Location **18** Well Name **Daily Unit No. 3 Prov.** Drlr **V** Rig Number **CROWN**

UWI 100.07-10-012-20W1.00 Field Code **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **594** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	20,591.6
GAS	2009	0.8	0.7	0.8	0.7	0.8	0.7	0.8	0.8	0.7	0.8	0.0	0.0	27.4
H2O	2009	17.3	15.4	17.3	16.6	17.3	16.6	17.0	11.5	11.9	11.5	0.0	0.0	6,852.7
OIL	2009	36.2	33.1	36.5	35.0	36.9	34.7	38.6	22.5	21.3	22.1	0.0	0.0	41,811.8
GAS	2009	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,288.0
H2O	2009	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.4	0.7	0.8	0.7	0.8	20.7
H2O	2008	21.8	20.9	20.7	22.8	23.8	24.6	25.4	25.7	19.1	17.7	16.2	16.4	6,700.3
OIL	2008	26.7	25.5	24.5	24.9	28.2	29.6	27.4	31.4	30.0	31.0	30.0	31.0	41,444.7
GAS	2008	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,924.0
H2O	2008	0.7	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.6	0.6	0.6	0.6	7.8
OIL	2007	23.7	20.8	22.2	22.4	22.9	22.3	22.4	22.2	21.7	21.9	20.9	21.5	6,445.2
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,560.0
OIL	2006	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,560.0
H2O	2006	0.0	0.0	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.7	0.6	0.6	5.7
OIL	2006	21.5	17.2	27.5	29.9	27.4	27.8	27.5	29.2	25.6	24.3	22.8	24.0	6,186.1
OIL	2006	20.6	25.4	27.8	25.0	25.4	24.9	25.9	26.4	29.1	31.1	28.9	29.7	40,790.9
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,560.0
H2O	2005	5.0	4.6	5.1	5.2	5.1	5.1	5.6	18.9	29.3	28.2	26.2	28.6	5,892.5
OIL	2005	29.0	26.2	27.3	29.9	29.3	26.5	27.1	25.7	24.2	24.7	24.6	26.0	40,479.7
GAS	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,837.0
H2O	2004	18.2	17.0	16.2	16.1	16.5	16.9	16.9	20.4	20.2	20.1	5.0	4.8	5,725.6
OIL	2004	6.6	6.4	6.9	6.6	6.8	6.5	6.7	6.7	6.4	17.9	26.9	28.7	40,153.6
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	29.0	30.0	31.0	18,471.0
OIL	2003	16.9	15.3	17.4	18.3	17.7	16.6	18.0	14.1	18.6	18.9	21.0	19.9	5,557.8
OIL	2003	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	40,026.5
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,117.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2002	32.0	31.5	34.9	33.3	34.6	23.8	17.1	17.2	17.1	16.6	15.3	15.8	5,206.1
OIL	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	37,752.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,445.0
OIL	2001	5.9	5.4	5.6	5.9	29.6	40.9	42.7	40.5	38.9	40.4	39.1	40.5	39,612.3
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,388.0
GAS	2000	28.9	31.1	37.4	34.0	33.5	25.8	25.1	30.5	19.4	26.1	16.5	21.3	4,926.9
OIL	2000	35.6	32.0	34.3	33.4	6.6	0.4	6.5	6.1	5.8	5.9	4.9	5.2	163,049.7

Location **36** Well Name **Daily Unit No. 3 Prov. WIW** Drlr **V** Rig Number **CROWN**

UWI 100.02-11-012-20W1.00 Field Code **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **594** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	558.0	474.0	508.0	543.0	353.0	365.0	355.0	0.0	0.0	339.0	0.0	0.0	493,648.7
WIN	2009	868.0	699.0	558.0	454.0	478.0	507.0	491.0	542.0	532.0	550.0	562.0	533.0	489,798.7
WIN	2007	887.0	782.0	858.0	852.0	866.0	830.0	814.0	811.0	814.0	821.0	787.0	779.0	483,164.7
WIN	2006	1,000.0	903.0	1,000.0	968.0	992.0	1,002.0	1,023.0	1,023.0	1,023.0	1,023.0	1,023.0	1,023.0	472,447.0
WIN	2005	1,130.0	1080.0	1203.0	1112.0	1125.0	1081.0	1150.0	1058.0	850.0	1110.0	975.0	859.0	464,831.7
WIN	2004	1,364.0	1285.0	1479.0	1369.0	1437.0	1651.0	1673.0	1663.0	1643.0	1713.0	1600.0	1535.0	452,068.7
WIN	2003	981.0	865.0	1164.0	986.0	1155.0	344.0	750.0	685.0	755.0	444.0	803.0	1386.0	433,415.7
WIN	2002	1,240.0	400.0	1,209.0	1,177.0	397.0	251.0	1,240.0	1,173.0	604.0	837.0	928.0	497.0	419,339.7
WIN	2001	589.0	313.0	355.0	368.0	372.0	465.0	326.0	356.0	412.0	322.0	160.0	450.0	419,339.7
WIN	2000	956.0	1,054.0	1,054.0	1,054.0	613.0	1,054.0	1,054.0	710.0	442.0	442.0	442.0	442.0	419,339.7

Location **77** Well Name **Daily Unit No. 3 Prov. WIW** Drlr **V** Rig Number **CROWN**

UWI 100.02-11-012-20W1.02 Field Code **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **594** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	239.0	203.0	9.0	19.0	10.0	10.0	10.0	10.0	0.0	11.0	0.0	0.0	206,518.6
WIN	2008	310.0	307.0	288.0	220.0	231.0	221.0	257.0	257.0	250.0	266.0	262.0	262.0	205,997.6
WIN	2007	319.0	286.0	314.0	308.0	313.0	300.0	307.0	306.0	307.0	356.0	331.0	327.0	202,939.6
WIN	2006	332.0	300.0	331.0	321.0	344.0	321.0	347.0	346.0	346.0	346.0	335.0	330.0	199,165.6
WIN	2006	373.0	297.0	331.0	328.0	332.0	319.0	339.0	312.0	251.0	327.0	300.0	290.0	195,896.6
WIN	2005	340.0	400.0	359.0	379.0	375.0	385.0	394.0	294.0	420.0	410.0	233.0	406.0	192,797.6
WIN	2005	346.0	316.0	404.0	369.0	582.0	107.0	2204.0	2013.0	2219.0	1305.0	2358.0	799.0	187,390.6
WIN	2004	1,364.0	1285.0	1479.0	1369.0	1437.0	1651.0	1673.0	1663.0	1643.0	1713.0	1600.0	1535.0	174,368.6
WIN	2001	589.0	313.0	355.0	368.0	372.0	465.0	326.0	356.0	412.0	322.0	160.0	225.0	167,290.6
WIN	2000	956.0	1,054.0	1,054.0	1,054.0	613.0	1,054.0	1,054.0	710.0	442.0	442.0	442.0	442.0	163,049.7

Location **137** Well Name **Daily Unit No. 3 Prov. WIW** Drlr **V** Rig Number **FREEHOLD**

UWI 100.04-04-013-20W1.00 Field Code **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **594** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.7	31.0	30.0	31.0	29.7	31.0	31.0	21.0	28.0	0.0	0.0	19,840.8
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.8	0.6	0.6	0.0	0.0	16.2
H2O	2009	63.4	57.3	68.5	64.5	71.3	74.4	75.0	103.6	82.3	84.2	0.0	0.0	138,314.3
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	40,742.7
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,549.4
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	37,752.0
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,117.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	37,752.0
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,445.0
OIL	2006	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	37,752.0
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,373.0
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	37,752.0
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,301.0
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	37,752.0
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,229.0

Location **153** Well Name **Daily Unit No. 3 Prov.** Drlr **V** Rig Number **FREEHOLD**

UWI 100.04-04-013-20W1.02 Field Code **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **594** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	20,718.6
GAS	2009	1.6	1.4	1.6	1.5	1.6	1.5	1.7	1.8	1.7	1.8	0.0	0.0	40.5
H2O	2009	29.6	25.3	29.5	28.4	29.7	28.4	29.1	28.1	29.0	27.9	0.0	0.0	18,295.6
OIL	2008	76.0	67.4	76.7	73.5	77.5	72.9	76.2	87.1	83.5	86.3	0.0	0.0	113,377.0
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,416.0
H2O	2008	0.0	0.7	0.0	0.5	0.0	0.7	0.0	0.0	0.7	1.6	1.6	1.6	24.3
OIL	2008	102.8	98.9	105.2	107.8	76.3	116.3	120.7	121.8	73.5	30.4	27.5	28.2	18,016.6
OIL	2008	33.1	31.8	32.8	31.7	23.7	34.4	34.5	34.6	34.4	51.8	74.5	76.6	41,347.0
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,060.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	104.1	91.3	102.4	94.4	100.6	97.3	101.5	101.5	98.5	101.8	101.8	101.8	17,051.2
OIL	2007	33.2	29.8	32.5	32.9	34.1	33.2	35.8	36.8	34.9	34.8	33.9	33.6	75,351.0
GAS	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	19,560.0
OIL	2006	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.3	0.5	0.7	0.7	0.7	4.5
OIL	2006	92.3	116.7	117.8	115.1	117.6	119.1	118.0	124.8	111.1	107.2	99.9	99.0	17,734.2
OIL	2006	12.4	15.3	16.7	15.1	15.3	15.6	15.6	15.9	22.4	34.2	31.9	32.7	74,945.5
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,337.0
OIL	2005	1.9	1.7	1.9	1.9	2.0	24.4	95.5	100.3	125.6	120.6	112.3	122.8	14,553.8
OIL	2005	10.5	9.5	9.9	9.8	10.7	11.6	18.0	15.8	14.9	14.8	14.8	15.7	74,703.0
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	18,972.0
OIL	2004	35.3	24.7	27.3	2.4	2.3	2.3	2.3	2.3	1.9	1.9	1.8	1.9	13,942.9
GAS	2004	25.9	20.3	7.5	7.3	7.5	7.1	7.3	7.2	7.1	8.2	9.9	10.5	74,547.3
GAS	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	18,609.0
OIL	2003	34.3	29.0	32.9	34.5	33.5	31.1	35.1	33.1	35.3	38.6	39.8	37.4	13,761.4
OIL	2003	25.3	19.0	21.4	20.4	20.4	27.2	27.0	26.5	26.6	25.1	25.5	25.6	74,277.7
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,414.0
OIL	2002	35.3	19.9	31.0	34.0	31.0	30.0	26.0	32.4	30.0	31.0	30.0	31.2	13,546.0
OIL	2002	68.6	52.1	68.2	67.9	68.4	64.4	40.4	49.0	68.2	67.8	64.4	63.1	74,097.2
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,886.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,542.9
OIL	2001	77.2	70.3	75.5	76.6	74.2	69.3	72.6	68.1	66.7	68.7	66.4	68.7	73,317.4
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,621.0
OIL	2000	54.9	59.0	71.0	64.9	63.7	48.9	47.7	58.0	37.1	49.7	36.6	40.5	12,567.9
OIL	2000	85.4	83.1	83.8	85.5	84.5	85.1	80.4	74.8	77.7	77.4	76.1	78.4	73,066.4

Location **167** Well Name **Daily Unit No. 3 WIW** Drlr **V** Rig Number **FREEHOLD**

UWI 100.02-11-012-20W1.03 Field Code **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **594** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	518.0	440.0	399.0	388.0	400.0	572.0	572.0	12.0	0.0	0.0	0.0	0.0	411,255.8
WIN	2008	668.0	658.0	599.0	452.0	447.0	507.0	448.0	494.0	485.0	529.0	153.0	505.0	407,948.8
WIN	2007	768.0	677.0	732.0	718.0	730.0	700.0	717.0	715.0	717.0	732.0	701.0	695.0	402,200.8
WIN	2006	916.0	827.0	916.0	887.0	909.0	876.0	891.0	891.0	891.0	891.0	870.0	861.0	391,469.8
WIN	2005	225.0	221.0	247.0	263.0	256.0	256.0	400.0	534.0	403.0	993.0	815.0	839.0	385,129.8
WIN	2004	682.0	646.0	740.0	684.0	718.0	825.0	837.0	831.0	822.0	856.0	800.0	767.0	379,987.8
WIN	2003	299.0	249.0	368.0	306.0	0.0	277.0	13.0	12.0	13.0	8.0	14.0	72.0	378,523.8
WIN	2002	620.0	200.0	604.0	588.0	240.0	311.0	620.0	587.0	302.0	252.0	269.0	248.0	377,459.8
WIN	2001	246.0	130.0	148.0	154.0	155.0	194.0	136.0	148.0	172.0	134.0	158.0	198.0	375,017.8
WIN	2000	478.0	527.0	527.0	527.0	282.0	527.0	527.0	336.0	184.0	174.0	174.0	174.0	373,043.8

Location **168** Well Name **Daily Unit No. 3 WIW** Drlr **V** Rig Number **FREEHOLD**

UWI 100.15-02-012-20W1.00 Field Code **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **594** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	20,306.8
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.0	0.0	12.8
H2O	2009	7.4	6.6	7.5	7.2	7.5	7.2	7.4	7.1	7.3	7.1	0.0	0.0	3,360.8
OIL	2008	14.6	13.4	14.7	14.1	14.9	14.1	15.5	17.4	16.8	16.5	0.0	0.0	24,586.4
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.2	31.0	30.0	31.0	20,003.2
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,787.5
H2O	2008	9.4	9.0	9.6	9.8	10.3	10.6	11.0	10.2	7.0	7.6	7.0	7.1	2,798.9
OIL	2008	15.2	14.5	15.0	14.5	16.1	15.8	16.6	15.3	15.2	14.5	14.3	14.8	24,436.1
GAS	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	19,638.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	9.5	8.3	9.2	9.0	9.2	8.4	9.0	9.0	8.7	9.5	9.1	9.3	1,179.9
OIL	2007	15.8	14.2	15.5	15.6	16.2	14.7	16.8	17.0	16.2	16.1	15.6	15.6	24,256.8
GAS	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,276.0
H2O	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	2.3
OIL	2006	8.5	10.7	10.8	10.6	10.9	10.8	11.4	11.4	9.8	9.8	9.1	9.0	3,075.1
OIL	2006	6.0	7.4	7.9	7.2	7.4	7.1	7.5	8.6	16.4	16.2	15.1	15.5	24,067.5
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,837.0
OIL	2005	2.9	2.7	3.0	3.1	3.0	2.9	3.2	4.6	5.1	10.9	10.4	11.3	2,957.2
OIL	2005	11.9	10.8	11.2	13.3	13.6	20.1	25.4	25.6	25.1	23.6	6.3	7.1	23,945.2
GAS	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,569.0
OIL	2004	1.0	1.0	0.9	0.9	1.0	1.0	2.5	2.9	2.9	2.2	2.9	2.8	2,884.1
OIL	2004	21.4	20.8	22.1	20.5	21.9	21.0	21.5	21.4	20.8	16.7	19.9	11.7	23,832.6
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,204.0
OIL	2003	1.0	0.8	1.0	1.1	1.1	1.0	1.1	1.1	1.1	1.2	1.2	1.2	2,877.7
OIL	2003	11.3	10.2	11.0	11.1	11.4	10.8	11.3	11.3	11.2	11.2	11.2	11.2	23,716.2
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,042.0
OIL	2002	9.7	9.5	11.1	11.7	12.7	12.4	1.2	1.2	1.2	1.2	1.2	0.8	2,864.8
OIL	2002	13.6	12.5	13.7	13.3	13.6	20.1	25.4	25.6	25.1	23.6	23.4	23.5	23,526.1
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,474.0
OIL	2001	13.7	7.1	8.0	8.0	8.2	15.8	9.2	9.5	9.5	7.5	9.3	7.8	2,794.2
OIL	2001	3.8	3.5	3.6	10.5	14.3	13.6	13.6	13.2	13.4	13.3	13.8	13.8	23,091.0
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,298.0
OIL	2000	22.8	24.5	29.4	27.0	26.3	20.5	19.9	24.1	15.2	11.3	8.3	9.2	2,624.1
OIL	2000	8.1	7.3	7.7	8.1	8.1	8.1	8.1	7.8	7.1	7.7	3.7	4.0	23,055.5

Location **169** Well Name **Daily Unit No. 3 WIW** Drlr **V** Rig Number **FREEHOLD**

UWI 100.01-09-012-20W1.00 Field Code **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **594** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8

Location **176** Well Name **Daily Unit No. 3 WIW** Drlr **V** Rig Number **FREEHOLD**

UWI 100.16-03-010-20W1.00 Field Code **Daily** Pool Name **L

License *191* Well Name *Daly Unit No. 3* Drilling Dir *V* Mineral *FREEHOLD*

UT. 100.13-01-020-20W1.00 Field Code *1* Pool Name *Lodgepole A* Field Code *1* Pool Code *604*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	36.6	38.3	47.6	43.3	42.5	31.5	10.5	26.5	16.9	22.8	16.8	18.4	6,978.6
OIL	2006	70.6	68.3	75.3	74.6	74.5	69.5	16.8	32.5	30.6	32.0	31.1	31.4	69,211.5

License *193* Well Name *Daly Unit No. 3 Prov. WIW* Drilling Dir *V* Mineral *CROWN*

UT. 100.08-01-018-20W1.00 Field Code *1* Pool Name *Lodgepole A* Field Code *1* Pool Code *604* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	398.0	372.0	9.0	29.0	29.0	30.0	30.0	29.0	0.0	33.0	0.0	0.0	154,593.5
WIN	2008	0.0	0.0	299.0	410.0	347.0	441.0	405.0	447.0	467.0	479.0	366.0	398.0	153,634.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149,576.5
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149,576.5
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149,576.5
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149,576.5
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149,576.5
WIN	2002	760.0	0.0	760.0	408.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149,576.5
OIL	2001	516.0	274.0	310.0	322.0	325.0	407.0	285.0	312.0	361.0	282.0	121.0	152.0	147,167.5
WIN	2001	1,240.0	1,116.0	1,240.0	1,200.0	423.0	300.0	504.0	504.0	375.0	300.0	434.0	208.0	149,576.5

License *196* Well Name *Daly Unit No. 3* Drilling Dir *V* Mineral *FREEHOLD*

UT. 100.03-09-020-20W1.00 Field Code *1* Pool Name *Lodgepole A* Field Code *1* Pool Code *604* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.3	31.0	31.0	21.0	28.0	0.0	0.0	20,321.7
DAY	2008	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.0	0.0	18.3
DAY	2007	64.7	59.2	70.0	65.7	72.7	72.4	76.6	80.6	63.6	65.1	0.0	0.0	27,939.1
DAY	2006	17.9	16.5	17.4	17.3	19.4	17.3	21.0	29.8	20.0	22.3	0.0	0.0	8,134.5
DAY	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,031.4
GAS	2004	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	14.1
H2O	2004	48.6	45.1	47.3	48.7	49.8	48.5	64.1	62.9	59.7	58.1	64.9	68.4	27,248.5
OIL	2004	21.9	20.7	22.1	22.5	22.7	22.2	22.5	22.5	21.7	17.9	17.5	17.7	42,162.4
DAY	2003	25.7	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	19,665.4
GAS	2003	0.5	0.5	0.5	0.5	0.5	0.5	0.2	0.5	0.5	0.5	0.5	0.4	14.1
H2O	2003	31.0	42.0	46.0	46.0	46.0	46.0	19.0	54.0	53.0	53.0	49.0	49.4	26,552.8
OIL	2003	28.9	22.9	32.9	29.4	27.2	22.9	11.8	34.2	23.7	23.5	24.9	21.1	41,921.4
DAY	2002	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.7	20.9	19,322.7
GAS	2002	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.6	0.6	3.2
H2O	2002	69.7	63.5	70.1	68.2	71.1	69.0	68.4	64.3	62.0	41.6	41.5	50.9	26,038.8
OIL	2002	9.7	8.5	9.3	8.8	9.3	8.9	9.2	10.3	12.5	23.4	26.2	26.5	41,654.2
DAY	2001	29.9	24.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.3	0.0	19,941.0
H2O	2001	102.9	95.6	105.2	102.0	107.3	102.1	104.4	102.0	88.8	71.2	69.7	71.9	25,348.4
OIL	2001	20.2	18.5	21.2	20.1	20.9	19.4	20.6	20.6	16.8	9.5	9.5	9.6	41,491.6
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,596.0
OIL	2000	13.9	19.1	20.7	20.7	20.8	19.8	21.1	21.1	19.8	20.5	19.4	20.1	40,142.4
OIL	2000	24.9	24.1	27.6	26.7	25.1	24.6	25.3	23.9	24.0	22.3	19.8	19.3	41,285.8
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	18,232.0
DAY	2003	67.0	64.4	77.4	76.8	72.3	68.8	54.3	48.8	54.3	57.2	56.5	59.2	23,465.3
DAY	2004	19.4	15.5	16.8	17.3	20.2	19.4	19.2	25.5	26.5	29.5	24.9	25.0	20,998.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	26.0	17,869.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,082.7
GAS	2002	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.6	0.6	3.2
H2O	2005	69.7	63.5	70.1	68.2	71.1	69.0	68.4	64.3	62.0	41.6	41.5	50.9	26,038.8
OIL	2005	9.7	8.5	9.3	8.8	9.3	8.9	9.2	10.3	12.5	23.4	26.2	26.5	41,654.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.3	0.0	19,941.0
H2O	2006	102.9	95.6	105.2	102.0	107.3	102.1	104.4	102.0	88.8	71.2	69.7	71.9	25,348.4
OIL	2006	20.2	18.5	21.2	20.1	20.9	19.4	20.6	20.6	16.8	9.5	9.5	9.6	41,491.6
H2O	2008	48.6	45.1	47.3	48.7	49.8	48.5	64.1	62.9	59.7	58.1	64.9	68.4	27,248.5
OIL	2008	21.9	20.7	22.1	22.5	22.7	22.2	22.5	22.5	21.7	17.9	17.5	17.7	42,162.4
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	19,665.4
GAS	2007	0.5	0.5	0.5	0.5	0.5	0.5	0.2	0.5	0.5	0.5	0.5	0.4	14.1
H2O	2007	31.0	42.0	46.0	46.0	46.0	46.0	19.0	54.0	53.0	53.0	49.0	49.4	26,552.8
OIL	2007	28.9	22.9	32.9	29.4	27.2	22.9	11.8	34.2	23.7	23.5	24.9	21.1	41,921.4
DAY	2008	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.7	20.9	19,322.7
GAS	2008	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.6	0.6	3.2
H2O	2008	69.7	63.5	70.1	68.2	71.1	69.0	68.4	64.3	62.0	41.6	41.5	50.9	26,038.8
OIL	2008	9.7	8.5	9.3	8.8	9.3	8.9	9.2	10.3	12.5	23.4	26.2	26.5	41,654.2
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.3	31.0	31.0	21.0	28.0	0.0	0.0	20,321.7
GAS	2009	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.0	0.0	18.3
H2O	2009	64.7	59.2	70.0	65.7	72.7	72.4	76.6	80.6	63.6	65.1	0.0	0.0	27,939.1
OIL	2009	17.9	16.5	17.4	17.3	19.4	17.3	21.0	29.8	20.0	22.3	0.0	0.0	8,134.5

License *207* Well Name *Daly Unit No. 3* Drilling Dir *V* Mineral *FREEHOLD*

UT. 100.05-09-010-20W1.00 Field Code *1* Pool Name *Lodgepole A* Field Code *1* Pool Code *604* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.8	31.0	31.0	21.0	28.0	0.0	0.0	20,371.5
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.0	0.0	7.6
DAY	2009	22.2	20.4	24.1	22.6	25.1	23.6	26.4	28.5	22.5	23.0	0.0	0.0	17,726.4
H2O	2009	6.8	6.4	6.7	7.5	6.3	6.2	11.3	11.8	8.6	9.4	0.0	0.0	2,578.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,082.7
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.1	0.1	6.1
DAY	2008	11.4	10.5	11.1	11.3	11.6	10.7	17.4	21.7	20.6	20.1	22.4	23.5	17,490.0
H2O	2008	2.9	2.6	2.8	3.1	2.6	2.5	4.6	5.3	4.1	4.1	6.7	6.8	2,548.5
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,716.7
GAS	2007	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.1
DAY	2007	9.2	10.0	10.0	13.8	11.4	10.8	10.9	11.9	11.5	11.5	10.4	11.5	17,297.7
OIL	2007	11.7	11.1	12.6	12.3	10.4	11.4	11.8	10.7	10.8	10.5	9.1	9.7	40,152.4
OIL	2004	24.9	24.1	27.6	26.7	25.1	24.6	25.3	23.9	24.0	22.3	19.8	19.3	41,285.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	18,232.0
DAY	2003	67.0	64.4	77.4	76.8	72.3	68.8	54.3	48.8	54.3	57.2	56.5	59.2	23,465.3
DAY	2005	19.4	15.5	16.8	17.3	20.2	19.4	19.2	25.5	26.5	29.5	24.9	25.0	20,998.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	26.0	17,869.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,082.7
GAS	2005	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.6	0.6	3.2
H2O	2006	69.7	63.5	70.1	68.2	71.1	69.0	68.4	64.3	62.0	41.6	41.5	50.9	26,038.8
OIL	2006	9.7	8.5	9.3	8.8	9.3	8.9	9.2	10.3	12.5	23.4	26.2	26.5	41,654.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.3	0.0	19,941.0
H2O	2005	102.9	95.6	105.2	102.0	107.3	102.1	104.4	102.0	88.8	71.2	69.7	71.9	25,348.4
OIL	2005	20.2	18.5	21.2	20.1	20.9	19.4	20.6	20.6	16.8	9.5	9.5	9.6	41,491.6
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,596.0
OIL	2004	13.9	19.1	20.7	20.7	20.8	19.8	21.1	21.1	19.8	20.5	19.4	20.1	40,142.4
OIL	2001	24.9	24.1	27.6	26.7	25.1	24.6	25.3	23.9	24.0	22.3	19.8	19.3	41,285.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,232.0
DAY	2000	67.0	64.4	77.4	76.8	72.3	68.8	54.3	48.8	54.3	57.2	56.5	59.2	23,465.3
GAS	2000	0.5	0.4	0.5	0.5	0.5	0.5	0.2	0.5	0.5	0.5	0.5	0.4	14.1
H2O	2000	31.0	42.0	46.0	46.0	46.0	46.0	19.0	54.0	53.0	53.0	49.0	49.4	26,552.8
OIL	2000	28.9	22.9	32.9	29.4	27.2	22.9	11.8	34.2	23.7	23.5	24.9	21.1	41,921.4
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.7	20.9	19,322.7
GAS	2010	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.6	0.6	3.2
H2O	2010	69.7	63.5	70.1	68.2	71.1	69.0	68.4	64.3	62.0	41.6	41.5	50.9	26,038.8
OIL	2010	9.7	8.5	9.3	8.8	9.3	8.9	9.2	10.3	12.5	23.4	26.2	26.5	41,654.2
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.3	31.0	31.0	21.0	28.0	0.0	0.0	20,321.7
GAS	2011	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.0	0.0	18.3
DAY	2011	64.7	59.2	70.0	65.7	72.7	72.4	76.6	80.6	63.6	65.1	0.0	0.0	27,939.1
H2O	2011	17.9	16.5	17.4	17.3	19.4	17.3	21.0	29.8	20.0	22.3	0.0	0.0	8,134.5

License *214* Well Name *Daly Unit No. 3 WIW* Drilling Dir *V* Mineral *FREEHOLD*

UT. 100.12-01-020-20W1.00 Field Code *1* Pool Name *Lodgepole A* Field Code *1* Pool Code *604* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	169.0	161.0	145.0	174.0	181.0	345.0	296.0	173.0	0.0	154.0	0.0	0.0	147,113.2
WIN	2008	0.0	0.0	396.0	396.0	350.0	311.0	388.0	409.0	383.0	407.0	355.0	359.0	146,115.2
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2
WIN	2002	620.0	0.0	620.0	682.0	357.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2
OIL	2001	442.0	234.0	266.0	276.0	279.0	349.0	244.0	267.0	309.0	241.0	169.0	211.0	139,160.2
WIN	2001	1,054.0	949.0	1,054.0	1,020.0	560.0	550.0	667.0	331.0	172.0	198.0	286.0	137.0	141,622.2

License *216* Well Name *Daly Unit No. 3 WIW* Drilling Dir *V* Mineral *FREEHOLD*

UT. 100.13-01-020-20W1.00 Field Code *1* Pool Name *Lodgepole A* Field Code *1* Pool Code *604* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	637.0	601.0	490.0	485.0	505.0	503.0	572.0	519.0	0.0	535.0	0.0	0.0	153,415.5
WIN	2008	0.0	0.0	897.0	915.0	555.0	539.0	552.0	599.0	532.0	540.0	483.0	514.0	148,568.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,242.5
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,242.5
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,242.5
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,242.5
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,242.5
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,242.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,242.5

License *223* Well Name *Daly Unit No. 3 WIW* Drilling Dir *V* Mineral *CROWN*

UT. 100.14-01-020-20W1.00 Field Code *1* Pool Name *Lodgepole A* Field Code *1* Pool Code *604* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0
WIN	2002	768.0	0.0	785.0	353.0	376.0	597.0	516.0	489.0	431.0	614.0	0.0	0.0	172,504.0
OIL	2001	1,240.0	1,116.0	1,240.0	1,200.0	248.0	300.0	217.0	238.0	275.0	215.0	349.0	470.0	167,576.0
WIN	2001	162.0	186.0	709.0	197.0	204.0	184.0	244.0	295.0	279.0	331.0	235.0	255.0	164,203.0

License *227* Well Name *Daly Unit No. 3 WIW* Drilling Dir *V* Mineral *FREEHOLD*

UT. 100.11-12-012-20W1.00 Field Code *1* Pool Name *Lodgepole A* Field Code *1* Pool Code *604* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	20,494.6
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.5	0.5	0.0	0.0	33.8
DAY	2009	3.6	3.2	3.6	3.4	3.5	3.4	5.2	5.2	5.2	5.2	0.0	0.0	3,388.2
DAY	2009	13.5	12.4	13.7	13.1	13.8	13.0	14.4	24.3	22.9	23.8	0.0	0.0	69,977.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,494.6
GAS	2008	0.7	0.7	0.7	0.7	0.8	0.7	0.8	0.7	0.5	0.3	0.3	0.3	33.8
DAY	2008	11.4	10.5	11.6	11.0	12.4	11.8	13.3	13.5	13.3	3.7	3.3	3.3	3,348.1
DAY	2008	34.1	32.4	33.3	31.5	36.0	35.6	37.0	35.4	23.8	13.6	13.2	13.6	69,813.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,494.6
GAS	2007	0.9	0.8	0.8	0.8	0.9	0.9	0.9	0.8	0.8	0.8	0.7	0.7	33.8
DAY	2007	13.6	13.0	13.7	12.7	13.1	12.7	13.2	13.1	11.4	11.6	11.0	11.2	3,231.5
DAY	2007	40.8	36.5	39.8	40.4	41.8	40.7	42.3	37.9	35.9	35.9	34.9	34.7	69,473.5
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,144.0
GAS	2006	0.0	0.0	1.9	1.7	1.7	1.6	1.8	1.6	0.4	0.9	0.8	0.8	13.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,042.2
DAY	2006	0.0	0.0	0.0	0.0	80.1	74.4	76.0	74.6	50.0	41.9	40.7	40.1	68,231.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,183.0
GAS	2005	1.7	1.7	1.8	1.9	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	13.2
DAY	2005	53.4	48.5	45.5	49.7	54.6	75.4	97.3	85.9	78.9	80.4	80.5	85.1	68,227.7
DAY	2004	30.0	18.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,741.0
DAY	2004	3.9	2.3	1.0	3.6	3.6	3.7	3.6	3.5	3.2	2.5	1.9	1.9	3,043.9
DAY	2004	65.6	60.8	49.6	19.5	67.7	69.1	66.4	67.1	67.3	68.0	59.4	50.2	68,232.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,409.0
GAS	2003	3.7	3.4	3.7	4.0	3.8	3.8	4.0	3.9	3.7	4.4	4.6	4.4	3,009.2
DAY	2003	75.1	72.7	75.4	77.1	77.0	73.7	72.1	72.5	69.4	69.9	65.7	67.7	66,695.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,144.0
DAY	2002	0.8	0.8	1.1	1.1	1.0	1.0	1.2	1.1	1.2	4.3	3.9	3.0	2,961.4
GAS	2002	75.1	68.1	74.9	73.4	74.4	72.4	80.8	81.8	80.2	78.8	74.9	73.3	63,536.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,679.0
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2001

Licence: **236** Well Name: **Energlus Daly Prov.** Dev **V** Mineral **CROWN**

LOT 236 2006-10-01-0100.2006W1.00 Field Code 59A Unit 0

Fluid Lodgepole A Field Code 59A Unit 0

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	27.6	26.6	27.7	28.4	28.1	27.1	26.3	26.7	25.3	25.5	24.0	24.1	15,297.5
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	14,819.0
H2O	2002	17.2	16.9	21.5	20.8	21.6	50.5	84.0	78.6	81.2	81.1	71.8	54.2	8,671.5
H2O	2003	21.4	19.4	21.4	20.7	21.2	24.2	29.4	29.7	29.6	29.0	27.3	26.3	14,988.1
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,455.0
H2O	2005	43.8	23.3	26.2	32.3	37.8	80.6	54.4	15.3	17.7	14.3	13.2	16.6	8,072.1
H2O	2001	13.4	12.4	13.4	13.5	15.4	11.3	10.0	21.7	20.8	21.5	20.8	21.7	14,680.5
H2O	2006	18.0	16.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,952.0
H2O	2007	0.0	0.0	18.5	29.1	59.1	36.6	35.5	43.1	27.3	37.1	27.4	30.1	7,696.6
H2O	2008	18.0	12.8	18.0	30.0	31.0	30.0	31.0	14.2	13.1	13.5	13.0	13.4	10,487.0

Licence: **237** Well Name: **Fawn Lake Lake Prov. Dual** Dev Mineral **CROWN**

LOT 237 2006-10-01-0100.2006W1.02 Field Code 59A Unit 0

Fluid Lodgepole Lake Prov. Dual Lodgepole WL A Field Code 59A Unit 0

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,057.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125,943.4
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,719.1
H2O	2001	11.0	26.0	29.0	22.0	25.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	11,057.0
H2O	2011	11.3	114.8	69.6	52.9	33.4	40.6	25.0	0.0	0.0	0.0	0.0	0.0	125,943.4
H2O	2004	25.0	25.2	20.0	14.2	14.1	21.1	21.0	0.0	0.0	0.0	0.0	0.0	15,719.1
H2O	2000	18.0	0.0	0.0	18.5	29.1	59.1	36.6	35.5	43.1	27.3	37.1	27.4	10,995.0
H2O	2005	18.0	12.8	18.0	30.0	31.0	30.0	31.0	14.2	13.1	13.5	13.0	13.4	10,487.0

Licence: **260** Well Name: **Kiwi Daly** Dev Mineral **FREEHOLD**

LOT 260 2006-10-01-0100.2006W1.03 Field Code 59A Unit 0

Fluid Lodgepole A Field Code 59A Unit 0

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327,741.3
WIN	2001	11.3	114.8	69.6	52.9	33.4	25.0	0.0	0.0	0.0	0.0	0.0	39.0	327,741.3
WIN	2011	185.6	81.3	80.4	77.2	126.3	78.6	77.1	81.0	128.7	0.0	0.0	0.0	327,741.3

Licence: **261** Well Name: **Kiwi Daly** Dev Mineral **FREEHOLD**

LOT 261 2006-10-01-0100.2006W1.04 Field Code 59A Unit 0

Fluid Lodgepole A Field Code 59A Unit 0

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	20.0	31.0	0.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	19,073.0
DAY	2010	13.2	8.4	13.0	0.0	12.7	12.0	12.4	12.0	12.0	0.0	0.0	0.0	3,608.2
DAY	2009	11.6	7.4	11.5	0.0	11.4	10.8	11.3	10.8	11.0	0.0	0.0	0.0	10,039.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,073.0
DAY	2008	14.4	13.4	14.3	13.8	14.3	13.8	14.8	11.6	13.2	13.6	12.9	13.3	3,512.5
DAY	2008	12.0	11.0	11.5	11.1	11.5	11.1	11.4	9.6	10.9	11.2	10.8	11.2	9,963.5
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	27.0	0.0	11.0	18.0	30.0	31.0	18,478.0
DAY	2007	12.4	10.4	12.4	12.0	12.5	12.0	10.8	0.0	4.4	12.2	14.5	14.4	3,348.1
DAY	2007	14.2	11.8	12.9	12.3	12.9	12.3	11.1	0.0	4.4	7.2	12.0	12.0	9,820.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	18,182.0
DAY	2006	17.6	16.0	19.7	19.2	19.8	19.2	12.5	12.6	12.1	12.4	10.4	12.4	3,215.4
DAY	2006	15.2	13.7	16.9	14.7	14.6	14.1	9.7	10.8	14.6	14.6	12.1	14.2	9,597.3
DAY	2005	31.0	28.0	31.0	30.0	20.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	17,821.0
DAY	2005	13.8	12.6	14.0	13.5	9.0	0.0	10.4	13.4	13.0	13.4	12.9	13.3	3,128.1
DAY	2005	11.5	12.8	14.2	13.8	9.7	0.0	10.4	13.4	13.0	13.4	12.9	13.3	9,529.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,504.0
DAY	2004	14.3	13.9	14.0	13.5	14.1	13.5	13.9	13.8	13.4	14.1	13.8	14.2	3,241.0
DAY	2004	14.1	13.1	13.9	13.3	13.6	12.9	13.8	13.9	13.5	13.9	13.6	13.4	9,368.2
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,130.0
DAY	2003	13.0	12.3	13.1	12.6	10.4	10.4	10.5	5.2	8.6	9.6	5.7	10.3	2,703.4
DAY	2003	12.3	11.6	12.3	12.7	12.0	12.4	12.5	6.4	10.7	11.9	7.1	12.7	9,041.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,815.0
DAY	2002	11.9	10.2	11.3	10.9	12.1	12.0	13.2	12.7	12.4	12.6	12.0	13.1	2,681.7
DAY	2002	11.8	10.5	11.6	11.2	11.5	11.4	13.0	12.5	12.0	12.1	11.7	12.1	9,073.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,450.0
DAY	2001	11.5	11.0	12.0	11.5	11.4	11.0	11.5	11.6	11.6	12.0	10.1	10.4	2,437.9
DAY	2001	14.6	13.1	13.9	13.8	13.5	13.2	14.0	14.0	13.8	13.8	11.5	11.4	8,932.3
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,095.0
DAY	2000	14.0	13.2	14.0	9.2	14.0	13.5	14.0	14.0	13.5	14.0	11.5	11.8	2,362.0
DAY	2000	15.9	12.5	15.9	12.5	14.9	15.1	15.6	15.3	15.5	15.9	14.3	14.6	8,771.3

Licence: **263** Well Name: **Daly Unit No.1 Prov. WWD** Dev **V** Mineral **CROWN**

LOT 263 2006-10-01-0100.2006W1.05 Field Code 59A Unit 0

Fluid Lodgepole A Field Code 59A Unit 0

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,513.0
H2O	2002	9.3	8.4	9.3	9.0	9.3	9.0	9.0	9.0	9.0	0.0	0.0	0.0	2,478.6
H2O	2001	6.4	6.4	9.3	9.0	9.3	9.0	9.0	9.0	9.0	0.0	0.0	0.0	2,419.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,239.0
H2O	2008	9.3	8.9	9.3	9.0	9.3	9.0	9.3	9.3	9.0	9.3	9.3	9.3	2,397.0
H2O	2008	9.3	9.3	9.3	9.0	9.3	9.1	9.3	9.3	9.0	9.3	9.3	9.3	2,393.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,978.0
H2O	2007	9.4	8.4	9.4	9.2	9.4	9.2	9.3	9.3	9.1	9.2	9.0	9.3	2,228.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	18,508.0
H2O	2006	9.0	8.1	9.2	9.0	9.3	9.0	8.5	9.3	9.0	9.3	9.0	9.3	2,176.8
H2O	2006	9.6	8.7	8.9	9.1	9.3	9.0	8.6	9.4	9.0	9.3	8.9	9.3	2,118.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,146.0
H2O	2005	9.0	8.1	9.0	8.7	9.0	8.8	9.0	9.0	8.7	8.8	8.6	9.0	2,068.8
H2O	2005	9.4	8.8	9.6	9.3	10.0	9.6	9.9	9.9	9.6	9.5	9.3	9.7	2,010.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,781.0
H2O	2004	9.4	8.7	9.3	9.0	9.2	8.7	9.0	9.1	8.7	9.0	8.7	8.9	1,963.1
H2O	2004	8.4	9.1	9.7	9.4	9.6	9.2	9.5	9.5	9.3	9.6	9.3	9.5	1,896.3
DAY	2003	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	17,415.0
H2O	2003	9.3	8.7	9.0	8.9	9.1	8.8	9.0	9.0	8.8	9.0	8.8	9.0	1,951.0
H2O	2003	8.7	8.1	8.7	8.4	8.6	7.5	8.1	8.1	7.8	8.1	7.9	8.1	6,784.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,893.0
H2O	2002	9.2	7.7	10.5	9.8	10.0	9.9	10.2	9.8	9.7	9.9	9.6	9.9	2,068.2
DAY	2002	9.3	10.1	12.5	12.0	12.4	12.1	9.8	9.6	9.0	9.1	8.8	9.1	6,668.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,450.0
H2O	2001	10.0	8.5	10.0	10.0	9.9	9.5	10.0	10.1	8.5	8.8	7.9	8.7	1,631.6
DAY	2001	11.0	10.1	9.5	9.5	9.7	9.5	10.0	10.1	10.2	11.0	9.9	9.4	6,562.9
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,330.0
H2O	2000	9.0	8.4	9.0	7.7	9.0	8.9	9.0	9.0	8.9	9.0	8.5	8.8	1,519.7
DAY	2000	12.3	11.4	11.8	9.5	11.8	11.2	11.4	11.4	11.1	11.3	10.0	10.0	6,440.9

Licence: **264** Well Name: **Daly Unit No.1 Prov. WWD** Dev **V** Mineral **CROWN**

LOT 264 2006-10-01-0100.2006W1.06 Field Code 59A Unit 0

Fluid Lodgepole A Field Code 59A Unit 0

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,073.0
WIN	2009	240	229.0	240.0	262.0	257.0	266.0	267.0	259.0	0.0	296.0	0.0	0.0	153,015.8
WIN	2008	210.0	219.0	244.0	220.0	231.0	221.0	233.0	257.0	252.0	275.0	266.0	262.0	150,665.8
WIN	2007	169.0	197.0	182.0	180.0	188.0	175.0	202.0	205.0	250.0	256.0	251.0	250.0	145,249.8
WIN	2006	99.0	126.0	126.0	138.0	171.0	174.0	174.0	173.0	154.0	163.0	0.0	0.0	145,249.8
WIN	2005	120.0	119.0	129.0	129.0	130.0	125.0	133.0	122.0	123.0	120.0	0.0	0.0	143,751.8
WIN	2004	0.0	400.0	402.0	63.0	63.0	64.0	65.0	17.0	269.0	398.0	291.0	161.0	142,284.8
WIN	2003	140.0	131.0	149.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140,000.0
DAY	2002	77.0	0.0	79.0	113.0	100.0	99.0	99.0	0.0	173.0	178.0	130.0	97.0	139,486.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	139,348.8
DAY	2000	137.0	158.0	289.0	271.0	282.0	253.0	336.0	110.0	104.0	124.0	88.0	95.0	137,073.8

Licence: **265** Well Name: **Daly Unit No.1** Dev **V** Mineral **CROWN**

LOT 265 2006-10-01-0100.2006W1.07 Field Code 59A Unit 0

Fluid Lodgepole A Field Code 59A Unit 0

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	30.0	21.0	28.0	0.0	20,112.0
GAS	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.2	0.3	0.0	0.0	16.0
GAS	2009	70.6	64.6	76.5	71.3	79.4	82.9	83.6	136.7	108.0	111.2	0.0	0.0	80,800.2
GAS	2001	3.1	3.9	4.0	4.0	4.5	4.2	4.9	16.7	11.7	12.6	0.0	0.0	43,101.6
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,112.0
GAS	2007	0.7	0.6	0.7	0.7	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	14.4
GAS	2008	75.4	70.0	73.5	75.6	71.9	65.1	70.0	68.7	62.7	63.5	70.8	74.7	79,914.0
GAS	2008	32.9	30.3	33.1	33.9	33.0	32.3	4.2	4.2	4.1	4.1	4.0	4.1	43,031.0
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,096.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	14.3
GAS	2007	293.2	325.1	326.8	450.4	350.3	64.0	72.7	79.4	76.5	75.3	69.7	76.8	79,069.4
GAS	2007	24.5	23.5	26.1	26.0	28.7	30.0	31.0	31.0	30.0	31.0	30.0	31.7	42,862.2
GAS	2006	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	19,298.7
GAS	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	3.3
GAS	2006	196.4	178.7	197.7	179.9	200.4	197.0	192.6	181.4	203.5	315.8	316.1	0.0	76,809.2
GAS	2006	32.4	29.5	32.4	31.3	11.2	10.9	11.1	12.3	24.0	26.8	27.1	27.1	42,503.7
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,939.0
GAS	2005	437.7	406.1	447.1	433.5	456.0	437.3	447.3	447.3	200.5	196.6	202.7	202.7	84,449.7
GAS	2005	23.5	21.5	24.6	23.4	24.3	22.7	23.2	23.9	18.9	11.5	11.5	11.5	42,322.5
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,574.0
GAS	2004	4.4	49.2	56.3	50.0	51.6	48.3	46.7	39.4	45.7	227.3	400.0	423.8	70,007.9
GAS	2004	18.5	17.0	20.4	19.7	19.7	18.5	19.1	19.0	17.9	21.3	23.0	22.5	41,449.7
GAS	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	42,322.5
GAS	2003	56.7	54.6	65.3	65.1	61.2	55.5	56.0	46.0	38.3	44.8	44.9	47.1	68,564.5
GAS	2003	21.2	19.9	20.2	19.4	22.1	20.1	19.5	15.4	18.6	19.4	18.4	18.4	41,846.2
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,939.0
GAS	2002	80.4	75.4	81.3	78.5	81.2	81.4	82.2	76.1	77.9	78.0	77.0	79.0	79,069.4
GAS	2002	13.6	12.6	14.2	13.1	14.1	13.2	15.6	18.5	22.3	21.6	20.8	20.0	41,416.6
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,939.0
GAS	2001	177.6	191.7	191.2	191.2	158.2	50.6	75.9	78.6	63.7	70.5	71.7	70.9	67,057.8
GAS	2001	27.0	25.0	27.1	26.1	15.8	11.6	11.9	12.2	12.1	12.3	12.1	12.2	41,417.0
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,121.0
GAS	2000	227.7	210.1	229.0	195.4	217.4	184.4	194.0	212.4	184.8	188.8	187.2	185.7	65,666.0
GAS	2000	17.8	16.2	16.8	17.1	17.5	18.4	19.0	17.7	17.5	18.3	17.1	17.6	41,240.0

Licence: **266** Well Name: **Daly Unit No.1** Dev **V** Mineral **CROWN**

LOT 266 2006-10-01-0100.2006W1.08 Field Code 59A Unit 0

Fluid Lodgepole A Field Code 59A Unit 0

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,154.0
GAS	2003	0.4	0.4	0.4	0.3	0.5	0.4	0.5	0.5	0.3	0.4	0.0	0.0	14.1
GAS	2009	96.5	89.1	106.6	99.7	110.7	115.7	116.5	191.7	151.2	73.5	0.0	0.0	85,598.1
GAS	2009	20.6	18.8	20.1	15.8	22.5	21.0	24.6	22.6	15.4	16.7	0.0	0.0	55,948.8
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,096.0
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.4	0.4	10.0
GAS	2008	118.0	114.4	115.8	119.0	122.0	112.8	106.8	95.6	90.4	88.5	98.9	104.1	84,645.2
GAS	2008	10.9	9.9	10.9	11.1	11.7	11.9	17.1	21.2	20.6	20.6	20.1	20.4	55,750.7
GAS	2007	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	19,503.9
GAS	2007	0.4	0.4	0.4	0.4	0.5	0.3	0.2	0.2	0.2	0.2	0.2	0.2	6.4
GAS	2007	153.8	155.6	172.1	194.2	189.8	152.5	114.8	125.6	120.5	120.7	109.7	121.0	83,361.3
GAS	2007	19.4	18.7	20.7	20.6	22.0	15.3	11.9	11.8	10.7	10.6	10.0	10.4	55,564.3
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,298.7
GAS	2006	5.6	5.4	6.1	6.0	6.0	5.5	5.7	5.4	5.3	10.5	14.5	14.1	42,228.0
GAS	2006	158.4	144.1	159.4	155.4	161.6	158.8	155.4	146.3	151.2	165.7	165.9	0.0	81,570.6
GAS	2006	10.6	10.1	11.0	10.3	10.9	10.6	10.8	12.0	12.0	19.1	21.3	21.4	41,392.2
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,783.0
GAS	2005	190.9	177.7	190.4	184.1	198.9	188.2	193.4	193.4	193.4	158.5	163.4	163.4	79,952.7
GAS	2005	16.0	14.6	16.7	16.0	16.5	15.4	15.8	15.8	13.9	11.2	11.2	11.2	55,220.2
GAS	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,418.0
GAS	2004	7.5	86.1	97.6	63.9	90.2	85.3	81.0	68.3	79.2	124.3	174.4	184.8	77,668.2
GAS	2004	31.0	28.0	31.0	30.0	31.0	28.5	31.0	31.0	34.7	34.5	22.8	15.7	19,152.2
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,055.0
GAS	2003	180.8	174.1	206.9	206.1	195.2	184.8	186.7	123.0	145.2	102.4	102.4	81.6	76,585.6
GAS	2003	33.1	26.4	31.7	30.2	34.6	32.7	30.6	24.0	29.2	30.9	33.6	35.7	54,666.5
GAS	2002	31.0	27.7	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	18,939.0
GAS	2002	136.2	122.1	137.0	134.1	137.4	151.3	197.9	179.6	208.8	201.9	196.0	242.5	74,617.8
GAS	2002	31.0	28.0	31.0	30.0	31.0	34.1	36.7	32.6	29.5	29.6	29.3	29.6	54,293.8
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,783.0
GAS	2001	178.2	165.9	182.7	157.0	183.2	180.0	183.2	183.2	183.2	111.5	130.6	130.6	77,372.0
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	54,293.8
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,968.0
GAS	2000	220.8	207.1	227.1	220.0	212.5	177.5	186.2	179.1	189.6	189.8	179.5	196.8	76,668.6
GAS	2000	27.8	25.4	28.0	26.5	27.4	28.5	29.4	27.7

License **274** Well Name **Daly Unit No. 1** Dir **V** Mineral **FREEHOLD**

UID *100-05-04-010-20W1.00* Field Code **59A** Unit **0** Field **Lodgepole A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2004	37.6	36.4	41.0	40.0	40.0	34.7	37.4	36.1	35.4	67.4	87.9	85.7	85,331.9
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	17,710.0
H2O	2004	2207.1	2127.6	2535.1	2515.6	2381.8	2270.6	1790.8	1501.8	1003.4	1766.6	1750.2	1818.5	1,663,034.7
OIL	2005	43.0	34.2	40.7	39.1	44.8	42.9	39.7	31.1	22.3	39.7	37.6	37.3	84,752.3
GAS	2005	31.0	28.0	31.0	30.0	19.0	30.0	31.0	27.0	30.0	31.0	30.0	26.0	17,359.0
H2O	2005	2175.1	1970.7	2132.2	2089.8	1292.5	2310.1	2417.6	2211.4	2511.5	2464.3	2391.6	2486.0	1,039,365.6
OIL	2006	74.8	69.6	78.4	73.1	47.3	50.5	42.4	37.5	44.4	44.4	42.3	33.9	84,299.9
GAS	2006	31.0	28.0	31.0	30.0	31.0	27.0	31.0	13.0	27.0	28.0	30.0	31.0	17,707.0
H2O	2006	2287.6	2372.5	2370.9	2197.9	1778.7	1280.3	2072.4	880.7	1595.7	1748.1	1988.8	1984.2	1,012,912.8
OIL	2007	47.8	47.3	52.5	51.0	50.1	46.2	41.1	34.5	41.0	43.4	67.5	71.1	83,663.3
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,677.0
H2O	2007	2822.6	2766.1	2900.4	2800.0	2724.4	2554.7	2607.1	2628.9	2290.7	2443.0	2211.4	2331.5	1,000,962.0
OIL	2008	49.2	44.2	49.3	47.0	48.6	50.7	45.4	48.9	48.5	50.6	50.6	48.7	82,959.6

License **278** Well Name **Kiwi Daly** Dir **V** Mineral **FREEHOLD**

UID *100-09-03-010-20W1.00* Field Code **59A** Unit **0** Field **Lodgepole A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	31.0	30.0	31.0	25.0	31.0	30.0	30.0	0.0	0.0	0.0	19,336.0
DAY	2009	15.0	12.0	15.5	15.0	15.5	12.5	12.7	11.9	11.9	0.0	0.0	0.0	5,550.7
DAY	2009	21.0	18.3	19.2	19.6	19.8	15.8	16.1	15.2	15.2	0.0	0.0	0.0	17,599.9
DAY	2009	20.0	14.0	25.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	19,673.2
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,672.0
DAY	2008	12.4	8.7	15.5	18.6	17.4	18.6	19.2	19.9	19.9	19.9	19.2	6.8	17,420.6
DAY	2007	27.0	28.0	31.0	30.0	31.0	22.0	25.0	22.0	30.0	31.0	30.0	31.0	18,763.0
DAY	2007	16.2	16.8	18.6	18.0	18.6	13.2	15.0	13.2	18.0	18.6	18.0	18.6	9,257.4
DAY	2007	17.1	17.6	19.2	19.3	20.4	14.3	16.2	15.1	21.0	19.9	19.4	17.2	17,224.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,426.0
DAY	2006	17.4	14.7	16.4	18.1	18.6	18.0	18.6	9.6	15.0	18.6	18.0	18.6	9,054.2
DAY	2006	20.6	18.5	16.3	19.4	20.2	15.5	16.5	10.9	17.6	21.0	20.0	20.4	17,005.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	18,080.0
DAY	2005	13.6	12.3	13.8	15.3	14.0	13.8	14.3	14.3	13.1	16.5	17.0	17.0	4,952.4
DAY	2005	20.4	18.5	20.8	20.0	21.8	21.0	21.7	21.6	21.0	16.6	19.2	20.8	16,781.1
DAY	2005	20.4	18.5	20.8	20.0	21.8	21.0	21.7	21.6	21.0	16.6	19.2	20.8	17,722.7
DAY	2004	13.1	12.1	12.7	12.3	13.1	12.6	13.1	13.6	13.2	13.6	13.3	8.8	4,622.4
DAY	2004	18.7	16.9	19.0	19.5	20.1	19.2	19.7	20.0	20.0	20.7	20.1	13.7	15,727.7
DAY	2004	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,367.0
DAY	2004	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,763.0
DAY	2003	18.0	14.4	20.4	15.5	19.5	18.3	19.2	13.1	19.2	19.6	19.2	19.6	17,506.0
DAY	2003	30.0	25.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	17,606.0
DAY	2002	11.2	6.0	6.4	6.4	6.8	6.7	7.2	6.2	9.2	9.6	9.3	9.3	4,497.4
DAY	2002	13.9	13.0	16.1	15.0	15.8	15.3	20.8	19.1	20.4	21.0	19.1	20.4	16,079.5
DAY	2002	18.6	16.8	18.6	18.0	18.6	18.0	18.6	13.2	18.0	18.6	18.0	18.6	20,961.0
DAY	2001	10.4	9.5	11.0	11.0	11.0	11.0	11.5	11.2	11.4	11.8	7.6	11.8	4,310.4
DAY	2001	29.6	27.0	28.8	28.0	28.0	27.4	27.0	27.0	26.8	26.1	18.8	18.8	16,844.6
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,294.0
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,181.2
DAY	2000	29.6	28.1	29.7	28.3	29.5	29.0	30.5	29.0	28.1	29.0	27.0	29.0	15,559.1

License **279** Well Name **Daly Unit No. 1 HZ MW** Dir **V** Mineral **FREEHOLD**

UID *100-16-01-010-20W1.00* Field Code **59A** Unit **0** Field **Lodgepole A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2000	44.0	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8

License **282** Well Name **Kiwi Daly** Dir **V** Mineral **CROWN**

UID *100-04-11-010-20W1.00* Field Code **59A** Unit **0** Field **Lodgepole A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	27.6	31.0	30.0	29.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	20,373.8
GAS	2009	1.3	1.2	1.3	1.2	1.2	1.2	1.1	0.6	0.7	0.7	0.0	0.0	33.9
GAS	2009	22.1	19.5	22.1	21.3	20.7	21.3	19.6	15.1	15.3	11.2	0.0	0.0	1,414.4
GAS	2009	61.4	56.5	62.0	59.4	58.8	58.9	51.8	29.3	31.0	33.3	0.0	0.0	23,323.5
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	20,072.0
GAS	2008	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.9	1.3	1.3	23.4
GAS	2008	0.9	1.0	1.0	1.1	1.1	1.1	1.2	1.2	1.2	1.2	9.5	20.5	1,228.9
GAS	2008	30.2	28.7	29.5	28.0	31.9	31.7	32.7	31.3	31.4	44.9	60.1	61.9	22,821.1
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,796.0
GAS	2007	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.7	0.7	0.7	0.6	0.6	14.0
GAS	2007	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	14.4
GAS	2007	30.2	27.0	29.5	28.0	29.5	28.4	29.5	29.5	28.4	31.7	31.5	30.7	20,422.4
GAS	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,341.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1	1.1	0.0	0.0	1,155.9
GAS	2006	23.4	28.9	31.6	28.4	29.0	28.3	29.4	30.0	30.1	31.0	29.0	29.7	22,008.6
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,983.0
GAS	2005	1.7	1.9	1.9	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	23,744.4
GAS	2005	20.0	18.3	19.0	18.8	20.6	32.7	33.9	29.9	27.6	28.0	28.0	29.6	21,658.0
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,618.0
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.9	1.9	1,143.2
GAS	2004	24.4	23.7	25.2	24.4	24.9	24.2	24.5	24.5	23.8	22.3	18.8	20.0	21,351.6
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,252.0
GAS	2003	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,138.2
GAS	2003	26.3	25.5	27.4	28.0	27.8	26.8	26.0	26.3	25.0	25.2	23.7	24.3	21,071.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,687.0
GAS	2002	6.4	5.8	6.2	6.0	6.1	5.9	6.0	6.0	5.8	5.8	5.6	5.7	20,736.7
GAS	2002	25.4	22.8	25.0	24.4	24.7	24.2	24.7	23.9	23.5	23.6	21.9	23.1	20,796.7
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,532.0
GAS	2001	12.7	6.6	7.4	9.1	7.6	10.1	6.0	5.7	6.5	5.3	4.9	6.1	1,060.1
GAS	2001	25.1	23.3	24.0	24.3	24.5	25.0	25.2	25.2	24.5	25.3	24.5	25.3	20,451.6
GAS	2000	31.0	29.0	31.0	9.0	25.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	17,157.0
GAS	2000	11.6	10.4	4.0	4.0	10.8	10.4	9.1	12.1	7.7	10.5	7.7	8.5	972.1
GAS	2000	25.4	25.2	27.1	7.9	22.2	26.8	24.6	25.5	23.6	24.6	23.8	24.3	20,153.0

License **284** Well Name **Kiwi Daly** Dir **V** Mineral **FREEHOLD**

UID *100-15-12-010-20W1.00* Field Code **59A** Unit **0** Field **Lodgepole A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.6	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	20,118.8
GAS	2009	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.8	0.6	0.5	0.0	0.0	39.8
GAS	2009	361.7	332.3	367.6	348.4	362.5	348.0	356.0	343.5	410.2	412.0	0.0	0.0	108,589.2
GAS	2009	33.2	29.5	33.3	32.1	33.9	31.9	35.4	38.1	26.5	25.0	0.0	0.0	50,578.4
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	20,461.0
GAS	2008	0.9	0.9	0.6	0.8	0.8	0.6	0.7	0.6	0.6	0.7	0.7	0.7	9,151.1
GAS	2008	422.9	407.1	314.0	443.1	414.4	388.0	354.8	361.1	394.5	352.8	371.0	337.5	344.2
GAS	2008	42.6	40.6	30.3	39.5	39.5	30.3	31.4	30.1	30.1	33.2	32.5	33.5	104,976.2
GAS	2008	25.7	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	50,359.5
GAS	2007	0.9	0.8	0.9	0.9	0.9	0.9	1.0	1.0	0.9	0.9	0.9	0.9	20,445.4
GAS	2007	449.1	379.9	433.4	425.3	427.1	422.7	429.2	434.1	420.6	426.5	407.2	418.5	24.5
GAS	2007	43.2	37.3	42.2	42.8	43.5	43.1	46.1	47.4	45.0	44.9	43.7	43.3	100,495.4
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	49,945.9
GAS	2006	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	20,296.7
GAS	2006	3.0	2.7	3.0	3.0	3.0	2.9	3.0	3.0	2.9	2.9	2.9	2.9	13.6
GAS	2006	377.5	378.8	377.8	351.4	376.2	366.2	372.1	374.6	0.0	462.3	0.0	0.0	104,454.7
GAS	2006	78.9	79.0	79.4	80.0	78.1	81.3	77.1	77.1	0.0	44.4	41.4	42.5	29,422.4
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	18,740.0
GAS	2005	250.0	238.4	255.2	257.9	257.4	250.5	246.2	246.2	246.2	246.2	246.2	246.2	91,458.9
GAS	2005	29.0	26.2	27.3	26.9	29.6	26.0	27.0	45.9	55.7	77.3	77.4	81.9	48,632.5
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,389.0
GAS	2004	362.9	330.4	312.2	319.0	318.2	328.0	327.2	311.4	292.0	280.6	248.8	266.5	87,698.5
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	48,102.3
GAS	2003	322.6	319.2	409.7	399.6	413.5	376.5	406.7	381.2	393.2	389.6	347.9	267.2	79,948.6
GAS	2003	20.0	17.7	19.4	18.5	20.2	26.8	23.2	18.1	18.2	17.6	16.8	16.4	47,742.4
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,309.0
GAS	2002	483.2	451.5	502.8	501.6	504.4	501.6	501.6	501.6	501.6	501.6	501.6	501.6	183,583.2
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,763.0
GAS	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,943.0
GAS	2000	413.5	387.2	520.8	512.8	480.4	711.1	962.4	1,049.2	678.8	776.8	305.5	305.5	174,432.0
GAS	2000	17.3	17.1	17.9	17.7	18.7	18.3	18.6	17.4	16.2	17.0	16.3	16.6	47,693.5

License **287** Well Name **Kiwi Daly** Dir **V** Mineral **FREEHOLD**

UID *100-03-04-010-20W1.00* Field Code **59A** Unit **0** Field **Lodgepole A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	27.8	0.0	0.0	18,402.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GAS	2009	1.9	1.8	1.9	1.8	1.8	1.8	1.8	1.8	1.8	1.8	0.0	0.0	11,885.5
GAS	2009	2.1	1.9	2.0	2.0	2.3	2.1	2.1	1.9	1.2	1.4	0.0	0.0	21,207.6
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,390.0
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	2.8
GAS	2008	16.1	15.1	15.7	15.2	16.1	13.9	8.4	8.3	8.3	7.7	8.5	9.0	11,715.0
GAS	2008	5.3	4.8	5.3	5.4	5.7	3.9	2.1	2.2	2.0	2.1	2.0	2.1	21,188.2
GAS	2007	25.7	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,744.4
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
GAS	2007	15.1	16.7	16.7	17.1	18.8	15.5	15.6	17.0	16.4	16.4	14.9	16.4	11,773.8
GAS	2007	4.9	4.5	5.1	5.1	5.6	5.8	5.7	5.2	5.2	4.9	5.1	5.1	21,145.3
GAS	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	17,384.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
GAS	2006	17.2	16.4	16.9	18.2	19.7	18.4	18.9	17.9	17.3	16.2	16.2	16.2	11,533.7
GAS	2006	5.5	6.0	5.6	5.9	5.9	5.9	6.6	6.4	6.4	4.7	5.2	5.3	21,082.6
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,740.0
GAS	2005	19.9	18.5	20.3	19.7	20.7	19.7	20.2	19.9	18.6	19.6	19.4	15.5	11,339.4
GAS	2005	5.1	4.7	5.1	5.0	5.2	5.0	5.2	5.1	4.8	4.9	4.9	5.1	21,228.3
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,496.0
GAS	2004	1.6	17.8	20.3	18.1	18.7	17.8	16.9	14.1	16.0	17.4	18.2	19.3	11,157.4
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,023.0
GAS	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	21.0	31.0	29.0	31.0	18,023.0
GAS	2003	16.8	16.4	17.1	17.3	17.3	16.1	16.2	13.2	10.8	15.7	13.9	15.2	11,331.0
GAS	2003	4.5	4.2	4.5	4.4	4.5	4.3	4.4	3.4	2.8	4.0	3.6	3.9	21,063.1
GAS	2002	322.6	319.2	409.7	399.6	413.5	376.5	406.7	381.2	393.2	389.6	347.9	267.2	79,948.6
GAS	2002	27.0	27.7	29.4	28.5	28.8	28.2	28.1	18.1	18.2	17.6	16.8	16.4	47,742.4
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,309.0
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,763.0
GAS	2001	16.8	16.4	17.1	17.3	17.3	16.1	16.2	13.2	10.8	15.7	13.9	15.2	11,331.0
GAS	2001	4.5	4.2	4.5	4.4	4.5	4.3	4.4	3.4	2.8	4.0	3.6	3.9	21,063.1
GAS	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	16,496.0
GAS	2000	44.7	43.1	51.7	29.9	22.1	20.9	16.6	14.1	16.4	16.4	16.2	17.0	10,961.2
GAS	2000	13.1	10.4	12.5	8.2	7.7	7.3	6.9	5.4	6.4	6.9	6.4	6.5	20,900.4
GAS	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	18,740.0
GAS	2000	29.1	27.2	29.3	28.7	29.3	29.4	29.0	14.3	49.1	50.4	48.4	60.4	10,652.9
GAS	2000	10.9	10.1	11.4	10.6	11.4	10.7	12.7	3.9	3.2	13.6	12.9	12.4	20,807.7
GAS	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,617.0
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,228.3
GAS	2001	31.0	28.0	0.0	9.6	10.9	10.4	10.6	9.8	10.0	10.6	10.1	10.5	20,669.0
GAS	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.5	19,253.0
GAS	2000	28.8	22.0	27.0	24.6	27.6	23.0	24.1	17.2	15.3	15.4	15.3	15.2	9,879.4
GAS	2000	7.0	6.8	7.0	6.8	7.0	6.9	7.1	6.9	0.0	0.0	0.0	0.0	20,101.7

License **288** Well Name **Kiwi Daly** Dir **V** Mineral **FREEHOLD**

UID *100-04-04-010-20W1.00* Field Code **59A** Unit **0** Field **Lodgepole A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	21.0

License **306** Well Name **Daly Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100-08-09-010-20W1.00** Field Name **Daly** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	75.1	71.9	81.2	80.6	90.6	85.5	99.2	74.7	50.7	54.8	0.0	0.0	**29,165.7**
DAY	2009	31.0	29.0	31.0	30.0	30.5	30.0	31.0	30.0	31.0	30.0	31.0	31.0	**12,962.9**
GAS	2008	0.9	0.8	0.9	0.9	0.9	1.0	1.5	1.8	1.7	1.7	1.7	1.7	**33.4**
DAY	2008	85.2	79.2	83.0	85.3	86.1	80.9	89.6	90.0	85.5	83.3	92.9	97.9	**56,117.7**
OIL	2008	41.9	38.7	42.2	43.3	44.8	46.2	69.4	85.5	83.2	83.2	81.3	82.1	**28,401.4**
DAY	2007	25.7	28.0	31.0	21.0	31.0	29.5	31.0	31.0	30.0	31.0	30.5	31.0	**12,597.4**
GAS	2007	1.0	1.0	1.1	0.8	1.2	1.0	1.0	1.0	0.9	0.9	0.8	0.9	**17.9**
DAY	2007	72.6	80.0	87.2	79.2	91.6	86.1	94.3	94.8	86.5	85.5	77.1	79.7	**55,078.8**
OIL	2007	48.9	47.0	52.0	36.5	55.6	46.4	49.4	48.5	41.7	41.1	39.1	40.5	**27,659.7**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	29.0	30.5	**12,247.2**
GAS	2006	0.0	0.0	0.9	0.8	0.9	0.4	0.4	0.4	0.3	0.3	0.3	0.3	**5.1**
DAY	2006	143.3	133.2	140.7	143.6	149.4	147.5	149.1	135.8	120.2	78.2	1.1	1.0	**54,004.4**
OIL	2006	58.3	54.1	20.5	58.5	30.5	19.0	25.5	25.5	25.5	49.1	51.9	51.9	**27,113.0**
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,887.0**
OIL	2005	74.2	78.3	85.3	83.8	87.2	83.6	83.6	82.2	79.2	149.6	146.8	151.4	**52,626.5**
DAY	2005	31.1	31.4	35.9	34.3	35.4	33.1	33.8	34.0	29.9	21.0	21.0	21.2	**26,769.1**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,422.3**
DAY	2004	4.8	53.7	61.4	54.5	56.3	53.6	50.9	42.5	49.8	63.9	77.1	81.6	**51,422.3**
OIL	2004	45.8	44.4	50.6	48.9	48.9	45.1	46.5	44.0	7.6	39.2	33.6	32.8	**26,407.0**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,159.0**
OIL	2003	82.0	74.2	80.9	80.6	87.3	83.8	86.4	42.4	49.6	49.6	49.6	54.7	**25,232.4**
DAY	2003	52.4	41.7	50.0	48.0	54.5	52.1	48.3	38.1	46.0	48.7	45.8	45.0	**25,883.1**
OIL	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,796.0**
DAY	2002	101.4	94.9	101.1	99.9	102.4	102.5	89.3	81.6	94.8	91.7	88.3	110.1	**49,947.8**
OIL	2002	58.3	54.1	60.2	59.7	60.8	58.4	59.1	45.5	54.6	54.6	51.6	49.6	**25,212.4**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,435.0**
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,796.0**
DAY	2001	46.8	39.2	47.2	47.2	51.7	51.4	51.9	54.2	56.5	60.3	59.4	60.6	**25,548.3**
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,670.0**
DAY	2000	180.0	171.2	181.9	173.9	154.7	98.0	91.5	71.4	73.0	72.2	71.7	72.7	**42,625.0**
OIL	2000	77.5	69.3	77.5	74.5	76.6	59.6	42.7	40.3	39.7	41.5	38.8	39.9	**24,073.4**

License **307** Well Name **Centoba Viréo** Dev **V** Mineral **FREEHOLD**

UWI **100-15-28-010-20W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**

License **308** Well Name **Daly Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100-08-05-010-20W1.00** Field Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**

License **309** Well Name **Daly Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100-08-05-010-20W1.00** Field Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.3	27.7	30.8	29.3	26.8	27.9	30.9	31.0	21.0	27.8	0.0	0.0	**16,675.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.8**
DAY	2009	1310.4	1213.3	1444.4	1335.3	1302.5	1482.7	1583.7	1590.0	1255.1	1276.3	0.0	0.0	**722,659.6**
OIL	2009	44.2	41.2	49.0	43.9	42.6	49.4	54.0	59.3	44.7	43.7	0.0	0.0	**42,126.3**
DAY	2008	29.8	29.0	29.7	28.3	31.0	30.0	30.7	29.7	30.0	30.8	30.0	31.0	**16,392.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.3**
DAY	2008	1406.7	1307.8	1312.2	1235.7	1341.1	1241.1	1318.3	1250.7	1240.7	1197.1	1347.5	1419.2	**708,856.1**
OIL	2008	41.6	38.3	40.1	37.5	41.6	42.3	45.9	44.7	46.7	45.0	44.4	44.8	**41,670.1**
DAY	2007	25.7	28.0	30.7	30.0	29.5	30.0	30.0	29.3	29.8	30.5	28.5	31.0	**16,031.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,684.0**
DAY	2007	1146.8	1271.6	1264.6	1762.0	1374.8	1387.3	1351.4	1426.2	1416.4	1406.0	1234.9	1432.5	**693,238.2**
OIL	2007	36.4	44.0	44.7	49.2	47.8	48.1	46.4	49.1	48.7	48.3	36.9	40.1	**41,166.5**
DAY	2006	31.0	28.0	31.0	29.2	31.0	29.6	29.8	30.4	29.8	27.5	30.0	30.5	**15,479.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2006	1691.6	1541.3	1707.4	1611.9	1710.0	1648.8	1602.9	1608.1	1574.1	1524.2	1236.4	0.0	**679,763.7**
OIL	2006	44.7	39.9	43.1	39.7	43.0	41.3	41.1	46.9	49.8	45.1	50.9	50.4	**39,315.1**
DAY	2005	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	31.0	30.0	30.0	27.0	**15,326.0**
OIL	2005	1835.2	1695.4	1869.7	1807.7	1827.6	1743.0	1812.7	1779.3	1579.3	1722.0	1681.3	1500.7	**659,876.7**
DAY	2005	39.2	35.7	39.4	38.3	39.2	36.1	37.7	37.7	43.9	43.9	43.9	38.1	**40,090.9**
OIL	2004	0.0	0.0	6.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,964.0**
DAY	2004	2004.0	0.0	286.2	1344.6	1390.7	1331.3	1446.7	1051.6	1355.0	1496.1	1663.2	1767.7	**629,622.8**
DAY	2004	0.0	0.0	4.9	25.0	24.9	21.8	23.6	22.5	22.5	32.4	38.1	37.2	**39,623.8**
OIL	2003	0.0	0.0	0.0	0.0	0.0	20.0	0.0	29.0	29.0	31.0	30.0	31.0	**14,684.0**
DAY	2003	1544.3	1488.8	1754.8	1759.5	1662.2	1332.8	1253.0	1047.4	666.0	1236.1	1224.7	0.0	**626,337.5**
OIL	2003	25.0	24.1	28.4	28.5	26.9	21.6	25.0	16.9	10.8	25.0	23.6	0.0	**39,370.9**
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	27.0	29.0	31.0	30.0	31.0	**14,369.0**
DAY	2002	1690.8	1478.4	1552.7	1564.6	1606.6	1569.1	1641.5	1528.3	1472.6	1272.5	1675.5	2026.6	**681,387.3**
OIL	2002	31.8	28.7	32.3	29.6	32.3	28.5	25.9	23.3	27.6	27.9	26.6	24.9	**39,115.1**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,938.0**
DAY	2001	1444.7	1406.6	2000.2	1754.5	1477.4	1515.5	1470.4	1576.8	1256.9	1572.9	1624.8	1611.4	**664,544.2**
OIL	2001	24.1	13.6	50.3	40.2	30.5	28.4	28.8	29.0	29.4	31.2	35.6	34.0	**38,777.7**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,695.0**
DAY	2000	2469.7	1889.5	1922.2	2115.9	2376.4	2005.7	2002.2	2315.0	2017.0	2061.2	2018.3	2026.4	**574,055.2**
OIL	2000	68.4	60.0	56.1	65.6	67.5	70.7	69.7	48.6	48.1	50.3	47.6	48.3	**38,415.7**

License **310** Well Name **Daly Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100-08-04-010-20W1.00** Field Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.7	30.8	30.0	25.8	23.8	0.0	21.8	8.8	24.0	0.0	0.0	**19,974.8**
OIL	2009	0.9	0.9	1.0	1.0	0.8	0.9	0.0	0.8	0.3	0.8	0.0	0.0	**44.6**
DAY	2009	2783.2	2514.6	2993.5	2830.4	2598.4	2618.8	0.0	1687.0	744.6	1472.2	0.0	0.0	**985,299.1**
OIL	2009	49.9	45.2	48.3	48.3	45.0	46.6	0.0	37.0	17.0	37.3	0.0	0.0	**87,032.2**
DAY	2008	29.8	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**19,751.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
DAY	2008	2672.8	2470.9	2590.7	2663.1	2729.1	2525.7	2708.3	2668.6	2571.2	2501.2	2792.7	2751.2	**965,056.4**
OIL	2008	62.2	57.4	62.7	64.5	67.6	60.6	75.1	69.4	69.4	50.0	48.7	46.1	**86,665.5**
DAY	2007	25.7	20.6	31.0	29.0	0.0	22.0	25.7	31.0	30.0	30.5	30.0	31.0	**19,387.1**
OIL	2007	1.0	0.8	1.2	1.1	0.0	0.8	1.0	1.2	1.1	1.2	1.1	1.2	**37.0**
DAY	2007	2078.9	1694.7	2317.2	3087.8	0.0	1844.2	2096.0	2766.4	2698.5	2656.3	2455.8	2706.4	**933,425.9**
OIL	2007	69.9	49.4	74.4	99.2	0.0	60.4	68.5	89.8	87.5	82.2	58.1	60.1	**85,943.7**
DAY	2006	31.0	28.0	31.0	29.0	31.0	29.8	31.0	30.5	29.8	27.7	13.0	12.8	**19,080.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2006	2872.9	2621.1	2899.9	2730.6	2940.0	2864.9	2825.0	2589.5	2424.5	2239.3	971.3	0.0	**907,023.7**
OIL	2006	76.2	71.2	77.2	73.2	78.1	76.4	75.1	69.5	64.3	59.5	33.2	0.0	**81,319.0**
DAY	2005	1808.8	2003.6	2297.0	1945.6	1877.4	1915.5	1870.4	1576.8	1256.9	2024.8	2710.0	2710.0	**842,853.4**
DAY	2004	38.1	36.7	41.6	39.0	36.3	28.3	38.0	36.3	29.8	29.1	22.2	19.7	**84,575.9**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,684.0**
DAY	2003	1744.4	2188.3	2457.2	2639.9	2484.4	2379.8	1877.0	1571.5	1050.8	1836.6	1843.9	1569.8	**820,211.7**
OIL	2003	31.8	31.1	39.4	39.2	41.4	41.4	31.5	31.5	21.5	40.0	38.0	34.1	**84,180.8**
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	27.0	29.0	31.0	30.0	31.0	**17,710.0**
DAY	2002	2364.7	1744.2	1884.0	1821.1	1892.4	1815.6	1844.1	1684.1	1452.2	1907.5	1844.9	1518.4	**777,777.7**
OIL	2002	45.7	35.6	40.1	36.9	40.1	36.0	42.7	38.6	45.6	46.4	44.1	28.1	**83,755.9**
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**17,362.0**
DAY	2001	2432.7	2526.3	2521.2	1727.1	2196.0	1711.4	2626.3	2752.9	2277.5	2566.8	2617.3	2606.9	**774,398.4**
OIL	2001	47.2	49.0	49.0	33.5	42.6	33.2	50.9	53.3	44.1	49.7	52.4	50.5	**82,473.6**
DAY	2000	31.0	29.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**17,009.0**
DAY	2000	3002.8	2994.6	3004.8	2883.9	2814.4	2842.2	2847.2	2847.2	2847.2	2847.2	2847.2	2847.2	**764,824.6**
OIL	2000	63.6	62.2	61.4	61.6	62.2	61.4	64.2	64.2	63.3	63.2	65.1	64.6	**82,675.5**

License **311** Well Name **Centoba Viréo** Dev **V** Mineral **FREEHOLD**

UWI **100-16-33-009-20W1.00** Field Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,976.6**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,489.3**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,976.6**

License **312** Well Name **Kiwi Mustang Daly** Dev **V** Mineral **FREEHOLD**

UWI **100-08-02-010-20W1.00** Field Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**20,086.6**
OIL	2009	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**1,099.7**
DAY	2008	12.6	11.7	12.6	12.2	12.6	12.1	9.5	0.8	0.7	0.7	0.0	0.0	**5,072.9**
OIL	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.0	**1,099.7**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,793.0**
DAY	2008	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.7	0.9	1.0	1.0	1.0	**20.0**
DAY	2008	2.2	1.9	2.3	2.1	2.2	2.2	2.4	2.5	2.5	12.9	11.9	12.3	**4,987.8**
DAY	2008	26.1	24.8	25.5	24.2	27.6	27.3	28.2	31.3	43.0	47.3	46.6	47.9	**40,546.5**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,417.0**
DAY	2007	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**11.6**
DAY	2007	3.3	2.8	3.2	3.2	3.2	3.1	3.1	3.1	3.1	2.1	2.0	2.1	**4,918.9**
DAY	2007	28.8	25.8	28.1	28.5	29.4	28.7	29.8	29.7	27.7	27.4	26.8	26.6	**40,146.7**
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,417.0**
DAY	2006	0.0	0.0	0.4	0.3

Licence 321 Well Name *Daly Unit No. 1* Dev V Mineral *FREEHOLD*

Unit 100.01-05-01-20W1.00 Pool Code *Lodgepole A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	9.4	24.1	25.1	10.5	3.5	3.3	3.4	3.4	3.2	3.6	3.5	3.6	**48,910.5**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**17,017.0**
H2O	2000	112.5	87.0	106.7	95.7	108.3	91.4	95.9	45.9	40.0	40.9	40.4	31.1	**68,664.0**
OIL	2000	25.7	23.2	25.7	24.5	25.5	26.7	27.6	24.8	24.5	25.6	24.0	19.1	**48,813.9**

Licence 322 Well Name *Daly Unit No. 1* Dev V Mineral *FREEHOLD*

Unit 100.07-05-01-20W1.00 Pool Code *Lodgepole A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.2	31.0	27.0	25.5	28.2	31.0	31.0	21.0	27.8	0.0	0.0	**19,883.7**
DAY	2009	3.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.2	0.2	0.0	0.0	**1,684.1**
H2O	2009	659.6	586.0	713.2	603.7	609.8	734.7	780.0	510.5	397.7	404.4	0.0	0.0	**416,697.6**
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	25.5	14.8	9.9	10.7	0.0	0.0	**16,439.4**
DAY	2008	31.0	29.0	24.5	30.0	31.0	30.0	30.8	24.5	30.0	29.5	30.0	31.0	**19,603.0**
H2O	2008	11.0	5.1	0.0	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**724.8**
H2O	2008	56.5	52.5	43.5	623.3	658.5	609.5	648.4	505.8	699.3	564.1	661.8	696.9	**410,698.5**
OIL	2008	7.9	21.2	3.3	16.7	19.9	8.9	15.0	8.1	7.4	20.0	15.1	7.4	**16,263.1**
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.5	30.0	31.0	**19,251.7**
H2O	2007	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**54.8**
OIL	2007	44.8	49.7	49.9	58.9	56.4	54.2	54.5	59.4	57.4	50.9	52.2	57.4	**404,968.1**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,956.5**
H2O	2006	0.0	28.0	31.0	30.0	31.0	22.0	16.0	31.0	29.0	27.7	0.0	12.8	**189.5**
OIL	2006	18.2	16.2	17.5	16.6	17.6	12.4	9.0	19.3	17.0	6.2	0.0	2.9	**55,994.7**
DAY	2006	380.1	327.0	396.7	367.7	402.2	389.1	388.0	400.3	310.4	48.3	0.0	0.0	**18,956.5**
H2O	2006	18.2	16.2	17.5	16.6	17.6	12.4	9.0	19.3	17.0	6.2	0.0	2.9	**55,994.7**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,012.0**
DAY	2005	222.2	209.5	230.6	223.7	235.2	302.8	431.2	425.0	398.7	401.4	393.5	651.1	**401,169.1**
OIL	2005	0.0	0.0	0.0	0.0	0.0	6.2	15.7	15.6	16.1	17.9	17.9	15.9	**55,843.8**
H2O	2005	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**18,245.0**
DAY	2004	52.6	583.1	634.3	592.3	611.7	567.3	541.1	462.2	536.8	324.0	206.4	218.0	**407,242.4**
OIL	2004	7.4	7.2	7.7	7.9	7.9	7.1	7.5	7.2	7.0	2.6	0.0	0.0	**55,736.6**
H2O	2004	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**17,882.0**
OIL	2003	253.8	757.5	105.5	779.7	725.1	691.2	545.2	457.1	516.5	510.3	532.8	553.4	**391,704.6**
DAY	2003	7.9	21.2	3.3	16.7	19.9	8.9	15.0	8.1	7.4	7.4	7.4	7.4	**16,263.1**
H2O	2003	31.0	19.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	23.0	**17,566.0**
OIL	2002	862.2	483.4	772.2	776.5	797.5	782.4	731.4	576.6	654.8	642.3	623.1	551.9	**386,255.3**
DAY	2002	28.0	9.4	17.7	17.8	19.0	17.7	20.8	15.6	18.5	18.5	17.7	12.1	**55,563.1**
H2O	2002	28.0	9.4	17.7	17.8	19.0	17.7	20.8	15.6	18.5	18.5	17.7	12.1	**55,563.1**
OIL	2001	76.4	48.1	103.1	57.7	77.0	299.0	107.0	96.4	441.9	332.0	188.0	141.0	**50,254.7**
DAY	2001	10.4	26.7	28.2	10.5	2.5	23.4	24.5	25.7	24.6	39.9	38.3	40.4	**55,350.2**
H2O	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,664.0**
OIL	2000	891.8	693.3	849.8	765.1	858.0	724.2	758.7	991.7	864.1	883.1	837.9	672.1	**369,229.9**
DAY	2000	29.0	29.0	31.0	27.9	28.7	30.0	30.9	27.4	27.1	28.3	25.7	21.1	**55,055.2**

Licence 323 Well Name *Daly Unit No. 3 WW* Dev V Mineral *FREEHOLD*

Unit 102.01-01-01-20W1.00 Pool Code *Lodgepole A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	276.0	0.0	0.0	0.0	0.0	0.0	**157,537.7**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,261.7**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,261.7**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,261.7**
WIN	2005	526.0	459.0	511.0	468.0	474.0	455.0	484.0	401.0	313.0	0.0	0.0	0.0	**153,170.7**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,644.7**
WIN	2003	206.0	179.0	235.0	210.0	86.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,170.7**
WIN	2002	367.0	324.0	367.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,964.7**
WIN	2001	835.0	443.0	503.0	522.0	527.0	659.0	461.0	505.0	584.0	456.0	238.0	290.0	**152,597.7**
WIN	2000	353.0	315.0	303.0	34.0	34.9	54.0	144.0	188.0	626.0	592.0	0.0	0.0	**143,665.7**

Licence 324 Well Name *Daly Unit No. 3 Prov.* Dev V Mineral *CROWN OWNED*

Unit 100.09-10-01-20W1.00 Pool Code *Lodgepole A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,651.6**
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.5	0.6	0.5	0.6	0.6	0.0	0.0	**27.1**
H2O	2009	33.6	29.8	33.4	32.2	33.6	32.2	22.9	4.5	4.6	4.4	0.0	0.0	**15,964.3**
OIL	2009	19.0	17.4	19.1	18.4	19.3	18.3	20.7	17.1	17.1	27.2	0.0	0.0	**11,852.0**
DAY	2009	31.0	28.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,348.0**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2008	27.9	34.4	35.9	35.4	37.2	35.4	35.6	30.9	26.5	27.1	27.1	26.6	**22,419.9**
OIL	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	**17,897.0**
DAY	2008	27.1	19.2	18.6	18.6	17.5	19.2	19.2	18.1	17.0	27.0	30.0	30.0	**14,256.1**
GAS	2008	20.8	20.2	21.5	20.7	20.0	20.5	21.0	20.8	20.2	29.3	35.5	38.0	**22,027.0**
H2O	2008	21.3	21.1	26.6	25.5	26.8	22.7	23.6	21.1	22.9	22.8	20.1	16.6	**13,729.3**
OIL	2007	27.1	26.6	29.6	29.0	29.5	25.0	24.7	25.0	24.9	24.4	22.9	22.6	**21,471.0**
DAY	2007	27.1	24.1	27.9	29.0	29.5	25.0	24.7	25.0	24.9	24.4	22.9	22.6	**21,471.0**
H2O	2007	26.0	13.1	14.8	14.8	21.9	32.6	19.4	19.4	21.9	17.3	16.4	20.5	**15,457.8**
OIL	2007	31.7	27.8	29.9	31.4	35.6	34.8	36.4	34.0	28.9	29.0	29.0	30.0	**21,156.6**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,441.0**
H2O	2006	23.7	25.8	30.8	27.5	27.6	21.3	20.7	25.0	15.8	21.5	15.8	17.5	**13,216.6**
OIL	2006	32.8	29.0	34.0	33.0	36.4	34.7	34.8	32.9	30.4	31.8	29.9	31.4	**20,778.1**

Licence 325 Well Name *Daly Unit No. 3 Prov.* Dev V Mineral *CROWN OWNED*

Unit 100.10-10-01-20W1.00 Pool Code *Lodgepole A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.1	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**20,192.0**
GAS	2009	1.1	0.9	1.1	1.0	1.1	1.0	0.9	0.5	0.7	0.8	0.0	0.0	**46.4**
H2O	2009	7.8	6.6	7.8	7.5	7.9	7.6	20.5	42.2	34.1	30.5	0.0	0.0	**3,195.7**
OIL	2009	50.4	43.9	50.9	48.2	51.4	48.3	41.3	25.5	33.9	37.8	0.0	0.0	**20,026.0**
DAY	2009	31.0	26.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,890.2**
GAS	2008	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.1	1.1	**37.3**
H2O	2008	8.0	7.8	8.2	8.5	8.8	9.1	9.4	9.4	9.2	8.1	7.4	7.5	**3,023.2**
OIL	2008	55.0	52.4	53.8	51.0	58.1	57.6	59.6	57.2	56.8	50.2	49.4	50.8	**20,026.0**
DAY	2008	31.0	26.7	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**19,524.2**
GAS	2007	1.3	1.1	1.3	1.3	1.4	1.3	1.3	1.3	1.2	1.2	1.2	1.2	**23.5**
H2O	2007	9.2	7.7	8.8	8.7	8.9	8.5	8.7	8.2	8.0	8.0	7.8	7.9	**2,921.8**
OIL	2007	63.7	54.5	62.4	63.1	65.4	62.6	62.1	56.2	61.2	58.1	58.0	56.4	**20,975.1**
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**19,161.0**
GAS	2006	0.0	0.0	0.0	0.4	0.5	0.4	0.5	0.4	0.5	1.5	1.3	1.3	**8.1**
H2O	2006	2.5	3.2	3.3	3.1	3.2	3.3	3.3	4.2	9.0	8.9	8.8	0.0	**2,821.4**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,975.1**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,965.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.3	3.1	3.4	**2,788.6**
OIL	2005	7.5	6.8	7.1	6.9	7.6	6.7	7.0	6.8	29.5	29.8	21.0	22.2	**20,454.7**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,440.0**
H2O	2004	12.8	11.6	11.2	11.2	11.4	11.6	11.5	11.0	10.3	10.3	4.4	4.4	**2,788.6**
OIL	2004	73.5	71.5	75.5	72.6	75.1	71.8	73.5	73.6	71.6	41.1	7.0	7.5	**24,070.7**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,074.0**
H2O	2003	1.3	1.1	1.0	1.4	8.0	11.8	12.8	12.5	12.8	14.1	14.5	13.7	**2,648.0**
OIL	2003	27.3	26.4	20.4	28.0	62.1	80.6	79.2	79.7	75.4	75.8	71.2	72.7	**23,364.4**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,717.0**
H2O	2002	0.3	0.3	0.4	0.3	0.3	0.3	0.3	1.5	1.6	1.5	1.4	1.3	**2,543.0**
OIL	2002	44.7	40.4	44.5	43.6	44.6	34.4	29.3	29.5	29.5	28.6	27.2	26.6	**22,659.6**
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,482.0**
H2O	2001	8.9	4.5	5.3	6.2	1.7	0.1	0.2	0.3	0.3	0.3	0.2	0.3	**2,531.8**
OIL	2001	31.0	28.2	31.0	29.5	42.1	44.4	45.2	43.5	43.5	44.7	43.2	43.6	**22,296.2**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,988.0**
H2O	2000	19.0	17.2	19.1	18.4	19.3	18.3	20.7	17.1	17.1	17.8	17.2	17.4	**2,504.3**
OIL	2000	20.2	18.2	21.2	21.8	21.4	20.7	20.3	19.0	19.8	19.2	19.4	19.4	**21,804.3**

Licence 327 Well Name *Daly Unit No. 3* Dev V Mineral *CROWN OWNED*

Unit 100.02-05-01-20W1.00 Pool Code *Lodgepole A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	9.0	0.0	10.8	20.8	27.8	0.0	0.0	0.0	**18,743.9**
H2O	2009	3.0	2.7	3.0	2.9	0.9	0.0	1.0	2.0	1.7	0.0	0.0	0.0	**723.8**
OIL	2009	562.4	514.7	600.3	573.4	185.5	0.0	206.2	394.8	366.0	0.0	0.0	0.0	**1,511,295.5**
DAY	2008	31.0	103.4	189.0	108.9	31.0	30.0	31.0	31.0	81.3	88.4	0.0	0.0	**58,557.6**
H2O	2008	12.4	31.7	31.0	33.3	35.5	27.7	30.7	30.8	29.8	31.0	30.0	29.2	**9,450.8**
OIL	2008	2.3	6.3	6.1	6.5	6.9	5.4	6.0	6.0	5.8	12.4	2.3	2.2	**58.4**
DAY	2008	6615.4	6079.8	6409.6	5273.6	5405.6	4769.0	5526.3	5301.8	5157.3	5059.1	5648.7	5660.8	**1,477,830.0**
H2O	2008	122.3	111.1	122.4	120.1	104.6	96.0	112.7	112.9	111.4	112.5	108.2	105.7	**46,426.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	29.9	30.5	30.0	**18,196.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.4	2.4	2.4	**34.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	2215.9	5949.8	6688.2	6612.0	6112.7	6564.3	**1,410,923.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	1320.5	1305.5	1224.4	1181.1	1134.9	1150.7	**40,164.8**
DAY	2006	31.0	28.0	31.0	29.8	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**18,038.8**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
OIL	2006	5320.7	4841.2	5356.2	5184.0	5430.1	5335.9	5217.9	158.5	0.0	0.0	0.0	0.0	**1,376,790.1**
DAY	2006	1.3	153.2	165.0	155.3	164.4	159.7	164.9	5.9	0.0	0.0	0.0	0.0	**97,465.3**
H2O	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**17,826.0**
OIL	2005	5802.6	5277.7	5992.1	5700.4	5907.4	5539.4	5733.6	5754.1	5305.0	5432.5	5326.0	4220.3	**1,359,339.5**
DAY	2005	152.0	136.2	160.5	150.1	155.4	140.9	145.4	149.0	149.5	169.3	169.1	131.0	**48,324.6**
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,664.0**
OIL	2004	3873.2	3579.0	4044.5	4013.0	3836.4	3787.1	3900.2	3681.1	3600.1	4023.5	3360.3	3173.7	**1,287,863.7**
DAY	2004	90.6	81.7	99.5	96.8	95.1	83.9	89.4	82.9	85.0	127.0	150.2	147.3	**44,516.0**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,074.0**
OIL	2003	2470.5	2136.4	3695.5	3625.0	4330.7	4834.2	3751.1	3200.5	2134.8	3761.3	3726.2	3854.5	**1,226,677.3**
DAY	2003	29.6	29.2	47.7	47.2	53.1	53.1	41.1	35.2	24.1	96.0	90.7	89.6	**42,284.6**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**16,772.0**
OIL	2002	3677.0	3527.9	3809.5	3783.9	3827.2	3771.1	3733.0	3198.8	3633.1	3571.0	3459.9	3496.2	**1,196,176.6**
DAY	2002	41.0	26.3	29.5	27.5	29.5	27.2	32.1	45.9	54.5	54.6	51.9	49.5	**42,430.3**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,413.0**
OIL	2001	1055.5	3393.6	3286.2	3457.6	3144.8	2538.1	3718.6	3856.8	3132.3	3462.5	3521.5	3165.7	**1,140,763.3**
DAY	2001	34.0	142.4	140.6	94.1	48.4	41.6	55.8	58.8	12.2	54.0	51.4	54.5	**41,960.6**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**16,068.0**
OIL	2000	4126.6	3744.2	3907.3	3535.0	3975.2	3944.0	3543.4	3518.0	3760.4	3207.0	3343.7	2535.1	**1,142,993.9**
DAY	2000	56.5	51.2	56.9	54.2	42.6	38.7	40.2	146.2	144.1	150.8	141.2	111.7	**41,107.9**

Licence 331 Well Name *Centola Virden* Dev V Mineral *FREEHOLD*

Unit 100.10-05-01-20W1.00 Pool Code *Lodgepole A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0	**14,501.2**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	834.4	0.0	0.0	**307,238.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	**29,580.9**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,479.7**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306,403.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,580.9**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,479.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306,373.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,589.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,479.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306,373.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,589.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306,373.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,589.8**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,404.7**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,589.8**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,404.7**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,589.8**

Licence 332 Well Name *Centola Virden* Dev V Mineral *FREEHOLD*

Unit 100.16-28-10-20W1.00 Pool Code *Lodgepole D* Unit *5*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,464.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,950.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,772.8**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,454.0**
H2O	2008	146.4

Licence 342 Well Name Zargon Virden SWD Dev V Mineral PORTIONAL

UWI 100.06-27-010-29W1.00 Field Name Virden Pool Lodgepole A Field Code 1 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	7665.4	6906.2	7629.2	7382.6	6918.8	5957.1	7452.3	7438.3	6989.3	7447.0	0.0	0.0	5,542,894.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73,865.7
WIN	2008	0.0	7160.3	7395.4	0.0	6670.3	6670.3	7313.4	0.0	710.8	7325.3	634.0	7555.4	5,471,108.3
H2O	2008	0.0	8033.4	7734.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73,865.7
WIN	2007	0.0	0.0	0.0	6479.5	8495.4	8324.0	8631.3	4125.2	5194.0	9534.0	10622.0	10895.5	5,419,673.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,138.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9607.6	9252.3	9326.5	58,098.0
WIN	2006	9160.0	7051.2	9072.0	8826.6	9067.4	8545.1	9100.0	9334.1	9007.6	9555.0	0.0	0.0	5,347,722.2
WIN	2005	7516.0	7024.0	7623.0	7425.0	7302.0	7330.0	9278.3	9144.0	6964.0	8796.0	9124.0	9524.0	4,992,852.0
WIN	2004	6681.0	6394.0	6994.0	6877.0	6740.0	7480.0	8822.2	8383.0	8071.0	8906.0	8552.0	7952.0	5,134,330.2
WIN	2003	6225.0	6858.0	6236.1	6577.3	7533.0	6964.1	7089.0	7632.1	6791.8	7050.0	6721.0	6577.0	5,073,348.6
WIN	2002	6225.0	5652.0	6236.1	6577.3	7533.0	6964.1	7089.0	7632.1	6791.8	7050.0	6721.0	6577.0	5,073,348.6
WIN	2001	6660.0	5623.0	6236.1	6577.3	5461.0	5360.0	5461.0	5489.0	5509.0	5575.0	5566.0	6273.0	4,670,814.5
WIN	2000	6213.0	5761.0	6232.0	6178.0	6474.0	6466.0	6809.0	6604.0	5766.0	5667.0	5146.0	7153.0	4,860,474.6

Licence 345 Well Name North Virden Scallion Unit No. 1 Prov. Dev I Mineral FREEHOLD

UWI 100.13-11-011-29W1.00 Field Name Virden Pool Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,847.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
OIL	2009	0.0	122.2	113.2	124.2	115.7	111.3	115.0	44.8	34.5	39.0	0.0	0.0	1,020.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,332.7
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	25.5	30.5	30.0	31.0	30.0	31.0	13,543.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	1.9
DAY	2007	30.1	28.2	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	51,881.7
OIL	2008	3.6	3.4	3.5	3.4	3.4	2.9	4.0	4.2	1.4	4.5	4.1	4.3	23,293.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,205.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.6
H2O	2007	112.6	100.0	110.0	103.5	109.5	111.1	106.0	79.6	80.4	79.8	48.7	78.8	50,535.4
OIL	2007	7.9	7.2	8.0	7.5	7.8	7.6	4.7	3.7	3.6	3.6	3.5	3.6	23,250.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	30.0	31.0	4.0	30.0	18,940.7
DAY	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.9
OIL	2006	71.4	67.1	72.3	77.2	74.1	72.5	66.6	96.0	66.1	12.3	87.4	91.2	49,419.0
OIL	2006	8.0	7.3	8.2	7.9	8.1	6.6	7.8	7.8	5.1	1.0	7.7	7.9	23,182.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,517.0
OIL	2005	93.6	102.5	112.3	116.6	112.9	112.2	110.6	108.5	80.0	74.6	72.2	74.2	46,538.9
OIL	2005	12.2	13.2	14.5	15.1	14.6	14.5	14.3	14.0	10.3	9.6	9.3	9.6	22,588.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,517.0
DAY	2004	106.3	102.2	109.1	103.4	111.4	121.9	126.1	144.1	93.6	104.6	96.9	98.9	47,368.7
OIL	2004	6.4	6.5	6.6	6.6	6.8	6.3	6.4	6.7	4.3	34.4	32.8	35.6	22,579.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	17,791.0
OIL	2003	121.9	73.7	102.8	104.2	103.4	105.8	106.6	106.6	99.9	99.6	103.6	106.4	45,498.2
OIL	2003	9.0	9.4	10.3	9.8	10.3	7.4	7.3	6.8	7.0	6.7	6.9	6.9	22,629.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,427.0
DAY	2002	139.5	131.4	134.0	118.3	187.6	179.9	187.4	202.7	183.3	179.3	132.9	97.1	44,796.3
OIL	2002	71.4	67.1	72.3	77.2	74.1	72.5	66.6	96.0	66.1	12.3	87.4	91.2	24,583.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,064.0
DAY	2001	143.3	92.4	103.0	101.0	131.2	127.7	127.8	143.4	122.1	152.1	151.3	145.6	46,622.9
OIL	2001	18.9	17.1	17.5	17.7	21.5	21.7	23.3	10.3	9.8	15.8	15.3	14.3	22,388.4
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,699.0
OIL	2000	178.1	182.5	190.7	172.9	164.2	191.3	214.5	168.2	141.2	141.6	161.0	175.9	41,399.0
GAS	2000	19.5	18.8	19.5	18.7	19.5	18.8	19.7	19.0	20.4	20.4	19.8	20.4	0.0

Licence 350 Well Name Kivel Virden Dev V Mineral FREEHOLD

UWI 100.01-28-011-29W1.00 Field Name Virden Pool Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,363.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	601,942.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,606.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,363.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	601,942.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,606.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,363.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	601,942.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,606.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,363.0
DAY	2005	801.2	724.8	803.5	699.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	601,942.2
OIL	2005	2.4	2.1	2.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,606.8
DAY	2004	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	20.0	31.0	10,246.0
DAY	2004	493.2	616.5	0.0	542.1	800.1	778.1	518.8	804.1	622.6	518.8	519.0	801.2	598,911.9
OIL	2004	3.4	4.4	3.2	3.8	4.2	5.4	3.6	106.6	99.9	99.6	103.6	106.4	24,582.2
DAY	2003	20.0	28.0	31.0	30.0	31.0	15.0	15.0	15.0	0.0	16.0	30.0	15.0	9,973.0
DAY	2003	181.1	482.1	751.1	781.7	756.1	393.0	395.9	406.4	390.2	731.4	735.4	365.7	591,897.4
OIL	2003	3.1	3.6	4.8	5.2	5.3	2.5	2.3	0.0	4.1	8.1	3.8	2.8	24,565.5
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	20.0	30.0	31.0	9,973.0
DAY	2002	250.1	233.4	258.4	83.2	257.9	166.4	191.3	239.2	218.2	145.5	218.3	72.8	586,222.8
OIL	2002	7.5	7.0	8.0	2.6	7.9	5.0	2.1	10.2	3.3	3.8	5.8	1.9	24,521.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	15.0	25.0	26.0	25.0	9,434.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585,972.8
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	15.0	25.0	26.0	25.0	24,518.2
DAY	2000	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,132.0
OIL	2000	120.0	108.0	132.0	132.6	123.2	120.0	121.2	120.1	102.0	91.6	80.0	88.8	582,403.3
GAS	2000	8.0	7.6	7.2	11.6	4.6	5.1	5.1	5.0	2.5	8.2	6.1	8.9	24,384.9

Licence 351 Well Name Daly Unit No. 1 Prov. Dev A Mineral FREEHOLD

UWI 100.01-08-010-29W1.00 Field Name Daly Pool Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.5	0.0	0.0	18,274.5
DAY	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	6.5
OIL	2009	23.6	21.3	25.5	23.9	26.5	28.0	27.9	2.2	1.4	0.5	0.0	0.0	14,639.1
DAY	2008	9.0	8.1	8.7	8.7	9.8	9.2	10.7	8.5	5.7	6.1	0.0	0.0	16,921.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,962.8
DAY	2007	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.5
OIL	2008	19.5	9.4	19.1	19.6	20.5	21.8	23.4	22.9	20.5	21.2	23.6	24.0	14,467.5
DAY	2008	10.5	5.0	10.6	10.8	10.9	8.4	9.2	9.2	8.9	9.0	8.7	8.5	16,836.9
DAY	2007	25.7	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,431.8
DAY	2007	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.5
OIL	2007	15.5	16.9	17.3	23.8	19.5	18.8	18.9	20.5	19.0	19.8	18.1	19.9	14,210.7
DAY	2007	11.4	10.8	12.2	12.3	13.0	11.5	11.5	10.4	10.3	9.7	10.1	10.1	16,727.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	16,704.2
DAY	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	1.5
OIL	2006	17.6	15.9	17.1	17.2	17.9	17.4	17.1	16.2	15.0	15.5	15.0	15.6	13,981.9
DAY	2006	5.9	5.3	5.7	5.4	5.7	5.4	5.6	6.2	7.0	11.3	12.6	12.7	16,593.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,680.0
DAY	2005	29.9	24.0	25.4	27.0	28.1	25.6	25.6	25.6	25.6	25.6	25.5	25.6	16,564.3
OIL	2005	8.7	8.0	9.1	8.8	9.0	8.5	9.2	8.7	7.3	7.7	7.5	7.9	13,954.3
DAY	2004	30.0	29.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	16,540.0
DAY	2004	3.0	34.2	39.3	35.0	34.0	32.1	32.6	27.5	31.9	27.8	23.6	25.1	13,512.4
OIL	2004	16.1	16.1	18.5	18.0	16.8	15.4	16.2	16.0	12.1	12.1	8.5	8.4	13,876.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	16,185.0
DAY	2003	39.5	38.2	45.7	45.5	42.7	40.0	42.1	27.1	31.8	31.4	32.9	33.1	13,166.3
DAY	2003	19.1	15.3	18.3	17.6	19.9	19.1	17.6	13.9	16.9	17.8	16.8	16.7	16,230.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,704.2
DAY	2002	23.8	22.6	24.4	23.7	24.3	24.3	24.0	21.9	25.6	44.6	43.0	53.5	12,728.3
OIL	2002	10.2	9.6	10.9	10.5	10.8	10.2	11.9	10.5	20.0	18.9	18.2	18.2	13,421.4
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,461.0
DAY	2001	5.6	5.6	5.9	5.8	7.1	15.5	18.3	23.4	24.6	21.2	21.5	21.4	12,272.6
OIL	2001	1.4	1.2	1.2	1.2	2.2	9.1	9.3	9.4	9.5	10.1	9.5	10.0	15,867.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,097.0
OIL	2000	33.3	30.1	28.5	25.8	28.8	23.4	18.0	19.7	5.6	1.2	1.1	5.7	12,198.3
GAS	2000	10.3	10.2	9.8	9.3	9.8	11.1	9.3	9.6	8.5	1.2	1.1	5.7	0.0

Licence 353 Well Name Kiwi Daly Dev V Mineral FREEHOLD

UWI 100.08-03-010-29W1.00 Field Name Daly Pool Lodgepole A Field Code 1 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	8.0	14.0	25.0	30.0	30.0	31.0	0.0	0.0	18,402.0
DAY	2009	13.0	8.2	11.9	11.4	3.0	3.2	14.5	14.8	14.8	14.0	0.0	0.0	3,566.2
OIL	2009	8.8	5.6	8.1	8.1	2.2	3.8	9.1	10.8	10.8	10.0	0.0	0.0	10,866.4
DAY	2008	31.0	29.0	31.0	30.0	28.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	18,716.9
DAY	2008	11.3	11.0	10.8	10.3	10.4	10.0	0.0	4.8	13.8	12.9	4.6	12.8	3,746.4
OIL	2008	11.4	10.2	10.9	10.1	10.2	9.5	0.0	4.5	13.0	12.1	4.3	12.0	10,796.1
DAY	2007	31.0	28.0	23.0	0.0	0.0	3.0	0.0	0.0	0.0	31.0	30.0	31.0	17,902.0
DAY	2007	11.7	10.4	8.5	0.0	0.0	1.1	0.0	2.9	10.8	11.1	10.6	11.1	3,354.9
OIL	2007	11.0	9.8	8.0	0.0	0.0	1.0	0.0	2.7	10.2	10.5	10.0	10.5	10,254.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	17,687.0
DAY	2006	10.8	9.8	11.2	11.0	11.2	10.8	11.2	11.1	10.8	11.2	8.9	11.5	3,276.7
OIL	2006	11.2	11.4	11.4	11.9	12.4	12.0	13.1	13.0	5.1	8.0	9.6	12.4	10,619.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,687.0
DAY	2005	11.3	10.1	11.4	11.1	11.5	11.2	11.5	11.6	11.1	11.0	10.5	10.8	3,159.9
OIL	2005	12.4	11.6	12.9	12.8	12.5	13.1	13.1	13.1	12.2	11.7	11.7	12.5	10,487.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	16,999.0
DAY	2004	12.8	11.8	12.9	12.6	12.4	12.2	10.0	11.2	11.2	11.2	11.9	3.2	3,023.2
OIL	2004	12.7	11.6	12.4	12.0	12.4	12.0	10.6	12.7	12.3	12.7	12.3	3.2	10,337.1
DAY	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	16,662.0
DAY	2003	10.1	10.1	11.1	11.5	12.6	12.1	12.4	8.4	12.0	12.4	12.1	12.4	2,895.1
OIL	2003	11.2	11.2	12.3	12.7	13.9	13.4	13.7	9.3	13.3	13.7	13.4	13.7	10,000.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,635.0
DAY	2002	10.0	9.0	9.9	8.3	8.1	8.0	9.0	8.8	8.6	8.9	7.1	8.1	2,757.9
OIL	2002	12.9	11.3	12.5	10.4	12.4	12.2	13.1	12.7	12.3	12.7	9.9	11.1	9,945.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,961.0
DAY	2001	13.5	12.4	13.0	14.0	13.7	14.0	14.3	14.3	12.8	13.2	12.7	13.1	9,902.7
OIL	2001	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,836.0
DAY	2000	10.4	10.0	10.4	8.5	9.6	10.0	10.4	10.8	10.5	10.8	10.5	10.5	2,534.3
OIL	2000	15.2	15.0	15.7	14.1	15.8	15.5	16.1	16.0	15.7	16.0	15.7	16.0	9,814.1

Licence 354 Well Name Tundra Pierson Prov. Dev I Mineral CROWN

UWI 100.07-11-001-29W1.00 Field Name Pierson Pool Lodgepole Amaranth Canyon 3a C Field Code 1 Pool Code 43C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	19,016.9
DAY	2009	130.6	123.1	108.7	123.6	142.8	119.7	120.9	111.8	116.3	117.2	0.0	0.0	29,623.7
OIL	2009	11.7	10.7	12.1	13.7	18.7	15.2	15.4	13.6	14.3	14.9	0.0	0.0	29,183.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	18,716.9
DAY	2008	132.7	103.0	111.4	109.2	127.1	132.0	132.0	139.4	124.4	130.1	134.6	139.8	29,493.4
OIL	2008	11.9	9.3	10.2	12.0	14.7	14.5	15.1	13.5	13.4	12.0	11.8	12.2	29,043.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	18,353.9
DAY	2007	122.8	111.1	128.5	127.6	131.0	118.2	130.1	130.6	129.2	131.5	134.4	135.5	29,360.7
OIL	2007	14.5	13.2	14.2	14.1	13.4	11.9	11.8	14.4	13.3	14.4	15.1	15.4	28,898.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,990.9
DAY	2006	121.1	107.8	129.2	125.0	131.7	125.3	133.8	134.1	125.2	124.0	119.3	113.8	71,781.9
OIL	2006	14.2	12.7	15.1	14.7	15.4	14.7	15.7	15.7	14.7	14.5	14.0	13.3	28,884.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,990.9
DAY	2005	133.8	118.1	134.0	123.2	126.5	123.2	119.1	120.4	122.0	120.8	120.5	129.8	70,291.6
OIL	2005	12.0	10.7	12.1	11.2	11.9	14.3	13.6	13.3	13.2	13.1	13.2	13.5	28,868.1
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,265.0
DAY	2004	123.8	118.8	125.1	124.4	125.7	124.3	131.4	134.4	125.1	124.9	124.9	129.4	69,796.3
OIL	2004	13.9	12.9	14.1	14.1	13.3	13.5	14.0	14.3	13.8	14.5	13.5	13.7	28,398.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,635.0
DAY	2003	134.4	119.8	129.0	122.8	125.1	125.6	126.1	126.8	124.4	126.2	120.7	118.0	67,265.8
OIL	2003	13.9	12.7	13.7	13.7	14.3	13.9	14.3	14.3	14.2	14.2	13.7	13.4	28,033.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,536.0
DAY	2002	104.5	97.9	112.4	106.9	109.6	107.6	113.8	114.7	107.3	107.3	104.7	136.2	65,766.9
OIL	2002	15.2	12.9	14.9	14.0	14.1	13.8	14.1	13.6	14.0	15.4	14.3	14.7	28,066

License 363 Well Name Daily Unit No. 1 Mineral FREEHOLD

UWI 100-03-05-010-20W1.00 Field Name Daily Pool Name Lodgepole A Field Code 590 Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	7.2	5.7	6.9	6.2	7.0	5.9	6.2	20.4	17.8	18.1	18.0	13.7	2,634.0
OIL	2009	15.1	13.7	15.2	14.3	14.9	15.6	16.1	12.9	12.8	13.4	12.5	10.0	12,162.8

License 364 Well Name Daily Unit No. 1 Mineral FREEHOLD

UWI 100-13-33-009-20W1.00 Field Name Daily Pool Name Lodgepole A Field Code 590 Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	0.0	0.0	19,736.4
DAY	2010	0.0	0.3	0.3	0.3	0.4	0.3	0.4	0.5	0.1	0.0	0.3	0.3	11.9
DAY	2011	3.0	2.9	3.4	3.2	3.5	3.7	3.7	6.1	4.9	4.9	0.0	0.0	9,977.1
DAY	2012	15.0	14.2	15.1	15.0	16.9	15.3	18.5	16.5	6.5	0.0	0.0	0.0	10,387.7
DAY	2013	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	19,445.4
DAY	2014	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	9.3
DAY	2015	7.8	7.2	7.5	7.6	7.9	7.3	7.8	6.6	2.2	2.8	3.2	3.3	9,937.8
DAY	2016	9.8	9.2	9.7	10.2	10.7	10.2	10.4	10.1	7.2	15.5	15.1	15.3	10,261.8
DAY	2017	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,086.4
DAY	2018	32.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5,275.7
H2O	2007	10.2	11.3	11.4	15.6	12.5	7.4	7.4	8.0	7.8	7.8	7.0	7.8	9,868.8
H2O	2008	12.4	11.9	12.2	13.2	14.0	10.4	10.9	10.9	9.6	9.7	9.2	9.5	16,118.4
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	18,726.7
H2O	2010	0.0	0.3	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.3	0.3	0.3	10.2
H2O	2011	18.2	14.7	16.9	16.0	16.6	16.3	15.9	15.0	14.6	12.9	10.9	0.0	7,752.5
H2O	2012	15.0	14.2	15.1	15.0	16.9	15.3	18.5	16.5	6.5	0.0	0.0	0.0	10,387.7
H2O	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	19,365.0
H2O	2015	13.0	12.0	13.2	12.9	13.5	12.9	13.1	12.9	12.1	15.6	16.3	16.8	9,589.1
H2O	2016	15.0	13.8	14.9	15.3	11.8	11.2	11.3	11.3	11.0	16.8	16.4	16.5	10,796.3
H2O	2017	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	18,000.0
H2O	2018	0.5	5.4	6.2	5.9	5.7	5.5	5.2	4.3	4.8	6.4	11.8	12.6	9,424.8
OIL	2004	4.1	4.0	4.5	4.4	4.4	4.1	4.1	3.9	3.7	8.2	11.2	10.9	17,630.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,636.0
OIL	2008	8.5	8.3	9.8	8.9	6.8	6.4	5.1	4.3	4.8	5.1	5.0	5.2	9,348.9
OIL	2009	16.2	12.9	15.4	13.3	4.9	4.7	4.3	3.4	5.4	4.6	4.1	4.0	17,562.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	17,273.0
DAY	2003	33.9	31.1	34.2	33.1	34.2	33.1	34.2	33.1	33.1	34.2	33.1	34.2	19,348.1
DAY	2004	16.1	15.0	16.9	15.7	16.7	15.8	18.4	14.0	15.9	16.8	15.9	15.3	17,472.9
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,254.0
DAY	2006	15.9	16.4	16.3	22.2	26.9	21.7	32.0	33.1	26.9	29.6	30.1	30.1	8,987.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,254.0
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,254.0
DAY	2009	16.8	13.0	16.0	14.3	16.2	108.1	200.0	219.1	15.8	16.2	16.0	15.9	8,686.6
OIL	2000	10.0	9.0	9.9	9.6	9.9	24.2	27.1	35.1	3.2	3.3	3.2	3.2	17,140.9

License 365 Well Name Crescent Point Tilston Prov. Unit No. 1 Mineral FREEHOLD

UWI 100-12-32-005-29W1.00 Field Name Tilston Pool Name Mission Canyon 1 A Field Code 2 Pool Code 444 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,353.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,464.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,906.7
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,353.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,404.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,877.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	0.0	13,353.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	34,464.0
DAY	2000	2.7	2.3	3.2	2.8	3.5	1.3	0.0	0.0	0.0	0.0	16.9	0.0	8,100.7

License 366 Well Name North Sunken Unit No. 1 Prov. Unit No. 1 Mineral FREEHOLD

UWI 100-05-11-011-21W1.00 Field Name Tilston Pool Name Lodgepole A Field Code 590 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,985.3
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.0	0.0	8.1
OIL	2000	34.7	31.8	35.2	34.2	37.2	35.8	36.8	32.7	29.6	29.6	30.0	0.0	22,340.7
DAY	2009	22.6	20.3	21.7	20.9	21.3	21.0	22.1	17.5	15.7	15.5	0.0	0.0	28,581.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	19,148.1
DAY	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.2	0.3	0.3	0.3	5.5
DAY	2012	74.5	72.1	77.2	96.6	94.0	90.5	77.3	52.5	52.6	42.4	35.8	37.6	22,056.7
DAY	2013	9.1	8.3	8.6	8.5	8.5	9.4	22.0	22.3	19.3	24.1	21.9	22.1	28,382.6
DAY	2014	24.7	23.7	23.2	23.2	23.3	22.3	23.6	23.6	22.8	27.1	26.1	28.0	27,237.2
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	3.2
DAY	2017	35.0	31.9	35.4	42.5	41.7	42.5	47.3	48.2	43.3	44.6	44.5	46.5	18,414.8
DAY	2018	3.5	3.3	3.5	3.4	3.4	3.4	3.5	4.7	8.9	9.1	8.8	9.0	28,198.5
DAY	2019	54.6	51.1	56.1	55.6	56.4	55.2	55.7	55.3	51.5	57.5	53.7	53.7	18,969.6
DAY	2020	31.0	28.0	31.0	30.0	31.0	28.0	20.0	31.0	30.0	31.0	30.0	31.0	18,720.0
DAY	2021	732.1	664.1	725.6	696.9	725.0	701.8	610.9	644.7	577.2	579.8	560.1	825.6	18,761.4
DAY	2006	66.8	57.5	60.1	51.6	61.6	53.6	32.6	54.9	55.1	54.4	50.9	62.1	61,249.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,628.0
DAY	2008	800.1	562.0	609.7	592.5	534.5	549.9	893.3	912.7	640.2	588.6	703.8	730.0	305,740.2
DAY	2009	55.1	55.1	66.5	66.1	63.0	61.5	70.8	62.8	62.8	78.6	63.2	66.9	60,588.6
DAY	2010	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18,003.0
DAY	2004	534.4	511.3	551.1	557.2	563.3	599.7	669.2	695.2	655.9	695.5	645.3	634.6	227,424.2
DAY	2005	65.2	60.5	66.0	59.2	62.8	64.1	65.3	61.9	65.2	65.0	63.4	63.9	59,817.8
DAY	2006	59.0	58.0	60.2	58.2	60.5	59.6	60.2	59.6	59.6	60.2	59.6	60.2	59,817.8
DAY	2007	769.0	694.0	767.1	736.2	665.5	642.0	567.3	557.2	537.1	533.9	539.2	577.5	290,356.0
DAY	2008	57.9	56.1	49.9	60.6	68.1	66.2	66.1	66.4	64.8	68.5	65.1	65.6	59,055.3
DAY	2009	51.5	51.5	56.8	55.4	56.4	55.2	57.0	57.0	55.2	55.5	53.7	53.7	59,969.6
DAY	2002	467.6	426.7	468.8	455.6	463.1	392.2	457.2	435.1	455.0	471.5	578.6	605.4	283,526.4
DAY	2003	62.2	60.4	67.1	67.7	74.1	69.0	65.8	70.5	70.5	66.1	48.5	43.3	59,300.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,910.0
DAY	2001	451.5	395.7	479.0	305.3	423.4	451.5	438.0	438.0	423.0	496.1	456.1	347.2	277,849.4
DAY	2001	57.2	52.0	60.5	54.3	57.9	69.5	78.2	82.2	83.2	74.9	80.2	80.4	57,531.5
DAY	2001	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,540.0
DAY	2000	459.3	40.7	432.7	433.7	452.1	449.7	493.9	446.6	447.1	451.5	442.3	447.9	272,781.6
DAY	2000	13.4	13.4	14.0	14.0	45.0	59.0	60.8	59.4	60.7	59.2	60.4	56.9	56,782.3

License 367 Well Name North Sunken Unit No. 1 Mineral FREEHOLD

UWI 100-09-10-011-21W1.00 Field Name Tilston Pool Name Lodgepole A Field Code 590 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,740.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0	0.0	5.6
OIL	2009	0.0	29.4	26.9	29.8	27.7	26.7	29.4	36.7	36.6	41.6	0.0	0.0	22,571.8
DAY	2010	14.5	14.1	15.5	15.0	15.3	15.1	15.6	15.6	15.6	17.5	15.7	15.7	18,873.3
DAY	2011	31.0	29.0	30.4	30.0	29.8	24.2	31.0	29.5	29.0	31.0	30.0	27.0	19,436.6
DAY	2013	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	3.9
DAY	2008	37.5	61.7	50.0	47.3	45.1	37.4	34.3	42.9	42.3	30.7	31.8	56.5	22,287.0
DAY	2009	5.4	5.2	5.2	5.1	6.5	12.1	15.5	15.6	15.4	17.5	15.7	14.4	38,838.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,084.7
DAY	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	9.3
DAY	2007	54.5	53.9	59.3	58.3	59.1	59.4	58.6	59.0	60.2	59.6	56.5	59.5	21,753.1
DAY	2008	9.7	9.0	9.9	9.4	9.8	9.6	9.2	9.5	9.4	9.5	9.5	9.5	38,794.6
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,084.7
DAY	2010	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	2.9
DAY	2006	42.6	37.8	43.3	45.9	43.8	38.1	52.5	52.3	52.8	51.3	54.2	44.5	21,675.1
DAY	2006	11.7	10.1	12.0	11.5	11.7	8.3	9.8	9.6	6.4	10.2	2.9	9.0	38,613.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,084.7
DAY	2008	39.5	43.5	47.6	49.5	48.7	56.8	57.8	57.5	47.0	45.2	43.0	44.2	20,579.0
DAY	2005	12.9	11.6	12.6	12.3	12.6	11.4	11.5	11.5	11.5	11.6	11.7	11.7	38,506.3
DAY	2004	30.0	25.0	31.0	30.0	24.0	9.0	31.0	31.0	25.0	31.0	30.0	31.0	18,030.0
DAY	2004	40.1	33.9	42.4	40.3	33.4	14.3	49.2	55.5	55.9	44.1	42.0	41.6	19,998.7
DAY	2004	11.7	9.5	11.3	11.3	8.8	3.3	11.5	9.4	12.6	12.0	12.9	10.9	38,357.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,792.0
DAY	2003	46.9	34.8	41.5	40.0	36.6	36.9	40.3	41.3	41.2	38.9	38.6	40.2	19,523.9
DAY	2003	10.2	10.0	11.5	11.0	11.3	11.1	11.4	10.6	12.6	12.3	11.7	11.8	38,185.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	17,337.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,337.0
DAY	2002	23.1	20.7	26.1	25.5	12.4	12.0	11.4	11.3	11.3	11.6	10.4	9.7	38,096.2
DAY	2001	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,974.0
DAY	2001	31.5	28.3	22.2	21.3	28.8	30.0	30.0	31.0	29.4	29.5	29.5	24.5	16,811.3
DAY	2001	10.8	9.7	9.8	9.7	12.3	12.2	13.1	17.0	16.1	26.0	25.3	23.6	37,901.5
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,611.0
DAY	2000	39.1	40.1	41.5	37.7	35.6	41.9	46.8	36.7	31.0	32.0	35.0	37.3	17,654.7
DAY	2000	13.4	11.8	14.0	13.6	14.0	10.9	11.1	10.8	11.7	11.8	11.6	11.6	36,964.5

License 404 Well Name North Sunken Unit No. 1 Mineral FREEHOLD

UWI 100-12-01-011-21W1.00 Field Name Tilston Pool Name Lodgepole A Field Code 590 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1092.0	1040.0	987.0	949.0	1014.0	1023.0	752.0	928.0	0.0	1073.0	0.0	0.0	807,312.9
WIN	2008	1622.0	1465.0	1441.0	1446.0	1441.0	1391.0	799.0	1410.0	1092.0	564.0	1157.0	2778.0	792,494.9
WIN	2007	1473.0	1227.0	1360.0	1136.0	1136.0	1092.0	833.0	768.0	923.0	1397.0	1594.0	1594.0	782,502.9
WIN	2006	1488.0	1344.0	1488.0	1440.0	1488.0	1440.0	1488.0	1488.0	1440.0	1488.0	1440.0	1488.0	780,908.9
WIN	2005	1087.0	1075.0	1189.0	1207.0	1456.0	1205.0	1158.0	1191.0	1241.0	1399.0	1373.0	1466.0	757,739.9
WIN	2004	1174.0	1174.0	1174.0	1174.0	1174.0	1174.0	1174.0	1174.0	1174.0	1310.0	1028.0	1007.0	730,553.9
WIN	2003	981.0	442.0	1014.0	1014.0	1029.0	1554.0	1554.0	1559.0	1146.0	1385.0	1345.0	1155.0	729,077.9
WIN	2002	1599.0	1329.0	1474.0	1508.0	1508.0	1508.0	1508.0	1508.0	1733.0	1912.0	1912.0	1912.0	716,842.9
WIN	2001	2185.0	1972.0	2170.0	2122.0	2222.0	1573.0	1625.0	1438.0	1672.0	2191.0	1416.0	1393.0	697,267.9
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	1475.0	1536.0	1609.0	1852.0	1791.0	1852.0	675,994.9

License 405 Well Name North Sunken Unit No. 1 Prov. Unit No. 1 Mineral FREEHOLD

UWI 100-07-11-011-21W1.00 Field Name Tilston Pool Name Lodgepole A Field Code 590 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,871.3
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
OIL	2009	0.0	182.0	167.3	184.8	172.2	165.7	122.6	54.5	54.5	61.8	0.0	0.0	38,970.0
DAY	2010	4.6	4.1	4.4	4.2	4.3	4.2	4.3	9.6	10.2	2.1	4.5	0.0	20,643.5
DAY	2008	31.0	29.0	30.4	30.0	30.2	24.2	31.0	30.5	21.0	31.0	30.0	31.0	19,567.3
DAY	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.7
DAY	2010	54.9	90.4	73.2	69.3	67.8	61.3	72.6	72.7	136.7	191.1	197.4	403.2	37,404.6
DAY	2011	6.6	6.2	6.3	6.1	6.2	5.9	6.4	6.5	6.4	4.9	4.4	4.6	26,590.0
DAY	2007	31.0	28.0	31.0	30.0	20.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	19,218.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
DAY	2009	69.7	65.5	70.7	75.3	72.5	70.7	95.5	97.9	97.4	97.4	92.4	92.4	35,318.9
DAY	2010	14.4	13.0	14.4	13.6	9.1	0.0	8.1	13.4	6.5	6.7	6.4	6.6	20,491.8
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,084.7
DAY	2005	0.0	0.3	0.3	0.3	0.3	0.2	0.1	0.2	0.0	0.1	0.2	0.2	1.9
DAY	2006	69.7	65.5	70.7	75.3	72.5	70.7	95.5	97.9	97.4	97.4	92.4	92.4	35,318.9
DAY	2003	21.3	21.3	23.9	23.1	23.1	12.0	14.0	14.0	1.9	5.5	14.0	14.4	20,379.6
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	18,593.0
DAY	2003	63.3	71.7	78.4	81.5	80.2	78.3	75.6	76.8	75.6	69.5	70.4	72.4	34,475.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.5	20,185.1
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	18,030.0
DAY	2002	100.8	96.7	103.3	97.9	105.5	113.1	119.4	136.3	136.2	73.1	69.2	69.0	33,581.9
DAY	2001	10.6	9.8	10.0	10.0	10.1	9.8	9.9	10.3	8.8	13.5	12.9	14.0	19,993.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,593.0
DAY	2001	100.2	74.8	88.3	85.4	84.7	86.4	99.5	100.9	100.1	94.5	94.3	98.1	32,415.1
DAY	2001	7.7	7.9	8.4	8.4	8.8	8.6	11.1	11.1	11.1	10.8	10.4	10.5	19,884.3
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,505.0
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,505.0
DAY	2000	91.7	82.0	92.6	89.3	92.6	89.6	92.6	92.6	89.6	92.6	89.6	92.6	34,298.3
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	17,342.0
DAY	2000	97.9	83.1	71.5	68.8	89.6	93.0	94.2	0.0	0.0	0.0	1.1	1.0	30,298.3
DAY	2001	18.9	17.0	17.7	17.6	21.5	21.5	23.3	67.4	60.2	102.8	100.0	93.3	19,283.2
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,188.1
DAY	2000	121.6	124.8	129.9	117.8	111.9	130.6	146.2	114.7	96.5	100.1	102.6	120.2	29,715.5
DAY	2000	19.5	19.4	19.4	19.4	19.4	19.5	19.6	19.6	20.3	20.9	17.5	19.0	19,084.7

License 407 Well Name Crown Rosedale Unit No. 1 Mineral FREEHOLD

UWI 100-01-26-010-20W1.00 Field Name Tilston Pool Name Lodgepole A Field Code 590 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.1	27.0	31.0	30.0	31.0	0.0	0.0	13,318.1
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

License **424** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100-01-10-011-20W1.000** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.9
H2O	2006	71.7	67.3	72.7	77.4	74.2	67.7	91.5	92.9	64.9	91.1	25.1	78.9	36,405.1
OIL	2006	7.2	6.5	7.4	7.1	7.3	6.4	7.5	7.4	5.2	7.8	2.2	6.9	18,980.1
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	365.0
H2O	2007	87.8	97.0	106.3	110.4	108.7	100.0	97.2	96.8	79.1	74.8	72.4	72.6	35,529.7
OIL	2007	6.8	6.2	6.8	6.5	6.8	5.8	7.0	7.1	7.1	6.9	7.1	7.0	18,981.2
GAS	2008	31.0	15.0	31.0	30.0	28.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	18,042.0
H2O	2008	140.4	99.9	142.5	136.5	133.3	119.5	116.5	116.5	188.1	108.7	99.0	93.7	36,426.6
OIL	2008	7.4	3.5	6.9	7.0	6.2	6.7	6.8	7.1	5.4	6.7	6.5	7.0	18,981.2
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,688.0
H2O	2009	144.4	108.9	127.7	123.8	121.4	123.9	137.7	140.3	139.5	130.4	131.0	135.3	32,999.0
OIL	2009	7.1	5.3	6.2	6.0	5.9	6.0	6.7	6.8	6.8	6.3	6.4	6.6	16,132.5
GAS	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	26.0	15,338.0
H2O	2010	69.1	66.2	66.8	59.4	74.9	80.2	83.8	281.1	222.5	176.8	156.8	115.3	31,334.7
OIL	2010	3.4	3.2	3.2	2.9	3.6	7.5	7.2	6.9	5.4	6.6	7.2	5.5	18,663.1
GAS	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	16,978.0
H2O	2011	167.9	108.2	122.6	117.0	113.6	103.8	97.0	96.8	66.0	72.1	76.0	71.2	29,881.8
OIL	2011	10.8	9.7	10.1	10.0	12.3	12.3	13.3	12.6	11.7	13.2	18.7	17.0	18,521.4
GAS	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	16,414.0
H2O	2012	208.5	214.0	221.4	202.4	178.3	223.9	249.2	196.8	165.3	166.1	186.6	199.4	28,539.1
OIL	2012	16.4	16.5	16.6	15.6	10.3	17.2	19.2	11.1	10.9	11.6	14.4	15.4	18,534.7

License **427** Well Name **Enerplus Daly Prov.** Dev **V** Mineral **CROWN**

UWI **100-06-32-009-20W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,188.7
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,188.7
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,188.7
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,188.7
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,188.7
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,318.0
DAY	2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456,647.8
DAY	2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,173.3
DAY	2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3
DAY	2029	614.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456,647.8
DAY	2030	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,173.3
DAY	2031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,305.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	737.5	1302.4	1249.3	1284.0	1314.9	1137.2	10,025.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	14.1	23.7	23.7	19.9	21.1	24.2	37,164.0

License **429** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **101-02-01-010-20W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,338.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,085.1
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,132.5
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,338.0
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,085.1
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,132.5
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,338.0
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,085.1
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,132.5
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	16,132.5
DAY	2019	31.0	0.0	31.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	16,338.0
DAY	2020	66.0	63.5	67.9	64.1	69.3	75.8	78.3	89.6	33.8	0.0	0.0	0.0	32,085.1
DAY	2021	8.0	7.4	7.7	7.4	7.6	7.4	7.7	7.7	0.0	0.0	0.0	0.0	16,132.5
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,075.0
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,338.0
DAY	2024	2317.7	2019.2	2221.5	2150.1	2241.2	2167.5	2412.2	2412.2	2325.0	2345.1	2318.0	2318.0	32,085.1
DAY	2025	2647.0	2412.0	2644.0	2560.0	2377.0	2321.0	2390.0	2525.0	2845.0	1802.0	2006.0	2147.0	984,301.5
DAY	2026	1344.0	1214.0	1339.0	1295.0	1313.0	1247.0	1337.0	1337.0	1288.0	1336.0	2135.0	2424.0	965,539.5
DAY	2027	1552.0	1337.0	1483.0	1425.0	1430.0	1425.0	1459.0	1473.0	1433.0	1062.0	1455.0	1420.0	939,594.5

License **431** Well Name **Enerplus Pierson Prov. 1W/W** Dev **V** Mineral **FREEHOLD**

UWI **100-14-23-010-21W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4

License **442** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **101-02-01-010-20W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,797.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1
DAY	2011	0.0	27.9	0.2	0.4	25.2	0.2	29.1	31.0	30.0	31.0	0.0	0.0	34,673.9
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.7	0.0	20,756.1
DAY	2013	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	23.0	31.0	30.0	31.0	19,494.2
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.2	0.3	0.2	0.2	3.3
DAY	2015	28.8	28.7	47.2	38.1	36.2	34.4	40.8	40.9	30.9	28.3	29.2	59.8	34,406.9
DAY	2016	3.3	0.0	3.1	3.0	3.2	14.3	19.3	19.1	14.9	21.1	19.0	19.9	20,494.2
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,142.3
DAY	2018	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.2
DAY	2019	34.0	30.5	33.2	31.3	33.1	33.2	42.0	45.6	46.0	45.7	27.9	45.1	33,956.2
DAY	2020	5.3	4.8	5.3	5.0	5.2	5.1	3.3	5.2	5.4	5.2	5.3	5.3	20,396.3
DAY	2021	28.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	17.0	31.0	30.0	31.0	18,433.0
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,672.0
DAY	2023	9.0	7.2	7.8	8.3	13.4	16.5	17.2	16.1	13.6	13.6	15.9	61.4	33,926.2
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	19,671.0
DAY	2025	51.7	51.6	51.7	49.3	48.7	30.9	51.7	55.8	55.8	59.6	47.8	49.6	33,926.2
DAY	2026	10.2	9.8	10.0	9.9	10.0	9.6	9.9	10.2	7.5	8.2	7.9	8.4	28,161.2
DAY	2027	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,012.0
DAY	2028	54.9	42.1	48.5	47.0	46.5	47.5	51.9	53.3	53.0	50.0	52.2	51.9	31,461.7
DAY	2029	10.2	10.0	11.5	11.0	11.5	11.2	11.5	11.4	10.4	10.8	10.4	10.6	28,949.6
DAY	2030	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	17,346.0
DAY	2031	66.4	64.0	64.0	56.5	84.5	81.1	83.3	91.1	89.2	80.9	54.0	43.8	30,864.8
DAY	2032	7.6	6.7	8.5	9.3	12.5	11.9	11.3	11.4	11.5	11.5	9.4	9.7	27,918.5
DAY	2033	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,346.0
DAY	2034	91.0	58.6	63.6	63.5	83.2	86.5	86.7	75.0	64.9	69.1	72.2	69.4	30,864.8
DAY	2035	21.1	21.1	21.1	22.7	27.6	27.2	27.1	27.1	19.0	8.0	8.3	7.7	27,797.2
DAY	2036	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,623.0
DAY	2037	112.9	111.1	111.1	102.2	103.4	121.1	106.7	106.0	84.2	89.2	23.8	111.6	30,864.8
DAY	2038	22.4	22.4	23.6	23.6	24.9	24.3	25.1	24.4	26.2	25.8	26.9	26.9	27,579.2

License **443** Well Name **Enerplus Daly Prov.** Dev **V** Mineral **FREEHOLD**

UWI **100-32-09-009-20W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	28.5	30.6	28.8	30.3	29.0	19.8	19.8	0.0	0.0	16,779.9
DAY	2009	1.0	0.9	1.1	1.1	1.1	1.3	1.4	1.4	1.0	0.9	0.0	0.0	45.3
DAY	2010	13334.6	11662.2	13266.4	12819.4	13014.3	13065.7	13529.8	13602.4	13336.4	8917.2	9016.6	0.0	2,128,988.1
DAY	2011	46.4	44.8	54.4	51.2	52.9	63.3	65.4	66.9	46.3	42.1	0.0	0.0	41,290.5
DAY	2012	28.8	28.8	31.0	30.0	31.0	29.8	29.6	30.2	30.0	30.8	30.0	31.0	16,414.0
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	3.7
DAY	2014	1062.0	0.0	815.0	1045.5	1130.9	1145.2	1155.0	1155.0	1150.0	1150.0	1256.3	1327.5	2,007,534.8
DAY	2015	42.2	0.0	30.9	39.7	40.5	40.8	41.4	41.4	30.0	30.0	32.5	61.4	40,756.9
DAY	2016	27.5	27.5	30.7	28.5	19.5	28.5	30.3	30.3	29.2	30.1	30.0	31.0	18,180.8
DAY	2017	1.3	1.2	1.4	1.3	1.4	1.3	1.1	1.2	1.2	1.3	1.3	1.3	3,619.0
DAY	2018	15305.9	13827.2	13790.0	12392.9	8153.9	13152.0	13949.4	13952.0	13557.8	13653.4	11616.3	11792.4	1,881,676.9
DAY	2019	59.5	52.7	49.3	48.6	30.9	51.7	55.8	55.8	59.6	47.8	49.6	0.0	40,261.1
DAY	2020	31.0	28.0	30.9	29.4	31.0	29.6	30.0	23.5	29.7	31.0	30.0	30.1	17,834.2
DAY	2021	1.2	1.1	1.2	1.2	1.2	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1,726.5
DAY	2022	15428.0	13964.8	15049.9	14839.8	16097.5	15506.7	16409.4	12542.0	15313.9	15214.7	14785.6	0.0	1,726,533.7
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	56.9	30.0	31.0	39,643.0
DAY	2024	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	18,090.0
DAY	2025	12907.5	14068.7	15732.1	15129.6	17268.1	15999.2	15580.3	14802.3	14802.3	14777.2	15329.1	15564.5	1,561,381.4
DAY	2026	90.3	96.1	94.4	58.7	58.1	58.9	37.6	5.1	5.0	5.4	19.9	49.9	39,032.5
DAY	2027	93.3	156.5	125.5	120.9	116.9	86.6	102.2	102.2	97.0	79.9	73.2	130.2	41,130.4
DAY	2028	12.4	11.7	12.0	12.0	15.0	27.6	35.5	36.1	35.3	35.4	32.3	32.3	49,118.6
DAY	2029	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	31.0	31.0	30.0	31.0	18,282.0
DAY	2030	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	47.7
DAY	2031	82.2	82.4	89.1	84.4	89.8	90.2	1272.3	152.0	152.0	151.0	152.0	154.0	39,856.4
DAY	2032	21.1	19.2	21.1	19.9	20.8	20.5	13.5	12.9	12.4	12.8	12.3	12.6	48,814.2
DAY	2033	31.0	28.0	31.0	30.0	31.0	30.0	25.7	31.0	30.0	31.0	9.0	28.0	18,765.2
DAY	2034	0.0	0.0	0.0	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.1	0.2	2.3
DAY	2035	54.3	51.0	50.2	50.8	56.7	57.2	73.3	71.1	52.0	77.9	21.5	51.6	38,592.1
DAY	2036	25.6	23.3	26.3	25.4	25.6	17.6	20.7	18.8	13.6	21.6	6.2	19.1	48,415.1
DAY	2037	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,433.0
DAY	2038	92.7	82.2	111.0	110.2	114.2	114.2	69.2	73.2	29.3	29.3	54.9	56.4	37,747.2
DAY	2039	22.3	20.1	24.3	23.1	24.2	24.6	25.2	25.2	25.2	25.3	24.9	25.2	46,371.3
DAY	2040	114.7	103.6	119.3	87.0	122.8	133.2	139.0	157.4	98.3	103.4	98.7	97.8	36,008.9
DAY	2041	72.6	65.5	72.6	70.2	72.6	69.8	23.1	23.8	23.8	23.8	23.6	24.6	46,677.4
DAY	2042	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,724.0
DAY	2043	155.3	118.8	137.8	132.0	134.2	130.4	131.0	131.0	130.0	130.0	109.6	112.2	34,625.4
DAY	2044	29.8	31.2	33.8	32.3	25.3	23.3	26.5	26.2	25.6	25.3	24.4	24.6	47,805.4
DAY	2045	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,346.0
DAY	2046	169.8	162.2	164.0	145.5	236.3	227.9	238.4	256.4	231.6	228.6	168.8	123.8	33,999.6
DAY	2047	27.1	24.5	30.8	32.3	36.2	34.4	33.3	33.3	33.9	33.9	30.5	28.6	47,477.1
DAY	2048	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,996.0
DAY	2049	65.4	62.5	65.4	62.9	60.8	52.7	53.9	160.7	185.7	180.1	178.1	177.4	31,645.3
DAY	2050	18.6	17.0	17.0	15.9	21.5	21.4	23.2	20.0	18.0	30.5	29.9	27.7	47,096.9
DAY	2051	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	17,346.0
DAY	2052	12.5	11.7	12.3	11.9	12.3	12.0	12.2	12.2	11.8	12.2	11.8	12.0	30,393.9
DAY	2053	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,346.0

License **444** Well Name **Daly Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100-05-01-010-20W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,343.4
DAY	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.3
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,587.2
DAY	2012	5.4	5.4	5.9	5.6	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,960.7
DAY	2013	31.0	29.0	29.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,282.5
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2015	2.7	2.6	2.8	2.8	3.0	3.0	2.5	2.5	2.5	2.5	2.5	2.5	2,587.2
DAY	2016	5.5	5.1	5.0	5.0	5.7	5.7	5.9	5.5	5.3	5.8	5.8	5.9	7,873.9
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,938.0
DAY	2018

Licence **467** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI. 100-24-05-010-26W1.00 Field Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,201.0
H2O	2004	407.0	435.0	473.5	475.2	498.4	477.0	518.1	576.3	602.7	597.0	797.9	788.0	292,791.6
OIL	2004	13.9	13.3	15.1	14.4	14.7	14.2	14.6	16.6	22.4	22.8	21.1	22.0	27,320.5
GAS	2004	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	17,836.0
H2O	2003	412.0	381.4	356.3	421.5	515.9	478.6	476.2	539.3	382.6	465.0	462.0	663.9	285,705.0
OIL	2003	12.7	11.0	12.7	12.7	14.4	13.9	12.6	13.9	13.1	13.9	13.5	15.1	27,115.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,475.0
H2O	2002	537.0	499.1	555.0	555.0	503.0	445.4	473.5	621.0	521.9	598.8	447.1	447.2	291,180.3
OIL	2002	14.7	13.1	17.8	13.4	11.7	11.5	12.5	12.4	12.6	13.1	11.9	12.2	26,955.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,120.0
H2O	2001	642.3	510.2	579.9	565.2	389.4	755.1	1066.0	706.2	15.3	256.6	504.3	532.2	273,994.5
OIL	2001	14.3	12.0	13.7	13.5	9.2	17.8	25.1	16.7	0.4	6.1	12.0	12.7	26,955.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,120.0
H2O	2000	805.3	756.9	823.1	708.8	709.8	594.4	642.3	648.8	640.6	643.2	653.6	624.3	267,471.8
OIL	2000	7.7	7.3	8.0	7.3	11.4	13.0	13.2	13.0	12.7	13.0	12.4	12.4	26,689.2

Licence **468** Well Name **Empress Daily Unit** Dev **V** Mineral **CROWN**

UWI. 100-14-29-009-29W1.00 Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,660.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,572,354.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,660.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,572,354.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,660.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,572,354.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,660.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,572,354.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,660.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3087.0	1114.4	0.0	0.0	0.0	1,569,156.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	14,660.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,569,156.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,628.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,569,156.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,483.5

Licence **469** Well Name **Virden Daily** Pool Name **Lodgepole A** Unit **2** Mineral **FREEHOLD**

UWI. 100-13-23-010-29W1.00 Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,708.3
H2O	2009	17.2	15.3	16.3	15.2	16.9	8.5	15.0	16.7	19.2	18.9	0.0	0.0	43,522.3
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	0.0	0.0	16,671.1
OIL	2009	3.8	3.1	3.4	3.3	3.6	1.6	4.0	4.3	4.3	4.5	0.0	0.0	16,612.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,695.2
GAS	2008	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.0	0.0	5.6
H2O	2008	282.2	253.1	256.7	192.9	62.4	53.1	50.2	54.6	50.0	49.4	36.2	56.2	43,482.3
OIL	2008	10.1	8.6	9.2	8.5	3.7	3.6	3.8	3.0	2.9	3.2	2.4	3.6	16,576.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,695.2
GAS	2007	0.2	0.2	0.3	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	4.6
H2O	2007	634.3	536.7	685.3	549.1	273.1	270.3	340.2	289.9	252.1	268.9	324.1	255.4	54,874.6
OIL	2007	14.9	12.8	16.6	12.9	6.2	5.6	8.9	9.9	12.0	12.1	10.3	9.4	16,513.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,719.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.4	0.4	0.3	0.3	0.3	0.2	0.2	2.4
H2O	2006	418.5	374.7	460.0	333.1	420.9	606.1	536.9	630.6	660.2	678.6	497.9	0.0	50,192.4
OIL	2006	6.2	5.6	5.9	5.0	8.6	22.3	25.0	19.4	17.9	16.3	11.0	14.9	16,382.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,719.2
GAS	2005	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.0
H2O	2005	0.8	0.0	0.7	0.7	0.7	341.4	332.2	289.5	419.2	408.5	0.0	0.0	50,192.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	12.2	12.3	9.8	4.8	6.4	7.1	4.2	16,382.0
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,719.2
GAS	2004	37.3	31.7	204.1	265.0	286.0	289.0	268.1	173.0	189.0	186.5	184.3	0.0	40,806.6
H2O	2004	5.4	4.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,192.4
OIL	2004	0.2	0.2	0.3	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	4.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,719.2
GAS	2003	4.8	4.2	4.9	4.8	5.5	5.1	5.5	5.3	5.0	5.3	5.2	5.7	16,167.2
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,279.0
OIL	2003	45.9	45.9	51.2	46.4	36.1	37.9	40.4	49.6	41.8	47.9	35.8	35.9	37,979.4
GAS	2002	7.7	6.9	5.3	7.0	4.9	4.4	4.2	4.7	5.0	4.5	4.5	4.7	16,105.0
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	21.0	15.0	31.0	30.0	31.0	16,906.0
GAS	2001	58.3	54.3	54.0	54.0	91.0	67.0	61.0	60.1	51.4	46.4	49.0	49.0	16,040.0
OIL	2001	10.5	9.6	10.2	10.3	12.5	12.1	8.3	5.4	4.2	8.5	7.6	7.8	16,037.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,947.0
GAS	2000	67.3	134.2	150.6	129.7	123.4	68.1	16.3	74.4	74.1	73.6	63.6	72.2	36,709.1
OIL	2000	5.4	10.7	12.0	9.9	9.4	24.2	5.2	5.7	10.7	5.6	4.8	5.5	9,882.0

Licence **470** Well Name **Empress Daily Unit** Dev **V** Mineral **CROWN**

UWI. 100-01-31-009-28W1.00 Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,947.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,126,015.7
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,368.6

Licence **471** Well Name **Empress Daily Unit** Dev **V** Mineral **CROWN**

UWI. 100-08-31-009-28W1.00 Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	30.8	30.0	31.0	29.0	31.0	31.0	30.0	20.0	0.0	0.0	18,018.2
GAS	2009	0.5	0.5	0.6	0.6	0.6	0.5	0.5	0.5	0.4	0.3	0.0	0.0	25.1
OIL	2009	1381.7	1165.1	1363.5	1315.4	1364.4	1256.0	1400.1	1395.7	900.4	920.0	0.0	0.0	400,789.6
DAY	2008	29.9	24.1	30.0	30.0	27.6	29.9	23.7	24.6	16.7	15.1	0.0	0.0	29,246.2
GAS	2008	26.9	26.5	29.4	29.5	29.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	17,738.9
OIL	2008	0.8	0.5	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.7	0.7	388,206.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	29,228.0
GAS	2007	16.0	14.6	14.0	14.4	13.5	13.4	14.0	13.5	13.0	13.0	13.5	13.2	17,709.0
OIL	2007	25.3	22.5	28.4	29.5	29.4	31.0	30.0	28.0	29.3	29.3	29.5	30.1	387,205.8
DAY	2006	31.0	27.5	29.8	29.5	29.4	31.0	29.0	30.0	30.0	29.2	29.8	31.0	29,197.0
GAS	2006	14.7	12.4	13.1	12.7	12.7	13.0	13.0	13.0	13.0	13.0	13.0	13.0	17,683.0
OIL	2006	27.0	27.0	27.0	27.5	12.9	12.5	29.0	24.8	30.0	31.0	30.0	31.0	17,022.7
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	29,166.0
GAS	2005	12.36.3	1239.1	1388.5	1276.5	617.2	602.1	1461.7	1217.6	1423.0	1699.5	1772.9	0.0	351,972.2
OIL	2005	29.0	26.0	29.8	29.5	20.7	20.7	47.8	31.9	40.6	38.2	39.8	0.0	16,993.7
DAY	2004	27.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	28.0	16,709.0
GAS	2004	1529.1	1582.8	1703.0	1701.0	1878.9	1750.7	1905.4	1355.9	1484.1	1340.1	1202.3	1292.7	351,459.2
OIL	2004	30.9	31.2	32.6	27.2	27.1	27.6	32.8	33.1	27.9	44.1	54.7	42.6	27,775.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,681.0
GAS	2004	779.6	733.5	782.4	774.2	805.4	729.4	785.9	698.3	760.9	1377.6	1314.5	1832.5	319,501.9
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,937.0
DAY	2003	31.0	28.0	30.0	30.0	17.0	30.0	20.0	30.0	30.0	30.0	30.0	31.0	16,001.0
GAS	2003	1835.3	1657.9	1550.2	1535.9	1548.0	1627.7	1714.0	1656.8	1621.3	1598.4	1660.3	1699.6	317,477.6
OIL	2002	36.4	32.7	29.8	32.5	31.5	34.5	38.2	35.4	37.6	37.6	37.0	38.7	28,659.2
DAY	2002	27.0	28.0	27.0	27.5	12.9	12.5	29.0	24.8	30.0	31.0	30.0	31.0	17,022.7
GAS	2002	1236.3	1239.1	1388.5	1276.5	617.2	602.1	1461.7	1217.6	1423.0	1699.5	1772.9	0.0	351,972.2
OIL	2002	29.0	26.0	29.8	29.5	20.7	20.7	47.8	31.9	40.6	38.2	39.8	0.0	16,993.7
DAY	2001	27.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	28.0	16,709.0
GAS	2001	1529.1	1582.8	1703.0	1701.0	1878.9	1750.7	1905.4	1355.9	1484.1	1340.1	1202.3	1292.7	351,459.2
OIL	2001	30.9	31.2	32.6	27.2	27.1	27.6	32.8	33.1	27.9	44.1	54.7	42.6	27,775.7
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,681.0
GAS	2000	779.6	733.5	782.4	774.2	805.4	729.4	785.9	698.3	760.9	1377.6	1314.5	1832.5	319,501.9
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,937.0
DAY	1999	31.0	28.0	30.0	30.0	17.0	30.0	20.0	30.0	30.0	30.0	30.0	31.0	16,001.0
GAS	2000	1835.3	1657.9	1550.2	1535.9	1548.0	1627.7	1714.0	1656.8	1621.3	1598.4	1660.3	1699.6	317,477.6
OIL	2000	36.4	32.7	29.8	32.5	31.5	34.5	38.2	35.4	37.6	37.6	37.0	38.7	28,659.2
DAY	2000	24.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,754.0
GAS	2000	487.8	454.7	464.0	470.4	720.0	1018.3	1052.4	1054.2	1009.2	1000.0	1000.0	1000.0	259,929.0
OIL	2000	6.2	10.2	10.0	13.3	13.6	17.5	16.1	28.1	15.3	14.4	13.5	17.2	26,771.3
DAY	2001	31.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	30.0	16,937.0
GAS	2001	1101.0	1012.3	1159.9	1109.1	1023.4	1025.8	1045.6	916.1	936.8	946.6	834.3	0.0	289,560.6
OIL	2001	9.7	11.8	12.4	12.1	12.3	12.2	12.4	9.6	9.1	14.2	13.0	7.3	26,955.9
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,120.0
GAS	2000	805.3	756.9	823.1	708.8	709.8	594.4	642.3	648.8	640.6	643.2	653.6	624.3	267,471.8
OIL	2000	7.7	7.3	8.0	7.3	11.4	13.0	13.2	13.0	12.7	13.0	12.4	12.4	26,689.2

Licence **472** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI. 102-11-01-010-26W1.00 Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	710.0	660.0	527.0	629.0	602.0	610.0	359.0	330.0	0.0	699.0	0.0	0.0	221,096.5
DAY	2008	357.0	967.0	959.0	1026.0	255.0	0.9	906.0	1040.0	726.0	649.0	781.0	1764.0	215,709.5
WIN	2008	1000.0	1000.0	679.0	1000.0	675.0	590.0	1000.0	1000.0	891.0	1000.0	756.0	426.0	209,678.0
WIN	2007	1013.0	907.0	1078.0	1021.0	791.0	732.0	742.0	860.0	620.0	206.0	301.0	1722.0	198,519.6
WIN	2006	1000.0	620.0	1000.0	646.0	1000.0	1283.0	439.0	397.0	980.0	844.0	970.0	1000.0	189,495.6
WIN	2002	307.0	0.0	314.0	172.0	83.0	414.0	414.0	0.0	173.0	236.0	668.0	502.0	549,173.4
WIN	2001	1000.0	1000.0	1000.0	1110.0	951.0	878.0	1000.0	855.0	722.0	1000.0	695.0	472.0	545,896.4
WIN	2000	760.0	875.0	721.0	678.0	705.0	633.0	840.0	773.0	731.0	868.0	616.0	668.0	538,499.4

Licence **427** Well Name **Virden Daily Unit** Dev **V** Mineral **FREEHOLD**

UWI. 102-11-01-011-26W1.00 Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	710.0	660.0	527.0	629.0	602.0	610.0	359.0	330.0	0.0	699.0	0.0	0.0	221,096.5
DAY	2008	357.0	967.0	959.0	1026.0	255.0	0.9	906.0	1040.0	726.0	649.0	781.0	1764.0	215,709.5
WIN	2008	1000.0	1000.0	679.0	1000.0	675.0	590.0	1000.0	1000.0	891.0	1000.0	756.0	426.0	209,678.0
WIN	2007	1013.0	907.0	1078.0	1021.0	791.0	732.0	742.0	860.0	620.0	206.0	301.0	1722.0	198,519.6
WIN	2006	1000.0	620.0	1000.0	646.0	1000.0	1283.0	439.0	397.0	980.0	844.0	970.0	1000.0	189,495.6
WIN	2002	307.0	0.0	314.0	172.0	83.0	414.0	414.0	0.0	173.0	236.0	668.0	502.0	549,173.4
WIN	2001	1000.0	1000.0	1000.0	1110.0	951.0	878.0	1000.0	855.0	722.0	1000.0	695.0	472.0	545,896.4
WIN	2000	760.0	875.0	721.0	678.0	705.0	633.0	840.0	773.0	731.0	868.0	616.0	668.0	538,499.4

Licence **473** Well Name **Virden Daily Unit** Dev **V** Mineral **FREEHOLD**

UWI. 100-14-12-010-29W1.00 Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	440.0	347.0	374.0	397.0	391.0	0.0	664.0	375.0	333.0	422.0	0.0	0.0	595,304.4
WIN	2008	684.0	603.0	452.0	432.0	455.0	392.0	353.0	390.0	383.0	417.0	404.0	398.0	592,313.4
WIN	2007	760.0	710.0	826.0	826.0	840.0	900.0	819.0	766.0	766.0	752.0	744.0	744.0	586,956.4
WIN	2006	719.0	917.0	913.0	882.0	899.0	915.0	915.0	923.0	768.0	816.0	0.0	0.0	577,416.4
WIN	2005	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	570,787.0
WIN	2004	100.0	721.0	724.0	780.0	771.0	732.0	742.0	860.0	620.0	206.0	301.0	1722.0	558,188.4
WIN	2003	1000.0	0.0	1000.0	646.0	1000.0	1283.0	439.0	397.0	980.0	844.0	970.0	1000.0	539,495.6
WIN	2002	307.0	0.0	314.0	172.0	83.0	414.0	414.0	0.0	173.0	236.0	668.0	502.0	549,173.4
WIN	2001	1000.0	1000.0	1000.0	1110.0	951.0	878.0	1000.0	855.0	722.0	1000.0	695.0	472.0	545,896.4
WIN	2000	760.0	875.0	721.0	678.0	705.0	633.0	840.0	773.0	731.0	868.0	616.0	668.0	538,499.4

Licence **474** Well Name **Virden Daily Unit** Dev **V** Mineral **FREEHOLD**

UWI. 100-13-23-010-29W1.00 Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.3	20.5	28.8	29.7	30.4	14.1	25.0	31.0	30.0	28.8	0.0	0.0	18,444.4
GAS	2009	2.2	1.4	1.8	1.8	2.0	0.9	1.6	1.7	1.8	1.7	0.0	0.0	98.7
OIL	2009	2527.1	1717.2	2331.0	2308.7	2433.3	1239.7	1857.7	2071.1	2371.3	2177.0	0.0	0.0	786,575.0
H2O	2009	135.0	84.8	114.4	115.5	124.0	57.9	100.9	109.0	109.9	107.6	0.0	0.0	105,220.8
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	18,176.0
GAS	2008	2.3	2.1	2.3	2.3	2.3	2.2	2.3	2.3	2.3	2.3	2.2	1.6	1,796.4
OIL	2008	2749.1	2589.3	2473.3	2475.2	2481.0	2778.1	2620.7	2622.1	2614.5	2618.2	2515.8	1896.4	817,943.5
H2O	2008	157.2	141.5	141.4	140.3	126.7	114.4	126.9	135.4	135.8	133.5	113.1	84.0	104,313.3
DAY	2007	30.8	26.7	25.8	28.4	30.3	23.3	28.7	31.0	30.0	31.0	30.0	31.0	17,823.8
GAS	2007	2.7	2.7	2.7	2.7	2.7	2.5	2.7	2.7	2.7	3.1	3.0	3.0	1,787.5
OIL	2007	2104.4	1711.0	1849.0	1844.6	2084.2	2030.4	2961.0	2707.6	2573.6

Licence **508** Well Name ***Kiwi Daly*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.11-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,698.0**
H2O	2002	1.5	0.5	0.5	0.5	0.5	0.5	0.2	0.9	0.5	0.8	0.8	0.5	**64,245.3**
OIL	2002	13.5	12.5	13.5	14.5	11.0	12.5	10.8	11.0	12.0	13.2	11.2	12.0	**30,007.2**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,334.0**
H2O	2001	0.6	0.5	0.5	0.7	0.5	0.5	0.5	0.5	0.5	0.5	1.5	1.0	**64,237.6**
OIL	2001	11.8	13.0	12.0	15.0	12.5	13.0	13.5	13.0	13.0	13.3	14.5	11.5	**29,859.5**
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,970.0**
H2O	2000	2.5	1.9	0.5	1.2	0.5	0.8	0.3	0.3	1.0	0.2	0.2	0.5	**64,229.8**
OIL	2000	13.0	12.1	13.0	13.1	12.0	13.0	11.2	9.0	13.5	6.8	6.6	13.0	**29,703.4**

Licence **510** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.06-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.1	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,148.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,135.8**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,103.7**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,148.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,135.8**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,103.7**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,148.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,135.8**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,103.7**
DAY	2000	0.0	0.0	9.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,148.0**
H2O	2000	0.0	0.0	66.1	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,135.8**
OIL	2000	0.0	0.0	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,103.7**

Licence **514** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.01-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,874.5**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.0	**13.6**
H2O	2009	0.0	149.5	137.4	151.8	141.5	122.5	140.6	82.0	65.2	73.9	0.0	0.0	**194,021.1**
OIL	2009	14.7	13.2	14.1	13.7	13.9	12.3	14.4	7.5	5.8	5.7	0.0	0.0	**39,715.9**
DAY	2008	21.3	29.0	30.4	30.0	30.8	24.2	30.2	28.3	21.0	30.3	30.0	31.0	**19,573.5**
GAS	2008	0.3	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	**12.0**
H2O	2008	408.0	976.7	162.9	112.5	84.3	71.8	82.9	78.9	58.7	130.5	162.1	331.1	**192,956.7**
OIL	2008	23.2	31.0	7.8	6.0	10.4	8.6	10.8	10.5	8.0	14.8	14.4	15.0	**39,600.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	31.0	29.0	23.3	**19,237.0**
GAS	2007	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.3	**10.0**
H2O	2007	817.6	730.3	798.5	751.3	795.3	799.0	863.9	900.7	723.3	944.2	557.8	700.6	**190,296.3**
OIL	2007	39.6	36.0	39.7	37.5	39.0	38.4	41.1	41.6	31.6	34.1	31.7	25.3	**39,440.1**
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	29.0	17.0	30.7	30.0	31.0	**18,881.4**
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.4	0.5	0.4	0.3	0.5	0.5	0.5	**4.6**
H2O	2006	546.4	513.2	554.2	590.1	564.2	502.5	687.6	657.6	397.5	682.2	634.6	662.5	**180,913.8**
OIL	2006	42.7	38.9	43.9	42.3	43.3	36.8	41.2	37.3	22.5	40.8	38.6	39.6	**39,004.5**
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,536.0**
H2O	2005	639.1	732.9	802.6	833.5	807.4	742.8	740.9	737.6	603.1	580.1	551.9	567.5	**173,921.2**
OIL	2005	44.1	41.5	45.2	43.6	44.5	40.7	41.9	42.0	42.7	42.2	42.7	42.9	**38,536.6**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**18,172.0**
H2O	2004	296.8	285.7	305.3	288.4	312.0	341.0	351.8	403.1	301.3	750.2	707.5	706.9	**165,581.8**
OIL	2004	25.9	23.9	24.5	24.3	24.5	23.7	23.9	24.9	22.3	45.1	42.9	46.4	**38,022.6**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,811.0**
H2O	2003	356.2	271.7	315.0	303.6	302.0	308.2	305.8	298.1	294.8	280.9	278.4	289.8	**160,531.8**
OIL	2003	31.2	32.5	35.5	33.8	35.3	34.5	29.6	27.2	26.5	26.6	25.3	25.8	**37,670.3**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**17,446.0**
H2O	2002	448.3	422.6	430.9	380.2	575.3	553.1	574.7	623.5	563.6	549.9	411.2	282.9	**156,927.3**
OIL	2002	13.6	12.1	15.4	16.7	16.6	15.9	15.1	15.2	15.3	15.3	13.9	29.7	**37,306.5**
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,083.0**
H2O	2001	474.9	305.6	335.6	334.8	434.6	455.3	456.4	422.3	440.6	488.6	486.1	467.8	**151,111.1**
OIL	2001	40.2	36.2	36.6	37.7	45.8	45.9	49.4	10.0	9.5	15.2	14.9	13.9	**37,111.7**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,719.0**
H2O	2000	589.8	605.3	630.8	572.6	544.0	633.5	710.7	556.7	467.7	485.5	533.1	582.9	**146,008.5**
OIL	2000	40.4	36.8	41.0	39.2	41.4	40.3	41.7	40.6	43.3	44.5	39.7	44.6	**36,756.4**

Licence **516** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.11-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,459.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556,991.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,775.1**

Licence **519** Well Name ***6660894 Canada Daly*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.14-23-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.0	28.0	31.0	30.0	8.0	8.0	8.0	8.0	7.5	8.0	0.0	0.0	**4,716.5**
H2O	2009	1.7	4.7	5.6	5.4	6.9	5.1	5.5	7.3	5.1	6.6	0.0	0.0	**1,664.2**
OIL	2009	4.9	13.9	8.4	9.0	10.5	8.7	9.6	8.8	8.1	8.6	0.0	0.0	**2,614.5**
DAY	2008	16.0	19.0	31.0	30.0	29.0	30.0	30.0	30.0	28.0	31.0	26.0	13.0	**4,567.0**
H2O	2008	3.7	6.6	4.4	7.3	8.5	4.5	5.0	6.0	7.0	7.0	8.2	6.9	**1,610.3**
OIL	2008	7.0	17.5	15.0	9.3	12.5	8.0	9.5	8.8	9.4	9.2	10.7	2.0	**2,524.0**
DAY	2007	17.0	0.0	31.0	30.0	16.0	26.0	20.0	8.0	29.0	0.0	0.0	11.0	**4,254.0**
H2O	2007	5.0	0.0	9.5	11.0	8.5	6.6	3.0	3.3	11.7	0.0	0.0	3.3	**1,535.2**
OIL	2007	8.9	0.0	21.7	20.1	6.4	10.3	8.3	3.2	11.6	0.0	0.0	4.4	**2,405.1**
DAY	2006	3.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	30.0	**4,066.0**
H2O	2006	9.5	8.0	5.0	5.0	10.0	10.0	10.0	4.0	3.0	7.0	0.0	8.4	**1,473.3**
OIL	2006	0.7	19.1	21.0	11.5	11.0	9.1	6.3	7.8	12.1	14.0	0.0	14.0	**2,310.2**
DAY	2005	31.0	0.0	7.0	30.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**3,761.0**
H2O	2005	3.0	0.0	3.5	5.0	8.0	5.0	11.0	5.0	2.0	4.0	4.0	3.0	**1,393.4**
OIL	2005	9.0	0.0	4.9	17.7	7.1	11.4	19.1	12.2	11.2	12.3	9.1	8.9	**2,183.6**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,490.0**
H2O	2004	7.0	12.0	7.5	8.0	2.0	0.0	0.0	6.0	5.5	6.0	6.0	3.0	**1,339.9**
OIL	2004	11.8	12.8	11.9	14.2	7.3	8.1	14.0	14.0	11.0	10.0	8.2	10.3	**2,060.7**
DAY	2003	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	30.0	31.0	**3,124.0**
H2O	2003	1.0	1.0	6.0	6.0	6.0	5.5	6.0	4.0	0.0	0.0	6.0	6.0	**1,276.9**
OIL	2003	3.6	13.3	4.0	13.4	11.6	9.2	9.1	9.0	0.0	0.0	12.7	11.3	**1,927.1**
DAY	2002	31.0	15.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,831.0**
H2O	2002	4.0	5.0	1.6	6.0	59.5	6.0	6.0	6.0	6.0	4.0	0.5	4.0	**1,229.4**
OIL	2002	16.9	5.3	8.0	20.7	0.0	9.0	9.6	13.4	17.5	12.0	10.0	11.7	**1,829.9**
DAY	2001	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**2,480.0**
H2O	2001	18.5	5.0	11.2	2.6	4.0	10.0	2.5	4.0	5.0	0.0	5.0	5.0	**1,120.8**
OIL	2001	11.0	16.7	8.6	17.0	14.3	9.8	16.1	13.7	13.8	0.0	13.5	14.1	**1,695.8**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,157.0**
H2O	2000	6.0	5.5	12.0	1.2	5.6	5.3	5.7	5.0	5.1	5.5	5.3	6.2	**1,048.0**
OIL	2000	15.7	13.5	10.5	19.4	14.9	15.4	17.3	13.2	14.8	14.5	11.9	12.0	**1,547.2**

Licence **520** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.07-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,499.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,433.2**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,196.3**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,499.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,433.2**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,196.3**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**16,499.0**
H2O	2000	256.7	263.5	274.9	249.6	237.1	275.7	309.7	243.0	203.5	0.0	0.0	0.0	**94,433.2**
OIL	2000	9.4	8.6	9.6	9.2	9.7	9.4	9.8	9.5	10.2	0.0	0.0	0.0	**34,196.3**

Licence **522** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.10-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.5	19.0	29.0	29.0	30.0	14.1	22.0	31.0	28.5	25.3	0.0	0.0	**19,606.1**
GAS	2009	0.5	0.5	0.7	0.7	0.6	0.3	0.5	0.7	0.6	0.6	0.0	0.0	**31.3**
H2O	2009	700.9	751.7	1103.1	995.5	591.6	305.0	456.8	599.0	651.2	553.1	0.0	0.0	**330,627.8**
OIL	2009	29.1	29.4	43.2	41.5	39.9	18.9	32.9	41.9	40.1	36.3	0.0	0.0	**49,363.8**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**19,360.7**
GAS	2008	0.9	0.7	0.8	0.9	1.1	0.8	0.8	0.8	0.6	0.6	0.7	0.5	**25.6**
H2O	2008	702.6	629.6	638.9	588.6	738.5	1266.7	1240.6	1347.6	1234.9	1236.6	1221.0	895.8	**323,919.9**
OIL	2008	53.3	45.8	48.8	53.6	69.4	50.1	47.4	50.9	38.9	38.7	42.3	31.4	**49,010.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	4.7	31.0	30.0	31.0	30.0	31.0	**19,003.7**
GAS	2007	0.6	0.5	0.6	0.5	0.5	0.6	0.2	1.2	1.0	1.0	0.9	0.8	**16.4**
H2O	2007	1270.4	1078.7	1332.3	1187.9	1365.8	889.2	104.3	616.7	625.9	669.4	806.5	635.8	**312,178.5**
OIL	2007	36.0	30.9	40.1	32.4	30.7	39.1	11.9	77.2	63.5	63.6	54.6	49.7	**48,440.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,670.0**
GAS	2006	0.0	0.0	0.9	0.9	0.8	0.9	1.1	0.9	0.7	0.6	0.6	0.6	**8.0**
H2O	2006	1386.1	1239.4	1543.3	1439.3	1270.2	1402.1	1238.1	1319.3	1326.9	1359.0	1329.5	0.0	**301,595.6**
OIL	2006	56.5	50.6	53.3	58.5	50.9	59.3	66.4	55.1	43.2	39.3	35.3	36.0	**47,910.3**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**18,305.0**
H2O	2005	547.6	490.4	540.8	527.7	564.0	597.4	570.2	1255.9	1372.5	1353.2	1236.4	1365.7	**286,742.4**
OIL	2005	23.2	20.8	22.8	21.0	24.6	21.4	25.0	52.9	61.1	58.6	55.3	56.1	**47,305.9**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,942.0**
H2O	2004	451.4	419.4	457.8	459.4	494.1	459.9	500.9	507.2	483.8	548.2	557.6	551.4	**276,320.6**
OIL	2004	19.9	19.0	21.5	20.4	21.3	20.3	20.8	21.7	23.7	23.6	22.3	23.2	**46,863.1**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,576.0**
H2O	2003	398.2	368.8	343.5	407.6	498.6	456.4	529.1	521.3	369.9	449.5	441.7	641.9	**270,429.5**
OIL	2003	18.1	15.6	18.1	18.2	20.5	19.6	20.8	19.8	18.8	19.8	19.0	21.4	**46,605.4**
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,211.0**
H2O	2002	373.3	346.8	386.1	349.9	363.9	456.3	488.6	589.2	504.6	578.9	432.2	431.2	**265,003.0**
OIL	2002	14.1	12.6	17.2	12.9	13.5	16.3	17.8	17.3	17.8	18.7	16.9	17.3	**46,375.7**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	15.0	31.0	30.0	31.0	**16,847.0**
H2O	2001	543.0	423.7	492.8	477.1	653.2	511.4	657.4	0.0	207.2	387.0	350.2	369.6	**259,702.0**
OIL	2001	27.9	25.1	27.8	27.5	24.6	22.3	13.9	0.0	7.6	15.6	14.0	14.4	**46,183.3**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,531.0**
H2O	2000	571.1	539.9	582.3	506.9	523.0	501.1	547.4	547.0	544.5	546.8	468.1	530.7	**254,629.4**
OIL	2000	23.7	22.4	23.5	22.5	25.4	28.4	28.4	28.4	28.2	28.6	28.3	27.2	**45,962.6**

Licence **525** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.02-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	26.4	31.0	30.0	30.5	14.1	0.0	31.0	30.0	31.0	0.0	0.0	**19,703.2**
GAS	2009	1.1	1.0	1.1	1.0	1.1	0.5	0.0	1.1	0.4	0.4	0.0	0.0	**32.3**
H2O	2009	934.2	870.7	982.4	918.6	962.0	487.8	0.0	958.3	327.5	324.4	0.0	0.0	**256,735.3**
OIL	2009	68.0	59.6	67.3	63.7	67.9	31.5	0.0	69.9	26.1	27.6	0.0	0.0	**55,346.2**
DAY	2008	9.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**19,451.2**
GAS	2008	0.2	0.6	0.6	0.7	0.9	1.1	1.1	1.2	0.9	0.9	1.0	1.0	**24.6**
H2O	2008	151.7	468.4	475.2	437.9	549.3	1030.7	1033.6	1122.6	1028.8	1030.1	1017.2	1034.6	**249,969.4**
OIL	2008	12.7	37.5	40.1	43.9	56.9	69.7	69.2	74.4	56.8	56.6	61.7	63.6	**54,864.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	27.7	31.0	30.0	31.0	30.0	28.0	**19,107.7**
GAS	2007	0.7	0.6	0.8	0.6	0.6	0.4	0.7	1.0	0.8	0.8	0.7	0.6	**14.4**
H2O	2007	760.0	645.3	797.1	710.7	817.1	273.8	326.0	489.9	465.7	497.9	600.0	427.2	**240,589.3**
OIL	2007	44.3	38.0	49.2	39.8	37.7	26.7	46.3	63.9	52.0	52.2	44.7	36.8	**54,221.5**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,754.0**
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.6	0.6	0.6	0.9	0.8	0.7	0.7	**6.1**
H2O	2006	774.1	692.1	861.9	803.8	733.6	782.1	690.6	795.7	793.9	813.0	795.3	0.0	**233,778.6**
OIL	2006	25.0	22.5	23.5	25.9	23.5	35.2	39.4	40.3	53.2	48.2	43.4	44.2	**53,689.9**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**18,389.0**
H2O	2005	266.0	238.2	262.7	268.9	296.4	314.1	319.9	731.4	766.5	755.8	690.5	762.8	**225,242.5**
OIL	2005	13.8	12.3	13.5	16.3	21.7	18.7	22.2	24.1	27.0	25.9	24.5	24.7	**53,265.6**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,026.0**
H2O	2004	117.1	109.5	119.2	119.6	128.6	120.1	130.5	161.5	235.0	274.4	270.8	267.8	**219,569.3**
OIL	2004	11.5	11.1	12.4	11.8	12.3	11.7	12.0	12.6	14.0	14.4	13.2	13.8	**53,020.9**
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**17,660.0**
H2O	2003	102.9	95.2	89.7	106.1	129.8	112.8	128.5	130.6	93.1	117.0	116.3	167.2	**217,515.2**
OIL	2003	10.4	8.9	10.5	10.6	11.9	10.8	11.2	11.1	10.5	11.5	11.2	12.5	**52,870.1**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,300.0**
H2O	2002	370.0	337.8	382.6	346.9	371.0	193.7	127.6	156.4	131.4	150.8	112.6	112.6	**216,126.0**
OIL	2002	36.9	32.3	44.9	33.6	36.3	14.2	10.4	10.2	10.4	10.8	9.8	10.1	**52,739.0**
DAY	2001	31.0	28.0	30.0	30.0	18.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**16,935.0**
H2O	2001	393.7	312.7	346.7	348.3	345.7	504.6	687.9	638.9	409.1	381.9	345.6	364.7	**213,332.6**
OIL	2001	62.1	56.8	60.0	61.3	37.3	58.0	38.1	37.3	39.4	40.4	36.5	37.3	**52,479.1**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,586.0**
H2O	2000	517.3	488.9	528.7	457.8	461.5	364.3	395.3	396.0	394.2	395.8	339.3	384.2	**208,252.8**
OIL	2000	37.0	34.8	36.6	35.1	44.0	63.3	62.9	63.0	62.4	63.5	63.0	60.4	**51,914.6**

Licence **527** Well Name ***Enerplus Daly Prov. SWD*** Dev ***V*** Mineral ***CROWN***

UWI ***100.05-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	26836.1	23102.9	26292.7	24800.8	26002.2	24982.1	26208.3	25772.6	0.0	17355.0	0.0	0.0	**8,008,258.7**
WIN	2008	26575.0	12549.0	22248.0	23989.0	25184.0	25028.0	25843.0	25349.0	24548.8	26472.0	26074.8	26613.0	**7,786,906.0**
WIN	2007	32565.0	29450.0	29419.0	26360.0	22450.0	28724.0	30101.0	29709.0	28883.0	29230.0	27429.0	27699.0	**7,496,432.4**
WIN	2006	30408.0	27625.0	29860.0	29562.8	30999.0	0.0	1353.0	2989.0	0.0	1551.0	0.0	0.0	**7,154,413.4**
WIN	2005	30151.0	29904.0	33034.0	29416.0	34278.0	31871.0	31375.0	28972.0	25005.0	28988.3	28769.0	30270.0	**7,000,065.6**
WIN	2004	31766.0	29636.0	30612.0	30998.0	32259.0	31306.0	28613.0	30207.0	31293.0	32710.0	31338.0	34867.0	**6,638,032.3**
WIN	2003	27965.0	24572.0	27777.0	25903.0	28362.0	28187.0	18252.0	14427.0	24388.0	26210.0	25468.0	29886.0	**6,262,427.3**
WIN	2002	24226.0	18741.0	27888.0	27573.0	27936.0	28268.2	30563.0	30834.0	29095.0	29106.0	27196.0	28781.0	**5,961,030.3**
WIN	2001	0.0	13693.0	15869.0	24913.0	27127.0	26434.0	27689.0	27092.0	25126.0	25426.0	25779.0	26965.0	**5,630,823.1**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,364,710.1**

Licence **529** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***102.12-04-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3136.0	5611.0	3242.0	2690.0	2694.0	3037.0	808.0	1438.4	0.0	3933.0	0.0	0.0	**942,083.7**
WIN	2008	3440.0	3237.0	3639.0	3540.0	3729.0	2768.0	2856.0	2598.0	2829.0	2942.0	2871.0	3247.0	**915,494.3**
WIN	2007	2110.0	2167.0	2352.0	2338.0	1642.0	1897.0	2323.0	3165.0	3465.0	3432.0	3196.0	3425.0	**877,798.3**
WIN	2006	827.0	744.0	801.0	825.0	814.0	796.0	796.0	485.0	668.0	669.0	0.0	0.0	**846,286.3**
WIN	2005	4089.0	806.0	888.0	852.0	878.0	863.0	909.0	909.0	927.0	877.0	830.0	795.0	**838,861.3**
WIN	2004	1480.0	0.0	0.0	0.0	0.0	0.0	0.0	678.0	814.0	865.0	862.0	890.0	**825,238.3**
WIN	2003	0.0	0.0	1642.0	1776.0	992.0	1790.0	1914.0	1612.0	1382.0	1870.0	1869.0	1475.0	**819,649.3**
WIN	2002	1074.0	928.0	1026.0	830.0	1299.0	997.0	3711.0	799.0	927.0	556.0	1560.0	1741.0	**803,327.3**
WIN	2001	636.0	914.0	1017.0	894.0	818.0	675.0	1012.0	952.0	816.0	927.0	1081.0	1077.0	**787,879.3**
WIN	2000	1100.0	852.0	1055.0	863.0	1091.0	1040.0	1070.0	1155.0	990.0	1012.0	991.0	921.0	**777,060.3**

Licence **531** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.14-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.1	26.5	31.0	30.0	31.0	0.0	0.0	**19,077.0**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2009	44.2	39.5	42.0	42.7	63.4	31.7	57.1	62.1	71.1	70.4	0.0	0.0	**146,275.9**
OIL	2009	0.9	0.7	0.8	0.9	0.8	0.4	0.8	0.8	0.9	0.9	0.0	0.0	**23,684.3**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**18,793.4**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2008	88.2	79.1	80.2	68.9	55.0	46.7	44.2	48.1	44.0	44.1	43.5	31.9	**145,751.7**
OIL	2008	0.6	0.6	0.5	0.8	0.9	0.9	0.8	0.9	0.7	0.7	0.7	0.5	**23,676.4**
DAY	2007	30.0	28.0	31.0	30.0	31.0	25.0	29.7	28.0	4.0	22.0	29.0	31.0	**18,436.4**
GAS	2007	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2007	170.1	149.3	184.3	164.4	122.8	74.3	93.6	74.6	10.4	59.7	97.8	79.9	**145,077.8**
OIL	2007	6.4	5.8	7.5	6.0	2.8	0.7	0.9	0.9	0.1	0.6	0.6	0.6	**23,667.8**
DAY	2006	31.0	28.0	31.0	30.0	31.0	8.0	5.7	30.0	30.0	31.0	30.0	31.0	**18,117.7**
GAS	2006	0.0	0.0	0.1	0.2	0.5	0.2	0.1	0.5	0.3	0.1	0.1	0.1	**2.2**
H2O	2006	434.5	388.5	483.8	452.2	429.5	148.7	90.0	501.6	278.2	188.0	184.0	0.0	**143,796.6**
OIL	2006	9.4	8.5	8.9	13.0	29.5	9.4	7.2	32.6	17.8	7.4	6.5	6.7	**23,634.9**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**17,801.0**
H2O	2005	262.6	235.2	259.4	247.1	240.3	254.5	242.9	387.1	430.3	424.2	387.6	428.2	**140,217.6**
OIL	2005	8.2	7.3	8.0	10.9	25.1	21.6	25.3	11.4	10.3	9.8	9.3	9.4	**23,478.0**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,438.0**
H2O	2004	306.7	283.5	311.1	312.1	338.4	310.9	340.3	318.9	232.2	271.0	267.4	264.5	**136,418.2**
OIL	2004	20.3	19.3	21.9	20.8	21.9	20.5	21.2	18.3	8.3	8.5	7.8	8.2	**23,321.4**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,072.0**
H2O	2003	270.6	250.7	232.2	276.9	338.7	312.0	359.5	354.2	251.4	305.4	301.1	436.1	**132,861.2**
OIL	2003	18.4	16.0	18.4	18.5	20.9	20.1	21.1	20.2	19.1	20.1	19.4	21.8	**23,124.4**
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,707.0**
H2O	2002	338.1	308.8	349.8	317.1	277.2	311.0	332.0	398.2	342.8	393.2	293.7	291.5	**129,172.4**
OIL	2002	3.3	2.9	4.0	3.0	10.7	16.6	18.2	17.6	18.2	19.0	17.2	17.6	**22,890.4**
DAY	2001	31.0	27.0	30.0	30.0	31.0	30.0	28.0	0.0	1.0	30.0	30.0	31.0	**16,343.0**
H2O	2001	325.1	249.1	285.5	286.4	534.7	460.2	591.6	0.0	12.3	337.4	315.1	332.5	**125,219.0**
OIL	2001	12.5	11.1	12.1	12.3	6.9	5.1	3.2	0.0	0.1	3.5	3.2	3.3	**22,742.1**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,044.0**
H2O	2000	363.3	341.4	363.5	319.7	334.9	300.0	327.8	327.6	326.0	327.4	280.2	318.2	**121,489.1**
OIL	2000	11.7	10.9	11.4	11.1	12.5	12.7	12.8	12.7	12.6	12.8	12.7	12.2	**22,668.8**

Licence **535** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.05-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**17,880.0**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**10.7**
H2O	2009	11.5	4.9	8.2	5.4	8.2	7.3	8.5	7.1	7.1	3.8	0.0	0.0	**10,099.3**
OIL	2009	9.0	8.0	8.7	8.6	8.9	8.6	9.3	8.9	8.6	8.9	0.0	0.0	**15,467.1**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,576.5**
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**8.7**
H2O	2008	9.9	6.6	8.0	10.6	4.0	8.2	9.7	6.6	5.2	6.8	6.8	5.9	**10,027.3**
OIL	2008	9.8	9.3	9.8	9.3	9.3	8.7	9.0	9.0	8.6	9.0	8.7	7.6	**15,379.6**
DAY	2007	31.0	28.0	28.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,210.5**
GAS	2007	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	**6.3**
H2O	2007	9.0	10.8	13.4	12.5	0.0	10.8	19.3	8.2	7.3	6.6	6.3	10.3	**9,939.0**
OIL	2007	13.6	13.5	15.3	12.7	8.9	10.4	14.7	12.4	9.2	9.6	10.6	9.3	**15,271.5**
DAY	2006	24.0	28.0	31.0	30.0	28.0	11.0	31.0	31.0	30.0	31.0	20.5	31.0	**16,854.5**
GAS	2006	0.0	0.0	0.7	0.3	0.3	0.1	0.4	0.4	0.3	0.3	0.2	0.3	**3.3**
H2O	2006	2.1	2.5	18.7	12.9	12.7	24.2	11.3	4.0	0.0	17.5	16.8	0.0	**9,824.5**
OIL	2006	3.2	3.9	31.4	15.8	15.5	6.6	20.8	19.6	13.3	15.4	9.5	16.1	**15,131.3**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	12.0	5.0	30.0	31.0	**16,528.0**
H2O	2005	1.3	1.2	1.4	1.4	1.3	1.3	1.4	1.7	1.0	0.3	2.4	2.7	**9,701.8**
OIL	2005	21.5	19.5	20.3	19.9	22.0	19.4	20.0	14.7	1.5	0.5	3.8	3.9	**14,960.2**
DAY	2004	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,207.0**
H2O	2004	12.1	10.9	10.5	9.8	10.6	10.9	10.9	10.2	9.6	4.9	1.4	1.2	**9,684.4**
OIL	2004	27.3	26.4	28.1	25.0	27.8	26.7	27.4	27.2	26.4	24.4	20.1	21.5	**14,793.2**
DAY	2003	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,843.0**
H2O	2003	1.4	6.3	11.3	11.9	11.5	11.1	12.0	11.8	12.1	13.3	13.5	13.0	**9,581.4**
OIL	2003	13.8	23.5	30.7	31.2	31.1	29.8	29.1	29.3	27.9	28.2	26.4	27.3	**14,484.9**
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,483.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	2.0	1.9	1.7	1.3	**9,452.2**
OIL	2002	27.3	24.6	26.3	26.5	27.1	26.7	29.3	17.9	17.8	17.3	16.4	16.1	**14,156.6**
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**15,119.0**
H2O	2001	22.7	11.7	13.3	16.3	19.1	25.7	0.0	0.0	0.0	0.0	0.0	0.0	**9,443.4**
OIL	2001	43.2	38.9	42.5	42.5	48.5	43.8	28.1	26.0	26.5	26.4	26.3	27.5	**13,883.3**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,758.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	13.9	18.7	13.8	15.1	**9,334.6**
OIL	2000	31.2	31.1	33.2	32.7	33.8	33.0	33.4	44.6	41.5	43.4	42.0	42.6	**13,463.1**

Licence **543** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.15-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2725.0	2435.0	2919.0	3521.0	2508.0	1597.0	1640.0	2182.0	0.0	2844.0	0.0	0.0	**978,710.7**
WIN	2008	2638.0	2870.0	3246.0	3092.0	1171.0	2318.0	2982.0	1282.0	3958.0	3040.0	3240.0	3447.0	**956,339.7**
WIN	2007	2876.0	2840.0	3412.0	2394.0	2849.0	2392.0	2705.0	2949.0	1996.0	2880.0	3755.0	1494.0	**923,055.7**
WIN	2006	1222.0	950.0	1137.0	690.0	866.0	1879.0	1879.0	2989.0	2839.0	4230.0	0.0	0.0	**890,513.7**
WIN	2005	3796.0	3208.0	3516.0	3245.0	3207.0	2978.0	2597.0	1503.0	1539.0	1066.0	901.0	1300.0	**871,832.7**
WIN	2004	2475.0	2191.0	2437.0	2000.0	2183.0	1795.0	2026.0	2014.0	1694.0	2397.0	2284.0	2341.0	**842,976.7**
WIN	2003	2149.0	2195.0	2417.0	2820.0	2067.0	2590.0	2716.0	2878.0	2119.0	2019.0	2155.0	2366.0	**817,139.7**
WIN	2002	2426.0	2211.0	2418.0	2472.0	2183.0	2285.0	2445.0	2563.0	2974.0	1852.0	2042.0	2122.0	**788,648.7**
WIN	2001	2076.0	1829.0	2045.0	1958.0	2106.0	2394.0	3138.0	2336.0	2390.0	2625.0	1502.0	1539.0	**760,655.7**
WIN	2000	899.0	775.0	2288.0	2199.0	2206.0	2200.0	2251.0	2273.0	2211.0	1639.0	2246.0	2192.0	**734,717.7**

Licence **555** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.07-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	5150.0	3562.0	3680.0	3682.0	2726.0	2401.0	2630.0	2654.0	0.0	2544.0	0.0	0.0	**1,164,301.2**
WIN	2008	3015.0	2207.0	2434.0	2945.0	2928.0	2810.0	3139.0	4273.0	0.0	3287.0	3108.0	4115.0	**1,135,272.2**
WIN	2007	2465.0	2840.0	2967.0	0.0	4308.0	3987.0	3659.0	6519.0	5989.0	3347.0	4059.0	2988.0	**1,101,011.2**
WIN	2006	4167.0	2922.0	3817.0	3025.0	2912.0	2631.0	2631.0	3776.0	2988.0	564.0	0.0	0.0	**1,057,883.2**
WIN	2005	2796.0	0.0	0.0	0.0	3902.0	3623.0	3160.0	3229.0	3305.0	3445.0	3416.0	4559.0	**1,028,450.2**
WIN	2004	2584.0	1821.0	2026.0	1925.0	2101.0	2714.0	3063.0	2836.0	2485.0	2785.0	2901.0	2973.0	**997,015.2**
WIN	2003	2641.0	2801.0	2799.0	2395.0	2882.0	2984.0	2772.0	3010.0	2216.0	2645.0	2824.0	2470.0	**966,801.2**
WIN	2002	1617.0	1474.0	2107.0	2757.0	1982.0	2759.0	3019.0	3165.0	3395.0	2087.0	3510.0	3648.0	**934,362.2**
WIN	2001	540.0	476.0	532.0	509.0	0.0	0.0	0.0	759.0	777.0	853.0	2479.0	2540.0	**902,842.2**
WIN	2000	1676.0	1444.0	595.0	572.0	574.0	572.0	585.0	591.0	575.0	426.0	584.0	570.0	**893,377.2**

Licence **560** Well Name ***Kiwi Daly*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.10-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	31.0	0.0	31.0	30.0	31.0	0.0	30.0	0.0	0.0	0.0	**7,655.0**
H2O	2009	1.2	0.0	1.5	0.0	1.0	1.4	1.0	0.0	2.5	0.0	0.0	0.0	**25,694.7**
OIL	2009	5.8	0.0	5.5	0.0	4.0	5.5	5.0	0.0	11.0	0.0	0.0	0.0	**13,695.8**
DAY	2008	31.0	29.0	0.0	30.0	0.0	30.0	0.0	31.0	0.0	31.0	30.0	31.0	**7,471.0**
H2O	2008	2.4	2.5	0.0	3.4	0.0	0.9	0.0	1.5	0.0	1.0	1.0	3.9	**25,686.1**
OIL	2008	10.6	10.5	0.0	10.6	0.0	6.6	0.0	4.5	0.0	7.5	5.0	12.1	**13,659.0**
DAY	2007	31.0	28.0	0.0	30.0	31.0	0.0	31.0	31.0	30.0	0.0	30.0	3.0	**7,228.0**
H2O	2007	3.0	2.0	0.0	1.7	4.0	0.0	1.5	2.4	2.0	0.0	1.8	2.2	**25,669.5**
OIL	2007	9.5	6.0	0.0	4.8	16.0	0.0	5.5	11.6	5.0	0.0	5.2	11.8	**13,591.6**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,983.0**
H2O	2006	0.6	2.2	2.0	0.9	3.8	2.0	1.5	4.0	3.0	1.0	1.2	4.2	**25,648.9**
OIL	2006	5.2	12.8	9.5	3.1	10.2	5.0	4.5	10.0	9.5	3.0	5.8	10.3	**13,516.2**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,618.0**
H2O	2005	1.0	1.0	2.0	2.0	1.8	1.2	1.6	1.7	1.6	2.3	1.9	0.6	**25,622.5**
OIL	2005	10.0	9.0	12.0	11.0	7.7	4.8	9.9	9.3	9.4	13.2	10.6	5.8	**13,427.3**

Licence 560 Well Name Kiwi Daily Mineral FREEHOLD

UWI 100-28-008-20W1.00 Field Code Daily Pool Code Lodgepole C Field Code 5 Pool Code 59C Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,263.0
H2O	2004	1.5	0.5	1.5	1.0	1.0	1.5	1.3	1.1	1.2	1.1	1.4	0.5	25,603.8
DAY	2004	11.5	10.5	10.5	10.5	9.5	11.5	11.2	10.4	12.3	11.9	10.6	10.0	13,314.6
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,887.0
DAY	2003	0.4	0.5	0.2	0.7	1.9	1.0	1.0	1.0	1.4	0.5	0.5	0.5	25,589.7
OIL	2003	8.6	8.4	9.3	5.3	9.4	11.0	10.0	9.0	11.0	11.6	9.0	9.0	13,184.2
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,522.0
DAY	2002	1.5	0.5	0.6	0.5	1.9	0.5	0.5	1.0	1.0	0.5	0.6	0.4	25,574.5
H2O	2002	10.0	11.5	10.0	10.5	16.0	10.0	7.0	11.0	7.5	10.0	9.2	9.6	13,072.6
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,158.0
DAY	2001	0.6	1.0	0.5	0.3	0.5	0.5	0.5	0.5	0.5	0.5	1.0	0.9	25,572.0
H2O	2001	12.0	12.0	11.0	10.0	10.0	10.0	11.0	11.0	11.0	11.0	12.0	12.0	13,060.1
H2O	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	4,794.0
DAY	2000	2.5	1.2	1.0	1.4	1.8	0.7	0.5	0.7	0.7	0.5	0.7	0.7	25,564.7
OIL	2000	10.6	12.0	11.5	13.4	12.2	11.0	9.7	11.8	12.5	11.0	12.5	14.6	12,812.1

Licence 562 Well Name Tundra Pierson Mineral FREEHOLD

UWI 100-05-12-003-29W1.00 Field Code Pierson Pool Code Mission Canyon 3a C Field Code 7 Pool Code 43C Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,760.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	852,284.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,448.9
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	760,180.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102,684.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,448.9
H2O	2000	30.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,760.0
OIL	2000	144.6	131.0	139.2	143.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102,684.0
OIL	2000	18.0	9.9	10.1	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,449.9

Licence 564 Well Name Kiwi Daily Pool Code Lodgepole C Mineral CROWN

UWI 100-06-28-008-27W1.00 Field Code Daily Pool Code Lodgepole C Field Code 1 Pool Code 59C Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	10,196.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	37,884.7
DAY	2009	31.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	2.0	0.0	0.0	10,099.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	30.0	0.0	31.0	0.0	31.0	0.0	31.0	10,105.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	27,883.6
DAY	2006	0.0	0.0	0.0	3.0	0.0	1.5	0.0	0.5	0.0	1.5	0.0	8.0	18,095.7
H2O	2007	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,590.0
H2O	2007	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,866.1
DAY	2006	0.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,081.2
H2O	2006	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	7,590.0
DAY	2006	1.6	0.5	0.5	0.0	0.5	1.5	2.2	0.5	0.5	0.5	0.5	0.5	37,844.9
DAY	2006	5.4	3.0	3.8	0.0	2.0	5.5	6.3	2.0	0.0	0.0	0.0	0.0	18,077.1
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,708.0
DAY	2005	1.2	0.5	0.2	0.0	1.7	1.4	0.9	1.0	0.5	1.1	0.8	0.7	37,857.4
DAY	2005	3.2	1.5	0.6	0.0	1.7	1.4	0.9	1.0	0.5	1.1	0.8	0.7	18,064.0
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,464.0
DAY	2004	0.0	0.5	0.5	1.0	1.0	0.3	1.0	0.5	0.5	0.2	0.8	0.5	37,848.1
DAY	2004	3.0	1.5	4.5	4.5	4.5	1.0	3.0	1.0	1.0	2.8	3.7	3.5	18,055.4
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,038.0
DAY	2003	0.3	0.3	0.0	0.0	2.2	0.2	0.2	0.5	0.5	0.2	0.5	0.4	37,842.3
DAY	2003	4.2	1.5	0.0	0.0	10.0	4.3	3.8	5.0	4.0	4.0	3.6	3.5	17,962.7
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,703.0
DAY	2002	0.5	0.5	0.4	0.5	0.5	0.4	0.5	0.5	0.0	0.2	0.5	0.0	37,837.0
DAY	2002	4.0	5.5	3.6	4.5	5.0	3.6	4.5	5.5	0.0	4.3	6.5	3.5	17,912.8
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,339.0
DAY	2001	1.2	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.5	37,832.5
DAY	2001	4.8	4.5	5.0	4.0	7.0	2.5	5.0	2.5	6.5	5.0	3.0	4.0	17,858.3
H2O	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	7,972.0
DAY	2000	1.3	0.5	0.4	1.0	2.3	0.6	0.2	0.8	0.1	2.2	2.4	0.7	37,826.7
OIL	2000	6.3	4.2	4.2	5.2	3.0	2.6	6.5	6.0	4.0	10.0	9.0	4.0	17,865.5

Licence 567 Well Name Virden Rosella Unit No. 1 Mineral FREEHOLD

UWI 100-09-23-010-29W1.00 Field Code Virden Pool Code Lodgepole B Field Code 5 Pool Code 59B Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,334.7
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,334.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,334.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,334.7
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,334.7
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,334.7
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,334.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4

Licence 572 Well Name Virden Rosella Unit No. 1 Mineral FREEHOLD

UWI 100-15-25-010-29W1.00 Field Code Virden Pool Code Lodgepole B Field Code 5 Pool Code 59B Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	0.0	0.0	19,949.5
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	5.4
DAY	2009	71.3	65.3	71.8	69.8	69.3	51.8	97.6	71.9	61.7	63.1	0.0	0.0	121,488.6
GAS	2009	8.5	7.5	8.3	7.7	7.8	5.2	9.3	8.3	6.6	6.9	0.0	0.0	14,836.7
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,655.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.4
DAY	2008	32.1	28.0	32.1	28.8	32.7	29.2	50.4	65.5	56.6	59.6	62.3	77.5	120,795.0
GAS	2008	3.7	3.2	3.7	3.3	3.8	3.4	5.8	7.5	6.5	6.8	7.1	8.9	14,757.7
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	30.0	31.0	19,289.9
GAS	2007	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.1	3.2
DAY	2007	29.5	41.4	49.6	43.9	48.6	46.0	44.9	46.8	30.9	33.5	45.5	32.5	120,240.2
GAS	2007	11.7	16.6	19.7	18.6	19.1	18.6	18.0	14.3	5.5	5.4	6.4	6.1	68,678.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	18,933.5
GAS	2006	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	4.8
DAY	2006	39.4	34.6	37.1	36.0	37.2	36.0	35.5	35.5	35.5	0.0	0.0	0.0	119,740.1
GAS	2006	9.1	8.2	9.6	4.5	1.7	1.5	1.4	1.3	1.3	1.5	8.9	12.2	68,517.3
H2O	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	18,569.0
DAY	2005	42.8	40.0	48.8	50.3	70.7	65.0	68.3	44.5	34.0	35.8	34.9	38.4	119,596.5
GAS	2005	13.4	12.2	14.8	13.8	13.6	13.1	13.1	14.2	10.8	9.5	9.4	9.2	68,456.1
DAY	2004	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,210.0
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,038.0
DAY	2004	15.0	11.9	17.1	17.2	17.8	17.5	17.7	16.0	13.2	13.9	13.4	13.6	68,316.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,849.0
DAY	2003	48.7	45.5	45.6	54.6	51.4	46.5	49.8	46.3	34.5	44.4	47.2	62.6	118,555.8
OIL	2003	16.3	14.5	16.8	18.1	16.5	16.2	16.3	16.1	15.4	15.1	15.4	15.3	64,132.1
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,484.0
DAY	2002	89.8	83.4	93.0	91.1	68.3	58.9	53.3	64.7	55.6	50.2	52.5	51.5	117,978.7
DAY	2002	15.3	15.8	19.2	19.9	17.1	17.2	16.7	16.9	16.1	17.0	15.9	15.9	67,942.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,144.0
DAY	2001	96.5	87.1	160.2	154.2	101.9	99.3	139.2	70.8	52.4	65.6	60.7	90.4	117,557.7
DAY	2001	19.1	17.3	19.3	19.0	19.0	19.3	19.2	19.0	17.5	18.0	16.8	16.6	67,806.0
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,794.0
DAY	2000	83.0	71.9	89.7	121.4	205.8	201.0	201.6	190.8	180.9	185.7	183.2	186.7	115,836.6
OIL	2000	30.9	27.0	33.4	31.1	37.9	36.2	37.9	37.1	36.1	36.1	34.8	34.8	67,443.9

Licence 576 Well Name Daily Unit No. 3 WIW Mineral FREEHOLD

UWI 100-14-13-010-29W1.00 Field Code Daily Pool Code Lodgepole B Field Code 5 Pool Code 59B Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	219.0	186.0	200.0	213.0	210.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385,571.9
WIN	2008	773.0	713.0	744.0	741.0	401.0	172.0	160.0	209.0	205.0	224.0	217.0	213.0	384,543.9
WIN	2007	904.0	796.0	785.0	770.0	783.0	735.0	753.0	766.0	768.0	784.0	757.0	749.0	380,466.9
WIN	2006	1000.0	902.0	1,017.0	1,012.0	739.0	753.0	1,012.0	1,023.0	1,023.0	987.0	0.0	0.0	371,116.9
WIN	2005	165.0	178.0	198.0	205.0	207.0	199.0	212.0	501.0	358.0	642.0	762.0	699.0	363,295.9
WIN	2004	2,450.0	2,444.0	2,604.0	1,488.0	1,488.0	1,440.0	1,488.0	992.0	1,488.0	1,488.0	1,440.0	1,488.0	358,969.9
WIN	2003	423.0	372.0	537.0	555.0	1449.0	500.0	140.0	128.0	141.0	833.0	150.0	211.0	355,849.9
WIN	2002	1,000.0	902.0	1,017.0	258.0	86.5	1414.0	1,023.0	1610.0	1,023.0	992.0	534.0	1,023.0	351,160.9
WIN	2001	835.0	443.0	503.0	522.0	527.0	659.0	461.0	505.0	584.0	456.0	719.0	901.0	343,873.9
WIN	2000	965.0	1,023.0	1,023.0	1,023.0	282.0	1,023.0	1,023.0	336.0	626.6	592.0	1,023.0	641.0	342,973.9

Licence 578 Well Name Kiwi Daily Pool Code Lodgepole C Mineral FREEHOLD

UWI 100-12-09-008-27W1.00 Field Code Daily Pool Code Lodgepole C Field Code 1 Pool Code 59C Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	12,743.0
H2O	2009	2.0	1.0	1.6	1.5	3.2	1.2	1.5	2.0	1.5	0.0	0.0	0.0	36,478.2
DAY	2009	10.0	6.0	6.4	5.5	10.2	3.8	4.5	7.0	12.5	0.0	0.0	0.0	21,764.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,470.0
DAY	2008	3.4	3.5	3.0	3.8	3.5	1.5	1.4	1.0	1.5	1.0	3.5	3.5	84,360.7
DAY	2008	5.5	4.7	4.9	4.9	4.9	2.0	2.0	1.5	2.0	1.5	6.0	11.5	21,698.1
DAY	2007	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,166.0
DAY	2007	4.4	2.2	0.0	2.0	3.8	1.2	2.2	3.1	1.7	1.7	3.6	3.6	84,336.6
DAY	2007	11.7	4.8	0.0	9.5	14.2	4.8	10.8	11.4	3.9	0.0	5.3	9.4	21,615.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,963.0
DAY	2006	1.2	2.6	2.2	0.5	4.9	3.1	2.2	3.1	3.4	1.9	2.7	4.1	84,311.3
DAY	2006	11.4	11.8	8.4	4.9	11.1	6.4	5.8	10.4	11.1	9.3	10.4	11.4	21,525.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,498.0
DAY	2005	2.4	2.5	2.2	2.0	2.5	2.1	2.1	2.1	2.1	2.1	2.1	2.1	84,299.2
DAY	2005	11.1	10.0	12.5	9.8	10.4	9.8	9.2	11.4	11.3	11.4	11.3	5.1	21,414.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,133.0
DAY	2004	3.4	1.5	1.5	2.5	2.0	1.5	1.0	1.0	1.0	1.0	0.8	2.1	84,205.4
DAY	2004	10.1	11.0	9.5	12.5	11.5	11.0	11.0	11.0	11.4	10.1	9.7	10.9	21,298.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,726.0
DAY	2003	0.5	1.0	0.3	0.8	2.5	0.6	0.9	1.5	0.7	0.6	1.2	1.2	84,238.1
DAY	2003	13.0	11.0	6.7	12.7	13.8	9.4	10.6	13.5	10.4	14.8	14.8	14.8	21,283.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	10,402.0
DAY	2002	1.0	0.5	0.4	0.5	0.5	0.5	0.5	1.2	0.5	0.5	0.5	0.5	84,224.3
DAY	2002	10.5	13.0	10.6	14.0	6.5	11.5	11.0	13.2	11.5	11.5	11.1	11.0	21,027.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,038.0
DAY	2001	0.7	0.5	1.1	0.5	0.5	0.5	0.5	0.8	0.5	0.5	0.1	0.8	84,218.4
DAY	2001	14.8	11.5	15.3	11.5	13.5	11.5	11.5	15.0	11.5	11.5	11.2	11.2	21,016.7
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	9,674.0
DAY	2000	1.0	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	84,213.7
DAY	2000	13.0	9.0	11.5	15.2	10.3	10.5	11.7	13.0	6.3	12.7	16.0	16.0	20,744.9

Licence 579 Well Name Virden Rosella Unit No. 1 Mineral FREEHOLD

UWI 100-08-25-010-29W1.00 Field Code Virden Pool Code Lodgepole B Field Code 5 Pool Code 59B Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	24.7	31.0	30.0	31.0	20.0	29.0	27.0	30.0	30.0	0.0	0.0	19,632.0
GAS	2009	0.0	0.6	0.7	0.7	0.7	0.4	0.7	0.6	0.4	0.3	0.0	0.0	30.0
DAY	2009	0.0	500.1	624.6	606.7	603.2	450.4	750.6	670.1	950.3	934.4	0.0	0.0	745,320.4
DAY	2009	0.0	34.7	43.4	40.7	40.9	27.4	44.8	34.6	22.7	21.8	0.0	0.0	133,057.9
H2O	2009	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,289.9
DAY	2008	31.0	28.0	32.1	28.8	32.7	29.2	50.4	65.5	56.6	59.6	62.3	77.5	120,795.0
GAS	2008	3.7	3.2	3.7	3.3	3.8	3.4	5.8	7.5	6.5	6.8	7.1	8.9	14,757.7
H2O	2008	540.2	470.3	539.0	484.5	76.3	621.5	630.7	570.3	491.4	518.7

License **591** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral **FREEHOLD**

UNIT 100.09-25-010-25W1.00 Field Code **59B** Unit **1**

Field **Virden** Pool **Lodgepole B** Facility **Lodgepole B** Field Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	592.2	553.0	555.3	643.6	303.0	302.1	605.6	562.8	419.1	540.8	522.8	761.9	236,632.4
OIL	2003	39.7	35.3	41.1	39.6	19.4	21.1	39.7	39.1	37.2	37.4	33.5	37.2	78,869.3
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,297.0
OIL	2002	620.2	574.6	628.0	629.5	718.0	715.6	648.7	786.7	648.5	676.1	609.4	627.5	230,254.4
H2O	2001	27.2	27.9	34.0	35.4	38.7	41.9	40.6	40.9	39.2	41.2	38.7	38.5	78,449.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	16,932.0
H2O	2001	776.5	596.2	650.1	623.5	770.0	747.4	1043.7	510.7	363.2	450.0	419.1	625.6	222,367.4
OIL	2001	53.2	47.1	50.5	51.8	72.2	69.4	95.5	58.0	29.8	29.6	29.6	27.4	47,064.8
H2O	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,568.0
OIL	2000	731.0	661.2	700.0	700.0	635.9	775.5	603.2	761.1	720.2	732.5	681.9	756.0	84,754.5
OIL	1999	2.0	1.9	2.0	2.0	2.0	2.0	5.2	56.3	55.4	52.8	52.5	52.7	77,422.6

Licence **597** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UNIT 100.16-09-011-25W1.00 Field Code **59B** Unit **1**

Field **Virden** Pool **Lodgepole A** Facility **Lodgepole A** Field Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,545.5
GAS	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	9.3
OIL	2004	9.0	12.3	15.9	17.0	16.4	15.8	22.8	26.1	26.5	29.0	0.0	0.0	36,840.3
WAT	2004	9.3	8.4	9.0	8.7	8.8	8.7	9.1	9.3	9.1	9.1	0.0	0.0	57,566.0
DAY	2003	13.5	13.0	17.4	18.1	17.8	111.0	127.1	125.5	120.0	100.1	95.2	97.9	76,418.4
GAS	2003	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	36,743.5
OIL	2003	51.2	67.2	70.2	66.8	67.1	72.3	73.8	74.1	69.1	63.3	58.4	54.4	94,419.8
WAT	2003	14.8	14.2	14.7	14.5	9.4	7.1	5.5	6.6	8.2	10.1	9.0	9.5	57,476.3
DAY	2002	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.3	27.0	29.0	26.9	18,907.1
GAS	2002	0.3	0.3	0.3	0.3	0.4	0.4	0.5	0.3	0.3	0.2	0.2	0.2	6.7
OIL	2002	96.7	89.3	94.4	91.8	97.1	97.6	105.5	110.0	108.7	73.4	49.8	72.3	36,192.1
WAT	2002	22.2	20.8	22.3	21.6	22.5	22.2	23.7	24.0	23.1	13.6	14.4	13.2	57,952.4
DAY	2001	31.0	28.0	31.0	29.5	31.0	25.7	31.0	31.0	17.0	30.7	30.0	31.0	18,553.9
GAS	2001	0.0	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.2	0.3	0.3	0.3	3.5
OIL	2001	94.2	88.6	95.6	100.1	97.3	86.7	117.1	116.9	48.7	83.5	77.5	80.9	35,105.5
WAT	2001	35.9	32.7	36.8	35.0	36.5	30.9	36.2	35.0	17.6	23.1	22.3	22.9	57,195.3
DAY	2000	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,207.0
GAS	2000	11.5	10.5	11.6	11.4	11.7	11.4	11.7	11.7	11.3	11.7	11.3	11.7	4,258.4
OIL	2000	3.9	3.3	4.1	4.0	4.1	29.7	35.2	34.7	35.8	35.4	35.9	36.1	56,749.4
WAT	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,847.0
DAY	2004	54.3	46.4	55.5	52.4	57.2	62.0	63.9	73.8	46.5	16.0	15.3	16.3	33,179.2
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.0
OIL	2004	54.2	46.4	55.5	52.4	57.2	62.0	63.9	73.8	46.5	16.0	15.3	16.3	33,179.2
WAT	2004	56.2	42.6	49.7	47.5	47.3	48.7	53.7	54.2	54.0	51.1	50.6	52.6	32,617.6
DAY	2003	6.5	6.6	7.3	6.9	7.2	7.1	7.1	7.1	6.8	6.8	6.6	6.6	16,418.0
GAS	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,124.0
OIL	2003	52.2	49.3	50.0	44.5	45.8	52.2	52.9	52.9	48.6	51.7	44.6	46.6	20,208.4
WAT	2003	12.9	11.5	14.5	15.9	7.8	7.5	7.1	7.2	7.2	7.3	6.7	6.1	56,337.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,761.0
DAY	2001	27.9	17.9	20.5	19.7	25.6	26.8	26.8	49.5	51.6	57.2	57.0	54.8	31,193.9
GAS	2001	8.1	5.1	7.6	7.6	9.3	9.3	9.3	15.5	16.1	14.6	14.1	13.7	26,225.4
OIL	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,396.0
WAT	2001	34.7	7.5	27.9	27.9	32.9	37.3	41.7	52.7	27.6	28.6	31.3	34.3	30,768.6
DAY	2000	8.1	7.9	8.3	7.9	8.4	8.1	8.4	8.1	8.7	9.0	8.0	8.9	56,105.7

Licence **597** Well Name **Virden Rosebud Unit No. 1** Dev **V** Mineral **FREEHOLD**

UNIT 100.24-03-012-25W1.00 Field Code **59B** Unit **1**

Field **Virden** Pool **Lodgepole B** Facility **Lodgepole B** Field Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,623.6
GAS	2004	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.0	0.0	11.4
OIL	2004	316.5	297.7	326.6	311.2	323.2	299.0	342.9	320.3	342.4	322.3	0.0	0.0	180,254.4
WAT	2004	14.6	13.0	13.7	12.7	14.0	14.2	15.2	15.7	14.3	15.0	0.0	0.0	42,721.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,623.6
GAS	2003	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	9.3
OIL	2003	370.6	377.1	371.5	379.4	363.4	406.2	437.7	523.6	496.2	456.9	314.6	321.0	177,098.8
WAT	2003	14.8	14.1	13.7	14.9	14.8	14.0	14.2	15.0	14.7	14.4	14.1	16.2	42,578.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,544.3
GAS	2002	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.4
OIL	2002	156.1	144.5	164.5	152.0	150.1	153.3	321.3	359.6	369.1	359.4	366.6	370.2	172,235.7
WAT	2002	14.1	12.3	14.8	16.6	17.5	17.5	12.4	13.5	15.4	14.5	14.8	14.8	42,403.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,599.0
GAS	2001	0.0	0.0	0.0	0.4	0.4	0.4	0.5	0.3	0.3	0.3	0.3	0.3	3.8
OIL	2001	72.4	62.6	71.9	70.5	76.0	72.0	71.3	69.2	57.4	60.0	59.9	0.0	169,140.8
WAT	2001	22.3	22.8	27.4	24.6	26.2	25.3	28.1	28.4	28.1	28.3	28.3	19.0	42,206.9
DAY	2000	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	21.0	30.0	30.0	31.0	18,234.0
OIL	2000	410.3	398.2	365.0	344.5	354.8	352.8	364.8	488.5	434.3	394.0	110.1	72.0	167,947.0
OIL	2005	34.5	31.4	34.1	32.4	34.7	23.1	36.0	35.6	18.6	26.7	26.6	25.8	41,923.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,889.0
DAY	2004	108.1	306.7	256.3	279.1	233.4	221.9	237.5	232.7	238.2	342.4	413.7	413.7	164,377.1
GAS	2004	18.1	18.0	18.7	18.7	16.4	17.1	17.4	17.4	17.4	27.0	34.6	35.6	11,734.3
DAY	2003	31.0	28.0	31.0	30.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	17,523.0
GAS	2003	30.6	28.5	29.2	29.0	29.5	29.2	29.8	29.8	29.5	30.0	31.2	30.6	11,095.6
DAY	2002	21.7	21.4	23.2	21.2	18.9	20.1	23.0	24.7	22.6	23.1	19.6	20.2	41,383.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,599.0
GAS	2001	29.0	26.2	27.1	26.4	24.7	24.2	25.1	25.0	24.3	24.9	23.5	23.8	8,755.2
OIL	2001	28.1	26.3	28.7	26.4	23.0	19.2	25.0	23.1	20.9	17.4	18.2	22.1	41,042.5
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,907.0
DAY	2001	367.3	351.5	323.9	323.2	378.0	260.4	324.0	371.6	346.8	327.8	255.7	371.6	153,828.1
GAS	2001	31.0	27.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,754.1
OIL	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,599.0
DAY	2000	367.5	351.5	353.1	357.7	362.3	347.5	334.6	347.5	334.6	340.5	338.7	344.8	148,826.3
OIL	2000	11.5	10.4	11.6	12.9	19.0	39.3	39.5	39.9	37.0	39.1	30.2	28.5	40,398.2

Licence **597** Well Name **Virden Rosebud Unit No. 2** Dev **V** Mineral **FREEHOLD**

UNIT 100.27-03-012-25W1.00 Field Code **59B** Unit **1**

Field **Virden** Pool **Lodgepole B** Facility **Lodgepole B** Field Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,627.6
GAS	2004	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	8.4
OIL	2004	281.2	255.7	260.1	256.1	258.9	261.7	300.2	286.4	302.1	282.1	0.0	0.0	185,595.4
WAT	2004	13.4	11.9	12.5	12.6	11.8	11.6	12.3	12.8	11.6	12.2	0.0	0.0	30,069.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	18.1	31.0	31.0	30.0	31.0	30.0	31.0	18,773.6
GAS	2003	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	9.3
OIL	2003	306.1	311.1	317.6	316.3	300.2	337.8	361.6	425.7	447.5	407.0	279.5	285.1	182,762.3
WAT	2003	12.1	11.4	11.5	12.1	12.1	11.5	11.6	13.2	13.2	13.0	13.0	14.9	29,947.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,623.6
GAS	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	4.0
OIL	2002	139.0	128.7	146.7	136.7	134.0	139.9	306.1	265.5	325.0	296.3	303.0	305.8	178,642.6
WAT	2002	8.4	7.4	8.1	8.0	7.8	7.9	10.1	12.6	12.6	12.5	11.7	12.0	29,797.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,599.0
GAS	2001	4.6	3.8	4.2	4.3	0.3	4.0	4.3	4.3	4.2	4.3	4.1	4.2	1,647.0
OIL	2001	62.5	54.1	62.1	60.8	65.6	62.2	61.5	60.1	59.2	61.9	61.8	0.0	175,890.8
WAT	2001	16.5	14.5	17.1	17.7	19.0	18.2	20.1	20.2	20.1	7.7	8.3	8.2	29,678.4
DAY	2000	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	17,684.0
OIL	2000	221.3	214.1	196.8	184.7	241.0	211.0	267.6	288.7	265.1	257.6	74.0	48.2	170,780.0
OIL	2005	16.3	14.8	16.1	15.9	16.4	10.9	17.0	17.5	18.5	19.3	19.2	18.6	29,495.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,229.0
DAY	2004	113.8	322.9	270.0	294.0	243.7	233.7	250.0	245.0	250.6	238.8	223.3	223.2	172,717.3
GAS	2004	19.1	19.0	19.7	19.7	17.2	18.0	18.3	18.3	18.3	19.7	18.3	16.8	29,296.0
DAY	2003	31.0	28.0	31.0	30.0	26.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	16,963.0
GAS	2003	320.7	300.3	298.0	310.4	277.3	303.3	304.4	307.2	305.3	317.6	345.3	317.6	159,883.3
OIL	2003	24.8	24.4	26.5	24.2	21.5	22.9	26.2	28.2	25.7	26.3	21.9	23.6	29,057.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,647.0
GAS	2002	335.6	254.7	327.2	321.1	346.3	319.7	353.2	334.3	318.7	237.5	252.8	310.9	165,998.7
OIL	2002	13.5	12.5	14.2	13.2	17.6	17.2	24.7	23.8	23.4	11.1	18.1	25.2	29,741.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,246.0
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,244.0
OIL	2001	9.8	8.5	9.9	9.5	9.9	5.3	9.5	9.8	9.5	9.8	9.5	9.8	15,879.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,879.0
OIL	2000	263.0	237.5	263.0	254.6	260.3	253.6	272.6	261.3	262.0	266.5	266.7	257.3	158,893.4
OIL	1999	11.5	10.4	11.6	12.9	19.0	39.3	39.5	39.9	37.0	39.1	30.2	28.5	40,398.2

Licence **597** Well Name **Daly Unit No. 1** Dev **V** Mineral **FREEHOLD**

UNIT 100.05-13-012-25W1.00 Field Code **59A** Unit **1**

Field **Daly** Pool **Lodgepole A** Facility **Lodgepole A** Field Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,083.6
GAS	2004	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.7	0.9	0.9	0.0	0.0	24.2
OIL	2004	12.6	11.1	12.5	12.1	12.6	12.2	13.5	15.1	15.7	15.6	0.0	0.0	8,823.7
WAT	2004	34.3	31.6	34.6	33.3	34.9	32.9	37.9	45.2	42.6	44.4	0.0	0.0	28,631.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,080.0
GAS	2003	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	16.3
OIL	2003	36.9	35.5	37.7	36.6	25.5	12.1	12.6	12.7	12.3	12.9	11.8	12.0	8,689.4
WAT	2003	35.0	33.3	34.2	32.5	34.2	31.3	32.4	31.0	31.1	34.2	33.6	34.6	28,299.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,414.0
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	7.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	35.5	36.4
WAT	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.8	35.8	35.6	27,862.3
DAY	2001	24.0	28.0	30.0	30.0	20.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	16,322.0
OIL	2001	0.0	0.0	0.0	0.0	0.5	0.7	0.0	0.9	0.6	0.6	0.5	0.4	5.6
OIL	2000	30.0	13.8	14.7	8.9	12.8	26.2	26.1	18.1	18.1	10.2	18.7	0.0	9,320.0
OIL	2006	38.4	29.5	34.8	35.7	23.8	34.1	0.0	41.9	27.9	29.1	26.0	19.6	27,754.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,627.6
OIL	2005	4.6	18.8	32.9	28.9	29.8	31.0	31.0	31.0	30.0	31.0	30.0	31.0	16,800.0
OIL	2005	18.8	44.1	56.1	55.5	60.9	53.6	55.6	49.1	45.1	46.0	46.0	46.6	27,413.9
DAY	2004	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,676.0
OIL	2004	14.2	14.4	14.5	14.4	14.5	15.0	14.9	14.1	13.2	13.2	11.7	11.6	7,801.1
OIL	2004	29.1	31.3	34.6	33.4	34.3	32.9	34.4	33.4	30.4	30.8	45.2	48.3	28,543.5
DAY	2003	31.0	28.0	28.0	30.0	31.0	29.0	28.0	30.0	23.0	31.0	30.0	31.0	17,315.0
OIL	2003	15.2	13.5	13.7	13.1	15.6	14.6	14.4	15.5	15.6	18.0	18.6	17.8	7,435.4
OIL	2003	37.4	35.9	33.6	38.4	38.0	35.4	31.4	34.6	26.2	34.4	32.4	33.7	26,405.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,980.0
OIL	2002	11.6	11.5	14.5	14.1	14.6	15.0	18.2	17.0	17.6	17.8	15.7	12.2	7,448.9
OIL	2002	46.0	41.9	45.8	44.8	45.8	45.7	40.7	40.0	40.0	39.3	36.9	36.5	25,965.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,600.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,741.0
OIL	2001	37.2	34.0	36.1	37.1	41.5	40.9	42.3	40.7	44.8	46.5	44.9	46.1	25,490.4
OIL	2000	21.0	19.2	20.8	20.1	20.8	20.0	21.0	21.0	20.0	21.0	20.0	21.0	16,229.0
OIL	1999	20.5	18.5	20.5	19.8	20.5	22.8	22.3	27.1	17.2	27.1	14.2	18.9	7,050.8
OIL	2006	38.6	38.0	40.8	40.4	39.8	38.2	35.8	38.7	35.8	37.1	34.9	37.0	28,441.4

Licence **608** Well Name **Virden Rosebud Unit No. 3 WW** Dev **V** Mineral **FREEHOLD**

UNIT 100.10-10-011-25W1.00 Field Code **59A** Unit **1**

Field **Virden** Pool **Lodgepole A** Facility **Lodgepole A** Field Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2451.0	2600.0	2373.0	3073.0	2561.0	1963.0	2592.0	2250.0	0.0	1994.0	0.0	0.0	1,650,652.3
WIN	2008	3937.0	2922.0	2183.0	2188.0	2869.0	1997.0	2719.0	4230.0	4659.0	2952.0	2425.0	4080.0	1,629,795.3
WIN	2007	4593.0	4425.0	4708.0	3482.0	3482.0	3715.0	2062.0	1356.0	2770.0	2618.0	2787.0	4754.0	1,591,324.3
WIN	2006	4650.0	4200.0	4650.0	4500.0	4650.0	4500.0	4650.0	4650.0	4500.0	4650.0	4500.0	4650.0	1,553,350.0
WIN	2005	4650.0	4200.0	4650.0	4500.0	4650.0	4500.0	4650.0	4650.0	4500.0	4650.0	4500.0	4650.0	1,513,350.0
WIN	2004	3518.0	3428.0	3657.0	3140.0	3280.0	3443.0	3434.0	3522.0	2932.0	3394.0	4197.0	4175.0	1,440,501.0
WIN	2003	3483.0	3408.0	3519.0	3499.0	3481.0	3499.0	3481.0	3599.0	3591.0	3596.0	3599.0	3599.0	1,419,144.0
WIN	2002	3953.0	3586.0	3978.0	5100.0	1418.0	5826.0	5610.0	4655.0	5665.0	5504.0	4315.0	4521.0	1,370,114.3
WIN	2001	3482.0	3143.0	3482.0	3368.0	3454.0	3256.0	2580.0	2293.0	2665.0	3482.0	3368.0	3482.0	1,322,097.0
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	3466.0	2564.0	2952.0	2516.0	3175.0	3485.0	1,283,463.3

Licence **597** Well Name **Virden Rosebud Unit No. 3** Dev **V** Mineral **FREEHOLD**

UNIT 100.16-23-012-25W1.00 Field Code **59B** Unit **1**

Field **Virden** Pool **Lodgepole B** Facility **Lodgepole B** Field Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	28.0	28.0	31.0	30.0	31.0	30.0	31.

Licence **622** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.12-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,556.0**
H2O	2003	101.0	89.8	101.9	107.8	104.0	100.5	108.9	107.2	109.6	119.7	123.3	118.6	**71,033.0**
OIL	2003	20.8	20.1	20.9	21.4	21.3	20.4	19.9	20.2	19.1	19.2	18.0	18.9	**45,609.3**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,191.0**
H2O	2002	119.1	72.1	170.8	179.9	186.4	137.4	122.4	114.6	119.1	118.0	104.6	80.9	**69,740.7**
OIL	2002	45.4	21.4	40.3	35.4	36.3	26.2	22.3	22.5	22.6	21.9	20.6	20.4	**45,369.1**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,826.0**
H2O	2001	158.9	82.1	90.7	112.9	129.0	192.8	116.0	109.3	126.1	98.3	93.8	116.8	**68,215.4**
OIL	2001	38.4	34.7	36.8	39.8	47.9	47.2	49.8	47.1	45.4	45.2	45.2	46.8	**45,033.8**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,462.0**
H2O	2000	143.8	155.8	186.9	170.1	167.1	129.0	125.7	152.0	97.0	126.7	95.9	105.8	**66,788.7**
OIL	2000	39.4	39.4	42.0	41.4	42.7	41.7	42.2	39.7	37.0	37.4	37.2	37.8	**44,509.5**

Licence **623** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.05-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2557.0	1878.0	7056.0	7379.0	6707.0	4846.0	4441.0	5990.0	0.0	9748.0	0.0	0.0	**2,341,351.9**
WIN	2008	8290.0	7211.0	7547.0	7878.0	8618.0	7587.0	8084.0	11026.0	13006.0	10683.0	7015.0	2984.0	**2,290,749.9**
WIN	2007	0.0	0.0	0.0	1035.0	3336.0	7443.0	8432.0	6829.0	6844.0	7394.0	10452.0	7994.0	**2,190,820.9**
WIN	2006	7932.0	7596.0	14862.0	7700.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,131,061.9**
WIN	2005	5810.0	7263.0	7960.0	7347.0	7376.0	6850.0	5973.0	7308.0	7481.0	8121.0	8109.0	2096.0	**2,092,971.9**
WIN	2004	6647.0	6187.0	6884.0	5122.0	5591.0	5448.0	6149.0	4834.0	5036.0	6384.0	5298.0	5430.0	**2,011,277.9**
WIN	2003	6793.0	5876.0	5975.0	7171.0	6242.0	6426.0	6419.0	6692.0	4927.0	4916.0	5248.0	6354.0	**1,942,267.9**
WIN	2002	5661.0	5160.0	6464.0	6082.0	6929.0	6664.0	7107.0	7450.0	6967.0	5932.0	8074.0	8390.0	**1,869,228.9**
WIN	2001	3197.0	2817.0	3150.0	3015.0	0.0	0.0	0.0	4496.0	4602.0	5053.0	5784.0	5927.0	**1,788,348.9**
WIN	2000	5616.0	4838.0	3524.0	3387.0	3397.0	3387.0	3466.0	3500.0	3405.0	2524.0	3459.0	3376.0	**1,750,307.9**

Licence **624** Well Name ***Gale Force Daly Prov. SWD*** Dev ***V*** Mineral ***CROWN***

UWI ***100.03-12-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023,243.8**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023,243.8**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023,243.8**

Licence **625** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.15-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3942.0	2774.0	5410.0	3437.0	2565.0	1200.0	1827.0	2257.0	0.0	1636.0	0.0	0.0	**815,199.5**
WIN	2008	4070.0	4120.0	4382.0	5227.0	4602.0	4707.0	3924.0	3077.0	2356.0	1644.0	3690.0	2963.0	**790,151.5**
WIN	2007	3287.0	3124.0	3857.0	4464.0	3058.0	3389.0	3182.0	4113.0	2424.0	3814.0	4972.0	4483.0	**745,389.5**
WIN	2006	5106.0	4236.0	5035.0	3765.0	4328.0	3308.0	3308.0	2360.0	3661.0	3384.0	0.0	0.0	**701,222.5**
WIN	2005	2892.0	2602.0	2852.0	2632.0	4146.0	3850.0	3358.0	3766.0	3855.0	3855.0	3981.0	5345.0	**662,731.5**
WIN	2004	2508.0	2834.0	3154.0	1979.0	2161.0	1663.0	1877.0	2908.0	2472.0	2929.0	2705.0	2773.0	**619,597.5**
WIN	2003	1937.0	2274.0	2014.0	2229.0	2744.0	2812.0	2758.0	2827.0	2081.0	2498.0	2666.0	2398.0	**589,634.5**
WIN	2002	2867.0	2613.0	2149.0	2757.0	2356.0	2438.0	2649.0	2777.0	3184.0	1886.0	2098.0	2180.0	**560,396.5**
WIN	2001	1038.0	914.0	1023.0	979.0	0.0	0.0	0.0	1460.0	1494.0	1641.0	1577.0	1616.0	**530,442.5**
WIN	2000	1403.0	1209.0	1144.0	1100.0	1103.0	1100.0	1125.0	1136.0	1105.0	819.0	1123.0	1096.0	**518,700.5**

Licence **631** Well Name ***Fawn Lulu Lake Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.15-14-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,617.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,988.5**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.3**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,617.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,988.5**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.3**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,617.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,988.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.3**

Licence **643** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.12-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,925.0**
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2009	766.6	701.7	771.7	749.8	745.4	389.8	0.0	0.0	0.0	0.0	0.0	0.0	**321,199.4**
OIL	2009	6.5	5.7	6.3	5.8	5.9	2.8	0.0	0.0	0.0	0.0	0.0	0.0	**30,753.2**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**15,760.0**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.9	833.4	**317,074.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	6.1	**30,720.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,716.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,947.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.4**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,716.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,947.1**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.4**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,716.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,947.1**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.4**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**15,716.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	645.1	0.0	0.0	0.0	0.0	**315,947.1**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	0.0	0.0	0.0	**30,711.4**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,685.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,302.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,706.0**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,685.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,302.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,706.0**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,685.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,302.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,706.0**
DAY	2000	0.0	0.0	10.0	14.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,685.0**
H2O	2000	0.0	0.0	358.6	495.9	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,302.0**
OIL	2000	0.0	0.0	7.1	9.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,706.0**

Licence **644** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.14-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	2.4	28.0	31.0	30.0	31.0	14.1	28.0	31.0	30.0	31.0	0.0	0.0	**19,744.3**
GAS	2009	0.0	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.0	0.0	**3.9**
H2O	2009	1.4	16.7	17.7	45.7	59.0	27.6	52.7	54.4	62.2	61.6	0.0	0.0	**114,253.5**
OIL	2009	0.4	4.5	4.9	9.2	11.4	4.9	10.8	10.9	11.0	11.6	0.0	0.0	**38,347.9**
DAY	2008	31.0	28.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**19,487.8**
GAS	2008	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**2.5**
H2O	2008	16.4	14.3	14.9	14.4	23.2	19.7	18.6	20.2	18.5	18.5	18.3	5.5	**113,854.5**
OIL	2008	0.8	0.7	0.8	1.2	5.1	5.1	5.0	5.3	4.1	4.1	4.5	1.4	**38,268.3**
DAY	2007	31.0	28.0	31.0	29.0	30.3	25.0	29.7	31.0	30.0	30.3	30.0	31.0	**19,144.3**
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**1.8**
H2O	2007	29.9	25.3	31.3	27.0	52.6	53.9	67.9	41.2	14.6	15.3	18.8	14.8	**113,652.0**
OIL	2007	6.2	5.3	6.8	5.4	4.6	4.0	6.3	4.2	1.0	1.0	0.9	0.7	**38,230.2**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,788.0**
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.0**
H2O	2006	31.6	28.3	35.2	32.8	28.5	21.4	18.9	26.0	31.2	32.0	31.2	0.0	**113,259.4**
OIL	2006	7.1	6.4	6.7	7.3	6.0	4.1	4.6	5.1	7.4	6.7	6.1	6.2	**38,183.8**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**18,423.0**
H2O	2005	123.2	110.2	121.6	99.8	80.9	85.7	81.5	29.9	31.3	30.8	28.2	31.1	**112,942.3**
OIL	2005	22.2	19.9	21.9	14.2	8.6	7.5	8.8	6.8	7.6	7.4	6.9	7.0	**38,110.1**
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,060.0**
H2O	2004	153.0	142.3	155.1	155.6	159.1	156.0	169.7	156.9	108.8	127.1	125.4	124.0	**112,088.1**
OIL	2004	12.3	11.7	13.4	12.7	12.6	12.6	12.9	15.5	22.7	23.3	21.3	22.2	**37,971.3**
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,695.0**
H2O	2003	134.9	124.9	116.6	138.0	169.0	148.7	179.3	176.7	123.2	152.3	151.1	217.4	**110,355.1**
OIL	2003	11.3	9.7	11.3	11.3	12.8	11.6	12.9	12.3	11.4	12.4	11.9	13.4	**37,778.1**
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,331.0**
H2O	2002	191.1	177.5	197.5	179.0	185.9	160.2	163.8	203.2	170.9	196.2	146.4	146.3	**108,523.0**
OIL	2002	14.4	12.8	17.4	13.1	13.7	10.6	10.9	10.9	11.1	11.7	10.5	10.8	**37,635.8**
DAY	2001	31.0	28.0	23.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,967.0**
H2O	2001	223.3	177.5	150.8	196.5	319.5	261.3	371.7	331.3	212.3	198.0	178.9	188.9	**106,405.0**
OIL	2001	25.3	23.1	18.7	24.7	25.9	22.6	15.5	14.6	15.5	15.7	14.3	14.6	**37,487.9**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,611.0**
H2O	2000	210.5	199.2	214.7	186.8	228.4	206.5	225.2	225.3	224.0	225.2	192.5	218.3	**103,595.0**
OIL	2000	52.3	49.5	51.8	49.9	35.9	25.8	25.6	25.8	25.4	26.0	25.6	24.6	**37,257.4**

Licence **645** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.06-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	26.0	29.0	26.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,386.0**
H2O	2000	342.3	319.6	364.5	302.0	193.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,596.6**
OIL	2000	9.4	0.9	2.6	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,505.0**

Licence **647** Well Name ***Enerplus Daly*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.14-21-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,995.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360,339.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,943.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,995.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360,339.7**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,943.8**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	1.0	0.0	0.0	0.0	**15,995.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	823.9	29.7	0.0	0.0	0.0	**360,339.7**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	0.2	0.0	0.0	0.0	**31,943.8**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,963.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,486.1**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,936.2**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,963.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,486.1**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,936.2**
DAY	2001	31.0	28.0	25.0	26.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,963.0**
H2O	2001	1098.3	1009.8	1124.7	980.1	884.1	413.9	0.0	0.0	0.0	0.0	0.0	0.0	**359,486.1**
OIL	2001	10.0	12.3	12.4	9.3	9.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	**31,936.2**
DAY	2000	0.0	0.0	0.0	25.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,807.0**
H2O	2000	0.0	0.0	0.0	481.6	1117.4	956.5	1038.9	1061.7	964.9	986.0	838.4	1031.0	**353,975.2**
OIL	2000	0.0	0.0	0.0	5.7	16.4	13.1	13.0	10.7	8.8	8.9	9.6	10.8	**31,877.5**

Licence **650** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.11-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	169.0	144.0	1017.0	523.0	1144.0	375.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,932.4**
WIN	2008	684.0	603.0	464.0	484.0	509.0	343.0	328.0	361.0	355.0	387.0	355.0	349.0	**278,560.4**
WIN	2007	909.0	834.0	915.0	862.0	876.0	795.0	814.0	740.0	742.0	758.0	716.0	709.0	**273,338.4**
WIN	2006	940.0	1198.0	1193.0	1102.0	1138.0	1158.0	1158.0	1096.0	922.0	946.0	0.0	0.0	**263,668.4**
WIN	2005	1371.0	1350.0	1503.0	1522.0	1539.0	1479.0	1483.0	1269.0	976.0	1273.0	1187.0	1043.0	**252,817.4**
WIN	2004	1563.0	1340.0	1347.0	1518.0	1501.0	1165.0	1180.0	1364.0	1239.0	1055.0	1323.0	1481.0	**236,822.4**
WIN	2003	867.0	766.0	1025.0	835.0	185.0	1387.0	1276.0	1165.0	1284.0	755.0	1365.0	1647.0	**220,746.4**
WIN	2002	230.0	0.0	236.0	1794.0	184.0	152.0	217.0	206.0	561.0	804.0	817.0	614.0	**208,189.4**
WIN	2001	982.0	521.0	591.0	614.0	620.0	775.0	543.0	594.0	687.0	537.0	936.0	1172.0	**202,374.4**
WIN	2000	703.0	809.0	962.0	904.0	940.0	844.0	1120.0	737.0	696.0	826.0	586.0	636.0	**193,802.4**

Licence **653** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.16-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,605.0**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.5	1.1	1.1	0.0	0.0	**11.1**
H2O	2009	84.2	77.0	84.7	82.2	81.9	61.1	115.1	223.0	494.2	501.3	0.0	0.0	**68,416.9**
OIL	2009	11.4	10.1	11.1	10.4	10.6	7.0	12.3	29.3	67.5	67.4	0.0	0.0	**19,271.6**
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	**19,311.0**
GAS	2008	0.3	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**7.1**
H2O	2008	100.5	90.4	103.6	93.1	110.5	84.3	85.6	77.3	66.6	70.4	73.4	91.5	**66,612.2**
OIL	2008	17.2	15.3	15.6	15.8	16.0	12.1	13.0	12.1	11.5	11.5	10.7	10.8	**19,034.5**
DAY	2007	31.0	28.0	26.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	29.0	31.0	**18,946.4**
GAS	2007	0.1	0.1	0.1	0.2	0.5	0.5	0.4	0.3	0.3	0.4	0.3	0.3	**4.4**
H2O	2007	40.5	37.2	36.4	60.2	190.7	180.9	140.9	120.2	100.2	108.2	142.1	105.2	**65,565.0**
OIL	2007	6.2	5.7	5.7	10.7	33.4	32.8	24.3	21.5	17.6	22.9	20.1	19.3	**18,872.9**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,596.0**
GAS	2006	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.9**
H2O	2006	2.8	2.4	2.6	18.6	32.3	32.4	27.6	33.2	34.1	40.5	40.4	0.0	**64,302.3**
OIL	2006	0.6	0.4	0.5	3.8	5.8	5.3	5.2	5.0	4.9	5.7	6.2	6.5	**18,652.7**
DAY	2005	31.0	28.0	31.0	26.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,231.0**
H2O	2005	209.5	194.1	246.3	195.8	69.9	52.5	55.1	26.4	2.3	2.5	2.4	2.7	**64,035.4**
OIL	2005	42.2	38.3	45.2	36.8	9.6	6.3	8.0	4.3	0.5	0.5	0.5	0.5	**18,602.8**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,875.0**
H2O	2004	94.6	91.6	101.7	90.2	96.9	88.0	104.4	115.1	187.7	210.5	210.8	215.0	**62,975.9**
OIL	2004	12.5	12.0	12.0	11.4	11.8	11.6	11.7	16.3	41.6	43.6	41.9	43.0	**18,410.1**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,509.0**
H2O	2003	95.6	89.2	90.1	107.2	100.9	91.9	97.8	90.8	67.6	87.3	93.1	123.0	**61,369.4**
OIL	2003	13.7	12.1	14.2	13.6	13.8	13.7	13.6	13.4	12.8	12.9	12.7	12.8	**18,140.7**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**17,144.0**
H2O	2002	117.3	108.8	116.7	118.8	118.7	115.4	101.3	127.1	105.2	109.2	98.4	101.7	**60,234.9**
OIL	2002	5.2	5.4	6.4	6.8	12.6	14.4	13.5	14.0	13.6	14.2	13.3	13.3	**17,981.4**
DAY	2001	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,780.0**
H2O	2001	109.6	84.1	88.5	88.0	68.8	82.2	181.1	92.0	68.8	85.5	79.7	118.9	**58,896.3**
OIL	2001	18.8	16.7	18.0	18.4	0.3	2.5	7.8	7.4	5.6	5.6	5.1	5.3	**17,848.7**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,417.0**
H2O	2000	63.6	55.2	68.6	64.3	71.3	69.9	77.9	108.9	103.3	106.1	104.8	106.2	**57,749.1**
OIL	2000	18.2	16.6	18.0	16.2	16.7	16.1	17.1	19.8	19.0	19.4	18.5	18.6	**17,737.2**

Licence **655** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.01-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.3	28.0	31.0	30.0	30.5	14.1	15.0	31.0	30.0	31.0	0.0	0.0	**19,630.1**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.3	0.0	0.0	**30.2**
H2O	2009	282.0	266.0	283.1	264.7	277.3	140.6	143.6	276.1	743.0	735.8	0.0	0.0	**293,576.1**
OIL	2009	13.9	12.3	13.1	12.4	13.2	6.2	7.4	13.7	14.9	15.7	0.0	0.0	**62,447.2**
DAY	2008	31.0	28.0	28.0	29.7	31.0	29.5	29.8	31.0	30.0	30.5	30.0	28.5	**19,360.2**
GAS	2008	0.5	0.4	0.4	0.5	0.6	0.3	0.2	0.2	0.2	0.2	0.2	0.2	**28.3**
H2O	2008	619.0	535.7	508.4	512.8	650.6	377.4	286.7	323.5	296.5	292.1	293.1	278.5	**290,163.9**
OIL	2008	30.4	25.1	25.1	30.2	39.6	20.9	13.0	14.5	11.1	10.8	12.0	11.6	**62,324.4**
DAY	2007	31.0	28.0	31.0	27.0	29.0	25.0	29.7	31.0	30.0	31.0	28.7	31.0	**19,003.2**
GAS	2007	1.7	1.5	1.9	1.4	1.4	0.7	0.9	0.7	0.6	0.6	0.5	0.5	**24.4**
H2O	2007	1008.4	856.3	1057.6	848.7	1014.2	411.5	359.4	536.7	551.5	589.7	679.1	560.2	**285,189.6**
OIL	2007	108.1	92.8	120.3	87.5	86.1	44.9	59.2	46.3	36.2	36.3	29.7	28.3	**62,080.1**
DAY	2006	31.0	28.0	31.0	30.0	29.5	23.3	29.0	31.0	30.0	31.0	30.0	31.0	**18,650.8**
GAS	2006	0.0	0.0	0.7	0.8	0.6	0.6	0.8	1.2	2.0	1.9	1.7	1.7	**12.0**
H2O	2006	935.7	836.7	1041.9	971.6	866.2	919.1	976.3	1109.4	1038.0	1078.8	1055.3	0.0	**276,716.3**
OIL	2006	46.2	41.5	43.5	47.8	39.8	38.8	52.3	74.8	127.3	117.8	106.0	108.0	**61,304.4**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	**18,296.0**
H2O	2005	460.7	412.5	455.0	437.6	448.2	518.3	516.9	884.1	926.5	913.6	797.6	882.4	**265,887.3**
OIL	2005	59.5	53.1	58.5	50.2	48.2	50.0	58.6	44.4	49.9	47.9	43.2	43.8	**60,460.6**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,935.0**
H2O	2004	393.8	365.9	399.3	400.7	431.0	401.2	436.9	438.7	408.3	476.0	469.1	463.9	**258,233.9**
OIL	2004	45.2	43.0	48.8	46.4	48.5	46.0	47.3	51.0	60.7	62.3	57.2	59.4	**59,853.3**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**17,569.0**
H2O	2003	347.4	321.8	299.7	355.5	435.0	390.3	429.3	454.8	322.7	392.1	388.6	559.9	**253,149.1**
OIL	2003	41.2	35.5	41.2	41.1	46.7	43.6	43.8	45.0	42.5	45.0	43.5	48.7	**59,237.5**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**17,206.0**
H2O	2002	602.9	548.5	621.5	563.1	603.6	421.1	426.2	522.4	410.7	505.0	377.1	376.2	**248,452.0**
OIL	2002	19.1	16.7	23.1	17.4	18.7	36.1	40.5	40.0	37.7	42.5	38.4	39.4	**58,719.7**
DAY	2001	30.0	28.0	30.0	30.0	19.0	30.0	30.0	30.0	30.0	30.0	0.0	31.0	**16,843.0**
H2O	2001	707.6	580.9	644.0	648.8	625.6	807.3	1098.9	1040.8	667.4	601.9	0.0	593.3	**242,473.7**
OIL	2001	71.1	67.1	70.9	72.6	34.7	29.4	19.3	19.3	20.4	20.2	0.0	19.3	**58,350.1**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,525.0**
H2O	2000	786.1	744.2	803.5	696.7	717.7	676.7	736.2	737.7	734.4	737.3	630.3	715.6	**234,457.2**
OIL	2000	66.3	62.7	65.8	63.1	70.0	74.8	74.6	74.7	73.9	75.3	74.4	71.6	**57,905.8**

Licence **657** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.03-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,853.8**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.8**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,853.8**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.8**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,853.8**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.8**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,853.8**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.8**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,853.8**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,853.8**

Licence **660** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.16-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.1	28.0	31.0	30.0	31.0	0.0	0.0	**19,256.4**
GAS	2009	0.4	0.3	0.3	0.3	0.5	0.2	0.5	0.5	0.5	0.5	0.0	0.0	**10.5**
H2O	2009	386.2	344.5	366.7	343.9	370.8	185.0	352.6	363.3	415.8	411.8	0.0	0.0	**251,546.1**
OIL	2009	22.8	19.1	20.4	20.6	28.9	13.2	29.4	29.4	29.5	31.2	0.0	0.0	**58,649.1**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**18,971.3**
GAS	2008	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.1	**6.5**
H2O	2008	790.4	708.5	718.7	615.5	479.7	408.3	385.9	419.1	384.1	384.6	379.9	114.0	**248,005.5**
OIL	2008	25.7	21.9	23.5	24.3	21.7	21.5	21.0	22.6	17.2	17.1	18.6	5.6	**58,404.6**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.3	30.0	31.0	**18,627.3**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.5	0.4	0.4	**2.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	692.8	706.4	736.8	907.4	715.2	**242,216.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	30.1	29.9	26.2	23.9	**58,163.9**
DAY	2006	31.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,477.0**
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2006	354.6	317.1	394.8	368.1	326.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,458.2**
OIL	2006	14.3	12.9	13.6	14.9	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,040.0**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**18,329.0**
H2O	2005	593.2	531.2	585.8	449.1	280.4	297.1	301.4	334.9	351.1	346.2	316.3	349.4	**236,696.8**
OIL	2005	16.1	14.3	15.8	35.4	63.6	55.0	54.7	13.8	15.5	14.9	14.0	14.2	**57,973.1**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,966.0**
H2O	2004	307.6	292.5	318.4	319.4	343.6	320.7	348.4	401.6	524.0	611.9	604.0	597.2	**231,960.7**
OIL	2004	29.6	28.9	32.7	31.2	32.5	31.0	31.7	28.1	16.4	16.9	15.4	16.1	**57,645.8**
DAY	2003	29.0	20.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,600.0**
H2O	2003	256.8	180.3	239.5	283.4	346.9	305.7	368.1	362.7	251.5	312.7	310.6	446.4	**226,971.4**
OIL	2003	25.6	16.7	27.6	27.6	31.2	28.7	31.6	30.1	27.9	30.2	29.3	32.6	**57,335.3**
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**17,246.0**
H2O	2002	415.7	386.2	429.9	389.6	303.7	310.4	336.3	363.7	350.9	402.7	300.6	300.7	**223,306.8**
OIL	2002	15.0	13.3	18.2	13.6	19.5	24.3	26.9	23.4	27.1	28.4	25.8	26.5	**56,996.2**
DAY	2001	30.0	27.0	30.0	29.0	14.0	30.0	28.0	0.0	18.0	30.0	30.0	31.0	**16,887.0**
H2O	2001	469.2	364.5	427.0	411.0	311.8	560.4	732.8	0.0	276.6	416.7	390.2	411.8	**219,016.4**
OIL	2001	17.6	15.7	17.6	17.1	10.4	23.2	14.6	0.0	9.6	15.9	14.8	15.1	**56,734.2**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**16,590.0**
H2O	2000	764.3	722.5	779.2	678.4	584.5	448.6	486.8	489.6	484.8	345.4	417.9	472.6	**214,244.4**
OIL	2000	72.2	68.3	71.5	68.8	37.5	18.5	18.3	18.4	18.2	13.2	18.4	17.7	**56,562.6**

Licence **662** Well Name ***Murphy Virden*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.09-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,072.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901,040.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,578.7**

Licence **667** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.09-09-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	**16,294.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	0.0	0.0	**182,609.8**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	**31,233.8**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**16,289.0**
H2O	2004	157.2	151.3	161.7	152.8	165.2	180.6	186.4	213.4	80.7	0.0	0.0	0.0	**182,587.0**
OIL	2004	4.6	4.3	4.4	4.3	4.3	4.3	4.2	4.5	2.2	0.0	0.0	0.0	**31,232.9**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,031.0**
H2O	2003	162.6	124.1	143.7	138.6	137.8	140.7	156.3	157.9	156.1	148.8	148.7	153.5	**181,137.7**
OIL	2003	4.4	4.7	5.0	4.8	5.0	4.9	5.0	4.9	4.7	4.7	4.6	4.7	**31,195.8**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**15,666.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.1	**179,368.9**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**31,138.4**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,635.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,239.8**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,134.2**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,635.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,239.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,134.2**

Licence **669** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.14-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence 669 Well Name Virden Roselea Unit No. 3 WIW Dev V Mineral FREEHOLD

UWI 100.14-13-010-26W1.00 Field Name Daly Pool Pool Name Lodgepole B Field Code 59B Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1279.0	787.0	732.0	952.0	798.0	810.0	1059.0	1009.0	0.0	1316.0	0.0	0.0	931,958.4
WIN	2010	876.0	522.0	596.0	535.0	349.0	530.0	1078.0	717.0	1176.0	636.0	1084.0	2288.0	923,166.4
WIN	2007	1456.0	1295.0	1568.0	1408.0	1268.0	347.0	912.0	1181.0	1172.0	453.0	544.0	782.0	912,779.4
WIN	2008	678.0	663.0	743.0	699.0	839.0	714.0	714.0	802.0	584.0	816.0	0.0	0.0	900,393.4
WIN	2005	3992.0	2409.0	2660.0	2119.0	30.0	1997.0	1993.0	1937.0	2032.0	2093.0	1152.0	644.0	893,141.4
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2673.0	2241.0	2634.0	870,683.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	863,135.4
WIN	2004	3668.0	3677.0	3617.0	3583.0	5160.0	4599.0	4930.0	4599.0	0.0	0.0	0.0	0.0	863,135.4
WIN	2001	1210.0	1091.0	1054.0	1077.0	1114.0	779.0	974.0	1240.0	1246.0	1191.0	3075.0	3739.0	829,767.4
WIN	2002	1150.0	1150.0	1150.0	1150.0	1150.0	1150.0	1150.0	1150.0	1150.0	1323.0	1150.0	1150.0	815,954.4
WIN	2000	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.7

Licence 670 Well Name Oilex Daly No. 3 WIW Dev V Mineral FREEHOLD

UWI 100.02-26-009-26W1.03 Field Name Daly Pool Pool Name Bakken - Three Forks B Field Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	431.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	431.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.7
DAY	2000	25.0	25.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	431.0
DAY	2000	15.0	15.0	0.0	0.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.5
OIL	2000	9.9	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.7

Licence 672 Well Name Virden Roselea Unit No. 3 WIW Dev V Mineral FREEHOLD

UWI 100.25-15-010-29W1.00 Field Name Daly Pool Pool Name Lodgepole A Field Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1852.0	3513.0	2283.0	826.0	2168.0	949.0	1309.0	2018.0	0.0	1936.0	0.0	0.0	724,557.7
WIN	2008	2336.0	2575.0	3003.0	2871.0	3379.0	2950.0	3139.0	2564.0	3616.0	2712.0	2634.0	2161.0	707,703.7
WIN	2007	2284.0	1988.0	2225.0	2195.0	1944.0	1966.0	2107.0	2044.0	2164.0	2183.0	2466.0	2268.0	691,139.7
WIN	2010	2192.0	2191.0	2020.0	1694.0	1722.0	1744.0	1744.0	1744.0	1744.0	2460.0	2460.0	2460.0	674,946.7
WIN	2006	1269.0	2193.0	2462.0	2344.0	1756.0	1633.0	1422.0	1396.0	1429.0	2172.0	2130.0	2746.0	649,025.7
WIN	2005	1600.0	1600.0	1600.0	1600.0	1600.0	1120.0	1120.0	1120.0	2160.0	2160.0	1743.0	1787.0	614,449.7
WIN	2003	1937.0	1954.0	1980.0	1956.0	2219.0	1116.0	2149.0	2031.0	1495.0	2185.0	2332.0	2422.0	594,463.7
WIN	2004	1952.0	1273.0	1864.0	1684.0	1927.0	1937.0	2044.0	1495.0	0.0	1552.0	550.0	572.0	576,887.7
WIN	2001	2284.0	2012.0	2250.0	2153.0	1474.0	1676.0	2196.0	1635.0	1673.0	1837.0	1427.0	1462.0	553,070.7
WIN	2002	1796.0	1548.0	1749.0	1429.0	2427.0	2429.0	2429.0	2500.0	2432.0	1800.0	1800.0	2411.0	530,067.7

Licence 678 Well Name Virden Roselea Unit No. 3 WIW Dev V Mineral FREEHOLD

UWI 100.08-23-010-29W1.02 Field Name Daly Pool Pool Name Lodgepole A Field Code 59A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,377.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,563.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,866.2
DAY	2008	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,377.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239,063.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,866.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,377.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239,063.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,866.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,377.0
H2O	2006	27.0	27.0	29.3	19.0	27.4	20.2	21.2	24.4	21.8	28.5	30.0	30.3	11,292.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1
H2O	2006	4650.7	4836.8	5110.7	3753.0	4147.7	4865.0	5711.1	6687.9	6167.1	7653.5	7650.8	7816.9	1,583,963.6
OIL	2006	62.2	62.2	45.4	30.3	60.3	70.2	79.2	64.6	86.3	89.3	89.3	89.3	16,866.2
DAY	2005	31.0	27.0	31.0	28.0	29.0	26.0	22.0	22.0	2.0	31.0	28.0	31.0	11,086.0
H2O	2005	5233.0	5184.7	6200.0	5480.0	6020.0	4332.0	4351.0	4351.0	2520.0	5208.0	5208.0	5208.0	1,567,299.6
OIL	2005	113.2	96.7	99.0	62.0	0.5	0.0	0.0	0.0	0.0	92.8	92.8	92.8	16,803.9
DAY	2004	31.0	27.0	30.0	30.0	30.0	30.0	28.0	18.0	21.0	29.0	29.0	30.0	10,778.0
H2O	2004	5647.0	5054.0	5445.0	5439.0	6005.0	5418.0	6092.0	4147.0	4220.0	5464.0	5181.0	5267.0	1,546,425.6
OIL	2004	45.5	39.1	41.9	42.4	43.6	41.1	38.1	25.4	33.6	99.6	95.3	104.9	33,390.5
DAY	2004	31.0	29.0	30.0	30.0	30.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	10,445.0
GAS	2003	4322.1	3903.4	4787.7	4783.0	4461.3	4422.6	5549.8	5879.6	5095.4	5345.8	5192.0	5539.0	1,389,177.8
OIL	2003	58.2	53.4	62.0	62.0	56.7	56.7	46.1	46.5	46.5	46.7	43.7	45.5	16,581.0
DAY	2003	31.0	28.0	31.0	25.0	27.0	30.0	28.0	20.0	30.0	27.0	0.0	31.0	10,099.0
H2O	2003	6551.8	6177.2	6279.0	4616.0	7416.8	8317.7	7995.0	6001.0	8480.2	7203.4	0.0	4460.0	1,382,345.7
OIL	2002	60.4	53.9	68.1	61.6	59.4	66.3	56.8	40.7	64.1	55.7	0.0	53.7	32,126.8
DAY	2002	31.0	28.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	9,791.0
H2O	2001	5054.0	6311.0	7112.5	6902.4	8961.0	2296.2	9111.2	7566.5	6423.7	7009.7	7084.4	6368.3	1,257,001.9
OIL	2002	52.1	46.4	59.0	53.1	51.1	57.2	49.0	35.1	42.0	66.5	65.7	64.4	31,481.1
DAY	2001	31.0	29.0	31.0	30.0	31.0	16.0	10.0	22.0	0.0	0.0	0.0	0.0	9,466.0
H2O	2000	12158.2	12482.2	13020.8	11170.7	11323.5	8996.6	4441.0	8170.2	0.0	0.0	0.0	0.0	1,176,535.3
OIL	2000	40.4	40.4	46.5	42.2	55.7	28.9	16.9	38.7	0.0	0.0	0.0	0.0	30,901.4

Licence 683 Well Name North Virden Scallion Unit No. 1 WIW Dev V Mineral FREEHOLD

UWI 100.14-10-011-29W1.00 Field Name Daly Pool Pool Name Lodgepole A Field Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	10,424.2
GAS	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	2.7
OIL	2009	0.0	44.6	40.9	41.3	42.2	40.5	41.9	26.4	20.2	22.8	0.0	0.0	16,193.4
DAY	2009	4.2	3.8	4.1	3.9	3.9	4.1	4.6	5.0	4.9	0.0	0.0	0.0	55,383.4
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,190.2
OIL	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	2.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	86,128.0
GAS	2008	12.4	11.3	11.8	11.7	11.8	9.2	4.1	4.1	1.3	4.5	4.1	4.3	55,561.0
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,782.3
DAY	2007	31.0	28.0	31.0	30.0	30.8	29.2	31.0	30.5	9.0	31.0	30.0	31.0	1.4
GAS	2007	11.7	10.6	11.1	11.1	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,379.6
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,782.3
DAY	2006	176.2	157.4	172.1	162.0	171.4	172.2	186.2	194.1	196.2	229.2	140.1	226.7	85,112.4
GAS	2006	8.8	8.0	8.8	8.3	8.7	8.6	9.1	9.2	8.9	12.5	12.3	12.3	55,257.4
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	4.0	11.3	30.0	31.0	18,417.3
DAY	2005	78.3	72.7	62779.0	41616.0	7416.8	8317.7	7995.0	6001.0	8480.2	7203.4	0.0	4460.0	1.4
GAS	2005	6.4	5.9	68.1	61.6	59.4	66.3	56.8	40.7	64.1	55.7	0.0	53.7	32,126.8
OIL	2005	31.0	28.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	9,791.0
DAY	2001	5054.0	6311.0	7112.5	6902.4	8961.0	2296.2	9111.2	7566.5	6423.7	7009.7	7084.4	6368.3	1,257,001.9
GAS	2001	52.1	46.4	59.0	53.1	51.1	57.2	49.0	35.1	42.0	66.5	65.7	64.4	31,481.1
OIL	2001	31.0	29.0	31.0	30.0	31.0	16.0	10.0	22.0	0.0	0.0	0.0	0.0	9,466.0
H2O	2000	12158.2	12482.2	13020.8	11170.7	11323.5	8996.6	4441.0	8170.2	0.0	0.0	0.0	0.0	1,176,535.3
OIL	2000	40.4	40.4	46.5	42.2	55.7	28.9	16.9	38.7	0.0	0.0	0.0	0.0	30,901.4

Licence 683 Well Name North Virden Scallion Unit No. 1 WIW Dev V Mineral FREEHOLD

UWI 100.14-10-011-29W1.02 Field Name Daly Pool Pool Name Lodgepole A Field Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2.7
GAS	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	2.7
OIL	2009	0.0	44.6	40.9	41.3	42.2	40.5	41.9	26.4	20.2	22.8	0.0	0.0	16,193.4
DAY	2009	4.2	3.8	4.1	3.9	3.9	4.1	4.6	5.0	4.9	0.0	0.0	0.0	55,383.4
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,190.2
OIL	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	2.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	86,128.0
GAS	2008	12.4	11.3	11.8	11.7	11.8	9.2	4.1	4.1	1.3	4.5	4.1	4.3	55,561.0
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,782.3
DAY	2007	31.0	28.0	31.0	30.0	30.8	29.2	31.0	30.5	9.0	31.0	30.0	31.0	1.4
GAS	2007	11.7	10.6	11.1	11.1	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,379.6
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,782.3
DAY	2006	176.2	157.4	172.1	162.0	171.4	172.2	186.2	194.1	196.2	229.2	140.1	226.7	85,112.4
GAS	2006	8.8	8.0	8.8	8.3	8.7	8.6	9.1	9.2	8.9	12.5	12.3	12.3	55,257.4
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	4.0	11.3	30.0	31.0	18,417.3
DAY	2005	79.0	72.9	0.0	0.0	0.0	0.0	50.7	87.1	20.2	54.4	138.8	142.8	82,928.6
GAS	2005	6.5	6.0	0.0	0.0	0.0	0.0	4.2	6.3	1.1	3.3	8.6	8.8	55,142.2
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,265.0
DAY	2004	149.8	163.1	179.0	186.0	183.0	180.0	180.0	180.0	87.3	84.0	79.7	81.2	82,349.7
GAS	2004	10.6	9.5	10.3	10.0	10.3	7.6	7.3	7.3	7.4	7.3	7.4	7.5	55,102.0
OIL	2004	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,969.0
DAY	2004	128.3	123.2	131.8	124.4	134.8	147.1	151.9	174.3	119.2	167.4	157.3	157.6	80,820.7
GAS	2004	8.8	8.3	8.8	8.3	8.9	9.8	10.1	11.6	7.9	11.1	10.5	10.5	54,084.4
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,938.0
DAY	2003	166.0	126.2	146.8	134.2	160.4	143.7	130.4	128.7	127.5	121.2	120.1	125.2	77,584.4
GAS	2003	11.7	12.2	13.3	12.0	13.2	13.0	12.0	11.6	11.4	11.4	11.3	11.1	54,076.8
OIL	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	17,175.0
DAY	2002	78.3	72.7	82.5	67.7	97.2	98.6	102.0	102.2	98.6	96.3	72.2	73.1	76,833.9
GAS	2002	16.9	15.0	19.1	20.8	19.9	19.7	18.8	18.9	19.1	19.0	17.4	11.1	54,732.6
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,603.0
DAY	2001	199.0	128.2	145.4	140.2	182.1	190.8	179.0	151.9	77.3	85.8	85.2	81.5	76,396.4
GAS	2001	14.6	9.4	10.6	10.3	13.4	14.1	13.2	11.2	5.7	6.3	6.3	6.0	54,516.1
OIL	2001	31.0	29.0	31.0	30.0	31.0	16.0	10.0	22.0	0.0	0.0	0.0	0.0	16,450.0
DAY	2000	2471.0	57.2	2004.0	1802.0	256.0	255.4	297.0	233.3	196.0	203.4	204.2	244.9	80,961.1
OIL	2000	16.3	14.8	16.5	15.9	16.5	16.2	16.9	16.1	17.4	17.9	16.1	17.3	54,322.5

Licence 683 Well Name North Virden Scallion Unit No. 1 WIW Dev V Mineral FREEHOLD

UWI 100.14-15-010-29W1.00 Field Name Daly Pool Pool Name Lodgepole B Field Code 59B Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	13,443.0
GAS	2009	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.4	0.3	0.3	0.0	0.0	15.4
OIL	2009	220.7	202.1	222.2	214.9	214.6	202.3	201.4	205.8	155.2	155.9	0.0	0.0	130,989.3
DAY	2008	32.2	28.5	31.4	29.4	29.6	19.8	34.6	26.2	17.7	17.7	0.0	0.0	29,970.3
GAS	2008	0.6	0.5	0.5	0.5	0.5	0.3	0.6	0.4	0.3	0.3	0.0	0.0	15.0
OIL	2008	42.9	41.2	43.8	44.2	39.9	37.1	38.5	38.9	37.6	39.6	36.0	36.7	30,191.6
DAY	2007	26.0	25.4	31.0	29.5	24.4	22.7	23.5	22.5	22.5	24.8	24.3	24.5	29,330.1
OIL	2008	23.5	20.1	20.7	21.0	22.2	34.3	36.6	34.1	32.5	32.4	30.3	30.3	29,703.2
GAS	2007	0.6	0.6	0.6	0.6	0.6	31.0	30.0	31.0	30.0	31.0	30.0	31.0	18,782.3
OIL	2007	43.0	37.7	41.6	31.2	41.6	40.5	42.5	44.1	39.7	43.3	41.3	42.4	29,715.2
DAY	2006	26.8	23.9	27.0	27.5	26.7	28.8	29.7	29.7	25.3	28.1	27.4	27.2	29,303.5
OIL	2006	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.8	18,605.8
GAS	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	2.8
DAY	2006	27.2	42.5	43.1	42.2	43.0	43.5	43.0	46.5	33.0	0.0	13.8	0.0	29,226.3
GAS	2006	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.1	0.0	18,779.5
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,605.8
DAY	2005	42.5	39.2	43.8	44.2	42.9	41.4	41.2	41.2	22.2	41.1	41.0	41.3	28,952.0
GAS	2005	21.7	19.9	22.4	23.3	18.7	20.4	18.5	18.6	6.4	12.6	13.5	9.1	18,763.3
OIL	2005	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,981.0
DAY	2004	40.7	37.0	39.3	32.1	36.1	37.1	37.0	34.9	32.6	32.6	37.8	42.2	28,373.5
DAY	2004	28.6	27.8	29.6	26.5	29.3	28.2	28.8	28.7	27.9	34.9	27.3	22.0	34,498.5
GAS	2004	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	12,720.2
DAY	2003	37.6	33.6	38.0	40.2	38.8	36.9	40.6	40.9	40.9	44.7	46.6	44.2	27,936.5
OIL	2003	31.9	30.8	32.1	32.8	32.6	30.9	35.5	30.9	29.3	29.5	27.8	28.8	16,163.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,252.0
OIL	2002	55.1	54.2	56.7	49.2	54.3	54.0	47.2	47.1	44.1	44.1	39.3	37.5	27,455.0
DAY	2002	13.6	12.5	13.6	13.3	13.6	25.5	34.1	34.4	34.4	33.5	31.7	31.1	33,791.0
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,603.0
DAY	2001	83.7	43.5	48.9	57.1	58.9	57.1	49.1	57.1	46.1	42.4	52.8	52.8	26,835.9
OIL	2001	34.8	31.7	34.0	27.2	34.3	34.0	31.4	31.8	13.4	13.8	13.3	13.5	15,499.2
DAY	2001	31.0	29.0	31.0	30.0	31.0	25.0	25.0	31.0	29.0	31.0	29.0	31.0	16,522.0
OIL	2000	36.0	32.5	34.4	33.3	34.4	33.8	34.9	34.4	33.3	34.4	33.3	34.4	16,450.0
DAY	2000	36.0	32.5	34.4	33.3	34.4	33.8	34.9	36.1	32.3	34.9	32.2	34.2	33,260.9

Licence 695 Well Name North Virden Scallion Unit No. 1 WIW Dev V Mineral FREEHOLD

UWI 100.25-15-010-29W1.00 Field Name Daly Pool Pool Name Lodgepole A Field Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4100.0	2744.0	3452.0	3647.0	2625.0	1362.0	2215.0	2257.0	0.0	1769.0	0.0	0.0	905,358.6
DAY	2008	3015.0	2649.0	2434.0	2356.0	4304.0	4047.0	4081.0	4103.0	4147.0	4191.0	4133.0	4630.0	881,187.6
DAY	2007	2767.0	2840.0	2999.0	2976.0	2944.0	2944.0	2944.0	2944.0	2903.0

Licence 706 Well Name Daily Unit No. 3 WIW Dev V Mineral FREEHOLD

UWI 100-07-13-010-20W1.00 Field Name Lodgepole A Pool Name Lodgepole A Field Code 594 Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	319.0	271.0	291.0	300.0	296.0	306.0	306.0	298.0	0.0	339.0	0.0	0.0	197,752.0
WIN	2008	395.0	384.0	299.0	286.0	301.0	262.0	276.0	304.0	299.0	295.0	315.0	310.0	195,026.0
WIN	2007	498.0	439.0	461.0	472.0	480.0	460.0	512.0	510.0	410.0	418.0	426.0	422.0	191,300.0
WIN	2006	360.0	459.0	514.0	496.0	512.0	521.0	523.0	519.0	481.0	490.0	0.0	0.0	185,772.0
WIN	2005	384.0	378.0	421.0	410.0	414.0	398.0	424.0	390.0	313.0	409.0	381.0	349.0	180,919.0
WIN	2004	1580.0	573.0	576.0	564.0	744.0	604.0	612.0	470.0	491.0	590.0	508.0	440.0	176,248.0
WIN	2003	903.0	832.0	983.0	645.0	0.0	683.0	568.0	519.0	572.0	336.0	608.0	166.0	170,104.7
WIN	2002	1000.0	1000.0	1000.0	731.0	895.0	631.0	0.0	0.0	561.0	814.0	677.0	621.0	162,289.7
WIN	2001	275.0	146.0	166.0	172.0	174.0	217.0	152.0	168.0	192.0	150.0	29.0	37.0	158,281.7
WIN	2000	162.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.0	196.0	213.0	0.0	156,495.7

Licence 707 Well Name Daily Unit No. 3 Dev V Mineral FREEHOLD

UWI 100-06-13-010-20W1.00 Field Name Lodgepole A Pool Name Lodgepole A Field Code 594 Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,612.1
DAY	2008	31.0	0.5	29.6	30.0	0.6	0.5	0.4	0.3	0.4	0.3	0.0	0.0	19,584.3
H2O	2009	23.2	20.7	23.1	22.4	23.3	22.3	19.4	8.9	9.3	8.9	0.0	0.0	14,242.7
H2O	2008	27.4	0.4	27.7	25.5	28.0	26.3	26.0	17.5	17.6	16.6	17.3	0.0	14,207.4
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,306.5
OIL	2008	31.0	0.5	29.6	30.0	0.6	0.5	0.4	0.3	0.4	0.3	0.0	0.0	19,278.7
OIL	2007	17.4	11.9	12.7	15.0	17.3	22.4	23.1	22.4	22.7	23.9	21.6	22.1	14,051.2
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,758.7
OIL	2005	31.0	28.0	31.0	30.0	31.0	28.5	31.0	31.0	30.0	31.0	30.0	31.0	13,442.6
OIL	2004	0.0	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	15.6
OIL	2003	13.2	11.6	12.7	12.5	12.7	10.8	12.4	12.4	12.3	12.5	11.9	12.3	13,934.5
OIL	2002	28.4	25.5	27.8	28.2	29.1	25.1	29.5	29.3	29.0	29.2	28.4	28.2	61,402.2
OIL	2001	24.0	20.1	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,581.8
GAS	2009	0.0	0.0	1.1	1.0	1.0	1.0	1.1	1.0	0.6	0.6	0.6	0.6	15.6
GAS	2008	8.5	10.7	10.8	10.6	10.9	11.0	11.0	11.0	11.5	16.6	13.5	12.7	13,686.9
OIL	2000	43.3	49.9	54.4	48.9	49.9	48.7	50.7	48.1	26.7	29.2	27.3	28.0	61,064.6
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,223.0
DAY	2001	27.2	24.9	27.8	28.1	28.0	27.3	30.1	17.2	11.6	11.1	10.3	11.3	13,558.4
DAY	2002	67.5	61.1	63.6	62.7	64.9	58.9	67.2	57.4	47.4	48.2	46.3	47.1	50,623.1
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,858.0
DAY	2004	30.5	28.4	27.7	27.9	28.5	27.5	28.4	27.0	25.4	28.1	27.1	28.0	13,303.1
DAY	2005	28.3	27.5	29.0	28.2	28.6	27.6	28.3	28.2	27.5	28.1	63.4	67.7	59,867.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,223.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.8	27.8	29.4	23.4	24.5	25.6	24.1	12,668.2
DAY	2008	31.3	30.3	28.4	32.2	32.1	30.7	26.6	29.0	21.5	29.2	27.4	28.2	59,434.5
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,141.6
DAY	2002	32.4	31.7	40.4	39.4	40.8	34.0	35.4	32.8	33.9	33.9	30.2	23.2	12,613.0
DAY	2001	30.3	28.0	30.9	30.0	30.9	33.3	33.6	33.6	33.3	32.8	31.2	32.3	10,967.0
DAY	2001	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	16,776.0
DAY	2000	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,204.0
DAY	2001	72.6	66.1	71.0	72.0	48.4	39.6	40.0	39.1	37.9	39.1	37.8	39.2	58,668.8
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	16,412.0
H2O	2000	18.6	20.0	24.0	22.1	21.6	16.7	16.2	19.7	12.5	16.8	12.0	13.8	11,891.4
OIL	2000	75.3	77.1	78.7	82.2	78.8	70.0	73.0	75.5	70.3	73.1	66.6	68.0	58,668.8

Licence 709 Well Name Daily Unit No. 3 Dev V Mineral FREEHOLD

UWI 100-15-13-010-20W1.00 Field Name Lodgepole A Pool Name Lodgepole A Field Code 594 Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,717.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,126.6
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,358.7

Licence 710 Well Name Fawn Lake Lodge Prov. Dev V Mineral FREEHOLD

UWI 100-02-23-001-21W1.02 Field Name Lake Lodge Pool Name Lodgepole WL A Field Code 594 Unit 52A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,666.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,593.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,593.6
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,166.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,593.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,403.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,166.0

Licence 712 Well Name Ironbo Roselea Unit No. 1 Dev V Mineral FREEHOLD

UWI 100-06-30-010-20W1.00 Field Name Lodgepole B Pool Name Lodgepole B Field Code 594 Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	18.0	31.0	30.0	31.0	14.0	29.0	31.0	30.0	31.0	0.0	0.0	19,628.3
DAY	2008	31.0	0.5	29.6	30.0	0.6	0.5	0.4	0.3	0.4	0.3	0.0	0.0	19.3
H2O	2009	422.3	248.5	425.1	413.1	410.6	214.8	540.3	489.1	559.6	565.8	0.0	0.0	259,847.3
H2O	2008	14.6	8.3	14.3	13.3	13.5	6.3	14.7	12.9	27.5	27.5	0.0	0.0	132,784.3
OIL	2008	30.5	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	19,352.3
OIL	2007	31.0	0.5	29.6	30.0	0.6	0.5	0.4	0.3	0.4	0.3	0.0	0.0	17.3
OIL	2006	512.0	453.3	485.7	466.8	522.7	444.8	451.4	408.2	345.4	353.1	368.4	459.1	255,558.1
OIL	2005	24.5	30.3	31.0	31.0	26.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	225,623.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	30.0	31.0	30.0	31.0	18,989.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6.3
H2O	2006	961.2	862.7	935.2	841.4	838.2	842.7	819.6	513.6	874.4	876.4	0.0	0.0	242,381.2
OIL	2006	56.2	49.9	58.6	50.7	38.3	35.1	34.2	33.0	31.8	36.6	39.3	41.6	121,940.5
OIL	2004	24.6	30.3	31.0	31.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,260.0
OIL	2005	490.4	456.0	576.7	535.9	705.7	676.1	709.8	823.8	847.6	890.7	870.4	957.1	232,690.1
OIL	2003	28.0	28.0	33.0	31.0	31.0	43.7	39.9	31.0	30.0	31.0	57.8	57.8	121,435.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,909.0
H2O	2004	596.4	578.2	677.1	586.6	811.5	561.1	658.5	577.8	459.3	496.8	497.7	503.4	224,149.0
OIL	2004	47.6	45.8	45.6	43.5	45.0	44.3	44.8	40.3	31.8	32.1	30.8	31.4	120,892.2
OIL	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,543.0
OIL	2003	598.3	558.3	559.8	676.0	472.2	575.7	616.7	550.3	422.2	544.9	583.3	775.9	217,413.0
OIL	2001	46.4	46.0	52.1	52.1	38.8	50.0	47.0	48.0	48.0	44.5	48.1	48.8	120,499.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,187.4
DAY	2001	681.2	631.0	713.0	720.0	484.0	396.0	400.0	391.0	379.0	391.0	378.0	392.0	586,672.8
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	16,412.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	16,822.0
OIL	2001	780.8	690.4	803.6	827.8	508.3	752.2	1050.1	521.1	397.1	446.0	499.2	486.3	252,623.4
OIL	2001	98.0	86.7	97.0	95.6	50.2	72.9	66.3	62.8	47.3	43.0	43.6	44.4	119,197.5
OIL	2000	961.2	862.7	935.2	841.4	838.2	842.7	819.6	513.6	874.4	876.4	0.0	0.0	242,381.2
OIL	2000	541.9	470.0	585.1	550.7	595.0	595.3	770.8	778.8	738.4	757.7	746.6	781.1	194,759.7
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,412.0

Licence 714 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UWI 100-04-15-011-20W1.00 Field Name Virden Pool Name Lodgepole A Field Code 594 Unit 5

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,786.5
DAY	2008	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	14.0
H2O	2009	0.0	376.7	346.3	382.7	356.6	212.8	219.9	217.0	220.6	290.9	0.0	0.0	282,477.0
H2O	2008	13.9	12.4	13.3	12.8	13.1	10.6	11.2	10.9	10.4	4.0	0.0	0.0	95,752.0
OIL	2009	31.0	29.0	30.4	30.0	30.8	24.2	29.9	30.5	28.0	31.0	30.0	31.0	19,482.5
OIL	2008	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	12.7
OIL	2008	424.8	699.6	566.1	536.2	536.1	476.8	567.2	568.0	523.2	395.6	408.6	834.7	279,853.3
OIL	2007	20.5	18.8	19.6	19.4	19.7	13.5	34.4	34.8	22.1	15.0	13.5	14.1	15,829.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,125.6
OIL	2007	0.4	0.4	0.5	0.5	0.5	0.4	0.5	0.5	0.4	0.5	0.2	0.2	9.7
DAY	2007	1337.1	1194.3	1305.9	1228.4	1294.2	1290.2	1395.2	1454.4	1294.2	676.5	413.3	669.2	273,316.6
OIL	2006	31.0	30.3	37.5	35.2	43.1	42.6	46.4	47.1	38.0	39.8	40.0	41.7	95,964.1
DAY	2006	31.0	28.0	31.0	29.9	31.0	25.7	31.0	31.0	12.0	31.0	30.0	31.0	18,760.6
OIL	2006	0.4	0.4	0.5	0.5	0.5	0.4	0.5	0.5	0.4	0.5	0.2	0.2	9.7
H2O	2006	354.2	306.4	460.0	397.0	380.0	459.8	1133.5	1141.8	459.7	1129.1	1077.2	1163.5	266,772.7
OIL	2006	58.9	53.7	60.5	58.2	56.9	31.1	36.5	36.2	14.4	38.2	36.3	37.2	94,966.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,418.8
OIL	2005	806.1	879.7	963.3	1000.4	985.0	1173.4	1294.1	1270.9	1053.4	990.0	956.0	991.0	248,110.3
OIL	2004	44.8	42.2	43.2	44.9	31.2	39.4	51.2	57.1	56.8	58.5	56.9	57.5	84,448.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	18,053.0
OIL	2004	605.0	561.2	622.2	577.7	635.9	694.9	717.0	721.9	571.0	900.5	849.1	898.4	225,747.5
DAY	2004	41.8	38.7	39.7	39.3	39.6	38.2	38.7	40.4	34.5	44.8	42.7	46.1	93,828.0
OIL	2003	956.5	856.1	872.2	796.0	1165.9	1115.1	1163.0	1221.7	1140.6	1112.5	832.2	977.0	270,629.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,858.0
OIL	2003	601.6	458.7	532.0	512.6	505.6	520.8	597.1	607.1	600.9	572.4	572.1	590.6	227,311.4
DAY	2002	43.1	43.7	44.8	44.2	45.9	44.1	44.1	43.0	41.4	43.0	41.4	41.7	92,553.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	17,327.0
OIL	2002	908.5	856.1	872.2	796.0	1165.9	1115.1	1163.0	1221.7	1140.6	1112.5	832.2	977.0	270,629.2
OIL	2001	15.5	13.7	17.4	18.9	18.8	18.0	17.1	16.7	17.3	15.8	39.4	42.8	92,816.2
OIL	2001	15.5	13.7	17.4	18.9	18.8	18.0	17.1	16.7	17.3	15.8	39.4	42.8	92,816.2
DAY	2001	1077.5	1078.0	1066.5	1060.0	971.5	798.0	1000.0	1000.0	1744.7	2124.5	1895.2	2009.8	548,442.4
OIL	2001	13.4	12.4	12.9	12.3	15.3	15.8	17.6	11.3	10.7	16.7	16.8	15.7	92,590.3
OIL	2000	16.0	15.1	18.3	18.5	17.4	15.1	18.0	18.0	20.1	19.7	19.7	20.1	91,973.4
DAY	2000	1036.3	1063.6	1108.3	1004.7	931.4	1113.1	1247.1	978.4	821.8	853.0	935.5	1024.1	199,475.7
OIL	2000	13.9	13.2	14.1	13.0	13.8	13.8	14.3	13.9	14.8	15.2	15.2	15.2	92,418.4

Licence 718 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UWI 100-05-15-011-20W1.00 Field Name Virden Pool Name Lodgepole A Field Code 594 Unit 5

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.7	29.7	31.0	28.3	31.0	30.7	29.2	30.4	0.0	0.0	19,242.2
DAY	2008	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.0	0.0	0.0	27.2
H2O	2009	0.0	1533.7	1349.3	1540.5	1415.9	1318.9	1443.2	1406.0	1290.0	1475.4	0.0	0.0	2,171,466.5
H2O	2008	43.7	38.1	43.1	39.9	41.2	38.2	42.7	40.9	21.3	21.0	0.0	0.0	270,004.8
OIL	2008	19.7	28.5	30.4	28.4	30.8	24.2	29.4	29.8	25.8	27.7	23.8	26.5	18,943.2
OIL	2007	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.0	0.0	0.0	27.2
OIL	2006	1035.5	2636.8	2171.3	1947.8	2056.0	1800.5	2017.2	2064.9	1895.9	1437.6	1321.5	2909.6	2,158,639.6
DAY	2006	41.3	68.8	62.2	58.4	62.2	40.8	43.1	43.1	37.8	42.1	33.7	38.1	172,764.6
DAY	2007	31.0	28.0	31.0	28.0	31.0	29.3	30.5	31.0	29.0	30.0	30.0	31.0	18,618.0
OIL	2006	44.7	42.0	45.0	43.3	45.0	43.1	44.7	44.7	40.2	41.7	31.0	32.3	95,964.1
DAY	2007	2206.6	1971.0	2155.1	1892.5	1849.5	1807.4	1975.3	2092.9	2142.3	2510.4	1585.1	2566.3	2,135,345.0
OIL	2005	72.1	66.6	72.4	63.7	62.7	48.3	47.2	45.5	47.8	63.7	53.2	64.9	179,004.4
DAY	2006	31.0	28.0	30.0	29.9	31.0	25.7	31.0	30.3	20.0	31.0	30.0	29.3	18,258.2
OIL	2005	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	47.2
DAY	2005	44.7	42.0	45.0	43.3	45.0	43.1	44.7	44.7	40.2	41.7	31.0	32.3	95,964.1
DAY	2004	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	28.0	31.0	17,549.0
OIL	2004	1975.5	1746.2	2009.2	1762.5	2076.6	2273.0	2340.1	2370.9	1744.7	2124.5	1895.2	2009.8	548,442.4
OIL	2004	54.4	46.6	51.9	51.4	51.7	49.9	50.4	52.5	43.4	48.0	43.2	50.1	171,172.2
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	17,193.0
DAY	2003	2365.9	1741.1	2095.4	2020.0	2002.7	2048.0	2010.8	1987.7	1907.9	1872.9	1877.9	1932.8	2,039,592.3
OIL	2003	38.0	35.4	37.9	36.9	38.0	37.5	37.9	38.0	36.8	38.5	56.1	54.7	170,583.7
DAY	2002	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,829.0
DAY	2002	2677.6	2320.0	2581.6	2494.0	3436.6	3097.3	3422.5	3709.9	3358.9	3271.2	2446.1	2884.6	1,173,622.7
OIL	2002	49.6	40.6	55.9	60.7	60.3	57.7	54.9	55.2	55.8	55.4	50.6	33.5	170,025.6
OIL	2001	28.8	28.0	30.9	30.0	30.9	33.3	33.6	33.6	33.3	32.8	31.2	30.3	91,468.8
DAY	2001	2863.0	1857.9	2102.6	2029.3	2634.6	2768.0	2763.1	2513.6	2617.4	2903.5	2900.3	2700.0	1,981,069.9
OIL	2001	52.2	41.2	52.5	53.2	64.7	65.2	65.3	65.1	55.3	55.3	54.2	48.0	170,583.7
DAY	2001	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,164.0
DAY	2000	3520.2	3139.8	3555.3	3430.8	3218.1	3835.1	4233.2	3496.7	2839.4	2940.2	3235.5	3546.4	1,981,069.9
OIL	2000	57.2	41.2	57.2	57.1	56.2	58.6	57.2	61.1	63.0	63.0	56.2	62.9	168,752.3

Licence 721 Well Name Ironbo Roselea Unit No. 3 Dev V Mineral FREEHOLD

UWI 100-11-13-010-20W1.00 Field Name Virden Pool Name Lodgepole B Field Code 594 Unit 5

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,634.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6
H2O	2009	5.4	4.9	5.6	5.7	5.5	5.4	5.8	5.5	5.6	13.9	0.0	0.0	3,455.2
H2O	2008	1.1	1.1	1.2	1.2	1.1	1.1	1.2	1.3	1.2	2.2	0.0	0.0	51,676.7
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,634.3
OIL	2008	27.3	33.2	33.9	33.4	26.4	7.8	8.4	9.3	8.5	7.9	5.3	5.4	96,392.9
OIL	2007	14.9	18.9	17.1	17.9	14.2	1.2	1.3	1.3	1.2	1.2	1.2	1.2	16,664.6
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,970.7
OIL	2006	4.6	3.8	4.5	4.3	4.6	4.4	4.3	3.6	2.9

License: **731** Well Name: **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI: 100.11-10-012-01W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **594** Pool Code **594A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,629.9**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0	**6.3**
H2O	2009	0.0	63.4	58.3	64.4	60.1	57.7	59.7	82.7	92.2	104.5	0.0	0.0	**59,585.2**
OIL	2008	14.2	12.7	13.6	13.0	13.4	13.2	13.9	9.8	9.5	0.0	0.0	0.0	**43,867.5**
GAS	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	22.0	31.0	30.0	31.0	**19,325.9**
H2O	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.2	0.2	**4.6**
OIL	2008	56.0	92.3	74.6	70.6	73.5	81.0	95.9	96.1	69.4	66.7	68.8	140.6	**58,942.2**
GAS	2008	9.3	8.6	8.9	8.8	13.4	10.7	11.2	14.2	10.3	15.4	13.7	14.4	**43,746.9**
H2O	2008	31.0	28.0	3.0	0.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,975.0**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**0.0**
GAS	2007	110.4	98.2	10.4	0.0	55.4	107.9	116.7	121.6	122.9	89.1	54.5	88.2	**57,956.7**
H2O	2007	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,975.0**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**0.0**
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.2	0.0	0.1	0.2	0.2	**1.3**
H2O	2006	93.5	87.8	94.7	93.0	95.2	93.0	90.6	90.2	90.2	94.1	95.7	89.5	**56,986.9**
OIL	2006	7.7	7.0	7.9	7.6	8.2	11.6	13.1	13.4	1.8	5.2	13.4	13.8	**43,496.6**
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,325.9**
H2O	2006	117.2	125.8	140.7	146.1	143.9	130.6	126.7	126.1	103.1	99.2	94.4	97.1	**56,031.7**
OIL	2005	5.3	4.8	5.4	5.2	5.6	7.2	7.5	7.6	1.0	2.9	7.6	7.8	**43,379.9**
GAS	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**18,004.0**
H2O	2005	170.3	193.1	176.4	164.6	179.0	194.2	209.0	231.3	207.0	214.5	133.9	138.9	**55,840.8**
OIL	2004	13.2	12.1	12.4	12.3	12.5	12.0	12.1	12.8	10.4	5.9	5.6	6.1	**43,297.9**
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,543.0**
H2O	2003	128.9	97.3	114.0	109.4	106.8	111.6	164.1	164.7	169.2	160.5	159.0	155.5	**52,572.7**
OIL	2003	12.1	11.1	11.4	11.3	11.5	11.0	11.1	11.7	9.5	13.5	12.9	13.1	**43,275.0**
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**17,279.0**
H2O	2003	93.2	87.4	102.3	98.4	96.1	100.4	147.7	148.2	152.3	144.5	143.1	139.9	**52,315.2**
OIL	2002	19.6	17.4	12.2	11.9	11.8	11.3	11.4	11.9	11.4	12.7	11.9	12.2	**43,012.7**
GAS	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**16,917.0**
H2O	2002	25.5	56.7	65.2	64.6	94.2	87.0	87.3	88.1	84.1	152.6	182.3	155.5	**51,941.9**
OIL	2001	13.1	12.1	12.7	12.6	15.4	15.4	16.6	14.4	13.5	20.6	21.4	20.0	**42,834.1**
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,555.0**
H2O	2001	112.9	115.9	120.6	109.6	103.1	121.3	135.9	106.6	89.6	93.3	102.0	111.6	**47,651.4**
OIL	2000	13.5	12.4	13.1	13.0	13.2	13.1	14.0	13.6	14.5	19.8	20.6	19.2	**42,813.6**

License: **734** Well Name: **Virden Scallion Unit No. 3 WIW** Dev **V** Mineral **FREEHOLD**

UWI: 100.03-23-010-29W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **594** Pool Code **594A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2877.0	2043.0	2657.0	2266.0	2215.0	1185.0	2947.0	2603.0	0.0	1563.0	0.0	0.0	**1,332,199.8**
WIN	2008	3008.0	3584.0	2617.0	2911.0	2898.0	2752.0	3078.0	6546.0	5610.0	5502.0	5397.0	5387.0	**1,311,843.0**
WIN	2007	8203.0	6007.0	7660.0	6288.0	7239.0	7710.0	2639.0	3519.0	3805.0	3858.0	3717.0	3654.0	**1,264,134.8**
WIN	2006	6561.0	5582.0	7113.0	6666.0	6966.0	6720.0	6944.0	6944.0	6720.0	7446.0	7219.0	7446.0	**1,238,617.8**
WIN	2005	2274.0	2924.0	2503.0	2570.0	1537.0	1804.0	1800.0	800.0	1043.0	2008.0	1156.0	660.0	**1,231,574.8**
WIN	2004	3210.0	3010.0	3096.0	3090.0	3096.0	2990.0	3096.0	3440.0	2320.0	2883.0	2113.0	2522.0	**1,205,733.8**
WIN	2003	2085.0	2819.0	2931.0	3096.0	3033.0	2975.0	2975.0	2975.0	2613.0	3015.0	3015.0	3015.0	**1,176,332.8**
WIN	2002	2747.0	2747.0	2747.0	2659.0	2747.0	2659.0	2747.0	0.0	3697.0	0.0	3584.0	3584.0	**1,155,475.8**
WIN	2001	3024.0	2727.0	2635.0	2693.0	2852.0	1947.0	2435.0	3100.0	3115.0	2977.0	3075.0	3739.0	**1,122,086.8**
WIN	2000	3255.0	2940.0	3255.0	3150.0	3276.0	3150.0	3255.0	3255.0	3165.0	3146.0	3042.0	3146.0	**4.6**

License: **735** Well Name: **Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI: 102.14-15-011-29W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **594** Pool Code **594A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,586.4**
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.0	0.0	**10.9**
H2O	2009	0.0	161.0	148.0	163.5	145.6	121.3	125.4	123.7	123.5	140.0	0.0	0.0	**166,651.4**
OIL	2008	27.1	24.2	26.0	25.4	21.8	10.9	11.5	11.1	11.3	11.9	30.0	31.0	**81,597.0**
GAS	2008	31.0	29.0	29.8	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	**19,282.4**
H2O	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.2	0.2	**4.5**
OIL	2008	160.3	263.9	208.9	202.3	202.3	178.9	212.0	210.4	216.3	169.1	174.6	356.8	**165,399.4**
GAS	2008	25.6	23.8	24.0	24.2	24.5	18.4	25.0	25.0	25.0	29.3	26.3	27.6	**81,276.7**
H2O	2008	29.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	29.0	31.0	30.0	30.2	**18,925.1**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**0.0**
GAS	2007	303.7	270.1	28.6	0.0	152.4	296.8	320.9	334.4	337.9	245.0	149.9	242.6	**159,411.4**
H2O	2007	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,975.0**
OIL	2006	16.5	16.0	17.7	16.8	17.4	24.9	27.4	28.1	27.8	27.7	29.9	28.8	**81,677.2**
GAS	2006	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	30.0	31.0	30.0	31.0	**18,965.0**
H2O	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	**1.9**
OIL	2006	267.8	256.7	275.4	268.2	253.8	97.4	110.1	105.5	32.3	109.6	122.5	127.4	**160,264.7**
GAS	2006	16.0	14.8	16.7	16.1	16.6	14.5	17.2	17.1	5.1	17.6	17.2	17.6	**80,794.4**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,975.0**
OIL	2005	375.8	410.1	449.1	466.4	459.1	448.7	441.9	439.9	312.3	289.0	275.0	282.7	**158,131.7**
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,907.9**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	21.0	31.0	**17,866.0**
OIL	2004	268.1	248.2	265.2	256.7	241.8	240.2	299.5	300.6	300.6	413.0	273.2	290.7	**153,481.7**
GAS	2004	28.4	26.2	27.0	26.7	26.9	25.9	25.7	27.4	24.7	54.2	36.2	56.3	**80,108.2**
H2O	2004	30.4	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,907.0**
OIL	2003	275.6	210.4	204.8	235.4	233.2	239.0	258.7	258.0	256.4	243.6	243.9	251.8	**149,918.0**
GAS	2003	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,907.0**
H2O	2003	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**17,154.0**
OIL	2002	302.2	282.3	292.2	284.3	276.1	270.0	272.4	271.2	267.8	277.1	274.5	284.0	**147,642.9**
GAS	2002	18.9	18.3	21.2	20.3	26.1	25.0	25.3	25.4	24.9	28.5	25.5	33.9	**79,224.5**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,907.0**
OIL	2001	398.7	356.5	291.2	281.1	364.8	374.3	389.1	385.5	376.3	382.6	386.7	390.3	**142,474.4**
GAS	2001	35.1	31.5	33.0	32.9	39.9	39.2	43.1	15.8	15.0	23.7	23.3	21.2	**79,032.2**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,907.0**
OIL	2000	495.1	508.2	529.5	481.4	456.7	531.9	596.6	468.0	392.7	407.5	447.6	489.3	**138,308.8**
GAS	2000	36.5	36.1	38.5	34.8	36.1	35.2	36.4	35.4	37.7	38.8	34.7	36.5	**18,907.0**

License: **737** Well Name: **Virden Scallion Unit No. 1 WIW** Dev **V** Mineral **FREEHOLD**

UWI: 100.07-30-010-29W1.00 Field Name **Virden** Pool Name **Lodgepole B** Field Code **594** Pool Code **594B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	767.0	424.0	899.0	742.0	628.0	396.0	4953.0	757.0	0.0	1002.0	0.0	0.0	**700,737.8**
WIN	2008	1759.0	1692.0	2193.0	786.0	2193.0	1686.0	1453.0	1453.0	1406.0	1406.0	412.0	1406.0	**680,168.8**
WIN	2007	2465.0	2130.0	2907.0	3041.0	2502.0	1728.0	1034.0	1242.0	1426.0	1712.0	2841.0	1195.0	**672,964.8**
WIN	2006	2583.0	2630.0	2697.0	2412.0	2584.0	2695.5	2695.5	2695.5	2695.5	4315.0	2729.2	2695.5	**643,786.8**
WIN	2005	1730.0	5418.0	5938.0	5481.0	3650.0	3389.0	2956.0	2382.0	2418.0	1857.0	2162.0	3666.0	**628,757.8**
WIN	2004	2575.0	3964.0	3409.0	3225.0	3225.0	2199.0	2422.0	2422.0	2422.0	2754.0	2277.0	2422.0	**587,698.8**
WIN	2003	2355.0	2280.0	2544.0	2062.0	2689.0	1009.0	2541.0	1315.0	958.0	1105.0	1179.0	2462.0	**547,054.8**
WIN	2002	2170.0	670.0	1998.0	2215.0	1982.0	1292.0	1810.0	2003.0	958.0	1500.0	2210.0	2263.0	**524,545.8**
WIN	2001	1329.0	1171.0	1309.0	1253.0	1684.0	1915.0	2510.0	1889.0	1912.0	2100.0	1014.0	1039.0	**517,168.8**
WIN	2000	1451.0	647.0	1408.0	1408.0	1412.0	1408.0	1408.0	1455.0	1410.0	1040.0	1403.0	1403.0	**498,068.8**

License: **738** Well Name: **Virden Scallion Unit No. 3 WIW** Dev **V** Mineral **FREEHOLD**

UWI: 100.03-23-010-29W1.02 Field Name **Virden** Pool Name **Lodgepole B** Field Code **594** Pool Code **594B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1997.0	1336.0	1738.0	1482.0	1310.0	674.0	1969.0	1670.0	0.0	1043.0	0.0	0.0	**781,953.5**
WIN	2008	2154.0	2154.0	2266.0	1666.0	1862.0	2016.0	2031.0	3789.0	3789.0	3789.0	3647.0	3647.0	**768,857.5**
WIN	2007	497.0	437.0	527.0	472.0	456.0	383.0	1739.0	2311.0	2367.0	2370.0	2364.0	2378.0	**735,925.5**
WIN	2006	4454.0	4032.0	4644.0	4351.0	4547.0	4622.0	4622.0	4622.0	4622.0	4622.0	0.0	0.0	**715,080.5**
WIN	2005	1176.0	1390.0	1280.0	1317.0	711.0	777.0	1025.0	1120.0	1230.0	1381.0	670.0	405.0	**715,080.5**
WIN	2004	1668.0	2168.0	2066.0	1914.0	1911.0	1602.0	1730.0	1277.0	1277.0	1277.0	1277.0	1277.0	**693,554.5**
WIN	2003	3166.0	1757.0	1913.0	1359.0	1847.0	1812.0	1812.0	1812.0	1591.0	2438.0	2438.0	2438.0	**683,504.5**
WIN	2002	1946.0	1946.0	1946.0	1946.0	2010.0	2339.0	2511.0	2511.0	2511.0	0.0	2511.0	2511.0	**671,597.5**
WIN	2001	665.0	600.0	580.0	592.0	627.0	428.0	536.0	682.0	685.0	655.0	1845.0	2243.0	**230,521.2**
WIN	2000	1595.0	1595.0	1595.0	1595.0	1595.0	1595.0	1595.0	1595.0	1595.0	696.0	692.0	1595.0	**1,382.1**

License: **739** Well Name: **Virden Scallion Unit No. 3 WIW** Dev **V** Mineral **FREEHOLD**

UWI: 100.02-23-010-29W1.00 Field Name **Virden** Pool Name **Lodgepole B** Field Code **594** Pool Code **594B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,430.6**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0	**17.4**
H2O	2009	306.4	278.7	316.2	317.5	272.6	251.2	288.1	269.1	289.7	270.9	0.0	0.0	**220,483.1**
OIL	2008	15.1	13.5	14.5	13.8	14.0	9.2	9.8	10.1	9.8	9.7	0.0	0.0	**35,596.5**
GAS	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	29.5	30.0	31.0	30.0	30.5	**19,126.6**
H2O	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.2	0.2	**4.5**
OIL	2008	457.4	466.8	464.8	443.8	448.5	544.7	572.2	572.2	545.0	304.5	305.7	305.7	**217,632.7**
GAS	2008	31.7	35.3	35.5	37.4	37.2	35.3	35.7	20.1	15.2	14.4	14.8	16.6	**35,482.8**
H2O	2008	29.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	**18,968.0**
OIL	2007	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**16.3**
GAS	2007	172.3	161.6	160.9	159.9	173.3	171.2	435.6	435.6	421.5	443.5	452.6	456.8	**212,197.7**
H2O	2007	38.4	34.2	37.2	36.7	35.6	34.8	0.0	37.0	37.5	38.4	36.1	37.1	**35,148.2**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,430.0**
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.5	0.7	0.6	**3.8**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,955.6**
OIL	2005	9.6	8.6	10.5	9.3	9.9	9.4	13.8	35.3	34.3	35.4	37.9	37.5	**34,745.2**
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,065.0**
OIL	2005	336.1	325.1	268.1	291.8	338.9	296.8	294.9	314.1	234.1	236.8	77.9	51.0	**206,335.4**
GAS	2005	14.1	12.7	13.1	12.4	12.4	8.8	11.5	11.5	8.7	10.0	10.0	9.7	**34,663.7**
H2O	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,711.0**
OIL	2004	14.4	13.2	14.1	13.8	13.9	13.4	14.0	14.2	14.1	13.8	14.0	14.5	**34,338.8**
GAS	2004	14.4	13.2	14.1	13.8	13.9	13.4	14.0	14.2	14.1	13.8	14.0	14.5	**34,338.8**
H2O	2004	31.0	28.0	31.0	30.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,345.0**
OIL	2003	426.8	400.1	399.9	421.2	396.3	406.5	410.1	408.4	408.4	413.9	427.2	365.2	**227,873.2**
GAS	2003	15.7	15.4	16.9	16.3	13.7	14.6	16.6	17.9	16.3	16.8	14.4	15.0	**34,141.3**
H2O	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**16,988.0**
OIL	2002	425.7	323.8	415.9	410.3	429.6	392.0	432.9	411.5	390.1	290.7	324.3	415.8	**196,186.6**
GAS	2002	31.4	30.0	30.9	29.9	18.9	14.4	15.7	15.8	15.5	11.9	13.1	16.1	**33,600.6**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,625.0**
OIL	2001	383.0	364.6	224.6	324.0	559.4	383.2	466.7	511.7	511.7	376.7	256.8	430.5	**191,526.0**
GAS	2001	15.6	13.7	15.8	15.2	35.0	34.1	38.2	34.0	31.9	33.9	30.5	33.0	**33,764.9**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,625.0**
OIL	2000	356.4	339.5	342.5	348.0	373.2	363.5	350.6	334.9	335.7	341.6	341.7	319.1	**186,717.6**
GAS	2000	19.3	18.0	19.0	18.8	19.3	18.8	19.3	19.3	18.0	19.3	18.7	19.3	**33,764.9**

License: **740** Well Name: **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI: 100.09-16-011-29W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **594** Pool Code **594A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	5.5	29.7	30.5	27.8	30.9	31.0	29.2	30.4	0.0	0.0	**18,922.0**
GAS	2009	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.0	0.0	**24.8**
H2O	2009	0.0	0.0	235.4	1449.8	1344.4	1219.5	1354.7	1263.7	1185.0	1355.4	0.0	0.0	**2,757,157.2**
OIL	2008	0.0	0.0	8.9	48.1	48.9	45.4	51.3	45.1	42.6	42.0	0.0	0.0	**122,667.2**
GAS	2008	30.0	28.5	30.2	28.4	30.3	24.2	27.2	30.5	24.4	28.0	29.2	0.0	**18,707.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	1613.4	2698.8	2204.1	1993.7	2064.5	1861.5	1890.3	2109.0	1727.9	1369.4	1522.1	0.0	**1,726,644.4**
GAS	2008	31.0	27.9	30.6	29.6	31.0	30.0	30.6	30.9	30.0	31.0	29.7	0.0	**18,707.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	3184.8	3011.3	3103.5	2956.6	3098.3	3001.1	3025.2	3109.0	2929.4	3043.9	3022.4	2935.5	**1,726,644.4**
GAS	2007	62.7	52.9	62.9	59.4	61.8	60.5	65.0	65.7	41.6	38.7	39.8	40.6	**121,915.0**
H2O	2007	29.0	28.0	31.0	29.9	31.0	29.2	31.0	29.8	29.9	31.0	30.0	31.0	**18,975.0**
OIL	2006	0.0	0.0	0.9	0.9	0.9	0.8	0.8	0.7	0.6	0.8	0.7	0.8	**7.9**
GAS	2006	1647.0	1991.0	2110.1	2284.7	2168.8	2113.2	2670.2	2547.4	2220.5	2699.5	2471.8	2580.9	**2,692,176.1**
OIL	2006	58.6	68.7	76.2	74.6	75.9	63.6	66.6	58.9	49.4	64.2	61.2	62.7	**121,263.4**
GAS	2006	29.5	28.0	31.0	29.9	31.0	30.0	31.0	29.9	29.0	31.0	30.0	31.0	**17,650.0**
OIL	2005	2138.0	2333.3	2537.9	2543.0	2612.4	2552.9	2514.4	2314.5	2272.2	2239.6	2073.6	2201.9	**2,664,760.8**
GAS	2005	31.4	30.0	30.9	29.9	18.9	14.4	15.7	15.8	15.5	11.9	13.1	16.1	**120,420.0**
H2O	2005	26.0	20.0	31.0	29.0	31.0	30.0	31.0	24.0	25.0	31.0	28.0	27.0	**17,328.0**
OIL	2004	1673.6	1326.1	2050.8	1840.8	2096.6	2299.2	2372.3	2095.8	2141.2	2102.8	2102.0	1965.4	**2,435,427.7**
GAS	2004	36.9	28.1	42.0	39.5	41.8	40.4	40.8	32.9	35.5	32.2	29.3	28.8	**119,937.6**
H2O	2004	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,328.0**
OIL	2003	1927.9	1454.5	1761.8	1699.6	1631.7	1673.7	1953.6	2009.5	1929.3	1878.4	1896.1	1943.7	**

Licence 755 Well Name Virden Roselea Unit No. 1 Dev V Mineral FREEHOLD

UWI. 100.16-26-010-29W1.00 Field Name Lodgepole B Field Code 598 Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	75.0	69.2	80.5	102.4	109.2	90.5	82.7	103.6	97.0	0.0	56.4	51.6	35,471.6
H2O	2007	31.0	28.0	30.8	5.8	0.0	2.0	6.3	30.2	29.8	30.5	17.0	15.0	13,018.4
GAS	2006	0.0	0.0	1.8	0.3	0.0	0.1	0.2	1.1	1.5	1.3	0.7	0.6	7.6
H2O	2006	7797.5	6851.8	8410.5	1554.9	0.0	524.6	1372.7	8010.9	8511.0	8530.3	4736.0	0.0	926,106.0
OIL	2006	139.7	124.1	115.5	18.5	0.0	5.0	14.8	68.0	92.5	78.8	41.8	37.8	34,612.6
H2O	2005	31.0	28.0	31.0	30.0	31.0	27.0	11.0	31.0	30.0	31.0	30.0	31.0	12,782.0
OIL	2005	2441.2	2269.5	2870.8	3312.7	4079.9	2521.1	1339.5	6066.9	6071.1	6656.0	6917.2	7565.7	971,778.9
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,976.1
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	23.0	31.0	26.0	31.0	12,461.0
OIL	2004	2962.9	2633.3	3112.4	2977.1	2980.0	3216.5	2654.5	3294.9	3483.0	2102.8	2980.0	3000.0	919,663.1
GAS	2003	23.4	22.8	22.5	21.4	22.1	21.9	22.1	18.9	13.7	18.5	15.1	18.1	13,066.6
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,782.0
OIL	2003	2810.9	2750.0	2760.0	3100.0	3107.0	3020.0	3107.0	3107.0	2792.0	2792.0	2792.0	3772.6	1,000,596.5
GAS	2002	25.7	22.8	26.6	25.7	25.7	25.7	25.2	24.1	24.2	23.0	23.9	32.8	12,826.3
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	12,782.0
OIL	2002	2866.9	2662.0	2906.2	2908.5	3506.2	3563.0	3223.2	3702.3	3014.0	3363.2	3031.4	3124.9	752,878.5
GAS	2001	14.2	12.7	14.5	14.1	14.1	13.9	13.7	13.1	13.5	16.6	16.6	16.8	6,979.2
H2O	2001	31.0	28.0	31.0	30.0	8.0	0.0	0.0	3.0	24.0	31.0	30.0	31.0	11,382.0
OIL	2001	3404.5	2582.0	2842.3	3065.6	871.1	0.0	0.0	1219.3	2148.3	3164.1	2902.8	3000.0	715,096.7
GAS	2001	50.5	44.0	49.8	47.9	17.8	0.0	0.0	5.4	33.2	43.0	22.2	13.8	32,263.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,135.0
OIL	2000	3851.2	3316.7	4151.8	3691.8	3659.9	3582.6	3559.6	3381.8	3206.4	3291.7	3252.0	3300.8	694,060.5
GAS	2000	29.2	29.0	37.0	54.8	54.5	52.2	53.9	53.1	50.8	51.7	49.7	49.8	15,791.2

Licence 760 Well Name Daly Unit No. 1 Prod Dev V Mineral CROWN

UWI. 100.16-04-010-29W1.00 Field Name Lodgepole A Field Code 598 Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	27.2	31.0	30.0	31.0	26.0	31.0	31.0	21.0	28.0	0.0	0.0	19,382.4
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	18.9
GAS	2008	62.2	55.2	67.2	63.2	69.9	64.0	73.5	45.6	35.4	36.3	0.0	0.0	49,862.5
H2O	2008	14.1	12.5	13.8	13.7	15.3	14.6	16.8	13.5	9.2	0.0	0.0	0.0	41,004.7
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,095.2
H2O	2008	0.7	0.6	0.7	0.7	0.8	0.7	0.8	0.7	0.5	0.3	0.3	0.3	90.0
GAS	2008	75.4	70.1	73.5	75.5	77.5	71.7	62.1	60.4	57.5	55.9	62.4	65.7	16,050.2
H2O	2008	32.8	30.3	33.1	34.0	35.7	33.2	15.2	14.5	14.1	13.8	13.8	13.9	40,872.2
GAS	2007	25.7	27.5	31.0	30.0	31.0	30.0	31.0	31.0	28.8	31.0	30.0	31.0	18,729.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
GAS	2007	33.6	31.7	78.6	83.4	88.8	79.7	72.9	74.4	70.7	69.8	69.5	69.5	47,520.7
H2O	2007	17.4	16.5	18.6	18.6	19.9	24.6	36.2	36.0	31.4	32.3	39.7	31.7	40,585.5
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.7	30.6	18,391.2
H2O	2006	0.0	0.0	0.3	0.3	0.2	0.2	0.3	0.4	0.4	0.4	0.4	0.4	3.3
GAS	2006	51.0	46.4	51.3	50.0	46.9	29.8	30.2	47.3	51.0	75.9	76.1	76.5	47,520.7
H2O	2006	16.9	15.0	16.2	15.4	11.6	9.1	16.1	17.9	18.1	17.1	19.2	19.4	40,271.6
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,631.0
H2O	2005	66.1	61.3	67.5	65.4	66.9	65.5	67.0	66.0	58.2	52.0	51.0	52.6	46,964.4
OIL	2005	13.6	12.4	14.2	13.5	14.1	13.1	13.5	13.5	13.3	16.6	16.6	16.8	6,979.2
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	18,597.0
H2O	2004	58.4	54.4	57.3	60.2	62.1	58.8	55.9	47.1	41.6	55.1	60.4	64.0	46,222.9
OIL	2004	12.4	12.0	13.6	13.3	13.3	12.1	12.5	11.9	11.9	12.5	13.3	13.0	39,907.5
GAS	2003	28.2	26.2	30.5	29.3	30.3	29.3	30.3	30.3	29.3	30.3	29.3	30.3	18,597.0
H2O	2003	114.6	114.1	136.7	102.7	73.7	70.3	55.4	46.5	52.5	54.7	54.2	56.3	47,666.0
OIL	2003	16.0	12.1	15.3	13.9	14.5	14.0	13.1	13.1	10.5	13.1	12.5	12.8	39,758.7
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	18,549.0
H2O	2002	54.0	50.1	54.2	52.1	51.8	50.0	51.3	49.3	44.8	132.7	132.2	132.5	46,610.2
OIL	2002	8.7	7.2	7.6	7.7	7.7	19.7	13.9	20.3	20.8	19.8	20.7	21.8	39,370.9
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,549.0
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	29.0	30.0	31.0	16,581.0
OIL	2001	97.9	88.3	101.4	101.8	88.1	34.2	32.5	52.1	42.8	47.0	47.6	47.6	39,362.4
GAS	2000	7.7	7.6	7.7	7.7	7.7	19.7	13.9	20.3	20.8	19.8	20.7	21.8	39,370.9
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,549.0
OIL	2000	140.7	107.8	133.2	120.6	135.3	112.0	102.4	113.0	88.7	100.8	99.6	98.9	42,790.3
GAS	2000	14.6	12.8	14.5	14.4	14.6	13.8	7.9	7.4	6.6	7.7	7.6	7.7	6,979.2

Licence 768 Well Name Virden Roselea Unit No. 1 Prod Dev V Mineral FREEHOLD

UWI. 100.16-30-010-29W1.00 Field Name Lodgepole B Field Code 598 Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	0.0	0.0	19,598.8
H2O	2009	0.1	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.0	0.0	16.9
GAS	2008	193.4	177.0	194.6	189.2	188.0	133.4	264.4	198.7	149.6	149.2	0.0	0.0	86,926.4
H2O	2008	10.2	9.0	9.9	9.4	9.4	5.8	10.9	10.0	8.5	0.0	0.0	0.0	36,482.4
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,205.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	15.3
GAS	2008	548.9	477.9	547.6	492.3	466.4	192.7	195.5	176.8	152.7	161.7	168.8	210.2	85,088.9
H2O	2008	15.6	13.5	13.8	14.0	12.3	10.9	11.6	10.8	10.8	10.2	9.7	9.6	126,390.3
GAS	2007	31.0	28.0	31.0	30.0	27.7	30.0	22.5	31.0	27.3	31.0	30.0	31.0	18,940.2
H2O	2007	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9
GAS	2007	9.1	8.3	9.7	100.6	171.3	182.1	357.3	642.1	522.5	577.7	785.5	559.6	81,297.4
H2O	2007	12.8	39.6	11.7	0.0	0.0	0.0	11.1	19.2	19.1	20.5	18.5	17.2	124,240.1
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,589.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
GAS	2006	310.3	277.0	303.0	283.3	311.7	144.4	242.5	262.3	225.5	502.4	341.3	341.7	47,520.7
H2O	2006	26.7	23.8	27.9	36.6	74.1	67.9	65.5	63.6	61.4	70.6	53.4	40.3	40,271.6
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,631.0
GAS	2005	238.2	222.4	280.1	260.2	240.2	201.6	211.6	242.0	272.9	286.7	280.3	308.1	72,814.7
H2O	2005	25.7	25.2	29.4	28.3	23.5	19.5	16.4	14.6	15.6	15.8	15.4	16.4	46,964.4
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	29.0	30.0	31.0	18,581.0
H2O	2004	97.9	88.3	101.4	101.8	88.1	34.2	32.5	52.1	42.8	47.0	47.6	47.6	39,362.4
GAS	2003	8.7	7.2	7.6	7.7	7.7	19.7	13.9	20.3	20.8	19.8	20.7	21.8	39,370.9
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,549.0
OIL	2003	140.7	107.8	133.2	120.6	135.3	112.0	102.4	113.0	88.7	100.8	99.6	98.9	42,790.3
GAS	2003	14.6	12.8	14.5	14.4	14.6	13.8	7.9	7.4	6.6	7.7	7.6	7.7	6,979.2

Licence 769 Well Name Virden Roselea Unit No. 1 Prod Dev V Mineral FREEHOLD

UWI. 100.16-31-010-29W1.00 Field Name Lodgepole B Field Code 598 Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	0.0	0.0	19,483.5
H2O	2009	0.4	0.3	0.3	0.3	0.2	0.2	0.4	0.3	0.3	0.4	0.0	0.0	11.3
GAS	2008	4.5	4.2	4.6	4.5	4.4	3.4	6.2	13.2	24.1	24.0	0.0	0.0	14,043.2
H2O	2008	23.2	20.4	22.6	21.2	21.3	14.3	24.5	24.5	24.5	24.4	0.0	0.0	29,197.3
GAS	2008	31.0	29.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,189.5
H2O	2008	0.0	0.0	0.0	0.0	0.2	0.4	0.4	0.4	0.4	0.4	0.4	0.3	2.8
GAS	2008	25.3	22.1	24.4	22.7	27.7	9.8	5.0	4.6	3.9	3.8	3.9	5.0	13,950.1
H2O	2008	14.3	12.3	12.3	12.9	13.6	25.7	28.6	26.6	24.2	23.2	21.9	21.8	19,753.5
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	30.0	31.0	18,825.1
H2O	2007	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	2.5
GAS	2007	7.5	6.7	8.0	6.8	28.5	31.0	30.2	31.5	24.5	26.4	35.9	25.7	13,791.9
H2O	2007	6.7	6.2	7.1	6.5	21.0	23.5	21.6	19.8	18.6	16.8	16.8	15.7	19,515.6
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,468.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
GAS	2006	10.2	8.9	9.7	3.9	0.8	0.2	0.2	0.8	4.7	7.4	7.4	0.0	13,529.2
H2O	2006	8.5	7.2	8.5	11.5	13.1	2.7	2.5	3.1	6.2	6.2	6.5	3.4	19,337.8
GAS	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	28.0	30.0	30.0	30.0	31.0	18,166.0
H2O	2005	13.8	12.0	13.5	13.0	13.7	9.5	13.1	9.7	10.3	10.3	10.3	10.4	18,582.1
GAS	2004	7.6	6.9	8.1	7.2	4.8	4.0	5.1	3.6	3.5	3.5	3.5	3.6	13,950.1
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,810.0
GAS	2004	2.9	2.7	3.1	2.8	2.9	2.8	3.2	3.0	3.2	39.6	39.5	40.2	13,273.4
GAS	2004	5.0	4.6	4.8	4.6	4.5	4.7	5.3	4.8	7.8	7.5	7.6	7.6	19,160.3
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,446.0
GAS	2003	3.0	2.8	2.8	3.3	3.1	2.8	3.0	2.8	2.1	2.8	2.9	3.8	13,081.0
GAS	2003	5.5	4.8	5.6	5.4	5.4	5.4	5.6	5.4	5.4	5.1	4.9	5.1	19,094.4
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,081.0
GAS	2002	8.5	7.8	8.6	8.3	8.3	8.3	8.6	8.3	8.3	8.3	8.3	8.5	13,066.6
GAS	2001	11.8	11.9	14.4	15.1	7.5	5.7	5.5	5.6	5.3	5.7	5.3	5.3	19,031.2
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,716.0
GAS	2001	12.2	9.4	10.2	9.7	10.2	9.5	13.1	6.6	5.0	6.1	5.7	8.7	12,991.9
GAS	2000	33.8	30.4	33.5	32.4	25.4	24.4	25.1	24.4	24.1	12.5	11.6	11.8	18,932.1
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,351.0
GAS	2000	27.0	24.4	27.2	26.4	25.1	24.0	26.9	26.4	34.3	34.8	11.4	11.7	18,674.7

Licence 770 Well Name Virden Roselea Unit No. 1 Prod Dev V Mineral CROWN

UWI. 100.15-16-011-29W1.00 Field Name Lodgepole A Field Code 598 Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	4.5	29.0	31.0	28.3	31.0	31.0	29.2	30.4	0.0	0.0	19,018.3
H2O	2009	0.0	0.0	0.1	0.5	0.5	0.5	0.6	0.5	0.4	0.4	0.0	0.0	19.1
GAS	2008	31.0	28.0	271.2	1995.6	1904.1	1947.4	1912.6	1882.1	1792.3	2052.0	0.0	0.0	2,701,971.8
H2O	2008	0.0	0.0	6.6	42.4	44.8	41.7	46.5	40.0	37.0	36.8	0.0	0.0	113,801.6
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,882.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
GAS	2008	1677.4	2838.8	2171.3	2072.8	2152.3	1935.4	2293.8	3112.9	2375.1	1859.2	1157.3	0.0	2,688,414.1
H2O	2008	37.6	35.6	34.9	34.8	36.5	29.4	35.8	47.1	44.8	44.8	24.2	0.0	113,905.8
GAS	2007	31.0	28.0	28.0	30.0	30.0	27.8	31.0	31.0	29.0	28.5	30.0	30.8	18,516.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
GAS	2007	2845.0	2541.2	2778.6	2534.6	2678.5	2579.4	3006.3	3134.2	2800.1	2537.8	1686.8	2708.9	2,664,767.8
H2O	2007	46.1	43.2	42.3	43.9	41.4	47.8	46.3	46.3	36.1	37.7	38.5	43.6	113,905.8
GAS	2006	31.0	28.0	30.5	29.9	30.2	25.7	30.3	30.2	25.8	30.0	30.0	31.0	18,153.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7
GAS	2006	1942.4	1824.7	1938.5	2092.3	1954.7	1786.7	2413.9	2397.9	2099.1	2402.5	2208.1	2305.5	2,632,936.6
H2O	2006	29.2	29.1	31.5	31.5	30.1	27.4	40.5	43.8	43.8	47.1	44.8	46.1	113,905.8
GAS	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	17,799.0
H2O	2005	2294.0	2513.7	2732.0	2739.2	2814.5	2792.7	2870.8	2887.0	1446.0	1140.0	1125.0	0.0	2,607,317.2
GAS	2005	30.8	27.7	30.0	27.8	30.2	28.2	27.9	25.8	31.6	31.3	31.0	32.2	17,160.0
H2O	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	17,430.0
GAS	2004	2146.0	1909.0	2220.5	2059.2	2255.2	2348.4	2187.5	2315.7	1963.0	2543.8	1860.3	2424.3	2,576,525.7
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,081.0
GAS	2004	3002.2	2823.1	2806.9	2871.4	3857.9	3271.1	3591.2	3998.5	3124.1	3729.3	2737.9	1778.1	2,526,266.2
GAS	2003	2225.4	1503.9	1702.5	1902.8	1764.3	1775.5	2122.8	2161.8	2078.2	2020.7	2042.5	2091.4	2,551,657.6
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.8	23.3	21.7	21.7	21.2	113,540.8
GAS	2002	31.0	28.0	31.0	28.0	31.0	30.0	31.0	20.0	30.0	31.0	27.0	31.0	16,738.0
GAS	2002	3002.2	2823.1	2806.9	2871.4	3857.9	3271.1	3591.2	3998.5	3124.1	3729.3	2737.9	1778.1	2,526,266.2
GAS	2001	29.5	26.1	33.2	33.6	35.8	20.3	29.8	14.8	23.3	23.0	20.5	19.6	111,294.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,430.0
GAS	2001	3125.0	2013.5	2279.1	2196.5	2855.7	2799.6	2986.1	2813.7	2936.6	3204.8	3259.4	3111.9	2,494,148.6
GAS	2000	46.4	40.3	51.5	49.2	51.2	49.2	51.2	49.2	49.2	32.3	30.6	31.1	43,572.7
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,626.0
GAS	2000	3891.1	3491.1	4151.8	3691.8	3566.8	4145.2	4052.6	3994.9	3881.6	3293.1	3439.5	3082.9	2,460,566.7
GAS	2000	33.0	29.4	33.5	32.3	33.7	32.7	33.7	32.5	35.3	36.4	31.8	36.3	110,618.9

Licence 771 Well Name Virden Roselea Unit No. 1 Prod Dev V Mineral CROWN

UWI. 100.16-03-010-29W1.00 Field Name Lodgepole B Field Code 598 Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	1360.1	1556.0	1921.0	2226.0	2150.6	1589.1	1671.0	1600.0	1293.0	720.0	0.0	0.0	1,742,761.1
H2O	2008	1597.0	1609.0	1427.0	2109.0	1303.0	1300.0	1300.0	1293.0	1160.0	1182.0	1031.0	1302.0	387,919.1
H2O	2007	1527.0	1484.0	1772.0	1701.0	1587.0	1587.0	1587.0	1514.0	1587.0	1679.0	1719.0	1719.0	371,066.1
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352,764.1
H2O	2006	0.0	0.0	0.0	0.0	1166.0	1155.0	847.0	1466.0	1140.0	1125.0	0.0	0.0	352,764.1
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345,859.1
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345,859.1
GAS	2004	1270.0	1145.0	1107.0	1131.0	1198.0	818.0	1002.0	1302.0	1302.0	1251.0	0.0	0.0	345,859.1
H2O	2004	1364.0	1230.0	1346.0	1290.0	1330.0	1344.0	1329.0	1321.0	1285.0	1225.0	1226.0	0.0	334,397.1

Licence 774 Well Name Virden Roselea Unit No. 1 Prod Dev V Mineral FREEHOLD

UWI. 100.16-28-010-29W1.00 Field Name Lodgepole A Field Code 598 Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
G

UWI **100.15-13-010-2001.00** Field Name **Virden** Pool Name **Lodgepole B** Dev **V** Mineral **FREEHOLD**

Licence **784** Well Name **Virden Rosella Unit No. 3** Field Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	154.0	437.0	365.4	397.8	329.8	316.2	338.3	254.4	260.4	268.5	175.5	263.2	**192,631.1**
OIL	2004	29.1	27.0	28.2	27.3	27.2	24.9	25.4	19.1	19.1	20.9	14.4	22.1	**41,676.4**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	13.0	0.0	7.0	30.0	30.0	31.0	**17,161.0**
OIL	2003	434.1	407.1	464.6	428.3	448.7	447.3	457.0	117.3	0.0	92.2	452.2	444.7	**171,474.4**
H2O	2003	31.9	31.4	34.1	31.0	32.9	32.6	14.1	0.0	7.4	32.7	29.1	30.3	**18,070.6**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	31.0	30.0	29.0	31.0	**16,859.0**
H2O	2002	641.4	487.0	625.4	614.1	507.1	388.3	428.9	405.8	386.8	288.1	323.1	420.8	**184,914.4**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.7	23.2	19.3	24.5	**42,594.2**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,496.0**
OIL	2001	532.8	490.0	482.0	459.4	537.8	391.2	417.0	414.4	402.1	586.4	442.7	644.4	**179,397.5**
H2O	2000	33.7	29.8	34.2	33.1	35.6	32.4	29.6	43.9	31.6	31.6	30.0	32.5	**40,782.7**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	**16,752.0**
H2O	2000	537.6	437.0	562.7	552.7	456.4	349.5	385.9	365.2	347.9	259.3	290.8	378.7	**166,413.9**
OIL	2000	81.1	73.3	80.9	24.5	25.4	26.6	40.3	42.0	39.1	41.3	31.9	28.2	**40,360.7**

Licence **785** Well Name **Virden Rosella Unit No. 4** Field Code **59B** Unit **3**

UWI **100.07-13-010-2901.00** Field Name **Virden** Pool Name **Lodgepole B** Dev **V** Mineral **FREEHOLD**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**19,406.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2008	29.5	25.7	32.2	29.0	29.4	26.2	30.0	29.5	29.5	27.4	25.7	0.0	**18,707.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,797.7**
H2O	2007	28.5	25.8	30.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	**18,506.9**
OIL	2007	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.7**
H2O	2006	306.4	282.7	311.7	307.6	294.5	237.9	302.4	311.0	440.5	419.1	289.4	297.3	**85,721.8**
OIL	2006	17.8	16.6	17.1	17.9	17.9	10.8	10.8	11.5	12.3	12.4	12.7	14.5	**28,583.1**
H2O	2005	28.9	28.0	31.0	30.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	**18,742.7**
OIL	2005	0.7	0.6	0.6	0.6	0.6	0.4	0.4	0.3	0.3	0.3	0.3	0.3	**8.1**
H2O	2004	167.7	172.7	178.8	161.6	148.6	139.4	255.2	309.3	290.1	289.4	297.3	300.0	**81,794.2**
OIL	2004	39.2	35.1	38.0	37.6	36.4	23.0	13.4	16.6	16.6	18.1	17.3	17.8	**28,410.8**
H2O	2004	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	**18,382.7**
OIL	2004	0.0	0.0	0.2	0.1	0.2	0.2	0.2	0.4	0.6	0.6	0.6	0.6	**3.7**
H2O	2003	62.2	55.6	63.9	27.1	65.2	63.1	63.6	63.6	62.4	65.3	65.1	0.0	**18,988.1**
OIL	2003	11.8	10.3	12.7	4.8	11.4	11.4	12.9	24.0	35.1	36.2	38.8	36.8	**28,101.7**
H2O	2003	133.8	111.1	106.2	105.0	92.2	47.4	59.9	69.9	69.9	68.2	53.6	78.0	**75,763.9**
OIL	2003	2.5	2.2	2.4	2.3	13.0	17.7	20.6	19.0	20.2	21.2	19.2	20.8	**27,473.9**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	29.0	31.0	**18,516.4**
OIL	2002	82.0	145.4	157.7	157.4	149.3	149.7	114.3	135.7	133.0	139.5	116.8	113.6	**74,755.6**
H2O	2002	31.0	28.0	31.0	30.0	31.0	21.3	20.3	30.0	2.4	2.3	0.0	0.0	**18,506.1**

Licence **794** Well Name **Gerrand Maples 5-WD** Field Code **59B** Unit **3**

UWI **100.07-08-010-2901.00** Field Name **Virden** Pool Name **Lodgepole B** Dev **V** Mineral **FREEHOLD**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	7905.0	7275.0	7575.0	7260.0	7832.0	7196.0	6987.0	6905.0	7443.0	6802.0	0.0	0.0	**2,290,054.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7720.0	7557.0	**2,216,873.4**
WIN	2007	7657.0	7280.0	7812.0	7560.0	7622.0	6860.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201,196.2**
OIL	2007	6920.0	6520.0	6982.0	6760.0	6818.0	7337.0	6251.0	7040.0	7440.0	7688.0	0.0	0.0	**2,156,278.0**
WIN	2005	6829.0	6185.0	6521.0	6232.0	6290.0	7030.0	7225.0	7214.0	5586.0	6770.0	7260.0	7557.0	**2,083,099.2**
OIL	2005	6920.0	6520.0	6982.0	6760.0	6818.0	6570.0	6251.0	7040.0	7440.0	7688.0	7720.0	7557.0	**2,009,405.4**
WIN	2003	6231.0	6231.0	6744.0	6780.0	6744.0	6540.0	6660.0	6660.0	6720.0	7260.0	6810.0	6750.0	**1,822,422.2**
OIL	2002	7554.0	6609.0	7014.0	6930.0	7120.0	6617.0	6587.0	7134.0	7041.0	7179.0	6331.0	6603.0	**1,842,422.2**
WIN	2001	6960.0	6300.0	6510.0	6300.0	6510.0	7944.0	7751.0	7956.0	7710.0	7935.0	7260.0	7560.0	**1,756,548.2**
OIL	2000	6763.0	7345.0	6030.0	6914.0	7289.0	6915.0	7160.0	6849.0	6958.0	7023.0	6810.0	7264.0	**1,671,898.2**

Licence **795** Well Name **Virden Rosella Unit No. 5** Field Code **59B** Unit **3**

UWI **100.06-32-010-2901.00** Field Name **Virden** Pool Name **Lodgepole B** Dev **V** Mineral **FREEHOLD**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	31.0	14.0	29.0	31.0	30.0	31.0	0.0	0.0	**15,668.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
WIN	2008	36.2	32.4	34.6	33.5	33.8	32.3	814.1	1,406.5	1,206.3	512.5	0.0	0.0	**17,249.2**
OIL	2008	24.9	22.0	24.3	22.8	22.9	10.7	14.3	24.3	23.0	22.2	0.0	0.0	**16,544.7**
WIN	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,216.0**
OIL	2007	0.3	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**10.4**
WIN	2006	310.2	279.2	309.6	299.3	339.8	307.0	362.2	582.4	504.6	533.0	505.2	691.8	**166,464.6**
OIL	2006	16.1	13.8	14.2	14.3	15.3	23.7	25.3	23.2	23.3	25.0	23.5	23.6	**16,323.2**
WIN	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**18,516.4**
OIL	2005	0.2	0.2	0.2	0.2	0.5	0.5	0.5	0.4	0.3	0.3	0.3	0.3	**9.9**
WIN	2004	422.5	384.4	462.7	397.7	416.8	410.4	423.2	572.9	290.2	182.9	132.1	0.0	**156,995.6**
OIL	2004	14.9	13.0	15.5	24.0	25.7	23.5	23.0	22.1	15.6	12.2	13.1	14.0	**15,838.8**
WIN	2004	31.0	28.0	30.4	27.0	31.0	25.5	31.0	31.0	31.0	31.0	30.0	31.0	**18,666.0**
OIL	2004	311.9	310.0	360.4	322.3	447.2	410.1	430.6	404.2	364.9	383.5	374.7	412.1	**152,940.7**
WIN	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,516.4**
OIL	2003	728.0	657.0	728.0	704.0	728.0	704.0	728.0	728.0	704.0	728.0	704.0	728.0	**13,944.0**
WIN	2002	353.5	342.7	378.1	337.0	362.5	327.6	390.3	345.1	299.1	336.2	336.7	340.6	**146,359.0**
OIL	2002	29.6	27.6	31.0	30.0	31.0	30.0	31.0	31.0	18.8	30.0	29.0	31.0	**16,391.5**
WIN	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,981.0**
OIL	2001	357.4	339.9	335.0	400.0	377.2	341.8	365.5	339.7	339.7	326.4	310.7	459.9	**144,299.6**
WIN	2001	23.4	20.8	24.2	23.4	23.5	23.4	23.4	23.0	22.1	22.2	19.5	21.9	**15,152.5**
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,216.0**
WIN	2000	355.8	330.2	360.4	360.8	429.9	417.2	391.1	474.9	391.3	408.1	367.9	378.6	**120,674.2**
OIL	2000	30.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.2	24.4	22.9	22.7	**14,881.7**
WIN	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,852.0**
OIL	2000	444.8	341.4	371.8	357.0	391.7	383.7	387.1	278.0	278.0	241.7	240.7	359.2	**135,543.5**
WIN	2000	15.1	13.3	14.9	14.7	33.6	39.7	56.0	53.1	40.0	37.6	36.8	37.5	**14,515.7**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,489.0**
WIN	2000	6.6	5.8	36.4	432.3	477.4	467.4	467.6	442.4	420.0	431.6	424.8	432.9	**131,174.3**
OIL	2000	22.5	17.9	16.2	15.3	13.7	13.7	16.1	15.8	15.2	14.8	14.6	14.8	**10,561.0**

Licence **796** Well Name **Virden Rosella Unit No. 6** Field Code **59B** Unit **3**

UWI **100.08-08-010-2901.00** Field Name **Virden** Pool Name **Lodgepole B** Dev **V** Mineral **FREEHOLD**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	31.0	29.0	22.0	27.0	30.0	20.0	0.0	0.0	**18,991.0**
OIL	2009	2605.0	2342.2	2341.0	2274.0	2480.0	2302.0	2284.0	2222.0	2222.0	1904.0	0.0	0.0	**1,138,561.2**
WIN	2008	18.3	16.1	19.2	19.0	19.3	14.9	17.2	16.3	16.9	15.3	0.0	0.0	**36,343.1**
OIL	2008	2605.0	2342.2	2341.0	2274.0	2480.0	2302.0	2284.0	2222.0	2222.0	1904.0	0.0	0.0	**1,138,561.2**
WIN	2008	2571.0	2451.0	2471.0	2371.0	2752.0	2229.0	2641.0	2469.0	2690.0	2540.0	2546.0	2549.0	**1,115,706.2**
OIL	2007	2605.0	2342.2	2341.0	2274.0	2480.0	2302.0	2284.0	2222.0	2222.0	1904.0	2346.0	2346.0	**1,138,561.2**
WIN	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,516.4**
OIL	2007	2512.0	2381.0	2507.0	2557.0	2412.0	2047.0	2523.0	2640.0	2578.0	2581.0	2397.0	2631.0	**1,085,526.2**
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,516.4**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**17,981.0**
WIN	2006	2415.0	2249.0	2471.0	2320.0	2462.0	2379.0	2061.0	2541.0	2541.0	2548.0	2548.0	2567.0	**1,050,957.2**
OIL	2006	21.0	18.3	20.2	19.4	20.8	17.4	14.1	20.0	18.4	20.0	21.0	16.8	**35,733.4**
WIN	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,516.4**
OIL	2005	2264.0	2063.0	2243.0	2227.0	2283.0	2351.0	2402.0	2400.0	2431.0	2344.0	2310.0	2420.0	**1,026,648.2**
WIN	2004	15.5	15.0	17.4	17.8	20.0	20.2	18.8	18.5	17.9	21.0	20.8	21.0	**16,506.0**
OIL	2004	26.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**17,263.0**
WIN	2004	1920.0	2144.2	2280.0	2262.0	2259.0	2253.0	2147.0	2344.0	2270.0	2344.0	2227.0	2292.0	**1,000,582.2**
OIL	2004	18.4	19.9	15.5	20.2	20.0	19.5	16.8	18.0	19.0	19.0	18.5	18.4	**15,288.3**
WIN	2003	27.0	27.0	31.0	30.0	31.0	30.0	26.0	23.0	23.0	31.0	30.0	31.0	**16,995.0**
OIL	2003	1920.0	2042.0	2248.0	2249.0	2384.0	2112.0	1982.0	1866.0	2380.0	2372.0	2261.0	2304.0	**972,085.2**
WIN	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,066.1**
OIL	2003	27.7	17.0	24.1	24.1	10.2	10.2	18.1	19.0	19.0	19.0	19.0	19.0	**15,991.3**
WIN	2002	31.0	28.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**17,981.0**
OIL	2002	2209.0	2099.0	2280.0	2227.0	2277.0	2002.0	2191.0	2341.0	2330.0	2371.0	2249.0	2351.0	**1,005,965.2**
WIN	2002	29.0	28.0	31.0	30.0	31.0	30.0	21.1	31.0	30.0	20.4	19.7	19.7	**14,834.3**
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,200.0**
WIN	2001	2398.0	2102.0	2317.0	2250.0	2517.0	2341.0	2502.0	2554.0	2554.0	2417.0	2476.0	2568.0	**1,018,676.2**
OIL	2001	22.3	20.6	21.8	17.5	22.0	24.8	26.2	22.6	21.0	23.0	23.1	22.7	**34,584.4**
WIN	2000	31.0	28.0	31.0	30.0	31.0	30.0	21.1	31.0	30.0	31.0	30.0	31.0	**15,830.0**
OIL	2000	2168.0	2458.0	2003.0	2298.0	2378.0	2226.0	2357.0	2307.0	2331.0	2336.0	2274.0	2392.0	**889,690.2**
WIN	2000	22.5	21.0	23.4	23.4	23.5	23.4	22.6	22.1	22.0	22.1	20.8	23.1	**15,152.5**

Licence **797** Well Name **Virden Rosella Unit No. 3 WW** Field Code **59B** Unit **3**

UWI **100.03-26-010-2901.00** Field Name **Virden** Pool Name **Lodgepole A** Dev **V** Mineral **FREEHOLD**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2240.0	1599.0	3015.9	1870.8	814.0	452.0	797.0	996.0	0.0	1990.0	1437.0	965.0	**440,699.9**
OIL	2009	1308.0	2134.0	2009.0	1994.0	1324.0	1104.0	1491.0	1324.0	1431.0	1437.0	1437.0	1965.0	**427,099.0**
WIN	2007	1643.0	1562.0	2600.0	1488.0	2200.0	1595.0	1511.0	1785.0	2210.0	2569.0	3552.0	1718.0	**408,088.0**
OIL	2007	1308.0	1311.0	1615.0	1622.0	1324.0	1104.0	1491.0	1324.0	1431.0	1437.0	1437.0	1965.0	**427,099.0**
WIN	2005	1302.0	0.0	0.0	0.0	0.0	2329.0	2163.0	1886.0	1181.0	1209.0	1066.0	754.0	**374,666.0**
OIL	2004	1308.0	1222.0	2247.0	1974.0	2420.0	2462.0	2379.0	2050.0	2454.0	2610.0	2443.0	1440.0	**361,298.0**
WIN	2003	961.0	632.0	651.0	728.0	124.0	114.0	385.0	351.0	258.0	245.0	262.0	240.0	**353,992.0**
OIL	2003	1308.0	1222.0	1615.0	1622.0	1324.0	1104.0	1491.0	1324.0	1431.0	1437.0	1437.0	1965.0	**427,099.0**
WIN	2001	540.0	476.0	532.0	509.0	684.0	778.0	1020.0	759.0	777.0	853.0	1052.0	1078.0	**335,279.0**
OIL	2000	1308.0	1222.0	1615.0	1622.0	574.0	1104.0	1491.0	1324.0	585.0	591.0	575.0	1965.0	**426,233.0**

Licence **798** Well Name **Virden Rosella Unit No. 3 WW** Field Code **59B** Unit **3**

UWI **100.09-13-010-2901.00** Field Name **Virden** Pool Name **Lodgepole A** Dev **V** Mineral **FREEHOLD**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3119.0	2482.0	2290.0	2305.0	1193.0	2363.0	2024.0	2012.0	0.0	2687.0	0.0	0.0	**582,875.1**
OIL	2009	1911.0	2236.0	2236.0	2236.0	2200.0	2200.0	2200.0	2200.0	1950.0	2040.0	1807.0	1700.0	**562,406.1**
WIN	2007	2602.0	2504.0	2950.0	3004.0	2907.0	2281.0	1904.0	1952.0	2064.0	1866.0	2033.0	2112.0	**537,883.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509,794.1**
WIN	2005	0.0	0.0	0.0	0.0	1991.0	1875.0	1667.0	2302.0	2111.0	2086.0	0.0	0.0	**509,794.1**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497,652.1**
WIN	2001	0.0	0.0	2.2	2.4	1.9	1.7	1.9	1.5	1.5	1.4	1.3	1.3	**17.1**
OIL	2000	800.0	742.0	940.0	855.4	773.3	626.0	729.7	701.8	534.0	551.5	539.5	0.0	**497,652.1**
WIN	2000	143.7	129.0	135.4	148.8	118.7	106.9	119.6	96.4	95.8	86.9	78.2	79.7	**22,779.4**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,859.0**
WIN	2000	385.1	344.9	380.4	337.2	307.4	325.5	315.8	157.9	594.6	832.5	760.6	840.2	**97,980.8**
OIL	2000	12.5	11.1	12.5	30.0	49.8	43.4	51.2	35.1	35.6	149.2	140.7	142.6	**21,440.1**
WIN	2000	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,629.0**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,859.0**
WIN	2000	6.2	8.1	14.8	7.3	7.9	3.4	3.1	3.1	3.1	3.1	3.1	3.1	**12,852.0**
OIL	2000	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,268.0**
WIN	2000	31.6	47.6	44.6	52.2	64.6	37.0	68.6	67.5	67.5	56.2	57.9	61.8	**16,900.3**
OIL	2000	10.3	8.9	10.3	10.3	11.6	10.7	11.8	11.2	10.5	11.2	10.9	12.0	**20,544.3**
WIN	2000	87.0	65.0	97.9	75.7	58.0	37.0	15.2	11.6	7.2	13.5	12.2	13.0	**14,847.0**
OIL	2000	13.0	12.1	13.3	12.3	37.7	59.4	63.3	77.8	65.4	75.0	56.5	56.0	**88,209.6**
WIN	2000	2.0	1.8	2.4	1.8	6.2	9.2	10.1	10.0	10.6	9.6	9.8	9.8	**20,414.6**
OIL	2000	31.0	27.0	23.0	30.0	31.0	30.0	31.0	21.0	15.0	31.0	30.0	31.0	**16,540.0**
WIN	2000	86.0	65.0	97.9	75.7	58.0	37.0	15.2	11.6	7.2	13.5	12.2	13.0	**14,847.0**
OIL	2000	8.9	7.8	6.5	8.7	6.1	3.2	2.2	1.5	1.1	2.2	2.1	2.0	**20,331.0**
WIN	2000	31.0	29.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**17,268.0**
OIL	2000	69.4	65.2	70.9	61.0	69.1	79.5	86.7	86.7	86.3	86.7	74.1	84.1	**87,219.2**
WIN	2000	9.4	8.5	9.8	9.7	13.7	13.7	9.0	9.0	8.9	9.0	8.8	9.0	**20,414.6**

Licence **806** Well Name **North Virden Scallion Unit No. 1 WW** Field Code **59B** Unit **3**

UWI **101.08-28-011-2901.00** Field Name **Virden** Pool Name **Lodgepole A** Dev **V** Mineral **FREEHOLD**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1045.0	762.0	821.0	806.0	2372.0	796.0	888.0	675.0	0.0	892.0	0.0	0.0	**100,301.0**
OIL	2009	1044.0	994.0	1023.0	438.0	2729.0	338.0	855.0	815.0	0.0	830.0	997.0	2227.0	**91,244.0**
WIN	2007	667.0	638.0	466.0	710.0	832.0	843.0	973.0	923.0	906.0	887.0	730.0	1027.0	**81,089.0**
OIL	2007	1044.0	994.0	1023.0	438.0	2729.0	338.0	855.0	815.0	0.0	830.0	997.0	2227.0	**91,244.0**
WIN	2005	700.0	606.0	406.0	459.0	350.0	226.0	145.0	107.0	191.0	126.0	177.0	0.0	**47,007.0**
OIL	2004	1044.0	441.0	252.0	0.0	0.0	277.0	276.0	282.0	282.0	437.0	207.0	688.0	**42,484.0**
WIN	2003	1127.0	912.0	1124.0	1174.0	779.0	911.0	1240.0	1388.0	2333.0	72.0	173.0	502.0	**58,613.0**
OIL	2003	1044.0	994.0	1023.0	438.0	1055.0	884.0	1023.0	1023.0	0.0	1023.0	1023.0	1018.0	**44,847.0**
WIN	2001	387.0	344.0	387.0	436.0	401.0	388.0	420.0	408.0	391.0	280.0	0.0	0.0	**39,694.0**
OIL	2000	634.0	604.0	635.0	547.0	0.0	0.0	0.0	0.0	0.0	356.0	426.0	371.0	**5,373.0**

Licence **807** Well Name **Routledge Unit No. 1** Field Code **59B** Unit **3**

UWI **100.03-33-009-2901.00** Field Name **Virden** Pool Name **Lodgepole A**

Licence: **815** Well Name: **Daly Unit No. 3** Dev **V** Mineral **FREEHOLD**

UNIT 10. 200.13-12.0-20W1.00 Field Code **Daly** Pool Name **Ledgepole A** Field Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,638.6
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	1,762.3
H2O	2009	2.4	2.2	2.4	2.2	2.4	2.3	2.4	2.3	2.3	2.3	0.0	0.0	1,739.4
H2O	2010	9.5	8.6	9.7	9.2	9.8	9.1	10.1	10.1	10.3	10.7	0.0	0.0	18,246.3
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,335.0
OIL	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	187.3
H2O	2008	4.0	3.9	4.1	4.2	3.6	2.2	2.4	2.3	2.5	2.2	2.3	2.3	1,716.2
OIL	2008	15.6	14.0	15.3	14.4	13.5	9.2	9.8	9.5	8.6	9.5	9.2	9.6	30,645.6
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,969.0
H2O	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	2.4
OIL	2007	1.7	1.5	1.6	1.4	1.5	1.4	3.8	4.0	4.2	4.1	4.0	4.1	1,680.1
GAS	2007	14.4	13.0	14.4	13.9	15.3	14.8	36.2	35.4	34.1	33.9	33.0	33.9	8,760.0
H2O	2006	24.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3.7
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	3.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	3.7	3.5	1,630.5
OIL	2006	17.4	15.7	19.1	17.4	17.0	17.7	18.0	17.5	14.8	13.8	14.1	14.1	30,325.3
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	18,240.0
OIL	2005	4.5	4.2	4.7	4.6	4.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	1,626.0
GAS	2005	57.8	52.9	54.8	54.2	59.5	17.2	0.0	0.0	18.1	16.6	16.8	17.9	16,327.3
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,881.0
H2O	2003	1.0	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.1	3.0	4.4	1,618.2
OIL	2003	21.1	20.2	21.8	21.1	21.6	20.8	21.3	21.3	19.4	37.4	54.8	58.4	29,704.3
GAS	2003	26.0	23.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,553.0
OIL	2002	0.4	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.5	1.1	1,582.4
GAS	2002	31.4	28.5	31.9	31.2	38.7	37.4	36.2	35.4	34.1	33.9	33.0	33.9	29,365.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,156.0
OIL	2001	30.2	27.4	30.2	29.2	30.2	29.2	30.2	30.2	29.2	30.2	29.2	30.2	17,744.3
GAS	2001	30.2	27.4	30.2	29.2	30.2	29.2	30.2	30.2	29.2	32.8	31.8	32.8	17,744.3
OIL	2001	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,791.0
GAS	2001	5.0	5.0	5.1	5.0	5.1	8.8	5.3	5.3	5.0	38.1	43.4	45.0	20,139.3
OIL	2001	12.4	21.8	23.7	27.7	31.6	30.6	32.3	30.6	29.4	30.4	29.3	30.5	28,556.4
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,553.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,463.3
OIL	2000	0.0	0.0	0.0	25.9	29.7	28.1	29.6	24.9	23.2	24.2	20.0	20.0	26,226.1

Licence: **817** Well Name: **2928419 MB Virden** Dev **I** Mineral **FREEHOLD**

UNIT 10. 004-09-01-20W1.00 Field Name **Virden** Pool Name **Ledgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	3.0	3.1	3.1	3.1	0.0	0.0	0.0	0.0	0.0	13,078.2
H2O	2009	5740.0	5185.0	5755.0	5565.0	5755.0	5570.0	5755.0	0.0	0.0	0.0	0.0	0.0	32,675.0
OIL	2009	32.5	26.0	32.7	27.3	29.4	22.7	23.9	0.0	0.0	0.0	0.0	0.0	32,355.9
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,978.0
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,658,732.7
OIL	2008	32.5	26.0	32.7	27.3	29.4	22.7	23.9	32.8	30.9	31.8	30.8	31.2	32,355.9
OIL	2007	25.0	27.0	29.0	29.0	0.0	28.0	28.0	28.0	28.0	28.0	0.0	0.0	12,976.0
H2O	2007	5750.0	6480.0	6960.0	6720.0	0.0	6720.0	6720.0	6784.0	6784.0	6784.0	0.0	0.0	1,658,732.7
OIL	2007	32.0	30.4	28.0	36.8	0.0	30.9	27.1	27.5	30.6	2.5	0.0	0.0	32,161.4
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,978.0
H2O	2006	7500.0	6180.0	7750.0	7128.0	8032.0	6021.0	7853.0	0.0	7250.0	8032.0	8032.0	7750.0	1,599,230.7
OIL	2006	25.0	25.2	31.0	29.0	29.0	24.0	24.0	24.0	15.0	15.0	28.0	31.0	31,916.5
GAS	2005	25.0	25.0	31.0	29.0	29.0	24.0	24.0	24.0	15.0	15.0	28.0	31.0	12,372.0
H2O	2005	6200.0	5580.0	6510.0	6300.0	6510.0	6300.0	6324.0	6324.0	4402.0	4402.0	4402.0	4650.0	1,567,498.7
OIL	2005	24.0	22.4	23.0	30.0	29.0	27.6	27.2	26.4	17.2	29.6	31.0	29.0	31,883.7
GAS	2004	31.0	28.0	23.0	30.0	29.0	28.0	25.0	31.0	28.0	27.0	30.0	31.0	12,403.0
H2O	2004	7451.4	7451.4	9044.4	8277.0	9429.6	8451.0	9045.6	9242.4	8007.0	7107.4	6750.0	7750.0	1,542,659.3
OIL	2004	39.4	38.2	43.1	46.1	47.1	44.8	74.6	62.8	52.9	76.3	54.0	72.5	30,791.1
GAS	2003	31.0	27.7	29.0	28.0	29.0	28.0	17.0	30.0	30.0	22.0	26.0	27.0	11,783.0
H2O	2003	7926.1	7176.4	8104.8	7725.9	7973.9	6029.1	8759.3	9249.9	7880.4	8430.4	7904.1	7938.7	1,346,508.6
OIL	2003	39.3	35.5	39.8	38.5	39.1	29.0	50.3	53.0	38.1	48.4	43.4	45.0	29,139.3
GAS	2002	29.0	27.0	21.0	26.0	27.0	25.0	27.0	21.0	12.0	26.0	28.0	26.0	11,467.0
H2O	2002	8332.5	7948.1	8622.4	7977.0	8104.3	7925.7	8102.1	7072.1	7408.5	8028.1	7949.2	7940.5	1,420,499.9
OIL	2002	37.1	39.1	37.7	35.3	40.6	37.2	43.8	49.2	33.6	35.5	36.5	25.0	29,664.8
GAS	2001	29.0	28.0	29.0	27.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	11,172.0
H2O	2001	6721.0	7392.0	7502.0	7260.0	5808.0	5808.0	7260.0	7502.0	7500.0	7920.0	7330.4	8120.7	1,156,549.8
OIL	2001	31.0	39.9	38.5	35.0	38.1	36.1	39.0	39.1	39.0	50.7	44.1	39.5	29,214.2
GAS	2000	29.0	29.0	25.0	29.0	30.0	25.0	31.0	28.0	28.0	27.0	30.0	19.0	10,841.0
H2O	2000	7971.2	7392.0	5872.0	7344.0	7920.0	6005.7	7432.0	8184.0	8088.7	6717.0	6480.0	3036.0	1,127,449.9
OIL	2000	61.2	53.2	43.5	57.4	56.5	44.4	54.2	52.7	53.9	43.1	34.4	28.6	28,736.2

Licence: **817** Well Name: **2928419 MB Virden** Dev **I** Mineral **FREEHOLD**

UNIT 10. 006-09-09-20W1.00 Field Name **Virden** Pool Name **Ledgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	11470.0	10360.0	11370.0	11010.0	11470.0	11100.0	11470.0	0.0	0.0	0.0	0.0	0.0	3,205,197.1
WIN	2008	11500.0	10390.0	11500.0	11130.0	7200.0	0.0	6300.0	6784.0	6784.0	6784.0	0.0	0.0	3,167,430.3
WIN	2007	0.0	10268.0	15500.0	13941.0	16066.0	12033.0	15622.0	15500.0	14500.0	16066.0	16060.0	15500.0	3,080,558.3
WIN	2006	14500.0	13090.0	14500.0	14029.0	14500.0	12766.0	14500.0	12788.0	13500.0	14500.0	14500.0	14500.0	2,911,409.0
WIN	2005	13448.0	13602.0	16448.0	15463.0	15716.0	15742.0	16164.0	15404.0	12382.0	9558.0	9506.0	11412.0	2,785,523.3
WIN	2004	12448.0	11242.0	12448.0	12048.0	12448.0	12048.0	12448.0	12448.0	12048.0	12448.0	12048.0	12448.0	2,615,114.0
WIN	2003	13450.0	14270.0	15672.0	14414.0	14772.0	14483.0	14731.0	12858.0	13470.0	14610.0	14453.0	13618.0	2,442,659.1
WIN	2001	12232.0	13440.0	13652.0	13209.0	10572.0	10572.0	13215.0	10800.0	13800.0	14400.0	13328.0	14765.0	2,270,367.6
WIN	2000	14500.0	13090.0	14500.0	14029.0	14965.3	12022.0	14500.0	14892.0	14737.0	12910.0	13500.0	5532.0	2,116,382.6

Licence: **826** Well Name: **Virden Scallion Unit No. 1** Dev **I** Mineral **FREEHOLD**

UNIT 10. 104-13-15-21W1.00 Field Name **Virden** Pool Name **Ledgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,611.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
OIL	2009	0.0	15.9	0.0	16.1	16.6	16.4	16.8	16.7	16.1	16.5	0.0	0.0	15,649.8
GAS	2008	31.0	28.0	31.0	3.0	3.2	3.4	3.5	3.4	3.5	3.4	0.0	0.0	15,689.0
H2O	2008	31.0	29.0	30.2	30.0	30.8	24.2	30.5	29.0	31.0	30.0	31.0	31.0	19,307.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	3.4
OIL	2007	22.1	36.3	29.2	27.9	27.8	24.6	29.1	31.0	26.5	16.6	17.1	35.0	15,494.6
H2O	2007	6.1	5.6	5.7	5.7	5.8	4.5	5.9	5.8	4.3	3.5	3.2	4.3	19,657.1
GAS	2007	31.0	28.0	31.0	30.0	26.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	18,949.3
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3.4
OIL	2006	90.3	74.9	88.2	83.1	72.7	73.1	63.8	82.4	72.1	35.1	21.5	34.7	15,171.4
GAS	2006	12.9	10.9	17.9	12.2	10.4	7.1	6.2	7.7	7.1	6.8	6.6	10.1	15,597.3
H2O	2006	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	9.0	31.0	30.0	31.0	18,597.3
GAS	2005	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.4
OIL	2005	64.9	61.0	65.9	70.1	66.5	56.0	76.6	77.7	23.3	76.3	70.1	73.2	14,379.5
GAS	2005	10.0	9.8	11.2	10.7	11.3	10.6	12.6	12.5	3.8	13.2	12.5	12.8	15,465.2
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,258.0
OIL	2004	22.2	20.9	21.8	21.1	21.6	20.8	21.3	21.3	19.4	37.4	54.8	58.4	29,704.3
GAS	2004	12.5	11.7	12.3	11.9	12.2	11.7	12.0	12.0	10.9	16.6	16.6	17.2	17,553.0
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	21.0	31.0	17,883.0
OIL	2003	76.6	74.5	79.7	81.3	88.1	82.2	104.2	94.2	66.3	26.1	17.2	24.4	31,050.4
GAS	2003	22.2	20.9	21.2	21.3	21.3	20.5	21.6	17.8	12.3	8.2	12.5	55,222.3
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,543.0
H2O	2002	80.4	61.4	59.3	68.6	67.3	68.7	76.3	77.7	77.3	70.3	72.5	74.9	12,249.9
GAS	2002	21.7	22.0	20.5	23.5	24.2	23.7	25.4	23.7	23.2	22.2	22.3	23.2	55,905.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	17,182.0
OIL	2002	84.7	69.0	77.7	72.7	108.7	104.0	109.3	117.8	106.3	105.1	72.1	72.9	31,395.2
GAS	2001	25.2	22.7	28.5	31.2	30.6	29.4	28.0	28.1	28.2	28.5	24.0	20.6	54,727.6
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,821.0
OIL	2001	20.9	13.4	15.4	14.7	19.2	19.9	19.1	80.7	83.4	92.6	92.8	88.0	10,287.1
GAS	2001	21.5	19.1	20.3	20.5	28.7	31.1	31.0	31.0	30.0	17.5	28.4	27.5	54,445.6
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,456.0
OIL	2000	29.7	25.1	29.0	25.4	23.8	20.6	20.5	20.7	14.6	20.7	17.5	25.6	9,726.3
GAS	2000	21.0	19.0	21.0	21.0	22.0	21.7	22.2	21.8	23.9	23.9	23.9	23.9	54,128.4

Licence: **829** Well Name: **Virden Rosella Unit No. 1** Dev **I** Mineral **FREEHOLD**

UNIT 10. 104-12-18-21W1.00 Field Name **Virden** Pool Name **Ledgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,693.3
GAS	2009	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3
H2O	2009	89.8	56.1	72.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104,274.1
GAS	2009	5.8	5.1	5.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,971.1
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,003.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GAS	2008	255.8	260.3	265.3	261.8	242.1	100.1	103.5	103.1	100.0	103.4	100.0	103.4	104,061.9
OIL	2008	17.8	16.9	17.0	18.0	15.1	5.5	5.7	5.5	5.5	5.6	5.5	5.6	18,964.2
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,235.7
GAS	2007	0.5	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	3.9
H2O	2007	87.9	82.5	93.8	86.6	88.4	87.4	164.4	225.9	211.9	242.6	253.1	255.4	102,123.6
OIL	2007	23.0	20.7	22.4	21.1	21.3	20.8	34.5	39.0	20.1	16.7	17.3	17.9	18,924.3
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	17,875.7
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3.9
GAS	2006	33.8	29.3	33.6	32.9	35.4	33.2	32.5	31.9	31.9	34.2	34.2	0.0	100,223.7
OIL	2006	14.3	14.3	15.2	15.4	16.4	15.7	17.8	17.9	21.3	22.8	21.6	21.6	16,589.3
H2O	2006	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	17,512.0
OIL	2005	120.5	116.1	103.9	105.2	131.2	114.4	131.0	145.3	151.7	156.0	51.1	53.6	99,859.0
GAS	2005	4.8	4.5	4.8	4.3	4.9	3.2	5.1	5.0	10.1	16.7	16.7	16.1	16,373.5
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,160.0
OIL	2004	89.6	255.5	212.4	231.1	192.8	183.8	197.8	116.6	120.2	124.0	81.1	121.5	98,516.4
GAS	2004	24.0	21.5	24.0	23.2	28.7	27.1	27.9	27.1	27.3	27.4	27.4	27.6	16,963.0
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,456.0
OIL	2003	252.2	236.4	236.6	248.8	260.0	267.2	301.9	288.7	238.2	273.3	258.4	215.8	96,590.0
GAS	2003	4.2	4.2	4.5	4.5	4.4	4.9	4.9	4.9	4.9	4.8	4.7	4.1	16,329.0
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,439.0
OIL	2002	261.7	198.1	250.2	252.5	267.9	244.4	270.1	257.7	243.9	181.7	193.1	206.2	95,555.0
GAS	2002	20.3	19.9	20.1	18.7	10.5	4.1	4.9	4.6	4.2	3.4	3.6	4.4	16,176.8
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,676.0
OIL	2001	238.9	211.9	195.5	194.5	238.3	155.1	205.4	239.1	247.0	233.3	181.9	262.6	90,639.3
GAS	2001	6.4	5.3	6.0	5.6	6.0	4.8	5.8	5.8	5.7	5.6	5.6	5.9	16,155.3
H2O	2001	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,473.0
OIL	2000	253.4	241.1	249.2	252.5	275.1	260.4	300.3	292.0	200.1	205.6	237.3	198.1	94,045.8
GAS	2000	11.6	10.6	11.6	12.9	13.6	13.4	14.0	14.4	13.4	13.5	12.3	11.7	15,750.9

Licence: **838** Well Name: **Kux-Bert Virden Unit No. 1 WIW** Dev **I** Mineral **FREEHOLD**

UNIT 10. 104-15-15-21W1.00 Field Name **Virden** Pool Name **Ledgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,110.0
H2O	2009	600.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2594.0	2057.0	4665.0	307,974.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2252.0	17,239.7
GAS	2008	25.0	27.0	15.0	30.0	20.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	17,080.0
H2O	2008	450.0	500.0	300.0	600.0	400.0	600.0	620.0	600.0	600.0	600.0	600.0	600.0	307,374.4
OIL	2008	18.2	17.5	13.0	20.0	15.0	17.0	18.0	16.9	15.1	16.0	16.0	22.0	17,219.1
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,752.4
H2O	2007	2000.0	580.0	400.0	0.0	600.0	600.0	620.0	620.0	600.0	620.0	600.0	480.0	300,724.4
OIL	2007	14.3	13.6	0.0	0.0	18.8	19.0	19.1	19.1	18.1	19.0	18.0	19.0	16,653.1
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	294,454.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	280.0	620.0	600.0	620.0	600.0	400.0	294,454.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	14.1	24.1	25.1	15.0	13.1	15.1	16,624.4
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,295.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293,454.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,715.9
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,295.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293,454.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,715.9
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

License 844 Well Name Daly Unit No. 3 Prov. Dev V Mineral CROWN Pool Code 59A Unit 2

UWI 100-07-11-010-20W1.00 Field Daly Pool Lodgepole A Lat Long

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	2.0	1.9	2.1	1.1	2.2	2.3	2.5	2.4	2.3	2.4	2.2	2.3	1,532.1
OIL	2008	49.7	47.2	48.6	24.6	52.5	52.0	53.8	51.7	51.5	56.9	55.9	57.7	97,909.1
OIL	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,985.0
H2O	2007	1.1	1.0	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1,023.1
H2O	2007	1.7	1.6	1.7	1.7	1.7	1.8	1.7	1.9	2.1	2.0	2.0	2.0	1,506.4
OIL	2007	50.7	45.4	48.0	50.2	52.0	51.7	52.6	52.4	51.8	52.4	50.8	50.6	97,307.1
OIL	2006	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,621.0
H2O	2006	0.9	0.8	1.1	1.0	1.0	1.0	1.1	1.1	1.1	1.1	1.0	1.0	1,018.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.9	1.8	0.0	1,484.8
OIL	2006	42.4	41.1	46.4	48.9	49.9	48.4	49.1	51.7	52.2	52.1	47.6	48.8	96,849.3
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	18,264.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,016.9
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,644.0
OIL	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,644.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,016.9
OIL	2002	42.3	42.5	44.4	45.9	44.6	45.5	42.7	39.7	41.4	41.6	40.6	33,278.9

Licence 847 Well Name Daly Unit No. 3 Prov. Dev Mineral FREEHOLD Pool Code 1 Unit Code 59A Unit 3

UWI 100-02-24-010-21W1.00 Field Daly Pool Lodgepole A Lat Long

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	14,316.2
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.4	0.0	0.0	12.5
H2O	2009	0.8	0.7	0.7	0.8	0.8	0.8	1.1	1.1	1.1	1.1	0.0	0.0	1,739.3
OIL	2009	16.0	14.7	16.2	15.6	16.3	15.4	16.7	17.1	16.2	16.8	0.0	0.0	15,602.2
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,653.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,722.8
OIL	2008	1.3	1.4	1.3	1.4	0.9	0.7	0.7	0.7	0.7	0.8	0.8	0.7	1,721.9
GAS	2008	12.1	11.5	11.8	11.1	14.1	14.5	14.1	14.5	14.6	15.9	15.7	16.2	15,443.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,646.8
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3.1
H2O	2007	1.4	1.3	1.4	1.4	1.3	1.4	1.4	1.3	1.3	1.3	1.3	1.3	1,710.5
OIL	2007	13.0	11.6	12.7	12.9	13.3	13.0	13.4	13.5	12.7	12.8	12.4	12.4	15,274.9
GAS	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	0.0	10.0	28.8	13,281.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1
H2O	2006	2.5	3.2	3.2	3.2	3.3	3.3	3.2	3.1	0.7	0.0	0.5	0.0	1,694.4
OIL	2006	11.9	14.8	15.9	15.4	14.6	14.3	12.5	10.0	9.8	0.0	4.1	12.0	15,120.1
GAS	2005	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	22.0	31.0	30.0	25.0	12,987.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,680.2
OIL	2005	26.8	24.2	25.2	24.4	25.6	23.3	24.9	17.6	9.9	14.2	14.2	12.0	14,978.4
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,693.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,653.1
OIL	2004	36.7	33.6	38.5	34.9	36.4	34.5	36.1	36.1	34.8	32.4	31.1	30.8	14,451.3
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,275.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,649.7
OIL	2003	23.9	23.2	24.2	24.6	24.5	23.6	23.0	23.0	22.1	22.2	20.4	17.6	14,347.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,910.0
H2O	2002	0.0	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.1	0.0	0.0	0.0	1,649.7
OIL	2002	48.4	43.8	48.1	47.1	48.3	47.8	52.1	52.6	33.9	25.1	23.8	23.3	14,009.7
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,545.0
H2O	2001	0.0	0.0	0.0	0.0	0.3	0.4	0.2	0.3	0.2	0.2	0.2	0.3	1,646.9
OIL	2001	54.8	49.3	54.8	53.0	56.0	54.0	51.7	51.0	47.1	48.5	46.8	48.9	13,515.4
GAS	2000	31.0	29.0	31.0	30.0	31.0	25.0	13.0	31.0	29.0	31.0	30.0	31.0	11,180.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,644.2
OIL	2000	36.3	36.3	38.6	38.0	39.2	32.0	16.4	36.4	32.9	35.5	34.7	34.8	12,986.9

Licence 847 Well Name North Virden Scallion Unit No. 1 Prov. Dev Mineral FREEHOLD Pool Code 5 Unit Code 59A Unit 4

UWI 100-03-21-011-21W1.00 Field Daly Pool Lodgepole A Lat Long

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	29.7	29.0	30.0	31.0	31.0	30.0	30.7	0.0	0.0	13,260.1
GAS	2009	0.9	0.8	0.9	0.8	0.8	0.8	0.6	0.6	0.6	0.6	0.0	0.0	38.9
H2O	2009	0.0	1136.1	1044.6	1141.4	1075.8	1034.5	1070.6	1059.5	1007.4	1185.4	0.0	0.0	580,404.9
GAS	2009	74.1	66.3	71.1	67.7	69.8	68.7	65.7	52.1	53.2	51.9	0.0	0.0	203,871.9
OIL	2009	29.0	29.0	31.0	30.0	31.0	23.5	31.0	31.0	30.0	29.2	0.0	0.0	18,892.7
GAS	2008	0.7	0.7	0.7	0.7	0.6	0.5	0.7	0.7	0.7	0.8	0.9	0.9	31.3
H2O	2008	1440.2	2372.2	1919.8	1481.8	1582.0	1563.0	1966.2	1905.2	1593.2	1132.7	1225.1	870.0	570,088.1
GAS	2008	60.2	55.4	57.5	57.1	50.2	44.3	58.8	61.9	55.0	69.9	71.1	71.4	203,231.3
OIL	2008	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,621.0
GAS	2007	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1,023.1
H2O	2007	2259.7	1910.3	2206.9	2070.8	2056.4	2189.2	2176.1	2204.2	2289.9	2292.1	2401.6	2269.1	549,654.9
OIL	2007	1944.5	90.1	1892.0	98.8	96.4	96.4	99.2	59.6	58.9	61.0	58.5	60.1	102,543.2
GAS	2007	31.0	28.0	31.0	29.4	30.8	25.7	31.0	24.3	30.0	31.0	23.0	28.0	18,188.2
H2O	2006	1579.7	1908.8	2090.1	1863.2	0.0	2082.3	1975.5	1740.8	1280.2	1687.6	1468.9	2005.8	502,357.7
OIL	2006	69.2	68.7	74.8	61.7	0.0	70.0	68.0	51.5	47.1	67.2	69.5	92.7	200,458.4
GAS	2006	31.0	29.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,536.0
OIL	2004	1159.6	1116.2	1193.0	1126.8	1091.1	1310.1	1375.1	1574.7	1110.8	1938.1	1842.5	1553.8	482,665.0
GAS	2004	31.0	28.0	31.0	30.0	31.0	29.6	31.0	31.0	30.0	31.0	30.0	31.0	18,716.6
OIL	2003	7.0	28.0	30.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	17,182.0
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,644.0
OIL	2002	34.9	33.8	34.2	34.0	33.6	34.4	34.0	34.0	33.1	34.0	32.9	33.1	17,182.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	22.0	2.0	18.0	24.0	16,568.0
OIL	2002	1281.4	1111.1	1212.7	975.6	1568.4	1311.0	1341.4	1303.4	944.2	743.3	667.1	763.3	453,164.4
GAS	2001	35.3	32.1	37.2	33.3	36.7	40.0	40.1	36.2	23.1	1.6	17.2	22.9	198,068.4
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,541.0
GAS	2001	2954.0	1781.0	1887.3	1989.8	1233.1	1106.9	1091.7	1288.6	1258.9	1316.6	1223.4	1224.4	440,120.9
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.2	38.7	18,016.2
GAS	2000	31.0	29.0	31.0	30.0	31.0	15.0	20.0	25.0	30.0	31.0	30.0	31.0	16,176.0
OIL	2000	1684.6	1607.2	1800.0	1644.0	1778.2	963.3	1151.3	1373.2	1914.6	2026.7	2001.2	2891.1	436,852.8
H2O	2000	89.7	83.5	86.2	86.2	88.1	40.5	56.6	68.2	78.8	99.4	94.1	86.0	196,988.9

Licence 850 Well Name Canada West Virden Prov. Dev Mineral FREEHOLD Pool Code 5 Unit Code 59B Unit 0

UWI 100-11-26-010-21W1.00 Field Daly Pool Lodgepole B Lat Long

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	12.5	12.5	12.5	12.5	12.5	12.5	0.0	0.0	0.0	0.0	0.0	0.0	432.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2009	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
GAS	2008	7.0	7.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	357.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
GAS	2007	7.0	7.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	357.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
GAS	2006	7.0	7.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	357.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2006	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
GAS	2005	7.0	7.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	357.2
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2005	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
GAS	2004	7.0	7.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	357.2
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2004	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
GAS	2003	7.0	7.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	357.2
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2003	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
GAS	2002	7.0	7.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	357.2
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2002	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4

Licence 851 Well Name North Virden Scallion Unit No. 1 Prov. Dev Mineral FREEHOLD Pool Code 5 Unit Code 59B Unit 1

UWI 100-14-15-011-21W1.00 Field Daly Pool Lodgepole A Lat Long

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,859.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,334.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,141.5
GAS	2008	0.0	0.0	0.0	0.0	0.0	24.2	30.1	30.5	0.0	0.0	0.0	0.0	15,859.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	24.2	40.8	40.9	2.7	0.0	0.0	0.0	7,334.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,141.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,779.3
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,225.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,133.7
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	15,779.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	7,225.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,133.7
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,777.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,223.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,133.5
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	15,516.0
H2O	2004	2.3	2.1	2.2	2.2	2.2	2.1	2.1	2.1	1.0	0.0	0.0	0.0	6,886.5
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	17,114.5
GAS	2003	37.3	28.5	33.0	31.8	31.6	32.3	35.9	36.2	35.8	34.1	34.2	35.2	6,886.5
H2O	2003	2.7	2.3	2.4	2.4	2.5	2.5	2.5	2.5	2.4	2.4	2.3	2.3	17,114.5
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,151.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,516.0
H2O	2002	2.3	2.2	2.2	2.2	2.2	2.1	2.2	2.1	2.1	2.2	2.1	2.2	6,886.5
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,133.5
GAS	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	15,777.0
H2O	2001	2.3	2.1	2.2	2.2	2.2	2.1	2.2	2.1	1.0	0.0	0.0	0.0	7,223.5
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	17,133.5
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,777.0
H2O	2000	2.3	2.1	2.2	2.2	2.2	2.1	2.2	2.1	2.1	2.2	2.1	2.2	7,223.5
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,133.5

Licence 852 Well Name Canada West Virden Prov. Dev Mineral FREEHOLD Pool Code 5 Unit Code 59B Unit 2

UWI 100-15-26-010-21W1.00 Field Daly Pool Lodgepole A Lat Long

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	12.6	7.0	5.0	5.0	2.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	13,314.1
H2O	2009	2.5	2.0	1.0	1.0	0.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	302,809.3
OIL	2009	2.5	2.0	1.0	1.0	0.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	22,747.3
GAS	2008	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	12,277.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,809.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.9	1.0	0.0	0.0	22,739.9
GAS	2007	15.0	0.0	7.0	7.0	3.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	13,267.5
H2O	2007	7.0	0.0	3.0	3.0	1.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	302,569.5
OIL	2007	2.0	0.0	1.0	1.0	1.0	1.0	0.0	0.0	1.5	0.0	0.0	0.0	22,736.5
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,223.5
H2O	2007	7.0	7.0	7.0	7.0	3.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	302,808.4
OIL	2007	7.0	7.0	7.0	7.0	3.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	22,722.5
GAS	2006	7.0	7.0	7.0	19.0	14.5	0.0	5.0	30.0	2.0	2.0	2.0	2.0	13,222.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,801.9
OIL	2006	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.2	0.2	0.2	0.2	22,720.1
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	10.0	9.0	13,131.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.3	1.0	22,724.0
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,088.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,796.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **878** Well Name **Virden Roselea Unit No. 3** Method **FREEHOLD**

UWI. 100.16-14-010-29W1.00 Pool Code **598** Pool Name **Lodgepole B** Unit **A** Field Code **5** Field Name **Virden**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	42.4	35.4	42.2	41.3	43.1	42.3	39.8	43.7	41.7	46.7	46.6	0.0	27,306.5
OIL	2006	58.6	50.0	63.5	55.9	57.6	57.2	47.4	28.7	38.2	30.9	33.1	32.8	14,905.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	27.0	30.0	31.0	15,499.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.7	161.3	176.5	64.6	42.2	26,843.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.4	82.6	54.6	60.5	58.5	14,262.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	15,353.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	26,205.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.3	0.0	0.0	0.0	0.0	15,347.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,337.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,261.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,935.1
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,337.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,201.1
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,905.1
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,337.0
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,337.0
H2O	2001	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,201.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,905.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	15,333.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	8.1	26,199.9	
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	4.5	13,904.4	

Licence **879** Well Name **Tundra Virden** Method **FREEHOLD**

UWI. 100.04-21-012-29W1.00 Pool Code **598** Pool Name **Lodgepole A** Unit **A** Field Code **5** Field Name **Virden**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	18,536.3
OIL	2009	1650.8	1434.1	1569.1	1494.6	1540.6	1449.8	1658.3	1650.9	1582.7	1643.5	0.0	0.0	337,279.8
OIL	2008	20.9	22.2	21.1	21.5	21.5	17.0	17.8	19.2	19.2	21.9	15.8	0.0	37,182.9
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,228.3
OIL	2008	1573.2	1515.3	1611.3	1525.4	1552.6	1507.1	1440.1	1556.8	1501.5	1549.0	1499.9	1607.9	370,445.4
OIL	2008	36.8	33.0	34.8	34.4	36.0	33.3	33.4	35.0	31.1	31.6	28.9	28.1	36,973.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,963.3
H2O	2007	1531.8	1364.5	1649.7	1559.7	1709.9	1625.1	1577.9	1566.2	1530.8	1658.6	1551.0	1557.5	303,123.9
OIL	2007	42.1	42.1	44.0	37.1	39.5	37.7	37.4	38.3	38.5	35.6	37.6	36.5	36,575.7
H2O	2006	31.0	28.0	30.3	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,932.3
OIL	2006	1550.6	1393.2	1552.8	1509.8	1560.2	1568.1	1631.9	1637.1	1601.1	1611.5	1524.5	1544.6	294,241.2
OIL	2006	53.4	48.3	53.7	52.4	51.7	51.6	50.7	47.3	46.9	48.0	44.9	47.8	36,109.6
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,901.3
OIL	2005	1813.0	1677.3	1755.2	1661.1	1749.3	1644.4	1552.5	1615.1	1564.6	1616.9	1559.5	1613.8	287,975.3
OIL	2005	45.2	41.3	54.8	55.4	54.9	55.5	55.9	56.2	54.9	55.9	53.5	54.1	35,512.9
H2O	2004	30.4	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,774.0
OIL	2004	644.1	1087.4	66.1	0.0	0.0	0.0	0.0	0.0	0.0	237.9	1141.3	1088.9	148,317.3
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	45.5	44.2	17,455.7
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	16,625.0
OIL	2003	621.2	560.1	606.1	520.3	620.4	599.0	584.4	0.0	0.0	0.0	0.0	0.0	242,902.7
OIL	2003	8.1	6.9	7.4	7.1	7.3	6.9	6.0	0.0	0.0	0.0	0.0	0.0	34,658.8
H2O	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,417.2
OIL	2002	512.4	461.6	510.3	482.5	407.6	521.5	540.7	514.0	474.6	617.1	626.0	630.4	238,758.2
OIL	2002	5.5	5.5	5.6	5.6	4.6	5.9	5.8	6.3	5.2	7.0	8.4	8.8	34,689.1
H2O	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,060.0
OIL	2001	540.5	495.2	532.7	498.2	515.5	507.0	501.3	522.4	520.7	494.7	505.0	488.4	240,659.0
OIL	2001	8.6	6.9	7.8	7.5	7.5	8.4	8.1	8.1	7.1	7.5	8.8	6.7	34,533.3
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	15,697.0
OIL	2000	513.7	530.2	532.8	569.8	597.5	532.4	535.2	534.5	525.7	522.0	489.2	548.7	229,295.2
OIL	2000	8.1	7.9	5.4	8.0	8.0	7.5	7.5	7.7	7.7	7.7	7.7	7.7	34,443.3

Licence **880** Well Name **Shannon Hartney** Method **FREEHOLD**

UWI. 100.02-13-011-27W1.00 Pool Code **598** Pool Name **Lodgepole A** Unit **A** Field Code **5** Field Name **Virden**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,067.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,880.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,392.3

Licence **883** Well Name **Odex Elkor Unit No. 1** Method **FREEHOLD**

UWI. 100.11-26-009-29W1.00 Pool Code **598** Pool Name **Lodgepole D** Unit **A** Field Code **1** Pool Code **598** Pool Name **Daly**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,479.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,525.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,856.1
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,856.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,856.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,856.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,479.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,525.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,856.1

Licence **885** Well Name **North Virden Scallion Unit No. 1** Method **FREEHOLD**

UWI. 100.08-21-011-29W1.00 Pool Code **598** Pool Name **Lodgepole C** Unit **A** Field Code **5** Field Name **Virden**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	29.7	29.7	31.0	28.8	31.0	29.0	30.0	31.0	0.0	0.0	19,428.6
GAS	2009	0.8	0.8	0.8	0.8	0.8	0.7	0.6	0.6	0.6	0.5	0.0	0.0	29.8
OIL	2009	0.0	513.4	451.7	515.7	486.0	425.4	377.1	348.4	325.8	341.9	0.0	0.0	247,530.7
H2O	2008	69.7	62.6	66.1	64.2	65.7	59.1	61.2	47.8	39.4	41.0	0.0	0.0	180,622.4
H2O	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	18,271.5
GAS	2008	0.8	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.9	0.8	0.9	22.0
OIL	2008	448.8	739.1	598.3	566.5	566.5	501.1	593.5	668.4	682.0	528.3	556.9	1137.6	243,745.3
H2O	2007	55.3	51.0	53.1	52.5	53.0	41.9	53.0	66.1	71.1	67.0	629.4	613.6	180,623.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	24.5	30.0	30.4	30.0	18,771.5
GAS	2007	0.7	0.7	0.7	0.7	0.7	0.6	0.7	0.7	0.5	0.7	0.6	0.7	22.0
OIL	2007	741.9	662.7	724.6	681.7	651.9	725.0	761.9	583.6	746.2	702.8	436.7	707.1	236,158.3
OIL	2006	62.1	56.1	62.4	58.8	55.4	60.2	65.7	50.3	38.7	54.6	53.9	55.3	175,545.9
H2O	2006	31.0	28.0	31.0	30.0	30.9	25.7	31.0	31.0	30.0	31.0	30.0	31.0	18,416.6
GAS	2006	0.7	0.6	0.7	0.7	0.7	0.6	0.7	0.7	0.7	0.8	0.7	0.7	6.4
OIL	2006	525.9	494.0	533.4	568.1	540.9	483.7	653.5	663.4	645.8	626.4	575.8	601.2	228,032.2
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,385.6
GAS	2005	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	6.4
OIL	2005	570.0	607.3	719.9	686.2	651.3	683.0	719.4	699.0	690.0	557.0	530.6	562.2	228,128.1
OIL	2004	4.9	4.9	5.3	4.9	5.4	5.2	4.7	4.7	4.7	33.0	51.3	51.5	178,232.6
H2O	2004	29.0	29.0	31.0	28.0	4.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,721.0
OIL	2004	579.6	584.4	607.4	561.6	84.0	712.2	737.2	661.1	731.1	673.0	629.4	613.6	223,831.3
GAS	2004	3.9	3.8	4.0	3.7	0.5	1.3	3.9	4.0	3.5	5.3	5.0	5.3	178,055.5
H2O	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,412.0
OIL	2003	858.4	657.0	687.6	733.9	727.5	744.9	696.1	622.2	615.5	586.3	586.2	502.8	207,276.4
GAS	2003	5.8	4.5	4.7	5.0	5.0	5.1	4.8	4.3	4.2	4.0	4.0	3.5	178,013.3
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	29.0	17,055.0
OIL	2002	739.8	641.8	700.0	707.9	655.5	703.7	687.4	752.4	715.1	651.2	638.5	598.0	199,348.0
GAS	2002	86.0	78.0	90.6	81.7	89.4	106.8	97.6	88.2	73.6	76.2	69.7	67.5	177,501.5
H2O	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,685.0
OIL	2001	1315.1	791.7	825.5	885.8	548.9	492.7	485.3	743.8	725.8	760.3	706.2	706.9	190,405.0
GAS	2001	91.8	68.7	76.7	70.3	46.4	73.1	87.4	88.0	2258.6	90.4	94.2	93.0	176,496.2
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,330.0
OIL	2000	782.5	698.2	731.0	707.1	704.3	704.3	739.4	722.1	697.7	699.4	706.9	687.2	187,284.4
GAS	2000	85.8	82.2	82.6	84.2	78.1	84.0	80.8	79.3	80.8	85.1	84.2	82.2	175,526.2

Licence **888** Well Name **Routledge Unit No. 1** Method **FREEHOLD**

UWI. 100.14-28-009-29W1.00 Pool Code **598** Pool Name **Lodgepole C** Unit **A** Field Code **5** Field Name **Virden**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	30.5	27.8	21.7	0.0	21.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	18,681.4
OIL	2009	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	6.4
OIL	2009	421.8	374.4	290.5	0.0	286.5	398.0	444.7	449.6	407.0	419.6	0.0	0.0	337,117.1
H2O	2008	7.1	6.3	5.0	0.0	5.2	7.1	7.6	7.9	7.8	7.9	0.0	0.0	34,175.9
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,136.3
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	3.5
OIL	2008	445.4	733.3	556.9	574.6	594.5	5.7	462.7	577.5	525.2	541.6	440.5	452.3	333,624.0
H2O	2007	6.2	5.7	5.4	4.9	5.0	0.1	5.1	5.3	5.0	7.3	7.5	7.5	34,113.3
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,136.3
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.5
OIL	2007	445.3	403.8	449.0	432.0	442.7	461.8	575.9	570.0	552.1	571.5	566.1	572.7	328,373.8
H2O	2006	7.6	6.8	7.5	7.9	7.8	7.6	5.5	5.4	5.4	5.4	5.4	5.7	34,066.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	30.5	30.0	31.0	17,765.5
GAS	2006	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	1.3
OIL	2006	406.7	275.6	133.5	395.9	408.8	260.9	417.8	423.8	415.1	429.1	439.1	0.0	322,330.1
H2O	2005	7.3	6.6	7.5	7.3	7.5	7.3	7.5	7.6	8.3	7.9	7.9	0.0	32,961.4
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	17,904.5
OIL	2005	428.2	386.2	430.5	416.3	413.5	381.2	347.7	379.3	386.8	388.7	412.5	424.0	318,324.0
GAS	2005	10.9	9.6	11.4	11.2	11.9	13.1	11.9	13.0	13.1	14.5	14.1	14.3	33,867.5
H2O	2004	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,873.5
OIL	2004	90.5	90.4	97.2	94.0	94.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0	31,585.0
GAS	2004	82.2	77.9	78.1	83.0	83.4	79.8	80.1	79.1	78.4	11.9	10.8	11.2	33,718.5
H2O	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	14.0	16,710.0
OIL	2003	2626.7	2414.6	2581.9	2479.6	2278.0	84.6	94.9	99.3	96.0	82.8	0.0	45.1	311,488.7
GAS	2003	76.1	68.0	73.5	72.7	67.1	931.1	1.0	1.0	1.0	76.4	0.0	40.0	32,966.4
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	19.0	0.0	0.0	16,397.0
OIL	2002	3405.3	3055.3	3454.8	3461.8	3613.8	3511.5	3574.4	3655.5	3522.5	3322.2	0.0	0.0	290,605.2
GAS	2002	42.2	45.3	53.3	51.4	55.7	63.7	68.3	62.4	34.1	35.6	0.0	0.0	32,120.9
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,685.0
OIL	2001	794.6	667.8	819.5	756.4	784.7	762.9	3215.8	12040.2	12964.8	12764.8	11648.1	3283.4	267,058.7
GAS	2001	6.8	6.0	7.0	7.6	7.6	7.1	57.3	236.3	288.0	242.8	135.4	38.4	43,796.1
H2O	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,373.0
OIL	2000	652.6	614.1	665.2	643.0	654.3	642.1	739.4	722.1	697.7	699.4	706.9	687.2	204,541.1
GAS	2000	18.7	17.2	17.1	13.6	14.5	8.7	7.9	6.7	7.2	7.5	7.1	7.7	30,578.8

Licence **889** Well Name **Daly Unit No. Provost** Method **CROWN**

UWI. 100.15-11-010-29W1.00 Pool Code **598** Pool Name **Lodgepole A** Unit **A** Field Code **5** Field Name **Virden**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,574.6
GAS	2009	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.3	0.3	0.3	0.0	0.0	16.6
OIL	2009	2.8	2.4	2.7	2.7	2.8	2.7	2.7	2.8	2.6	2.8	0.0	0.0	4,695.3
OIL	2009	12.0	11.1	12.2	11.7	12.2	11.5	12.8	13.8	13.0	13.5	0.0	0.0	46,233.3
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,271.0
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	13.9
OIL	2008	2.8	2.7	2.7	2.7	2.8	2.7	2.7	2.8	2.6	2.8	2.7	2.7	4,668.4
OIL	2008	13.4	12.0	13.0	12.4	14.1	14.0	14.4	13.8	13.9	12.3	11.8	12.1	46,109.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,954.0
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	6.8
OIL	2007	1.5	1.3	1.4	1.4	1.3	1.3	1.4	1.3	1.3	1.4	1.2	1.3	4,647.2
OIL	2007	13.7	12.3	13.4	13.5	14.0	13.7	14.1	14.3	14.1	13.7	13.6	13.6	45,951.6
H2O	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	18,540.0
GAS	2006	0.0	0.0	0.0	0.0	0.9	0.8	0.9	0.9	0.8	0.9	0.8	0.9	4,615.9
OIL	2006	1.1	1.5	1.4	1.4	1.4	1.5	1.4	1.4	1.5	1.4	1.4	0.0	4,631.3
OIL	2006	10.3	42.9	14.4	44.6	40.8	39.9	41.6	42.4	39.5	41.1	40.1	0.0	45,733.0
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	25.0	18,184.0
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.3	1.2	4,615.9
OIL	2005	16.6	15.0	15.7	15.5	17.0	15.0	15.6	20.1	27.9	39.6	39.6	33.3	45,387.7
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,733.0
H2O	2004	15.8	14.4	13.7	13.9	14.0	14.3	14.2	13.5	12.7	4.9	0.0	0.0	4,610.4
OIL	2004	37.9	36.3	39.0	38.0	38.8	37.1	37.2	38.0	37.1	26.4	15.7	16.7	45,116.8
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,467.0
OIL	2003	42.7	38.5	42.5	41.1	41.6	40.2	41.3	41.9	41.0	42.0	41.4	42.5	44,929.6
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,102.0
OIL	2002	42.7	38.5	42.5	41.1	41.6	40.2	41.3	41.9	41.0	2.7	2.5	1.9	44,929.6
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,685.0
OIL	2001	42.7	38.5	42.5	41.1	41.6	40.2	41.3	41.9	41.0	42.0	41.4	42.5	44,929.6
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,373.0
OIL	2000	42.7

Licence **910** Well Name **North Virden Scallion Unit No. 1 HWW** Dev **V** Mineral **FREEHOLD**

LOT 10: 2004-02-21-01W1.00 Pool Name **Lodgepole A** Pool Code **594** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2007	1069.0	1027.6	1028.6	1152.0	1262.0	1175.0	1230.0	1001.0	887.0	741.0	895.0	909.0	**109,204.4**
WIN	2008	516.0	514.0	653.0	727.0	730.0	685.0	0.0	678.0	667.0	648.0	0.0	0.0	**96,052.4**
WIN	2009	540.0	737.0	738.0	642.0	518.0	493.0	237.0	387.0	218.0	326.0	328.0	480.0	**90,334.4**
WIN	2010	602.0	593.0	658.0	514.0	559.0	516.0	515.0	477.0	518.0	279.0	345.0	559.0	**84,690.4**
WIN	2003	1081.0	817.0	1054.0	1100.0	1159.0	328.0	2253.0	2241.0	2189.0	739.0	751.0	614.0	**78,556.4**
WIN	2011	857.0	759.0	728.0	517.0	957.0	1139.0	1232.0	753.0	774.0	814.0	1054.0	976.0	**64,230.4**
WIN	2001	824.0	718.0	801.0	811.0	745.0	716.0	781.0	758.0	728.0	735.0	0.0	0.0	**53,660.4**
WIN	2012	917.0	915.0	1000.0	1000.0	944.0	1000.0	1000.0	662.0	753.0	0.0	0.0	0.0	**48,045.4**

Licence **912** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

LOT 11: 2006-02-21-01W1.00 Pool Name **Lodgepole A** Pool Code **594** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	30.8	30.7	30.0	31.0	0.0	0.0	**19,411.1**
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**16.5**
H2O	2009	0.0	388.2	370.1	408.9	381.1	365.4	371.1	365.2	368.4	417.6	0.0	0.0	**168,340.7**
OIL	2009	24.0	20.8	23.1	22.2	23.7	22.5	24.5	24.7	25.0	24.7	0.0	0.0	**14,464.4**
DAY	2008	31.0	29.0	30.4	30.0	27.1	24.2	31.0	30.5	28.0	31.0	30.0	31.0	**19,108.6**
GAS	2008	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**13.6**
H2O	2008	441.5	727.2	588.4	557.4	489.5	493.0	583.8	605.8	575.4	425.7	436.6	892.0	**164,904.7**
OIL	2008	24.0	22.7	23.1	23.1	19.4	19.4	24.2	23.7	22.1	24.0	23.3	24.0	**14,228.1**
DAY	2007	0.0	27.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,755.5**
GAS	2007	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.4**
H2O	2007	974.5	660.0	961.6	895.4	947.9	744.0	825.3	718.8	472.9	703.1	457.2	455.5	**162,588.4**
OIL	2007	50.2	45.0	50.3	47.5	49.4	31.9	22.1	22.5	14.8	22.9	21.9	22.6	**13,948.2**
DAY	2001	509.6	307.3	327.3	342.2	212.7	298.9	502.2	570.5	556.1	583.1	542.1	0.0	**18,460.2**
GAS	2001	0.0	0.0	0.5	0.4	0.5	0.4	0.5	0.6	0.6	0.6	0.6	0.0	**5.3**
H2O	2001	743.4	496.3	754.0	782.9	767.6	653.0	732.7	839.3	837.7	822.9	756.2	0.0	**148,486.3**
OIL	2001	37.0	33.7	38.0	36.7	37.6	36.2	42.8	48.7	48.5	51.3	48.9	46.9	**9,168.5**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,460.2**
GAS	2005	873.7	953.6	1044.2	1084.4	1033.2	1043.3	1011.0	1016.0	800.0	789.3	751.0	772.0	**139,850.2**
H2O	2005	0.0	37.4	40.8	39.2	39.5	38.2	37.9	39.1	36.5	35.7	37.3	38.5	**5,087.8**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**17,682.0**
GAS	2003	665.0	613.0	679.3	641.1	694.4	752.7	783.2	886.7	453.0	976.1	920.3	912.2	**121,675.3**
H2O	2003	24.7	21.2	22.6	22.4	22.5	21.8	22.0	23.0	14.9	40.7	38.7	41.5	**167,578.2**
OIL	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,682.0**
DAY	2003	168.7	0.0	207.3	562.9	559.7	572.0	655.8	663.2	656.2	624.9	621.2	644.9	**119,687.7**
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.0**
OIL	2002	567.0	491.8	537.3	435.9	694.1	779.2	604.4	561.0	458.0	296.4	304.6	405.6	**113,750.9**
DAY	2002	42.2	42.2	44.3	43.0	46.4	58.0	46.5	718.8	472.9	703.1	457.2	455.5	**148,486.3**
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,712.0**
H2O	2001	509.6	307.3	327.3	342.2	212.7	298.9	502.2	570.5	556.1	583.1	542.1	0.0	**18,460.2**
OIL	2001	40.3	34.4	38.1	38.3	35.2	37.5	45.4	47.4	53.8	49.0	51.0	48.3	**166,458.4**
DAY	2000	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,347.0**
GAS	2000	290.6	289.7	310.2	299.1	305.6	295.4	307.1	293.2	330.3	348.3	424.4	498.8	**102,222.2**
H2O	2000	39.9	39.1	42.0	40.5	41.3	39.9	41.5	41.8	40.4	37.6	47.3	61.1	**13,809.7**

Licence **913** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

LOT 12: 2005-07-21-01W1.00 Pool Name **Lodgepole A** Pool Code **594** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,976.0**
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,901.4**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,484.4**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,976.0**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,901.4**
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,484.4**

Licence **916** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral **CROWN**

LOT 13: 2001-12-01-20W1.00 Pool Name **Lodgepole A** Pool Code **594** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,517.6**
GAS	2009	0.0	0.8	0.9	0.8	0.9	0.8	0.9	0.4	0.4	0.4	0.0	0.0	**33.9**
H2O	2009	12.6	11.1	12.5	12.1	12.6	12.1	12.5	4.3	4.3	4.3	0.0	0.0	**8,998.4**
OIL	2009	40.5	37.0	40.9	39.2	41.3	38.9	43.1	19.0	18.2	18.9	0.0	0.0	**47,246.4**
DAY	2008	31.0	29.0	30.4	30.0	27.1	24.2	31.0	30.5	28.0	31.0	30.0	31.0	**19,108.6**
GAS	2008	0.8	0.8	0.7	0.8	0.7	0.6	0.8	0.8	0.8	0.8	0.9	0.9	**7.6**
H2O	2008	12.4	11.9	11.5	13.0	13.6	14.0	14.6	14.7	12.8	12.9	11.7	11.9	**8,810.4**
OIL	2008	39.4	37.6	34.8	36.5	41.7	41.3	42.8	41.4	37.7	40.4	39.8	40.9	**46,902.0**
DAY	2007	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,851.0**
GAS	2007	0.9	0.8	0.9	0.8	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	**10.7**
H2O	2007	13.5	11.9	13.1	12.8	13.1	12.8	12.8	12.3	12.6	11.9	12.3	12.3	**8,655.4**
OIL	2007	41.8	37.0	40.9	41.4	42.6	41.4	44.1	43.9	41.6	41.5	42.4	43.2	**46,293.7**
DAY	2001	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,486.0**
GAS	2001	0.0	0.0	0.0	0.4	0.4	0.4	0.5	0.5	1.0	0.9	0.8	0.9	**6.2**
H2O	2001	11.6	14.7	14.8	14.6	14.8	14.5	15.1	10.8	13.9	13.0	0.0	0.0	**8,503.5**
OIL	2001	17.0	20.9	22.9	20.5	20.9	20.3	21.2	15.2	43.0	43.0	41.1	0.0	**45,930.5**
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	21.0	31.0	30.0	31.0	**18,128.0**
GAS	2000	0.4	0.3	0.5	0.5	0.5	0.5	0.5	0.5	11.0	15.1	15.5	15.7	**4,904.2**
H2O	2000	45.1	40.8	42.5	41.9	46.1	40.6	42.1	23.5	14.0	20.3	20.3	21.5	**45,591.9**
OIL	2000	41.8	37.6	40.9	39.6	41.3	39.9	41.5	29.8	20.3	29.8	29.8	30.9	**45,293.7**
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,460.2**
GAS	2004	77.0	52.2	93.8	91.7	93.5	86.6	91.8	91.8	89.4	96.2	42.3	45.2	**46,191.2**
H2O	2004	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,427.2**
OIL	2003	28.2	30.2	34.3	35.9	34.9	32.6	103.8	105.3	108.5	118.6	122.2	114.7	**7,412.3**
GAS	2003	25.1	18.6	18.3	19.7	19.7	18.3	19.4	19.4	19.4	20.3	94.7	98.0	**44,270.1**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	12.0	31.0	**17,063.0**
OIL	2002	2.3	2.5	3.1	3.0	3.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.1**
GAS	2002	39.4	35.7	39.2	38.4	39.2	48.8	59.6	60.3	60.1	56.4	22.2	54.3	**43,590.3**
H2O	2002	14.2	14.7	14.6	14.5	14.7	14.5	15.1	15.1	14.9	15.5	14.5	15.1	**16,717.9**
OIL	2001	20.7	11.0	12.6	15.3	5.7	3.9	2.4	2.2	2.6	2.1	1.9	2.4	**6,527.6**
GAS	2001	59.9	55.7	60.7	60.6	47.0	40.6	42.7	39.9	38.3	39.5	31.1	39.8	**43,053.5**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**16,352.0**
OIL	2000	19.2	20.0	22.4	22.4	23.1	22.4	24.2	20.0	13.0	17.5	14.7	14.7	**6,444.0**
GAS	2000	63.3	63.3	67.5	66.3	68.5	67.0	67.9	63.6	59.3	62.0	51.0	60.7	**42,473.7**

Licence **917** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral **CROWN**

LOT 14: 2006-11-01-01W1.00 Pool Name **Lodgepole A** Pool Code **594** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,589.9**
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.0	0.0	**5.4**
H2O	2009	37.0	29.8	31.8	31.2	32.4	31.0	32.0	32.0	31.0	32.0	0.0	0.0	**60,252.1**
OIL	2009	7.5	6.8	7.2	7.0	7.3	7.0	14.5	14.2	14.0	14.2	0.0	0.0	**9,278.8**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	23.3	31.0	**19,279.8**
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.8**
H2O	2008	270.0	167.1	147.5	154.6	154.0	154.9	159.7	178.4	173.7	199.5	269.1	223.3	**57,159.0**
OIL	2008	9.6	8.9	9.4	9.2	9.5	9.4	8.7	8.6	8.1	5.3	6.4	8.3	**18,763.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,932.5**
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.8**
H2O	2007	184.8	166.9	187.4	193.0	184.7	185.6	207.2	188.6	182.9	199.0	178.6	54.9	**54,907.2**
OIL	2007	11.7	10.4	11.1	11.1	11.1	10.8	11.3	8.7	8.4	10.3	10.1	10.1	**18,661.4**
DAY	2001	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	30.4	**18,568.1**
GAS	2001	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.6**
H2O	2001	131.5	120.1	144.5	135.4	143.5	112.6	175.1	154.3	155.9	141.8	139.7	140.3	**52,684.0**
OIL	2001	13.3	11.9	12.7	12.5	14.1	11.2	13.1	13.3	11.5	11.5	11.2	11.2	**18,555.3**
DAY	2000	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,210.0**
GAS	2000	142.1	145.7	162.2	154.8	161.6	160.6	165.6	152.1	122.5	125.2	114.1	115.2	**40,238.7**
H2O	2000	6.8	7.2	7.6	7.3	7.6	7.1	7.5	9.9	15.2	14.5	15.2	15.2	**108,376.9**
OIL	2000	28.2	25.8	27.4	26.6	27.4	26.6	27.4	27.4	26.6	27.4	26.6	27.4	**18,763.6**
DAY	2004	187.4	152.0	165.2	158.8	167.0	160.4	167.0	167.0	142.9	137.8	134.5	133.3	**49,202.8**
GAS	2004	28.7	29.0	26.3	26.9	26.0	27.0	25.1	19.0	6.9	7.2	6.8	6.8	**108,268.5**
H2O	2004	29.2	26.4	28.4	27.5	28.4	27.5	28.4	28.4	27.5	28.4	31.0	30.0	**18,460.2**
OIL	2003	190.7	158.7	183.9	199.5	204.2	199.2	181.0	126.1	181.1	187.0	174.7	184.8	**47,409.6**
GAS	2003	27.1	27.3	29.0	29.3	33.9	31.8	22.8	22.8	22.8	23.7	30.7	30.8	**18,054.6**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,149.0**
OIL	2002	172.7	184.2	205.1	193.1	204.8	200.4	209.1	195.4	195.4	171.7	175.8	180.4	**51,687.5**
DAY	2001	10.8	9.5	11.3	10.7	11.2	10.6	11.0	10.9	14.7	20.8	19.8	20.8	**60,978.4**
GAS	2001	27.1	27.3	29.0	29.3	33.9	31.8	22.8	22.8	22.8	23.7	30.7	30.8	**17,768.4**
H2O	2001	238.1	216.6	229.7	221.2	227.3	239.3	214.2	203.4	194.7	174.5	169.9	158.6	**98,774.3**
OIL	2000	162.1	147.7	165.2	159.1	165.2	159.8	165.6	165.6	165.6	10.7	111.3	115.2	**49,816.4**
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,420.0**
GAS	2000	27.1	27.3	29.0	29.3	33.9	31.8	22.8	22.8	22.8	23.7	30.7	30.8	**17,768.4**
H2O	2000	29.3	26.3	28.4	27.5	28.4	27.5	28.4	28.4	27.5	28.4	32.3	31.0	**16,583.7**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,055.0**
DAY	2002	230.7	204.2	228.4	221.0	228.4	221.0	228.4	228.4	221.0	228.4	221.0	228.4	**60,130.8**
GAS	2002	30.4	27.7	34.8	31.9	31.3	33.9	32.7	32.6	30.4	32.3	35.0	37.1	**60,130.8**
H2O	2001	27.0	27.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,660.0**
OIL	2001	294.7	164.9	176.6	192.7	206.9	240.5	248.8	272.5	248.4	225.0	190.9	217.6	**90,087.9**
GAS	2001	26.0	26.1	32.3	32.4	32.3	32.4	32.3	32.4	32.3	31.4	29.9	32.3	**58,741.8**
H2O	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,327.0**
OIL	2000	296.2	267.0	329.7	330.3	345.7	293.1	285.6	261.3	284.2	284.2	273.7	273.7	**87,408.4**
GAS	2000	38.5	34.9	36.5	36.0	40.4	35.0	36.2	35.4	34.3	36.8	31.0	27.8	**59,376.1**

Licence **923** Well Name **Energy1 Daly Prov.** Dev **V** Mineral **CROWN**

LOT 15: 2000-09-20-09W1.00 Pool Name **Daly** Pool Code **474** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.7	29.9	29.7	30.3	29.2	30.8	30.9	19.9	20.0	0.0	0.0	**17,191.2**
GAS	2009	0.8	0.7	0.9	0.9	0.9	1.0	1.1	0.7	0.7	0.7	0.0	0.0	**45.7**
H2O	2009	9687.2	8064.4	9309.0	9004.8	9083.7	9772.5	9975.5	6390.5	6449.9	0.0	0.0	0.0	**2,797,177.1**
OIL	2009	37.0	33.9	41.9	41.6	41.3	47.2	50.4	51.8	35.6	32.4	0.0	0.0	**59,185.1**
DAY	2008	27.5	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,279.8**
GAS	2008	1.1	0.8	0.9	0.9	0.8	0.8	0.9	0.9	0.9	0.9	0.9	1.0	**36.9**
H2O	2008	11748.8	9291.7	10445.0	10211.1	10062.1	9800.0	10279.3	9972.2	9332.5	9594.2	9412.4	9696.7	**2,710,573.4**
OIL	2008	51.0	36.7	43.3	42.6	39.4	38.3	44.1	41.5	41.1	41.9	42.2	49.0	**58,772.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**18,932.5**
GAS	2007	1.2	1.0	1.1	1.0	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.2	**42.8**
H2O	2007	12728.2	11537.1	11617.0	10444.2	10140.0	11520.1	11992.1	11593.4	11355.1	11542.1	11664.2	11664.2	**2,590,722.6**
OIL	2007	56.7	48.6	47.6	46.7	45.4	51.0	53.9	53.1	53.9	53.1	53.9	54.0	**58,362.3**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.8	30.0	31.0	30.0	31.0	**18,192.8**
GAS	2001	1.1	1.0	1.1	1.0	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.2	**133.6**
H2O	2001	12068.7	10806.6	11677.7	11711.5	12457.0	12151.7	13121.6	10240.0	12244.3	12625.0	12337.2	0.0	**2,453,061.1**
OIL	2001	57.3	52.0	57.9	56.0	57.9	47.6	57.9	57.9	56.0	57.9	56.0	57.9	**57,984.3**
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	22.0	10.0	31.0	**15,834.0**
GAS	2000	13108.4	11886.0	12898.4	12847.9	12337.6	11618.8	11509.0	10397.8	7468.5	10739.8	11109.9	12036.8	**2,422,220.5**
H2O	2000	18.5	16.3	24.8	22.5	21.5	42.8	51.1	59.4	43.8	64.3	74.7	64.3	**56,898.1**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,485.0**
DAY	2004	1267.2	1190.8	1186.9	2675.2	1294.8	1258.0	9440.5	8348.5	12401.5	13064.8	12984.5	13874.5	**2,187,458.6**
GAS	2004	115.5	102.9	94.9	110.1	88.4	102.2	78.2	50.0	93.1	50.7	0.0	0.0	**1,284.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	31.0	**15,139.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9396.3	10939.8	10424.7	**119,081.2**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.4	101.8	**106.3**
GAS	2003	28.0	28.0	28.0	28.0

Licence: **935** Well Name: **North Virden Location Unit No. 1** Dev **V** Mineral: **FREEHOLD**

Licence No. 941 100.13-27-01-29W1.000 Field Name: **Daly** Pool: **Lodgepole A** Field Code: **554** Pool Code: **594**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	157.0	141.7	159.2	164.0	156.9	145.9	153.8	152.5	128.3	142.8	162.7	163.9	87,054.6
OIL	2007	18.5	16.3	17.5	17.3	17.7	17.4	18.6	18.3	16.6	18.8	18.3	20.2	82,489.6
OIL	2006	31.0	28.0	31.0	29.5	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	18,408.2
GAS	2006	0.0	0.0	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	2.2
H2O	2006	134.0	122.5	147.3	135.7	146.3	114.7	173.5	126.9	128.2	119.1	118.7	121.9	85,229.9
OIL	2005	22.1	19.8	22.3	20.7	20.9	16.7	21.8	17.6	17.1	17.6	18.0	18.1	82,274.1
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,050.0
GAS	2004	78.0	70.4	82.1	82.9	89.0	84.0	91.3	93.1	89.4	124.4	127.8	129.6	85,637.1
OIL	2005	12.1	10.7	12.8	12.4	12.6	11.6	12.1	12.3	11.3	22.6	21.5	22.6	82,042.0
GAS	2005	24.0	21.6	25.2	24.4	24.8	23.0	23.8	24.2	22.3	44.5	42.3	44.5	17,948.2
OIL	2004	23.6	19.4	19.1	13.0	13.6	13.5	13.9	14.2	10.7	7.2	15.6	7.8	82,444.8
GAS	2004	18.0	16.2	17.7	12.2	12.8	12.7	13.1	13.4	10.1	6.8	14.7	7.3	17,948.2
OIL	2003	348.3	289.7	336.3	364.4	260.9	195.2	141.6	190.9	231.2	239.0	223.4	236.2	81,679.2
GAS	2003	94.9	78.9	91.6	99.3	75.0	56.6	41.5	55.9	22.7	70.0	65.4	68.9	17,948.2
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,979.0
GAS	2002	296.4	267.7	296.4	287.1	296.4	286.8	296.4	296.4	287.1	305.6	296.4	305.6	15,858.4
OIL	2002	67.4	61.4	77.2	70.9	69.1	72.9	72.6	72.1	67.5	71.7	77.6	82.3	81,210.5
OIL	2001	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,614.0
GAS	2001	363.6	218.1	224.7	248.6	267.3	307.0	339.5	350.1	317.3	289.0	245.2	279.2	73,892.6
OIL	2001	33.0	29.8	31.7	27.9	41.1	41.8	41.1	75.3	39.6	39.6	65.4	71.7	80,963.1
GAS	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,251.0
OIL	2000	423.2	376.8	427.7	407.0	417.6	439.3	376.6	373.4	332.3	331.5	341.7	336.9	79,463.2
GAS	2000	44.4	40.0	43.0	42.2	46.3	40.4	41.5	42.0	39.7	42.4	35.5	31.1	79,698.3

Licence: **938** Well Name: **Virden Rosedale Unit No. 4WI** Dev **WI** Mineral: **CROWN**

Licence No. 939 100.04-18-010-29W1.000 Field Name: **Daly** Pool: **Lodgepole B** Field Code: **554** Pool Code: **594**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	1520.0	1602.0	1752.0	1888.0	1700.0	1450.0	1660.0	1697.0	0.0	1897.0	0.0	0.0	506,893.2
WIN	2007	2190.0	2170.0	2300.0	1732.0	1590.0	1600.0	1600.0	2180.0	2050.0	2041.0	500.0	470.0	491,422.2
WIN	2006	2007	788.0	790.0	810.0	772.0	765.0	907.0	912.0	814.0	1096.0	1096.0	1096.0	479,492.2
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460,094.2
WIN	2005	0.0	0.0	0.0	0.0	0.0	848.0	777.0	888.0	960.0	820.0	1089.0	0.0	460,094.2
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454,712.2
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454,712.2
WIN	2002	1520.0	1363.0	1312.0	1346.0	2167.0	1479.0	1810.0	2356.0	2362.0	2362.0	2362.0	2362.0	436,691.2

Licence: **939** Well Name: **North Virden Location Unit No. 1** Dev **V** Mineral: **FREEHOLD**

Licence No. 940 100.09-28-011-29W1.000 Field Name: **Daly** Pool: **Lodgepole A** Field Code: **554** Pool Code: **594**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,449.6
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.0	0.0	5.0
OIL	2008	910.3	821.1	842.2	797.2	1103.9	914.7	950.9	991.2	904.2	804.2	0.0	0.0	182,168.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74,158.2
GAS	2007	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,147.5
OIL	2007	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	4.2
OIL	2006	735.7	455.5	401.9	421.4	419.8	421.9	408.4	457.5	482.7	554.7	731.5	620.7	173,121.6
GAS	2006	5.0	4.6	4.9	4.8	5.0	4.8	4.8	5.2	5.4	6.3	8.3	7.0	1,246.0
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,801.7
GAS	2005	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.2
OIL	2007	463.7	418.6	470.1	484.1	463.6	430.8	460.7	501.1	451.6	486.7	542.3	481.2	167,009.9
OIL	2005	3.7	4.1	4.4	4.4	4.4	4.2	4.3	4.5	4.1	5.4	5.2	5.3	74,666.6
WIN	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	16,992.0
GAS	2005	36.1	33.1	40.2	40.6	51.0	53.0	49.8	47.5	47.4	49.0	37.6	30.4	13,922.3
OIL	2002	26.1	23.8	29.9	27.4	26.7	28.3	28.1	28.0	15.5	27.8	30.0	24.7	73,433.4
GAS	2004	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	74,666.6
OIL	2003	453.4	263.1	271.8	302.4	321.1	412.0	426.4	467.0	427.0	385.6	327.2	372.8	73,433.4
GAS	2003	19.0	19.0	22.1	22.8	27.7	24.4	23.1	29.1	29.1	27.0	25.4	27.7	77,117.1
WIN	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,292.0
OIL	2002	455.0	412.0	502.0	502.0	508.6	531.1	492.2	454.4	402.0	437.3	415.6	421.1	172,570.7
GAS	2002	26.7	24.2	25.8	25.3	28.0	24.2	25.0	25.3	23.8	25.5	21.3	19.3	72,827.4

Licence: **940** Well Name: **Daly Unit No. 3WW Prod** Dev **WI** Mineral: **CROWN**

Licence No. 1002 100.12-11-010-29W1.000 Field Name: **Daly** Pool: **Lodgepole A** Field Code: **554** Pool Code: **594**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3839.0	3469.0	281.0	0.0	324.0	345.0	346.0	307.0	0.0	330.0	0.0	0.0	374,839.6
GAS	2008	368.0	384.0	220.0	271.0	285.0	294.0	612.0	361.0	364.0	407.0	384.0	0.0	371,700.6
WIN	2008	3839.0	3469.0	3101.0	4103.0	4107.0	4302.0	4648.0	4008.0	4372.0	4702.0	4086.0	3797.0	367,750.6
WIN	2006	324.0	413.0	428.0	410.0	427.0	434.0	434.0	462.0	410.0	435.0	0.0	0.0	362,847.6
GAS	2007	378.0	378.0	406.0	394.0	409.0	392.0	418.0	412.0	410.0	409.0	352.0	358.0	358,667.6
WIN	2004	1347.0	759.0	762.0	601.0	594.0	663.0	671.0	679.0	620.0	403.0	375.0	186.0	353,971.6
GAS	2006	367.0	348.0	371.0	359.0	361.0	367.0	373.0	371.0	360.0	372.0	0.0	140.0	346,211.6
WIN	2005	2.0	0.0	0.0	0.0	514.0	1361.0	657.0	623.0	516.0	442.0	356.0	207.0	342,340.6
GAS	2007	737.0	391.0	443.0	461.0	461.0	447.0	463.0	451.0	445.0	402.0	358.0	377.0	342,599.6
WIN	2003	224.0	207.0	1056.0	1060.0	613.0	551.0	731.0	552.0	522.0	620.0	440.0	477.0	331,172.6

Licence: **943** Well Name: **North Virden Location Unit No. 1** Dev **V** Mineral: **FREEHOLD**

Licence No. 944 100.14-14-010-29W1.000 Field Name: **Daly** Pool: **Lodgepole A** Field Code: **554** Pool Code: **594**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1719.0	1538.0	1631.0	1572.0	1596.0	1514.0	1722.0	1670.0	0.0	1480.0	0.0	0.0	725,020.8
WIN	2008	1197.0	1145.0	1233.0	1064.0	893.0	1475.0	973.0	1321.0	1303.0	0.0	1403.0	2685.0	710,578.8
WIN	2007	1677.0	978.0	1425.0	1395.0	1440.0	1440.0	1440.0	1440.0	1440.0	1252.0	1440.0	1440.0	697,554.8
WIN	2006	1440.0	1301.0	1440.0	1394.0	1440.0	1440.0	1440.0	1440.0	1440.0	1440.0	1440.0	1440.0	683,354.8
WIN	2005	1181.0	1178.0	1326.0	1167.0	1320.0	1312.0	1290.0	1189.0	1034.0	1163.0	852.0	887.0	672,657.8
WIN	2004	1077.0	1001.0	1120.0	1081.0	1120.0	1080.0	1120.0	1120.0	1080.0	1120.0	1080.0	1120.0	658,217.8
WIN	2003	0.0	1097.0	1523.0	1590.0	0.0	1417.0	1594.0	1586.0	1549.0	1329.0	1350.0	1407.0	642,789.8
WIN	2002	1230.0	2086.0	1597.0	1602.0	613.0	551.0	731.0	552.0	522.0	620.0	440.0	477.0	628,347.8
WIN	2001	2029.0	1767.0	1972.0	1995.0	1834.0	1763.0	1922.0	1867.0	1787.0	1809.0	1490.0	1596.0	619,661.8
WIN	2000	1644.0	1835.0	1919.0	1919.0	1213.0	1282.0	1844.0	1628.0	1855.0	1150.0	1440.0	1533.0	597,857.8

Licence: **944** Well Name: **North Virden Roselea Unit No. 3** Dev **WI** Mineral: **FREEHOLD**

Licence No. 945 100.13-27-01-29W1.000 Field Name: **Daly** Pool: **Lodgepole A** Field Code: **554** Pool Code: **594**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	22.5	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	0.0	0.0	18,629.5
GAS	2009	0.8	0.6	1.0	0.7	0.8	0.7	0.8	0.8	0.0	0.8	0.0	0.0	39.3
WIN	2009	1775.1	1297.3	1832.1	1828.3	1512.3	1398.9	1604.2	1498.7	1129.0	1508.1	0.0	0.0	498,554.7
OIL	2009	66.5	47.7	62.6	59.9	44.7	45.5	48.4	50.3	33.4	48.1	0.0	0.0	15,858.4
WIN	2008	29.0	29.0	24.0	5.0	0.0	0.0	0.0	14.0	29.5	31.0	30.0	30.0	18,340.0
GAS	2008	1.0	1.0	0.8	0.2	0.0	0.0	0.0	0.5	1.0	1.1	1.0	1.1	31.1
WIN	2008	1928.9	2101.0	1735.6	351.8	0.0	0.0	0.0	1224.8	2450.9	2291.4	1744.7	1742.0	483,170.7
OIL	2008	64.6	65.4	53.6	11.1	0.0	0.0	0.0	39.0	68.1	68.0	71.8	71.8	15,166.3
WIN	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	29.5	31.0	18,118.5
GAS	2007	1.1	1.1	1.2	1.1	1.2	1.1	1.0	1.2	1.1	1.2	1.1	1.2	23.3
WIN	2007	943.4	884.4	1006.8	930.1	948.7	937.0	1879.5	2206.2	2066.6	1999.5	2006.8	2059.5	457,599.6
OIL	2007	76.3	68.2	74.1	73.2	70.8	69.0	65.5	32.0	51.7	66.1	69.1	73.2	15,792.6
WIN	2006	31.0	28.0	31.0	25.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,759.0
GAS	2006	0.0	0.0	0.0	0.0	0.3	0.3	0.3	1.1	1.1	1.2	1.2	1.2	6.4
OIL	2006	363.3	314.5	361.1	294.7	98.4	361.5	360.1	369.2	351.0	367.1	366.4	0.0	440,781.1
WIN	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	29,222.0
OIL	2005	29.0	28.0	30.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	29.0	17,432.0
GAS	2004	142.8	1444.4	1161.7	1448.1	1560.4	1423.8	1415.0	1720.0	1671.9	1677.5	552.3	338.1	446,122.8
OIL	2004	25.1	24.4	24.6	24.5	30.6	30.6	47.7	45.6	45.9	66.3	66.8	69.8	29,091.2
GAS	2004	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	17,074.0
WIN	2004	1499.3	1789.4	1480.2	1618.1	1335.8	1289.2	1396.1	1346.7	1304.2	1394.0	1555.7	1505.4	417,427.8
OIL	2004	50.6	60.5	62.6	60.7	60.2	55.4	57.0	56.4	57.1	52.7	45.9	47.1	28,496.2
WIN	2003	31.0	28.0	31.0	28.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	16,715.0
GAS	2003	1766.6	1655.7	1656.6	1639.9	444.0	452.1	515.5	493.0	410.9	462.9	1368.3	1511.3	413,589.1
OIL	2003	29.2	28.0	31.0	30.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	27,930.0
WIN	2002	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	29.0	30.0	31.0	16,495.0
GAS	2002	1001.2	875.0	570.0	572.6	571.7	564.0	1277.2	1200.3	1139.9	1148.2	1418.2	1718.2	401,212.3
OIL	2002	22.0	13.7	8.5	7.9	23.5	26.7	37.8	79.3	81.2	68.1	71.5	72.3	27,329.9
WIN	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,230.0
GAS	2001	978.0	905.3	775.6	818.3	331.8	635.5	773.4	895.7	944.5	885.9	695.5	1012.4	386,935.1
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,794.0
WIN	2000	1601.2	1570.5	1572.6	1560.6	971.7	1044.1	1277.2	1200.3	1139.9	1148.2	1418.2	1718.2	401,212.3
OIL	2000	22.0	13.7	8.5	7.9	23.5	26.7	37.8	79.3	81.2	68.1	71.5	72.3	27,329.9
WIN	2000	955.7	919.6	918.4	932.2	858.6	927.5	894.5	854.4	850.7	857.4	872.0	841.7	377,283.2
GAS	2000	20.3	19.0	19.2	19.6	23.1	19.7	18.6	19.9	18.6	19.3	14.3	26.5	26,585.5

Licence: **945** Well Name: **Daly Unit No. 3 Prov. WIW** Dev **WI** Mineral: **CROWN**

Licence No. 948 100.14-11-010-29W1.000 Field Name: **Daly** Pool: **Lodgepole A** Field Code: **554** Pool Code: **594**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	597.0	567.0	935.0	979.0	934.0	1411.0	1481.0	1453.0	0.0	1855.0	0.0	0.0	224,066.1
WIN	2008	610.0	652.0	501.0	344.0	640.0	801.0	672.0	523.0	467.0	540.0	552.0	378.0	213,194.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207,224.1
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207,224.1
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207,224.1
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207,224.1
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207,224.1
WIN	2002	0.0	0.0	0.0	382.0	2394.0	1499.0	0.0	27.0	30.0	18.0	32.0	39.0	207,224.1
WIN	2001	442.0	0.0	472.0	386.0	459.0	440.0	2860.0	2660.0	2330.0	2339.0	1905.0	655.0	207,224.1
WIN	2000	1081.0	573.0	650.0	675.0	682.0	852.0	597.0	653.0	756.0	590.0	881.0	1103.0	190,539.1
WIN	1999	544.0	1777.0	1581.0	1645.0	1664.0	507.0	672.0	810.0	766.0	909.0	665.0	1010.0	187,150.1

Licence: **948** Well Name: **North Virden Scallion Unit No. 1 WIW** Dev **WI** Mineral: **FREEHOLD**

Licence No. 953 100.14-11-010-29W1.000 Field Name: **Daly** Pool: **Lodgepole A** Field Code: **554** Pool Code: **594**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1310.0	1470.0	1156.0	1225.0	1278.0	1230.0	1296.0	1226.0	0.0	1268.0	0.0	0.0	1,136,356.3
WIN	2008	1008.0	706.0	666.0	1011.0	1017.0	1002.0	1224.0	1275.0	2007.0	1317.0	561.0	2326.0	1,124,897.3
WIN	2007	2069.0	1729.0	1953.0	1719.0	1719.0	1231.0	1275.0	1209.0	1769.0	2143.0	0.0	743.0	1,107,323.3
WIN	2006	2294.0	2508.0	2497.0	2497.0	2497.0	2497.0	2497.0	1837.0	1837.0	1894.0	0.0	0.0	1,092,426.3
WIN	2005	1751.0	1847.0	1861.0	1916.0	1776.0	1460.0	1512.0	1367.0	23257.0	2211.0	2130.0	2801.0	1,069,096.1
WIN	2004	1653.0	1453.0	1691.0	1599.0	1691.0	1636.0	1691.0	1691.0	1636.0	1691.0	1636.0	1691.0	1,046,773.1
WIN	2003	1669.0	1723.0	1753.0	1648.0	2848.0	2144.0	1765.0	1771.0	1702.0	1810.0	1758.0	1627.0	1,005,861.1
WIN	2002	1855.0	1855.0	1927.0	2676.0	2280.0	2740.0	2605.0	2564.0	2797.0	2564.0	2797.0	1558.0	984,043.1
WIN	2001	1707.0	1541.0	1695.0	1658.0	1736.0	1229.0	1269.0	1123.0	1307.0	1712.0	1977.0	1945.0	956,675.1
WIN	2000	2661.0	2318.0	2550.0	2550.0	2836.0	2550.0	2799.0	2550.0	1257.0	1447.0	1533.0	1604.0	937,750.1

Licence: **949** Well Name: **North Virden Scallion Unit No. 1 WIW** Dev **WI** Mineral: **FREEHOLD**

Licence No. 950 100.14-27-01-29W1.000 Field Name: **Daly** Pool: **Lodgepole A** Field Code: **554** Pool Code: **594**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	0.0	31.0	0.0	0.0	19,450.4
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.0	0.4	0.0	0.0	16.6
OIL	2009	507.7	461.9	482.7	444.6	615.7	511.3	533.2	502.7	504.3	448.5	0.0	0.0	96,865.4
WIN	2008	34.9	30.0	31.8	31.0	31.0	27.4	28.1	27.5	27.4	30.4	0.0	0.0	15,858.4
WIN	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.0	31.0	19,148.3
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	13.0
OIL	2008	412.4	255.3	225.3	236.2	235.3	236.5	228.9	247.6	241.0	276.9	433.1	346.2	91,852.8
WIN	2007	36.1	33.4	35.5	34.5	35.8	35.1	36.1	35.8	34.7	35.8	29.3	36.4	19,011.0
WIN	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.3	31.0	30.0	31.0	18,801.0
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	4.8
OIL	2007	386.4	362.3	382.6	361.2	394.4	377.5	392.4	399.2	338.2	373.5	299.9	377.8	88,478.1
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,065.1
GAS	2006	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.4	0.4	0.4	0.4	3.4
OIL	2006	230.2	190.1	228.9	214.4	237.4	178.2	271.4	248.6	241.0	220.5	225.5	231.7	85,669.3
WIN	2005	26.2	23.4	26.3	24.8	24.7	19.7	26.1	34.4	34.0	33.7	35.8	35.9	69,082.9
WIN	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,050.0
GAS	2005	135.0	140.4	158.8	150.9	156.3	155.7	154.7	159.5	175.2	193.2	198.4	211.5	82,342.4
OIL	2005	25.5	22.7	27.6	26.0	25.5	25.2	26.6	25.7	25.1	26.6	25.3	26.7	68,737.9
WIN	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,716.0
GAS	2004	203.5	184.1	199.1	188.8	194.3	200.7	173.7	194.3	173.7	193.2	132.0	129.3	81,342.4
OIL	2004	58.5	57.5	58.2	52.5	54.8	51.2	53.9	50.3	41.5	25.3	26.2	25.3	68,427.1
WIN	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,390.0
GAS	2003	231.9	192.8	223.7	241.7	249.1	242.5	221.0	216.8	220.1	227.5	212.6	224.8	76,315.4
OIL	2003	54.5	54.0	59.0

Licence **961** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100-03-21-011-29W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **439A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	30.7	28.0	29.2	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,723.1**
GAS	2010	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**12.1**
H2O	2009	291.8	265.6	272.8	255.6	183.9	36.3	39.6	47.2	47.4	42.1	0.0	0.0	**61,433.9**
H2O	2010	25.0	21.6	22.5	21.7	11.5	2.0	2.3	4.0	3.9	3.3	0.0	0.0	**81,350.8**
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	**5,421.5**
OIL	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.0	0.0	**3.1**
OIL	2008	240.5	148.9	131.4	137.8	137.2	137.9	133.5	149.1	154.8	178.0	250.0	199.0	**59,951.6**
OIL	2009	26.4	24.0	26.0	25.0	26.0	25.3	26.1	27.1	25.8	16.7	21.0	26.8	**81,232.0**
OIL	2010	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,074.2**
WATER	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**0.3**
OIL	2007	176.0	158.9	144.0	163.8	176.0	163.6	170.8	159.1	143.4	158.8	165.5	157.3	**57,953.5**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,863.6**
OIL	2009	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	**4,717.2**
OIL	2010	0.0	0.0	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**3.4**
OIL	2006	99.0	82.4	98.8	97.2	98.3	79.7	117.3	126.1	105.2	129.6	133.0	136.7	**55,996.3**
OIL	2006	32.8	29.3	33.0	31.2	31.0	25.2	32.7	28.3	27.4	25.1	25.6	25.7	**80,621.4**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.1	16.5	**7,836.3**
OIL	2005	101.7	106.4	120.4	114.3	115.8	117.2	120.9	94.6	83.5	85.8	91.5	54.6	**54,684.1**
OIL	2006	21.2	21.2	24.6	24.6	24.8	23.6	24.4	24.0	23.4	23.4	31.9	33.5	**80,274.1**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,093.0**
OIL	2004	131.5	119.9	126.6	122.4	126.5	113.5	133.2	118.1	112.6	99.5	97.4	99.8	**54,411.4**
OIL	2004	19.4	19.2	19.4	17.4	18.4	17.5	18.1	16.8	18.8	23.5	24.4	23.7	**79,952.4**
OIL	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,627.0**
OIL	2003	90.5	76.0	87.6	94.7	161.0	151.9	142.8	140.6	143.4	147.5	137.9	145.8	**52,014.2**
OIL	2003	17.9	17.4	20.4	19.7	22.6	20.5	19.3	21.4	21.1	21.5	20.5	20.6	**79,718.8**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,263.0**
OIL	2002	56.4	48.6	53.4	54.0	55.4	53.1	55.7	55.3	53.9	53.8	53.8	52.8	**52,450.0**
OIL	2002	16.8	15.3	16.9	16.4	16.9	15.9	16.7	15.9	15.5	19.5	21.5	22.5	**79,741.4**
OIL	2001	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	**2,898.0**
OIL	2001	227.5	131.1	151.9	154.8	157.2	154.8	157.2	157.2	152.1	157.2	152.1	157.2	**52,242.7**
OIL	2001	46.4	42.3	53.0	50.9	50.0	42.1	44.7	49.0	16.3	19.1	17.9	19.7	**79,235.6**
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,539.0**
OIL	2000	227.9	261.2	259.8	261.7	254.4	265.9	225.8	227.5	201.0	218.7	208.4	210.5	**47,939.2**
OIL	2000	59.2	52.6	56.7	56.1	62.2	53.4	55.8	56.4	52.9	56.6	54.2	56.4	**79,774.8**

Licence **962** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100-14-22-011-29W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **439A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	23.0	29.3	31.0	30.0	31.0	31.0	30.0	30.7	0.0	0.0	**19,265.1**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.3	0.3	0.4	0.0	0.0	**19.1**
H2O	2009	0.0	792.6	540.5	787.2	750.3	647.0	535.2	609.0	674.2	756.0	0.0	0.0	**307,203.7**
H2O	2010	0.0	141.6	11.6	14.7	15.2	12.7	22.1	33.9	33.2	0.0	0.0	0.0	**74,218.8**
OIL	2009	31.0	29.0	30.4	29.0	29.7	24.2	31.0	30.5	0.0	0.0	31.0	31.0	**18,970.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.5	0.0	0.0	0.0	0.0	**1.4**
OIL	2008	882.1	1453.0	1175.8	1076.5	1071.3	994.9	1166.5	1174.0	0.0	0.0	172.0	1756.2	**301,111.7**
OIL	2009	41.3	38.0	39.5	37.8	37.9	32.1	36.3	36.3	0.0	3.1	16.5	7.6	**78,236.6**
OIL	2007	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,668.3**
OIL	2007	0.6	0.6	0.7	0.8	0.8	0.6	0.5	0.5	0.4	0.5	0.5	0.5	**12.8**
OIL	2007	2111.5	1863.5	2062.1	1940.3	2054.1	1789.3	1342.0	1399.2	1417.3	1404.8	858.4	1389.7	**290,199.4**
OIL	2007	57.2	51.4	57.4	54.1	56.4	51.3	53.2	46.1	40.2	41.8	40.1	41.2	**79,701.6**
OIL	2006	31.0	1.0	11.0	29.9	30.8	25.3	27.0	30.8	29.5	30.3	30.0	31.0	**18,333.6**
OIL	2006	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.7	0.7	0.7	0.7	0.7	**6.7**
OIL	2006	1583.9	1.2	561.1	1670.1	1661.1	1402.7	1560.4	1894.1	1784.7	1744.6	1638.7	1711.1	**270,540.8**
OIL	2005	58.3	54.0	58.2	56.3	58.1	48.8	54.6	56.4	52.7	54.1	53.8	54.2	**72,731.2**
OIL	2005	28.0	31.0	30.4	29.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,026.0**
OIL	2005	1705.0	1891.2	2037.6	2150.8	2173.5	2069.2	2038.0	2055.5	1720.8	1646.2	1574.9	1619.0	**253,468.4**
OIL	2004	58.2	52.2	58.0	56.2	58.0	53.9	84.6	75.0	70.4	43.0	44.1	44.2	**72,215.8**
OIL	2004	31.0	29.0	31.0	30.0	31.0	29.0	16.0	16.0	25.0	30.0	30.0	31.0	**17,661.0**
OIL	2004	1269.1	1221.1	1305.0	1232.3	1312.5	1404.9	1399.5	889.8	1325.5	1359.5	1425.6	1824.0	**239,842.7**
OIL	2004	52.9	48.9	50.2	49.7	49.3	46.8	24.1	26.3	50.1	89.3	85.0	91.9	**71,366.1**
OIL	2003	14.0	29.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,331.0**
OIL	2003	1416.5	542.3	810.3	1211.1	1127.1	1136.1	1261.7	1274.5	1260.6	1201.1	1200.7	1239.4	**214,520.7**
OIL	2003	52.9	12.0	13.1	44.1	56.4	51.3	49.2	51.7	51.1	54.3	52.4	53.7	**70,701.6**
OIL	2002	31.0	28.0	31.0	22.0	28.0	25.0	31.0	31.0	30.0	26.0	23.0	29.0	**16,991.0**
OIL	2002	1268.1	1099.8	1202.1	1179.9	1385.7	1446.4	1507.5	1306.6	1327.4	1327.4	837.0	1053.9	**250,839.2**
OIL	2002	87.8	79.6	92.5	61.1	81.4	67.8	69.4	62.7	55.6	20.9	16.1	20.3	**70,191.0**
OIL	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,466.2**
OIL	2001	2049.4	1235.3	1277.3	1382.2	857.7	1008.6	1118.1	1275.2	1242.5	1303.3	1210.8	1210.4	**186,589.1**
OIL	2001	87.2	73.1	83.7	79.4	80.8	75.0	77.5	77.3	74.4	74.0	73.9	73.9	**69,591.5**
OIL	2000	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,150.0**
OIL	2000	1171.9	1167.9	1254.2	1212.9	1233.6	1214.4	1040.5	1183.5	1331.9	1407.8	1715.8	2011.2	**171,418.3**
OIL	2000	94.3	70.1	92.4	90.4	91.3	82.4	86.1	73.3	88.9	82.8	104.3	90.4	**68,439.9**

Licence **964** Well Name **Virden Rosebia Unit No. 3** Dev **V** Mineral **FREEHOLD**

UWI 100-08-13-010-29W1.000 Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **439B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,349.3**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**9.9**
H2O	2009	260.0	239.0	271.2	276.8	286.4	248.3	283.4	286.4	313.7	293.4	0.0	0.0	**180,221.9**
H2O	2010	12.3	11.4	12.2	11.9	12.2	12.4	12.4	12.4	11.6	11.6	0.0	0.0	**60,735.2**
OIL	2009	31.0	28.5	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,048.8**
OIL	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**2.1**
OIL	2008	411.9	412.4	427.3	421.7	403.8	293.8	308.3	375.0	415.5	381.9	261.2	266.5	**177,489.9**
OIL	2009	32.3	29.2	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,488.1**
OIL	2007	31.0	29.0	31.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**18,682.7**
OIL	2007	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.2	**5.7**
OIL	2007	137.5	110.4	146.7	122.0	138.3	165.2	381.0	466.8	437.9	405.5	407.6	411.4	**173,116.6**
OIL	2006	18.8	14.4	18.5	16.1	17.4	16.3	17.9	17.9	16.4	15.6	15.4	15.4	**46,460.2**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	**18,329.7**
OIL	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	**2.5**
OIL	2006	49.3	42.8	49.1	48.1	51.8	49.1	48.5	50.9	51.1	53.5	53.4	50.4	**169,780.3**
OIL	2005	12.6	11.7	13.7	12.1	12.8	12.4	13.1	15.6	16.2	17.4	18.6	17.7	**45,961.7**
OIL	2005	31.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	24.0	30.0	29.0	31.0	**17,966.0**
OIL	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3.6**
OIL	2004	6.5	5.6	6.1	5.4	5.6	3.0	5.1	5.4	5.3	13.1	12.9	12.5	**44,693.1**
OIL	2004	30.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**17,622.0**
OIL	2004	71.7	210.1	175.7	191.1	148.2	132.1	162.5	155.6	159.4	141.8	143.8	99.1	**53,943.8**
OIL	2004	10.9	10.4	10.9	10.5	9.8	9.6	9.8	9.5	9.8	8.1	2.8	5.7	**16,914.0**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	31.0	30.0	31.0	29.0	**17,274.0**
OIL	2003	286.4	245.3	194.5	206.0	215.2	219.7	217.5	239.0	199.4	224.6	206.7	178.7	**166,222.9**
OIL	2003	11.7	10.2	11.1	11.3	12.7	12.6	12.6	13.3	13.0	13.0	13.8	13.8	**44,888.1**
OIL	2002	30.0	19.0	0.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**16,914.0**
OIL	2002	500.5	404.2	441.7	495.1	433.9	343.4	307.7	364.0	357.2	299.1	219.3	277.5	**163,589.9**
OIL	2002	41.2	28.2	0.0	38.9	25.9	18.1	21.0	20.8	18.8	15.6	10.9	13.3	**59,739.6**
OIL	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,466.2**
OIL	2001	650.8	609.7	561.8	549.8	541.0	309.9	399.0	438.7	454.8	457.5	357.0	483.4	**159,728.0**
OIL	2001	45.8	63.7	70.4	70.4	53.3	37.1	43.9	38.5	38.4	45.8	41.0	41.4	**59,048.5**
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,234.0**
OIL	2000	2212.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	685.2	1471.8	1570.9	1553.0	**153,088.4**
OIL	2000	44.1	1.0	1.0	1.0	1.0	45.4	43.5	67.0	69.0	67.0	69.3	65.2	**58,062.4**

Licence **965** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100-10-28-011-29W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **439A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**16,326.8**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**6.7**
H2O	2009	98.5	89.8	93.7	96.3	119.4	95.6	102.2	97.5	97.2	87.0	0.0	0.0	**76,878.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,954.0**
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	22.8	31.0	**16,326.8**
OIL	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.1	0.2	0.2	0.2	**6.7**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,878.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,954.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,326.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,878.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,954.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,326.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,878.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,954.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,326.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	119.0	85.4	31.7	0.0	0.0	0.0	0.0	**76,878.5**
H2O	2008	0.0	0.0	0.0	0.0	0.0	32.6	16.3	7.8	0.0	0.0	0.0	0.0	**89,954.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	19.8	31.0	14.0	0.0	0.0	0.0	0.0	**16,962.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.0	0.0	0.0	0.0	**8.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,878.5**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,954.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,962.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,878.5**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	39.5	0.0	0.0	0.0	**89,954.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,962.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**8.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,878.5**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,954.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,962.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

Licence 981 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

Unit 00-08-22-01-29W1.00 Petroleum Lodgepole A Field Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	331.3	330.1	355.0	342.8	349.7	343.3	352.0	335.0	376.5	399.0	486.4	559.3	137,563.9
OIL	2001	62.9	58.5	60.5	60.7	61.7	57.5	61.6	59.3	55.2	69.8	66.4	59.1	56,733.2

Licence 982 Well Name Virden Rosedale Unit No. 3 Dev V Mineral FREEHOLD

Unit 10-05-14-01W1.00 Petroleum Lodgepole B Field Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	0.0	0.0	19,452.6
DAY	2010	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	6.7
H2O	2009	105.2	95.6	108.6	108.0	86.8	77.6	92.1	86.0	89.4	86.6	0.0	0.0	92,694.3
H2O	2010	0.0	0.0	0.0	0.0	17.4	17.2	19.9	19.6	17.3	18.7	0.0	0.0	1,000.4
OIL	2009	29.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,150.6
OIL	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	367.0
H2O	2009	51.9	65.6	67.0	66.0	63.2	71.2	76.2	152.6	165.9	152.9	104.6	106.6	91,758.4
H2O	2010	102.2	121.1	121.6	122.8	127.7	124.1	129.2	129.0	94.5	96.1	99.4	82.2	1,399.8
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,792.0
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	26.4	25.6	29.1	26.8	27.3	27.0	55.9	68.5	64.2	62.6	63.8	64.5	90,014.7
H2O	2008	17.1	15.8	17.1	16.9	16.4	16.1	13.0	13.1	13.2	13.2	12.3	12.7	45,464.3
DAY	2006	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,433.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0
H2O	2006	16.6	15.6	16.4	15.6	17.5	16.5	14.1	16.7	10.1	10.6	10.6	0.0	88,073.0
H2O	2007	12.8	11.7	12.9	12.4	12.4	12.2	12.6	12.6	12.6	12.6	12.6	0.0	45,477.7
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	19,010.0
DAY	2006	30.5	21.0	43.5	49.1	55.1	48.1	47.9	65.2	76.1	76.9	25.3	16.5	89,920.5
H2O	2005	36.5	14.1	26.9	30.6	35.7	24.2	38.1	35.9	32.6	33.9	13.8	32.7	87,975.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,731.0
H2O	2004	13.9	40.6	32.6	36.3	30.2	28.9	31.6	30.2	31.1	43.0	51.0	50.9	86,365.3
DAY	2004	25.8	24.5	24.8	24.7	24.6	22.5	23.1	22.8	23.1	30.9	36.6	37.6	47,585.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,366.0
H2O	2003	39.3	37.2	37.1	39.1	39.6	41.9	47.4	45.0	37.5	42.9	40.6	33.9	88,926.2
H2O	2004	28.5	28.4	28.4	28.0	28.8	29.6	30.4	32.4	29.6	30.6	26.3	27.4	47,264.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	17,001.0
DAY	2003	139.4	106.0	130.0	134.2	145.6	135.4	144.5	141.8	134.6	100.3	106.0	32.4	46,644.2
H2O	2002	57.9	57.2	57.8	53.2	53.4	53.0	63.0	60.0	54.1	44.9	47.1	34.6	46,913.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	1.0	2.0	30.0	30.0	31.0	30.0	31.0	16,859.2
DAY	2001	190.8	176.7	162.1	161.5	4.2	2.5	6.3	120.2	131.2	123.0	96.6	139.9	86,988.0
H2O	2001	36.5	32.6	31.0	30.6	0.8	0.5	1.2	23.0	25.1	23.5	18.5	26.8	46,644.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,859.2
H2O	2000	95.0	90.6	91.3	92.9	104.4	181.0	171.8	166.9	167.4	170.3	167.3	164.4	85,673.0
OIL	2000	52.1	52.6	57.6	61.5	77.1	71.7	78.7	73.3	77.3	77.3	74.0	56.3	45,723.0

Licence 983 Well Name Daly Unit No. 3 Prov. Dev V Mineral FREEHOLD

Unit 100-13-11-01W1.00 Petroleum Daly Field Code 1 Pool Code 59A Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,605.6
DAY	2010	0.0	0.0	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	9.0
H2O	2009	23.3	20.7	23.1	22.4	23.3	22.3	21.2	16.0	16.6	15.9	0.0	0.0	14,286.2
H2O	2010	16.5	15.1	16.0	15.9	16.8	15.8	17.9	18.7	18.5	19.4	0.0	0.0	1,562.2
DAY	2009	31.0	29.0	29.5	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,302.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	0.7	0.7	0.7	0.7	0.0	0.0	0.0	23.5
H2O	2009	23.7	22.9	23.1	24.4	26.0	26.9	27.9	28.2	27.3	26.8	21.7	22.1	14,043.4
H2O	2010	30.9	29.0	28.7	28.1	32.6	32.3	33.5	32.1	32.1	28.0	18.1	16.6	1,582.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,938.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	16.2
H2O	2007	24.8	21.7	23.9	23.5	24.0	23.3	23.4	24.1	23.7	23.9	22.9	23.5	13,742.4
H2O	2008	31.5	28.3	31.8	31.2	31.3	31.0	32.7	33.7	32.6	32.5	31.6	31.4	15,597.1
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,573.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	25.6	23.8	0.0	13,459.7
H2O	2007	31.0	42.1	44.9	45.0	41.2	40.3	40.6	42.8	40.3	32.3	30.2	35.2	15,353.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	18,216.0
DAY	2006	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,460.0
H2O	2005	20.3	14.3	17.2	17.0	17.7	17.1	17.6	17.5	17.4	17.4	17.4	17.4	12,719.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,009.0
H2O	2005	16.7	15.2	14.7	14.8	15.3	15.2	14.2	14.2	13.5	22.5	26.2	25.1	13,253.9
DAY	2004	28.0	27.2	28.9	28.0	28.7	27.5	28.2	27.5	27.4	28.8	27.7	29.9	52,286.5
H2O	2004	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,458.0
H2O	2003	15.5	13.8	15.6	16.5	15.9	15.4	16.6	16.4	16.8	18.4	18.9	18.3	13,046.2
DAY	2003	31.8	30.1	31.5	31.2	31.5	30.7	29.9	30.3	30.1	28.8	27.2	28.2	51,960.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,126.0
H2O	2002	50.7	48.8	49.3	51.1	51.4	51.8	54.6	54.6	49.9	72.0	18.1	16.2	12,593.1
DAY	2002	13.0	11.8	12.9	12.7	13.0	13.0	14.0	14.1	14.0	32.9	31.0	30.5	51,588.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,761.0
DAY	2001	24.9	13.1	14.7	18.4	47.7	80.5	48.0	45.2	52.1	42.3	39.0	48.6	12,231.3
H2O	2001	38.5	35.2	37.4	39.0	39.3	39.1	39.3	39.3	39.3	12.7	13.1	13.1	51,375.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,396.0
H2O	2000	22.8	21.7	20.6	25.7	26.4	25.5	25.1	24.1	15.2	24.1	16.2	16.8	11,752.2
OIL	2000	0.0	0.0	0.0	41.4	43.1	42.2	42.4	40.0	36.9	39.7	38.2	38.2	51,114.0

Licence 984 Well Name Routledge Unit No. 4 Dev V Mineral FREEHOLD

Unit 100-15-28-09-29W1.00 Petroleum Lodgepole C Field Code 59C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,701.4
DAY	2010	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4
H2O	2009	110.9	96.6	106.2	64.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96,171.4
H2O	2010	11.7	11.0	12.2	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,403.3
OIL	2009	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	18,592.0
OIL	2010	0.2	0.2	0.2	0.1	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	4.3
H2O	2009	6.2	6.2	6.7	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95,737.2
H2O	2010	14.1	12.7	14.4	13.0	13.1	0.1	12.4	13.5	13.7	14.4	13.3	12.4	17,951.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,259.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	4.3
H2O	2007	108.1	98.0	109.0	104.9	107.5	102.5	92.0	91.1	88.1	91.3	90.4	91.5	94,747.9
H2O	2008	15.7	13.9	15.2	14.3	15.8	14.3	13.9	13.4	13.6	14.0	14.0	14.7	17,251.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,895.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1.8
H2O	2006	134.8	116.4	124.8	131.3	128.4	109.6	128.2	103.8	100.8	105.9	106.6	0.0	93,573.5
H2O	2007	5.2	4.8	5.2	5.2	3.9	1.7	16.5	16.5	15.6	16.0	16.1	17.0	17,839.9
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,534.0
H2O	2006	165.2	149.2	160.0	167.1	147.1	135.4	125.4	119.6	122.6	126.2	128.9	128.3	95,882.8
OIL	2005	42.7	37.8	44.9	43.9	23.1	7.8	7.8	7.8	7.9	8.7	8.5	8.6	16,916.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,916.0
DAY	2004	150.5	142.3	145.6	144.5	148.6	143.3	148.2	126.2	152.6	158.0	152.2	163.2	90,591.8
H2O	2004	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,458.0
H2O	2003	118.0	108.0	116.0	112.0	114.0	110.0	114.0	114.0	110.0	114.0	110.0	114.0	86,365.3
H2O	2003	130.9	120.3	128.6	123.5	124.5	130.6	143.8	150.6	145.6	150.7	145.4	151.2	88,816.6
DAY	2003	9.8	9.8	10.8	10.8	11.6	10.2	10.4	10.6	10.1	9.8	9.3	9.4	16,456.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	16,439.0
H2O	2002	200.6	179.1	194.2	190.4	46.0	45.2	44.1	43.1	38.1	39.5	40.8	50.1	86,365.3
DAY	2002	10.2	11.0	12.9	12.4	13.5	10.1	10.9	4.2	0.0	0.0	0.0	0.0	16,332.2
DAY	2001	28.9	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	16,214.0
DAY	2001	193.0	164.3	201.0	185.8	192.5	187.3	124.1	96.1	121.1	147.7	155.4	195.6	85,718.2
H2O	2001	10.2	9.1	10.2	9.8	10.1	9.5	7.9	7.4	11.5	8.5	8.0	10.4	86,644.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,854.0
H2O	2000	184.0	172.0	186.0	180.0	246.3	194.7	202.1	182.1	176.9	171.3	179.7	178.8	85,254.3
OIL	2000	19.4	18.2	17.6	14.2	15.2	10.8	10.4	8.9	9.6	10.1	9.3	10.3	16,128.8

Licence 985 Well Name Enerplus Scallion SWD Dev V Mineral FREEHOLD

Unit 100-16-16-01-21W1.00 Petroleum Lodgepole A Field Code 59A Unit 50

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	201.0	175.0	79.0	29.5	0.0	0.0	0.0	0.0	0.0	2,840,427.67
GAS	2000	155.5	0.0	0.0	0.0	169.5	117.0	0.0	0.0	399.0	0.0	0.0	0.0	2,839,842.3
OIL	2000	2777.0	2722.0	1220.0	827.0	866.0	532.5	644.0	520.5	1060.0	1621.5	1615.5	1993.5	1,128,243.0
DAY	2006	3363.8	2437.5	2946.0	858.0	522.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,833,847.7
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,819,739.9
GAS	2000	0.0	0.0	0.0	333.0	134.0	120.0	332.5	694.5	223.5	493.0	0.0	0.0	2,815,548.8
OIL	2000	622.5	606.5	42.0	1008.4	1008.4	1008.4	1008.4	1008.4	1008.4	929.7	151.7	1118.0	1,123,214.3
H2O	2000	19.4	18.2	17.6	14.2	15.2	10.8	10.4	8.9	9.6	10.1	9.3	10.3	2,802,594.0
DAY	2000	1440.0	1440.0	1440.0	1440.0	1440.0	1440.0	1440.0	1440.0	1440.0	1440.0	1440.0	1440.0	1,127,736.0

Licence 987 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

Unit 100-15-01-21W1.00 Petroleum Lodgepole A Field Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	0.0	0.0	14,360.7
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0	64.5
OIL	2009	0.0	36.8	33.9	17.7	34.9	31.6	38.7	29.9	26.8	27.1	0.0	0.0	64,541.7
DAY	2010	14.3	13.2	14.2	13.6	13.9	13.7	14.5	8.1	5.8	5.1	0.0	0.0	101,762.2
GAS	2010	0.0	0.0	0.0	0.0	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	67.1	110.7	89.7	84.9	84.5	52.5	39.1	45.4	38.6	39.9	81.6	64.2	64,247.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	101,645.3
OIL	2008	28.0	28.0	29.0	24.4	25.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	18,703.1
DAY	2007	31.0	0.5	0.0	0.0	0.0	0.4	0.0	0.4	0.0	0.2	0.2	0.2	10.3
GAS	2007	143.7	142.1	145.3	119.0	124.8	108.8	168.1	148.7	134.4	107.0	65.5	105.9	63,474.1
OIL	2007	45.3	47.2	47.1	38.7	39.9	34.1	53.9	26.9	18.0	17.3	17.7	17.7	101,474.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	30.0	20.0	31.0	30.0	31.0	18,363.7
GAS	2006	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.6	0.4	0.6	0.6	0.4	5.4
OIL	2006	135.5	127.3	137.5	146.4	139.9	105.7	135.0	132.5	91.1	134.3	123.5	128.9	61,960.8
OIL	2006	44.4	40.4	42.0	40.0	45.2	41.1	47.2	47.2	51.2	48.8	50.1	51.1	101,056.1
DAY	2005	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,014.0
GAS	2005	87.9	86.4	107.6	55.9	110.2	107.0	101.1	102.8	149.6	144.0	137.7	140.3	60,422.2
OIL	2005	28.4	26.1	28.4	13.6	28.4	26.5	26.8	43.6	44.4	43.9	44.4	44.7	100,516.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,644.0
GAS	2004	120.6	115.5	123.7	116.8	126.6	138.0	143.0	163.8	108.1	100.4	95.0	94.6	58,995.9
OIL	2004	39.0	36.0	39.0	31.0	39.0	38.0	39.0	39.0	39.0	39.0	39.0	39.0	100,484.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	17,644.0
GAS	2003	102.9	77.9	91.0	85.8	86.8	89.8	114.7	120.7	119.7	107.6	113.7	117.4	57,548.6
OIL	2003	23.2	24.1	24.6	26.2	26.2	25.7	34.5	34.5	34.5	31.8	33.3	32.6	99,790.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,939.0
GAS	2002	143.2	139.1	137.7	131.5	183.8	176.3	183.9	186.6	179.5	175.1	151.5	163.7	56,924.1
OIL	2002	36.0	32.0	40.7	44.1	43.8	41.7	39.9	40.0	40.4	40.2	36.8	22.2	99,411.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,793.1
GAS	2001	175.1	38.1	134.4	129.7	191.8	211.7	205.1	142.1	140.8	156.1	155.4	149.5	54,473.5
OIL	2001	54.3	14.0	44.9	45.3	62.4	65.7	70.2	51.1	49.7	47.3	51.1	36.6	99,353.7
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	16,234.0
GAS	2000	228.5	224.1	249.9	240.3	259.0	245.4	231.5	215.6	197.1	187.7	225.2	225.8	53,643.2
OIL	2000	48.6	44.2	49.5	47.2	48.1	48.4	50.2	48.7	45.0	53.4	47.7	53.5	98,443.3

Licence 988 Well Name Eureka Rosevale Unit No. 1 Dev V Mineral FREEHOLD

Unit 100-04-28-01W2.00 Petroleum Lodgepole D Field Code 59D Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,156.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,445.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,618.1
H2O	2010	22.0	22.0	10.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,156.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,463.6
H2O	2008	11.2	12.5	11.2	19.8	16.4	17.2	13.5	13.0	14.8	15.1	14.0	13.6	22,618.5
DAY	2007	28.0	24.7	29.4	29.0	29.0	25.0	25.5	27.2	28.0	28.0	24.0	27.0	15,043.3
H2O	2007	25.1	23.3	24.8	24.1	24.5	24.5	34.9	25.3	23.4	15.1	19.1	23.7	92,392.2
DAY	2006	28.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,463.2
DAY	2007	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	3.2
H2O	2006	352.7	318.4	357.7	351.0	360.4	342.0	0.0	0.0	0.0	0.0	20.7	353.3	108,980.7
DAY	2005	18.5	16.3	17.6	2.9	0.0	0.0	0.0	0.0	0.0	1.2	23.0	26.3	92,114.5
H2O	2005	30.0	27.0	29.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,419.2
DAY	2004	0.0	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.0
H2O	2004	222.1	203.0	244.1	228.4	242.6	194.1	282.7	242.3	273.0	264.3	266.6	271.3

License **999** Well Name **Virden Roselea Unit No. 3** Dev **V** Meridian **4** Range **29** Township **10** Section **10** Lsd **10** Surface Location **10-10-010-29W1.00** Pool Name **Lodgepole B** Pool Code **5** Field Code **59** Field Name **VIRDEN**

UWI **100.07-07-010-29W1.00** Pool Name **Lodgepole B** Pool Code **5** Field Code **59** Field Name **VIRDEN** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.0**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,787.6**
H2O	2006	31.0	44.3	50.9	49.8	53.7	51.8	53.5	53.5	51.8	53.5	51.8	53.5	**359,916.0**
OIL	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,253.0**
H2O	2005	534.1	516.8	480.2	466.3	481.7	509.4	489.9	471.8	513.7	362.3	77.9	51.0	**359,477.8**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,222.0**
H2O	2004	31.0	29.0	31.0	30.0	57.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**359,477.8**
OIL	2004	258.8	738.7	613.7	668.0	557.5	531.1	571.9	555.9	573.5	564.6	359.2	538.6	**354,442.7**
H2O	2004	24.8	18.7	19.4	18.8	17.9	17.1	17.6	17.4	17.4	23.2	17.5	9.9	**359,477.8**
OIL	2003	31.0	28.0	30.0	30.0	31.0	30.0	14.0	26.0	30.0	31.0	30.0	31.0	**16,553.0**
H2O	2003	926.7	806.6	839.2	811.9	827.9	806.1	388.5	686.8	829.2	791.5	753.1	629.9	**359,477.8**
OIL	2003	18.1	17.9	18.9	17.6	19.5	10.5	0.0	20.9	22.7	23.4	20.2	20.9	**17,365.0**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	1.0	27.0	31.0	**16,241.0**
OIL	2002	1027.5	779.4	1001.6	990.0	0.0	913.6	991.5	852.5	901.5	7.7	635.9	901.7	**339,526.2**
H2O	2002	31.0	28.0	31.0	30.0	0.0	30.0	14.2	17.5	9.1	19.4	13.6	31.0	**17,154.4**
OIL	2001	4.0	0.0	17.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,943.0**
H2O	2001	125.3	0.0	404.2	820.7	958.3	1,144.1	1,060.1	900.1	905.1	909.2	713.8	1030.7	**330,523.1**
OIL	2000	0.7	0.0	3.0	5.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,052.1**
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,649.0**
OIL	1999	916.4	873.2	880.6	894.9	942.8	900.1	897.2	856.8	859.2	874.2	874.5	851.0	**322,216.9**
H2O	1999	5.0	4.5	5.0	4.8	5.0	4.8	6.8	6.9	6.3	6.4	6.0	5.0	**2,911.6**

License **10021** Well Name **Virden Roselea Unit No. 1** Dev **V** Meridian **4** Range **29** Township **10** Section **10** Lsd **10** Surface Location **10-10-010-29W1.00** Pool Name **Lodgepole A** Pool Code **5** Field Code **59** Field Name **VIRDEN**

UWI **100.07-07-011-29W1.00** Pool Name **Lodgepole A** Pool Code **5** Field Code **59** Field Name **VIRDEN** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,117.0**
GAS	2009	0.4	0.3	0.3	0.3	0.4	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**10.7**
H2O	2009	213.2	194.0	202.7	186.7	210.5	137.5	143.4	135.2	135.7	120.7	0.0	0.0	**74,307.2**
OIL	2008	31.0	28.0	31.0	24.7	22.0	18.2	16.3	16.6	16.0	17.0	0.0	0.0	**36,829.5**
H2O	2008	31.0	29.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	18.0	24.3	31.0	**18,814.9**
GAS	2008	0.4	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**3.7**
OIL	2008	281.8	144.4	102.2	115.6	115.7	112.2	114.4	112.4	112.4	112.4	125.0	125.0	**71,043.7**
H2O	2008	33.8	31.4	33.3	32.4	33.0	33.0	33.5	33.4	33.4	19.0	34.0	29.7	**36,620.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,868.2**
GAS	2007	0.4	0.3	0.4	0.1	0.0	0.0	0.1	0.1	0.2	0.3	0.4	0.4	**3.7**
H2O	2007	121.5	109.5	123.1	121.1	21.1	0.0	0.0	0.0	0.0	0.0	16.2	125.0	**71,043.7**
OIL	2007	30.8	27.3	29.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	4.0	33.9	**36,254.3**
H2O	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	**18,338.2**
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.3	0.2	0.3	0.4	0.4	**2.1**
OIL	2006	41.9	38.2	40.4	33.3	36.0	30.0	43.0	41.7	85.5	81.7	94.3	94.3	**70,527.3**
H2O	2006	10.3	9.3	10.3	9.8	9.7	7.9	10.2	13.0	27.1	28.0	30.2	30.3	**36,124.2**
OIL	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,979.0**
H2O	2005	92.7	91.8	109.2	103.7	107.4	99.2	28.8	29.7	29.4	30.7	31.5	33.5	**69,884.4**
OIL	2004	31.0	29.0	31.0	30.0	29.2	26.4	23.5	9.2	10.4	10.4	10.0	10.5	**16,956.2**
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,615.0**
OIL	2004	102.9	90.8	102.1	100.0	103.1	100.0	98.7	97.7	97.4	97.4	110.6	99.1	**69,096.8**
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.9	31.0	26.2	25.3	**17,249.0**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,449.0**
H2O	2003	19.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	**17,249.0**
OIL	2003	41.2	40.4	46.9	43.4	50.4	47.2	48.1	47.9	34.5	47.0	45.6	45.7	**68,357.3**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,892.0**
OIL	2002	106.2	94.3	108.0	91.5	139.6	137.9	133.3	127.8	129.6	123.5	100.7	104.4	**66,444.9**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,779.6**
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,284.0**
H2O	2001	185.7	107.7	111.0	123.8	127.7	111.1	114.6	125.6	125.4	103.7	88.0	100.2	**65,648.1**
OIL	2001	20.9	19.1	23.9	22.9	23.2	38.9	37.1	46.9	39.0	43.4	40.8	44.8	**34,241.6**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,779.6**
OIL	2000	196.2	213.6	211.9	213.3	208.0	217.2	184.3	182.5	164.1	178.6	170.2	171.9	**63,634.1**
H2O	2000	31.0	28.0	31.0	30.0	28.0	30.0	25.1	25.0	23.8	25.5	23.2	24.0	**16,779.6**

License **10022** Well Name **Virden Roselea Unit No. 1** Dev **V** Meridian **4** Range **29** Township **10** Section **10** Lsd **10** Surface Location **10-10-011-29W1.00** Pool Name **Lodgepole A** Pool Code **5** Field Code **59** Field Name **VIRDEN**

UWI **100.07-07-011-29W1.00** Pool Name **Lodgepole A** Pool Code **5** Field Code **59** Field Name **VIRDEN** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,360.0**
GAS	2009	0.4	0.3	0.3	0.3	0.4	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**9.9**
H2O	2009	274.2	249.4	260.6	240.0	294.4	186.6	194.5	183.4	184.1	163.7	0.0	0.0	**121,932.7**
OIL	2008	23.5	20.3	21.5	20.3	30.0	17.1	17.2	17.4	17.0	17.6	0.0	0.0	**65,128.8**
H2O	2008	31.0	29.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	18.0	24.3	31.0	**19,057.9**
GAS	2008	0.4	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**3.7**
OIL	2008	263.5	163.2	144.0	151.0	147.6	151.1	146.2	154.8	145.4	167.0	235.0	186.9	**119,736.8**
H2O	2008	27.0	25.6	27.2	26.5	26.9	26.4	27.4	27.2	15.7	19.8	24.6	24.6	**64,934.8**
OIL	2007	31.0	28.0	31.0	5.0	31.0	30.0	31.0	29.0	30.0	19.0	30.0	31.0	**18,711.2**
GAS	2007	0.4	0.3	0.4	0.1	0.0	0.0	0.1	0.1	0.2	0.3	0.4	0.4	**3.7**
H2O	2007	42.5	42.7	49.1	8.4	110.1	113.0	124.2	120.2	125.2	79.6	173.1	172.3	**117,541.7**
OIL	2007	15.8	14.0	15.0	2.4	23.4	21.5	22.9	21.1	22.0	14.2	26.2	28.9	**64,635.0**
H2O	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	**18,338.2**
GAS	2006	85.0	88.6	100.2	95.1	98.6	94.6	61.8	63.8	63.1	65.8	67.5	72.1	**115,710.1**
OIL	2006	39.1	34.4	37.2	29.9	33.1	27.0	39.4	38.2	78.3	74.8	86.4	86.4	**64,276.2**
H2O	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,661.0**
OIL	2005	197.5	179.1	180.0	183.0	188.5	184.1	177.7	168.2	170.1	83.2	81.7	82.6	**114,753.9**
H2O	2004	48.9	48.0	47.5	43.8	45.7	43.3	45.0	42.0	38.0	31.5	32.7	31.3	**64,022.5**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,296.0**
H2O	2003	224.9	186.3	216.9	234.3	241.8	235.1	213.5	210.2	149.6	220.6	206.1	218.0	**112,892.1**
OIL	2003	26.8	25.0	26.8	25.9	26.7	25.9	26.7	26.7	25.9	26.7	25.9	26.7	**14,884.2**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,779.6**
OIL	2002	190.9	169.1	194.3	164.6	251.4	247.6	240.0	229.4	232.9	222.3	181.0	187.5	**110,334.8**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,284.0**
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,574.0**
H2O	2001	246.2	142.9	147.2	164.2	169.9	153.5	158.7	226.1	225.1	186.7	158.4	180.4	**107,823.4**
OIL	2001	16.2	14.8	18.5	17.8	17.4	16.4	15.6	52.9	43.8	48.9	46.0	50.4	**62,315.9**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,779.6**
OIL	2000	246.8	283.3	281.1	283.5	275.5	288.1	244.4	63.7	217.8	236.9	225.4	228.1	**105,663.1**
H2O	2000	31.0	28.0	31.0	30.0	21.8	18.8	19.5	5.1	18.5	19.9	18.0	19.1	**16,779.6**

License **1003** Well Name **Virden Roselea Unit No. 1** Dev **V** Meridian **4** Range **29** Township **10** Section **10** Lsd **10** Surface Location **10-10-011-29W1.00** Pool Name **Lodgepole A** Pool Code **5** Field Code **59** Field Name **VIRDEN**

UWI **100.11-10-011-29W1.00** Pool Name **Lodgepole A** Pool Code **5** Field Code **59** Field Name **VIRDEN** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	25.0	28.7	30.0	31.0	0.0	0.0	**19,062.9**
GAS	2009	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.0	0.0	**14.3**
H2O	2009	0.0	92.7	85.2	94.2	87.8	84.4	70.4	79.4	75.0	85.0	0.0	0.0	**107,029.9**
OIL	2008	30.7	27.6	29.4	28.4	28.9	28.5	29.4	24.2	26.6	16.9	0.0	0.0	**55,366.1**
H2O	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	22.0	31.0	30.0	31.0	**18,767.2**
GAS	2008	0.4	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**11.3**
OIL	2008	394.9	650.7	526.6	498.6	498.5	441.0	522.3	523.0	239.5	97.4	100.6	205.4	**106,275.8**
H2O	2008	23.7	39.0	31.6	29.9	21.5	21.6	22.1	22.3	13.2	33.2	29.8	31.0	**16,227.3**
OIL	2007	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,416.3**
GAS	2007	0.4	0.3	0.4	0.1	0.0	0.0	0.1	0.1	0.2	0.3	0.4	0.4	**3.7**
H2O	2007	506.5	452.5	494.7	465.4	429.0	494.9	535.1	571.1	634.6	629.0	384.4	622.3	**117,541.7**
OIL	2007	25.3	25.1	26.2	26.1	23.8	27.1	28.9	28.0	29.1	22.5	22.6	22.6	**64,824.2**
H2O	2006	31.0	28.0	31.0	30.0	31.0	18.8	31.0	31.0	29.5	31.0	28.0	31.0	**18,055.3**
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.3	0.2	0.3	0.4	0.4	**2.1**
OIL	2006	274.2	57.0	253.9	256.9	44.4	283.3	15.2	32.1	32.6	429.6	366.9	366.9	**70,527.3**
H2O	2006	41.9	38.1	43.0	41.5	42.6	26.4	42.3	40.9	26.4	28.4	25.3	27.8	**54,519.4**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,704.0**
H2O	2005	308.5	338.9	371.2	385.5	379.5	370.8	365.3	363.6	297.4	293.2	277.2	284.9	**91,453.8**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,849.0**
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**17,339.0**
OIL	2004	222.1	212.4	227.2	215.9	232.1	225.2	263.4	300.0	237.5	344.9	325.4	327.0	**67,419.9**
H2O	2004	40.7	37.4	38.3	38.2	38.3	37.2	37.6	39.0	33.0	48.7	46.3	50.4	**53,542.8**
OIL	2003	31.0	28.0	26.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,299.0**
H2O	2003	263.0	162.8	86.7	194.6	194.7	197.6	220.8	221.8	213.3	209.1	209.0	215.7	**84,256.3**
OIL	2003	32.7	37.9	41.8	41.2	44.1	42.9	43.8	42.6	42.6	41.5	40.0	40.3	**63,057.7**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**16,633.0**
OIL	2002	259.8	246.6	250.1	221.4	333.3	319.8	301.0	361.0	344.0	318.4	229.6	229.0	**83,847.2**
H2O	2002	28.9	26.0	32.8	35.6	35.1	33.6	32.2	32.2	32.6	32.4	29.8	28.2	**52,589.4**
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,574.0**
H2O	2001	28.0	28.0	31.0	29.4	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,704.0**
OIL	2000	308.5	338.9	371.2	385.5	379.5	370.8	365.3	363.6	297.4	293.2	277.2	284.9	**91,453.8**
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,779.6**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**17,339.0**
H2O	1999	222.1	212.4	227.2	215.9	232.1	225.2	263.4	300.0	237.5	344.9	325.4	327.0	**67,419.9**
OIL	1999	40.7	37.4	38.3	38.2	38.3	37.2	37.6	39.0	33.0	48.7	46.3	50.4	**53,542.8**
H2O	1999	31.0	28.0	26.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,299.0**
OIL	1998	263.0	162.8	86.7	194.6	194.7	197.6	220.8	221.8	213.3	209.1	209.0	215.7	**84,256.3**
H2O	1998	32.7	37.9	41.8	41.2	44.1	42.9	43.8	42.6	42.6	41.5	40.0	40.3	**63,057.7**
OIL	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**16,633.0**
H2O	1997	259.8	246.6	250.1	221.4	333.3	319.8	301.0	361.0	344.0	318.4	229.6	229.0	**83,847.2**
OIL	1997	28.9	26.0	32.8	35.6	35.1	33.6	32.2	32.2	32.6	32.4	29.8	28.2	**52,589.4**
H2O	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,574.0**
OIL	1996	31.0	28.0	31.0	29.4	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,704.0**
H2O	1996	308.5	338.9	371.2	385.5	379.5	370.8	365.3	363.6	297.4	293.2	277.2	284.9	**91,453.8**
OIL	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**16,849.0**
H2O	1995	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**17,339.0**
OIL	1995	222.1	212.4	227.2	215.9	232.1	225.2	263.4	300.0	237.5	344.9	325.4	327.0	**67,419.9**
H2O	1995	40.7	37.4	38.3	38.2	38.3	37.2	37.6	39.0	33.0	48.7	46.3	50.4	**53,542.8**
OIL	1994	31.0	28.0	26.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,299.0**
H2O	1994	263.0	162.8	86.7	194.6	194.7	197.6	220.8	221.8	213.3	209.1	209.0	215.7	**84,256.3**
OIL	1994	32.7	37.9	41.8	41.2	44.1	42.9	43.8	42.6	42.6	41.5	40.0	40.3	**63,057.7**
H2O	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**16,633.0**
OIL	1993	259.8	246.6	250.1	221.4	333.3	319.8	301.0	361.0	344.0	318.4	229.6	229.0	**83,847.2**
H2O	1993	28.9	26.0	32.8	35.6	35.1	33.6	32.2	32.2	32.6	32.4	29.8	28.2	**52,589.4**
OIL	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,574.0**
H2O	1992	31.0	28.0	31.0	29.4	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,704.0**
OIL	1992	308.5	338.9	371.2	385.5	379.5	370.8	365.3	363.6	297.4	293.2	277.2	284.9	**91,453.8**
H2O	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**16,849.0**
OIL	1991	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**17,339.0**
H2O	1991	222.1	212.4	227.2	215.9	232.1	225.2	263.4	300.0	237.5	344.9	325.4	327.0	**67,419.9**
OIL	1991	40.7	37.4	38.3	38.2	38.3	37.2	37.6	39.0	33.0	48.7	46.3	50.4	**53,542.8**
H2O	1990	31.0	28.0	26.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,299.0**
OIL	1990	263.0	162.8	86.7	194.6	194.7	197.6	220.8	221.8	213.3	209.1	209.0	215.7	**84,256.3**
H2O	1990	32.7	37.9	41.8	41.2	44.1	42.9	43.8	42.6	42.6	41.5	40.0	40.3	**63,057.7**
OIL	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**16,633.0**
H2O	1989	259.8	246.6	250.1	221.4	333.3	319.8	301.0	361.0	344.0	318.4	229.6	229.0	**83,847.2**
OIL	1989	28.9	26.0	32.8	35.6	35.1	33.6	32.2	32.2	32.6	32.4	29.8	28.2	**52,589.4**
H2O	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,574.0**
OIL	1988	31.0	28.0	31.0	29.4	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,704.0**
H2O	1988	308.5	338.9	371.2	385.5	379.5	370.8	365.3	363.6	297.4	293.2	277.2	284.9	**91,453.8**
OIL	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**16,849.0**
H2O	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**17,339.0**
OIL	1987	222.1	212.4	227.2	215.9	232.1	225.2	263.4	300.0	237.5	344.9	325.4	327.0	**67,419.9**
H2O	1987	40.7	37.4	38.3	38.2	38.3	37.2	37.6

Licence *1018* Name: *Virden Roselea Unit No. 3* Drilling Licence: *Minelog* Operator: *FREEHOLD*

UWI *100-01-13-010-29W1.00* Field Name *Virden* Pool Name *Lodgepole B* Pool Code *59B* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	11.0	10.8	11.7	10.7	11.3	11.2	10.1	12.4	11.5	11.6	10.0	10.4	38,738.1
DAY	2004	31.0	16.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	31.0	16,823.0
H2O	2002	957.7	391.6	0.0	916.0	924.0	819.6	905.6	855.5	816.9	529.4	460.7	647.7	399,972.2
DAY	2002	12.9	6.8	0.0	11.7	19.2	21.0	28.3	25.9	23.5	13.6	8.2	11.0	30,605.4
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,606.0
OIL	2001	956.1	866.0	797.9	782.8	902.4	603.4	737.1	867.6	866.9	686.4	660.4	944.3	391,747.5
DAY	2001	38.5	33.0	38.2	36.5	22.0	11.8	13.3	12.4	13.1	13.9	12.4	13.2	38,421.3
H2O	2004	1,000.2	1,000.2	1,000.2	1,000.2	1,000.2	1,000.2	1,000.2	1,000.2	1,000.2	1,000.2	1,000.2	1,000.2	365,241.0
OIL	2000	516.2	920.2	992.3	996.1	945.7	941.5	818.5	975.7	955.2	1001.7	834.2	809.5	381,886.2
DAY	2000	15.6	29.7	32.0	32.1	12.2	31.4	27.2	35.7	34.7	31.4	30.1	26.1	37,129.5

Licence *1019* Name: *North Virden Scallion Unit No. 1* Drilling Licence: *Minelog* Operator: *FREEHOLD*

UWI *100-13-28-011-29W1.00* Field Name *Lodgepole A* Pool Name *Lodgepole A* Pool Code *59A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,562.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135,293.9
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,402.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.5	0.0	0.0	0.0	0.0	15,562.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	129.9	204.0	204.3	0.0	0.0	0.0	0.0	29,483.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	4.3	6.6	6.2	0.0	0.0	0.0	0.0	15,484.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.1	131,059.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	15,484.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134,764.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,386.9
DAY	2005	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	15,484.3
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134,764.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,386.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	15,482.0
H2O	2004	180.3	173.1	186.4	205.5	211.4	207.2	221.3	220.8	35.7	0.0	0.0	0.0	134,752.1
OIL	2004	4.6	4.3	4.4	4.3	4.4	4.2	4.2	4.4	2.1	0.0	0.0	0.0	28,386.4
DAY	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,224.0
H2O	2003	186.5	142.4	164.9	159.0	158.2	161.4	179.3	181.2	179.1	170.7	170.7	176.2	133,088.9
OIL	2003	4.3	3.3	3.8	3.7	3.7	3.8	4.1	4.1	4.1	3.9	3.9	4.0	28,381.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	16.0	15,200.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.1	131,059.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	28,282.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	14,828.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,511.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,288.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,828.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,911.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,288.2

Licence *1020* Name: *Daly Unit No. 1* Drilling Licence: *Minelog* Operator: *FREEHOLD*

UWI *102-04-04-010-29W1.00* Field Name *Daly* Pool Name *Lodgepole A* Pool Code *59A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	0.0	0.0	16,173.9
H2O	2009	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.3	0.2	0.0	0.0	0.0	17.7
DAY	2009	3.7	3.5	4.1	3.9	4.2	4.4	5.1	4.0	4.1	0.0	0.0	0.0	11,891.1
H2O	2005	2.4	1.8	2.7	2.1	7.9	7.8	2.5	13.6	10.2	16.2	14.6	0.0	17,732.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	17,881.9
H2O	2008	52.0	54.0	52.0	52.0	52.0	52.0	0.5	0.4	0.2	0.2	0.1	0.0	17,732.3
DAY	2008	29.3	27.2	28.6	29.4	30.1	16.7	29.9	23.4	3.5	3.4	3.8	4.0	11,849.7
H2O	2007	20.4	18.7	20.5	21.1	22.1	21.4	20.9	20.9	20.5	7.2	7.1	7.1	15,482.0
DAY	2007	25.7	28.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	17,527.9
H2O	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.5	0.5	0.4	0.4	0.4	12.0
DAY	2007	5.1	5.6	5.6	7.9	7.9	24.8	28.3	30.9	29.7	29.8	27.0	29.9	11,620.4
H2O	2006	20.4	18.7	20.5	21.1	22.1	21.4	20.9	20.9	20.5	19.6	19.0	19.2	15,474.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	17,517.7
H2O	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.5	0.0	0.0
DAY	2006	17.2	15.7	17.3	16.9	17.4	17.2	16.9	15.5	15.0	5.4	5.5	0.0	11,387.9
H2O	2005	52.3	46.7	50.4	47.7	50.3	48.7	49.9	55.4	49.2	8.4	9.4	9.6	13,268.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	16,930.0
H2O	2005	7.6	7.0	7.8	7.5	7.9	7.6	6.8	7.6	7.2	15.1	17.2	17.8	11,227.7
OIL	2005	8.7	7.8	8.5	8.2	8.6	8.3	7.7	8.3	8.0	41.9	51.5	51.8	32,796.2
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	16,449.0
H2O	2004	3.0	14.1	10.4	14.4	14.0	14.0	14.2	14.4	14.2	19.7	0.0	0.0	13,116.6
OIL	2004	7.6	7.4	8.5	8.2	8.1	7.6	7.8	7.4	6.8	8.3	8.9	8.6	12,565.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,085.0
H2O	2003	5.6	5.5	6.5	6.6	6.1	5.7	4.6	3.8	4.3	4.5	9.8	13.5	10,974.8
OIL	2003	5.7	4.5	5.4	5.3	5.9	5.5	4.6	3.8	35.7	20.3	26.9	33.4	24,785.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	16,751.7
H2O	2002	14.0	13.2	14.1	13.9	14.3	14.1	14.0	5.7	6.5	6.2	7.8	7.8	10,888.3
OIL	2002	22.1	20.6	23.1	21.4	23.1	21.6	25.3	4.9	6.1	6.0	5.6	5.4	12,462.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,826.2
H2O	2001	2.9	3.1	3.0	3.0	8.4	7.8	11.5	11.5	11.5	12.4	12.6	12.4	10,767.7
OIL	2001	9.0	7.5	7.9	8.0	57.8	66.0	68.5	65.6	69.4	21.4	21.3	21.3	12,219.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,998.0
H2O	2000	11.9	9.3	11.3	10.1	11.4	9.6	10.0	3.4	2.9	3.0	3.0	3.0	10,666.4
OIL	2000	11.0	8.6	10.4	9.3	10.8	11.2	11.7	7.7	7.5	7.9	7.7	7.7	11,796.3

Licence *1022* Name: *North Virden Scallion Unit No. 1* Drilling Licence: *Minelog* Operator: *FREEHOLD*

UWI *100-01-27-011-29W1.00* Field Name *Lodgepole A* Pool Name *Lodgepole A* Pool Code *59A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,397.9
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.0	21.2
DAY	2009	253.8	231.0	241.2	222.2	337.8	292.5	305.0	287.5	288.4	256.5	0.0	0.0	70,935.0
H2O	2005	32.0	27.5	29.1	27.7	23.3	17.8	14.4	18.4	19.7	19.7	0.0	0.0	18,119.6
DAY	2008	31.0	28.3	30.3	30.0	30.5	30.0	31.0	31.0	29.5	17.2	24.3	31.0	19,095.8
H2O	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.3	0.4	18.6
DAY	2008	256.2	155.0	136.5	146.7	143.8	146.9	142.2	148.8	132.4	147.5	217.4	173.1	68,219.1
H2O	2007	35.4	32.1	34.1	34.9	34.6	34.5	35.7	35.7	35.7	20.3	26.9	33.4	18,785.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	18,751.7
H2O	2007	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	14.1
DAY	2007	166.5	150.4	168.9	173.9	166.5	152.1	162.1	150.9	136.0	164.7	188.8	167.5	66,272.6
OIL	2007	43.9	38.9	41.8	41.7	37.3	24.3	10.0	47.2	50.9	41.7	37.1	39.7	18,474.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,387.2
H2O	2006	0.4	0.4	0.4	0.4	1.1	1.1	1.1	1.1	1.1	0.5	0.5	0.5	8.1
DAY	2006	100.6	89.7	110.5	103.5	109.8	87.8	131.0	136.7	141.2	128.9	125.9	129.3	64,324.3
H2O	2005	92.3	83.0	93.8	90.0	92.3	91.1	92.3	92.3	92.3	92.3	92.3	92.3	48,600.6
OIL	2005	56.0	50.0	53.9	52.0	53.0	52.0	53.0	53.0	53.0	53.0	53.0	53.0	28,528.0
DAY	2005	118.6	123.5	139.2	139.2	137.5	137.1	136.5	140.4	120.7	93.2	96.7	102.1	62,927.4
H2O	2005	16.4	14.4	15.7	15.0	19.3	18.3	19.2	18.7	18.2	99.0	94.9	99.8	42,830.8
DAY	2004	256.2	155.0	136.5	146.7	143.8	146.9	142.2	148.8	132.4	147.5	217.4	173.1	68,219.1
H2O	2004	115.0	105.4	111.7	107.0	110.7	114.4	116.0	99.0	115.2	114.2	115.9	115.9	64,744.7
OIL	2004	21.0	20.8	21.0	19.0	19.8	18.8	19.5	18.2	14.8	8.0	19.1	18.4	42,545.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	17,297.0
H2O	2003	170.6	141.5	164.6	177.9	140.8	113.9	125.5	123.5	108.7	129.6	121.1	128.1	60,122.0
OIL	2003	2,258.1	1,934.3	1,747.7	1,747.5	1,746.0	1,746.0	1,746.0	1,746.0	1,746.0	1,746.0	1,746.0	1,746.0	968,505.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,297.0
H2O	2002	1585.0	1381.0	1541.0	1559.0	1433.0	1377.0	1501.0	1459.0	1396.0	1413.0	0.0	0.0	953,149.9
OIL	2002	1791.0	1560.0	1735.0	2072.0	1688.0	1672.0	1460.0	1722.0	1449.0	1560.0	1513.0	1513.0	938,504.9

Licence *1026* Name: *Tundra Daly* Drilling Licence: *Minelog* Operator: *FREEHOLD*

UWI *100-01-31-009-29W1.00* Field Name *Bakken - Three Forks B* Pool Name *Bakken - Three Forks B* Pool Code *1* Unit *628*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,146.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,107.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,080.2
DAY	2003	31.0	28.0	30.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,146.0
DAY	2002	3.0	2.5	0.6	2.6	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,107.6
DAY	2001	7.5	6.3	0.0	0.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,080.2
DAY	2000	31.0	29.0	30.0	29.0	9.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	3,033.0
H2O	2000	3.4	3.2	3.1	2.9	0.9	0.0	0.0	0.0	0.0	2.1	3.2	3.1	1,091.6
DAY	2004	6.7	6.2	6.3	6.4	2.0	0.0	0.0	0.0	0.0	5.1	8.2	8.0	1,057.5
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,427.0
DAY	2003	3.4	2.9	3.3	3.1	3.3	3.1	3.4	0.9	2.9	3.5	3.2	3.4	1,069.7
DAY	2002	8.1	6.5	8.0	7.4	7.7	7.5	7.7	2.1	6.9	6.4	7.2	7.2	1,066.5
DAY	2001	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	21.0	30.0	31.0	2,490.0
DAY	2005	3.2	2.7	2.9	2.8	2.9	2.7	2.9	2.9	2.8	2.2	3.3	3.4	1,103.8
DAY	2007	3.9	3.5	3.7	3.8	7.8	7.4	7.7	8.2	7.9	5.6	7.7	8.6	1,026.7
DAY	2010	12.2	10.8	11.4	11.3	11.6	11.1	11.4	11.3	10.3	2.9	2.8	3.0	1,083.2
DAY	2009	12.3	10.8	9.5	11.6	12.3	11.7	11.0	11.3	10.5	2.9	2.8	3.0	1,083.2
DAY	2008	24.5	12.8	14.1	13.9	12.7	10.8	12.3	12.2	11.0	11.3	8.7	8.2	836.0
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,774.0
DAY	2000	5.6	6.7	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	883.8
DAY	2001	5.7	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	683.5

Licence *1027* Name: *North Virden Scallion Unit No. 1* Drilling Licence: *Minelog* Operator: *FREEHOLD*

UWI *100-16-15-011-29W1.00* Field Name *Lodgepole A* Pool Name *Lodgepole A* Pool Code *59A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,306.4
DAY	2003	0.0	0.0	0.0	0.0	0.0

License *1040* Well Name *Virden Roselea Unit No. 3* Dev *V* Mineral *FREEHOLD*

LOT 100.15-102-01-20W1.00 Field Code *59B* Unit *2* Pool Code *59B* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	13.7	13.5	13.7	12.5	12.6	8.7	10.6	9.8	8.9	7.4	6.3	7.2	**38,697.9**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,253.9**
H2O	2001	523.0	473.7	437.0	435.4	507.2	369.9	570.1	658.3	688.5	648.1	507.0	737.9	**193,617.9**
DAY	2001	11.8	10.1	11.8	11.4	12.2	11.8	14.2	13.1	13.9	14.7	13.3	14.4	**38,573.0**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,898.0**
H2O	2000	822.0	811.8	553.5	552.4	525.1	442.8	527.6	524.0	545.7	456.3	441.6	487.1	**187,060.9**
Licence	2000	8.2	8.0	8.8	8.4	8.3	7.3	7.3	10.7	10.8	10.1	10.3	10.3	**38,420.3**

Licence *1040* Well Name *Daly Unit No. 3* Dev *V* Mineral *FREEHOLD*

LOT 100.19-102-11-20W1.00 Field Code *Daly* Pool Code *Lodgepole A* Unit *1* Pool Code *59A* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,956.0**
DAY	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.6**
H2O	2003	10.1	4.3	7.4	4.8	7.2	5.4	6.2	6.2	6.2	3.3	0.0	0.0	**9,490.9**
GAS	2003	4.4	4.0	4.5	4.3	4.4	4.3	4.6	4.4	4.3	4.5	0.0	0.0	**15,361.6**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,850.0**
GAS	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2003	8.7	5.8	7.0	9.1	3.5	5.6	10.1	5.8	4.5	6.0	6.0	5.2	**9,476.2**
GAS	2003	4.8	4.5	4.9	4.8	4.5	4.2	4.6	4.0	4.3	4.3	4.2	5.5	**15,317.9**
DAY	2003	10.2	11.4	11.3	11.7	12.6	11.4	11.8	11.8	11.8	19.4	25.8	29.7	**24,765.3**
DAY	2002	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16,121.0**
H2O	2002	10.1	14.1	16.3	17.7	15.6	13.4	12.9	13.8	14.2	19.7	19.0	19.0	**8,922.9**
GAS	2002	13.2	12.6	13.2	13.4	13.3	12.5	12.5	10.3	7.4	12.1	11.4	11.9	**14,574.0**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,850.0**
H2O	2002	10.2	11.4	18.9	16.5	20.2	18.0	13.6	13.3	10.9	10.9	10.7	10.2	**9,293.7**
GAS	2002	8.1	7.2	8.0	7.8	8.0	11.3	14.0	14.2	14.1	13.8	13.0	12.8	**14,430.2**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,850.0**
GAS	2001	30.7	16.0	17.8	22.1	18.1	24.2	14.4	13.6	15.7	12.8	11.7	14.6	**8,516.4**
DAY	2001	9.3	8.3	8.7	8.7	8.5	8.6	8.9	8.9	8.9	11.8	11.2	12.2	**16,757.1**
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,182.0**
GAS	2000	95.5	71.7	84.5	81.6	90.9	92.6	119.3	127.4	124.0	120.0	110.5	121.8	**18,877.2**
DAY	2000	15.5	15.9	17.6	16.8	17.5	17.1	11.4	9.8	9.3	9.5	9.2	9.0	**76,244.5**
DAY	2000	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,615.0**
DAY	2002	115.8	109.2	110.9	98.0	147.0	141.0	146.6	158.8	143.5	140.2	104.7	76.0	**181,647.7**
H2O	2002	21.4	19.2	20.2	20.3	19.4	18.2	5.4	17.4	19.2	17.0	15.0	14.8	**79,062.4**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,454.0**
GAS	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2002	9.2	8.5	8.7	8.6	8.8	8.4	8.5	8.9	7.6	9.9	9.4	10.3	**9,266.7**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,262.0**
GAS	2002	94.3	72.1	84.2	80.4	80.0	82.3	101.4	98.3	88.0	83.3	81.1	93.2	**16,497.9**
DAY	2003	16.5	17.4	18.9	17.8	18.7	18.4	12.2	9.7	9.4	9.4	9.0	9.2	**35,247.9**
DAY	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,997.0**
DAY	2002	142.9	134.6	138.0	121.8	183.3	176.1	184.3	198.2	179.1	174.7	131.7	75.6	**58,400.8**
H2O	2002	17.0	15.9	16.2	15.9	21.6	20.4	19.5	19.8	19.9	19.9	18.3	18.0	**79,357.1**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,534.0**
GAS	2002	69.5	53.1	62.0	59.2	58.9	60.6	74.7	72.4	64.8	61.4	59.7	68.7	**16,497.9**
DAY	2001	10.7	9.6	10.2	10.0	12.3	12.2	7.9	7.8	12.3	20.0	19.4	11.1	**34,869.1**
DAY	2001	29.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	30.0	**16,169.0**
H2O	2001	69.5	61.4	62.0	59.2	58.9	60.6	74.7	72.4	64.8	55.1	57.2	61.9	**16,564.6**
DAY	2000	10.9	9.9	11.0	10.5	11.0	10.9	11.1	8.4	11.6	11.9	10.1	11.5	**34,694.1**

Licence *1040* Well Name *North Virden Scallion Unit No. 1* Dev *V* Mineral *FREEHOLD*

LOT 100.15-21-01-21W1.00 Field Code *59B* Unit *2* Pool Code *59B* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**19,236.0**
GAS	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.0	0.0	**4.7**
H2O	2004	0.0	42.9	76.2	64.2	65.8	70.5	70.4	70.4	82.8	83.8	0.0	0.0	**19,903.6**
GAS	2004	6.1	5.4	5.8	5.6	4.8	5.2	5.9	13.2	15.1	14.9	0.0	0.0	**48,809.5**
DAY	2004	29.0	29.0	31.0	30.0	30.2	24.2	31.0	31.0	30.0	31.0	0.0	0.0	**18,943.6**
GAS	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.4**
DAY	2003	113.7	187.1	155.1	154.5	154.1	140.5	139.5	150.5	133.7	110.3	81.0	39.7	**78,273.3**
GAS	2003	6.6	6.1	6.4	6.3	6.2	5.0	6.4	6.8	7.0	7.7	5.9	6.2	**48,727.5**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,564.5**
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.2**
DAY	2007	190.6	170.2	181.5	175.2	180.3	169.5	201.2	187.2	191.6	183.1	110.7	179.3	**76,661.2**
GAS	2007	8.5	7.7	8.6	8.0	8.4	8.2	8.8	9.5	9.8	7.5	6.5	6.6	**48,650.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,205.5**
GAS	2007	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.3**
DAY	2007	146.6	142.1	150.1	144.2	156.8	150.7	152.5	163.8	160.7	162.1	111.7	74.5	**74,554.1**
GAS	2007	9.5	8.8	9.9	9.6	10.6	9.3	9.5	10.2	9.8	10.3	8.0	5.4	**48,592.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,564.5**
H2O	2007	91.9	104.4	112.9	107.0	112.3	109.0	103.4	105.0	107.4	104.3	103.4	107.7	**72,016.4**
GAS	2007	5.5	5.1	5.6	5.3	5.6	5.3	5.3	9.5	9.7	9.5	9.6	9.7	**48,450.7**
DAY	2007	179.0	170.2	185.3	178.5	185.3	179.3	201.2	187.2	191.6	183.1	110.7	179.3	**76,661.2**
H2O	2007	154.9	148.9	159.2	150.4	162.7	177.9	183.6	210.2	137.6	162.7	96.9	96.8	**71,231.6**
GAS	2007	9.2	8.5	8.7	8.6	8.8	8.4	8.5	8.9	7.6	9.9	9.4	10.3	**9,266.7**
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,154.0**
H2O	2007	176.6	134.0	170.2	428.2	501.6	502.6	430.5	494.2	522.0	580.7	578.1	0.0	**102,942.5**
GAS	2007	9.8	8.7	10.2	13.8	34.2	31.3	30.5	28.4	28.3	32.6	35.0	37.1	**52,318.3**
DAY	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,262.0**
H2O	2007	591.7	550.0	695.8	646.4	363.7	188.2	197.5	277.7	426.2	447.8	437.6	481.2	**97,500.0**
GAS	2007	29.5	26.4	31.0	29.8	30.4	29.4	30.4	31.0	30.0	31.0	30.0	31.0	**17,262.0**
DAY	2007	265.4	247.8	263.0	254.0	268.4	236.0	247.8	252.2	187.9	204.6	214.1	201.5	**76,053.2**
GAS	2007	14.6	12.9	14.1	14.6	11.3	12.3	14.6	14.4	13.6	13.2	13.5	13.7	**51,592.6**
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,262.0**
GAS	2007	351.3	326.1	356.0	356.3	336.0	320.6	290.4	352.6	290.9	303.0	273.2	281.6	**84,674.7**
DAY	2007	9.1	8.3	8.7	8.7	8.7	8.6	8.9	8.9	8.9	14.1	14.1	14.1	**16,757.1**
DAY	2001	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,460.0**
GAS	2001	98.2	75.4	76.7	78.7	401.1	377.7	343.6	274.8	255.5	247.3	238.0	355.2	**76,826.7**
DAY	2001	38.2	33.8	35.3	37.2	16.5	15.2	14.3	13.5	10.2	9.9	9.4	9.6	**51,269.4**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,460.0**
H2O	2000	93.9	81.4	10.5	95.2	103.0	103.1	103.2	97.7	89.5	95.1	93.8	95.4	**77,884.7**
GAS	2000	44.7	40.4	43.9	42.8	40.9	38.4	41.1	40.3	37.3	39.2	37.8	39.1	**51,269.4**

Licence *1053* Well Name *Virden Roselea Unit No. 1* Dev *V* Mineral *FREEHOLD*

LOT 100.08-30-03-20W1.00 Field Code *59B* Unit *2* Pool Code *59B* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	18.0	31.0	30.0	30.5	19.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,042.5**
GAS	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.0	0.0	**6.2**
H2O	2004	150.5	88.6	151.4	147.2	143.9	103.9	205.7	245.3	354.4	358.3	0.0	0.0	**73,924.6**
GAS	2004	7.4	4.2	7.1	6.9	6.6	4.3	9.1	11.3	11.3	10.9	0.0	0.0	**52,255.0**
DAY	2004	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**18,760.0**
GAS	2004	216.0	188.0	195.5	194.2	231.5	216.3	210.8	198.7	170.7	179.5	187.4	220.4	**12,331.7**
DAY	2003	16.5	14.1	13.1	14.7	13.8	10.0	10.6	9.9	9.5	9.4	8.9	8.8	**52,791.3**
GAS	2003	4.4	3.8	3.9	4.0	3.9	3.0	3.2	3.0	2.8	2.8	2.7	2.7	**48,727.5**
DAY	2003	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.3	**2.3**
GAS	2007	581.2	532.7	622.2	526.5	597.1	661.4	645.9	288.7	204.4	189.5	207.7	219.3	**107,888.3**
DAY	2007	35.6	32.9	38.2	34.5	33.8	34.1	31.4	21.7	16.3	17.9	19.3	18.0	**52,652.6**
GAS	2007	8.4	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,364.0**
DAY	2007	0.0	0.0	0.2	0.2	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	**3.3**
GAS	2007	137.3	115.4	147.0	142.1	131.6	118.2	99.2	288.7	204.4	189.5	207.7	219.3	**107,888.3**
DAY	2007	6.5	6.0	7.0	6.2	6.1	14.6	14.9	18.9	15.5	20.2	18.3	17.1	**52,056.3**
GAS	2007	28.0	28.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**18,340.0**
DAY	2007	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.3	0.2	0.1	0.1	0.1	**3.3**
H2O	2007	204.9	180.7	195.3	142.1	118.4	114.5	107.1	121.8	123.3	134.4	136.6	0.0	**67,823.1**
GAS	2007	7.1	6.2	7.4	7.0	6.2	5.4	5.6	5.3	5.1	5.7	6.4	6.8	**51,905.0**
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,340.0**
GAS	2007	243.7	227.6	268.1	266.2	258.5	223.3	234.4	210.8	177.0	186.0	181.8	199.8	**66,230.6**
DAY	2007	6.3	6.0	6.8	6.5	6.6	4.2	6.2	6.2	7.3	7.7	7.1	7.1	**51,833.8**
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**17,319.0**
GAS	2004	268.6	251.4	268.6	256.1	274.4	248.5	260.4	264.9	227.7	238.1	247.2	262.1	**66,230.6**
DAY	2004	12.3	11.4	11.8	11.2	11.6	11.4	11.6	9.1	7.9	10.8	11.0	11.9	**51,737.3**
DAY	2004	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,319.0**
GAS	2004	213.6	253.0	341.3	304.4	222.1	252.7	253.2	253.3	242.1	245.1	252.0	349.4	**66,606.0**
DAY	2004	7.5	7.2	7.6	7.4	7.5	7.4	7.5	7.5	7.3	7.4	7.3	7.4	**51,905.0**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,262.0**
GAS	2002	159.5	0.0	0.0	264.3	323.0	328.1	297.1	360.9	285.2	310.1	279.6	287.2	**57,299.2**
DAY	2002	6.1	0.0	0.0	12.4	13.2	13.2	13.2	13.2	13.2	14.0	14.1	13.0	**45,650.3**
DAY	2001	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	31.0	**16,304.0**
GAS	2001	140.8	130.1	139.0	132.2	136.7	127.2	133.3	133.0	122.0	126.9	0.0	0.0	**36,464.2**
DAY	2001	5.1	4.5	4.7	5.0	16.5	15.6	14.2	13.5	10.2	9.5	0.0	9.6	**51,327.8**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,304.0**
H2O	2000	134.6	116.5	145.5	136.4	147.5	147.7	147.9	139.9	132.7	136.2	134.4	136.6	**52,154.4**
GAS	2000	5.2	4.7	5.3	5.3	5.3	5.5	5.4	5.2	5.0	5.3	5.2	5.3	**51,327.8**

Licence *1054* Well Name *North Virden Scallion Unit No. 1* Dev *V* Mineral *FREEHOLD*

LOT 100.09-27-01-20W1.00 Field Code *59B* Unit *2* Pool Code *59B* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,516.7**
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**11.0**
H2O	2009	880.3	800.9	836.8	770.7	696.7	432.0	602.3	868.7	871.5	775.0	0.0	0.0	**135,802.4**
GAS	2009	15.7	13.5	14.3	13.6	10.8	8.0	8.6	10.5	16.5	18.2	0.0	0.0	**79,873.0**
DAY	2009	31.0	28.0	29.0	31.0	30.0	29.4	30.0	31.0	30.0	18.0	24.3	31.0	**19,214.6**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.1**
DAY	2008	836.3	517.8	456.9	479.1	452.8	479.6	464.2	493.4	466.9	536.5	754.2	600.3	**128,267.5**
GAS	2008	17.4	10.1	10.2	10.7	10.4	10.7	10.4	11.2	10.7	10.5	13.3	16.4	**79,753.6**
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,868.9**
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**7.4**
DAY	2007	563.0	506.2	570.9	567.1	563.6	523.1	544.5	578.5	521.3	541.9	614.5	546.9	**121,728.5**
GAS	2007	11.8	10.6	12.0	11.9	11.8	11.0	11.4	12.1	10.9	11.3	12.9	11.5	**79,873.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	**18,868.9**
GAS	2007	0.0	0.0	0.7	0.6	0.6	0.5	0.6	0.3	0.3	0.3	0.3	0.3	**4.3**
DAY	2007	461.0	421.1	506.6	464.4	503.4	447.4	600.3	606.5	474.2	433.4	455.4	437.1	**115,065.9**
DAY	2006	54.0	48.3	54.4	51.4	51.0	41.1	54.0	23.7	22.2	21.8	22.6	22.7	**76,276.7**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,145.0**
DAY	2005	359.4	373.5	422.7	401.5	415.8	414.3	411.5	424.4	417.4	427.8	439.3	468.3	**109,453.8**
DAY	2005	7.2	7.6	7.5	7.5	7.5	7.5	8.1	8.1	8.1	21.5	21.5	21.5	**52,552.0**
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,780.0**
GAS	2004	257.5	244.7	230.1	239.2	245.8	230.3	237.1	250.4	187.7	229.4	245.0	264.4	**62,477.3**
DAY	2004	14.1	14.0	13.0	12.8	13.1	12.5	12.9	12.1	22.0	42.0	8.3	8.0	**75,560.6**
DAY	2004	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,416.0**
DAY	2003	294.4	235.3	263.9	306.8	315.3	307.8	279.5	275.1	241.4	288.7	269.6	285.3	**101,546.2**
GAS	2003	7.2	7.6	7.5	7.5	7.5	7.5	8.1	8.1	8.1	21.5	21.5	21.5	**52,552.0**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,056.0**
GAS	2003	262.2	238.7	262.1	254.4	34.8	34.9	34.9	34.9	34.9	34.9	34.9	34.9	**17,420.0**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,691.0**
GAS	2003	215.1	181.2	202.2	202.2	209.2	214.4	214.4	214.4	193.8	256.6	217.1	241.8	**52,552.0**
DAY	2001	11.6	10.6	13.2	12.7	12.5	31.0	29.7	37.5	31.2	34.8	32.7	35.8	**74,920.7**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,327.0**
H2O	2000	303.8	348.6	346.1	349.0	339.6	354.6	295.2	302.9	268.0	291.6	277.9	280.8	**91,866.2**
GAS	2000	14.8	13.8	14.6	14.5	15.6	13.6	13.2	14.2	13.2	14.2	14.0	10.7	**52,627.4**

Licence *1060* Well Name *Daly Unit No. 3* Dev *V* Mineral *FREEHOLD*

LOT 100.16-12-01-21W1.00 Field Code *Daly* Pool Code *Lodgepole A* Unit *1* Pool Code *59A* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,859.6**
GAS	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.0**
H2O	2004	10.7	9.4	10.7	10.2	10.7	10.3	10.7	10.4	10.1	10.4	0.0	0.0	**7,186.0**
GAS	2004	4.4	4.2	4.7	4.6	4.8	4.6	5.0	5.2	5.2	5.2	0.0	0.0	**15,361.6**
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,556.0**
GAS	2004	0.0	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**2.4**
DAY	2003	22.5	21.6	23.0	23.5	18.8	10.2	10.6	10.7	10.4	11.0	9.9	10.1	**7,095.6**
GAS	2003	15.3	14.6	14.9	14.2	11.6	6.4	6.5	6.4	6.3	6.7	4.7	4.7	**48,727.5**
DAY	2003	24.0	28.0	31.

Licence 1061 Well Name Daly Unit No. 3 Prov. Unit V Mineral CROWN

UWI 100-14-010-20W1.000 Field Name Lodgepole A Pool Lodgepole A Field Code 5 Pool Code 59A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	30.3	27.6	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,372.6
GAS	2010	1.5	1.5	1.6	1.6	1.7	1.6	1.8	2.1	2.0	2.1	0.0	0.0	77.4
H2O	2009	29.0	24.6	26.6	26.5	27.6	26.5	29.6	35.4	36.6	35.3	0.0	0.0	14,742.9
H2O	2010	76.5	72.3	76.7	76.0	80.0	75.4	86.3	101.7	95.9	101.4	0.0	0.0	71,454.8
OIL	2009	31.0	29.0	29.5	30.0	26.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	19,070.7
OIL	2010	1.5	1.4	1.4	1.4	1.3	0.6	1.5	1.6	1.5	1.7	1.6	1.7	968.2
H2O	2009	20.1	19.3	19.5	21.0	18.5	9.1	23.6	23.8	23.0	27.9	25.7	26.2	14,447.3
H2O	2010	21.3	19.3	66.7	37.2	65.9	54.0	30.7	31.6	75.1	70.9	78.7	76.9	79,614.2
GAS	2011	31.0	28.0	30.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	18,729.2
OIL	2011	1.7	1.6	1.7	1.7	1.7	1.5	1.8	1.8	1.8	1.8	1.8	1.8	1,042.7
H2O	2011	23.7	20.8	23.1	22.4	22.8	18.7	22.3	22.3	20.3	20.2	19.4	19.9	14,189.6
H2O	2011	81.2	73.6	82.1	79.4	81.0	66.2	79.2	79.2	72.1	71.8	68.9	70.7	50,396.0
GAS	2012	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,923.0
GAS	2006	0.0	0.0	2.7	2.4	2.5	2.4	2.3	2.5	2.3	1.8	1.7	1.7	22.3
H2O	2006	10.0	12.5	12.0	12.4	12.6	12.8	11.7	12.0	11.6	24.0	22.8	20.9	13,933.7
OIL	2006	94.6	117.0	127.5	114.6	116.9	114.3	110.0	119.7	107.2	86.2	80.5	82.4	68,825.2
GAS	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,513.0
OIL	2013	36.4	33.5	37.6	38.0	37.9	11.1	10.2	10.7	13.5	12.9	12.1	10.5	13,762.8
H2O	2013	120.4	110.1	114.4	112.9	124.1	130.5	136.9	102.9	109.9	113.2	113.2	95.3	67,284.3
H2O	2014	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,654.0
OIL	2014	3.2	2.9	3.2	3.2	3.2	3.1	3.2	3.2	3.1	4.9	4.6	4.8	1,488.4
GAS	2014	110.0	108.5	115.4	111.5	112.3	108.2	112.5	111.9	105.7	114.5	113.3	121.0	66,151.3
H2O	2014	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,288.0
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,383.5
GAS	2015	124.7	109.7	125.4	122.7	127.0	121.4	131.0	120.9	116.3	115.2	110.3	112.4	64,906.5
H2O	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,923.0
GAS	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,586.0
OIL	2016	11.3	10.7	11.4	11.2	11.3	11.2	11.4	11.4	10.9	12.5	11.9	11.9	6,824.0
H2O	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,558.0
GAS	2017	4.8	4.4	4.6	4.6	4.5	3.7	4.2	4.1	3.8	3.9	3.7	3.8	2,251.2
H2O	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,236.8
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	8.9
GAS	2007	160.8	143.5	157.0	147.6	136.2	157.0	169.8	168.5	133.9	132.7	81.1	131.3	87,223.8
OIL	2007	3.2	2.9	3.2	2.8	2.8	3.1	3.4	3.4	2.7	4.9	4.6	4.8	25,775.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	18.8	31.0	31.0	30.0	31.0	28.0	31.0	17,875.8
GAS	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1
OIL	2007	156.4	149.0	160.8	171.1	163.6	107.1	197.0	196.1	138.1	135.7	116.4	130.2	85,540.4
GAS	2008	98.9	89.3	97.5	91.7	84.6	97.5	105.5	104.7	83.2	82.4	50.4	81.6	23,734.6
H2O	2008	28.0	25.3	28.0	27.0	28.0	27.0	28.0	28.0	27.0	28.0	25.3	28.0	15,252.3
OIL	2008	77.8	94.6	103.6	107.5	106.0	103.5	102.0	101.5	83.0	165.5	160.2	164.7	83,680.3
GAS	2009	4.4	4.4	4.8	4.5	4.8	4.4	4.5	4.5	4.3	5.4	5.4	5.5	23,677.5
H2O	2009	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,162.0
OIL	2009	97.4	93.3	99.6	96.2	99.3	96.2	95.0	94.5	77.2	96.4	93.5	95.8	51,812.2
OIL	2004	7.4	6.8	7.0	7.0	7.0	6.8	6.8	7.2	4.9	4.7	4.4	4.9	23,620.3
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,881.0
GAS	2003	100.7	76.9	89.1	85.6	85.4	86.9	96.8	97.5	93.5	91.9	91.9	94.8	81,098.9
OIL	2003	7.4	5.7	6.7	6.5	6.4	7.9	7.8	7.8	7.6	7.6	7.6	7.3	23,545.4
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,437.0
GAS	2002	185.2	175.5	177.8	156.6	277.7	227.2	237.3	256.6	256.1	226.3	199.7	203.9	80,007.9
OIL	2002	19.4	17.4	22.0	23.8	23.7	22.5	21.6	21.6	21.8	21.8	19.9	6.8	23,454.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,420.0
GAS	2001	108.4	69.8	79.2	50.3	101.9	191.9	195.3	174.2	181.8	201.8	200.6	193.1	77,645.9
OIL	2001	19.4	17.4	22.0	23.8	23.7	22.5	21.6	21.6	21.8	21.8	19.9	6.8	23,454.0
H2O	2001	31.0	28.0	31.0	0.0	8.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,420.0
H2O	2000	134.6	138.2	9.3	0.0	31.9	144.6	162.3	95.8	106.7	110.8	121.7	133.0	75,897.6
OIL	2000	13.5	13.6	0.9	0.0	3.5	13.5	15.4	10.2	14.5	14.9	14.9	15.3	23,003.4

Licence 1069 Well Name North Virden Scallion Unit No. 1 WW Mineral FREEHOLD

UWI 100-12-23-011-29W1.00 Field Name Virden Field Code 5 Pool Code 59A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	900.0	740.0	786.0	743.0	738.0	755.0	604.0	166.0	0.0	394.0	0.0	0.0	385,948.0
WIN	2009	1220.0	560.0	1328.0	602.0	1284.0	1240.0	1200.0	1240.0	1200.0	655.0	548.0	1272.0	380,132.0
WIN	2010	462.0	348.0	546.0	704.0	1174.0	771.0	796.0	869.0	222.0	895.0	1131.0	1170.0	370,465.0
GAS	2010	1011.0	1011.0	1116.0	1116.0	1116.0	1080.0	1116.0	1116.0	1080.0	1116.0	0.0	0.0	361,931.0
WIN	2005	570.0	516.0	521.0	566.0	653.0	439.0	537.0	483.0	556.0	537.0	787.0	356.0	356,552.0
WIN	2004	806.0	490.0	1047.0	497.0	541.0	1061.0	515.0	680.0	1064.0	914.0	576.0	519.0	348,869.0
WIN	2003	807.0	483.0	812.0	848.0	829.0	802.0	735.0	731.0	714.0	710.0	722.0	599.0	342,739.0
WIN	2002	1041.0	282.0	1016.0	1020.0	1020.0	1020.0	1020.0	1020.0	1020.0	1020.0	742.0	780.0	334,420.0
WIN	2001	1078.0	939.0	1048.0	1060.0	974.0	937.0	1021.0	992.0	949.0	961.0	838.0	898.0	325,807.0
WIN	2000	1260.0	1137.0	1260.0	1219.0	1300.0	1260.0	1300.0	860.0	985.0	1040.0	1027.0	1027.0	317,547.0

Licence 1070 Well Name Virden Rosedale Unit No. 1 WW Mineral FREEHOLD

UWI 100-09-30-010-25W1.00 Field Name Virden Field Code 5 Pool Code 59A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3263.0	5331.0	3390.0	4543.0	3562.0	1563.0	507.0	1576.0	0.0	1202.0	0.0	0.0	243,217.5
WIN	2010	3014.0	2870.0	3572.0	4712.0	5662.0	4847.0	4860.0	4701.0	3956.0	4355.0	5068.0	4012.0	218,286.5
WIN	2007	740.0	710.0	964.0	2652.0	3336.0	1462.0	1273.0	1475.0	1355.0	1168.0	2841.0	1830.0	166,899.5
WIN	2006	1360.0	1315.0	1157.0	784.0	1177.0	1177.0	677.0	1337.0	1140.0	1140.0	1140.0	1140.0	145,113.5
WIN	2005	2106.0	1693.0	1856.0	1713.0	1794.0	1666.0	1253.0	1445.0	1941.0	1987.0	4265.0	2932.0	2673.0	132,519.5
WIN	2004	5111.0	5011.0	5062.0	5952.0	1024.0	8491.0	9552.0	1289.0	9731.0	1187.0	8442.0	8603.0	156,445.5
WIN	2003	939.0	1003.0	987.0	1070.0	1127.0	937.0	1015.0	818.0	602.0	491.0	524.0	376.0	96,184.5
WIN	2002	1010.0	938.0	1048.0	861.0	1129.0	1032.0	1064.0	486.0	682.0	789.0	917.0	953.0	88,285.5
WIN	2001	498.0	439.0	491.0	470.0	632.0	718.0	941.0	701.0	717.0	787.0	376.0	385.0	75,947.5
WIN	2000	581.0	527.0	589.0	529.0	589.0	570.0	540.0	545.0	531.0	330.0	525.0	0.0	68,795.5

Licence 1072 Well Name Daly Unit No. 3 Prov. Unit V Mineral CROWN

UWI 100-05-10-010-20W1.000 Field Name Lodgepole A Pool Lodgepole A Field Code 5 Pool Code 59A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	0.0	0.0	19,338.2
GAS	2010	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.5	0.5	0.4	0.0	0.0	17.0
H2O	2009	3.5	3.1	3.7	3.5	3.9	4.1	4.0	3.7	2.9	3.0	0.0	0.0	2,846.3
H2O	2010	20.3	18.6	18.8	19.9	22.1	21.2	24.2	27.6	12.4	14.7	0.0	0.0	20,188.6
GAS	2011	31.0	29.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	19,046.2
OIL	2011	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.4	0.4	0.4	12.8
H2O	2011	1.8	1.7	1.8	1.8	1.3	1.6	2.7	3.3	3.1	3.1	3.4	3.7	2,810.9
H2O	2011	9.3	8.6	8.4	9.2	6.5	5.4	20.3	20.3	19.8	20.0	19.8	20.0	16,186.6
GAS	2007	25.7	28.0	31.0	21.0	31.0	29.5	29.3	31.0	30.0	31.0	30.0	31.0	18,694.2
OIL	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.4
H2O	2007	1.2	1.4	1.3	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	2,781.4
GAS	2007	9.9	9.5	10.4	7.3	11.2	9.3	9.4	9.9	9.3	9.2	8.7	9.0	25,938.4
H2O	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.7	30.5	16,993.0
GAS	2006	0.0	0.0	0.9	0.9	0.9	0.9	0.9	1.0	0.9	0.2	0.2	0.2	7.0
H2O	2006	9.8	9.0	9.8	9.7	10.0	9.8	9.6	9.9	9.6	1.3	1.3	0.2	2,763.0
OIL	2006	45.8	40.8	44.1	41.8	44.0	42.5	43.6	48.5	43.3	9.6	10.8	10.9	25,825.3
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,694.2
H2O	2005	10.6	9.9	10.8	10.5	11.0	10.5	10.8	8.9	5.6	10.0	9.8	10.1	2,675.5
OIL	2005	40.1	36.7	42.0	40.9	41.3	38.7	39.5	33.5	12.9	45.1	45.0	45.3	25,399.6
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,637.0
GAS	2004	0.2	1.4	1.8	1.5	1.5	1.4	1.2	1.2	1.2	5.6	9.7	10.3	2,607.0
OIL	2004	21.8	21.2	24.0	23.4	23.4	21.3	22.0	21.0	20.9	31.3	39.3	38.2	24,929.7
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,272.0
GAS	2003	2.8	2.5	3.0	3.0	2.8	2.7	2.1	1.1	1.4	1.4	1.4	1.5	2,519.5
OIL	2003	30.1	24.2	30.0	27.4	31.4	30.1	28.7	18.1	22.5	21.6	21.9	21.7	24,966.0
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	16,949.0
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,409.2
OIL	2002	40.0	36.9	41.7	38.9	41.6	38.6	46.2	37.7	38.6	31.2	29.6	28.2	24,915.5
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,548.0
GAS	2001	4.8	5.0	5.0	5.0	4.5	3.7	5.3	5.5	4.6	4.8	4.8	5.0	2,438.4
OIL	2001	46.5	38.5	40.7	41.9	37.3	34.9	36.4	36.2	36.8	38.5	36.5	38.5	23,875.4
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,183.0
GAS	2000	3.3	2.5	3.2	2.8	3.2	3.8	5.1	5.5	4.9	5.0	4.9	4.8	2,380.2
OIL	2000	50.5	45.6	50.4	28.4	29.3	29.1	32.4	32.4	39.4	39.1	40.8	40.8	23,436.4

Licence 1074 Well Name Virden Rosedale Unit No. 3 WW Mineral FREEHOLD

UWI 100-04-13-011-29W1.00 Field Name Virden Field Code 5 Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,120.1
GAS	2010	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.8	0.9	0.0	0.0	26.0
H2O	2009	34.4	31.3	35.6	36.3	34.9	32.5	37.3	59.6	70.5	66.0	0.0	0.0	20,308.0
H2O	2010	57.9	51.7	54.6	54.4	55.2	56.5	61.2	63.1	59.1	60.4	0.0	0.0	37,741.8
GAS	2009	30.0	27.0	27.6	13.0	31.0	30.0	31.0	30.0	29.0	25.0	30.0	31.0	18,816.3
OIL	2009	0.6	0.5	0.5	0.3	0.6	0.6	0.6	1.1	0.9	0.7	0.9	1.0	16.9
H2O	2009	76.4	74.9	76.4	35.0	77.3	83.9	87.9	69.8	52.6	40.4	34.2	34.9	19,869.6
OIL	2010	36.5	33.1	33.6	14.4	37.8	34.4	35.5	36.7	34.7	54.4	56.4	64.7	39,966.4
GAS	2010	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,481.7
OIL	2010	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	8.1
H2O	2010	7.4	6.9	7.8	7.2	12.0	21.5	44.3	54.3	55.6	76.5	78.1	78.8	19,125.9
OIL	2011	17.9	16.1	17.4	17.3	22.2	18.4	38.6	38.8	36.7	36.7	35.3	7.1	39,966.4
GAS	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	18,121.7
OIL	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	8.1
H2O	2011	2.2	2.0	2.3	2.2	2.2	2.2	2.9	3.1	3.0	3.0	2.9	2.9	18,675.5
H2O	2006	20.5	15.4	16.6	14.4	0.0	14.8	20.0	16.5	16.1	16.6	17.7	16.8	75,963.9
GAS	2006	4.0	11.5	9.6	10.5	8.7	8.0	7.5	6.9	6.5	6.5	6.5	6.5	25,302.0
OIL	2006	6.8	6.7	5.3	6.6	7.7	9.6	10.5	13.0	13.7	13.8	4.5	3.0	18,649.6
H2O	2005	56.4	51.6	54.0	54.7	58.7	19.8	21.0	20.6	21.3	21.2	20.5	20.5	75,778.5
GAS	2003	11.0	9.8	10.5	11.0	11.7	11.8	11.9	13.0	10.5	12.2	11.2	9.7	18,393.8
H2O	2003	28.9	25.2	28.0	27.0	31.0	40.7	32.3	35.4	25.2	42.5	35.3	36.2	75,963.9
GAS	2002	29.0	27.0	31.0	30.0	31.0	25.3	31.0	31.0	22.0	31.0	30.0	31.0	16,750.0
H2O	2002	36.2	29.2	35.4	32.4	37.4	38.3	43.8	41.4	29.5	39.7	38.3	39.5	18,293.5
GAS	2001	91.9	94.9	90.7	79.1	74.9	61.3	77.9	71.6	64.8	53.7	33.6	40.7	74,450.9
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,834.0
OIL	2001	54.2	49.1	51.5	42.2	52.8	51.0	54.4	54.4	50.0	50.0	50.0	51.5	30,090.9
GAS	2001	59.0	50.6	58.8	56.9	61.1	71.2	103.1	92.3	101.7	97.6	85.6	87.6	72,615.8
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,473.0
GAS	2000	15.4	27.4	27.2	0.0	26.5	27.8	39.8	55.0	53.9	56.9	47.3	45.7	17,400.1
OIL	2000	7.4	13.4	13.2	0.0	71.2	72.8	51.3	54.6	52.8	53.4	46.2	51.3	72,660.0

Licence 1075 Well Name North Virden Scallion Unit No. 1 WW Mineral FREEHOLD

UWI 100-11-23-011-29W1.00 Field Name Virden Field Code 5 Pool Code 59A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,570.2
GAS	2010	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	19.0
H2O	2009	0.0	153.3	141.0	155.7	142.9	129.9	134.3	132.5	132.2	149.8	0.0	0.0	90,596.7
H2O	2010	24.5	24.4	28.3	27.3	29.2	31.5	34.2	34.2	34.5	34.5	0.0	0.0	33,327.0
GAS	2009	31.0	29.0	30.4	30.0	30.8	24.2	31.0	29.5	29.0	31.0	30.0	31.0	18,306.3
OIL	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.4	13.3
H2O	2009	190.7	314.1	254.1	240.7	240.6	212.8	252.2	239.2	221.0	161.0	166.2	339.7	89,325.1
OIL	2010	35.6	32.7	33.9	31.7	34.0	32.8	33.5	33.5	32.7	38.2	34.6	36.5	39,966.4
GAS	2010	31.0	28.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,999.3
OIL	2010	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.5	0.5	0.5	0.4	0.4	8.1
H2O	2007	256.7	229.3	250.8	228.0	241.7	250.9	276.1	288.5	311.7	306.5	185.6	300.5	86,492.8
OIL	2007	41.6	37.9	41.8	38.1	39.7	40.4	42.4	37.5	37.7	38.2	34.6	35.5	39,830.8
GAS	2007	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	22.0	31.0	30.0	31.0	17,548.3
H2O	2007	32.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.6	0.5	16,437.0
GAS	2006	150.1	141.0	152.2	162.1	155.0	136.3	189.9	206.6	151.3	207.6	199.3	203.6	83,366.5
OIL	2006	36.8	35.0	37.8	39.1	38.3	37.0	37.5	37.4	37.2	47.0	40.6	41.7	39,830.8
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	17,548.3
H2O	2005	32.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,437.0
GAS	2004	32.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,548.3
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,437.0
GAS	2003	32.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,548.3
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,437.0
GAS	2002	32.1	28.0	31.0	30.0	31.0

Licence: **1087** Well Name: **North Virden Scallion Unit No. 1** Dev **V** Mineral: **FREEHOLD**

UWI: **100-05-23-011-20W1.00** Field Name: **Virden** Pool Name: **Lodgepole A** Field Code: **1** Pool Code: **59A** Unit: **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	17.2	16.0	16.6	16.5	16.9	15.7	16.8	16.2	15.1	19.1	18.1	16.5	**43,615.2**

Licence: **1090** Well Name: **Routledge Unit No. 1** Dev **V** Mineral: **FREEHOLD**

UWI: **100-11-28-009-25W1.00** Field Name: **Virden** Pool Name: **Lodgepole C** Field Code: **1** Pool Code: **59C** Unit: **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,656.4**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
OIL	2009	59.4	51.7	89.6	85.3	106.4	116.1	121.4	122.8	111.1	114.6	0.0	0.0	**119,078.1**
WAT	2009	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**21,828.7**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,352.8**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2008	98.5	90.9	95.3	98.3	101.8	97.1	98.8	98.8	95.5	96.4	0.0	0.0	**118,636.2**
OIL	2008	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.5	0.3	0.3	0.0	0.0	**21,825.6**
WAT	2008	38.0	34.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**18,023.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2007	100.7	91.3	101.6	97.7	100.2	96.8	97.2	97.2	0.0	96.9	98.1	97.0	**117,597.4**
OIL	2007	0.5	0.5	0.5	0.5	0.5	0.6	0.4	0.0	0.5	0.6	0.7	0.7	**21,825.6**
WAT	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,992.8**
DAY	2006	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2006	110.5	95.5	102.0	98.0	101.4	96.6	102.3	99.5	96.7	98.7	95.1	97.0	**116,661.4**
OIL	2006	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.5	0.6	0.6	0.6	**21,825.6**
WAT	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,973.8**
DAY	2005	226.6	206.8	230.5	229.2	233.9	149.1	183.0	183.4	100.6	105.3	105.9	112.2	**13,576.5**
GAS	2005	4.6	4.0	4.8	4.7	4.8	7.6	8.9	8.9	9.1	9.9	9.8	9.8	**21,772.4**
H2O	2005	304.4	292.0	301.9	302.0	312.0	304.2	310.1	310.1	310.1	310.1	310.1	310.1	**117,612.9**
H2O	2004	378.8	358.4	380.1	370.0	374.1	360.9	372.8	320.3	383.6	216.8	208.8	223.8	**113,668.4**
OIL	2004	6.0	5.5	5.6	5.9	5.9	5.7	5.7	5.1	5.1	5.1	4.6	4.8	**21,655.4**
WAT	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**16,646.0**
H2O	2003	328.9	302.2	323.3	310.1	338.0	326.1	338.4	378.4	365.6	375.5	341.4	381.0	**109,270.5**
OIL	2003	6.5	6.5	7.4	7.1	7.6	6.7	7.1	7.0	6.6	6.4	5.7	6.2	**21,619.0**
WAT	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,283.0**
H2O	2002	426.2	382.2	433.5	435.7	452.4	405.3	497.9	482.8	243.5	190.6	0.0	0.0	**105,585.6**
OIL	2002	5.7	4.7	5.6	5.4	5.8	5.0	6.1	5.9	3.1	2.4	0.0	0.0	**21,538.2**
WAT	2001	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**16,004.0**
H2O	2001	217.1	232.1	280.1	261.0	270.6	254.2	281.3	278.5	231.3	312.6	330.2	403.0	**101,523.8**
OIL	2001	12.7	11.4	13.5	12.7	12.7	11.2	11.8	11.7	7.6	5.0	3.7	4.0	**21,484.7**
WAT	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,973.0**
H2O	2000	184.4	167.1	192.2	189.2	197.3	179.3	197.3	197.3	248.9	241.8	245.4	252.6	**101,523.8**
OIL	2000	14.9	13.9	13.4	10.7	10.9	11.4	13.0	11.2	12.0	12.6	11.6	12.1	**21,368.7**

Licence: **1092** Well Name: **Routledge Unit No. 2** Dev **V** Mineral: **FREEHOLD**

UWI: **100-03-18-010-25W1.00** Field Name: **Virden** Pool Name: **Lodgepole B** Field Code: **1** Pool Code: **59B** Unit: **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,149.1**
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.4**
H2O	2009	202.7	171.3	209.2	213.6	207.1	191.6	219.7	205.2	220.9	206.5	0.0	0.0	**163,564.5**
OIL	2009	21.1	18.2	22.2	21.6	21.9	20.3	22.3	21.3	21.3	21.7	0.0	0.0	**17,662.1**
WAT	2009	29.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**17,667.1**
DAY	2008	0.0	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.4**
H2O	2008	257.3	242.3	247.1	243.5	254.8	233.3	360.2	348.8	320.6	294.8	291.6	291.6	**161,516.7**
OIL	2008	9.3	8.9	9.0	9.4	7.9	4.8	5.1	5.4	5.2	5.2	5.3	6.1	**17,938.6**
WAT	2008	27.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,464.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.1	0.1	**3.4**
H2O	2007	122.8	110.1	131.0	121.1	127.5	108.0	165.8	220.9	216.5	244.5	254.8	277.1	**158,248.8**
OIL	2007	2.1	1.8	2.1	2.0	2.0	6.4	11.3	14.2	14.2	10.3	9.1	9.3	**17,857.0**
WAT	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,185.8**
DAY	2006	0.0	0.0	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.4**
H2O	2006	144.1	128.3	143.9	137.2	146.4	137.6	327.7	331.3	91.6	64.5	49.3	49.3	**156,138.6**
OIL	2006	9.4	8.3	10.2	8.9	9.6	9.2	8.9	8.3	8.3	8.6	2.9	1.9	**37,772.2**
WAT	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,782.0**
DAY	2005	5.3	4.6	5.3	5.2	2.8	1.2	1.4	1.3	1.5	1.5	1.3	1.4	**37,640.8**
H2O	2005	244.1	228.2	243.9	237.2	252.0	242.3	300.0	287.8	288.6	285.2	287.6	283.5	**151,454.7**
OIL	2005	2.4	2.1	2.4	2.3	1.3	0.6	0.7	0.6	6.2	6.3	6.3	6.5	**37,600.8**

Licence: **1093** Well Name: **Virden Roselea Unit No. 3 WW** Dev **I** Mineral: **FREEHOLD**

UWI: **100-07-07-010-25W1.00** Field Name: **Virden** Pool Name: **Lodgepole A** Field Code: **1** Pool Code: **59A** Unit: **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3152.0	2800.0	2121.0	2830.0	2908.0	2601.0	2964.0	2768.0	0.0	3026.0	0.0	0.0	**857,133.1**
WIN	2008	1708.0	1543.0	1651.0	2965.0	3000.0	2899.0	2980.0	2980.0	2990.0	3289.0	2415.0	3668.0	**811,963.1**
WIN	2007	1626.0	1487.0	1665.0	1564.0	1511.0	1439.0	1038.0	1516.0	1565.0	1401.0	1465.0	1643.0	**799,630.1**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**781,710.1**
WIN	2005	0.0	0.0	0.0	0.0	2180.0	1833.0	1913.0	2337.0	1923.0	2243.0	0.0	0.0	**781,710.1**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769,281.1**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769,281.1**
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769,281.1**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768,281.1**
WIN	2000	1618.0	1498.0	1275.0	1282.0	1231.0	1267.0	1128.0	1266.0	1259.0	1223.0	1167.0	1150.0	**764,281.1**

Licence: **1094** Well Name: **North Virden Scallion Unit No. 1** Dev **I** Mineral: **FREEHOLD**

UWI: **100-13-14-011-20W1.00** Field Name: **Virden** Pool Name: **Lodgepole A** Field Code: **1** Pool Code: **59A** Unit: **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,157.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
WAT	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,157.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
WAT	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,157.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
WAT	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**0.2**
H2O	2006	0.0	0.0	0.0	0.0	0.0	17.8	43.2	43.9	8.8	0.0	0.0	0.0	**27,157.2**
OIL	2006	0.0	0.0	0.0	0.0	0.0	4.1	8.6	8.5	1.7	0.0	0.0	0.0	**9,692.2**
WAT	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,199.3**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,994.1**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,157.2**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,692.2**
WAT	2005	41.2	39.7	42.5	40.1	43.5	47.4	48.9	55.9	25.7	0.0	0.0	0.0	**26,994.1**
H2O	2004	7.0	6.4	6.6	6.5	6.3	6.3	6.7	6.7	3.9	0.0	0.0	0.0	**9,660.1**
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,938.0**
H2O	2003	42.6	32.6	37.7	39.3	36.1	36.9	41.0	41.4	41.0	39.0	39.0	40.9	**9,660.1**
OIL	2003	6.6	6.9	7.6	7.1	7.5	7.4	7.5	7.3	7.1	7.1	6.8	6.9	**9,612.9**
WAT	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,873.0**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	**26,145.5**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	**9,527.1**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,542.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,111.7**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,529.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,542.0**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,111.7**

Licence: **1100** Well Name: **North Virden Scallion Unit No. 1 WW** Dev **I** Mineral: **FREEHOLD**

UWI: **100-14-23-011-20W1.00** Field Name: **Virden** Pool Name: **Lodgepole A** Field Code: **1** Pool Code: **59A** Unit: **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	577.0	473.0	451.0	538.0	461.0	433.0	375.0	380.0	0.0	459.0	0.0	0.0	**385,173.1**
WIN	2008	1781.0	793.0	1190.0	950.0	833.0	870.0	1025.0	1096.0	1062.0	280.0	1091.0	1250.0	**381,026.1**
WIN	2007	421.0	480.0	367.0	451.0	605.0	640.0	817.0	494.0	397.0	793.0	53.0	71.0	**374,410.1**
WIN	2006	1279.0	1116.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	**368,028.1**
WIN	2005	368.0	412.0	409.0	449.0	330.0	453.0	221.0	193.0	354.0	202.0	183.0	180.0	**366,028.1**
WIN	2004	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	**359,659.1**
WIN	2003	1773.0	1773.0	1772.0	1772.0	335.0	1772.0	1772.0	1772.0	1772.0	1772.0	1772.0	1772.0	**354,659.1**
WIN	2002	5200.0	4955.0	4372.0	2144.0	4580.0	4564.0	356.0	3789.0	228.0	2239.0	1810.0	1668.0	**354,561.1**
WIN	2001	4283.0	3848.0	4151.0	4464.0	4563.0	4454.0	4049.0	3986.0	3899.0	4181.0	3900.0	4149.0	**350,916.1**
WIN	2000	769.0	733.0	770.0	727.0	206.0	218.0	118.0	102.0	116.0	74.0	93.0	121.0	**348,779.1**

Licence: **1101** Well Name: **North Virden Scallion Unit No. 2** Dev **I** Mineral: **FREEHOLD**

UWI: **100-04-33-011-20W1.00** Field Name: **Virden** Pool Name: **Lodgepole A** Field Code: **1** Pool Code: **59A** Unit: **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,194.7**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2009	571.1	515.7	543.0	550.2	553.5	540.2	542.8	545.0	527.7	0.0	0.0	0.0	**169,256.0**
OIL	2009	24.8	21.3	22.6	21.4	22.2	23.3	25.9	26.0	25.4	28.1	0.0	0.0	**35,266.7**
WAT	2009	29.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,664.0**
DAY	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	**10.9**
H2O	2008	526.5	506.2	505.6	501.8	500.5	491.2	491.1	492.3	491.2	198.4	353.6	352.7	**161,242.4**
OIL	2008	28.9	26.8	28.4	27.7	28.6	19.7	28.5	29.4	18.0	17.9	21.9	25.8	**35,363.2**
WAT	2008	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,664.0**
DAY	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	**7.5**
H2O	2007	499.2	450.7	506.2	515.6	499.2	476.1	497.5	376.5	339.3	352.7	388.2	384.3	**157,228.4**
OIL	2007	27.5	24.3	26.1	25.6	26.3	26.8	31.2	30.8	30.1	31.6	30.3	30.3	**35,061.6**
WAT	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,199.2**
DAY	2006	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	**10.9**
H2O	2006	384.9	355.4	423.1	396.4	420.4	385.5	410.7	412.3	416.7	379.7	377.2	387.9	**152,139.6**
OIL	2006	29.2	22.7	29.3	27.7	27.5	22.4	29.1	30.6	29.9	25.9	26.9	26.9	**34,720.7**
WAT	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,843.2**
DAY	2005	286.7	297.0	336.8	319.9	331.2	330.0	327.9	338.2	341.8	357.2	366.9	391.1	**147,397.1**
H2O	2005	1.0	0.9	1.0	1.0	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	**1,199.2**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,472.0**
GAS	2004	372.8	339.9	360.4	347.4	355.9	375.6	332.8	319.2	409.6	572.0	274.8	279.1	**143,372.1**
OIL	2004	17.1	16.6	17.2	16.9	17.6	16.8	17.2	16.2	28.6	44.7	35.9	34.8	**16,993.6**
WAT	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**17,112.0**
DAY	2003	428.7	348.3	415.1	414.4	456.5	445.8	464.9	398.6	389.9	418.1	390.9	414.2	**139,355.5**
GAS	2003	34.9	33.5	39.8	36.9	21.8	20.5	20.8	20.8	19.8	20.4	19.8	19.8	**33,712.9**
OIL	2003	28.2	28.0	28.0	27.4	28.0	27.1	30.0	29.8	29.1	31.0	30.0	31.0	**16,749.0**
WAT	2002	175.4	157.2	181.7	153.4	235.0	231.8	203.8	417.6	443.6	423.6	346.4	358.7	**134,074.9**
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.2	38.1	41.1	43.7	**15,604.0**
WAT	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,385.0**
DAY	2000	213.2	123.7	125.7	137.1	150.8	186.2	192.2	210.8	192.5	174.0	147.4	168.2	**126,746.7**
OIL	2000	34.3	31.3	39.2	36.4	35.5	28.5	27.3	34.5	28.7	31.9	30.2	32.8	**33,000.7**
WAT	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,240.0**
DAY	2000	213.8	245.4	243.6	245.8	239.0	229.5	211.5	213.7	188.6	205.1	195.6	197.5	**128,722.5**
OIL	2000	48.8	50.0	47.3	47.5	46.1	39.6	41.8	39.1	41.8	41.9	41.2	42.2	**32,870.6**

Licence: **1103** Well Name: **Leader et al Daly** Dev **I** Mineral: **FREEHOLD**

UWI: **100-07-24-010-25W1.00** Field Name: **Virden** Pool Name: **Lodgepole A** Field Code: **1** Pool Code: **59A** Unit: **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**13,599.9**
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.7**
OIL	2009	1.9	1.7	1.8	1.9	1.9	1.9	1.8	2.0	1.8	1.8	0.0	0.0	**2,227.0**
WAT	2009	5.9	5.4	5.7	5.7	5.8	5.6	5.8	6.3	6.3	6.6	0.0	0.0	**2,466.0**
DAY	2008	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,296.3**
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.7**
OIL	2008	1.6	1.5	1.7	1.8	1.8	1.9	1.9	2.0	1.9	2.0	1.8	1.8	**2,208.4**
WAT	2008	4.8	4.3	5.0	4.8	5.4	5.2	5.3	5.3	5.3	5.7	5.3	5.4	**2,460.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,930.8**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**9.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.6	1.6	1.6	**2,186.7**
WAT	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	5.4	5.2	5.4	**2,454.0**
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	10.0	28.0	28.0	**12,563.8**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
OIL	2

Licence *1112* Well Name *North Virden Scallion Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI *100-05-33-011-20W1.000* Field Code *5* Pool Code *59A* Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	275.1	170.3	150.3	157.6	151.9	152.4	152.7	165.1	160.7	184.8	294.9	227.1	123,712.2
OIL	2008	15.0	13.4	14.7	14.3	14.4	14.0	14.8	15.2	14.4	9.2	13.7	16.4	24,289.2
OIL	2007	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,484.0
H2O	2007	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.0
H2O	2007	262.1	236.7	265.8	271.5	260.2	228.9	198.4	196.7	177.2	184.3	202.7	179.9	121,469.3
OIL	2007	22.5	19.9	21.4	20.9	21.5	19.5	16.1	16.0	15.5	16.3	15.6	15.6	24,115.3
OIL	2006	31.0	28.0	30.0	21.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,119.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	2.8
H2O	2006	192.1	175.7	204.3	138.5	209.8	167.9	250.4	205.9	207.9	198.4	198.2	230.5	118,802.9
OIL	2006	21.0	19.0	20.0	15.0	21.1	17.2	22.4	21.5	21.0	21.5	21.9	22.1	23,898.5
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,479.0
H2O	2005	168.1	155.0	179.2	174.4	181.9	181.9	183.1	186.5	182.0	178.2	183.0	196.2	107,490.3
OIL	2005	21.5	18.0	22.0	22.0	22.4	21.2	21.5	21.5	21.3	22.0	21.7	22.8	23,579.0
OIL	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,497.0
H2O	2004	207.7	189.4	208.8	193.4	191.9	200.2	180.4	177.8	171.8	166.0	155.5	153.9	114,319.6
OIL	2004	24.5	24.2	24.5	22.1	22.2	22.0	22.5	21.2	20.9	21.6	22.1	21.4	23,385.7
H2O	2003	31.0	28.8	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,042.0
H2O	2003	330.4	273.3	319.9	345.5	254.3	248.3	225.5	222.0	217.3	232.9	217.7	230.1	112,133.7
OIL	2003	31.9	31.9	34.5	28.5	26.8	27.2	27.2	27.2	25.9	26.6	25.8	25.9	23,116.5
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,678.0
H2O	2002	278.4	249.9	286.2	241.7	370.3	365.1	352.5	338.1	329.5	326.5	267.0	276.4	109,015.5
OIL	2002	33.2	30.4	38.3	35.2	34.3	36.3	36.0	35.9	33.6	35.7	38.5	40.9	22,766.2
OIL	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,333.0
H2O	2001	139.8	84.0	86.5	96.4	126.2	277.0	296.4	332.1	303.3	274.1	232.7	264.7	105,326.6
OIL	2001	32.7	30.2	34.6	33.2	38.0	29.1	31.9	37.3	33.3	34.5	32.5	35.6	22,237.9
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,955.0
OIL	2000	41.0	38.0	44.0	42.0	44.0	38.0	41.0	41.0	39.0	41.0	39.0	41.0	21,523.2
OIL	1999	45.9	41.5	44.6	43.8	48.1	47.7	41.8	43.6	41.0	43.8	36.6	33.2	21,523.2

Licence *1113* Well Name *Virden Rosella Unit No. 3* Dev *V* Mineral *FREEHOLD*

UWI *100-08-07-010-21W1.000* Field Code *5* Pool Code *59B* Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,332.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187,462.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,333.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,332.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187,462.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,333.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,332.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187,462.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,333.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	15.0	0.0	16,332.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.2	476.1	490.1	79.0	0.0	187,462.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	8.6	9.5	4.7	0.0	15,333.9
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,250.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.8	0.0	0.0	0.0	0.0	186,321.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	15,308.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,234.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185,197.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,308.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,234.0
H2O	2003	496.7	378.7	484.1	474.5	518.4	481.2	544.6	0.0	0.0	0.0	0.0	0.0	184,124.6
OIL	2003	6.4	6.3	6.4	5.9	5.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	15,307.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,051.0
H2O	2002	503.6	466.2	430.2	425.0	478.2	309.3	392.7	457.3	475.7	446.2	347.5	502.1	183,254.3
OIL	2002	7.5	7.1	7.4	7.1	7.4	4.8	6.1	7.1	7.4	7.1	5.6	7.9	15,302.7
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,821.0
H2O	2001	488.1	440.1	469.2	445.5	28.5	468.8	465.8	440.0	441.0	440.9	449.2	433.5	178,035.3
OIL	2000	17.6	15.8	17.7	19.4	20.4	17.9	17.1	17.8	16.6	17.4	13.5	12.7	15,072.6

Licence *1114* Well Name *North Virden Scallion Unit No. 1 WW* Dev *V* Mineral *FREEHOLD*

UWI *100-06-33-011-20W1.000* Field Code *5* Pool Code *59A* Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	680.2	545.0	568.9	429.7	1360.4	1401.1	1642.0	1779.0	0.0	0.0	0.0	0.0	895,266.2
WIN	2008	1682.0	1596.0	1526.0	654.0	2390.0	1859.0	2308.0	1664.0	1898.0	1046.0	2417.0	3162.0	886,933.7
WIN	2007	1860.0	1693.0	2449.0	2414.0	2350.0	2350.0	2350.0	2350.0	2350.0	1950.0	1011.0	1466.0	864,731.7
WIN	2006	1726.0	1581.0	1677.0	1562.0	1569.0	2060.0	0.0	3047.0	2800.0	1816.0	0.0	0.0	843,640.7
WIN	2005	2305.0	2333.0	2330.0	2350.0	2350.0	2704.0	2817.0	2571.0	2562.0	2350.0	2350.0	2350.0	825,892.7
WIN	2004	2104.0	1749.0	1942.0	2358.0	2565.0	2163.0	2159.0	542.0	595.0	2505.0	2274.0	2215.0	795,905.7
WIN	2003	2350.0	1609.0	2350.0	2350.0	2350.0	2041.0	2350.0	2350.0	2350.0	2350.0	2350.0	2350.0	777,794.7
WIN	2002	1777.0	1555.0	1493.0	1272.0	1803.0	1923.0	1906.0	2437.0	1776.0	1867.0	2107.0	1952.0	755,185.7
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2037.0	2128.0	735,117.7
WIN	2000	2688.0	2563.0	2692.0	2541.0	1316.0	1390.0	0.0	0.0	0.0	0.0	0.0	0.0	730,898.7

Licence *1115* Well Name *North Virden Scallion Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI *100-09-02-010-20W1.000* Field Code *5* Pool Code *59A* Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,219.0
GAS	2009	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	4.2
H2O	2009	915.0	832.2	944.5	963.9	934.4	964.2	992.2	905.4	1033.8	960.7	1000.0	1030.4	328,987.3
OIL	2009	9.4	8.4	8.9	8.9	9.0	9.1	9.8	9.2	8.7	9.0	0.0	0.0	43,854.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	17,917.1
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	3.0
H2O	2008	1193.1	1174.2	1166.0	1116.0	1130.4	1127.2	1140.0	1143.3	1440.2	1330.2	909.5	1024.4	319,624.4
OIL	2008	8.9	8.3	8.4	8.2	8.3	8.3	8.4	8.4	8.2	8.2	7.3	6.5	43,766.5
DAY	2007	31.0	28.0	31.0	27.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	17,797.0
GAS	2007	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.7
H2O	2007	425.3	327.5	453.9	377.4	427.7	422.4	903.8	1120.8	1142.5	1118.1	1141.3	1114.5	304,939.9
OIL	2007	3.6	2.7	3.4	3.0	3.3	3.2	6.5	8.3	7.9	7.7	7.8	6.5	43,671.8
DAY	2006	31.0	28.0	31.0	13.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	17,293.0
GAS	2006	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.7
H2O	2006	158.3	137.0	157.2	66.7	0.0	94.5	171.2	166.7	158.3	165.5	165.2	0.0	295,964.7
OIL	2006	1.4	1.2	1.4	0.6	0.0	0.8	1.4	1.4	2.6	3.3	3.5	3.5	43,614.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	16,250.0
H2O	2005	3776.6	3586.8	3318.4	3359.5	4034.6	3533.5	4455.1	4869.8	4441.0	755.0	240.6	157.4	294,524.1
OIL	2005	6.4	5.7	6.2	6.2	6.4	4.3	7.6	8.5	8.3	9.0	8.7	8.4	43,565.1
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,234.0
GAS	2004	244.8	693.2	549.4	632.1	506.2	492.7	536.7	525.9	538.2	460.0	373.9	373.8	289,334.3
H2O	2004	5.8	5.8	5.8	5.8	5.8	5.8	5.4	5.5	5.4	6.3	6.6	6.6	43,479.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,178.0
GAS	2003	663.1	647.2	647.2	647.2	647.2	647.2	647.2	647.2	647.2	647.2	647.2	647.2	284,609.9
H2O	2003	3.6	3.4	3.4	3.3	3.2	6.3	7.1	7.3	6.9	7.3	6.2	6.5	43,471.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,813.0
GAS	2002	546.4	483.4	533.5	529.0	571.2	760.8	840.3	799.3	761.4	568.6	543.1	667.4	275,012.8
H2O	2002	9.4	9.3	9.5	8.7	8.7	7.7	9.5	8.6	7.9	6.5	5.9	6.9	43,326.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,821.0
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.9	267,469.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,227.4
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,421.0
GAS	2000	288.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266,973.1
H2O	2000	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,218.5

Licence *1116* Well Name *Virden Rosella Unit No. 2* Dev *V* Mineral *FREEHOLD*

UWI *100-02-14-010-21W1.000* Field Code *5* Pool Code *59A* Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	16,964.1
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.0	0.0	14.4
H2O	2009	462.1	420.2	476.9	486.7	456.7	436.4	500.5	467.7	503.3	470.6	0.0	0.0	137,231.4
OIL	2009	15.5	13.9	14.5	14.5	14.4	15.1	16.1	16.7	15.3	15.9	0.0	0.0	38,001.3
DAY	2008	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	18,761.1
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.3	12.1
H2O	2008	268.8	314.5	302.2	316.6	302.4	310.6	307.2	325.8	730.6	671.7	459.4	461.1	132,560.0
OIL	2008	18.6	20.3	20.4	21.6	21.5	15.8	13.3	14.7	14.6	14.7	15.1	17.0	37,949.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	16,481.0
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.3	0.3	9.0
H2O	2007	142.8	131.3	144.5	144.0	144.0	144.0	144.0	144.0	272.0	290.2	305.5	303.1	126,464.4
OIL	2007	16.7	15.4	16.9	16.8	16.8	16.8	16.8	16.8	31.8	33.8	35.6	35.4	36,614.1
DAY	2006	31.0	28.0	31.0	30.0	23.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	17,676.0
GAS	2006	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	12,870.2
H2O	2006	805.5	790.4	694.7	756.2	678.4	702.3	744.5	686.1	520.8	105.7	69.2	125.4	121,485.4
OIL	2006	69.5	60.2	69.1	67.6	72.9	69.1	53.6	43.1	41.0	42.9	42.8	0.0	124,117.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,364.8
GAS	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	12,870.2
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,001.3
DAY	2004	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	30.0	30.0	30.5	31.0	18,761.1
GAS	2004	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.3	12.1
H2O	2004	268.8	314.5	302.2	316.6	302.4	310.6	307.2	325.8	730.6	671.7	459.4	461.1	132,560.0
OIL	2004	18.6	20.3	20.4	21.6	21.5	15.8	13.3	14.7	14.6	14.7	15.1	17.0	37,949.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	16,481.0
GAS	2003	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.3	0.3	9.0
H2O	2003	142.8	131.3	144.5	144.0	144.0	144.0	144.0	144.0	272.0	290.2	305.5	303.1	126,464.4
OIL	2003	16.7	15.4	16.9	16.8	16.8	16.8	16.8	16.8	31.8	33.8	35.6	35.4	36,614.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,676.0
GAS	2002	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	12,870.2
H2O	2002	805.5	790.4	694.7	756.2	678.4	702.3	744.5	686.1	520.8	105.7	69.2	125.4	121,485.4
OIL	2002	69.5	60.2	69.1	67.6	72.9	69.1	53.6	43.1	41.0	42.9	42.8	0.0	124,117.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,364.8
GAS	2001	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	12,870.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,001.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.5	31.0	18,761.1
GAS	2000	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.3	12.1
H2O	2000	268.8	314.5	302.2	316.6	302.4	310.6	307.2	325.8	730.6	671.7	459.4	461.1	132,560.0
OIL	2000	18.6	20.3	20.4	21.6	21.5	15.8	13.3	14.7	14.6	14.7	15.1	17.0	37,949.5

Licence *1117* Well Name *West Butler Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI *100-05-07-010-21W1.000* Field Code *5* Pool Code *59A* Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,772.4
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	6.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	516.0	612.2	544.3	576.7	600.3	0.0	0.0	200,014.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	3.4	3.7	3.6	3.3	3.7	0.0	0.0	18,358.3
DAY	2008	29.0	29.0	27.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,424.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
H2O	2007	1790.0	1677.0	1911.1	1758.8	1800.0	1714.4	542.5	664.1	623.0	699.1	692.3	698.6	193,625.6
OIL	2007	1.1	1.0	1.1	1.0	1.1	1.0	0.7	0.9	0.9	0.6	0.6	0.6	18,337.6
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	18,117.0
DAY	2005	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.6
H2O	2005	1.4	1.3	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	188,600.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,327.0
DAY	2004	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	31.0	28.0	31.0	17,761.0
H2O	2004	289.5	261.1	249.4	258.2	315.3	276.1	274.4	344.7	340.9	317.1	340.0	317.5	188,098.3
OIL	2004	5.8	5.3	5.7	5.1	5.9	3.9	6.1	5.9	5.0	5.4	4.8	5.0	18,283.5
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,740.0
H2O	2003	14.6	41.8	34.7	37.1	31.5	30.0	32.4	31.6	32.4	189.4	194.7	292.0	185,172.0
OIL	2003	1.2	1.1	1.1	1.2	1.1	1.1	1.1	1.1	1.1	5.2	3.9	6.0	18,219.6
DAY	2003	5.0	4.0	30.0	30.0	31.0	21.0	31.0	7.0	7.0	31.0	30.0	31.0	17,054.0
H2O	2003	42.0	32.0	234.9	255.4	230.3	305.0	167.7	8.8	44.6	47.2	35.2	35.4	182,999.0
OIL	2003	1.0	0.9	6.5	6.0	5.6	1.0	1.4	0.3	0.3	1.4	1.2	1.3	18,194.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	16,796.0
H2O	2002	538.1	408.2	524.6	518.6	424.9	291.9	322.5	306.7	290.8	2.5	0.0	113.4	183,193.1
OIL	2002	14.7	11.1	14.3	14.1	11.6	7.5	11.0	14.7	13.1	0.1	0.0	2.9	18,177.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,327.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0

Licence **1139** *Well Name* **North Virden Scallion Unit No. 1 HW** *Dev* **V** *Area* **FREEHOLD**

UWI **100.11-33-012-01W1.00** *Pool Name* **Lodgepole A** *Field Code* **59A** *Unit* **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	597.0	697.0	767.0	540.5	641.0	576.0	817.0	675.0	0.0	0.0	0.0	55,652.0
WIN	2010	416.0	452.0	614.0	502.0	455.0	423.0	553.0	481.0	464.0	312.0	458.0	584.0	50,337.0
WIN	2011	1166.0	973.0	1003.0	1166.0	307.0	257.0	459.0	571.0	458.0	498.0	270.0	434.0	44,123.0
WIN	2012	564.0	476.0	1387.0	1353.0	1360.0	814.0	0.0	326.0	263.0	704.0	0.0	0.0	36,561.0
WIN	2013	326.0	499.0	552.0	368.0	296.0	253.0	260.0	158.0	225.0	178.0	197.0	527.0	29,314.0
WIN	2014	381.0	378.0	420.0	346.0	377.0	313.0	313.0	379.0	418.0	358.0	288.0	350.0	25,475.0
WIN	2003	378.0	330.0	555.0	579.0	595.0	606.0	273.0	272.0	265.0	379.0	385.0	368.0	21,174.0
WIN	2015	349.0	332.0	359.0	359.0	1140.0	979.0	344.0	538.0	410.0	350.0	341.0	1,189.0	28,899.0
WIN	2001	266.0	232.0	259.0	262.0	241.0	231.0	252.0	245.0	235.0	237.0	500.0	536.0	10,291.0
WIN	2016	1139.0	1139.0	1139.0	1139.0	315.0	315.0	349.0	0.0	214.0	343.0	0.0	0.0	7,520.0

Licence **1144** *Well Name* **Daly Unit No. 3 Prov.** *Dev* **V** *Area* **FREEHOLD**

UWI **100.13-06-011-01W1.00** *Pool Name* **Lodgepole A** *Field Code* **59A** *Unit* **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	11,259.1
DAY	2010	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	2.7
H2O	2009	7.1	6.3	7.1	6.8	7.1	6.8	7.0	7.5	7.1	6.7	0.0	0.0	4,677.3
H2O	2010	7.3	6.7	7.4	7.1	7.4	7.1	7.3	9.6	10.3	10.0	0.0	0.0	5,985.1
DAY	2008	31.0	29.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,955.5
H2O	2008	3.4	3.3	3.5	3.4	3.5	3.4	3.5	3.4	3.2	3.4	3.2	3.4	4,317.0
H2O	2007	6.7	6.5	6.8	7.0	7.3	7.6	7.9	7.2	7.6	7.3	6.8	6.8	5,968.8
H2O	2006	6.2	5.8	6.3	6.2	6.5	6.2	6.5	6.2	6.5	6.2	6.2	6.4	5,497.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,990.0
DAY	2007	7.3	6.4	7.1	6.9	7.1	6.9	6.9	6.6	6.8	6.4	6.7	6.4	4,521.8
DAY	2006	1.6	1.5	1.8	1.7	1.7	1.7	1.7	1.7	1.7	1.6	1.6	1.6	4,195.6
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,225.0
H2O	2006	7.4	7.2	7.3	7.1	7.2	7.4	7.2	7.5	7.4	7.2	7.2	7.2	6,439.8
OIL	2006	1.8	1.8	1.9	1.8	1.7	1.7	1.7	1.7	1.9	1.7	1.7	1.6	5,717.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,860.0
H2O	2005	2.9	2.7	3.0	0.0	0.0	0.0	0.0	4.6	7.7	7.6	6.9	7.5	4,359.9
OIL	2005	15.3	13.9	14.4	0.0	0.0	0.0	0.0	1.3	1.6	1.7	1.7	1.8	5,696.8
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,503.0
H2O	2004	14.0	13.1	13.5	3.4	3.2	3.4	3.2	3.4	3.2	3.4	3.2	3.4	4,317.0
OIL	2004	10.6	10.3	10.8	10.6	10.6	10.4	10.6	10.6	10.3	12.9	14.4	15.3	5,645.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,138.0
DAY	2003	1.7	1.4	1.7	4.0	3.8	3.6	4.0	3.9	4.0	4.4	4.5	4.3	4,276.1
H2O	2003	3.7	3.4	3.7	3.6	3.8	3.6	3.8	3.9	3.8	3.8	3.8	3.8	3,420.0
H2O	2002	3.0	2.8	3.0	2.9	3.0	2.9	3.0	3.0	2.9	3.0	2.9	3.0	2,737.0
DAY	2002	1.1	1.1	1.4	1.4	1.3	2.4	4.6	4.3	4.4	4.3	3.9	3.4	4,228.8
DAY	2002	15.1	13.7	15.0	14.7	15.0	14.2	14.7	14.2	12.3	12.6	11.6	11.5	4,372.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,409.0
OIL	2001	17.3	8.9	12.0	9.8	9.8	1.3	17.4	31.0	39.4	0.5	0.0	0.0	4,195.6
DAY	2001	6.8	6.3	6.7	6.8	10.5	15.4	16.0	15.1	14.0	15.2	14.5	15.2	5,211.6
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	8,045.0
DAY	2000	15.7	16.9	20.4	18.6	18.3	14.0	13.5	16.6	10.5	14.2	9.0	11.7	4,129.4
OIL	2000	28.8	0.0	0.0	0.0	7.6	0.0	0.0	0.0	5.1	6.6	0.0	0.0	1,756.0

Licence **1149** *Well Name* **West Butler Unit No. 1 Prov. WIW** *Dev* **V** *Area* **FREEHOLD**

UWI **100.16-30-009-29W1.00** *Pool Name* **Lodgepole A** *Field Code* **59F** *Unit* **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,428.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,428.4
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,428.4

Licence **1154** *Well Name* **North Virden Scallion Unit No. 1** *Dev* **V** *Area* **FREEHOLD**

UWI **100.11-05-012-01W1.00** *Pool Name* **Lodgepole B** *Field Code* **59A** *Unit* **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,192.6
DAY	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	4.4
OIL	2009	120.8	109.8	114.9	105.8	146.6	121.8	126.9	119.6	120.0	106.8	0.0	0.0	57,927.9
OIL	2010	7.9	6.8	7.2	6.9	7.1	6.7	6.9	6.8	6.1	0.0	0.0	0.0	37,412.5
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,890.5
OIL	2008	6.2	5.1	5.4	5.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7
OIL	2008	104.7	64.7	55.3	59.9	59.7	60.0	58.1	62.3	61.1	70.3	107.2	82.4	56,725.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,542.2
DAY	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
OIL	2007	84.8	76.5	86.0	86.3	84.8	79.8	80.4	83.7	80.7	75.1	77.1	66.5	55,888.9
DAY	2007	9.5	8.2	8.9	8.8	9.0	8.8	9.4	8.9	7.4	7.8	7.5	7.4	37,263.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,434.0
DAY	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
OIL	2006	65.2	58.6	71.7	67.2	71.3	67.0	65.1	70.0	64.5	64.0	64.9	65.8	54,943.3
DAY	2006	6.6	6.0	6.7	6.4	6.2	6.1	6.6	7.0	6.8	8.5	9.2	9.2	37,161.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,542.2
OIL	2005	74.3	77.2	87.3	82.9	85.9	85.6	85.0	87.7	61.8	60.6	62.2	66.3	54,131.3
DAY	2005	8.1	6.9	7.7	8.0	8.1	7.7	7.9	7.8	6.8	6.5	6.8	7.2	37,077.1
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,454.0
OIL	2004	137.6	129.4	137.3	132.2	135.8	141.1	141.1	121.6	109.4	73.5	71.2	72.2	53,691.7
DAY	2004	34.7	35.1	35.6	32.2	33.5	32.0	32.7	30.8	22.6	17.8	9.1	7.7	36,987.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,454.0
OIL	2003	183.8	169.4	179.2	180.2	173.9	171.1	154.4	143.4	134.2	139.2	146.9	157.4	53,691.7
DAY	2003	33.9	32.4	38.7	35.8	43.5	39.1	39.8	38.8	34.9	38.8	37.5	37.7	36,674.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,734.0
DAY	2002	136.4	122.4	140.4	110.7	181.3	179.1	172.9	165.7	168.2	159.9	131.0	135.4	53,343.1
DAY	2002	31.6	28.6	39.7	34.1	35.4	37.6	37.4	37.2	37.0	40.0	42.4	45.4	36,221.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,361.0
DAY	2001	165.3	96.7	99.6	111.0	95.4	143.0	130.0	121.6	109.5	134.5	114.1	129.0	48,142.1
DAY	2001	19.3	17.8	22.2	21.2	25.5	31.9	30.6	38.7	31.9	35.8	33.6	36.6	35,780.2
DAY	2000	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	15,997.0
DAY	2000	167.1	191.7	189.1	192.1	183.7	195.0	164.4	165.7	147.4	160.4	151.5	154.4	46,595.0
OIL	2000	24.8	22.0	23.8	23.8	25.8	23.8	23.2	23.5	22.2	23.8	16.0	16.0	5,435.1

Licence **1157** *Well Name* **Virden Roselea Unit No. 3** *Dev* **V** *Area* **FREEHOLD**

UWI **100.13-04-012-29W1.00** *Pool Name* **Lodgepole B** *Field Code* **59A** *Unit* **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.5	26.8	27.5	0.0	0.0	17,853.4
DAY	2009	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	5.9
OIL	2009	328.2	298.4	338.7	345.7	335.2	310.4	355.5	316.1	264.2	218.6	0.0	0.0	284,348.2
OIL	2010	9.4	8.4	8.9	8.8	9.0	8.5	9.0	9.1	8.3	0.0	0.0	0.0	19,135.5
DAY	2008	31.0	29.0	29.6	30.0	30.5	29.0	30.5	31.0	30.0	31.0	30.0	31.0	17,196.0
DAY	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.7
OIL	2008	534.2	544.4	554.2	547.0	515.4	469.4	498.9	564.6	518.9	477.0	326.2	332.8	281,237.6
DAY	2007	11.2	10.4	10.6	11.2	11.0	8.4	9.2	8.9	9.2	8.9	9.2	10.4	16,057.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.0	27.0	31.0	17,196.0
DAY	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.7
OIL	2007	111.3	107.1	122.0	112.2	115.6	120.7	448.1	504.0	514.2	499.6	475.8	503.1	275,304.6
DAY	2007	6.2	5.8	6.6	6.4	6.4	6.4	14.5	16.0	16.3	11.1	9.8	10.3	16,936.5
DAY	2006	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	29.7	16,482.0
DAY	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.0	1.2
OIL	2006	72.0	64.4	73.9	72.4	75.6	64.2	81.2	75.4	70.4	84.2	44.4	0.0	271,642.5
DAY	2006	7.6	7.1	8.6	7.6	7.8	6.8	8.4	8.7	13.2	12.1	6.0	5.6	18,844.2
DAY	2005	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	16,482.0
OIL	2005	891.1	862.3	767.8	777.9	970.5	849.9	844.6	1060.0	747.8	355.0	113.2	74.1	270,858.1
DAY	2005	6.0	6.0	5.8	6.6	4.4	6.8	8.1	8.5	8.2	8.5	8.2	7.9	18,744.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	16,129.0
OIL	2004	1879.9	536.4	645.6	485.0	404.7	385.4	431.2	406.8	744.3	599.2	898.7	1,042.3	274,253.2
DAY	2004	26.0	24.3	25.1	24.3	24.4	22.2	22.8	22.8	22.9	13.0	4.4	6.8	18,663.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,773.0
DAY	2003	529.4	496.3	476.5	522.2	545.6	560.8	633.5	601.0	499.8	573.3	542.2	452.9	256,617.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,361.0
DAY	2002	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	15,499.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,155.0
DAY	2001	529.2	502.4	548.7	673.7	663.3	642.4	638.4	635.5	531.3	530.0	288.5	303.4	250,634.0
DAY	2001	23.8	21.5	23.4	22.5	23.4	21.8	22.0	22.1	20.1	50.0	51.6	48.4	12,957.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,155.0
DAY	2000	188.0	167.4	192.4	181.7	197.7	216.1	223.0	253.9	293.4	257.0	562.9	562.9	94,419.9
OIL	2000	17.2	17.0	17.8	17.5	17.8	17.2	17.5	17.6	17.0	17.8	17.8	17.8	5,435.1
DAY	2003	31.0	27.0	29.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,657.0
DAY	2003	48.4	35.7	30.8	41.1	34.5	29.2	181.3	185.7	186.8	177.0	176.8	180.6	90,827.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,361.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	15,352.0
DAY	2001	41.2	35.6	31.0	31.8	50.6	58.0	44.3	42.1	40.9	37.1	35.7	35.7	19,523.1
DAY	2001	8.5	7.7	8.9	8.1	3.1	3.7	3.4	3.1	2.7	2.9	2.4	2.4	12,451.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,499.0
DAY	2001	186.3	112.3	115.8	125.5	77.7	47.3	36.7	41.7	40.6	42.6	39.6	39.6	89,016.1
OIL	2001	11.5	11.5	12.2	12.6	11.7	8.5	8.7	8.7	8.9	9.4	8.9	9.2	5,435.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,625.0
DAY	2000	106.2	97.2	112.2	110.1	112.2	110.1	107.4	107.4	102.7	139.0	156.0	182.3	88,116.6
OIL	2000	14.3	13.3	13.7	13.8	14.0	13.1	14.0	13.5	12.6	15.8	15.0	13.7	5,435.1

Licence **1165** *Well Name* **North Virden Scallion Unit No. 1** *Dev* **V** *Area* **FREEHOLD**

UWI **100.11-11-010-29W1.00** *Pool Name* **Lodgepole B** *Field Code* **59A** *Unit* **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,739.0
DAY	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	17.6
OIL	2009	382.4	360.2	391.6	376.8	383.9	379.2	377.3	374.0	377.8	377.0	0.0	0.0	111,314.7
DAY	2008	26.8	23.9	25.6	24.8	25.3	24.9	27.5	26.8	27.3	26.9	0.0	0.0	14,513.0
OIL	2008	382.4	360.2	391.6	376.8	383.9	379.2	377.3	374.0	377.8	377.0	0.0	0.0	110,455.1
DAY	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	16.4
OIL	2008	2,382.4	382.4	360.2	391.6	376.8	383.9	379.2	377.3	374.0	377.8	0.0	0.0	110,455.1
DAY	2007	28.4	26.3	27.7	27.0	27.7	29.8	31.0	31.0	30.0	31.0	0.0	0.0	13,957.0
DAY	2007	31.0	27.5	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	18,978.2
DAY	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.0	0.0	9.5
OIL	2007	318.4	279.4	311.0	292.6	309.0	336.5	350.0	354.5	369.6	225.8	365.6	0.0	107,643.1
DAY	2006	30.0	27.2	30.2	29.0	30.4	29.4	36.1	37.8	39.9	38.4	39.4	0.0	18,847.5
DAY	2006	31.0	9.0	10.5	30.0	31.0	23.7	28.0	21.5	30.0	31.0	29.0	0.0	17,714.7
DAY	2006	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.4	0.4	0.4	0.4	0.0	5.4
OIL	2006	296.9	89.7	102.0	320.8	306.7	251.9	333.3	253.3	273.7	268.9	239.0	258.0	103,828.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,034.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	18,034.0
OIL	2005	529.2	502.4	548.7	673.7	663.3	642.4	638.4	635.5	531.3	530.0	288.5	303.4	250,634.0
DAY	2005	23.8	21.5	23.4	22.5	23.4	21.8	22.0	22.1	20.1	50.0	51.6	48.4	12,957.9
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,453.0
DAY	2004	188.0	167.4	192.4	181.7	197.7	216.1	223.0	253.9	293.4	257.0	562.9	562.9	94,419.9
OIL	2004	17.2	17.0	17.8	17.5	17.8	17.2	17.5	17.6	17.0	17.8	17.8	17.8	5,435.1
DAY	2003	31.0	27.0	29.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,657.0
DAY	2003	48.4	35.7	30.8	41.1	34.5	29.2	181.3	185.7	186.8	177.0	176.8	180.6	90,827.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,361.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	15,352.0
DAY	2001	41.2	35.6	31.0	31.8	50.6	58.0	44.3	42.1	40.9	37.1	35.7	35.7	19,523.1
DAY	2001	8.5	7.7	8.9	8.1	3.1	3.7	3.4	3.1	2.7	2.9	2.4	2.4	12,451.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,499.0
DAY	2001	186.3	112.3	115.8	125.5	77.7	47.3	36.7	41.7	40.6	42.6	39.6	39.6	89,016.1
OIL	2001	11.5	11.5	12.2	12.6	11.7	8.5	8.7	8.7	8.9	9.4	8.9	9.2	5,435.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,625.0
DAY	2000	106.2	97.2	112.2	110.1	112.2	110.1	107.4	107.4	102.7	139.0	156.0	182.3	88,116.6
OIL	2000	14.3	13.3	13.7	13.8	14.0	13.1	14.0	13.5	12.6	15.8	15.0	13.7	5,435.1

Licence **1168** *Well Name* **Leader et al Daly SWD** *Dev* **V** *Area* **FREEHOLD**

UWI **100.11-24-010-29W1.00** *Pool Name* **Lodgepole A** *Field Code* **59A** *Unit* **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,004.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,362.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,004.8
H2O	2008	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,004.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

Licence *1187* Well Name *Virden Roseisla Unit No. 3 Prov.* Dev *V* Mineral *CROWN*

UWI. 100.13-11-010-29W1.00 Field Name *Lodgepole B* Field Code *5* Pool Code *59B* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	8.7
H2O	2009	249.6	293.3	332.9	339.7	329.4	304.7	328.5	259.1	279.0	260.9	244.0	0.0	91,845.9
OIL	2009	11.5	13.2	14.0	14.0	14.2	14.5	14.7	13.4	12.2	12.8	0.0	0.0	43,714.1
GAS	2008	31.0	29.0	29.6	29.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	18,391.1
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.3	6.7
H2O	2008	376.7	384.0	390.9	373.0	369.4	359.9	316.7	352.7	451.8	488.7	320.6	327.0	88,868.6
H2O	2008	23.8	22.6	22.8	23.2	23.9	19.4	16.1	16.4	14.2	14.2	14.5	16.6	43,579.6
OIL	2007	0.0	0.0	0.0	0.0	7.8	12.8	21.0	31.0	31.0	31.0	30.0	31.0	19,666.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.4	0.4	0.4	0.3	2.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	44.6	186.0	284.4	337.7	365.3	272.9	84.7	84,377.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	9.3	17.4	26.7	24.5	24.7	23.2	21.0	43,353.9
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
H2O	2006	45.9	39.8	45.7	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82,446.2
OIL	2006	31.0	18.7	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,334.6
OIL	2006	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	17,741.0
H2O	2005	404.0	390.0	348.0	331.0	336.9	352.0	382.0	363.7	306.0	212.2	69.0	45.7	82,293.9
OIL	2005	4.6	4.1	4.5	4.5	4.7	3.0	4.9	11.8	20.7	21.8	21.8	21.1	43,132.5
OIL	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,368.6
H2O	2004	67.4	191.2	159.9	174.1	144.3	130.7	148.0	145.1	148.5	206.5	364.1	407.3	78,653.6
OIL	2003	21.0	22.4	24.8	22.6	22.5	19.5	21.1	21.1	19.5	20.2	13.5	4.8	42,005.9
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,021.0
H2O	2003	197.4	185.1	165.5	196.1	203.6	199.3	227.2	215.1	181.4	204.5	194.1	162.6	76,965.3
H2O	2003	23.2	22.9	25.1	22.7	24.8	27.1	27.9	29.8	27.7	28.0	24.1	25.1	42,788.4
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,656.0
H2O	2002	234.2	187.8	244.2	239.7	249.2	223.4	246.7	233.4	222.5	165.8	193.0		74,012.8
H2O	2002	25.2	24.0	24.9	24.0	24.9	24.1	25.0	25.1	24.0	24.0	24.0		42,757.5
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0		16,637.0
H2O	2001	208.7	189.1	173.0	172.4	201.9	144.2	192.1	219.0	233.7	211.8	172.8	226.0	71,587.1
OIL	2001	28.7	28.7	28.5	25.5	31.0	31.8	31.5	31.5	34.4	34.9	32.7	31.8	42,255.1
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,935.0
H2O	2000	147.5	261.7	283.5	284.5	268.5	259.0	272.5	238.8	209.2	217.5	175.3	175.8	68,262.6
OIL	2000	20.2	20.5	21.8	20.8	20.6	20.3	18.1	21.6	61.9	62.1	63.1	59.5	41,622.8

Licence *1189* Well Name *Virden North Scallion Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI. 100.14-02-010-29W1.00 Field Name *Lodgepole B* Field Code *5* Pool Code *59B* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	660.1	580.8	582	1450.9	1.1	207.2	0.0	0.0	890.0	890.0	0.0	0.0	426,953.8
H2O	2008	2272.0	1927.0	2024.0	2320.0	1891.0	2437.0	2354.0	1858.0	1560.0	1030.0	580.0	663.0	624,297.8
OIL	2008	357.2	358.0	389.0	369.0	393.0	405.0	405.0	2204.0	2022.0	2172.0	2166.0	2160.0	1,183,183.3
GAS	2008	643.0	619.0	397.0	372.0	399.0	347.0	347.0	407.0	367.0	411.0	0.0	0.0	588,639.8
H2O	2008	2233.0	2133.0	2107.0	2099.0	2070.0	2099.0	2099.0	2099.0	1729.0	1790.0	1129.0	597.0	1,000,000.0
OIL	2008	1756.0	1631.0	1631.0	1696.0	1609.0	2192.0	2367.0	1872.0	2640.0	2216.0	2534.0	2508.0	969,662.6
GAS	2007	1643.0	1643.0	1643.0	1768.0	1787.0	1731.0	1731.0	1731.0	1731.0	1775.0	1775.0	1775.0	920,039.8
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	122.0	524,305.8
OIL	2007	726.0	726.0	726.0	726.0	726.0	684.0	687.0	584.0	744.0	747.0	715.0	744.0	561,463.6
OIL	2000	70.0	65.0	765.0	769.0	738.0	760.0	677.0	759.0	755.0	734.0	700.0	690.0	517,464.6

Licence *1188* Well Name *Daily Unit No. 3 Prov. WIW* Dev *V* Mineral *CROWN*

UWI. 100.14-04-010-29W1.00 Field Name *Daly* Field Code *1* Pool Code *59A* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	740.0	703.0	953.0	913.0	867.0	908.0	1115.0	1143.0	0.0	1271.0	0.0	0.0	188,918.1
WIN	2008	0.0	0.0	342.0	388.0	517.0	637.0	586.0	542.0	476.0	417.0	424.0	728.0	180,290.2
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175,233.2
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175,233.2
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175,233.2
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175,233.2
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175,233.2
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175,233.2
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175,233.2
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175,233.2

Licence *1190* Well Name *Virden Roseisla Unit No. 3 WIW* Dev *V* Mineral *FREEHOLD*

UWI. 100.14-12-010-29W1.00 Field Name *Lodgepole B* Field Code *5* Pool Code *59B* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	908.0	792.0	880.0	867.0	977.0	870.0	728.0	824.0	860.0	0.0	880.0	0.0	276,961.4
WIN	2008	614.0	716.0	895.0	953.0	829.0	850.0	850.0	620.0	750.0	901.0	849.0	1053.0	271,312.4
WIN	2007	775.0	698.0	810.0	806.0	806.0	810.0	775.0	744.0	719.0	775.0	647.0	707.0	261,432.4
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252,569.4
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252,569.4
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247,272.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247,272.4
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247,272.4
WIN	2001	665.0	545.0	527.0	539.0	576.0	389.0	487.0	620.0	623.0	595.0	0.0	0.0	247,272.4
WIN	2000	650.0	641.0	644.0	615.0	633.0	644.0	633.0	644.0	623.0	629.0	575.0	0.0	241,772.4

Licence *1195* Well Name *Virden Roseisla Unit No. 3 WIW* Dev *V* Mineral *FREEHOLD*

UWI. 102.07-01-010-29W1.00 Field Name *Lodgepole B* Field Code *5* Pool Code *59B* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
WIN	2002	103.0	93.0	90.0	92.0	97.0	66.0	83.0	105.0	106.0	101.0	0.0	0.0	528,291.7
WIN	2001	114.0	93.0	90.0	92.0	97.0	105.0	108.0	96.0	108.0	107.0	104.0	99.0	528,291.7

Licence *1196* Well Name *Virden Roseisla Unit No. 3 WIW* Dev *V* Mineral *FREEHOLD*

UWI. 102.07-11-010-29W1.00 Field Name *Lodgepole B* Field Code *5* Pool Code *59B* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,192.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,192.1
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
H2O	2004	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,192.1
DAY	2004	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	16,624.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,593.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,593.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,562.0
H2O	2000	21.9	19.3	20.2	20.7	25.5	24.4	26.1	27.1	26.0	26.0	0.0	0.0	29,576.0
DAY	2000	8.5	7.8	8.2	8.0	7.9	7.2	7.4	3.8	0.0	0.0	0.0	0.0	19,576.0
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,593.0
H2O	2000	33.3	31.4	31.1	33.0	34.5	35.3	39.9	38.1	31.8	36.0	34.4	28.7	121,865.2
OIL	2000	9.3	9.2	9.9	9.9	9.3	12.8	11.8	14.3	14.3	12.3	11.5	11.8	14,905.4
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	15,984.0
H2O	2000	33.3	31.4	31.1	33.0	34.5	35.3	39.9	38.1	31.8	36.0	34.4	28.7	121,865.2
OIL	2000	9.3	9.2	9.9	9.9	9.3	12.8	11.8	14.3	14.3	12.3	11.5	11.8	14,905.4
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	15,984.0
H2O	2000	6.2	5.3	6.1	5.9	6.4	6.1	9.0	13.0	12.3	12.9	12.9	0.0	22,902.4
OIL	2000	3.4	3.1	3.7	3.3	3.5	3.4	5.7	8.5	8.3	8.5	8.1	0.0	14,775.3
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,020.0
H2O	2000	9.4	9.7	8.1	9.1	10.3	9.0	9.0	17.7	28.0	29.2	9.1	6.1	22,806.2
OIL	2000	20.2	18.3	19.9	19.6	20.3	13.5	21.0	13.5	3.4	3.7	3.6	3.4	14,705.8
DAY	2000	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	16,664.0
DAY	2000	22.4	64.0	41.7	35.0	7.6	18.7	30.0	29.4	29.8	19.3	9.5	9.5	22,653.3
H2O	2000	12.8	11.5	12.8	12.4	6.8	3.4	2.2	1.7	1.5	0.0	0.0	0.0	22,834.1
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,593.0
H2O	2000	83.1	59.1	59.2	62.3	65.1	66.9	33.3	0.0	1.6	0.0	43.5	54.0	28,334.4
DAY	2000	31.0	0.8	0.9	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	16,468.6
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,085.0
H2O	2000	66.9	58.0	65.1	64.4	65.3	64.8	71.6	66.2	64.6	48.1	51.1	51.5	23,828.4
DAY	2000	3.3	3.2	3.3	3.1	2.9	3.1	3.7	3.4	3.1	2.6	2.7	0.8	14,440.2
DAY	2001	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,593.0
H2O	2001	302.8	274.2	253.0	252.1	245.0	42.4	52.5	60.3	63.1	59.4	46.4	67.6	21,086.0
OIL	2001	12.8	11.5	12.8	12.4	6.8	3.4	2.2	1.7	1.5	0.0	0.0	0.0	14,405.0
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,359.0
H2O	2001	13.3	0.0	0.0	0.0	0.0	0.0	24.2	245.8	308.8	317.6	104.2	257.0	18,847.2
OIL	2000	9.2	9.4	9.9	9.6	9.4	9.3	12.3	11.8	11.5	11.7	11.8	11.3	14,325.7

Licence *1198* Well Name *Virden Roseisla Unit No. 3 Prov.* Dev *V* Mineral *CROWN*

UWI. 100.06-11-010-29W1.00 Field Name *Lodgepole B* Field Code *5* Pool Code *59B* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	304.0	1669.0	1882.0	1866.0	2070.0	1760.0	1343.0	1428.0	1782.0	0.0	1637.0	0.0	1,186,586.5
WIN	2008	2786.0	3113.0	3181.0	3168.0	2650.0	2352.0	2714.0	2244.0	2500.0	490.0	164.0	260.0	1,176,720.3
WIN	2007	3007.0	4182.0	4470.0	4240.0	648.0	0.0	515.0	2408.0	2417.0	2966.0	2736.0	2570.0	1,161,108.3
WIN	2006	425.0	374.0	533.0	465.0	519.0	483.0	483.0	430.0	494.0	495.0	0.0	0.0	1,131,191.3
WIN	2005	1628.0	1435.0	1400.0	1540.0	1055.0	1055.0	1055.0	1055.0	1055.0	1246.0	689.0	393.0	1,109,957.3
WIN	2004	2940.0	3044.0	3044.0	2916.0	2766.0	2278.0	2459.0	2128.0	1997.0	1771.0	1770.0	1923.0	1,109,957.3
WIN	2003	2513.0	2518.0	2518.0	2518.0	2518.0	2541.0	2541.0	2541.0	2541.0	2943.0	2943.0	2943.0	1,084,172.2
WIN	2002	3694.0	2747.0	2570.0	2679.0	3552.0	3611.0	3878.0	3878.0	3507.0	4041.0	5530.0	5641.0	1,048,327.3
WIN	2001	3780.0	3780.0	3780.0	3780.0	741.0	5061.0	4066.0	4066.0	4066.0	774.0	3739.0	3739.0	1,017,417.2
WIN	2000	451.0	417.0	429.0	833.0	600.0	823.0	733.0	823.0	818.0	785.0	0.0	748.0	989,035.0

Licence *1199* Well Name *Norcrud Virden* Dev *V* Mineral *FREEHOLD*

UWI. 100.15-15-010-29W1.00 Field Name *Lodgepole B* Field Code *5* Pool Code *59B* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.0
H2O	2000	199.0	273.0	280.0	231.0	221.0	228.0	222.0	214.0	207.0	60.0	15.0	0.0	244,897.0
DAY	2000	10.0	10.0	10.0	13.0	12.0	12.0	9.0	9.0	9.0	5.0	3.0	0.0	19,004.0
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,677.0
H2O	2000	612.0	584.0	682.0	677.0	677.0	492.0	427.0	457.0	357.0	406.0	299.0	299.0	28,747.0
OIL	2000	11.2	12.0	12.3	11.0	13.3	13.0	13.3	13.0	12.5	12.2	11.2	12.0	18,897.1

Licence *1200* Well Name *Virden North Scallion Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI. 100.14-11-010-29W1.00 Field Name *Lodgepole B* Field Code *5* Pool Code *59B* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	892,619.2
H2O	2009	1502.0	1725.0	2243.0	2163.0	1869.0	1540.0	2053.0	2325.0	2019.0	2942.0	3571.0	0.0	877,950.2
OIL	2009	1107.0	389.0	1134.0	354.0	404.0	451.0	1037.0	1837.0	1677.0	2291.0	2285.0	2196.0	892,661.2
H2O	2008	948.0	352.0	381.0	377.0	406.0	371.0	371.0	495.0	359.0	340.0	0.0	0.0	837,976.2
DAY	2008	2053.0	1090.0	1

Licence 12133 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UNIT 100.13-33-011-29W1.000 Pool Name Lodgepole A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,099.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95,986.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,291.8
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,099.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,986.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,291.8

Licence 12133 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UNIT 100.13-33-011-29W1.002 Pool Name Lodgepole A Pool Code 59A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	19,205.4
OIL	2009	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0
OIL	2009	403.5	367.2	383.8	353.4	489.6	378.9	396.0	372.4	373.7	311.0	0.0	0.0	96,605.8
H2O	2009	7.3	6.3	6.6	6.3	6.6	6.3	9.1	9.1	9.3	9.3	0.0	0.0	66,791.9
GAS	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	18,905.3
OIL	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	6.9
OIL	2008	330.4	204.5	160.5	189.2	182.4	189.4	183.4	196.4	193.0	222.0	357.0	275.3	92,777.3
H2O	2008	9.3	8.7	9.1	9.0	9.0	9.1	9.2	9.5	9.4	5.8	6.5	7.6	48,714.6
GAS	2007	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,558.0
OIL	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	6.8
OIL	2007	266.2	240.4	269.9	273.6	266.2	247.4	243.3	236.2	212.9	223.3	243.5	216.0	92,671.8
H2O	2007	7.5	6.8	7.3	7.4	7.2	6.7	6.6	6.4	5.8	6.0	6.6	5.8	48,705.3
GAS	2006	28.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,193.2
GAS	2005	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	2.3
OIL	2006	181.2	166.6	180.6	181.4	197.9	158.3	228.2	194.1	196.1	200.2	201.1	205.7	87,132.8
OIL	2005	16.8	14.9	16.8	15.8	15.8	12.9	16.7	17.5	12.7	22.7	24.6	24.8	48,446.8
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,834.0
H2O	2005	310.6	323.3	365.9	347.5	360.0	358.5	356.2	367.4	188.2	168.1	172.6	184.0	84,810.1
OIL	2004	16.2	15.2	16.8	16.2	16.8	16.2	16.8	16.8	19.7	17.1	16.1	17.1	48,189.7
OIL	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,469.0
H2O	2004	325.4	295.5	313.4	300.0	283.1	327.7	290.3	277.5	275.3	306.0	298.6	302.5	81,307.8
OIL	2004	16.2	15.9	16.0	14.6	13.8	14.5	14.8	13.9	15.5	19.7	20.2	19.4	47,964.5
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,469.0
OIL	2003	272.7	226.4	265.1	285.3	299.1	281.4	255.2	255.9	251.3	264.0	313.0	359.3	77,696.5
H2O	2003	32.3	29.1	32.3	29.7	34.4	31.0	32.3	32.6	32.6	32.6	31.2	17.1	47,770.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,741.0
OIL	2002	233.2	208.2	233.2	225.6	233.2	225.6	233.2	233.2	225.6	233.2	225.6	233.2	76,424.8
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,741.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,376.0
H2O	2001	269.0	186.1	160.8	175.4	194.2	243.4	245.5	275.1	275.1	256.7	192.7	216.6	75,319.5
OIL	2001	16.3	14.8	18.6	17.3	19.0	26.7	24.9	32.2	26.7	29.8	28.1	30.7	47,050.8
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,376.0
H2O	2000	269.7	309.5	307.1	303.2	301.0	314.7	267.1	268.9	237.8	258.8	246.6	249.1	68,705.9
OIL	2000	16.2	15.2	16.8	16.2	16.8	18.2	19.6	19.7	16.4	19.9	16.7	19.5	46,845.8

Licence 12220 Well Name North Virden Scallion Unit No. 1 Dev V Mineral CROWN

UNIT 100.14-33-011-29W1.000 Pool Name Lodgepole A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	714.0	982.0	1058.0	963.0	1147.0	1144.0	1301.0	1302.0	0.0	0.0	0.0	0.0	512,538.6
WIN	2008	868.0	1081.0	1240.0	1202.0	972.9	1113.0	1116.0	862.0	1000.0	690.0	1326.0	2068.0	509,927.6
WIN	2007	476.0	543.0	650.0	282.0	801.0	211.0	1370.0	906.0	724.0	601.0	456.0	599.0	493,897.6
WIN	2006	1042.0	1318.0	1054.0	1004.0	557.0	286.0	0.0	990.0	0.0	960.0	0.0	0.0	486,268.6
WIN	2005	1033.0	905.0	874.0	969.0	1050.0	859.0	1199.0	917.0	878.0	1067.0	859.0	1314.0	480,552.6
WIN	2004	1054.0	765.0	1006.0	1009.0	1000.0	928.0	1035.0	1040.0	1040.0	795.0	1040.0	1040.0	474,284.6
WIN	2003	843.0	619.0	1074.0	1121.0	1239.0	1207.0	833.0	829.0	809.0	1065.0	1082.0	1003.0	467,372.6
WIN	2002	1021.0	721.0	1040.0	1041.0	1194.2	1143.4	1465.5	1275.1	1412.0	1233.0	937.0	812.0	461,858.6
WIN	2001	1142.0	994.0	1109.0	1122.0	1032.0	992.0	1081.0	1050.0	1005.0	1018.0	1239.0	1328.0	435,678.6
WIN	2000	1033.0	933.0	1040.0	1007.0	830.0	1040.0	1066.0	916.0	1043.0	970.0	888.0	1080.0	422,540.6

Licence 12222 Well Name Virden Scallion Unit No. 3 Prov. Dev. Mineral CROWN

UNIT 100.11-11-010-29W1.000 Pool Name Lodgepole A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,002.6
OIL	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	2.7
GAS	2009	22.4	20.5	23.1	23.6	22.9	21.2	48.1	99.4	107.0	100.0	0.0	0.0	73,313.9
OIL	2009	0.4	3.5	3.6	3.7	3.7	3.4	7.8	5.9	5.5	5.1	0.0	0.0	69,624.2
GAS	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,698.6
GAS	2008	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.7
OIL	2008	32.6	33.3	33.9	33.4	32.0	34.0	31.6	35.2	34.6	32.5	22.3	22.8	72,825.7
OIL	2008	3.9	3.8	3.7	4.2	4.3	7.9	5.7	5.9	5.9	7.6	3.8	4.4	69,580.2
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,334.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.6
OIL	2007	33.3	31.6	33.5	33.2	33.1	33.2	33.1	33.2	33.1	33.2	32.8	32.9	72,447.4
OIL	2007	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.5	0.5	4.0	3.3	3.2	69,536.9
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,854.0
GAS	2005	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4
OIL	2006	4.3	3.7	4.3	4.3	4.2	4.3	1.3	1.3	1.3	1.3	1.2	1.3	72,302.8
OIL	2006	4.9	4.4	5.4	4.7	5.0	4.9	0.7	0.6	0.5	0.5	0.6	0.6	30,519.1
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,699.0
OIL	2005	31.7	30.6	27.3	30.7	34.5	30.2	30.1	29.8	19.5	20.4	6.5	4.2	72,271.3
OIL	2005	3.7	3.3	3.6	3.6	3.7	2.5	3.3	4.3	2.1	5.4	5.1	5.0	30,496.3
GAS	2004	43.2	40.5	40.5	42.7	44.5	45.7	51.7	49.5	41.3	46.8	44.3	36.9	71,280.3
OIL	2004	5.4	4.8	6.9	6.1	6.8	6.5	7.4	6.9	6.9	6.4	6.9	6.2	30,297.1
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,529.0
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,165.0
OIL	2003	9.0	8.7	9.8	9.1	8.3	2.5	2.1	2.0	2.0	1.5	3.3	6.6	30,217.2
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,165.0
OIL	2003	57.4	52.0	47.5	47.4	43.7	7.3	5.9	5.8	5.6	5.0	41.5	60.2	70,279.3
GAS	2002	8.2	7.1	8.1	7.8	8.4	8.2	9.2	8.4	9.1	9.5	8.6	9.4	30,154.3
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,800.0
OIL	2002	6.2	11.0	11.8	11.9	11.3	11.3	9.5	15.8	57.4	59.9	50.0	47.5	69,670.1
OIL	2001	2.5	2.3	2.6	2.6	2.6	2.3	2.7	7.4	7.4	7.4	7.4	7.4	30,154.3

Licence 12224 Well Name Virden Scallion Unit No. 3 WW Mineral FREEHOLD

UNIT 100.14-01-010-29W1.000 Pool Name Lodgepole A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2522.0	2017.0	2623.0	2237.0	3306.0	1426.0	3192.0	2980.0	0.0	1969.0	0.0	0.0	587,553.1
WIN	2008	2018.0	2712.0	2623.0	2276.0	2256.0	2732.0	2781.0	2703.0	4936.0	4999.0	5578.0	5078.0	565,487.1
WIN	2007	639.0	580.0	627.0	604.0	658.0	640.0	2684.0	2393.0	3019.0	3064.0	3041.0	3040.0	530,844.1
WIN	2006	3040.0	6343.0	6660.0	6450.0	6660.0	6450.0	6660.0	6660.0	6450.0	6660.0	6450.0	6660.0	509,954.1
WIN	2005	3570.0	2265.0	1986.0	2043.0	1544.0	1604.0	1558.0	1822.0	1560.0	1766.0	949.0	725.0	503,552.1
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2737.0	2407.0	482,160.1
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474,721.1
WIN	2002	3380.0	2518.0	2830.0	2783.0	3072.0	3011.0	3870.0	3378.0	3727.0	3260.0	2477.0	2145.0	474,721.1
WIN	2001	665.0	600.0	580.0	592.0	527.0	428.0	536.0	682.0	685.0	655.0	2819.0	3427.0	447,967.1
WIN	2000	3427.0	3094.0	3427.0	3317.0	677.0	3427.0	3510.0	696.0	3432.0	3193.0	642.0	3310.0	417,241.1

Licence 12230 Well Name Virden Scallion Unit No. 3 Prov. Dev. Mineral FREEHOLD

UNIT 100.11-02-010-29W1.000 Pool Name Lodgepole A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	0.0	0.0	19,236.6
OIL	2009	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	0.0	9.6
GAS	2009	505.7	459.9	521.9	532.7	498.8	350.4	528.5	449.9	484.0	452.6	0.0	0.0	206,892.0
OIL	2009	13.0	11.6	11.2	12.2	12.1	9.3	13.0	12.2	11.6	11.6	0.0	0.0	34,001.6
GAS	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,941.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.2
OIL	2008	404.5	412.1	419.6	414.2	396.5	506.0	691.0	769.6	774.9	735.1	502.7	512.8	202,106.6
OIL	2008	10.5	10.0	10.1	10.4	10.5	10.8	11.9	12.1	12.4	12.7	12.7	14.5	33,853.3
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,577.0
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.1
OIL	2007	171.6	163.9	183.1	181.2	175.2	196.5	212.1	211.2	202.2	202.2	202.2	202.2	200,967.4
OIL	2007	10.2	9.1	9.9	9.8	9.4	9.3	8.5	10.7	10.9	10.9	10.2	10.5	33,745.1
GAS	2006	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	18,546.0
GAS	2005	0.0	0.0	0.6	0.6	0.6	0.6	0.2	0.1	0.1	0.1	0.2	0.2	3.2
OIL	2006	35.7	31.6	37.4	33.0	36.3	34.9	10.3	9.3	9.1	9.3	10.1	10.0	192,156.2
OIL	2005	35.7	31.6	37.4	33.0	36.3	34.9	10.3	9.3	9.1	9.3	10.1	10.0	33,625.7
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	17,854.0
OIL	2005	581.3	562.4	500.8	563.8	633.1	554.4	551.0	549.6	367.1	346.4	122.2	80.0	191,355.3
OIL	2004	54.8	30.4	37.2	32.0	34.9	24.0	22.5	35.4	34.5	34.4	36.8	35.7	33,581.7
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,548.0
OIL	2004	18.8	17.7	18.6	17.9	17.9	16.4	16.8	16.7	16.8	26.3	34.0	34.9	32,958.3
OIL	2003	31.4	28.2	30.9	32.5	34.9	32.1	35.4	35.5	35.1	34.5	36.8	35.7	70,241.0
GAS	2003	43.5	415.9	413.7	437.5	457.0	451.6	530.6	507.4	412.8	477.9	454.2	380.4	181,208.1
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,741.0
OIL	2002	22.3	20.1	22.3	21.6	22.3	21.6	22.3	22.3	21.6	22.3	21.6	22.3	70,241.0
GAS	2002	399.7	240.3	312.4	304.8	284.2	493.2	530.9	516.2	491.8	504.0	360.7	333.2	175,425.6
OIL	2001	16.3	35.5	31.1	28.4	26.9	23.3	21.6	20.2	19.7	19.2	19.2	21.4	32,449.7
GAS	2001	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,409.0
OIL	2001	305.7	278.4	241.2	240.3	296.4	252.5	249.2	284.5	300.9	273.7	221.6	314.6	70,691.5
OIL	2001	28.7	24.7	27.1	26.2	29.5	28.8	32.5	29.6	32.0	32.5	30.3	32.0	32,140.9
GAS	2000	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,047.0
OIL	2000	257.8	426.5	495.7	494.8	471.2	454.6	397.1	455.3	304.9	318.4	266.7	258.1	167,843.6
OIL	2000	22.8	21.0	22.8	22.1	22.8	22.1	22.8	23.8	25.9	26.0	25.6	25.0	31,140.9

Licence 12231 Well Name Virden Scallion Unit No. 3 Prov. Dev. Mineral FREEHOLD

UNIT 100.11-03-010-29W1.000 Pool Name Lodgepole A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,106.0
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117,420.9
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,042.5

Licence 12242 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UNIT 100.04-04-012-29W1.000 Pool Name Lodgepole A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1308.0	1199.0	1261.0	1210.0	2888.0	1710.0	850.0	712.0	0.0	0.0	0.0	0.0	389,436.8
WIN	2008	643.0	497.0	619.0	578.0	971.0	393.0	497.0	871.0	932.0	426.0	385.0	1475.0	379,202.8
WIN	2007	556.0	556.0	1081.0	1053.0	1053.0	1053.0	1053.0	1053.0	1053.0	1053.0	1053.0	731.0	369,766.8
WIN	2006	1190.0	1060.0	1183.0	1217.0	1222.0	915.0	0.0	766.0	632.0	528.0	0.0	0.0	362,898.8
WIN	2005	1055.0	847.0	1032.0	1017.0	1032.0	1032.0	817.0	802.0	1032.0	1032.0	1140.0	1140.0	354,177.8
WIN	2004	0.0	0.0	757.0	840.0	1079.0	787.0	785.0	765.0	771.0	1000.0	839.0	752.0	343,583.8
WIN	2003	840.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340,831.8
WIN	2002	520.0	455.0	437.0	418.0	859.0	0.0	0.0	1151.0	774.0	814.0	842.0	780.0	333,358.8
WIN	2001	1033.0	752.0	1040.0	1041.0	1194.2	1143.4	1376.6	1275.1	841.0	872.0	784.0	812.0	326,302.8
WIN	2000	714.0	681.0	715.0	675.0	572.0	604.0	829.0	712.0	811.0	552.0	652.0	846.0	316,479.8

Licence 12243 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UNIT 100.06-26-011-29W1.000 Pool Name Lodgepole A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	708.0	708.0	831.0	1079.0	1061.0	997.0	1200.0	1291.0	0.0	879.0	0.0	0.0	453,341.8
WIN	2008	841.0	964.0	1149.0	654.0	510.0	594.0	135.0	903.0	843.0	467.0	832.0	1938.0	445,570.6
WIN	2007	1054.0	834.0	1040.0	958.0	483.0	1053.0	906.0	1053.0	990.0	739.0	544.0	787.0	425,740.6
WIN	2006	894.0	946.0	944.0	900.0	904.0	915.0	0.0	942.0	912.0	736.0	0.0	0.0	425,637.6
WIN	2005	1033.0	905.0	874.0	969.0	1050.0	859.0	1199.0	917.0	878.0	1067.0	859.0	1314.0	424,284.6
WIN	2004	718.0	635.0	705.0	782.0	851.0	774.0	773.0	869.0	736.0	1246.0	702.0	734.0	408,371.6
WIN	2003	843.0	619.0	1074.0	1121.0	1239.0	1207.0	833.0	829.0	809.0	1065.0	814.0	752.0	406,846.6
WIN	2002	67.0	76.0	73.0	527.0	855.0	784.0	568.0	558.0	455.0	479.0	1038.0	962.0	390,393.6
WIN	2001	109.0	94.0	69.0	551.0	504.0	428.0	544.0	368.0	830.0	814.0	979.0	1015.0	389,429.6
WIN	2000	918.0	875.0	920.0	868.0	1144.0	1209.0	1006.0	865.0	985.0	632.0	791.0	1027.0	372,979.6

Licence 12244 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UNIT 100.07-33-011-29W1.000 Pool Name Lodgepole A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	17,605.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
GAS	2009	323.3	273.2	307.5	282.1	392.2	325.7	337.5	322.2	322.2	285.8	0.0	0.0	82,185.5
OIL	2009	3.8	3.0	3.5	3.4	3.4	3.0	3.0	3.0	3.0	3.2	0.0	0.0	58,740.8
GAS	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.8	31.0	17,905.1
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.5
OIL	2008	210.3	181.8	164.4	178.1	174.2	171.5	163.1	166.1	164.2	164.4	0.0	0.0	79,016.5
OIL	2008	2.2	1.8	1.6	1.8	1.8	1.8	1.8	1.8

License 12422 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UWI 100-05-04-012-20W1.000 Field Name Virden Pool Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	17.8	16.2	17.1	16.8	18.6	16.1	16.7	17.0	16.3	16.8	16.2	0.0	51,922.8

License 1245 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UWI 100-16-32-011-20W1.000 Field Name Virden Pool Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	8.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	14,184.2
GAS	2009	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	10.0
OIL	2009	0.0	0.0	176.5	165.9	226.2	194.1	191.9	181.6	181.6	181.6	0.0	0.0	24,678.3
WAT	2009	0.0	0.0	7.8	10.4	10.7	9.1	9.2	9.4	9.1	10.1	0.0	0.0	9,397.6
DAY	2008	29.0	29.0	28.5	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,881.5
GAS	2008	0.1	0.1	0.1	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.3
OIL	2008	160.5	147.7	144.9	144.9	215.7	78.1	0.0	0.0	0.0	0.0	0.0	0.0	23,316.6
WAT	2008	12.0	11.6	9.3	10.3	23.9	9.9	0.0	0.0	0.0	0.0	0.0	0.0	9,321.8
DAY	2007	28.0	28.0	31.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,710.0
GAS	2007	0.5	0.5	0.4	0.2	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.2	8.4
OIL	2007	230.6	208.1	205.7	84.9	164.0	212.4	225.9	224.0	201.0	200.6	169.3	108.5	22,574.7
WAT	2007	43.6	38.5	34.7	19.1	41.6	41.1	43.7	43.2	42.1	44.2	25.7	13.0	9,244.8
DAY	2006	29.0	28.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	13,366.0
GAS	2006	0.0	0.0	0.0	0.0	0.3	0.8	0.3	0.2	0.2	0.5	0.5	0.5	3.3
OIL	2006	0.0	0.0	0.0	0.0	17.5	64.2	205.3	215.1	204.5	211.6	214.4	208.7	20,244.3
WAT	2006	0.0	0.0	0.0	0.0	15.2	66.6	25.0	31.0	33.1	41.2	43.5	42.2	13,096.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,696.0
GAS	2005	78.4	82.7	84.4	91.3	92.0	91.0	91.0	93.0	93.0	78.8	80.9	81.8	1,038.2
OIL	2005	43.7	38.8	46.1	19.5	45.5	43.3	44.7	44.0	47.8	39.9	38.1	37.9	8,498.4
WAT	2005	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,482.2
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.8	67.4	78.3	76.3	77.5	17,843.4
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	30.8	43.7	45.1	43.5
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,601.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,487.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,831.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,601.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,487.1
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,601.0
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,831.2

License 1250 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UWI 100-03-04-012-20W1.000 Field Name Virden Pool Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,171.6
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	5.1
OIL	2009	791.9	720.6	752.9	693.4	960.4	736.2	751.7	708.7	711.1	632.4	0.0	0.0	130,077.9
WAT	2009	28.0	26.0	27.1	25.2	34.8	26.7	27.2	25.7	25.8	22.9	0.0	0.0	119,893.5
DAY	2008	29.0	29.0	28.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.3	18,409.3
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.4
OIL	2008	317.4	296.5	173.4	181.8	181.2	142.1	170.2	196.6	185.5	212.1	675.2	540.0	125,504.2
WAT	2008	9.4	8.6	9.2	8.9	9.3	9.1	9.2	9.5	8.9	5.8	10.0	12.2	118,715.6
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,521.2
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
OIL	2007	233.7	210.7	237.0	243.4	233.7	217.1	220.2	227.5	204.6	212.6	223.9	207.6	119,365.4
WAT	2007	10.1	8.9	9.6	9.5	9.6	9.5	10.1	10.0	9.7	10.2	9.8	9.8	119,605.5
DAY	2006	28.0	28.0	29.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,156.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	12,601.0
OIL	2006	270.2	246.3	297.0	278.2	295.1	226.2	253.0	283.0	190.8	177.2	175.5	181.5	116,674.7
WAT	2006	10.0	8.9	10.1	9.5	9.4	7.7	10.0	10.4	9.4	9.2	9.8	9.9	117,487.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,797.0
GAS	2005	212.0	220.6	249.7	237.1	245.6	244.7	243.0	250.7	241.5	250.8	257.4	274.4	113,689.9
OIL	2005	7.8	7.0	7.3	7.3	13.7	8.0	8.0	7.9	7.8	7.8	7.8	7.8	113,689.9
WAT	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	10.0	29.0	30.0	26.4	117,482.1
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,487.1
GAS	2004	136.2	109.2	99.9	72.6	7.3	7.3	7.4	6.3	6.3	6.3	7.0	7.2	119,278.3
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,070.0
WAT	2004	136.5	113.1	132.5	124.8	140.7	143.0	144.1	126.0	124.3	134.3	125.6	132.8	119,365.4
OIL	2003	9.1	8.9	10.5	10.2	11.2	10.5	10.8	10.5	10.5	10.4	10.1	10.1	119,086.2
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,705.0
OIL	2001	114.8	103.1	118.0	100.2	152.7	150.9	146.0	139.7	142.0	134.8	110.6	114.2	107,857.7
OIL	2000	207.6	184.6	221.6	204.7	208.7	206.1	400.0	436.9	467.2	483.1	491.1	495.6	499,678.6
OIL	1999	32.0	28.7	31.1	30.7	29.7	29.2	23.3	25.4	25.1	24.1	22.6	23.3	31,104.9
OIL	1998	159.1	92.4	93.4	156.2	139.7	121.7	122.4	120.7	117.3	113.3	96.4	109.5	106,330.7
OIL	1997	13.2	12.1	14.7	14.5	11.4	8.7	8.2	10.5	8.7	9.6	9.1	9.9	118,944.4
OIL	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,538.0
OIL	1995	159.5	183.0	181.2	183.5	177.9	186.2	157.6	158.9	140.7	153.1	146.0	147.4	104,933.1
OIL	1994	16.2	14.6	16.8	16.5	17.7	16.8	15.8	16.0	15.8	16.2	15.7	16.0	118,818.3

License 12523 Well Name Virden Rosedale Unit No. 3 Prov. Mineral CROWN

UWI 100-05-11-010-20W1.000 Field Name Virden Pool Lodgepole B Field Code 5 Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	17,886.1
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	16.0
OIL	2009	363.8	331.0	375.6	383.2	371.6	343.7	399.9	386.8	416.3	399.2	0.0	0.0	249,742.3
WAT	2009	18.0	16.4	16.9	16.8	17.2	17.4	18.1	17.9	17.6	16.2	0.0	0.0	31,523.9
DAY	2008	29.0	29.0	29.6	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	17,562.1
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	8.8
OIL	2008	496.2	505.5	514.9	508.1	486.4	547.5	570.6	631.6	575.3	528.9	361.7	369.8	245,981.2
WAT	2008	16.7	16.9	17.3	16.9	16.2	18.1	18.9	20.9	19.1	17.5	11.9	12.2	31,405.4
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,218.0
GAS	2007	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	8.8
OIL	2007	2074.6	1946.6	2221.6	2047.7	2098.7	2061.1	4000.0	4369.0	4672.0	4831.1	4911.1	4956.0	499,678.6
WAT	2007	32.0	28.7	31.1	30.7	29.7	29.2	23.3	25.4	25.1	24.1	22.6	23.3	31,104.9
DAY	2006	9.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,859.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.5	0.5	0.5	3.4
OIL	2006	36.5	108.7	124.8	122.1	131.7	134.9	34.5	81.2	77.2	80.8	80.7	77.0	235,810.2
WAT	2006	2.3	7.1	8.6	7.6	8.1	7.7	28.6	29.4	28.7	29.6	31.6	31.4	30,779.7
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,516.0
OIL	2005	462.4	447.4	398.3	74.8	0.0	11.4	8.7	8.2	8.2	8.2	7.9	8.0	234,757.1
GAS	2005	7.8	7.7	7.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230,589.0
DAY	2004	0.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,421.0
OIL	2004	0.0	0.0	1522.1	1481.9	402.2	419.6	468.4	431.2	439.7	467.6	466.3	466.3	233,774.2
OIL	2003	0.0	0.0	1.1	1.1	1.2	8.1	8.3	8.2	8.2	8.2	7.9	8.0	30,535.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,705.0
OIL	2001	76.7	75.9	78.3	75.7	76.4	81.4	0.0	0.0	0.0	0.0	0.0	0.0	107,857.7
OIL	2000	6.3	6.2	6.7	6.0	9.4	7.4	9.6	7.3	7.3	0.0	0.0	0.0	499,678.6
DAY	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,981.0
OIL	2002	123.8	93.9	120.6	119.3	102.5	75.1	83.0	79.0	74.9	55.8	59.1	74.9	228,556.2
OIL	2001	18.3	18.1	18.2	18.6	12.5	8.9	10.1	7.6	7.6	7.6	6.7	6.4	99,421.6
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	15,518.0
OIL	1999	37.6	34.0	33.2	31.0	36.3	48.2	93.2	110.6	104.5	109.5	86.0	124.1	227,484.2
OIL	2001	8.4	7.2	8.3	8.1	8.7	12.2	18.5	17.5	18.8	19.8	17.8	19.2	30,277.9
OIL	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,594.0
DAY	2000	22.5	26.0	43.2	43.1	41.3	41.0	34.5	40.9	37.6	39.2	32.9	31.6	226,635.9
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	0.0	118,944.4

License 1254 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UWI 100-10-23-012-20W1.000 Field Name Virden Pool Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	15,790.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	5.0
OIL	2009	0.0	79.2	72.9	80.5	53.0	28.5	29.4	29.0	28.9	32.8	0.0	0.0	107,315.8
WAT	2009	10.9	9.7	10.5	10.0	10.5	10.6	11.2	11.2	10.8	10.9	0.0	0.0	25,815.1
DAY	2008	29.0	29.0	30.4	29.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	15,486.4
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.9
OIL	2008	82.0	135.1	109.4	100.1	103.5	91.6	108.4	111.4	114.2	83.2	85.9	175.5	106,881.6
WAT	2008	11.2	10.2	10.7	10.2	10.6	8.5	10.8	10.9	10.9	11.7	10.5	11.1	25,713.0
DAY	2007	27.0	27.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	15,129.5
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	3.9
OIL	2007	93.5	81.1	92.0	86.3	91.7	91.5	102.6	120.1	122.8	125.8	79.8	129.2	106,798.8
WAT	2007	9.6	8.6	9.2	8.9	9.1	9.0	9.6	10.3	10.2	10.7	7.5	12.2	25,580.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,769.7
GAS	2002	123.8	93.9	120.6	119.3	102.5	75.1	83.0	79.0	74.9	55.8	59.1	74.9	228,556.2
OIL	2006	18.3	18.1	18.2	18.6	12.5	8.9	10.1	7.6	7.6	7.6	6.7	6.4	99,421.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	15,518.0
OIL	2005	37.6	34.0	33.2	31.0	36.3	48.2	93.2	110.6	104.5	109.5	86.0	124.1	227,484.2
GAS	2005	8.4	7.2	8.3	8.1	8.7	12.2	18.5	17.5	18.8	19.8	17.8	19.2	30,277.9
DAY	2004	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,594.0
OIL	2004	22.5	26.0	43.2	43.1	41.3	41.0	34.5	40.9	37.6	39.2	32.9	31.6	226,635.9
GAS	2004	7.8	7.7	7.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	36.1	0.0	118,944.4

License 1254 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UWI 100-10-23-012-20W1.001 Field Name Virden Pool Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	15,790.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	5.0
OIL	2009	0.0	79.2	72.9	80.5	53.0	28.5	29.4	29.0	28.9	32.8	0.0	0.0	107,315.8
WAT	2009	10.9	9.7	10.5	10.0	10.5	10.6	11.2	11.2	10.8	10.9	0.0	0.0	25,815.1
DAY	2008	29.0	29.0	30.4	29.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	15,486.4
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.9
OIL	2008	82.0	135.1	109.4	100.1	103.5	91.6	108.4	111.4	114.2	83.2	85.9	175.5	106,881.6
WAT	2008	11.2	10.2	10.7	10.2	10.6	8.5	10.8	10.9	10.9	11.7	10.5	11.1	25,713.0
DAY	2007	27.0	27.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	15,129.5
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	3.9
OIL	2007	93.5	81.1	92.0	86.3	91.7	91.5	102.6	120.1	122.8	125.8	79.8	129.2	106,798.8
WAT	2007	9.6	8.6	9.2	8.9	9.1	9.0	9.6	10.3	10.2	10.7	7.5	12.2	25,580.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,769.7
GAS	2002	123.8	93.9	120.6	119.3	102.5	75.1	83.0	79.0	74.9	55.8	59.1	74.9	228,556.2
OIL	2006	18.3	18.1	18.2	18.6	12.5	8.9	10.1	7.6	7.6	7.6	6.7	6.4	99,421.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	15,518.0
OIL	2005	37.6	34.0	33.2	31.0	36.3	48.2	93.2	110.6	104.5	109.5	86.0	124.1	227,484.2
GAS	2005	8.4	7.2	8.3	8.1	8.7	12.2	18.5	17.5	18.8	19.8	17.8	19.2	30,277.9
DAY	2004	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,594.0
OIL	2004	22.5	26.0	43.2	43.1	41.3	41.0	34.5	40.9	37.6	39.2	32.9	31.6	226,635.9
GAS	2004	7.8	7.7	7.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	36.1	0.0	118,944.4

License 1255 Well Name North Virden Scallion Unit No. 1 Dev V Mineral FREEHOLD

UWI 100-14-14-012-20W1.000 Field Name Daly Pool Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.3	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	15,235.2
GAS	2009	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.0	0.0	23.0
OIL	2009	3.5	3.2	3.6	3.4	3.6	3.5	3.8	3.9	3.8	3.8	0.0	0.0	781.4
WAT	2009	21.7	20.5	22.5	21.5	22.7	21.4	24.2	27.7	26.1	27.2	0.0	0.0	15,894.0
DAY	2008	29.0	29.0	31.0	30.4	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	14,932.3
GAS	2008	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	3.4
OIL	2008	1.3	1.4	1.3	1.4	1.4	1.5	1.5	1.5	1.5	3.4	3.3	3.4	745.5
WAT	2008	26.7	25.4	26.1	24.9	28.2	27.1	28.9	27.8	27.8	23.0	21.8	22.4	15,658.5
DAY	2007	28.0	28.0	31.0	30.0	31.0	28.5	31.0	31.0	30.0	31.0	30.0	31.0	14,567.3
GAS	2007	4.8	4.4	5.0	5.7	6.0	5.7	6.0	6.0	5.8	6.1	5.9	4.6	12.3
OIL	2007	0.4	0.4	0.3	0.3	0.4	0.4	0.4	1.0	1.4	1.3	1.3	1.3	722.6
WAT	2007	27.4	24.6	27.1	27.1	28.1	26.0	28.5	29.3	28.2	28.1	27.4	27.2	15,545.5
DAY	2006	24.0	28.0	31.0	28.0	31.0	30.0	28.8	31.0	30.0	31.0	30.0	31.0	14,203.8
GAS	2006	4.8	4.4	5.0	5.7	6.0	5.7	6.0	6.0	5.8	6.1	5.9	4.6	10.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.0	713.7
WAT	2006	18.1	22.2	24.4	25.4	22.3	21.1	21.1	25.4	25.1	28.1	26.3	26.9	15,518.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	13,850.0
GAS	2005	5.4	5.0	5.7	6.5	6.5	5.7	5.4	5.3	4.2	4.9	3.9	3.6	4.6
OIL	2005	2.4	6.8	7.1	2.9	5.5	5.5	5.7	5.6	5.4	5.4	4.7	4.7	14,731.3
WAT	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,491.0
DAY	2004	6.3	5.7	5.5	5.5	5.5	5.7	5.4	5.3	4.2	4.9	3.9	3.6	4.6
GAS	2004	44.5	43.1	45.6	44.3	45.3	43.2

License 12774 Well Name North Virden Scallion Unit No. 1 MW Dev V Mineral FREEHOLD

Licence 12774 Well Name North Virden Scallion Unit No. 1 MW Dev V Mineral FREEHOLD

Unit 06-04-012-10W1.001 Point Name Lodgepole A Field Code 594 Unit 06-04-012-10W1.001

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1541.0	758.0	786.0	788.0	1222.0	638.0	759.0	578.0	0.0	1861.0	0.0	0.0	316,032.2
WIN	2010	965.0	1039.0	1222.0	827.0	1015.0	1402.0	996.0	1148.0	932.0	483.0	920.0	2465.0	307,181.2
WIN	2011	1511.0	1523.0	1703.0	1205.0	1450.0	1718.0	1465.0	1395.0	1092.0	1193.0	856.0	1023.0	294,287.2
WIN	2012	1300.0	1270.0	1365.0	1519.0	1526.0	1027.0	0.0	1603.0	1495.0	1526.0	0.0	0.0	276,153.2
WIN	2013	1329.0	1822.0	1903.0	1866.0	1993.0	1632.0	1710.0	1625.0	1584.0	1667.0	1357.0	1241.0	265,520.2
WIN	2014	1366.0	803.0	892.0	1386.0	1507.0	1399.0	1392.0	1540.0	1401.0	1405.0	1297.0	1387.0	245,581.2
WIN	2015	1448.0	1196.0	1371.0	1432.0	1394.0	1586.0	1241.0	1234.0	1205.0	1329.0	1350.0	1392.0	229,630.2
WIN	2016	1400.0	1262.0	1414.0	1372.0	1457.0	1394.0	1390.0	758.0	1366.0	1436.0	1415.0	1393.0	213,452.2
WIN	2001	381.0	331.0	370.0	374.0	344.0	331.0	360.0	350.0	335.0	339.0	855.0	916.0	201,161.2
WIN	2002	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	350.0	305.0	348.0	1000.0	1000.0	189,316.2

Licence 12775 Well Name Virden Roselea Unit No. 3 Prov. Dev V Mineral CROWN

Unit 100-04-11-010-29W1.001 Point Name Lodgepole B Field Code 5 Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,174.6
DAY	2010	0.0	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	0.0	7.3
GAS	2009	55.3	50.3	57.1	58.2	56.5	52.2	63.5	67.4	72.6	67.9	0.0	0.0	27,972.0
GAS	2010	9.4	8.4	8.9	8.3	9.0	9.4	8.8	8.8	8.5	9.0	0.0	0.0	48,464.2
OIL	2009	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,870.6
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6.5
WAT	2009	54.9	66.1	67.2	66.4	63.7	71.6	76.5	91.5	87.4	88.6	54.9	56.1	32,571.0
WAT	2010	71.8	61.1	61.2	61.0	61.8	61.6	61.5	61.7	61.4	62.1	61.3	61.2	46,520.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	31.0	30.0	31.0	4.0
DAY	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
DAY	2007	19.5	18.4	19.3	18.7	19.6	19.4	19.5	19.4	19.2	19.5	18.8	19.4	26,524.2
DAY	2007	14.7	13.1	14.2	14.1	13.6	13.4	11.1	11.6	11.7	12.2	11.4	11.8	48,188.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,146.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1.6
OIL	2006	3.0	2.7	6.7	7.2	6.9	7.2	7.7	7.6	7.6	7.6	7.4	7.6	26,052.0
OIL	2006	7.2	6.4	7.8	6.9	7.3	7.0	13.2	13.5	13.2	13.5	14.5	14.4	48,035.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,781.0
DAY	2005	21.7	21.0	18.7	20.5	23.7	20.7	22.4	30.3	31.5	31.8	10.5	6.9	25,953.4
GAS	2005	5.3	4.8	5.0	5.2	5.4	3.8	4.2	7.3	7.4	7.5	7.2	7.4	47,732.0
OIL	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,427.0
OIL	2005	17.5	50.3	50.2	45.4	46.1	42.8	41.8	42.8	41.6	32.3	22.0	21.9	25,693.7
DAY	2004	16.4	15.2	15.8	15.3	15.3	13.6	13.9	13.8	13.9	13.7	5.3	5.5	47,837.9
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,073.0
GAS	2004	41.4	38.8	40.6	40.8	43.9	53.2	57.2	57.1	57.4	54.4	31.6	41.1	25,564.2
OIL	2004	12.3	12.0	13.2	11.9	14.8	18.4	19.0	20.4	18.7	19.1	16.4	17.1	47,684.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	16,696.0
DAY	2003	51.7	39.2	50.4	49.7	59.0	57.6	63.7	60.4	57.5	42.8	39.6	40.1	24,680.8
GAS	2003	15.6	15.4	15.6	14.4	15.7	16.3	18.1	18.5	18.1	13.8	12.7	12.5	47,409.0
OIL	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,333.0
OIL	2003	64.8	60.6	55.5	55.2	64.9	38.8	40.1	45.2	45.6	45.6	35.8	51.8	24,069.1
DAY	2001	21.4	18.9	21.8	21.1	22.6	18.5	16.2	14.7	15.9	16.8	15.2	16.2	47,303.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,973.0
DAY	2000	1.8	3.2	3.4	3.4	3.2	3.2	2.7	9.5	67.0	69.8	58.4	56.4	23,461.5
GAS	2002	25.4	23.0	25.5	24.4	29.9	28.3	28.5	24.4	19.9	19.9	19.9	19.9	47,284.0

Licence 12776 Well Name Virden Roselea Unit No. 3 Dev V

Unit 100-13-01-010-29W1.001 Point Name Lodgepole B Field Code 5 Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,798.8
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
H2O	2009	5.0	4.3	5.4	4.7	4.8	4.9	5.5	5.6	5.4	5.6	2.3	2.3	121,804.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,978.2
OIL	2009	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,798.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
H2O	2008	0.0	0.0	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,804.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,978.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,798.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,804.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,978.1
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	15,798.0
OIL	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.9
H2O	2006	68.0	59.0	66.0	61.0	69.7	65.2	67.5	61.6	62.0	65.5	65.3	0.0	121,794.3
H2O	2006	5.0	4.3	5.4	4.7	4.8	4.9	5.5	5.6	5.4	5.6	5.9	2.3	11,978.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,453.0
OIL	2005	252.4	244.3	217.5	245.0	275.0	240.8	239.3	300.6	313.1	316.6	104.3	68.2	121,067.0
H2O	2005	15.6	15.4	15.6	14.4	15.7	16.3	18.1	18.5	18.1	13.8	12.7	12.5	47,409.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,098.0
OIL	2004	1316.0	1264.0	1271.0	1296.0	1349.9	1253.0	1246.2	1284.2	1282.4	1290.0	1254.7	1254.9	118,249.9
GAS	2004	5.0	4.6	4.9	4.7	4.7	4.3	4.3	4.4	4.4	4.8	4.9	5.0	11,861.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,732.0
OIL	2003	323.0	297.6	300.4	318.7	332.9	339.4	386.5	366.5	308.5	347.0	330.9	276.3	115,243.9
GAS	2003	5.2	5.0	5.2	5.4	5.4	5.2	5.8	6.1	5.8	5.0	5.2	5.2	11,805.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	14,367.2
OIL	2002	332.5	313.8	316.0	331.1	351.0	351.0	401.1	381.0	321.0	360.0	344.0	287.0	114,738.0
GAS	2002	5.6	5.6	5.8	5.1	5.2	5.3	6.3	5.8	5.2	4.4	5.4	5.4	11,738.9
DAY	2001	27.0	475.3	541.0	499.8	509.9	503.5	1040.9	1274.0	1218.0	1244.8	1270.4	1282.1	504,046.7
OIL	2001	34.4	30.3	33.5	33.0	31.9	31.1	29.0	36.1	36.1	35.5	36.5	36.5	60,246.8
DAY	2000	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	14.0	29.7	17,365.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2000	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,294.2
OIL	2000	32.1	30.0	38.2	32.5	37.9	43.2	45.1	46.0	46.2	33.1	32.3	45.8	45,848.1
DAY	1999	27.0	25.0	28.2	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,030.0
OIL	1999	184.6	197.7	176.7	197.9	197.8	200.3	202.1	202.5	875.7	912.0	922.2	303.6	198.6
OIL	1999	29.5	26.5	29.4	28.5	30.1	29.0	30.0	30.0	29.0	30.0	29.0	30.0	491,779.1
DAY	1998	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,682.0
OIL	1998	361.2	1022.0	896.5	932.1	771.7	772.5	791.1	775.2	775.2	775.2	775.2	213.7	486,830.2
DAY	2004	42.2	39.0	40.7	39.5	39.3	35.4	36.7	36.7	36.8	24.1	11.3	11.5	45,132.1
DAY	2003	32.0	24.2	31.1	30.0	32.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,316.0
DAY	2003	1017.6	923.3	916.0	970.5	1044.5	1042.5	353.5	0.0	680.3	1093.5	1042.5	870.6	479,971.2
DAY	2002	44.0	44.0	47.6	43.1	47.5	46.0	14.1	0.0	0.0	48.8	42.2	43.9	44,738.9
DAY	2002	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,015.0
OIL	2002	605.1	552.3	750.0	779.4	851.3	790.7	825.1	825.1	825.1	907.0	779.4	981.7	413,258.2
DAY	2001	55.3	65.5	74.2	68.1	68.6	68.1	83.7	76.8	69.7	55.9	38.6	46.7	44,281.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,643.0
OIL	2001	888.0	894.9	825.5	808.9	863.2	669.1	816.9	972.5	1022.9	935.8	651.2	154.0	459,826.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,682.0
DAY	2000	32.0	24.2	31.1	30.0	32.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,316.0
OIL	2000	889.7	1536.0	1710.5	1719.5	1630.3	1623.1	808.7	959.2	971.8	1036.4	804.6	838.7	449,724.0
OIL	2000	965.5	861.1	1001.4	941.1	933.0	907.1	71.5	68.0	68.2	70.3	70.3	67.5	42,774.8

Licence 12782 Well Name Virden Roselea Unit No. 3 Dev V

Unit 100-03-12-010-29W1.001 Point Name Lodgepole B Field Code 5 Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	15,124.3
GAS	2009	0.2	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.0	7.6
DAY	2009	217.7	197.9	224.7	229.2	223.3	205.6	230.7	213.1	227.4	212.8	0.0	0.0	165,793.2
OIL	2009	16.8	14.9	15.7	15.3	16.1	16.3	17.4	16.5	16.4	15.6	0.0	0.0	11,724.9
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,820.3
GAS	2008	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	4.9
DAY	2008	289.6	295.1	300.5	296.5	254.6	149.5	160.1	311.2	344.1	316.3	216.3	220.7	155,243.9
OIL	2008	6.9	6.6	6.6	7.0	6.3	3.5	3.7	7.2	8.0	7.2	5.0	7.0	11,482.3
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	14,096.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
DAY	2006	45.8	39.6	45.4	44.5	46.4	40.4	33.5	32.6	31.0	32.4	32.4	0.0	150,504.8
GAS	2006	3.7	3.2	4.1	4.2	4.4	4.8	6.2	6.4	6.3	6.3	6.8	6.5	11,322.3
DAY	2006	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	13,734.0
OIL	2006	11.2	10.1	11.2	10.7	11.2	9.8	11.2	11.2	10.8	11.2	10.8	11.2	10,358.2
GAS	2006	1.3	1.1	1.3	1.2	1.3	1.1	1.3	1.3	1.2	1.3	1.3	1.3	2,358.2
DAY	2005	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,379.0
OIL	2005	83.1	139.7	155.1	165.0	153.7	147.2	150.0	154.4	150.1	154.4	150.0	154.4	156,116.6
GAS	2005	10.4	7.0	7.9	3.2	3.3	3.0	3.0	3.1	2.3	2.3	3.3	4.0	11,216.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	13,001.0
GAS	2004	28.6	295.1	300.5	296.5	254.6	149.5	160.1	311.2	344.1	316.3	216.3	220.7	155,243.9
OIL	2004	6.9	6.6	6.6	7.0	6.3	3.5	3.7	7.2	8.0	7.2	5.0	7.0	11,482.3
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	14,096.7
GAS	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
DAY	2006	45.8	39.6	45.4	44.5	46.4	40.4	33.5	32.6	31.0	32.4	32.4	0.0	150,504.8
GAS	2006	3.7	3.2	4.1	4.2	4.4	4.8	6.2	6.4	6.3	6.3	6.8	6.5	11,322.3
DAY	2006	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	13,734.0
OIL	2006	11.2	10.1	11.2	10.7	11.2	9.8	11.2	11.2	10.8	11.2	10.8	11.2	10,358.2
GAS	2006	1.3	1.1	1.3	1.2	1.3	1.1	1.3	1.3	1.2	1.3	1.3	1.3	2,358.2
DAY	2005	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,379.0
OIL	2005	83.1	139.7	155.1	165.0	153.7	147.2	150.0	154.4	150.1	154.4	150.0	154.4	156,116.6
GAS	2005	10.4	7.0	7.9	3.2	3.3	3.0	3.0	3.1	2.3	2.3	3.3	4.0	11,216.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	13,001.0
OIL	2004	221.6	223.0	225.5	226.2	271.1	218.0	281.1	219.8	277.4	221.6	240.3	200.1	154,225.4
GAS	2004	2.2	2.2	2.2	2.2	2.6	2.1	2.7	2.1	2.7	2.1	2.3	1.9	11,157.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,936.0
OIL	2003	32.0	24.2	31.1	30.0	32.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,316.0
DAY	2000	889.7	1536.0	1710.5	1719.5	1630.3	1623.1	808.7	959.2	971.8	1036.4	804.6	838.7	449,724.0
OIL	2000	965.5	861.1	1001.4	941.1	933.0	907.1	71.5	68.0	68.2	70.3	70.3	67.5	42,774.8

Licence 12782 Well Name Virden Roselea Unit No. 3 Dev V

Unit 100-03-12-010-29W1.002 Point Name Lodgepole B Field Code 5 Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	15,124.3
GAS	2009	0.2	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.0	7.6
DAY	2009	217.7	197.9	224.7	229.2	223.3	205.6	230.7	213.1	227.4	212.8	0.0	0.0	165,793.2
OIL	2009	16.8	14.9	15.7	15.3	16.1	16.3	17.4	16.5	16.4	15.6	0.0	0.0	11,724.9
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,820.3
GAS	2008	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	4.9
DAY	2008	289.6	295.1	300.5	296.5	254.6	149.5	160.1	311.2	344.1	316.3	216.3	220.7	155,243.9
OIL	2008	6.9	6.6	6.6	7.0	6.3	3.5	3.7	7.2	8.0	7.2	5.0	7.0	11,482.3
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	14,096.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
DAY	2006	45.8	39.6	45.4	44.5	46.4	40.4	33.5	32.6	31.0	32.4	32.4	0.0	150,504.8
GAS	2006	3.7	3.2	4.1	4.2	4.4	4.8	6.2	6.4	6.3	6.3	6.8	6.5	11,322.3
DAY	2006	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	13,734.0
OIL	2006	11.2	10.1	11.2	10.7	11.2	9.8	11.2	11.2	10.8	11.2	10.8	11.2	10,358.2
GAS	2006	1.3	1.1	1.3	1.2	1.3	1.1	1.3	1.3	1.2	1.3	1.3	1.3	2,358.2
DAY	2005	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,379.0
OIL	2005	83.1	139.7	155.1	165.0	153.7	147.2	150.0	154.4	150.1	154.4	150.0	154.4	156,116.6
GAS	2005	10.4	7.0	7.9	3.2	3.3	3.0	3.0	3.1	2.3	2.3	3.3	4.0	11,216.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	13,001.0
OIL	2004	221.6	223.0	225.5	226.2	271.1	218.0	281.1	219.8	277.4	221.6	240.3	200.1	154,225.4
GAS	2004	2.2	2.2	2.2	2.2	2.6	2.1	2.7	2.1	2.7	2.1	2.3	1.9	11,157.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,936.0
OIL	2003	32.0	24.2	31.1	30.0	32.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,316.0
DAY	2000	889.7	1536.0	1710.5	1719.5	1630.3	1623.1	808.7	959.2	971.8	1036.4	804.6	838.7	449,724.0
OIL	2000	965.5	861.1	1001.4	941.1	933.0	907.1	71.5	68.0	68.2	70.3	70.3	67.5	42,774.8

Licence 12782 Well Name Virden Roselea Unit No. 3 Dev V

Unit 100-03-12-010-29W1.003 Point Name Lodgepole B Field Code 5 Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	15,124.3
GAS	2009	0.2	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.0	7.6
DAY	2009	217.7	197.9	224.7	229.2	223.3	205.6	230.7	213.1	227.4	212.8	0.0	0.0	165,793.2
OIL	2009	16.

License **1312** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

LOT 10-10-013-11-2001.00 Field Name **Daily** Prod Name **Lodgepole A** Field Code **5** Pool Code **59A** / **04**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,885.0**
H2O	2003	273.8	226.9	265.1	286.4	294.9	287.3	280.9	256.9	260.5	260.5	251.9	266.4	**88,739.2**
OIL	2003	25.5	25.0	29.0	26.9	31.3	29.3	29.8	29.7	29.3	29.2	28.2	28.4	**85,093.2**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,520.0**
H2O	2004	231.0	207.3	237.6	200.7	307.2	303.2	292.7	280.3	284.7	271.1	221.2	229.1	**85,538.7**
OIL	2004	25.7	23.7	29.9	27.4	26.7	28.3	28.1	28.0	26.2	27.6	29.9	31.8	**84,751.6**
OIL	2005	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,155.0**
H2O	2005	350.0	295.2	317.6	282.7	299.6	343.2	337.1	275.7	251.9	227.6	193.2	220.1	**84,472.6**
OIL	2005	29.2	54.1	67.6	57.6	41.7	24.1	23.1	29.1	24.2	27.0	25.3	27.7	**84,418.0**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,794.0**
H2O	2006	355.9	668.2	475.2	484.8	497.2	415.3	352.5	354.3	313.9	342.5	325.6	328.9	**79,575.6**
OIL	2006	28.3	23.9	15.3	16.1	16.0	14.1	13.9	14.1	67.4	11.2	10.4	10.4	**79,792.2**

License **1313** Well Name **North Virden Scallion Unit No. 1 WW** Dev **V** Mineral **FREEHOLD**

LOT 10-16-23-11-2001.00 Field Name **Daily** Prod Name **Lodgepole A** Field Code **5** Pool Code **59A** / **04**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	754.0	686.0	856.0	515.0	446.0	455.0	525.0	437.0	0.0	515.0	0.0	0.0	**5,189.0**
WIN	2005	520.0	520.0	616.0	450.0	520.0	641.0	615.0	129.0	234.0	390.0	693.0	1387.0	**5,774.0**
WIN	2007	697.0	720.0	784.0	676.0	499.0	550.0	459.0	527.0	402.0	360.0	302.0	467.0	**5,744.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	669.0	572.0	0.0	0.0	0.0	**1,241.0**
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2010	312.0	374.0	411.0	303.0	296.0	593.0	513.0	100.0	572.0	311.0	374.0	167.0	**4,536.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2012	384.0	340.0	395.0	350.0	490.0	511.0	609.0	606.0	504.0	512.0	512.0	512.0	**5,664.0**
WIN	2013	650.0	569.0	546.0	180.0	623.0	434.0	520.0	424.0	182.0	191.0	0.0	0.0	**5,467.0**
WIN	2014	744.0	718.0	744.0	720.0	744.0	720.0	744.0	744.0	758.0	720.0	720.0	744.0	**8,866.0**
WIN	2000	1089.0	1019.0	1072.0	1010.0	601.0	635.0	770.0	662.0	753.0	484.0	605.0	758.0	**9,342.0**

License **1314** Well Name **Daily Unit No. 3 WW** Dev **V** Mineral **FREEHOLD**

LOT 10-16-04-10-2891.00 Field Name **Daily** Prod Name **Lodgepole A** Field Code **5** Pool Code **59A** / **04**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	6023.0	0.0	0.0	0.0	0.0	0.0	**6,023.0**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

License **1315** Well Name **Daily Unit No. 4 WW** Dev **V** Mineral **FREEHOLD**

LOT 10-21-01-10-2891.00 Field Name **Daily** Prod Name **Lodgepole A** Field Code **5** Pool Code **59A** / **04**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,342.0**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

License **1316** Well Name **Daily Unit No. 5 WW** Dev **V** Mineral **FREEHOLD**

LOT 10-21-02-11-2001.00 Field Name **Daily** Prod Name **Lodgepole A** Field Code **5** Pool Code **59A** / **04**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,629.8**
GAS	2000	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.5**
H2O	2000	237.2	215.7	244.8	249.6	242.2	234.1	257.0	273.1	300.1	286.3	0.0	0.0	**327,124.3**
OIL	2009	8.8	7.8	8.3	8.2	8.5	8.6	9.2	8.9	8.1	8.5	0.0	0.0	**44,024.1**
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,325.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	**3.5**
H2O	2010	409.4	409.9	424.8	419.2	393.6	402.2	434.7	444.2	492.1	344.8	225.8	240.6	**324,587.9**
OIL	2011	7.2	6.7	6.9	7.3	7.4	7.4	7.6	7.8	8.1	8.4	8.6	9.8	**43,939.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**37,961.7**
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**54,549.0**
H2O	2007	177.1	166.0	180.2	174.5	178.1	178.8	349.6	445.4	436.4	397.5	405.2	408.9	**319,991.2**
OIL	2007	6.6	5.8	6.4	6.3	6.4	6.3	5.3	6.9	7.3	7.4	7.1	7.2	**43,665.7**
OIL	2008	7.3	6.6	6.9	6.8	6.9	6.8	6.9	6.9	6.7	6.9	6.7	6.9	**43,941.0**
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**1,230.3**
H2O	2008	584.7	443.8	570.0	558.9	610.4	398.2	420.8	397.9	380.1	283.2	358.5	470.3	**302,232.0**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,629.8**
GAS	2005	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2005	215.8	198.5	466.0	494.7	390.1	390.1	430.7	520.2	547.3	514.3	460.9	496.5	**296,705.2**
OIL	2006	8.6	8.1	8.6	8.3	8.6	8.3	8.6	8.6	8.3	8.6	8.3	8.6	**44,132.3**
GAS	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**43,684.5**
H2O	2006	429.4	390.0	429.4	415.7	429.4	415.7	429.4	429.4	415.7	429.4	415.7	429.4	**324,587.9**
OIL	2004	142.5	403.6	338.1	368.1	304.6	280.1	312.5	306.3	308.2	376.8	445.7	445.6	**311,213.8**
GAS	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**37,961.7**
OIL	2003	31.0	28.0	31.0	29.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	**16,549.0**
GAS	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**54,549.0**
H2O	2003	486.1	454.2	492.2	483.5	453.3	415.1	193.7	499.6	494.4	436.4	397.5	405.2	**319,991.2**
OIL	2003	11.0	10.8	11.7	10.3	13.0	14.0	6.0	15.8	14.6	14.7	12.7	13.2	**43,451.4**
GAS	2003	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**43,684.5**
H2O	2002	584.7	443.8	570.0	558.9	610.4	398.2	420.8	397.9	380.1	283.2	358.5	470.3	**302,232.0**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,629.8**
GAS	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2002	215.8	198.5	466.0	494.7	390.1	390.1	430.7	520.2	547.3	514.3	460.9	496.5	**296,705.2**
OIL	2001	8.6	8.1	8.6	8.3	8.6	8.3	8.6	8.6	8.3	8.6	8.3	8.6	**44,132.3**
GAS	2001	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**43,684.5**
H2O	2001	429.4	390.0	429.4	415.7	429.4	415.7	429.4	429.4	415.7	429.4	415.7	429.4	**324,587.9**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,342.0**
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,885.0**
H2O	2007	273.8	226.9	265.1	286.4	294.9	287.3	280.9	256.9	260.5	260.5	251.9	266.4	**88,739.2**
OIL	2003	25.5	25.0	29.0	26.9	31.3	29.3	29.8	29.7	29.3	29.2	28.2	28.4	**85,093.2**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,520.0**
H2O	2004	231.0	207.3	237.6	200.7	307.2	303.2	292.7	280.3	284.7	271.1	221.2	229.1	**85,538.7**
OIL	2004	25.7	23.7	29.9	27.4	26.7	28.3	28.1	28.0	26.2	27.6	29.9	31.8	**84,751.6**
OIL	2005	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,155.0**
H2O	2005	350.0	295.2	317.6	282.7	299.6	343.2	337.1	275.7	251.9	227.6	193.2	220.1	**84,472.6**
OIL	2005	29.2	54.1	67.6	57.6	41.7	24.1	23.1	29.1	24.2	27.0	25.3	27.7	**84,418.0**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,794.0**
H2O	2006	355.9	668.2	475.2	484.8	497.2	415.3	352.5	354.3	313.9	342.5	325.6	328.9	**79,575.6**
OIL	2006	28.3	23.9	15.3	16.1	16.0	14.1	13.9	14.1	67.4	11.2	10.4	10.4	**79,792.2**

License **1313** Well Name **North Virden Scallion Unit No. 1 WW** Dev **V** Mineral **FREEHOLD**

LOT 10-16-23-11-2001.00 Field Name **Daily** Prod Name **Lodgepole A** Field Code **5** Pool Code **59A** / **04**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	754.0	686.0	856.0	515.0	446.0	455.0	525.0	437.0	0.0	515.0	0.0	0.0	**5,189.0**
WIN	2005	520.0	520.0	616.0	450.0	520.0	641.0	615.0	129.0	234.0	390.0	693.0	1387.0	**5,774.0**
WIN	2007	697.0	720.0	784.0	676.0	499.0	550.0	459.0	527.0	402.0	360.0	302.0	467.0	**5,744.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	669.0	572.0	0.0	0.0	0.0	**1,241.0**
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2010	312.0	374.0	411.0	303.0	296.0	593.0	513.0	100.0	572.0	311.0	374.0	167.0	**4,536.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2012	384.0	340.0	395.0	350.0	490.0	511.0	609.0	606.0	504.0	512.0	512.0	512.0	**5,664.0**
WIN	2013	650.0	569.0	546.0	180.0	623.0	434.0	520.0	424.0	182.0	191.0	0.0	0.0	**5,467.0**
WIN	2014	744.0	718.0	744.0	720.0	744.0	720.0	744.0	744.0	758.0	720.0	720.0	744.0	**8,866.0**
WIN	2000	1089.0	1019.0	1072.0	1010.0	601.0	635.0	770.0	662.0	753.0	484.0	605.0	758.0	**9,342.0**

License **1314** Well Name **Daily Unit No. 3 WW** Dev **V** Mineral **FREEHOLD**

LOT 10-16-04-10-2891.00 Field Name **Daily** Prod Name **Lodgepole A** Field Code **5** Pool Code **59A** / **04**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	6023.0	0.0	0.0	0.0	0.0	0.0	**6,023.0**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

License **1315** Well Name **Daily Unit No. 4 WW** Dev **V** Mineral **FREEHOLD**

LOT 10-21-01-10-2891.00 Field Name **Daily** Prod Name **Lodgepole A** Field Code **5** Pool Code **59A** / **04**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,342.0**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

License **1316** Well Name **Daily Unit No. 5 WW** Dev **V** Mineral **FREEHOLD**

LOT 10-21-02-11-2001.00 Field Name **Daily** Prod Name **Lodgepole A** Field Code **5** Pool Code **59A** / **04**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,629.8**
GAS	2000	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.5**
H2O	2000	237.2	215.7	244.8	249.6	242.2	234.1	257.0	273.1	300.1	286.3	0.0	0.0	**327,124.3**
OIL	2009	8.8	7.8	8.3	8.2	8.5	8.6	9.2	8.9	8.1	8.5	0.0	0.0	**44,024.1**
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,325.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	**3.5**
H2O	2010	409.4	409.9	424.8	419.2	393.6	402.2	434.7	444.2	492.1	344.8	225.8	240.6	**324,587.9**
OIL	2011	7.2	6.7	6.9	7.3	7.4	7.4	7.6	7.8	8.1	8.4	8.6	9.8	**43,939.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**37,961.7**
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**54,549.0**
H2O	2007	177.1	166.0	180.2	174.5	178.1	178.8	349.6	445.4	436.4	397.5	405.2	408.9	**319,991.2**
OIL	2007	6.6	5.8	6.4	6.3	6.4	6.3	5.3	6.9	7.3	7.4	7.1	7.2	**43,665.7**
OIL	2008	7.3	6.6	6.9	6.8	6.9	6.8	6.9	6.9	6.7	6.9	6.7	6.9	**43,941.0**
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**1,230.3**
H2O	2008	584.7	443.8	570.0	558.9	610.4	398.2	420.8	397.9	380.1	283.2	358.5	470.3	**302,232.0**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,629.8**
GAS	2005	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2005	215.8	198.5	466.0	494.7	390.1	390.1	430.7	520.2	547.3	514.3	460.9	496.5	**296,705.2**
OIL	2006	8.6	8.1	8.6	8.3	8.6	8.3	8.6	8.6	8.3	8.6	8.3	8.6	**44,132.3**
GAS	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**43,684.5**
H2O	2006	429.4	390.0	429.4	415.7	429.4	415.7	429.4	429.4	415.7	429.4	415.7	429.4	**324,587.9**
OIL	2004	142.5	403.6	338.1	368.1	304.6	280.1	312.5	306.3	308.2	376.8	445.7	445.6	**311,213.8**
GAS	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**37,961.7**
OIL	2003	31.0	28.0	31.0	29.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	**16,549.0**
GAS	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**54,549.0**
H2O	2003	486.1	454.2	492.2	483.5	453.3	415.1	193.7	499.6	494.4	436.4	397.5	405.2	**319,991.2**
OIL	2003	11.0	10.8	11.7	10.3	13.0	14.0	6.0	15.8	14.6	14.7	12.7	13.2	**43,451.4**
GAS	2003	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**43,684.5**
H2O	2002	584.7	443.8	570.0	558.9	610.4	398.2	420.8	397.9	380.1	283.2	358.5	470.3	**302,232.0**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,629.8**
GAS	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2002	215.8	198.5	466.0	494.7	390.1	390.1	430.7	520.2	547.3	514.3	460.9	496.5	**296,705.2**
OIL	2001	8.6	8.1	8.6	8.3	8.6	8.3	8.6	8.6	8.3	8.6	8.3	8.6	**44,132.3**
GAS	2001	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**43,684.5**
H2O	2001	429.4	390.0	429.4	415.7	429.4	415.7	429.4	429.4	415.7	429.4	415.7	429.4	**324,587.9**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,342.0**
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,885.0**
H2O	2007	273.8	226.9	265.1	286.4	294.9	287.3	280.9	256.9	260.5	260.5	251.9	266.4	**88,739.2**
OIL	2003	25.5	25.0	29.0	26.9	31.3	29.3	29.8	29.7

Licence **1340** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral **CROWN**

UWI **100.07-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	2594.5	2350.1	2159.1	2151.2	2512.4	1718.7	2125.7	2426.7	2370.6	2241.9	1755.8	2543.6	**803,912.4**
OIL	2001	27.5	23.6	27.2	26.4	28.2	27.5	31.3	34.1	89.8	95.2	85.7	92.3	**29,660.5**
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,545.0**
H2O	2000	1392.5	2471.8	2677.0	2672.2	2376.3	2540.1	2141.4	2558.9	2599.2	2707.0	2263.7	2202.7	**776,962.1**
OIL	2000	39.6	40.2	42.6	40.8	38.0	39.8	35.8	32.6	24.8	24.9	25.4	24.0	**29,071.7**

Licence **1342** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral **CROWN**

UWI **100.12-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1348.0	1163.0	1195.0	1807.0	1375.0	1283.0	1459.0	1330.0	0.0	1286.0	0.0	0.0	**874,531.8**
WIN	2008	1197.0	758.0	84.0	1794.0	2324.0	0.0	3016.0	1544.0	1438.0	861.0	784.0	2239.0	**862,285.8**
WIN	2007	1387.0	1213.0	1328.0	1802.0	1882.0	1528.0	2254.0	445.0	589.0	907.0	874.0	1027.0	**846,246.8**
WIN	2006	1513.0	1384.0	1510.0	1929.0	1938.0	0.0	0.0	317.0	361.0	408.0	0.0	0.0	**831,010.8**
WIN	2005	1365.0	1369.0	1581.0	1325.0	1326.0	1325.0	1336.0	1466.0	1191.0	1475.0	1455.0	1414.0	**821,650.8**
WIN	2004	1290.0	1072.0	1190.0	1341.0	1459.0	1401.0	1399.0	1098.0	1072.0	1338.0	1297.0	1358.0	**805,022.8**
WIN	2003	0.0	990.0	1366.0	1427.0	1449.0	852.0	1044.0	1038.0	1014.0	1296.0	1316.0	1315.0	**789,707.8**
WIN	2002	1690.0	1479.0	1420.0	493.0	1327.0	1418.0	1540.0	1401.0	1366.0	1436.0	0.0	0.0	**776,600.8**
WIN	2001	444.0	387.0	431.0	436.0	401.0	386.0	420.0	408.0	391.0	396.0	1565.0	1677.0	**763,030.8**
WIN	2000	466.0	444.0	466.0	440.0	915.0	967.0	414.0	356.0	406.0	260.0	326.0	423.0	**755,688.8**

Licence **1346** Well Name **Daly Unit No. 3** Dev **V** Mineral **FREEHOLD**

UWI **100.01-23-010-28W1.00** Field Name **Daly** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,493.1**
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.7	0.8	0.0	0.0	**49.3**
H2O	2009	827.6	747.8	824.9	797.2	829.4	796.4	831.6	849.6	862.7	827.9	0.0	0.0	**428,771.4**
OIL	2009	15.7	14.6	15.8	15.2	16.0	15.1	17.1	19.3	33.0	38.2	0.0	0.0	**26,661.2**
DAY	2008	31.0	28.6	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,189.1**
GAS	2008	1.6	1.5	1.5	1.4	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**45.2**
H2O	2008	705.9	669.7	722.0	727.6	771.7	796.5	826.3	834.1	807.4	849.1	772.4	787.7	**420,576.3**
OIL	2008	73.9	69.2	72.2	67.3	26.8	14.3	14.8	14.2	14.3	15.6	15.4	15.8	**26,461.2**
DAY	2007	31.0	28.0	31.0	30.0	30.5	29.0	31.0	31.0	30.0	31.0	30.0	21.0	**17,824.0**
GAS	2007	1.7	1.6	1.7	1.7	1.8	1.7	1.7	1.7	1.6	1.6	1.6	1.1	**36.5**
H2O	2007	661.6	580.2	638.2	626.4	628.9	602.0	727.2	724.5	701.9	711.9	679.7	473.2	**411,305.9**
OIL	2007	82.8	74.4	81.1	82.0	83.6	80.0	82.5	82.1	77.9	77.7	75.6	50.8	**26,047.4**
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.7	31.0	30.0	28.8	**17,470.5**
GAS	2006	0.0	0.0	2.1	1.9	1.9	1.9	1.9	1.8	0.4	1.8	1.7	1.6	**17.0**
H2O	2006	539.2	681.3	687.9	674.5	686.9	696.6	688.6	732.0	313.0	681.1	635.3	0.0	**403,550.2**
OIL	2006	73.3	90.8	99.0	88.9	90.8	88.6	92.4	85.7	19.4	85.1	79.6	75.9	**25,116.9**
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	25.0	**17,131.0**
H2O	2005	1402.5	1281.7	1433.8	1387.0	1445.4	1382.1	1551.8	1259.5	525.6	704.1	656.0	570.5	**396,533.8**
OIL	2005	4.8	4.4	4.5	4.4	4.9	4.2	4.5	35.9	61.7	87.8	87.8	73.9	**24,147.4**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**16,781.0**
H2O	2004	1022.7	927.8	900.8	886.0	901.0	931.7	929.5	829.5	822.5	1262.0	1388.0	1382.8	**382,933.8**
OIL	2004	18.4	17.8	19.0	18.1	18.7	18.0	18.5	17.4	17.8	11.2	4.6	4.8	**23,768.6**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	25.0	27.0	31.0	**16,417.0**
H2O	2003	946.2	841.3	940.3	1009.9	974.2	924.2	1019.7	920.2	1026.3	910.0	1032.4	1111.3	**370,749.5**
OIL	2003	20.6	19.7	20.3	21.1	21.0	19.7	19.6	18.2	18.8	15.3	15.9	18.5	**23,584.3**
DAY	2002	31.0	28.0	24.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**16,063.0**
H2O	2002	1029.2	844.9	736.4	938.6	972.2	899.1	904.1	1062.6	1107.5	1106.4	986.8	758.9	**359,093.5**
OIL	2002	0.3	4.4	5.7	7.2	7.4	18.3	24.7	22.0	22.0	21.6	20.4	20.0	**23,355.6**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,708.0**
H2O	2001	1759.2	909.5	1032.6	1131.3	1100.4	1625.9	974.7	918.2	1058.5	825.0	787.5	986.8	**347,746.8**
OIL	2001	31.6	28.6	31.0	18.8	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	**23,181.6**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**15,344.0**
H2O	2000	778.5	842.1	1011.7	920.8	1571.3	1429.7	1394.2	1683.4	1072.7	1404.9	1027.0	1175.2	**334,637.2**
OIL	2000	15.1	15.1	16.0	15.8	29.6	34.3	34.8	32.6	30.4	30.7	29.5	31.1	**23,068.9**

Licence **1348** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral **CROWN**

UWI **100.08-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3100.0	1044.0	1357.0	1158.0	2215.0	1131.0	3128.0	2973.0	0.0	1604.0	0.0	0.0	**387,693.4**
WIN	2008	1347.0	1151.0	1176.0	1192.0	971.0	1386.0	1262.0	1183.0	922.0	743.0	0.0	5649.0	**369,983.4**
WIN	2007	237.0	196.0	236.0	195.0	234.0	254.0	1257.0	1647.0	1256.0	1388.0	1334.0	1237.0	**353,001.4**
WIN	2006	210.0	209.0	205.0	201.0	219.0	250.0	250.0	178.0	222.0	242.0	0.0	0.0	**343,530.4**
WIN	2005	753.0	620.0	489.0	504.0	106.0	250.0	226.0	391.0	617.0	513.0	364.0	194.0	**341,344.4**
WIN	2004	1023.0	1042.0	1042.0	982.0	932.0	1050.0	1134.0	1221.0	619.0	515.0	509.0	645.0	**336,317.4**
WIN	2003	1050.0	875.0	846.0	950.0	936.0	921.0	921.0	921.0	808.0	1046.0	1046.0	1046.0	**325,603.4**
WIN	2002	770.0	572.0	978.0	1218.0	1365.0	1031.0	1107.0	1107.0	1452.0	0.0	1745.0	1780.0	**314,237.4**
WIN	2001	254.0	229.0	221.0	226.0	240.0	164.0	204.0	260.0	262.0	250.0	641.0	779.0	**301,112.4**
WIN	2000	588.0	545.0	268.0	269.0	258.0	266.0	237.0	266.0	264.0	257.0	245.0	242.0	**297,382.4**

Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.11-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,613.9**
GAS	2009	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.8**
H2O	2009	184.8	168.1	175.7	161.8	170.4	120.1	125.4	118.2	118.5	105.5	0.0	0.0	**47,633.0**
OIL	2009	13.1	11.3	12.0	11.4	10.1	8.0	8.0	8.2	8.0	8.9	0.0	0.0	**46,039.3**
DAY	2008	30.3	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	**18,311.8**
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	**7.7**
H2O	2008	171.4	108.4	95.6	100.3	99.9	100.4	94.3	100.6	98.0	112.6	158.4	126.0	**46,184.5**
OIL	2008	17.3	16.3	17.5	17.0	17.6	17.3	14.8	14.3	13.4	8.7	11.0	13.7	**45,940.3**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,965.2**
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**5.5**
H2O	2007	174.0	157.0	176.4	181.6	174.0	161.7	162.7	129.2	116.3	117.7	129.0	114.5	**44,818.6**
OIL	2007	25.9	22.9	24.5	24.3	24.7	24.3	25.2	22.9	22.4	19.8	18.6	18.6	**45,761.4**
DAY	2006	31.0	27.0	31.0	30.0	31.0	4.2	13.0	31.0	30.0	31.0	30.0	31.0	**17,600.2**
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.0	0.1	0.3	0.3	0.3	0.3	0.3	**2.2**
H2O	2006	94.2	81.9	103.5	96.9	102.9	14.4	51.4	123.5	132.7	129.8	131.4	135.1	**43,024.5**
OIL	2006	16.7	14.3	16.8	15.9	15.8	2.2	7.0	24.7	26.6	24.5	25.2	25.4	**45,487.3**
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,280.0**
H2O	2005	57.8	61.8	69.9	66.4	68.7	67.4	82.1	84.7	83.8	87.3	89.7	95.7	**41,826.8**
OIL	2005	12.1	10.9	13.1	12.7	12.9	12.1	15.2	14.9	17.1	17.1	16.2	17.1	**45,272.2**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,916.0**
H2O	2004	42.3	38.6	41.3	40.1	40.7	43.0	38.7	36.5	52.1	74.4	57.0	57.4	**40,911.5**
OIL	2004	11.3	11.2	11.3	10.3	10.6	10.2	10.6	9.8	12.8	19.3	12.7	12.3	**45,100.8**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**16,550.0**
H2O	2003	49.0	40.8	47.1	51.3	52.3	50.5	46.3	45.6	30.0	48.2	44.7	47.3	**40,349.4**
OIL	2003	10.8	10.7	12.3	11.5	13.2	12.3	12.7	12.6	8.0	12.4	12.0	12.0	**44,958.4**
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,195.0**
H2O	2002	41.4	36.9	42.4	33.9	54.6	54.2	51.8	49.8	50.6	48.4	39.3	40.7	**39,796.3**
OIL	2002	11.0	10.0	12.7	11.1	11.4	12.1	11.8	11.9	11.1	11.8	12.8	13.6	**44,817.9**
DAY	2001	1.0	7.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**15,831.0**
H2O	2001	2.4	10.6	45.3	50.1	52.0	42.8	43.1	49.3	44.7	40.6	34.5	39.0	**39,252.3**
OIL	2001	0.5	3.6	18.5	17.7	17.4	10.1	9.4	12.4	10.2	11.5	10.8	11.7	**44,676.6**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	28.0	0.0	0.0	0.0	**15,519.0**
H2O	2000	75.9	87.1	85.9	87.4	84.2	88.6	74.7	53.3	62.6	0.0	0.0	0.0	**38,797.9**
OIL	2000	20.7	18.8	19.9	19.7	21.6	18.9	19.3	13.8	17.2	0.0	0.0	0.0	**44,542.8**

Licence **1350** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI **100.06-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,371.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,793.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,284.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,371.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,793.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,284.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,371.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,793.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,284.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,371.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,793.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,284.0**
DAY	2005	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,371.0**
H2O	2005	727.9	660.9	740.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,793.7**
OIL	2005	11.7	10.4	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,284.0**
DAY	2004	0.0	0.0	0.0	0.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,281.0**
H2O	2004	0.0	0.0	0.0	0.0	448.3	702.8	726.3	624.6	746.0	696.5	670.8	718.9	**372,664.6**
OIL	2004	0.0	0.0	0.0	0.0	6.7	10.5	10.6	10.0	10.3	12.8	11.6	12.1	**39,249.5**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,048.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367,330.4**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,164.9**
DAY	2002	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,048.0**
H2O	2002	294.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367,330.4**
OIL	2002	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,164.9**
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	2.0	30.0	30.0	31.0	30.0	23.0	**16,037.0**
H2O	2001	1366.5	1167.8	1427.2	1319.0	1364.7	1330.0	63.7	659.0	605.2	604.6	642.0	590.6	**367,036.1**
OIL	2001	7.7	6.9	8.0	7.6	7.7	7.1	0.5	5.6	9.2	9.1	6.7	5.5	**39,162.0**
DAY	2000	31.0	29.0	28.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,712.0**
H2O	2000	957.4	912.2	826.4	1042.1	1163.9	1286.1	1432.9	1294.7	1252.3	1216.3	1480.1	1271.0	**355,895.8**
OIL	2000	24.7	23.0	19.8	17.8	17.6	9.6	7.9	6.7	7.2	7.6	7.1	7.8	**39,080.4**

Licence **1351** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	9.0	0.0	0.0	0.0	**15,067.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.2	24.4	0.0	0.0	0.0	**107,862.2**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.7	0.0	0.0	0.0	**35,861.1**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,027.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,752.6**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,858.1**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,027.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,752.6**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,858.1**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,027.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,752.6**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,858.1**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,027.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,752.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,858.1**

Licence **1354** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI **100.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.0	28.0	31.0	30.0	31.0	30.0	30.1	30.3	29.3	31.0	0.0	0.0	**18,241.9**
GAS	2009	0.0	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**13.6**
H2O	2009	0.0	103.4	95.0	105.0	98.2	104.7	104.9	104.5	104.2	120.8	0.0	0.0	**80,355.8**
OIL	2009	1.7	15.8	17.1	16.4	16.9	23.2	23.7	23.1	23.5	23.8	0.0	0.0	**23,835.6**
DAY	2008	30.0	29.0	30.2	30.0	30.3	24.2	31.0	30.5	28.0	31.0	29.4	28.3	**17,968.2**
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.3**
H2O	2008	93.4	159.0	127.8	121.9	119.9	107.8	127.7	146.2	143.8	108.6	109.7	209.4	**79,415.1**
OIL	2008	20.6	19.6	20.3	20.2	20.1	16.1	20.8	18.8	16.5	19.2	16.9	16.5	**23,650.4**
DAY	2007	29.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**17,616.3**
GAS	2007	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.2	0.3	**8.9**
H2O	2007	164.9	157.4	172.0	151.2	171.5	172.3	186.2	180.1	155.1	153.8	93.9	152.1	**77,839.9**
OIL	2007	28.8	28.0	31.0	27.2	30.4	29.8	31.9	29.2	21.0	21.6	20.7	21.4	**23,424.8**
DAY	2006	31.0	28.0	31.0	30.0	29.0	25.3	31.0	31.0	17.0	31.0	30.0	31.0	**17,256.3**
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.5	0.6	0.6	0.2	0.4	0.4	0.4	**4.9**
H2O	2006	148.6	139.6	150.7	160.5	143.6	134.9	184.6	185.1	85.8	148.9	136.7	142.8	**75,929.4**
OIL	2006	50.1	45.6	51.5	49.6	47.5	42.6	50.5	48.9	16.9	31.6	30.1	30.8	**23,103.8**
DAY	2005	26.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**16,911.0**
H2O	2005	102.4	131.6	151.2	151.8	154.6	151.1	148.8	148.2	130.5	157.8	150.1	154.3	**74,167.6**
OIL	2005	37.2	39.3	44.9	41.9	45.0	42.1	42.5	42.5	42.1	49.5	50.2	50.5	**22,608.1**
DAY	2004	30.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	**16,556.0**
H2O	2004	119.9	119.0	119.3	112.0	129.9	142.4	146.9	167.8	113.8	140.9	133.2	128.5	**72,435.2**
OIL	2004	31.1	29.6	28.5	28.0	30.4	29.4	29.6	30.9	27.3	44.7	42.6	44.5	**22,080.4**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,201.0**
H2O	2003	146.8	111.7	129.5	124.8	111.2	110.7	122.9	124.1	123.1	112.5	116.9	121.0	**70,861.6**
OIL	2003	50.6	52.7	57.5	54.6	38.4	34.0	34.5	33.8	32.9	31.6	31.7	32.0	**21,683.8**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**15,837.0**
H2O	2002	180.3	169.8	174.1	152.4	224.2	216.5	224.5	243.4	220.0	215.2	159.4	116.6	**69,406.4**
OIL	2002	44.4	39.5	50.5	54.3	61.6	59.5	56.6	57.0	57.4	57.4	51.8	48.2	**21,199.5**
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,474.0**
H2O	2001	149.6	96.9	108.1	105.5	132.1	143.4	144.6	169.7	177.1	197.6	196.4	188.5	**67,110.0**
OIL	2001	48.3	43.8	44.9	45.3	53.1	55.3	59.8	32.6	31.0	50.1	48.7	45.4	**20,561.3**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,110.0**
H2O	2000	186.8	191.7	199.0	181.6	171.6	200.6	223.8	175.8	148.1	153.8	168.8	177.6	**65,300.5**
OIL	2000	48.9	44.5	49.4	47.6	49.9	48.7	50.2	48.9	52.3	53.8	48.0	51.8	**20,003.0**

Licence **1358** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.02-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,975.4**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2009	168.4	147.2	161.4	153.9	185.6	199.8	208.0	210.3	190.4	196.3	0.0	0.0	**119,871.5**
OIL	2009	1.0	1.0	1.1	1.1	2.1	2.8	2.9	2.9	2.9	2.9	0.0	0.0	**39,687.3**
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	28.0	30.8	30.0	31.0	30.0	31.0	**18,671.9**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2008	171.2	158.1	165.8	171.0	176.9	1.7	148.3	171.9	161.0	174.9	173.0	177.7	**118,050.2**
OIL	2008	2.4	2.2	2.5	2.2	2.3	0.0	2.1	2.3	1.9	1.4	1.1	1.1	**39,666.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.8	30.0	31.0	**18,338.8**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2007	184.6	167.3	186.1	179.1	183.5	179.8	170.4	169.8	164.3	170.0	168.5	170.4	**116,198.7**
OIL	2007	2.6	2.2	2.5	2.3	2.6	2.7	2.5	2.4	2.4	2.4	2.4	2.6	**39,645.1**
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,975.0**
GAS	2006	0.0	0.0	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2006	171.6	148.0	158.7	167.0	175.8	155.5	182.0	176.0	172.1	180.8	182.1	0.0	**114,104.9**
OIL	2006	20.7	21.1	21.4	19.7	7.8	2.2	2.6	2.8	2.6	2.7	2.6	2.6	**39,615.5**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,614.0**
H2O	2005	420.2	381.0	430.8	428.7	437.1	204.9	159.6	160.2	155.8	163.1	163.9	174.0	**112,235.3**
OIL	2005	13.0	11.6	13.9	13.6	13.9	18.2	18.7	18.6	19.0	20.8	20.5	20.6	**39,506.7**
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,249.0**
H2O	2004	175.0	165.5	168.5	170.9	172.8	166.7	172.3	148.1	176.9	403.6	387.1	415.0	**108,956.0**
OIL	2004	10.6	9.6	9.5	10.3	10.5	9.9	9.9	9.5	9.7	14.4	13.0	13.6	**39,304.3**
DAY	2003	26.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,884.0**
H2O	2003	149.9	138.6	172.6	167.0	165.8	152.5	166.7	174.6	168.8	175.3	169.0	176.0	**106,233.6**
OIL	2003	18.4	18.1	24.5	23.5	17.6	11.8	12.3	12.1	11.5	11.3	10.7	10.8	**39,173.8**
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	14.0	17.0	6.0	7.0	16.0	**16,528.0**
H2O	2002	310.8	278.7	316.0	315.1	329.8	219.7	270.1	119.3	133.1	30.5	37.5	113.2	**104,256.8**
OIL	2002	21.7	23.3	27.5	26.2	28.7	22.2	23.8	10.0	12.0	3.7	4.9	11.5	**38,991.2**
DAY	2001	31.0	27.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	30.0	30.0	31.0	**16,257.0**
H2O	2001	308.5	254.9	323.5	297.3	306.3	299.7	199.3	153.7	187.2	221.9	242.5	302.9	**101,783.0**
OIL	2001	28.0	24.2	29.7	27.8	27.8	25.8	25.9	21.3	26.7	23.9	18.3	19.9	**38,775.7**
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,900.0**
H2O	2000	166.7	152.6	162.9	181.4	221.9	277.2	323.5	293.0	281.4	274.1	334.1	287.7	**98,685.3**
OIL	2000	12.1	11.0	11.0	8.9	9.5	23.3	28.5	24.6	26.2	27.6	25.9	28.5	**38,476.4**

Licence **1360** Well Name **Daly Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **102.01-09-010-28W1.00** Field Name **Daly** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,752.4**
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.0	0.0	**12.6**
H2O	2009	53.4	48.8	57.7	54.2	60.0	46.9	46.8	34.2	38.2	30.3	0.0	0.0	**37,729.8**
OIL	2009	14.4	13.3	14.0	13.9	15.7	11.0	12.7	11.2	11.0	9.3	0.0	0.0	**28,301.6**
DAY	2008	31.0	29.0	25.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**18,448.4**
GAS	2008	0.5	0.4	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**10.0**
H2O	2008	27.5	25.6	22.1	27.5	57.7	51.8	51.8	51.9	49.3	48.0	53.6	50.9	**37,259.3**
OIL	2008	21.5	19.9	17.9	22.2	14.4	13.0	13.0	14.8	14.4	14.4	14.1	12.9	**28,175.1**
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	20.0	**18,090.9**
GAS	2007	0.5	0.5	0.5	0.5	0.6	0.5	0.1	0.0	0.0	0.0	0.0	0.3	**5.8**
H2O	2007	21.8	24.2	24.3	33.5	27.5	26.4	4.3	0.0	0.0	0.0	0.0	18.1	**36,741.6**
OIL	2007	23.5	22.6	25.0	25.1	26.7	22.6	3.8	0.0	0.0	0.0	0.0	13.4	**27,982.6**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	30.5	**17,890.2**
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.5	0.5	0.5	**2.3**
H2O	2006	46.9	42.7	47.3	46.0	47.9	47.1	46.0	43.3	41.1	23.5	23.5	0.0	**36,561.5**
OIL	2006	4.4	4.0	4.3	4.1	4.3	4.2	4.2	4.7	7.7	23.1	25.8	25.6	**27,819.9**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,529.0**
H2O	2005	24.5	22.8	25.0	24.3	25.6	24.4	24.9	24.5	30.4	47.9	47.0	48.4	**36,106.2**
OIL	2005	18.4	16.8	19.2	18.4	19.0	17.7	18.2	18.2	14.2	4.4	4.4	4.5	**27,703.5**
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,164.0**
H2O	2004	3.9	43.3	49.5	44.0	44.0	43.2	41.1	34.4	40.1	31.2	22.4	23.8	**35,736.5**
OIL	2004	17.4	16.8	19.1	18.5	17.9	17.0	17.6	16.7	16.6	18.0	18.0	17.5	**27,530.1**
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**16,799.0**
H2O	2003	50.0	48.1	57.7	54.4	53.9	51.4	40.5	34.3	38.5	40.1	39.6	41.5	**35,315.6**
OIL	2003	19.9	15.8	18.9	17.2	20.7	19.8	18.3	14.5	17.5	18.4	17.4	17.3	**27,319.0**
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**16,437.0**
H2O	2002	50.5	47.2	51.1	49.8	49.3	53.5	54.7	50.0	58.1	56.1	54.1	67.3	**34,765.6**
OIL	2002	17.3	16.1	18.0	16.8	17.4	16.6	19.6	17.3	21.0	20.6	19.6	18.8	**27,103.3**
DAY	2001	31.0	28.0	29.0	0.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,077.0**
H2O	2001	46.6	48.3	45.2	0.0	25.9	32.4	47.6	49.3	40.0	44.1	44.9	44.8	**34,123.9**
OIL	2001	16.0	13.2	13.0	0.0	8.0	15.2	15.8	15.7	16.0	16.7	15.9	16.7	**26,884.2**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,756.0**
H2O	2000	81.6	63.0	77.3	69.9	77.7	46.5	48.9	53.5	46.7	47.7	47.2	46.8	**33,654.8**
OIL	2000	15.4	13.9	15.4	14.8	15.2	14.1	14.5	13.6	13.4	14.0	13.1	13.5	**26,722.0**

Licence **1365** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI **100.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	19.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,721.9**
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**6.8**
H2O	2009	408.5	303.4	467.0	444.9	498.4	514.7	535.9	541.7	490.6	505.7	0.0	0.0	**274,549.5**
OIL	2009	5.6	4.4	6.9	6.4	8.7	9.8	9.8	10.2	10.1	10.1	0.0	0.0	**36,156.8**
DAY	2008	31.0	24.5	31.0	30.0	31.0	0.3	18.0	30.8	30.0	31.0	30.0	24.0	**18,431.4**
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**5.3**
H2O	2008	525.5	410.0	508.8	524.9	543.1	5.3	292.6	527.5	474.2	493.1	500.3	397.7	**269,838.7**
OIL	2008	7.2	5.5	7.2	6.6	6.6	0.1	4.0	6.9	5.9	5.4	7.0	5.5	**36,074.8**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**18,119.8**
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**4.2**
H2O	2007	629.6	570.7	634.8	610.8	625.9	613.4	569.7	521.3	504.4	522.1	517.1	523.2	**264,635.7**
OIL	2007	13.9	12.3	13.6	12.8	14.1	14.6	11.0	7.1	7.0	7.2	7.1	7.5	**36,006.9**
DAY	2006	30.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,755.0**
GAS	2006	0.0	0.0	0.3	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	**2.3**
H2O	2006	548.2	488.6	523.9	551.2	590.3	526.2	615.6	595.2	585.6	616.7	620.8	0.0	**257,792.7**
OIL	2006	16.0	17.0	17.1	15.8	14.9	12.8	15.0	15.9	14.5	14.5	14.3	14.3	**35,878.7**
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,395.0**
H2O	2005	509.0	477.2	539.3	536.7	547.2	531.5	526.8	529.0	514.9	538.5	541.4	574.4	**251,530.4**
OIL	2005	12.7	11.6	13.9	13.6	13.9	15.1	15.0	14.9	15.3	16.7	16.4	16.4	**35,696.6**
DAY	2004	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**17,031.0**
H2O	2004	790.8	748.0	735.8	772.4	780.9	753.2	778.4	669.6	725.5	505.3	484.7	519.6	**245,164.5**
OIL	2004	13.4	12.3	11.5	13.1	13.2	12.7	12.6	12.0	11.3	14.4	13.1	13.5	**35,521.1**
DAY	2003	26.0	24.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	28.0	31.0	**16,670.0**
H2O	2003	576.3	532.9	642.0	642.7	704.9	678.0	714.9	789.2	763.0	766.4	719.0	795.6	**236,900.3**
OIL	2003	12.3	12.1	15.8	15.7	17.0	14.7	14.8	15.5	14.7	14.0	12.8	13.9	**35,368.0**
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	17.0	9.0	7.0	16.0	**16,319.0**
H2O	2002	889.2	802.9	904.8	903.0	944.3	845.9	1039.2	974.1	511.7	175.6	144.3	435.3	**228,575.4**
OIL	2002	9.8	10.6	12.4	11.8	12.9	14.8	15.9	14.1	8.0	3.6	3.2	7.7	**35,194.7**
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	7.0	31.0	30.0	31.0	30.0	30.0	**16,029.0**
H2O	2001	1288.2	1096.4	1348.9	1209.0	1286.4	1250.5	209.4	641.4	626.6	659.2	693.8	829.1	**220,005.1**
OIL	2001	7.7	6.8	8.2	7.4	7.7	7.1	1.8	5.8	10.4	11.2	8.3	8.6	**35,069.9**
DAY	2000	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,691.0**
H2O	2000	656.1	615.2	582.0	714.3	892.7	1154.8	1348.8	1215.6	1182.2	1145.0	1393.4	1193.3	**208,866.2**
OIL	2000	20.7	19.0	17.1	15.0	16.6	9.0	7.9	6.7	7.2	7.6	7.1	7.8	**34,978.9**

Licence **1370** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral **FREEHOLD**

UWI **100.16-03-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	889.0	1458.0	1561.0	1622.0	1464.0	1323.0	1321.0	1340.0	0.0	793.0	0.0	0.0	**1,204,240.4**
WIN	2008	3917.0	4630.0	4822.0	4062.0	3220.0	3669.0	3597.0	2968.0	2730.0	1053.0	933.0	902.0	**1,192,469.4**
WIN	2007	968.0	865.0	950.0	893.0	735.0	729.0	3558.0	4230.0	3805.0	3858.0	3796.0	3635.0	**1,155,966.4**
WIN	2006	982.0	876.0	961.0	1026.0	1008.0	978.0	978.0	1144.0	961.0	941.0	0.0	0.0	**1,127,944.4**
WIN	2005	3852.0	4047.0	3528.0	3630.0	2710.0	2125.0	2663.0	3164.0	3084.0	2919.0	1573.0	1017.0	**1,118,089.4**
WIN	2004	4894.0	5098.0	5098.0	4471.0	4241.0	3407.0	3679.0	3743.0	4744.0	4186.0	4043.0	4138.0	**1,083,777.4**
WIN	2003	4722.0	4583.0	4603.0	5011.0	4963.0	4868.0	4868.0	4868.0	4275.0	4458.0	4458.0	4458.0	**1,032,035.4**
WIN	2002	1016.0	756.0	4753.0	4504.0	1735.0	1514.0	1626.0	1626.0	4485.0	4880.0	4588.0	4680.0	**975,900.4**
WIN	2001	605.0	545.0	527.0	539.0	570.0	389.0	487.0	620.0	623.0	595.0	846.0	1028.0	**939,737.4**
WIN	2000	2111.0	1955.0	637.0	641.0	615.0	633.0	564.0	633.0	629.0	612.0	583.0	575.0	**932,363.4**

Licence **1371** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral **FREEHOLD**

UWI **100.06-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2535.0	738.0	960.0	819.0	2570.0	1480.0	1866.0	1803.0	0.0	1929.0	0.0	0.0	**683,342.0**
WIN	2008	2437.0	2398.0	2452.0	2212.0	1686.0	2018.0	2354.0	2011.0	3939.0	3666.0	0.0	3117.0	**668,642.0**
WIN	2007	530.0	425.0	486.0	441.0	492.0	513.0	2363.0	2275.0	2521.0	2479.0	2442.0	2273.0	**640,352.0**
WIN	2006	507.0	506.0	604.0	521.0	479.0	561.0	561.0	449.0	541.0	514.0	0.0	0.0	**623,112.0**
WIN	2005	1810.0	1900.0	1633.0	1680.0	931.0	1048.0	1324.0	1395.0	1379.0	1460.0	861.0	477.0	**617,869.0**
WIN	2004	2627.0	2863.0	2863.0	2872.0	2724.0	2934.0	3169.0	2992.0	2063.0	1481.0	1624.0	1976.0	**601,971.0**
WIN	2003	2520.0	2238.0	2477.0	2779.0	2613.0	2563.0	2563.0	2563.0	2251.0	3116.0	3116.0	3116.0	**571,783.0**
WIN	2002	2247.0	1671.0	1894.0	1831.0	3001.0	2218.0	2382.0	2382.0	2664.0	995.0	1468.0	1497.0	**539,868.0**
WIN	2001	2540.0	2290.0	2213.0	2262.0	2396.0	1635.0	2045.0	2604.0	2616.0	2501.0	1871.0	2274.0	**515,618.0**
WIN	2000	491.0	454.0	2677.0	2692.0	2584.0	2660.0	2369.0	2658.0	2643.0	2569.0	2450.0	2415.0	**488,371.0**

Licence **1372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI **100.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,979.0**
GAS	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**

Licence 1772 Well Name North Virden Scallion Unit No. 1 Prov. V

UWI. 100.13-24-011-29W1.000 Field Name Virden Pool Lodgepole A Unit 1

Fluid	1994	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O		2009	0.0	124.8	114.6	126.7	118.1	107.7	105.4	104.0	103.8	117.6	0.0	0.0	203,096.8
OIL		2009	4.2	3.8	4.0	3.9	3.9	3.4	3.0	2.9	2.9	2.8	0.0	0.0	34,444.6
GAS		2009	31.0	28.0	30.2	30.0	30.8	24.2	31.0	30.5	9.0	31.0	30.0	31.0	18,675.0
SAND		2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.1	0.0	0.0	0.0
H2O		2008	634.6	1009.2	840.1	801.2	801.0	708.6	839.2	423.5	55.7	131.1	135.3	276.4	202,074.1
OIL		2008	17.5	15.5	16.6	16.5	16.7	13.1	17.0	8.9	1.3	4.5	4.1	4.2	34,409.2
GAS		2007	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	18,338.3
SAND		2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
H2O		2007	875.2	781.8	827.2	804.2	854.4	798.3	924.8	972.8	1019.6	1010.6	617.6	999.8	195,418.2
OIL		2007	24.1	16.6	18.5	17.7	17.9	16.1	18.9	20.8	21.7	21.6	13.2	17.5	32,274.3
GAS		2006	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	17.0	31.0	30.0	31.0	17,976.3
SAND		2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
H2O		2006	540.0	514.8	559.0	552.0	566.0	477.7	482.4	466.5	466.1	426.3	739.1	753.3	174,023.2
OIL		2006	19.1	17.4	19.6	18.9	19.4	16.2	19.2	19.0	10.0	18.6	17.7	18.1	34,062.2
GAS		2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	17,629.0
SAND		2005	190.1	207.4	227.2	232.1	232.3	227.1	223.6	222.6	302.8	571.8	553.8	569.2	177,730.1
H2O		2005	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.1	0.0	0.0	33,849.0
OIL		2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	17,267.0
GAS		2004	210.8	202.0	216.5	199.0	221.1	242.2	250.5	267.5	188.3	212.4	200.3	198.1	173,970.3
SAND		2004	10.6	9.8	10.1	9.5	10.1	9.7	9.8	10.3	6.2	1.8	1.7	1.7	33,771.0
H2O		2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33,849.0
OIL		2003	281.1	210.4	244.1	239.2	238.3	242.8	202.5	211.1	209.3	197.0	199.1	205.9	171,346.5
GAS		2003	9.3	7.6	8.8	9.8	10.2	10.1	11.2	10.9	10.1	10.8	10.5	10.7	32,879.7
SAND		2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	16,543.0
H2O		2002	391.5	369.7	375.6	381.7	502.5	482.4	432.5	466.5	421.7	412.0	305.7	222.1	33,849.0
OIL		2002	17.2	15.4	19.5	21.1	21.0	20.1	16.5	10.2	10.4	10.3	9.2	8.6	33,556.0
GAS		2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,512.0
SAND		2002	5.0	4.6	5.1	4.9	5.1	4.9	5.0	5.2	3.4	24.5	24.0	26.0	33,133.1
H2O		2001	24.2	21.9	22.8	22.7	27.5	24.7	25.8	12.6	12.0	19.3	18.8	17.6	33,382.5
OIL		2001	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,481.0
GAS		2001	655.8	673.2	701.4	637.6	605.0	704.5	790.3	619.2	520.0	539.8	589.6	625.4	158,960.0
SAND		2001	24.4	23.3	24.1	23.8	25.0	24.2	25.3	24.5	26.1	26.9	26.3	26.0	33,133.1

Licence 1373 Well Name Virden Rosedale Unit No. 3 Prov. M

UWI. 100.01-03-010-29W1.000 Field Name Virden Pool Lodgepole B Unit 1

Fluid		Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O		2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	17,502.3
OIL		2009	0.0	0.0	0.0	0.0	0.2	0.0	0.3	0.3	0.0	0.0	0.0	0.0	11.7
GAS		2009	565.0	513.8	583.2	595.2	571.1	533.8	612.2	510.5	526.3	492.2	0.0	0.0	345,762.7
SAND		2009	15.5	13.8	14.6	14.5	14.8	13.5	16.1	14.2	14.9	18.0	18.7	0.0	27,589.4
H2O		2008	31.0	28.5	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	17,198.3
OIL		2008	0.0	0.0	0.0	0.0	0.2	0.0	0.3	0.3	0.0	0.0	0.0	0.0	11.7
GAS		2008	954.4	955.7	990.3	977.2	857.1	565.3	605.1	876.0	893.4	831.4	561.7	563.8	340,253.4
SAND		2008	20.5	19.2	19.6	20.7	18.9	11.5	11.4	14.1	14.6	14.7	15.0	17.0	27,425.4
H2O		2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,834.7
OIL		2007	0.0	0.0	0.0	0.0	0.2	0.0	0.3	0.3	0.0	0.0	0.0	0.0	6.3
GAS		2007	962.9	940.1	987.2	957.7	964.9	960.4	745.0	912.5	944.4	925.4	944.6	953.2	330,637.4
SAND		2007	19.1	17.1	18.6	18.4	17.7	17.5	16.0	20.0	21.3	21.3	20.0	20.5	27,223.1
H2O		2006	31.0	28.0	31.0	14.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	16,474.7
OIL		2006	0.0	0.0	0.0	0.0	0.2	0.0	0.3	0.3	0.0	0.0	0.0	0.0	6.3
GAS		2006	158.1	136.9	157.2	71.9	112.4	148.9	146.5	142.0	135.0	141.2	140.9	0.0	323,039.1
SAND		2006	3.8	3.2	3.7	1.7	2.7	3.6	3.6	3.5	3.4	3.5	3.5	0.0	27,045.4
H2O		2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	16,443.0
OIL		2005	1168.8	1101.0	1007.0	1091.3	1230.1	1114.2	1181.0	1211.0	1202.0	1207.0	1207.0	1211.0	29,901.5
GAS		2005	31.0	28.0	31.0	30.0	31.0	25.1	13.3	31.0	30.0	19.6	31.0	31.0	15,733.0
SAND		2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,783.0
H2O		2004	301.0	282.2	713.9	777.0	648.4	518.2	464.5	441.4	661.6	970.6	1171.8	1178.1	31,360.8
OIL		2004	22.8	21.3	21.9	21.4	21.4	19.5	20.1	19.6	19.9	20.5	20.0	20.6	26,576.2
GAS		2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	15,417.0
SAND		2004	757.8	710.2	710.7	722.3	871.2	868.5	420.9	970.5	809.8	918.7	839.5	725.6	302,185.0
H2O		2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	26.1	25.5	23.7	16,387.2
OIL		2003	22.0	6.0	0.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	11.0	30.0	15,073.0
GAS		2003	868.8	199.1	27.9	30.0	27.7	27.9	0.0	0.0	0.0	0.0	265.7	569.3	297,021.3
SAND		2003	25.9	7.8	0.0	1.1	1.1	0.0	1.4	0.0	0.0	0.0	10.0	22.4	26,051.0
H2O		2002	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,970.0
OIL		2002	1099.4	995.9	918.7	900.2	1071.9	733.8	914.7	1099.1	1145.3	1082.8	843.3	1227.5	290,172.2
GAS		2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,549.0
SAND		2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	14,606.0
H2O		2001	1.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	14,970.0
OIL		2001	6.2	4.2	417.0	6.5	6.3	6.0	6.0	60.6	59.6	57.8	58.5	56.2	25,376.3

Licence 1377 Well Name North Virden Scallion Unit No. 1 Prov. V

UWI. 100.04-03-012-29W1.000 Field Name Virden Pool Lodgepole A Unit 1

Fluid		Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN		2009	912.0	520.0	630.0	646.0	1950.0	601.0	484.0	663.0	0.0	506.0	0.0	0.0	256,960.5
WIN		2008	218.0	161.0	156.0	848.0	665.0	556.0	139.0	368.0	510.0	219.0	591.0	1167.0	250,048.5
WIN		2007	196.0	196.0	158.0	158.0	67.0	335.0	342.0	242.0	156.0	138.0	168.0	146.0	244,450.5
WIN		2006	89.0	197.0	319.0	353.0	354.0	372.0	0.0	97.0	230.0	16.0	0.0	0.0	242,015.5
WIN		2005	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241,826.5
WIN		2004	30.0	27.0	28.0	28.5	28.3	27.7	29.4	32.1	36.8	41.4	37.1	39.9	241,826.5
WIN		2003	471.0	330.0	494.0	516.0	500.0	246.0	45.0	45.0	44.0	499.0	507.0	97.0	231,825.5
WIN		2002	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229,931.5
WIN		2001	571.0	497.0	555.0	561.0	516.0	496.0	541.0	525.0	503.0	509.0	471.0	505.0	221,080.5
WIN		2000	384.0	367.0	385.0	363.0	363.0	363.0	353.0	458.0	612.0	550.0	544.0	544.0	214,820.5

Licence 1381 Well Name North Virden Scallion Unit No. 1 Prov. V

UWI. 100.07-26-011-29W1.000 Field Name Virden Pool Lodgepole A Unit 1

Fluid		Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN		2009	31.0	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	30.7	0.0	0.0	18,906.9
GAS		2009	0.5	0.4	0.4	0.4	0.8	0.7	0.8	0.8	0.7	0.7	0.0	0.0	25.9
WIN		2008	0.0	326.2	287.0	327.7	380.7	441.0	455.8	449.8	448.9	503.2	0.0	0.0	184,961.0
GAS		2008	38.2	34.1	35.1	34.9	66.0	69.8	54.1	52.1	63.3	62.0	63.4	0.0	18,430.3
WIN		2007	31.0	29.0	30.4	30.0	30.3	24.2	31.0	30.5	29.0	31.0	30.0	31.0	18,604.8
GAS		2007	5.8	5.3	5.5	5.4	5.4	4.2	5.4	5.3	5.0	5.4	5.5	5.4	18.8
WIN		2006	345.1	568.5	460.1	435.7	428.6	385.4	456.5	468.6	470.2	342.6	353.8	722.8	181,340.7
GAS		2006	30.1	27.7	28.8	28.5	28.3	22.7	29.4	32.1	36.8	41.4	37.1	39.9	18,411.3
WIN		2005	31.0	25.7	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,247.4
GAS		2005	0.6	0.5	0.6	0.6	0.7	0.7	0.3	0.8	0.8	0.8	0.4	0.4	14.3
WIN		2004	454.9	372.5	415.7	404.1	442.5	444.6	486.4	531.7	537.3	534.2	335.9	543.8	175,902.8
GAS		2004	27.5	47.7	53.8	52.4	56.4	55.5	24.8	52.5	24.9	24.9	29.3	30.1	18,249.3
WIN		2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,887.7
GAS		2003	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	8.3
WIN		2002	314.5	295.5	319.1	339.7	324.8	289.4	388.7	391.8	286.8	384.2	353.1	368.7	170,399.2
GAS		2002	30.1	27.7	28.8	28.5	28.3	22.7	29.4	32.1	36.8	41.4	37.1	39.9	18,411.3
WIN		2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,533.5
WIN		2000	1083.3	1182.4	1294.6	1344.7	1323.8	1257.7	1274.0	1288.3	927.7	349.6	317.7	326.6	166,542.9
GAS		2000	46.4	44.2	46.0	46.0	46.8	47.7	51.1	51.8	39.8	42.1	34.2	44.8	18,392.3
WIN		2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	17,173.0
GAS		2000	458.9	441.1	471.8	445.7	482.3	508.9	544.1	622.8	637.5	1210.3	1122.2	1140.1	18,342.3
WIN		2000	49.9	46.1	47.3	46.8	47.4	44.1	46.1	48.2	49.4	96.2	89.9	99.0	181,815.5
GAS		2000	28.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	18,313.0
WIN		2003	473.0	362.3	419.3	404.2	402.3	410.4	437.6	460.6	455.7	434.1	430.4	448.0	146,305.2
GAS		2003	0.0	0.0	49.9	53.7	54.1	53.0	52.5	54.6	51.2	49.2	49.2	49.3	18,147.3
WIN		2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,449.0
GAS		2002	477.7	353.7	383.8	331.3	499.1	502.7	434.1	444.6	420.0	488.7	464.2	331.9	16,147.3
WIN		2002	54.0	49.1	56.7	51.5	56.2	57.4	61.5	55.5	49.2	52.2	43.9	42.4	180,489.3
GAS		2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,313.0
WIN		2001	934.4	563.3	577.8	629.4	390.1	360.1	354.8	409.3	400.1	419.1	389.3	389.7	136,176.3
GAS		2001	36.3	36.2	37.6	40.4	37.0	42.7	43.1	43.0	43.0	57.0	53.9	56.1	17,949.3
WIN		2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,722.0
GAS		2001	532.6	531.1	531.6	500.0	561.2	564.0	564.0	564.0	549.7	606.1	583.8	583.8	17,802.3
WIN		2000	45.2	41.0	42.1	41.7	44.3	41.2	43.1	42.7	39.7	50.1	47.4	43.3	179,270.7

Licence 1382 Well Name North Virden Scallion Unit No. 1 Prov. V

UWI. 100.02-26-011-29W1.000 Field Name Virden Pool Lodgepole A Unit 1

Fluid		Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN		2009	896.0	791.0	809.0	777.0	2479.0	858.0	567.0	817.0	0.0	771.0	0.0	0.0	101,029.1
WIN		2008	425.0	402.0	619.0	1264.0	327.0	650.0	388.0	547.0	843.0	547.0	777.0	1648.0	92,264.1
WIN		2007	1000.0	885.0	1041.0	541.0	409.0	309.0	0.0	82.0	0.0	128.0	140.0	311.0	89,827.1
WIN		2006	645.0	696.0	752.0	713.0	716.0	313.0	0.0	697.0	547.0	728.0	465.0	0.0	78,026.1
WIN		2005	645.0	696.0	752.0	713.0	716.0	313.0	0.0	697.0	547.0	728.0	465.0	0.0	76,781.1
WIN		2004	480.0	450.0	750.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	720.0	744.0	74,703.1
WIN		2003	502.0	425.0	560.0	584.0	530.0	624.0	502.0	499.0	487.0	557.0	566.0	118.0	64,672.1
WIN		2002	1950.0	1700.0	1721.0	1512.0	873.0	1574.0	1574.0	1555.0	1550.0	1550.0	1440.0	1499.0	63,153.1
WIN		2001	698.0	608.0	678.0	686.0	630.0	606.0	661.0	642.0	614.0	622.0	0.0	0.0	49,823.1
WIN		2000	13.2	10.4	11.2	16.2	14.4	15.0	15.0	15.0	560.0	638.0	409.0	685.0	48,778.1

Licence 1383 Well Name 2928419 MB Virden Prov. V

UWI. 100.09-17-011-29W1.000 Field Name Virden Pool Lodgepole A Unit 1

Fluid		Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN		2009	31.0	28.0	28.0	31.0	3.0	3.1	3.1	0.0	0.0	0.0	0.0	0.0	17,482.4
WIN		2008	321.0	296.2	289.0	331.0	283.0	275.0	275.0	0.0	0.0	0.0	0.0	0.0	147,788.3
WIN		2007	39.5	39.5	39.5	33.6	38.0	34.5	28.5	0.0	0.0	0.0	0.0	0.0	58,541.0
WIN		2006	29.0	29.0	29.0	29.0	30.0	29.0	31.0	31.0	31.0	31.0	31.0	31.0	17,380.5
WIN		2005	2350.0	2850.0	2075.0	2080.0	2300.0	2430.0	2430.0	2220.0	2495.0	219.0	239.0	140.0	1,385,766.5
WIN		2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,288.4
WIN		2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,069.0
WIN		2002	2300.0	1965.0	2260.0	2220.0	2370.0	2130.0	2310.0	2180.0	2310.0	2300.0	2300.0	2250.0	1,383,935.5
WIN		2001	19.7	10.5	19.8	18.0	23.9	19.8	19.7	14.0	19.9	19.9	27.5	25.0	57,915.5
WIN		2000	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,340.0
WIN		2006	2087.0	1740.0	1774.0	2052.0	2175.0	2066.0	2103.0	2208.0	2240.0	2220.0	2270.0	0.0	1,337,930.5
GAS		2006	17.1	17.1	17.1	18.0	18.6	18.0	19.5	19.5	19.5	19.7	19.1	19.3	57,651.8
WIN		2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,340.0
WIN		2004	2220.0	2003.0	1990.0	1860.0	1970.0	1955.0	1990.0	1950.0	1880.0	2060.0	2010.0	2167.0	1,319,595.5
GAS		2004	25.2	19.0	19.8	19.7	19.8	19.7	19.8	19.5	18.4	19.7	19.6	19.8	57,458.0
WIN		2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,288.4
WIN		2002	2494.0	2070.0	2220.0	2150.0	2090.0	2055.0	2090.0	2095.0	2098.0	2077.0	2074.0	2098.0	1,266,055.5
GAS		2002	18.5	18.8	18.1	19.1	22.5	17.8	14.3	17.3	17.4	13.6	19.6	18.5	57,217.8
WIN		2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,288.4
GAS		2001	16.9	15.5	15.1	13.0	16.3	15.9	15.0	13.3	13.5	17.6	13.3	10.4	56,773.9
WIN		2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,722.0
GAS		2001	3130.0	2816.0	3099.0	3161.0	2535.0	2515.0	2567.0	2462.0	2565.0	2705.0	2660.0	2632.0	1,207,747.5
WIN		2000	19.0	17.0	17.0	16.0	17.0	8.7	7.7	8.4	11.6	11.5	11.2	10.7	57,124.5
WIN		2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,514.0
GAS		2000	3013.0	2677.0	2772.0	2674.0	2928.0	2781.0	2401.0	2437.0	2495.0	2538.0	2507.0	2807.0	1,163,993.5
WIN		2000	13.2	10.4	11.2	16.2	14.4	15.0	15.0	12.7	13.3	10.6	9.7	8.5	56,442.7

Licence 1384 Well Name Virden Rosedale Unit No. 4 Prov. M

UWI. 100.06-29-010-29W1.000 Field Name Virden Pool Lodgepole B Unit 1

Fluid		Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN		2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0
H2O		2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114,181.7
OIL		2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,844.2
WIN		2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0
H2O		2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114,181.7
OIL		2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,844.2
WIN		2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0
H2O		2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114,181.7
OIL		2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,844.2
WIN		2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0
H2O		2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114,181.7
OIL		2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,844.2
WIN		2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0
H2O		2005	0.0	0.0	0.0

Licence **1425** Well Name **Virden Roselea Unit No. 1 Prov.** Prov. **V** Mineral **CROWN**

UWI 100-01-29-010-29W1.00 Field Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	294.6	324.4	380.2	251.2	360.7	306.3	327.9	337.4	388.4	349.9	0.0	0.0	132,569.0
OIL	2009	36.8	37.3	37.9	23.5	31.2	16.6	20.4	29.4	24.3	25.5	0.0	0.0	28,163.1
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	18,346.5
GAS	2008	0.1	0.1	0.1	0.1	0.4	0.4	0.7	0.8	0.2	0.1	0.0	0.0	12.4
H2O	2008	155.9	138.0	147.8	141.6	164.6	343.8	393.7	375.7	368.2	376.9	375.2	257.0	129,248.0
GAS	2008	5.4	4.8	5.2	4.9	4.9	24.1	25.3	43.7	49.0	48.8	46.8	50.0	27,985.0
OIL	2007	31.0	28.0	27.0	20.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	17,985.5
GAS	2007	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.2	0.1	0.1	0.1	7.3
H2O	2007	203.4	184.9	197.3	201.8	370.1	280.1	249.8	272.2	201.6	203.9	270.4	174.3	126,019.6
OIL	2006	31.0	28.0	31.0	30.0	31.0	56.8	44.1	31.0	30.0	31.0	30.0	5.6	27,572.1
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,439.0
GAS	2005	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.4
H2O	2005	180.7	163.8	182.6	181.4	202.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	75,956.2
OIL	2004	24.2	12.6	14.5	13.4	6.5	12.3	24.7	27.3	28.9	27.0	23.5	22.2	27,328.1
OIL	2003	29.5	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,291.0
H2O	2005	248.0	227.6	234.1	119.5	259.8	297.3	310.0	355.0	182.2	191.9	180.6	181.6	120,741.8
OIL	2002	29.5	25.0	31.0	15.1	28.9	29.0	31.0	34.5	14.8	14.4	29.0	31.0	17,181.0
OIL	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	16,959.0
H2O	2004	301.1	279.5	299.9	297.3	301.2	331.4	333.6	327.3	329.2	333.9	296.5	263.3	117,954.2
H2O	2003	14.2	13.4	14.1	13.5	13.9	13.4	16.9	16.7	18.0	24.0	22.7	23.3	26,839.0
OIL	2000	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,549.0
H2O	2003	288.7	273.8	248.8	157.2	337.4	318.4	342.3	337.7	320.3	328.6	288.9	407.1	114,493.1
OIL	2001	13.7	12.7	14.1	8.2	15.9	15.2	15.6	15.3	15.2	15.1	12.4	14.6	26,634.9
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,253.0
H2O	2002	253.9	226.2	239.2	228.2	242.9	123.6	137.5	290.1	366.5	360.5	300.7	308.3	110,943.9
OIL	2002	21.2	18.1	15.2	12.2	11.7	5.1	8.7	15.1	16.7	15.9	15.1	15.6	26,461.6
OIL	2001	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,959.0
H2O	2001	219.2	184.7	207.2	211.7	238.3	238.4	272.1	328.9	420.2	420.0	360.4	362.2	110,943.9
H2O	2000	20.2	16.9	20.5	7.7	9.3	23.1	13.6	21.0	21.7	23.0	21.5	23.8	26,291.0
OIL	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,959.0
H2O	2000	225.8	238.2	256.7	249.6	235.0	245.7	259.8	249.5	237.0	238.6	225.0	229.9	104,591.0
GAS	2000	22.2	22.4	24.4	24.1	20.6	20.3	20.7	20.4	20.7	21.7	19.9	20.5	26,079.7

Licence **1427** Well Name **Virden Roselea Unit No. 1 Prov.** Prov. **V** Mineral **CROWN**

UWI 100-16-18-01-29W1.00 Field Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0

Licence **1427** Well Name **Virden Roselea Unit No. 1 Prov.** Prov. **V** Mineral **CROWN**

UWI 100-16-18-01-29W1.00 Field Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.1	0.0	17,237.4
H2O	2009	158.0	153.0	152.0	161.0	162.0	173.0	173.0	0.0	0.0	0.0	0.0	0.0	1,058,915.9
OIL	2009	23.0	23.0	19.6	19.9	19.9	19.8	19.8	0.0	0.0	0.0	0.0	0.0	17,237.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	3.1	17,105.1
H2O	2008	2450.0	2230.0	1973.0	1950.0	1985.0	2320.0	2320.0	2320.0	2170.0	2140.0	2170.0	150.0	1,057,758.0
OIL	2008	19.9	19.9	19.8	19.7	19.9	19.9	19.9	19.9	19.9	19.9	23.6	12.3	26,567.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.8	27.0	16,764.0
H2O	2007	2410.0	1350.0	2173.0	2160.0	2580.0	2187.0	2165.0	2145.0	2325.0	2320.0	2350.0	24.8	1,038,089.9
OIL	2007	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	26,544.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,549.0
H2O	2006	2358.0	2052.0	2203.0	2496.0	2265.0	2160.0	2290.0	2124.0	2330.0	2410.0	2170.0	0.0	1,013,920.1
OIL	2006	19.9	17.0	19.9	19.8	19.9	19.9	19.9	19.9	19.9	19.9	19.2	19.9	26,125.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,065.0
H2O	2005	2371.0	2053.0	2183.0	2184.0	2154.0	2042.0	2290.0	2228.0	2250.0	2290.0	2290.0	2290.0	988,172.1
OIL	2005	26.2	19.7	19.9	19.8	19.9	19.8	19.9	19.9	19.8	19.8	19.7	19.9	25,900.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,700.0
H2O	2004	2085.0	2065.0	1995.0	2071.0	2192.0	2240.0	2151.0	2498.0	2272.0	2350.0	2590.0	2320.0	962,626.1
OIL	2004	19.9	19.9	19.9	19.9	19.9	19.9	19.9	17.1	17.6	19.9	19.9	19.9	25,600.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,334.0
H2O	2003	3515.0	3475.0	3526.0	2942.0	1840.0	1924.0	1990.0	1995.0	1995.0	1983.0	2050.0	2088.0	935,797.1
OIL	2003	20.2	18.2	11.7	16.2	19.7	18.8	17.2	18.2	19.9	19.5	18.0	19.9	25,439.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,049.0
H2O	2002	2032.0	1952.0	1922.0	1901.0	1927.0	1927.0	1972.0	3227.0	3090.0	3135.0	3184.0	3309.0	906,461.1
OIL	2002	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	19.9	25,124.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,624.0
H2O	2001	3129.0	2816.0	2100.0	2189.0	2047.0	2034.0	2076.0	1990.0	1934.0	2028.0	1995.0	1974.0	876,683.1
OIL	2001	14.1	12.7	16.4	16.4	19.9	19.9	19.9	19.9	19.9	13.0	19.9	16.7	24,633.5
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,239.0
H2O	2000	2549.0	2382.0	2327.0	2327.0	2478.0	2534.0	2076.0	2233.0	2112.0	2160.0	2151.0	2518.0	850,573.1
OIL	2000	13.4	11.5	11.9	17.7	14.8	16.0	13.0	14.3	11.3	10.5	8.6	9.2	24,067.2

Licence **1427** Well Name **Virden Roselea Unit No. 1 Prov.** Prov. **V** Mineral **FREEHOLD**

UWI 100-08-20-010-29W1.00 Field Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,623.5
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216,756.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,427.2
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,623.5
DAY	2007	0.1	0.1	0.2	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2007	318.4	289.2	320.2	315.8	579.3	438.4	402.8	384.1	0.0	0.0	0.0	0.0	216,756.0
GAS	2007	7.1	6.4	6.1	13.4	18.3	13.6	4.8	1.9	0.0	0.0	0.0	0.0	30,427.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,623.5
GAS	2006	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.0
H2O	2006	1162.8	1042.1	1062.8	1044.2	1124.3	1167.1	1167.1	1164.0	1167.1	1167.1	1129.0	1167.1	213,777.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,623.5
GAS	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	2.0
H2O	2005	1229.7	1110.0	1211.1	1172.8	1342.7	1272.7	1231.1	1167.1	1167.1	1167.1	1129.0	1167.1	213,777.2
OIL	2005	10.3	9.7	11.2	3.5	18.0	12.0	18.0	22.2	6.1	6.0	5.9	6.0	30,282.8
DAY	2004	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,741.0
OIL	2004	344.9	320.2	341.7	340.4	345.0	320.7	382.2	346.4	211.0	261.0	272.3	240.7	208,318.7
DAY	2003	7.3	7.3	7.3	7.3	7.6	7.4	7.4	7.4	7.3	11.3	10.8	10.9	30,159.0
DAY	2002	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,381.0
OIL	2002	330.7	319.1	293.5	181.1	380.3	364.7	390.0	386.9	366.3	376.4	329.2	466.3	204,592.2
DAY	2003	8.2	7.4	9.1	4.5	8.4	8.2	8.4	8.3	8.2	8.2	6.7	7.9	30,049.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,344.0
H2O	2002	336.0	299.6	316.7	302.2	319.8	344.0	367.7	426.9	406.7	413.0	344.4	354.1	200,422.2
OIL	2002	8.7	7.7	5.9	5.6	5.3	5.9	9.9	10.0	9.7	8.2	8.2	8.4	29,955.6
DAY	2000	31.0	28.0	31.0	25.0	0.0	10.0	28.0	8.0	30.0	31.0	30.0	31.0	15,669.0
H2O	2001	302.2	243.2	260.2	252.0	0.0	138.3	324.2	189.2	385.8	348.7	336.0	336.0	164,635.1
DAY	2001	9.7	8.0	9.8	7.1	0.0	3.6	5.8	2.6	10.7	10.9	10.3	10.4	29,858.5
OIL	2001	9.7	8.0	9.8	7.1	0.0	3.6	5.8	2.6	10.7	10.9	10.3	10.4	15,186.0
H2O	2000	237.4	210.1	230.2	328.1	328.1	323.6	342.1	331.1	328.6	312.7	314.7	290.3	192,916.6
DAY	2000	10.5	10.6	10.7	10.5	10.5	10.7	9.8	9.9	9.9	10.4	8.5	9.2	29,768.5

Licence **1441** Well Name **Tundra Virden** Prov. **V** Mineral **FREEHOLD**

UWI 100-01-20-010-29W1.00 Field Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	18,198.9
H2O	2009	522.0	443.0	486.0	454.0	468.4	441.7	513.4	522.3	522.7	0.0	0.0	0.0	229,713.3
DAY	2008	20.0	17.7	19.2	17.4	18.1	16.4	18.3	18.8	17.9	18.8	0.0	0.0	28,599.2
H2O	2008	469.0	424.0	466.0	450.0	466.0	450.0	465.0	465.0	450.0	465.0	0.0	0.0	229,191.3
DAY	2007	467.6	404.7	466.9	447.9	476.7	444.4	481.1	481.1	453.7	481.1	466.4	499.0	228,554.3
DAY	2006	21.3	20.1	21.3	21.0	21.7	20.4	20.4	21.5	20.4	21.2	20.0	21.1	28,416.6
H2O	2007	480.0	433.0	480.0	464.0	480.0	464.0	480.0	480.0	464.0	480.0	464.0	480.0	236,191.3
DAY	2007	483.0	441.2	509.6	487.6	516.5	496.5	488.9	472.6	463.8	505.6	488.5	471.5	219,155.0
DAY	2005	22.6	21.1	21.3	21.3	21.8	20.8	21.2	21.2	20.4	22.6	21.6	22.0	28,162.2
H2O	2005	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,167.9
DAY	2004	502.6	446.4	502.6	494.1	503.6	493.2	516.4	521.8	505.2	498.9	475.9	486.2	213,329.7
DAY	2003	26.0	23.3	26.5	25.3	25.7	25.1	24.7	23.7	23.2	23.4	22.0	23.8	27,903.6
H2O	2003	465.0	420.0	465.0	450.0	465.0	450.0	465.0	465.0	450.0	465.0	450.0	465.0	228,660.3
DAY	2002	440.1	383.8	439.6	437.4	554.2	512.0	513.0	502.0	488.6	498.7	497.8	508.1	227,615.0
DAY	2001	17.5	15.3	17.4	19.1	30.8	29.7	28.4	28.3	28.1	27.4	26.1	26.6	27,610.9
DAY	2000	0.0	0.0	10.0	0.0	0.0	1.0	1.0	1.0	7.0	30.0	30.0	31.0	16,440.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.2	423.8	430.3	446.6	201,622.2
DAY	2000	0.0	0.0	2.5	0.0	0.0	0.1	0.1	5.5	16.8	17.5	17.7	17.7	27,316.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	16,329.0
H2O	2001	433.1	413.0	430.9	441.1	442.4	431.1	436.9	0.0	0.0	0.0	0.0	0.0	200,082.2
DAY	2001	13.1	11.5	12.9	13.1	13.3	12.9	13.1	0.0	0.0	0.0	0.0	0.0	27,291.1
DAY	2002	442.6	400.4	424.9	418.8	410.7	414.0	425.5	425.5	406.6	409.9	400.9	417.3	226,660.3
DAY	2003	13.9	11.0	12.5	12.1	11.9	13.5	13.0	13.1	11.4	12.1	11.0	10.8	27,051.7
H2O	2004	29.0	26.0	29.0	28.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	16,965.0
DAY	2000	366.0	430.8	481.8	461.5	483.7	430.8	433.5	433.0	425.7	446.1	424.4	444.3	186,557.9
DAY	2004	13.8	12.1	13.3	13.5	13.5	12.9	14.9	15.8	27.4	13.8	25.9	18.3	26,962.4

Licence **1440** Well Name **North Virden Scallion Unit No. 1 WW** Prov. **V** Mineral **FREEHOLD**

UWI 100-10-26-011-29W1.00 Field Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WWN	2009	904.0	809.0	942.0	1079.0	1083.0	1082.0	1171.0	1136.0	0.0	667.0	0.0	0.0	76,754.0
WWN	2008	1063.0	961.0	1061.0	1029.0	1066.0	1031.0	1085.0	1042.0	790	468.0	784.0	1698.0	67,881.0
WWN	2007	807.0	795.0	714.0	603.0	1010.0	744.0	537.0	692.0	724.0	601.0	558.0	806.0	57,388.0
WWN	2006	1004.0	476.0	1000.0	1016.0	217.0	708.0	1047.0	1497.0	1331.0	1331.0	1288.0	1331.0	46,970.0
WWN	2005	47.0	1033.0	1153.0	899.0	815.0	1319.0	657.0	566.0	599.0	645.0	524.0	407.0	42,295.0
WWN	2004	491.0	227.0	320.0	1190.0	207.0	1184.0	1184.0	331.0	331.0	331.0	294.0	64.0	34,570.0
WWN	2003	124.0	252.0	166.0	174.0	299.0	0.0	0.0	0.0	0.0	0.0	345.0	351.0	31,410.0
WWN	2002	1190.0	1075.0	1190.0	258.0	510.0	1060.0	770.0	653.0	0.0	480.0	121.0	1102.0	29,570.0
WWN	2001	190.0	166.0	185.0	187.0	172.0	165.0	180.0	175.0	168.0	170.0	105.0	112.0	26,260.0
WWN	2000	1240.0	1120.0	1240.0	1200.0	1240.0	1200.0	1178.0	153.0	174.0	1240.0	1200.0	1240.0	25,670.7

Licence **1445** Well Name **Routledge Unit No. 1** Prov. **V** Mineral **CROWN**

UWI 100-01-28-009-29W1.00 Field Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,826.4
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	4.4
DAY	2008	477.3	417.1	457.5	435.8	486.3	501.0	521.6	527.4	477.4	492.2	0.0	0.0	200,302.0
GAS	2008	11.5	10.7	11.3	11.1	11.3	10.6	10.7	11.1	10.4	10.5	0.0	0.0	55,430.8
DAY	2007	31.0	28.0	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	18,522.9
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	7.4
DAY	2006	332.9	307.4	322.2	299.2	344.1	3.2	288.4	334.2	368.6	468.9	490.2	503.3	196,006.6
GAS	2006	12.6	11.4	12.7	10.4	11.6	0.0	11.0	12.2	13.4	13.3	12.6	12.2	53,819.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,192.8
GAS	2005	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.1
DAY	2004	256.7	232.1	258.2	246.4	254.9	266.0	332.2	332.2	319.5	330.7	327.6	331.4	144,264.2
GAS	2004	9.9	8.9	9.9	9.5

License **1472** Well Name **Tundra Virden** Dev **V** Mineral **FREEHOLD**

UWI **100.06-20-012-20W1.000** Field Code **$9A** Pool Code **$9A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	13.6	11.5	13.1	13.1	13.1	7.9	5.8	13.2	12.8	12.1	11.5	10.9	27,040.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.5	31.0	30.0	31.0	16,082.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.7	149.8	39.8	34.7	33.3	81,277.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	13.4	15.9	16.3	14.4	26,901.6
DAY	2003	0.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	15,942.0
H2O	2003	0.0	14.4	15.1	15.4	15.9	15.4	15.9	15.8	12.7	15.6	132.9	15.9	80,908.8
OIL	2003	0.0	6.7	6.9	6.8	7.0	6.7	6.7	5.4	4.4	5.9	6.7	4.3	26,830.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	25.0	31.0	7.0	0.0	16,629.0
H2O	2002	13.2	11.9	13.1	12.4	13.1	13.5	13.9	8.1	10.8	15.9	3.7	0.0	80,623.8
OIL	2002	6.0	5.3	5.8	5.4	5.6	5.8	5.6	3.7	4.5	6.8	1.9	0.0	26,763.0
DAY	2001	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,335.0
H2O	2001	13.2	11.9	13.1	12.4	13.1	13.5	13.9	13.8	12.7	15.6	14.4	15.9	80,623.8
OIL	2001	6.4	5.6	7.6	7.3	7.0	8.1	7.9	7.9	7.3	7.3	6.6	6.5	26,796.2
DAY	2000	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,973.0
H2O	2000	11.4	12.4	15.0	14.7	15.4	13.7	13.9	13.7	13.5	13.6	13.5	14.1	80,338.3
OIL	2000	7.3	7.0	8.1	7.9	7.8	7.3	8.2	7.3	7.5	7.1	7.2	7.3	26,618.2

Licence **1476** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.07-04-012-20W1.000** Field Code **$9A** Pool Code **$9A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,883.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,533.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,017.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,883.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,533.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,017.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,883.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,533.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,017.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,883.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,533.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,017.6
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	14,883.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,533.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	0.0	0.0	0.0	15,017.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	9.0	0.0	0.0	0.0	14,883.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	0.0	0.0	0.0	31,533.9
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	15,017.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,763.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,457.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,011.7
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,763.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,457.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,011.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,763.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,457.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,011.7
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,763.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,457.1
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,011.7

Licence **1479** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.08-28-009-20W1.000** Field Code **$9C** Pool Code **$9C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,339.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,339.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,339.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,339.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	11,339.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464.6	0.0	0.0	0.0	286,006.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	0.0	7,517.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,323.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,541.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,509.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	0.0	11,323.0
H2O	2002	1155.0	977.2	1221.0	1222.7	1285.8	1196.1	1306.1	1253.6	1204.3	599.3	0.0	0.0	285,541.8
OIL	2002	12.4	13.2	15.7	15.1	16.3	18.6	20.0	18.2	17.6	10.5	0.0	0.0	7,509.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,323.0
H2O	2001	1439.2	1324.4	1555.0	1536.5	1439.2	1392.2	1467.1	1468.8	1755.5	668.9	925.3	1127.2	273,936.7
OIL	2001	18.0	16.0	18.9	17.8	17.9	16.5	4.7	13.0	15.9	13.5	10.3	11.0	7,351.7
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	10,695.0
H2O	2000	1216.6	1164.0	1198.4	1358.2	1592.7	1413.0	1460.4	1356.3	1324.6	1281.1	1558.9	1333.3	260,926.6
OIL	2000	11.9	10.7	11.9	11.7	9.1	11.7	12.7	15.7	17.0	17.7	16.6	18.1	7,178.2

Licence **1481** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.05-24-011-20W1.000** Field Code **$9A** Pool Code **$9A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	14,506.7
H2O	2009	0.2	0.2	0.2	0.2	0.3	0.4	0.3	0.3	0.4	0.0	0.0	0.0	9.0
OIL	2009	78.5	72.1	79.7	74.5	72.5	74.9	73.9	73.8	83.6	0.0	0.0	0.0	138,266.3
DAY	2008	1.6	14.9	16.0	15.3	18.6	29.5	29.0	29.0	29.0	31.0	30.0	31.0	22,266.5
H2O	2008	31.0	29.0	30.2	30.0	30.8	24.2	31.0	30.5	21.0	31.0	30.0	28.3	14,230.7
OIL	2008	0.5	0.5	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	4.3
DAY	2008	316.8	521.7	419.3	399.8	399.8	353.7	418.8	419.5	289.2	116.1	85.1	158.9	127,582.8
H2O	2008	13.2	12.2	12.6	12.6	12.7	9.9	12.9	13.1	9.1	17.4	16.1	15.4	12,145.9
DAY	2007	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	13,883.7
OIL	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.3
DAY	2007	489.4	467.1	494.3	480.6	508.8	511.1	552.6	562.1	508.9	504.5	308.2	499.1	133,684.1
H2O	2007	15.6	15.2	16.3	15.8	16.5	16.2	17.8	18.1	16.7	13.4	12.9	13.2	12,888.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.7	31.0	31.0	20.0	31.0	30.0	31.0	13,521.7
OIL	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.3
DAY	2006	357.1	335.4	362.2	385.8	368.7	315.7	443.8	450.4	299.7	441.6	405.9	423.8	127,797.4
H2O	2006	14.8	14.0	15.0	16.0	16.5	13.0	18.4	18.7	12.4	18.3	16.8	17.6	12,888.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,521.7
H2O	2005	312.0	343.3	376.0	390.3	384.5	375.7	373.0	384.4	299.7	379.2	370.8	370.8	123,207.3
OIL	2005	8.8	9.1	9.1	9.5	8.8	9.3	9.0	9.3	7.5	16.1	16.2	16.4	21,619.2
DAY	2004	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	12,816.0
H2O	2004	186.0	174.1	183.3	172.2	194.0	213.3	220.4	250.6	146.0	346.6	331.5	328.5	118,477.4
OIL	2004	8.0	7.3	7.6	7.3	7.7	7.4	7.5	7.9	6.5	9.3	9.0	9.6	21,487.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	12,450.0
H2O	2003	192.3	146.9	168.8	164.0	161.8	165.1	183.5	185.4	184.8	169.0	174.6	180.2	116,053.6
OIL	2003	6.5	5.7	6.4	6.0	6.6	6.9	6.9	6.9	6.5	6.7	7.6	7.2	20,980.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	12,132.0
H2O	2002	213.9	201.1	205.0	180.0	283.3	320.4	302.4	317.2	292.0	207.7	202.0	207.7	113,977.2
DAY	2002	11.2	10.0	12.6	13.7	12.4	9.1	8.6	8.7	8.7	8.8	7.9	7.3	21,292.4
H2O	2001	234.3	150.5	164.2	164.9	214.4	224.6	203.5	200.6	206.3	232.6	231.4	222.8	111,072.0
OIL	2001	13.5	12.1	12.2	12.7	15.3	15.4	16.0	8.2	7.6	12.5	12.1	11.4	21,173.4
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	11,382.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108,622.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,025.3

Licence **1485** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.04-27-009-20W1.000** Field Code **$9C** Pool Code **$9C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.2	30.0	31.0	30.0	27.0	23.0	31.0	0.0	0.0	0.0	18,751.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	6.5
DAY	2009	7.0	6.4	6.8	6.8	71.0	71.8	74.4	65.6	52.0	70.5	0.0	0.0	94,993.8
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,049.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	7.3	27.6	30.8	30.3	31.0	30.0	25.3	29,377.1
GAS	2008	0.3	0.2	0.3	0.2	0.2	0.0	0.2	0.3	0.3	0.1	0.1	0.1	54.5
DAY	2008	55.7	51.4	53.9	55.6	57.5	0.5	46.5	55.8	53.2	76.5	74.0	62.5	94,308.7
GAS	2008	16.9	15.2	17.0	15.4	15.6	0.2	14.6	16.8	16.0	7.6	7.2	6.0	29,980.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,132.8
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.3	0.3	3.3
DAY	2007	85.2	77.3	85.9	82.7	84.7	83.0	83.4	58.6	53.4	55.3	54.7	55.5	93,665.6
GAS	2007	6.5	5.7	6.4	6.0	6.6	6.9	6.9	15.3	15.1	16.7	16.7	17.6	29,980.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,768.0
GAS	2006	0.0	0.0	0.3	0.2	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	1.2
DAY	2006	81.1	69.9	75.0	78.9	59.3	50.5	59.2	76.6	79.4	83.5	84.1	0.0	92,805.9
GAS	2006	15.9	16.1	16.5	15.7	4.2	2.3	6.3	6.8	6.7	6.7	6.7	0.0	29,706.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,648.0
GAS	2005	61.1	55.6	63.2	62.0	64.1	73.7	75.4	75.6	77.0	77.4	82.2	82.0	92,006.4
DAY	2005	22.5	20.2	24.0	23.5	24.2	16.5	14.4	14.3	14.6	16.1	15.7	15.8	29,598.9
GAS	2005	15.9	14.3	16.5	16.2	16.8	11.5	10.1	10.0	10.2	11.3	11.0	11.1	20,719.2
DAY	2004	62.1	56.0	61.8	60.0	53.5	30.0	31.0	31.0	30.0	62.0	59.4	60.9	29,598.9
GAS	2004	3.1	2.9	2.9	3.0	2.7	3.0	3.0	3.4	2.9	24.7	22.6	23.5	29,377.1
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,680.0
DAY	2003	90.7	83.2	89.1	86.3	64.0	54.1	57.0	62.4	60.4	62.2	59.5	62.5	90,459.4
GAS	2003	24.9	22.8	24.5	23.7	17.6	14.9	15.7	17.2	16.6	17.1	16.4	17.2	29,706.5
DAY	2002	31.0	27.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	16,316.0
DAY	2002	90.2	78.0	91.7	88.3	86.4	86.5	1299.7	134.1	84.6	77.8	112.0	86.8	89,628.0
GAS	2002	12.0	12.5	15.3	14.0	14.4	18.4	4.1	2.8	2.7	2.6	2.5	2.9	29,240.0
DAY	2001	15.9	16.1	16.5	15.7	4.2	2.3	6.3	6.8	6.7	6.7	6.7	0.0	15,957.0
DAY	2001	167.2	144.7	174.4	161.1	165.8	162.3	30.6	84.1	78.9	66.0	70.4	87.4	88,449.3
GAS	2001	13.5	12.1	12.2	12.7	17.5	18.3	4.6	13.5	13.6	10.2	11.0	13.3	15,219.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	15,618.0
DAY	2000	124.7	127.1	134.3	129.6	119.0	104.8	115.5	125.9	118.4	124.0	114.4	156.1	87,056.4
GAS	2000	22.6	20.4	22.4	24.0	26.0	24.6	32.0	47.0	33.1	33.1	31.9	18.0	28,963.7

Licence **1490** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.12-34-011-20W1.000** Field Code **$9A** Pool Code **$9A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,118.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,709.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,612.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,118.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,709.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,612.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,709.6
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,612.0
DAY	2004	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,118.0
H2O	2004	9.8	10.1	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,709.6
DAY	2004	5.3	4.8	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,612.0
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,028.0
H2O	2003	12.4	11.3	12.0	11.5	11.9	12.0	11.2	10.7	9.6	9.3	9.5	9.5	6,678.2
DAY	2003	5.2	5.1	5.2	4.7	4.9	4.7	4.8	4.5	4.8	5.4	5.5	5.4	9,596.2
DAY	2002	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,662.0
DAY	2002	6.4	11.8	13.6	14.8	15.2	14.8	13.5	13.3	13.4	14.0	13.0	13.8	6,545.8
H2O	2002	2.2	4.9	5.5	5.3	6.0	5.6	5.8	5.8	5.7	5.7	5.5	5.5	6,536.0
DAY	2002	6.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,314.0
DAY	2001	2.3	10.0	12.3	10.4	10.6	9.9	10.3	10.4	10.0	10.4	10.0	10.3	4,960.2
H2O	2001	0.9	4.6	5.8	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,472.5
DAY	2001	2.3	10.0	12.3	10.4	10.6	9.9	10.3	10.4	10.0	10.4	10.0	10.3	13,219.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,352.4
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,352.4
DAY	2000	0.0	0.0	0.0	0.0	0.0	0

Licence **1500** Well Name **North Virden Scallion Unit No. 1 NW** Dev **V** Mineral **FREEHOLD**

Lodgepole A Field Code **5** Pool Code **59A** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2003	0.0	0.0	0.0	0.0	844.0	1034.0	757.0	753.0	735.0	739.0	751.0	696.0	378,664.9
WIN	2004	693.0	607.0	583.0	201.0	753.0	819.0	897.0	678.0	718.0	718.0	0.0	0.0	372,355.9
WIN	2005	1268.0	1105.0	1233.0	1247.0	1146.0	1102.0	1201.0	1167.0	1117.0	1131.0	954.0	1022.0	365,723.9
WIN	2006	769.0	733.0	770.0	727.0	973.0	1028.0	1184.0	1018.0	1159.0	744.0	931.0	1208.0	352,030.9

Licence **1502** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

Lodgepole A Field Code **5** Pool Code **59A** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	14,845.5
GAS	2005	3.0	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	6.9
H2O	2004	0.0	172.0	158.1	174.7	163.3	157.4	162.7	160.0	160.2	181.7	0.0	0.0	182,918.7
H2O	2005	14.4	12.1	13.3	13.3	11.4	8.6	9.2	9.1	8.7	9.1	0.0	0.0	183,042.2
OIL	2004	31.0	29.0	30.2	30.0	30.8	24.2	31.0	30.5	22.0	31.0	30.0	30.1	14,591.7
OIL	2005	0.0	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	2.3
WAT	2004	787.5	703.3	719.4	723.6	766.0	769.5	832.0	850.1	785.5	778.6	475.8	770.3	175,164.7
WAT	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,872.9
GAS	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	31.0	30.0	31.0	13,825.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183,042.2
OIL	2006	522.4	478.1	529.5	504.2	539.4	492.6	549.1	563.0	560.3	565.0	611.3	638.2	166,203.1
WAT	2006	16.8	14.9	17.3	16.7	17.1	14.4	16.9	16.5	7.7	12.2	11.7	12.0	25,069.6
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,476.0
H2O	2007	238.5	260.3	285.0	296.0	291.3	284.8	274.4	279.2	319.1	554.7	527.8	542.6	187,712.4
OIL	2007	26.7	23.9	25.1	25.1	26.1	24.3	24.0	24.7	26.9	16.6	16.8	16.9	24,895.4
WAT	2007	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	13,116.0
GAS	2008	294.7	278.7	290.0	272.0	334.3	338.2	330.0	330.0	324.0	306.4	251.0	258.0	125,358.7
OIL	2008	28.9	26.3	27.1	25.8	27.4	26.5	26.6	27.8	21.6	26.0	24.6	26.7	24,624.7
WAT	2008	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,790.0
GAS	2003	304.7	232.5	269.4	259.8	258.2	263.6	292.9	295.6	292.8	278.8	278.7	287.9	151,691.6
OIL	2008	28.0	28.9	29.0	29.0	31.0	30.7	31.0	31.0	30.0	31.0	30.0	31.0	27,272.9
GAS	2002	21.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	14,191.7
OIL	2002	22.0	20.6	23.1	23.0	29.4	44.2	43.1	44.5	49.6	49.4	42.9	31.9	24.2
GAS	2002	25.6	30.2	42.9	46.6	46.1	44.1	42.1	42.4	42.8	42.6	38.6	26.3	14,745.5
OIL	2001	26.6	24.0	26.8	26.0	26.8	26.0	26.8	26.8	26.0	26.8	26.0	26.8	23,952.0
GAS	2001	287.2	258.2	287.4	278.0	286.9	278.0	287.4	287.4	278.0	287.4	278.0	287.4	13,825.7
OIL	2001	62.0	55.8	56.0	58.2	70.7	71.1	76.3	77.9	26.5	42.5	38.5	23.4	23,481.7
WAT	2001	29.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,677.0
GAS	2000	455.9	468.1	487.8	443.4	420.7	489.9	549.6	431.7	361.6	375.4	412.2	436.1	140,099.1
OIL	2000	62.3	56.8	63.5	60.8	64.0	62.2	54.5	62.8	66.8	68.7	66.6	22.8	22,854.9

Licence **1502** Well Name **Tundra Virden** Dev **V** Mineral **FREEHOLD**

Lodgepole C Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,354.3
H2O	2009	1642.8	1483.2	1679.1	1583.0	614.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	442,587.0
OIL	2009	22.7	13.0	10.2	8.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,074.0
WAT	2009	31.0	28.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,216.0
GAS	2008	1941.5	1881.4	2015.6	1901.9	1958.9	1890.8	1849.8	1940.2	1847.7	1906.0	1849.5	1988.7	434,088.4
H2O	2008	25.8	22.5	23.1	24.5	25.9	25.4	27.5	27.5	26.9	28.0	26.9	28.3	35,016.6
OIL	2008	27.7	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,856.3
WAT	2008	1943.6	1785.6	1992.1	1906.0	2072.8	2037.2	2002.5	2045.1	1981.0	2067.3	1980.1	1946.8	431,146.4
OIL	2007	33.5	31.2	33.6	27.3	28.5	24.4	21.9	21.4	23.2	25.6	25.3	24.9	34,711.8
GAS	2006	2676.1	2539.3	2783.2	2691.0	2747.1	2654.0	2687.3	2757.3	2657.8	2699.6	2677.3	2737.9	522,653.5
H2O	2006	1957.4	1758.4	1935.2	1948.1	2003.2	1970.5	2078.8	2071.5	1953.4	2025.4	1910.1	1921.0	587,571.1
OIL	2006	29.7	29.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	34.1	31.6	31.6	35,158.0
GAS	2005	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,130.0
H2O	2005	1372.0	1209.4	1332.3	1316.4	2004.2	1940.4	2001.6	1999.9	1899.2	1997.1	1900.0	1970.7	564,038.1
OIL	2005	19.7	17.4	19.9	19.3	37.5	37.7	36.8	37.4	36.2	37.0	33.6	32.5	34,001.1
WAT	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,744.0
GAS	2004	30.8	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	15,223.5
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	26.0	0.0	83,636.1
OIL	2004	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	26.0	4.0	15,606.5
GAS	2003	1689.8	1523.1	1586.8	1632.6	1592.1	1629.3	1681.2	1407.6	1341.8	1606.0	1246.6	1281.6	539,719.0
OIL	2003	28.9	24.4	25.2	27.4	29.0	28.0	29.2	16.7	21.3	15.9	3.4	0.0	33,663.8
GAS	2002	16.0	28.0	31.0	30.0	31.0	30.0	20.0	19.0	25.0	17.0	7.0	8.0	15,370.0
H2O	2002	758.1	1356.7	1583.2	1512.1	1386.1	1418.4	957.3	1057.8	1178.5	899.6	377.3	437.9	522,653.5
OIL	2002	11.2	19.4	21.3	19.8	20.5	21.0	13.4	13.7	18.0	13.3	7.0	8.0	33,353.1
GAS	2001	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,138.0
H2O	2001	1486.5	1346.1	1427.0	1117.1	1349.2	1363.9	1437.1	1421.1	1357.7	1432.7	375.5	0.0	510,500.0
OIL	2001	24.5	24.1	22.2	15.5	29.3	28.6	28.9	28.6	28.9	29.7	8.6	0.0	33,166.5
GAS	2000	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	14,804.0
H2O	2000	1187.9	1041.2	1157.7	1080.0	1622.2	1447.1	1451.0	1453.9	1420.0	1435.8	1425.4	1496.3	496,386.1
OIL	2000	26.5	25.0	29.1	29.0	28.4	26.7	30.1	26.6	27.4	26.2	26.5	26.8	32,990.9

Licence **1500** Well Name **Rundle Unit No. 1 Prov. NW** Dev **V** Mineral **CROWN**

Lodgepole C Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0

Licence **1515** Well Name **Rundle Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

Lodgepole C Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	27.8	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,220.6
GAS	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	1.1
H2O	2003	160.7	140.4	152.1	146.7	158.5	155.1	166.7	166.5	152.1	157.3	0.0	0.0	124,544.9
OIL	2003	3.7	3.2	3.8	3.8	3.9	3.9	4.0	4.0	3.7	3.9	0.0	0.0	24,129.6
WAT	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	14,527.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	14,191.7
H2O	2002	205.8	190.1	199.3	205.5	212.7	2.0	171.9	206.6	168.2	170.7	165.0	165.9	122,982.0
OIL	2002	5.2	5.7	6.3	5.8	5.8	0.1	5.4	6.1	4.9	4.0	3.9	3.9	24,090.5
WAT	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	17,585.5
GAS	2001	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.4
OIL	2007	326.8	296.2	329.5	317.0	324.8	318.3	319.7	316.6	259.3	202.3	202.5	204.9	120,914.7
WAT	2007	11.3	10.1	11.4	10.4	11.4	11.0	12.1	11.8	8.7	6.9	6.3	6.5	4,612.8
GAS	2000	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,221.0
GAS	2000	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.4
OIL	2000	240.5	207.4	222.4	234.0	256.5	275.3	322.1	311.5	304.6	320.0	322.2	0.0	117,496.6
WAT	2000	13.0	14.2	15.7	13.4	12.4	9.8	11.6	12.2	12.2	11.9	11.6	11.7	4,723.6
GAS	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	16,860.0
H2O	2005	257.8	234.1	262.2	260.5	266.0	213.0	227.1	224.6	208.7	229.8	224.9	243.9	111,441.1
OIL	2005	10.9	9.7	11.5	11.2	11.5	11.9	12.6	12.6	12.9	14.1	13.9	13.9	23,765.7
WAT	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,744.0
GAS	2004	390.5	352.7	374.2	367.9	354.6	342.2	372.1	374.8	372.2	366.0	297.7	354.6	111,450.0
OIL	2004	8.1	7.2	7.6	8.0	8.1	7.8	8.2	8.3	7.6	11.9	10.9	14.1	23,619.0
WAT	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,744.0
GAS	2003	251.5	231.1	247.0	237.5	241.8	229.8	253.3	265.2	256.5	266.9	257.4	265.2	108,558.2
OIL	2003	7.4	7.4	8.3	8.3	9.9	9.0	9.6	9.4	8.4	8.8	8.3	8.3	23,514.4
WAT	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	15,766.0
GAS	2002	414.0	377.1	421.0	407.0	429.5	410.0	431.8	431.8	369.2	244.7	214.3	248.2	120,500.0
OIL	2002	12.4	13.3	15.6	15.0	16.4	7.7	8.3	7.6	7.3	6.9	6.8	7.7	23,410.1
WAT	2002	28.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	15,085.0
GAS	2001	302.1	257.2	314.7	290.8	302.1	293.7	187.7	145.7	201.6	305.9	321.0	397.5	101,338.7
OIL	2001	8.8	8.3	9.4	9.0	9.4	9.1	5.7	5.0	6.7	14.0	15.3	19.2	23,481.7
WAT	2001	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	15,045.0
GAS	2000	283.7	260.1	301.0	304.2	233.9	196.0	214.1	223.5	229.6	222.2	215.5	279.8	99,818.7
OIL	2000	11.4	10.4	16.0	17.2	13.6	10.9	13.9	20.2	13.9	14.3	13.8	7.8	23,181.8

Licence **1500** Well Name **Virden Rosehill Unit No. 2 Prov.** Dev **V** Mineral **CROWN**

Lodgepole C Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	12,927.1
GAS	2003	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	3.3
H2O	2003	397.3	361.4	402.2	381.5	405.8	375.2	411.9	342.4	360.4	344.5	0.0	0.0	347,706.4
OIL	2003	3.3	3.0	3.2	3.1	3.2	4.1	5.9	5.3	5.7	0.0	0.0	0.0	15,029.3
WAT	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	12,623.1
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	2.5
OIL	2000	442.2	412.8	513.2	504.2	539.4	492.6	549.1	563.0	560.3	565.0	611.3	638.2	343,837.5
WAT	2000	16.8	14.9	17.3	16.7	17.1	14.4	16.9	16.5	7.7	12.2	11.7	12.0	25,069.6
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,259.0
GAS	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	31.0	30.0	31.0	13,825.7
OIL	2007	215.6	202.1	230.1	212.5	216.8	214.1	432.8	513.7	501.4	479.6	469.5	494.0	337,653.6
WAT	2007	9.8	8.8	9.5	9.5	9.1	9.0	9.0	9.0	7.5	2.9	2.7	2.7	14,956.0
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,899.0
GAS	2000	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.9
H2O	2006	87.9	76.1	87.4	85.6	92.2	87.4	86.5	84.4	80.2	84.0	83.7	0.0	333,451.4
OIL	2006	7.2	7.2	7.9	7.9	8.3	8.0	9.0	8.9	8.1	9.1	9.7	0.0	14,881.4
GAS	2005	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	11,534.0
H2O	2005	323.8	313.1	370.0	314.6	352.7	308.2	337.8	385.5	365.9	455.9	133.6	87.5	333,451.4
OIL	2005	8.0	7.3	7.9	7.8	8.0	5.3	8.2	8.2	8.1	8.5	8.4	8.2	14,777.5
WAT	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,179.0
GAS	2004	140.3	400.3	338.4	376.3	314.0	299.2	322.2	315.8	323.1	333.3	326.5	326.5	328,903.6
OIL	2004	7.1	6.8	7.3	7.6	7.8	7.1	8.1	8.1	7.8	7.8	8.1	8.3	14,482.4
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,813.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333,451.4
OIL	2003	2.7	2.5	2.7	2.7	3.4	2.2	2.3	2.5	2.3	2.5	2.5	2.5	14,688.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	10,448.0
H2O	2002	520.8	481.1	507.6	477.7	469.5	391.4	431.8	390.2	360.6	392.0	301.6	369.5	347,706.4
OIL	2002	8.1	7.9	8.0	7.4	6.0	5.1	6.1	5.8	5.1	4.3	4.0	3.9	14,573.8
WAT	2002	4.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,085.0
OIL	2001	85.8	0.0	194.9	550.4	645.6	392.8	403.5	464.2	491.4	461.8	361.9	537.3	315,366.5
GAS	2001	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.2
WAT	2001	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,795.0
OIL	2000	444.9	0.0	883.5	0.0	793.2	811.5	687.9	903.2	690.5	641.4	564.4	0.0	310,790.4
WAT	2000	9.8	10.0	10.5	10.1	9.8	9.9	8.5	9.9	10.1	9.5	9.7	9.7	14,416.1

Licence **1500** Well Name **Virden Rosehill Unit No. 2 Prov.** Dev **V** Mineral **CROWN**

Lodgepole C Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	27.8	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,824.4
GAS	2003	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	7.7
H2O	2003	110.8	96.8	104.5	101.2	109.3	103.4	114.9	105.2	102.7	108.4	0.0	0.0	119,568.7
OIL	2003	9.3	8.7	9.5	9.1	9.8	9.8	9.2	10.2	10.1	10.1	0.0	0.0	28,064.9
WAT	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	14,517.4
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.1	3.1
OIL	2008	187.7	173.1	181.7	187.7	187.7	156.8	184.4	182.4	127.6	117.6	113.9	90.1	118,480.3
H2O	2008	19.1	17.4	19.4	17.6	17.1	0.2	16.2	18.3	12.0	10.1	9.7	8.1	27,968.5
WAT	2008	180.4	163.1	183.5	182.7	180.4	1.9	153.1	172.6	113.2	95.5	91.6	76.5	111,911.0
GAS	2007	9.2	8.2	9.6	9.4	9.7	11.0	11.8	11.8	12.0	13.2	12.9	13.0	27,545.4
OIL	2007	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,085.0
WAT	2004	210.4	199.0	211.1	204.8	207.7	200.4	207.1	177.5	212.9	172.6	166.3	178.3	110,927.8
GAS	2004	6.4	5.9	6.4	6.4	6.4	6.1	6.5	6.5	8.1	7.0	6.4	6.4	27,513.6
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,813.0
OIL	2003	214.8	197.1	211.1	202.9	195.6	182.0	200.6	210.7	210.0	210.8	203.3	211.6	108,579.7
WAT	2003	10.3	10.1	11.7	11.1	9.0	7.3	7.6	7.5	7.1	7.1	6.6	6.8	27,328.8
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	10,448.0
OIL	2002	312.2	260.2	317.5	319.3	334.4	344.7	325.2	315.2	289.5	200.5	183.1	263.3	106,137.0
WAT	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,085.0
GAS	2001	28.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	10,008.0
OIL	2001	276.2	235.7	288.1	266.3	275.5	268.5	173.8	133.2	167.9	229.4	241.7	300.3	102,743.8
WAT	2001	31.0	28.0	31

Licence 15411 Field Name Energlus Scallion Prev. SWD Dev Mineral CRONIN

OIL 1002.09-9161-01W1.001 Field Name Verden Dev Mineral Unidifferentiated Field Code 78 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	5812.0	5750.0	11.1	5773.0	6982.0	7232.0	6606.0	6776.0	0.0	3539.0	0.0	0.0	1,385,526.3
WIN	2008	7358.0	6240.0	7971.0	7489.0	6161.0	5801.0	3965.0	8899.0	6554.0	7705.0	6946.0	10055.0	1,337,045.2
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	4843.0	851.0	6404.0	7393.0	8005.0	7560.0	1,246,891.2
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211,835.2
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211,835.2
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211,835.2
WIN	2003	0.0	0.0	0.0	0.0	3805.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211,835.2
WIN	2002	0.0	0.0	0.0	0.0	0.0	1753.0	0.0	0.0	0.0	0.0	0.0	0.0	1,208,029.6
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,207,854.6
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,207,854.6

Licence 15420 Field Name North Verden Scallion Unit No. 1 Dev V Mineral FREEHOLD Field Code 0 Pool Code 59A Unit 1

OIL 1002.03-24-01-01W1.001 Field Name Verden Pool Name Ledgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	11.7	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	16,137.4
DAY	2008	0.0	0.0	0.0	101.7	0.0	14.5	0.0	0.0	0.1	0.1	32.3	0.0	8.3
H2O	2009	0.0	0.0	51.3	150.0	138.2	0.0	0.0	60.3	64.3	73.0	0.0	0.0	73,101.4
H2O	2008	0.0	0.0	9.8	24.7	25.1	17.2	0.0	31.3	11.6	14.4	0.0	0.0	60,756.7
OIL	2008	31.0	29.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	15,913.7
OIL	2007	6.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3
H2O	2007	197.7	279.0	230.6	214.2	215.4	187.9	0.0	0.0	0.0	0.0	0.0	0.0	60,756.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,913.7
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.5	15,737.7
DAY	2006	0.2	0.2	0.1	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.6
H2O	2007	126.1	112.7	84.2	184.2	278.5	230.1	258.0	289.9	272.7	270.7	191.0	225.9	225.0
OIL	2007	13.9	13.3	7.2	21.4	31.8	25.6	27.3	27.7	26.6	27.4	26.3	24.0	71,266.2
DAY	2005	4.0	29.0	27.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,396.7
H2O	2006	0.0	0.0	0.2	0.0	0.0	0.4	0.2	0.2	0.3	0.3	0.3	0.3	6,022.6
H2O	2005	21.9	0.0	101.7	0.0	140.5	49.0	54.7	23.2	100.7	191.0	225.9	225.0	68,775.7
OIL	2006	12.0	17.9	16.5	0.0	18.0	31.5	31.6	17.8	15.5	25.5	25.7	26.6	62,238.8
DAY	2004	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,182.0
OIL	2005	17.5	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,646.9
OIL	2004	6.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,906.2
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,043.0
H2O	1977	18.0	17.4	15.5	17.4	19.0	20.7	21.4	24.5	24.5	19.6	18.5	18.4	67,433.1
OIL	2003	4.7	4.2	4.3	4.3	4.4	4.3	4.5	4.6	5.9	5.6	6.0	6.2	61,888.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,912.0
H2O	2003	18.7	14.2	16.5	15.9	15.8	16.1	17.9	18.2	19.0	17.1	16.7	17.6	67,276.9
OIL	2003	4.4	4.6	5.1	4.8	5.0	4.9	5.0	4.8	4.7	4.8	4.6	4.6	61,931.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,912.0
H2O	2002	0.2	0.1	0.2	0.1	0.2	0.2	0.5	0.2	0.5	0.5	0.5	0.5	5.9
H2O	2001	171.6	156.7	172.2	166.7	173.0	157.4	147.6	147.5	140.7	147.9	140.4	148.1	97,595.6
OIL	2001	9.9	8.8	9.6	9.1	10.4	29.1	29.0	28.3	29.2	29.2	30.8	17.443.2	
OIL	2002	4.6	4.2	4.4	4.3	4.4	4.3	4.5	4.6	5.9	5.6	6.0	6.2	97,377.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,912.0
H2O	2000	162.0	139.7	149.9	157.7	162.3	144.8	169.4	163.7	160.1	165.9	169.4	0.0	96,767.5
OIL	2000	14.7	14.4	14.2	13.1	12.4	9.6	10.1	10.2	10.2	10.2	10.2	10.2	97,377.9
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,912.0
OIL	1999	147.4	133.9	143.9	140.2	154.8	132.0	150.7	151.5	154.1	154.8	154.8	164.4	96,982.9
H2O	1999	10.9	9.7	11.4	11.2	12.0	13.4	13.3	13.2	13.5	14.8	14.5	14.6	17,068.5
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,852.0
DAY	2004	501.3	474.4	503.1	489.6	495.0	477.5	477.5	421.2	507.2	141.0	135.9	145.6	92,153.2
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	14,612.0
DAY	2002	1920.6	228.8	259.7	261.2	271.0	377.0	658.1	638.2	322.0	46.8	0.0	0.0	81,881.3
DAY	2001	434.8	379.2	435.1	409.1	446.8	423.7	25.8	211.8	0.0	0.0	0.0	0.0	64,436.6
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	8.0	31.0	30.0	31.0	30.0	31.0	15,899.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,899.0
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,915.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,899.0
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,899.0
DAY	2015	206.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,915.0
OIL	2000	20.0	18.7	18.3	15.0	15.8	16.9	18.3	16.9	16.9	17.7	16.6	18.1	14,691.2

Licence 1559 Field Name Verden Pool Name Ledgepole C Field Code 5 Pool Code 59A Unit 1

OIL 1002.01-21-009-25W1.00 Field Name Verden Pool Name Ledgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,658.9
DAY	2008	0.4	0.3	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.4	0.0	0.0	12.0
H2O	2009	789.2	688.0	766.5	728.3	778.4	746.0	1.1	427.3	727.3	772.7	0.0	0.0	466,596.1
OIL	2009	23.3	21.8	24.1	22.5	24.6	24.3	15.6	25.4	25.2	25.2	0.0	0.0	48,506.4
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	18,964.6
H2O	2008	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	8.3
H2O	2008	767.9	709.1	719.3	707.0	793.5	7.6	680.2	770.9	770.6	830.1	810.6	832.4	459,165.4
OIL	2008	23.4	21.2	22.9	21.4	21.6	0.2	21.2	22.4	23.8	25.3	24.2	24.6	48,274.4
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	28.0	18,059.5
DAY	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	4.0
H2O	2007	875.9	793.9	883.1	848.7	870.7	853.4	731.2	0.0	0.0	0.0	0.0	0.0	450,685.4
OIL	2007	11.3	10.0	11.1	10.4	11.5	11.9	15.1	0.0	0.0	0.0	0.0	0.0	48,022.2
DAY	2006	28.0	29.0	31.0	30.0	31.0	30.0	6.0	2.0	29.0	31.0	30.0	31.0	17,795.5
DAY	2006	0.0	0.0	0.6	0.6	0.3	0.0	0.0	0.2	0.2	0.2	0.2	0.2	2.5
H2O	2006	916.4	790.4	847.5	891.8	873.5	170.7	794.4	816.4	816.4	857.9	803.6	829.2	444,160.1
OIL	2006	38.3	38.9	39.6	36.5	21.1	2.2	0.7	11.6	11.6	11.8	11.7	11.7	47,818.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,658.9
H2O	2005	950.0	858.4	952.3	924.0	955.5	911.0	952.3	952.3	920.6	953.0	923.0	952.3	443,994.5
OIL	2005	27.7	24.6	28.8	28.4	29.3	32.3	34.6	34.4	35.1	36.1	37.8	38.1	47,683.1
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,131.0
DAY	2004	889.9	842.7	892.9	869.4	878.8	847.7	876.1	751.0	900.5	908.9	875.5	938.4	425,691.8
H2O	2004	24.1	22.4	23.1	23.9	24.1	23.0	23.0	21.8	23.8	30.2	27.6	28.6	47,298.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	16,765.0
H2O	2003	790.2	726.5	775.4	746.2	797.4	769.8	784.4	800.2	788.0	825.6	859.9	895.2	422,020.9
OIL	2003	30.8	30.1	34.9	33.3	31.9	27.0	28.5	28.1	28.6	24.3	24.7	25.2	47,004.7
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,402.0
DAY	2002	1060.2	951.5	1078.2	1083.9	1125.3	1008.0	1185.6	1159.0	1031.9	737.7	612.5	968.8	405,436.9
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,387.0
OIL	2002	31.0	19.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	16,402.0
DAY	2001	2098.0	1211.7	2182.0	2107.0	2176.0	2060.0	1842.8	1046.7	782.5	1021.3	1022.3	1022.3	393,433.4
DAY	2001	25.7	15.5	21.0	25.4	25.6	23.6	22.8	19.5	19.7	15.7	11.5	12.5	46,379.9
H2O	2001	1600.1	1439.2	1600.1	1548.7	1600.1	1548.7	1600.1	1600.1	1548.7	1600.1	1548.7	1600.1	847,887.8
OIL	2001	1437.2	1291.9	1437.2	1391.0	1436.6	1410.3	1464.9	1552.1	1484.2	1545.8	1486.6	1943.5	375,941.1
DAY	2000	34.5	31.6	34.2	30.9	31.0	30.0	31.0	31.0	30.0	671.0	47.9	1743.0	16,402.0

Licence 1561 Field Name Verden Pool Name Ledgepole A Field Code 5 Pool Code 59A Unit 1 WIW

OIL 1002.04-25-011-26W1.00 Field Name Verden Pool Name Ledgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	375.0	347.0	374.0	358.0	1078.0	352.0	400.0	388.0	0.0	338.0	0.0	0.0	59,323.0
DAY	2008	1525.0	387.0	425.0	427.0	1078.0	1.0	569.0	632.0	320.0	350.0	325.0	690.0	53,143.0
H2O	2007	1525.0	1308.0	1420.0	1279.0	1490.0	1195.0	1057.0	412.0	332.0	217.0	176.0	236.0	49,877.0
H2O	2008	1525.0	1308.0	1420.0	1279.0	1490.0	1.0	1057.0	412.0	332.0	217.0	176.0	236.0	49,877.0
DAY	2007	377.0	334.0	373.0	357.0	372.0	1195.0	271.0	206.0	273.0	272.0	152.0	150.0	53,143.0
DAY	2006	377.0	334.0	373.0	357.0	1043.0	190.0	159.0	236.0	273.0	272.0	152.0	236.0	32,089.0
H2O	2006	1525.0	1308.0	1420.0	1279.0	1490.0	1195.0	1057.0	412.0	332.0	217.0	176.0	244.0	49,884.0
DAY	2005	477.0	417.0	401.0	109.0	485.0	444.0	0.0	0.0	0.0	0.0	0.0	0.0	26,086.0
H2O	2005	1525.0	1308.0	1420.0	1279.0	401.0	380.0	420.0	408.0	392.0	396.0	203.0	408.0	23,753.0
H2O	2000	165.0	157.0	165.0	156.0	183.0	193.0	414.0	356.0	406.0	260.0	326.0	423.0	19,026.0

Licence 1562 Field Name Verden Pool Name Ledgepole A Field Code 5 Pool Code 59A Unit 1

OIL 1002.05-22-009-25W1.00 Field Name Verden Pool Name Ledgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	17,713.4
DAY	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	5.0
H2O	2009	211.8	185.0	203.0	193.4	208.9	200.1	219.5	209.8	30.2	0.0	0.0	0.0	213,196.1
OIL	2009	6.1	5.8	6.4	6.4	6.4	6.4	6.4	0.9	0.8	0.0	0.0	0.0	48,968.8
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,964.6
DAY	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	4.2
H2O	2008	218.9	202.1	211.9	218.7	226.3	2.1	203.2	218.9	220.1	224.9	217.5	223.4	211,494.4
OIL	2008	12.0	10.9	12.2	11.0	11.1	11.3	11.5	7.9	6.7	6.4	6.5	6.5	48,909.2
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,964.6
DAY	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	2.4
H2O	2007	313.6	284.1	316.2	304.3	311.8	305.6	306.8	304.1	292.7	217.5	215.5	217.9	209,161.1
OIL	2007	5.4	4.8	5.3	5.0	5.4	5.6	5.8	8.1	11.9	12.0	12.6	12.6	48,801.6
DAY	2006	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,964.6
H2O	2006	292.9	267.6	292.9	283.7	406.5	284.0	293.9	293.9	284.0	293.9	284.0	293.9	204,782.2
OIL	2006	9.6	8.5	10.2	9.9	10.1	14.6	16.2	16.1	16.4	18.0	17.7	17.8	48,626.8
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	30.0	31.0	16,693.0
DAY	2004	318.9	304.2	321.8	314.0	317.5	306.2	306.2	104.6	325.9	376.9	363.1	389.3	198,883.5
H2O	2004	9.2	8.4	9.1	9.0	9.0	8.8	8.8	3.0	9.4	10.8	10.4	11.2	46,441.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,707.0
H2O	2003	279.5	264.2	274.6	263.9	287.1	278.6	307.1	321.5	322.1	316.6	323.3	335.1	195,135.1
DAY	2003	11.1	10.8	12.5	11.9	12.8	11.3	11.9	11.7	11.2	10.9	10.3	10.4	48,350.9
H2O	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,342.0
OIL	2002	508.7	478.7	212.1	0.0	0.0	11.9	13.4	0.0	0.0	97.5	238.1	320.3	151,599.1
DAY	2002	31.0	8.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.8	9.9	10.5	48,214.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	30.0	15,200.0
OIL	2001	528.6	490.7	552.1	519.6	538.5	524.7	529.4	289.0	358.8	475.5	501.6	514.8	144,844.0
DAY	2001	2.6	2.3	2.6	2.6	2.6	2.4	2.4	2.0	6.8	3.2	6.8	7.1	48,169.0
H2O	2001	9.2	8.4	9.1	9.0	9.0	8.8	8.8	3.0	9.4	10.8	10.4	11.2	44,844.0
OIL	2000	222.4	228.2	238.0	231.0	336.9	362.3	344.7	401.0	380.2	396.3	397.5	404.1	134,326.5
DAY	2000	1.2	1.2	1.3	1.2	3.2	3.9	4.6	6.1	4.8	4.8	4.6	4.8	16,402.0

Licence 1572 Field Name Verden Pool Name Ledgepole A Field Code 5 Pool Code 59A Unit 1

OIL 1002.13-17-009-25W1.00 Field Name Verden Pool Name Ledgepole C Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,523.0
DAY	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.0	0.0	9.1
H2O	2009	80.4	81.6	89.6	85.3	92.1	93.0	96.8	97.9	88.7	91.4	0.0	0.0	105,700.8
OIL	2009	2.3	2.6	2.8	2.7	2.8	2.8	2.8	2.8	2.5	2.6	0.0	0.0	48,511.2
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,964.6
DAY	2008	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.2	0.2	0.2	0.2	7.4
H2O	2008	132.0	119.1	127.8	123.1	136.4	1.3	122.5	132.4	130.0	99.2	96.0	98.5	104,791.0
OIL	2008	23.1	20.9	23.4	19.9	21.3	21.6	22.0	12.4	9.8	9.5	9.6	9.6	35,747.2
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,964.6
DAY	2007	0.2	0.1	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.4	0.4	0.4	4.2
H2O	2007	242.6	219.9	244.5	235.4	225.5	236.3	229.6	235.1	218.8	131.1	130.0	131.4	103,499.3
OIL	2007	9.6	8.6	9.4	8.8	9.2	10.1	10.0	10.0	15.2	22.9	23.0	24.2	35,553.5
DAY	2006	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,964.6
DAY	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.5
H2O	2006	207.1	178.7	95.6	151.5	196.4	192.7	215.8	209.0	226.1	237.5	229.1	229.1	101,054.2
OIL	2006	8.3	8.4	3.8	7.9	8.0	7.0	9.5	9.9	10.1	9.9	9.9	9.9	35,392.5
DAY	2005	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,964.6
H2O	2005	452.4	411.7	461.3	459.1	422.7	207.4	192.6	193.4	188.3	196.9	198.0	209.9	98,286.2
OIL	2005	18.2	16.7	18.1	17.9	20.0	8.8	7.5	7.5	7.3	8.3	8.1	8.3	35,290.8
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,339.0
H2O	2004	172.7	154.1	164.2	157.5	167.1	157.2	161.4	161.4	156.0	161.4	156.0	161.4	83,630.6
OIL	2004	7.1	6.5	7.0	7.0	7.6	7.2	7.4	7.4	7.2	7.4	7.2	7.4	32,342.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,474.0
H2O	2003	214.2	198.9	209.7	202.2	176.7	168.1	175.3	183.1	169.3	164.6	177.9	185.2	92,407.5
OIL	2003	14.2	13.9	16.0	15.3	11.2	8.5	9.0	8.9	7.9	8.3	7.9	8.0	34,999.9
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,111.0
DAY	2002	299.5	256.3	115.5	0.0	0.0	9.1	9.2	0.0	0.0	74.9	177.0	262.6	90,176.8
OIL	2002	9.2	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	12.2	14.3	34,878.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	29.0	30.0	31.0	30.0	31.0	15,971.0
H2O	2001	356.7	303.0	371.4	343.1	356.7	346.7

Licence **1579** Well Name **North Virden Scallion Unit No. 1** Meridian **W4** District **FREEHOLD**

UWI 100.11-13-011-29W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	29.9	30.8	25.7	31.0	31.0	20.0	31.0	30.0	31.0	17,655.4
GAS	2006	0.0	0.0	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.2	0.2	0.2	1.7
H2O	2006	985.4	925.6	999.6	1061.4	1012.1	906.4	946.3	617.6	410.9	605.5	556.6	581.1	421,163.9
OIL	2006	12.5	11.4	12.8	12.4	12.7	10.8	13.8	15.2	10.0	15.9	15.1	15.7	7,783.0
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	17,305.0
GAS	2007	0.2	0.2	0.2	746.8	743.4	763.6	746.2	735.0	731.6	838.8	1046.3	995.5	1023.4	411,555.4
OIL	2007	47.3	42.4	46.1	42.6	46.2	43.2	43.6	43.7	17.2	12.4	12.6	12.6	96,555.9
H2O	2007	1171.3	1059.2	1212.2	1109.5	1200.2	1054.2	1411.2	1108.9	928.9	964.2	1058.8	1157.6	376,552.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,401.0
GAS	2008	38.2	34.9	37.6	37.2	39.3	38.1	39.6	38.5	40.9	42.1	37.2	42.1	94,732.6

Licence **1582** Well Name **North Virden Scallion Unit No. 1** Meridian **W4** District **FREEHOLD**

UWI 100.06-13-011-29W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	451,171.4
WIN	2008	1227.0	487.0	692.0	989.0	288.0	457.0	682.0	151.0	1013.0	677.0	871.0	1946.0	443,797.4
WIN	2007	1345.0	1080.0	960.0	1071.0	1334.0	1353.0	1344.0	989.0	1237.0	899.0	1244.0	1244.0	434,317.4
WIN	2006	1045.0	959.0	1082.0	950.0	955.0	384.0	0.0	1242.0	1010.0	1120.0	0.0	0.0	420,566.4
WIN	2005	756.0	882.0	945.0	911.0	976.0	946.0	1107.0	859.0	972.0	1097.0	996.0	1041.0	411,893.4
WIN	2004	477.0	412.0	457.0	447.0	486.0	725.0	724.0	856.0	748.0	928.0	827.0	414.0	400,323.4
WIN	2003	1619.0	1460.0	1612.0	1560.0	1612.0	1560.0	1612.0	1303.0	1212.0	1254.0	1212.0	486.0	388,492.4
WIN	2002	932.0	815.0	783.0	656.0	913.0	774.0	935.0	852.0	683.0	718.0	267.0	248.0	385,129.4
WIN	2001	1360.0	1228.0	1302.0	1260.0	1302.0	1260.0	1302.0	1053.0	979.0	1013.0	1251.0	1340.0	376,953.4
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	178.0	153.0	174.0	112.0	140.0	181.0	372,204.4

Licence **1583** Well Name **North Virden Scallion Unit No. 1 WW** Meridian **W4** District **FREEHOLD**

UWI 100.12-13-011-29W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1720.0	1704.0	1720.0	1568.0	1664.0	1651.0	1670.0	1346.0	0.0	190.0	400.0	0.0	476,640.1
WIN	2008	1568.0	1466.0	1010.0	1702.0	1836.0	1522.0	468.0	1120.0	549.0	280.0	1469.0	3340.0	783,525.1
WIN	2007	1257.0	1257.0	1216.0	1216.0	1216.0	1177.0	1216.0	1216.0	374.0	1439.0	1004.0	1439.0	757,195.1
WIN	2006	983.0	882.0	1024.0	1080.0	1085.0	1169.0	0.0	1805.0	1454.0	912.0	0.0	0.0	753,886.1
WIN	2005	1619.0	1460.0	1612.0	1560.0	1612.0	1560.0	1612.0	1303.0	1212.0	1254.0	1212.0	486.0	743,492.1
WIN	2004	1843.0	1581.0	1755.0	1827.0	1997.0	1807.0	1803.0	1320.0	1148.0	1272.0	1196.0	1055.0	727,025.1
WIN	2003	1860.0	1680.0	1860.0	1800.0	1860.0	1800.0	1860.0	1503.0	1398.0	1447.0	1398.0	560.0	711,333.1
WIN	2002	802.0	702.0	740.0	1479.0	2516.0	2208.0	2592.0	2376.0	1944.0	2268.0	3060.0	2854.0	695,454.1
WIN	2001	698.0	608.0	678.0	686.0	630.0	606.0	661.0	642.0	614.0	622.0	1077.0	1153.0	664,200.1
WIN	2000	711.0	678.0	701.0	672.0	515.0	544.0	0.0	560.0	638.0	409.0	512.0	885.0	655,525.1

Licence **1586** Well Name **Ka-Bert Virden SWD** Meridian **W4** District **FREEHOLD**

UWI 105.16-26-009-29W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59E** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2980.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,409,579.0
WIN	2008	5100.0	4587.0	2980.0	4800.0	4800.0	4644.0	3961.0	4991.0	3720.0	4830.0	2980.0	4320.0	1,720,579.0
WIN	2007	4650.0	4528.0	4650.0	4780.0	4589.0	4830.0	4650.0	4650.0	4991.0	4836.0	4650.0	4836.0	1,306,520.0
WIN	2006	3720.0	3948.0	4216.0	4320.0	4371.0	4230.0	4320.0	4464.0	4774.0	4836.0	3875.0	0.0	1,156,180.0
WIN	2005	3720.0	3500.0	4370.0	4230.0	4309.0	2850.0	3875.0	3720.0	2412.0	3906.0	4170.0	3875.0	1,263,812.0
WIN	2004	3782.0	4247.0	4650.0	3720.0	3710.0	4230.0	4464.0	4650.0	4650.0	4836.0	4464.0	4371.0	1,074,675.0
WIN	2003	4309.0	3780.0	3460.0	4214.0	4230.0	4200.0	3990.0	4110.0	4110.0	4309.0	2170.0	4170.0	1,169,369.0
WIN	2002	3630.0	3276.0	3460.0	3600.0	3844.0	4185.0	3720.0	4464.0	4650.0	4185.0	4185.0	4185.0	1,073,182.0
WIN	2001	3815.0	3390.0	3750.0	3600.0	3840.0	3100.0	2620.0	3570.0	3600.0	3720.0	3750.0	4195.0	1,075,082.0
WIN	2000	3782.0	3500.0	3844.0	3720.0	3600.0	3720.0	3720.0	3420.0	3630.0	3600.0	3720.0	3830.0	1,071,332.0

Licence **1588** Well Name **North Virden Scallion Unit No. 1** Meridian **W4** District **FREEHOLD**

UWI 100.13-13-011-29W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	18,197.5
GAS	2009	0.2	0.2	0.2	0.3	0.4	0.3	0.3	0.3	0.3	0.1	0.0	0.0	4.4
H2O	2009	0.0	97.1	89.3	98.7	85.6	109.7	146.9	147.1	146.9	118.1	0.0	0.0	151,496.8
OIL	2009	1.4	1.3	1.4	1.4	4.8	7.4	9.0	8.9	9.0	6.3	0.0	0.0	92,793.4
DAY	2008	31.0	29.0	30.4	30.0	30.3	24.2	30.5	29.0	30.0	31.0	30.0	31.0	17,903.0
GAS	2008	2.2	2.0	2.1	2.1	2.1	1.7	2.1	2.0	0.0	0.0	0.0	0.0	7.6
H2O	2008	280.3	461.9	373.7	353.9	348.1	313.0	341.2	147.1	140.1	102.0	105.4	215.3	150,457.4
OIL	2008	15.9	14.7	15.2	15.2	15.0	12.1	13.8	7.3	1.5	1.4	1.6	1.5	92,732.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	17,546.3
GAS	2007	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.2	0.2	2.5
H2O	2007	358.9	320.5	355.5	329.7	349.2	350.7	379.2	405.1	450.5	474.4	272.8	441.7	147,275.4
OIL	2007	6.7	6.1	6.7	6.4	6.6	6.4	7.1	8.3	8.1	15.7	13.6	15.1	92,623.1
DAY	2006	31.0	28.0	31.0	28.0	31.0	24.3	31.0	31.0	17.0	31.0	30.0	31.0	17,186.3
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2006	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	12.4	6.6	7.1	52,430.3
DAY	2005	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	16,484.0
GAS	2005	281.3	266.1	289.4	255.7	295.6	323.2	331.6	332.8	327.4	536.8	506.1	501.7	133,021.3
OIL	2005	17.0	15.6	16.2	15.1	16.2	15.6	15.7	16.5	14.5	23.0	21.8	23.5	52,220.8
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,125.0
H2O	2003	290.9	222.0	257.2	248.0	246.7	251.8	273.7	282.5	279.4	266.3	266.2	274.8	128,721.4
OIL	2003	12.3	7.1	11.1	17.7	18.5	18.1	18.2	18.0	18.0	17.5	14.9	17.0	50,693.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	15,700.0
H2O	2002	281.4	205.4	269.9	238.1	263.3	246.4	344.5	390.5	353.0	344.5	254.2	231.1	125,969.7
OIL	2002	7.5	6.8	8.6	9.3	9.3	8.8	11.1	8.4	8.6	8.5	7.7	15.6	51,799.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,669.0
H2O	2001	245.2	222.4	252.1	243.3	315.8	331.4	331.9	264.4	276.0	306.1	304.6	293.1	121,881.2
OIL	2001	15.2	13.8	15.6	15.1	19.6	20.6	20.6	16.4	17.1	19.0	18.9	18.2	50,693.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,633.0
H2O	2000	428.7	440.0	458.5	416.8	395.5	460.4	516.7	405.4	340.0	352.9	387.4	423.6	118,395.0
OIL	2000	27.1	27.8	29.0	26.5	27.9	27.0	32.6	27.1	27.2	29.0	29.8	29.7	51,459.8

Licence **1591** Well Name **North Virden Scallion Unit No. 1** Meridian **W4** District **FREEHOLD**

UWI 100.14-13-011-29W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	27.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	17,629.6
GAS	2009	0.2	0.2	0.2	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	2.0
H2O	2009	0.0	155.3	138.5	163.5	180.9	182.7	170.9	168.6	168.3	190.7	0.0	0.0	173,299.2
OIL	2009	16.6	15.8	16.5	16.9	28.1	31.3	26.8	25.5	26.4	26.1	0.0	0.0	97,399.0
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	30.5	28.0	23.0	31.0	29.3	31.0	17,331.6
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.3	0.4	0.4	0.4	2.0
H2O	2008	399.5	658.3	532.7	504.5	504.4	446.2	500.8	223.9	184.1	169.1	170.7	356.8	171,689.8
OIL	2008	34.9	32.1	33.5	33.2	33.5	26.5	32.5	16.7	14.1	19.8	17.5	18.7	97,166.6
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	30.0	31.0	31.0	16,982.9
GAS	2007	0.6	0.6	0.6	0.7	0.6	0.4	0.6	0.6	0.4	0.6	0.4	0.4	1.8
H2O	2007	764.7	634.3	698.8	702.8	661.3	560.2	609.1	553.0	641.7	636.2	388.9	629.6	167,038.8
OIL	2007	63.3	51.7	57.5	57.9	48.4	33.1	35.6	31.3	34.6	35.5	33.9	34.9	96,854.6
DAY	2006	30.0	28.0	22.0	29.9	31.0	25.7	30.0	30.5	20.0	31.0	30.0	31.0	16,626.1
GAS	2006	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.3	0.4	0.4	0.7	7.5
H2O	2006	886.3	860.3	659.3	986.5	945.7	842.5	896.2	648.1	438.2	645.9	593.6	619.8	159,558.2
OIL	2006	66.0	60.7	50.5	75.7	69.8	65.6	68.5	49.5	35.5	62.7	59.6	61.3	96,690.4
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	17.0	29.0	30.0	31.0	16,297.8
H2O	2005	1182.0	1012.0	1182.0	1144.0	1182.0	1144.0	1182.0	1182.0	1182.0	1102.0	1144.0	1182.0	157,412.0
OIL	2005	72.2	72.2	72.2	76.7	73.6	71.5	74.5	74.5	74.5	70.7	70.6	77.1	95,573.8
DAY	2004	31.0	27.0	31.0	29.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	15,938.0
H2O	2004	412.9	426.4	552.9	491.0	747.7	819.6	618.3	807.1	501.4	1254.7	1141.4	464.4	147,972.3
OIL	2004	2.3	3.6	11.6	11.0	11.6	11.2	8.2	10.6	10.6	78.5	69.7	59.0	24,704.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	4.0	29.0	15,429.0
H2O	2003	229.1	175.0	202.6	195.3	194.3	198.4	220.3	222.6	220.1	203.0	28.0	202.5	127,867.1
OIL	2003	15.4	12.1	17.6	18.7	17.5	17.2	17.4	17.1	16.6	16.1	2.1	15.1	49,665.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	31.0	15,272.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.9	251.1	275.9	125,579.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	16.0	14.7	24,233.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	15,182.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124,806.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,183.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	15,182.0
H2O	2000	332.0	307.0	344.0	345.0	401.0	292.0	0.0	0.0	0.0	0.0	0.0	0.0	124,806.0
OIL	2000	19.0	17.4	19.4	19.5	19.5	19.0	12.7	0.0	0.0	0.0	0.0	0.0	24,183.3

Licence **1592** Well Name **Enerplus Kirkella Prov. SWD** Meridian **W4** District **CROWN**

UWI 100.04-11-012-29W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **54A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	13384.0	14549.0	13332.0	11250.0	12143.0	9372.0	13281.0	13650.0	0.0	14787.0	0.0	0.0	3,472,189.3
WIN	2008	16449.0	15744.0	17558.0	17037.0	17355.0	15828.0	15364.0	15516.0	15535.0	15932.0	17266.0	16029.0	3,356,441.3
WIN	2007	14748.0	13320.0	14911.0	14430.0	14911.0	13297.0	14911.0	14911.0	6994.0	14369.0	10973.0	14369.0	3,207,070.3
WIN	2006	24881.0	22975.0	19781.0	10398.0	11991.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,981,142.3
WIN	2005	24881.0	22475.0	24552.0	23760.0	24552.0	21564.0	18600.0	20150.0	16616.0	21452.0	21452.0	22475.0	2,956,661.3
WIN	2004	25037.0	22475.0	25037.0	24552.0	25037.0	24552.0	25037.0	25037.0	24552.0	25037.0	24552.0	25037.0	2,933,184.3
WIN	2003	27213.0	23905.0	25070.0	19844.0	24260.0	24293.0	24656.0	23147.0	22678.0	22490.0	21889.0	20341.0	2,868,297.3
WIN	2002	24180.0	21840.0	24180.0	23400.0	24180.0	22010.0	24180.0	24180.0	23400.0	24180.0	23400.0	24180.0	2,844,117.3
WIN	2001	25482.0	19734.0	25937.0	25004.0	23336.0	24430.0	25689.0	26881.0	24840.0	15921.0	27058.0	25234.0	1,811,291.7
WIN	2000	29625.5	28575.0	29625.0	29197.0	30807.0	31012.0	30807.0	31012.0	15526.5	31443.0	32062.0	23907.0	1,521,745.7

Licence **1593** Well Name **Tundra et al Virden** Meridian **W4** District **FREEHOLD**

UWI 100.01-19-011-29W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	18,050.0
WIN	2009	1716.0	1543.0	1417.0	1254.0	1464.4	1540.0	1764.0	1765.0	1669.0	1752.0	0.0	0.0	440,982.0
OIL	2009	26.3	24.4	27.7	24.7	25.9	21.2	24.0	24.7	22.8	23.2	0.0	0.0	37,315.6
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,622.8
H2O	2009	1673.5	1599.9	1713.8	1625.8	1634.5	1769.7	1608.0	1696.1	1625.9	1674.7	1586.0	1742.1	673,186.6
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.1	29.5	17,272.0
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,385.0
WIN	2007	1662.6	1499.1	1680.5	1625.2	1746.0	1691.1	1746.0	1746.0	1630.3	1586.7	1731.2	1722.6	466,455.6
OIL	2007	33.8	30.8	33.4	29.0	30.8	29.3	30.7	30.5	31.1	31.5	30.4	31.0	36,733.9
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	17,022.0
WIN	2006	1730.4	1539.6	1678.5	1689.5	1708.6	1690.2	1732.2	1721.5	1634.4	1698.5	1526.2	1624.9	633,400.7
OIL	2006	34.1	28.8	33.9	42.8	37.8	33.9	33.7	33.7	30.7	33.1	34.3	34.2	36,361.4
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,661.0
WIN	2005	1727.1	1511.1	1577.7	1587.1	1640.4	1601.5	1661.4	1666.1	1661.3	1744.7	1778.7	1830.0	613,426.2
OIL	2005	33.5	29.3	31.7	32.9	34.1	34.6	34.6	34.9	35.1	35.9	34.8	35.6	35,971.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,297.0
WIN	2004	1731.9	1568.7	1681.8	1629.0	1722.6	1679.1	1586.1	1791.3	1614.7	1746.2	1688.3	1734.7	593,364.7
OIL	2004	34.0	31.1	33.6	32.7	34.4	33.5	31.7	35.8	32.3	34.9	33.8	34.7	35,307.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,936.0
WIN	2003	1796.4	1498.8	1656.4	1630.0	1753.3	1719.3	1749.9	1679.4	1591.8	1719.8	1570.0	1682.8	573,225.1
OIL	2003	35.3	29.4	32.5	32.0	34.4	33.7	34.3	32.9	31.2	33.7	30.8	33.0	34,233.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,573.0
WIN	2002	1668.8	1498.1	1638.5	1646.2	1687.9	1638.2	1723.2	1747.5	1636.3	1802.4	1711.4	1799.2	563,175.1
OIL	2002	34.1	28.8	33.9	42.8	37.8	33.9	33.7	33.7	30.7	33.1	34.3	34.2	34,763.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,210.0
WIN	2001	1668.8	1625.4	1747.9	1837.3	1906.6	1654.6	1692.6	1718.9	1685.4	1788.2	1115.9	1706.1	532,970.6
OIL	2001	33.8	30.7	33.4	35.4	36.8	33.8	33.6	32.1	31.6	34.2	18.9	31.3	34,352.7
DAY	2000	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	14,857.0
WIN	2000	1975.4	1824.0	1733.0	1733.0	1646.0	1573.0	1672.0	1618.0	1557.4	1768.5	1647.0	1736.0	519,784.5
OIL	2000	36.0	31.8	33.2	33.8	38.4	36.7	31.1	33.6	29.7	37.5	33.1	33.9	33,988.1

Licence **1594** Well Name **Tundra et al Virden** Meridian **W4** District **FREEHOLD**

UWI 100.08-19-011-29W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,346.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	341,576.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,622.8
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,346.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,576.2
H2O	2008	901.8	829.7	879.2	850.4	886.8	908.7	863.2	961.7	816.1	938.7	900.4

License **1611** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100.15-09-009-25W1.00 Field Code **P** Pool Code **C** Lodgevale **C** Field Code **P** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,225.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,832.5
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,225.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,832.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,225.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,832.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,832.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,209.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,969.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,823.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,209.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,969.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,823.2

License **1612** Well Name **North Virden Scallion Unit No. 1 WW** Dev **V** Mineral **FREEHOLD**

UWI 100.08-14-011-29W1.00 Field Code **S** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	1180.6	1510.1	1400.0	1964.0	898.0	851.0	900.0	1257.0	0.0	1476.0	1470.0	1727.0	382,452.6
OIL	2008	900.0	828.0	1248.0	1124.0	1248.0	1280.0	987.0	1321.0	725.0	1210.0	2332.0	892,206.6
OIL	2007	1397.0	1365.0	1395.0	1329.0	1676.0	1357.0	744.0	1570.0	614.0	1645.0	939.0	1,479,129.9
OIL	2006	1368.0	1187.0	1176.0	1058.0	1063.0	1180.0	0.0	1838.0	1634.0	1976.0	0.0	0.0	862,358.6
OIL	2005	1442.0	1679.0	1822.0	1288.0	1805.0	1659.0	1610.0	1418.0	1489.0	1686.0	1258.0	1414.0	850,076.6
OIL	2004	1175.0	929.0	1032.0	1352.0	1471.0	541.0	540.0	1640.0	1419.0	1502.0	852.0	1387.0	837,305.6
OIL	2003	1382.0	1073.0	1277.0	1144.0	1354.0	1350.0	1144.0	1454.0	1284.0	1128.0	1146.0	1197.0	823,443.6
OIL	2002	1304.0	1142.0	1096.0	1384.0	1558.0	614.0	1651.0	1445.0	1229.0	1324.0	343.0	318.0	815,372.6
OIL	2001	1540.0	1344.0	1344.0	1344.0	1344.0	1344.0	1344.0	1344.0	1344.0	1344.0	1344.0	1344.0	787,380.0
OIL	2010	1540.0	1344.0	1344.0	1344.0	1259.0	1330.0	1717.0	1476.0	1681.0	1079.0	1579.0	1752.0	781,380.0

License **1614** Well Name **North Virden Scallion Unit No. 1 WW** Dev **V** Mineral **FREEHOLD**

UWI 100.04-03-012-29W1.00 Field Code **S** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	694.0	1694.0	1370.0	1340.0	2667.0	1155.0	1617.0	1310.0	0.0	2024.0	0.0	0.0	681,398.6
OIL	2008	2409.0	2284.0	2226.0	1410.0	2492.0	1573.0	1158.0	579.0	1328.0	827.0	1063.0	1804.0	668,544.6
OIL	2007	1882.0	1789.0	2012.0	2250.0	2150.0	1891.0	1189.0	2571.0	2400.0	1832.0	2352.0	2352.0	665,961.6
OIL	2006	1632.0	1397.0	2955.0	2894.0	2907.0	1428.0	0.0	2686.0	2655.0	2268.0	2999.0	2911.0	627,067.6
OIL	2005	1.0	0.0	0.0	0.0	2490.0	2490.0	2490.0	2490.0	2490.0	2490.0	2490.0	2490.0	622,577.6
OIL	2004	2490.0	2241.0	2490.0	2490.0	2490.0	2490.0	2490.0	2490.0	2490.0	2490.0	2490.0	2490.0	617,087.6
OIL	2003	1960.0	1485.0	1820.0	1900.0	1678.0	2196.0	1536.0	1528.0	1493.0	1934.0	1965.0	1991.0	580,228.6
OIL	2002	1884.0	1842.0	1843.0	1843.0	1843.0	2187.0	1843.0	1843.0	1843.0	1843.0	1511.0	1770.0	568,741.6
OIL	2001	1712.0	1491.0	1664.0	2566.0	2350.0	2259.0	2462.0	2392.0	2289.0	2318.0	1746.0	1870.0	538,701.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	1430.0	1511.0	1098.0	1374.0	1565.0	1267.0	1631.0	513,982.6

License **1619** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100.04-03-012-29W1.00 Field Code **S** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	30.7	31.0	30.0	31.0	0.0	0.0	18,457.4
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.0	8.3
H2O	2009	65.6	59.6	62.3	57.4	79.4	66.0	68.1	64.9	61.5	57.9	0.0	0.0	29,762.1
OIL	2009	14.8	12.8	13.5	13.2	11.6	11.4	12.2	11.6	11.7	12.9	0.0	0.0	8,253.2
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	29.5	18.0	25.3	31.0	18,155.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	8.3
H2O	2008	103.7	64.2	56.7	59.4	58.2	59.4	57.6	62.3	59.6	69.6	61.9	44.7	29,115.8
OIL	2008	19.5	18.2	19.2	19.8	19.1	19.1	19.3	19.9	18.6	12.2	13.3	15.5	8,240.4
DAY	2007	31.0	28.0	31.0	30.0	30.5	29.3	31.0	31.0	30.0	30.4	30.0	31.0	17,808.3
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.8
H2O	2007	62.0	56.0	62.9	64.8	61.0	56.4	60.8	60.3	54.3	64.5	76.4	67.8	28,358.5
OIL	2007	20.4	18.1	19.4	19.3	19.7	18.5	20.5	20.2	19.8	20.8	20.5	20.5	8,427.7
DAY	2006	31.0	27.0	29.5	29.4	31.0	30.0	24.2	31.0	30.0	31.0	30.0	31.0	17,445.1
GAS	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.6
H2O	2006	51.0	44.9	53.3	51.3	55.6	44.5	66.4	54.5	55.1	50.1	46.9	48.2	27,611.3
OIL	2006	16.1	14.3	16.8	16.4	17.6	14.6	18.1	17.2	17.4	16.0	14.8	15.3	8,124.1
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,090.3
GAS	2005	40.0	43.0	48.6	46.2	46.8	47.6	47.3	48.8	45.7	47.2	48.5	51.7	26,589.5
H2O	2005	23.9	22.0	26.0	25.3	25.1	24.4	25.3	24.4	21.3	20.3	19.2	20.1	26,563.8
OIL	2005	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,725.0
GAS	2004	56.0	52.1	54.9	53.5	55.0	58.7	60.2	58.3	52.7	45.8	39.7	40.2	26,426.3
OIL	2004	24.5	25.0	24.9	22.8	23.7	22.6	23.2	21.8	22.7	24.8	25.4	24.5	62,744.3
DAY	2004	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,360.3
GAS	2003	70.1	64.2	73.5	79.4	83.4	81.5	74.0	72.8	73.6	76.4	71.4	75.5	25,745.3
H2O	2003	21.7	23.5	26.8	24.8	29.4	27.6	28.1	28.0	27.6	27.5	25.7	26.7	62,454.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,998.0
H2O	2002	65.4	58.6	67.2	56.6	86.9	75.7	82.9	79.4	80.7	76.7	62.7	69.9	24,665.1
OIL	2002	22.4	22.4	28.2	25.8	25.2	26.6	26.5	26.3	24.7	26.2	28.3	30.0	62,140.0
DAY	2002	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	15,633.5
DAY	2001	95.6	57.8	58.6	65.9	70.4	65.9	70.1	78.0	70.1	64.4	54.7	62.3	23,981.6
H2O	2001	31.0	31.1	37.7	29.6	31.7	31.6	31.3	31.2	29.0	21.6	23.9	25.2	61,825.1
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	15,271.0
DAY	2010	99.9	104.7	110.0	107.3	110.6	114.8	117.1	117.2	114.7	35.0	90.4	93.3	23,981.6
H2O	2010	43.8	25.7	42.2	41.7	45.7	39.8	39.4	41.4	37.8	41.9	35.0	37.1	61,487.4

License **1620** Well Name **Shannon Scallion SWD** Dev **V** Mineral **FREEHOLD**

UWI 100.14-18-011-29W1.00 Field Code **S** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261,843.4

License **1621** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100.03-22-009-25W1.00 Field Code **P** Pool Code **C** Lodgevale **C** Field Code **P** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,366.4
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	7.4
DAY	2009	453.5	396.3	434.7	414.2	447.2	451.6	470.2	475.4	430.3	443.7	0.0	0.0	298,458.7
OIL	2009	10.7	10.0	11.1	10.4	11.3	11.2	11.7	11.7	11.6	11.6	0.0	0.0	7,454.6
DAY	2008	31.0	29.0	31.0	28.0	31.0	0.3	30.0	30.8	30.0	31.0	30.0	31.0	18,062.9
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.4
DAY	2008	603.5	557.4	584.2	562.6	623.7	5.9	560.2	605.9	498.7	481.5	465.8	478.3	294,041.6
OIL	2008	8.7	8.1	8.5	8.2	8.8	0.1	8.2	8.9	7.3	7.1	6.8	7.0	7,454.6
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.8	30.0	31.0	17,729.9
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.2
DAY	2007	749.2	679.1	755.4	736.2	696.7	729.3	703.2	708.3	649.3	599.6	593.9	601.7	288,013.9
OIL	2007	10.5	9.4	10.3	9.6	9.9	11.0	10.8	10.9	10.1	9.5	9.6	10.0	35,749.2
DAY	2006	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	17,698.9
GAS	2006	0.0	0.0	0.1	0.2	0.1	0.2	0.0	0.1	0.2	0.2	0.2	0.2	5.0
DAY	2006	573.6	494.2	239.2	527.4	435.3	342.7	434.6	571.1	698.4	733.8	738.7	729.0	279,297.6
OIL	2006	15.1	15.3	7.1	14.3	4.9	1.1	2.4	7.6	10.7	11.0	10.7	10.9	35,627.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,669.9
OIL	2005	612.8	556.4	623.3	620.3	550.9	509.3	532.6	534.8	520.4	544.5	547.3	580.7	273,977.1
GAS	2005	19.1	19.9	22.7	22.9	20.6	13.9	15.1	15.3	13.7	15.2	14.8	15.8	26,516.3
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,671.0
OIL	2004	542.0	530.3	562.0	547.1	553.0	553.5	551.3	547.2	566.7	586.4	564.9	606.4	267,243.8
GAS	2004	7.3	6.9	7.0	7.4	7.4	7.1	7.1	7.4	6.9	24.4	22.2	23.1	35,307.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,640.3
OIL	2003	475.4	436.8	465.8	448.8	495.7	482.9	532.3	557.3	538.9	561.1	541.2	563.3	260,528.5
GAS	2003	24.2	22.2	23.7	23.1	25.2	24.5	27.1	28.3	27.4	28.5	27.0	28.1	34,800.1
DAY	2002	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	28.0	31.0	14,945.3
DAY	2002	597.9	534.4	234.3	0.0	0.0	20.2	21.0	0.0	0.0	355.6	392.9	582.7	254,529.1
OIL	2002	32.9	30.0	12.9	0.0	0.0	0.5	0.6	0.0	0.0	10.1	13.9	141.1	35,547.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	15,784.0
OIL	2001	738.8	632.7	738.8	734.6	736.8	718.4	718.4	738.8	714.6	393.1	484.0	494.4	197,973.8
DAY	2001	7.7	6.9	8.1	7.6	7.6	7.0	7.0	5.8	9.3	11.5	8.5	9.3	34,984.6
GAS	2001	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,424.0
DAY	2010	478.5	470.8	509.7	497.0	494.2	498.5	519.4	550.2	520.3	543.7	523.4	688.0	244,751.5
OIL	2010	16.1	15.8	17.1	16.3	13.4	13.7	13.7	20.1	14.2	14.3	13.7	18.1	35,627.6

License **1622** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100.04-22-009-25W1.00 Field Code **P** Pool Code **C** Lodgevale **C** Field Code **P** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,581.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	6.7
DAY	2009	36.6	32.1	35.1	33.5	36.2	36.4	37.9	38.4	34.8	35.9	0.0	0.0	101,288.5
OIL	2009	4.6	4.3	4.7	4.4	4.9	4.7	4.8	5.0	4.9	4.9	0.0	0.0	30,460.3
DAY	2008	31.0	29.0	31.0	28.0	31.0	0.3	30.0	30.8	30.0	31.0	30.0	31.0	18,277.9
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	4.7
DAY	2008	34.6	32.0	33.5	32.2	35.8	0.4	32.1	34.7	33.2	38.9	37.7	38.6	100,931.6
OIL	2008	12.7	11.2	12.5	10.6	11.3	0.1	11.5	12.3	9.9	4.9	4.9	4.9	30,460.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	17,944.8
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.7
DAY	2007	62.2	56.4	62.8	60.5	61.9	60.7	60.9	60.4	47.5	34.3	34.0	34.4	100,547.8
OIL	2007	4.2	3.8	4.2	4.0	4.1	4.0	4.1	4.1	3.2	2.3	2.3	2.3	30,455.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,944.8
GAS	2006	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	4.5
DAY	2006	67.6	43.8	28.3	65.6	109.4	104.0	145.1	145.4	58.1	61.0	61.4	61.4	99,913.8
OIL	2006	4.2	3.1	1.9	3.9	7.1	8.2	9.5	9.7	9.0	9.1	9.0	9.1	30,190.3
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,913.9
OIL	2005	59.0	55.9	62.5	62.2	63.4	59.1	62.9	63.2	61.4	64.4	64.6	68.6	99,064.2
GAS	2005	2.7	2.9	3.3	3.3	3.4	3.6	3.7	3.7	3.5	4.1	4.1	4.1	30,564.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,886.0
OIL	2004	203.4	191.8	202.9	197.9	200.2	199.0	199.2	197.1	205.0	58.8	56.4	60.7	97,274.3
DAY	2003	28.1	25.6	25.9	27.3	27.5	26.3	26.3	25.1	25.9	3.5	3.3	3.3	30,063.1
OIL	2003	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,533.0
DAY	2003	175.8	161.6	170.9	166.0	180.7	175.3	193.1	202.3	189.1	203.0	195.8	203.9	96,375.4
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	29,815.0
DAY	2002	30.0	28.0	12.0	16.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	16,156.0
OIL	2002	221.3	199.1	205.9	217.1	251.5	232.1	260.2	260.2	252.0	260.2	252.0	260.2	96,907.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,927.0
OIL	2001	121.5	110.3	121.7	117.7	121.7	118.1	121.7	78.4	65.6	115.8	112.0	115.8	96,907.8
DAY	2001	2.6	2.3	2.7	2.5	2.6	2.3	2.4	2.0	22.8	33.8	24.9	26.6	29,090.4
OIL	2001	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,467.0
DAY	2000	154.3	151.4	166.2	160.2	102.7	102.7	81.0	86.4	90.1	86.1	89.6	86.2	90,193.9
OIL	2010	16.3	15.4	17.0	17.5	8.1	7.7	4.6	6.7	4.8	4.8	4.6	4.6	28,962.9

License **1623** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100.14-07-009-25W1.00 Field Code **P** Pool Code **C** Lodgevale **C** Field Code **P** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	9.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	17,710.5
GAS	2009	0.0	0.1	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.0	0.0	113.5
DAY	2008	0.0	597.4	1854.4	1766.9	1908.1	1926.7	2005.9	2028.0	1836.1	1893.0	0.0	0.0	438,439.7
GAS	2008	0.0	8.7	27.1	25.3	27.7	27.4	27.6	29.6	28.3	28.4	0.0	0.0	46,993.0
DAY	2008	30.8	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,456.2
GAS	2008	0.4	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3
DAY	2008	2104.0	1958.8	265.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422,623.2
GAS	2008	30.8	28.2	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,993.0
DAY	2007	31.0	27.5	31.0	30.0	31.0	30.0	31.0	5.0	30.0	28.8	30.0	31.0	17,392.4
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.2	0.2	0.2	0.2	6.3
DAY	2007	2147.6	1911.9	2165.4	2083.6	2134.8	2092.4	2101.2	335.9	2023.8	1970.5	2087.3	2111.6	418,295.4
OIL	2007	18.4	16.1	17.9	17.3	18.6	18.4	18.1	2.8	22.8	27.3	29.2	30.0	46,780.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.0	31.0	30.1	30.0	31.0	30.0	31.0	17,056.1
GAS	2006	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.8
DAY	2006	2199.2	1897.2	2034.2	2140.3	2189.2	1740.6	2117.0	1986.2	2001.9	2103.6	2117.6	0.0	399,129.4
OIL	2006	18.9	16.0	17.1	18.0	18.4	14.6	17.8	16.7	16.8	17.7	17.8	0.0	46,780.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,997.0
OIL	2005	1984.6	1814.0	2021.1	2002.1	2061.9	2041.3	2045.5	1965.6	1998.6	2090.9	2066.7	2230.3	372,602.4
GAS	2005	25.5	25.5	28.5	28.0	28.5	24.5	28.1

License **1646** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI **100-01-009-20W0.001** Field Name **Linden** Pool Name **Lodgepole C** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	21.7	21.5	19.0	24.8	31.0	31.0	30.0	31.0	0.0	0.0	**17,794.4**
GAS	2009	0.0	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**6.4**
H2O	2009	0.0	902.8	861.8	948.8	876.3	1195.0	1503.0	1519.6	1375.8	1418.5	0.0	0.0	**946,783.3**
OIL	2010	0.0	13.0	14.2	13.5	12.7	16.9	20.5	21.1	21.1	21.1	0.0	0.0	**12,059.2**
GAS	2010	0.0	24.6	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,554.6**
H2O	2010	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.4**
OIL	2008	1578.5	1244.1	198.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936,061.7**
GAS	2008	21.6	16.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,889.3**
H2O	2007	30.0	28.0	29.0	30.0	31.0	30.0	22.1	14.0	0.0	19.0	27.0	20.1	**17,495.2**
OIL	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,139.0**
GAS	2007	1434.4	1343.6	1398.1	1438.2	1473.4	1444.1	1035.1	649.0	0.0	896.0	1407.6	1027.1	**933,042.6**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,215.6**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,215.6**
GAS	2006	0.0	0.0	0.3	0.4	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**3.0**
H2O	2006	1624.8	1401.7	1115.0	1242.2	1617.8	1355.3	1441.2	1447.2	1381.7	1451.8	1401.5	0.0	**919,496.3**
OIL	2006	24.3	24.7	18.6	20.7	21.9	15.4	19.4	20.6	19.5	19.9	19.5	19.6	**61,660.3**
GAS	2006	32.6	29.8	25.1	28.0	29.6	20.8	26.2	27.8	26.4	26.9	26.4	26.5	**83,284.3**
H2O	2006	1612.4	1446.4	1617.9	1631.9	1663.9	1558.3	1340.8	1517.5	1476.8	1528.3	1552.9	1647.7	**903,979.1**
OIL	2005	27.4	24.2	30.0	29.0	29.7	25.5	29.0	31.0	30.0	24.1	29.9	24.1	**61,416.2**
GAS	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,505.0**
H2O	2005	1804.1	1707.1	1811.1	1762.4	1791.5	1738.1	1755.5	1526.6	1824.5	1542.7	1486.1	1525.6	**885,384.3**
OIL	2004	11.9	10.9	11.0	11.6	11.6	11.1	11.2	10.6	11.0	30.0	27.3	28.3	**61,117.9**
GAS	2004	28.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,139.0**
H2O	2003	1661.4	1527.2	1632.9	1568.8	1646.4	1560.4	1719.4	1800.3	1741.0	1807.3	1743.3	1814.8	**865,052.4**
OIL	2003	28.0	28.0	29.4	29.0	29.7	13.1	13.1	13.7	13.7	12.7	12.2	12.3	**60,931.4**
GAS	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	**15,774.0**
H2O	2002	2382.0	2152.0	2404.0	2325.0	2454.0	2257.4	2521.0	2644.0	2557.0	1593.0	1518.0	1581.0	**1,258,790.4**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
GAS	2002	31.0	28.0	31.0	30.0	30.0	28.0	8.0	31.0	30.0	30.0	30.0	31.0	**15,419.0**
H2O	2001	2874.0	2648.0	2966.0	2736.0	2712.0	2574.3	2882.0	2934.0	1548.0	1695.1	1847.0	2205.0	**1,255,455.3**
OIL	2001	38.4	34.2	40.6	38.0	36.3	35.4	9.3	29.3	34.2	28.9	22.1	24.0	**60,444.3**
GAS	2001	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,419.0**
H2O	2000	2707.3	2857.4	3349.0	2517.4	2892.9	2775.5	2965.3	962.4	2116.3	2558.4	2905.9	2662.6	**793,543.5**
OIL	2000	27.5	24.8	29.0	28.0	27.3	37.1	36.8	11.9	29.0	37.9	38.1	38.8	**60,073.8**

License **1648** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100-05-025-01-20W0.00** Field Name **Virden** Pool Name **Lodgepole A** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,580.6**
GAS	2009	3.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**6.4**
H2O	2009	0.0	91.4	84.0	92.8	77.9	64.7	66.9	66.1	66.0	74.8	0.0	0.0	**82,286.7**
OIL	2010	29.2	26.2	29.0	27.9	25.4	22.6	23.8	23.1	22.6	23.3	0.0	0.0	**41,466.6**
GAS	2010	31.0	29.0	30.4	30.0	24.2	29.7	29.8	28.0	31.0	30.0	31.0	31.0	**18,276.6**
H2O	2010	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	**3.3**
OIL	2008	94.9	156.5	126.7	120.0	119.9	106.0	120.3	126.6	127.1	95.9	99.1	202.5	**81,602.1**
GAS	2008	32.6	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**30,894.0**
H2O	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,921.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
GAS	2007	129.0	119.1	130.2	122.5	129.7	130.3	142.0	156.0	157.6	155.7	92.5	149.7	**80,106.6**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,557.7**
OIL	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	22.0	31.0	30.0	31.0	**17,557.7**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2006	15.3	14.7	13.4	16.3	18.1	12.6	17.4	13.3	8.2	11.4	10.4	10.8	**7,282.2**
OIL	2005	31.0	28.0	31.0	29.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,102.7**
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,798.0**
H2O	2005	82.7	90.3	98.8	102.6	98.8	94.6	97.2	96.7	70.8	179.3	177.1	182.1	**76,829.7**
OIL	2004	30.5	18.9	31.0	30.0	20.2	18.6	19.4	19.6	17.9	12.6	12.8	12.9	**39,791.7**
GAS	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**16,844.0**
H2O	2004	109.8	105.4	112.9	106.6	115.4	111.3	120.1	149.6	92.6	92.3	171.1	95.6	**75,492.7**
OIL	2004	44.8	41.4	42.5	42.1	42.4	39.7	40.0	43.2	28.9	20.7	19.6	21.0	**39,576.7**
GAS	2004	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,485.0**
H2O	2003	113.2	86.6	100.3	96.8	96.2	94.2	104.6	110.1	109.0	103.3	103.7	107.2	**74,154.0**
OIL	2003	42.8	42.8	48.8	46.4	48.6	43.5	47.8	47.2	45.7	44.4	44.6	45.0	**39,150.4**
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**16,121.0**
H2O	2002	97.4	84.4	92.3	74.9	119.2	133.8	103.8	95.2	99.2	100.4	116.9	117.1	**72,924.4**
OIL	2002	48.5	44.1	51.2	46.2	50.4	60.5	55.2	49.8	44.2	46.9	39.4	37.9	**38,597.4**
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,798.0**
H2O	2001	197.3	118.9	126.7	132.9	82.4	73.9	72.8	98.1	95.8	100.3	93.1	93.3	**71,732.6**
OIL	2001	50.0	45.2	52.1	47.3	51.8	46.2	49.2	50.7	46.1	48.0	41.0	41.2	**38,357.9**
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,593.0**
H2O	2000	112.5	112.1	120.7	116.5	118.8	116.6	119.6	114.0	127.9	135.6	165.2	193.1	**70,446.5**
OIL	2000	34.0	31.0	33.0	32.0	33.7	31.5	32.5	32.0	30.1	36.1	32.4	32.9	**37,568.6**

License **1653** Well Name **North Virden Scallion Unit No. 1 WW** Dev **V** Mineral **FREEHOLD**

UWI **100-10-14-011-20W0.00** Field Name **Virden** Pool Name **Lodgepole A** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1502.0	1665.0	1417.0	1776.0	1505.0	1407.0	1709.0	1408.0	0.0	1252.0	0.0	0.0	**961,445.0**
WIN	2008	1888.0	2277.0	1980.0	1492.0	1886.0	1990.0	2294.0	2294.0	2372.0	618.0	1511.0	2166.0	**1,048,474.0**
WIN	2007	1683.0	1524.0	1746.0	1812.0	1902.0	1900.0	1899.0	1323.0	2246.0	2177.0	1104.0	0.0	**927,752.0**
WIN	2006	1620.0	1943.0	1999.0	1847.0	1974.0	1774.0	1911.0	1755.0	1956.0	2058.0	0.0	0.0	**909,655.0**
WIN	2005	1947.0	1943.0	1999.0	2105.0	2052.0	2110.0	2551.0	2306.0	2299.0	2288.0	2083.0	2089.0	**891,176.6**
WIN	2004	1960.0	1737.0	1964.0	1972.0	1866.0	1996.0	1955.0	1914.0	1975.0	1952.0	1214.0	1812.0	**864,977.0**
WIN	2003	1956.0	1835.0	2038.0	1916.0	2335.0	2013.0	1880.0	1886.0	1387.0	1913.0	1958.0	1857.0	**844,389.6**
WIN	2002	1533.0	1513.0	1696.0	1586.0	1686.0	2281.0	2180.0	2180.0	2125.0	2064.0	1742.0	1825.0	**821,355.0**
WIN	2001	1639.0	1479.0	1628.0	1591.0	1666.0	1179.0	1219.0	1078.0	1254.0	1643.0	1612.0	1586.0	**797,088.0**
WIN	2000	1586.0	1434.0	1579.0	1514.0	1814.0	1757.0	1631.0	1206.0	1389.0	1184.0	1640.0	1754.0	**779,514.6**

License **1655** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100-14-34-011-20W0.00** Field Name **Virden** Pool Name **Lodgepole A** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**16,519.4**
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.0**
H2O	2009	88.4	80.4	84.0	77.3	107.0	97.7	101.9	96.0	96.4	85.7	0.0	0.0	**88,174.4**
OIL	2010	10.5	9.0	9.5	9.5	8.9	9.0	9.2	9.2	8.9	9.0	0.0	0.0	**18,187.4**
GAS	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	**16,217.3**
H2O	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
OIL	2008	73.8	45.7	40.3	42.2	42.0	42.3	40.9	44.3	43.1	49.5	75.5	60.2	**87,259.6**
GAS	2008	11.8	11.0	11.6	11.3	11.8	11.5	11.7	12.0	11.4	7.4	8.9	11.0	**18,994.3**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.3	30.0	31.0	**15,870.0**
OIL	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	**4.6**
GAS	2007	56.4	50.8	57.2	58.8	56.3	52.3	55.2	54.8	46.0	48.8	54.4	48.2	**86,659.0**
OIL	2006	18.0	15.9	17.1	17.1	17.2	16.1	17.1	17.4	16.3	14.1	12.4	12.4	**37,262.8**
GAS	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	**15,507.7**
H2O	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**2.4**
OIL	2005	54.2	49.6	59.6	58.8	45.6	50.3	57.3	55.9	45.9	42.8	42.4	42.5	**75,235.2**
GAS	2005	22.2	19.8	22.3	21.1	20.9	16.7	22.1	22.9	16.8	16.6	17.7	17.8	**17,769.3**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,149.0**
OIL	2005	893.8	927.6	56.9	54.1	55.9	55.7	55.4	57.1	49.6	50.3	51.6	55.1	**85,392.6**
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,532.6**
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,784.0**
OIL	2004	1138.9	1037.7	1160.3	1059.9	1087.3	1146.1	1034.5	975.2	963.1	882.4	856.6	876.1	**82,820.5**
GAS	2004	95.9	94.4	95.5	86.3	89.7	85.6	88.4	82.7	88.4	99.0	101.5	98.8	**17,196.1**
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,784.0**
OIL	2003	1296.5	1079.6	1234.9	1356.4	1304.8	1360.7	1235.6	1216.5	1202.2	1276.2	1193.2	1261.4	**70,889.3**
GAS	2003	90.8	88.4	101.9	96.0	104.2	104.5	105.2	105.6	101.0	103.5	100.8	101.2	**16,089.0**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,055.0**
OIL	2002	13.1	11.3	11.4	11.4	11.5	27.1	29.1	1074.5	1348.3	1282.1	1047.8	1044.6	**72,736.2**
GAS	2002	11.0	10.2	12.6	11.7	11.4	54.0	13.7	115.3	93.3	99.3	107.0	113.7	**14,880.3**
H2O	2002	31.0	28.0	31.0	29.6	30.0	31.0	30.0	31.0	30.0	30.0	30.0	31.0	**13,693.6**
OIL	2001	1364.4	79.1	81.6	91.0	83.8	83.3	84.3	15.7	14.4	12.9	10.9	12.2	**68,898.1**
GAS	2001	96.4	10.2	11.6	11.2	11.3	11.3	11.4	11.4	11.0	11.3	10.8	11.2	**14,691.3**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,356.6**
OIL	2000	1367.7	156.9	155.8	157.1	152.7	159.6	135.5	125.5	120.6	131.2	125.1	126.3	**68,332.3**
GAS	2000	24.8	2.8	2.5	2.6	2.6	2.6	2.2	2.4	2.1	2.2	23.7	18.0	**13,926.5**

License **1658** Well Name **Shannon Scallion** Dev **V** Mineral **FREEHOLD**

UWI **100-12-18-011-20W0.00** Field Name **Virden** Pool Name **Lodgepole A** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.0**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.0**

License **1662** Well Name **Daly Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100-09-23-010-28W1.00** Field Name **Daly** Pool Name **Lodgepole A** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.6	27.0	31.0	0.0	0.0	**17,317.7**
GAS	2009	1.6	1.5	1.6	1.5	1.6	1.5	1.6	2.2	2.4	2.7	0.0	0.0	**64.3**
H2O	2009	4219.6	3812.9	4205.9	4064.4	4228.8	4062.4	4312.4	3531.4	4133.0	4429.2	0.0	0.0	**1,165,201.6**
OIL	2010	28.2	25.5	28.0	27.0	28.1	26.0	27.4	26.6	26.0	26.8	0.0	0.0	**17,053.3**
GAS	2010	1.2	1.1	1.2	1.2	1.2	1.1	1.2	1.1	1.1	1.1	0.0	0.0	**17,054.8**
H2O	2010	3.1	2.8	3.0	2.9	3.0	2.8	3.0	2.8	2.9	3.0	0.0	0.0	**1,027,577.8**
OIL	2008	3951.5	3748.3	3802.3	3606.2	4276.2	4140.7	4167.0	4252.9	4116.6	4329.1	3937.8	4015.3	**1,000,251.5**
GAS	2008	57.3	53.7	52.7	46.9	61.7	69.3	71.0	68.8	68.7	75.8	74.4	76.7	**28,053.8**
H2O	2007	29.7	27.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.9	**16,663.1**
OIL	2007	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.3	1.3	1.3	1.2	1.2	**1,075,894.5**
GAS	2007	4324.8	3782.2	4172.8	4094.9	4178.9	3870.1	4077.2	4001.2	3929.1	3948.1	3894.2	3894.4	**27,205.8**
H2O	2007	57.5	51.5	56.3	57.0	59.0	57.5	59.6	62.9	60.5	60.3	58.7	58.0	**27,276.8**
OIL	2006	28.0	28.0	29.5	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	29.8	**16,283.3**
GAS	2006	0.0	0.0	1.8	1.6	1.7	1.6	1.6	1.6	1.4	1.2	1.2	1.1	**1,075,889.2**
H2O	2006	3691.5	4665.1	4710.2	4541.2	4703.2	4769.0	4592.0	4500.0	4275.6	4462.8	4129.7	0.0	**1,027,577.8**
OIL	2006	63.6	78.6	85.8	75.7	78.6	76.8	77.9	73.9	64.3	59.2	54.9	52.5	**26,578.0**
GAS	2006	28.0	28.0	30.9	29.6	30.0	29.0	30.0	30.0	30.0	31.0	30.0	29.5	**16,945.3**
OIL	2005	3275.9	3227.9	3594.4	3558.4	3553.5	3455.4	3753.7	4008.2	3430.6	4820.5	4477.9	3905.6	**978,025.3**
GAS	2005	184.2	184.1	197.3	191.9	184.4	180.0	192.6	194.1	171.0	76.0	75.8	64.2	**27,205.8**
H2O	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,597.8**
OIL	2004	4623.0	4284.0	4610.0	4460.0	4587.0	4588.0	4537.0	4599.0	4437.0	4599.0	4440.0	4599.0	**1,000,251.5**
GAS	2004	1181.1	1116.2	1230.2	1189.5	1219.4	1191.2	1220.5	1220.5	1148.6	1243.2	1208.8	1215.5	**28,053.8**
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	9.0	29.0	**15,231.0**
OIL	2003	4330.0	3913.0	4244.0	4149.0	4527.1	4356.0	4600.0	4615.0	4341.0	4770.0	1490.3	5000.0	**977,657.2**
GAS	2003	132.4	128.6	134.2	136.3	136.1	127.9	125.2	117.4	122.7	35.3	108.5	115.8	**23,523.6**
H2O	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,892.0**
OIL	2002	4787.3	4302.0	4867.2	4612.9	4700.7	4814.6	5256.3	4895.7	4742.0	5019.0	4482.4	3492.7	**830,914.1**
GAS	2002	184.2	184.1	197.3	191.9	184.4	180.0	192.6	194.1	171.0	167.9	159.5	132.1	**22,103.2**
H2O	2002	30.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,528.0**
OIL	2001	6602.0	3000.0	4008.1	3911.1	3935.9	4339.4	3474.0	4270.9	4007.0	3834.7	3600.1	4093.4	**794,641.5**
GAS	2001	134.6	126.6	138.1	105.3	130.1	94.3	132.5	208.4	200.4	199.3	199.6	208.3	**20,063.4**
H2O	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**14,274.0**
OIL	2000	2652.8	2878.5	3457.1	3137.7	3082.2	2383.9	2324.7	3550.3	4252.5	5746.4	3936.1	4552.0	**723,615.7**
GAS	2000	3.1	3.1	3.1	3.1	3.1	3.1	3.1	30.4	134.7	134.7	134.7	134.7	**1,838.0**

License **1663** Well Name **North Virden Scallion Unit No. 1 WW** Dev **V** Mineral **FREEHOLD**

UWI **100-14-13-011-20W0.00** Field Name **Virden** Pool Name **Lodgepole A** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709,126.4**

License **1664** Well Name **Energies Kirkella Prov.** Dev **V** Mineral **FREEHOLD**

UWI **100-08-10-012-20W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Pool Code **59** Unit **54A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0

Licence **1680** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI *100.08-20-009-29W1.00* Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,874.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	672,948.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,514.8

Licence **1680** Well Name **Empress Kirkella Prov. SWD** Dev **V** Mineral **CROWN**

UWI *100.07-10-012-29W1.00* Field Name **Kirkella** Pool Name **Cirnoidal C** Field Code **9** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	18609.0	15676.0	0.0	0.0	0.0	0.0	34,285.0

Licence **1687** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI *100.12-21-009-29W1.00* Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	5.8
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	8.6
OIL	2000	512.3	455.1	499.2	388.4	347.9	415.7	454.6	410.7	310.0	320.3	0.0	0.0	414,686.7
OIL	2000	12.0	11.5	12.8	9.7	8.8	8.3	8.4	8.6	6.4	6.4	0.0	0.0	27,141.6
OIL	2000	31.0	22.0	23.0	0.0	6.0	0.3	29.0	29.0	29.0	29.0	0.0	0.0	17,568.4
OIL	2008	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	4.4
OIL	2008	671.8	470.4	482.4	0.0	134.4	134.4	0.0	641.5	590.2	552.9	534.9	531.5	410,520.4
OIL	2008	9.6	6.6	7.3	0.0	1.7	0.1	8.7	8.7	10.0	13.4	12.8	12.6	27,048.7
OIL	2008	31.0	28.0	31.0	0.0	30.0	9.0	31.0	30.0	31.0	30.0	30.0	31.0	17,568.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
OIL	2007	572.7	519.2	577.4	555.6	569.2	558.0	603.1	666.2	643.7	663.2	603.9	603.9	405,309.2
OIL	2007	8.5	7.3	8.3	7.8	8.7	9.0	9.4	9.1	9.4	9.5	9.6	9.2	26,957.2
OIL	2007	31.0	21.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	16,946.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	5.5
OIL	2006	529.2	342.4	489.5	515.0	544.4	482.5	564.5	545.8	533.9	542.9	564.7	0.0	398,113.9
OIL	2006	8.1	5.1	8.0	8.0	8.4	7.5	8.7	8.5	9.2	8.6	8.7	0.0	26,951.3
OIL	2006	31.0	28.0	31.0	17.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	16,593.0
OIL	2005	702.2	636.4	709.3	692.9	728.5	713.7	652.5	644.2	596.2	633.2	555.8	596.4	392,459.1
OIL	2005	10.0	9.0	10.5	5.8	10.7	15.0	14.3	15.5	15.8	17.3	17.0	17.1	26,715.8
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,593.0
OIL	2004	455.4	430.7	453.8	444.7	449.7	411.9	433.4	385.3	460.0	669.9	645.1	641.8	387,788.2
OIL	2004	5.7	5.5	5.7	8.3	8.3	6.4	3.5	4.4	5.4	11.0	10.0	10.4	26,557.8
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	15,879.0
OIL	2003	367.6	337.7	382.1	367.1	403.4	396.2	432.5	455.4	444.1	456.1	439.9	458.0	379,756.2
OIL	2003	4.8	4.6	5.6	5.3	5.0	5.3	4.5	5.6	4.1	4.1	3.9	4.2	26,557.8
OIL	2003	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,946.0
OIL	2002	499.2	450.2	507.4	506.6	529.9	475.0	502.7	497.4	485.4	509.6	503.1	493.5	374,972.4
OIL	2002	7.7	8.3	9.8	9.3	10.2	11.6	12.5	11.4	10.9	10.6	4.2	4.8	26,438.9
OIL	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,593.0
OIL	2001	685.3	585.7	717.8	659.7	680.7	665.1	126.2	341.5	340.8	367.1	388.2	485.9	369,226.9
OIL	2001	9.1	6.9	7.6	7.6	7.6	7.1	2.0	5.8	5.8	6.8	6.5	7.1	26,327.6
OIL	2001	28.0	28.0	30.0	30.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	14,812.0
OIL	2000	629.3	574.1	640.5	620.4	701.1	659.9	731.1	720.4	610.4	612.5	612.7	637.5	362,182.9
OIL	2000	7.6	6.8	7.1	7.8	8.2	7.4	7.9	2.4	7.0	7.6	7.2	7.7	26,243.7

Licence **1688** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI *100.01-21-009-29W1.00* Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,314.4
GAS	2009	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	8.6
OIL	2009	236.1	209.2	240.1	231.5	232.9	225.5	240.2	256.8	291.0	300.0	0.0	0.0	174,856.8
OIL	2009	9.1	8.5	8.5	8.8	9.6	10.6	11.0	11.4	11.3	11.2	0.0	0.0	45,158.8
OIL	2009	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,615.9
OIL	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.0
OIL	2008	220.6	203.8	220.6	214.5	228.0	220.6	204.0	227.5	220.0	250.7	242.4	249.0	172,313.8
OIL	2008	12.9	11.7	13.0	11.0	11.9	0.0	12.1	12.3	10.7	9.8	9.5	9.6	45,058.8
OIL	2008	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	17,682.9
OIL	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.8
OIL	2007	225.7	204.2	227.6	219.7	224.4	219.4	220.5	238.8	211.0	215.5	217.1	212.5	169,956.3
OIL	2007	12.1	10.8	11.9	11.2	12.3	12.8	13.0	12.7	12.4	12.8	12.9	13.1	44,934.3
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,719.2
OIL	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.8
OIL	2006	233.2	201.1	215.7	227.0	241.3	216.5	263.3	222.6	210.4	213.9	216.2	0.0	167,228.9
OIL	2006	18.6	18.8	17.9	17.9	16.3	13.9	15.4	14.1	12.3	12.5	12.6	0.0	44,796.1
OIL	2006	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	17,719.2
OIL	2005	298.9	273.4	281.9	282.4	308.4	273.2	316.9	327.8	321.7	274.8	222.9	230.5	164,793.1
OIL	2005	7.4	6.5	7.2	7.6	7.8	15.4	16.8	16.6	17.0	18.7	18.3	18.4	44,600.8
OIL	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,946.0
OIL	2004	268.7	262.8	260.8	271.4	274.3	264.5	273.5	235.2	243.4	285.9	275.4	295.2	161,737.9
OIL	2004	7.4	7.4	7.8	7.9	7.5	7.5	7.8	7.3	8.0	8.6	7.3	7.6	44,441.1
OIL	2002	179.4	234.6	290.1	299.5	310.7	311.8	391.6	379.6	337.7	241.5	216.0	317.1	155,433.7
OIL	2002	5.3	6.8	8.4	8.7	9.0	10.7	14.1	13.5	12.0	10.5	10.1	11.7	43,324.6
OIL	2002	31.0	29.0	31.0	30.0	31.0	27.0	8.0	31.0	30.0	31.0	30.0	31.0	15,529.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,579.2
OIL	2001	12.2	12.2	15.2	15.3	13.6	13.6	4.0	11.7	11.7	12.0	8.8	0.0	44,097.2
OIL	2001	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,224.0
OIL	2000	275.9	291.1	297.2	297.6	294.0	294.1	294.1	294.1	249.7	259.4	259.4	326.5	149,040.3
OIL	2000	27.4	25.2	27.3	28.5	22.1	23.2	27.6	40.2	28.7	28.7	27.5	15.6	43,959.3

Licence **1689** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI *100.16-33-011-29W1.00* Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1502.1	1343.2	1465.5	530.0	681.0	540.0	617.0	631.0	633.0	633.0	0.0	0.0	389,962.8
WIN	2008	277.0	336.0	430.0	1102.0	638.0	663.0	703.0	569.0	737.0	327.0	805.0	2295.0	381,680.8
WIN	2007	1372.0	1277.0	1433.0	1310.0	1431.0	1437.0	1437.0	1437.0	1437.0	1437.0	1437.0	1437.0	374,796.3
WIN	2006	887.0	705.0	646.0	590.0	593.0	508.0	0.0	423.0	485.0	568.0	0.0	0.0	368,335.8
WIN	2005	1004.0	812.0	1007.0	788.0	478.0	1113.0	389.0	458.0	423.0	652.0	807.0	807.0	362,938.8
WIN	2004	442.0	240.0	266.0	274.0	298.0	621.0	620.0	719.0	718.0	570.0	276.0	390.0	356,446.8
WIN	2003	553.0	499.0	577.0	564.0	445.0	591.0	637.0	641.0	637.0	591.0	570.0	450.0	351,012.8
WIN	2002	173.0	152.0	146.0	207.0	521.0	385.0	473.0	653.0	455.0	479.0	565.0	523.0	344,775.8
WIN	2001	1722.0	1550.0	1722.0	1666.0	1722.0	1666.0	1722.0	1722.0	1180.0	1722.0	1470.0	436.0	340,043.8
WIN	2000	220.0	209.0	220.0	208.0	229.0	242.0	178.0	153.0	174.0	112.0	140.0	181.0	337,442.8

Licence **1690** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI *100.08-16-009-29W1.00* Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4
WIN	2002	214320.0	224793.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15607.0	19588.0	2,899,739.4
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864,544.4
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864,544.4

Licence **1691** Well Name **Virden Rosedale Unit No. 2** Dev **V** Mineral **CROWN**

UWI *100.07-36-010-29W1.00* Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,804.9
GAS	2009	0.8	0.7	0.8	0.8	0.8	0.8	0.4	0.3	0.3	0.3	0.0	0.0	24.7
OIL	2000	375.1	318.1	353.0	342.5	349.9	342.4	350.5	356.1	289.3	322.6	0.0	0.0	182,885.1
OIL	2000	52.1	45.7	49.9	48.1	50.8	48.6	25.6	20.4	19.5	19.7	0.0	0.0	29,032.5
OIL	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	22.0	30.0	31.0	17,560.9
OIL	2008	0.6	0.5	0.5	0.5	0.6	0.8	0.8	0.8	0.8	0.6	0.8	0.8	18.7
OIL	2008	276.3	251.4	265.4	260.8	280.0	332.4	320.6	341.1	0.0	674.2	256.7	344.8	179,481.4
OIL	2008	35.0	31.4	34.2	33.2	35.5	51.0	50.5	51.3	47.5	36.9	51.5	51.8	28,652.1
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,682.9
OIL	2007	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	18.6
OIL	2007	274.2	275.1	236.9	256.7	227.2	243.1	249.8	261.4	264.2	196.4	334.0	276.4	175,416.8
OIL	2007	45.3	38.4	42.4	41.0	27.3	30.0	32.5	33.5	35.8	34.2	35.5	35.5	28,652.1
OIL	2007	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	23.0	31.0	30.0	31.0	16,781.6
OIL	2006	0.5	0.5	0.5	0.5	0.1	0.1	0.1	0.1	0.4	0.8	0.8	0.8	5.8
OIL	2006	189.7	168.3	189.1	180.9	185.8	184.6	241.8	488.6	293.7	285.1	268.5	0.0	172,321.4
OIL	2006	5.5	5.0	5.7	5.7	6.1	5.4	7.5	23.4	8.6	48.1	47.0	47.4	27,139.5
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	16,428.0
OIL	2005	269.3	232.0	271.7	275.1	256.1	240.6	231.0	208.9	203.3	204.9	183.9	0.0	169,645.0
OIL	2005	26.9	24.1	27.0	25.6	25.2	16.2	16.8	11.8	5.6	5.8	5.7	6.1	27,480.6
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,024.0
OIL	2004	368.4	346.1	370.7	349.9	330.1	359.0	399.1	341.4	250.3	282.1	259.3	265.4	166,876.5
OIL	2004	9.4	8.6	9.2	8.8	8.2	8.7	9.7	12.0	14.1	27.6	26.3	26.7	27,283.8
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	24.0	31.0	15,792.0
OIL	2003	360.2	340.4	361.1	347.1	357.0	346.8	357.0	357.0	345.0	357.0	345.0	357.0	163,554.0
OIL	2003	9.0	8.9	9.4	9.2	9.3	9.2	9.3	9.3	9.0	9.3	9.0	9.3	26,557.8
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,346.0
OIL	2002	411.8	372.2	397.4	380.5	316.4	343.0	355.5	355.2	345.2	422.7	319.0	370.7	162,554.5
OIL	2002	7.5	7.0	6.2	5.0	8.3	11.4	12.8	12.5	12.5	13.4	9.9	9.8	26,969.9
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,981.0
OIL	2001	322.4	306.3	325.9	329.4	322.7	327.7	359.0	378.0	393.2	426.8	408.0	359.5	154,222.4
OIL	2001	15.1	13.3	16.1	16.5	15.4	17.1	17.8	18.7	19.3	7.8	7.3	7.6	26,624.1
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,617.0
OIL	2000	395.8	330.1	377.5	364.4	321.1	338.2	354.6	346.5	331.6	373.6	337.3	337.3	150,617.0
OIL	2000	18.7	16.9	18.4	16.9	15.9	15.1	16.1	17.2	16.5	17.8	16.4	16.4	26,691.9

Licence **1703** Well Name **Kiwi Virden** Dev **V** Mineral **FREEHOLD**

UWI *100.08-07-011-29W1.00* Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	19.8	30.7	30.0	18.0	27.3	31.0	31.0	30.0	31.0	0.0	0.0	14,702.0
OIL	2009	0.0	0.0	0.0	0.0	0.3	0.2	0.5	0.5	0.4	0.0	0.0	0.0	14.5
OIL	2009	0.0	1696.4	2611.0	2487.8	1560.0	2471.5	2824.2	2863.4	2698.5	2782.2	0.0	0.0	583,188.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,141.6
OIL	2009	0.0	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,702.2
OIL	2008	0.5	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	15.7
OIL	2008	2962.4	2397.5	602.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	561,591.4
OIL	2008	32.7	25.3	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,507.3
OIL	2008	31.0	28.0	31.0	0.0	0.0	30.0	26.5	31.0	30.0	29.8	30.0	31.0	14,386.8
OIL	2007	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.2	0.5	0.5	0.5	0.3	5.9
OIL	2007	2610.4	2366.2	2623.1	2532.6	2594.9	2541.2	2180.5	1265.4	2462.0	2774.5	2808.8	1630.4	554,850.9
OIL	2007	28.9	25.7	28.3	26.5	29.2	30.4	26.4	15.0	29.6	30.6	32.7	18.9	27,438.2
OIL	2007	31.0	28.0	31.0	27.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	14,058.0
OIL	2006	0.0	0.0	0.3	0.3	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	4.1
OIL	2006	2483.7	2142.1	2704.4	2715.5	2472.5	2596.2	2577.0	2487.8	2432.6	2557.0	2573.9	0.0	526,313.3
OIL	2006	24.6	25.1	18.8	21.1	22.1	24.6	29.4	31.3	29.6	30.2	29.7	29.8	17,116.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,708.0
OIL	2005	3110.9	2824.4	3121.4	3148.5	3210.4	2598.9	2473.1	2483.3	2342.1	2336.1	2373.7	2518.6	500,516.0
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,622.0
OIL	2004	1744.7	1624.3	1744.7	1688.4	1724.4	1665.4	1824.0	1824.0	1741.2	1846.2	1786.5	1798.1	467,974.6
OIL	2004	1494.9	1404.5	1498.1	1460.4	1477.5	1424.0	1471.6	1471.6	1404.1	1488.5	1440.7	1450.1	377,534.4
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,094.0
OIL	2003	1275.6	1172.4	1251.1	1204.4	1228.7	1234.2	1421.1	1453.4	1407.5	1497.5	1444.5	1503.8	367,447.6
OIL	2002	19.2	18.8	21.7	20.7	10.7	6.4	6.7	6.3	6.2	5.9	6.0	6.2	26,126.9
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	0.0	12,464.0
OIL	2002	1961.3	1778.9	2017.7	2005.4	2105.8	1821.2

Licence **1710** Well Name **North Virden Scallion Unit No. 1** Dev **V** Metered **FREEHOLD**

UNIT 100-09-044-01W6/1.00 Field Name **Virden** Pool **Lodgepole A** Field Code **$** Pool Code **$9A** Unit **$**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	30.0	29.0	28.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,437.0**
H2O	2004	194.7	183.4	171.5	168.0	192.1	202.7	179.6	172.2	188.5	212.0	205.8	209.1	**97,771.1**
GAS	2004	13.9	14.1	12.6	11.6	13.4	12.9	13.1	12.3	12.3	12.2	12.5	12.1	**37,077.2**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,768.0**
H2O	2005	229.2	189.6	222.0	233.9	246.4	240.5	218.4	215.0	217.7	225.5	210.9	222.9	**95,481.5**
GAS	2005	13.0	13.4	15.6	14.0	16.7	15.7	15.9	15.9	15.6	15.5	15.1	15.2	**36,924.2**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,713.0**
H2O	2006	193.2	173.4	198.6	207.7	256.8	233.2	205.4	234.3	238.4	226.5	185.2	191.6	**88,515.5**
GAS	2006	13.8	12.7	16.0	14.7	14.2	15.1	14.9	14.9	14.0	14.9	16.1	16.5	**34,742.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,349.0**
H2O	2007	205.5	182.2	208.4	232.5	223.6	203.6	206.8	230.4	210.6	190.2	161.4	183.9	**90,261.6**
GAS	2007	14.2	13.0	15.7	14.3	15.3	15.2	15.2	15.2	14.7	15.2	15.8	15.7	**34,504.8**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,717.0**
H2O	2008	349.4	401.0	397.9	401.3	390.0	407.7	346.1	349.3	308.2	335.3	319.6	322.8	**87,659.5**
GAS	2008	23.7	22.5	22.5	22.5	24.9	21.5	22.3	22.6	21.2	22.6	17.2	17.2	**36,174.4**

Licence **1713** Well Name **Routledge Unit No. 1 Prov.** Dev **V**

UNIT 100-16-160-09W6/2.00 Field Name **Virden** Pool **Lodgepole C** Field Code **$** Pool Code **$9C** Unit **$**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,160.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367,658.3**
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,717.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,160.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367,658.3**
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,717.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,160.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367,658.3**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,717.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,160.0**
H2O	2007	5.449.7	401.0	576.3	529.9	546.9	534.4	25.5	274.4	288.6	311.2	329.7	0.0	**367,658.3**
GAS	2007	1.8	7.8	10.8	11.1	10.2	9.4	0.6	7.8	10.1	10.9	6.4	0.0	**45,717.8**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,861.0**
H2O	2008	714.9	794.2	880.3	882.8	872.2	531.5	518.7	550.9	483.3	595.4	555.4	0.0	**363,289.0**
GAS	2008	19.3	17.9	18.4	18.2	10.3	9.9	10.5	9.0	9.7	10.1	9.5	10.4	**45,623.2**

Licence **1714** Well Name **Kivel Virden** Dev **V** Metered **FREEHOLD**

UNIT 100-12-08-01-26W1/0.00 Field Name **Virden** Pool **Lodgepole A** Field Code **$** Pool Code **$9A** Unit **$**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,837.0**
H2O	2004	1491.1	1478.3	1588.2	1536.9	1592.4	1540.8	1592.1	2249.8	2899.6	0.0	0.0	0.0	**468,104.1**
GAS	2004	12.4	12.3	13.2	12.8	13.3	12.8	13.3	18.7	24.1	0.0	0.0	0.0	**34,160.1**
DAY	2005	31.0	29.0	31.0	30.0	8.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**11,568.0**
H2O	2005	3810.0	2965.6	3071.1	2876.0	997.0	3191.5	3441.4	2997.2	3299.3	2003.1	1545.2	1545.2	**452,134.9**
GAS	2005	13.2	12.4	13.1	12.6	3.7	13.8	14.3	12.4	13.5	13.9	13.2	13.6	**34,141.0**
DAY	2006	31.0	28.0	31.0	30.0	4.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,847.0**
H2O	2007	2548.2	2301.6	2548.2	1479.6	341.0	2301.6	2598.5	2741.1	3205.0	3311.7	3204.6	3311.4	**421,319.1**
GAS	2007	11.2	10.2	11.2	6.5	1.5	10.1	11.4	12.0	14.0	14.5	14.0	14.5	**34,155.5**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,997.0**
H2O	2006	690.1	1280.1	228.6	0.0	0.0	860.6	1967.2	1940.1	1891.4	1954.2	1890.9	2053.9	**391,626.8**
GAS	2006	3.0	5.5	1.0	0.0	0.0	7.0	13.9	13.9	13.6	13.9	13.6	14.7	**34,547.5**
DAY	2006	31.0	27.0	31.0	30.0	31.0	24.0	27.0	26.0	24.0	17.0	30.0	31.0	**13,580.0**
H2O	2005	1224.0	1096.0	1223.9	1141.4	1224.1	947.4	928.3	893.8	982.1	596.6	1052.2	1095.3	**376,869.7**
GAS	2005	13.5	11.8	13.6	13.2	13.4	10.1	11.5	11.2	9.9	6.9	13.3	13.6	**33,735.7**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	0.0	0.0	0.0	**13,331.0**
H2O	2004	1212.4	1138.9	706.8	0.0	431.9	1177.8	1217.0	1138.5	354.2	236.2	1180.1	1139.5	**364,443.2**
GAS	2004	7.4	7.1	4.4	0.0	2.7	12.8	13.3	12.5	4.2	2.8	13.1	13.6	**33,592.7**
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	10.0	31.0	**10,076.0**
H2O	2003	1135.1	1101.1	1215.5	1179.0	1238.3	801.1	1238.3	1238.3	1197.8	0.0	393.3	1212.4	**345,549.9**
GAS	2003	9.7	9.6	10.5	10.0	10.2	6.8	10.2	10.2	10.0	0.0	4.3	8.1	**31,048.0**
DAY	2002	30.0	14.0	31.0	26.0	31.0	30.0	30.0	30.0	30.0	28.0	31.0	31.0	**9,866.0**
H2O	2002	1308.6	591.8	1099.1	1014.6	1310.5	1268.4	1268.2	1268.2	1183.7	1176.1	1209.0	1216.4	**346,190.6**
GAS	2002	11.2	5.1	9.4	8.7	11.2	10.8	10.8	10.8	10.1	10.0	10.3	10.4	**31,125.0**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	0.0	0.0	0.0	**9,835.0**
H2O	2001	1210.3	1093.1	1209.9	727.1	1024.6	577.7	1419.1	742.3	940.1	446.0	0.0	0.0	**345,220.2**
GAS	2001	12.1	10.4	11.1	7.2	13.8	14.0	14.6	9.9	12.8	6.1	0.0	0.0	**32,277.0**
DAY	2000	31.0	28.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**9,213.0**
H2O	2000	760.1	722.1	792.0	732.0	725.7	598.1	504.0	623.5	609.2	604.2	859.3	1,021.2	**321,160.7**
GAS	2000	15.0	15.1	16.8	16.5	17.0	13.8	10.3	14.5	14.1	14.5	14.1	14.6	**13,162.9**

Licence **1715** Well Name **Kivel Virden** Dev **V** Metered **FREEHOLD**

UNIT 100-16-07-01-26W1/0.00 Field Name **Virden** Pool **Lodgepole A** Field Code **$** Pool Code **$9A** Unit **$**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	29.0	28.0	31.0	27.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**13,276.0**
H2O	2004	1401.2	1465.6	1465.6	1582.7	1716.9	2369.0	2148.4	1871.1	970.2	0.0	0.0	0.0	**222,943.7**
GAS	2004	16.4	14.2	12.5	14.0	15.9	19.6	15.1	13.5	7.0	0.0	0.0	0.0	**31,114.1**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**11,132.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1386.1	1341.3	1390.1	1390.1	**267,952.0**
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	15.6	15.6	16.1	**16,028.9**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	0.0	0.0	0.0	**10,225.0**
H2O	2007	1210.3	1093.1	1209.9	727.1	1024.6	577.7	1419.1	742.3	940.1	446.0	0.0	0.0	**345,220.2**
GAS	2007	12.1	10.4	11.1	7.2	13.8	14.0	14.6	9.9	12.8	6.1	0.0	0.0	**32,277.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**9,213.0**
H2O	2006	760.1	722.1	792.0	732.0	725.7	598.1	504.0	623.5	609.2	604.2	859.3	1,021.2	**321,160.7**
GAS	2006	15.0	15.1	16.8	16.5	17.0	13.8	10.3	14.5	14.1	14.5	14.1	14.6	**13,162.9**

Licence **1716** Well Name **Kivel Virden** Dev **V** Metered **FREEHOLD**

UNIT 100-15-20-01-26W1/0.00 Field Name **Virden** Pool **Lodgepole A** Field Code **$** Pool Code **$9A** Unit **$**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700,194.7**

Licence **1717** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Metered **FREEHOLD**

UNIT 100-10-04-02-26W1/0.00 Field Name **Virden** Pool **Lodgepole A** Field Code **$** Pool Code **$9A** Unit **$**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1160.4	1089.0	1072.0	1042.0	1046.0	1034.0	1221.0	1059.0	1098.0	500.0	0.0	0.0	**684,387.8**
WIN	2008	1425.0	1335.0	1361.0	1097.0	843.0	338.0	206.0	978.0	1424.0	989.0	1406.0	2618.0	**675,075.8**
WIN	2007	1967.0	1746.7	1920.0	1853.0	1824.0	1814.0	1888.0	1747.0	1824.0	1894.0	1892.0	1892.0	**661,055.8**
WIN	2006	1183.0	984.0	1212.0	1137.0	1143.0	1210.0	0.0	1805.0	1568.0	1328.0	0.0	0.0	**646,287.8**
WIN	2005	1600.0	1445.0	1611.0	1406.0	1829.0	1292.0	1640.0	1647.0	1549.0	1647.0	1592.0	1207.0	**627,417.8**
WIN	2004	151.0	1307.0	1452.0	1682.0	1829.0	1536.0	1534.0	1555.0	1290.0	1829.0	1491.0	1422.0	**617,474.8**
WIN	2003	1553.0	1155.0	1469.0	1449.0	1829.0	1485.0	1524.0	1718.0	1581.0	1580.0	1561.0	1540.0	**606,381.8**
WIN	2002	1387.0	1214.0	1165.0	969.0	1492.0	0.0	0.0	1231.0	1411.0	1484.0	1472.0	1364.0	**589,558.8**
WIN	2001	1388.0	1252.0	1389.0	1345.0	1829.0	1581.0	1904.0	1792.0	1829.0	3029.0	3575.0	3644.0	**576,388.8**
WIN	2000	1318.0	1257.0	1320.0	1246.0	1144.0	1209.0	1243.0	1069.0	1217.0	781.0	977.0	1269.0	**545,304.8**

Licence **1718** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Metered **FREEHOLD**

UNIT 100-14-08-01-26W1/0.00 Field Name **Virden** Pool **Lodgepole A** Field Code **$** Pool Code **$9A** Unit **$**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1160.4	1089.0	1072.0	1042.0	1046.0	1034.0	1221.0	1059.0	1098.0	500.0	0.0	0.0	**684,387.8**
WIN	2008	1425.0	1335.0	1361.0	1097.0	843.0	338.0	206.0	978.0	1424.0	989.0	1406.0	2618.0	**675,075.8**
WIN	2007	1967.0	1746.7	1920.0	1853.0	1824.0	1814.0	1888.0	1747.0	1824.0	1894.0	1892.0	1892.0	**661,055.8**
WIN	2006	1183.0	984.0	1212.0	1137.0	1143.0	1210.0	0.0	1805.0	1568.0	1328.0	0.0	0.0	**646,287.8**
WIN	2005	1600.0	1445.0	1611.0	1406.0	1829.0	1292.0	1640.0	1647.0	1549.0	1647.0	1592.0	1207.0	**627,417.8**
WIN	2004	151.0	1307.0	1452.0	1682.0	1829.0	1536.0	1534.0	1555.0	1290.0	1829.0	1491.0	1422.0	**617,474.8**
WIN	2003	1553.0	1155.0	1469.0	1449.0	1829.0	1485.0	1524.0	1718.0	1581.0	1580.0	1561.0	1540.0	**606,381.8**
WIN	2002	1387.0	1214.0	1165.0	969.0	1492.0	0.0	0.0	1231.0	1411.0	1484.0	1472.0	1364.0	**589,558.8**
WIN	2001	1388.0	1252.0	1389.0	1345.0	1829.0	1581.0	1904.0	1792.0	1829.0	3029.0	3575.0	3644.0	**576,388.8**
WIN	2000	1318.0	1257.0	1320.0	1246.0	1144.0	1209.0	1243.0	1069.0	1217.0	781.0	977.0	1269.0	**545,304.8**

Licence **1719** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Metered **FREEHOLD**

UNIT 100-14-08-01-26W1/0.00 Field Name **Virden** Pool **Lodgepole A** Field Code **$** Pool Code **$9A** Unit **$**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,715.0**
H2O	2009	1606.3	1450.7	1450.7	1409.2	1456.1	1409.1	1448.0	1260.9	1401.0	0.0	0.0	0.0	**519,195.3**
GAS	2009	8.8	8.8	9.3	9.1	9.3	8.9	9.2	7.8	8.7	0.0	0.0	0.0	**31,618.0**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,687.0**
H2O	2008	2019.0	1886.1	2018.7	1553.1	1604.9	1531.1	1604.9	1606.9	1606.7	1554.6	1606.4	1606.4	**506,383.1**
GAS	2008	10.8	9.9	10.5	9.9	10.2	9.6	9.9	9.8	9.9	9.3	9.6	9.6	**31,744.5**
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,080.0**
H2O	2007	2024.1	1828.1	2023.7	1958.4	2027.7	1974.2	2039.8	2038.1	1972.2	2037.9	1972.4	2041.9	**486,131.4**
GAS	2007	10.8	9.9	10.8	10.4	10.8	10.4	10.8	10.8	10.4	10.8	10.4	10.8	**31,033.0**
DAY	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,710.0**
H2O	2006	2439.2	1970.1	2081.2	2014.2	2081.3	1544.2	2081.0	1862.4	1848.4	1909.9	1848.6	1848.0	**462,197.9**
GAS	2006	13.0	11.7	12.4	12.0	12.4	9.2	12.4	11.1	11.0	11.4	11.0	11.0	**30,912.2**
DAY	2005	13.0	27.0	29.0	30.0	31.0	30.0	31.0	26.0	24.0	17.0	30.0	31.0	**12,357.0**
H2O	2005	1474.1	3066.1	3229.1	3340.0	3451.9	3340.0	3458.8	2900.8	2678.2	1981.1	2682.6	2152.0	**436,680.0**
GAS	2005	4.6	9.4	10.1	10.5	10.8	10.5	10.9	9.4	7.9	5.6	9.9	10.3	**31,388.1**
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,327.0**
H2O	2004	3528.6	3300.8	3528.4	3414.3	3528.1	3414.0	3517.2	3517.4	3401.8	3530.1	3401.6	2721.4	**405,985.4**
GAS	2004	10.9	10.3	10.9	10.5	10.9	10.5	10.9	10.9	10.5	10.9	10.5	8.4	**31,279.2**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,679.0**
H2O	2003	3491.4	3204.1	3528.1	3393.0	3506.1	3393.0	3517.2	3517.2	3401.8	3521.8	3401.6	3521.6	**401,185.7**
GAS	2003	12.8	12.4	13.6	13.1	13.3	13.6	13.9	14.3	13.9	14.3	13.8	12.7	**31,149.4**
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,314.0**
H2O	2002	3859.8	3466.2	3486.2	3373.7	3486.1	3373.8	3373.9	3486.4	3373.9	3486.4	3373.9	3491.4	**323,801.8**
GAS	2002	14.1	12.7	12.8	12.4	12.8	12.4	12.4	12.8	12.4	12.8	12.4	12.8	**30,992.2**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,980.0**
H2O	2001	1193.5	2226.0	2591.1	3080.0	3399.8	3501.8	3708.2	3674.7	3726.6	3852.9	3726.6	3852.9	**302,150.1**
GAS	2001	3.6	10.1	12.4	14.0	15.4	16.0	16.9	16.7	17.0	17.5	13.6	13.6	**30,940.1**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,618.0**
H2O	2000	718.0	673.2	697.0	666.0	675.5	630.0	666.0	666.1	644.7	665.2	643.8	0.0	**245,664.0**
GAS	2000	19.1	18.0	19.2	19.0	19.5	18.8	19.2	19.1	18.6	19.4	18.9	0.0	**10,708.0**

Licence **1720** Well Name **North Virden Scallion Unit No. 1** Dev **V** Metered **FREEHOLD**

UNIT 100-16-14-01-26W1/0.00 Field Name **Virden** Pool **Lodgepole A** Field Code **$** Pool Code **$9A** Unit **$**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	0.0	0.0	**17,731.9**
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.0	0.0	**15.1**
DAY	2008	0.0	5.5	27.4	32.3	40.8	40.0	40.0	40.0	40.0	40.0	40.0	0.0	**19,868.8**
GAS	2008	27.3	26.6	28.6	27.5	28.1	27.7	31.5	31.0	31.6	28.0	0.0	0.0	**44,565.9**
DAY	2008	31.0	29.0	31.0	30.0	30.3	24.2	31.0	31.0	30.0	31.0	29.0	31.0	**17,433.9**
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.3	0.4	0.4	0.4	**44,581.3**
DAY	2008	87.6	144.1	115.7	110.4	108.4	77.7	38.8	0.0	77.9	54.1	53.9	114.1	**39,979.6**
GAS	2008	34.6	31.9	32.9	32.8	32.5	26.1	30.5	29.5	28.7	32.2	28.0	30.3	**44,278.0**
DAY	2007	27.0	27.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**17,977.7**
GAS	2007	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	**7.3**
DAY	2007	96.3	83.0	83.0	82.0	93.7	29.4	0.0	0.0	124.6	139.4	85.1	139.7	**38,852.7**
GAS	2007	29.6	26.0	27.9	26.2	29.2	28.8	28.7	31.8	34.1	35.1	33.7	34.6	**43,908.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,719.7**
GAS	2007	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.3	0.3	**3.0**
DAY	2006	62.0	56.7	60.0	59.0	64.2	60.0	62.0	62.0	60.0	61.3	74.8	75.6	**37,562.3**
GAS	2006	26.9	23.0	27.0	26.0	27.5	24.0	29.0	28.0	19.0	31.3	28.9	28.1	**43,778.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,756.9**
GAS	2006	32.4	29.1	31.3	31.4	31.3	29.6	30.6	30.6	30.6	30.7	32.6	64.3	**43,749.7**
DAY	2006	31.0	28.0	30.4	28.3	30.4	28.5	28.7	25.3	27.2	26.7	27.1	27.2	**43,220.1**
GAS	2006	34.6	31.9	32.9	32.8	32.5	26.1	30.5	29.5	28.7	32.2	28.0	30.3	**44,278.0**
DAY	2006	34.6	31.9	32.9	32.8	32.5	26.1	30.5	29.5	28.7	32.2	28.0	30.3	**44,278.0**
GAS	2006	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	**7.3**
DAY	2006	96.3	83.0	83.0	82.0	93.7	29.4	0.0	0.0	124.6	139.4	85.1	139.7	**38,852.7**
GAS	2006	29.6	26.0	27.9	26.2	29.2	28.8	28.7	31.8	34.1	35.1	33.7	34.6	**43,908.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,719.7**
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.3	0.3	**3.0**
DAY	2006	62.0	56.7	60.0	59.0	64.2	60.0	62.0	62.0	60.0	61.3	74.8	75.6	**37,562.3**
GAS	2006	26.9	23.0	27.0	26.0	27.5	24.0	29.0	28.0	19.0	31.3	28.9	28.1	**43,778.0**
DA

License **17/54** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI. 100-15-14-11-20W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.3	30.0	28.0	30.0	31.0	31.0	30.0	30.7	0.0	0.0	17,454.6
GAS	2009	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	10.7
H2O	2009	0.0	664.8	578.3	675.1	568.4	603.5	607.4	599.5	598.3	579.6	0.0	0.0	732,667.8
OIL	2008	21.9	19.7	19.9	20.3	18.7	18.7	13.2	12.9	13.1	12.3	11.6	0.0	59,387.2
GAS	2008	31.0	23.2	30.4	30.0	28.8	24.2	31.0	30.5	25.7	28.0	30.0	31.0	17,155.6
H2O	2008	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	8.7
OIL	2008	658.8	868.5	878.3	831.7	777.6	735.6	1000.7	1006.5	849.3	630.6	721.0	1473.0	727,182.9
GAS	2008	18.3	13.9	17.6	17.4	16.4	13.9	21.3	21.8	18.9	21.4	21.4	22.3	59,195.5
H2O	2008	31.0	28.0	26.0	30.0	29.0	29.5	30.0	31.0	30.0	31.0	30.0	31.0	16,811.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GAS	2007	1690.2	1509.6	1384.6	1553.2	1538.2	1624.3	1136.2	1047.5	1058.5	1049.2	641.1	1038.0	716,761.3
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,455.3
OIL	2006	31.0	28.0	31.0	29.9	30.7	29.7	31.0	31.0	30.0	27.0	31.0	31.0	16,455.3
GAS	2006	0.0	0.0	0.2	0.2	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.4	2.7
H2O	2006	847.2	776.8	562.2	790.6	956.6	779.3	960.9	1053.7	966.0	1240.2	1311.8	1366.7	701,496.6
OIL	2006	23.6	21.4	16.4	20.2	23.8	20.3	21.4	22.4	19.0	26.4	28.9	29.6	58,693.9
GAS	2006	31.0	28.0	31.0	29.9	30.7	29.7	31.0	31.0	30.0	27.0	31.0	31.0	16,455.3
H2O	2006	829.0	863.9	928.3	976.3	1003.0	931.2	899.7	961.0	683.1	888.7	855.9	879.9	689,960.0
OIL	2005	34.1	34.9	34.2	36.2	40.3	34.9	31.1	32.5	27.2	45.9	42.6	43.8	58,429.5
GAS	2005	31.0	27.0	30.0	28.0	31.0	29.0	31.0	31.0	25.0	30.0	30.0	31.0	15,778.0
H2O	2005	923.1	1077.1	911.6	839.3	973.9	1037.0	1000.7	1253.1	1014.2	897.6	854.9	857.1	1,008,353.5
OIL	2004	38.6	33.2	35.2	33.9	36.6	33.4	35.7	37.2	30.0	37.9	37.4	40.0	57,980.5
GAS	2004	28.0	28.0	29.0	23.0	28.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	15,424.0
H2O	2003	913.8	751.6	886.4	655.5	0.0	742.7	918.0	927.4	896.5	845.7	873.6	901.8	668,106.4
OIL	2003	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	57,551.4
GAS	2003	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	15,104.0
H2O	2002	1502.0	1356.4	1440.2	1387.5	1384.6	1403.3	1424.0	1440.2	1392.0	1440.2	1392.0	1440.2	1,008,353.5
OIL	2002	46.4	44.2	46.4	44.9	46.4	44.9	46.4	46.4	44.9	46.4	42.8	46.4	56,693.0
GAS	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,743.0
H2O	2001	1499.6	1671.1	1033.3	1050.2	1363.2	1381.2	1414.4	1414.4	1370.0	1440.2	1660.8	1598.9	1,008,353.5
OIL	2001	59.4	53.4	53.1	55.7	67.6	66.4	73.0	822.0	781.0	63.3	61.6	57.6	56,534.7
GAS	2001	31.0	27.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	14,378.0
H2O	2000	1850.0	1735.4	1978.6	1798.9	1706.6	1987.4	2157.4	1577.3	1467.2	1522.9	1653.9	1798.9	627,926.5
OIL	2000	59.7	53.8	58.9	56.2	61.2	59.5	53.7	54.1	43.9	65.7	54.8	56.1	51,326.6

License **1755** Well Name **Virden Rosedale Unit No. 1** Dev **I** Mineral **FREEHOLD**

UWI. 102-15-21-01W2.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,190.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,346.7
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,933.6

License **1758** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI. 100-14-04-11-20W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.1	28.7	29.7	29.7	31.0	30.0	31.0	31.0	23.0	29.0	0.0	0.0	17,806.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	8.1
H2O	2009	376.1	492.4	561.5	590.3	593.7	512.2	534.8	531.7	402.7	527.1	0.0	0.0	91,072.1
OIL	2008	13.9	12.0	12.7	12.2	12.7	13.6	14.2	14.5	10.9	12.6	0.0	0.0	62,951.5
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	18.0	25.3	31.0	16,455.3
H2O	2008	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	9.3
OIL	2008	457.4	428.3	449.2	426.1	291.0	352.1	253.9	274.6	247.0	307.2	261.7	187.6	88,278.0
GAS	2008	22.0	20.4	21.7	21.1	21.9	21.5	21.8	22.5	21.3	13.7	12.7	14.6	62,822.4
H2O	2008	31.0	28.0	31.0	29.9	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,082.2
OIL	2007	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	6.1
GAS	2007	1716.0	1464.4	1711.1	1713.8	1538.5	1662.7	1225.0	1224.4	1232.2	1271.6	1306.4	1372.2	299.2
H2O	2007	24.8	21.9	22.8	22.5	18.4	23.4	24.0	24.3	23.0	24.1	23.1	23.1	62,587.2
OIL	2006	31.0	28.0	31.0	30.0	30.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	16,813.2
GAS	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.3	0.3	2.6
H2O	2006	120.2	109.9	102.1	123.2	134.4	131.0	135.1	156.7	125.2	140.2	109.3	129.6	13.2
OIL	2006	21.8	19.6	22.0	20.8	20.6	16.9	21.8	22.3	23.1	19.2	24.3	24.3	62,311.8
GAS	2006	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	16,813.2
H2O	2006	153.3	147.1	160.2	179.2	144.6	185.3	184.1	180.8	117.6	113.6	114.9	122.1	80,655.1
OIL	2005	30.6	27.1	29.2	30.4	28.1	28.3	31.3	30.0	30.0	31.0	30.0	31.0	16,196.0
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,196.0
H2O	2004	207.2	188.8	200.3	192.7	197.8	208.6	184.9	177.3	169.9	159.0	154.4	156.5	78,950.8
OIL	2004	31.8	28.8	30.8	30.3	32.0	30.5	31.4	29.6	29.6	30.7	31.6	30.4	15,719.8
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,829.0
H2O	2003	236.9	195.2	228.6	184.9	153.7	247.7	225.0	224.4	232.2	217.1	229.5	229.5	74,753.4
OIL	2003	32.4	31.8	37.0	34.3	39.7	37.4	38.0	37.3	37.3	37.1	36.0	36.2	61,341.3
GAS	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,454.0
H2O	2002	197.6	178.3	204.5	172.7	264.3	260.8	251.8	241.5	114.5	225.6	190.8	159.0	73,996.1
OIL	2002	36.1	32.2	34.4	34.9	35.9	35.7	35.5	35.4	34.3	34.3	36.2	32.7	60,906.3
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	15,122.0
OIL	2001	328.7	191.1	192.0	219.8	226.2	209.0	237.2	237.2	195.9	162.2	188.8	188.8	53,234.7
GAS	2001	30.0	27.6	34.4	33.1	32.5	30.5	29.3	37.0	30.6	34.2	32.3	35.2	60,508.6
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,758.0
OIL	2000	330.5	379.2	375.8	380.0	367.7	385.6	326.4	329.0	291.4	317.1	301.4	305.3	68,942.3
GAS	2000	59.7	53.8	58.9	56.2	61.2	59.5	53.7	54.1	43.9	65.7	54.8	56.1	51,326.6

License **1759** Well Name **Kivel Virden 10-7-10-11** Dev **V** Mineral **FREEHOLD**

UWI. 100-10-07-01-20W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,803.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182,765.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,051.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,803.0
DAY	2003	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182,765.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,051.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,803.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182,765.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,051.6
DAY	2000	798.0	748.4	0.0	0.0	0.0	30.0	42.1	45.6	44.1	46.0	44.6	46.1	182,765.4
OIL	2000	15.1	14.0	0.0	0.0	0.0	0.6	0.8	0.9	6.4	6.3	10.9	10.5	4,051.6

License **1763** Well Name **Virden Rosedale Unit No. 2 Prov. WIW** Dev **I** Mineral **FREEHOLD**

UWI. 102-16-01-01W2.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8

License **1764** Well Name **Virden Rosedale Unit No. 2** Dev **I** Mineral **FREEHOLD**

UWI. 102-11-36-01W2.000 Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	0.0	0.0	12,029.5
GAS	2009	1.1	1.0	1.0	1.1	1.1	0.8	0.5	0.4	0.4	0.4	0.0	0.0	27.7
H2O	2009	941.2	799.1	885.5	859.3	878.0	687.7	253.6	128.7	102.5	116.5	0.0	0.0	186,343.3
OIL	2008	68.0	59.8	65.2	62.9	66.4	50.2	27.8	27.6	25.7	0.0	0.0	0.0	37,098.7
GAS	2008	30.8	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	14.0	30.0	31.0	11,731.5
H2O	2008	0.6	0.4	0.5	0.5	0.5	0.4	1.1	1.1	1.0	1.1	1.1	1.1	20.0
OIL	2008	459.3	418.1	467.1	440.1	495.5	633.1	827.5	988.8	1691.9	409.8	865.0	951.5	180,691.2
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,778.0
H2O	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	9.3
OIL	2007	0.6	0.5	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	6.1
GAS	2007	1023.0	1036.5	864.1	781.1	966.7	992.5	403.1	301.5	326.3	555.0	459.5	459.5	171,943.5
H2O	2007	35.1	30.7	32.9	27.1	18.4	20.3	20.1	15.9	16.0	26.1	25.0	25.9	11,957.6
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,444.0
GAS	2006	0.0	0.0	0.9	0.9	0.7	0.2	0.5	0.6	0.6	0.6	0.6	0.6	6.2
H2O	2006	1696.2	1610.0	1660.9	1616.8	1388.2	1453.8	906.0	1040.1	910.1	1061.4	1008.8	1008.8	165,042.1
OIL	2006	57.6	52.1	55.5	54.2	44.9	12.1	28.9	35.4	38.6	37.1	36.4	36.8	11,664.1
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,682.0
H2O	2005	1502.0	1356.4	1440.2	1387.5	1384.6	1403.3	1424.0	1440.2	1392.0	1440.2	1392.0	1440.2	151,891.6
OIL	2005	46.4	44.2	46.4	44.9	46.4	44.9	46.4	46.4	44.9	46.4	42.8	46.4	11,175.4
GAS	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,530.0
H2O	2004	1499.6	1671.1	1033.3	1050.2	1363.2	1381.2	1414.4	1414.4	1370.0	1440.2	1660.8	1598.9	143,181.8
OIL	2004	59.4	53.4	53.1	55.7	67.6	66.4	73.0	822.0	781.0	63.3	61.6	57.6	10,890.6
GAS	2004	31.0	27.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	10,890.6
H2O	2003	1850.0	1735.4	1978.6	1798.9	1706.6	1987.4	2157.4	1577.3	1467.2	1522.9	1653.9	1798.9	143,175.1
OIL	2003	59.7	53.8	58.9	56.2	61.2	59.5	53.7	54.1	43.9	65.7	54.8	56.1	10,876.0
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,506.0
H2O	2002	1850.0	1735.4	1978.6	1798.9	1706.6	1987.4	2157.4	1577.3	1467.2	1522.9	1653.9	1798.9	143,175.1
OIL	2002	59.7	53.8	58.9	56.2	61.2	59.5	53.7	54.1	43.9	65.7	54.8	56.1	10,876.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,506.0
H2O	2001	1850.0	1735.4	1978.6	1798.9	1706.6	1987.4	2157.4	1577.3	1467.2	1522.9	1653.9	1798.9	143,175.1
OIL	2001	59.7	53.8	58.9	56.2	61.2	59.5	53.7	54.1	43.9	65.7	54.8	56.1	10,876.0
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,506.0
H2O	2000	0.0	0.0	0.9	0.9	0.7	0.2	0.5	0.6	0.6	0.6	0.6	0.6	143,170.1
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,876.0

License **1765** Well Name **Virden Rosedale Unit No. 1 WIW** Dev **I** Mineral **FREEHOLD**

UWI. 103-11-21-01W2.000 Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	582.0	787.0	208.0	224.0	9039.0	5694.0	7686.0	9458.0	0.0	9014.0	0.0	0.0	441,378.4
WIN	2008	1218.1	191.0	1008.0	957.0	1405.0	1455.0	1356.0	1111.0	1133.0	1415.0	342.0	1344.0	398,486.4
WIN	2007	1561.0	1349.0	1113.0	841.0	973.0	1994.0	1114.0	1086.0	998.0	1012.0	1015.0	1121.0	387,328.4
WIN	2006	1273.4	1088.1	1223.2	1169.9	1202.0	1248.0	1610.2	1559.2	2160.0	1355.9	2306.1	1292.9	373,151.4
WIN	2005	44.8	38.9	41.9	40.3	42.8	47.2	46.7	46.9	44.7	43.9	47.1	45.2	51,737.7
WIN	2004	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,769.9
WIN	2003	0.0	0.0	0.7	0.7	0.7	0.6	0.7	0.7	0.7	0.8	0.7	0.8	7.1
WIN	2002	1274.4	1088.1	1223.2	1169.9	1202.0	1248.0	1610.2	1559.2	1244.0	1611.7	1521.2	0.0	789,413.2
OIL	2002	46.8	42.3	45.2	44.0	46.5	34.9	46.7	45.6	44.2	47.3	46.4	46.9	56,789.9
GAS	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,769.9
WIN	2001	1522.9	1311.9	1536.5	1520.9	1449.4	2079.1	2020.2	2013.1	1957.4	1586.9	1325.2	1189.4	774,698.8
OIL	2001	31.1	25.2	28.3	30.0	30.0	30.0	30.4	30.0	29.0	44.5	46.3	46.3	56,693.0
GAS	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,629.0
WIN	2000	1636.6	1534.1	1642.4	1549.8	1617.7	1992.5	1868.8	1825.4	1691.9	1465.9	1440.5	1500.5	755,186.1
OIL	2000	19.4	17.7	18.6	17.5	18.4	17.3	18.3	19.0	34.1	33.7	34.1	34.5	55,791.4
GAS	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,629.0
WIN	2000	1284.0	1144.4	1297.3	1176.6	1260.2	1552.1	1450.0	1420.3	1316.0	1140.5	1120.5	1167.4	588,013.2
OIL	2000	19.9	18.6	25.8	21.3	23.7	20.7	20.4	18.1	17.7	20.1	18.2	19.7	55,506.8
GAS	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,393.0
WIN	2002	1718.3	1365.4	1535.0	1533.7	1382.1	1522.0	1575.3	1440.0	1540.6	1872.5	1413.1	1641.1	716,587.0
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.3	31.0	16,629.0
GAS	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	15,104.0
WIN	2001	1388.4	1139.1	1405.4	1422.0	1393.6	1411.4	1549.1	1680.9	1638.6	1701.5	1499.3	1498.0	698,647.9
OIL	2001	35.1	33.1	36.1	35.1	35.8	33.3	37.1	30.1	25.2	26.6	27.2	28.3	54,996.0
GAS	2000	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,743.0
WIN	2000	1748.9	1546.8	1666.0	2096.3	1527.1	1533.1	1461.3	1487.9	1429.8	1528.8	1449.0	1452.4	679,985.3
OIL	2000	53.2	48.0	49.7	52.3	53.2	48.2	40.4	37.3	35.8	36.5	33.0	35.7	54,693.0

License **1768** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI. 100-14-05-01-20W1.000 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,724.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,272.0

Licence 17751 Well Name Virden Roseisle Unit No. 1 Prov. MANITOBA

UWI 101.06-01-012-29W1.000 Field Name Lodgepole Field Lodgepole A Field Code 59A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,193.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	0.0	0.0	419,652.6
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,135.8

Licence 17751 Well Name Virden Roseisle Unit No. 1 Prov. MANITOBA

UWI 100.16-36-010-29W1.000 Field Name Virden Field Lodgepole E Field Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.6
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.6
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.6
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7

Licence 17751 Well Name North Virden Scallion Unit No. 1 Prov. MANITOBA

UWI 100.15-04-012-29W1.00 Field Name Lodgepole E Field Code 59A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	18.0	26.0	0.0	0.0	17,684.8
H2O	2009	0.0	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6
OIL	2009	512.6	466.5	487.4	448.9	621.9	520.1	543.3	512.2	308.2	383.2	0.0	0.0	181,155.1
GAS	2008	32.3	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	58,905.5
H2O	2008	31.0	28.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	17,399.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6
GAS	2007	397.5	361.1	211.1	272.8	276.9	238.0	238.4	238.4	232.3	260.9	242.2	249.6	3,418.2
H2O	2007	29.2	26.5	28.7	28.0	28.9	28.5	28.8	29.7	28.1	18.1	13.6	15.1	38,858.7
OIL	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	18.0	11,682.0
GAS	2007	0.6	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.4	0.4	0.4	0.4	6.0
H2O	2007	377.8	341.1	383.6	364.4	399.7	353.0	370.6	343.0	256.2	265.2	293.0	290.0	173,052.2
OIL	2007	47.3	41.9	44.9	44.4	44.3	44.6	47.4	42.3	30.4	31.9	30.6	30.5	38,555.5
GAS	2006	28.0	25.2	28.0	25.5	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	15,487.7
H2O	2006	0.0	0.0	0.0	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.6	0.6	5.1
OIL	2006	266.1	242.1	292.4	280.9	290.5	282.7	340.7	286.4	306.3	286.7	285.5	293.3	169,048.8
GAS	2006	43.1	38.6	43.4	40.4	40.7	33.2	43.0	45.1	44.0	43.7	46.3	46.4	38,075.0
H2O	2006	28.0	25.2	28.0	27.0	28.0	27.0	28.0	28.0	27.0	28.0	27.0	28.0	58,905.5
OIL	2006	363.9	377.8	427.5	406.1	420.5	419.0	416.1	429.3	261.8	249.6	253.6	270.3	165,645.7
GAS	2005	23.2	21.0	23.2	24.1	24.5	23.4	24.2	23.8	23.1	43.9	41.8	44.0	27,997.1
H2O	2005	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,964.0
OIL	2005	310.2	280.6	310.0	300.0	310.0	300.0	310.0	310.0	300.0	310.0	300.0	310.0	165,645.7
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	29.0	31.0	25,812.4
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	15,933.0
OIL	2004	274.3	248.0	262.4	261.5	262.3	262.7	266.6	265.2	255.0	265.3	244.4	264.0	147,899.9
GAS	2003	14.6	14.0	16.7	15.5	17.9	16.8	17.1	17.0	16.8	16.8	16.2	16.3	37,025.3
H2O	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,242.0
OIL	2003	315.5	283.1	324.3	273.8	419.3	413.7	399.4	383.1	389.3	369.9	302.4	313.2	153,402.1
GAS	2002	15.1	13.6	15.9	15.3	15.3	15.2	16.1	16.1	16.1	16.0	17.2	18.3	36,829.4
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	14,869.0
OIL	2002	519.9	511.1	310.2	346.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144,215.1
GAS	2001	16.2	14.9	18.6	17.8	15.9	13.8	12.8	16.7	13.8	15.4	14.5	15.9	36,638.0
H2O	2001	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,506.0
OIL	2000	520.4	597.0	592.5	597.4	580.7	607.2	515.3	520.2	458.9	499.4	475.0	480.0	145,129.3
GAS	2000	0.0	0.0	0.0	0.0	21.8	0.0	19.5	19.6	18.5	19.8	16.6	10.6	36,451.7

Licence 17779 Well Name Virden Roseisle Unit No. 1 Prov. MANITOBA

UWI 100.09-36-010-29W1.000 Field Name Lodgepole E Field Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	0.0	0.0	17,160.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	21.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	720.5	0.0	0.0	556,583.9
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	0.0	0.0	58,905.5
H2O	2008	7.0	29.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,134.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6
GAS	2008	188.4	753.4	569.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555,363.4
H2O	2008	0.0	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,871.9
OIL	2007	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	17,077.8
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6
H2O	2007	928.6	922.0	808.6	867.1	606.4	542.3	557.8	736.3	791.2	580.0	999.9	427.1	964,381.7
OIL	2007	65.7	56.3	61.6	59.3	34.9	38.4	38.0	45.8	46.0	53.7	51.3	27.5	58,778.2
GAS	2006	28.0	25.2	28.0	29.7	29.6	25.6	31.0	31.0	30.0	31.0	30.0	31.0	58,729.3
H2O	2006	30.6	739.5	818.3	830.7	965.6	1092.9	1131.6	1034.5	1106.4	1344.8	1014.0	1178.7	500,489.8
OIL	2006	92.0	86.6	92.2	87.1	29.7	39.6	42.9	42.9	46.3	46.3	34.5	33.7	58,205.2
GAS	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	14,918.0
H2O	2005	765.1	751.7	799.3	809.9	792.6	1144.4	1054.4	808.2	995.5	965.4	921.9	812.3	484,200.1
OIL	2005	32.8	32.0	34.9	33.9	34.5	33.0	35.9	32.6	38.0	43.8	41.1	42.7	55,748.9
GAS	2004	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,868.0
H2O	2004	824.6	729.5	785.1	988.5	722.7	737.9	788.5	846.2	813.2	916.3	825.1	827.1	478,273.6
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	34.3	36.0	34.6	37.2	34.5	54,979.3

Licence 17780 Well Name Virden Roseisle Unit No. 2 Prov. MANITOBA

UWI 102.16-36-010-29W1.000 Field Name Lodgepole E Field Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	17,120.9
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.0	0.0	16.6
OIL	2009	320.4	272.1	301.5	292.6	298.9	292.8	305.2	284.4	193.5	219.8	0.0	0.0	136,696.6
GAS	2008	22.3	19.9	21.3	20.5	21.7	20.7	21.3	23.1	23.8	24.1	0.0	0.0	13,631.9
H2O	2008	30.8	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	16,816.9
OIL	2008	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	13.1
GAS	2008	308.3	280.6	313.4	295.5	304.3	295.6	290.9	336.7	576.0	219.3	294.5	323.9	133,825.2
H2O	2008	31.0	28.0	31.0	30.0	26.2	24.4	31.0	31.0	29.0	15.7	22.0	22.1	15,412.1
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,462.6
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	3.8
H2O	2007	390.2	391.4	337.2	539.5	902.3	965.7	992.1	540.1	294.7	219.1	372.6	308.3	129,986.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.5	23.9	23.9	26.7	27.5	16,097.6
GAS	2007	0.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,097.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
OIL	2006	756.7	679.7	754.1	721.2	677.8	717.1	415.5	376.7	347.3	404.8	382.1	382.0	213,124.2
GAS	2006	41.0	36.9	39.5	38.5	31.5	15.0	21.6	20.7	22.2	21.4	21.1	21.2	18,826.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,737.0
OIL	2006	351.0	302.3	348.4	358.4	402.7	821.2	788.7	760.0	730.3	837.5	816.6	733.2	117,997.1
GAS	2005	29.0	26.2	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,495.4
H2O	2005	308.3	280.6	313.4	295.5	304.3	295.6	290.9	336.7	576.0	219.3	294.5	323.9	133,825.2
OIL	2005	294.1	273.0	289.1	285.6	262.6	244.8	211.9	203.3	157.7	220.6	212.6	224.2	115,412.1
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,462.6
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,903.0
OIL	2004	390.2	391.4	337.2	539.5	902.3	965.7	992.1	540.1	294.7	219.1	372.6	308.3	129,986.2
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.5	23.9	23.9	26.7	27.5	16,097.6
H2O	2003	0.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,097.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
GAS	2002	32.1	30.9	31.6	32.8	33.5	31.1	34.6	31.3	32.5	22.3	21.0	21.8	17,137.7
H2O	2002	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,929.0
OIL	2002	557.1	492.8	530.4	656.4	463.2	464.4	475.3	497.9	478.4	539.1	485.4	486.6	90,990.3
OIL	2001	10.6	9.6	10.3	10.1	8.6	32.2	30.1	32.6	34.8	33.5	36.1	33.4	16,782.2

Licence 17782 Well Name North Virden Scallion Unit No. 1 Prov. MANITOBA

UWI 100.08-04-012-29W1.00 Field Name Lodgepole E Field Code 59A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	17,555.7
H2O	2009	0.4	0.1	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	18.1
OIL	2009	240.7	218.9	228.7	210.7	291.8	194.7	203.1	191.5	192.1	170.8	0.0	0.0	69,283.1
GAS	2008	30.5	9.0	9.6	9.3	9.8	29.0	30.0	29.4	29.0	24.1	0.0	0.0	40,171.6
H2O	2008	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	17,203.6
OIL	2008	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	18.1
GAS	2008	259.7	160.9	141.9	148.9	129.2	149.0	144.2	155.0	151.9	174.4	217.9	164.0	67,140.1
H2O	2008	28.3	25.4	27.7	26.9	26.5	19.9	20.0	20.2	18.5	9.2	20.1	20.0	40,171.6
OIL	2007	31.0	28.0	31.0	30.0	20.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	16,853.3
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	17,203.6
H2O	2007	180.8	163.2	183.2	188.7	116.7	0.0	62.8	175.6	158.3	164.4	183.0	169.9	1.7
OIL	2007	9.7	8.6	9.3	9.1	6.0	0.0	3.3	9.7	9.4	9.2	9.2	7.8	65,142.2
GAS	2007	31.0	28.0	31.0	30.0	20.3	0.0	31.0	31.0	30.0	31.0	30.0	31.0	16,555.3
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	100.2	177.7	146.1	147.6	137.2	136.6	140.3	63,395.6
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,555.3
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	16,899.0
OIL	2006	123.2	118.3	144.7	137.4	142.5	141.7	140.8	136.2	130.3	126.5	129.9	128.2	62,469.9
GAS	2005	11.2	9.3	11.2	11.6	12.1	11.1	11.5	11.3	9.5	8.6	8.4	8.4	16,833.3
H2O	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,990.0
OIL	2005	71.4	65.6	67.0	64.4	68.1	71.9	68.3	67.2	63.4	63.2	61.6	61.9	31,864.6
GAS	2004	12.6	12.3	12.3	11.3	11.7	11.1	11.6	10.9	11.0	11.6	11.6	11.2	39,804.2
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,824.0
OIL	2003	81.4	67.2	78.7	85.0	87.5	85.3	77.4	76.2	77.2	80.1	74.7	76.5	59,842.7
GAS	2003	11.9	11.7	11.6	12.6	14.6	13.7	13.8	13.8	13.7	13.6	13.2	12.8	39,665.0
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,260.0
OIL	2003	68.4	61.4	70.4	70.4	59.9	69.8	86.8	82.3	84.5	80.4	65.7	68.1	58,895.5
GAS	2002	12.1	11.1	13.9	12.8	12.4	13.2	13.1	13.1	12.3	13.0	14.0	14.8	39,505.9
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,229.0
OIL	2002	74.4	65.6	77.1	72.5	64.4	68.1	73.9	74.3	74.2	74.2	72.0	73.6	58,824.1
GAS	2001	13.2	11.8	14.7	13.7	14.1	13.2	13.8	13.8	13.6	13.6	13.2	13.4	39,492.8
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,198.0
OIL	2001	74.4	65.6	77.1	72.5	64.4	68.1	73.9	74.3	74.2	74.2	72.0	73.6	58,750.5
GAS	2000	12.1	11.1	13.9	12.8	12.4	13.2	13.1	13.1	12.3	13.0	14.0	14.8	39,492.8
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,198.0
OIL	2000	74.4	65.6	77.1	72.5	64.4	68.1	73.9	74.3	74.2	74.2	72.0	73.6	58,750.5

Licence 17784 Well Name Virden Roseisle Unit No. 2 Prov. MANITOBA

UWI 103.11-31-010-29W1.000 Field Name Lodgepole E Field Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	15,690.2
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.0	0.0	19.7
OIL	2009	430.5	377.7	410.8	398.5	407.2	398.8	402.3	411.2	880.3	975.0	0.0	0.0	185,971.9
GAS	2008	20.3	17.8	19.5	18.8	19.6	19.0	19.9	33.4	32.7	32.0	0.0	0.0	17,131.5
H2O	2008	28.0	25.2	28.0	27.0	28.0	27.0	28.0	28.0	27.0	28.0	0.0	0.0	15,260.0
OIL	2008	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	19.7
GAS	2008	383.6	349.3	390.1	367.6	380.7	386.4	383.7	458.5	784.8	190.0	401.2	441.3	160,574.5
H2O	2008	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,899.0
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,041.9
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	12.3
H2O	2007	352.3	353.5	304.4	331.4	337.

Licence 1752 Well Name Virden Roselea Unit No. 2 WIW Dev V Mineral FREEHOLD

UWI 100-02-07-011-29W1.00 Field Name Virden Pool Name Ledgepoole B Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	1788.0	1708.0	1724.0	1737.0	1688.0	2026.0	1933.0	2254.0	2221.0	2462.0	2326.0	1672.0	883,147.0
WIN	2006	2178.0	1759.0	1881.0	1712.0	1767.0	1746.0	1484.0	1816.0	1894.0	1971.0	1824.0	1800.0	859,606.0
WIN	2007	1819.0	1169.0	1430.0	1840.0	1698.0	1722.0	1712.0	1611.0	1803.0	1978.0	1760.0	2233.0	837,976.0
WIN	2008	1506.0	1195.0	1442.0	2112.0	0.0	1886.0	2261.0	2091.0	0.0	2480.0	1899.0	2180.0	817,201.7
WIN	2009	1514.0	1409.0	1522.0	1541.0	1514.0	1560.0	1680.0	1614.0	1560.0	1664.0	802.0	709.0	798,149.7
WIN	2010	1921.0	1710.0	1453.0	1793.0	1394.0	1526.0	1542.0	1612.0	1559.0	1594.0	1574.0	1583.0	781,060.7

Licence 1793 Well Name Virden Roselea Unit No. 3 WIW Dev V Mineral FREEHOLD

UWI 100-04-05-011-29W1.00 Field Name Virden Pool Name Ledgepoole B Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	4012.0	4012.0	4438.0	3643.0	3575.0	3429.0	3537.0	5270.0	0.0	3965.0	0.0	0.0	1,070,935.5
WIN	2010	2456.0	2456.0	2456.0	2456.0	2456.0	2456.0	2456.0	3966.0	3760.0	2829.0	4389.0	4817.0	1,104,584.5
WIN	2007	2947.0	2615.0	4533.0	1720.0	1504.0	1914.0	2329.0	4401.0	3581.0	1392.0	2431.0	1768.0	992,414.5
WIN	2008	1589.0	1589.0	1566.0	1566.0	0.0	1741.0	1741.0	2520.0	0.0	2480.0	1899.0	2180.0	966,588.5
WIN	2005	1932.0	1382.0	1888.0	1851.0	2007.0	2403.0	2446.0	2896.0	2854.0	2746.0	2990.0	1860.0	946,019.5
WIN	2006	1020.0	1359.0	1339.0	1335.0	1366.0	1396.0	1187.0	1453.0	1515.0	1577.0	1459.0	1512.0	914,763.5
WIN	2003	1354.0	2156.0	2637.0	1907.0	1560.0	0.0	1647.0	1549.0	1734.0	718.0	639.0	993.0	903,252.5
WIN	2004	431.0	431.0	431.0	431.0	1394.0	1526.0	1542.0	1602.0	1602.0	1602.0	2811.0	322.0	886,568.5
WIN	2001	1294.0	1294.0	1301.0	1318.0	1295.0	1334.0	1436.0	1380.0	1334.0	1422.0	0.0	0.0	872,613.5
WIN	2002	1044.0	1044.0	1044.0	1044.0	1130.0	1305.0	1305.0	0.0	1179.0	1330.0	0.0	0.0	860,293.5

Licence 1795 Well Name Virden Roselea Unit No. 3 WIW Dev V Mineral CROWN

UWI 100-08-06-011-29W1.00 Field Name Virden Pool Name Ledgepoole B Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2419.0	1989.0	2253.0	1894.0	1902.0	1800.0	1909.0	2072.0	0.0	1824.0	0.0	0.0	1,833,839.0
WIN	2010	4383.0	3282.0	3908.0	2727.0	2972.0	2972.0	1708.0	1957.0	3874.0	1330.0	2120.0	2328.0	1,815,579.1
WIN	2007	3183.0	2722.0	1983.0	2047.0	1919.0	4055.0	2856.0	3866.0	2553.0	1360.0	5562.0	4045.0	1,783,864.1
WIN	2008	2703.0	2189.0	2189.0	2189.0	2189.0	2763.0	2763.0	2844.0	2889.0	3123.0	0.0	0.0	1,747,743.1
WIN	2005	1866.0	1862.0	1642.0	1777.0	978.0	815.0	741.0	832.0	820.0	999.0	859.0	2548.0	1,721,796.1
WIN	2006	1652.0	1652.0	1652.0	1652.0	1736.0	1736.0	1736.0	1736.0	1736.0	1736.0	1702.0	1702.0	1,695,274.1
WIN	2003	2088.0	1660.0	1573.0	1645.0	1089.0	1670.0	1683.0	1554.0	1643.0	2883.0	2054.0	2358.0	1,668,534.1
WIN	2004	2088.0	1660.0	1573.0	1645.0	1089.0	1670.0	1683.0	1554.0	1643.0	2883.0	2054.0	2358.0	1,640,534.1
WIN	2001	1044.0	1044.0	1044.0	1044.0	1130.0	1305.0	1305.0	0.0	1179.0	1330.0	0.0	0.0	1,615,293.1
WIN	2002	2196.0	1955.0	1994.0	2451.0	1914.0	2095.0	2116.0	2213.0	2139.0	2188.0	2161.0	2173.0	1,612,775.1

Licence 1796 Well Name Virden Roselea Unit No. 4 WIW Dev V Mineral CROWN

UWI 100-09-06-011-29W1.00 Field Name Virden Pool Name Ledgepoole B Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	17,696.4
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2
H2O	2009	16.2	15.2	16.4	15.9	29.2	234.6	244.4	243.8	192.7	219.0	0.0	0.0	1,294.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2009	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	17,582.4
GAS	2009	0.4	0.4	0.4	0.4	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	11.7
WIN	2008	652.8	589.1	658.4	645.0	508.2	329.7	327.3	437.1	748.0	232.9	382.4	0.0	371,428.8
OIL	2008	28.8	25.7	28.1	27.2	20.9	12.5	12.7	16.0	14.8	9.4	16.0	16.1	35,648.3
DAY	2008	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	17,542.3
GAS	2007	0.4	0.3	0.4	0.3	0.4	0.2	0.2	0.2	0.3	0.5	0.4	0.3	8.0
H2O	2007	751.2	753.7	649.2	565.5	631.1	607.2	217.2	233.5	517.4	460.0	752.1	484.8	365,520.9
OIL	2007	23.6	20.6	22.1	21.7	22.3	11.9	10.2	10.5	21.1	29.2	28.1	19.8	35,420.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	31.0	31.0	16,683.1
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	4.1
H2O	2006	668.9	583.1	666.5	677.9	642.2	605.3	594.7	754.2	668.5	779.5	705.7	0.0	359,969.1
OIL	2006	24.6	22.2	23.7	23.1	24.5	22.0	31.6	24.0	25.9	25.0	24.5	24.7	35,179.9
DAY	2006	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,329.4
H2O	2005	388.8	334.8	392.3	397.0	370.0	460.0	686.7	694.3	665.4	729.2	711.2	638.4	351,479.4
OIL	2005	23.2	20.1	23.4	23.7	22.0	27.4	40.7	41.3	39.6	43.4	42.3	38.0	34,984.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,312.9
H2O	2004	414.4	414.4	443.3	418.6	437.0	430.2	369.9	418.1	361.2	407.1	374.2	383.0	345,021.1
OIL	2004	13.0	13.0	12.7	12.7	13.4	12.7	11.1	13.5	10.8	12.7	11.2	11.9	34,923.5
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,598.0
H2O	2003	440.3	429.2	531.1	500.6	450.9	445.9	402.2	399.6	460.9	455.5	437.1	424.4	340,132.5
OIL	2003	14.5	13.5	18.8	15.5	17.3	15.2	14.9	10.1	14.1	14.6	13.3	14.5	34,450.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,242.0
H2O	2002	476.0	378.3	425.3	424.8	361.3	411.1	418.6	389.0	416.1	505.9	381.7	443.3	334,763.5
OIL	2002	9.7	8.4	9.5	9.6	8.2	11.9	12.1	11.2	11.7	18.5	13.7	11.5	34,873.9
DAY	2002	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,878.0
H2O	2001	1900.0	1607.7	1914.2	1941.2	1887.7	1999.3	2013.1	1918.2	1994.3	455.9	493.7	471.1	329,732.1
OIL	2001	6.6	5.7	6.6	6.6	6.6	6.4	6.8	7.5	8.1	9.2	8.7	9.0	34,118.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,515.0
H2O	2000	319.4	282.9	303.2	382.8	183.4	190.3	190.6	202.9	194.6	220.5	197.3	198.9	326,231.8
OIL	2000	17.5	15.5	16.6	21.0	10.1	10.5	10.5	11.2	10.7	6.9	6.6	6.7	33,984.1

Licence 1797 Well Name Virden Roselea Unit No. 1 Prov. WIW Dev V Mineral CROWN

UWI 100-15-06-011-29W1.00 Field Name Virden Pool Name Ledgepoole B Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	17,570.4
GAS	2009	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	14.2
H2O	2009	561.6	476.8	528.3	512.8	523.9	513.1	534.7	529.9	516.5	567.1	0.0	0.0	321,849.9
OIL	2009	17.9	15.1	17.1	16.5	17.4	16.6	18.2	18.2	13.6	13.7	0.0	0.0	24,193.4
WIN	2009	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	14.0	30.0	31.0	17,266.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,841.0
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	4.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,810.0
GAS	2007	0.4	0.3	0.4	0.3	0.4	0.2	0.2	0.2	0.3	0.5	0.4	0.3	8.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2006	0.0	0.0	0.4	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	3.8
GAS	2006	717.5	636.0	714.9	681.8	702.6	697.0	835.7	555.1	492.1	573.7	541.1	0.0	303,316.5
H2O	2006	22.9	20.7	22.1	21.6	22.8	20.6	26.9	24.9	26.9	25.9	25.4	25.6	23,555.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,188.0
WIN	2005	969.9	835.5	978.6	990.5	923.1	791.6	747.9	745.2	724.7	794.1	568.1	695.2	296,166.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.4	16.1	21.9	23,268.7
OIL	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,841.0
WIN	2004	1042.0	886.2	1048.0	1025.1	1064.2	1049.0	1047.2	1041.4	961.0	1015.6	933.1	995.7	294,402.6
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,598.0
OIL	2004	19.8	18.1	19.0	17.8	18.6	17.7	18.7	21.3	16.6	19.4	11.0	12.2	12,615.2
WIN	2003	1106.4	1006.2	1124.0	1104.0	1111.0	1116.0	1116.0	1116.0	1080.0	1116.0	1080.0	1116.0	291,402.1
DAY	2003	20.3	19.0	26.3	21.7	24.2	21.2	20.9	14.4	18.6	20.5	18.6	19.0	22,596.0
OIL	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,242.0
WIN	2002	446.7	354.9	399.0	398.7	366.3	286.2	296.2	270.8	289.8	352.1	265.8	308.6	276,407.2
DAY	2002	6.8	5.7	6.5	6.6	6.1	4.6	4.8	4.4	4.8	5.7	4.3	5.0	22,351.2
OIL	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	14,758.0
H2O	2001	379.4	306.0	363.6	362.1	380.8	387.9	394.4	438.2	429.7	463.4	442.4	399.7	272,472.4
DAY	2001	19.5	18.4	20.1	19.3	20.0	18.6	19.5	21.2	21.9	25.2	23.7	24.6	22,094.4
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,515.0
H2O	2000	347.5	307.4	330.4	416.5	378.3	376.6	387.7	406.6	390.7	440.2	395.9	396.9	267,635.5
DAY	2000	18.5	17.4	18.6	21.9	19.3	17.7	19.5	20.8	19.9	21.5	19.7	20.4	21,842.4

Licence 1801 Well Name Daly Unit No. 3 WIW Dev V Mineral FREEHOLD

UWI 100-11-01-012-29W1.00 Field Name Virden Pool Name Ledgepoole B Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	10,167.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.0	0.0	10.8
H2O	2009	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.1	0.0	0.0	216.2
OIL	2009	11.6	10.7	11.8	11.3	11.9	11.2	12.4	13.4	12.7	13.1	0.0	0.0	4,599.2
WIN	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,864.0
DAY	2008	0.4	0.4	0.4	0.4	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.1
GAS	2008	1.0	1.0	1.0	1.0	1.0	1.1	1.2	1.1	1.2	1.2	1.1	1.1	205.2
H2O	2008	10.2	9.7	9.9	9.5	10.8	10.6	11.0	10.6	10.6	11.7	11.4	11.2	4,479.1
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,486.0
WIN	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9.0
DAY	2007	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	1.0	1.0	182.3
GAS	2007	12.4	11.1	12.1	12.2	12.7	12.4	12.8	11.3	10.7	10.7	10.4	10.4	4,351.4
OIL	2007	24.0	20.0	21.0	20.0	20.0	20.0	21.0	21.0	20.0	30.0	31.0	31.0	9,193.3
H2O	2006	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	3.0
DAY	2006	6.9	6.2	6.8	6.8	9.6	12.2	12.3	11.7	12.2	11.7	12.1	12.1	3,219.0
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,907.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	16.5	6.9	3,068.4

Licence 1803 Well Name Virden Roselea Unit No. 2 WIW Dev V Mineral FREEHOLD

UWI 100-05-05-011-29W1.00 Field Name Virden Pool Name Ledgepoole B Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,195.6
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,046.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,393.3
WIN	2009	31.0	29.0	30.0	30.0	30.5	30.0	31.0	31.0	28.0	0.0	0.0	0.0	17,195.6
DAY	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	9.6
GAS	2010	75.6	68.3	73.8	71.9	74.0	71.0	69.7	79.4	135.8	43.0	0.0	0.0	43,046.4
H2O	2010	26.0	23.3	24.5	24.6	24.8	24.2	23.1	20.3	18.8	0.0	0.0	0.0	14,393.3
OIL	2007	31.0	26.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,925.1
DAY	2008	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.1
GAS	2007	42.6	40.3	36.8	39.9	40.7	44.0	55.1	47.8	37.8	53.3	90.6	75.1	42,326.8
H2O	2008	14.0	14.0	13.8	13.5	18.1	25.2	24.1	23.0	18.8	0.0	0.0	0.0	16,583.1
OIL	2007	31.0	26.5	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,563.6
DAY	2007	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.1
GAS	2007	42.6	40.3	36.8	39.9	40.7	44.0	55.1	47.8	37.8	44.1	4.6	0.0	41,667.2
OIL	2007	4.7	4.2	4.5	4.4	4.6	7.3	19.2	18.3	18.8	19.0	18.7	18.8	15,335.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,281.0
GAS	2005	51.0	43.9	50.5	52.0	48.5	38.4	28.5	28.3	27.6	30.2	29.4	26.4	41,295.6
OIL	2005	3.1	2.7	3.2	3.2	3.0	2.5	1.8	1.8	1.8	1.9	1.8	1.6	15,470.3
DAY	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,836.0
GAS	2004	106.6	99.7	107.1	101.1	105.5	104.1	89.3	91.3	46.1	53.4	49.0	50.2	40,840.9
OIL	2004	2.5	2.3	2.5	2.2	2.4	2.3	2.4	3.0	7.3	7.8	7.4	7.5	15,123.3
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,470.0
GAS	2003	106.2	103.6	128.5	120.9	107.9	107.7	104.0	101.7	111.3	110.2	56.5	109.6	39,835.5
OIL	2003	2.5	2.4	3.3	2.7	3.1	2.7	2.7	2.4	2.7	2.8	1.3	2.5	15,073.5
DAY	2002	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,122.0
GAS	2002	87.4	56.7	78.1	79.0	90.3	99.3	102.6	94.9	100.5	122.0	92.2	107.2	39,455.8
OIL	2002	33.2	25.7	27.5	21.9	21.1	2.8	3.1	3.0	3.0	3.2	2.4	2.3	15,042.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,758.0
GAS	2001	20.5	46.6	71.4	73.2	75.9	72.2	74.7	72.2	33.5	90.9	76.4	72.2	37,457.4
OIL	2001	12.8	11.9	13.3	12.9	13.1	12.7	13.7	14.3	17.6	34.8	32.7	34.0	14,912.7
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,515.0
GAS	2000	58.4	51.8	55.3	70.0	64.2	71.8	72.1	75.6	72.6	81.9	73.5	73.8	36,533.6
OIL	2000	7.9	7.1	7.6	9.6	8.8	9.9	9.9	10.4	13.7	13.1	12.4	13.2	14,678.0

Licence 1805 Well Name Virden Roselea Unit No. 4 WIW Dev V Mineral CROWN

UWI 100-12-05-011-29W1.00 Field Name Virden Pool Name Ledgepoole B Pool Code 59B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	787.0	668.0	868.0	732.0	772.0	794.0	902.0	943.0	0.0	1214.0	0.0	0.0	215,772.7
WIN	2008	1508.0	1365.0	1660.0	1216.0	1391.0	1103.0	1107.0	1171.0	1310.0	424.0	1141.0	674.0	208,092.7
DAY	2007	476.0	316.0	1113.0	40.0	534.0	405.0	571.0	889.0	318.0	479.0	1906.0	1386.0	196,724.7

Licence *1817* Well Name *Routledge Unit No. 1 Prov.* Dev *V* Mineral *CROWN*

UWI 100-16-09-109-25W1.00 Field Code *P* Pool Name *Ludgrove C* Pool Code *59C* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2
DAY	2009	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330,702.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,240.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,400.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330,702.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,240.9
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,400.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330,702.6
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,240.9

Licence *1819* Well Name *Virden Roselea Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI 100-07-21-010-25W1.00 Field Code *P* Pool Name *Ludgrove B* Pool Code *59B* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	24.0	28.0	31.0	29.8	31.0	17.0	31.0	30.8	30.0	26.0	0.0	0.0	16,835.3
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.0	0.0	13.0
WTR	2009	130.6	143.4	168.5	157.7	155.5	97.5	122.6	93.3	108.1	81.7	0.0	0.0	74,689.2
DAY	2009	13.0	13.3	13.4	11.8	12.2	7.9	11.3	8.2	8.6	7.6	0.0	0.0	13,515.1
H2O	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	365.0
GAS	2008	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3.6
WTR	2008	356.3	304.5	337.8	323.7	376.3	265.6	270.5	174.9	163.3	167.1	166.4	114.0	73,626.9
DAY	2008	22.6	19.0	21.4	20.3	20.5	14.6	14.3	16.3	17.3	17.3	16.5	17.6	13,502.4
H2O	2007	31.0	28.0	31.0	30.0	31.0	25.5	29.0	8.0	30.0	31.0	30.0	31.0	16,196.7
GAS	2007	0.4	0.4	1.2	1.1	1.1	0.8	0.5	0.2	0.2	0.4	0.4	0.4	7.8
WTR	2007	322.8	293.4	359.5	480.2	587.3	444.5	411.9	138.9	456.5	461.6	612.5	396.2	70,608.5
DAY	2007	25.5	23.2	24.5	22.7	66.5	48.5	20.0	9.7	27.9	26.2	23.6	23.3	13,390.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	7.0	5.7	30.5	30.0	31.0	30.0	31.0	15,861.2
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
WTR	2006	140.2	119.4	149.7	148.8	153.2	40.7	27.5	152.7	233.4	417.0	338.3	0.0	65,643.2
DAY	2006	2.5	2.3	2.6	2.3	2.5	0.5	0.7	2.2	10.7	31.5	27.5	25.9	12,783.1
H2O	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	15,545.0
OIL	2005	87.2	80.5	85.2	84.2	4.0	4.3	5.4	1.3	1.5	149.0	141.2	155.4	11,705.3
GAS	2005	3.4	3.2	3.8	3.6	5.2	7.1	13.1	11.0	4.5	2.7	2.5	2.7	12,687.6
WTR	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	15,955.0
DAY	2004	171.6	159.2	170.1	169.1	171.8	159.7	160.2	196.5	100.4	100.3	104.8	92.7	12,047.2
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,800.3
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,823.0
GAS	2004	164.7	156.2	141.2	180.8	192.4	181.5	194.3	192.4	182.6	187.4	170.0	232.2	60,260.0
DAY	2003	5.3	4.2	4.6	5.8	9.5	9.2	5.3	5.3	5.3	5.5	7.7	8.8	12,561.4
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,462.0
OIL	2003	202.9	181.7	191.2	192.1	185.1	176.6	171.1	181.3	212.5	202.5	205.5	171.4	11,749.3
GAS	2003	4.9	4.3	3.5	2.8	4.6	5.7	11.0	11.0	10.0	9.5	9.0	9.3	12,431.8
WTR	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,907.0
DAY	2001	182.8	136.5	149.4	141.4	262.4	253.9	196.4	110.6	333.8	233.1	210.7	203.1	55,834.7
OIL	2001	5.7	5.2	5.5	4.0	4.3	5.4	5.3	1.3	1.5	5.3	5.1	5.1	12,340.3
H2O	2001	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,762.0
GAS	2001	179.4	161.2	169.0	159.5	194.9	195.2	201.1	195.1	188.5	190.1	175.9	182.7	53,423.4
DAY	2000	7.7	7.5	7.8	7.3	7.5	7.1	7.2	7.1	5.0	5.1	4.7	4.8	12,294.7

Licence *1857* Well Name *Virden Rosehill Sandlain Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI 100-05-31-010-25W1.00 Field Code *P* Pool Name *Ludgrove B* Pool Code *59B* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,585.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,077.3
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,385.9
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,077.3
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,385.9
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,077.3
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,385.9
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,077.3

Licence *1858* Well Name *North Virden Scallion Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI 100-03-03-012-25W1.00 Field Code *P* Pool Name *Ludgrove A* Pool Code *59A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	14,882.1
GAS	2009	0.4	0.3	0.3	0.3	0.3	0.8	0.8	0.8	0.8	0.9	0.0	0.0	14.3
WTR	2009	531.0	481.1	504.8	466.0	644.1	470.4	490.4	432.4	483.9	412.7	0.0	0.0	135,903.7
DAY	2009	30.3	26.0	27.6	26.2	27.4	66.1	66.6	68.1	66.3	73.4	0.0	0.0	65,395.1
H2O	2008	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	24.1	31.0	16,580.0
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.3	0.4	8.6
WTR	2008	471.3	291.7	232.5	252.0	268.8	270.2	261.2	283.0	275.4	316.5	454.5	362.2	130,975.4
DAY	2008	18.6	17.3	16.6	16.7	18.5	18.2	18.5	18.9	18.0	11.6	25.0	31.5	64,917.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,549.0
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3.7
WTR	2007	363.6	328.3	386.6	379.6	363.5	336.4	344.2	337.0	283.4	315.6	347.4	308.2	127,235.9
DAY	2007	28.1	24.8	26.7	26.5	26.9	26.3	25.4	19.9	18.2	20.4	19.5	19.5	64,487.2
H2O	2006	31.0	28.0	27.0	31.0	30.0	31.0	23.7	31.0	30.0	31.0	30.0	31.0	15,874.7
GAS	2006	0.0	0.0	0.0	0.0	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	2.9
WTR	2006	269.4	235.3	296.0	277.3	294.2	230.5	351.0	288.9	296.9	275.9	274.8	282.2	123,160.1
DAY	2006	23.1	21.3	24.5	23.7	25.8	20.6	28.5	28.5	28.5	26.0	27.7	27.7	64,405.1
H2O	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,517.0
OIL	2005	193.7	231.1	262.0	249.8	257.7	252.4	251.1	243.5	242.5	249.9	256.7	256.5	11,573.6
GAS	2005	24.5	25.1	29.7	28.9	29.4	27.4	28.9	28.4	28.6	27.9	26.6	27.4	64,091.6
WTR	2005	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,166.0
DAY	2004	337.8	312.1	330.9	318.7	327.7	345.8	308.8	293.1	267.8	219.5	213.9	216.6	116,805.6
OIL	2004	14.7	14.2	13.4	13.4	14.0	13.2	12.8	12.8	12.8	19.2	29.0	27.9	45,758.8
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,790.0
GAS	2004	330.3	272.1	317.1	349.4	420.4	405.2	393.7	390.5	373.7	383.3	358.8	379.4	53,123.3
DAY	2003	11.2	9.8	11.3	10.4	17.3	16.3	16.4	16.4	16.0	15.5	15.2	15.2	63,544.5
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,759.0
OIL	2003	385.5	352.2	358.2	360.6	374.7	370.2	347.4	342.6	347.3	350.1	270.7	279.4	10,479.5
DAY	2002	10.4	9.5	11.9	11.0	10.7	11.3	11.2	11.2	10.5	11.1	12.0	12.6	63,372.5
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,663.0
OIL	2001	375.0	217.6	224.2	249.1	288.0	296.5	302.3	335.2	306.3	277.9	258.3	263.1	105,234.5
DAY	2001	11.3	10.2	11.6	11.1	11.4	11.1	11.1	11.1	10.8	11.1	10.8	10.8	62,239.1
H2O	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	31.0	31.0	13,696.0
OIL	2000	376.1	431.1	437.7	417.4	418.6	438.8	371.4	345.6	331.7	360.8	347.4	347.4	101,883.5
DAY	2000	32.6	29.5	31.6	31.0	34.2	29.6	30.6	28.5	29.1	31.1	26.5	23.6	63,044.5

Licence *1867* Well Name *Tundra Scurfield Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI 100-07-08-007-26W1.00 Field Code *P* Pool Name *Souris Hartney* Pool Code *Ludgrove Virden A* Pool Code *10* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,828.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,315.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,828.0

Licence *1861* Well Name *Tancam Waskada SWD* Dev *V* Mineral *FREEHOLD*

UWI 100-11-28-001-24W1.00 Field Code *P* Pool Name *Waskada* Pool Code *Mission Canyon 1* Pool Code *44* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278,018.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278,018.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278,018.0
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278,018.0
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278,018.0
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278,018.0

Licence *1869* Well Name *Souris Hartney Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI 100-16-06-006-22W1.00 Field Code *P* Pool Name *Ludgrove Virden A* Pool Code *10* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2942.0	2620.0	2980.2	2880.0	2488.0	2880.0	2880.0	3070.0	3043.0	3168.0	0.0	0.0	169,107.0
WIN	2008	0.0	2593.0	2914.0	2760.0	2667.0	2565.0	2659.0	2818.0	2710.0	2470.0	2846.0	3120.0	169,537.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138,815.0
WIN	2006	1061.0	968.0	1205.0	1155.0	1220.0	1444.0	1650.0	1672.0	1763.0	1620.0	0.0	0.0	139,815.0
WIN	2005	1024.0	1024.0	1209.0	1148.0	1209.0	1140.0	1040.0	1043.0	1040.0	993.0	936.0	1004.0	123,212.0
WIN	2004	2549.0	2365.0	2357.0	1959.0	1850.0	1461.0	1697.0	1412.0	1346.0	1288.0	1214.0	1202.0	101,998.0
WIN	2003	2895.0	2852.0	2960.0	2277.0	2331.0	2331.0	2346.0	2342.0	2347.0	2330.0	2319.0	2518.0	98,479.0
WIN	2002	2231.0	2019.0	2154.0	1795.0	1938.0	1958.0	2182.0	2183.0	2017.0	2015.0	1993.0	2081.0	54,127.0
WIN	2001	1924.0	1414.0	1795.0	1600.0	1895.0	1753.0	1670.0	1674.0	1764.0	1815.0	2201.0	2207.0	46,405.0
WIN	2000													7,440.0

Licence *1877* Well Name *Souris Hartney Unit No. 1* Dev *V* Mineral *FREEHOLD*

UWI 100-17-06-006-22W1.00 Field Code *P* Pool Name *Ludgrove Virden A* Pool Code *10* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,967.6
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,235.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	25,983.1
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	11,967.6
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	15.8	0.0	0.0	0.0	0.0	0.0	11,966.0
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	76,219.6
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	25,980.7
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	11,966.0
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	76,216.6
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	25,980.7

Licence *1887* Well Name *Centoba Daly* Dev *V* Mineral *FREEHOLD*

UWI 100-07-08-007-26W1.00 Field Code *P* Pool Name *Souris Hartney* Pool Code *Ludgrove Virden A* Pool Code *10* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,716.0
WIN	2004	1.6	1.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,719.2
WIN	2003	26.3	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,795.7
WIN	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,657.0
WIN	2001	3.5	2.8	0.0	5.3	4.3	5.0	7.2	5.0	4.5	2.5	0.8	1.5	1,715.9
WIN	2000	25.4	27.8	27.5	27.7	29.1	23.2	23.8	25.0	25.0	25.8	25.2	25.0	23,763.3
WIN	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,291.0
WIN	1998	8.0	5.8	7.5	7.4	6.5	5.4	5.1	5.5	5.4	6.7	5.4	4.3	1,673.3
WIN	1997	29.2	24.8	28.5	25.5	23.1	23.3	27.8	24.8	24.8	23.3	17.6	23.2	23,430.7
WIN	1996	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,657.0
WIN	1995	4.5	5.2	7.7	4.2	6.9	5.8	4.5	6.3	6.0	4.4	5.5	3.9	1,600.1
WIN	1994	26.9	25.6	26.4	27.1	26.4	27.1	28.4	28.3	25.5	24.5	24.3	19.1	23,134.3
WIN	1993	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	29.0	14,570.0
WIN	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,657.0
WIN	1991	24.8	20.0	32.3	31.1	31.6	32.8	32.3	32.3	31.7	32.3	31.3	32.3	23,825.3
WIN	1990	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	14,223.0
WIN	1989	5.1	5.8	5.7	5.0	6.5	5.0	5.1	5.4	5.0	6.0	4.9	4.2	1,672.6
WIN	1988	29.9	26.9	29.1	28.7	29.6	29.1	30.1	28.9	28.8	29.8	5.4	19.6	22,468.5
WIN	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0

Licence 1906 Well Name Routledge Unit No. 1 Dev V Mineral FREEHOLD

Unit 09-10-07-1009-25W1.00 Field Code 59C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,394.9
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,767.9
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	482,440.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,387.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	0.0	14,767.0
H2O	2004	988.5	935.1	989.7	965.5	976.1	941.5	973.0	837.1	1002.4	539.2	0.0	0.0	482,440.0
DAY	2004	34.3	31.5	31.7	33.5	33.7	32.2	32.2	30.6	31.7	23.0	0.0	0.0	36,394.9
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	13,387.0
DAY	2003	856.5	787.0	841.8	808.7	880.1	825.1	941.0	985.3	952.7	990.3	955.1	994.4	473,291.9
H2O	2003	36.5	36.5	40.2	40.2	39.4	39.4	39.5	39.5	37.5	36.0	34.6	35.4	14,767.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	14,153.6
H2O	2002	1132.5	1008.1	1141.6	1106.6	1127.3	1081.2	1117.3	1127.3	1067.7	1084.2	1029.0	1067.7	482,440.0
DAY	2002	13.4	14.1	16.0	16.6	17.7	15.6	16.3	16.3	32.0	34.0	33.1	37.7	35,629.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	13,746.0
H2O	2001	1688.7	1439.2	1768.3	1623.3	1688.7	1641.1	1657.2	842.3	855.4	834.2	877.4	1079.2	482,440.0
DAY	2001	17.9	15.9	18.9	17.7	17.9	16.5	15.7	13.6	16.4	15.2	11.2	12.0	35,297.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,387.0
H2O	2000	1566.6	1651.3	1935.3	1469.5	1757.7	1630.6	1770.6	1595.7	1549.8	1501.1	1829.2	1566.4	434,452.5
DAY	2000	18.8	19.0	19.4	19.0	18.0	17.2	18.3	15.6	16.8	17.6	18.6	19.0	35,629.3

Licence 1907 Well Name Routledge Unit No. 1 Dev V Mineral FREEHOLD

Unit 10-10-32-0209-25W1.00 Field Code 59C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,947.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,002.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,029.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,947.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,002.8
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,029.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,947.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,002.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,029.8
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,947.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	18,029.8
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	0.0	0.0	0.0	0.0	13,947.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	0.0	0.0	0.0	0.0	18,029.8
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,911.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333,535.7
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,015.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	1.0	13,931.0
H2O	2002	1186.6	1076.2	1220.1	1125.1	1273.2	1140.7	1401.3	1358.6	1210.7	885.4	790.1	0.0	333,535.7
DAY	2002	23.0	25.0	29.5	28.3	30.8	35.1	37.7	34.4	33.2	31.7	30.9	1.2	18,015.1
H2O	2001	1.0	24.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	13,588.0
DAY	2001	1321.8	964.3	1264.9	1272.3	1442.8	803.7	268.7	698.2	779.6	886.9	930.0	854.2	320,750.8
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	575.7	744.6	13,588.0
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,285.0
H2O	2000	1215.2	1098.8	1240.5	1202.7	1240.4	1458.1	1382.4	1247.3	1213.1	1113.2	1119.7	1224.4	320,750.8
DAY	2000	37.4	37.9	39.9	39.3	30.9	21.9	13.0	11.2	12.1	9.2	9.2	12.9	17,449.4

Licence 1909 Well Name Routledge Unit No. 1 Prov. Dev V Mineral CROWN

Unit 10-16-09-0309-25W1.00 Field Code 59C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	644,754.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	644,754.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,665.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643,933.1
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,408.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,665.0
DAY	2002	2355.0	2188.2	2203.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643,933.1
H2O	2002	17.7	18.8	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,408.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	13,665.0
H2O	2001	2853.3	2428.4	2991.9	2750.4	2715.3	2773.9	132.5	1424.0	1537.5	1739.7	1834.3	2198.3	637,333.7
DAY	2001	22.9	22.8	25.4	24.6	23.9	23.8	1.1	12.3	13.7	15.6	16.4	19.5	36,383.0
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,248.0
DAY	2000	2629.9	2.0	3455.0	3430.0	2970.0	2759.2	2880.0	2692.4	2628.0	2539.7	2541.1	2954.3	611,954.2
H2O	2000	8.1	7.6	7.9	11.1	25.7	24.7	25.3	22.4	24.1	25.2	23.7	25.9	36,110.5

Licence 1910 Well Name Routledge Unit No. 1 Prov. Dev V Mineral CROWN

Unit 10-10-17-0309-25W1.00 Field Code 59C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	13,709.4
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	11.7
H2O	2009	1020.2	891.6	977.9	931.1	1006.2	1016.0	1057.8	1049.4	968.2	998.3	0.0	0.0	641,572.5
DAY	2009	19.5	18.3	20.2	18.9	20.6	20.4	20.5	21.2	21.2	21.1	0.0	0.0	34,462.8
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.1	0.2	0.3	0.3	0.3	0.3	15,405.9
DAY	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.1	0.2	0.3	0.3	0.3	0.3	8.7
H2O	2008	967.7	868.1	936.7	934.3	1000.1	1017.7	538.9	971.5	925.2	1083.3	1047.1	1078.0	631,635.1
DAY	2008	15.3	13.9	15.5	13.6	14.1	1.6	8.6	14.6	16.0	21.2	20.3	20.7	34,260.9
GAS	2007	0.0	0.0	0.0	0.0	7.0	30.0	31.0	31.0	30.0	30.8	30.3	31.0	15,380.2
GAS	2007	0.0	0.0	0.0	0.0	0.1	0.6	0.7	0.6	0.5	0.2	0.2	0.3	6.2
H2O	2007	0.0	0.0	0.0	0.0	342.3	1486.1	1482.0	1430.8	1213.1	961.4	952.3	965.4	621,152.2
DAY	2007	0.0	0.0	0.0	0.0	8.8	48.1	44.0	38.5	28.5	15.1	15.2	16.0	34,085.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	15,380.2
GAS	2006	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
H2O	2006	1598.1	1379.5	1479.1	1556.3	1591.8	1284.9	1260.8	0.0	0.0	0.0	0.0	0.0	612,311.0
DAY	2006	43.9	43.1	43.6	43.3	43.8	33.2	35.7	0.0	0.0	0.0	0.0	0.0	33,982.0
H2O	2005	31.0	27.0	30.0	26.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	14,658.0
H2O	2005	1339.6	1172.7	1300.2	1141.9	1382.3	1336.2	1407.2	1493.4	1453.3	1520.3	1528.1	1621.5	605,950.9
DAY	2005	41.5	35.8	41.8	37.0	43.9	37.6	39.0	38.8	39.4	43.4	42.4	42.8	33,605.0
H2O	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,302.0
DAY	2004	1564.1	1479.9	1569.9	1527.8	1544.3	1489.9	1539.6	1322.8	1581.9	1281.7	1214.1	1323.1	585,377.4
H2O	2004	34.3	31.5	31.7	33.5	33.7	32.2	32.2	30.6	31.7	23.0	0.0	0.0	33,321.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,936.0
H2O	2003	1356.7	1247.7	1333.1	1281.1	1394.1	1252.8	1460.7	1507.7	1509.2	1566.8	1511.1	1573.8	597,823.2
DAY	2003	20.8	20.3	23.6	22.4	24.1	21.1	22.4	22.0	20.9	20.5	19.4	19.8	32,830.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	13,911.0
DAY	2002	1739.9	1547.3	1769.4	1759.4	1846.6	1720.2	1900.9	1938.6	1730.3	1228.8	1156.2	1663.0	550,761.7
H2O	2002	19.7	19.7	20.2	20.0	20.2	28.3	29.0	29.0	20.1	19.0	18.5	21.1	32,672.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	13,210.0
H2O	2001	2220.1	1974.2	2330.0	2230.8	2330.5	2143.1	2388.0	2441.0	1182.2	1337.9	1307.1	1611.2	585,377.4
DAY	2001	34.3	31.5	31.7	33.5	33.7	25.4	32.2	30.6	31.7	23.0	0.0	0.0	30,301.0
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,850.0
DAY	2000	2022.3	1.0	2515.7	2427.6	2292.9	2214.3	2272.5	2077.8	2021.8	1958.2	1900.2	2300.6	540,060.9
H2O	2000	24.6	22.8	23.9	27.2	38.6	37.1	38.6	33.5	36.2	37.9	35.5	38.7	31,928.3

Licence 1911 Well Name Cosens Daly No. 1 Prov. Dev V Mineral CROWN

Unit 10-16-35-0309-25W1.00 Field Code 60N Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,714.0
H2O	2009	98.6	98.6	98.6	98.6	98.6	98.6	98.4	103.0	97.7	82.9	0.0	0.0	2,943.5
DAY	2009	27.1	27.1	27.1	27.1	27.1	24.0	24.1	29.3	26.4	26.4	0.0	0.0	2,972.6
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,410.0
H2O	2008	98.6	98.6	98.6	98.6	98.6	98.6	98.6	98.6	98.6	98.6	98.6	98.6	1,969.8
DAY	2008	27.1	27.1	27.1	27.1	27.6	27.6	27.6	25.3	25.3	25.3	27.1	2.306.8	
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,664.0
DAY	2007	2.8	2.8	2.8	2.8	2.8	2.8	2.8	90.0	90.0	90.0	98.6	98.6	786.7
H2O	2007	13.9	12.3	12.3	13.2	18.4	18.4	18.4	28.0	28.0	28.0	28.0	27.1	1,965.0
DAY	2006	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	2,679.0
H2O	2006	3.1	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	29.9
DAY	2006	16.8	14.3	14.3	14.3	14.3	13.9	13.9	13.9	13.9	13.9	13.9	13.9	1,723.4
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,317.0
DAY	2005	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	266.0
H2O	2004	17.5	17.4	17.4	17.4	17.4	16.8	16.8	16.8	16.8	16.8	16.8	16.8	1,562.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,952.0
H2O	2004	3.7	3.5	3.5	3.5	3.5	3.5	3.5	3.5	2.9	3.6	3.6	3.6	41.9
DAY	2004	17.6	16.9	16.9	16.8	17.3	17.3	17.3	17.3	17.3	17.6	17.5	17.5	1,581.7
H2O	2003	31.0	28.0	16.0	10.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,586.0
DAY	2003	3.6	2.9	2.9	1.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	37.1
H2O	2003	18.1	17.0	17.4	6.8	6.8	17.6	17.6	17.6	17.6	17.6	17.6	17.6	1,136.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,586.0
DAY	2002	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	155.1
H2O	2002	20.9	18.2	19.2	19.3	19.3	19.3	19.3	19.3	18.1	18.1	18.1	18.1	947.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	915.0
H2O	2001	29.8	24.2	26.8	26.8	26.8	24.3	26.7	26.7	23.7	20.9	20.9	20.9	725.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	560.0
H2O	2000	3.8	3.7	3.7	3.7	4.1	4.3	4.3	4.3	3.7	3.7	3.6	3.7	70.6
DAY	2000	29.7	27.8	29.7	29.1	32.2	29.7	30.2	29.7	27.8	29.7	29.7	29.7	427.0

Licence 1918 Well Name E. Routledge Unit No. 1 Prov. Dev V Mineral CROWN

Unit 10-07-11-0309-25W1.00 Field Code 59D Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,884.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290,431.0

Licence 1922 Well Name Souris Hartney Unit No. 1 Dev V Mineral FREEHOLD

Unit 10-12-16-0062-25W1.00 Field Code 10 Pool Code 53A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,173.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,674.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,134.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,173.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,674.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,134.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,173.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,173.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,173.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,173.0

Licence 1923 Well Name E. Routledge Unit No. 2 Prov. WW Mineral CROWN

Unit 10-11-11-0309-25W1.00 Field Code 59D Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241,297.4
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241,297.4
WIN	2007	739.3	667.7	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	227,175.3
WIN	2006	739.3	667.7	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	227,175.3

Licence 1934 Well Name E. Routledge Unit No. 1 Prov. Dev V Mineral FREEHOLD

Unit 10-08-17-0309-25W1.00 Field Code 59C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,910.0
H2O	2000	4.9	4.5	4.9	4.7	4.9	4.7	4.9	4.9	4.7	4.9	4.7	4.9	397,796.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,881.7

Licence 1938 Well Name E. Routledge Unit No. 1 Prov. Dev V Mineral CROWN

Unit 10-11-32-0209-25W1.00 Field Code 59C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	16,241.4
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	8.3
H2O	2009	164.6	143.8	157.8	150.3	162.3	163.9	170.6	172.5	156.2	161.1	0.0	0.0	138,203.9
DAY	2009	4.9	4.5	4.9	4.7	5.1	5.2	5.2	5.4	5.2	5.2	0.0	0.0	23,511.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	26.0	30.8	30

Licence **1951** Well Name **Kripa Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.08-01-009-25W1.00** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,050.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453,504.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,157.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,050.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453,504.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,157.7
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,050.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453,504.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,157.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,050.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453,504.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,157.7

Licence **1952** Well Name **E. Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.01-10-009-25W1.00** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,790.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335,926.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,224.0

Licence **1953** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral **CROWN**

UWI **100.12-11-009-25W1.00** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2382.9	107.0	6150.4	5547.3	568.0	529.4	530.4	284.1	517.0	2742.7	0.0	31.0	1,253,237.6
WIN	2008	0.0	2057.0	2057.0	2507.3	2529.4	2277.4	2157.4	2283.2	2089.9	2043.1	2229.9	2088.2	1,248,452.7
WIN	2007	2400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,132.6
WIN	2006	3330.3	3734.8	4285.7	3512.5	2432.6	2390.1	2445.3	2364.2	2369.1	2433.5	2381.4	2560.7	1,221,700.7
WIN	2005	2161.1	1953.5	2255.3	1888.2	1463.2	0.0	0.0	0.0	0.0	3041.1	2691.7	2816.1	1,207,407.9
WIN	2004	3033.8	1996.0	2426.1	2399.5	2315.1	2119.6	2105.4	2141.9	2105.9	2046.2	2154.6	1965.8	1,165,500.0
WIN	2003	1449.5	2180.7	2295.1	1775.4	1972.5	2372.5	2281.9	2249.4	0.0	2256.0	2250.8	2202.0	1,144,463.1
WIN	2002	4626.1	4383.2	4534.8	4557.7	4671.2	4766.2	3154.3	3195.6	764.5	0.0	2722.9	2722.9	1,087,496.3
WIN	2001	4626.1	4383.2	4534.8	4557.7	2671.2	3766.2	3154.3	3195.6	3695.5	3893.3	3896.6	3742.9	1,037,496.3
WIN	2000	4546.0	4038.7	4523.7	3941.3	4277.8	1697.2	3952.5	3878.0	2775.8	2755.2	2446.6	3839.2	1,041,086.6

Licence **1956** Well Name **Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.16-32-009-25W1.00** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,314.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,985.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,220.5

Licence **1961** Well Name **Tundra Virden** Dev **V** Mineral **FREEHOLD**

UWI **100.13-29-009-25W1.00** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	3.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	15,182.0
H2O	2009	194.4	24.5	289.3	277.1	282.1	287.2	305.5	301.3	359.9	373.4	0.0	0.0	146,264.3
OIL	2009	18.0	2.3	27.1	25.1	23.7	25.1	24.7	22.4	22.5	23.5	0.0	0.0	46,106.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	14,917.0
H2O	2008	304.3	283.2	312.8	297.0	297.8	282.6	278.8	286.8	256.1	274.8	281.2	293.2	137,458.3
OIL	2008	28.0	26.2	29.0	28.0	28.0	28.0	31.1	31.0	28.0	25.7	25.8	26.1	53,572.7
DAY	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,886.0
H2O	2007	325.4	291.1	316.3	303.3	300.9	289.9	302.9	301.1	291.6	305.9	290.3	308.7	134,999.7
OIL	2007	24.1	24.1	25.9	25.2	27.8	27.0	28.2	28.0	26.2	29.2	28.1	28.7	45,564.2
DAY	2006	31.0	25.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,192.0
H2O	2006	238.9	195.2	250.2	239.0	259.2	248.1	249.6	249.5	248.2	269.4	263.3	284.3	120,779.1
OIL	2006	32.3	25.0	34.5	31.2	35.6	35.9	36.8	35.5	35.3	27.2	23.1	26.4	45,236.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,833.0
H2O	2005	253.1	229.8	246.7	232.1	236.1	219.3	235.0	236.6	230.8	238.2	231.3	235.7	127,270.7
OIL	2005	32.6	28.8	31.4	31.3	31.9	28.2	32.8	33.8	32.3	32.1	31.5	31.3	44,957.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,467.0
H2O	2004	240.7	216.0	237.0	256.3	245.2	242.7	249.1	241.4	244.4	235.8	231.0	241.0	121,581.0
OIL	2004	48.2	43.7	46.9	34.6	32.2	31.8	32.5	33.0	31.5	31.6	30.4	32.5	44,480.6
DAY	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,161.0
H2O	2003	225.7	188.8	257.2	242.7	265.5	272.2	274.3	275.7	260.1	272.6	247.8	232.0	121,542.9
OIL	2003	31.1	31.1	41.0	46.0	44.6	44.6	45.2	45.3	40.8	42.5	40.2	39.4	44,051.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	12,738.0
H2O	2002	332.2	302.4	332.5	320.1	317.0	299.0	316.0	317.0	307.0	287.0	283.0	294.0	120,179.3
OIL	2002	51.5	55.3	53.1	51.4	56.6	53.0	55.6	55.0	46.2	43.5	39.3	34.4	42,543.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,379.0
H2O	2001	351.5	304.5	334.8	310.3	216.5	310.4	321.1	321.5	319.7	324.3	319.4	329.0	114,967.9
OIL	2001	59.3	52.4	57.8	56.6	39.7	55.6	58.9	53.6	56.2	56.6	55.6	58.0	42,961.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,014.0
H2O	2000	372.7	348.8	357.7	332.4	336.9	303.5	303.0	311.0	300.1	344.4	347.4	342.7	111,256.8
OIL	2000	61.5	60.2	61.8	58.7	59.6	58.7	61.5	59.1	56.2	56.2	59.4	60.3	40,360.7

Licence **1967** Well Name **E. Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.09-10-009-25W1.00** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,640.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179,325.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,518.9
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,640.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178,325.5
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,518.9
DAY	2001	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	12,640.0
H2O	2001	385.7	300.2	356.9	317.5	148.7	331.1	131.6	124.4	42.5	40.2	0.0	0.0	178,325.5
OIL	2001	17.2	14.1	16.7	6.0	5.7	6.3	6.9	6.0	0.0	0.0	0.0	0.0	14,518.9

Licence **2002** Well Name **Heather Virden Prov.** Dev **V** Mineral **FREEHOLD**

UWI **100.04-29-011-26W1.00** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,238.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,950.9
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,854.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,238.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,950.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,854.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,238.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,950.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,854.8
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,238.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,950.9
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,854.8

Licence **1971** Well Name **Gale Force Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.07-06-009-27W1.00** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,344.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2006	8.4	8.0	8.0	11.9	10.2	10.5	10.5	10.6	10.0	10.3	10.0	10.1	16,961.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,344.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,344.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1

Licence **1972** Well Name **Gale Force Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.02-06-009-27W1.00** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2

Licence **1976** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI **100.12-10-009-25W1.00** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,534.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,985.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,948.9

Licence **1979** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI **100.13-13-009-25W1.00** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,418.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	378,059.9
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,962.9

Licence **1992** Well Name **Gale Force Daly Prov. SWD** Dev **V** Mineral **CROWN**

UWI **100.13-13-009-25W1.00** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3

Licence **1993** Well Name **Routledge Unit No. 1** Dev **V** Mineral **CROWN**

UWI **100.03-05-010-25W1.00** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	16,026.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	7.8
H2O	2009	161.3	141.0	154.6	147.3	159.1	160.6	167.2	169.1	153.1	157.9	0.0	0.0	126,227.7
OIL	2009	5.4	5.1	5.5	5.1	5.7	5.6	5.8	5.8	5.3	5.7	0.0	0.0	14,833.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	15,722.0
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	6.6
H2O	2008	145.2	134.1	140.5	145.1	150.1	1.4	116.9	145.7	143.8	164.9	160.1	170.1	124,656.5
OIL	2008	10.9	9.7	11.0	10.7	10.0	0.2	10.4	8.1	5.8	5.8	5.5	5.6	14,756.6
DAY	2007	31.0	22.0	24.0	30.0	31.0	30.0	31.0	21.0	30.0	30.8	30.0	31.0	15,392.8
GAS	2007	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.3
H2O	2007	282.1	207.9	228.0	261.4	295.4	312.3	308.4	143.4	221.5	141.2	142.7	144.3	144,668.0
OIL	2007	19.2	14.9	16.0	18.4	19.6	22.3	22.4	14.4	22.3	14.7	14.7	14.8	14,688.9

Licence *2023* Well Name *Gale Force Daily* Dev *V* Mineral *FREEHOLD*

Unit 100.32-100-2926.1.001 Field Code *Daily* Pool Name *Lodgepole B* Pool Code *Daily* Field Code *Daily*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	24.0	19.0	31.0	30.0	30.0	11.0	11.0	14.0	27.0	27.0	16.0	30.0	11,290.0
H2O	2006	2400.0	1235.0	2015.0	1950.0	2100.0	1176.0	1750.0	942.0	2250.0	1328.0	2490.0	2475.0	225,676.2
OIL	2006	38.0	20.5	26.8	22.7	25.2	9.7	21.5	12.6	24.3	22.6	16.8	32.6	6,902.9
GAS	2006	6.3	6.6	6.1	6.0	6.0	0.0	0.0	0.0	0.0	24.3	26.0	25.0	11,020.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2040.0	2150.0	3480.0	204,015.2
OIL	2005	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0	50.0	69.0	6,629.6
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,945.0
OIL	2004	16.0	14.7	0.0	0.0	0.0	17.5	0.0	0.0	0.0	0.0	0.0	15.2	196,345.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,469.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,945.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,345.2
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,945.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,345.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,945.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	6.2	0.0	8.5	0.0	0.0	0.0	0.0	196,345.2
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,469.6
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,945.0
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,345.2
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,469.6

Licence *2025* Well Name *Heather Viren Prov.* Dev *V* Mineral *CROWN*

Unit 100.05-29-01-2901.001 Field Code *Daily* Pool Name *Lodgepole B* Pool Code *59A* Field Code *Daily*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,607.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,285.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,420.7
DAY	2003	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,607.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,285.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,420.7
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,607.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,285.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,420.7
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,607.0
OIL	2000	8.4	0.0	0.0	0.0	0.0	9.6	0.0	0.0	0.0	0.0	0.0	0.0	25,285.4
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,420.7

Licence *2029* Well Name *Virden Roselea Unit No. 1* Dev *V* Mineral *FREEHOLD*

Unit 100.14-21-01-2901.001 Field Code *Virden* Pool Name *Lodgepole B* Pool Code *5* Field Code *Daily*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,987.5
GAS	2009	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287,088.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,574.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,987.5
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
DAY	2007	31.0	28.0	31.0	10.0	0.0	0.0	2.0	23.0	0.0	0.0	0.0	0.0	287,088.7
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	23.0	7.0	0.0	0.0	0.0	0.0	34,574.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	14,962.5
GAS	2007	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.2	0.0	0.5	0.6	0.6	3.3
DAY	2006	680.9	579.7	726.7	722.3	743.8	835.3	636.9	500.6	76.2	1195.3	1384.9	0.0	281,292.7
DAY	2006	31.0	15.7	31.0	16.1	17.5	31.0	17.2	13.8	30.0	30.2	36.5	34.4	34,574.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	14,534.0
GAS	2006	982.1	888.8	1,116.1	1,104.5	1,144.2	1,284.6	978.8	769.2	117.2	1,837.4	2,128.3	2,128.3	432,249.9
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	17.9	14.3	3,168.1
DAY	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	14,174.0
DAY	2004	432.4	387.3	624.7	446.4	632.6	586.4	700.7	752.2	644.4	1101.5	1150.5	1012.9	264,610.6
DAY	2004	29.8	28.0	29.3	28.3	29.0	27.8	35.4	33.2	25.4	34.4	32.6	33.2	33,424.8
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	13,814.0
GAS	2003	606.5	575.6	518.4	666.2	691.6	668.8	713.2	709.3	627.6	690.2	624.2	855.2	255,340.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	32.1	29.6	31.0	31.6	26.8	30.6	33,404.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,453.0
GAS	2002	777.7	693.9	933.7	732.9	699.9	634.1	631.4	702.8	742.6	772.2	631.7	642.4	249,393.8
DAY	2002	41.8	35.9	29.9	24.0	19.4	20.0	28.2	38.6	34.8	33.3	31.5	32.5	32,681.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	13,088.0
DAY	2001	698.3	561.3	601.0	559.5	971.0	937.3	750.3	423.5	1275.4	890.4	804.8	775.7	238,991.9
DAY	2001	33.2	33.2	33.2	34.8	35.5	40.4	33.2	10.6	0.0	45.0	42.3	38.9	32,724.4
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	13,057.0
H2O	2000	642.2	622.0	720.0	698.0	697.3	687.0	703.7	709.0	720.5	776.2	663.8	687.5	229,742.4
OIL	2000	39.2	37.2	42.1	39.9	41.5	38.5	38.1	39.2	40.3	42.8	39.9	39.5	31,965.8

Licence *2032* Well Name *Virden Roselea Unit No. 2* Dev *V* Mineral *FREEHOLD*

Unit 100.16-19-01-2901.001 Field Code *Virden* Pool Name *Lodgepole B* Pool Code *5* Field Code *Daily*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,252.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,159.5
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,813.2

Licence *2036* Well Name *Gale Force Daily* Dev *V* Mineral *FREEHOLD*

Unit 100.15-31-009-2901.001 Field Code *Daily* Pool Name *Lodgepole B* Pool Code *5* Field Code *Daily*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7

Licence *2041* Well Name *North Virden Scallion Unit No. 1* Dev *V* Mineral *FREEHOLD*

Unit 100.07-14-011-2901.001 Field Code *Virden* Pool Name *Lodgepole A* Pool Code *5* Field Code *59A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,338.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,296.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,442.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,338.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,296.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,442.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,338.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,296.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,442.0
DAY	2006	270.5	127.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,338.0
H2O	2006	10.8	4.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,296.8
OIL	2006	3.8	1.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,442.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	13,293.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.5	129,993.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	24,426.3
DAY	2004	328.8	308.3	330.4	311.2	337.2	348.4	388.4	425.7	349.2	337.2	326.5	0.0	27,981.9
H2O	2004	32.8	30.8	33.0	31.1	33.7	34.8	38.8	42.5	34.9	33.7	32.6	0.0	129,493.3
OIL	2004	3.0	2.8	8.4	2.8	8.3	8.5	8.5	8.5	8.5	9.9	10.5	0.0	24,417.9
DAY	2003	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.1	31.0	30.0	31.0	13,293.0
H2O	2003	331.8	253.3	293.4	282.8	281.2	287.1	319.0	322.2	318.6	303.7	303.6	313.4	125,873.3
OIL	2003	8.7	7.1	8.1	9.5	9.3	9.5	9.9	9.9	9.0	9.0	8.7	8.8	24,321.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,570.0
H2O	2002	397.6	374.7	381.0	336.2	0.0	0.0	32.2	0.0	34.3	33.4	30.0	20.5	125,262.2
OIL	2002	8.5	7.5	9.6	10.4	0.0	0.0	0.0	0.0	0.0	0.0	8.0	24.2	24,412.4
DAY	2001	31.0	29.0	31.0	30.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,419.0
H2O	2001	0.0	0.0	0.0	0.0	25.8	167.9	168.1	373.5	389.8	432.4	429.9	414.0	120,510.1
OIL	2001	0.0	0.0	0.0	0.0	1.0	6.2	6.6	5.2	5.9	9.5	9.2	8.7	24,168.4
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,200.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118,188.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,115.1

Licence *2042* Well Name *Virden Roselea Unit No. 4 Prov.* Dev *V* Mineral *FREEHOLD*

Unit 100.11-05-01-2901.001 Field Code *Daily* Pool Name *Lodgepole B* Pool Code *59B* Field Code *Daily*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,134.1
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	4.4
DAY	2009	16.7	14.2	15.8	15.3	23.7	27.6	28.8	28.5	20.0	17.8	25.7	0.0	28,336.7
DAY	2009	4.1	3.6	3.9	3.9	5.0	5.3	5.9	5.8	5.6	5.6	0.0	0.0	14,759.3
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	14,830.1
DAY	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4
DAY	2008	16.6	14.8	18.8	15.5	19.6	17.4	14.7	17.6	30.2	7.3	15.4	16.9	28,317.8
DAY	2008	7.3	6.2	6.9	6.6	8.5	7.5	4.0	4.0	3.7	3.9	4.1	4.1	14,716.6
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	14,830.1
DAY	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4
DAY	2007	6.0	6.0	5.1	5.7	5.8	6.4	15.2	16.3	18.7	14.5	24.7	20.4	27,981.9
DAY	2007	4.0	3.4	3.7	3.6	4.0	4.4	3.7	3.8	3.8	7.1	6.8	7.1	14,451.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	15,118.6
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.1
DAY	2006	31.0	27.5	30.9	29.5	30.3	30.1	37.2	6.0	5.3	6.2	5.9	0.0	27,757.1
DAY	2006	7.9	7.2	7.7	7.5	7.8	7.7	9.9	3.9	3.9	4.1	4.1	0.0	14,594.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,758.0
DAY	2005	24.6	21.7	24.8	25.1	23.4	30.9	32.3	32.2	32.4	34.3	33.4	30.0	27,312.2
DAY	2005	5.0	4.5	5.1	4.8	4.9	6.5	7.4	7.6	7.3	7.7	7.5	7.9	14,393.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,393.0
DAY	2004	31.8	29.8	32.0	30.2	31.4	31.1	26.7	29.7	22.9	25.7	23.7	24.3	27,173.8
DAY	2004	2.9	2.7	2.8	2.8	2.8	2.8	3.2	3.9	5.2	4.9	5.0	5.2	14,442.5
DAY	2003	31.0	28.0	31.0	30.0	29.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	14,027.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	27,026.3
DAY	2003	2.8	2.8	2.8	2.8	3.3	3.1	3.2	3.2	3.1	3.1	2.8	2.8	14,406.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,671.0
DAY	2002	65.9	59.2	59.8	56.8	26.7	29.6	30.7	28.1	36.5	27.5	32.1	32.1	26,447.1
DAY	2002	12.3	11.6	10.2	8.2	2.5	3.3	3.6	3.5	3.8	2.9	2.8	2.8	14,364.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,606.0
DAY	2001	53.9	51.1	54.5	55.2	54.0	56.9	60.1	64.5	64.6	69.6	66.4	58.6	25,967.2
DAY	2001	11.2	10.6	11.6	11.3	11.5	11.1	11.9	12.9	13.1	13.1	12.3	12.8	14,445.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,941.0
DAY	2000	16.6	15.8	18.9	19.8	23.3	54.8	50.0	57.6	55.3	62.4	56.2	56.3	25,297.0
DAY	2000	17.7	16.1	17.4	16.2	14.3	10.5	11.2	12.0	11.4	12.3	11.4	11.5	14,155.1

Licence *2044* Well Name *Tancan Waskada* Dev *V* Mineral *FREEHOLD*

Unit 100.32-33-021-2401.001 Field Code *Waskada* Pool Name *Mission Canyon 1 K* Pool Code *3* Field Code *44K*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,688.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,544.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,344.3
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,688.1
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,544.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,344.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,688.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,544.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,344.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,688.1
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,544.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,344.3
DAY	2002	0.0

Licence **2082** Well Name **Virden Roseisle Unit No. 1 Prov.** Dev **V**

Field **CROWN**

UWI. *100-21-29-010-25W1.00* Pool Name **Ledgerock B** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.5
H2O	2006	14.2	12.1	15.2	15.1	7.0	7.0	27.7	81.5	49.0	154.0	22.7	0.0	43,194.5
OIL	2006	3.0	2.6	3.0	2.8	1.3	2.5	15.3	17.4	0.4	0.7	0.3	0.0	17,223.1
GAS	2007	31.0	28.0	31.0	16.0	31.0	17.0	20.0	31.0	30.0	31.0	30.0	31.0	342.0
H2O	2007	35.3	32.7	34.4	17.4	46.4	41.9	60.7	61.0	15.7	15.1	14.2	14.3	42,238.4
OIL	2007	19.7	18.4	21.3	10.4	16.1	7.0	11.7	11.3	3.0	3.1	2.9	3.0	17,173.8
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	13,838.0
H2O	2008	60.9	77.0	102.0	82.9	76.3	70.0	70.0	76.8	32.1	40.8	42.5	39.8	43,646.3
OIL	2008	9.9	9.3	9.8	9.4	9.7	9.3	11.9	12.8	16.0	21.6	20.5	20.8	17,045.9
GAS	2009	31.0	28.0	31.0	13.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,473.0
H2O	2009	29.5	74.1	58.0	37.4	28.5	87.2	33.6	93.0	88.2	90.4	84.8	112.1	41,044.1
OIL	2009	20.8	20.1	18.0	9.4	8.6	27.3	10.6	29.0	27.2	30.6	27.4	36.2	17,060.4
GAS	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,473.0
H2O	2010	50.5	44.2	47.6	45.4	71.5	82.8	88.4	102.6	97.5	99.3	82.9	84.3	40,107.3
OIL	2010	8.7	7.3	6.2	5.0	5.8	6.2	12.1	12.9	11.5	11.2	10.5	10.8	16,772.2
GAS	2011	31.0	28.0	31.0	13.0	0.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	12,787.0
H2O	2011	22.4	18.6	19.3	7.7	0.0	32.0	11.3	106.4	57.8	57.8	52.2	50.4	40,801.5
OIL	2011	14.0	11.8	14.2	5.3	0.0	5.8	9.5	8.5	9.1	9.3	8.7	8.8	16,489.0
GAS	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,489.0
H2O	2012	22.0	23.1	24.9	24.3	24.2	23.9	25.3	24.3	23.0	23.3	22.0	22.4	38,755.6
OIL	2012	5.1	4.7	5.5	5.3	5.3	5.2	5.5	5.4	14.3	14.9	15.1	14.3	16,004.1

Licence **2097** Well Name **Virden Roseisle Unit No. 3 WIW** Prov. Dev **V**

Field **CROWN**

UWI. *100-21-05-011-25W1.00* Pool Name **Ledgerock B** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1294.0	1135.0	1400.0	1432.0	1430.0	1354.0	1475.0	1789.0	0.0	1830.0	0.0	0.0	316,160.0
WIN	2010	2000.0	1807.0	1955.0	1900.0	1900.0	1800.0	1864.0	1778.0	1540.0	1561.0	1522.0	1581.0	393,821.0
WIN	2007	1115.0	1058.0	243.0	183.0	664.0	936.0	651.0	1300.0	2042.0	538.0	2572.0	1871.0	288,314.0
WIN	2011	1630.0	732.0	1502.0	1464.0	715.0	839.0	1464.0	797.0	1464.0	1172.0	0.0	0.0	275,141.0
WIN	2008	886.0	587.0	848.0	794.0	788.0	929.0	811.0	915.0	902.0	908.0	945.0	688.0	267,302.0
WIN	2012	1482.0	525.0	561.0	499.0	535.0	472.0	401.0	817.0	1018.0	720.0	710.0	0.0	257,339.0
WIN	2003	579.0	861.0	1053.0	1080.0	764.0	1016.0	1073.0	1009.0	1129.0	876.0	780.0	1017.0	249,533.0
WIN	2009	81.0	64.0	400.0	378.0	599.0	486.0	555.0	511.0	0.0	621.0	0.0	0.0	242,642.0
WIN	2001	243.0	227.0	245.0	248.0	243.0	251.0	270.0	260.0	251.0	268.0	93.0	82.0	232,778.0
WIN	2004	284.0	256.0	284.0	275.0	284.0	275.0	284.0	348.0	259.0	251.0	268.0	284.0	227,180.0

Licence **2091** Well Name **Routledge Unit No. 1** Prov. Dev **V**

Field **CROWN**

UWI. *102-13-33-009-25W1.00* Pool Name **Ledgerock B** Pool Code **59C** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316,160.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393,821.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288,314.0
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275,141.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267,302.0
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257,339.0
WIN	2003	579.0	861.0	1053.0	1080.0	764.0	1016.0	1073.0	1009.0	1129.0	876.0	780.0	1017.0	249,533.0
WIN	2009	81.0	64.0	400.0	378.0	599.0	486.0	555.0	511.0	0.0	621.0	0.0	0.0	242,642.0
WIN	2001	243.0	227.0	245.0	248.0	243.0	251.0	270.0	260.0	251.0	268.0	93.0	82.0	232,778.0
WIN	2004	284.0	256.0	284.0	275.0	284.0	275.0	284.0	348.0	259.0	251.0	268.0	284.0	227,180.0

Licence **2091** Well Name **Routledge Unit No. 1** Prov. Dev **V**

Field **CROWN**

UWI. *102-13-33-009-25W1.00* Pool Name **Ledgerock B** Pool Code **59C** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	27.8	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	15,532.7
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	7.3
DAY	2009	402.3	389.3	375.8	406.8	439.3	443.5	461.7	466.6	422.7	435.7	0.0	0.0	209,546.1
GAS	2010	10.0	10.2	10.0	10.0	11.6	11.5	11.2	12.0	12.0	11.8	0.0	0.0	25,741.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	24.0	30.8	30.0	31.0	30.0	31.0	15,235.9
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	2.2
DAY	2008	470.5	434.5	455.4	470.0	486.3	4.7	349.4	472.4	431.9	457.5	457.5	469.7	205,382.2
GAS	2011	10.0	9.2	9.7	9.7	10.0	0.0	7.4	9.7	9.7	9.7	9.7	9.7	25,731.2
DAY	2007	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	14,906.8
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2	2.1
DAY	2007	419.8	385.0	423.2	407.3	417.3	451.8	342.5	466.1	452.5	467.4	463.0	498.5	204,542.6
GAS	2007	14.8	13.1	14.4	13.5	14.9	13.7	6.8	9.2	9.0	9.2	9.2	9.9	25,726.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,549.0
GAS	2006	0.0	0.0	0.1	0.3	0.2	0.1	0.3	0.2	0.2	0.2	0.2	0.2	2.0
DAY	2006	457.7	383.1	1350.0	1357.7	455.3	254.2	410.5	400.1	391.0	411.2	413.9	0.0	195,227.4
GAS	2006	15.6	7.5	5.7	15.3	15.2	15.0	15.9	15.3	15.1	15.2	15.2	0.0	25,392.0
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,229.0
GAS	2005	228.5	205.5	232.4	231.3	53.3	183.2	425.7	427.5	415.9	435.1	437.4	464.1	191,344.5
GAS	2004	4.7	4.2	5.5	5.3	5.3	5.6	5.2	140.5	14.0	15.8	15.4	15.5	25,231.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,901.0
GAS	2004	186.2	178.1	186.6	181.5	184.0	177.5	220.4	194.7	194.2	216.9	208.7	223.8	187,664.6
DAY	2003	3.4	3.0	3.1	3.3	3.3	3.2	4.7	5.3	4.7	5.9	5.2	5.5	25,114.3
GAS	2003	13.9	12.6	13.8	13.4	13.7	13.2	17.5	19.7	18.1	22.0	20.3	21.4	186,421.8
DAY	2002	168.9	173.2	180.2	177.4	177.4	162.4	178.3	183.2	180.2	180.7	168.0	167.4	24,945.5
GAS	2002	7.3	7.6	7.8	7.7	7.7	7.2	8.2	8.6	8.3	8.6	7.8	7.5	35,265.7
DAY	2001	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,172.0
GAS	2002	479.6	422.2	488.0	490.0	509.3	456.3	560.6	176.3	0.0	0.0	0.0	0.0	183,053.6
DAY	2001	26.0	27.3	31.0	29.5	27.9	31.0	31.0	31.0	30.0	31.0	30.0	31.0	13,020.2
GAS	2001	15.6	7.5	5.7	15.3	15.2	15.0	15.9	15.3	15.1	15.2	15.2	0.0	25,392.0
DAY	2000	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,229.0
GAS	2000	228.5	205.5	232.4	231.3	53.3	183.2	425.7	427.5	415.9	435.1	437.4	464.1	191,344.5
GAS	1999	4.7	4.2	5.5	5.3	5.3	5.6	5.2	140.5	14.0	15.8	15.4	15.5	25,231.5
DAY	2011	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,901.0
GAS	2011	186.2	178.1	186.6	181.5	184.0	177.5	220.4	194.7	194.2	216.9	208.7	223.8	187,664.6
DAY	2010	3.4	3.0	3.1	3.3	3.3	3.2	4.7	5.3	4.7	5.9	5.2	5.5	25,114.3
GAS	2010	13.9	12.6	13.8	13.4	13.7	13.2	17.5	19.7	18.1	22.0	20.3	21.4	186,421.8
DAY	2009	168.9	173.2	180.2	177.4	177.4	162.4	178.3	183.2	180.2	180.7	168.0	167.4	24,945.5
GAS	2009	7.3	7.6	7.8	7.7	7.7	7.2	8.2	8.6	8.3	8.6	7.8	7.5	35,265.7
DAY	2012	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,172.0
GAS	2012	479.6	422.2	488.0	490.0	509.3	456.3	560.6	176.3	0.0	0.0	0.0	0.0	183,053.6
DAY	2005	30.0	27.0	31.0	29.5	27.9	31.0	31.0	31.0	30.0	31.0	30.0	31.0	13,020.2
GAS	2005	15.6	7.5	5.7	15.3	15.2	15.0	15.9	15.3	15.1	15.2	15.2	0.0	25,392.0
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,229.0
GAS	2013	228.5	205.5	232.4	231.3	53.3	183.2	425.7	427.5	415.9	435.1	437.4	464.1	191,344.5
GAS	2014	4.7	4.2	5.5	5.3	5.3	5.6	5.2	140.5	14.0	15.8	15.4	15.5	25,231.5
DAY	2014	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,901.0
GAS	2014	186.2	178.1	186.6	181.5	184.0	177.5	220.4	194.7	194.2	216.9	208.7	223.8	187,664.6
DAY	2015	3.4	3.0	3.1	3.3	3.3	3.2	4.7	5.3	4.7	5.9	5.2	5.5	25,114.3
GAS	2015	13.9	12.6	13.8	13.4	13.7	13.2	17.5	19.7	18.1	22.0	20.3	21.4	186,421.8
DAY	2016	168.9	173.2	180.2	177.4	177.4	162.4	178.3	183.2	180.2	180.7	168.0	167.4	24,945.5
GAS	2016	7.3	7.6	7.8	7.7	7.7	7.2	8.2	8.6	8.3	8.6	7.8	7.5	35,265.7
DAY	2017	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,172.0
GAS	2017	479.6	422.2	488.0	490.0	509.3	456.3	560.6	176.3	0.0	0.0	0.0	0.0	183,053.6
DAY	2018	26.0	27.3	31.0	29.5	27.9	31.0	31.0	31.0	30.0	31.0	30.0	31.0	13,020.2
GAS	2018	15.6	7.5	5.7	15.3	15.2	15.0	15.9	15.3	15.1	15.2	15.2	0.0	25,392.0
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,229.0
GAS	2019	228.5	205.5	232.4	231.3	53.3	183.2	425.7	427.5	415.9	435.1	437.4	464.1	191,344.5
GAS	2020	4.7	4.2	5.5	5.3	5.3	5.6	5.2	140.5	14.0	15.8	15.4	15.5	25,231.5
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,901.0
GAS	2020	186.2	178.1	186.6	181.5	184.0	177.5	220.4	194.7	194.2	216.9	208.7	223.8	187,664.6
DAY	2021	3.4	3.0	3.1	3.3	3.3	3.2	4.7	5.3	4.7	5.9	5.2	5.5	25,114.3
GAS	2021	13.9	12.6	13.8	13.4	13.7	13.2	17.5	19.7	18.1	22.0	20.3	21.4	186,421.8
DAY	2022	168.9	173.2	180.2	177.4	177.4	162.4	178.3	183.2	180.2	180.7	168.0	167.4	24,945.5
GAS	2022	7.3	7.6	7.8	7.7	7.7	7.2	8.2	8.6	8.3	8.6	7.8	7.5	35,265.7
DAY	2023	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,172.0
GAS	2023	479.6	422.2	488.0	490.0	509.3	456.3	560.6	176.3	0.0	0.0	0.0	0.0	183,053.6
DAY	2024	26.0	27.3	31.0	29.5	27.9	31.0	31.0	31.0	30.0	31.0	30.0	31.0	13,020.2
GAS	2024	15.6	7.5	5.7	15.3	15.2	15.0	15.9	15.3	15.1	15.2	15.2	0.0	25,392.0
DAY	2025	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,229.0
GAS	2025	228.5	205.5	232.4	231.3	53.3	183.2	425.7	427.5	415.9	435.1	437.4	464.1	191,344.5
GAS	2026	4.7	4.2	5.5	5.3	5.3	5.6	5.2	140.5	14.0	15.8	15.4	15.5	25,231.5
DAY	2026	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,901.0
GAS	2026	186.2	178.1	186.6	181.5	184.0	177.5	220.4	194.7	194.2	216.9	208.7	223.8	187,664.6
DAY	2027	3.4	3.0	3.1	3.3	3.3	3.2	4.7	5.3	4.7	5.9	5.2	5.5	25,114.3
GAS	2027	13.9	12.6	13.8	13.4	13.7	13.2	17.5	19.7	18.1	22.0	20.3	21.4	186,421.8
DAY	2028	168.9	173.2	180.2	177.4	177.4	162.4	178.3	183.2	180.2	180.7	168.0	167.4	24,945.5
GAS	2028	7.3	7.6	7.8	7.7	7.7	7.2	8.2	8.6	8.3	8.6	7.8	7.5	35,265.7
DAY	2029	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,172.0
GAS	2029	479.6	422.2	488.0	490.0	509.3	456.3	560.6	176.3	0.0	0.0	0.0	0.0	183,053.6
DAY	2030	26.0	27.3	31.0	29.5	27.9	31.0	31.0	31.0	30.0	31.0	30.0	31.0	13,020.2
GAS	2030	15.6	7.5	5.7	15.3	15.2	15.0	15.9	15.3	15.1	15.2	15.2	0.0	25,392.0
DAY	2031	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,229.0
GAS	2031	228.5	205.5	232.4	231.3	53.3	183.2	425.7	427.5	415.9	435.1	437.4	464.1	191,344.5
GAS	2032	4.7	4.2	5.5	5.3	5.3	5.6	5.2	140.5	14.0	15.8	15.4	15.5	25,231.5
DAY	2032	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,901.0
GAS	2032	186.2	178.1	186.6	181.5	184.0	177.5	220.4	194.7	194.2	216.9	208.7	223.8	187,664.6
DAY	2033	3.4	3.0	3.1	3.3	3.3	3.2	4.7	5.3	4.7	5.9	5.2	5.5	25,114.3
GAS	2033	13.9	12.6	13.8	13.4	13.7	13.2	17.5	19.7	18.1	22.0	20.3	21.4	186,421.8
DAY	2034	168.9	173.2	180.2	177.4	177.4	162.4	178.3	183.2	180.2	180.7	168.0	167.4	24,945.5
GAS	2034	7.3	7.6	7.8	7.7	7.7	7.2	8.2	8.6	8.3	8.6	7.8	7.5	35,265.7
DAY	2035	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,172.0
GAS	2035	479.6	422.2	488.0	490.0	509.3	456.3	560.6	176.3	0.0	0.0	0.0	0.0	183,053.6
DAY	2036	26.0	27.3	31.0	29.5	27.9	31.0	31.0	31.0	30.0	31.0	30.0	31.0	13,020.2
GAS	2036	15.6	7.5	5.7	15.3	15.2	15.0	15.9	15.3	15.1	15.2	15.2	0.0	25,392.0
DAY	2037	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,229.0
GAS	2037	228.5	205.5	232.4	231.3	53.3	183.2	425.7	427.5	415.9	435.1	437.4	464.1	191,344.5
GAS	2038	4.7	4.2	5.5	5.3	5.3	5.6	5.2	140.5	14.0	15.8	15.4	15.5	25,231.5
DAY	2038	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,901.0
GAS	2038	186.2	178.1	186.6	181.5	184.0	177.5	220.4	194.7	194.2	216.9	208.7	223.8	187,664.6
DAY	2039	3.4	3.0	3.1	3.3	3.3	3.2	4.7	5.3	4.7	5.9	5.2	5.5	25,114.3
GAS	2039	13.9	12.6	13.8	13.4	13.7	13.2	17.5	19.7	18.1	22.0	20.3	21.4	186,421.8
DAY	2040	168.9	173.2	180.2	177.4	177.4	162.4	178.3	183.2	180.2	180.7	168.0	167.4	24,945.5
GAS	2040	7.3	7.6	7.8	7.7	7.7	7.2	8.2	8.6	8.3	8.6	7.8	7.5	35,265.7
DAY	2041	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,172.0
GAS	2041	479.6	422.2	488.0	490.0	509.3	456.3	560.6	176.3	0.0	0.0	0.0	0.0	183,053.6
DAY	2042	26.0	27.3	31.0	29.5	27.9	31.0	31.0	31.0	30.0	31.0	30.0	31.0	13,020.2
GAS	2042	15.6	7.5	5.7	15.3	15.2	15.0	15.9	15.3	15.1	15.2	15.2	0.0	25,392.0
DAY	2043	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,229.0
GAS	2043	228.5	205.5	232.4	231.3	53.3	183.2	425.7	427.5	415.9	435.1	437.4	464.1	191,344.5
GAS	2044	4.7	4.2	5.5	5.3	5.3	5.6	5.2	140.5	14.0	15.8	15.4	15.5	25,231.5
DAY	2044	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,901.0
GAS	2044	186.2	178.1	186.6	181.5	184.0	177.5	220.4	194.7	194.2	216.9	208.7	223.8	187,664.6
DAY	2045	3.4	3.0	3.1	3.3	3.3	3.2	4.7	5.3	4.7	5.9	5.2	5.5	25,114.3
GAS	2045	13.9	12.6	13.8	13.4	13.7	13.2	17.5	19.7	18.1	22.0	20.3	21.4	186,421.8
DAY	2046	168.9	173.2	180.2	177.4	177.4	162.4	178.3	183.2	180.2	180.7	168.0	167.4	24,945.5
GAS	2046	7.3	7.6	7.8	7.7	7.7	7.2	8.2	8.6	8.3	8.6	7.8	7.5	35,265.7
DAY	2047	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,172.0
GAS	2047	479.6	422.2	488.0	490.0	509.3	456.3	560.6	176.3	0.0	0.0	0.0	0.0	183,053.6
DAY	2048	26.0	27.3	31.0	29.5	27.9	31.0	31.0	31.0	30.0	31.0	30.0	31.0	13,020.2
GAS	2048	15.6	7.5	5.7	15.3	15.2	15.0	15.9	15.3	15.1	15.2	15.2	0.0	25,392.0
DAY	2049	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,229.0
GAS	2049	228.5	205.5	232.4	231.3	53.3	183.2	425.7	427.5	415.9	435.1	437.4	464.1	191,344.5
GAS	2050	4.7	4.2	5.5	5.3	5.3	5.6	5.2	140.5	14.0	15.8	15.4	15.5	25,231.5
DAY	2050	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,901.0
GAS	2050	186.2	178.1	186.6	181.5	184.0	177.5	220.4	194.7	194.2	216.9	208.7	223.8	187,664.6
DAY	2051	3.4	3.0	3.1	3.3	3.3	3.2	4.7	5.3	4.7	5.9	5.2	5

License **2139** Well Name **Daly Unit No. 3** Dev **V** Mineral **FREEHOLD**

UWI **100-004-04107-0/0/W1.000** Field Name **Daly** Pool Code **594** Unit **B**

Pool **Lodgepole A** Field Code **594** Pool Code **594** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	10.1
H2O	2007	15.0	13.2	14.5	14.2	14.5	14.1	12.4	14.1	12.2	11.6	12.2	11.6	161.5
OIL	2007	19.2	17.3	18.8	19.0	19.7	19.2	17.3	19.8	17.8	17.4	17.0	16.8	16,453.9
GAS	2008	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,221.0
GAS	2006	0.0	0.0	0.7	0.6	0.6	0.6	0.6	0.6	0.4	0.4	0.4	0.4	5.3
H2O	2006	4.8	6.2	6.2	6.0	6.1	6.2	6.2	7.9	15.2	15.4	14.3	9.0	103.5
OIL	2006	23.7	29.3	31.9	28.8	29.3	28.6	29.8	28.9	20.1	19.8	18.4	18.9	16,234.6
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,963.0
GAS	2004	12.0	11.2	12.5	12.5	12.6	12.2	13.5	7.5	6.5	6.3	5.8	6.4	10,122.5
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,927.1
GAS	2003	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,486.0
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,699.0
GAS	2002	16.0	19.4	24.6	23.0	24.6	23.5	22.2	20.2	20.0	19.5	44.6	27.2	12,343.4
GAS	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,141.0
GAS	2000	23.8	21.4	25.2	25.5	24.7	23.2	25.0	25.5	24.6	25.6	29.3	27.7	11,763.0
GAS	2003	22.3	21.4	22.3	22.9	22.6	21.1	21.2	21.5	20.5	20.5	19.3	19.7	15,163.9
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,707.0
GAS	2007	17.0	16.6	21.2	20.6	21.4	23.4	29.2	27.2	28.0	27.9	24.8	19.2	9,458.0
OIL	2002	45.1	40.7	44.7	43.8	44.9	33.9	23.8	23.5	23.4	22.1	21.5	21.7	14,966.4
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,412.0
OIL	2001	39.7	37.2	39.7	38.4	39.7	38.4	39.7	39.7	38.4	39.7	38.4	39.7	16,763.3
GAS	2001	9.9	9.1	9.8	9.8	9.9	45.7	47.7	45.1	43.5	45.1	43.6	45.3	14,516.7
GAS	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,047.0
GAS	2000	30.9	33.2	39.8	36.2	35.9	26.9	26.8	32.6	20.7	27.9	17.6	22.8	8,947.1
GAS	2000	11.0	10.1	11.0	10.7	10.9	11.1	10.3	9.5	10.0	9.8	9.1	9.4	14,122.2

License **2141** Well Name **Virden Rosevale Unit No. 3 Prov. WIW** Dev **V** Mineral **CROWN**

UWI **100-02-02-18-010-11.000** Field Name **Virden** Pool Code **594** Unit **B**

Pool **Lodgepole B** Field Code **594** Pool Code **594** Unit **B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	230.0	368.0	368.0	2001.0	1500.0	1500.0	0.0	0.0	0.0	5304.0	0.0	0.0	584,713.5
WIN	2008	1130.0	1432.0	2185.0	2121.0	1470.0	1500.0	1500.0	2412.0	2620.0	1499.0	2591.0	2381.0	573,442.5
WIN	2007	956.0	875.0	1036.0	1069.0	1112.0	1085.0	825.0	916.0	967.0	894.0	1073.0	1268.0	550,659.5
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538,583.5
WIN	2005	0.0	0.0	0.0	0.0	787.0	749.0	815.0	880.0	805.0	997.0	0.0	0.0	538,583.5
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533,550.5
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533,550.5
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533,550.5
WIN	2001	1060.0	982.0	940.0	969.0	300.0	2102.0	2620.0	3190.0	3382.0	3216.0	0.0	0.0	533,550.5
WIN	2000	702.0	650.0	1147.0	1154.0	1107.0	1140.0	1015.0	1139.0	1134.0	1101.0	1050.0	1035.0	511,932.5

License **2142** Well Name **Virden Rosevale Unit No. 4** Dev **V** Mineral **CROWN**

UWI **100-02-28-010-12W5.01** Field Name **Virden** Pool Code **594** Unit **B**

Pool **Lodgepole B** Field Code **594** Pool Code **594** Unit **B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,370.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,370.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,201.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,201.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,201.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	9,201.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,197.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,197.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,197.8
OIL	2000	160.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,197.8

License **2152** Well Name **Tundra et al Virden** Dev **V** Mineral **FREEHOLD**

UWI **100-19-01-010-12W5.00** Field Name **Virden** Pool Code **594** Unit **A**

Pool **Lodgepole A** Field Code **594** Pool Code **594** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,570.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,546.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,232.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,570.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,546.7
OIL	2004	19.6	18.1	19.9	19.5	21.4	20.0	18.5	8.1	0.0	0.0	0.0	0.0	22,232.4
OIL	2003	28.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	14,113.0
GAS	2006	152.3	311.2	242.2	195.1	194.8	178.4	199.9	231.2	225.6	225.6	223.6	272.3	152,402.8
GAS	2005	281.0	254.0	281.0	272.0	281.0	272.0	281.0	281.0	272.0	281.0	272.0	281.0	127,977.0
GAS	2004	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,952.0
GAS	2005	309.1	269.7	292.8	269.0	295.9	296.4	328.5	320.6	316.8	333.0	339.6	349.7	149,540.6
GAS	2004	156.1	143.6	164.2	161.1	141.7	144.1	147.1	147.4	137.4	17.8	17.3	17.6	70,896.9
GAS	2004	29.0	28.0	28.0	29.0	30.0	29.0	31.0	31.0	25.0	30.0	29.0	31.0	13,588.0
GAS	2004	506.7	443.1	329.2	272.6	292.8	281.8	297.4	303.7	245.1	299.3	284.1	310.3	146,819.5
GAS	2004	30.9	27.8	24.8	23.8	25.8	23.9	25.7	24.9	19.1	18.0	14.7	15.5	21,695.4
GAS	2004	30.0	27.0	27.0	27.0	27.0	26.0	27.0	27.0	24.0	31.0	29.0	30.0	14,232.4
GAS	2003	844.7	735.3	824.1	783.7	760.8	835.7	869.3	830.3	811.5	869.8	707.0	567.9	141,952.7
OIL	2003	46.8	43.0	50.9	50.0	47.2	49.9	55.7	52.7	56.0	46.4	35.3	42.5	22,525.4
GAS	2002	30.0	26.0	30.0	28.0	30.0	29.0	29.0	28.0	24.0	30.0	28.0	29.0	12,888.0
GAS	2002	343.0	191.1	415.5	401.0	375.8	432.1	435.0	265.0	295.4	905.4	883.3	812.9	153,112.5
GAS	2002	14.7	5.1	8.4	10.2	14.0	12.0	10.1	7.9	18.7	50.7	54.5	48.2	20,829.3
GAS	2001	264.4	241.7	278.0	273.0	310.6	297.7	273.3	264.0	247.0	280.0	383.0	389.0	12,547.2
GAS	2001	19.6	18.1	19.9	19.5	21.4	20.0	18.5	8.1	0.0	0.0	0.0	0.0	22,232.4
GAS	2001	28.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	14,113.0
GAS	2006	352.3	311.2	242.2	195.1	194.8	178.4	199.9	231.2	225.6	225.6	223.6	272.3	152,402.8
GAS	2005	281.0	254.0	281.0	272.0	281.0	272.0	281.0	281.0	272.0	281.0	272.0	281.0	127,977.0
GAS	2005	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,952.0
GAS	2005	309.1	269.7	292.8	269.0	295.9	296.4	328.5	320.6	316.8	333.0	339.6	349.7	149,540.6
GAS	2004	156.1	143.6	164.2	161.1	141.7	144.1	147.1	147.4	137.4	17.8	17.3	17.6	70,896.9
GAS	2004	29.0	28.0	28.0	29.0	30.0	29.0	31.0	31.0	25.0	30.0	29.0	31.0	13,588.0
GAS	2004	506.7	443.1	329.2	272.6	292.8	281.8	297.4	303.7	245.1	299.3	284.1	310.3	146,819.5
GAS	2004	30.9	27.8	24.8	23.8	25.8	23.9	25.7	24.9	19.1	18.0	14.7	15.5	21,695.4
GAS	2004	30.0	27.0	27.0	27.0	27.0	26.0	27.0	27.0	24.0	31.0	29.0	30.0	14,232.4
GAS	2003	844.7	735.3	824.1	783.7	760.8	835.7	869.3	830.3	811.5	869.8	707.0	567.9	141,952.7
OIL	2003	46.8	43.0	50.9	50.0	47.2	49.9	55.7	52.7	56.0	46.4	35.3	42.5	22,525.4
GAS	2002	30.0	26.0	30.0	28.0	30.0	29.0	29.0	28.0	24.0	30.0	28.0	29.0	12,888.0
GAS	2002	343.0	191.1	415.5	401.0	375.8	432.1	435.0	265.0	295.4	905.4	883.3	812.9	153,112.5
GAS	2002	14.7	5.1	8.4	10.2	14.0	12.0	10.1	7.9	18.7	50.7	54.5	48.2	20,829.3
GAS	2001	264.4	241.7	278.0	273.0	310.6	297.7	273.3	264.0	247.0	280.0	383.0	389.0	12,547.2
GAS	2001	175.6	166.3	177.0	205.0	65.8	0.0	0.0	0.0	484.9	511.8	420.2	389.0	126,573.8
GAS	2001	28.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	14,113.0
GAS	2006	352.3	311.2	242.2	195.1	194.8	178.4	199.9	231.2	225.6	225.6	223.6	272.3	152,402.8
GAS	2005	281.0	254.0	281.0	272.0	281.0	272.0	281.0	281.0	272.0	281.0	272.0	281.0	127,977.0
GAS	2005	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,952.0
GAS	2005	309.1	269.7	292.8	269.0	295.9	296.4	328.5	320.6	316.8	333.0	339.6	349.7	149,540.6
GAS	2004	156.1	143.6	164.2	161.1	141.7	144.1	147.1	147.4	137.4	17.8	17.3	17.6	70,896.9
GAS	2004	29.0	28.0	28.0	29.0	30.0	29.0	31.0	31.0	25.0	30.0	29.0	31.0	13,588.0
GAS	2004	506.7	443.1	329.2	272.6	292.8	281.8	297.4	303.7	245.1	299.3	284.1	310.3	146,819.5
GAS	2004	30.9	27.8	24.8	23.8	25.8	23.9	25.7	24.9	19.1	18.0	14.7	15.5	21,695.4
GAS	2004	30.0	27.0	27.0	27.0	27.0	26.0	27.0	27.0	24.0	31.0	29.0	30.0	14,232.4
GAS	2003	844.7	735.3	824.1	783.7	760.8	835.7	869.3	830.3	811.5	869.8	707.0	567.9	141,952.7
OIL	2003	46.8	43.0	50.9	50.0	47.2	49.9	55.7	52.7	56.0	46.4	35.3	42.5	22,525.4
GAS	2002	30.0	26.0	30.0	28.0	30.0	29.0	29.0	28.0	24.0	30.0	28.0	29.0	12,888.0
GAS	2002	343.0	191.1	415.5	401.0	375.8	432.1	435.0	265.0	295.4	905.4	883.3	812.9	153,112.5
GAS	2002	14.7	5.1	8.4	10.2	14.0	12.0	10.1	7.9	18.7	50.7	54.5	48.2	20,829.3
GAS	2001	264.4	241.7	278.0	273.0	310.6	297.7	273.3	264.0	247.0	280.0	383.0	389.0	12,547.2
GAS	2001	175.6	166.3	177.0	205.0	65.8	0.0	0.0	0.0	484.9	511.8	420.2	389.0	126,573.8
GAS	2001	28.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	14,113.0

License **2155** Well Name **Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **102-03-27-011-12W5.00** Field Name **Virden** Pool Code **594** Unit **A**

Pool **Lodgepole A** Field Code **594** Pool Code **594** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,456.8
GAS	2008	0.0	0.0	0.2	0.2	0.2	0.0	0.0	0.1	0.1	0.0	0.0	0.0	6.4
GAS	2007	442.0	442.0	465.0	450.0	465.0	450.0	465.0	465.0	450.0	465.0	450.0	465.0	82,673.4
GAS	2006	14.6	13.5	13.2	12.5	7.4	3.3	3.2	3.1	3.0	10.6	10.5	10.3	1,552.9
GAS	2005	31.0	29.0	30.4	30.0	31.0	29.8	31.0	31.0	30.0	18.0	24.3	31.0	19,154.7
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.0	0.1	0.0	0.0	6.4
GAS	2004	30.8	252.7	218.8	233.8	232.9	232.7	245.0	265.0	258.0	296.3	416.6	331.6	80,109.1
GAS	2004	17.7	16.4	17.2	16.9	17.7	17.0	15.3	15.6	15.8	9.7	12.2	15.2	23,912.7
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,898.2
GAS	2007	0.0	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	4.2
GAS	2007	193.7	174.9	196.3	202.2	193.6	72.0	189.7	188.1	169.5	202.4	300.5	207.0	76,717.4
GAS	2007	18.8	16.6	17.9	17.7	18.0	7.3	18.8	18.6	18.0	18.5	18.5	18.6	23,726.8
GAS	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,461.2
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
GAS	2006	110.7	98.9	121.7	114.0	120.9	96.8	144.3	147.8	150.4	145.0	146.3	150.3	74,107.7
GAS	2006	15.1	14.0	15.1	15.1	15.2	12.4	16.0	16.0	15.0	17.6	18.4	18.5	23,520.2
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,102.0
GAS	2006	132.3	128.3	140.4	141.7	143.7	141.4	144.3	144.6	139.5	102.7	105.5	114.2	73,888.6
GAS	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.6	16.4	23,727.0
GAS	2006	21.0	19.0	19.8	18.6	18.5	17.6	14.5	14.2	14.4	16.0	15.6	15.4	17,737.7
GAS	2004	158.3	143.4	152.5	148.9	151.1	138.9	142.4	135.5	135.1	122.6	119.0	121.7	71,179.9
GAS	2004	28.3	27.7	28.0	25.4	26.4	25.1	26.0	24.4	26.0	29.1	29.9	29.0	23,105.6
GAS	2004	183.3	150.0	174.0	188.0	193.8	188.6	171.3	168.6	171.2	176.1	145.2	150.3	67,687.0
GAS	2003	180.3	150.0	174.0	188.0	193.8	188.6	171.3	168.6	171.2	176.9	165.3	174.8	69,689.8
GAS	2003	26.3	23.7	24.8	28.2	32.8	30.7	31.1	31.0	30.0	30.6	29.6	29.7	22,775.3
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,006.0
GAS	2002	153.1	135.6	156.1	131.9	204.4	199.2	199.2	180.2	178.1	178

License **2196** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UNIT 100.14-11-012-09W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**12,525.7**
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**7.4**
H2O	2009	0.0	34.3	31.6	34.8	32.5	31.3	37.4	37.9	37.9	43.0	0.0	0.0	**48,194.0**
OIL	2009	15.6	14.0	15.0	14.5	14.8	14.6	12.3	11.4	11.6	11.5	0.0	0.0	**6,722.7**
GAS	2009	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	23.0	31.0	30.0	31.0	**12,221.7**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.2	0.2	0.2	**0.9**
OIL	2008	22.3	36.7	29.7	28.1	28.0	26.4	51.9	52.0	39.2	36.1	37.2	76.1	**47,873.3**
GAS	2008	3.8	3.7	3.8	3.7	3.7	3.6	15.2	15.6	12.0	16.9	15.7	15.9	**6,587.4**
H2O	2008	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,869.6**
OIL	2007	8.3	8.1	10.1	9.6	9.1	9.1	8.7	8.1	6.7	6.0	6.0	6.0	**1.8**
GAS	2007	39.7	34.2	33.8	36.5	38.6	38.9	41.9	42.2	35.7	35.4	21.6	35.1	**47,404.6**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,869.6**
OIL	2006	87.4	56.4	61.3	61.7	57.0	54.0	54.0	59.9	62.6	69.4	69.1	65.4	**42,542.6**
GAS	2006	13.5	12.1	12.2	12.7	15.4	15.5	16.6	6.9	6.6	10.5	10.3	9.6	**6,082.3**
H2O	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**9,340.8**
OIL	2005	108.6	111.4	116.1	105.6	100.2	116.6	130.8	102.5	86.1	86.4	98.1	103.8	**42,700.4**
GAS	2005	13.5	12.2	13.0	11.5	10.5	13.1	14.0	13.7	14.6	14.5	14.7	15.3	**5,940.2**

License **2200** Well Name **Virden Soskatoon Unit No. 3 WIW** Dev **V** Mineral **CROWN**

UNIT 102.12-06-011-25W1.00 Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1045.0	834.0	1055.0	1027.0	1397.0	1309.0	1418.0	1452.0	0.0	1220.0	0.0	0.0	**680,483.6**
WIN	2008	1065.0	1568.0	1302.0	732.0	240.0	1402.0	1393.0	1395.0	1370.0	689.0	1002.0	1190.0	**484,479.6**
WIN	2007	782.0	862.0	478.0	1609.0	596.0	710.0	955.0	324.0	1894.0	1387.0	1192.0	867.0	**653,692.6**
WIN	2006	570.0	561.0	1008.0	975.6	727.0	559.0	497.0	1047.0	583.0	761.0	0.0	0.0	**442,556.6**
WIN	2005	825.0	528.0	624.0	668.0	710.0	781.0	714.0	688.0	678.0	908.0	710.0	631.0	**635,655.6**
WIN	2004	775.0	775.0	1023.0	751.0	785.0	715.0	1077.0	1054.0	1023.0	841.0	777.0	698.0	**627,393.6**
WIN	2003	620.0	591.0	723.0	724.0	691.0	697.0	660.0	621.0	695.0	730.0	650.0	834.0	**618,338.6**
WIN	2002	1000.0	1000.0	1000.0	1000.0	887.0	516.0	1000.0	572.0	930.0	1000.0	1000.0	1000.0	**610,102.6**
WIN	2001	576.0	536.0	579.0	586.0	576.0	594.0	639.0	614.0	594.0	633.0	216.0	191.0	**603,012.6**
WIN	2000	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	**596,878.6**

License **2207** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral **CROWN**

UNIT 100.05-30-060-29W1.02 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **84** Pool Code **Unit** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,111.1**

License **2211** Well Name **E. Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UNIT 100.07-14-009-29W1.00 Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,868.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,564.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,583.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**12,868.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,580.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,580.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	21.0	0.0	0.0	**12,867.0**
H2O	2002	297.0	292.9	370.3	352.4	373.9	351.8	304.0	332.3	224.6	0.0	0.0	0.0	**102,516.0**
OIL	2000	6.7	7.0	7.8	11.3	10.7	10.3	11.1	11.1	9.4	0.0	0.0	0.0	**23,580.0**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,606.0**
H2O	2000	314.8	276.0	306.5	216.1	295.9	312.4	313.0	297.1	303.5	289.0	278.0	290.0	**90,616.0**
OIL	2001	9.1	8.1	8.6	8.3	8.5	7.7	8.0	6.8	7.7	8.6	8.1	8.3	**23,582.7**
OIL	2000	12.0	11.0	11.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	**12,240.1**
H2O	2000	302.9	235.5	280.2	421.5	384.5	448.6	408.1	397.1	375.4	478.1	335.3	344.0	**95,976.2**
OIL	2000	8.8	7.9	8.2	8.0	17.1	13.0	15.0	14.0	17.9	18.1	21.4	20.4	**6,082.3**

License **2211** Well Name **Tundra et al Virden Prov.** Dev **V** Mineral **FREEHOLD**

UNIT 100.03-29-013-25W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	24.0	28.0	20.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**14,696.0**
H2O	2009	40.9	34.0	32.4	29.3	37.2	33.8	38.6	36.6	34.4	35.6	0.0	0.0	**51,568.0**
OIL	2008	15.9	13.3	12.6	11.4	14.6	14.5	13.1	14.3	13.4	13.9	0.0	0.0	**17,287.8**
H2O	2008	15.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	31.0	30.0	31.0	**14,410.6**
OIL	2008	19.3	34.5	40.7	38.7	34.6	43.9	31.5	39.6	35.2	35.3	34.7	18.0	**13,217.4**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,869.6**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,606.0**
H2O	2007	30.5	33.8	36.4	36.8	34.1	34.2	37.0	35.2	37.2	35.8	30.4	34.8	**10,581.0**
OIL	2007	12.6	13.0	14.2	14.5	13.3	13.5	14.3	13.5	14.5	14.1	13.5	13.7	**10,581.0**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**13,770.0**
OIL	2006	17.2	14.1	17.1	16.3	24.0	16.8	25.0	8.8	9.6	20.2	15.7	18.8	**11,472.0**
H2O	2006	29.0	28.0	31.0	17.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,068.0**
OIL	2006	45.3	42.1	47.6	39.2	59.5	42.7	43.0	42.4	40.5	44.5	38.7	38.1	**8,181.0**
OIL	2001	15.6	13.7	16.0	8.7	16.1	19.7	18.0	19.7	17.3	19.9	19.2	21.8	**15,919.4**
H2O	2001	31.0	28.0	31.0	30.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,723.0**
H2O	2000	38.9	43.1	45.0	41.6	53.1	43.0	42.8	47.7	47.9	53.1	42.0	40.8	**7,670.5**
OIL	2000	26.1	23.8	24.9	24.2	24.8	24.4	23.9	21.9	15.8	12.8	7.4	7.4	**6,082.3**

License **2214** Well Name **E. Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UNIT 100.14-14-009-29W1.00 Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,146.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,858.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,258.3**

License **2214** Well Name **E. Routledge Unit No. 1** Dev **V** Mineral **FREEHOLD**

UNIT 100.14-09-009-29W1.00 Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,804.0**
H2O	2004	0.0	0.0	0.0	0.0	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167,012.0**
OIL	2003	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,580.1**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,803.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,579.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,547.1**
OIL	2001	28.0	28.0	30.0	30.0	30.0	29.0	30.0	200.0	30.0	30.0	18.0	0.0	**12,803.0**
H2O	2002	576.4	568.3	718.7	683.9	674.8	634.0	408.3	602.9	573.1	615.8	368.8	0.0	**166,979.0**
OIL	2001	201.0	201.1	236.4	214.2	197.7	183.7	194.4	195.4	202.2	204.0	0.0	0.0	**32,547.1**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,495.0**
H2O	2000	611.0	535.6	653.0	615.1	574.3	606.0	602.9	577.6	589.0	582.4	539.4	563.1	**166,554.0**
OIL	2000	27.4	24.4	25.9	25.0	25.6	23.0	23.9	20.5	23.0	25.9	24.3	25.0	**32,331.9**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,193.0**
H2O	2000	699.6	544.1	647.4	707.5	645.3	752.8	684.9	666.4	630.1	802.3	650.8	667.6	**153,488.8**
OIL	2000	23.8	21.6	22.8	22.1	22.6	21.1	21.7	21.9	21.7	25.5	24.0	24.8	**8,038.0**

License **2216** Well Name **E. Routledge Unit No. 2 Prov.** Dev **V** Mineral **CROWN**

UNIT 100.06-14-009-29W1.00 Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894,804.8**
WIN	2003	0.0	1255.7	4805.0	1511.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894,804.8**
WIN	2002	2464.2	2225.7	2464.2	2384.7	2464.4	2286.0	1916.2	1393.0	458.5	0.0	2464.2	2384.7	**894,189.4**
WIN	2001	2464.2	2384.7	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**891,725.0**
WIN	2000	2464.2	2305.5	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**847,118.6**

License **2217** Well Name **E. Routledge Unit No. 3** Dev **V** Mineral **FREEHOLD**

UNIT 100.14-07-009-29W1.00 Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,678.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,601.6**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,500.5**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**11,678.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,601.6**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,500.5**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,601.6**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,500.5**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,601.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,677.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,601.6**
OIL	2000	22.0	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,508.5**

License **2218** Well Name **E. Routledge Unit No. 4** Dev **V** Mineral **FREEHOLD**

UNIT 100.09-01-012-25W1.00 Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**15,149.1**
GAS	2009	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.8**
H2O	2009	36.7	32.7	36.3	35.2	33.6	31.6	32.2	32.4	32.0	16.9	19.2	0.0	**16,993.2**
OIL	2009	3.2	2.8	3.1	3.0	6.1	7.4	8.1	8.1	3.4	3.4	0.0	0.0	**12,938.1**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,865.1**
H2O	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
OIL	2008	16.6	15.0	16.7	15.8	16.1	16.0	16.4	16.4	16.0	16.4	0.0	0.0	**18,620.3**
GAS	2008	9.2	8.2	9.0	8.6	8.7	8.3	3.0	3.1	2.9	2.2	3.1	3.1	**12,889.5**
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,490.4**
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.5**
H2O	2007	35.9	36.1	31.1	33.9	24.9	13.3	12.6	13.5	15.2	11.7	11.9	11.1	**16,852.1**
OIL	2007	6.4	5.6	6.1	5.9	6.1	7.2	7.1	7.3	7.7	9.3	8.9	6.3	**12,825.1**
GAS	2007	7.8	7.1	7.5	6.9	6.9	7.3	7.0	7.4	7.6	2.1	1.2	1.2	**14,137.3**
H2O	2007	0.0	0.0	0.0	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.1	**0.9**
OIL	2006	113.1	101.9	112.7	110.3	110.3	4.8	4.6	4.7	4.6	4.8	4.7	4.7	**18,063.3**
GAS	2006	13.1	11.8	12.7	12.3	13.0	1.2	1.1	1.1	1.1	1.1	1.1	1.1	**13,777.0**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,777.0**
OIL	2005	20.9	18.8	21.0	20.2	20.7	134.4	119.5	131.1	115.8	120.8	113.4	112.1	**18,063.3**
GAS	2005	1.2	1.2	1.3	1.2	2.0	12.0	12.4	12.6	12.0	12.2	12.4	13.0	**12,632.6**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,632.6**
OIL	2004	51.2	48.1	51.6	48.6	50.8	50.1	42.9	51.1	29.6	21.8	20.0	20.6	**16,300.3**
GAS	2004	7.8	7.1	7.5	6.9	7.3	7.0	7.4	7.6	2.1	1.2	1.2	1.2	**14,137.3**
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**13,047.0**
OIL	2003	52.2	49.9	51.8	52.2	52.8	50.3	50.1	49.9	50.3	53.1	51.0	52.9	**16,833.9**
GAS	2003	7.9	7.4	10.3	8.5	9.5	8.3	8.2	7.3	7.3	8.1	7.3	7.9	**12,474.8**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,666.0**
OIL	2002	61.0	48.5	54.6	54.5	43.5	47.8	49.5	45.3	48.4	58.7	44.4	51.6	**15,181.7**
GAS	2002	5.6	5.2	5.4	5.3	3.6	6.7	8.7	9.4	9.4	10.2	7.5	7.3	**12,474.8**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,321.0**
OIL	2001	10.3	9.4	10.3	9.7	10.3	10.0	10.3	10.3	10.0	10.3	10.0	10.3	**12,579.0**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,321.0**
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,956.0**
H2O	2000	22.3	19.4	20.6	20.0	17.4	10.6	11.1	11.1	10.6	11.9	11.9	12.3	**12,193.0**
OIL	2000	6.0	5.4	6.0	5.5	6.7	10.9	11.6	12.3	11.9	12.8	11.6	11.9	**12,175.3**

License **2219** Well Name **Virden Soskatoon Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UNIT 100.12-04-009-25W1.00 Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,871.0**
H2O	2004	0.0	0.0	0.0	0.0	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,759.0**
OIL	2003	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,646.1**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,870.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,645.1**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,306.0**
OIL	2001	28.0	28.0	30.0	30.0	30.0	29.0	30.0	200.0	30.0	30.0	18.0	0.0	**12,870.0**
H2O	2002	450.6	444.3	561.8	534.6	373.9	351.8	304.0	334.6	322.0	298.5	120.2	3.5	**154,691.4**
OIL	2001	201.0	201.1	236.4	214.2	197.7	183.7	194.4	195.4	202.2	204.0	0.0	0.0	**32,645.1**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,527.0**
OIL	2001	477.6	418.7	455.0	479.6	448.9	473.9	481.1	450.8	460.4	439.6	421.6	450.8	**140,961.0**
H2O	2001	18.0	16.0	17.0	16.4	16.8	15.1	15.7	13.5	15.1	17.0	16.0	16.5	**27,161.6**
OIL	2000	12.3	11.4	12.3	11.7	12.3	11.9	12.3	12.3	11.9	12.3	11.9	12.3	**12,162.0**
H2O	2000	567.3	441.2	529.4	562.1	512.8	598.2	544.2	529.5	500.6	637.5	508.7	521.8	**145,069.0**
OIL	2000	17.5	16.1	16.9	16.4	16.9	16.7	16.9	18.0	15.7	15.8	16.5	16.9	**8,038.0**

License **2238** Well Name **Virden Soskatoon Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UNIT 103.06-01-012-25W1.00 Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**14,890.4**
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.1**
H2O	2009	23.5	19.9	22.1	21.5	18.9	16.8	17.6	17.4	13.9	15.8	0.0	0.0	**35,469.4**
OIL	2008	8.0	6.9	7.7	7.3	6.2	5.1	5.6	5.5	5.3	5.3	0.0	0.0	**18

License **2243** Well Name **Virden Roselea Unit No. 2** Dev **V**

Licence *UNIT 100-01-12-011-20W1.00* Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	112.2	99.4	111.8	106.9	109.9	126.9	167.4	157.7	139.8	163.0	153.8	0.0	111,673.6
OIL	2006	34.4	31.1	33.1	32.4	34.2	21.1	29.7	28.4	30.6	29.4	28.9	29.2	24,847.8
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	13,759.0
OIL	2005	137.9	118.0	139.2	140.9	131.2	121.7	116.9	116.5	113.3	118.2	121.1	108.7	110,246.0
OIL	2004	19.1	17.1	19.1	18.1	19.2	31.4	32.4	33.0	31.4	32.0	32.8	34.0	24,485.3
H2O	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,395.0
OIL	2004	137.0	128.4	136.4	130.0	135.7	133.8	114.8	134.6	128.1	144.5	132.8	135.9	108,740.4
OIL	2003	15.9	14.5	15.0	14.7	15.2	14.2	15.0	15.0	15.0	18.7	19.5	18.1	17,146.0
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	13,029.0
OIL	2003	138.5	133.7	162.5	155.5	140.9	138.4	133.7	140.7	142.1	161.0	145.1	141.1	127,486.6
H2O	2002	16.2	15.2	21.1	17.0	19.4	17.1	16.8	14.9	15.9	16.3	14.9	16.0	23,970.8
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,759.0
H2O	2002	137.7	126.4	133.2	129.9	116.3	121.7	111.9	109.3	113.3	116.4	112.8	117.9	29,452.6
OIL	2002	46.8	43.2	38.7	30.9	13.6	17.8	19.7	19.2	19.4	20.8	15.5	15.1	23,769.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,395.0
OIL	2001	182.5	173.5	184.6	186.5	182.9	180.8	203.3	210.8	144.9	140.6	136.6	120.3	103,920.1
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,488.0
OIL	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,938.0
OIL	2000	269.2	252.1	283.5	274.0	222.8	185.9	189.4	195.4	187.9	211.5	191.0	187.8	87,872.8
H2O	2000	18.7	16.9	18.5	17.1	18.4	24.3	25.9	27.6	26.6	28.6	26.5	26.6	23,076.7

License **2249** Well Name **Routledge Unit No. 1** Dev **V**

Licence *UNIT 100-13-33-009-25W1.00* Field Code **2** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,050.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40,278.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,279.4

License **2252** Well Name **E. Routledge Unit No. 2** Dev **V**

Licence *UNIT 100-15-02-009-25W1.00* Field Code **2** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	13.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,127.0
DAY	2004	29.0	0.0	0.0	0.0	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,932.6
OIL	2004	2.9	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,613.6
DAY	2003	28.0	28.0	23.0	31.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	13,153.0
DAY	2003	102.4	109.4	117.4	91.6	101.9	85.3	84.8	83.6	73.4	89.8	86.2	91.3	75,870.1
OIL	2003	3.5	5.4	4.4	4.4	6.2	5.8	6.0	6.0	5.7	6.3	7.2	6.5	11,609.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	12,761.0
DAY	2002	93.1	91.3	102.1	110.5	107.8	79.8	85.2	95.9	96.9	105.7	104.9	115.7	74,753.3
OIL	2002	8.5	6.9	7.8	8.0	6.7	5.0	5.8	6.5	6.2	5.7	6.0	5.9	11,538.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,406.0
DAY	2001	98.7	86.5	105.5	99.1	92.8	98.0	100.3	93.2	95.2	90.9	87.2	94.3	73,552.8
OIL	2001	8.1	7.1	8.6	8.5	8.8	9.9	10.2	7.7	7.9	8.1	8.6	8.6	11,493.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,041.0
DAY	2000	141.9	134.1	150.2	150.4	144.1	114.1	104.6	101.6	96.1	122.4	115.1	107.0	72,411.1
OIL	2000	9.7	8.7	9.8	9.8	8.1	9.0	9.7	8.5	8.5	10.0	9.9	11.3	11,356.6

License **2255** Well Name **E. Routledge Unit No. 1 Prov. SWD** Dev **V**

Licence *UNIT 100-08-11-009-25W1.00* Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134,658.7
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134,658.7
WIN	2006	5808.0	4489.1	4760.4	4810.3	4838.8	4830.2	4810.4	4820.4	4802.6	4866.6	4844.0	4844.0	54,566.0
WIN	2005	7091.3	6535.2	7069.4	6741.3	6491.2	6722.5	6955.7	6760.4	6356.8	6938.1	6004.8	6175.7	86,404.1
WIN	2004	2.0	29.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,423.0
DAY	2004	153.6	86.4	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69,814.1
OIL	2004	11.3	6.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,156.7
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,561.0
DAY	2003	28.0	31.0	23.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	31.0	13,161.0
DAY	2003	168.8	168.2	180.4	141.1	190.5	184.3	183.2	181.3	159.0	144.7	139.2	147.6	65,926.9
OIL	2003	14.0	12.8	14.0	10.5	14.5	14.0	13.7	14.1	13.4	12.0	11.1	12.7	17,920.0
WIN	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	23.0	31.0	30.0	31.0	13,488.0
DAY	2002	130.9	129.0	163.2	155.6	215.6	202.9	175.3	136.1	168.9	162.7	161.0	178.1	63,544.7
OIL	2002	12.1	10.7	15.2	12.5	15.8	15.0	14.4	10.3	14.3	13.3	14.1	13.8	17,764.0
WIN	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,454.0
DAY	2001	138.7	121.6	148.3	139.3	130.4	137.7	149.9	130.9	133.7	127.7	122.5	132.5	61,565.7
OIL	2001	14.6	13.0	13.8	13.3	13.7	12.3	12.8	11.0	12.2	13.8	13.0	13.4	17,603.8
WIN	2001	31.0	28.0	29.0	21.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,089.0
DAY	2000	211.4	164.4	195.6	159.5	145.5	169.7	154.4	150.2	142.0	160.9	147.8	151.6	59,961.5
OIL	2000	17.5	13.6	16.2	13.5	14.9	14.2	18.0	15.7	15.8	18.5	16.5	17.0	15,446.9

License **2262** Well Name **Virden Roselea Unit No. 2** Dev **I**

Licence *UNIT 100-15-01-021-20W1.00* Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4

License **2265** Well Name **E. Routledge Unit No. 1** Dev **I**

Licence *UNIT 100-15-03-009-25W1.00* Field Code **2** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,006.0
H2O	2004	543.3	488.4	532.4	521.4	79.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,183.7
DAY	2004	28.0	25.3	26.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,827.9
WIN	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	13,504.0
H2O	2003	331.6	375.3	490.8	407.6	559.6	535.2	528.4	530.1	483.3	501.3	494.6	523.2	252,455.5
DAY	2003	27.1	27.9	31.0	30.0	31.0	27.7	25.5	27.1	26.5	26.5	25.6	29.1	22,744.4
WIN	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	31.0	30.0	25.0	31.0	12,567.0
H2O	2002	699.8	690.0	872.4	834.1	830.5	592.9	557.7	465.1	620.9	587.2	531.0	383.9	314,714.7
DAY	2002	37.6	30.5	34.5	35.4	31.1	29.6	28.2	30.1	30.3	28.2	17.8	25.0	22,451.2
WIN	2002	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,210.0
H2O	2001	741.7	650.2	792.7	744.8	697.2	736.0	753.5	700.1	715.0	682.7	664.8	708.2	239,340.2
DAY	2001	36.3	34.0	37.0	35.3	34.0	31.1	31.1	34.2	31.0	33.0	30.0	33.0	22,010.2
WIN	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,845.0
H2O	2000	964.0	884.0	1041.0	977.0	792.5	812.1	832.4	809.4	794.0	972.6	756.4	810.1	326,763.3
DAY	2000	39.4	36.0	40.0	39.1	36.8	41.0	44.2	38.6	39.7	45.4	41.7	43.7	21,648.0

License **2267** Well Name **Waskada Unit No. 1 WIW** Dev **I**

Licence *UNIT 100-06-30-001-25W1.00* Field Code **2** Pool Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132,443.2
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132,443.2
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132,443.2

License **2273** Well Name **Waskada Unit No. 1** Dev **I**

Licence *UNIT 100-03-30-001-25W1.00* Field Code **2** Pool Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	12,639.3
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2009	92.4	90.4	104.5	111.9	110.9	97.3	74.9	55.2	49.0	51.7	0.0	0.0	35,700.1
OIL	2009	6.3	7.7	9.1	7.8	8.5	7.0	7.4	4.9	1.8	1.8	0.0	0.0	22,497.3
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,335.3
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	91.1	88.9	88.5	107.6	95.6	103.9	110.5	121.9	108.4	94.3	99.8	117.5	34,861.9
OIL	2008	20.2	11.5	15.1	20.1	15.4	13.0	13.3	10.9	6.3	9.6	10.3	7.7	22,457.4
DAY	2007	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	11,969.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,969.5
DAY	2007	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	12.3	23.2	24.2	22,273.6
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.8	30.7	30.0	31.0	11,949.5
OIL	2006	76.5	74.7	72.9	59.4	89.2	123.7	98.2	90.3	45.1	51.3	45.9	43.6	20,223.4
DAY	2006	29.4	19.3	19.3	14.3	16.2	18.9	18.8	16.2	14.9	20.3	18.9	15.4	22,199.1
OIL	2006	26.7	27.4	27.7	22.2	31.0	34.8	25.4	25.6	25.9	25.9	23.5	22.0	20,223.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	11,948.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	74.7	20,146.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	3.2	0.0	0.0	29.5	11,877.2
DAY	2004	30.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,459.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	20,146.7
DAY	2004	24.2	24.5	16.8	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	74.7	21,945.5
OIL	2003	0.0	25.2	31.0	30.0	31.0	30.0	31.0	31.0	36.0	30.4	30.0	31.0	11,529.5
DAY	2003	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,969.5
OIL	2003	87.3	84.0	66.4	30.0	22.2	17.4	15.4	25.4	25.9	25.9	23.5	22.0	20,273.6
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	21.8	24.8	30.7	30.0	31.0	11,949.5
OIL	2002	76.5	74.7	72.9	59.4	89.2	123.7	98.2	90.3	45.1	51.3	45.9	43.6	20,223.4
DAY	2002	29.4	19.3	19.3	14.3	16.2	18.9	18.8	16.2	14.9	20.3	18.9	15.4	22,199.1
OIL	2002	26.7	27.4	27.7	22.2	31.0	34.8	25.4	25.6	25.9	25.9	23.5	22.0	20,223.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	11,948.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	74.7	20,146.7
DAY	2001	24.2	24.5	16.8	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	74.7	21,945.5
OIL	2000	0.0	25.2	31.0	30.0	31.0	30.0	31.0	31.0	36.0	30.4	30.0	31.0	11,529.5
DAY	2000	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,969.5
OIL	2000	87.3	84.0	66.4	30.0	22.2	17.4	15.4	25.4	25.9	25.9	23.5	22.0	20,273.6

License **2280** Well Name **Tundra et al Virden** Dev **I**

Licence *UNIT 100-03-30-011-25W1.00* Field Code **2** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	14,914.0
DAY	2009	36.6	31.7	34.9	33.2	36.5	34.3	38.9	38.9	37.2	39.2	0.0	0.0	25,164.4
DAY	2008	13.2	12.0	13.3	13.0	14.3	12.6	14.3	14.3	13.6	14.1	0.0	0.0	25,441.4
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,433.0
DAY	2008	32.6	31.3	32.3	30.8	32.6	33.2	32.9	34.9	33.5	32.5	33.3	35.7	25,753.1
DAY	2008	12.6	11.7	12.9	11.9	12.4	12.7	13.1	13.3	12.9	12.8	13.1	13.6	25,356.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,250.0
DAY	2007	30.2	27.4	31.5	30.0	32.2	31.0	34.2	32.7	31.7	34.5	33.0	35.6	25,357.5
DAY	2007	11.7	10.8	12.0	11.3	12.0	12.3	12.6	12.1	12.5	12.7	12.4	12.9	25,155.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,529.0
DAY	2006	35.9	31.8	35.8	32.3	31.2	30.9	32.3	31.9	30.1	31.2	29.6	30.3	24,973.0
DAY	2006	12.7	11.1	12.4	11.5	11.1	11.0	11.5	11.4	10.8	11.7	11.1	11.4	24,660.2
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,521.0
DAY	2005	34.3	31.1	34.2	31.8	33.0	31.8	33.3	33.5	31.6	31.8	31.2	32.0	24,717.2
DAY	2005	13.0	12.0	13.0	12.2	12.9	12.1	13.0	12.9	12.4	12.4	12.2	12.7	24,557.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,161.0
DAY	2004	34.1	32.0	34.5	33.4	34.2	32.8	34.8	34.8	34.0	32.8	32.4	33.7	24,560.3
DAY	2004	13.0	12.6	15.3	14.2	13.4	12.1	12.7	12.8	12.2	12.8	12.4	12.8	24,717.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	13,153.0
DAY	2003	36.8	32.1	37.6	35.4	33.4	30.3	32.4	32.5	33.2	31.6	35.6	35.6	23,784.1
DAY	2003	13.5	12.3	14.5	14.2	12.7	10.9	12.2	11.1	12.2	13.0	12.8	13.5	24,560.3
DAY	2002	31.0	28.0	31.0	29.0	31.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	12,432.0
DAY	2002	81.2	76.6	77.9	78.6	31.6	32.9	37.4	35.2	33.9	30.6	29.6	30.6	23,381.0
DAY	2002	29.5	26.0	27.1	17.0	15.8	12.8	14.0	13.0	12.3	11.0	10.2	13.3	24,406.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,975.0
DAY	2001	49.0	45.1	47.8	49.1	66.5	61.3	62.9	63.5	62.3	82.5	78.3	80.6	22,841.7
DAY	2001	18.2	16.0	19.7	19.9	20.3	18.9	19.7	20.4	20.3	28.0	31.7	33.0	24,294.0
DAY	2000	31

License **2309** Well Name **Virden Roselea Unit No. 2** Dev **V** Field **FREEHOLD**

UWI *100-08-01-011-20W1.000* Virden Virden Pool Name *Lodgepole B* Lodgepole B Unit 2 Code **59B** Unit 2 Type **GAS**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,663.3	6,663.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,577.0	10,577.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,755.7	110,755.7
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,663.3	6,663.3
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,577.0	10,577.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,755.7	110,755.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,663.3	6,663.3

License **2310** Well Name **North Virden Scallion Unit No. 1 WW** Dev **V** Field **FREEHOLD**

UWI *100-08-33-011-20W1.000* Virden Virden Pool Name *Lodgepole A* Lodgepole A Unit 2 Code **59A** Unit 2 Type **GAS**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	872.0	780.0	841.0	698.7	727.0	748.0	439.0	950.0	0.0	0.0	0.0	0.0	5,256.7
WIN	2008	1044.0	1205.0	1261.0	1248.0	948.0	812.0	0.0	0.0	868.0	0.0	451.0	1298.0	376,213.5
WIN	2009	1044.0	1205.0	1261.0	1248.0	948.0	812.0	0.0	0.0	868.0	0.0	451.0	1298.0	376,213.5
WIN	2006	564.0	476.0	581.0	576.0	579.0	900.0	0.0	1382.0	1330.0	1880.0	0.0	0.0	347,307.5
WIN	2005	1044.0	1044.0	1044.0	1044.0	1044.0	932.0	710.0	745.0	1016.0	1054.0	529.0	1054.0	344,429.0
WIN	2004	909.0	698.0	775.0	363.0	395.0	928.0	926.0	948.0	936.0	881.0	783.0	470.0	329,669.5
WIN	2003	1023.0	838.0	1158.0	1134.0	1098.0	852.0	697.0	945.0	495.0	984.0	999.0	0.0	321,080.5
WIN	2002	1777.0	1555.0	1493.0	201.0	1229.0	2772.0	3181.0	1057.0	728.0	766.0	1054.0	976.0	308,614.5
WIN	2001	1116.0	1008.0	1054.0	1054.0	1054.0	1054.0	875.0	838.0	558.0	1054.0	1009.0	1026.0	291,826.5
WIN	2000	1116.0	1008.0	1054.0	1041.0	1774.0	1874.0	888.0	763.0	869.0	558.0	598.0	906.0	279,314.5

License **2311** Well Name **North Virden Scallion Unit No. 1** Dev **V** Field **FREEHOLD**

UWI *100-08-12-011-20W1.000* Virden Virden Pool Name *Lodgepole B* Lodgepole B Unit 2 Code **59B** Unit 2 Type **GAS**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	14,755.1
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	5.5
H2O	2009	101.9	86.6	95.9	93.7	95.1	92.2	87.0	84.1	67.0	76.2	0.0	0.0	54,496.2
GAS	2009	5.7	5.0	5.5	5.3	5.6	5.3	8.3	8.8	8.3	8.5	0.0	0.0	17,556.3
GAS	2008	30.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.5	30.0	31.0	14,481.1
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0
H2O	2008	60.3	54.1	60.9	57.4	58.7	89.1	89.1	107.1	183.1	69.9	93.7	103.1	53,526.0
GAS	2008	3.8	3.4	3.7	3.6	3.7	5.5	5.7	5.6	5.7	5.6	4.1	5.6	17,434.4
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	14,096.0
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.2	1.9
GAS	2007	49.6	49.8	42.8	46.6	47.5	50.9	52.2	56.2	57.3	42.5	72.3	40.6	52,486.4
GAS	2007	10.5	9.1	9.7	9.6	7.6	3.4	3.5	3.5	3.9	3.8	2.6	3.6	17,434.4
GAS	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	13,741.6
GAS	2006	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.9
GAS	2006	42.1	37.3	41.9	40.1	41.2	40.3	52.7	49.7	44.1	51.4	48.6	0.0	51,890.1
GAS	2006	10.2	9.3	9.7	9.7	10.2	7.9	10.0	10.6	11.0	10.8	11.0	0.0	17,344.0
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	30.0	30.0	31.0	13,381.0
H2O	2005	50.6	43.6	51.1	51.7	48.1	45.7	43.9	43.7	43.1	44.3	45.5	40.7	51,600.7
GAS	2005	11.1	10.0	11.1	10.6	10.8	9.4	9.7	9.8	3.2	9.5	9.9	10.1	17,245.9
GAS	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,526.0
GAS	2004	93.0	87.5	93.6	89.4	92.3	90.8	78.1	92.8	47.0	53.0	48.8	49.8	50,877.2
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,344.0
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,679.0
GAS	2003	92.9	89.0	112.2	105.7	95.8	94.1	90.8	88.9	97.4	95.8	92.3	95.9	49,962.1
GAS	2003	3.4	3.1	4.4	3.7	4.0	3.5	3.5	3.1	3.3	3.1	3.3	3.4	17,255.5
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,740.0
GAS	2002	85.3	67.8	76.2	76.0	78.8	86.8	89.9	82.1	106.9	80.6	93.6	93.6	48,811.3
GAS	2002	5.0	4.5	4.2	3.3	2.8	3.7	4.1	4.0	4.0	4.3	3.3	3.2	17,014.7
GAS	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,343.0
GAS	2001	79.6	79.8	85.1	86.1	84.4	88.4	93.8	90.4	82.1	87.1	84.5	74.4	47,799.2
GAS	2001	8.1	8.0	8.9	8.6	8.7	8.3	9.0	9.6	9.1	9.2	4.9	5.2	16,968.3
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,579.0
H2O	2000	104.3	97.1	104.2	99.8	107.7	90.7	85.6	90.0	86.5	97.6	97.3	88.5	46,745.3
GAS	2000	7.9	7.7	7.8	7.5	6.9	8.0	8.5	9.1	8.7	9.4	8.7	8.7	16,882.5

License **2312** Well Name **Rf. Routledge Unit No. 1 Prov. WW** Dev **V** Field **FREEHOLD**

UWI *100-14-11-009-25W1.00* Virden Virden Pool Name *Lodgepole D* Lodgepole D Unit 2 Code **59D** Unit 2 Type **GAS**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	9890.0	8706.0	10116.0	10138.8	9289.6	9277.8	9378.1	9135.9	8884.0	7455.2	0.0	0.0	933,941.9
WIN	2008	0.0	9817.0	9817.0	10461.4	10326.8	9476.8	8707.5	9792.1	8870.7	8666.7	9961.8	9799.1	839,461.1
WIN	2007	10060.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	733,764.2
WIN	2006	9722.9	9217.9	9496.3	8109.8	8969.9	8945.7	9464.8	9072.8	9258.3	9696.5	9403.7	10371.0	723,703.8
WIN	2005	8815.0	8283.9	8577.1	8562.3	8562.3	8562.3	9096.9	8669.6	9039.4	9339.0	8855.2	9479.3	611,974.4
WIN	2004	757.2	5993.0	7231.2	7183.0	7236.9	7066.0	7152.5	7354.5	7044.6	7286.1	7868.3	7576.0	501,938.4
WIN	2003	1108.2	1108.2	1108.2	1945.4	1108.2	1217.5	1108.2	1108.2	1108.2	1108.2	1108.2	1108.2	394,640.0
WIN	2002	1232.1	1112.9	1232.1	1192.4	1232.2	1143.0	958.1	696.5	229.3	0.0	0.0	820.2	411,744.7
WIN	2001	1232.1	1112.9	1232.1	1192.4	1232.2	1143.0	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	398,981.3
WIN	2000	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	387,388.7

License **2325** Well Name **Virden Roselea Unit No. 2** Dev **V** Field **FREEHOLD**

UWI *102-10-02-010-20W1.000* Virden Virden Pool Name *Lodgepole B* Lodgepole B Unit 2 Code **59B** Unit 2 Type **GAS**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	14,428.6
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	2.7
H2O	2009	166.1	152.7	173.5	179.6	171.6	158.4	182.0	139.2	130.1	129.0	0.0	0.0	39,390.9
GAS	2009	5.2	4.6	4.8	4.9	4.9	5.0	5.4	4.6	3.9	4.1	0.0	0.0	12,748.4
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,174.0
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0
H2O	2008	139.2	141.8	144.5	142.5	136.5	153.6	164.4	210.6	203.8	187.4	163.1	170.4	37,801.1
GAS	2008	3.3	3.1	3.2	3.4	3.3	3.1	3.4	4.1	4.0	4.3	5.0	5.8	12,781.0
GAS	2007	31.0	28.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	30.0	31.0	13,760.0
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.9
GAS	2007	2.4	2.2	2.6	2.4	2.4	1.9	21.2	53.0	92.5	135.1	137.8	139.1	35,843.3
GAS	2007	2.7	2.4	2.6	2.6	2.5	1.9	3.5	3.4	3.4	3.2	3.4	3.4	12,653.2
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,407.0
GAS	2006	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.9
GAS	2006	5.7	5.0	5.7	5.5	5.9	5.7	1.1	1.0	0.9	0.9	1.0	0.0	35,255.7
GAS	2006	2.8	2.5	2.8	2.7	3.0	3.3	2.5	2.5	2.5	2.5	2.7	2.7	12,618.6
GAS	2005	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	25.0	29.0	30.0	31.0	13,042.0
H2O	2005	140.4	135.9	121.0	136.2	150.9	140.2	142.4	149.8	144.9	154.4	8.6	5.7	37,152.4
GAS	2005	5.8	5.3	5.7	5.7	5.8	4.1	4.7	3.2	2.7	3.2	3.4	3.1	12,584.4
GAS	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	13,679.0
GAS	2004	18.8	30.6	76.3	201.0	166.4	159.8	170.8	167.4	171.2	161.1	132.2	141.6	34,224.9
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,740.0
GAS	2003	3.0	3.1	3.2	3.2	3.2	3.1	3.2	3.2	3.0	3.0	3.1	3.4	17,255.5
GAS	2003	30.5	28.6	28.3	30.1	31.4	10.7	0.0	0.0	1.0	0.0	9.8	31.3	32,635.6
GAS	2003	8.2	8.1	8.7	8.0	8.5	2.7	0.0	0.0	0.3	0.0	2.6	7.5	17,428.3
GAS	2002	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,096.0
GAS	2002	23.4	21.1	27.1	26.6	29.0	27.8	30.4	41.7	29.7	31.6	29.5	30.7	31,843.0
GAS	2002	4.7	5.5	5.6	5.1	5.1	4.3	5.1	4.7	4.2	3.5	3.7	8.3	12,358.0
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,737.0
GAS	2001	32.5	29.5	27.1	26.8	31.4	20.1	21.5	24.9	26.1	24.4	19.2	27.7	32,026.2
GAS	2001	5.1	4.8	5.6	5.3	5.6	3.7	3.9	4.5	4.7	4.4	3.5	5.0	12,284.0
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,372.0
H2O	2000	24.4	46.2	46.9	46.9	44.3	44.5	45.0	43.5	32.3	33.9	28.3	27.4	13,715.0
GAS	2000	9.8	10.0	10.5	10.2	10.0	9.9	8.9	8.0	5.0	5.2	5.3	5.0	12,231.5

License **2331** Well Name **Virden Roselea Unit No. 2** Dev **V** Field **FREEHOLD**

UWI *100-10-19-003-29W1.00* Virden Virden Pool Name *Mission Canyon 3a B* Unit 2 Code **7** Unit 2 Type **GAS**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,716.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,948.8
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,114.0

License **2333** Well Name **Virden Roselea Unit No. 2** Dev **V** Field **FREEHOLD**

UWI *100-07-12-011-20W1.000* Virden Virden Pool Name *Lodgepole B* Lodgepole B Unit 2 Code **59B** Unit 2 Type **GAS**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	13,594.1
GAS	2009	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	19.4
H2O	2009	214.8	182.3	182.4	196.1	200.3	196.2	204.5	238.8	261.4	287.5	0.0	0.0	215,520.4
GAS	2009	23.5	20.6	20.4	21.8	22.9	21.9	23.8	25.5	25.8	27.2	0.0	0.0	23,646.5
GAS	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	13,294.1
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0
H2O	2008	213.7	196.3	219.1	206.5	211.5	399.7	188.8	225.4	386.0	146.9	197.3	217.1	213,356.1
GAS	2008	34.5	30.8	33.6	32.5	32.8	27.7	22.8	23.1	16.7	16.7	23.3	23.4	23,411.1
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	12,939.6
GAS	2007	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	1.9
H2O	2007	221.6	222.4	191.6	208.4	207.3	183.1	188.2	202.3	206.1	153.2	260.5	146.1	210,544.0
GAS	2007	29.7	26.8	28.7	28.0	29.5	22.2	30.9	29.5	31.8	30.6	30.0	30.4	22,737.3
GAS	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	12,584.0
GAS	2006	0.0	0.0	0.5	0.4	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	4.8
H2O	2006	677.5	604.5	675.1	641.7	660.9	636.2	650.2	222.4	197.2	229.9	217.0	217.0	210,544.0
GAS	2006	29.7	26.8	28.7	28.0	29.5	22.2	30.9	29.5	31.8	30.6	30.0	30.4	22,737.3
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,284.0
GAS	2005	815.1	702.1	822.3	832.2	775.7	735.2	706.1	680.0	68.4	713.5	719.1	656.5	203,552.2
GAS	2005	31.0	28.0	31.0	30.0	31.0	31.5	27.1	27.5	27.6	27.9	29.4	28.2	15,727.2
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,888.0
H2O	2004	280.4	262.7	282.2	266.0	277.7	273.2	294.9	279.5	275.1	263.6	794.4	803.0	155,325.1
GAS	2004	20.9	19.0	20.1	18.8	19.9	18.7	19.8	20.5	31.6	33.1	31.6	31.9	22,063.6
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,888.0
GAS	2003	279.8	272.6	338.2	318.1	288.3	283.3	273.8	267.6	292.9	290.0	278.5	288.7	129,969.7
GAS	2003	21.7	19.7	22.0	22.9	25.5	22.4	22.1	19.5	19.1	21.7	19.7	21.4	21,777.7
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	11,160.0
GAS	2002	243.2	236.4	262.8	251.1	247.8	238.3	247.3	240.2	240.2	240.2	240.2	240.2	127,833.0
GAS	2002	17.8	16.1	17.9	17.3	17.8	16.9	17.5	17.3	16.9	17.3	16.9	16.9	19,540.2
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,572.0
GAS	2001	225.6	218.1	233.6	236.2	231.4	224.0	257.3	238.5	223.2	216.5	190.8	193.0	183,659.4
GAS	2001	30.8	29.6	32.4	31.5	32.0	30.9	33.3	36.1	37.5	42.5	40.6	42.2	21,192.7
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,012.0
H2O	2000	193.3	169.7	183.6	231.7	170.3	234.8	235.8	246.9	237.1	267.3	240.7	241.3	180,930.0
GAS	2000	38.9	36.5	39.6	33.8	29.4	31.2	33.3	32.1	34.5	34.5	32.1	32.1	20,331.1

License **2335** Well Name **Virden Roselea Unit No. 2** Dev **V** Field **FREEHOLD**

UWI *100-05-07-011-20W1.000* Virden Virden Pool Name *Lodgepole B* Lodgepole B Unit 2 Code **59B** Unit 2 Type **GAS**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	12,012.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	2.9
H2O	2009	10.8	9.1	10.0	9.8	10.0	9.8	12.0	13.5	10.9	12.3	0.0	0.0	19,564.2
GAS	2009	5.1	4.4	4.9	4.7	5.0	4.8	6.4	7.8	7.5	7.5	0.0	0.0	5,617.0
GAS	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	11,708.4
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	0.0
H2O	2008	15.6	14.1	15.8	14.8	15.1	11.1	9.4	11.2	19.4	7.3	9.9	10.9	19,456.0
GAS	2008	4.9	4.5	4.7	4.6	4.7	4.6	5.0	5.2	5.0	3.6	5.0	5.1	5,550.0
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	11,353.9
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.2	1.9
GAS	2007	2.5	2.4	2.2	2.3	3.7	13.1	13.5	14.6	14.8	11.0	18.7	10.5	19,301.4
GAS	2007	0.5	0.5	0.5	0.5	1.0	4.3	4.4	4.6	4.8	3.5	4.8	3.3	5,582.7
GAS	2006	31.0	28.0	31.0	30.0	31.0	25.6	30.3	31.0	30.0	31.0	30.0	31.0	10,998.9
GAS	2006	26.8	23.7	25.8	25.6	26.3	6.7	0.0	0.0	0.0	2.5	2.4	2.4	13,132.1
GAS	2006	1.3	1.2	1.3	1.2	1.2	0.3	0.0	0.0	0.0	0.1	0.6	0.6	5,493.2
GAS	2005	31.0	28.0	31.0	30.0	31.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	9,849.0
H2O	2005	30.4	28.0	30.7	31.0	28.5	29.0	28.0	27.9	27.5	29.7	29.6	29.0	19,044.1
GAS	2005	8.8	7.9	8.9	8.4	8.5	2.8	2.7	2.6	2.6	2.7	2.7	2.7	5,451.6
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,572.0
GAS	2004	31.0	28.7	31.2	29.2	30.5	30.3	25.8	30.7	28.2	31.5	29.0	29.9	18,700.7
GAS	2004	4.6	4.2	4.5	4.2	4.4	4.3	4.5	4.5	4.1	4.7	8.7	8.8	5,940.3
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	9,908.0
GAS	2003	30.7	29.9	37.3	34.9	31.7	31.1	30.4	29.6	32.5	31.7	30.8	32.0	17,344.0
GAS	2003	4.7	4.5	6.2	5.1	5.7	4.9	4.9	4.3	4.6	4.8

Licence **2360** Well Name **North Virden Scallion Unit No. 1 Prov** Dev **V** Meridian **CROWN**

UWI. 104-24-01-11-026W1.000 Pool Code **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	43.6	40.0	46.4	41.9	45.5	54.5	50.0	44.9	39.8	42.6	35.7	33.9	63,172.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	11,652.0
H2O	2001	190.2	114.5	123.1	128.1	80.1	71.3	70.3	92.6	89.6	90.8	0.0	87.2	100,429.2
OIL	2001	63.9	54.6	60.9	60.0	56.2	51.9	58.1	44.9	50.5	44.6	0.0	45.4	62,053.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	11,318.0
H2O	2000	109.4	109.0	116.4	113.2	114.5	113.3	115.3	110.6	124.3	133.9	159.2	187.7	99,281.4
OIL	2000	68.6	63.8	65.5	66.7	66.8	62.7	66.8	64.7	60.2	76.1	71.8	65.7	62,061.4

Licence **2362** Well Name **North Virden Scallion Unit No. 1 WW** Dev **I** Meridian **CROWN**

UWI. 102-02-22-01-026W1.000 Pool Code **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIW	2009	1310.6	1115.0	1135.6	944.0	1130.9	1035.7	947.1	1503.0	0.0	1442.0	0.0	0.0	464,508.7
WIW	2008	1987.0	604.0	1735.0	585.0	1364.0	968.0	1513.0	0.0	0.0	582.0	1386.0	3005.0	653,980.7
WIW	2007	1987.0	2312.0	2455.0	2303.0	2145.0	1945.0	903.0	1055.0	1550.0	1804.0	1836.0	1960.0	640,251.7
WIW	2006	1773.0	1550.0	1774.0	1738.0	2918.0	2286.0	0.0	2874.0	2810.0	2379.0	0.0	0.0	618,535.7
WIW	2005	868.0	811.0	744.0	869.0	562.0	511.0	595.0	688.0	2329.0	2200.0	2200.0	2200.0	598,433.7
WIW	2004	817.0	831.0	886.0	826.0	863.0	874.0	872.0	860.0	2769.0	760.0	600.0	808.0	583,400.7
WIW	2003	1676.0	976.0	1696.0	1699.0	1699.0	1672.0	1644.0	1088.0	1220.0	1316.0	1020.0	874.0	574,967.7
WIW	2002	1255.0	1138.0	1263.0	1307.0	1880.0	1396.0	1520.0	1285.0	1416.0	1376.0	989.0	1037.0	557,996.7
WIW	2001	1540.0	1586.0	1600.0	1600.0	1600.0	796.0	1504.0	1725.0	847.0	1091.0	1213.0	1161.0	542,134.7
WIW	2000	1423.0	598.0	1240.0	617.0	1149.0	1054.0	1101.0	814.0	938.0	799.0	1008.0	1107.0	530,023.7

Licence **2372** Well Name **Tundra Daly Prov.** Dev **I** Meridian **CROWN**

UWI. 103-10-09-09W1.000 Pool Code **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	28.0	31.0	28.0	31.0	25.2	29.0	31.0	28.0	31.0	0.0	6.4	13,751.0
H2O	2009	1015.3	920.6	991.5	877.5	984.5	725.7	692.4	811.2	744.4	794.6	0.0	0.0	398,386.4
OIL	2008	41.7	41.7	41.7	40.2	40.3	27.1	14.9	21.4	22.3	22.3	0.0	0.0	15,977.2
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,458.0
H2O	2008	1062.8	1004.2	1082.4	1044.0	1044.3	992.5	1007.2	1032.3	1020.0	1042.2	1020.4	1020.4	389,829.7
OIL	2007	44.3	40.9	44.3	42.9	44.3	42.9	44.3	44.3	42.9	44.2	45.0	9.0	15,977.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	13,084.0
H2O	2007	1018.7	938.8	960.3	941.6	967.2	953.5	1005.8	1005.8	985.6	971.7	0.0	274.9	367,842.2
OIL	2007	36.9	33.3	36.5	35.6	37.4	35.8	36.9	35.9	36.5	22.9	0.0	10.6	26,744.8
DAY	2006	28.0	28.0	31.0	29.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	12,966.0
H2O	2006	1115.9	961.0	968.5	667.5	1049.8	952.8	856.2	894.0	927.1	944.0	937.4	973.7	368,346.5
OIL	2006	37.1	29.2	34.1	22.2	35.0	32.0	28.5	30.0	31.0	37.1	31.4	32.6	26,744.8
DAY	2005	31.0	26.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	12,882.0
H2O	2005	939.1	822.2	944.0	967.4	1006.4	970.3	1010.8	1021.2	991.0	992.3	1008.7	1123.0	357,098.6
OIL	2005	23.7	19.5	21.6	21.8	23.7	22.1	22.7	24.3	21.8	22.6	21.9	22.5	26,023.7
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,977.2
H2O	2004	952.2	918.5	977.0	935.3	943.6	932.9	857.7	713.6	718.2	757.3	724.0	813.8	345,379.7
OIL	2004	27.7	27.8	28.6	28.0	28.5	28.0	27.4	23.0	23.1	23.1	24.4	22.3	25,795.5
DAY	2003	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	11,711.0
H2O	2003	825.0	866.0	960.0	928.1	974.1	966.0	1008.0	1041.0	941.2	1007.0	965.5	900.9	334,402.5
OIL	2003	24.2	25.1	28.9	27.4	29.6	28.6	28.6	29.0	27.1	25.6	27.0	26.7	25,447.2
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,652.0
H2O	2002	1114.1	988.8	1087.0	1012.2	1068.2	964.4	945.6	1009.9	1000.9	972.8	905.2	799.0	334,212.8
OIL	2002	31.1	26.9	28.6	28.1	27.9	29.0	30.1	27.2	26.5	28.8	27.3	28.5	25,120.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	30.0	11,318.0
H2O	2001	943.5	859.3	987.2	923.5	951.7	921.5	922.9	1001.5	1052.2	902.6	994.0	1037.3	312,582.5
OIL	2001	26.1	25.5	26.5	26.7	27.5	25.8	25.6	24.1	24.7	22.0	28.4	29.8	24,780.9
DAY	2000	29.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	10,631.0
H2O	2000	872.1	829.2	907.3	827.8	735.1	818.8	896.0	1036.3	930.1	1009.1	1013.0	1161.0	542,134.7
OIL	2000	35.8	48.9	59.1	57.1	36.4	29.9	27.1	27.9	26.6	27.6	22.5	22.8	24,461.4

Licence **2373** Well Name **Tundra Daly Prov.** Dev **I** Meridian **CROWN**

UWI. 100-09-09-09W1.000 Pool Code **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIW	2009	3368.2	2663.3	2845.5	2611.5	2778.8	2742.4	2573.2	2564.2	2507.4	2802.9	0.0	0.0	1,281,089.9
WIW	2008	0.0	2690.3	2918.5	3001.6	2599.5	2465.1	2805.1	2846.2	2736.9	2916.6	2733.8	3197.5	1,253,448.8
WIW	2007	3630.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	941.2	2977.0	0.0	0.0	1,222,527.7
WIW	2006	3227.0	2631.0	2702.1	1595.6	3109.1	3048.9	2871.6	3210.0	3043.9	3183.6	3306.7	3555.0	1,218,909.7
WIW	2005	2382.1	2382.1	2382.1	2382.1	2382.1	2382.1	2382.1	2676.7	2803.4	2937.3	3028.7	3291.5	1,183,431.6
WIW	2004	2832.3	2947.1	2603.9	2485.2	2764.7	2553.8	2515.1	2441.7	2440.4	2645.6	2560.5	3040.3	1,150,143.4
WIW	2003	2207.0	2207.0	2207.0	2207.0	2207.0	2207.0	2196.1	2344.3	2344.3	2537.3	2537.3	2537.3	1,098,911.7
WIW	2002	2868.2	2867.9	2608.1	2373.5	1902.9	2216.7	2164.2	2184.9	1930.2	2312.7	2033.1	1707.3	1,089,995.0
WIW	2001	2868.2	2867.9	2608.1	2373.5	1902.9	2216.7	2164.2	2184.9	1930.2	2312.7	2033.1	1707.3	1,089,995.0
WIW	2000	1014.3	579.3	196.0	2237.3	1790.9	661.7	686.2	658.1	557.3	592.9	421.9	623.5	1,046,112.0

Licence **2377** Well Name **North Virden Scallion Unit No. 1 WW** Dev **I** Meridian **CROWN**

UWI. 100-15-24-01-026W1.000 Pool Code **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIW	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,479.0
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	9.3
H2O	2009	0.0	56.5	52.0	57.4	53.5	50.1	32.7	32.3	31.2	30.5	0.0	0.0	5,600.8
GAS	2009	19.2	17.2	18.4	17.8	18.1	17.0	5.9	5.7	5.8	5.8	0.0	0.0	15,083.0
OIL	2008	10.4	9.3	9.7	9.6	9.6	9.3	9.6	9.6	9.2	9.6	9.2	9.8	3,175.0
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.7
H2O	2008	64.6	106.4	86.0	81.0	80.3	72.1	72.4	85.5	81.5	58.4	51.3	121.4	56,444.9
GAS	2008	19.2	17.7	18.5	18.3	18.1	14.6	18.3	19.0	18.6	20.5	18.7	19.1	14,952.1
OIL	2007	10.4	9.3	9.7	9.6	9.6	9.3	9.6	9.6	9.2	9.6	9.2	9.8	3,175.0
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.7
H2O	2007	101.8	90.9	99.4	87.3	99.0	99.5	105.0	95.3	95.2	98.4	98.6	68.9	55,502.2
GAS	2007	19.4	17.6	19.4	17.2	19.1	18.8	19.6	17.1	17.3	18.0	17.5	13.0	14,733.1
OIL	2006	19.2	17.7	18.5	18.3	18.1	14.6	18.3	19.0	18.6	20.5	18.7	19.1	14,952.1
GAS	2006	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.7
H2O	2006	72.8	66.4	72.8	61.9	94.1	102.7	97.4	97.5	97.5	92.0	88.3	65.3	53,019.6
GAS	2006	7.5	6.8	8.0	7.1	7.8	9.3	8.5	7.6	6.9	7.2	6.0	5.8	13,935.2
OIL	2005	19.4	17.6	19.4	17.2	19.1	18.8	19.6	17.1	17.3	18.0	17.5	13.0	14,733.1
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,468.7
H2O	2005	169.9	102.4	109.1	111.9	70.9	66.3	68.0	77.4	75.6	79.0	73.5	73.5	48,774.5
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,304.0
H2O	2004	96.9	90.2	100.6	103.0	102.3	100.4	103.0	97.9	101.1	116.8	142.3	166.2	47,697.0
GAS	2004	14.3	13.3	13.8	13.4	14.1	13.0	14.0	13.5	12.6	15.8	15.0	13.7	13,629.6

Licence **2378** Well Name **Tundra Daly Prov.** Dev **I** Meridian **CROWN**

UWI. 101-11-19-01-25W1.000 Pool Code **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIW	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,836.8
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95,336.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,609.6

Licence **2456** Well Name **Tundra et al Waskada SWD** Dev **V** Meridian **FREEHOLD**

UWI. 102-14-19-01-25W1.000 Pool Code **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIW	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180,601.5

Licence **2460** Well Name **North Virden Scallion Unit No. 1 WW** Dev **I** Meridian **CROWN**

UWI. 102-14-27-01-26W1.000 Pool Code **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	13,975.1
GAS	2009	0.0	0.0	0.0	0.0	0.3	0.4	0.4	0.4	0.4	0.5	0.0	0.0	3.0
H2O	2009	395.4	359.8	375.9	346.3	793.2	902.9	941.6	887.7	890.6	792.2	0.0	0.0	116,055.0
OIL	2008	31.0	28.0	31.0	30.0	22.2	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,719.7
GAS	2008	0.3	0.3	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	13,349.4
H2O	2008	391.9	223.1	361.0	356.0	259.2	312.0	311.0	310.0	300.0	310.0	294.3	263.7	113,545.4
OIL	2007	2.6	2.6	2.7	2.6	2.8	2.8	2.7	2.7	2.5	2.7	2.7	2.7	12,719.7
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	13,325.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
OIL	2006	208.2	187.9	211.1	217.3	208.2	193.4	204.0	202.2	170.1	189.4	219.7	234.7	106,502.2
GAS	2006	4.3	3.8	4.1	4.3	4.1	3.8	4.3	4.2	3.4	4.0	4.4	4.2	22,228.8
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,604.0
OIL	2005	199.3	207.4	224.7	223.0	230.9	230.1	230.0	225.7	142.9	146.8	156.4	177.2	102,127.1
GAS	2005	4.9	4.3	5.1	4.9	5.1	4.8	5.0	4.9	2.0	0.0	0.0	0.0	22,228.8
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,239.0
OIL	2004	255.7	231.9	245.8	236.7	244.1	252.2	230.1	217.7	211.1	194.7	190.5	194.6	99,709.1
GAS	2004	5.8	5.2	5.5	5.3	5.4	5.6	5.1	4.8	4.7	4.3	4.2	4.3	22,228.8
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,652.0
OIL	2003	291.4	242.4	280.6	303.0	313.1	303.9	276.1	271.8	276.6	285.1	266.5	291.8	97,004.0
GAS	2003	6.5	4.4	6.2	6.8	7.9	7.4	7.4	7.5	7.4	7.4	7.1	7.1	20,944.3
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,508.0
OIL	2002	246.3	218.4	252.3	254.5	261.0	251.9	252.3	249.1	296.5	266.3	225.4	242.4	94,811.6
GAS	2002	6.6	5.9	7.6	6.9	6.7	7.2	7.0	7.0	6.6	7.0	7.6	8.0	22,008.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,143.0
OIL	2001	378.3	219.2	226.5	252.4	262.4	258.7	267.3	292.8	267.1	241.7	205.1	234.3	90,362.9
GAS	2001	14.8	10.0	10.4	11.7	12.1	11.9	12.3	13.5	12.3	11.1	9.4	10.8	20,944.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,779.0
OIL	2000	378.0	344.0	405.0	425.4	422.4	412.2	375.7	371.1	335.0	364.4	347.0	350.9	87,288.0
GAS	2000	14.8	13.4	14.4	14.1	15.6	13.4	14.0	6.5	13.2	14.2	11.9	10.7	21,818.4

Licence **2461** Well Name **Energies Virden** Dev **I** Meridian **CROWN**

UWI. 102-15-26-01-26W1.000 Pool Code **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	13,496.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1
H2O	2009	134.1	121.9	127.4	117.4	98.9	17.9	18.6	17.5	17.1	15.6	0.0	0.0	6,410.8
OIL	2009	11.4	9.7	10.4	9.8	7.4	3.4	3.5	3.4	3.4	3.9	0.0	0.0	16,869.5
GAS	2009	29.2	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	13,193.3
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	5.6
OIL	2008	113.4	102.4	113.2	94.9	64.7	45.0	55.7	73.6	81.7	114.9	91.4	41.8	41,871.0
GAS	2008	14.6	13.5	14.4	14.0	14.5	14.2	12.9	12.3	11.7	7.5	9.5	11.9	16,803.0
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,124.0
OIL	2007	7.1	6.5	6.9	6.7	6.9	6.7	6.9	6.9	6.5	6.9	6.5	6.9	3,175.0
GAS	2007	56.2	59.7	67.1	69.0	64.0	61.4	66.4	65.1	26.9	70.1	82.9	74.2	40,933.9
H2O	2007	15.5	13.7	14.2	14.5	14.3	14.5	15.7	14.5	14.5	17.0	15.4	15.3	5,662.2
H2O	2006	31.0	28.0	29.8	30.0	31.0	4.2	31.0	31.0	30.0	31.0	30.0	31.0	12,504.0
OIL	2006	4.0	3.8	3.8	3.7	3.8	0.6	4.3	4.3	4.2	4.3	4.2	0.2	1.4
OIL	2006	49.9	44.6	52.8	51.4	54.5	7.6	65.1	51.4	51.2	49.4	50.0	51.4	40,160.9
GAS	2006	12.1	10.7	11.7	11.6	11.5	1.6	12.1	12.9	12.9	13.8	15.1	15.2	16,480.4
H2O	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	12,166.0
OIL	2005	51.6	54.5	61.7	58.6	60.7	58.4	60.0	61.3	60.0	46.3	47.5	44.0	38,981.6
GAS	2005	20.1	18.1	21.5	20.9	21.3	19.4	20.9	20.6	16.6	12.4	11.8	10.8	16,339.3
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,986.0
OIL	2004	76.1	69.3	73.5	70.9	72.6	76.6	68.5	65.1	60.8	51.2	50.3	51.1	38,925.8
GAS	2004	31.6	28.8	30.5	29.4	30.1	31.8	28.4	27.0	25.2	21.2	20.8	21.1	16,085.0
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,440.0
OIL	2003	84.3	72.1	81.5	80.7	82.9	82.2	83.1	83.1	81.7	84.4	79.7	84.4	38,139.5
GAS	2003	34.9	29.8	33.7	33.4	34.3	33.9	34.3	34.4	33.8	34.9	33.0	34.9	15,685.2
H2O	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,040.0
OIL	2002	27.5	71.1	81.5	80.7	82.9	82.2	83.1	83.1	81.7	84.4	79.7	84.4	38,139.5
GAS	2002	29.7	27.9	35.0	32.3	31.4	33.3	32.9	33.3	30.8	32.7	35.3	37.5	15,971.6
H2O	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	11,040.0
OIL	2001	125.0	72.5	73.1	83.1	77.9	63.1	86.1	22.9	2.2	0.0	0.0	2.2	36,104.0
GAS	2001	34.7	18.8	20.3	23.1	21.9	17.8	24.3	6.5	0.6	0.0	0.0	0.6	15,685.2
H2O	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,779.0
OIL	2000	125.3	143.1	169.2	139.6	146.3	124.0	124.9	110.5	120.2	114.2	115.8	115.8	35,495.9
GAS	2000	44.4	40.2	43.2	42.2	46.6	40.3	41.8	42.2	39.7	42.5	35.6	32.1	15,343.4

Licence **2462** Well Name **Daly Unit No. 1 WW** Dev **I** Meridian **CROWN**

UWI. 102-06-05-01-26W1.000 Pool Code **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	3334.7	6492.0	3774.0	3814.0	3240.0	3642.0	2068.0	2381.0	0.0	2292.0	0.0	0.0	1,420,624.0
GAS	2009	3213.0	2929.0	2239.0	2145.0	3174.0	3025.0	3168.0	2880.0	2445.0	3025.0	3332.0	3403.0	1,389,595.2
H2O	2009	1983.0	2014.0	2035.0	2004.0	1556.0	1783.0	2250.0	3009.0	3185.0	2824.0	3164.0	3284.0	1,254,812.0
OIL	2008	3126.0	2838.0	3139.0	3341.0	3222.0	3010.0	3101.0	1631.0	1771.0	1904.0

Licence 2523 Well Name Daly Unit No. 1 Mineral FREEHOLD

UWI 100.15-05-020-21W01.00 Field Code Daly Pool Code Lodgepole A Field Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	10.8	8.4	10.3	9.3	10.4	8.7	9.2	10.1	8.8	0.8	0.9	0.7	7,262.3
OIL	2000	5.9	3.3	5.9	5.4	5.7	6.1	6.2	5.9	2.1	2.1	2.0	2.1	2,291.0

Licence 2524 Well Name North Virden Scallion Unit No. 1 Mineral FREEHOLD

UWI 100.24-07-011-29W01.00 Field Code Lodgepole A Field Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	30.8	31.0	30.0	31.0	0.0	0.0	12,732.1
DAY	2010	0.0	0.3	0.3	0.3	1.2	1.1	1.0	1.0	1.0	0.8	0.0	0.0	28.2
H2O	2009	804.7	732.1	764.9	704.5	976.0	1023.0	961.8	723.8	726.2	645.9	0.0	0.0	105,120.5
H2O	2010	24.2	20.7	22.0	20.9	21.9	34.0	29.4	24.8	24.5	16.2	0.0	0.0	80,506.3
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	18.0	24.3	31.0	12,430.2
OIL	2010	1.3	1.3	1.3	1.3	4.4	4.2	4.0	3.8	3.8	0.2	0.0	0.0	33.1
OIL	2008	648.2	401.3	354.1	371.4	369.9	373.4	405.4	438.5	412.5	490.4	689.4	548.8	97,057.4
OIL	2009	27.9	25.8	27.6	26.8	27.7	27.1	25.5	26.3	24.1	20.3	20.3	25.1	8,944.0
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,083.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	10.0
OIL	2007	454.8	410.6	461.2	474.8	454.8	422.5	447.4	498.8	449.5	457.5	477.8	424.0	91,554.3
OIL	2008	39.3	34.4	37.3	36.9	37.5	37.0	39.1	32.2	31.4	32.2	29.2	29.2	79,643.7
OIL	2006	31.0	28.0	31.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	11,718.9
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6.9
OIL	2006	228.5	209.6	211.1	230.2	249.5	196.9	305.9	346.7	352.2	336.1	343.7	353.1	79,229.6
OIL	2007	29.5	27.0	29.5	28.5	29.5	28.5	29.5	29.5	28.5	29.5	28.5	29.5	10,369.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,360.0
OIL	2005	930.3	968.1	1095.6	1040.6	1077.7	1073.6	1066.5	1100.2	582.8	220.7	217.7	232.1	82,710.9
OIL	2006	131.0	135.1	166.1	156.1	158.3	150.4	153.1	153.3	83.5	41.8	41.5	43.1	19,757.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,995.0
OIL	2004	945.1	980.3	1031.1	1021.1	329.4	347.6	310.4	295.4	270.5	219.1	894.1	906.2	73,105.0
OIL	2004	121.0	116.8	120.4	108.9	113.1	108.1	111.5	104.3	82.3	38.8	156.8	151.6	77,326.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,629.0
OIL	2002	392.9	327.1	380.2	411.7	340.2	412.5	374.3	368.6	373.3	386.6	361.5	382.1	68,223.4
OIL	2003	132.3	118.8	129.2	121.3	113.1	119.9	134.1	133.7	131.6	131.3	127.1	127.8	39,982.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,270.0
OIL	2002	327.0	297.2	340.1	281.2	264.4	427.1	401.2	402.1	388.1	387.5	317.6	324.8	67,901.0
OIL	2002	114.9	106.9	134.2	120.2	125.0	126.3	125.9	117.8	125.2	135.1	135.2	143.5	74,462.5
DAY	2001	31.0	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,905.0
OIL	2001	412.9	239.6	238.9	259.8	281.3	349.5	360.6	395.0	361.1	326.2	276.7	315.2	59,334.8
OIL	2001	142.0	124.0	132.3	127.2	134.3	144.0	144.0	144.0	144.0	144.0	144.0	144.0	52,560.0
OIL	2000	410.0	474.2	472.0	475.4	462.0	471.0	410.0	412.8	365.1	397.3	378.6	382.5	55,518.0
OIL	2000	168.7	153.1	169.2	166.1	177.4	149.4	158.9	160.5	150.6	141.4	135.9	122.1	71,565.1

Licence 2527 Well Name Tundra Pierson COM SWD Mineral FREEHOLD

UWI 100.15-05-035-29W01.00 Field Code Pierson Pool Code Mission Canyon 3a A Field Code 7 Pool Code 43A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	939.5	803.0	1137.0	711.7	990.0	908.0	1008.0	1148.5	0.0	1059.6	0.0	0.0	290,718.3
WIN	2010	1505.2	1169.0	1316.0	1546.0	1769.0	1560.5	1562.0	1548.5	1440.3	1275.5	1404.0	1513.0	172,251.1
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,251.1
WIN	2009	1098.3	1013.0	646.0	1146.0	1013.0	851.6	1187.4	1260.6	1242.4	0.0	0.0	0.0	172,251.1
WIN	2005	806.3	756.7	606.0	596.7	620.4	738.4	771.4	821.6	812.9	1088.7	754.6	836.2	167,587.0
WIN	2004	1004.4	1004.4	1004.4	789.4	1004.4	427.1	1004.4	402.1	1004.4	837.0	1117.7	1004.4	162,229.6
WIN	2003	1077.4	1001.9	1113.6	1067.8	1042.6	1061.5	1112.2	1108.4	1077.2	1126.5	1012.8	917.1	160,798.5
WIN	2002	1001.5	991.2	1020.5	1033.9	1037.7	998.1	1078.4	1080.8	1002.1	1060.9	1047.9	1042.9	155,539.2
WIN	2001	1456.7	1251.9	1333.6	1143.4	1141.8	1072.9	1160.6	1100.2	1058.9	1133.9	1072.6	1106.4	123,150.5
WIN	2000	1036.5	1036.5	1036.5	1036.5	1195.4	1195.4	1195.4	1514.4	1372.5	1301.2	1301.2	1301.2	109,115.5

Licence 2533 Well Name Kiwi Daly SWD Mineral FREEHOLD

UWI 100.15-05-035-29W01.02 Field Code Pierson Pool Code Mission Canyon 3a A Field Code 7 Pool Code 43A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267,745.1
WIN	2006

Licence **2594** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.09-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	16.5	16.0	23.7	22.6	25.1	29.3	28.2	31.1	33.5	50.0	39.1	33.0	**10,187.6**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,940.0**
H2O	2004	909.8	848.2	894.8	864.6	894.5	870.3	889.5	894.2	652.6	746.2	728.2	782.9	**345,891.8**
OIL	2004	15.3	14.5	14.3	14.7	15.8	15.6	15.9	17.2	12.7	24.4	20.2	18.8	**9,839.5**
DAY	2003	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	**8,574.0**
H2O	2003	570.8	517.9	575.9	541.8	542.1	439.9	554.7	635.5	585.1	600.8	876.6	908.2	**335,916.0**
OIL	2003	13.3	10.9	15.4	15.4	16.1	13.9	17.1	16.2	14.7	15.5	15.2	15.3	**9,640.1**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	29.0	31.0	**8,215.0**
H2O	2002	820.8	787.5	785.2	760.7	730.2	934.1	429.8	690.2	551.4	526.7	566.3	581.3	**328,566.7**
OIL	2002	14.0	15.6	15.0	8.1	8.3	12.8	15.1	16.2	13.5	9.8	9.5	12.9	**9,461.1**
DAY	2001	31.0	28.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	**7,854.0**
H2O	2001	645.5	547.3	537.8	522.9	656.0	0.0	0.0	0.0	0.0	0.0	414.8	841.6	**320,402.5**
OIL	2001	15.8	13.0	7.2	17.7	12.0	0.0	0.0	0.0	0.0	0.0	8.3	14.7	**9,310.3**
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,662.0**
H2O	2000	702.0	585.3	627.4	623.0	640.6	570.1	607.9	595.4	550.4	610.9	633.2	675.6	**316,236.6**
OIL	2000	16.5	14.3	14.8	17.1	14.8	13.8	15.1	16.0	14.5	20.2	15.4	16.2	**9,221.6**

Licence **2596** Well Name ***Sun Bow Daly*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.05-21-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,367.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.5**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,367.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.5**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	**1,808.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.0	**24,367.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	**820.5**
DAY	2006	31.0	14.0	14.0	13.0	13.0	2.0	15.0	11.0	26.0	4.0	0.0	0.0	**1,803.0**
H2O	2006	0.3	0.2	3.7	2.8	2.7	2.9	45.0	10.2	64.3	1.0	0.0	0.0	**24,356.7**
OIL	2006	10.2	3.5	3.4	2.9	2.8	0.9	3.5	2.4	2.1	1.0	0.0	0.0	**819.4**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	21.0	19.0	31.0	**1,660.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.0	0.0	1.3	0.0	**24,223.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	4.1	3.6	7.5	**786.7**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	11.0	17.0	0.0	0.0	**1,559.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.4	0.9	0.0	0.0	**763.4**
DAY	2003	0.0	0.0	0.0	0.0	0.0	15.0	14.0	8.0	8.0	5.0	7.0	5.0	**1,526.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	2003	0.0	0.0	0.0	0.0	0.0	3.7	2.9	1.1	1.0	0.8	1.1	0.9	**761.6**
DAY	2002	0.0	0.0	0.0	0.0	0.0	4.0	3.0	3.0	2.0	8.0	6.0	3.0	**1,464.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.9	0.7	0.6	0.4	1.6	0.5	0.6	**750.1**
DAY	2001	5.0	5.0	5.0	6.0	7.0	9.0	7.0	16.0	3.0	10.0	0.0	0.0	**1,435.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	2001	1.2	1.1	1.1	1.2	1.6	2.0	1.5	3.4	0.9	1.8	0.0	0.0	**744.8**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	12.0	11.0	12.0	7.0	9.0	9.0	**1,362.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	2.9	2.7	2.9	1.9	2.4	2.4	**729.0**

Licence **2597** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.15-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**

Licence **2598** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.10-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	**5,762.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464.8	0.0	0.0	0.0	**409,177.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	0.0	0.0	**4,532.3**
DAY	2003	19.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,752.0**
H2O	2003	1144.4	0.0	0.0	0.0	0.0	726.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,712.2**
OIL	2003	13.0	0.0	0.0	0.0	0.0	11.2	0.0	0.0	0.0	0.0	0.0	0.0	**4,523.2**
DAY	2002	24.0	0.0	0.0	0.0	3.0	24.0	11.0	11.0	29.0	14.0	14.0	31.0	**5,719.0**
H2O	2002	3214.5	0.0	0.0	0.0	297.5	3696.4	1186.4	873.2	1852.5	869.4	934.8	1952.8	**406,841.8**
OIL	2002	13.0	0.0	0.0	0.0	0.8	12.0	4.1	7.5	22.2	7.9	7.6	21.1	**4,499.0**
DAY	2001	31.0	28.0	31.0	21.0	2.0	30.0	31.0	30.0	19.0	8.0	14.0	30.0	**5,558.0**
H2O	2001	3260.9	2764.8	2904.3	1849.2	213.8	4346.7	5019.3	4156.3	2149.8	1119.3	2095.4	4398.0	**391,964.3**
OIL	2001	19.0	15.7	9.2	14.8	0.9	21.6	20.4	18.8	11.2	4.9	10.0	18.2	**4,402.8**
DAY	2000	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,283.0**
H2O	2000	2516.6	2956.9	3169.2	3147.1	3235.8	3199.8	3173.4	2975.5	2780.2	3086.1	3198.6	3412.7	**357,686.5**
OIL	2000	14.0	17.2	17.7	20.5	17.8	18.4	18.8	18.9	17.4	24.2	18.5	19.4	**4,238.1**

Licence **2599** Well Name ***Enerplus OGL Kirkella SWD*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.16-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**

Licence **2601** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***102.13-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2021.0	3824.0	2077.0	2286.0	668.0	0.0	0.0	1931.0	0.0	2200.0	0.0	0.0	**897,268.7**
WIN	2008	1873.0	1772.0	2054.0	2004.0	2142.0	2005.0	2060.0	2255.0	1639.0	2035.0	2052.0	2055.0	**882,261.7**
WIN	2007	1169.0	1209.0	1244.0	1191.0	703.0	1110.0	1538.0	2098.0	2117.0	2165.0	1791.0	1900.0	**858,315.7**
WIN	2006	1916.0	1761.0	1921.0	2038.0	2041.0	2078.0	2078.0	1118.0	1213.0	1261.0	0.0	0.0	**840,080.7**
WIN	2005	2061.0	1892.0	2119.0	2049.0	2224.0	2216.0	2202.0	2202.0	2099.0	2045.0	1909.0	1791.0	**822,655.7**
WIN	2004	1520.0	2303.0	2717.0	2777.0	2816.0	2403.0	2442.0	2419.0	1909.0	1863.0	1897.0	2028.0	**797,846.7**
WIN	2003	1937.0	1720.0	1868.0	1686.0	2560.0	1768.0	1891.0	1592.0	1365.0	1847.0	1846.0	1514.0	**770,752.7**
WIN	2002	2437.0	2106.0	2327.0	2159.0	712.0	2418.0	2352.0	2062.0	2439.0	2460.0	1743.0	1946.0	**749,158.7**
WIN	2001	1677.0	2410.0	2682.0	2356.0	2156.0	1779.0	2668.0	2511.0	2152.0	2443.0	2334.0	2325.0	**723,997.7**
WIN	2000	2649.0	2050.0	3535.0	2894.0	3656.0	3486.0	3584.0	3045.0	2609.0	2669.0	2613.0	2427.0	**696,504.7**

Licence **2602** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***102.15-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**

Licence **2603** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***102.05-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1672.0	3051.0	1783.0	1905.0	1382.0	1682.0	815.0	1377.0	0.0	1197.0	0.0	0.0	**907,517.4**
WIN	2008	1823.0	1652.0	1839.0	1826.0	1908.0	1762.0	1577.0	1809.0	1539.0	1646.0	1710.0	1809.0	**892,653.4**
WIN	2007	376.0	387.0	467.0	3821.0	230.0	336.0	466.0	825.0	1605.0	1953.0	1605.0	1836.0	**871,753.4**
WIN	2006	1472.0	1362.0	1444.0	1514.0	1521.0	1509.0	1509.0	584.0	496.0	500.0	0.0	0.0	**857,846.4**
WIN	2005	1559.0	1506.0	1632.0	1520.0	1617.0	1558.0	1646.0	1646.0	1538.0	1574.0	1491.0	1313.0	**845,935.4**
WIN	2004	1652.0	1680.0	1982.0	1960.0	1987.0	2354.0	2393.0	1363.0	1468.0	1397.0	1546.0	1616.0	**827,335.4**
WIN	2003	0.0	1649.0	1415.0	1462.0	1714.0	1454.0	1555.0	1309.0	1122.0	1519.0	1518.0	1646.0	**805,937.4**
WIN	2002	1115.0	964.0	1065.0	1317.0	1383.0	1124.0	1575.0	1380.0	1632.0	1746.0	1438.0	1605.0	**789,574.4**
WIN	2001	839.0	1205.0	1341.0	1178.0	1078.0	890.0	1334.0	1256.0	1076.0	1221.0	1291.0	1285.0	**773,230.4**
WIN	2000	1856.0	1436.0	1112.0	910.0	1150.0	1096.0	1127.0	1522.0	1304.0	1335.0	1307.0	1214.0	**759,236.4**

Licence **2605** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral ***CROWN***

UWI ***102.02-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	24469.0	21279.0	25268.0	23245.0	22287.0	20921.0	23961.0	19961.0	19966.0	22438.0	0.0	0.0	**3,782,440.4**
WIN	2008	0.0	24826.0	26681.0	25236.0	26030.0	25582.0	24743.0	26266.0	24619.0	25233.0	24584.0	24946.0	**3,558,645.4**
WIN	2007	24283.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,279,899.4**
WIN	2006	27665.0	23523.0	25290.0	24670.0	25283.0	25168.0	26059.0	25978.0	25910.0	27401.0	24802.0	25612.0	**3,255,616.4**
WIN	2005	27168.0	24292.0	26374.0	24309.0	25557.0	26144.0	26949.0	26123.0	25978.0	26863.0	27575.0	28322.0	**2,948,255.4**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3496.0	14518.0	26334.0	27455.0	**2,632,601.4**
WIN	2003	11648.9	10413.1	11037.2	10093.8	10909.7	10961.4	11439.4	11231.1	9141.1	3442.6	1412.7	137.5	**2,560,798.4**
WIN	2002	9072.7	8772.2	9467.4	8905.5	9283.2	9613.6	9609.1	6374.4	9896.2	11482.7	3642.7	3058.4	**2,458,929.9**
WIN	2001	10429.5	9739.8	10629.6	10242.1	10471.0	10477.7	10603.0	10610.9	10822.2	10145.5	8754.5	8465.1	**2,359,751.8**
WIN	2000	9077.3	9439.7	10931.4	11062.9	10741.4	10008.2	11683.5	10878.3	10288.6	10211.2	10181.5	10447.9	**2,238,360.9**

Licence **2606** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***102.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	13.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**10,644.6**
GAS	2009	0.0	0.0	0.1	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.0	0.0	**9.9**
H2O	2009	0.0	0.0	60.4	159.2	138.8	138.4	80.8	79.7	79.6	90.1	0.0	0.0	**60,734.9**
OIL	2009	0.0	0.0	10.9	25.0	23.9	24.5	16.3	15.7	16.0	15.8	0.0	0.0	**42,172.7**
DAY	2008	31.0	29.0	30.4	27.0	30.8	7.2	0.0	0.5	0.0	0.0	0.0	0.0	**10,419.6**
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2008	179.2	295.2	238.9	203.6	226.2	59.6	0.0	4.2	0.0	0.0	0.0	0.0	**59,907.9**
OIL	2008	27.0	24.9	26.0	23.1	25.9	6.2	0.0	0.4	0.0	0.0	0.0	0.0	**42,024.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,263.7**
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**6.5**
H2O	2007	234.8	209.7	229.3	215.7	228.4	229.4	251.2	277.9	280.9	278.3	174.1	282.3	**58,701.0**
OIL	2007	24.0	21.9	24.1	22.8	23.7	23.3	24.7	24.0	23.1	23.8	26.1	27.1	**41,891.1**
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	22.0	31.0	30.0	31.0	**9,898.7**
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**2.9**
H2O	2006	464.0	435.9	470.7	501.2	479.1	281.6	189.2	192.1	140.6	192.2	182.2	190.3	**55,809.0**
OIL	2006	27.7	25.2	28.4	27.4	28.1	22.5	24.9	24.8	18.0	25.5	23.4	24.1	**41,602.5**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,546.0**
H2O	2005	153.1	167.6	179.5	190.6	187.6	183.3	180.5	179.7	253.2	492.7	468.8	481.9	**52,089.9**
OIL	2005	20.3	18.3	19.3	19.1	19.8	18.5	18.7	18.7	20.0	27.3	27.6	27.8	**41,302.5**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	31.0	**9,184.0**
H2O	2004	237.8	229.0	244.7	231.1	249.9	273.3	282.0	309.4	191.9	171.6	156.4	161.5	**48,971.4**
OIL	2004	44.3	41.0	42.1	41.8	42.0	40.6	41.0	41.0	28.4	19.8	18.1	20.4	**41,047.1**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,825.0**
H2O	2003	219.0	167.6	194.1	187.1	117.1	106.1	236.5	238.9	236.2	225.1	225.1	232.3	**46,232.8**
OIL	2003	36.4	38.2	41.5	39.4	20.7	16.4	47.7	46.8	45.4	45.5	43.9	44.2	**40,626.6**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,460.0**
H2O	2002	188.5	163.6	178.5	144.9	231.0	259.1	200.8	192.0	194.4	226.0	168.7	162.9	**43,847.7**
OIL	2002	41.3	37.6	43.6	39.3	43.0	51.4	46.9	42.5	37.6	39.9	33.5	32.5	**40,160.5**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,097.0**
H2O	2001	306.9	185.0	197.1	206.7	128.1	151.5	166.8	189.6	185.5	193.9	180.1	180.3	**41,537.3**
OIL	2001	56.4	48.2	53.3	53.7	49.2	38.6	40.3	42.1	47.8	43.6	45.3	42.9	**39,671.4**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,732.0**
H2O	2000	175.0	174.4	187.6	181.2	184.7	181.4	186.0	177.0	198.8	210.9	257.0	300.3	**39,265.8**
OIL	2000	60.1	55.8	57.7	57.8	58.9	54.8	58.8	56.6	52.7	66.6	63.3	57.6	**39,110.0**

Licence **2609** Well Name ***Kiwi Virden*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.06-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	30.0	30.0	31.0	0.0	31.0	27.0	30.0	0.0	0.0	0.0	**9,211.0**
H2O	2009	879.8	994.6	994.6	1488.9	1338.5	0.0	727.3	633.8	804.1	0.0	0.0	0.0	**302,944.0**
OIL	2009	2.6	2.0	3.4	4.2	4.2	0.0	2.5	2.6	2.8	0.0	0.0	0.0	**3,807.0**
DAY	2008	14.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**8,977.0**
H2O	2008	782.5	1620.8	1732.3	1676.4	1732.3	1338.6	1383.2	1401.3	1356.0	0.0	1356.0	848.0	**295,082.4**
OIL	2008	1.0	2.0	2.2	2.8	2.9	2.7	2.9	1.0	1.5	0.0	1.8	1.9	**3,782.7**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	11.0	0.0	14.0	**8,659.0**
H2O	2007	1044.4	943.3	1044.1	910.4	944.5	1013.5	1047.2	747.0	855.2	309.3	0.0	513.4	**279,855.0**
OIL	2007	3.3	2.2	3.1	3.0	3.1	3.0	2.8	2.8	1.0	0.0	0.0	2.5	**3,760.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,363.0**
H2O	2006	1101.3	994.8	959.2	928.2	959.1	711.6	958.8	698.9	990.8	1098.6	812.9	848.7	**270,482.7**
OIL	2006	3.4	3.1	3.4	3.8	3.9	3.0	4.0	4.0	5.2	4.5	4.1	4.2	**3,733.2**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	24.0	17.0	30.0	31.0	**8,005.0**
H2O	2005	1141.1	1030.7	1141.1	1104.3	1141.1	1104.3	1141.1	937.1	989.4	655.9	1257.4	1099.2	**259,419.8**
OIL	2005	1.6	1.8	2.2	2.8	2.9	2.9	3.3	2.8	1.6	1.5	3.0	3.1	**3,686.6**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,665.0**
H2O	2004	1048.6	980.9	1048.4	1014.3	1048.1	1014.0	1047.8	1045.2	1011.6	1034.2	1000.8	1034.2	**246,677.1**
OIL	2004	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	1.2	1.2	1.4	**3,657.1**
DAY	2003	31.0	28.0	31.0	30.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,299.0**
H2O	2003	1017.4	952.0	1054.0	1020.0	136.0	1020.0	1054.0	1054.0	1020.0	1054.0	1020.0	1054.0	**234,349.0**
OIL	2003	0.8	1.0	0.8	0.8	0.0	1.0	1.0	1.0	0.9	1.0	1.0	0.5	**3,649.6**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	10.0	10.0	**6,961.0**
H2O	2002	1025.7	926.4	1025.6	992.5	1025.6	992.7	992.6	983.6	983.6	1016.4	327.9	328.2	**222,893.6**
OIL	2002	5.3	4.0	4.2	3.8	4.0	3.8	3.7	3.1	3.4	3.9	0.5	0.3	**3,639.8**
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	29.0	14.0	30.0	31.0	30.0	26.0	**6,639.0**
H2O	2001	450.2	406.6	492.0	703.2	804.6	810.2	909.2	449.2	992.7	1025.8	992.7	860.3	**212,272.8**
OIL	2001	8.0	7.2	7.8	7.5	7.8	7.8	7.7	3.0	6.4	6.5	6.3	5.1	**3,599.8**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,299.0**
H2O	2000	450.2	421.1	458.2	443.4	458.2	431.2	454.0	454.0	439.5	448.2	433.8	448.3	**203,376.1**
OIL	2000	8.4	8.0	8.1	8.0	8.2	8.0	8.4	8.4	8.1	8.3	8.1	8.3	**3,518.7**

Licence **2611** Well Name ***Kiwi Virden SWD*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.11-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	12698.0	10041.0	10166.3	10576.0	10701.6	10387.0	10854.1	9729.0	10866.0	0.0	0.0	0.0	**2,833,223.6**
WIN	2008	15150.0	13984.0	16106.0	15421.0	16006.5	15456.3	16356.2	16023.0	16066.0	16792.0	16098.0	13037.5	**2,737,204.6**
WIN	2007	0.0	0.0	0.0	0.0	0.0	15713.0	16876.5	15863.5	15258.0	15513.0	14606.0	15706.0	**2,550,708.1**
WIN	2006	12384.0	11884.0	10456.0	9500.0	9972.0	9090.9	11846.0	11862.0	15216.0	15515.7	0.0	0.0	**2,441,172.1**
WIN	2005	10654.0	12305.0	13138.3	13320.5	12865.8	12206.0	12517.7	10560.0	11138.2	6739.2	12795.0	13377.0	**2,323,445.5**
WIN	2004	11697.9	11661.5	12428.9	12237.8	13225.4	12408.0	12896.9	12015.2	11052.8	12082.9	12527.6	11997.2	**2,181,828.8**
WIN	2003	12864.6	11954.7	12905.3	12607.3	12707.8	13446.9	13008.7	13051.0	12607.5	13055.4	12638.4	13000.5	**2,035,596.7**
WIN	2002	13497.3	11153.1	13106.9	12351.6	13423.9	13040.6	13193.5	13429.5	13128.1	13306.6	10775.3	10616.6	**1,881,748.6**
WIN	2001	5907.7	6196.5	7916.9	9288.8	10748.7	10856.3	11812.8	5835.9	12027.2	13716.7	13290.5	12923.4	**1,730,725.6**
WIN	2000	7285.7	6567.8	5549.7	5338.2	5579.9	5493.6	5401.3	5884.8	5662.3	5617.0	5621.2	4532.1	**1,610,204.2**

Licence **2615** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.02-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.2**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,351.3**
DAY	2002	31.0	27.0	31.0	8.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.0**
H2O	2002	61.8	58.0	66.9	17.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.2**
OIL	2002	1.0	1.0	1.1	0.3	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,351.3**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	0.0	20.0	**4,817.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	15.5	0.0	37.3	**9,237.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.2	0.0	0.7	**5,337.9**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,756.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,179.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.3**

Licence **2616** Well Name ***Centoba Daly*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.11-05-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,516.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,516.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
DAY	2007	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,516.0**
H2O	2007	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.3**
OIL	2007	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,485.0**
H2O	2006	9.2	8.5	9.0	8.5	8.5	8.0	7.5	7.5	7.3	5.8	3.0	13.5	**3,008.3**
OIL	2006	3.6	3.0	3.7	3.0	2.8	3.0	3.0	2.5	3.4	2.0	2.4	3.8	**1,451.6**
DAY	2005	0.0	0.0	31.0	0.0	0.0	18.0	15.0	12.0	12.0	12.0	12.0	31.0	**5,121.0**
H2O	2005	0.0	0.0	14.4	0.0	0.0	24.5	9.0	14.3	10.3	9.0	9.3	10.7	**2,912.0**
OIL	2005	0.0	0.0	7.6	0.0	0.0	6.0	4.5	2.7	3.0	3.2	2.7	3.2	**1,415.4**
DAY	2004	12.0	0.0	0.0	17.0	24.0	24.0	23.0	17.0	16.0	0.0	30.0	20.0	**4,978.0**
H2O	2004	7.6	0.0	0.0	6.4	12.0	13.5	11.0	10.0	10.1	0.0	11.5	5.8	**2,810.5**
OIL	2004	2.3	0.0	0.0	3.9	5.5	5.1	4.9	3.8	3.1	0.0	8.1	4.7	**1,382.5**
DAY	2003	0.0	0.0	0.0	30.0	9.0	9.0	10.0	14.0	29.0	19.0	11.0	12.0	**4,795.0**
H2O	2003	0.0	0.0	0.0	13.4	15.0	10.3	11.5	14.0	7.0	9.0	8.3	7.5	**2,722.6**
OIL	2003	0.0	0.0	0.0	16.1	2.0	2.0	2.0	3.0	6.0	4.0	2.2	2.2	**1,341.1**
DAY	2002	31.0	17.0	16.0	26.0	19.0	10.0	19.0	17.0	17.0	12.0	21.0	21.0	**4,652.0**
H2O	2002	12.5	9.7	5.9	15.0	11.0	9.5	10.5	9.9	11.0	5.9	9.6	8.7	**2,626.6**
OIL	2002	3.5	3.5	3.1	6.3	4.6	2.9	4.6	4.0	4.1	2.6	4.4	4.5	**1,301.6**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	7.0	30.0	30.0	31.0	**4,426.0**
H2O	2001	9.7	9.9	7.8	8.8	9.5	6.7	1.1	0.0	12.0	24.5	15.0	17.5	**2,507.4**
OIL	2001	8.0	6.6	6.1	6.0	5.2	4.4	0.9	0.0	0.0	4.7	5.2	2.4	**1,253.5**
DAY	2000	21.0	22.0	14.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,143.0**
H2O	2000	9.2	10.2	7.8	0.0	15.0	8.4	11.8	10.0	8.7	10.1	7.0	12.5	**2,384.9**
OIL	2000	5.1	6.4	3.9	0.0	4.7	7.4	5.3	5.5	4.8	5.3	3.0	3.5	**1,204.0**

Licence **2617** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2009	774.6	685.7	743.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2009	28.7	24.1	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2008	31.0	29.0	30.0	30.0	30.3	30.0	31.0	31.0	30.0	30.5	28.8	31.0	**8,048.7**
H2O	2008	527.8	501.2	620.7	637.9	857.5	613.9	691.5	765.5	719.7	736.8	696.8	765.0	**119,867.2**
OIL	2008	33.2	26.5	35.3	31.6	26.6	35.0	22.6	34.1	24.5	37.1	27.8	28.6	**8,367.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	31.0	29.3	31.0	**7,686.1**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.2	624.1	576.8	330.7	**111,732.9**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	65.4	52.3	23.6	**8,004.3**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,968.1**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.9**
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**7,582.0**
H2O	2005	667.6	652.6	877.9	838.4	748.6	686.9	699.7	738.7	1008.8	796.9	747.3	704.7	**109,968.1**
OIL	2005	11.4	11.0	23.7	22.6	24.4	22.2	21.4	23.6	21.9	19.3	14.9	13.9	**7,845.9**
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,224.0**
H2O	2004	608.7	567.4	598.6	578.4	598.5	582.3	595.1	756.5	539.8	673.2	656.9	706.3	**100,800.0**
OIL	2004	15.6	14.7	14.6	14.8	16.1	15.8	16.2	14.5	10.5	16.2	13.4	13.5	**7,615.6**
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**6,860.0**
H2O	2003	538.9	489.0	543.8	511.5	520.2	437.2	523.7	599.7	552.2	566.9	586.4	607.6	**93,338.3**
OIL	2003	15.8	13.0	18.3	18.4	19.4	17.5	20.3	19.3	17.5	18.5	15.6	15.6	**7,439.7**
DAY	2002	5.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**6,500.0**
H2O	2002	70.3	410.8	458.7	444.4	426.6	545.7	392.6	676.5	520.6	497.2	534.6	548.8	**86,861.2**
OIL	2002	2.1	13.9	15.0	15.0	15.3	23.5	17.8	20.0	16.1	11.7	11.3	15.3	**7,230.5**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,168.0**
H2O	2001	377.1	319.7	335.9	305.5	383.2	502.7	580.5	480.7	392.6	501.6	519.3	525.6	**81,334.4**
OIL	2001	15.8	13.0	7.7	17.7	12.0	18.0	16.9	15.6	14.8	15.5	17.8	15.7	**7,053.5**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,804.0**
H2O	2000	410.1	342.0	366.5	363.9	374.2	370.0	367.0	347.8	321.5	356.9	369.9	394.7	**76,110.0**
OIL	2000	16.5	14.3	14.8	17.1	14.8	15.4	15.7	16.0	14.5	20.2	15.4	16.2	**6,873.0**

Licence **2619** Well Name ***Kiwi Virden***

UWI ***102.13-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,572.0**
H2O	2009	2400.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294,313.6**
OIL	2009	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,014.7**
DAY	2008	31.0	29.0	31.0	14.0	31.0	13.0	0.0	10.0	30.0	31.0	30.0	31.0	**8,541.0**
H2O	2008	2616.2	1730.8	1850.8	958.2	2621.6	1048.6	0.0	901.1	2811.2	2904.7	2811.0	2508.4	**291,912.8**

Licence 2619 Well Name Kiwi Virden Dev V Mineral FREEHOLD

UWI 102.13-08-01-02W1.00 Field Name Virden Pool Lodgepole A Field Code 59A Unit 59A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	8.7	8.1	8.7	4.8	10.5	4.3	0.0	4.0	12.2	12.4	12.0	12.3	6,002.3
DAY	2009	31.0	28.0	12.0	0.0	0.0	3.0	0.0	23.0	20.0	31.0	30.0	31.0	6,261.3
H2O	2007	2962.0	2175.1	932.3	0.0	0.0	150.7	0.0	1336.3	1489.9	2309.2	2241.7	2316.3	269,150.2
OIL	2007	11.1	9.8	4.8	0.0	0.0	1.0	0.0	8.3	7.2	8.4	8.3	8.6	5,904.2
DAY	2008	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	8,051.0
H2O	2008	1401.6	1270.4	1206.4	1167.6	12006.5	895.1	1806.2	1801.2	1956.4	2121.5	2000.8	2007.4	253,236.7
OIL	2008	11.4	10.4	11.3	10.8	10.9	8.1	10.8	10.8	11.9	11.2	10.8	11.2	5,836.8
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	24.0	30.0	31.0	8,356.0
H2O	2009	1236.6	1251.1	1436.5	1391.2	1437.5	1391.1	1434.4	1203.0	1290.5	814.1	1436.7	1384.6	223,535.6
OIL	2009	9.6	9.7	11.1	10.8	11.1	10.8	11.1	9.3	8.2	6.3	11.1	10.7	5,294.2
DAY	2010	31.0	19.0	31.0	30.0	31.0	30.0	31.0	10.0	0.0	0.0	30.0	31.0	7,356.0
H2O	2010	5622.1	3777.6	1441.5	1434.2	1435.3	1434.1	1435.2	1434.1	1435.2	1435.2	1434.1	1435.2	207,205.5
OIL	2010	43.7	29.4	11.2	11.1	11.2	11.1	11.2	11.1	11.2	8.3	11.1	11.2	1,609.3
DAY	2011	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,094.0
H2O	2011	1310.5	781.8	1327.1	1281.2	1418.2	1372.2	1417.5	1419.9	1372.4	1419.9	1374.0	1419.9	185,787.9
OIL	2011	12.9	12.4	13.6	13.4	14.3	14.2	14.6	14.6	14.4	14.9	14.2	12.3	5,506.3
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	6,733.0
H2O	2012	1372.9	1151.5	1322.9	1280.2	1322.9	1280.4	1280.3	1322.9	1280.2	1225.7	1268.3	1310.5	179,380.4
OIL	2012	13.7	11.7	13.4	13.0	13.4	14.4	14.5	14.5	14.5	12.2	12.1	12.9	5,341.1
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	6,373.0
H2O	2013	626.8	566.1	702.3	901.8	1101.5	1121.1	1121.1	1121.1	1089.3	1386.3	1341.6	1386.3	163,961.9
OIL	2013	18.0	16.5	16.3	17.4	18.4	18.0	18.2	8.0	16.1	16.6	16.1	16.0	5,171.5
DAY	2014	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,428.0
H2O	2014	643.3	603.0	610.2	592.3	611.9	600.3	608.0	628.4	608.1	626.8	606.6	626.8	151,690.7
OIL	2014	17.0	17.2	16.1	17.3	17.9	17.7	18.1	18.3	17.7	18.3	17.6	18.0	4,975.0

Licence 2620 Well Name Kiwi Virden Dev V Mineral FREEHOLD

UWI 102.07-09-01-01W1.00 Field Name Virden Pool Lodgepole A Field Code 59A Unit 59A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,380.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,356.0
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,197.5
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	7,380.0
DAY	2008	3158.3	2554.5	2730.5	2642.4	2839.3	2668.1	2852.0	2878.2	2485.2	2568.0	2336.6	2266.9	266,260.1
DAY	2009	15.1	15.1	15.1	15.1	15.1	14.8	15.1	15.1	14.7	15.1	14.4	14.8	4,197.5
DAY	2007	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	4,213.0
DAY	2008	2822.1	2284.2	2441.1	2363.1	2538.1	2386.4	2550.1	2573.6	2765.2	2296.0	2089.5	2026.9	238,015.3
DAY	2013	15.0	14.4	14.8	14.8	15.0	14.7	15.0	15.0	14.7	15.0	14.5	14.8	4,467.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.0	12.0	14.0	30.0	31.0	25.0	26.0	4,667.0
DAY	2010	2125.8	1719.9	1664.3	1552.5	1604.3	1492.2	1542.2	958.4	2200.9	2690.5	1869.6	1944.5	236,646.1
DAY	2005	17.8	16.1	18.0	15.8	16.3	14.2	6.4	7.4	15.1	16.1	13.7	15.0	3,818.3
DAY	2004	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,355.0
DAY	2005	1280.0	1166.2	1281.5	1033.5	1281.5	1240.2	1281.5	1074.0	1145.8	2053.4	2121.9	179,931.9
DAY	2014	14.4	14.5	16.7	16.3	16.7	15.6	16.1	13.5	5.2	8.8	15.4	16.2	3,648.4
DAY	2003	29.0	29.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,035.0
DAY	2004	1411.2	1330.1	1411.1	1046.7	1401.1	1355.7	1401.2	1401.2	1398.4	1355.1	1297.9	1297.9	134,347.6
DAY	2014	15.2	13.6	14.2	9.4	15.2	15.7	16.4	16.4	15.9	16.4	15.9	16.4	3,480.1
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	5,876.0
DAY	2003	1312.9	1288.0	1426.0	1380.0	1426.0	1380.0	1426.1	1426.0	1382.4	1428.5	1290.2	1428.1	148,193.1
DAY	2012	16.0	14.4	15.9	15.0	15.9	15.3	15.9	15.9	16.6	16.4	14.5	16.2	3,299.4
DAY	2002	31.0	24.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	25.0	25.0	5,313.0
DAY	2002	1002.0	906.4	1002.0	1008.8	1009.6	1048.4	1048.4	1048.4	1048.4	1048.4	1048.4	1058.8	126,205.1
DAY	2011	16.2	14.4	15.9	15.0	15.6	15.3	15.2	15.0	15.0	15.0	15.0	15.0	3,122.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,448.0
DAY	2001	511.0	464.1	667.9	779.0	894.0	906.4	950.7	458.2	1021.1	1093.6	1093.6	1093.6	120,003.5
DAY	2001	15.4	13.8	14.6	14.4	14.9	15.8	16.2	7.2	15.3	15.8	15.3	15.0	2,936.9
DAY	2000	29.0	29.0	31.0	20.0	25.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	4,617.0
DAY	2000	773.0	723.3	300.2	294.1	367.8	401.2	399.4	452.6	411.2	510.1	493.5	509.1	109,269.1
DAY	2000	15.0	13.9	5.8	10.8	13.5	15.0	10.0	14.5	13.7	15.9	15.5	15.5	2,762.3

Licence 2623 Well Name Energplus OGL Kirkella Dev V Mineral FREEHOLD

UWI 103.03-17-01-29W1.00 Field Name Virden Pool Lodgepole Daily B Field Code 9 Pool Code 59B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,124.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,966.0
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,552.0
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,124.0
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,966.0
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,552.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,124.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,966.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,552.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,124.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,966.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,552.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,124.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,966.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,552.0

Licence 2625 Well Name Kiwi Virden Dev V Mineral FREEHOLD

UWI 102.08-10-02-29W1.00 Field Name Virden Pool Lodgepole B Field Code 9 Pool Code 59B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,534.1
H2O	2009	13415.3	11820.0	12473.0	12510.0	12830.7	12549.0	12836.0	12475.0	12411.0	0.0	0.0	0.0	1,290,679.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	0.0	0.0	0.0	6,776.2
DAY	2010	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,292.0
H2O	2010	12360.0	11755.0	12020.0	12211.0	12400.0	12704.0	12904.0	12915.0	12760.0	12744.0	12517.0	13054.0	1,177,229.1
OIL	2010	27.8	23.4	26.5	16.2	17.2	21.2	23.8	35.1	22.0	17.0	22.1	21.6	8,570.6
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,296.0
H2O	2011	12000.0	10940.0	12100.0	11700.0	12200.0	11810.0	12300.0	12100.0	9925.7	12100.0	12000.0	12100.0	1,296.1
DAY	2012	26.7	24.0	31.0	30.0	31.0	28.3	29.7	24.0	28.1	0.0	24.0	24.0	8,296.1
H2O	2012	11.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,968.6
DAY	2006	4169.0	6154.0	7858.0	7928.0	8448.0	8062.0	9789.0	9797.0	11610.0	11342.0	11295.0	11936.0	899,686.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,534.1
DAY	2005	28.0	28.0	31.0	25.0	31.0	30.0	25.0	5.0	10.0	31.0	30.0	31.0	8,237.0
H2O	2005	5134.4	5131.7	5681.1	4551.0	5681.1	5498.5	4612.1	1840.0	3682.0	3682.0	3787.0	3765.0	781,274.8
DAY	2004	18.2	18.4	21.9	17.4	18.0	20.3	21.6	3.6	5.0	15.5	14.9	15.1	7,749.7
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,050.0
DAY	2003	4062.0	4992.0	5546.4	4615.8	5614.2	5443.0	4901.6	5627.7	5264.7	5446.2	5001.2	5684.5	738,016.3
H2O	2004	11.8	181.1	19.4	0.0	0.0	22.8	13.1	20.8	19.9	19.2	19.2	19.1	7,597.8
DAY	2003	21.0	28.0	31.0	25.0	21.0	19.0	24.0	0.0	0.0	25.0	28.0	20.0	7,589.0
H2O	2003	3801.8	5088.8	5622.1	5350.9	4494.6	4066.1	4066.1	0.0	0.0	4581.3	5131.0	3665.0	707,380.0
DAY	2003	25.8	29.2	35.1	29.2	26.3	24.1	25.1	0.0	0.0	22.6	25.8	18.0	7,329.9
H2O	2002	31.0	20.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	7,347.2
DAY	2002	3121.2	2152.6	2367.9	2152.6	3336.5	2152.6	2690.8	3229.0	1614.5	753.4	3228.9	2690.8	628,340.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,534.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,073.0
H2O	2001	2538.0	2115.0	2091.4	2251.0	2508.0	2419.0	2610.1	2811.0	2698.9	3238.7	3218.6	3004.0	598,849.3
DAY	2001	26.8	30.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	24.0	30.0	31.0	6,953.1
H2O	2001	31.0	26.0	31.0	30.0	28.0	28.0	28.0	21.0	30.0	31.0	30.0	31.0	6,743.0
DAY	2000	3906.5	3500.2	3402.1	3389.0	2290.0	2292.0	2292.0	2488.0	2390.2	2399.1	2418.0	2590.0	467,205.4
H2O	2000	42.0	34.5	31.6	38.4	22.5	22.5	12.4	13.1	19.8	19.9	14.4	23.7	6,600.5

Licence 2626 Well Name Kai-Bert Virden Dev V Mineral FREEHOLD

UWI 102.16-26-009-29W1.00 Field Name Virden Pool Lodgepole E Field Code 9 Pool Code 59E Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,382.3
H2O	2009	2500.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,035,015.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,450.4
DAY	2010	30.0	28.0	20.0	30.0	20.0	25.0	31.0	20.0	30.0	20.0	30.0	30.0	9,364.0
H2O	2010	3750.0	3625.0	2500.0	3750.0	2500.0	3125.0	3875.0	2500.0	3750.0	2500.0	3750.0	3750.0	1,216,615.9
OIL	2010	32.0	32.0	25.0	30.1	22.0	26.0	30.0	23.0	35.0	24.0	30.0	10.0	12,430.4
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,050.0
H2O	2007	3750.0	3500.0	3750.0	3700.0	3500.0	3750.0	3875.0	3875.0	3750.0	3875.0	3750.0	3750.0	995,630.0
OIL	2011	34.0	34.0	30.0	30.0	30.0	30.0	34.0	24.0	30.0	30.0	30.0	29.0	12,111.3
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	8,691.0
H2O	2008	3534.0	3500.0	3720.0	3750.0	3875.0	3750.0	3600.0	3720.0	3250.0	3875.0	3750.0	3750.0	990,600.0
DAY	2006	35.0	36.0	36.0	36.0	36.0	36.0	35.0	30.0	30.0	36.0	30.0	32.0	11,735.8
H2O	2013	28.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	8,805.0
DAY	2005	3720.0	3500.0	3875.0	3750.0	3875.0	2850.0	3875.0	3720.0	2160.0	3410.0	4170.0	3875.0	905,881.9
H2O	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,050.0
DAY	2004	29.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,980.0
H2O	2004	3750.0	3875.0	3875.0	3500.0	3625.0	3750.0	3500.0	3720.0	3750.0	3875.0	3750.0	3875.0	863,103.9
DAY	2014	30.0	30.0	31.0	30.0	16.2	30.0	31.0	31.0	30.0	31.0	30.0	30.0	7,907.1
DAY	2003	31.0	28.0	30.0	29.0	30.0	30.0	30.0	30.0	20.0	31.0	14.0	30.0	7,628.0
H2O	2003	3875.0	3500.0	3100.0	3750.0	3750.0	3750.0	3750.0	3750.0	3750.0	3875.0	3750.0	3750.0	848,256.9
DAY	2003	30.0	30.0	25.0	30.0	30.0	36.0	30.0	36.0	20.0	25.0	18.0	36.0	10,596.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	7,295.0
DAY	2002	3875.0	3360.0	3720.0	3750.0	3875.0	3875.0	3875.0	3000.0	3750.0	3875.0	3750.0	3875.0	775,906.0
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,938.0
DAY	2001	31.0	28.0	30.0	30.0	30.0	25.0	21.0	30.0	30.0	31.0	30.0	31.0	7,324.3
H2O	2001	3410.0	3080.0	3300.0	3300.0	3410.0	2750.0	2310.0	3300.0	3300.0	3410.0	3000.0	3875.0	713,326.3
DAY	2001	32.1	34.5	30.0	30.0	34.3	27.9	30.5	36.0	36.0	36.0	36.0	36.0	9,833.2
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,534.1
H2O	2000	3410.0	3190.0	3410.0	3300.0	3410.0	3300.0	3410.0	3410.0	3300.0	3100.0	3300.0	3410.0	692,283.9
OIL	2000	31.4	28.8	31.6	30.5	32.6	30.4	34.2	35.2	36.0	35.1	34.2	35.2	9,433.8

Licence 2635 Well Name Penn West Waskada Dev V Mineral FREEHOLD

UWI 102.14-08-01-29W1.00 Field Name Waskada Pool Lower Amaranth A Field Code 9 Pool Code 54B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,732.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,732.0
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,732.0
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,732.0
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0

Licence 2647 Well Name Crescent Point Tilston SWD Dev V Mineral FREEHOLD

UWI 102.09-31-005-29W1.00 Field Name Tilston Pool Mission Canyon 1 A Field Code 2 Pool Code 44A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	11798.2	10955.3	10955.3	9289.8	9936.9	9473.2	9894.2	7024.5	5597.8	10091.6	0.0	0.0	1,909,918.8
WIN	2010	0.0	0.0	0.0	9628.2	9955.0	9646.0	8647.8	6264.2	6053.1	0.0	10818.8	10739.3	1,814,902.1
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,741,149.7
WIN	2006	0.0	0.0	9508.1	9530.6	8266.7	8984.6	9882.9	9963.3	9614.2	9949.6	9627.1	0.0	1,743,149.7
WIN	2007	14990.2	12493.5	11226.0	7352.9	9777.7	10142.2	9894.2	10025.4	9894.2	0.0	9894.2	10091.6	1,744,149.7
WIN	2005	15360.1	14211.5	15360.1	14860.2	15360.1	14860.2	15360.1

Licence **2669** Well Name **Energlas OGL #Kinkella Prov.** Dev **V** Mineral **CROWN**

UWI **100.05-18-012-29W1.00** Field Name **Kinkella** Pool Name **Lodgepole Baly C** Field Code **9** Pool Code **54C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	9.0	15.0	0.0	11.0	8,517.0
H2O	2005	1303.8	641.6	698.2	672.8	573.1	577.7	695.3	708.2	181.6	309.1	0.0	261.0	**269,416.6**
OIL	2005	9.6	6.9	8.6	8.9	15.1	14.1	15.8	20.4	3.9	7.5	0.0	4.2	**12,278.3**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,340.0**
H2O	2004	743.6	714.3	812.9	887.9	876.0	717.5	747.6	735.0	732.1	670.2	855.3	1244.0	**262,794.4**
OIL	2004	6.0	5.8	7.3	7.2	7.6	5.6	7.1	7.3	6.8	15.0	21.1	21.5	**12,163.3**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	24.0	30.0	31.0	**7,874.0**
H2O	2003	931.4	751.3	818.3	911.1	948.8	920.0	941.2	868.8	729.5	588.0	687.1	717.4	**253,558.0**
OIL	2003	8.7	6.9	8.6	8.3	8.4	8.1	8.5	4.7	3.3	4.4	6.1	6.4	**12,038.4**
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,519.0**
H2O	2002	750.1	647.4	741.8	733.0	853.7	767.4	960.8	1000.8	960.1	1027.0	985.4	1036.4	**241,266.1**
OIL	2002	7.0	6.0	7.0	7.0	8.0	7.2	9.0	9.0	9.0	10.0	9.0	9.0	**11,550.0**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,150.0**
H2O	2001	596.0	490.8	555.4	560.8	656.7	671.3	771.4	698.5	505.4	521.1	609.3	797.0	**232,802.2**
OIL	2001	14.4	12.8	13.8	11.8	12.8	12.7	15.1	14.5	10.5	15.3	10.5	15.1	**11,649.9**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,791.0**
H2O	2000	697.1	627.7	695.7	690.0	659.3	668.8	691.2	640.9	619.1	664.5	656.4	715.7	**225,458.5**
OIL	2000	17.3	15.9	16.4	14.6	14.7	15.1	15.2	14.8	14.6	11.9	15.1	14.9	**11,691.3**

Licence **2671** Well Name **Energlas OGL #Kinkella West** Dev **V** Mineral **CROWN**

UWI **100.11-18-012-29W1.00** Field Name **Kinkella** Pool Name **Lodgepole Baly C** Field Code **9** Pool Code **54C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2004	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	4.5	**1,493.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2004	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	4.5	**2,258.8**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,493.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,258.8**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**

Licence **2674** Well Name **Waskada LsA Unit No.1** Dev **V** Mineral **FREEHOLD**

UWI **100.03-25-001-29W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**8,797.7**
H2O	2009	29.2	27.4	21.6	34.1	33.8	28.3	56.8	58.8	132.2	15.0	0.0	0.0	**10,643.6**
OIL	2009	7.0	8.4	10.1	8.7	9.4	7.9	10.1	7.2	2.4	2.4	0.0	0.0	**30,233.1**
DAY	2008	31.0	27.7	29.0	27.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	31.0	**8,483.9**
H2O	2008	90.2	78.8	40.4	52.9	42.3	55.8	106.1	155.7	40.5	27.5	30.4	35.8	**10,112.2**
OIL	2008	11.0	11.6	11.1	10.7	12.1	13.0	14.1	15.3	7.9	11.5	11.5	11.8	**29,291.4**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.4	31.0	**8,452.1**
H2O	2007	0.0	0.0	0.0	0.0	0.0	67.2	30.2	49.8	51.5	45.0	39.6	0.0	**9,335.8**
OIL	2007	11.0	10.0	9.0	9.0	9.0	13.2	15.9	16.9	10.0	6.6	10.8	9.0	**30,029.0**
DAY	2006	28.0	28.0	29.0	28.0	29.3	28.2	29.0	28.9	23.0	29.7	18.0	0.0	**7,953.1**
H2O	2006	25.2	38.0	27.5	39.1	38.0	34.5	15.4	29.8	24.4	16.0	9.1	0.0	**9,912.6**
OIL	2006	16.6	18.2	15.9	14.7	13.7	12.5	13.8	11.9	10.3	18.5	10.8	0.0	**29,963.2**
DAY	2005	30.0	27.0	28.0	28.0	30.0	27.0	29.0	27.0	27.0	29.0	28.0	29.0	**7,654.0**
H2O	2005	35.2	33.4	41.9	41.4	32.6	33.6	34.3	32.8	27.3	34.0	20.3	29.7	**8,715.9**
OIL	2005	23.8	18.3	19.2	17.5	17.7	17.6	19.5	18.3	13.8	12.2	15.7	19.2	**29,806.3**
DAY	2004	30.0	28.0	28.0	29.0	30.0	23.0	28.0	30.0	28.0	29.0	25.0	25.0	**7,314.0**
H2O	2004	27.9	24.6	21.7	25.6	23.8	20.7	26.6	23.0	24.0	31.1	24.2	33.2	**9,119.4**
OIL	2004	25.5	25.1	20.2	19.7	17.7	16.8	23.2	21.6	18.1	18.2	13.3	19.3	**29,600.3**
DAY	2003	30.0	26.7	20.7	28.0	30.0	28.2	30.0	29.0	29.0	29.0	29.0	29.0	**7,941.0**
H2O	2003	39.6	35.1	31.2	31.5	30.1	32.7	34.8	34.7	36.9	35.6	32.4	30.6	**8,011.6**
OIL	2003	22.3	18.6	16.0	16.7	24.1	20.7	18.5	19.0	17.1	19.3	24.5	22.2	**29,598.8**
DAY	2002	29.0	28.0	30.0	28.0	30.0	28.0	30.0	29.0	29.0	29.0	29.0	30.0	**6,623.0**
H2O	2002	29.0	28.0	30.6	28.0	30.0	28.0	30.0	29.0	29.0	29.0	29.0	30.0	**7,882.0**
OIL	2002	30.2	23.7	24.2	24.0	25.2	25.5	29.0	23.0	25.4	20.8	21.3	20.3	**29,600.3**
DAY	2001	29.0	28.0	29.0	28.0	30.0	28.0	30.0	29.0	25.0	29.0	27.0	29.0	**6,284.0**
H2O	2001	61.0	49.6	51.2	52.9	54.8	58.4	48.3	47.1	34.6	64.8	62.8	72.1	**7,161.8**
OIL	2001	16.4	16.4	20.4	14.8	19.0	20.4	17.5	23.4	35.3	37.3	41.4	52.3	**29,821.3**
DAY	2000	30.0	27.0	20.0	4.0	27.0	13.0	0.0	18.0	28.4	29.0	29.0	31.0	**5,943.0**
H2O	2000	80.5	70.9	70.3	9.2	71.6	44.9	0.0	68.9	99.9	56.0	43.4	58.2	**6,482.8**
OIL	2000	19.5	14.8	15.2	1.9	19.6	10.7	0.0	20.5	25.3	28.8	32.2	25.4	**29,821.3**

Licence **2675** Well Name **CNRL Pierson COM** Dev **V** Mineral **FREEHOLD**

UWI **102.10-30-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,388.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,388.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,388.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,388.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,388.7**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,388.7**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,388.7**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,388.7**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,388.7**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,388.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**

Licence **2676** Well Name **CNRL Pierson COM** Dev **V** Mineral **FREEHOLD**

UWI **102.10-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**

Licence **2677** Well Name **Centoba Virden** Dev **V** Mineral **FREEHOLD**

UWI **102.16-03-011-29W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,617.0**
H2O	2009	148.5	167.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,677.6**
OIL	2009	6.4	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,325.7**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,558.0**
H2O	2008	167.0	22.5	163.3	149.9	149.1	149.2	164.4	169.4	169.3	136.3	136.3	182.1	**95,381.4**
OIL	2008	7.5	3.4	8.4	7.6	7.9	7.3	7.6	7.4	7.0	7.9	7.9	7.4	**31,307.2**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,527.0**
H2O	2007	206.8	196.2	202.6	174.1	183.8	182.5	178.2	167.4	160.0	164.0	170.4	167.0	**93,616.0**
OIL	2007	8.8	8.0	9.7	7.1	10.2	9.4	9.3	8.5	8.4	8.6	8.6	8.2	**31,299.8**
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,827.0**
H2O	2006	188.9	165.1	182.5	182.5	198.7	178.9	177.6	176.1	180.1	186.9	174.9	184.3	**93,043.0**
OIL	2006	12.1	9.6	6.8	11.9	10.2	11.2	10.7	10.5	9.3	10.4	10.7	10.0	**31,274.1**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,796.0**
H2O	2005	246.5	236.4	220.5	206.0	171.7	163.3	155.5	144.4	172.4	132.7	123.5	129.5	**92,859.1**
OIL	2005	19.4	16.8	19.4	11.0	8.6	11.2	10.9	10.9	11.0	19.1	11.0	12.0	**10,989.2**
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,241.5**
H2O	2004	304.5	287.7	308.5	294.1	302.0	240.5	248.5	249.1	238.5	246.5	256.7	248.0	**87,271.1**
OIL	2004	18.3	18.3	20.5	20.5	21.3	18.6	18.2	17.1	17.1	19.5	18.7	18.8	**10,962.0**
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	**5,732.0**
H2O	2003	344.3	310.1	339.6	337.3	348.6	314.1	308.5	308.5	287.1	313.1	304.6	306.2	**86,426.2**
OIL	2003	27.8	22.5	25.1	25.0	24.9	23.3	21.7	21.5	18.5	19.2	18.1	18.2	**10,598.2**
DAY	2002	28.0	28.0	30.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	24.0	30.0	**5,371.0**
H2O	2002	346.9	310.9	277.9	334.4	345.8	285.1	315.3	348.0	332.9	268.6	334.9	345.4	**80,231.8**
OIL	2002	28.4	23.8	24.1	24.1	27.8	22.2	25.1	26.1	22.0	22.0	26.9	28.0	**10,332.4**
DAY	2001

Licence **2687** Well Name **Waskada LAm Unit No. 1** Prod Name **Lower Amaranth A** Unit **V** Mineral **FREEHOLD**

UWI. 100-02-05-001-29W1.002 Field Name **Waskada** Prod Code **29A** Unit **1** Field Code **29**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	21.4	18.1	20.2	19.0	14.7	13.9	12.5	18.2	21.2	20.1	14.8	14.8	4,604.1
OIL	2007	46.6	34.3	34.2	32.1	31.7	34.3	38.5	35.0	34.7	39.6	41.8	50.4	29,724.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	8,534.7
OIL	2006	12.6	17.0	18.7	28.2	29.8	40.0	29.8	19.7	13.8	9.8	11.9	16.0	4,395.2
H2O	2006	38.3	41.1	35.7	27.7	29.0	27.2	32.4	26.8	21.2	27.1	33.5	30.1	29,270.4
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,175.9
H2O	2005	20.0	14.6	14.5	12.7	16.9	16.4	13.6	18.7	15.6	19.1	9.9	18.5	4,147.9
OIL	2005	44.9	42.7	43.3	42.2	42.4	39.9	35.6	37.0	37.6	36.4	32.6	33.1	27,722.8
H2O	2004	31.0	26.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	7,810.0
OIL	2004	9.4	7.8	15.3	16.1	13.8	20.1	14.5	17.6	14.5	17.7	12.4	12.3	5,454.3
H2O	2004	53.5	39.2	43.3	50.2	44.2	46.0	39.9	39.6	39.2	45.3	37.4	29.6	28,440.3
OIL	2003	23.0	20.3	23.1	24.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,746.7
H2O	2003	7.3	7.5	5.2	8.2	8.8	9.1	7.4	13.6	14.2	14.2	11.3	7.2	1,795.1
OIL	2003	28.6	33.1	29.1	39.9	45.3	35.3	34.5	40.6	46.2	49.1	45.9	43.4	27,932.6
H2O	2002	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,656.0
OIL	2002	8.7	7.3	9.6	25.8	29.6	21.6	18.3	11.2	16.8	18.3	10.3	8.6	3,661.9
H2O	2002	18.4	14.8	15.5	19.1	25.3	21.5	14.6	14.0	16.3	45.5	39.6	29.7	27,461.4
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,734.0
H2O	2001	12.5	17.1	13.6	21.7	11.5	8.5	4.7	13.1	14.5	19.5	10.5	9.3	3,478.3
OIL	2001	12.8	13.0	12.3	16.8	33.1	47.1	54.0	55.0	49.0	59.4	21.9	19.4	27,110.1
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,772.0
OIL	2000	21.5	24.6	18.1	25.3	23.2	17.7	22.8	19.7	31.3	16.3	25.0	8.6	3,318.8
H2O	2000	17.1	15.2	15.1	16.1	17.7	14.8	14.6	24.6	24.4	31.9	16.8	15.1	27,723.1

Licence **2688** Well Name **Waskada LAm Unit No. 1 WIW** Prod Name **Lower Amaranth A** Unit **V** Mineral **FREEHOLD**

UWI. 102-05-05-001-29W1.002 Field Name **Waskada** Prod Code **29A** Unit **1** Field Code **29**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	406.0	494.9	453.1	0.0	845.8	657.6	583.2	0.0	0.0	0.0	313,351.7
WIN	2008	650.8	574.1	647.2	511.5	699.9	666.9	480.2	499.1	513.2	680.0	587.7	643.0	309,910.7
WIN	2007	1538.1	1799.4	2416.3	2690.5	2786.7	3147.5	3278.7	3234.7	3348.2	3989.4	2419.6	681.3	302,742.0
WIN	2006	1436.5	1553.1	1447.4	1481.2	1552.2	1587.3	1572.1	1483.4	1447.9	1003.3	1144.9	1188.6	271,411.6
WIN	2005	245.0	336.1	450.1	444.8	474.5	463.8	365.4	492.2	391.0	539.8	388.6	332.1	264,345.6
WIN	2004	28.0	28.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	255,422.2
WIN	2003	396.6	431.8	440.7	399.0	404.7	416.2	398.1	460.2	379.3	405.4	500.6	452.0	255,137.9
WIN	2002	1026.4	1291.2	1345.7	1284.0	457.6	1312.1	1422.4	1386.2	1360.0	1388.0	1387.2	499.2	250,053.3
WIN	2001	372.7	225.5	551.2	721.2	606.8	401.3	411.3	400.1	365.6	426.2	449.0	369.9	245,100.3
WIN	2000	1.0	0.0	0.0	0.0	324.5	1.0	1.0	1.0	262.4	373.8	1.0	0.0	241,757.4

Licence **2691** Well Name **Waskada LAm Unit No. 1 WIW** Prod Name **Lower Amaranth A** Unit **V** Mineral **FREEHOLD**

UWI. 100-01-06-001-29W1.002 Field Name **Waskada** Prod Code **29A** Unit **1** Field Code **29**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	9,651.0
H2O	2009	25.8	25.8	28.0	31.3	30.4	34.7	34.8	0.0	0.0	0.0	0.0	0.0	5,722.0
WIN	2008	15.3	18.9	22.9	19.5	20.9	16.8	18.9	12.7	0.0	0.0	0.0	0.0	31,719.6
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,424.0
H2O	2007	49.7	38.2	25.8	27.0	34.9	38.7	40.7	42.3	43.4	39.4	41.6	39.1	26,027.4
WIN	2007	39.2	36.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,707.2
H2O	2007	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.6	30.1	28.0	31.0	9,437.4
H2O	2007	22.1	24.7	35.1	40.6	44.8	38.3	31.5	39.3	33.1	60.2	62.2	52.6	25,556.6
H2O	2007	57.2	48.8	46.0	47.6	32.7	28.5	29.4	30.0	30.0	55.2	60.1	59.4	16,180.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	8,534.7
H2O	2006	32.5	30.7	47.9	47.8	42.0	45.3	50.3	50.5	11.3	30.3	31.4	34.7	25,072.1
H2O	2006	31.0	28.0	22.0	6.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	6,872.0
H2O	2006	54.0	42.2	26.9	24.6	13.0	69.5	88.2	41.4	38.8	43.5	45.9	49.2	22,183.0
H2O	2005	50.3	45.0	64.3	49.5	39.0	38.7	43.5	36.0	30.8	35.5	26.7	33.0	24,633.6
OIL	2005	51.7	48.7	51.8	51.1	57.2	51.3	57.7	50.7	47.2	54.7	45.4	52.3	30,112.7
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,966.0
H2O	2004	49.0	42.1	53.0	52.5	56.1	51.8	51.4	37.0	31.2	31.6	34.5	32.6	24,140.0
H2O	2004	67.3	52.6	54.1	50.4	54.3	50.6	47.5	53.5	45.2	64.0	52.1	52.8	29,481.9
H2O	2004	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,810.0
H2O	2003	49.3	45.3	66.1	50.4	51.9	57.7	64.1	64.4	58.1	56.6	49.6	51.8	23,571.2
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,030.0
H2O	2003	47.4	54.3	63.7	75.5	58.8	50.0	58.3	74.5	75.6	76.9	60.4	61.4	28,752.4
H2O	2002	39.9	42.2	31.0	70.7	83.5	72.9	71.9	53.9	31.4	33.0	32.7	37.0	22,955.0
H2O	2002	72.6	52.7	22.4	52.3	72.2	65.8	69.8	70.1	84.1	87.1	84.4	89.0	26,060.2
H2O	2001	31.0	28.0	22.0	6.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	6,872.0
H2O	2001	54.4	42.2	26.9	24.6	13.0	69.5	88.2	41.4	38.8	43.5	45.9	49.2	22,183.0
H2O	2001	69.7	60.6	41.0	11.6	72.9	59.8	73.6	92.0	83.2	75.7	73.9	87.7	27,141.0
H2O	2000	31.0	29.0	29.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	6,924.0
H2O	2000	56.4	64.9	59.2	87.8	64.5	63.5	62.3	53.0	52.2	41.5	47.1	51.3	21,517.2
H2O	2000	52.8	51.0	49.0	76.9	71.1	70.1	64.6	64.9	64.6	69.8	61.1	70.1	26,339.3

Licence **2692** Well Name **Waskada LAm Unit No. 1 WIW** Prod Name **Lower Amaranth A** Unit **V** Mineral **FREEHOLD**

UWI. 100-16-23-001-29W1.002 Field Name **Waskada** Prod Code **29A** Unit **1** Field Code **29**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,958.4
DAY	2009	50.0	42.8	36.6	34.0	70.4	61.6	61.1	57.1	57.4	62.6	0.0	0.0	42,224.5
DAY	2009	16.7	18.4	16.3	12.4	27.4	22.3	25.1	20.9	19.6	18.8	0.0	0.0	48,950.5
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,424.0
DAY	2008	58.7	61.6	61.2	72.7	64.9	68.1	69.1	73.1	58.1	56.9	54.0	73.7	42,690.1
DAY	2008	30.9	24.8	41.7	38.3	28.6	21.6	18.2	19.0	15.7	26.4	28.3	23.2	45,752.4
DAY	2007	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,309.5
DAY	2007	47.4	54.9	63.7	75.5	58.8	50.0	58.3	74.5	75.6	76.9	60.4	61.4	42,624.0
DAY	2007	41.3	35.8	37.4	32.5	29.8	34.8	27.7	26.9	27.3	28.7	36.0	30.4	48,435.9
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	8,948.3
DAY	2006	65.5	67.3	93.9	104.6	92.4	94.1	88.3	75.5	46.3	50.7	50.3	59.8	41,181.4
DAY	2006	47.4	54.9	63.7	75.5	58.8	50.0	58.3	74.5	75.6	76.9	60.4	61.4	48,047.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,590.3
DAY	2005	121.2	151.4	206.2	204.0	217.5	212.6	167.5	225.6	179.2	247.4	178.1	152.2	47,647.3
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,225.9
DAY	2004	102.1	87.5	105.9	93.3	104.2	103.0	92.2	127.1	90.6	112.0	90.3	101.4	36,108.6
DAY	2004	32.4	25.7	34.0	37.8	35.0	30.1	33.4	31.9	32.3	25.9	26.3	63.0	47,223.2
DAY	2003	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	7,862.2
DAY	2003	117.5	104.2	105.9	94.9	94.8	97.6	104.9	111.8	101.2	91.2	100.4	101.3	37,888.0
DAY	2003	31.9	28.8	32.6	33.0	34.6	42.1	41.4	40.7	49.0	36.5	30.0	31.0	48,815.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,499.8
DAY	2002	111.6	91.8	113.0	98.7	109.2	108.8	102.1	125.6	147.7	113.2	115.1	125.5	36,662.3
DAY	2002	39.4	28.2	35.3	32.4	39.8	35.3	40.2	37.5	37.1	36.9	31.8	35.2	46,357.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,872.0
DAY	2001	124.2	90.5	93.1	81.0	128.0	126.9	125.5	118.2	103.7	110.7	118.7	106.9	35,312.6
DAY	2001	31.1	31.4	36.6	34.0	43.2	28.6	40.1	31.0	21.0	36.9	37.2	35.5	45,929.7
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	29.0	6,776.8
DAY	2000	72.2	57.7	56.5	45.0	45.6	43.1	43.1	43.1	43.1	43.1	43.1	91.0	20,985.5
DAY	2000	38.2	33.8	36.4	32.0	37.6	36.5	42.3	39.9	37.7	55.2	52.2	39.8	45,486.0

Licence **2693** Well Name **Waskada LAm Unit No. 1 WIW** Prod Name **Lower Amaranth A** Unit **V** Mineral **FREEHOLD**

UWI. 100-15-24-001-29W1.00 Field Name **Waskada** Prod Code **29A** Unit **1** Field Code **29**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,998.4
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,998.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,998.4
WIN	2006	82.1	84.8	84.6	64.1	6.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	129,998.4
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,998.4
WIN	2004	166.6	166.3	153.0	111.0	116.5	0.0	0.0	0.0	45.4	102.6	87.6	128.4	129,998.4
WIN	2003	81.9	120.9	127.3	156.8	132.9	192.5	139.5	83.4	135.6	145.6	115.3	74.1	127,911.9
WIN	2002	0.0	143.5	326.3	138.1	283.2	141.2	113.5	0.0	81.8	453.8	151.1	289.9	126,475.1
WIN	2001	168.1	233.0	95.9	251.6	225.2	183.4	191.8	189.8	173.8	194.0	194.7	134.2	124,459.1
WIN	2000	179.2	208.2	175.0	152.7	183.6	157.7	163.2	116.1	163.2	148.8	145.6	114.0	122,223.6

Licence **2694** Well Name **Waskada LAm Unit No. 1 WIW** Prod Name **Lower Amaranth A** Unit **V** Mineral **FREEHOLD**

UWI. 100-07-24-001-29W1.00 Field Name **Waskada** Prod Code **29A** Unit **1** Field Code **29**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146,072.0
WIN	2008	477.2	424.1	192.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,779.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.5	702.3	144,238.1
WIN	2006	364.7	340.2	350.0	316.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,219.5
WIN	2005	499.7	401.4	319.7	268.8	315.7	256.7	347.8	267.3	319.7	292.8	196.4	358.7	141,920.6
WIN	2004	0.0	343.5	326.3	138.1	283.2	141.2	113.5	0.0	81.8	453.8	151.1	289.9	138,075.5
WIN	2003	168.1	233.0	95.9	251.6	225.2	183.4	191.8	189.8	173.8	194.0	194.7	134.2	134,969.1
WIN	2002	179.2	208.2	175.0	152.7	183.6	157.7	163.2	116.1	163.2	148.8	145.6	114.0	132,223.6

Licence **2696** Well Name **Waskada LAm Unit No. 1 WIW** Prod Name **Lower Amaranth A** Unit **V** Mineral **FREEHOLD**

UWI. 100-07-24-001-29W1.00 Field Name **Waskada** Prod Code **29A** Unit **1** Field Code **29**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146,072.0
WIN	2008	477.2	424.1	192.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,779.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.5	702.3	144,238.1
WIN	2006	364.7	340.2	350.0	316.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,219.5
WIN	2005	499.7	401.4	319.7	268.8	315.7	256.7	347.8	267.3	319.7	292.8	196.4	358.7	141,920.6
WIN	2004	0.0	343.5	326.3	138.1	283.2	141.2	113.5	0.0	81.8	453.8	151.1	289.9	138,075.5
WIN	2003	168.1	233.0	95.9	251.6	225.2	183.4	191.8	189.8	173.8	194.0	194.7	134.2	134,969.1
WIN	2002	179.2	208.2	175.0	152.7	183.6	157.7	163.2	116.1	163.2	148.8	145.6	114.0	132,223.6

Licence **2696** Well Name **Tundra Pierson** Unit **C**

UWI. 104-12-03-003-29W1.00 Field Name **Pierson** Prod Code **43C** Unit **C** Field Code **43**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,525.0
OIL	2002	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40,961.0
H2O	2001	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,572.4
OIL	2001	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,490.0
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	27.7	31.0	40,933.0
OIL	2000	4.5	5.4	5.4	4.6	5.3	4.3	2.9	3.2	3.2	2.3	1.2	1.6	7,572.4
H2O	2000	30.0	24.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,295.0
OIL	2000	72.2	57.7	56.5	45.0	45.6	43.1	43.1	43.1	43.1	43.1	43.1	91.0	40,675.4
H2O	2000	10.2	6.0	4.4	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,551.5

Licence **2697** Well Name **Tundra Pierson** Unit **C**

UWI. 102-12-03-003-29W1.00 Field Name **Pierson** Prod Code **43C** Unit **C** Field Code **43**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,482.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,942.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,225.1
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,492.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,942.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,225.1
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,492.0
H2O	2000	141.2	144.7	135.7	127.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,942.5

Licence **2700** Well Name **Tundra et al Deloraine** Unit **C**

UWI. 100-08-31-001-29W1.00 Field Name **Other Areas** Prod Code **99** Unit **C** Field Code **99**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,015.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,015.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,015.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,015.0

Licence **2710** Well Name **Enerplus OGL Kirkella Prov.** Prod Code **99** Unit **C** Field Code **99**

UWI. 100-03-18-012-29W1.00 Field Name **Kirkella** Prod Code **54C** Unit **C** Field Code **54**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,051.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,780.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,611.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,063.8
H2O

Licence **2716** Well Name **Enerplus OGL Kirkella** Dev Mineral **FREEHOLD**

UWI *100.19-01-29W1.00* Field Name *Kirkella* Pool Name *Lemonpole Dolomite B* Pool Code *51B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774.0**
H2O	2004	2.8	0.0	6.5	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	**7,113.8**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.5**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.8**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.5**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.8**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.5**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.5**

Licence **2717** Well Name **Waskada Lam Unit No. 1** Dev *V* Mineral **FREEHOLD**

UWI *100.08-26-001-26W1.00* Field Name *Waskada* Pool Name *Lower Amaranth A* Pool Code *29A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.5	11.0	10.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,361.1**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,889.2**
OIL	2009	1.7	2.0	1.9	3.9	1.1	1.3	1.3	5.2	4.2	0.0	0.0	0.0	**36,398.0**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,142.6**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1	0.6	**36,879.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	6.9	2.3	**36,396.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,045.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.7**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,342.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,045.6**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.7**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,342.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,045.6**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.7**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,342.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,045.6**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.7**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,342.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,045.6**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.7**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,342.0**

Licence **2718** Well Name **Waskada Unit No. 12 COM** Dev *V* Mineral **FREEHOLD**

UWI *100.12-24-001-26W1.00* Field Name *Waskada* Pool Name *Mission Canyon 3a A* Pool Code *3* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	22.0	31.0	19.0	26.0	31.0	30.0	31.0	0.0	0.0	**1,858.1**
H2O	2009	50.3	57.8	44.5	49.5	58.0	24.8	65.7	60.0	56.1	48.1	0.0	0.0	**4,448.5**
OIL	2009	21.8	24.3	17.0	14.0	31.5	21.5	50.8	17.6	31.6	29.1	0.0	0.0	**1,729.3**
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,586.1**
H2O	2008	70.0	68.8	68.2	61.1	72.3	70.0	79.0	87.0	65.8	47.1	49.8	38.6	**3,939.7**
OIL	2008	26.6	20.2	34.0	31.2	27.7	22.1	18.9	20.2	18.1	34.2	36.6	27.6	**1,449.9**
DAY	2007	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,220.2**
H2O	2007	48.9	56.4	72.6	95.2	67.6	78.7	72.8	72.7	83.2	96.4	80.4	77.8	**3,114.1**
OIL	2007	29.0	32.6	34.5	36.1	25.2	27.8	25.2	21.4	16.6	25.7	29.3	21.1	**1,153.4**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
H2O	2006	26.6	20.2	34.0	31.2	27.7	22.1	18.9	20.2	18.1	34.2	36.6	27.6	**1,449.9**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	48.2	56.3	**2,054.1**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	28.6	31.8	**753.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.2**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**

Licence **2718** Well Name **Waskada Unit No. 12 COM** Dev *I* Mineral **FREEHOLD**

UWI *100.12-24-001-26W1.00* Field Name *Waskada* Pool Name *Mission Canyon 3a A* Pool Code *3* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.2**
DAY	2008	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,331.7**
H2O	2008	0.0	0.0	0.0	0.0	73.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2008	0.0	0.0	0.0	0.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.2**
DAY	2007	31.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,300.7**
H2O	2007	60.4	0.0	0.0	0.0	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,138.8**
OIL	2007	25.4	0.0	0.0	0.0	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,617.5**
DAY	2006	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,300.7**
H2O	2006	41.4	44.1	64.9	85.1	78.0	80.0	88.8	278.1	104.5	48.1	56.2	53.1	**23,039.4**
OIL	2006	42.0	42.7	34.0	30.0	27.4	24.5	27.4	120.0	67.2	28.7	31.7	29.4	**24,556.7**
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,969.0**
H2O	2005	79.8	83.7	65.7	66.1	65.6	65.2	66.7	78.6	58.4	58.1	123.8	53.5	**22,005.1**
OIL	2005	41.1	28.6	40.4	34.8	40.2	39.1	44.5	47.9	37.8	39.7	69.2	51.6	**24,051.7**
DAY	2004	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,528.0**
H2O	2004	50.9	49.7	64.0	50.9	61.2	63.5	72.9	79.8	59.7	67.5	63.6	81.1	**21,139.9**
OIL	2004	36.1	40.5	61.1	43.6	49.8	39.5	56.9	53.2	49.8	54.4	50.9	48.4	**23,541.4**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**7,168.0**
H2O	2003	77.8	67.4	69.9	53.5	52.6	61.1	54.4	55.7	72.5	82.4	61.2	51.0	**20,374.9**
OIL	2003	48.0	45.4	51.0	37.7	38.5	32.6	36.8	33.2	38.7	42.8	33.1	35.4	**22,972.2**
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,806.0**
H2O	2002	109.2	59.7	108.8	96.1	86.5	69.8	71.1	45.4	49.8	63.9	51.4	49.2	**19,515.4**
OIL	2002	72.3	69.5	49.9	57.3	58.8	42.5	49.5	45.9	44.9	40.9	41.6	48.0	**22,487.0**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,775.0**
H2O	2001	186.6	64.9	78.7	86.0	108.5	113.3	78.9	76.8	76.7	84.6	90.2	76.3	**19,515.4**
OIL	2001	73.5	55.9	54.3	53.4	55.5	70.0	64.4	58.1	62.8	65.4	57.7	67.1	**21,986.0**
H2O	2000	147.7	159.4	148.4	150.9	129.9	134.9	115.9	87.8	94.4	86.6	86.5	89.3	**17,697.4**
OIL	2000	59.7	80.2	70.1	68.4	64.1	58.3	57.9	57.2	64.2	65.1	70.0	78.2	**21,131.0**

Licence **2719** Well Name **Enerplus OGL Kirkella** Dev *V* Mineral **FREEHOLD**

UWI *100.14-07-012-29W1.00* Field Name *Waskada* Pool Name *Lodgepole Daly C* Pool Code *54C* Unit *9*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,027.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,274.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.9**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,027.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,274.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.9**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,027.0**
H2O	2007	0.0	3.5	1115.1	2046.7	1847.9	22.7	0.0	0.0	0.0	0.0	0.0	0.0	**101,274.1**
OIL	2007	0.0	17.2	16.8	3.4	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.9**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,929.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,238.2**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,266.4**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,929.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,238.2**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,266.4**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,929.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,238.2**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,266.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,929.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,238.2**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,266.4**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,929.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,238.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,266.4**

Licence **2720** Well Name **Waskada Unit No. 12 COM** Dev *V* Mineral **FREEHOLD**

UWI *100.14-24-001-26W1.00* Field Name *Waskada* Pool Name *Lower Amaranth A* Pool Code *29A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,971.9**
H2O	2009	10.5	5.6	15.3	14.3	13.7	9.6	12.1	9.3	11.3	16.1	0.0	0.0	**10,042.1**
OIL	2009	12.3	7.7	20.5	18.6	18.0	13.1	17.4	10.6	11.2	14.5	0.0	0.0	**10,093.3**
DAY	2008	28.0	24.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,679.9**
H2O	2008	24.2	23.0	30.6	33.0	15.9	15.1	15.4	15.4	12.2	11.8	12.3	15.3	**9,904.1**
OIL	2008	16.4	11.9	24.5	21.3	15.7	14.6	12.4	12.4	10.1	20.0	21.4	17.1	**13,891.6**
DAY	2007	0.0	0.0	0.0	0.0	2.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,249.2**
H2O	2007	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	**7,967.4**
OIL	2007	9.2	10.7	9.7	10.6	12.8	16.5	15.0	17.6	16.3	14.7	3.5	0.0	**9,107.4**
DAY	2006	20.2	25.7	28.2	17.6	22.8	23.2	22.5	21.7	24.4	22.5	8.3	0.0	**13,459.4**
H2O	2006	49.1	42.0	65.5	49.0	32.6	20.5	18.9	20.4	16.0	31.0	29.0	11.0	**7,656.4**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**9,066.5**
DAY	2005	60.6	56.7	70.2	53.9	48.9	47.5	65.1	56.6	34.6	28.1	27.7	30.2	**13,222.3**
H2O	2005	50.8	47.4	48.5	47.2	43.7	45.8	44.6	55.7	59.8	65.8	48.6	60.2	**24,370.6**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,066.5**
DAY	2003	72.7	80.2	69.2	51.6	61.0	61.0	74.6	84.6	63.6	47.1	42.4	55.9	**17,477.9**
H2O	2003	62.8	59.9	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**25,752.5**
OIL	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,044.0**
DAY	2002	86.0	66.0	49.0	64.4	79.1	76.5	75.8	79.6	61.0	83.0	58.8	61.0	**16,714.5**
DAY	2001	65.9	59.2	43.6	67.2	79.3	50.1	60.5	54.5	55.1	51.0	49.1	57.9	**23,051.9**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,680.0**
DAY	2001	60.5	48.5	49.8	15.1	0.0	5.7	129.7	105.9	77.6	79.3	90.6	79.9	**15,843.8**
OIL	2001	54.3	44.7	48.3	15.1	0.0	5.7	101.2	101.7	88.0	87.1	74.6	67.5	**22,289.3**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**6,405.0**
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,680.0**
OIL	2000	62.6	55.8	65.8	62.3	64.3	57.8	64.2	54.6	51.5	47.8	56.0	51.7	**21,701.9**

Licence **2722** Well Name **Waskada Unit No. 1 COM** Dev *V* Mineral **FREEHOLD**

UWI *100.02-26-001-26W1.00* Field Name *Waskada* Pool Name *Mission Canyon 3a A* Pool Code *3* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	22.0	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**9,364.4**
H2O	2009	48.8	47.5	39.5	41.8	54.7	46.4	53.3	56.2	56.9	59.7	0.0	0.0	**21,182.6**
OIL	2009	18.5	22.6	19.3	16.2	27.5	24.6	29.8	24.0	19.5	13.6	0.0	0.0	**26,366.5**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,679.9**
H2O	2008	51.3	50.2	47.5	48.0	45.6	43.1	41.9	51.1	46.4	45.1	52.6	62.0	**20,678.1**
OIL	2008	29.0	22.6	34.5	29.4	27.6	24.9	23.5	28.1	24.8	35.2	35.5	23.0	**26,150.9**
DAY	2007	28.0	28.0	31.0	29.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**8,710.7**
H2O	2007	41.3	44.4	47.8	56.2	64.4	59.8	68.0	68.1	68.4	75.9	59.1	55.3	**20,953.3**
OIL	2007	44.4	41.9	45.7	40.7	37.8	37.3	35.8	34.0	31.7	28.8	33.9	40.5	**25,817.4**
DAY	2006	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	24.0	22.9	29.0	31.0	**8,349.3**
H2O	2006	50.3	54.5	65.6	4.8	0.0	50.3	129.4	69.4	51.9	28.7	50.8	51.8	**19,373.5**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,066.5**
DAY	2005	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,064.0**
H2O	2005	39.0	38.1	33.9	49.9	31.0	34.0	29.0	31.0	30.0	39.0	30.7	31.2	**18,756.7**
OIL	2005	49.1	42.0	65.5	48.9	32.6	20.5	18.9	20.4	16.0	31.0	29.0	11.0	**7,656.4**
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,773.0**
H2O	2004	50.7	50.8	47.4	48.5	47.0	51.7	65.1	56.6	34.6	28.1	27.7	30.2	**18,112.7**
OIL	2004	50.8	47.4	48.5	47.2	43.7	45.8	44.6	55.7	59.8	65.8	48.6	60.2	**24,370.6**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,168.0**
H2O	2003	72.7	80.2	69.2	51.6	61.0	61.0	74.6	84.6	63.6	47.1	42.4	55.9	**17,477.9**
OIL	2003	62.8	59.9	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**25,752.5**
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,044.0**
H2O	2002	86.0	66.0	49.0	64.4	79.1	76.5	75.8	79.6	61.0	83.0	58.8	61.0	**16,714.5**
OIL	2002	65.9	59.2	43.6	67.2	79.3	50.1	60.5	54.5	55.1	51.0	49.1	57.9	**23,051.9**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,680.0**
H2O	2001	60.5	48.5	49.8	15.1	0.0	5.7	129.7	105.9	77.6	79.3	90.6	79.9	**15,843.8**
OIL	2001	54.3	44.7	48.3	15.1	0.0	5.7	101.2	101.7	88.0	87.1	74.6	67.5	**22,289.3**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**6,405.0**
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,680.0**
OIL	2000	62.6	55.8	65.8	62.3	64.3	57.8	64.2	54.6	51.5	47.8	56.0	51.7	**21,701.9**

UWI *100.02-26-001-26W1.00* Field

Licence 2727 Well Name **CNRL Pierson** Dev Mineral **FREEHOLD**

UWI 100-09-04-002-29W1.000 Field Name **Pierson** Post Name **Lower Amaranth B** Field Code 29B Pool Code 29B Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	22.0	0.0	22.3	30.0	31.0	0.0	0.0	**9,213.9**
H2O	2009	1050.1	1048.4	1119.9	924.0	663.9	427.8	0.0	473.4	592.6	643.3	0.0	0.0	**253,934.0**
OIL	2009	440.9	442.1	472.1	389.7	279.9	181.2	0.0	199.6	249.8	271.2	0.0	0.0	**107,062.4**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	20.5	4.8	19.7	31.0	30.0	31.0	**8,957.6**
H2O	2008	780.5	889.8	697.0	702.1	714.1	744.9	530.7	111.5	496.2	792.7	914.7	1234.0	**246,996.6**
OIL	2008	12.5	12.9	16.0	13.1	16.1	14.0	6.0	1.4	9.8	15.4	13.1	15.1	**8,170.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,836.0**
H2O	2007	546.9	528.6	683.6	382.0	319.1	156.3	463.8	617.8	741.2	702.3	685.3	800.8	**177,227.2**
OIL	2007	6.3	4.9	6.4	3.8	3.0	1.5	4.4	5.9	7.1	6.7	6.5	7.7	**1,684.6**
DAY	2006	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	**8,281.8**
H2O	2006	759.1	1230.5	561.0	1022.5	953.3	939.2	723.6	604.8	791.1	571.8	589.3	1055.3	**195,953.5**
OIL	2006	2.1	5.6	4.8	2.4	4.1	5.7	6.6	4.9	1.9	4.9	5.0	6.1	**1,807.2**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,921.0**
H2O	2005	2443.7	953.9	898.3	898.8	898.2	842.6	1015.0	930.7	650.8	729.7	711.9	809.2	**222,663.9**
OIL	2005	12.1	12.2	16.0	16.4	16.1	20.5	20.4	18.1	5.9	15.3	14.7	18.7	**7,642.4**
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,854.0**
H2O	2004	947.2	1220.2	1000.0	1011.1	1011.9	1042.1	941.2	1011.9	1004.2	1256.2	1115.9	1256.2	**218,662.9**
OIL	2004	7.2	7.3	10.0	7.1	8.5	9.3	8.1	8.7	8.6	17.8	17.4	18.2	**7,164.3**
DAY	2003	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	27.0	24.0	30.0	31.0	**7,197.0**
H2O	2003	987.5	758.3	672.5	664.4	1006.0	931.8	1000.5	1065.4	946.7	721.0	875.1	913.7	**196,436.9**
OIL	2003	14.3	11.4	10.9	13.6	13.7	13.4	14.0	7.8	5.4	7.2	7.7	8.2	**2,533.1**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**8,849.0**
H2O	2002	1808.3	1560.4	1394.3	1766.8	2057.7	1849.8	860.7	947.1	1018.0	1089.0	1044.8	1098.9	**185,982.2**
OIL	2002	17.8	15.3	13.7	17.4	19.9	18.6	8.6	9.5	10.2	14.9	14.6	15.4	**2,466.0**
DAY	2001	31.0	28.0	2.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**6,494.0**
H2O	2001	1436.6	1183.1	86.4	1351.7	1582.9	1518.1	1859.4	1466.7	1222.5	1256.2	1468.8	1642.4	**169,496.4**
OIL	2001	14.4	12.8	0.9	11.8	12.8	12.7	13.5	14.5	15.0	15.3	10.5	9.9	**7,234.3**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**8,153.0**
H2O	2000	1680.3	1513.1	1677.1	1625.5	1589.2	1607.4	1573.8	1544.9	1392.8	1601.8	1582.3	937.1	**153,325.8**
OIL	2000	14.4	13.2	14.5	14.0	13.7	13.9	15.2	14.8	13.7	13.8	13.7	8.1	**7,162.4**

Licence **2729** Well Name **Energeo OGL Kirkella** Dev Mineral **FREEHOLD**

UWI 100-05-17-012-29W1.000 Field Name **Kirkella** Post Name **Lodgepole Dolp D** Field Code **54B** Pool Code **54B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**

Licence **2732** Well Name **Wascana L4H Unit No. 1** Dev V Mineral **FREEHOLD**

UWI 100-04-25-001-29W1.000 Field Name **Kirkella** Post Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	16.0	22.0	31.0	29.0	31.0	30.0	30.0	31.0	0.0	0.0	**9,869.9**
H2O	2009	165.4	138.3	122.0	185.7	196.7	479.8	334.2	284.2	173.3	137.3	0.0	0.0	**45,149.5**
OIL	2009	22.0	25.4	15.4	18.9	20.3	54.8	86.0	33.7	8.9	9.4	0.0	0.0	**45,149.5**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,581.3**
H2O	2008	241.9	189.2	200.1	245.2	215.3	224.3	218.2	242.4	207.1	170.7	178.9	210.4	**62,239.0**
OIL	2008	23.1	23.2	19.0	39.9	34.1	36.5	37.2	27.2	35.5	36.3	27.3	29.3	**8,851.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,216.0**
H2O	2007	134.4	139.9	196.8	206.9	193.1	217.5	243.1	252.9	270.2	295.3	245.1	253.9	**66,895.3**
OIL	2007	64.3	56.7	62.6	58.8	42.0	36.7	26.6	21.4	21.1	18.6	19.8	20.3	**44,489.6**
DAY	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	**9,276.0**
H2O	2006	79.6	72.2	88.8	94.5	114.7	97.0	361.9	116.6	133.9	126.2	124.1	109.0	**97,015.7**
OIL	2006	21.4	19.3	17.7	19.2	18.6	10.5	58.8	33.0	25.0	27.0	59.3	53.4	**44,040.7**
DAY	2005	64.3	56.7	62.6	58.8	42.0	36.7	26.6	21.4	21.1	18.6	19.8	20.3	**44,489.6**
H2O	2005	153.4	145.1	156.2	141.1	135.1	129.3	160.1	165.4	144.7	99.1	60.9	84.1	**55,906.4**
OIL	2005	45.8	31.6	29.1	33.7	11.8	9.6	7.0	11.1	11.6	11.6	15.2	22.1	**43,665.8**
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,276.0**
H2O	2004	157.6	168.2	161.4	133.0	149.5	140.9	128.6	145.8	130.9	154.7	134.5	172.7	**54,543.4**
OIL	2004	42.2	27.7	37.4	52.2	48.2	42.6	40.2	32.1	35.2	32.3	40.4	44.5	**43,472.2**
DAY	2003	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	27.0	24.0	30.0	31.0	**7,776.0**
H2O	2003	129.8	115.0	131.2	95.2	94.2	108.6	78.7	168.9	165.7	182.8	146.3	178.8	**52,291.6**
OIL	2003	26.3	27.7	33.1	46.4	43.9	34.7	23.8	20.4	20.4	35.2	38.5	28.2	**40,616.6**
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,432.6**
H2O	2002	149.6	131.1	151.1	143.9	144.2	111.7	122.1	119.8	107.5	175.2	125.8	119.9	**49,676.4**
OIL	2002	42.8	42.7	46.1	39.1	36.9	46.8	37.0	26.5	22.4	31.6	34.7	28.5	**42,822.1**
DAY	2001	31.0	28.0	2.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,049.6**
H2O	2001	248.6	165.7	163.2	150.8	184.0	168.1	185.9	187.7	173.0	151.8	150.6	151.4	**49,043.6**
OIL	2001	41.1	35.3	34.5	44.1	57.4	46.4	46.5	46.5	56.8	48.5	50.9	47.3	**42,553.5**
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	27.0	30.0	23.0	28.0	30.0	**6,687.6**
H2O	2000	186.3	182.0	192.4	192.0	198.3	212.1	196.6	160.1	160.6	144.3	226.7	255.4	**49,962.8**
OIL	2000	46.8	50.4	48.9	46.2	46.5	52.6	61.0	50.1	59.7	34.1	58.8	65.3	**41,622.4**

Licence **2733** Well Name **Wascana L4H Unit No. 2** Dev V Mineral **FREEHOLD**

UWI 100-04-24-001-29W1.000 Field Name **Kirkella** Post Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,437.6**
H2O	2009	14.3	9.3	0.9	0.9	1.0	0.9	1.0	1.1	1.0	1.1	0.0	0.0	**1,546.5**
OIL	2009	29.9	24.2	2.7	2.3	2.5	2.3	2.5	2.7	2.5	2.4	0.0	0.0	**4,887.3**
DAY	2008	17.0	7.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	11.0	23.0	**6,133.6**
H2O	2008	1.0	0.4	1.5	1.4	1.3	1.1	1.5	12.6	14.6	14.6	5.6	13.5	**1,015.0**
OIL	2008	1.5	0.4	3.2	2.9	2.5	2.4	2.0	18.8	26.0	45.9	18.1	27.6	**4,814.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,142.0**
H2O	2007	0.5	0.0	1.4	1.3	1.3	1.2	1.4	1.5	2.7	12.7	2.7	1.6	**1,042.5**
OIL	2007	4.3	1.2	3.5	3.3	1.6	1.8	2.4	1.7	1.8	2.6	2.4	2.0	**4,662.8**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,142.0**
H2O	2006	4.0	4.9	3.6	2.2	1.4	1.0	1.0	1.3	0.6	0.5	0.2	0.4	**1,432.6**
OIL	2006	5.2	4.7	4.3	3.1	5.2	4.1	3.7	3.3	2.7	3.0	3.4	3.3	**4,634.2**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**5,194.4**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	4.5	**1,413.5**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	16.0	11.0	**4,584.0**
DAY	2004	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,124.4**
H2O	2004	2.8	2.0	3.5	3.0	3.3	0.1	0.7	1.9	0.0	0.0	0.0	0.0	**1,403.6**
OIL	2004	16.2	11.7	17.0	13.8	11.2	0.4	4.2	4.6	0.0	0.0	0.0	0.0	**4,547.5**
DAY	2003	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,965.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.4	4.7	**1,088.3**
OIL	2003	0.0	0.0	0.0	0.0	52.6	37.1	29.2	24.1	22.6	19.5	15.7	15.8	**4,470.6**
DAY	2002	0.0	0.0	0.0	0.0	9.0	1.0	1.0	0.5	0.0	0.0	0.0	0.0	**1,258.4**
H2O	2002	0.0	0.0	0.0	0.0	3.8	11.4	0.0	0.2	0.0	0.0	0.0	0.0	**1,254.4**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,258.4**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,706.4**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,223.9**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,708.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,221.9**

Licence **2734** Well Name **Wascana L4H Unit No. 3** Dev V Mineral **FREEHOLD**

UWI 102-16-24-001-29W1.000 Field Name **Kirkella** Post Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,111.8**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,933.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,748.4**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,111.9**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,933.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,749.4**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,111.9**
H2O	2007	26.8	23.5	29.1	29.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,033.7**
OIL	2007	11.6	9.3	11.0	9.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,749.4**
DAY	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,989.9**
H2O	2006	57.9	33.0	5.6	31.3	36.0	34.2	73.5	0.0	0.0	0.0	0.0	0.0	**17,921.1**
OIL	2006	6.3	6.8	1.9	12.1	13.5	12.5	11.7	11.5	10.0	11.5	11.6	11.7	**12,707.5**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,958.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.8	31.0	63.1	61.2	47.4	61.6	**17,556.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	9.7	9.3	7.4	9.7	**12,736.0**

Licence **2740** Well Name **Energeo OGL Kirkella 5WD** Dev V Mineral **FREEHOLD**

UWI 100-02-18-012-29W1.000 Field Name **Kirkella** Post Name **Lodgepole Dolp C** Field Code **54C** Pool Code **54C** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.0	17.1	67.3	8.6	0.0	**392,991.2**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,893.4**
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	0.0	0.0	**392,893.4**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,876.9**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,876.9**

Licence **2742** Well Name **Wascana L4H Unit No. 1 WW** Dev V Mineral **FREEHOLD**

UWI 100-15-23-001-29W1.000 Field Name **Kirkella** Post Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2003	177.6	242.9	249.4	228.6	239.4	200.3	233.6	235.8	238.9	234.0	183.2	227.6	**168,876.3**
WIN	2002	238.9	230.4	238.9	231.2	240.2	230.9	238.9	137.5	238.9	238.9	231.2	238.9	**168,195.5**
WIN	2001	238.9	215.8	238.9	231.2	240.1	253.3	263.1	250.5	178.8	234.0	231.2	242.2	**163,856.4**
WIN	2000	238.9	404.9	242.9	240.8	241.7	232.4	241.7	191.8	239.6	241.9	345.7	242.2	**162,617.5**

Licence **2746** Well Name **Wascana L4H Unit No. 2** Dev V Mineral **FREEHOLD**

UWI 101-24-001-29W1.000 Field Name **Kirkella** Post Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.7**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.5**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.4**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.7**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.5**
OIL	2002	0.0	0.0

Licence 2752 **Well Name** Waskada Unit No. 2 **Dir** V **Mineral** FREEHOLD

UWI *100-06-26-001-20W1.000* **Field Name** Waskada **Pool** Lower Amaranth A **Field Code** 29A **Pool Code** 29A **Unit** 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	22.3	20.2	21.5	19.0	17.8	13.2	17.0	19.6	17.4	0.6	0.0	0.0	15,341.3
DAY	2008	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	25.0	30.7	30.0	22.0	8,870.8
H2O	2006	17.6	21.5	12.5	22.6	23.7	18.1	16.5	10.5	6.3	13.8	14.5	11.8	6,200.1
DAY	2007	15.8	15.1	8.8	16.0	18.2	13.5	13.5	7.7	5.9	21.6	16.1	9.0	5,172.7
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,318.0
DAY	2009	18.0	22.3	27.5	26.3	20.4	22.8	20.9	25.1	23.2	21.1	13.0	18.3	6,970.6
H2O	2006	18.2	14.2	19.0	19.3	14.0	13.7	13.7	14.4	15.6	13.7	14.6	16.0	15,010.7
DAY	2007	15.8	16.0	19.9	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,953.6
OIL	2004	15.8	16.0	18.9	17.1	20.7	20.1	21.1	25.1	21.2	18.0	19.7	21.7	5,750.6
DAY	2005	21.4	21.4	20.1	17.7	18.2	16.4	16.4	17.5	16.9	18.9	17.5	18.4	5,824.2
H2O	2003	27.0	27.0	31.0	29.0	30.0	28.0	30.0	31.0	29.0	30.0	29.0	30.0	7,589.3
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,435.0
OIL	2003	26.3	26.0	30.7	30.4	31.2	28.5	31.1	31.1	29.1	27.2	22.9	22.9	6,663.2
DAY	2004	31.0	28.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	30.0	29.0	30.0	7,236.3
H2O	2002	18.9	13.9	16.5	18.9	17.5	14.2	16.1	9.5	13.4	15.0	12.9	18.6	5,350.3
DAY	2003	33.5	29.9	33.7	30.4	33.7	32.1	32.6	30.9	36.6	32.3	31.0	31.1	14,257.7
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,878.8
DAY	2003	16.1	13.5	11.9	16.5	20.2	20.0	13.4	9.7	8.0	8.5	7.3	16.1	5,135.6
H2O	2001	49.5	41.6	40.6	36.9	31.3	31.8	33.7	39.5	38.5	42.9	40.7	34.9	13,809.7
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	26.0	31.0	26.0	31.0	6,518.8
OIL	2001	26.1	24.4	24.7	25.0	25.4	22.5	5.5	17.5	27.5	24.1	23.1	24.4	4,974.4
DAY	2002	43.8	37.4	35.9	35.6	36.7	35.2	36.7	11.7	68.5	64.3	53.5	57.5	13,408.0

Licence 2753 **Well Name** EOG Whitewater **Dir** V **Mineral** FREEHOLD

UWI *100-16-02-003-21W1.00* **Field Name** Whitewater **Pool** Lodgepole WL B **Field Code** 6 **Pool Code** 52B **Unit** 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,670.8
DAY	2010	1.5	1.2	1.4	1.4	1.2	1.1	1.2	1.2	1.2	1.2	0.0	0.0	156,240.8
H2O	2009	16.4	13.3	15.1	14.4	14.6	14.0	14.9	14.9	12.5	14.1	0.0	0.0	5,573.3
DAY	2010	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,366.8
OIL	2008	2.0	1.7	1.8	1.7	1.6	1.7	1.7	1.7	0.7	0.3	1.5	1.5	329.2
DAY	2009	18.6	15.7	15.7	16.9	15.4	16.6	17.1	16.9	10.6	4.5	15.5	17.8	9,435.3
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,923.8
DAY	2007	1.8	1.7	1.9	2.0	1.7	1.8	1.9	1.8	1.7	1.7	1.8	1.8	156,210.2
OIL	2007	21.0	19.1	20.2	20.0	20.9	20.0	18.4	18.4	17.6	18.6	18.2	18.7	8,254.4
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	8,658.8
H2O	2007	21.0	19.1	20.2	20.0	20.9	20.0	18.4	18.4	17.6	18.6	18.2	18.7	7,963.6
DAY	2008	21.5	19.3	22.9	21.5	21.7	21.2	21.3	21.4	21.4	24.5	24.7	23.3	8,294.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,294.0
DAY	2007	2.0	1.7	1.7	1.7	1.8	1.6	1.7	1.8	1.7	1.6	1.8	1.8	156,186.4
H2O	2006	23.3	22.6	22.4	22.1	22.4	20.9	22.4	22.3	22.4	20.3	20.9	22.5	8,764.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,929.6
OIL	2004	2.1	1.9	2.2	2.1	2.1	2.0	2.1	1.9	2.0	2.2	1.7	2.0	156,145.7
DAY	2005	24.3	22.5	23.9	23.2	24.7	23.8	21.6	22.5	22.2	22.2	25.2	24.2	8,500.1
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	31.0	30.0	31.0	7,563.0
OIL	2002	2.1	2.0	2.1	2.0	2.3	2.1	2.2	1.8	0.9	2.9	2.2	2.2	156,121.4
DAY	2003	25.0	21.2	23.3	21.8	26.1	22.6	23.4	22.4	7.5	30.2	24.1	24.4	8,222.6
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	7,222.0
DAY	2002	1.2	1.2	2.0	2.1	2.4	2.1	2.2	2.1	2.1	2.0	1.7	2.3	156,096.4
OIL	2001	26.1	24.4	24.7	25.0	25.4	22.5	23.1	23.5	21.7	24.7	25.5	21.2	7,959.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,861.0
OIL	2001	2.1	1.9	2.1	2.0	2.1	2.0	2.1	2.1	1.4	1.2	1.2	1.2	156,074.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,657.0
H2O	2001	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	6,548.0
OIL	2000	963.6	870.1	963.0	932.0	963.0	6.6	0.0	1.5	1.5	1.6	1.4	1.5	155,943.1
DAY	2000	19.4	17.8	18.7	24.4	35.4	0.0	47.3	44.4	31.4	32.2	31.1	29.5	7,335.2

Licence 2755 **Well Name** Kiwi Mustang Daly **Dir** V **Mineral** FREEHOLD

UWI *102-02-32-009-28W1.00* **Field Name** Daly **Pool** Lodgepole A **Field Code** 1 **Pool Code** 59A **Unit** 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	0.0	0.0	9,473.0
DAY	2010	1627.0	1469.0	1302.0	1456.0	1455.0	1456.0	1456.0	1456.0	1627.0	0.0	0.0	0.0	1,627.0
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	0.0	0.0	9,542.2
DAY	2010	28.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	9,202.0
OIL	2008	2197.0	1982.0	1984.0	1912.0	1499.5	1451.0	1511.0	1499.0	1563.0	1524.0	1513.0	1534.0	18,720.5
DAY	2009	16.2	15.1	17.8	17.4	18.0	17.4	17.6	18.1	17.5	18.6	15.0	18.1	8,893.6
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,866.0
DAY	2007	1578.2	1445.2	1363.5	1491.3	1904.0	1842.3	2343.6	1992.2	1927.9	1920.8	1901.0	2564.4	337,775.7
OIL	2007	17.4	17.4	17.9	17.9	17.7	17.4	18.1	17.3	17.3	17.6	16.9	16.4	6,687.4
DAY	2008	26.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	28.0	30.0	31.0	8,489.0
H2O	2006	1528.4	1639.1	1914.7	1560.1	1751.9	1995.2	1660.5	1684.5	1912.7	1526.4	1958.8	2023.7	336,151.4
DAY	2007	17.9	19.3	20.9	21.1	21.7	21.6	19.1	15.9	18.3	17.4	18.4	18.3	8,478.7
OIL	2005	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,138.0
DAY	2006	1875.8	1662.9	1800.0	1841.3	1851.2	1998.1	1841.0	1999.8	2010.2	1841.0	1781.1	1800.1	294,800.7
H2O	2003	2.1	2.0	2.1	2.0	2.3	2.1	2.2	1.8	0.9	2.9	2.2	2.2	9,248.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,775.0
OIL	2002	1601.9	1595.1	1802.0	1769.4	1822.1	1783.4	1801.2	1804.2	1720.4	1793.5	1727.1	1775.8	29,479.4
DAY	2003	28.4	26.4	26.4	25.3	26.2	25.2	26.4	25.6	25.8	25.6	25.0	26.0	7,984.6
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,884.0
OIL	2003	1202.9	1108.0	1167.6	1145.4	1081.2	1458.8	1882.1	1855.5	1741.1	1609.1	1695.1	1604.4	25,461.1
DAY	2003	30.7	27.7	29.3	28.2	28.4	30.1	31.4	31.1	28.8	29.8	26.6	28.9	7,668.3
H2O	2000	27.0	25.2	27.9	30.0	20.0	26.0	28.0	28.0	28.0	24.0	30.0	31.0	7,046.3
DAY	2002	1758.1	1891.7	1298.9	1257.8	808.1	1131.6	1349.2	1588.6	1475.1	1351.3	1102.5	1377.4	232,449.3
OIL	2002	28.1	25.4	28.5	28.1	28.1	28.1	28.1	28.1	28.1	27.3	32.3	28.1	7,317.9
DAY	2001	31.0	26.0	24.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,718.0
OIL	2001	1025.0	1100.0	1150.0	1097.0	1435.0	1351.0	1390.0	1392.0	1621.8	1713.6	1482.0	1669.2	25,559.8
DAY	2001	17.6	35.0	26.0	30.0	32.9	32.0	33.6	34.4	27.8	29.7	26.2	26.9	6,995.4
H2O	2000	961.6	868.8	959.0	928.0	958.0	6.6	0.0	1.5	1.5	1.6	1.4	1.5	6,974.4
OIL	2000	640.0	640.0	660.0	680.0	659.0	652.0	646.0	640.0	680.0	570.0	570.0	590.8	7,857.8
DAY	2000	14.0	14.0	15.0	15.7	16.0	16.0	16.2	16.4	16.2	16.5	15.2	15.3	512,664.0

Licence 2759 **Well Name** Enerplus OGL Kirkella **Dir** V **Mineral** FREEHOLD

UWI *102-11-19-012-29W1.00* **Field Name** Kirkella **Pool** Lodgepole Daly C **Field Code** 1 **Pool Code** 54C **Unit** 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	0.0	0.0	7,341.2
DAY	2010	488.4	467.1	520.9	429.7	356.6	405.7	295.5	472.3	0.0	0.0	0.0	0.0	64,779.2
OIL	2011	12.3	13.5	11.2	11.6	13.5	0.0	13.0	0.0	0.0	0.0	0.0	0.0	5,350.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	0.0	0.0	0.0	0.0	7,099.2
OIL	2008	0.0	0.0	0.0	513.0	0.0	0.0	501.5	511.0	0.0	0.0	548.0	587.9	71,586.0
DAY	2009	0.0	0.0	0.0	22.1	0.0	0.0	15.0	15.5	0.0	0.0	12.2	0.0	5,264.7
OIL	2007	31.0	28.0	25.0	8.7	31.0	0.0	9.0	0.0	0.0	0.0	8.8	0.0	6,945.2
DAY	2007	488.1	438.4	367.5	146.4	519.7	131.2	0.0	0.0	0.0	0.0	0.0	0.0	64,779.2
OIL	2007	17.4	10.4	12.5	5.2	18.1	6.1	0.0	0.0	0.0	0.0	0.0	0.0	5,197.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,099.2
OIL	2006	212.2	192.0	224.2	435.8	309.0	302.1	312.4	314.8	300.0	379.9	367.0	518.2	64,779.2
DAY	2006	36.7	12.2	15.4	5.7	12.3	17.5	16.6	13.3	13.9	14.2	22.0	18.4	5,127.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,407.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	62,908.9
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,937.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,464.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,872.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,936.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,464.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,872.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,936.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,464.0
OIL	2001	319.3	275.6	315.6	312.0	363.6	330.0	360.0	360.0	348.0	379.9	367.0	387.2	62,872.2
DAY	2001	11.2	9.6	10.7	6.3	5.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	4,936.2
OIL	2000	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	6,464.0
DAY	2001	442.3	364.2	412.2	416.4	487.4	488.3	572.8	451.4	375.1	386.8	259.0	339.4	62,872.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,936.2
DAY	2000	27.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,918.0
OIL	2000	517.6	465.9	516.6	500.4	489.4	495.0	484.8	475.6	459.4	493.2	487.4	470.9	55,952.6
DAY	2000	17.5	16.6	16.7	14.3	14.8	15.4	15.6	15.2	14.6	14.9	11.8	15.2	4,726.1

Licence 2762 **Well Name** Enerplus OGL Kirkella **Dir** V **Mineral** FREEHOLD

UWI *100-06-19-012-29W1.00* **Field Name** Kirkella **Pool** Lodgepole Daly C **Field Code** 1 **Pool Code** 54C **Unit** 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	27.7	31.0	22.0	0.0	19.1	18.0	25.0	0.0	0.0	8,534.1
DAY	2010	2537.0	2535.0	2700.0	2363.7	1809.2	1439.2	1391.2	1216.8	1176.0	1705.0	0.0	0.0	167,712.5
OIL	2009	23.2	25.0	28.1	21.6	17.9	7.5	0.0	6.0	6.9	8.0	0.0	0.0	9,141.9
DAY	2008	29.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	8,301.3
H2O	2008	2972.9	2627.9	2490.9	2674.6	2720.5	2709.5	2630.0	381.1	1874.4	2937.4	2719.3	2983.5	540,249.0
DAY	2009	31.0	28.0	31.0	27.7	30.7	30.0	31.0	3.1	29.0	30.3	30.0	28.8	8,997.5
OIL	2007	31.0	28.0	29.2	24.7	31.0	21.8	31.0	0.0	13.8	31.0	30.0	31.0	7,973.7
DAY	2007	1833.4	1747.7	2186.9	2169.9	1235.2	1644.4	1967.0	0.0	1348.9	2772.0	2621.1	3090.0	332,527.3
OIL	2007	17.6	15.3	19.2	15.0	14.6	7.6	16.9	0.0	10.3	22.5	24.2	30.5	8,668.3
DAY	2006	27.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,671.2
H2O	2006	3116.7	4717.5	2354.7	4182.5	3902.0	3763.7	2931.6	2410.8	2124.7	2626.5	1898.3	1351.4	490,058.5
DAY	2006	8.2	19.1	19.9	9.0	21.5	17.2	17.2	0.0	11.9	11.9	12.1	10.5	5,471.1
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	7,320.0
DAY	2005	0.0	2456.0	2821.1	2791.0	2730.0	2633.0	3170.3	3219.7	2545.9	2839.2	2840.7	3277.9	464,478.1
OIL	2005	76.9	23.3	17.2	15.2	11.7	10.4	11.8	23.4	17.8	22.5	19.6	14.5	8,298.7
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,959.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423,361.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,959.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,959.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423,361.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,959.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	31.0	26.0	0.0	0.0	6,959.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	3095.0	3192.0	3261.0	2805.1	0.0	0.0	8,034.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	19.8	0.0	0.0	0.0	8,034.4
OIL	2001	28.0	25.3	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,034.4
DAY	2001	3180.4	2619.2	2963.5	2992.4	3504.2	3582.1	4116.4	3247.1	2697.0	2780.9	3251.6	411.6	410,413.0
OIL	2000	3427.8	3135.4	3183.7	3439.7	2947.0	3102.2	3170.3	3219.7	2545.9	2839.2	2840.7	3277.9	464,478.1
DAY	2000	34.0	31.4	33.9	36.7	32.6	34.2	27.5	19.1	44.2	48.1	47.6	47.5	32,496.4
OIL	2000	28.0	28.0	30.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	7,497.2
DAY	2003	3510.6	3199.4	3484.5	3469.5	3516.7	3458.2	3454.9	2312.0	1923.9	2191.8	2697.4	3387.8	403,260.6
OIL	2000	38.1	34.7	39.4	37.4	37.2	36.1	37.2	37.2	34.5	15.7	10.5	1.1	32,059.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,141.0
OIL	2002	2772.9	2478.0	2750.0	2560.0	2492.0	2599.0	2485.0	2324.0	2320.0	3394.0	2982.3	3521.1	57,425.3
DAY	2002	33.7	29.4	32.6	30.0	29.1	28.8	30.2	31.1	30.9	40.8	34.7	39.7	31,708.6
OIL	2001	27.7	24.2	27.6	26.5	26.9	26.0	27.0	26.9	26.1	27.3	24.6	27.0	31,276.0
DAY	2001	3346.4	2845.2	3193.7	3137.1	3369.0	3123.2	3251.0	3169.0	2990.3	3264.7	2346.0	2849.4	57,425.3
OIL	2001	38.0	27.8	36.9	36.8	38.5	34.3	38.6	37.6	34.5	35.4	27.1	29.1	31,283.0
DAY	2000	29.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,427.0
OIL	2000	3116.3	3321.6	3777.9	3476.7	3530.3	3428.3	2897.3	3564.6	3260.2	3340.2	3264.6	3373.5	296,160.4
DAY	2000	29.2	31.0	33.5	34.1	33.1	27.3	34.3	25.6	33.1	33.1	30.8	38.6	30,866.0

Licence 2778 **Well Name** Waskada Unit No. 4 **Dir** V **Mineral** FREEHOLD

UWI *100-04-14-001-29W1.00* **Field Name** Waskada **Pool** Lower Amaranth A **Field Code** 29A **Pool Code** 29A **Unit** 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,956.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,314.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,956.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,918.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,314.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,956.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,918.1
DAY	2000	0.0

Licence **2795** Well Name **Waskada Unit No. 4 COM** Dev **V** Mineral **FREEHOLD**

UWI **100-01-023-00W1.00/1** Field Name **Waskada** Pool **Mission Canyon 3a A** Field Code **434** Pool Code **434** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.1**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.5**

Licence **2797** Well Name **Waskada Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI **100-10-013-00W1.00/0** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	25.5	31.0	30.0	31.0	30.0	31.0	29.8	30.0	28.0	0.0	0.0	**9,057.9**
H2O	2009	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**1,617.9**
OIL	2008	31.0	24.9	29.2	31.3	27.4	11.1	1.2	1.6	1.9	0.9	0.0	0.0	**8,845.7**
H2O	2008	21.6	18.0	20.0	20.0	18.0	31.0	31.0	31.0	30.0	15.0	0.0	0.0	**1,593.6**
OIL	2008	0.1	0.1	0.6	1.8	1.5	1.7	1.8	1.7	1.1	0.6	0.3	0.7	**1,433.6**
H2O	2008	2.8	1.0	19.2	27.0	30.3	19.0	31.0	31.0	14.6	12.3	15.1	28.2	**34,012.5**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**8,456.8**
H2O	2007	2.3	2.1	2.6	2.5	2.7	5.7	1.0	1.9	2.1	2.5	3.1	3.7	**4,743.6**
OIL	2007	31.8	27.0	29.7	16.8	5.7	11.2	14.5	17.9	20.4	25.0	13.4	6.9	**9,818.1**
H2O	2007	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	25.0	30.7	28.5	**30,692.7**
OIL	2006	1.7	2.0	2.1	1.5	2.4	2.0	1.1	0.4	0.4	0.8	1.0	2.6	**1,599.2**
H2O	2006	29.9	29.1	28.0	28.3	28.3	31.6	29.0	29.0	7.5	13.0	16.0	22.7	**30,697.3**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,735.3**
H2O	2005	0.4	0.3	0.4	1.3	1.2	1.3	0.6	0.5	0.5	0.8	0.6	0.7	**1,581.2**
OIL	2005	29.3	22.9	24.6	22.8	22.7	24.1	21.3	22.0	22.6	26.5	24.8	23.9	**9,319.7**
H2O	2005	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,577.0**
OIL	2004	1.3	1.0	1.1	0.9	1.5	1.2	1.4	0.9	0.5	0.5	0.4	0.8	**1,571.4**
H2O	2004	16.0	29.8	31.0	29.0	31.0	30.0	23.1	30.5	30.0	31.0	19.7	18.0	**9,504.2**
OIL	2004	30.7	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**7,665.9**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.3**
OIL	2003	24.5	20.8	17.8	15.1	20.2	16.7	20.7	17.1	14.7	13.7	23.1	16.3	**7,783.6**
H2O	2003	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**6,652.3**
OIL	2002	1.1	1.9	1.7	1.0	0.7	0.8	1.0	0.7	0.7	1.2	1.9	0.6	**1,552.4**
H2O	2002	29.6	28.3	31.6	28.9	26.2	24.7	25.5	22.7	20.8	22.4	27.1	19.8	**8,553.9**
OIL	2002	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,234.3**
H2O	2001	2.9	2.5	6.5	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1,540.3**
OIL	2001	34.4	32.6	29.1	28.0	25.1	24.8	27.7	34.8	29.1	30.9	32.6	31.1	**8,246.3**
H2O	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**5,933.3**
OIL	2000	1.7	2.1	1.8	1.4	1.4	1.4	1.1	1.1	1.1	1.6	2.0	1.5	**1,526.2**
OIL	1999	24.4	25.1	22.3	23.7	27.7	21.6	26.3	27.4	21.2	22.1	29.8	32.0	**7,886.0**

Licence **2798** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral **FREEHOLD**

UWI **100-13-013-00W1.00/0** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,670.7**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,767.5**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,968.5**
WIN	2006	31.0	28.9	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,670.7**
WIN	2006	5.0	4.4	2.6	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,767.5**
WIN	2005	16.1	12.2	18.8	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,968.5**
WIN	2005	14.9	13.5	15.5	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,670.7**
WIN	2004	1.4	1.3	1.7	2.0	1.0	1.1	1.1	1.4	1.2	2.8	2.5	5.2	**14,748.8**
WIN	2004	15.1	15.7	15.0	12.9	12.5	13.3	13.7	13.9	13.8	8.5	9.0	19.3	**15,907.9**
WIN	2003	13.0	13.8	15.1	15.2	15.2	29.8	29.8	29.8	29.0	30.7	30.0	31.0	**7,596.6**
WIN	2003	0.4	0.3	0.2	0.3	0.3	0.5	0.5	0.0	3.8	5.9	1.0	1.4	**5,724.0**
WIN	2002	9.5	13.1	2.1	5.6	10.8	5.2	12.1	3.4	13.2	22.9	9.1	8.3	**15,745.2**
WIN	2002	28.0	25.0	29.0	15.0	25.0	17.0	20.0	31.0	25.0	28.0	29.0	29.0	**7,270.8**
WIN	2001	0.3	0.0	0.0	0.3	0.9	0.9	1.5	1.9	1.9	5.4	0.4	0.5	**14,799.9**
WIN	2001	21.6	17.2	20.9	11.1	19.1	11.6	11.5	17.5	10.6	14.3	17.1	15.2	**15,629.9**
WIN	2000	30.0	29.0	24.0	31.0	29.0	30.0	1.0	4.0	19.0	5.0	22.0	31.0	**5,969.8**
WIN	2000	0.4	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,691.1**
WIN	1999	17.6	16.7	11.6	5.2	24.1	14.3	0.9	1.4	5.7	29.5	24.9	9.4	**15,442.2**
WIN	1999	30.0	26.0	21.0	28.0	31.0	6.0	0.0	22.0	29.0	29.0	29.0	30.0	**6,734.8**
WIN	1998	1.2	0.9	0.7	0.4	0.3	0.3	0.0	0.0	0.0	0.1	0.5	0.8	**14,689.5**
WIN	1998	22.0	27.8	19.0	21.1	9.7	1.3	0.0	44.3	49.4	30.3	18.2	19.0	**15,284.0**
WIN	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,734.8**
WIN	1997	20.0	27.0	19.0	12.7	29.8	29.8	29.8	29.0	29.0	30.7	30.0	31.0	**15,284.0**
WIN	1996	31.1	24.1	10.9	30.1	26.9	25.0	22.1	18.7	20.1	11.9	32.6	44.5	**15,005.9**
WIN	1996	29.0	27.0	29.0	26.1	11.0	31.0	24.0	27.0	24.0	24.0	30.0	29.0	**6,156.8**
WIN	2001	3.4	2.9	7.3	1.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**14,675.0**
WIN	2000	13.0	13.8	15.1	15.2	43.1	18.8	1.9	1.9	1.9	29.5	32.3	32.9	**14,709.9**
WIN	2000	26.0	26.0	29.0	28.0	30.0	29.0	25.0	21.0	29.0	27.0	29.0	31.0	**5,842.8**
WIN	2000	2.6	2.5	2.5	2.4	2.6	2.5	2.5	2.8	2.4	1.0	1.9	3.0	**14,658.1**
WIN	2000	0.0	39.4	25.7	19.9	21.0	19.1	13.1	14.8	19.0	6.8	7.3	9.2	**14,429.2**

Licence **2799** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral **CROWN**

UWI **100-07-260-00W1.00/0** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	248.1	199.0	168.9	0.0	236.0	0.0	245.0	0.0	0.0	**131,472.7**
WIN	2008	318.6	318.5	299.9	276.8	290.5	229.3	221.9	213.5	302.1	320.0	245.7	304.3	**130,136.0**
WIN	2007	376.1	315.6	350.4	330.9	354.5	341.8	344.8	283.8	330.2	304.3	228.6	296.0	**126,794.9**
WIN	2006	108.9	89.4	93.8	77.9	100.6	58.5	0.0	62.3	60.4	74.3	162.6	1162.6	**122,393.4**
WIN	2006	45.5	42.4	45.0	39.5	40.4	39.2	0.0	5.9	0.0	0.0	34.0	93.6	**119,342.2**
WIN	2004	131.0	260.0	260.4	254.2	257.4	251.8	280.9	268.6	343.1	196.9	50.1	121.8	**119,736.2**
WIN	2003	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	289.8	**117,660.0**
WIN	2002	200.0	194.1	245.6	197.4	163.7	109.3	122.3	186.4	191.6	191.4	106.9	53.6	**116,730.5**
WIN	2001	19.5	19.5	289.5	0.0	303.4	244.4	244.3	211.7	196.5	182.0	137.4	271.4	**114,782.2**
WIN	2000	219.6	233.8	213.0	229.2	166.0	165.1	203.3	176.7	189.5	178.1	185.2	159.1	**111,737.7**

Licence **2800** Well Name **Tundra Lake Prov. A WIW** Dev **V** Mineral **FREEHOLD**

UWI **100-08-23-001-21W1.00** Field Name **Lulu Lake** Pool **Lodgepole WL A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
WIN	2009	446.9	393.7	449.0	436.0	445.0	431.0	441.5	443.0	371.7	445.7	0.0	0.0	**11,744.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
WIN	2008	0.0	487.0	497.8	488.8	475.0	436.0	471.0	472.0	452.1	446.3	423.4	455.6	**7,440.9**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
WIN	2007	585.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.9**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**

Licence **2801** Well Name **Tundra Lake Prov. A WIW** Dev **V** Mineral **FREEHOLD**

UWI **100-08-23-001-22W1.02** Field Name **Lodgepole Virden** Pool **Lodgepole WL A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,375.9**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,375.9**
WIN	2006	647.0	592.1	669.5	588.9	595.4	588.7	534.0	607.4	580.0	597.1	0.0	0.0	**34,474.4**
WIN	2005	665.2	532.4	575.3	592.3	588.6	547.7	642.8	634.2	619.8	560.9	567.8	340.9	**31,683.1**
WIN	2004	648.2	611.5	645.6	623.8	638.6	617.4	647.0	644.0	614.4	646.0	588.3	644.9	**31,583.0**
WIN	2003	646.8	623.4	645.6	608.8	645.8	617.4	673.0	644.0	614.4	596.0	588.3	594.9	**31,772.9**
WIN	2002	663.2	603.3	737.8	661.1	691.6	635.8	653.9	678.8	678.8	726.6	699.6	688.5	**9,048.4**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.2	663.7	734.7	**1,533.6**

Licence **2810** Well Name **Waskada Unit No. 2** Dev **V** Mineral **FREEHOLD**

UWI **100-04-26-060-29W1.00** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.5	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,259.6**
H2O	2009	10.3	9.5	11.8	11.6	10.1	11.0	11.3	12.3	12.0	4.9	0.0	0.0	**3,522.5**
OIL	2008	0.9	1.1	1.4	1.1	1.0	1.3	1.4	1.3	1.2	0.5	0.0	0.0	**21,818.6**
H2O	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,234.3**
OIL	2008	20.2	18.3	12.1	14.4	14.5	10.8	0.0	0.0	10.1	12.0	11.2	13.3	**57,413.3**
H2O	2008	3.1	2.1	2.5	2.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	1.5	**21,807.7**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,684.2**
H2O	2007	47.3	56.5	98.1	46.9	37.3	43.9	36.4	36.4	33.3	31.3	24.0	20.9	**27,276.4**
OIL	2007	6.4	6.7	10.7	6.5	6.6	5.2	4.9	4.4	2.6	2.7	3.2	3.7	**21,788.7**
H2O	2006	0.0	0.0	0.0	0.0	17.7	31.0	30.0	31.0	25.3	29.0	30.5	28.0	**8,319.2**
OIL	2006	2.9	0.0	0.0	46.3	84.6	72.9	72.0	30.3	24.8	36.5	21.3	29.9	**56,777.4**
H2O	2006	27.3	5.6	9.6	9.1	10.3	11.4	12.1	5.8	6.4	3.3	3.6	3.5	**21,725.1**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**8,080.0**
H2O	2005	53.3	40.7	50.4	45.6	41.6	59.0	27.7	0.0	0.0	0.0	0.0	0.0	**56,399.7**
OIL	2005	4.9	5.6	3.4	3.0	4.7	3.5	1.4	0.0	0.0	0.0	0.0	0.0	**21,663.2**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,878.7**
H2O	2004	39.0	39.0	42.9	57.1	58.6	51.8	34.8	41.1	52.8	41.5	49.6	59.4	**56,041.2**
OIL	2004	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	**21,641.2**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,513.0**
OIL	2003	81.1	85.3	77.8	57.4	57.8	45.4	48.2	53.6	50.7	57.2	43.3	51.7	**55,474.6**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,878.7**
OIL	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,152.0**
OIL	2002	117.1	91.2	117.3	122.6	111.7	91.9	100.2	96.6	95.8	90.7	71.5	80.6	**54,765.1**
H2O	2002	51.2	42.0	35.1	27.9	26.3	26.7	37.7	46.0	39.5	41.7	38.0	35.1	**21,274.6**
H2O	2001	30.9	28.0	31.0	30.0	31.

Licence **2825** Well Name **Tundra et al Waskada** Dev **I** Metered **FREEHOLD**

UWI 100-09-12-002-20W1.000 Field Name **Waskada** Pool Code **Mission Canyon 3b C** Field Code **42C** Unit **09**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	551.1	469.6	501.9	431.6	506.0	436.2	485.1	447.7	465.3	415.2	387.6	398.0	**52,184.8**
OIL	2001	9.4	8.2	8.8	5.7	5.3	5.0	6.9	5.8	6.2	6.2	5.4	6.0	**7,529.2**
H2O	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,381.0**
OIL	2000	469.4	489.5	572.9	442.1	575.7	484.3	561.4	426.0	500.2	438.7	512.6	501.9	**46,689.5**
H2O	1999	6.8	6.1	6.7	4.4	11.0	7.8	7.8	7.5	8.9	9.5	9.4		**7,451.2**

Licence **2826** Well Name **Waskada Unit No. 4 WIW** Dev **V** Metered **FREEHOLD**

UWI 100-07-13-001-20W1.000 Field Name **Waskada** Pool Code **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	237.1	173.0	292.4	0.0	0.0	313.6	610.0	537.1	0.0	0.0	**131,548.2**
WIN	2008	226.0	182.5	64.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,364.4**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.0	186.8	**129,351.2**
H2O	2006	348.9	416.4	431.5	0.0	414.8	368.9	0.0	599.0	458.9	342.1	38.9	0.0	**128,594.8**
OIL	2006	2,257.8	2,687.4	2,865.3	1,400.2	2,401.4	1,970.4	1,995.6	2,356.9	2,433.5	2,414.8	2,313.0	2,410.7	**125,175.4**
WIN	2004	440.4	297.2	381.7	416.7	386.8	369.1	269.0	0.0	137.3	492.2	447.0	405.8	**120,229.1**
H2O	2004	369.0	379.4	400.5	372.9	442.1	375.7	484.3	561.4	426.0	500.2	438.7	512.6	**115,179.0**
OIL	2003	368.2	337.1	392.7	297.8	358.2	222.0	341.7	452.3	366.2	372.1	243.7	369.4	**111,441.8**
H2O	2002	355.9	302.1	321.7	263.9	390.8	335.5	383.1	378.6	366.0	334.4	350.9	352.6	**108,886.8**
WIN	2000	395.9	502.1	263.9	390.8	304.4	283.4	355.0	305.2	358.0	314.7	313.6	262.3	**103,347.2**

Licence **2827** Well Name **Waskada Unit No. 4 WIW** Dev **V** Metered **FREEHOLD**

UWI 100-02-13-001-20W1.000 Field Name **Waskada** Pool Code **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,279.9**
H2O	2009	1.9	1.8	2.1	2.2	2.2	1.9	2.1	2.3	2.2	2.3	0.0	0.0	**1,572.3**
OIL	2009	9.7	11.3	14.1	12.2	13.2	11.8	13.7	12.9	12.7	12.7	0.0	0.0	**11,684.7**
H2O	2008	28.0	12.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,075.8**
OIL	2008	0.9	0.3	0.9	1.8	1.6	1.7	2.1	2.1	1.7	2.0	2.4	2.4	**9,990.3**
OIL	2008	38.1	9.6	43.3	47.7	41.0	38.3	32.7	35.4	19.3	17.2	16.1	12.0	**11,570.8**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,075.8**
OIL	2007	31.0	28.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,990.3**
OIL	2007	30.8	25.3	27.7	29.0	27.2	26.7	27.3	27.6	24.6	32.7	32.5	42.8	**11,570.8**
H2O	2006	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**9,366.0**
OIL	2006	1.0	1.3	1.4	1.5	1.4	1.2	0.7	0.7	0.4	0.3	1.1	2.3	**1,518.1**
OIL	2006	42.4	37.0	41.2	35.8	34.1	32.7	23.6	22.3	16.2	17.7	25.9	32.0	**9,941.6**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,007.3**
OIL	2005	1.5	1.2	1.1	0.9	0.4	0.2	2.2	2.2	1.3	1.9	1.8	1.8	**1,505.3**
OIL	2005	32.9	35.2	31.6	28.4	29.2	18.4	13.7	37.3	26.5	31.6	42.0	36.3	**10,481.7**
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,007.3**
H2O	2004	1.3	1.4	1.7	0.0	1.5	1.7	1.4	1.3	0.8	0.9	1.2	0.4	**1,490.4**
OIL	2004	38.4	32.5	35.2	31.4	35.7	34.2	27.2	29.9	22.9	23.1	22.6	9.9	**10,108.6**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	0.0	0.0	18.0	31.0	**7,277.3**
H2O	2003	1.7	0.8	0.0	0.0	0.9	0.4	0.0	0.2	0.0	0.0	0.0	2.1	**1,476.8**
OIL	2003	42.7	32.8	34.9	28.3	29.6	21.6	6.2	12.2	0.0	0.0	23.0	36.2	**9,761.7**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,006.3**
H2O	2002	0.8	0.5	0.7	2.6	2.2	1.6	1.8	1.2	1.1	1.1	1.0	1.7	**1,489.1**
OIL	2002	42.2	34.1	37.2	32.0	34.1	32.7	33.4	33.1	27.1	32.0	31.0	34.0	**9,941.6**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,436.0**
H2O	2001	1.2	2.1	2.7	2.7	2.4	1.6	0.9	0.6	1.1	1.1	1.9	5.1	**1,453.8**
OIL	2001	33.6	27.5	31.9	27.9	28.5	19.5	19.6	19.6	18.8	19.5	44.5	44.5	**10,505.3**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**6,274.3**
OIL	2000	5.6	3.9	4.6	3.9	3.9	1.4	1.2	0.7	1.5	1.7	1.5	1.5	**1,428.4**
H2O	2000	30.8	40.9	35.0	36.8	29.1	26.7	21.7	10.9	12.7	30.3	37.1	40.8	**8,718.6**

Licence **2830** Well Name **Waskada LAM Unit No. 1 WIW** Dev **V** Metered **FREEHOLD**

UWI 100-13-13-001-20W1.000 Field Name **Waskada** Pool Code **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.1**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.4**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.1**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.4**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.1**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.1**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.4**

Licence **2831** Well Name **Waskada LAM Unit No. 1** Dev **V** Metered **FREEHOLD**

UWI 100-16-25-001-20W1.000 Field Name **Waskada** Pool Code **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
WIN	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	29.0	0.0	0.0	0.0	**5,503.6**
H2O	2008	0.6	0.5	0.6	0.7	0.7	0.7	0.8	0.8	1.3	0.0	0.0	0.0	**1,630.0**
OIL	2008	5.0	3.8	7.0	6.5	6.8	6.3	7.2	6.7	7.1	6.2	0.0	0.0	**3,667.2**
WIN	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,230.7**
OIL	2007	0.3	0.3	0.6	0.4	0.4	0.3	0.3	0.2	0.5	0.8	0.7	0.6	**1,621.9**
OIL	2007	3.3	2.7	3.3	3.2	3.2	3.0	3.2	3.2	2.8	3.6	3.5	4.6	**3,667.2**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	3.8	30.5	31.5	**4,876.7**
OIL	2006	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	6.2	**1,545.6**
OIL	2006	4.5	3.9	4.5	4.3	4.4	4.1	4.4	4.3	3.9	4.5	4.4	5.1	**4,812.8**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,615.5**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,534.4**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.5**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,534.4**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.5**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,534.4**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.5**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,534.4**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.5**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,534.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**

Licence **2832** Well Name **Waskada LAM Unit No. 2** Dev **V** Metered **FREEHOLD**

UWI 100-07-27-001-20W1.000 Field Name **Waskada** Pool Code **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,312.7**

Licence **2843** Well Name **Waskada Unit No. 3** Dev **V** Metered **FREEHOLD**

UWI 100-14-32-001-20W1.000 Field Name **Waskada** Pool Code **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.6**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,367.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.8**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.6**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,367.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.8**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.6**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,367.4**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.8**

Licence **2844** Well Name **Crescent Point Tilston** Dev **V** Metered **FREEHOLD**

UWI 100-33-31-005-20W1.000 Field Name **Tilston** Pool Code **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **07**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,816.0**
OIL	2009	4404.7	4089.9	4089.9	3468.2	3574.8	3535.9	3839.6	2725.6	3108.4	7833.0	0.0	0.0	**161,802.0**
H2O	2008	29.0	20.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,684.0**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,515.0**
OIL	2008	3719.0	3476.0	3703.0	3716.6	3601.0	3601.0	3720.0	3715.3	3599.7	3398.8	3355.9	3589.6	**143,132.0**
H2O	2007	19.8	19.7	21.0	0.0	18.0	15.8	0.0	0.0	0.0	0.0	24.5	22.3	**5,227.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,271.0**
OIL	2007	0.0	0.0	0.0	0.0	3547.3	3590.2	3715.3	3599.7	3398.8	3355.9	3589.6		**94,858.7**
H2O	2006	7.0	28.0	31.0	30.0	31.0	30.0	31.0	28.7	22.4	22.6	19.7	22.8	**5,476.4**
H2O	2006	17.0	26.0	29.0	30.0	28.0	26.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,057.0**
OIL	2006	113.2	177.7	191.6	212.3	191.9	2949.0	3663.1	3693.8	3560.1	3504.0	3355.9	3589.6	**70,061.9**
H2O	2005	3.6	5.7	5.9	6.7	6.3	16.8	18.9	20.3	23.5	24.7	0.0	0.0	**4,076.9**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,705.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	51.0	**51,608.2**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,073.5**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,776.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,588.1**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,073.2**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,775.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,588.1**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,073.2**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,775.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,588.1**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.9**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,775.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,588.1**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.9**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,775.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,588.1**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.9**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,775.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,588.1**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.9**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,775.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,588.1**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.9**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,775.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,588.1**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.9**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,775.0**

Licence **2845** Well Name **Crescent Point Tilston** Dev **V** Metered **FREEHOLD**

UWI 100-36-31-005-20W1.000 Field Name **Tilston** Pool Code **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **07**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	28.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
OIL	2009	4405.5	4137.7	4137.7	3504.0	3614.6	3574.8	3880.9	2756.1	3142.8	7921.2	0.0	0.0	**163,136.5**
H2O	2008	4.7	9.1	5.1	4.1	3.8	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,684.0**
OIL	2008	3760.2	3511.7	3743.0	3756.0	3639.9	3640.2	4267.1	3775.9	3637.4	3433.1	3391.0	3626.9	**144,632.3**
H2O	2007	4.9	4.9	5.2	5.2	6.0	5.3	6.0	7.3	7.4	6.7	6.5	5.5	**6,063.7**
H2O	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,600.0**
OIL	2007	256.0	154.6	363.6	12.2	0.0	0.0	342.7	375.8	364.1	343.7	339.4	363.1	**96,305.2**
H2O	2006	5.6	5.5	6.0	6.0	6.0	5.8	6.0	6.0	5.8	6.0	5.8	6.0	**6,594.0**
H2O	2006	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,327.0**
OIL	2006	369.0	336.3	366.8	374.7	337.9	354.0	375.0	377.8	364.2	377.0	364.7	370.6	**92,390.0**
H2O	2005	5.3	6.3	7.0	7.3	6.7	5.7	5.8	5.4	5.7	5.2	4.6	5.4	**5,947.8**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,627.0**
OIL	2005	374.6	341.3	381.7	346.2	356.9	355.5	377.2	391.8	351.8	389.4	377.0	372.5	**89,021.4**
H2O	2004	5.6	5.6	5.2	5.2	5.5	5.0	4.6	4.6	5.3	5.7	5.4	5.4	**5,876.9**
H2O	2004	31.0	29.0	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,627.0**
OIL	2004	389.5	364.4	389.9	360.4	379.9	364.2	420.2	377.5	364.2	433.1	405.6	390.0	**86,647.2**
H2O	2003	9.7	9.3	10.7	10.2	9.5	10.1	10.1	8.3	7.1	6.2	6.1	5.8	**5,818.1**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,627.0**
OIL	2003	391.4	307.2	332.0	321.0	228.2	267.1	346.4	421.7	411.8	425.1	461.2	453.7	**79,067.7**
H2O	2002	10.4	9.8	11.1	9.7	10.2

Licence **2869** Well Name **Waskada Unit No. 6** Dev **M** Mineral **FREEHOLD**

UWI. 100-10-01-001-20W1.002 Parish **Lower Amaranth A** Pool **Waskada** Prod Zone **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**9,480.8**
H2O	2009	217.2	201.5	236.8	211.1	209.5	203.8	212.0	207.1	207.8	196.3	0.0	0.0	**85,568.9**
OIL	2009	4.4	4.4	5.2	5.1	5.0	4.7	4.9	4.7	4.9	4.3	0.0	0.0	**14,112.2**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,179.8**
OIL	2008	206.7	196.8	211.2	203.2	208.6	203.8	221.7	224.7	209.7	222.5	221.4	220.9	**83,895.6**
H2O	2008	5.4	5.3	5.8	5.5	5.7	5.3	5.9	5.6	5.2	5.6	5.4	5.1	**1,404.6**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**8,814.8**
H2O	2007	224.1	203.0	232.2	220.2	222.5	220.0	228.1	191.6	195.1	219.5	201.5	205.5	**83,484.4**
OIL	2007	5.7	5.3	5.8	5.7	6.1	5.9	5.8	4.8	5.6	5.4	5.3	5.8	**13,998.8**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,483.4**
OIL	2006	274.1	232.2	262.7	255.6	259.2	247.6	244.2	252.3	240.3	254.6	214.2	218.2	**78,752.4**
H2O	2006	4.9	4.2	4.8	4.7	4.8	4.6	4.5	4.7	4.5	4.7	4.0	4.1	**1,484.8**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,699.4**
H2O	2005	262.9	244.4	215.7	252.6	261.1	259.6	262.8	257.3	251.5	268.5	263.9	274.4	**75,806.7**
OIL	2005	3.5	3.2	2.9	3.4	13.4	13.6	14.4	13.8	13.4	13.8	13.4	13.5	**1,730.2**
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,725.0**
OIL	2004	208.8	200.4	219.2	215.6	256.1	248.2	250.2	251.5	236.2	249.5	241.1	250.1	**72,732.0**
OIL	2003	13.1	13.6	15.0	15.2	11.3	12.1	13.2	13.1	12.1	12.9	12.7	12.8	**13,631.9**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,360.0**
OIL	2003	239.9	206.7	227.0	208.2	208.6	204.6	218.9	214.2	207.2	209.9	200.4	208.7	**69,882.1**
H2O	2002	14.1	12.1	13.2	12.3	12.3	11.9	13.4	13.4	12.6	12.8	12.1	12.6	**13,474.8**
OIL	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,995.9**
H2O	2002	328.6	315.1	355.7	329.9	365.1	354.2	362.1	362.8	354.0	339.4	335.4	318.8	**87,327.8**
OIL	2002	17.9	15.3	18.7	19.0	23.0	24.8	25.7	22.8	20.8	16.3	16.3	17.4	**13,307.0**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	12.0	31.0	**6,632.0**
OIL	2001	343.9	292.9	313.0	309.8	334.0	284.4	297.6	274.6	285.4	96.1	106.4	279.9	**63,190.9**
H2O	2001	29.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	9.0	24.0	29.0	**6,122.0**
OIL	2000	29.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,312.0**
H2O	2000	415.5	413.5	443.2	414.2	437.7	359.7	417.1	316.0	368.9	289.6	319.9	370.1	**60,032.9**
OIL	2000	29.7	26.7	31.9	32.0	26.5	21.1	27.7	28.2	25.3	25.3	25.3	23.0	**12,945.0**

Licence **2870** Well Name **EOG et al Waskada** Dev **M** Mineral **FREEHOLD**

UWI. 105-15-05-001-25W1.00 Parish **Mission Canyon 3a F** Pool **Waskada** Prod Zone **43F** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,034.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,964.8**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,034.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,034.0**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,964.8**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.1**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,034.0**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,964.8**
DAY	2000	11.3	8.9	10.4	7.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.1**
H2O	2000	28.0	29.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	16.0	24.0	31.0	**4,953.0**
DAY	2000	49.7	46.5	46.7	43.5	44.8	41.6	32.9	13.8	32.1	55.7	50.0	45.6	**4,727.8**
H2O	2000	22.3	20.2	20.9	19.5	20.1	18.7	14.8	6.2	14.4	25.0	8.0	20.5	**3,821.7**

Licence **2871** Well Name **Waskada Unit No. 7 WIW** Dev **I** Mineral **FREEHOLD**

UWI. 100-15-05-001-25W1.00 Parish **Mission Canyon Lower L** Pool **Waskada** Prod Zone **29L** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	24.0	26.0	5.0	0.0	0.0	0.0	0.0	**55.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	38.1	7.4	0.0	0.0	0.0	0.0	**76.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	8.8	7.3	0.0	0.0	0.0	0.0	**16.0**

Licence **2872** Well Name **Waskada Unit No. 7 WIW** Dev **I** Mineral **FREEHOLD**

UWI. 100-15-20-001-25W1.00 Parish **Lower Amaranth A** Pool **Waskada** Prod Zone **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,758.5**

Licence **2880** Well Name **Enerplus OGL Kirkella** Dev **V** Mineral **FREEHOLD**

UWI. 101-17-01-129W1.00 Parish **Lodgepole Daly B** Pool **Waskada** Prod Zone **54B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,151.2**
H2O	2009	0.0	0.0	596.0	561.0	525.0	604.0	555.0	485.2	577.2	550.8	576.2	574.3	**268,871.6**
WIN	2009	0.0	0.0	596.0	561.0	525.0	604.0	555.0	485.2	577.2	550.8	576.2	574.3	**268,871.6**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,292.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,292.4**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**

Licence **2884** Well Name **Penn West et al Waskada** Dev **M** Mineral **FREEHOLD**

UWI. 102-16-01-129W1.00 Parish **Lower Amaranth A** Pool **Waskada** Prod Zone **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,516.2**
H2O	2009	1.7	1.3	1.7	1.2	1.4	1.1	0.7	0.7	0.5	0.7	0.0	0.0	**2,695.9**
OIL	2009	14.7	12.4	13.9	11.0	10.0	9.1	8.0	9.1	6.3	8.4	0.0	0.0	**6,621.3**
DAY	2008	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	31.0	30.0	**8,221.2**
H2O	2008	1.3	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.9	3.8	2.7	**2,684.9**
OIL	2008	12.4	0.0	0.0	2.2	2.3	1.5	1.9	0.5	0.0	0.7	4.3	4.2	**6,516.6**
DAY	2007	31.0	15.0	28.0	27.8	26.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**8,098.7**
H2O	2007	2.3	0.3	3.0	3.4	0.2	0.0	0.0	0.5	0.4	1.1	1.8	3.3	**2,673.3**
OIL	2007	5.2	3.4	4.3	4.3	2.6	0.0	0.0	1.9	4.4	5.1	11.3	28.7	**6,405.3**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,067.4**
H2O	2006	5.7	6.3	6.8	6.5	6.8	6.4	6.9	6.9	6.5	6.9	6.7	6.9	**2,670.0**
OIL	2006	5.7	4.5	5.3	4.6	4.5	3.9	4.0	4.8	5.0	4.8	4.8	4.2	**6,335.1**
DAY	2005	28.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,482.4**
H2O	2005	0.0	2.2	0.8	1.2	0.8	0.7	1.2	0.8	0.5	0.3	0.6	0.8	**2,660.3**
OIL	2005	5.7	6.3	6.8	5.1	5.3	5.0	4.7	4.6	4.9	5.5	4.5	4.9	**6,274.0**
DAY	2004	29.0	29.0	31.0	30.0	11.0	5.0	6.0	31.0	30.0	31.0	30.0	31.0	**7,129.2**
H2O	2004	1.0	1.0	0.7	0.4	0.2	0.1	0.1	4.6	4.0	0.6	1.1	1.4	**2,650.4**
OIL	2004	5.7	5.8	6.6	6.3	2.4	1.9	1.8	17.2	11.0	7.5	8.2	6.5	**6,210.7**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,439.2**
H2O	2003	4.5	4.0	3.4	3.0	2.4	2.5	2.4	2.4	2.1	2.6	2.0	1.8	**2,635.2**
OIL	2003	17.4	16.5	16.3	15.6	14.1	12.5	12.6	12.7	11.7	12.1	12.4	9.9	**6,329.3**
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	0.0	24.0	30.0	23.0	**6,470.2**
H2O	2002	2.8	2.4	2.4	2.2	2.3	1.5	1.9	0.5	0.0	3.5	4.2	5.1	**2,630.1**
OIL	2002	10.6	8.8	10.8	10.8	10.2	8.3	3.7	3.8	0.0	26.1	29.6	21.3	**5,968.0**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,482.4**
H2O	2001	1.8	1.8	1.8	1.7	1.7	1.6	1.7	1.7	1.6	1.7	1.7	1.7	**2,624.9**
OIL	2001	12.3	12.8	12.7	12.2	12.4	11.1	13.2	8.1	8.5	9.3	12.7	10.5	**5,924.0**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,482.4**
H2O	2000	6.1	5.6	5.5	4.5	5.4	4.3	3.6	3.7	3.5	3.3	2.9	2.9	**2,546.2**
OIL	2000	21.3	20.2	19.6	16.6	15.0	15.4	14.7	14.9	14.5	14.7	14.4	14.4	**5,684.4**

Licence **2901** Well Name **Enerplus OGL Kirkella** Dev **V** Mineral **FREEHOLD**

UWI. 107-19-01-129W1.00 Parish **Lodgepole Daly C** Pool **Waskada** Prod Zone **54C** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	22.0	0.0	22.1	30.0	31.0	0.0	0.0	**8,531.5**
H2O	2009	1284.1	1337.7	1111.2	966.1	1055.3	1049.2	0.0	1176.0	1210.0	1276.0	0.0	0.0	**5,725.1**
OIL	2009	4.7	5.2	5.7	5.0	5.3	4.3	0.0	4.2	7.6	6.5	0.0	0.0	**5,773.4**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,275.4**
H2O	2008	1460.0	1290.5	1303.9	1313.5	1336.0	1381.6	1480.0	212.2	1024.8	1606.0	1435.0	1511.6	**348,074.1**
OIL	2008	5.4	4.7	5.1	4.8	5.1	5.0	5.3	0.7	4.3	43.2	23.6	18.1	**5,716.3**
DAY	2007	31.0	15.0	28.0	27.8	26.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**8,098.7**
H2O	2007	63.3	33.3	92.4	92.2	0.0	0.0	0.0	0.5	6.4	51.1	1.8	3.3	**2,673.3**
OIL	2007	5.2	3.4	4.3	4.3	2.6	0.0	0.0	1.9	4.4	5.1	11.3	28.7	**6,405.3**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,067.4**
H2O	2006	5.7	6.3	6.8	6.5	6.8	6.4	6.9	6.9	6.5	43.2	23.6	18.1	**5,716.3**
OIL	2006	5.7	4.5	5.3	4.6	4.5	3.9	4.0	4.8	5.0	4.8	4.8	4.2	**6,335.1**
DAY	2005	28.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,482.4**
H2O	2005	0.0	2.2	0.8	1.2	0.8	0.7	1.2	0.8	0.5	0.3	0.6	0.8	**2,660.3**
OIL	2005	5.7	6.3	6.8	5.1	5.3	5.0	4.7	4.6	4.9	5.5	4.5	4.9	**6,274.0**
DAY	2004	29.0	29.0	31.0	30.0	11.0	5.0	6.0	31.0	30.0	31.0	30.0	31.0	**7,129.2**
H2O	2004	1.0	1.0	0.7	0.4	0.2	0.1	0.1	4.6	4.0	0.6	1.1	1.4	**2,650.4**
OIL	2004	5.7	5.8	6.6	6.3	2.4	1.9	1.8	17.2	11.0	7.5	8.2	6.5	**6,210.7**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,439.2**
H2O	2003	4.5	4.0	3.4	3.0	2.4	2.5	2.4	2.4	2.1	2.6	2.0	1.8	**2,635.2**
OIL	2003	17.4	16.5	16.3	15.6	14.1	12.5	12.6	12.7	11.7	12.1	12.4	9.9	**6,329.3**
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	23.0	31.0	0.0	24.0	30.0	23.0	**6,470.2**
H2O	2002	2.8	2.4	2.4	2.2	2.3	1.5	1.9	0.5	0.0	3.5	4.2	5.1	**2,630.1**
OIL	2002	10.6	8.8	10.8	10.8	10.2	8.3	3.7	3.8	0.0	26.1	29.6	21.3	**5,968.0**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,482.4**
H2O	2001	1.8	1.8	1.8	1.7	1.7	1.6	1.7	1.7	1.6	1.7	1.7	1.7	**2,624.9**
OIL	2001	12.3	12.8	12.7	12.2	12.4	11.1	13.2	8.1	8.5	9.3	12.7	10.5	**5,924.0**
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,482.4**
H2O	2000	6.1	5.6	5.5	4.5	5.4	4.3	3.6	3.7	3.5	3.3	2.9	2.9	**2,546.2**
OIL	2000	21.3	20.2	19.6	16.6	15.0	15.4	14.7	14.9	14.5	14.7	14.4	14.4	**5,684.4**

Licence **2902** Well Name **Enerplus OGL Kirkella** Dev **V** Mineral **FREEHOLD**

UWI. 103-05-03-001-25W1.00 Parish **Lower Amaranth A** Pool **Waskada** Prod Zone **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**7,843.1**
H2O	2009	0.0	0.0	0.0	0.2	1.0	0.8	0.9	1.0	0.9	1.1	0.0	0.0	**2,168.3**
OIL	2009	0.0	0.0	0.0	1.1	4.4	3.7	4.3	4.3	4.2	4.0	0.0	0.0	**5,972.2**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**7,651.1**
H2O	2008	1.0	1.0	0.7	0.7	0.7	0.3	0.4	0.5	0.5	0.5	0.3	2.2	**2,162.2**
OIL	2008	3.8	2.9	3.8	3.2	2.9	2.1	2.2	1.6	2.9	2.7	1.8	5.8	**5,846.1**
DAY	2007	25.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,620.1**
H2O	2007	1.3	0.5	1.0	1.3	1.1	1.7	4.3	0.6	0.7	0.7	0.6	0.9	**2,154.9**
OIL	2007	3.3	1.3	2.6	3.1	2.7	4.1	10.2	1.4	1.7	1.7	1.5	2.3	**5,841.3**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,589.1**
H2O	2006	1.4	7.9	3.6	6.0	3.5	3.1	3.4	2.7	3.8	3.2	4.0	5.5	**2,140.2**
OIL	2006	3.3	5.6	3.3	4.6	3.6	3.1	3.4	2.7	3.8	3.2	4.0	5.5	**5,771.1**
DAY	2005	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,597.1**
H2O	2005	5.9	5.5	5.4	5.1	3.5	3.2	3.6	3.5	3.5	3.6	3.7	2.9	**2,097.5**
OIL	2005	6.0	7.4	9.3	9.5	6.1	6.7	8.9	9.9	8.1	5.3	8.4	7.4	**5,715.6**
DAY	2004	24.0	29.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,564.1**
H2O

Licence **2910** Well Name **Tundra Lulu Lake Prov.** Dev **V.** Mineral **CROWN**

UWI 100-01-23-023-21W1.00 Field Name **Lodgepole WL 4** Field Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0	0.0	10,494.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	4,468.9
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,681.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,398.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,467.0

Licence **2921** Well Name **Waskada Unit No. 2** Dev **V.** Mineral **FREEHOLD**

UWI 100-36-05-001-21W1.00 Field Name **Waskada** Field Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,959.5
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,752.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,515.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,959.5
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,752.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,515.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,752.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,515.1

Licence **2922** Well Name **CNRL Pierson** Dev **V.** Mineral **FREEHOLD**

UWI 100-13-30-002-29W1.00 Field Name **Pierson** Pool Name **Mission Canyon Sb E** Field Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,246.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,725.4
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	807.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,246.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,725.4

Licence **2923** Well Name **Waskada Unit No. 15** Dev **V.** Mineral **FREEHOLD**

UWI 100-14-03-002-29W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	11.0	11.0	11.0	11.0	0.0	0.0	0.0	0.0	0.0	6,073.2
H2O	2001	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	1,397.7
H2O	2002	0.0	0.0	0.0	2.8	2.8	2.8	2.8	0.0	0.0	0.0	0.0	0.0	3,534.4
H2O	2003	31.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	30.0	33.7	0.0	0.0	6,018.2
H2O	2004	0.0	0.0	0.0	0.3	0.3	0.3	0.0	0.0	0.3	0.3	0.0	0.0	1,397.2
H2O	2005	5.3	0.0	0.0	5.9	5.9	5.9	0.0	0.0	5.9	6.0	0.0	0.0	3,520.4
H2O	2006	31.0	0.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	5,865.2
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,981.7
H2O	2008	26.4	0.0	30.4	30.0	30.4	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,429.3
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,981.7
OIL	2000	0.0	1.4	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	1,382.7
OIL	2001	0.0	14.5	38.8	20.4	30.8	33.0	34.4	34.4	33.6	30.4	33.6	30.4	3,239.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,397.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,386.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,905.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,207.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,386.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	2,905.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	1,386.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	2,905.6
OIL	2000	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,382.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,363.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,892.8
OIL	2003	0.0	0.0	0.0	0.0	17.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	1,382.2
OIL	2000	1.7	1.6	1.2	0.0	0.7	0.9	3.8	4.8	0.0	0.0	0.0	0.0	1,363.9
OIL	2001	5.8	0.0	0.0	0.0	3.4	2.4	17.4	10.8	0.0	0.0	0.0	0.0	2,892.8

Licence **2928** Well Name **NVS Unit No. 2 WW** Dev **V.** Mineral **FREEHOLD**

UWI 100-14-32-011-29W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Unit **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	684.0	861.8	987.5	939.9	1053.1	992.0	885.5	851.6	821.0	833.5	0.0	0.0	94,344.7
WIN	2008	0.0	762.0	721.1	721.0	793.0	767.1	737.2	804.5	821.2	799.7	756.6	824.8	92,424.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,984.7
WIN	2006	775.0	718.4	744.2	720.0	744.0	742.3	716.4	703.8	760.6	482.4	0.0	0.0	76,984.7
WIN	2005	740.0	696.9	734.9	757.6	819.8	836.4	830.1	788.9	736.3	783.2	772.3	760.6	69,950.1
WIN	2004	641.0	641.7	760.3	660.5	892.8	807.7	832.7	755.5	724.5	607.1	0.0	0.0	60,647.6
WIN	2003	462.0	408.0	560.0	964.0	1086.0	1055.0	1032.0	937.0	595.0	0.0	532.0	668.0	51,807.9
WIN	2002	0.0	629.0	540.0	547.0	563.7	608.0	614.5	620.5	629.0	602.0	581.0	438.9	42,399.5
WIN	2001	635.5	556.7	652.7	639.3	672.3	649.0	709.1	715.3	609.3	943.7	730.5	715.1	36,194.6
WIN	2000	728.0	672.0	744.0	720.0	744.0	720.0	744.0	513.0	488.7	557.0	559.4	575.5	27,966.1

Licence **2932** Well Name **NVS Unit No. 2 Prov. WW** Dev **V.** Mineral **FREEHOLD**

UWI 102-14-29-011-29W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Unit **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	366.5	370.4	438.1	359.7	409.6	356.7	666.4	723.2	667.4	639.9	0.0	0.0	40,955.9
WIN	2008	356.0	431.7	485.0	466.7	533.0	509.0	425.9	535.1	515.5	475.3	429.2	506.0	80,956.9
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,667.6
WIN	2006	540.0	453.7	550.0	660.0	892.8	807.7	832.7	755.5	724.5	607.1	0.0	0.0	80,667.6
WIN	2005	849.3	788.0	880.4	824.4	779.6	690.4	667.7	789.2	738.4	739.0	729.3	676.2	73,631.7
WIN	2004	704.0	708.4	802.9	630.1	680.4	737.2	723.4	732.1	790.8	677.3	854.0	854.9	64,479.8
WIN	2003	551.0	505.0	527.0	473.0	478.0	460.0	459.0	433.0	434.0	901.0	732.0	707.8	55,868.8
WIN	2002	201.1	0.0	496.0	479.0	570.7	717.7	694.1	650.5	647.0	457.0	387.0	419.0	48,168.0
WIN	2001	350.6	291.3	316.6	291.4	303.8	290.0	296.6	296.2	217.9	208.8	191.1	190.1	42,737.4
WIN	2000	372.0	338.0	372.0	360.0	475.2	360.0	446.1	373.6	383.0	381.0	365.5	400.0	37,966.3

Licence **2933** Well Name **NVS Unit No. 2 Prov. WW** Dev **V.** Mineral **CROWN**

UWI 102-11-02-009-21W1.00 Field Name **Whitewater** Pool Name **Lodgepole WL 8** Field Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,669.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,592.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,669.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,592.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,669.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,592.1
H2O	2000	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,578.0
H2O	2002	677.2	638.4	434.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	596.9	0.0	145,074.9
H2O	2003	0.0	6.3	0.0	0.0	0.0	0.4	0.6	594.1	0.0	0.0	0.0	0.0	3,592.1
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,470.0
H2O	2005	732.9	671.2	774.8	735.2	766.7	711.7	732.5	697.0	668.8	662.3	703.5	742.7	142,727.8
H2O	2001	7.5	6.4	7.1	7.1	7.4	6.7	7.0	6.5	6.3	6.4	6.6	6.9	3,562.3
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,105.0
H2O	2000	770.9	718.1	770.4	728.8	744.2	747.7	738.6	723.5	712.1	734.8	714.8	708.0	134,180.9
H2O	2001	7.1	6.6	7.1	6.9	7.4	7.1	7.8	7.3	6.7	7.1	6.9	7.1	3,485.2

Licence **2935** Well Name **EOG Whitewater** Dev **V.** Mineral **CROWN**

UWI 102-15-02-009-21W1.00 Field Name **Whitewater** Pool Name **Lodgepole WL 8** Field Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	4.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	8,777.8
H2O	2008	943.1	116.1	433.2	999.3	997.4	949.2	970.9	997.0	964.0	915.5	0.0	0.0	250,382.7
H2O	2004	8.4	1.1	4.1	9.3	9.4	9.4	10.2	10.0	9.4	9.4	0.0	0.0	7,697.5
H2O	2005	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,518.0
H2O	2008	1076.6	1000.7	1081.9	996.3	925.0	999.4	1003.7	978.9	965.6	914.1	915.4	965.8	242,127.2
H2O	2001	6.6	5.9	6.4	6.2	6.6	6.3	6.6	6.3	6.1	9.9	8.8	8.5	2,660.7
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,156.8
H2O	2007	1052.6	971.7	1023.4	1006.4	1031.0	1000.0	1004.6	1018.8	1000.0	1042.5	913.6	945.6	230,118.8
H2O	2002	10.1	9.3	10.1	9.8	10.1	9.8	10.1	10.1	9.8	10.1	9.8	10.1	2,792.9
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	7,761.8
H2O	2003	1063.8	1004.2	1053.0	1020.4	1048.3	1016.6	1030.1	1038.3	1027.2	1033.8	1005.5	1060.2	282,418.4
H2O	2000	10.8	9.5	10.8	10.7	10.9	10.7	10.5	9.5	10.3	10.1	10.5	7.3	2,847.8
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	7,427.0
H2O	2005	992.1	856.8	933.6	951.2	966.7	901.3	979.6	964.1	934.2	777.2	938.2	961.9	295,976.4
H2O	2001	9.9	8.9	9.6	9.3	9.9	9.5	9.9	9.5	9.2	8.5	10.0	10.0	2,660.7
H2O	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,068.0
H2O	2004	1045.2	991.3	1068.2	1011.6	1098.7	1031.0	1045.1	1036.5	1042.5	913.6	913.6	945.6	194,819.5
H2O	2004	10.8	9.6	10.6	10.6	10.6	9.6	9.8	10.4	9.9	10.0	11.6	10.9	7,138.2
H2O	2003	12.3	11.1	12.0	12.1	12.1	11.5	11.7	12.4	12.5	11.9	12.7	12.2	3,592.1
H2O	2002	31.0	28.0	922.5	1079.3	1113.6	1055.1	1105.6	941.1	1277.2	1130.2	1065.3	1104.6	182,515.8
H2O	2000	10.0	9.2	9.7	9.7	10.8	9.8	10.3	9.7	8.9	10.1	9.7	10.6	7,213.8
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,412.0
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	171,720.7
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0	6,915.0
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,156.8
H2O	2001	1055.6	1003.8	1102.4	1104.7	1134.2	1044.1	1066.6	1060.3	1042.5	913.6	913.6	945.6	179,393.1
H2O	2001	10.9	10.5	11.7	11.6	12.0	11.5	0.0	0.0	0.4	0.0	0.0	0.0	6,904.2
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,230.0
H2O	2000	999.6	907.7	996.0	756.1	18.4	0.0	0.0	277.7	1069.4	1079.4	1049.4	35.3	165,281.9
OIL	2000	20.0	18.0	19.6	9.0	0.1	0.0	0.0	0.0	3.0	11.4	11.6	11.5	6,845.4

Licence **2936** Well Name **EOG Whitewater** Dev **V.** Mineral **CROWN**

UWI 102-11-02-009-21W1.00 Field Name **Whitewater** Pool Name **Lodgepole WL 8** Field Code **6** Unit **52B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	9,223.8
H2O	2008	11.7	10.5	11.4	11.1	11.2	10.8	11.0	11.2	10.8	10.3	0.0	0.0	4,098.1
H2O	2003	23.8	23.4	25.9	25.9	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,477.9
H2O	2008	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	9,088.8
H2O	2008	13.1	12.4	12.5	12.4	11.7	12.2	11.7	12.0	10.3	9.1	11.5	11.9	4,946.4
H2O	2004	27.2	24.4	24.1	28.0	25.9	26.4	27.3	27.5	26.4	22.8	26.0	29.8	8,345.8
H2O	2007	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,729.8
H2O	2007	6.5	12.1	11.6	12.1	13.1	13.1	13.5	13.5	13.5	12.9	12.7	13.0	4,805.4
H2O	2007	15.9	28.0	25.6	26.7	28.9	28.4	29.6	29.2	28.0	28.0	26.1	26.8	14,051.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,388.8
H2O	2006	11.7	11.5	13.9	12.5	13.1	12.4	13.2	13.2	12.6	13.4	13.5	13.2	4,658.8
H2O	2006	29.1	28.5	30.9	31.3	31.8	29.9	32.0	31.8	30.7	31.0	31.0	29.8	13,729.8
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,016.0
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,388.8
H2O	2005	29.7	29.0	30.9	30.6	30.2	28.3	31.8	30.9	31.0	31.6	29.4	31.4	13,364.3
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,388.8
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,592.2
H2O	2004	32.5	27.1	36.9	31.5	31.6	29.5	33.1	32.2	32.0	29.7	31.4	28.2	12,999.5
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,388.8
H2O	2003	14.3	13.3	14.5	12.7	14.5	14.2	14.8	12.3	22.0	14.5	13.8	13.6	4,207.7
H2O	2003	32.6	29.2	33.0	29.5	32.5	31.0	31.6	29.0	30.2	29.2	30.5	29.2	12,646.5
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	6,924.0
H2O	2002	14.3	13.3	14.1	14.0	14.4	13.8	14.2	13.8	13.7	14.3	12.5	13.6	4,032.2
H2O	2002	33.2	29.7	31.6	32.9	32.8	30.9	32.2	27.5	34.5	35.1	29.4	31.6	12,275.7
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,963.0
H2O	2001	16.7	15.1	16.2	14.8	15.3	15.1	15.4	15.7	14.3	14.8	13.8	15.2	3,869.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,388.8
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	23.0	31.0	6,198.0
H2O	2000	15.0	13.5	14.7	14.4	15.1	15.1	13.7	13.1	14.7	14.7	10.9	15.8	3,686.3
OIL	2000	34.3	31.0	34.2	32.7	33.2	33.3	28.2	32.3	31.6	33.4	24.8	30.6	11,492.3

Licence **2937** Well Name **EOG Whitewater Prov.** Dev **V.** Mineral **CROWN**

UWI 100-02-03-021-21W1.00 Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Unit **52B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,951.8
H2O	2009	751.8	695.0	788.7	774.1	776.5	736.8	751.8	769.1	732.1	781.9	0.0	0.0	201,241.2
H2O	2004	6.6	6.1	7.1	7.3	7.1	7.1	7.6	7.5	7.5	7.9	0.0	0.0	4,539.0
H2O	2008	31.0	29.0	31.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	8,647.8
H2O	2008	826.8	757.7	850.1	801.4	775.5	731.6	774.4	784.3	760.8	723.0	746.0	766.5	224,164.0
H2O	2008	7.3	6.5	6.5	7.5	6.9	7.2	8.0	7.5	7.6	7.5	7.2	8.3	4,466.4
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,283.2
H2O	2007	811.9	757.4	803.3	774.1	775.4	752.1	823.8	805.2	768.9	788.0	787.4	816.1	195,934.1
H2O	2007	7.3	6.5	6.5	7.5	7.1	7.1	7.8	7.5	7.6	7.5	7.2	8.3	4,466.4
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,283.2
H2O	2006	751.1	684.2	834.1	760.6	795.4	730.0	709.5	687.7	729.0	664.3	800.0	827.9	186,465.7
H2O	2006	7.3	6.5	8.1	8.2	7.7	7.5	7

Licence **2963** Well Name **IVS Unit No. 2 Prov.** Dev **V** Mineral **CROWN**

UWI. 100.14-29-011-02W1.00 Field Name **Lodgepole A** Level **Lodgepole A** Field Code **594** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,340.0
H2O	2000	100.0	90.9	88.8	75.4	80.7	88.4	92.2	91.7	99.9	101.3	94.5	93.3	21,092.7
OIL	2000	34.1	30.9	31.2	33.0	33.4	30.4	30.1	30.4	29.9	32.2	32.4	31.8	12,505.5
Licence **2960**		Well Name		**ECG et al Waskada**			Dev	**V**			Mineral	**FREEHOLD**		

UWI. 100.16-28-001-26W1.00 Field Name **Waskada** Level **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,868.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84,806.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,943.1
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,868.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84,806.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,943.1
GAS	2004	31.0	28.0	31.0	28.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	6,868.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84,806.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,943.1
GAS	2003	14.5	13.0	14.3	13.0	14.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	6,868.0
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	16.0	31.0	84,806.8
OIL	2003	462.4	414.0	473.1	456.0	470.5	453.7	479.5	466.8	451.7	357.3	261.2	473.2	82,523.8
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,868.0
H2O	2002	28.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	84,775.8
OIL	2001	479.9	413.5	451.7	438.6	431.8	449.6	419.0	461.2	445.9	462.4	446.5	466.2	77,286.2
GAS	2001	31.0	28.0	31.0	18.8	18.8	17.9	11.7	14.2	15.2	14.3	13.7	14.3	6,734.0
H2O	2001	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	30.0	31.0	6,011.0
OIL	2001	452.2	408.3	442.3	431.0	446.0	429.3	421.0	456.8	432.6	427.0	418.4	479.4	71,819.9
GAS	2000	24.4	22.2	23.2	22.7	23.5	22.4	22.2	24.0	22.8	22.5	24.6	25.3	17,525.7
Licence **2964**		Well Name		**Antler River et al Crowntr**			Dev				Mineral	**CROWN**		

UWI. 100.01-30-001-27W1.00 Field Name **Waskada** Level **Lower Amaranth A** Field Code **11** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	15.0	29.9	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	6,405.0
H2O	2009	0.0	0.0	1.5	9.6	12.7	7.6	12.4	0.0	0.0	0.0	0.0	0.0	1,272.8
OIL	2009	0.0	0.0	6.4	12.9	13.2	7.8	4.1	0.0	0.0	0.0	0.0	0.0	2,756.4
GAS	2008	0.0	0.0	20.0	30.0	30.0	30.0	30.0	30.0	29.0	25.0	8.0	6.0	6,271.0
H2O	2008	0.0	0.0	17.5	18.7	19.4	17.7	17.7	13.8	14.7	11.3	2.8	1.2	1,229.8
OIL	2008	0.0	0.0	1.9	10.1	2.2	1.9	2.0	5.1	4.2	4.2	1.4	1.0	2,709.7
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	6,099.0
H2O	2007	5.3	6.1	2.6	0.0	0.0	0.0	0.0	24.7	39.2	15.8	17.7	0.0	1,084.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	25.2	1.3	0.0	0.0	0.0	0.0	2,472.0
GAS	2006	0.0	0.0	7.0	23.0	23.0	8.0	1.0	3.0	31.0	28.0	18.0	25.0	12.0
H2O	2006	0.0	0.0	3.1	3.4	1.7	0.1	0.0	6.6	30.1	10.3	14.8	15.6	5,841.0
OIL	2006	0.0	0.0	5.3	6.4	3.1	0.3	0.0	1.7	0.0	9.2	0.3	0.7	972.9
GAS	2005	0.0	0.0	6.4	3.1	0.3	0.0	1.7	0.0	9.2	0.3	0.7	0.4	2,640.8
H2O	2005	0.0	0.0	1.8	0.1	1.7	1.0	1.6	1.6	0.6	0.8	0.9	1.2	1,642.0
OIL	2005	0.0	0.0	0.2	1.5	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	878.1
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,271.0
H2O	2004	0.0	0.0	22.0	11.0	0.0	16.0	0.0	0.0	0.0	0.0	33.0	30.0	5,414.0
OIL	2004	0.0	0.0	16.1	8.9	13.0	8.2	0.0	0.0	3.5	4.2	3.2	2.3	975.9
GAS	2003	0.0	0.0	7.9	3.1	3.4	0.5	0.0	0.0	0.0	0.0	0.7	1.4	2,619.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	6.0	0.0	5,438.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.0	25.4	3.1	0.0	816.5
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.7	14.9	4.5	3.1	3.2	0.0	2,588.6
H2O	2002	27.0	0.0	0.0	0.0	11.0	30.0	31.0	31.0	30.0	10.0	0.0	0.0	5,334.0
OIL	2002	5.1	0.0	0.0	13.7	16.7	17.4	11.5	11.8	12.3	4.0	0.0	0.0	768.1
GAS	2001	0.5	0.0	0.0	0.0	0.0	2.1	2.1	1.5	0.0	0.0	0.0	0.0	2,541.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	5,129.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	25.2	21.0	17.5	14.0	4.9	6.6	5.9	675.5
GAS	2000	0.0	0.0	0.0	0.0	0.0	2.3	0.3	0.6	0.6	5.6	0.6	0.6	2,548.4
H2O	2000	10.0	29.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	4,819.0
OIL	2000	6.7	21.3	23.7	20.3	15.7	17.7	15.0	16.3	19.8	18.2	11.2	0.0	572.0
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	1.2	0.0	0.0	2,548.4
Licence **2960**		Well Name		**Antler River et al Crowntr.**			Dev				Mineral	**CROWN**		

UWI. 100.01-30-001-27W1.00 Field Name **Waskada** Level **Lower Amaranth A** Field Code **11** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	15.0	29.9	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	6,405.0
H2O	2009	0.0	0.0	1.5	9.6	12.7	7.6	12.4	0.0	0.0	0.0	0.0	0.0	1,272.8
OIL	2009	0.0	0.0	6.4	12.9	13.2	7.8	4.1	0.0	0.0	0.0	0.0	0.0	2,756.4
GAS	2008	0.0	0.0	20.0	30.0	30.0	30.0	30.0	30.0	29.0	25.0	8.0	6.0	6,271.0
H2O	2008	0.0	0.0	17.5	18.7	19.4	17.7	17.7	13.8	14.7	11.3	2.8	1.2	1,229.8
OIL	2008	0.0	0.0	1.9	10.1	2.2	1.9	2.0	5.1	4.2	4.2	1.4	1.0	2,709.7
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	6,099.0
H2O	2007	5.3	6.1	2.6	0.0	0.0	0.0	0.0	24.7	39.2	15.8	17.7	0.0	1,084.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	25.2	1.3	0.0	0.0	0.0	0.0	2,472.0
GAS	2006	0.0	0.0	7.0	23.0	23.0	8.0	1.0	3.0	31.0	28.0	18.0	25.0	12.0
H2O	2006	0.0	0.0	3.1	3.4	1.7	0.1	0.0	6.6	30.1	10.3	14.8	15.6	5,841.0
OIL	2006	0.0	0.0	5.3	6.4	3.1	0.3	0.0	1.7	0.0	9.2	0.3	0.7	972.9
GAS	2005	0.0	0.0	6.4	3.1	0.3	0.0	1.7	0.0	9.2	0.3	0.7	0.4	2,640.8
H2O	2005	0.0	0.0	1.8	0.1	1.7	1.0	1.6	1.6	0.6	0.8	0.9	1.2	1,642.0
OIL	2005	0.0	0.0	0.2	1.5	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	878.1
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,271.0
H2O	2004	0.0	0.0	22.0	11.0	0.0	16.0	0.0	0.0	0.0	0.0	33.0	30.0	5,414.0
OIL	2004	0.0	0.0	16.1	8.9	13.0	8.2	0.0	0.0	3.5	4.2	3.2	2.3	975.9
GAS	2003	0.0	0.0	7.9	3.1	3.4	0.5	0.0	0.0	0.0	0.0	0.7	1.4	2,619.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	6.0	0.0	5,438.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.0	25.4	3.1	0.0	816.5
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.7	14.9	4.5	3.1	3.2	0.0	2,588.6
H2O	2002	27.0	0.0	0.0	0.0	11.0	30.0	31.0	31.0	30.0	10.0	0.0	0.0	5,334.0
OIL	2002	5.1	0.0	0.0	13.7	16.7	17.4	11.5	11.8	12.3	4.0	0.0	0.0	768.1
GAS	2001	0.5	0.0	0.0	0.0	0.0	2.1	2.1	1.5	0.0	0.0	0.0	0.0	2,541.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	5,129.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	25.2	21.0	17.5	14.0	4.9	6.6	5.9	675.5
GAS	2000	0.0	0.0	0.0	0.0	0.0	2.3	0.3	0.6	0.6	5.6	0.6	0.6	2,548.4
H2O	2000	10.0	29.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	4,819.0
OIL	2000	6.7	21.3	23.7	20.3	15.7	17.7	15.0	16.3	19.8	18.2	11.2	0.0	572.0
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	1.2	0.0	0.0	2,548.4
Licence **2960**		Well Name		**Antler River et al Crowntr.**			Dev				Mineral	**CROWN**		

UWI. 100.03-29-001-27W1.00 Field Name **Waskada** Level **Lower Amaranth A** Field Code **11** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	4.0	7.0	5.0	6.0	14.0	3.0	6.0	0.0	0.0	0.0	0.0	0.0	3,839.0
H2O	2009	0.0	0.0	72.5	1.0	2.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	662.0
OIL	2009	2.8	2.1	57.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,261.6
GAS	2008	5.0	2.0	6.0	5.0	5.0	5.0	11.0	4.0	0.0	0.0	0.0	0.0	3,794.0
H2O	2008	0.9	1.2	1.4	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	581.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,261.6
GAS	2007	28.0	16.0	6.0	6.0	4.4	8.6	10.0	10.0	2.0	1.2	1.2	1.2	3,724.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0	578.2
OIL	2007	1.3	1.8	0.1	1.7	1.0	1.8	1.6	0.6	0.8	0.9	1.2	1.2	1,183.7
GAS	2006	6.0	8.0	10.0	10.0	8.0	4.0	9.0	8.0	6.0	12.0	10.0	12.0	3,627.0
H2O	2006	0.5	0.8	0.2	0.0	0.0	0.0	0.1	0.2	1.6	1.0	1.9	1.4	568.1
OIL	2006	4.2	1.7	1.7	1.9	1.8	0.4	1.0	1.8	0.5	0.5	0.7	1.4	1,168.4
GAS	2005	10.0	8.0	8.0	8.0	8.0	8.0	8.0	10.0	8.0	10.0	6.0	6.0	3,530.0
H2O	2005	0.0	0.4	0.3	0.3	0.1	0.2	0.3	0.1	0.2	0.3	0.6	1.2	561.2
OIL	2005	1.5	1.4	2.3	2.4	1.1	3.6	2.2	2.2	1.9	2.3	1.2	0.5	1,150.8
GAS	2004	0.0	29.0	0.0	30.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	3,447.0
H2O	2004	0.0	0.0	2.2	1.9	0.3	0.0	0.0	11.4	9.9	0.0	0.0	7.0	1,195.3
OIL	2004	22.0	22.0	31.0	17.0	0.0	13.0	31.0	31.0	30.0	31.0	0.0	0.0	3,140.0
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,447.0
H2O	2003	5.1	4.7	2.6	0.0	0.0	4.1	7.1	0.0	0.9	1.5	0.0	0.0	1,067.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	2,913.0
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.2
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	9.6	1,033.1
OIL	2002	0.0	29.0	0.0	0.0	0.0	31.0	0.0	0.0	30.0	0.0	0.0	31.0	2,868.0
GAS	2000	0.0	2.3	0.0	0.0	0.2	0.0	0.1	0.0	0.3	0.0	0.0	0.1	488.2
H2O	2000	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	3.6	0.0	0.0	0.0	94.4
Licence **2969**		Well Name		**Waskada Unit No. 6**			Dev	**V**			Mineral	**FREEHOLD**		

UWI. 100.08-12-001-26W1.00 Field Name **Waskada** Level **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	9,020.8
H2O	2009	4.7	4.4	4.8	5.5	5.3	5.5	5.5	5.4	5.1	5.0	0.0	0.0	2,174.5
OIL	2009	4.3	4.4	5.4	4.7	5.2	5.0	5.1	5.0	4.5	0.0	0.0	0.0	6,878.2
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	9,020.8
H2O	2008	4.1	2.3	4.5	4.3	4.4	4.4	4.7	4.7	4.4	4.7	4.7	4.4	2,122.7
OIL	2008	5.1	2.9	5.8	5.5	5.6	4.8	5.0	5.0	4.5	4.9	4.6	4.6	6,829.4
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	8,375.8
H2O	2007	4.8	4.5	4.6	4.7	4.8	4.8	3.9	4.7	4.5	4.4	4.5	4.4	2,077.1
OIL	2007	5.7	5.4	5.8	5.8	6.1	6.1	5.7	4.7	5.6	5.4	5.8	5.8	6,770.5
GAS	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	8,013.8
H2O	2006	2.3	1.7	2.1	2.2	2.3	2.6	3.1	3.1	3.0	3.1	3.0	4.6	2,016.0
OIL	2006	17.7	13.9	18.8	19.1	17.7	13.4	9.2	8.7	8.5	6.0	7.9	9.8	6,660.5
GAS	2005	14.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,653.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2
OIL	2005	12.3	11.2	18.6	17.2	18.3	17.2	17.1	17.1	17.1	17.7	17.3	18.6	6,552.3
GAS	2004	22.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,306.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,901.5
OIL	2004	16.5	21.4	24.9	25.4	22.3	23.3	17.0	16.9	15.6	16.8	16.8	17.4	6,345.3
GAS	2003	31.0	28.0	31.0	30.0	24.0	30.0	28.0	0.0	0.0	22.0	30.0	31.0	6,952.0
H2O	2003	3.8	3.3	3.6	3.7	2.9	6.8	7.0	0.0	0.0	5.2	6.2	5.8	1,915.2
OIL	2003	21.2	18.1	20.7	20.7	19.6	20.7	19.6	0.0	0.0	22.0	20.6	24.7	6,111.0
GAS	2002	31.0	28.0	20.0	30.0	31.0	23.0	27.0	30.0	30.0	31.0	30.0	31.0	6,667.0
H2O	2002	6.8	5.8	4.3	6.8	7.2	5.2	6.2	7.0	7.0	3.2	4.6	4.7	1,866.9
OIL	2002	27.3	24.3	19.0	29.3	30.6	23.3	27.1	27.9	30.6	28.6	19.3	21.4	5,888.2
GAS	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	6,425.4
H2O	2001	3.5	1.4	0.2	3.2	3.5	1.6	8.7	7.2	37.7	46.9	23.4	18.0	1,801.1
OIL	2001	8.6	7.2	0.7	9.5	9.9	4.5	37.2	31.2	31.4	26.3	24.6	24.6	5,579.5
GAS	2000	29.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	15.0	18.0	30.0	15.0	6,034.0
H2O	2000	3.2	2.7	0.7	3.3	7.7	5.4	6.4	4.2	4.0	1.5	1.5	1.5	1,705.8
OIL	2000	10.2	9.9	9.9	4.8	4.8	4.4	4.2	4.0	1.5	1.5	1.5	4.2	5,374.4
Licence **2977**		Well Name		**Tundra Pierson**			Dev				Mineral	**FREEHOLD**		

UWI. 100.13-09-003-29W1.00 Field Name **Pierson** Level **Mission Canyon 3a B** Field Code **438** Pool Code **438** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,497.9
H2O	2009	58.2	53.3	57.4	64.4	68.5	61.9	62.0	57.4	50.0	47.4	0.0	0.0	14,431.3
OIL	2009	15.1	13.4	15.1	15.4	16.2	15.0	15.3	13.7	14.8	0.0	0.0	0.0	9,813.6
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	9,196.9
H2O	2008	55.1	51.5	55.8	53.8	53.3	54.0	54.2	54.0	52.0	52.0	50.0	50.0	14,656.4
OIL	2008	15.3	13.6	14.8	14.8	15.3	14.4	14.7	14.7	13.6	14.5	14.7	14.7	9,813.6
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,933.9
H2O	2007	53.7	50.1	53.7	51.8	49.0	52.0	52.0	49.6	48.0	52.7	51.9	51.5	14,264.8
OIL	2007	13.9	12.7	13.8	13.5	13.7	13.3	13.3	15.0	13.3	14.3	15.2	15.4	9,499.2
GAS	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	20.0	30.0	8,902.0
H2O	2006	64.6	57.8	68.9	65.3	68.9	64.6	69.8	70.2	65.1	45.1	62.4	59.1	12,569.6
OIL	2006	20.9	18.7	21.2	20.1	20.3	18.8	20.6	20.6	19.0	13.3	13.8	13.8	9,331.8
GAS	2005	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	29.0	29.0	30.0	31.0	8,118.0
H2O	2005	62.9	57.5	65.6	64.3	60.3	59.2	57.2	62.7	60.1	66.1	66.1	69.1	11,811.5
OIL	2005	19.8	17.9	20.1	18.5	20.3	18.9	18.5	19.8	19.0	19.9	20.5	20.9	9,113.2
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,960.0
H2O	2004	61.3	53.5	51.2	50.1	59.7	57.9	59.4	61.5	56.9	58.6	58.1	62.0	11,075.3
OIL	2004	21.4	19.1	19.2	19.9	20.4	19.4	19.9	20.1	19.6	19.9	19.9	19.9	8,986.1
GAS	2003	31.0	28.0	31.0	30.0	30.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	7,394.0
H2O	2003	61.7	58.1	62.0	60.0	61.0	47.4	60.1	60.6	62.7	59.9

Licence **2983** Well Name **Penn West Waskada COM** Dev **V** Mineral **FREEHOLD**

UWI **100.12-36-001-26W1.0/0** Field **Waskada** Pool Name **Lower Amaranth A** Field Code **29A** Unit **2** Pool Code **29A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	14.9	27.4	26.2	35.0	23.5	15.5	26.2	27.0	26.3	20.5	15.3	20.2	9,630.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,847.0
H2O	2002	26.2	22.6	20.6	16.8	16.8	19.1	27.3	19.1	13.6	14.5	16.3	10.9	6,492.3
OIL	2002	32.0	30.4	25.2	19.7	20.5	22.5	36.5	27.8	18.6	15.4	19.3	14.1	9,352.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,482.0
H2O	2001	20.0	15.8	14.0	16.6	28.2	21.1	29.0	34.0	13.6	9.4	14.1	16.7	6,268.5
OIL	2001	23.2	20.9	17.8	17.9	28.4	20.2	30.8	41.2	17.3	11.7	16.7	20.9	9,070.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,126.0
H2O	2000	50.9	51.2	44.7	46.8	36.1	30.6	21.0	15.0	22.8	17.0	20.4	18.4	6,036.0
OIL	2000	69.4	69.4	59.7	62.5	39.5	30.6	22.3	17.3	23.1	17.0	20.4	24.8	8,966.0

Licence **2985** Well Name **Waskada Unit No. 3 WIW** Dev **V** Mineral **FREEHOLD**

UWI **100.13-31-001-25W1.0/0** Field **Waskada** Pool Name **Lower Amaranth A** Field Code **29A** Unit **3** Pool Code **29A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,892.5

Licence **2988** Well Name **EOG et al Waskada** Dev **V** Mineral **FREEHOLD**

UWI **100.16-26-001-26W1.0/0** Field **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	9.0	0.0	0.0	0.0	11.0	0.0	17.0	0.0	0.0	9,085.0
H2O	2009	261.4	179.0	274.0	82.4	0.0	0.0	0.0	151.7	321.2	285.5	0.0	0.0	62,438.8
OIL	2009	46.4	34.2	54.8	14.2	0.0	0.0	0.0	21.5	5.2	26.1	0.0	0.0	14,175.1
DAY	2008	31.0	29.0	21.0	30.0	31.0	25.0	18.0	31.0	30.0	31.0	30.0	31.0	8,941.0
H2O	2008	182.6	163.0	153.7	209.6	209.8	161.4	115.2	303.3	276.6	324.6	281.9	274.3	60,883.6
OIL	2008	21.7	19.9	20.2	22.8	21.1	17.1	44.5	75.5	65.8	55.0	51.7	50.0	13,978.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,603.0
H2O	2007	162.3	167.3	214.0	163.4	176.3	178.2	225.9	217.1	216.5	551.6	202.5	639.4	58,125.9
OIL	2007	23.3	19.9	17.1	17.3	21.4	20.7	23.1	23.1	20.8	22.2	19.3	21.1	13,513.2
DAY	2006	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,246.0
H2O	2006	129.1	149.4	157.2	158.1	170.5	142.7	159.6	175.2	171.5	173.4	151.7	163.7	50,011.4
OIL	2006	21.0	21.1	21.8	22.2	22.6	21.1	23.5	31.0	32.6	32.1	31.5	31.5	13,240.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,884.0
H2O	2005	223.2	165.1	182.1	169.9	178.7	165.1	161.4	174.5	146.4	157.3	158.2	171.8	46,964.3
OIL	2005	25.9	24.3	26.3	24.6	24.2	24.6	25.5	24.6	23.2	25.1	24.0	25.4	12,993.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,517.0
OIL	2004	188.2	151.6	199.0	176.3	185.4	175.5	176.0	177.1	170.7	219.4	192.6	230.3	50,906.4
H2O	2004	31.0	28.0	31.0	28.2	30.9	29.0	31.0	31.0	26.5	23.5	2.1	0.0	40,089.6
DAY	2003	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,152.0
OIL	2003	199.1	181.0	176.2	1283.5	157.8	153.3	175.7	173.1	164.4	174.0	170.0	173.4	48,458.3
H2O	2003	25.6	23.0	23.4	26.9	29.6	23.6	26.7	25.5	24.1	24.3	24.9	26.9	12,460.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,790.0
H2O	2002	225.0	199.3	227.7	213.9	213.0	172.6	202.5	182.4	188.6	205.0	205.7	214.0	45,433.3
OIL	2002	31.9	29.1	29.6	29.6	27.1	24.7	25.6	26.2	26.7	33.6	29.9	32.0	12,095.4
DAY	2001	31.0	28.0	30.0	6.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	31.0	6,426.0
H2O	2001	172.0	153.0	202.0	22.1	24.1	20.4	0.0	245.0	294.0	206.2	186.1	242.0	42,594.9
OIL	2001	24.0	24.8	27.4	4.8	0.0	0.0	16.9	27.1	36.7	30.7	24.4	25.9	11,773.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	6,394.0
H2O	2000	180.0	162.0	202.0	198.0	215.0	202.8	195.8	209.8	190.1	171.9	158.3	180.6	41,156.4
OIL	2000	27.8	21.9	23.6	25.3	26.3	18.7	26.0	29.1	29.1	23.8	26.9	26.9	11,544.6

Licence **2990** Well Name **Waskada Unit No. 5 COM** Dev **V** Mineral **FREEHOLD**

UWI **100.14-34-001-26W1.0/0** Field **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,960.0
H2O	2009	0.0	0.0	0.0	0.0	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	954.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,519.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,960.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	954.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,519.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,960.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	954.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,519.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	7.0	0.0	0.0	4,960.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	0.0	0.0	954.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	4.9	0.0	0.0	1,519.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,928.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	882.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,498.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,928.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	882.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,498.5
DAY	2003	22.0	28.0	22.4	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,928.0
H2O	2003	2.3	4.2	2.4	3.2	3.7	3.2	3.4	3.4	3.2	3.3	3.4	3.4	882.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,498.5
DAY	2002	0.4	0.4	12.3	10.4	20.3	16.8	1.7	15.6	14.3	16.5	18.9	23.4	768.5
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,498.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,113.0
H2O	2001	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.5
OIL	2001	2.1	0.0	4.3	4.6	5.6	1.6	2.0	3.6	0.8	1.4	4.7	1.3	1,498.5
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	3,751.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.2
OIL	2000	2.0	2.0	2.2	2.2	2.2	2.2	2.2	2.2	0.2	1.7	3.1	1.3	1,465.5

Licence **2990** Well Name **Waskada Unit No. 5 COM** Dev **V** Mineral **FREEHOLD**

UWI **100.14-34-001-26W1.0/2** Field **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,702.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,177.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,177.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,177.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,177.8
DAY	2004	19.0	25.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2
H2O	2004	7.9	11.3	17.9	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4
OIL	2004	1.2	2.4	3.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,177.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,617.2
H2O	2003	3.2	3.0	3.2	3.1	3.2	3.1	3.2	3.2	3.1	3.2	3.1	3.2	1,944.0
OIL	2003	1.2	1.0	1.6	2.0	1.3	0.8	0.3	0.1	0.1	1.0	2.1	2.2	2,176.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,252.2
H2O	2002	18.7	16.2	10.7	15.6	5.5	7.8	3.2	3.2	5.1	6.3	2.4	3.6	1,944.0
OIL	2002	3.2	4.0	1.8	2.4	0.9	1.4	2.7	0.6	0.9	1.1	0.5	2.5	2,150.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	5,887.2
H2O	2001	7.2	5.0	4.6	5.2	5.3	4.4	8.8	10.8	8.8	15.8	16.3	25.5	3,765.4
OIL	2001	4.5	3.8	4.3	3.8	3.8	3.9	4.5	5.1	4.4	4.1	4.4	4.1	2,130.7
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	5,525.2
H2O	2000	4.1	0.0	0.0	7.2	3.6	4.9	4.1	4.1	3.9	5.3	9.8	8.1	3,647.0
OIL	2000	4.4	4.4	4.4	4.4	4.5	4.2	4.3	3.9	3.3	4.1	4.0	4.6	2,081.0

Licence **2990** Well Name **Tundra Virden** Dev **V** Mineral **FREEHOLD**

UWI **100.13-21-001-25W1.0/0** Field **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,231.0
H2O	2009	60.2	52.6	65.2	48.5	63.4	58.5	63.6	61.2	56.2	62.9	0.0	0.0	17,007.8
OIL	2009	10.5	9.2	11.3	6.0	10.8	9.5	10.1	10.0	9.1	10.3	0.0	0.0	2,144.3
DAY	2008	29.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,934.0
H2O	2008	70.0	65.5	68.7	67.2	61.9	63.4	64.9	65.3	62.2	62.9	59.0	61.6	16,415.5
OIL	2008	12.1	11.4	11.9	11.8	10.7	11.0	11.4	11.4	10.4	11.1	10.3	10.7	7,049.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	8,574.0
H2O	2007	77.5	68.7	74.8	72.9	73.6	68.6	75.0	69.7	43.3	29.3	74.1	73.7	15,645.2
OIL	2007	8.3	7.4	8.1	7.9	7.9	7.5	8.1	7.9	4.4	12.9	12.8	12.5	6,777.3
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	8,244.0
H2O	2006	71.2	61.7	0.0	69.0	71.3	69.1	71.3	71.3	68.5	71.3	68.5	50.2	15,644.2
OIL	2006	8.3	7.5	8.1	7.6	7.8	7.6	7.9	7.9	7.5	9.5	9.0	6.5	6,817.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,919.0
H2O	2005	91.6	87.4	89.4	86.2	90.0	82.8	85.6	83.6	82.2	85.7	79.7	84.2	15,601.3
OIL	2005	9.1	8.7	8.8	8.8	9.1	8.1	8.2	8.3	7.6	8.0	7.8	8.4	6,725.3
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	3.0	31.0	7,504.0
H2O	2004	103.8	94.4	99.9	91.8	94.5	93.8	93.6	94.8	87.4	69.7	11.7	94.6	13,000.9
OIL	2004	13.4	12.1	12.9	11.9	12.6	12.0	12.0	12.3	9.9	9.0	0.1	10.1	6,424.4
DAY	2003	30.0	27.0	19.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,222.0
H2O	2003	115.5	95.8	69.2	112.4	113.1	107.9	116.7	112.3	108.2	101.9	101.9	103.2	12,979.3
OIL	2003	15.2	16.3	10.3	15.3	15.5	14.5	16.2	14.9	14.2	14.4	13.1	13.2	6,494.8
DAY	2002	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,702.0
H2O	2002	80.1	0.0	0.0	0.0	84.7	101.2	117.7	132.3	133.7	130.8	124.6	124.7	10,699.3
OIL	2002	10.2	0.0	0.0	0.0	17.4	13.1	15.2	20.4	20.1	17.0	15.5	16.6	5,321.7
DAY	2001	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,609.0
H2O	2001	73.5	64.4	66.8	70.0	78.1	83.3	85.2	85.2	85.2	85.2	85.2	85.2	10,600.5
OIL	2001	8.3	6.6	7.4	7.8	10.0	10.2	10.5	10.5	10.5	10.5	10.5	10.5	5,348.0
DAY	2000	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,548.0
H2O	2000	52.0	0.0	0.0	0.0	58.4	50.9	40.8	56.2	53.4	58.2	51.9	60.1	8,666.2
OIL	2000	15.4	21.5	15.7	5.2	9.9	17.8	30.4	4.7	12.9	8.9	11.7	20.6	6,015.0

Licence **2997** Well Name **Tundra et al Virden PCN** Dev **V** Mineral **FREEHOLD**

UWI **100.02-18-003-28W1.0/2** Field **Pierson** Pool Name **Lodgepole Upper B** Field Code **7** Pool Code **64** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	6905.9	6415.9	7344.8	6310.6	6747.8	8157.7	8088.4	7318.8	7479.4	7630.5	0.0	0.0	764,861.7
WIN	2008	7328.9	6446.8	7957.4	7355.8	7676.1	7222.0	7920.1	7980.3	6909.4	6714.0	6468.3	5810.8	817,600.4
WIN	2007	6801.4	6356.1	7190.9	6744.0	7435.0	6710.2	6837.2	7458.7	7229.7	6934.2	7583.4	6942.0	811,619.0
WIN	2006	7328.9	6446.8	7957.4	7355.8	7676.1	7222.0	7920.1	7980.3	6909.4	6714.0	6468.3	5810.8	817,600.4
WIN	2005	6801.4	6356.1	7190.9	6744.0	7435.0	6710.2	6837.2	7458.7	7229.7	6934.2	7583.4	6942.0	811,619.0
WIN	2004	6714.9	6145.5	6446.1	6422.8	6920.4	6937.6	7231.4	7428.5	7078.4	7557.6	7148.1	6942.0	780,000.9
WIN	2003	5913.8	5236.2	5574.5	5354.5	5997.2	5997.2	6661.1	6459.9	5962.8	6176.0	5697.2	5697.2	727,027.6
WIN	2002	5245.7	4857.5	5494.1	5375.4	5515.7	5154.5	6945.4	6882.9	6972.0	6280.5	5761.6	5975.4	285,285.0
WIN	2001	5344.3	4857.5	5494.1	5375.4	5515.7	5154.5	6945.4	6882.9	6972.0	6280.5	5761.6	5975.4	284,844.3
WIN	2000	6814.0	6441.0	6439.0	6273.0	6049.0	5617.0	5880.0	6309.0	6120.0	6501.0	6086.0	6155.0	147,141.0

Licence **2999** Well Name **Tundra et al Pierson PCN** Dev **V** Mineral **FREEHOLD**

UWI **100.02-18-003-28W1.0/2** Field **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **64** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,840.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,596.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,373.3
WIN	2006	31.0	25.0	29.0	30.0	24.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	5,840.0
WIN	2005	73.5	58.4	66.8	70.0	53.6	42.0	0.0	0.0	0.0	0.0	0.0	0.0	7,596.4
WIN	2004	7.9	6.3	7.2	7.4	5.8	4.6	0.0	0.0	0.0	0.0	0.0	0.0	10,376.3
WIN	2003	29.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	24.0	29.0	12,570.0
WIN	2002	16.4	19.0	20.8	16.8	16.9	18.2	17.5	18.0	16.8	46.6	57.7	69.2	7,234.1
WIN	2001	16.5	0.0	0.0	0.0	9.6	10.2	10.4	9.8	8.2	8.3	5.7	6.8	3,999.0

Licence **3002** Well Name **Waskada Unit No. 5** Dev **V** Mineral **FREEHOLD**

UWI **100.06-02-002-26W1.0/0** Field **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **42A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	2.0	31.0	0.0	0.0	4,282.4
H2O	2009	2.9	2.6	3.2	2.9	3.2	2.9	2.1	0.6	0.2	2.9	0.0	0.0	1,086.9
OIL	2009	37.2	28.0	32.4	22.9	22.7	18.2	22.5	17.3	5.5	33.9	0.0	0.0	6,019.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	4,019.4
H2O	2008	7328.9	6446.8	7957.4	7355.8	7676.1	7222.0	7920.1	7980.3	6909.4	6714.0	6468.3	5810.8	811,619.0
OIL

Licence **3029** Well Name **Waskada Unit No. 4** Dev **V** Mineral **FREEHOLD**

UNIT 100-04-24-001-20W1.00 Parish **Waskada** Model **Lower Amaranth A** Code **7** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	21.1	23.7	23.9	19.7	19.0	16.4	16.9	15.9	21.5	39.2	33.3	17.4	29,235.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,532.2
H2O	2006	40.9	27.7	32.6	35.4	25.2	38.2	35.0	41.2	31.6	31.8	23.8	24.5	76,880.6
OIL	2007	23.0	19.2	18.0	20.1	19.8	23.3	28.3	27.4	21.8	19.1	20.3	20.0	28,967.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,167.2
H2O	2007	49.1	41.1	50.7	34.1	23.4	20.1	38.8	34.5	24.8	33.6	28.3	32.8	76,482.7
OIL	2008	24.6	22.5	22.6	27.7	23.3	20.5	22.6	24.0	19.4	26.3	25.9	24.2	28,707.0
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.6	31.0	7,099.2
H2O	2008	36.0	32.1	29.7	21.9	21.3	27.4	26.2	22.7	0.9	0.0	44.6	58.9	76,053.4
OIL	2009	31.0	30.4	30.2	34.5	33.4	32.5	34.7	29.6	29.1	30.0	62.9	37.6	28,422.4
DAY	2009	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	6,501.2
H2O	2009	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	76,966.0
OIL	2010	26.4	25.6	25.4	25.4	38.0	32.8	31.5	31.1	30.1	30.6	30.0	30.0	28,950.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	6,140.2
H2O	2010	62.1	52.7	116.4	115.5	98.1	102.4	77.1	81.2	69.2	63.6	52.1	55.4	76,135.1
OIL	2011	32.3	28.6	31.2	62.0	44.7	38.1	31.6	32.8	27.3	27.5	36.0	30.8	27,681.7
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,837.2
H2O	2011	145.3	122.1	110.9	115.8	113.1	114.0	96.3	66.1	125.7	70.5	55.0	46.1	74,160.6
OIL	2012	30.8	28.5	27.0	26.9	25.1	24.0	31.5	33.1	43.3	26.8	24.9	22.2	28,955.3

Licence **3030** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral **FREEHOLD**

UNIT 100-05-24-001-20W1.00 Parish **Waskada** Model **Lower Amaranth A** Code **7** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106,355.8
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106,355.8
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106,355.8

Licence **3031** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral **FREEHOLD**

UNIT 100-06-24-001-20W1.00 Parish **Waskada** Model **Lower Amaranth A** Code **7** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	21.0	0.0	0.0	7,976.9
H2O	2009	0.9	2.9	4.3	5.0	5.1	4.4	3.0	0.0	0.0	18.8	0.0	0.0	2,257.7
DAY	2009	25.7	27.8	30.6	26.3	28.7	23.4	18.2	0.0	0.0	21.8	0.0	0.0	11,753.0
H2O	2009	31.0	28.9	30.0	30.0	30.0	30.0	18.4	0.0	0.0	14.0	0.0	0.0	7,755.9
DAY	2008	3.1	3.1	3.0	3.6	3.1	3.4	0.8	0.0	1.1	1.0	1.1	1.1	2,222.8
H2O	2008	18.7	14.1	23.7	21.8	18.6	17.4	4.7	0.0	0.0	51.2	53.1	32.5	13,956.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.8	22.3	7,341.0
H2O	2007	43.3	38.7	18.4	27.5	17.8	4.7	1.4	2.3	1.5	2.7	3.3	3.2	2,184.1
DAY	2007	8.3	8.7	16.0	9.3	12.8	25.7	28.4	28.3	9.1	11.6	19.8	22.3	11,286.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.1	20.0	30.7	30.0	31.0	7,096.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.3	0.0	4.5	7.3	5.4	9.1	20.1	2,031.6
H2O	2005	0.0	0.0	0.0	0.0	0.0	4.3	30.0	30.6	27.4	30.8	27.7	16.2	11,085.9
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,927.2
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,984.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,984.9
H2O	2003	1.8	1.8	2.1	1.6	1.5	1.4	1.7	2.0	1.3	1.6	1.4	1.6	1,979.4
DAY	2003	36.8	29.0	33.2	27.0	32.7	29.9	31.0	27.9	19.1	21.2	18.7	19.7	10,801.6
H2O	2002	5.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	21.0	31.0	18.0	13.0	6,450.2
DAY	2002	0.0	5.4	3.2	2.5	2.3	0.0	0.0	0.0	0.0	0.0	0.8	0.4	1,960.0
H2O	2002	12.7	47.7	36.8	29.1	30.6	28.0	29.1	20.9	22.9	32.7	16.6	21.3	10,483.1
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	6,158.2
H2O	2001	23.0	14.5	19.8	11.4	12.4	1.7	2.1	0.8	0.4	0.8	0.8	0.3	1,938.8
DAY	2001	19.8	11.5	17.1	7.1	8.3	2.4	2.2	2.4	2.0	31.1	29.9	9.6	3,154.7
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	5.0	25.0	31.0	31.0	30.0	31.0	5,827.2
DAY	2000	4.5	2.9	2.7	1.9	4.6	3.3	0.4	0.0	0.0	31.6	31.0	24.2	1,850.8
DAY	2000	26.0	29.0	27.0	29.9	29.2	27.4	3.9	0.0	28.3	24.4	22.2	20.1	9,894.8

Licence **3055** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral **FREEHOLD**

UNIT 100-10-12-001-20W1.00 Parish **Waskada** Model **Lower Amaranth A** Code **7** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	19.0	22.0	0.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	8,754.0
H2O	2009	16.2	10.3	13.0	10.9	16.3	15.9	16.3	16.5	16.2	14.8	0.0	0.0	3,923.6
DAY	2009	26.2	25.5	25.1	24.1	29.8	43.5	40.8	42.0	41.8	41.8	0.0	0.0	22,153.6
DAY	2008	26.0	22.0	29.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	8,482.0
H2O	2008	24.1	20.0	27.4	28.1	29.5	25.4	16.6	16.8	16.6	16.6	16.4	16.6	5,778.5
DAY	2008	33.2	29.9	40.1	40.5	43.0	39.6	43.2	44.0	40.8	44.0	42.1	42.9	21,784.3
H2O	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	29.6	9,129.2
DAY	2007	14.7	12.5	42.6	31.1	36.4	31.6	42.1	26.8	27.9	40.6	40.5	39.3	21,501.0
DAY	2006	26.2	24.4	25.2	6.9	26.3	21.4	18.8	18.1	17.8	18.9	18.6	24.2	3,189.5
H2O	2006	52.1	53.8	56.3	56.3	57.0	53.1	47.2	46.6	46.5	48.5	47.6	42.3	20,833.7
DAY	2006	31.0	28.0	29.0	7.0	31.0	30.0	31.0	18.0	30.0	16.0	23.0	31.0	7,461.0
H2O	2005	2.3	2.0	2.1	3.9	16.9	0.6	0.0	9.8	9.9	9.9	15.4	33.9	2,942.7
DAY	2005	22.9	22.6	22.4	2.9	12.2	0.4	0.0	7.2	11.3	6.1	13.0	60.5	20,270.1
DAY	2004	31.0	29.0	30.0	0.0	23.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	7,216.0
DAY	2003	42.9	9.8	22.5	0.0	28.3	26.9	20.0	26.6	23.3	27.5	22.5	22.9	19,796.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,661.0
DAY	2002	9.6	3.4	9.5	4.1	6.0	5.4	5.8	5.8	5.6	5.8	4.8	1.2	2,413.5
DAY	2001	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,233.0
DAY	2001	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,237.0
DAY	2001	13.9	12.0	12.6	3.0	13.5	11.7	13.5	13.7	14.3	14.0	9.5	9.7	2,334.0
DAY	2000	52.9	46.5	49.8	13.5	39.6	50.7	43.1	43.3	18.8	50.0	40.8	31.0	13,599.5
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	5,894.0
DAY	2000	23.4	18.7	20.1	5.1	14.6	11.9	13.6	9.4	10.8	9.5	12.7	12.6	2,182.6
DAY	2000	78.6	48.1	49.7	50.5	62.1	51.4	57.5	48.9	48.8	52.7	53.6	53.5	18,440.3

Licence **3056** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral **FREEHOLD**

UNIT 102-07-27-001-20W1.00 Parish **Waskada** Model **Mission Canyon 3a C** Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,476.1
DAY	2009	25.0	25.7	30.0	32.4	33.0	29.9	33.0	36.7	36.6	38.5	0.0	0.0	17,064.6
H2O	2009	14.6	17.4	20.9	17.5	17.7	13.1	15.3	15.1	15.1	14.8	0.0	0.0	5,928.1
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,172.1
H2O	2008	13.0	11.6	15.6	16.9	27.6	6.1	12.8	16.0	22.8	35.7	37.8	43.3	14,810.8
DAY	2008	5.9	4.2	7.1	10.3	16.5	3.1	5.3	6.4	5.2	18.0	28.3	20.3	5,765.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,896.2
DAY	2007	48.5	40.9	52.3	62.8	55.7	46.4	35.9	27.7	25.7	12.3	10.0	18.0	16,516.4
DAY	2006	18.5	13.3	15.4	19.0	17.5	16.4	16.6	28.1	32.2	31.0	30.0	31.0	6,535.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.8	30.7	28.0	20.7	7,799.0
DAY	2006	47.4	47.6	49.5	60.4	61.8	60.0	65.2	64.6	64.6	56.9	39.5	35.8	30,882.2
DAY	2006	16.9	15.7	18.0	13.9	12.4	11.3	12.4	15.1	13.6	19.2	18.4	10.0	5,430.4
DAY	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,294.0
DAY	2004	84.8	61.1	56.7	69.1	52.6	78.8	58.6	67.6	57.1	57.2	37.7	47.6	15,444.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,440.0
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,294.0
DAY	2004	52.4	47.9	47.8	52.7	55.8	56.2	57.6	50.5	55.0	64.6	38.4	49.9	14,715.9
DAY	2003	14.3	11.5	15.5	18.3	13.7	13.6	14.1	12.7	12.4	9.8	11.2	15.0	7,913.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,367.0
DAY	2003	51.1	48.7	49.9	44.1	44.4	42.6	48.1	53.4	52.9	55.4	52.9	56.4	14,017.1
DAY	2003	15.2	16.9	14.7	11.8	15.5	15.7	20.9	14.7	14.7	15.5	12.4	12.2	4,916.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,422.0
DAY	2002	54.0	42.7	51.2	46.4	54.1	48.7	49.3	45.3	49.6	53.4	52.7	49.3	13,417.5
DAY	2002	19.7	16.9	12.5	12.3	12.5	13.7	14.2	10.2	12.0	21.6	11.9	11.5	4,729.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	5,638.0
DAY	2001	77.3	57.5	63.8	66.1	70.2	75.5	69.0	67.4	64.1	67.8	54.1	57.8	16,981.0
DAY	2001	21.4	19.5	19.8	16.4	13.2	13.6	16.0	17.1	16.4	18.8	13.1	10.7	4,573.7
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,277.0
DAY	2000	99.7	95.6	78.1	91.0	86.1	84.9	79.3	69.7	74.3	76.5	67.7	69.4	12,044.9
DAY	2000	19.8	17.1	17.4	17.5	17.5	17.6	17.3	16.7	13.2	15.1	13.0	13.1	3,997.0

Licence **3045** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral **FREEHOLD**

UNIT 102-06-26-001-20W1.00 Parish **Waskada** Model **Mission Canyon 3a C** Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,299.6
DAY	2009	145.8	142.1	164.8	171.2	157.2	137.2	148.8	157.6	152.5	160.5	0.0	0.0	37,836.2
DAY	2009	12.7	15.5	18.5	14.9	13.9	11.3	14.3	14.2	14.6	14.5	0.0	0.0	9,540.5
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,982.0
DAY	2008	158.1	138.3	161.2	170.0	161.6	133.5	129.8	178.0	173.6	149.0	157.5	185.5	36,293.4
DAY	2008	19.8	15.4	20.0	20.3	19.8	16.0	15.7	19.0	19.1	19.0	19.0	19.1	6,435.1
DAY	2007	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,033.5
DAY	2007	91.1	103.0	128.0	136.4	137.4	154.4	144.6	154.0	190.0	241.0	191.7	166.8	34,397.3
DAY	2006	6.1	5.1	5.4	9.8	12.6	11.2	13.2	9.4	15.6	19.1	15.0	19.0	3,880.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.8	30.7	30.0	31.0	8,272.5
DAY	2006	128.4	123.2	139.4	132.0	183.6	178.3	174.1	144.9	150.7	91.6	122.1	124.3	32,543.8
DAY	2006	12.2	11.1	12.2	7.9	7.1	6.6	6.5	9.7	10.9	5.7	3.9	4.1	9,046.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,913.0
DAY	2005	134.8	158.6	165.3	170.7	148.4	165.5	181.4	189.8	156.7	159.3	104.9	139.4	30,888.7
DAY	2005	20.9	20.9	6.7	6.7	5.4	9.0	9.0	10.5	13.0	13.0	11.8	12.3	3,948.4
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,548.0
DAY	2004	131.6	133.1	154.3	129.9	133.3	131.8	137.2	143.1	154.8	172.7	124.5	128.7	34,613.9
DAY	2004	158.1	138.3	161.2	170.0	161.6	133.5	129.8	178.0	173.6	149.0	157.5	185.5	36,293.4
DAY	2004	19.8	15.4	20.0	20.3	19.8	16.0	15.7	19.0	19.1	19.0	19.0	19.1	6,435.1
DAY	2003	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,033.5
DAY	2003	91.1	103.0	128.0	136.4	137.4	154.4	144.6	154.0	190.0	241.0	191.7	166.8	34,397.3
DAY	2002	6.1	5.1	5.4	9.8	12.6	11.2	13.2	9.4	15.6	19.1	15.0	19.0	3,880.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.8	30.7	30.0	31.0	8,272.5
DAY	2002	128.4	123.2	139.4	132.0	183.6	178.3	174.1	144.9	150.7	91.6	122.1	124.3	32,543.8
DAY	2002	12.2	11.1	12.2	7.9	7.1	6.6	6.5	9.7	10.9	5.7	3.9	4.1	9,046.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,913.0
DAY	2001	134.8	158.6	165.3	170.7	148.4	165.5	181.4	189.8	156.7	159.3	104.9	139.4	30,888.7
DAY	2001	20.9	20.9	6.7	6.7	5.4	9.0	9.0	10.5	13.0	13.0	11.8	12.3	3,948.4
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,548.0
DAY	2000	131.6	133.1	154.3	129.9	133.3	131.8	137.2	143.1	154.8	172.7	124.5	128.7	34,613.9
DAY	2000	22.6	20.8	20.2	22.9	27.9	23.8	23.7	25.0	17.2	19.4	23.0	23.1	8,799.8
DAY	2000	27.7	27.0	29.4	30.5	29.2	29.1	32.8	33.7	30.1	31.0	30.0	31.0	8,033.5
DAY	2003	139.2	107.8	143.3	123.2	127.6	125.3	132.4	125.4	121.3	134.2	132.9	133.9	37,349.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,426.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,819.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,033.5
DAY	2002	45.5	45.6	32.0	22.2	29.0	29.1	32.8	33.7	30.1	36.5	35.5	33.6	9,189.7
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,455.0
DAY	2001	162.9	134.4	160.7	146.6	145.9	147.5	175.5	149.1	124.5	139.5	156.4	137.4	42,226.5
DAY	2001	34.1	25.2	36.3	29.6	26.8	31.4	30.2	21.9	26.6	25.9	36.3	42.6	7,755.8
DAY	2000	29.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	6,450.2
DAY	2000	181.2	169.6	144.0	156.9	141.1	147.1	158.4	134.4	217.2	182.0	149.0	151.7	22,445.8
DAY	2000	35.5	33.5	34.6	36.1	40.9	36.1	36.2	28.7	14.0	25.5	34.9	28.2	9,894.8

Licence **3046** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral **FREEHOLD**

UNIT 102-11-26-001-20W1.00 Parish **Waskada** Model **Mission Canyon 3a C** Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	30.0	30.0	28.5	31.0	30.0	31.0	31.0	0.0	0.0	6,825.9
DAY	2009	215.9	138.3	169.9	193.3	194.9	171.5	170.4	205.4	220.6	223.6	0.0	0.0	50,695.2
DAY	2009	62.4	46.0	50.7	31.1	30.2	23.9	27.9	23.6	12.1	12.9	0.0	0.0	10,325.4
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	8,525.4
DAY	2008	219.0	209.1	215.7	214.3	189.2	198.5	186.3	196.8	171.0	143.6	117.8	123.6	48,796.9
DAY	2008	32.3	23.0	30.8	33.8	29.9	27.0	26.6	27.3	27.3	42.0	36.0	93.6	10,604.6
DAY	2007	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,167.5
DAY	2007	97.6	113.5	140.4	150.5	149.3	177.2	164.2	171.2	214.5	240.7	197.4	240.7	42,912.0
DAY	2007	16.5	17.2	30.6	40.6	49.4	50.2	45.4	39.9	40.1	44.9	40.3	43.8	9,566.7
DAY	2006	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	5,905.5
DAY	2006	0.0	0.0	4.7	173.2	178.3	201.8	200.5	157.9	85.8	99.0	114.8	112.8	43,917.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,984.9
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,294.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,294.0
DAY	2004	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0

License **3066** Well Name **NVS Unit No. 2** Direction **V** Mineral **FREEHOLD**

UNI: 100-05-32-012-01W1.000 Well Name *Virden* Pool Code *Lodgepole A* Field Code **1** Pool Code **594** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	0.0	9,451.0
H2O	2009	23.0	20.8	22.4	21.9	24.9	22.8	24.8	24.5	21.7	22.6	21.6	0.0	5,706.6
OIL	2009	12.0	11.4	11.5	11.3	12.7	11.5	13.2	12.7	11.4	11.4	0.0	0.0	8,100.6
H2O	2009	18.0	16.8	17.4	16.9	20.1	18.0	30.0	29.0	31.0	30.0	31.0	0.0	6,439.9
H2O	2009	20.0	18.7	19.1	22.7	26.7	23.7	22.8	24.5	23.5	23.0	21.7	22.9	5,477.2
OIL	2008	11.3	10.8	10.4	11.5	14.1	12.3	11.4	12.6	12.1	11.9	11.2	11.5	7,981.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,789.0
H2O	2006	20.5	18.1	20.5	20.8	21.1	18.9	18.8	18.8	18.3	18.0	18.8	20.0	5,207.9
OIL	2005	11.4	10.4	11.8	11.5	11.5	10.4	11.4	11.5	10.9	11.7	10.9	11.3	7,840.5
H2O	2004	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,424.0
OIL	2004	22.6	19.4	21.7	20.5	22.4	20.7	21.4	21.2	20.6	20.5	20.0	20.4	4,971.5
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,789.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	8,765.0
H2O	2001	25.0	23.2	24.7	22.3	9.3	10.1	21.9	23.6	23.0	23.6	23.7	24.2	4,720.0
OIL	2001	14.2	13.1	13.1	11.7	5.0	5.5	12.7	13.7	13.4	13.6	13.0	13.3	7,964.0
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,728.0
OIL	2000	18.0	16.8	18.4	18.1	18.0	16.5	14.2	20.5	20.4	22.8	21.0	19.5	6,465.7
H2O	2000	10.3	9.5	12.9	10.7	11.6	11.8	11.0	10.8	12.1	12.0	11.5	13.1	7,425.7
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,282.0
H2O	2003	20.5	18.1	20.6	21.9	23.4	22.6	23.9	25.0	25.3	24.2	21.8	21.0	4,216.1
OIL	2003	13.0	11.3	12.2	13.1	13.9	13.1	13.7	14.2	14.3	13.6	12.5	12.2	7,288.4
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	6,997.0
OIL	2002	27.6	24.1	26.5	25.5	27.3	26.1	26.4	26.9	26.1	26.5	25.2	25.7	3,947.0
H2O	2002	20.7	13.4	15.0	11.7	11.5	11.3	11.2	11.4	11.6	12.2	9.4	13.3	7,144.7
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,633.0
H2O	2001	20.7	16.6	19.0	17.3	16.6	16.0	16.1	17.8	16.2	24.9	27.0	27.0	3,723.6
OIL	2001	11.9	9.6	10.9	9.9	9.5	9.2	9.2	10.2	9.3	14.3	15.5	15.5	7,964.0
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,488.0
H2O	2000	18.7	16.9	24.2	27.1	30.7	18.2	19.0	19.0	19.0	20.9	20.0	17.8	5,288.4
OIL	2000	45.6	41.1	54.4	61.4	76.7	15.0	14.8	14.9	14.8	15.9	17.1	17.1	6,803.2

License **3072** Well Name **Penn West Waskada COM** Direction **V** Mineral **FREEHOLD**

UNI: 100-10-30-001-25W1.02 Well Name *Virden* Pool Code *Lower Amaranth A* Field Code **1** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,099.2
DAY	2009	89.7	83.7	96.8	103.7	72.4	59.4	57.0	58.8	60.0	63.3	0.0	0.0	33,340.5
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,099.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,790.2
DAY	2008	90.7	94.8	100.3	118.1	105.4	110.6	119.2	136.8	106.4	86.9	92.6	109.0	32,599.7
DAY	2008	5.7	4.7	6.5	5.5	9.8	4.4	4.5	4.5	4.5	12.7	14.1	10.7	7,992.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,429.3
DAY	2007	71.9	70.5	76.8	81.6	73.1	69.8	71.8	95.2	100.0	85.5	84.5	83.8	32,238.0
DAY	2007	18.8	13.7	16.5	14.0	12.5	8.7	10.7	7.9	4.8	3.3	4.0	4.6	6,994.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.2	28.3	31.0	30.0	31.0	6,043.3
DAY	2006	66.7	62.3	65.2	84.9	63.3	67.7	63.8	70.9	58.2	63.7	61.6	77.6	30,302.2
DAY	2006	29.2	27.7	30.0	30.2	30.0	28.2	30.0	30.0	25.8	29.2	29.8	29.0	5,782.7
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	5,767.0
DAY	2005	85.2	72.4	73.4	79.6	89.8	88.6	77.7	79.6	70.1	67.5	75.4	86.5	29,496.3
DAY	2005	7.6	2.8	11.7	13.1	10.1	15.3	6.2	4.3	1.6	14.8	4.1	9.1	6,726.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,288.4
DAY	2004	78.7	94.3	111.8	89.6	78.2	71.5	84.3	86.4	86.1	82.0	81.4	98.5	28,674.7
DAY	2004	21.0	22.4	20.6	18.8	5.1	3.4	8.2	5.5	9.9	10.0	10.5	5.6	4,965.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,789.0
DAY	2003	76.6	76.9	81.6	80.0	81.2	82.0	82.0	82.0	80.0	81.0	80.0	81.0	27,931.9
DAY	2003	16.9	14.4	16.8	19.7	26.9	19.4	21.3	23.1	23.3	14.1	19.1	22.2	6,496.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,623.0
DAY	2002	51.9	54.1	53.4	47.1	76.3	60.7	67.2	61.9	72.3	69.4	116.9	77.3	26,662.5
DAY	2002	17.8	13.2	12.4	9.6	15.7	14.5	17.2	11.1	14.1	21.2	28.0	21.0	6,223.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,258.0
DAY	2001	14.9	17.9	14.5	16.0	14.7	12.9	13.9	14.4	12.4	17.9	16.0	15.2	5,767.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,488.0
DAY	2000	14.9	17.9	14.5	16.0	14.7	12.9	13.9	14.4	12.4	17.9	16.0	15.2	5,767

Licence **3092** Well Name **Waskada Unit No. 6** Dev **V** Mineral **FREEHOLD**

UWI 100-03-18-001-25W1.000 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	10.8	10.6	11.4	11.1	11.1	11.2	11.0	8.0	7.4	7.6	8.0	8.0	187,323.6
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	31.0	30.0	31.0	31.0	33,103.1
OIL	2003	339.9	318.0	343.9	334.6	347.8	351.4	339.7	340.9	320.6	339.6	326.6	299.1	7,592.0
OIL	2002	10.8	10.5	11.2	11.6	10.2	11.0	11.7	11.9	10.9	11.7	11.4	10.5	164,656.8
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,986.8
OIL	2000	369.7	310.8	343.2	343.9	342.4	337.9	359.4	353.7	340.1	346.6	329.0	342.6	7,227.6
OIL	1999	12.5	14.2	13.5	13.2	13.5	13.0	13.3	13.5	13.1	12.7	13.0	12.8	180,033.5
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	178,543.4
OIL	2001	42.0	38.6	39.2	40.1	41.0	41.0	40.8	39.2	39.2	41.6	41.6	42.7	6,862.6
OIL	2000	8.5	8.1	10.0	10.2	11.7	11.2	10.7	9.3	9.3	9.4	9.1	10.2	12,696.7
OIL	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,696.4
OIL	2001	677.9	561.1	632.0	612.3	698.5	672.4	642.9	641.4	648.7	636.5	626.9	631.2	141,222.6
OIL	2000	15.7	13.9	14.8	16.7	17.7	15.7	13.7	8.0	9.7	9.6	9.0	8.1	12,577.2
OIL	1999	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,193.0
H2O	2000	639.3	639.7	724.8	723.8	704.7	638.2	663.9	506.6	595.2	541.9	633.0	624.9	164,560.9
H2O	1999	13.5	14.2	15.0	14.5	15.4	14.2	15.1	15.3	16.0	15.0	16.1	12.4	12,844.4

Licence **3092** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral **FREEHOLD**

UWI 100-01-12-001-25W1.000 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1185.5	1127.7	1445.3	1216.7	1290.0	1314.4	1073.3	1195.5	1219.9	1096.4	0.0	0.0	167,378.8
WIN	2008	0.0	1247.1	1285.5	1150.3	1065.6	1205.5	1183.2	1064.8	1048.0	1163.7	1178.5	1334.0	55,255.1
WIN	2007	1346.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,569.2
WIN	2006	1150.0	1002.7	1102.7	1187.0	1045.5	1154.2	1141.4	1142.4	1144.2	1159.7	1184.0	1164.8	141,222.6
WIN	2005	909.4	1019.4	1035.8	1312.7	1350.7	1280.0	1288.3	1314.0	1128.8	1096.3	1096.8	1161.8	131,011.5
WIN	2004	1060.1	1040.9	1152.6	1114.0	1148.5	1113.9	1077.0	1125.1	1048.0	970.7	35.1	1149.0	117,018.9
WIN	2003	910.9	858.4	949.9	968.8	1020.7	1084.8	1157.9	1077.2	1091.8	1119.5	1086.3	1086.0	104,931.1
WIN	2002	1034.0	882.3	1040.7	1000.0	1017.1	973.4	1019.4	1019.4	1071.2	1096.9	1072.1	1117.8	92,518.9
WIN	2001	1134.0	1005.0	1127.0	1039.0	1160.0	810.0	1110.0	1042.9	974.0	1044.0	1008.0	1072.0	80,595.9
WIN	2000	1270.0	1149.2	1225.0	1186.0	1250.0	1067.0	1237.0	1019.0	1104.0	1116.0	1086.0	1085.0	68,070.0

Licence **3094** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral **FREEHOLD**

UWI 100-02-12-001-25W1.000 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167,378.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,255.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,569.2
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,222.6
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131,011.5
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117,018.9
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104,931.1
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92,518.9
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,595.9
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,070.0

Licence **3094** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral **FREEHOLD**

UWI 100-12-00-001-25W1.000 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,858.0
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,660.6

Licence **3097** Well Name **Penn West Waskada Unit** Dev **V** Mineral **FREEHOLD**

UWI 100-11-35-001-25W1.00 Field Name **Waskada** Pool **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	22.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,985.5
H2O	2009	67.7	62.4	47.2	52.5	74.5	65.2	70.5	74.1	63.1	66.3	0.0	0.0	9,386.2
OIL	2008	3.2	4.8	3.6	3.7	4.6	5.9	5.6	6.1	6.0	6.0	0.0	0.0	10,211.2
H2O	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.0	5,699.5
OIL	2007	76.8	75.4	61.4	71.3	63.5	66.4	67.4	74.2	69.3	66.8	57.7	4.0	8,742.7
OIL	2008	4.5	3.4	3.2	2.6	2.5	2.6	2.2	2.4	2.3	4.2	3.0	0.2	10,161.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,693.5
H2O	2007	28.6	2.3	32.3	39.5	43.2	49.6	50.1	68.5	80.2	101.1	82.9	79.5	7,988.4
OIL	2007	5.5	2.2	4.3	3.6	1.9	6.2	4.2	5.2	6.6	6.6	4.4	5.3	10,183.4
H2O	2006	0.0	0.0	0.0	0.0	11.0	30.0	30.0	31.0	25.0	30.6	30.0	31.0	4,996.6
OIL	2006	31.0	28.0	31.0	30.0	31.9	193.7	199.4	81.2	49.4	45.3	33.1	32.0	7,330.6
OIL	2005	0.0	0.0	0.0	0.0	18.5	22.8	9.5	7.9	8.0	8.6	7.2	5.2	10,073.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,778.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,620.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,620.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,778.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,620.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,620.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,985.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,985.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,985.3
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,778.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,620.4
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,620.4
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,985.1

Licence **3097** Well Name **Penn West Waskada Unit** Dev **V** Mineral **FREEHOLD**

UWI 100-11-35-001-25W1.02 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	22.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,202.5
H2O	2009	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.0	0.0	5,466.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,931.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,916.5
OIL	2008	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	5,583.9
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	25.0	30.6	3,731.0
OIL	2007	0.3	0.2	0.0	0.0	0.0	0.0	0.4	0.4	0.2	0.2	0.2	0.3	5,548.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	5,691.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,163.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,353.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,163.6
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,353.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,163.6
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,931.2
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,163.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,548.9
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,163.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,931.2

Licence **3097** Well Name **Kiwi Virden** Dev **V** Mineral **FREEHOLD**

UWI 100-04-28-011-25W1.00 Field Name **Virden** Pool **Lodgepole A** Field Code **3** Pool Code **4A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	18.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,161.0
H2O	2009	20.5	22.5	15.2	37.0	32.5	22.5	26.6	25.0	25.5	0.0	0.0	0.0	9,113.6
OIL	2008	2.0	8.0	5.8	13.1	7.0	6.4	5.5	5.5	5.0	0.0	0.0	0.0	9,399.2
H2O	2008	29.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	8,901.0
OIL	2007	15.1	13.8	12.5	15.0	12.5	18.5	16.4	15.5	20.5	14.2	17.5	0.0	8,983.2
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,249.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,304.0
OIL	2005	21.5	24.5	23.0	24.5	25.0	18.3	21.4	24.4	18.5	16.2	21.7	14.5	8,983.2
H2O	2005	5.0	4.0	1.0	8.5	6.5	6.0	6.2	4.6	4.5	4.8	5.3	5.5	5,193.6
H2O	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,256.0
OIL	2006	18.2	11.0	17.0	27.0	22.0	22.3	22.0	24.5	23.0	24.4	23.0	25.0	8,433.6
OIL	2004	8.9	5.0	5.0	5.8	7.5	7.4	8.3	6.0	6.0	8.1	4.0	6.0	5,131.7
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,842.0
H2O	2005	23.9	18.8	26.0	25.2	19.0	27.4	18.3	21.0	24.0	19.6	24.0	18.8	8,166.4
OIL	2005	10.3	9.4	6.0	9.8	8.0	7.1	7.7	5.0	8.0	6.4	6.0	8.4	5,063.6
OIL	2003	31.0	29.0	30.0	30.0	27.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	7,477.0
H2O	2004	26.8	24.9	27.0	27.7	22.0	30.8	27.0	31.5	24.0	20.9	31.0	19.7	7,899.6
OIL	2004	16.2	15.1	11.0	10.3	6.0	7.2	7.5	8.5	7.5	9.1	8.5	9.8	4,971.5
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	23.0	31.0	30.0	31.0	7,116.0
OIL	2003	27.9	26.0	40.3	37.0	33.0	31.0	31.0	22.7	32.0	40.5	31.0	27.0	7,793.2
OIL	2002	15.1	16.6	18.2	15.0	15.1	14.0	10.0	14.8	4.0	13.0	11.2	14.9	4,854.8
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,984.0
H2O	2002	10.1	21.6	14.6	13.8	17.8	34.4	33.0	30.0	40.2	33.9	40.4	33.8	7,213.2
OIL	2002	5.4	5.4	1.0	22.3	23.2	19.1	24.0	16.5	17.8	18.9	16.8	14.6	4,692.9
H2O	2001	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,448.0
OIL	2001	16.3	36.4	25.6	23.4	25.5	23.5	24.5	13.5	24.2	20.3	19.6	19.3	6,579.8
OIL	2000	5.3	6.3	7.4	11.1	9.1	8.0	11.5	11.5	7.3	7.7	8.4	9.7	4,507.8
H2O	2000	29.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,094.0
OIL	2000	26.8	22.7	25.5	22.5	29.2	25.5	22.6	21.5	19.4	20.4	21.1	29.0	6,307.2
H2O	2000	16.1	13.0	14.5	14.4	10.4	10.4	10.0	8.3	12.6	14.8	8.2	8.6	4,409.1

Licence **3097** Well Name **NVS Unit No. 2** Dev **V** Mineral **FREEHOLD**

UWI 100-06-32-011-25W1.00 Field Name **Virden** Pool **Lodgepole A** Field Code **3** Pool Code **4A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	5,989.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	3,219.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,961.4
H2O	2008	31.0	27.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,988.0
OIL	2007	15.6	18.8	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,233.3
OIL	2007	2.9	2.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,859.8
H2O	2007	31.0	28.0	30.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	5,918.0
H2O	2001	15.6	15.5	14.1	11.5	15.7	18.8	16.4	19.4	15.3	17.2	15.3	15.4	3,173.4
OIL	2001	3.2	3.5	2.3	2.7	3.0	2.7	2.4	3.1	2.9	3.1	2.7	2.9	1,853.1
H2O	2000	0.0	0.0	19.0	30.0	30.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	5,559.0
OIL	2000	0.0	0.0	0.0	0.0	30.4	11.1	11.5	11.1	12.1	12.4	11.6	15.0	2,885.6
H2O	2000	0.0	0.0	0.9	1.7	1.7	5.2	5.7	5.8	5.7	5.1	3.5	3.5	1,817.6

Licence **3097** Well Name **Penn West Waskada Unit** Dev **V** Mineral **FREEHOLD**

UWI 100-09-35-001-25W1.00 Field Name **Waskada** Pool **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	6,815.5
H2O	2009	15.9	16.4	20.9	22.4	22.2	19.5	21.0	22.7	17.3	16.4	0.0	0.0	7,461.6
OIL	2008	20.0	17.7	16.1	18.1	12.9	16.0	15.1	14.2	12.7	10.2	0.0	0.0	8,605.0
H2O	2008	31.0	28.9	30.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	8,514.0
OIL	2008	23.6	23.2	21.2	19.3	21.3	18.2	16.5	21.8	18.3	15.7	17.1	20.2	7,266.3
H2O	2008	6.1	4.7	7.5	7.2	6.0	4.4	3.5	4.1	3.5	9.9	9.3	7.5	15,587.7
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,742.7
H2O	2007	17.9	18.2	21.6	18.5	20.5	21.7	23.2	25.2	20.3	22.5	20.8	22.3	7,988.4
H2O	2007	8.2	7.5	8.0	7.4	3.8	3.1	3.9	5.0	5.3	13.3	8.0	7.2	15,588.4
OIL	2006	28.0	30.0	28.0	29.2	28.2	28.9	29.3	29.3	25.0	29.9	28.8	29.0	7,901.1
OIL	2006	12.3	13.3	16.2	15.4	15.9	14.1	11.9	12.1	9.3	16.1	9.9	15.8	6,762.1
OIL	2005	15.4	13.5	10.6	15.2	12.4	12.3	15.7	15.3	12.3	8.6	9.7	7.1	5,437.3
H2O	2006	31.0	26.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	30.0	7,457.0
OIL	2005	18.6	17.0	14.9	14.5	9.8	18.0	19.9	21.2	10.6	8.6	14.5	13.9	6,909.3
H2O	2005	16.0	9.4	11.3	14.0	13.5	12.2	12.7	11.5	13.7	13.8	11.3	18.2	15,279.6
OIL	2004	30.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	7,901.1
OIL	2004	20.7	30.4	21.7	15.2	17.3	9.1	14.2	15.7	16.5	12.3	11.6	19.7	6,418.5
OIL	2003	7.4	11.0	11.4	11.0	12.5	14.2	14.0	16.1	16.3	10.7	10.8	12.3	5,122.5
H2O	2003	30.0	27.0	30.0	29.0	29.0	28.0	27.0	28.0	29.0	29.0	29.0	29.0	6,749.0
OIL	2003	20.0	17.7	16.1	18.1	12.9	16.0	15.1	14.2	12.7	10.2	10.3	12.3	4,214.1
H2O	2003	22.9	23.4	24.4	20.7	12.4	9.2	10.0	10.0	9.1	9.5	6.7	6.3	14,960.6
OIL	2002	28.0	26.0	30.0	28.0	29.0	28.0	29.0	29.0	28.0	27.0	29.0	29.0	6,449.0
H2O	2002	29.2	28.0	30.0	29.2	28.3	29.3	31.0	31.0	28.0	31.0	28.4	31.0	3,158.0
OIL	2002	12.3	13.3	16.2	15.4	15.9	14.1	11.9	12.1	9.3	16.1	9.9	15.8	6,762.1
OIL	2001	15.4	13.5	10.6	15.2	12.4	12.3	15.7	15.3	12.3	8.6	9.7	7.1	5,437.3
H2O	2001	31.0	26.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	30.0	7,457.0
OIL	2001	18.6	17.0	14.9	14.5	9.8	18.0	19.9	21.2	10.6	8.6	14.5	13.9	6,909.3
H2O	2001	16.0	9.4	11.3	14.0	13.5	12.2	12.7	11.5	13.7	13.8	11.3	18.2	15,279.6
OIL	2000	30.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	7,901.1
OIL	2000	20.7	30.4	21.7	15.2	17.3

License 3114 Well Name Penn West Waskada COM Dev V Mineral FREEHOLD

UWI: 100-11-34-004-20W1.002

Field Name Waskada Pool Name Lower Amaranth A Field Code 29A Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	4,616.0
H2O	2001	3.3	4.3	6.1	4.6	5.3	6.7	10.0	15.2	14.7	18.5	21.3	20.0	2,401.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8
GAS	2001	31.0	19.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	4,255.0
H2O	2000	13.5	7.0	7.5	7.2	8.9	5.3	8.7	5.9	5.7	6.0	6.0	4.8	2,270.9
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8

License 3115 Well Name Waskada Unit No. 5 WIW Dev V Mineral FREEHOLD

UWI: 100-13-34-005-19W1.000

Field Name Waskada Pool Name Lower Amaranth A Field Code 29A Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3

License 3116 Well Name Zargon Daly Unit No. 4 WIW Dev V Mineral FREEHOLD

UWI: 102-05-36-005-20W1.000

Field Name Waskada Pool Name Lower Amaranth A Field Code 29A Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,788.8
H2O	2009	42.3	38.3	46.5	42.6	47.1	43.3	44.2	45.2	45.6	37.9	0.0	0.0	15,505.4
WIN	2008	6.6	6.0	6.5	6.4	6.5	6.4	6.5	6.6	6.3	7.6	0.0	0.0	3,091.6
H2O	2008	31.0	27.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	5.3	0.0	10,464.8
WIN	2007	21.4	18.5	21.8	21.2	21.6	17.7	18.0	17.2	16.1	17.4	39.8	42.4	15,107.2
H2O	2007	11.0	9.2	12.0	12.0	12.2	10.2	10.4	9.4	9.2	12.4	30.0	31.0	4,727.1
WIN	2006	31.0	27.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,147.5
H2O	2006	16.7	14.8	16.7	16.2	16.6	16.2	16.7	16.7	16.2	16.7	16.2	16.7	16,439.8
WIN	2005	6.1	5.3	6.1	5.8	5.9	5.7	6.3	2.3	2.2	2.0	2.1	2.3	2,964.3
H2O	2005	59.0	53.0	61.9	55.1	59.0	59.1	49.4	49.8	48.2	45.1	44.8	46.7	14,200.9
OIL	2005	6.8	6.0	6.7	5.9	6.6	6.8	3.3	5.9	5.7	5.7	5.7	5.9	2,912.2
WIN	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,088.0
H2O	2004	43.9	38.1	44.7	43.5	54.7	51.1	59.2	59.9	54.6	57.9	55.5	58.4	13,569.0
OIL	2004	9.1	8.3	9.1	8.7	8.7	9.0	6.6	6.3	6.5	6.1	6.5	6.5	2,838.6
GAS	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	4,722.0
WIN	2003	43.0	30.2	36.8	33.7	38.2	37.1	40.6	32.6	40.5	39.2	40.6	47.2	12,941.4
H2O	2003	10.6	7.4	8.9	8.2	9.2	8.9	9.7	7.7	8.7	8.6	9.0	10.4	3,093.4
OIL	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	6,366.0
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,882.0
H2O	2002	7.6	7.1	7.5	7.1	7.3	7.4	7.1	7.1	8.2	10.5	10.4	11.1	2,642.6
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,004.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,882.0
H2O	2001	7.6	6.6	7.4	7.2	6.6	6.9	7.5	7.5	7.1	7.3	7.3	7.8	2,543.6
OIL	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,830.0
GAS	2000	33.1	31.3	33.1	31.8	31.6	32.5	34.5	38.3	38.8	35.6	43.8	42.4	11,567.1
H2O	2000	5.1	5.0	5.3	5.2	5.3	5.7	5.4	6.7	6.8	6.8	7.2	7.4	2,454.0

License 3121 Well Name Waskada Unit No. 7 WIW Dev V Mineral FREEHOLD

UWI: 103-13-20-001-19W1.002

Field Name Waskada Pool Name Lower Amaranth A Field Code 29A Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,629.6

License 3124 Well Name Waskada Unit No. 5 Dev V Mineral FREEHOLD

UWI: 104-16-35-001-20W1.000

Field Name Waskada Pool Name Lower Amaranth A Field Code 29A Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,280.2
H2O	2009	2.6	2.2	1.8	1.9	1.9	2.1	2.4	2.3	2.3	2.4	0.0	0.0	2,053.0
WIN	2008	13.5	16.3	19.5	16.7	16.3	14.9	19.0	17.0	18.8	18.7	0.0	0.0	12,797.3
H2O	2008	3.5	4.2	5.0	4.3	4.2	3.8	4.9	4.4	4.8	4.8	0.0	0.0	3,297.2
WIN	2007	4.3	4.2	3.7	4.3	4.9	7.1	7.2	7.9	6.1	2.4	2.6	3.3	8,032.4
H2O	2007	30.8	23.3	39.0	35.7	32.5	30.5	26.1	27.9	21.6	19.8	21.6	16.7	12,623.7
WIN	2006	29.8	27.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,416.1
H2O	2006	1.9	0.0	2.7	2.6	2.7	1.8	0.6	5.9	6.1	5.4	4.7	4.5	1,974.3
OIL	2006	29.9	0.0	27.9	34.1	27.0	23.2	18.8	33.3	32.6	29.9	32.9	36.9	7,295.2
WIN	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	24.0	29.0	8,274.7
H2O	2005	4.7	4.3	5.3	2.6	4.0	3.9	3.1	2.6	0.9	1.1	0.8	1.8	1,930.4
OIL	2005	28.0	27.9	23.1	24.4	17.9	17.5	21.7	28.7	29.7	39.4	28.1	23.6	11,957.7
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,904.1
WIN	2004	3.5	3.7	5.5	7.5	3.6	7.6	8.0	4.1	3.4	3.1	4.2	4.6	1,901.7
OIL	2004	26.8	25.2	25.1	26.6	26.0	26.4	28.4	28.4	24.1	25.1	24.8	27.3	11,647.7
GAS	2004	31.0	29.0	31.0	30.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,559.1
WIN	2003	5.2	7.2	5.5	5.4	9.3	7.7	11.0	6.1	5.2	5.1	6.0	3.4	1,842.3
OIL	2003	36.0	31.9	29.0	31.2	34.1	36.6	31.0	31.9	30.8	30.7	26.3	30.0	11,335.7
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,559.1
WIN	2002	3.2	4.0	3.5	7.0	3.2	3.1	2.7	28.6	29.7	40.4	25.3	31.2	1,970.5
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	26.0	30.0	30.0	6,490.1
GAS	2001	11.4	10.6	11.5	11.1	14.6	11.7	12.8	2.6	5.5	3.8	2.7	2.6	1,511.4
OIL	2001	32.1	26.5	32.6	26.7	32.6	26.3	37.0	32.9	26.2	24.1	26.7	28.4	10,178.4
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	31.0	30.0	6,134.1
OIL	2000	11.3	16.8	13.8	11.9	12.1	14.5	16.2	10.5	12.4	14.2	16.3	14.3	1,510.1
GAS	2000	31.0	29.0	31.0	30.0	29.6	34.1	31.0	28.6	32.4	27.3	27.5	26.6	6,825.7

License 3126 Well Name Waskada Unit No. 4 WIW Dev V Mineral FREEHOLD

UWI: 103-15-20-001-19W1.000

Field Name Waskada Pool Name Lower Amaranth A Field Code 29A Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,297.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,297.7
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,297.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,297.7
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,297.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,297.7
WIN	2005	0.0	0.0	9.3	48.8	14.3	10.7	10.2	1.8	5.8	7.0	0.0	0.0	20,297.7
H2O	2005	3.8	21.1	15.6	14.6	29.0	19.3	19.2	13.1	26.0	0.0	0.0	0.0	5,183.2
WIN	2004	24.4	11.3	6.0	0.0	9.2	10.3	9.8	11.2	9.4	42.9	11.3	9.1	20,039.7
H2O	2004	14.8	10.5	5.4	0.0	3.7	4.1	3.9	4.5	3.8	17.2	4.5	3.6	14,864.8

License 3127 Well Name Waskada Unit No. 3 WIW Dev V Mineral FREEHOLD

UWI: 104-15-35-001-19W1.002

Field Name Waskada Pool Name Lower Amaranth A Field Code 29A Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,681.0
H2O	2009	20.1	18.9	25.0	23.7	37.5	32.2	35.5	38.3	17.5	18.3	0.0	0.0	6,577.4
WIN	2008	14.1	16.8	24.6	34.6	37.9	30.8	39.1	37.0	18.1	18.2	0.0	0.0	5,798.7
H2O	2008	22.3	24.1	27.8	21.4	19.9	15.5	21.5	20.8	10.1	11.0	30.0	31.0	4,573.6
WIN	2007	31.0	28.0	31.0	30.0	31.0	30.0	22.5	55.3	39.7	34.8	20.8	25.5	5,806.6
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	16.4	29.0	21.7	25.0	11.4	17.5	4,617.2
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,806.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,583.1
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,416.6
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,583.1
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,416.6
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,583.1
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,416.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,610.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,416.6
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,610.0
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,416.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,610.0
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,416.6
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,388.5

License 3128 Well Name Waskada Unit No. 2 WIW Dev V Mineral FREEHOLD

UWI: 103-15-35-001-19W1.000

Field Name Waskada Pool Name Lower Amaranth A Field Code 29A Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,849.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,849.7
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,849.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,849.7
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	1.6	24,849.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,849.7
WIN	2005	0.7	7.2	24.5	49.0	20.1	0.0	1.5	6.1	7.8	12.6	5.5	3.2	24,823.9
H2O	2005	2.0	27.3	45.6	15.5	13.3	6.3	3.0	10.9	18.9	4.0	11.1	15.5	24,610.0
WIN	2004	29.1	28.0	19.4	31.1	30.5	23.9	6.6	0.0	4.0	4.2	10.4	18.4	13,772.0
H2O	2004	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,162.6
WIN	2003	13.0	1.0	0.0	9.6	9.8	10.9	12.6	7.4	6.4	8.3	3.4	1.8	2,133.8
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,610.0
WIN	2002	18.6	14.4	13.5	12.2	13.8	10.7	6.7	20.6	10.1	10.5	7.8	12.1	2,133.8
H2O	2002	52.6	36.0	39.8	43.9	48.8	28.3	26.8	49.7	30.7	24.4	0.0	5.6	13,064.1
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	27.0	27.0	23.0	31.0	25.0	31.0	6,183.4
H2O	2000	10.2	9.4	9.7	9.8	6.6	7.1	8.3	9.2	16.8	19.8	13.0	14.2	1,762.2
OIL	2000	34.8	32.0	34.1	33.0	36.1	32.7	34.1	29.0	33.6	51.3	33.6	34.1	12,677.3

License 3134 Well Name Runcible Pierson Dev V

UWI: 100-11-19-003-20W1.000

Field Name Waskada Pool Name Pierson Mission Canyon 3a B Field Code 43B Pool Code 43B

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.7
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.7
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.7
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.7
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.7
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.1
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.1

License 3136 Well Name EOG Whitewater Dev V Mineral FREEHOLD

UWI: 100-16-02-003-21W1.00

Field Name Whitewater Pool Name Lodgepole WL B Field Code 52B Pool Code 52B

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	0.0	0.0	9,133.8
H2O	2009	3.4	3.0	4.2	5.1	5.1	4.1	4.2	4.3	3.6	3.7	0.0	0.0	1,063.9
OIL	2009	26.8	25.7	35.6	40.4	41.9	35.4	37.4	37.1	31.7	34.5	0.0	0.0	12,200.0
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,829.3
H2O	2008	3.2	3.1	3.5	3.5	2.9	3.1	3.4	3.2	3.1	3.2	3.1	3.2	1,040.8
OIL	2008	35.2	31.9	37.5	37.8	31.0	34.4	32.7	34.2	30.2	36.5	31.3	33.8	20,654.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,467.8
H2O	2007	4.4	4.0	4.3	4.1	4.3	4.5	4.3	4.2	4.3	4.3	4.1	4.5	973.2
OIL	2007	42.2	35.0	36.6	35.4	35.1	36.0	37.6	36.2	35.1	35.3	32.7	34.4	20,465.5
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,467.8
DAY	2006	4.2	4.0	4.6	3.8	4.0	3.9	4.3	4.4	4.1	4.4	4.2	4.4	927.2
H2O	2006	39.0	36.8	39.6	36.3	36.0	34.1	35.2	35.9	36.4	38.6	37.9	40.2	20,033.9
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,738.0
DAY	2005	4.1	3.8	4.0	4.1	4.1	4.1	4.3	4.3	3.9	4.0	3.9	4.1	879.3
H2O	2005	38.2	35.8	38.7	39.6	41.4	39.2	41.9	39.3	39.5	39.8	36.2	38.1	19,580.1
OIL	2005	27.4	25.9	30.4	29.2	28.6	28.6	31.1	29.8	30.1	30.2	28.0	30.1	7,373.0
DAY	2004	4.2	4.0	4.3	4.2	4.2	4.2	4.3	4.2	4.1	4.3	4.1	4.3	929.3
H2O	2004	18.1	17.7	46.1	45.4	45.9	43.9

Licence **3144** Well Name **IVVS Unit No. 2** Direction **Inj** Pool Name **Lodgepole A** Mineral **FREEHOLD**

UWI 100-01-01-012/W6/1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2002	6.7	7.5	10.3	7.5	0.0	11.2	11.3	10.7	9.6	11.0	10.5	11.2	**11,642.8**
DAY	2001	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,590.0**
H2O	2001	9.7	8.3	9.1	5.5	8.6	8.3	7.1	5.4	4.9	5.6	5.0	5.0	**7,096.5**
OIL	2001	17.0	14.2	14.6	9.3	17.0	14.6	11.9	6.8	6.7	8.5	6.2	6.1	**11,535.3**
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,236.0**
DAY	2000	15.7	14.2	13.8	11.6	10.2	11.1	10.5	10.1	10.8	9.5	8.8	9.3	**7,014.0**
H2O	2000	39.9	36.2	36.3	36.3	20.9	19.4	18.0	18.1	17.7	16.8	16.5	18.8	**11,494.5**

Licence **3144** Well Name **Waskada Unit No. 3** Direction **Inj** Pool Name **Lower Amaranth A** Mineral **FREEHOLD**

UWI 100-14-36-001-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,992.7**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.3**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,992.7**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,225.3**
GAS	2007	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,992.7**
H2O	2007	0.5	0.5	0.6	1.4	1.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,225.3**
GAS	2006	31.0	28.0	31.0	13.1	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	**6,992.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.3**
OIL	2006	12.4	12.6	14.7	8.9	15.1	17.1	12.0	14.0	10.0	18.5	13.8	11.2	**6,174.1**
GAS	2005	31.0	28.0	29.0	11.0	31.0	2.0	0.0	25.0	31.0	31.0	30.0	31.0	**6,489.0**
H2O	2005	1.7	2.2	2.3	1.0	5.1	10.4	13.2	7.5	0.0	2.4	0.9	1.3	**1,195.3**
OIL	2005	12.1	10.6	11.9	4.3	13.6	0.6	0.0	0.0	16.1	17.9	12.8	12.4	**6,009.9**
GAS	2004	31.0	29.0	31.0	2.0	31.0	12.0	26.0	31.0	30.0	31.0	30.0	31.0	**6,240.0**
H2O	2004	5.1	3.1	6.0	0.3	3.5	1.5	8.4	3.7	2.3	1.6	1.7	1.9	**1,136.9**
OIL	2004	9.6	8.2	13.0	0.7	14.7	4.4	16.0	9.9	10.7	9.9	12.7	9.9	**5,897.6**
GAS	2003	28.0	28.0	21.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,925.0**
H2O	2003	1.4	1.8	1.5	2.0	2.4	3.1	4.7	2.8	5.9	4.9	6.7	4.9	**1,097.3**
OIL	2003	7.0	11.6	8.1	11.1	11.0	9.4	14.7	9.9	12.1	12.0	7.9	9.7	**5,779.7**
GAS	2002	18.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,897.0**
H2O	2002	1.8	2.2	2.9	2.5	0.2	0.0	2.3	1.7	2.5	4.0	1.8	1.7	**1,056.1**
OIL	2002	9.6	11.1	10.6	10.5	26.0	17.4	14.4	13.5	16.5	16.1	8.9	9.8	**5,655.2**
GAS	2001	31.0	28.0	30.0	12.0	31.0	30.0	31.0	31.0	27.0	11.0	0.0	0.0	**5,226.0**
H2O	2001	2.1	2.1	2.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.1**
OIL	2001	11.8	9.6	9.6	5.1	10.4	11.3	10.7	7.5	0.0	5.8	0.0	0.0	**5,655.2**
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	**6,788.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	12.6	8.3	9.0	**1,056.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	10.5	7.6	9.7	7.1	**9,516.6**
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,418.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,697.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,468.3**
GAS	2000	16.0	17.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,618.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,697.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,468.3**
GAS	2000	29.0	27.0	28.0	28.0	29.0	28.0	29.0	29.0	29.0	29.0	26.0	31.0	**6,540.4**
H2O	2000	11.3	10.6	11.4	6.4	12.8	10.2	7.2	7.8	13.1	7.6	13.1	13.6	**2,650.7**
OIL	2000	19.4	17.5	17.8	19.2	14.6	8.9	7.5	9.6	6.4	6.8	4.2	3.8	**9,453.5**
GAS	2000	31.0	29.0	31.0	30.0	28.0	28.7	27.0	29.0	28.0	29.0	28.0	29.0	**6,435.3**
H2O	2000	0.0	0.0	9.2	18.8	13.3	17.1	8.1	3.9	4.9	9.0	7.8	7.1	**2,522.0**
OIL	2000	0.0	0.0	11.7	5.9	13.9	11.4	19.4	22.2	16.6	20.4	18.4	16.4	**9,317.8**
GAS	2001	23.0	28.0	31.0	30.0	31.0	11.0	12.0	31.0	27.0	31.0	30.0	12.0	**5,910.4**
H2O	2001	18.6	13.2	7.9	3.8	0.0	0.0	0.0	0.0	0.0	21.1	29.8	19.1	**2,522.0**
OIL	2001	28.6	23.2	15.9	22.2	21.4	2.5	0.0	0.0	7.3	13.8	12.7	4.9	**9,131.3**
GAS	2000	31.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	17.0	**5,613.4**
H2O	2000	12.1	6.6	7.5	18.7	13.0	12.2	15.8	5.5	9.1	7.6	3.8	0.0	**2,246.2**
OIL	2000	18.2	9.9	11.3	28.1	19.5	20.8	23.7	8.3	18.7	22.9	24.6	10.0	**8,784.3**

Licence **3152** Well Name **Waskada Unit No. 5** Direction **Inj** Pool Name **Lower Amaranth A** Mineral **FREEHOLD**

UWI 100-07-02-002-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	22.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,570.2**
H2O	2009	2.4	1.9	1.5	1.4	2.8	2.4	2.7	2.6	2.4	0.0	0.0	0.0	**1,233.6**
OIL	2009	17.3	19.8	16.8	12.1	22.1	18.0	22.8	20.7	19.0	19.1	0.0	0.0	**6,465.2**
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,297.2**
H2O	2008	5.4	5.1	4.0	4.3	3.8	2.9	2.8	3.0	5.1	2.8	2.5	2.7	**1,233.1**
OIL	2008	20.1	14.5	15.1	20.2	28.4	24.2	19.5	16.0	17.2	28.3	29.5	20.6	**6,577.5**
GAS	2007	31.0	28.0	31.0	30.0	31.0	11.6	30.0	31.0	31.0	30.0	31.0	31.0	**3,925.2**
H2O	2007	2.0	1.8	2.0	2.0	2.0	7.5	7.5	6.8	6.0	5.6	4.7	5.2	**1,165.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	40.5	72.8	47.4	40.4	31.8	30.0	31.8	**5,987.3**
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,297.2**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,165.7**
OIL	2006	0.0	0.0	0.0	16.1	116.8	57.3	41.8	27.8	7.5	0.0	0.0	0.0	**5,655.2**
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,566.6**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.7**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,387.9**
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,566.6**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.7**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,387.9**
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,566.6**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.7**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,387.9**
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,566.6**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.7**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,387.9**
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,566.6**
H2O	2001	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.7**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,387.9**
GAS	2000	29.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	13.0	0.0	**3,566.6**
H2O	2000	0.0	0.0	14.9	5.1	5.1	6.4	4.7	4.4	4.9	5.7	2.3	0.0	**1,114.7**
OIL	2000	0.0	0.0	50.3	36.7	39.5	36.2	31.4	31.8	28.1	11.3	0.0	0.0	**5,387.9**

Licence **3152** Well Name **Waskada Unit No. 5 WIW** Direction **Inj** Pool Name **Lower Amaranth A** Mineral **FREEHOLD**

UWI 107-07-02-002-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,325.2**
WIN	2002	0.1	0.7	0.6	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**21,299.2**
WIN	2001	36.5	7.5	0.0	0.0	0.0	2.8	25.6	28.6	16.5	0.0	0.0	0.0	**21,206.8**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,170.3**

Licence **3154** Well Name **Waskada Unit No. 6** Direction **Inj** Pool Name **Lower Amaranth A** Mineral **FREEHOLD**

UWI 100-08-02-002-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.3**
GAS	2008	31.0	29.0	31.0	30.0	31.0	20.0	4.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2008	0.9	0.9	1.0	1.1	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2008	16.7	10.7	18.0	16.6	9.4	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.3**
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	23.5	0.0	0.0	11.7	28.3	31.0	**5,709.5**
H2O	2007	3.6	3.4	3.5	1.7	1.2	1.4	1.1	0.0	0.0	0.4	0.5	0.6	**1,439.7**
OIL	2007	19.5	16.1	16.9	12.6	10.2	10.4	8.0	0.0	0.0	11.0	23.4	27.5	**4,536.1**
GAS	2006	18.0	14.2	16.5	12.7	15.5	15.0	15.5	15.5	10.0	30.6	30.0	31.0	**5,434.0**
H2O	2006	1.4	2.1	1.8	1.8	2.9	1.5	1.3	2.5	5.7	2.4	4.5	4.4	**1,422.4**
OIL	2006	11.2	9.2	10.1	7.2	8.8	8.5	8.8	8.8	5.7	17.4	16.8	15.6	**4,529.2**
GAS	2005	30.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	12.5	17.0	31.0	**5,399.0**
H2O	2005	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.1**
OIL	2005	15.2	13.2	13.9	12.4	11.4	12.3	8.6	11.0	10.1	30.6	30.0	31.0	**4,514.0**
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,885.2**
H2O	2004	4.1	2.5	2.4	2.1	3.4	2.1	3.5	2.3	1.8	7.1	8.0	8.0	**1,369.0**
OIL	2004	26.3	23.1	18.7	16.5	15.1	15.5	20.2	14.2	6.1	23.5	13.1	12.6	**4,059.6**
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,637.2**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	3.4	3.0	**1,337.5**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.9	28.6	25.0	**3,854.7**
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,450.2**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,128.4**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.2**
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,450.2**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,128.4**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.2**
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	2.0	0.0	0.0	0.0	**4,450.2**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,128.4**
OIL	2000	18.1	18.2	20.3	17.9	20.5	17.0	15.6	11.7	0.4	0.0	0.0	0.0	**3,745.2**

Licence **3156** Well Name **Waskada Unit No. 8** Direction **Inj** Pool Name **Lower Amaranth A** Mineral **FREEHOLD**

UWI 100-04-02-002-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,796.7**
H2O	2009	4.9	4.5	5.0	5.4	4.8	4.1	4.5	4.9	4.8	5.1	0.0	0.0	**1,190.9**
OIL	2009	10.5	12.8	15.1	12.9	13.8	11.1	13.9	13.2	13.4	13.0	0.0	0.0	**5,068.9**
GAS	2008	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,482.7**
H2O	2008	5.3	4.8	5.1	4.7	4.7	4.3	4.4	4.4	4.4	4.6	4.4	4.6	**1,190.9**
OIL	2008	12.8	9.6	17.1	12.6	16.2	17.7	17.6	10.3	10.2	11.6	10.9	9.9	**5,027.0**
GAS	2007	28.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,127.9**
H2O	2007	1.3	1.4	1.4	0.8	0.2	1.3	1.3	0.9	0.6	0.4	0.4	0.3	**1,112.6**
OIL	2007	14.2	12.7	13.7	10.6	11.4	23.5	25.5	18.0	11.1	11.1	13.2	15.2	**5,556.0**
GAS	2006	13.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	30.0	31.0	**5,096.8**
H2O	2006	2.1	1.9	1.9	3.5	1.8	1.7	1.5	1.2	0.8	2.1	2.2	1.6	**1,102.6**
OIL	2006	11.5	5.7	12.4	15.6	15.2	16.9	20.3	15.2	10.2	20.4	18.6	13.9	**5,579.8**
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,415.2**
H2O	2005	1.8	1.5	1.7	1.2	1.5	1.0	1.4	1.4	1.4	2.4	2.3	1.8	**1,082.4**
OIL	2005	10.9	12.4	15.9	15.2	15.2	14.6	16.6	18.3	13.6	12.5	11.9	14.3	**5,197.7**
GAS	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,050.2**
H2O	2004	2.2	2.9	2.9	2.8	1.6	1.5	0.6	1.3	2.9	1.9	2.1	1.8	**1,061.2**
OIL	2004	22.5	18.1	18.8	21.4	16.4	18.9	12.2	14.1	12.6	10.9	10.9	9.9	**5,027.0**
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	15.0	21.0	30.0	31.0	30.0	31.0	**3,684.2**
H2O	2003	2.7	2.7	2.7	2.6	2.5	2.3	1.4	1.8	2.4	2.0	2.0	2.0	**1,027.0**
OIL	2003	12.7	10.8	12.6	10.7	13.6	13.1	14.1	14.4	10.4	10.0	10.0	10.0	**4,727.5**
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,345.2**
H2O	2002	1.7	1.7	1.7	1.6	1.6	1.5	1.5	1.5	1.5	1.5	1.5	1.5	**1,004.2**
OIL	2002	5.2	5.7	6.8	6.6	4.8	5.3	5.4	4.2	3.6	3.2	4.6	3.8	**4,665.5**
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,314.2**
H2O	2001	15.6	14.1	66.1	139.8	14.8	57.8	13.0	12.9	13.2	13.3	12.8	12.7	**3,131.8**
OIL	2001	8.5	7.0	16.8	17.9	8.2	4.2	4.2	4.2	4.6	5.3	5.0	5.7	**2,158.2**

Licence **3163** Well Name **Tundra et al Waskada COM** Direction **Inj** Pool Name **Lodgepole A** Mineral **FREEHOLD**

UWI 100-14-19-001-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**9,124.9**
H2O	2009	134.0	116.5	148.9	156.7	125.5	111.6	106.6	89.6	99.9	0.0	0.0	0.0	**32,824.3**
OIL	2009	31.4	27.2	31.5	29.1	29.1	12.2	0.0	0.9	0.8	0.0	0.0	0.0	**20,899.4**
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,124.9**
H2O	2008	137.4	138.1	155.2	157.8	163.3	145.5	157.3	164.6	157.3	153.6	149.7	148.0	**32,824.3**
OIL	2008	29.8	29.4	32.1	32.1	30.8	30.5	31.5	30.1	30.1	31.4	30.1	30.7	**20,736.3**
GAS	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,456.9**
H2O	2007	157.7	142.4	153.4	148.4	152.3	138.3	152.6	152.6	151.3	157.1	158.3	154.8	**30,778.7**
OIL	2007	37.5	32.0	32.8	33.9	34.3	33.5	31.9	32.7	33.0	37.2	33.2	24.9	**20,364.7**
GAS	2006	28.0	28.0	27.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,325.9**
H2O	2006	169

Licence 3160 Well Name EOG Whitewater Dev V Mineral FREEHOLD

UWI. 100.14-02-029-21W1.00 Field Code 52B Unit 0

Licence 3161 Well Name Whitewater Pool Name Lodgepole Mbl. B Mineral FREEHOLD

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,374.0
H2O	2001	193.7	178.8	203.7	184.9	192.2	189.5	188.2	192.7	183.7	185.5	178.4	184.7	45,252.4
OIL	2001	46.6	37.3	37.9	35.6	37.1	28.4	26.5	24.6	22.9	24.3	23.8	24.7	10,380.5
DAY	2002	31.0	29.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,009.0
H2O	2002	909.0	843.9	420.2	266.7	241.5	234.0	221.3	215.7	207.2	213.0	201.9	202.1	44,996.6
OIL	2002	27.5	25.3	58.0	78.3	70.1	58.7	57.6	54.2	47.3	48.4	46.4	46.8	10,010.8

Licence 3169 Well Name Tundra et al Tilston Dev V Mineral FREEHOLD

UWI. 100.05-09-009-29W0.00 Field Code 44C Unit 0

Licence 3170 Well Name Waskada Unit No. 6 WIW Dev V

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,100.3
H2O	2009	106.9	96.4	87.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,163.5
OIL	2009	0.9	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,940.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,760.0
H2O	2008	460.9	442.8	468.6	390.8	633.1	196.6	239.8	246.1	171.0	159.0	182.7	165.0	69,850.2
OIL	2010	11.4	11.1	5.3	6.3	3.9	3.2	3.0	2.8	1.9	1.5	1.3	1.3	13,937.5
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	23.0	31.0	7,651.0
H2O	2007	390.5	378.0	403.2	399.9	381.8	401.0	460.4	450.9	416.3	427.9	345.5	459.0	66,993.3
OIL	2007	11.2	10.8	11.4	11.0	12.2	11.3	11.5	11.7	11.8	12.3	9.3	12.8	13,877.3
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,244.0
H2O	2008	511.3	454.1	467.7	461.2	445.4	379.1	437.1	460.6	421.8	426.6	448.6	404.7	61,247.7
OIL	2012	19.2	17.0	17.5	17.3	16.7	14.2	16.4	17.3	15.8	16.0	16.8	15.2	13,794.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,401.0
H2O	2005	358.4	322.4	354.1	333.9	344.8	338.7	359.3	369.9	330.2	353.0	340.0	405.0	55,942.2
OIL	2013	13.3	11.9	13.1	12.4	12.8	12.6	13.3	13.7	12.2	13.1	12.6	15.0	13,613.4
DAY	2014	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,566.4
H2O	2004	358.3	332.4	347.1	335.9	343.3	346.8	346.9	353.6	335.3	356.6	334.1	352.9	55,722.3
OIL	2004	10.4	9.6	11.0	11.2	10.4	9.6	10.7	11.1	10.8	11.1	9.5	9.2	13,503.7
DAY	2015	31.0	28.0	31.0	30.0	31.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	6,202.4
H2O	2003	363.3	323.0	354.4	341.5	351.0	137.6	195.8	357.7	352.4	346.4	357.5	355.7	47,595.4
OIL	2003	9.8	8.8	10.8	10.6	10.6	4.2	10.9	10.6	10.3	10.1	10.1	10.7	13,379.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,871.4
H2O	2002	381.6	342.7	372.6	338.4	358.3	344.7	381.1	386.6	374.2	375.1	388.7	368.1	45,793.1
OIL	2002	14.2	12.8	13.8	12.2	10.6	10.9	10.7	10.5	10.0	10.9	10.3	10.5	13,265.5
DAY	2016	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,906.4
OIL	2001	337.2	321.8	358.0	347.4	359.6	338.7	360.2	367.4	343.6	355.3	343.3	366.7	39,381.5
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,871.4
OIL	2001	32.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,906.4
DAY	2018	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,566.4
OIL	2004	358.3	332.4	347.1	335.9	343.3	346.8	346.9	353.6	335.3	356.6	334.1	352.9	55,722.3
DAY	2004	10.4	9.6	11.0	11.2	10.4	9.6	10.7	11.1	10.8	11.1	9.5	9.2	13,503.7
DAY	2003

License **3190** Well Name **Waskada Unit No. 15** Dev **V** Mineral **FREEHOLD**

UNIT *100.10-003-00ZW1.00* Field Name *Waskada* Pool *Lower Amaranth A* Field Code **9** Pool Code **29A** Unit *15*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,393.2
DAY	2004	19.0	0.0	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,297.5
H2O	2004	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,157.2
OIL	2005	7.8	24.0	0.0	9.7	14.7	11.1	0.0	0.0	0.0	0.0	0.0	0.0	3,393.2
DAY	2005	17.0	28.0	31.0	30.0	20.0	16.0	28.0	15.0	21.0	0.0	0.0	0.0	5,278.5
H2O	2005	2.0	4.2	5.0	6.0	6.6	4.2	3.8	7.8	3.1	7.6	0.0	0.0	1,147.6
OIL	2006	13.9	23.8	26.7	25.8	24.3	14.2	9.9	16.2	8.6	9.8	0.0	0.0	3,385.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,942.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	2.6	4.2	7.0	0.0	0.0	0.0	0.0	1,097.3
OIL	2007	16.6	10.0	0.0	0.0	0.0	0.0	4.3	12.1	0.0	0.0	0.0	0.0	3,212.2
DAY	2007	31.0	28.0	31.0	30.0	17.0	30.0	30.0	20.0	30.0	30.0	30.0	31.0	4,996.5
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,097.3
OIL	2008	22.5	18.1	16.1	16.0	6.0	10.8	5.6	16.1	24.4	15.4	18.6	0.0	3,192.3

License **3191** Well Name **Waskada Unit No. 13 WIW** Dev **I** Mineral **FREEHOLD**

UNIT *100.13-01-002-29W1.00* Field Name *Waskada* Pool *Lower Amaranth A* Field Code **9** Pool Code **29A** Unit *13*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6

License **3192** Well Name **Penn West Waskada** Dev **V** Mineral **FREEHOLD**

UNIT *100.05-22-001-29W1.00* Field Name *Waskada* Pool *Lower Amaranth A* Field Code **9** Pool Code **29A** Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,942.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,152.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,543.8
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,942.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,102.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,543.8
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,942.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,102.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,543.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,942.0
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,102.7
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,543.8
DAY	2012	29.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	9.0	4,846.0
H2O	2012	12.2	10.7	11.4	9.2	9.1	11.0	11.5	11.5	11.3	12.0	11.1	3.4	1,357.9
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,940.5
H2O	2013	11.8	11.8	12.3	13.4	13.2	12.2	12.7	12.8	30.0	41.5	38.6	20.0	2,357.9
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,038.5
H2O	2014	12.0	10.4	12.0	11.0	10.9	10.7	11.0	10.7	10.5	12.3	10.9	11.7	2,534.2
DAY	2015	15.1	12.6	12.6	12.6	12.2	12.3	12.2	13.3	11.7	12.4	10.8	13.1	3,318.2
H2O	2015	3.2	2.7	2.8	2.8	2.8	2.8	2.8	3.0	3.1	5.6	4.8	5.4	1,191.3
DAY	2016	20.0	16.2	13.7	13.3	15.2	13.7	13.1	13.0	12.3	13.1	12.0	12.0	7,180.7
H2O	2016	5.4	4.4	3.8	13.0	15.2	14.3	13.0	12.8	13.2	13.9	12.1	13.3	3,159.3

License **3195** Well Name **Tundra et al Tilston** Dev **V** Mineral **FREEHOLD**

UNIT *100.08-08-098-29W1.00* Field Name *Tilston* Pool *Mission Canyon 1 C* Field Code **2** Pool Code **44C** Unit *6*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	0.0	0.0	8,965.9
H2O	2009	588.3	547.0	572.1	548.4	540.3	536.5	528.2	564.7	538.4	0.0	0.0	0.0	81,758.7
DAY	2010	5.9	5.3	5.9	5.9	6.2	5.7	6.0	4.8	5.9	0.0	0.0	0.0	10,198.1
H2O	2010	28.8	29.0	29.0	29.0	29.0	7.0	31.0	31.0	27.9	31.0	29.0	31.0	8,664.9
DAY	2011	208.6	200.5	211.7	197.7	0.0	47.6	361.8	619.0	494.0	477.6	535.1	592.4	86,326.4
H2O	2011	3.2	2.9	3.2	3.0	0.8	6.4	6.1	5.6	4.8	5.4	5.4	5.9	1,357.9
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	8.0	8,357.9
H2O	2012	186.1	171.2	191.5	184.3	176.8	181.4	183.1	192.0	184.2	207.0	193.0	62.3	62,386.4
DAY	2013	3.3	3.1	3.4	3.3	3.3	3.3	3.4	3.3	3.4	3.4	3.3	3.3	10,005.4
H2O	2013	28.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,995.9
DAY	2014	514.2	474.1	165.4	172.0	568.2	457.8	177.0	190.0	198.8	185.0	178.5	185.1	80,127.8
H2O	2014	9.0	8.2	3.0	3.0	9.3	7.9	3.1	3.2	3.3	3.3	3.3	3.4	1,396.5
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,633.0
H2O	2015	406.5	446.2	491.4	482.4	478.9	471.4	502.1	511.7	489.3	470.4	422.4	524.4	64,868.0
DAY	2016	15.9	14.0	15.1	15.0	14.8	13.8	14.6	14.7	15.2	14.3	14.6	9.2	4,902.1
H2O	2016	2.5	2.2	2.4	2.4	2.4	2.2	2.3	2.3	2.4	2.3	2.3	1.5	784.3
DAY	2017	14.4	12.9	14.0	13.8	13.7	12.8	13.5	13.6	14.1	13.2	13.5	8.5	4,536.5
H2O	2017	2.3	2.1	2.2	2.2	2.2	2.0	2.1	2.2	2.3	2.1	2.2	1.4	725.4
DAY	2018	14.4	13.0	15.4	15.4	14.5	13.5	14.8	15.6	14.9	15.4	14.2	15.5	5,075.0
H2O	2018	2.3	2.1	2.5	2.5	2.3	2.2	2.4	2.5	2.4	2.5	2.3	2.5	812.0
DAY	2019	4.5	4.1	4.9	4.8	4.6	4.3	4.7	4.9	4.7	4.9	4.5	4.9	1,609.0
H2O	2019	0.7	0.7	0.8	0.8	0.7	0.7	0.8	0.8	0.8	0.8	0.7	0.8	257.4

License **3198** Well Name **Waskada Unit No. 6 WIW** Dev **I** Mineral **FREEHOLD**

UNIT *100.13-07-001-29W1.00* Field Name *Waskada* Pool *Lower Amaranth A* Field Code **9** Pool Code **29A** Unit *6*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	521.0	560.0	415.0	393.0	352.0	118.0	386.0	930.0	1042.2	0.0	0.0	444,990.8
WIN	2009	0.0	516.4	752.1	471.8	738.0	752.4	590.3	670.4	727.0	721.9	732.3	770.2	440,169.6
WIN	2010	627.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432,758.8
WIN	2011	206.4	274.6	300.5	268.0	418.0	712.2	792.8	766.8	670.5	664.4	713.1	663.0	432,104.0
WIN	2012	385.3	315.6	227.2	220.2	218.1	198.4	197.7	197.4	187.4	279.3	232.3	266.6	425,589.9
WIN	2013	499.5	443.9	487.4	471.1	485.7	479.0	479.8	495.1	501.2	500.1	496.9	494.3	65,096.1
WIN	2014	153.1	132.2	145.5	139.1	144.7	144.5	144.6	144.6	144.5	144.7	144.1	144.9	9,547.0
WIN	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,541.0
WIN	2016	552.4	497.7	558.3	548.6	554.3	522.5	552.0	552.0	506.5	552.0	533.5	543.3	76,262.1
WIN	2017	15.3	13.7	15.4	14.9	15.7	16.3	16.0	15.7	14.7	15.3	15.3	15.3	9,374.9
WIN	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,176.0
WIN	2019	503.7	467.1	521.4	502.6	527.2	527.8	548.5	462.1	534.1	552.8	531.7	527.9	52,707.4
WIN	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,191.5
WIN	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,818.0
WIN	2022	369.4	332.7	367.0	355.0	338.9	341.0	366.8	359.2	394.2	516.5	459.8	492.1	43,506.5
WIN	2023	20.6	18.2	21.2	17.4	17.3	15.5	12.6	12.5	12.3	21.0	18.2	19.4	8,992.0

License **3199** Well Name **Waskada Unit No. 6 WIW** Dev **I** Mineral **FREEHOLD**

UNIT *100.13-07-001-29W1.00* Field Name *Waskada* Pool *Lower Amaranth A* Field Code **9** Pool Code **29A** Unit *6*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	521.0	560.0	415.0	393.0	352.0	118.0	386.0	930.0	1042.2	0.0	0.0	444,990.8
WIN	2009	0.0	516.4	752.1	471.8	738.0	752.4	590.3	670.4	727.0	721.9	732.3	770.2	440,169.6
WIN	2010	627.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432,758.8
WIN	2011	206.4	274.6	300.5	268.0	418.0	712.2	792.8	766.8	670.5	664.4	713.1	663.0	432,104.0
WIN	2012	385.3	315.6	227.2	220.2	218.1	198.4	197.7	197.4	187.4	279.3	232.3	266.6	425,589.9
WIN	2013	499.5	443.9	487.4	471.1	485.7	479.0	479.8	495.1	501.2	500.1	496.9	494.3	65,096.1
WIN	2014	153.1	132.2	145.5	139.1	144.7	144.5	144.6	144.6	144.5	144.7	144.1	144.9	9,547.0
WIN	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,541.0
WIN	2016	552.4	497.7	558.3	548.6	554.3	522.5	552.0	552.0	506.5	552.0	533.5	543.3	76,262.1
WIN	2017	15.3	13.7	15.4	14.9	15.7	16.3	16.0	15.7	14.7	15.3	15.3	15.3	9,374.9
WIN	2018	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,176.0
WIN	2019	503.7	467.1	521.4	502.6	527.2	527.8	548.5	462.1	534.1	552.8	531.7	527.9	52,707.4
WIN	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,191.5
WIN	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,818.0
WIN	2022	369.4	332.7	367.0	355.0	338.9	341.0	366.8	359.2	394.2	516.5	459.8	492.1	43,506.5
WIN	2023	20.6	18.2	21.2	17.4	17.3	15.5	12.6	12.5	12.3	21.0	18.2	19.4	8,992.0

License **3200** Well Name **Tundra et al Tilston** Dev **V** Mineral **FREEHOLD**

UNIT *100.14-07-001-29W1.00* Field Name *Tilston* Pool *Mission Canyon 2 C* Field Code **2** Pool Code **44C** Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	28.0	0.0	0.0	9,118.0
H2O	2009	466.1	481.5	574.4	514.8	510.2	499.7	518.4	496.5	506.7	479.1	0.0	0.0	197,122.6
DAY	2010	5.4	4.9	5.4	5.3	5.5	5.2	5.4	4.3	5.3	4.5	0.0	0.0	11,356.1
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	9,383.2
DAY	2011	252.7	229.8	261.0	250.2	231.8	225.0	553.0	641.0	549.0	574.2	580.6	581.1	89,875.2
H2O	2011	5.8	5.8	6.4	5.8	6.3	5.1	6.9	6.7	5.7	5.8	5.8	5.5	11,306.1
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	8,461.0
H2O	2012	675.3	635.0	704.0	667.0	683.6	711.1	711.1	607.2	691.1	668.2	648.6	706.8	256,384.5
DAY	2013	6.9	4.5	5.0	4.9	5.6	6.7	6.3	5.4	6.2	6.0	6.4	6.4	11,235.5
H2O	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,088.0
DAY	2014	444.0	563.1	700.3	674.8	685.2	647.0	628.2	651.0	607.8	665.0	664.9	664.4	176,732.9
H2O	2014	5.2	5.2	6.4	6.1	6.2	5.5	5.6	9.1	7.2	7.4	5.1	5.0	11,747.2
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,734.0
H2O	2015	716.3	687.8	654.2	641.9	711.5	711.0	722.1	692.8	742.0	498.0	448.5	468.2	169,137.2
DAY	2016	12.8	12.6	13.4	13.3	13.0	13.2	13.1	12.2	11.7	12.0	15.5	16.7	11,092.5
H2O	2016	3.5	3.5	3.7	3.7	3.6	3.6	3.6	3.3	3.2	3.3	4.3	4.6	3,080.0
DAY	2017	697.9	656.5	720.5	697.0	746.8	748.4	719.0	750.7	703.3	745.0	718.2	721.1	161,241.2
H2O	2017	28.1	26.1	28.7	28.0	29.4	29.8	28.6	14.0	9.0	8.2	8.8	8.6	10,913.0
DAY	2018	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,005.0
H2O	2018	662.1	598.3	664.3	643.0	657.1	654.1	664.3	664.3	642.9	664.3	642.9	664.3	150,772.2
DAY	2019	8.3	7.5	8.3	8.3	21.9	29.8	29.1	29.1	28.2	29.2	28.3	28.0	6,118.0
H2O	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	6,641.0
DAY	2020	736.0	717.3	724.2	733.9	751.8	713.3	699.1	697.6	674.1	619.9	572.5	720.0	144,498.1
H2O	2020	12.8	8.8	9.9	9.4	7.9	9.1	10.1	9.8	10.0	10.4	11.5	10.9	10,449.5
DAY	2021	31.0	28.0	31.0	30.0	18.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	6,747.0
H2O	2021	939.5	799.0	844.0	258.6	0.0	464.5	765.4	779.9	823.9	809.1	713.6	732.7	135,703.4
DAY	2022	13.1	13.9	15.1	5.1	0.0	9.2	13.3	12.0	12.5	14.2	13.5	12.3	10,330.4
DAY	2023	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	5,983.0
H2O	2023	868.3	815.2	905.0	874.0	923.4	775.6	904.0	838.7	720.0	904.0	874.0	904.0	217,772.2
DAY	2024	16.2	15.0	17.4	19.0	18.7	15.9	16.6	14.0	14.6	15.7	16.1	16.0	10,191.9

License **3201** Well Name **Zargon Daly Unit No. 4** Dev **V** Mineral **FREEHOLD**

UNIT *100.13-36-009-28W1.00* Field Name *Daly* Pool *Lodgepole A* Field Code **1** Pool Code **4A** Unit *4*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,485.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,832.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,485.0
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.2
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,832.1
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,485.0
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.2
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,832.1
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,485.0
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.2
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,832.1
DAY	2015	8.8	8.0	9.9	9.7	9.9	9.6	9.9	9.9	9.6	9.9	9.6	10.1	6,528.0
H2O	2015	4.4	3.8	4.4	4.1	4.6	4.3	10.4	10.3	9.8	10.7	10.2	10.5	1,734.8
DAY	2016	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,369.0
H2O	2016	2.3	1.9	1.9	1.9	2.0	1.9	1.9	1.8	1.7	1.4	1.2	1.5	281.7
DAY	2017	7.6	7.5	7.7	7.4	7.4	7.3	7.5	7.5	7.3	4.3	4.1	4.4	6,541.0
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,734.8
DAY	2018	2.3	2.1	2.4	2.2	2.3	2.2	2.6	2.5	2.3	2.3	2.2	2.2	260.3
DAY	2019	5.2	4.9	5.2	5.0	5.4	5.2	7.5	7.5	7.2	7.5	7.2	7.3	1,569.2
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,369.0
H2O	2020	2.0	1.8	2.0	1.9	1.9	2.0	2.1	2.1	2.0	2.0	2.2	2.2	281.7
DAY	2021	6.1	5.7	5.8	5.6	5.9	5.8	6.1	7.4	6.8	6.8	6.9	7.2	1,483.4

License **3202** Well Name **Zargon Daly Unit No. 4** Dev **V** Mineral **FREEHOLD**

UNIT *100.14-35-009-28W1.00* Field Name *Lodgepole A* Field Code **1** Pool Code **4A** Unit *4*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,626.3
DAY	2010	12.6	11.1	12.7	12.3	11.9	11.1	12.5	12.5	11.5	12.2	0.0	0.0	3,449.7
H2O	2010	9.9	9.0	9.9	9.6	9.6	9.4	9.6	9.8	9.8	11.6	0.0	0.0	2,693.2
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,925.7
H2O	2011	17.7	15.8	17.3	17.0	16.0	14.7	15.1	14.4	14.2	14.5	11.3	12.0	5,132.9
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0

Licence 3209 Well Name CNRL Pierson COM Dev V FREEHOLD

Unit 108-05-025-26W5/0.00 Field Name Lower Amaranth B Field Code 29B Pool Code 29B

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	56.0	48.8	52.9	56.7	46.9	49.7	15.7	83.3	51.5	65.1	56.9	52.8	3,317.9
OIL	2003	43.0	37.4	40.6	42.4	36.5	38.2	12.0	63.8	51.0	51.0	44.8	41.5	2,627.8
H2O	2002	9.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	19.0	31.0	3,247.0
OIL	2002	44.6	60.7	58.5	55.0	58.3	57.5	57.5	57.0	53.9	49.3	31.6	61.6	3,681.6
OIL	2002	45.3	48.4	53.1	51.0	44.1	43.4	43.4	43.1	40.8	37.8	45.2	47.2	4,436.2
H2O	2001	25.0	28.0	19.0	0.0	0.0	26.0	29.0	31.0	28.0	31.0	30.0	31.0	2,920.0
OIL	2001	129.1	91.4	61.7	0.0	50.6	93.4	120.0	82.7	62.4	70.8	70.4	71.5	2,035.2
OIL	2001	104.2	70.4	45.9	0.0	35.2	71.1	79.7	69.4	59.9	55.8	63.2	65.8	3,893.4
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	9.0	2,636.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	35.1	1,311.2
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0	42.7	3,157.1

Licence 3210 Well Name CNRL Pierson SWD Dev V FREEHOLD

Unit 108-05-025-26W5/0.00 Field Name Pierson Pool Name Mission Canyon 3a Field Code 7 Pool Code 43

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256,291.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1

Licence 3212 Well Name Centoba Virden Dev V

Unit 108-05-36-010-27W1/0.00 Field Name Virden Pool Name Lodgepole B

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,490.0
H2O	2009	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,191.4
DAY	2008	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	736.5
H2O	2008	9.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,490.0
DAY	2008	0.0	0.3	0.7	1.1	0.4	7.3	4.0	17.4	0.6	0.8	0.3	0.0	3,190.9
H2O	2008	1.7	6.0	2.5	3.5	3.9	7.0	2.0	7.0	3.5	2.1	2.8	7.3	736.5
H2O	2007	0.0	0.0	0.0	0.0	0.0	15.0	15.0	15.0	15.0	31.0	30.0	31.0	4,124.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	18.6	1.1	1.3	0.0	0.0	0.0	0.0	3,158.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	5.4	5.4	3.0	4.0	4.2	1.7	2.6	700.3
H2O	2006	14.0	12.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,972.0
H2O	2006	0.1	0.1	0.5	0.1	0.5	0.0	0.5	0.0	0.0	0.1	0.0	0.0	3,117.2
OIL	2006	2.0	1.2	1.2	2.8	2.8	2.5	2.5	2.5	0.0	0.0	0.0	0.0	674.0
H2O	2005	31.0	17.0	14.0	30.0	10.0	15.0	15.0	15.0	15.0	12.0	12.0	10.0	3,672.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3,115.1
OIL	2005	5.1	2.8	3.1	3.0	3.0	2.0	2.0	2.0	2.4	1.8	1.9	1.9	652.6
H2O	2004	9.0	9.0	5.0	12.0	24.0	25.0	22.0	15.0	14.0	14.0	26.0	16.0	3,247.0
H2O	2004	0.0	0.3	0.7	1.1	0.4	7.3	4.0	17.4	0.6	0.8	0.3	0.0	3,115.1
OIL	2004	7.0	6.0	1.0	1.0	2.0	7.0	7.0	7.0	7.0	21.0	6.0	9.0	596.2
H2O	2003	0.0	0.0	0.0	96.0	6.5	0.0	0.0	0.0	424.5	328.8	0.0	0.0	2,985.1
OIL	2003	1.1	0.0	1.0	2.9	1.6	1.1	1.8	4.7	2.6	1.5	1.6	1.6	592.9
H2O	2002	13.0	0.0	0.0	30.0	16.0	11.0	28.0	11.0	0.0	20.0	0.0	0.0	3,170.0
H2O	2002	21.5	0.0	0.0	31.0	116.0	62.7	60.5	44.0	0.0	0.0	0.0	0.0	3,129.3
H2O	2002	3.0	0.0	0.0	8.0	3.0	3.0	1.1	0.0	3.9	0.0	0.0	0.0	572.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	27.0	21.8	0.0	1,504.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5	61.0	139.5	0.0	1,700.1
OIL	2001	3.1	2.1	2.2	2.9	2.9	3.8	1.2	1.2	1.1	3.0	0.0	0.0	547.6
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	22.0	9.0	8.0	5.0	12.0	12.0	2,927.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	16.5	66.5	0.0	0.0	1,461.1
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	6.6	2.8	2.5	2.1	3.9	4.0	521.3

Licence 3222 Well Name EOG Whitewater Dev V FREEHOLD

Unit 103-02-003-23W1/0.00 Field Name Whitewater Pool Name Lodgepole WL B Field Code 6 Pool Code 29B

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,982.8
H2O	2009	1.4	1.5	1.7	1.2	1.5	1.3	1.2	1.5	1.9	1.6	0.0	0.0	22,776.1
DAY	2008	11.5	12.9	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,962.7
H2O	2008	17.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	8,682.8
H2O	2008	0.9	1.4	1.7	1.6	1.5	1.6	1.4	1.4	1.5	1.3	1.5	1.3	22,776.1
DAY	2008	7.0	10.9	11.6	13.6	12.0	12.7	14.4	11.6	13.0	14.2	11.3	13.6	9,840.4
H2O	2007	21.0	14.0	31.0	15.0	14.4	14.4	14.6	16.0	13.0	14.0	14.0	14.0	8,634.5
DAY	2007	1.1	0.8	0.8	0.9	0.8	0.8	1.0	0.8	0.8	0.8	0.9	0.9	22,744.0
H2O	2007	13.4	14.4	16.7	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	9,962.7
H2O	2006	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,634.5
DAY	2006	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	22,744.0
H2O	2006	11.2	12.4	13.8	14.2	14.5	13.1	13.4	13.0	13.1	13.1	12.3	14.9	8,611.5
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,782.0
H2O	2005	2.4	1.1	1.6	1.5	1.9	1.8	1.6	1.5	1.5	1.5	1.5	1.3	22,715.1
OIL	2005	22.3	19.9	15.1	13.7	18.8	15.9	16.5	15.7	14.4	12.3	10.0	10.5	9,453.2
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,758.0
DAY	2004	0.9	0.8	1.0	0.9	0.9	0.9	1.1	3.6	7.6	3.1	2.4	2.5	22,696.7
OIL	2004	15.3	13.7	16.8	16.2	16.3	18.5	18.8	19.5	28.2	26.0	27.3	26.7	9,277.1
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	7,051.0
DAY	2003	10.7	15.1	16.7	14.9	15.0	17.7	20.7	16.1	10.0	21.7	21.8	19.4	8,823.0
H2O	2003	14.8	11.1	11.1	14.3	16.0	15.2	17.7	16.8	21.4	27.1	18.5	18.5	9,034.8
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,690.0
DAY	2002	0.9	0.9	1.0	0.7	0.6	1.0	1.2	0.9	1.1	1.1	1.0	1.0	22,659.0
H2O	2002	10.7	15.1	16.7	14.9	15.0	17.7	20.7	16.1	10.0	21.7	21.8	19.4	8,823.0
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,330.0
DAY	2001	0.9	0.9	1.0	0.9	0.9	0.9	1.0	0.9	0.9	0.9	0.9	0.9	22,615.0
H2O	2001	15.4	12.0	22.6	21.6	21.1	17.6	17.5	20.1	19.6	19.1	19.6	19.1	8,615.3
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	30.0	1.0	31.0	5,965.0
OIL	2000	0.6	0.7	0.8	0.8	1.0	0.9	0.6	0.3	0.1	0.1	0.0	0.0	5,879.8
H2O	2000	12.2	8.1	16.7	15.6	17.1	14.5	14.2	10.4	4.3	0.8	0.3	12.0	8,401.6

Licence 3221 Well Name Falcon Waskada COM Dev V FREEHOLD

Unit 108-04-042-26W1/0.00 Field Name Waskada Pool Name Mission Canyon 3b B Field Code 6 Pool Code 43

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,091.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,447.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,631.7
H2O	2001	0.0	0.0	0.0	5.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,091.0
H2O	2000	0.0	0.0	0.0	0.0	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,447.8
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,631.7
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,879.8
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,367.1

Licence 3223 Well Name Falcon Waskada COM Dev V FREEHOLD

Unit 108-04-042-26W1/0.00 Field Name Waskada Pool Name Mission Canyon 3b B Field Code 6 Pool Code 43

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,274.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,646.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,987.4
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,274.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,646.4
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,987.4
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,646.4
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,646.4

Licence 3224 Well Name Zargon Daly Unit No. 4 Dev V FREEHOLD

Unit 103-16-26-009-28W1/0.00 Field Name Daly Pool Name Lodgepole A Field Code 1 Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,014.5
H2O	2009	6.5	5.9	6.5	6.2	6.4	6.2	6.4	6.4	6.1	6.2	0.0	0.0	6,519.2
DAY	2008	6.6	5.9	6.5	6.2	6.5	6.2	6.5	6.5	6.2	6.4	0.0	0.0	8,219.3
H2O	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,719.5
H2O	2008	23.9	21.7	24.7	23.9	24.4	19.8	20.4	19.8	19.7	19.4	14.6	14.6	6,497.7
H2O	2007	7.5	6.6	7.1	6.9	7.1	7.6	7.4	7.7	7.2	7.6	6.5	6.7	4,149.0
DAY	2007	28.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,347.0
H2O	2007	21.1	19.2	22.2	20.5	23.7	20.4	21.0	18.8	18.0	18.7	22.8	24.3	6,243.2
DAY	2007	7.1	6.5	7.5	7.2	7.4	7.1	6.9	7.2	6.6	6.9	7.0	7.5	4,063.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.7	31.0	8,006.7
H2O	2006	28.7	25.0	27.9	27.9	28.9	26.5	26.0	26.0	27.6	17.6	17.9	20.5	6,000.2
DAY	2006	6.9	5.8	6.9	6.5	6.7	6.4	7.1	7.3	7.0	6.6	6.7	7.3	3,978.4
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,674.0
DAY	2005	31.7	28.5	33.4	30.5	32.3	31.9	31.3	30.7	30.0	29.0	27.9	29.1	8,676.4
H2O	2005	6.7	5.6	6.5	6.3	6.6	6.3	6.5	6.5	6.5	6.5	6.5	6.7	3,897.2
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,310.0
DAY	2004	31.0	27.1	31.9	30.1	29.6	30.4	32.3	31.1	31.0	29.6	29.6	31.4	8,311.1
H2O	2004	6.3	5.4	5.9	5.8	5.7	6.2	6.3	5.7	6.3	5.9	6.3	6.3	3,819.8
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,972.0
DAY	2003	25.1	23.4	26.2	24.0	27.3	27.1	29.0	29.0	28.0	30.1	29.9	33.7	7,913.3
H2O	2003	5.7	4.9	5.7	5.3	6.0	5.6	5.9	5.8	5.6	6.0	5.8	5.9	3,748.9
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,679.0
DAY	2002	25.1	20.5	30.5	24.0	22.9	23.7	20.7	19.8	18.6	20.7	17.7	24.0	7,591.9
H2O	2002	5.5	5.1	5.4	5.3	5.5	5.8	5.6	5.5	5.5	5.5	5.4	5.8	3,680.7
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,214.0
DAY	2001	24.1	22.0	24.7	24.0	25.9	24.5	27.2	28.3	28.3	24.4	24.7	24.2	7,533.7
H2O	2001	5.5	4.9	5.3	5.3	4.9	5.0	5.1	5.3	5.1	5.2	5.3	5.6	3,615.0
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,965.0
H2O	2000	23.6	22.1	23.7	22.6	23.3	22.9	24.5	24.8	24.1	22.0	23.6	23.3	7,036.5
OIL	2000	9.9	8.5	8.8	8.5	7.0	5.6	7.2	8.6	7.6	6.5	5.3	5.4	1,244.0

Licence 3225 Well Name Zargon Daly Unit No. 4 Prov Dev V FREEHOLD

Unit 103-11-27-009-28W1/0.00 Field Name Daly Pool Name Lodgepole A Field Code 1 Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,531.3
H2O	2009	973.6	874.6	961.9	959.4	974.2	948.2	968.4	926.8	908.0	773.0	0.0	0.0	292,405.4
DAY	2008	8.5	7.7	8.4	8.3	8.1	8.0	8.3	9.1	9.9	10.1	0.0	0.0	3,844.7
H2O	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,531.3
H2O	2008	971.1	925.1	995.8	956.1	877.0	877.0	956.5	962.2	938.8	976.1	947.7	973.4	282,866.8
DAY	2007	8.6	6.1	8.5	8.2	6.4	5.5	6.4	6.4	6.1	8.2	8.6	7.8	3,758.3
H2O	2007	28.0	28.0	31.0	30.0	31.0	27.6	31.0	30.3	30.0	31.0	29.3	31.0	7,893.9
H2O	2007	837.8	830.3	927.2	891.9	901.0	834.1	915.5	909.1	875.2	948.0	908.0	966.3	271,110.0
DAY	2007	6.9	6.2	6.8	6.5	6.7	5.7	6.6	6.4	6.2	6.7	5.9	6.4	3,679.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,583.0
H2O	2006	988.1	902.0	968.9	933.9	799.3	844.7	913.1	1,271.0	1,464.2	1,537.7	907.2	996.1	264,553.1
DAY	2006	13.3	0.0	13.4	13.2	12.7	12.7	13.8	1.4	7.9	2.7	6.7	7.0	3,602.1
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,226.0
H2O	2005	955.9	781.7	856.6	818.8	821.0	808.4	968.2	976.8	893.3	925.5	949.0	991.2	249,825.8
DAY	2005	29.1	26.2	29.4	28.4	27.3	27.1	29.0	29.0	28.0	30.1	29.9	33.7	7,913.3
H2O	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,602.0
DAY	2004	903.4	784.2	904.2	902.1	884.2	867.6	965.0	1,021.3	1,021.8	934.3	912.7	965.9	239,479.4
H2O	2004	10.3	9.3	10.0	8.9	9.4	10.2	9.1	12.6	11.9	12.0	11.9	12.2	3,346.2
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,497.0
DAY	2003	944.6	865.8	898.7	857.8	874.8	872.5	816.4	901.4	842.0	891.8	865.8	909.7	228,583.8
H2O	2003	4.2	4.2	4.6	5.0	5.3	7.5	8.1	8.7	9.6	9.6	9.7	9.7	3,218.4
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,135.0
DAY	2002	948.2	855.7	872.2	851.4	894.2	890.2	841.1	928.9	933.4	938.7	901.4	931.4	224,539.0
H2O	2002	5.7	5.5	5.7	4.5	4.7	4.5	4.8	4.7	4.8	4.8	4.8	3.135.5	
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,965.0
DAY	2001	16.6	15.4	16.1	16.0	16.0	797.4	853.9	917.2	809.9	822.7	785.5	823.6	207,202.3
H2O	2001	3.6	3.2	3.4	3.3	3.5	3.4	3.5	3.4	3.5	3.5	3.5	3.5	1,113.1
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,965.0
H2O	2000	949.0	899.5	963.9	936.6	925.1	537.6	420.3	514.4	795.1	821.2	811.6	834.8	197,295.8
OIL	2000	9.9	9.2	9.5	9.2	10.6	5.1	3.6	8.3	19.6	17.8	17.6	17.6	2,885.6

Licence 3228 Well Name Zargon Daly Unit No. 4 Prov. Dev V FREEHOLD

Unit 103-16-26-009-28W1/0.00 Field Name Daly Pool Name Lodgepole A Field Code 1 Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence 3235 Well Name *EOG Whitewater* Permit/Well *FREEHOLD*

UWI 100-03-002-20W1.000 Field Name *Whitewater* Pool Name *Lodgepole WL B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,282.0
H2O	2001	34.2	33.4	41.3	39.7	44.3	43.6	42.3	43.6	41.9	40.5	32.6	34.1	4,576.8
OIL	2001	16.6	15.0	17.7	17.5	19.7	18.6	18.5	19.1	18.1	18.2	15.2	15.6	9,680.3
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,917.0
H2O	2002	34.3	36.8	41.5	35.3	36.7	33.7	31.8	32.2	36.1	43.2	39.5	39.9	4,105.3
OIL	2002	15.9	16.9	18.8	16.1	16.8	15.1	15.7	15.3	16.3	19.8	18.1	18.5	9,470.5

Licence 3239 Well Name *Kiwi Daly* Permit/Well *FREEHOLD*

UWI 100-02-022-01W0.000 Field Name *Daly* Pool Name *Lodgepole A-A-A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	8,487.0
H2O	2009	7.4	5.8	23.4	15.5	14.0	12.5	12.4	12.0	14.1	0.0	0.0	0.0	16,794.0
OIL	2009	14.6	13.2	14.6	16.5	7.0	14.5	12.0	13.5	10.4	0.0	0.0	0.0	4,472.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,218.0
H2O	2008	15.9	8.0	4.5	8.5	15.4	13.0	12.0	11.9	14.3	15.0	2.0	11.0	16,686.0
OIL	2008	13.1	11.5	11.0	10.5	12.6	12.0	10.9	13.1	14.2	10.0	10.1	10.6	4,356.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,856.0
H2O	2007	30.1	15.5	19.9	15.2	18.6	22.0	21.4	19.2	16.9	15.7	15.7	15.2	15,470.5
OIL	2007	15.0	14.5	16.1	15.3	15.4	14.2	14.0	12.1	12.8	12.3	15.3	14.5	4,214.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,491.0
H2O	2006	19.2	17.6	9.0	19.3	9.2	13.5	13.0	13.6	11.5	14.8	22.4	26.1	16,336.3
OIL	2006	19.3	17.6	9.0	19.3	9.2	13.5	13.0	13.6	11.5	14.8	22.4	26.1	4,038.7
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,526.0
DAY	2005	10.4	11.4	15.2	12.2	14.5	14.6	15.1	18.8	30.2	7.5	19.9	12.9	16,183.0
OIL	2005	17.6	17.0	17.8	17.3	14.0	14.4	13.6	13.2	13.9	11.0	14.6	14.1	3,996.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,761.0
DAY	2004	15.7	17.8	20.3	17.7	17.6	17.1	17.9	15.0	13.3	18.5	13.1	16.7	16,090.3
OIL	2004	19.8	18.2	19.2	18.3	16.5	16.0	20.6	17.0	16.2	16.5	16.6	17.1	3,710.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,390.0
DAY	2003	14.4	17.5	21.0	27.5	21.3	23.8	20.7	25.3	13.0	22.7	19.0	21.2	15,795.5
OIL	2003	21.6	20.0	22.0	18.0	18.2	17.4	17.8	18.1	17.5	18.3	10.0	18.8	3,488.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,030.0
DAY	2002	19.7	25.4	25.4	33.3	26.9	16.4	20.0	26.7	19.2	25.3	22.5	20.9	15,546.1
OIL	2002	20.8	18.6	20.6	21.2	19.1	17.4	20.0	21.2	17.8	20.2	18.5	21.6	3,279.3
DAY	2001	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,666.0
DAY	2001	14.7	16.6	14.8	22.1	17.6	21.1	23.1	23.6	24.0	26.0	26.9	33.8	15,243.2
OIL	2001	14.7	16.6	14.8	22.1	17.6	21.1	23.1	23.6	24.0	26.0	26.9	33.8	2,977.5
DAY	2000	17.0	17.0	17.0	17.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	3,997.0
DAY	2000	24.7	21.1	19.0	24.9	22.4	20.5	26.2	18.1	17.8	18.5	37.1	17.6	14,878.9
OIL	2000	26.1	22.3	20.0	26.2	21.0	20.0	27.0	19.8	16.9	18.0	22.5	22.5	2,837.5

Licence 3240 Well Name *Waskada Unit No. 6 Prov. WW* Permit/Well *CROWN*

UWI 100-05-12-001-29W1.00 Field Name *Waskada* Pool Name *Lower Amaranth A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81,890.0

Licence 3241 Well Name *Tundra et al Pierson* Permit/Well *FREEHOLD*

UWI 100-12-007-30W1.000 Field Name *Pierson* Pool Name *Mission Canyon 3b B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,549.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,867.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,077.6

Licence 3248 Well Name *Penn West Waskada COM* Permit/Well *FREEHOLD*

UWI 100-10-007-03-29W1.00 Field Name *Pierson* Pool Name *Mission Canyon 3b B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	0.0	0.0	8,414.0
DAY	2009	171.4	156.7	169.1	188.0	184.9	175.6	181.9	165.7	164.0	155.0	0.0	0.0	47,560.6
OIL	2009	10.7	9.7	10.5	12.0	11.7	12.0	11.7	10.9	10.9	14.4	0.0	0.0	6,617.1
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	8,314.0
DAY	2008	154.9	142.1	155.9	152.8	187.2	153.5	170.0	170.0	144.5	154.0	166.9	177.9	45,845.6
OIL	2008	9.0	8.7	9.4	9.2	9.0	8.8	9.1	9.0	8.2	9.0	10.3	12.2	6,493.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,962.0
DAY	2007	200.2	179.2	198.5	197.1	192.3	181.7	188.1	183.1	161.9	171.9	161.8	163.8	43,965.9
OIL	2007	11.5	10.7	11.4	11.3	11.1	10.5	10.8	10.5	9.3	9.9	9.3	9.4	6,144.0
DAY	2006	31.0	28.0	30.8	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,589.8
DAY	2006	211.2	191.9	204.4	212.7	209.2	202.0	208.0	208.0	194.0	211.2	197.0	210.0	47,599.3
OIL	2006	10.3	10.1	10.7	10.9	10.1	11.2	11.2	11.2	10.4	11.2	10.7	11.4	6,156.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	7,226.0
DAY	2005	244.6	218.2	244.1	228.2	225.2	210.2	220.7	227.1	204.6	219.7	224.1	208.8	49,295.6
OIL	2005	11.9	10.6	11.8	11.7	12.2	10.9	11.4	11.8	11.3	11.4	11.3	11.6	6,137.1
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,864.0
DAY	2004	234.8	222.8	234.3	229.8	250.6	239.3	246.9	232.0	215.9	223.5	221.7	234.8	36,566.4
OIL	2004	11.4	11.4	12.0	12.0	12.8	11.8	12.4	11.8	11.0	12.0	11.5	11.8	5,999.7
DAY	2003	31.0	28.0	31.0	30.0	27.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	6,488.0
DAY	2003	272.7	248.7	254.6	242.4	206.4	211.1	244.8	204.5	240.0	228.8	223.1	231.5	33,780.2
OIL	2003	13.5	12.5	13.2	12.8	11.1	12.5	12.9	10.9	11.7	12.8	12.3	12.6	5,855.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,144.0
DAY	2002	195.3	183.1	165.7	197.3	200.2	190.1	238.8	238.2	234.0	202.0	247.5	268.5	30,953.1
OIL	2002	11.5	11.0	9.9	11.9	12.3	12.2	15.1	15.3	14.5	13.0	12.7	13.8	5,707.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,793.0
DAY	2001	202.3	182.4	202.3	204.4	207.4	197.0	214.9	209.6	196.0	196.0	189.0	202.3	30,299.7
OIL	2001	14.0	12.6	14.0	14.2	14.4	13.7	14.9	14.6	13.6	13.6	13.1	14.0	5,563.9
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,429.0
DAY	2000	262.3	240.2	260.0	257.1	258.8	233.1	249.0	244.9	214.4	232.0	213.5	225.5	29,299.7
OIL	2000	9.7	10.7	11.9	12.4	11.7	13.9	15.3	10.4	14.9	16.0	15.2	13.7	5,402.4

Licence 3249 Well Name *Penn West Waskada COM* Permit/Well *FREEHOLD*

UWI 100-05-03-002-29W1.00 Field Name *Waskada* Pool Name *Mission Canyon 3b B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,951.1
DAY	2009	3.7	1.9	1.6	1.6	3.7	3.1	3.9	3.7	3.7	3.6	0.0	0.0	1,000.0
OIL	2009	3.7	1.9	1.6	1.6	3.7	3.1	3.9	3.7	3.7	3.6	0.0	0.0	21,803.4
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,662.1
H2O	2008	8.4	3.7	3.6	30.3	26.9	23.8	23.6	4.5	39.5	0.8	0.8	1.1	4,983.7
OIL	2008	8.6	6.5	11.0	10.1	8.9	8.0	6.8	7.4	6.1	2.9	2.7	2.1	21,774.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,662.1
DAY	2007	4.3	4.3	6.8	8.6	5.8	4.9	5.6	4.7	6.6	7.9	4.6	3.8	4,813.9
OIL	2007	12.5	10.7	15.1	15.3	11.6	9.0	11.2	9.2	11.4	12.0	10.3	7.6	21,693.9
DAY	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	24.7	30.6	30.0	31.0	7,931.3
DAY	2006	8.0	7.8	6.2	7.6	11.4	13.1	7.8	7.8	2.4	4.3	6.4	5.8	4,746.0
OIL	2006	17.4	15.9	12.2	12.4	17.7	27.1	24.4	11.9	6.1	12.2	17.9	11.7	21,555.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	7,582.0
DAY	2005	11.9	10.0	10.8	11.0	12.0	11.6	15.4	34.4	11.0	19.9	18.1	22.8	4,643.2
OIL	2005	18.2	15.4	16.0	17.4	21.6	18.8	28.0	23.6	15.1	27.3	25.4	17.1	21,368.2
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,236.0
DAY	2004	14.3	14.8	16.4	12.8	12.7	13.1	9.3	7.5	9.2	10.8	15.0	10.0	4,579.2
OIL	2004	21.1	21.8	24.4	19.2	24.6	29.0	16.0	12.0	14.0	19.0	19.0	19.0	21,175.2
DAY	2003	36.9	27.7	30.6	30.0	24.6	29.9	30.9	30.9	29.9	31.0	29.9	31.0	6,960.1
DAY	2003	9.6	9.7	10.5	5.9	7.3	9.4	13.6	10.2	10.0	8.5	7.9	6.4	4,093.1
OIL	2003	19.5	19.4	21.3	12.9	18.5	21.6	31.2	21.2	19.8	16.7	15.0	13.1	20,939.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	6,518.0
DAY	2002	13.8	7.6	10.7	12.2	4.2	1.0	48.5	11.6	13.2	15.4	15.1	12.0	4,241.1
OIL	2002	26.0	16.3	20.6	22.4	7.9	1.8	91.6	26.6	25.1	29.0	25.1	23.7	20,709.3
DAY	2001	14.0	28.0	31.0	27.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	6,199.0
DAY	2001	7.3	22.3	16.8	11.6	14.4	30.7	18.9	10.5	11.1	4.5	9.9	11.5	4,075.8
OIL	2001	13.3	46.3	33.3	20.2	23.8	54.4	36.6	19.9	22.4	8.8	18.6	26.1	20,482.8
DAY	2000	31.0	24.0	31.0	30.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	5,860.0
DAY	2000	19.4	13.8	12.8	16.5	18.2	13.6	13.5	10.9	19.0	13.3	12.2	14.9	3,904.3
OIL	2000	39.2	21.1	19.5	25.1	31.3	22.3	23.1	20.1	36.1	24.5	21.0	25.9	20,199.1

UWI 100-05-03-002-29W1.02 Field Name *Waskada* Pool Name *Lower Amaranth A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,289.1
DAY	2009	29.4	18.9	23.6	21.2	46.9	41.5	44.4	47.5	47.8	50.2	0.0	0.0	1,216.0
OIL	2009	3.0	1.9	2.4	2.1	4.8	4.2	4.5	4.8	4.9	5.1	0.0	0.0	1,166.0
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,120.0
DAY	2008	24.6	23.8	21.8	0.0	0.0	0.0	0.0	0.0	0.0	33.3	33.2	37.4	2,625.2
OIL	2008	2.5	2.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.3	3.7	1,167.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,817.0
DAY	2007	24.6	24.7	21.7	23.1	26.3	32.5	35.1	37.4	42.2	38.1	25.5	25.4	2,661.1
OIL	2007	2.5	2.5	2.2	2.3	2.6	3.2	3.5	3.7	4.2	3.8	2.5	2.5	1,160.6
DAY	2006	26.2	28.0	31.0	20.0	31.0	30.0	31.0	31.0	24.7	30.6	30.0	31.0	4,452.3
DAY	2006	30.7	30.7	28.1	13.1	33.6	20.0	21.9	30.6	21.9	18.8	18.5	25.0	2,302.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,160.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	4,103.0
DAY	2005	36.2	35.6	36.5	25.7	35.9	30.0	31.0	31.0	24.7	30.6	30.0	31.0	2,815.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,160.0
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,975.0
DAY	2004	35.8	35.4	34.9	33.8	34.8	34.6	33.1	39.6	40.4	26.8	23.3	39.5	1,836.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,160.0
DAY	2003	32.0	27.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	30.0	29.0	30.0	3,518.0
DAY	2003	32.0	26.5	31.2	36.4	30.8	19.4	113.9	19.7	30.3	33.5	28.2	37.6	1,457.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,160.0
DAY	2002	31.0	28.0	31.0	30.0	19.0	1.0	30.0	30.0	30.0	30.0	29.0	30.0	3,157.0
DAY	2002	16.8	30.4	21.7	14.1	17.3	4.9	14.5	21.6	29.0	29.0	5.3	21.5	1,817.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,160.0
DAY	2001	14.0	28.0	31.0	27.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	2,883.0
DAY	2001	0.9	21.7	1.5	0.0	0.4	0.4	0.4	28.8	10.2	18.8	24.3	16.5	795.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,130.3
DAY	2000	0.0	0.0	0.0	30.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	2,526.0
DAY	2000	0.0	0.0	0.0	2.3	18.7	15.2	18.1	17.0	18.1	18.1	16.2	1.1	671.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,130.3

Licence 3250 Well Name *Tundra et al Pierson* Permit/Well *FREEHOLD*

UWI 100-06-003-02-29W1.00 Field Name *Waskada* Pool Name *Mission Canyon 3b B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,423.3
DAY	2009	39.5	24.3	22.4	24.0	27.1	23.8	25.7	26.4	20.4	21.5	0.0	0.0	5,725.5
OIL	2009	17.1	25.5	21.3	18.2	4.9	3.6	4.1	4.3	3.0	0.0	0.0	0.0	3,427.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	30.0	31.0	29.0	29.0	5,119.2
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	98.1	42.5	25.3	18.8	31.1	5,470.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	14.7	22.1	13.9	33.5	6,641.8
DAY	2007	13.0	22.0	30.2	30.0	31.0	30.0	26.0	30.0	26.0	0.0	0.0	0.0	4,693.1
OIL	2007	0.0	28.4	40.2	44.9	40.5	35.4	27.4	0.0	0.0	0.0	0.0	0.0	5,236.3
DAY	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	24.7	30.6	30.0	31.0	4,814.4
OIL	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	24.7	30.6	30.0	31.0	4,814.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	0.0	5,019.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	0.0	0.0	0.0	5,026.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	4,803.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,006.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,535.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,803.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,803.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,006.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,803.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,006.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,535.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,803.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,006.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,535.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,803.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,006.8
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,535.4

Licence 3251 Well Name *Waskada Unit No. 5* Permit/Well *FREEHOLD*

UWI 100-06-003-02-29W1.02 Field Name *Waskada* Pool Name *Lower Amaranth A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.

Licence 3265 Well Name **CNRL Pieron** Dev I Mineral **FREEHOLD**

UWI 100.07-25-002-29W1.00 Field Name Pieron Pool Mississian Cavargin Sb E Field Code 42E Unit 25

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	48.7	43.7	22.0	40.9	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,259.7
OIL	2007	4.8	4.4	2.2	4.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,672.5
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,647.0
OIL	2008	61.4	53.4	58.6	55.6	54.9	54.5	54.9	54.7	51.5	52.0	50.0	49.8	37,091.0
OIL	2009	10.2	5.5	5.9	5.5	5.5	5.4	5.5	5.5	5.1	5.2	4.9	5.0	6,655.7
H2O	2009	31.0	28.0	31.0	30.0	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	7,282.0
OIL	2009	57.4	656.0	56.9	54.7	56.6	50.1	26.9	0.0	0.0	0.0	0.0	100.0	36,439.7
OIL	2010	4.5	3.9	3.8	3.6	7.8	5.8	3.8	0.0	0.0	0.0	0.0	22.2	5,595.5
H2O	2010	31.0	29.0	25.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,056.0
OIL	2010	59.0	54.6	44.4	41.1	56.5	53.5	56.0	57.1	52.8	53.5	50.9	57.2	35,381.1
H2O	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,421.2
OIL	2011	8.3	7.6	6.4	6.2	10.3	10.2	10.6	10.6	9.8	10.0	9.6	11.0	5,709.9
H2O	2013	61.1	54.5	60.2	57.0	53.2	57.5	61.0	60.4	58.4	25.0	23.0	31.0	5,599.0
OIL	2013	9.2	8.3	9.2	10.6	8.2	8.8	9.3	8.2	7.7	8.0	7.5	8.2	6,320.0
H2O	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,584.7
OIL	2002	0.0	13.7	71.4	68.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	34,001.6
OIL	2003	0.0	1.7	13.0	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	6,216.8
H2O	2011	31.0	28.0	31.0	28.0	31.0	30.0	0.0	31.0	30.0	29.0	30.0	31.0	6,257.0
OIL	2001	147.8	128.2	149.1	141.5	154.0	147.5	0.0	147.9	142.9	95.6	102.2	87.8	33,787.9
OIL	2011	17.9	16.5	19.0	24.5	18.6	18.3	0.0	18.8	9.7	9.3	9.6	7.5	6,186.0
H2O	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,527.0
OIL	2000	126.2	125.2	144.3	155.9	148.5	139.0	156.6	163.0	150.3	161.3	153.0	146.9	32,331.3
H2O	2013	29.0	26.0	30.0	29.0	17.5	12.0	18.3	19.7	19.4	19.4	18.6	19.2	4,796.0

UWI 100.07-25-002-29W1.02 Field Name Pieron Lower Amaranth B Field Code 298 Unit 25

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	5.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	0.0	464.0
OIL	2009	4.6	0.0	12.7	13.3	9.4	9.1	7.6	7.3	7.3	7.0	0.0	0.0	205.0
H2O	2009	2.1	0.0	5.7	5.4	4.2	3.7	3.5	3.4	3.2	0.0	0.0	0.0	101.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	124.0
H2O	2008	0.0	0.0	32.0	23.0	14.4	13.8	8.5	10.8	10.6	10.8	8.6	3.7	136.2
OIL	2008	0.0	0.0	0.0	14.3	9.6	6.2	3.9	4.9	4.8	4.9	3.9	1.7	79.2

Licence 3266 Well Name **Kiwi Mustang Pep Dev.** Dev V Mineral **CROWN**

UWI 100.02-29-009-29W1.02 Field Name Daly Pool Mississian Baker-P Field Code 1 Unit 02 Field Code 60P

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	0.0	0.0	3,854.0
OIL	2009	1412.7	1082.1	998.7	958.9	906.5	1110.5	1481.1	1629.2	1362.0	0.0	0.0	0.0	22,000.7
H2O	2010	12.4	10.8	11.8	11.1	10.8	10.3	10.4	10.4	9.3	0.0	0.0	0.0	1,351.8
OIL	2010	28.0	25.0	27.1	25.8	25.0	30.0	31.0	31.0	31.0	0.0	0.0	0.0	3,584.0
OIL	2008	1259.8	1102.6	1246.9	1206.6	1246.8	1206.3	1246.9	1288.4	1207.3	1181.6	1143.3	1154.4	117,488.2
H2O	2008	11.1	9.6	12.9	12.5	13.8	12.9	13.3	13.8	12.9	12.6	12.2	12.4	1,454.5
H2O	2007	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,218.0
OIL	2007	1501.2	1383.6	1524.1	1474.5	1502.8	1481.5	1488.0	1596.2	1540.2	1492.4	1541.9	1552.8	103,017.2
H2O	2007	14.4	12.9	12.7	12.1	11.0	12.0	11.6	12.4	12.0	12.4	12.0	12.4	1,798.1
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,216.8
H2O	2006	1232.9	1113.6	1544.8	1489.0	1597.7	1546.2	1356.0	1193.5	1482.2	1521.4	1482.0	1531.4	84,416.2
OIL	2001	14.5	13.1	16.0	16.2	16.4	15.9	14.6	14.3	13.8	14.3	13.8	14.5	1,560.2
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	28.0	31.0	30.0	31.0	2,501.0
OIL	2005	1356.0	1204.7	1320.6	1278.0	1301.8	1289.7	1341.0	1365.9	1294.9	1289.7	1248.0	1259.6	97,115.5
OIL	2004	18.4	16.5	16.9	16.5	16.9	16.5	15.5	10.5	14.0	16.5	15.9	16.5	1,382.5
H2O	2004	29.0	26.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,140.0
OIL	2004	1058.6	1088.6	1198.4	1173.5	1192.4	1153.8	1192.3	1192.3	1153.8	1192.3	1152.3	1180.7	90,736.4
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,784.0
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,784.0
H2O	2003	986.7	998.7	598.9	1026.6	1161.8	1124.1	1261.4	1249.3	1189.0	1238.5	1176.5	1202.8	36,807.4
OIL	2002	28.0	25.0	19.4	18.4	18.9	19.5	19.2	19.2	18.5	18.9	14.4	16.8	989.6
H2O	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	0.0	1,436.0
H2O	2002	1462.8	1464.1	1220.1	1211.6	960.9	1241.1	1070.1	1261.1	1230.1	1091.1	0.0	0.0	23,603.1
OIL	2002	22.0	14.3	20.2	22.0	22.1	20.2	24.6	23.8	27.9	24.2	0.0	0.0	757.5
H2O	2001	28.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,140.0
OIL	2001	245.0	495.0	548.0	675.0	975.0	855.0	883.0	1083.0	889.0	1324.9	1098.2	1332.0	11,724.0
H2O	2001	16.5	13.3	18.0	17.2	28.6	27.7	28.8	29.8	29.5	19.5	18.9	19.2	796.0
H2O	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	796.0
OIL	2000	45.0	40.0	43.0	43.0	43.0	40.9	36.0	33.0	35.0	45.0	40.0	43.0	1,320.0
H2O	2013	7.0	6.4	7.0	6.9	6.1	6.0	6.1	6.1	6.0	6.2	5.0	7.0	268.2

Licence 3294 Well Name **Tumalo et al Daly Dev** Dev V Mineral **FREEHOLD**

UWI 100.06-19-010-29W1.02 Field Name Waskada Pool Mississian Cavargin Sa K Field Code 3 Unit 06 Field Code 43K

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	24.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	4,879.9
OIL	2009	12.8	12.1	13.5	13.4	15.2	9.6	8.6	8.2	7.1	8.0	0.0	0.0	16,957.6
OIL	2010	9.4	7.9	3.4	3.2	3.2	4.7	5.1	5.7	4.6	0.0	0.0	0.0	11,268.5
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,576.9
OIL	2008	12.4	12.5	13.7	14.2	14.9	13.5	13.1	13.0	12.1	12.6	11.8	14.5	14,241.3
OIL	2008	3.2	3.1	3.5	3.3	3.3	3.3	3.4	3.3	3.3	3.4	3.3	3.3	11,226.1
H2O	2007	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,211.9
OIL	2007	14.2	12.7	13.4	13.2	13.6	12.3	13.1	16.6	13.9	14.3	14.1	13.6	16,679.7
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,576.9
OIL	2006	16.5	13.3	15.0	14.0	14.6	5.0	13.1	13.5	13.1	13.7	13.3	15.6	19,729.7
H2O	2005	20.2	17.7	31.1	20.6	19.9	13.7	16.6	15.4	15.2	12.9	10.6	13.6	16,513.7
OIL	2005	3.4	3.1	10.1	9.0	8.1	7.7	2.8	2.7	2.6	9.0	8.2	3.3	11,146.1
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,488.0
OIL	2004	5.2	7.0	5.6	5.6	5.2	6.2	6.0	6.0	5.6	5.1	5.5	4.7	15,817.3
H2O	2003	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,766.0
OIL	2003	108.5	65.4	55.9	56.4	58.1	42.1	47.1	46.0	44.2	54.7	50.3	47.5	15,744.7
H2O	2003	6.9	6.2	7.5	8.0	8.0	7.6	8.0	7.5	7.2	6.3	6.6	6.7	10,949.5
OIL	2002	16.0	15.2	16.0	15.5	16.0	15.5	16.0	16.0	15.5	16.0	15.5	16.0	14,405.0
H2O	2002	82.3	91.1	150.8	120.8	76.9	54.6	75.8	69.7	55.5	161.1	111.6	40.6	15,072.4
OIL	2002	17.6	9.3	14.1	14.1	13.5	14.6	15.2	9.8	9.2	13.5	12.3	4.3	14,962.5
H2O	2001	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	10.0	30.0	31.0	6,097.0
OIL	2001	24.7	20.9	23.6	22.8	23.6	19.8	23.6	23.6	22.8	23.6	22.8	23.6	14,729.9
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,766.0
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,764.0
H2O	2004	29.0	26.0	31.0	30.0	52.1	30.0	31.0	18.7	30.0	65.0	75.6	75.6	1,162.0
H2O	2000	19.3	17.8	18.7	17.5	15.9	15.4	13.1	17.0	17.3	20.7	18.6	18.4	10,564.0

UWI 100.06-19-010-29W1.02 Field Name Waskada Pool Lower Amaranth A Field Code 298 Unit 06 Field Code 298

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	2,923.0
OIL	2009	7.7	7.3	8.1	8.0	9.1	11.0	14.4	13.6	13.6	13.6	0.0	0.0	2,277.8
OIL	2009	6.1	5.3	6.2	5.8	5.8	3.6	3.0	2.9	2.6	2.2	0.0	0.0	894.2
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,620.0
OIL	2008	7.5	7.4	8.2	8.6	9.1	8.2	8.6	9.3	8.9	8.7	8.5	8.6	2,272.6
OIL	2008	6.1	5.6	6.6	6.3	6.3	6.2	6.2	6.2	6.0	6.2	6.0	6.0	1,675.6
H2O	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	2,255.0
OIL	2007	6.4	6.1	7.9	8.1	7.6	7.8	10.0	10.0	9.6	9.6	8.4	8.1	2,171.5
OIL	2006	6.3	6.5	6.5	6.6	6.6	6.3	6.6	6.6	6.3	6.6	6.6	6.6	1,675.6
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,895.0
H2O	2001	9.8	8.6	0.0	10.1	9.8	7.4	9.4	9.3	9.0	7.7	8.2	8.1	1,472.4
OIL	2006	6.5	6.0	0.0	0.0	0.0	0.0	5.7	5.4	5.8	0.0	0.0	6.4	697.9
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,562.0
OIL	2005	22.9	20.3	9.8	10.3	10.1	9.5	10.4	9.1	16.5	6.2	7.7	10.1	1,974.8
OIL	2005	4.9	4.3	8.9	7.9	8.7	8.3	6.7	6.7	6.8	6.2	6.4	6.2	662.1
OIL	2004	29.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,197.0
H2O	2004	23.1	18.4	26.3	8.7	13.6	12.0	11.2	10.3	10.1	15.0	13.0	10.9	1,831.9
OIL	2004	9.8	8.3	11.1	9.2	11.8	9.2	10.3	10.0	9.0	8.9	9.7	8.7	583.0
H2O	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,620.0
OIL	2003	53.3	32.1	27.2	28.3	28.2	20.4	19.9	22.3	21.4	26.5	24.5	23.1	1,656.5
H2O	2003	10.6	12.4	11.4	12.2	11.9	11.8	10.6	11.9	11.9	10.3	10.6	10.7	467.0
H2O	2002	16.0	15.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	479.0
OIL	2002	40.5	73.7	58.8	37.4	26.8	25.8	22.5	22.5	24.2	24.0	24.8	19.8	1,329.3
H2O	2001	11.2	14.0	27.1	21.4	20.5	22.8	23.3	15.2	14.3	20.9	19.1	6.6	331.1
OIL	2001	6.1	7.6	14.7	11.6	11.1	12.3	12.6	8.2	7.7	11.3	10.3	3.6	179.0
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	43.9	97.5	81.4	1,784.8
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	159.1	110.4	43.9	97.5	81.4	716.7
H2O	2013	5.0	4.6	5.0	4.9	4.4	4.3	4.4	4.4	5.6	28.8	7.6	7.6	195.7

Licence 3270 Well Name **Waskada Unit No. 15** Dev I Mineral **FREEHOLD**

UWI 100.11-03-002-29W1.00 Field Name Waskada Pool Lower Amaranth A Field Code 3 Pool Code 29A Unit 15

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,064.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,875.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,872.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,872.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,875.6
OIL	2007	0.0	0.0	0.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,872.6
OIL	2007	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,004.7
OIL	2007	17.1	0.4	19.5	13.5	19.5	19.5	30.7	33.6	0.0	13.7	0.0	0.0	1,862.4
OIL	2006	20.1	3.8	21.1	20.1	21.1	24.5	22.5	22.5	24.2	0.0	0.0	0.0	1,875.6
OIL	2006	0.0	0.0	0.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,781.7
OIL	2001	0.0	0.0	0.0	0.0	10.7	19.5	20.5	20.5	19.5	19.5	18.3	19.5	1,494.9
OIL	2005	0.0	0.0	0.0	0.0	24.0	23.4	24.2	24.2	21.3	21.1	21.3	21.1	3,667.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,537.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,548.1
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,487.0
OIL	2000	0.0	0.0	0.0	0.0	4.5	4.8	6.8	0.0	0.0	0.0	0.0	0.0	1,548.1
OIL	2013	0.0	0.0	0.0	0.0	6.8	0.0	0.0	53.6	9.0	0.0	0.0	0.0	3,537.7

Licence 3271 Well Name **Cosens Daly CONW** Dev I Mineral **FREEHOLD**

UWI 100.15-25-009-29W1.00 Field Name Daly Pool Mississian Cavargin Sb E Field Code 59D Unit 07

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,215.0
OIL	2009	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.0	0.0	5,578.4
H2O	2009	19.6	19.6	19.6	12.0	12.0	12.0	12.0	12.0	12.0	12.0	0.0	0.0	6,585.7
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,591.0
OIL	2008	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	5,567.4
OIL	2008	19.7	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	6,442.9
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,550.0
OIL	2007	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	5,554.2
OIL	2007	18.1	17.9	17.9	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	6,207.6
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,185.0
OIL	2006	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	5,541.0
OIL	2006	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	6,188.0
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,421.0
OIL	2001	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	5,546.4
OIL	2001	19.1	18.9	18.9	18.3	19.1	19.1	19.1	19.1	19.1	19.1	19.1	19.1	7,090.0
H2O	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,456.0
OIL	2005	18.4	15.9	17.3	17.3	17.3	17.3	18.4	18.4	18.4	18.9	18.9	18.9	6,568.5
OIL	2004	18.9	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	19.1	19.1	19.1	5,546.4
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,090.0
OIL	2003	2.1	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	5,472.6
OIL	2003	18.4	15.9	17.3	17.3	17.3	17.3	18.4	18.4	18.4	18.9	18.9	18.9	6,568.5
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,725.0
OIL	2002	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	5,449.5
OIL	2002	14.9	15.1	15.1	18.3	18.3	18.3	18.4	18.4	18.4	18.4	18.4	18.4	5,105.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,360.0
OIL	2001	2.2	1.8

License **3285** Well Name **Cosens Daily** Doc **V** Mineral **FREEHOLD**

UWI 100-13-05-009-20W1.0/2 Field Code **0** Pool Code **BAKENA N** Field Code **60N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	210.5	200.8	200.8	200.5	200.5	180.0	180.0	180.0	189.5	198.7	198.4	198.4	42,585.2
OIL	2007	29.8	26.7	26.7	35.7	32.1	32.1	32.1	32.1	32.1	32.1	32.1	27.7	4,803.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,515.0
H2O	2005	188.4	160.0	200.8	180.5	180.5	180.5	188.5	188.5	188.5	188.5	188.5	210.0	40,255.7
OIL	2006	18.4	18.4	22.8	32.6	32.6	29.7	29.7	29.7	29.7	29.8	29.8	29.8	4,432.6
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,151.0
OIL	2005	199.8	199.8	199.8	199.8	199.8	199.8	199.8	185.2	185.2	188.4	188.4	188.4	38,011.7
OIL	2004	29.1	29.1	29.1	20.0	18.7	18.4	18.4	18.4	18.4	18.4	18.4	18.4	4,939.5
H2O	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,786.0
OIL	2003	182.5	160.0	172.5	168.0	168.0	168.0	168.0	168.0	168.0	199.0	199.0	199.0	39,974.5
OIL	2002	19.4	19.2	19.2	18.8	19.4	19.4	19.4	19.4	19.4	19.8	19.8	21.0	3,868.7
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,693.0
H2O	2001	284.6	257.3	292.0	46.3	84.0	152.8	155.0	155.0	170.2	170.2	170.2	184.0	43,933.5
OIL	2003	19.7	18.7	11.9	9.9	9.6	19.4	19.4	19.4	19.4	19.4	19.4	19.4	3,635.3
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,693.0
OIL	2002	275.5	275.5	275.5	220.3	220.3	220.3	220.3	220.3	220.3	235.3	197.3	300.3	31,335.6
OIL	2001	12.7	11.1	14.5	24.5	19.8	19.8	19.8	19.8	19.6	19.6	19.6	21.2	3,495.7
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	2,748.0
OIL	2001	270.4	253.1	285.6	260.0	260.0	260.0	260.0	270.3	255.3	270.9	270.9	275.5	26,849.7
OIL	2000	29.8	27.1	29.9	29.9	27.5	26.1	27.8	25.3	25.3	21.5	24.9	24.9	3,187.5
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,385.0
OIL	2000	277.3	264.6	264.6	260.2	263.3	263.4	263.4	263.4	262.1	285.2	284.6	262.1	25,255.5
H2O	1999	31.0	28.0	28.1	27.8	32.3	31.0	36.3	31.2	28.4	31.2	29.4	29.8	1,847.5

Licence **3286** Well Name **Zargon Daily Unit No. 4** Doc **V** Mineral **FREEHOLD**

UWI 100-01-02-010-20W1.0/0 Field Code **0** Pool Code **Lodgepole A** Field Code **0** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,165.3
H2O	2009	85.7	79.4	94.2	84.4	87.4	84.9	89.6	75.5	75.5	45.9	48.2	0.0	37,852.3
OIL	2009	21.0	18.8	20.5	20.1	20.7	20.6	20.5	20.6	19.4	19.8	0.0	0.0	8,764.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,961.3
OIL	2008	86.8	79.7	89.4	87.0	88.3	72.6	73.8	70.4	66.1	71.3	80.8	85.9	37,075.5
OIL	2007	12.7	11.1	14.5	11.9	12.6	12.6	12.6	12.6	12.3	12.9	20.3	21.2	5,462.2
DAY	2007	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,550.2
H2O	2007	76.5	69.1	80.7	75.0	73.0	73.0	63.4	68.4	65.2	68.1	83.1	88.0	36,329.4
OIL	2007	12.4	11.4	13.1	12.0	12.8	12.4	12.1	12.3	11.5	12.0	12.2	12.7	8,397.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,519.0
H2O	2006	19.0	17.6	20.0	18.9	18.1	16.0	16.4	16.4	15.7	17.0	21.5	22.5	8,253.3
OIL	2006	11.5	9.9	11.7	11.0	11.2	10.8	12.1	12.3	11.7	13.2	12.2	12.8	8,250.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	8,519.0
OIL	2005	66.1	58.9	69.4	61.0	65.8	66.1	70.5	71.1	68.8	64.3	63.9	66.5	34,468.3
OIL	2004	9.1	8.0	9.0	7.9	8.9	9.1	11.3	10.1	9.6	11.0	11.3	11.6	7,681.3
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,458.0
H2O	2004	95.3	85.4	97.2	109.6	118.1	75.0	67.5	66.1	63.3	64.8	61.7	65.5	32,975.9
OIL	2004	17.3	16.4	17.3	16.7	16.7	8.2	8.9	8.9	8.4	8.8	8.2	8.8	7,991.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,459.0
H2O	2003	90.7	77.5	94.1	86.3	83.5	84.8	88.3	85.8	89.2	91.7	89.8	102.6	32,709.2
OIL	2003	17.7	15.7	17.8	16.8	17.5	17.0	17.3	17.1	17.0	17.8	17.5	17.5	7,846.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,728.0
H2O	2002	20.8	75.7	74.9	77.8	78.4	76.8	70.0	70.5	67.5	74.2	63.1	66.4	30,004.0
OIL	2002	22.2	19.8	21.1	21.1	20.6	20.8	20.0	17.2	16.9	17.1	17.0	18.2	7,640.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,964.0
OIL	2001	28.4	27.9	113.9	31.9	95.4	91.3	103.3	103.2	94.5	89.7	90.7	87.7	39,726.8
H2O	2001	98.4	89.9	111.9	99.3	99.4	91.3	103.3	103.2	94.5	89.7	90.7	87.7	39,726.8
DAY	2000	19.0	17.6	19.0	18.9	19.0	18.0	19.0	19.0	18.0	19.0	18.0	19.0	5,999.0
H2O	2000	82.8	78.3	82.8	79.4	81.1	83.1	86.4	87.7	90.4	83.0	107.4	107.8	29,575.5
OIL	2000	20.8	19.0	20.8	19.1	20.1	19.4	19.8	20.1	18.6	18.5	23.0	20.0	7,157.7

Licence **3287** Well Name **Zargon Daily Unit No. 4** Doc **V** Mineral **FREEHOLD**

UWI 100-03-02-010-20W1.0/0 Field Code **0** Pool Code **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6

Licence **3288** Well Name **Cosens Daily** Doc **V** Mineral **FREEHOLD**

UWI 100-13-05-009-20W1.0/2 Field Code **0** Pool Code **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,720.0
H2O	2009	635.8	635.8	680.0	680.0	680.0	680.0	690.1	608.0	576.4	489.4	0.0	0.0	97,432.2
OIL	2009	6.7	5.9	6.5	6.4	6.6	6.6	6.5	6.6	6.2	6.3	0.0	0.0	3,993.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,308.2
H2O	2008	21.2	19.1	21.2	21.2	21.6	17.7	19.9	17.2	16.1	17.4	18.7	19.9	8,379.2
OIL	2008	2.4	2.1	2.2	2.2	2.3	2.5	2.2	2.5	2.3	2.5	6.4	6.7	3,773.5
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,972.2
OIL	2007	18.5	16.8	19.6	18.0	20.8	17.8	18.5	16.6	15.7	16.5	20.3	21.5	8,114.4
OIL	2006	2.5	2.3	2.6	2.5	2.5	2.4	2.5	2.3	2.3	2.4	2.3	2.4	3,737.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	28.7	31.0	7,607.4
H2O	2006	14.9	13.2	15.2	14.6	15.1	13.7	16.7	16.4	17.2	15.5	15.7	18.0	7,833.3
OIL	2006	4.4	3.8	4.5	4.3	4.3	4.2	2.6	2.5	2.5	2.4	2.4	2.6	3,708.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,248.0
H2O	2005	45.9	43.9	47.3	33.0	0.0	0.0	0.0	12.3	15.7	14.7	14.6	15.2	7,703.0
OIL	2005	13.8	13.0	13.4	9.4	0.0	0.0	0.0	3.3	4.2	4.2	4.2	4.3	3,667.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,006.0
H2O	2004	14.8	13.7	14.9	14.5	15.0	14.3	15.0	15.0	14.5	15.0	14.5	15.0	6,889.0
OIL	2004	7.9	7.6	8.0	7.7	7.8	12.8	13.4	13.4	13.1	12.9	12.7	13.2	3,697.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,640.0
H2O	2003	42.4	38.3	43.9	42.4	27.0	27.2	25.5	27.0	26.8	29.6	28.9	31.1	6,973.3
OIL	2003	14.8	12.7	14.9	13.9	8.1	7.9	7.9	7.9	7.9	8.2	8.1	8.8	3,665.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,275.0
H2O	2002	42.1	34.8	34.4	35.8	36.1	36.1	35.6	32.9	31.4	34.7	30.0	40.1	6,580.0
OIL	2002	15.2	14.1	15.0	14.3	14.5	14.3	14.3	14.3	13.9	14.3	14.2	15.1	3,346.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,911.0
H2O	2001	42.4	38.4	42.4	42.0	44.4	42.5	42.8	40.8	39.2	41.1	41.7	45.7	6,156.0
OIL	2001	12.6	11.2	12.5	12.2	13.8	14.0	15.0	15.0	14.2	14.5	14.8	15.5	3,172.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,568.0
H2O	2000	31.7	30.3	32.0	30.8	30.4	32.1	32.6	44.4	44.9	41.2	52.0	52.2	5,602.4
OIL	2000	11.2	10.7	11.2	11.4	11.4	11.4	11.4	13.9	12.8	12.7	12.7	12.7	3,066.8

Licence **3291** Well Name **Zargon Daily Unit No. 4** Doc **V** Mineral **FREEHOLD**

UWI 100-13-05-009-20W1.0/0 Field Code **0** Pool Code **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,612.2
H2O	2009	38.9	35.7	42.8	39.0	39.6	38.4	40.6	34.2	38.2	40.1	0.0	0.0	8,774.4
OIL	2009	6.7	5.9	6.5	6.4	6.6	6.6	6.5	6.6	6.2	6.3	0.0	0.0	3,993.2
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	8,308.2
H2O	2008	21.2	19.1	21.2	21.2	21.6	17.7	19.9	17.2	16.1	17.4	18.7	19.9	8,379.2
OIL	2008	2.4	2.1	2.2	2.2	2.3	2.5	2.2	2.5	2.3	2.5	6.4	6.7	3,773.5
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,972.2
OIL	2007	18.5	16.8	19.6	18.0	20.8	17.8	18.5	16.6	15.7	16.5	20.3	21.5	8,114.4
OIL	2006	2.5	2.3	2.6	2.5	2.5	2.4	2.5	2.3	2.3	2.4	2.3	2.4	3,737.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	28.7	31.0	7,607.4
H2O	2006	14.9	13.2	15.2	14.6	15.1	13.7	16.7	16.4	17.2	15.5	15.7	18.0	7,833.3
OIL	2006	4.4	3.8	4.5	4.3	4.3	4.2	2.6	2.5	2.5	2.4	2.4	2.6	3,708.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,248.0
H2O	2005	45.9	43.9	47.3	33.0	0.0	0.0	0.0	12.3	15.7	14.7	14.6	15.2	7,703.0
OIL	2005	13.8	13.0	13.4	9.4	0.0	0.0	0.0	3.3	4.2	4.2	4.2	4.3	3,667.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,006.0
H2O	2004	14.8	13.7	14.9	14.5	15.0	14.3	15.0	15.0	14.5	15.0	14.5	15.0	6,889.0
OIL	2004	7.9	7.6	8.0	7.7	7.8	12.8	13.4	13.4	13.1	12.9	12.7	13.2	3,697.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,640.0
H2O	2003	42.4	38.3	43.9	42.4	27.0	27.2	25.5	27.0	26.8	29.6	28.9	31.1	6,973.3
OIL	2003	14.8	12.7	14.9	13.9	8.1	7.9	7.9	7.9	7.9	8.2	8.1	8.8	3,665.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,275.0
H2O	2002	42.1	34.8	34.4	35.8	36.1	36.1	35.6	32.9	31.4	34.7	30.0	40.1	6,580.0
OIL	2002	15.2	14.1	15.0	14.3	14.5	14.3	14.3	14.3	13.9	14.3	14.2	15.1	3,346.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,911.0
H2O	2001	42.4	38.4	42.4	42.0	44.4	42.5	42.8	40.8	39.2	41.1	41.7	45.7	6,156.0
OIL	2001	12.6	11.2	12.5	12.2	13.8	14.0	15.0	15.0	14.2	14.5	14.8	15.5	3,172.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,568.0
H2O	2000	31.7	30.3	32.0	30.8	30.4	32.1	32.6	44.4	44.9	41.2	52.0	52.2	5,602.4
OIL	2000	11.2	10.7	11.2	11.4	11.4	11.4	11.4	13.9	12.8	12.7	12.7	12.7	3,066.8

Licence **3292** Well Name **Zargon Daily Unit No. 4** Doc **V** Mineral **FREEHOLD**

UWI 100-13-05-009-20W1.0/0 Field Code **0** Pool Code **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,496.7
H2O	2009	8.5	8.0	9.4	8.6	8.7	8.3	9.0	9.2	9.2	9.7	0.0	0.0	3,897.6
OIL	2009	9.8	8.9	9.5	9.5	9.7	9.5	9.5	9.8	14.3	15.9	0.0	0.0	5,515.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,203.1
H2O	2008	10.4	0.0	10.8	10.1	10.2	8.5	8.9	8.5	7.8	8.6	8.1	8.6	3,330.8
OIL	2008	13.9	12.5	13.2	13.0	12.9	11.4	11.9	11.4	13.5	14.2	9.5	9.9	5,369.3
DAY	2007	30.7	28.0	30.7	30.0	30.7	28.4	31.0	30.7	30.0	31.0	30.0	31.0	7,894.4
H2O	2007	6.3	5.7	6.5	6.2	6.1	6.0	5.3	5.7	5.4	5.7	6.9	7.3	3,009.1
OIL	2007	5.1	4.6	5.4	5.0	5.3	4.9	5.1	5.1	4.8	5.0	5.0	5.2	4,627.2
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.5	28.7	31.0	7,532.2
H2O	2006	7.8	6.9	10.1	7.7	7.9	7.1	7.8	7.5	8.1	7.8	7.3	8.4	3,237.2
OIL	2006	13.5	11.8	13.3	13.1	13.2	12.6	14.1	13.9	13.6	13.5	13.0	14.0	5,093.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,732.0
H2O	2005	8.7	7.9	9.1	8.4	8.8	8.8	8.6	8.6	8.2	7.7	7.5	8.0	3,032.8
OIL	2005	13.1	11.4	12.9	11.7	12.9	13.0	13.5	13.2	12.7	12.9	12.7	13.4	4,833.6
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,808.0
H2O	2004	8.4	7.8	8.5	8.2	8.3	8.1	8.5	8.5	8.2	8.5	8.2	8.5	3,903.0
OIL	2004	12.1	12.3	13.6	12.6	13.2	13.4	12.9	11.8	12.6	11.8	12.5	12.6	4,780.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,640.0
H2O	2003	14.5	12.3	14.5	13.8	15.1	15.6	16.0	16.1	16.0	17.0	16.1	19.2	2,709.6
OIL	2003	12.9	11.2	12.6	12.2	13.1	12.9	13.2	13.1	12.5	13.7	13.9	13.5	4,158.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,170.0
H2O	2002	12.5	11.9	12.1	8.5	8.7	8.0	8.1	12.5	12.1	12.1	12.4	12.8	5,028.8
OIL	2002	12.7	11.1	12.7	12.2	13.3	12.8	13.2	13.2	12.3	13.5	13.1	13.4	4,627.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,080.0
H2O	2001	9.0	8.0	9.2	9.0	7.2	6.9

License **3299** Well Name **Waskada Unit No. 13** Dev **V** Mineral **FREEHOLD**

UWI *100.06-01-002-29W1.00* Field Name *Daly* Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	15.0	11.9	14.1	13.7	14.5	12.8	13.9	13.5	11.8	14.2	14.4	12.1	6,610.1
DAY	2004	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,737.5
H2O	2004	1.4	1.3	1.1	0.9	0.6	0.3	0.4	0.8	0.9	1.1	0.2	0.0	1,111.6
OIL	2005	17.9	16.1	14.4	15.0	16.7	15.5	17.2	15.9	14.3	13.5	10.8	12.5	6,448.2
DAY	2005	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,354.1
H2O	2005	1.9	0.9	3.3	1.9	1.8	1.2	0.9	0.9	2.2	1.2	1.7	1.1	1,102.6
OIL	2006	18.8	12.6	39.3	27.0	22.3	20.0	20.2	17.7	18.0	17.9	16.2	14.6	6,268.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,991.1
H2O	2006	5.1	2.7	4.0	3.3	1.6	3.7	5.1	2.1	1.5	1.7	1.3	1.3	1,083.3
OIL	2007	29.4	25.5	20.4	19.2	21.5	19.1	20.4	20.3	21.3	21.3	18.3	19.5	6,023.8
DAY	2007	28.0	20.0	31.0	30.0	31.0	30.0	31.0	27.0	25.0	31.0	28.0	31.0	4,635.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,083.3
OIL	2008	0.0	11.6	75.9	64.7	48.9	45.0	43.1	37.3	38.0	35.3	31.0	30.2	5,765.2

License **3300** Well Name **Kiwi Daly** Dev **V** Mineral **FREEHOLD**

UWI *100.12-07-010-27W1.00* Field Name *Daly* Pool Code **Lodgepole A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	10.0	5.0	10.0	2.0	5.0	10.0	8.0	21.0	20.0	0.0	0.0	0.0	3,619.0
DAY	2009	16.9	10.0	10.8	5.0	11.0	22.6	26.4	72.3	70.1	0.0	0.0	0.0	45,865.2
H2O	2009	1.0	5.5	0.5	0.0	0.5	6.0	2.5	2.5	1.4	0.0	0.0	0.0	1,258.5
DAY	2010	0.0	0.0	10.0	10.0	5.0	5.0	5.0	5.0	10.0	10.0	5.0	20.0	3,449.2
DAY	2010	17.4	0.0	11.1	5.0	5.0	15.0	5.0	5.0	10.0	10.0	5.0	5.0	45,865.2
H2O	2010	0.5	0.5	1.0	1.2	0.5	0.5	0.5	0.5	1.0	1.0	0.5	4.4	1,258.5
DAY	2007	0.0	0.0	0.0	0.0	3.0	4.0	8.0	10.0	9.0	10.0	5.0	5.0	3,428.0
DAY	2007	0.0	0.0	0.0	0.0	41.1	11.6	14.3	14.0	10.0	15.5	10.1	14.2	45,327.9
DAY	2008	0.0	0.0	0.0	0.0	1.5	0.8	1.0	1.1	1.0	1.5	1.0	1.0	1,237.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.0	0.0	26.0	6.0	0.0	1,374.0
H2O	2006	305.0	63.5	103.0	0.0	0.0	0.0	118.5	286.0	79.3	336.5	55.5	0.0	45,186.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.0	0.0	0.0	1,228.2
DAY	2005	31.0	28.0	31.0	18.0	15.0	2.0	6.0	31.0	30.0	21.0	14.0	21.0	3,258.0
DAY	2005	483.7	435.1	431.0	197.0	193.7	93.0	130.4	402.2	372.8	256.5	106.5	297.5	43,839.1
H2O	2005	5.0	6.5	7.1	5.3	2.0	0.2	1.1	7.0	5.4	2.5	1.5	0.0	1,216.6
DAY	2009	29.0	29.0	27.0	28.0	31.0	30.0	27.0	28.0	13.0	22.0	30.0	31.0	3,620.0
DAY	2004	457.1	433.6	381.5	391.2	296.1	165.5	427.0	432.2	218.0	333.0	395.2	474.6	40,326.7
H2O	2004	10.4	8.3	8.3	8.3	9.4	3.0	6.0	6.0	3.0	1.0	5.1	5.4	1,172.0
DAY	2010	28.0	28.0	21.0	0.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,709.0
DAY	2003	432.0	448.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,328.0
DAY	2003	0.0	0.0	0.0	0.0	5.6	10.6	11.0	10.0	10.0	10.0	10.0	10.0	1,328.0
DAY	2011	31.0	24.0	31.0	30.0	31.0	26.0	30.0	11.0	0.0	30.0	30.0	31.0	2,386.0
DAY	2002	467.0	419.8	476.0	446.4	475.2	398.4	460.4	145.5	0.0	330.5	454.7	474.3	41,373.9
DAY	2002	13.8	6.9	12.0	11.1	8.8	8.1	9.1	3.0	0.0	5.0	5.3	10.7	990.2
DAY	2003	2.8	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.0	29.0	30.0	31.0	2,681.0
DAY	2003	18.4	16.8	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	7,689.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,630.0
DAY	2002	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2,823.4
DAY	2011	15.4	15.1	15.1	15.7	17.2	17.2	17.2	17.2	17.2	18.4	18.4	18.4	6,275.9
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,255.0
DAY	2011	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2,787.4
DAY	2011	16.8	15.6	15.6	15.5	15.5	15.1	17.6	15.6	15.6	14.6	15.4	15.4	7,273.5
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,989.0
DAY	2011	3.2	3.0	3.0	3.0	3.0	3.2	3.0	3.0	3.0	3.0	3.0	3.0	2,752.2
DAY	2009	18.6	16.3	17.4	16.4	19.4	16.9	18.5	17.1	16.8	17.1	16.8	16.8	7,062.4

License **3302** Well Name **Cossens Daly** Dev **V** Mineral **FREEHOLD**

UWI *100.04-36-009-29W1.00* Field Name *Daly* Pool Code **Lodgepole D** Unit **59D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,113.0
H2O	2009	2.0	2.0	2.0	2.0	2.0	1.9	2.1	2.0	1.7	0.0	0.0	0.0	2,989.3
DAY	2010	21.1	21.1	21.1	21.1	21.1	21.1	23.5	20.8	20.0	0.0	0.0	0.0	8,940.9
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,869.0
H2O	2010	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2,969.6
DAY	2008	17.4	17.3	17.3	17.3	18.3	18.3	18.3	18.3	17.9	17.9	17.9	21.1	8,732.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,483.0
H2O	2007	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2,945.6
DAY	2007	16.1	15.1	15.1	18.5	17.4	17.4	17.4	17.4	17.4	17.4	17.4	17.4	8,154.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	8,078.0
DAY	2006	16.8	16.8	16.8	16.8	25.5	16.8	16.8	16.8	16.8	19.5	16.5	16.5	7,816.0
H2O	2006	2.0	2.0	2.0	16.0	16.0	16.1	16.1	16.1	16.1	16.1	16.1	16.1	9,716.0
DAY	2005	16.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,078.0
H2O	2005	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2,945.6
DAY	2005	18.1	17.9	18.2	17.6	17.6	16.8	16.8	16.8	16.8	16.8	16.8	16.8	8,113.6
DAY	2004	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	31.0	30.0	31.0	7,956.6
DAY	2004	2.1	2.1	2.1	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2,873.6
DAY	2004	19.6	18.2	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.5	18.1	7,956.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,985.0
DAY	2003	2.8	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.0	2.0	2.1	2.1	2,849.3
DAY	2003	18.4	16.8	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	17.7	7,689.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,630.0
DAY	2002	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2,823.4
DAY	2011	15.4	15.1	15.1	15.7	17.2	17.2	17.2	17.2	17.2	18.4	18.4	18.4	6,275.9
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,255.0
DAY	2011	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2,787.4
DAY	2011	16.8	15.6	15.6	15.5	15.5	15.1	17.6	15.6	15.6	14.6	15.4	15.4	7,273.5
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,989.0
DAY	2011	3.2	3.0	3.0	3.0	3.0	3.2	3.0	3.0	3.0	3.0	3.0	3.0	2,752.2
DAY	2009	18.6	16.3	17.4	16.4	19.4	16.9	18.5	17.1	16.8	17.1	16.8	16.8	7,062.4

License **3302** Well Name **Cossens Daly** Dev **V** Mineral **FREEHOLD**

UWI *100.01-35-009-29W1.00* Field Name *Daly* Pool Code **Lodgepole A** Unit **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8

License **3304** Well Name **Zargon Daly Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI *100.02-35-009-29W1.00* Field Name *Daly* Pool Code **Lodgepole A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,505.4
DAY	2009	17.1	15.9	18.8	17.2	17.4	17.0	18.3	18.3	18.5	19.4	0.0	0.0	10,951.4
DAY	2009	9.5	8.6	9.3	9.1	9.4	9.3	9.4	9.4	9.0	8.1	0.0	0.0	3,449.2
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	3.0	3.1	8,201.4
DAY	2008	30.3	27.6	31.2	30.2	29.9	25.3	25.8	24.6	2.3	24.9	16.1	17.2	10,773.9
H2O	2008	10.7	9.4	10.1	9.8	9.8	10.0	10.7	11.0	10.3	10.9	9.3	9.6	3,358.2
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,891.3
DAY	2007	26.9	24.4	28.4	26.2	30.2	29.3	29.4	24.1	22.9	24.0	29.0	30.7	10,488.5
DAY	2007	10.0	9.2	10.6	10.1	10.4	10.0	9.7	9.9	9.3	9.7	10.1	10.7	3,233.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.7	31.0	7,526.3
DAY	2006	10.2	14.3	36.6	27.0	27.9	25.3	27.6	27.0	28.5	27.5	22.8	26.2	10,168.9
DAY	2006	9.2	8.3	8.9	8.7	8.8	8.6	8.8	8.8	8.5	8.8	8.1	8.4	3,084.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,526.3
DAY	2005	30.7	27.7	32.2	28.0	30.8	30.9	29.7	30.0	29.0	27.2	27.0	28.1	9,845.5
DAY	2005	9.8	8.6	9.7	8.4	9.6	9.8	9.2	9.8	9.6	9.7	9.7	10.0	3,358.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,804.0
DAY	2004	29.5	25.6	30.1	33.2	36.8	34.1	29.5	29.5	29.5	30.1	28.8	30.4	9,494.2
DAY	2004	8.9	8.2	8.9	8.4	8.6	8.4	9.5	9.1	9.5	8.8	8.4	9.4	2,881.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,438.0
DAY	2003	23.9	20.3	24.8	22.7	26.0	25.6	27.4	26.8	26.3	28.4	27.3	31.8	9,126.7
DAY	2003	8.6	7.5	8.7	8.1	9.1	8.6	8.9	8.9	9.2	8.9	8.9	9.4	2,773.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,074.0
DAY	2002	26.4	21.8	28.1	22.8	22.8	21.2	19.4	18.7	17.6	19.6	16.9	22.6	8,815.4
DAY	2002	9.3	8.6	9.2	8.7	8.8	9.0	8.4	8.4	8.1	8.3	8.3	8.8	2,670.1
DAY	2011	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,709.0
DAY	2011	20.7	20.2	22.6	22.2	22.8	22.5	23.6	29.9	24.6	25.8	26.4	25.3	8,564.2
DAY	2011	8.2	7.9	8.7	8.4	8.5	8.4	8.7	8.7	8.5	8.6	8.6	8.4	2,966.2
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,944.0
DAY	2007	19.7	18.5	19.5	18.8	18.6	19.6	20.3	0.7	0.0	0.0	1.9	20.4	8,275.6
DAY	2010	6.4	5.8	6.0	5.8	5.9	6.1	6.4	0.3	0.0	0.0	0.0	6.8	2,474.4

License **3305** Well Name **Zargon Daly Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI *100.02-35-009-29W1.00* Field Name *Daly* Pool Code **Lodgepole A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,718.6
DAY	2009	20.0	18.5	22.0	20.2	20.4	19.5	20.8	21.4	21.6	25.0	0.0	0.0	9,265.9
DAY	2009	10.8	9.8	10.7	10.3	10.5	10.3	10.6	10.6	10.3	9.3	0.0	0.0	3,449.2
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	3.0	3.1	8,414.6
DAY	2008	4.2	2.1	4.4	3.3	4.3	2.7	3.6	3.4	2.5	3.5	18.9	20.0	6,056.6
DAY	2008	1.3	0.6	1.3	1.0	1.3	1.1	1.1	1.0	1.4	1.4	5.5	9.9	3,358.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,103.5
DAY	2007	16.8	14.1	17.7	19.0	19.0	13.8	16.3	15.0	14.0	14.4	3.1	4.3	5,983.7
DAY	2007	5.6	4.7	5.9	5.5	5.9	5.5	5.6	5.1	5.5	5.5	1.0	1.3	3,319.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.7	31.0	7,526.3
DAY	2006	16.2	13.3	21.6	15.5	16.4	13.3	15.2	11.2	13.5	12.4	13.4	16.4	5,831.1
DAY	2006	5.6	4.6	5.8	5.3	5.6	5.0	5.4	4.4	5.0	4.4	5.0	5.8	1,252.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,414.0
DAY	2005	18.0	15.1	19.0	18.8	18.3	17.8	17.5	17.6	16.6	15.4	15.6	16.5	5,993.9
DAY	2005	5.5	4.5	5.4	4.7	5.4	5.4	5.7	5.5	5.2	5.2	5.3	5.5	3,199.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,050.0
DAY	2004	14.8	11.4	15.1	15.3	18.9	16.1	15.3	18.0	16.3	17.8	16.5	17.9	5,446.4
DAY	2004	5.0	4.0	5.1	5.0	5.4	5.1	5.2	5.3	5.0	5.2	5.0	5.3	2,881.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,438.0
DAY	2003	23.6	20.0	24.5	22.4	25.6	25.3	27.0	26.5	26.0	28.0	27.0	31.4	9,253.0
DAY	2003	9.2	7.9	8.7	8.6	9.6	9.1	9.4	9.4	9.2	9.4	4.7	4.6	2,773.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,319.0
DAY	2002	10.2	6.9	8.3	22.8	22.8	4.0	18.8	18.5	17.4	19.3	16.5	22.5	8,628.8
DAY	2002	4.8	3.7	4.7	11.6	11.8	1.9	9.0	8.9	8.6	8.9	8.7	9.4	2,999.2
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,954.0
DAY	2001	30.5	27.9	31.2	30.4	30.7	31.1	11.7	11.3	8.9	10.0	9.7	9.7	4,840.6
DAY	2001	10.0	8.6	10.0	9.7	10.0	10.4	4.3	4.6	4.2	4.6	4.4	4.8	2,907.2
DAY	2011	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,591.0
DAY	2010	28.9	27.0	28.8	27.6	27.0	27.0	28.5	28.9	28.9	27.6	29.9	30.1	4,997.5
DAY	2000	12.2	11.5	11.6	11.2	11.0	9.7	10.0	12.3	11.3	12.5	11.0	11.5	2,815.6

License **3306** Well Name **Zargon Daly Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI *100.02-35-009-29W1.00* Field Name *Daly* Pool Code **Lodgepole A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence ***3313*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.16-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,637.6**
H2O	2009	41.6	37.9	42.4	41.3	41.9	40.7	40.8	41.1	39.8	41.2	0.0	0.0	**11,021.8**
OIL	2009	19.0	17.3	18.7	18.5	18.3	18.1	18.2	18.2	17.6	18.1	0.0	0.0	**12,351.4**
DAY	2008	31.0	29.0	30.6	30.0	29.8	29.8	31.0	31.0	30.0	31.0	3.0	31.0	**8,333.6**
H2O	2008	39.2	37.3	39.7	38.6	38.4	38.4	38.6	38.8	37.9	3.9	40.8	41.9	**10,613.1**
OIL	2008	14.5	13.6	14.7	14.1	14.3	13.7	14.4	14.3	13.8	13.7	18.5	19.4	**12,169.4**
DAY	2007	30.7	28.0	30.7	30.0	30.7	30.0	30.7	30.1	29.8	30.3	29.7	31.0	**7,996.4**
H2O	2007	36.7	33.5	37.1	36.0	36.9	40.0	36.6	36.4	35.5	37.4	37.1	39.0	**10,179.6**
OIL	2007	15.5	13.9	15.1	14.6	15.0	13.9	14.6	14.4	13.9	14.7	13.4	14.3	**11,990.4**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	29.7	31.0	**7,634.7**
H2O	2006	41.5	55.5	41.5	41.7	33.8	41.7	39.7	65.2	66.1	13.6	36.9	37.0	**9,737.4**
OIL	2006	22.5	21.7	22.7	22.7	21.5	22.0	24.5	2.5	14.8	6.1	15.4	15.1	**11,817.1**
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,301.0**
H2O	2005	36.6	29.8	32.9	31.5	37.5	39.3	41.9	42.2	38.3	40.5	40.7	42.9	**9,223.2**
OIL	2005	30.0	24.4	32.1	28.1	21.7	23.0	23.2	23.3	20.1	22.4	21.3	22.7	**11,605.6**
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,938.0**
H2O	2004	37.3	36.8	39.5	39.2	39.5	37.7	36.9	35.0	33.4	35.8	35.1	37.4	**8,769.1**
OIL	2004	21.4	20.8	21.9	20.1	21.7	22.8	32.1	30.8	29.6	29.4	29.7	29.9	**11,313.3**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,573.0**
H2O	2003	40.6	37.2	37.9	36.9	37.2	37.8	39.3	39.2	36.3	38.5	37.6	39.6	**8,325.5**
OIL	2003	17.1	15.0	16.5	16.4	17.5	18.9	19.1	19.1	19.9	20.8	21.4	21.3	**11,003.1**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,208.0**
H2O	2002	33.0	29.8	30.0	32.7	34.5	33.7	38.9	40.3	36.4	40.7	40.0	40.0	**7,867.4**
OIL	2002	32.6	30.8	32.6	25.6	26.4	25.8	17.0	17.0	16.3	16.7	16.6	17.0	**10,780.1**
DAY	2001	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,843.0**
H2O	2001	41.4	37.0	40.5	36.1	30.8	29.4	31.1	30.6	29.5	31.1	30.9	32.2	**7,437.4**
OIL	2001	34.1	31.4	34.3	29.1	34.6	33.9	34.5	33.4	32.9	31.8	28.2	32.5	**10,505.7**
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,480.0**
H2O	2000	57.9	51.1	58.8	41.5	42.8	49.1	39.2	37.7	38.9	41.3	39.7	41.1	**7,036.8**
OIL	2000	22.2	18.1	21.9	31.5	39.5	37.3	37.1	23.9	37.4	34.9	33.7	33.6	**10,115.0**

Licence ***3315*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.02-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.3**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.4**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.3**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.4**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.3**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.4**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.3**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.4**

Licence ***3316*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.14-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,906.0**
H2O	2009	0.0	0.0	1.8	3.9	4.4	3.8	4.1	4.4	4.4	5.0	0.0	0.0	**2,226.0**
OIL	2009	0.0	0.0	20.6	35.4	43.6	35.4	45.0	42.5	41.7	42.7	0.0	0.0	**17,434.1**
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**8,676.0**
H2O	2008	1.0	0.9	1.0	1.1	0.8	1.0	1.1	3.1	1.8	0.0	0.0	0.0	**2,194.2**
OIL	2008	10.6	8.0	24.3	46.8	37.8	38.5	33.1	30.4	14.2	1.8	0.6	0.0	**17,127.2**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.1	31.0	30.0	31.0	**8,364.0**
H2O	2007	1.7	1.6	2.7	3.5	2.8	2.8	1.9	2.2	2.2	2.5	2.3	1.0	**2,182.4**
OIL	2007	40.6	35.7	36.1	31.5	34.1	36.2	37.7	32.6	17.6	22.4	39.9	12.6	**16,881.1**
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	25.0	30.6	29.0	31.0	**8,005.9**
H2O	2006	2.8	0.0	0.4	0.5	0.4	0.4	0.4	0.3	0.2	0.3	0.9	1.7	**2,155.2**
OIL	2006	41.2	41.4	41.3	38.5	40.1	40.1	41.8	32.8	28.6	38.7	35.0	28.2	**16,504.1**
DAY	2005	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,647.6**
H2O	2005	5.8	3.8	1.3	3.0	8.6	3.1	2.0	0.8	0.5	1.0	0.3	18.5	**2,146.9**
OIL	2005	52.9	42.8	52.0	39.7	37.9	53.4	55.0	43.9	18.4	42.8	40.2	25.4	**16,056.4**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,289.6**
H2O	2004	1.4	1.8	1.1	0.4	0.5	2.2	1.2	0.5	0.4	0.2	1.5	4.5	**2,098.2**
OIL	2004	38.4	34.6	35.9	36.6	32.7	36.5	36.5	36.3	37.2	41.5	59.7	69.2	**15,552.0**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,924.6**
H2O	2003	7.0	7.0	7.5	4.9	4.0	4.4	3.9	4.4	7.8	8.2	1.0	1.2	**2,082.5**
OIL	2003	48.9	38.6	39.7	37.3	41.7	36.5	45.9	44.7	47.8	42.2	34.2	37.8	**15,056.9**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,560.6**
H2O	2002	7.7	8.8	4.6	6.7	8.4	6.6	3.5	4.0	2.8	5.0	4.9	7.4	**2,021.2**
OIL	2002	55.4	52.9	59.1	46.4	46.5	43.1	46.8	48.0	44.8	39.3	35.2	40.3	**14,561.6**
DAY	2001	31.0	28.0	12.0	27.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**6,195.6**
H2O	2001	20.7	13.9	8.7	23.5	19.8	15.3	8.8	14.8	9.5	6.9	7.6	6.7	**1,950.8**
OIL	2001	64.6	49.9	36.2	69.7	83.7	62.1	48.9	49.7	29.5	58.1	47.2	57.5	**14,003.8**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,864.6**
H2O	2000	18.7	20.3	17.8	20.6	21.0	25.9	27.6	17.4	29.7	43.0	30.2	15.0	**1,794.6**
OIL	2000	54.7	52.2	53.0	51.5	50.2	44.9	46.3	47.4	100.2	157.3	131.3	80.1	**13,346.7**

Licence ***3317*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.09-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	10.0	10.0	10.0	10.0	10.0	0.0	0.0	0.0	0.0	**4,290.2**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.1**
OIL	2009	0.0	0.0	0.0	9.5	9.5	9.5	9.5	9.5	0.0	0.0	0.0	0.0	**3,803.1**
DAY	2008	31.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	**4,240.2**
H2O	2008	0.0	0.0	0.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.1**
OIL	2008	21.8	0.0	0.0	22.5	23.3	0.0	0.0	0.0	0.0	9.0	0.0	0.0	**3,755.6**
DAY	2007	31.0	8.0	31.0	30.0	31.0	30.0	28.0	31.0	0.0	31.0	30.0	31.0	**4,136.2**
H2O	2007	19.2	4.8	23.6	21.9	23.5	21.6	24.6	22.0	0.0	27.3	0.0	0.0	**2,176.7**
OIL	2007	15.5	4.0	15.5	17.1	15.5	18.3	20.2	25.1	0.0	23.3	23.3	23.3	**3,679.0**
DAY	2006	0.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,824.2**
H2O	2006	0.0	22.1	18.9	20.2	21.7	21.6	22.0	22.0	11.1	23.5	11.1	23.5	**1,988.2**
OIL	2006	0.0	10.5	15.8	16.1	16.1	15.3	15.8	15.8	15.3	15.5	15.3	15.5	**3,477.9**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	**3,497.2**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	**1,770.5**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.0	0.0	0.0	**3,310.9**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.2**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.5**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.4**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.2**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.5**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.4**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.2**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.5**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.4**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.2**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.5**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.4**
DAY	2000	0.0	0.0	0.0	0.0	10.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,482.2**
H2O	2000	0.0	0.0	0.0	0.0	0.7	5.8	3.8	0.0	0.0	0.0	0.0	0.0	**1,758.5**
OIL	2000	0.0	0.0	0.0	0.0	3.0	7.8	18.9	0.0	0.0	0.0	0.0	0.0	**3,303.4**

Licence ***3318*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.12-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,769.7**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,919.3**
DAY	2008	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,769.7**
H2O	2008	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.0**
OIL	2008	0.0	0.0	0.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,919.3**
DAY	2007	20.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,739.7**
H2O	2007	1.6	0.0	1.6	1.5	1.6	1.5	3.1	6.2	4.5	4.7	0.0	0.0	**1,687.5**
OIL	2007	9.6	6.4	14.9	13.5	14.9	19.4	21.4	21.7	20.7	21.4	0.0	0.0	**5,898.6**
DAY	2006	25.0	28.0	31.0	25.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,466.7**
H2O	2006	0.0	2.2	0.0	0.0	1.2	2.1	2.5	2.4	2.7	1.6	2.7	1.5	**1,661.2**
OIL	2006	26.8	30.8	19.5	15.8	14.5	17.1	17.7	17.7	15.3	14.9	15.3	14.9	**5,734.7**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	3.0	11.0	30.0	0.0	0.0	21.0	**4,118.7**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.2	4.5	0.0	0.0	3.8	**1,642.3**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	17.4	13.2	34.5	0.0	0.0	35.7	**5,514.4**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,053.7**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,413.6**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,053.7**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,413.6**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,053.7**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,413.6**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,053.7**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,413.6**
DAY	2000	31.0	29.0	31.0	0.0	17.0	30.0	30.0	11.0	0.0	0.0	0.0	0.0	**4,053.7**
H2O	2000	17.7	17.3	12.5	0.0	2.5	3.0	4.5	2.2	0.0	0.0	0.0	0.0	**1,629.4**
OIL	2000	48.7	38.2	34.7	0.0	29.5	46.5	58.0	18.5	0.0	0.0	0.0	0.0	**5,413.6**

Licence ***3319*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.08-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,409.2**
H2O	2003	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,331.8**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	7.0	**6,399.2**
H2O	2002	33.3	24.1	30.4	31.4	34.9	37.9	28.1	26.0	31.0	27.8	13.3	3.2	**17,323.0**
OIL	2002	1.7	2.0	1.8	4.3	3.5	1.8	1.9	1.6	0.9	0.6	0.4	0.0	**4,915.4**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,059.2**
H2O	2001	56.8	42.6	42.7	38.8	38.7	45.0	36.2	34.6	30.1	30.9	31.5	31.9	**17,001.6**
OIL	2001	1.6	2.1	3.2	2.3	1.4	2.9	2.8	3.4	1.8	3.6	1.7	3.5	**4,894.9**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**5,697.2**
H2O	2000	69.7	70.2	69.5	68.5	64.2	54.9	51.0	46.8	40.7	38.2	37.9	42.6	**16,541.8**
OIL	2000	4.4	2.9	7.0	5.1	2.7	2.7	2.9	3.7	2.8	0.6	0.8	0.8	**4,864.6**

Licence ***3320*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.10-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,373.2**
H2O	2009	0.8	0.7	0.2	0.1	0.0	0.0	0.0	0.1	0.3	0.3	0.0	0.0	**1,136.9**
OIL	2009	10.1	11.9	9.4	6.4	5.1	4.1	5.2	6.2	11.8	11.8	0.0	0.0	**6,552.1**
DAY	2008	31.0	28.9	31.0	30.0	30.5	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,083.2**
H2O	2008	2.0	2.4	2.5	1.9	0.7	0.7	1.7	1.8	1.8	1.2	0.6	0.9	**1,134.4**
OIL	2008	7.9	6.7	11.2	7.6	3.9	3.9	7.8	8.1	5.9	8.1	7.3	10.9	**6,470.1**
DAY	2007	25.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,718.8**
H2O	2007	1.2	2.4	2.0	1.4	1.9	2.1	1.7	1.8	2.2	2.3	0.7	1.0	**1,116.2**
OIL	2007	13.5	18.3	13.7	7.1	9.4	12.4	7.8	7.8	12.2	13.7	4.7	6.6	**6,380.8**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	**7,359.0**
H2O	2006	1.9	1.9	1.6	1.6	1.9	1.2	2.3	2.5	1.6	1.8	2.7	1.7	**1,095.5**
OIL	2006	12.1	11.7	16.1	12.1	16.7	11.2	9.3	12.5	12.8	17.0	18.7	12.1	**6,253.6**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,999.4**
H2O	2005	1.4	1.6	1.3	0.9	1.1	1.2	2.5	1.6	0.9	1.4	1.5	1.4	**1,072.8**
OIL	2005	11.0	13.0	11.2	13.7	12.2	15.3	15.3	11.0	11.4	14.6	13.6	10.9	**6,091.3**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,634.4**
H2O	2004	2.1	3.6	4.0	2.6	1.7	0.8	2.7	1.6	0.8	0.7	0.8	1.4	**1,056.0**
OIL	2004	14.7	12.5	14.0	12.9	13.0	8.1	12.1	9.0	9.4	10.5	8.6	10.4	**5,938.1**
DAY	2003	0.0	0.0	0.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,268.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	2.7	3.6	1.6	1.6	2.3	2.3	**1,033.2**
OIL	2003	0.0	0.0	0.0	0.0	20.0	28.9	22.1	22.5	16.6	14.9	9.7	14.3	**5,802.9**
DAY	2002	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**6,042.4**
H2O	2002	5.4	5.0	5.9	3.8	15.5	11.5	6.5	2.9	4.3	3.6	0.0	0.0	**1,019.1**
OIL	2002	6.6	9.0	11.7	2.3	29.6	14.1	13.6	13.6	15.4	10.6	0.0	0.0	**5,653.9**
DAY	2001	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,763.4**
H2O	2001	4.5	5.3	3.2	4.1	4.1	4.1	4.6	3.2	3.8	7.5	4.5	4.5	**954.7**
OIL	2001	13.1	13.7	12.1	10.3	9.7	9.0	8.4	8.8	8.1	11.7	12.6	14.8	**5,527.4**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	12.0	**5,405.4**
H2O	2000	2.7	2.6	2.8	2.9	2.6	3.8	2.8	3.2	5.1	4.4	5.4	1.9	**901.3**
OIL	2000	8.9	9.4	9.7	11.1	11.6	10.4	10.0	10.4	12.0	13.2	10.4	4.3	**5,395.1**

Licence ***3321*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.15-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2006	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2005	39.2	23.6	28.7	4.6	31.9	1.7	0.0	0.0	7.5	0.6	35.4	11.4	**51,963.2**
WIN	2004	0.0	0.0	0.0	0.0	35.0	0.0	0.0	0.0	25.8	6.8	30.1	45.4	**51,778.6**
WIN	2003	0.0	0.0	37.3	95.4	78.5	51.8	63.1	40.3	42.2	31.1	62.2	0.0	**51,635.5**
WIN	2002	66.4	47.0	111.0	102.8	118.3	91.6	78.3	122.5	93.8	63.1	0.0	0.0	**51,133.6**
WIN	2001	129.1	41.3	71.9	61.5	64.3	43.2	35.7	34.2	31.4	113.1	53.1	38.9	**50,238.8**
WIN	2000	86.7	74.1	97.0	99.9	115.7	133.1	123.1	106.0	71.1	92.7	175.3	79.6	**49,521.1**

Licence ***3322*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.14-28-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	21.0	0.0	0.0	0.0	**7,429.0**
H2O	2009	1.4	2.6	8.5	6.6	3.0	5.5	5.6	7.6	10.0	0.0	0.0	0.0	**18,969.4**
OIL	2009	11.6	10.4	12.0	11.4	7.0	12.5	11.4	16.4	9.0	0.0	0.0	0.0	**5,076.2**
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,168.0**
H2O	2008	5.5	7.0	4.0	6.3	2.5	3.1	1.0	2.0	8.0	2.0	6.0	2.9	**18,918.6**
OIL	2008	12.5	9.0	7.0	16.2	13.5	12.9	2.5	8.0	14.0	10.0	14.5	14.6	**4,974.5**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**6,804.0**
H2O	2007	1.9	5.0	4.0	18.0	3.9	1.5	4.5	12.9	7.0	8.2	3.0	3.9	**18,868.3**
OIL	2007	2.1	14.0	13.0	14.5	10.1	6.0	10.5	10.1	9.5	10.8	12.5	10.1	**4,839.8**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**6,443.0**
H2O	2006	2.8	6.0	13.5	3.0	5.0	8.5	4.2	3.4	0.0	12.2	4.5	3.0	**18,794.5**
OIL	2006	13.2	12.0	17.5	17.0	6.0	13.5	12.8	11.1	0.0	19.8	15.0	14.0	**4,716.6**
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,108.0**
H2O	2005	18.4	8.0	3.9	2.9	2.2	2.9	2.7	5.7	3.8	4.0	6.3	3.0	**18,728.4**
OIL	2005	14.6	18.5	19.1	18.1	17.8	17.1	15.3	16.8	13.2	14.0	14.2	14.5	**4,564.7**
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	30.0	31.0	**5,749.0**
H2O	2004	7.1	5.3	5.5	7.2	4.0	5.9	6.2	4.0	5.5	8.3	7.4	13.8	**18,664.6**
OIL	2004	15.9	13.2	13.0	12.3	12.0	11.1	14.8	14.0	14.5	12.5	15.1	16.2	**4,371.5**
DAY	2003	0.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,391.0**
H2O	2003	0.0	19.1	1.9	4.0	5.9	1.0	2.8	1.3	1.7	1.0	2.9	3.2	**18,584.4**
OIL	2003	0.0	19.4	18.1	18.0	22.1	19.0	19.7	19.2	19.8	9.0	16.6	17.3	**4,206.9**
DAY	2002	29.0	26.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	28.0	**5,059.0**
H2O	2002	4.7	1.5	2.4	1.4	1.6	2.2	3.2	1.4	1.3	1.3	1.4	1.1	**18,539.6**
OIL	2002	16.8	14.8	17.6	17.1	17.4	16.8	17.8	20.1	15.2	15.2	15.6	12.4	**4,008.7**
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	28.0	25.0	30.0	28.0	**4,704.0**
H2O	2001	3.4	2.5	7.7	5.9	3.2	8.3	4.0	6.0	7.9	5.5	7.6	3.6	**18,516.1**
OIL	2001	17.3	14.1	15.2	14.9	14.8	14.2	10.5	18.0	17.1	14.0	18.8	16.9	**3,811.9**
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,362.0**
H2O	2000	0.4	1.5	6.1	1.7	2.8	1.1	2.6	8.0	3.8	3.9	3.5	1.6	**18,450.5**
OIL	2000	21.0	18.0	18.2	17.5	18.0	16.3	18.1	16.1	18.4	18.4	17.3	18.1	**3,626.1**

Licence ***3323*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.15-27-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole Virden*** Field Code ***4*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1168.3	1075.5	1191.0	1151.0	1180.5	1106.0	1142.0	1055.7	1157.8	1290.0	0.0	0.0	**109,139.5**
WIN	2008	0.0	1080.6	1140.2	1070.2	1153.0	1103.0	899.0	1072.0	1110.7	1150.5	1100.6	1174.4	**97,621.7**
WIN	2007	922.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,567.5**
WIN	2006	1005.3	909.4	1046.9	1013.1	1013.1	1011.3	1044.7	1044.7	1011.0	1044.7	1011.0	1044.7	**84,644.7**
WIN	2005	964.4	851.5	1046.1	1011.3	1055.5	1023.8	1061.5	1084.1	1050.3	968.9	962.0	1016.0	**72,444.8**
WIN	2004	938.1	1016.8	1057.8	1017.5	1016.8	868.3	1032.3	931.1	892.3	943.5	909.6	982.0	**60,349.4**
WIN	2003	853.4	762.4	850.3	809.6	845.8	822.5	849.1	852.7	819.5	923.4	902.4	938.0	**48,743.3**
WIN	2002	0.0	757.1	836.2	698.1	895.1	828.2	814.0	820.8	835.9	801.0	807.4	812.6	**38,514.2**
WIN	2001	714.8	664.6	704.1	716.7	773.0	792.8	834.2	833.4	799.8	825.2	797.6	807.6	**29,607.8**
WIN	2000	814.8	806.4	899.8	846.2	868.8	847.2	913.3	871.8	816.0	796.8	773.0	742.6	**20,344.0**

Licence ***3325*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.02-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,776.0**
H2O	2009	3.4	3.1	3.8	3.5	3.5	3.4	3.5	3.6	3.7	4.4	0.0	0.0	**2,027.6**
OIL	2009	20.0	17.8	19.5	19.3	19.6	19.6	19.5	19.9	18.8	20.8	0.0	0.0	**11,701.7**
DAY	2008	31.0	29.0	30.0	30.0	26.7	30.0	31.0	31.0	30.0	31.0	3.0	3.1	**8,472.0**
H2O	2008	2.0	1.8	1.9	1.9	1.7	1.6	1.7	1.6	1.4	1.6	3.3	3.4	**1,991.7**
OIL	2008	9.9	8.9	9.2	9.3	8.4	10.2	9.9	10.2	9.6	10.1	19.4	20.1	**11,506.9**
DAY	2007	27.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,166.2**
H2O	2007	2.1	2.1	2.5	2.3	2.6	2.3	2.4	2.1	2.0	2.1	1.8	2.0	**1,967.8**
OIL	2007	12.5	13.0	14.5	14.0	14.2	13.9	13.4	13.6	12.9	13.4	9.4	9.9	**11,371.7**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.8	28.7	31.0	**7,805.5**
H2O	2006	4.5	4.0	5.9	4.4	4.5	4.1	2.2	2.1	2.2	2.1	2.1	2.3	**1,941.5**
OIL	2006	27.1	23.4	27.4	26.0	26.2	25.6	14.2	14.4	13.9	13.4	13.4	14.2	**11,217.0**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,446.0**
H2O	2005	5.0	4.5	5.2	4.7	5.1	5.0	4.9	4.9	4.8	4.4	4.6	4.6	**1,901.1**
OIL	2005	28.9	25.1	28.3	25.4	28.1	25.8	26.2	26.3	25.8	26.0	25.1	26.6	**10,977.8**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,082.0**
H2O	2004	5.3	4.7	5.4	6.1	6.8	5.7	5.1	5.0	4.7	4.7	4.7	4.9	**1,843.4**
OIL	2004	26.5	24.2	26.3	25.3	25.8	26.0	27.8	28.2	26.6	26.5	25.5	27.2	**10,660.2**
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,717.0**
H2O	2003	9.8	8.8	10.2	9.5	10.5	10.2	4.9	4.8	5.0	5.1	5.0	5.7	**1,780.3**
OIL	2003	24.3	21.2	24.2	22.8	25.9	22.9	26.2	26.1	25.6	27.1	26.4	26.5	**10,344.3**
DAY	2002	25.0	28.0	31.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,353.0**
H2O	2002	9.0	9.5	9.4	8.9	10.3	9.7	10.2	7.7	7.4	8.1	7.0	9.2	**1,690.8**
OIL	2002	19.6	22.9	24.4	21.4	23.8	22.6	23.2	23.7	23.1	23.2	23.0	24.6	**10,045.1**
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,000.0**
H2O	2001	7.3	6.8	7.5	7.3	6.1	6.2	7.1	6.8	5.8	6.0	11.4	11.1	**1,584.4**
OIL	2001	23.9	21.2	23.3	22.6	20.6	21.9	23.4	22.8	22.4	22.7	24.2	25.3	**9,769.6**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,637.0**
H2O	2000	2.3	2.2	2.3	2.2	2.2	2.9	6.2	6.3	6.4	6.0	7.3	7.2	**1,495.0**
OIL	2000	28.1	25.9	26.8	25.6	27.0	25.5	21.6	25.8	23.8	23.5	22.8	23.4	**9,495.3**

Licence ***3326*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral ***CROWN***

UWI ***100.04-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,792.6**
H2O	2009	28.6	26.4	31.2	28.8	29.1	27.2	29.9	30.6	30.8	32.1	0.0	0.0	**13,762.9**
OIL	2009	12.4	11.0	12.1	11.9	12.2	11.6	12.1	12.3	11.6	11.7	0.0	0.0	**5,935.9**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	**8,488.6**
H2O	2008	17.2	15.6	17.7	17.3	17.4	14.3	14.5	14.0	1.3	13.9	26.9	28.6	**13,468.2**
OIL	2008	3.7	3.5	3.6	3.1	3.5	3.4	3.7	3.9	3.4	3.7	12.0	12.5	**5,817.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.8	31.0	30.0	31.0	**8,149.6**
H2O	2007	15.6	14.0	16.1	14.8	17.2	14.9	15.2	13.7	10.8	13.6	16.3	17.3	**13,269.5**
OIL	2007	3.2	3.1	3.5	3.3	3.3	3.6	3.3	3.4	2.2	3.2	3.5	3.7	**5,757.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.8	0.0	31.0	**7,789.8**
H2O	2006	41.3	36.2	54.3	40.1	41.4	37.6	13.9	13.6	14.1	12.8	12.9	15.2	**13,090.0**
OIL	2006	10.1	9.0	10.2	9.7	9.9	9.8	3.5	3.5	3.4	3.3	3.1	3.4	**5,717.7**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,459.0**
H2O	2005	43.9	39.6	46.0	41.8	44.5	45.8	45.0	44.5	43.2	40.5	40.1	41.8	**12,756.6**
OIL	2005	16.3	14.5	16.2	14.8	16.0	9.7	10.0	9.7	9.5	9.6	9.6	9.9	**5,638.8**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,095.0**
H2O	2004	42.4	37.4	44.4	48.7	55.1	50.1	44.8	44.0	40.6	42.9	41.1	43.4	**12,239.9**
OIL	2004	14.6	13.9	15.1	14.1	14.7	14.7	15.7	15.9	15.1	15.8	14.6	15.5	**5,493.0**
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,729.0**
H2O	2003	35.1	28.6	36.3	33.2	38.0	37.5	40.2	38.9	40.0	41.6	40.1	46.6	**11,705.0**
OIL	2003	14.4	12.3	14.5	13.5	15.2	14.3	14.9	14.8	14.4	15.3	14.9	15.0	**5,313.3**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,365.0**
H2O	2002	34.4	28.4	28.0	29.2	29.4	30.3	29.1	27.2	26.0	28.6	24.8	33.2	**11,248.9**
OIL	2002	19.2	17.8	18.9	17.9	18.3	19.2	18.0	13.9	13.5	13.9	13.9	14.6	**5,139.8**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,000.0**
H2O	2001	39.1	35.8	40.1	39.2	36.6	34.6	39.4	39.1	31.9	33.6	33.9	33.2	**10,900.3**
OIL	2001	15.1	13.3	14.8	14.4	17.5	17.6	19.0	18.8	17.9	18.3	18.5	19.6	**4,940.7**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,635.0**
H2O	2000	33.1	31.7	33.2	31.8	33.4	33.3	36.3	35.6	37.3	34.0	38.4	38.6	**10,463.8**
OIL	2000	13.4	12.7	12.8	12.3	13.4	12.7	11.2	13.1	12.4	13.9	14.3	14.9	**4,735.9**

Licence ***3327*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.11-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	25.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	17.0	0.0	**6,869.0**
H2O	2003	145.6	161.4	179.0	176.1	167.6	161.0	178.8	178.1	173.1	178.3	99.1	0.0	**33,967.1**
OIL	2003	5.1	5.9	6.2	6.2	6.0	6.0	5.7	5.9	5.7	6.2	3.4	0.0	**13,387.8**
DAY	2002	31.0	28.0	31.0	26.0	26.0	30.0	27.0	31.0	29.0	30.0	25.0	29.0	**6,557.0**
H2O	2002	181.0	163.6	182.8	152.1	152.5	189.1	156.5	181.2	160.9	173.7	147.9	168.3	**32,169.0**
OIL	2002	13.3	11.4	13.3	10.9	9.5	11.6	4.5	5.4	5.3	5.1	3.9	5.1	**13,325.5**
DAY	2001	31.0	28.0	29.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	30.0	31.0	**6,214.0**
H2O	2001	180.5	162.9	172.2	170.4	180.5	174.8	173.0	172.9	163.9	180.1	174.8	180.6	**30,159.4**
OIL	2001	15.4	12.7	13.7	13.5	14.2	13.0	14.4	13.7	13.4	13.6	13.1	13.1	**13,226.2**
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	27.0	31.0	29.0	29.0	**5,858.0**
H2O	2000	179.9	168.9	180.4	175.4	176.0	173.2	179.2	175.9	157.3	179.3	166.8	170.0	**28,072.8**
OIL	2000	17.4	16.6	17.3	16.1	16.2	14.8	14.2	18.2	13.5	14.9	13.2	14.9	**13,062.4**

Licence ***3328*** Well Name ***Daly Unit No. 5 Prov. COM***

UWI ***100.09-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,828.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,260.4**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,638.8**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,543.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,828.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,260.4**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,638.8**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,543.0**
DAY	2004	31.0	0.0	31.0	30.0	17.0	15.0	31.0	31.0	24.0	13.0	30.0	19.0	**4,828.0**
H2O	2004	27.0	0.0	25.1	23.6	13.7	13.6	26.1	24.5	18.9	11.8	25.6	15.8	**2,260.4**
OIL	2004	1.5	0.0	1.4	1.4	0.9	0.8	1.3	1.4	1.4	0.8	1.8	1.1	**4,638.8**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,543.0**
DAY	2003	31.0	21.0	29.0	30.0	31.0	30.0	31.0	28.0	26.0	22.0	30.0	31.0	**4,556.0**
H2O	2003	27.4	18.7	24.9	25.0	25.8	24.3	26.8	23.3	21.6	19.9	27.6	27.4	**2,034.7**
OIL	2003	1.4	0.9	1.3	1.3	1.3	10.8	1.3	1.5	1.3	1.1	1.5	1.6	**4,625.0**

Licence **3229** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral **CROWN**

UWI: 100-09-28-009-29W1.00 Field Name **Daly Pool** Pool Code **Lotsapeople D** Field Code **590** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0
DAY	2004	30.0	27.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	4,216.0
H2O	2004	22.9	21.3	22.5	22.5	22.1	20.2	21.9	23.4	24.2	26.3	26.0	27.2	1,742.0
OIL	2004	3.3	2.9	3.2	1.5	1.4	1.4	1.4	1.5	1.6	1.6	1.3	1.5	4,599.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0
DAY	2005	30.0	28.0	31.0	30.0	29.0	22.0	28.0	27.0	22.0	13.0	30.0	30.0	3,858.0
H2O	2005	53.0	29.6	32.4	31.5	24.9	18.7	24.9	23.0	16.4	22.3	24.6	22.7	1,461.5
OIL	2005	5.8	4.5	5.0	4.8	4.3	3.2	4.1	3.9	2.4	3.3	3.8	3.5	4,577.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	25.0	30.0	3,525.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	39.1	51.5	51.5	49.8	32.2	41.3	49.6	1,137.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	3.2	4.2	4.2	3.7	2.4	3.1	3.8	4,551.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0

Licence **3229** Well Name **Waskada Unit No. 8 DW** Dev **V** Mineral **FREEHOLD**

UWI: 100-09-28-009-29W1.02 Field Name **Daly** Pool Code **Bakken - Three Forks B** Field Code **620** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,498.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,768.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,078.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,498.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,768.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,078.7
DAY	2017	31.0	30.0	29.5	27.7	16.1	15.9	30.6	28.7	22.1	13.8	30.1	18.6	1,768.9
OIL	2017	9.0	8.6	8.6	7.9	5.2	5.1	8.5	8.0	5.9	5.0	11.0	6.8	1,498.0
DAY	2018	31.0	21.0	29.0	30.0	31.0	30.0	31.0	28.0	26.0	22.0	30.0	31.0	1,226.0
H2O	2018	32.2	17.9	30.2	29.4	30.3	28.5	32.4	27.4	24.5	23.6	32.4	32.2	1,504.1
OIL	2018	10.0	6.2	9.4	10.0	10.0	9.7	10.7	8.8	7.9	7.6	10.4	10.4	882.0
DAY	2019	30.0	27.0	30.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,180.0
H2O	2019	26.8	25.2	26.4	26.5	25.9	23.8	25.7	27.4	26.4	30.0	30.5	32.0	1,166.4
OIL	2019	24.6	20.8	23.2	10.6	10.5	9.9	10.6	11.4	10.9	11.7	10.7	11.9	887.7
DAY	2020	30.0	28.0	31.0	30.0	31.0	30.0	22.0	28.0	27.0	31.0	30.0	30.0	529.0
H2O	2020	62.2	34.7	38.1	37.0	29.2	22.0	29.2	27.0	19.3	26.2	28.9	26.6	831.1
OIL	2020	42.2	32.8	36.9	35.2	31.2	23.6	28.8	28.8	23.8	28.2	25.7	25.7	768.9
DAY	2021	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	20.0	25.0	30.0	190.0
H2O	2021	53.0	29.6	32.4	31.5	24.9	18.7	24.9	23.0	16.4	22.3	24.6	22.7	450.7
OIL	2021	5.8	4.5	5.0	4.8	4.3	3.2	4.1	3.9	2.4	3.3	3.8	3.5	364.2

Licence **3392** Well Name **Waskada Unit No. 8 WW** Dev **V** Mineral **FREEHOLD**

UWI: 100-05-34-001-29W1.00 Field Name **Waskada** Pool Code **Lower Amaranth A** Field Code **3** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0

Licence **3340** Well Name **Waskada Unit No. 8** Dev **V** Mineral **FREEHOLD**

UWI: 100-10-20-001-29W1.00 Field Name **Waskada** Pool Code **Lower Amaranth A** Field Code **3** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,182.5
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
OIL	2004	31.0	29.0	31.0	30.0	31.0	73.4	64.4	69.5	75.3	74.0	70.0	70.0	20,144.6
OIL	2005	15.7	18.2	20.2	18.5	20.9	16.9	21.6	19.7	19.1	19.1	0.0	0.0	8,363.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,879.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.8
OIL	2007	20.4	13.1	28.3	29.7	18.4	3.2	4.6	2.2	25.5	20.5	22.5	20.5	19,426.0
DAY	2008	17.5	29.0	24.8	15.0	10.4	11.3	13.0	17.8	15.7	18.0	24.7	19.0	6,158.6
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,383.7
DAY	2009	52.6	51.7	66.1	74.4	84.6	102.3	90.6	95.6	100.5	120.7	97.4	83.6	10,348.1
DAY	2010	40.3	31.9	40.8	32.1	10.1	13.0	16.7	13.8	11.6	9.5	15.3	17.5	7,955.6
OIL	2010	31.0	28.0	30.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	7,146.1
DAY	2011	70.3	70.1	74.9	107.7	105.4	121.0	118.0	100.0	61.7	64.4	59.5	60.9	17,319.6
DAY	2012	37.0	37.4	37.4	35.5	21.9	24.2	22.0	22.2	22.8	26.7	27.2	28.3	7,703.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,789.6
DAY	2014	87.0	137.1	123.6	132.0	90.2	102.0	101.0	116.4	106.4	106.4	104.0	83.3	13,504.8
DAY	2015	18.9	37.7	52.7	24.0	21.2	27.6	26.7	25.8	23.1	27.9	34.5	36.5	7,375.4
DAY	2016	30.0	29.0	31.0	30.0	18.0	1.0	0.0	14.0	14.0	31.0	30.0	31.0	5,425.4
DAY	2017	65.3	27.4	62.7	53.4	28.6	1.4	0.0	54.3	100.1	83.2	71.8	90.4	15,022.3
DAY	2018	20.4	13.1	28.3	29.7	18.4	3.2	4.6	2.2	25.5	20.5	22.5	20.5	7,277.9
DAY	2019	23.0	31.0	30.0	31.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,158.6
DAY	2020	83.5	71.6	66.1	74.4	84.6	102.3	90.6	95.6	100.5	74.2	63.4	70.6	14,383.7
DAY	2021	0.0	0.0	23.0	24.4	31.5	34.8	33.6	24.7	25.8	30.9	15.8	24.1	6,833.9
DAY	2022	0.0	0.0	23.0	24.4	31.5	34.8	33.6	24.7	25.8	30.9	15.8	24.1	6,833.9
DAY	2023	0.0	0.0	23.0	24.4	31.5	34.8	33.6	24.7	25.8	30.9	15.8	24.1	6,833.9
DAY	2024	0.0	0.0	23.0	24.4	31.5	34.8	33.6	24.7	25.8	30.9	15.8	24.1	6,833.9
DAY	2025	0.0	0.0	23.0	24.4	31.5	34.8	33.6	24.7	25.8	30.9	15.8	24.1	6,833.9
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,535.0
DAY	2004	30.0	27.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	4,216.0
H2O	2004	22.9	21.3	22.5	22.5	22.1	20.2	21.9	23.4	24.2	26.3	26.0	27.2	1,742.0
OIL	2004	3.3	2.9	3.2	1.5	1.4	1.4	1.4	1.5	1.6	1.6	1.3	1.5	4,599.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0
DAY	2005	30.0	28.0	31.0	30.0	29.0	22.0	28.0	27.0	22.0	13.0	30.0	30.0	3,858.0
H2O	2005	53.0	29.6	32.4	31.5	24.9	18.7	24.9	23.0	16.4	22.3	24.6	22.7	1,461.5
OIL	2005	5.8	4.5	5.0	4.8	4.3	3.2	4.1	3.9	2.4	3.3	3.8	3.5	4,577.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	25.0	30.0	3,525.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	39.1	51.5	51.5	49.8	32.2	41.3	49.6	1,137.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	3.2	4.2	4.2	3.7	2.4	3.1	3.8	4,551.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0

Licence **3340** Well Name **Waskada Unit No. 8 DW** Dev **V** Mineral **FREEHOLD**

UWI: 100-04-08-002-29W1.00 Field Name **Waskada** Pool Code **Lower Amaranth A** Field Code **3** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,138.4
DAY	2009	5.2	10.8	13.8	14.9	15.3	13.4	14.0	15.7	15.6	16.5	0.0	0.0	7,609.7
OIL	2009	1.3	2.7	3.4	2.8	2.9	2.3	2.8	2.8	2.7	2.7	0.0	0.0	23,309.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,842.4
DAY	2011	26.7	26.3	33.7	51.1	55.8	59.7	55.4	26.7	18.8	18.2	16.9	17.4	7,474.5
DAY	2012	5.9	4.5	9.0	10.0	13.4	12.2	7.8	4.3	3.6	6.4	5.9	3.3	7,275.4
DAY	2013	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,479.4
DAY	2014	42.2	42.2	43.9	43.3	35.4	35.1	32.0	23.8	23.4	33.6	29.5	28.2	7,973.8
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,729.0
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	27.5	25.6	7,780.0
DAY	2017	55.7	50.4	52.6	76.2	79.1	73.5	65.3	54.3	32.8	9.7	26.1	28.8	6,661.2
DAY	2018	12.7	15.3	16.1	7.0	1.0	8.2	6.0	6.7	11.7	4.5	2.7	0.9	6,115.4
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,765.0
DAY	2020	5.9	4.4	6.0	5.0	2.7	2.5	4.5	3.2	3.0	3.0	2.9	2.5	6,956.7
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.2	23,020.6
DAY	2022	30.0	29.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,735.0
DAY	2023	36.4	39.2	41.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,006.5
DAY	2024	7.6	5.9	3.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,034.0
DAY	2025	28.0	27.0	31.0	29.0	30.0	29.0	30.0	29.0	29.0	29.0	29.0	30.0	4,643.0
H2O	2003	38.1	59.1	47.6	32.0	33.9	32.6	32.9	23.5	27.5	46.3	29.6	29.6	5,887.7
H2O	2003	8.1	12.3	8.1	8.1	4.0	2.4	3.3	2.9	2.9	2.7	2.2	2.4	22,993.4
H2O	2004	20.4	13.1	28.3	29.7	18.4	3.2	4.6	2.2	25.5	20.5	22.5	20.5	7,730.0
H2O	2004	46.8	32.4	38.2	37.5	26.3	69.4	66.6	37.6	52.4	62.7	39.3	36.5	5,467.3
H2O	2004	12.0	8.0	9.1	8.9	6.5	16.9	16.2	9.1	12.7	15.3	9.5	8.8	1,328.0
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,034.0
H2O	2005	9.0	8.1	14.1	34.0	25.6	29.2	30.0	3.3	19.0	63.7	30.6	64.3	4,921.6
H2O	2005	24.5	15.0	36.1	17.1	3.2	22.7	1.6	16.9	5.6	35.8	18.6	13.7	2,753.5
H2O	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	5,668.0
H2O	2006	37.2	31.1	31.0	30.0	19.8	24.6	12.1	14.5	13.5	17.0	14.9	8.6	4,558.5
H2O	2007	28.3	33.5	31.7	32.0	40.4	38.2	24.9	23.5	16.2	18.1	20.2	20.1	22,496.5

Licence **3340** Well Name **Waskada Unit No. 8 COM** Dev **V** Mineral **FREEHOLD**

UWI: 100-08-08-002-29W1.00 Field Name **Waskada** Pool Code **Mission Canyon 1 D** Field Code **440** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,647.0
DAY	2009	368.3	328.1	429.3	460.0	456.0	399.8	418.0	466.2	464.8	488.5	0.0	0.0	42,727.5
OIL	2009	5.9	5.7	6.7	4.9	5.4	4.4	5.3	5.2	5.1	5.1	0.0	0.0	11,462.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,344.0
DAY	2011	18.9	18.7	18.3	17.1	11.1	11.4	11.3	10.0	8.4	8.4	11.7	7.7	5,007.4
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,243.2
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,228.0
DAY	2014	32.3	27.1	29.1	26.1	23.2	25.7	24.3	12.2	14.2	12.5	14.6	15.7	19,346.2
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,607.4
DAY	2016	7.1	5.9	1.7	1.1	0.9	3.3	3.8	6.5	4.6	9.3	5.2	6.3	5,743.3
DAY	2017	22.0	24.6	26.7	30.0	31.0	30.0	25.3	24.5	23.0	12.2	16.0	23.7	5,924.2
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,568.9
DAY	2019	10.2	25.5	23.3	18.7	8.7	14.3	10.0	10.0	8.4	11.4	11.7	7.7	5,007.4
DAY	2020	12.6	24.1	32.7	34.6	12.1	14.4	8.2	22.3	20.2	25.0	23.4	26.0	18,786.9
DAY	2021	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	7,294.9
DAY	2022	3.0	3.6	5.5	3.9	6.8	7.4	9.3	1.9	4.9	6.1	2.9	10.0	5,555.4
DAY	2023	10.2	25.5	23.3	18.7	8.7	14.3	10.0	10.0	8.4	11.4	11.7	7.7	5,007.4
DAY	2023	30.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	29.0	5,743.3
DAY	2023	6.1	5.6	5.1	3.9	3.3	3.3	3.4	14.7	11.8	10.6	9.0	4.5	5,490.1
DAY	2023	32.3	30.8	32.9	34.6	30.7	29.2	34.8	22.2	15.9	12.6	21.5	31.1	18,240.1
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,294.9
DAY	2023	3.0	3.6	5.5	3.9	6.8	7.4	9.3	1.9	4.9	6.1	2.9	10.0	5,555.4
DAY	2023	27.3	27.7	37.5	34.6	34.9	31.3	35.4	32.7	34.5	33.3	31.1	30.6	18,240.1
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,294.9
DAY	2023	15.5	7.8	13.5	17.5	15.0	15.0	10.1	11.6	7.6	12.6	14.1	13.9	5,301.7
DAY	2023	55.9	41.2	78.6	90.2	46.8	40.0	25.1	39.4	29.4	29.7	36.5	34.4	13,453.5
DAY	2023	20.0	29.0	31.0	30.0	9.0	4.0	31.0	27.0	23.0	31.0	30.0	28.0	5,780.0
DAY	2023	12.1	14.1	14.1	2.6	3.3	7.3	7.6	16.7	19.7	19.2	7.9	5.8	5,547.5
DAY	2023	34.3	51.1	46.8	46.4	13.2	0.0	27.6	46.2	40.2	60.4	51.1	36.0	17,006.4

Licence **3340** Well Name **Penn West Waskada** Dev **V** Mineral **FREEHOLD**

UWI: 100-12-20-002-29W1.00 Field Name **Waskada** Pool Code **Lower Amaranth A** Field Code **3** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,857.0
GAS	2009	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6
OIL	2009	0.6	0.5	0.5	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	11,637.1
DAY	2010	4.4	4.5	4.7	4.0	4.4	3.6	4.6	4.3	4.2	4.2	0.0	0.0	6,462.9
DAY	2011	31.0	27.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	7,563.0
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	0.9	0.9	3.3
DAY	2013	5.8	6.3	6.6	0.8	0.4	0.4	2.9	5.1	4.9	3.9	2.0	1.9	11,630.9
DAY	2014	5.8	4.2	7.0	6.5	5.5	4.9	5.1	9.9	7.7	6.8	7.3	5.1	6,420.0
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	21.8	31.0	30.0	31.0	7,294.9
DAY	2017	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.7	0.5	0.3	11,615.1
DAY	2018	9.4	8.1	5.9	5.1	6.8	7.1	7.2	6.8	5.5	6.2	7.0	6.2	5,244.2
DAY	2019	31.0	28.0	31.0	29.1	30.0	29.0	23.8	15.8	25.0	30.7	30.0	31.0	6,867.0
DAY	2020	11.3	11.2	11.6	10.4	10.4	9.4	10.1	9.7	8.7	9.2	9.3	8.5	6,481.9
DAY	2021	9.4	7.6	4.7	6.2	7.5	4.4	4.7	2.2	4.3	8.7	9.3	7.5	6,272.0
DAY	2022	8.7	6.9	6.6	6.7	4.3	5.0	1.5	2.3	2.0	0.1	0.4	0.1	6,114.1
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,114.1
DAY	2024	8.7	6.9	6.6	6.7	4.3	5.0	1.5	2.3	2.0	0.1	0.4	0.1	6,196.5
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,420.0
DAY	2026	0.0	0.3	0.0	0.3	0.0	0.4	0.2	0.4	0.2	0.1	0.4	0.1	11,612.9
DAY	2027	7.8	8.9	9.8	9.7	10.1	9.6	9.2	7.4	8.0	9.0	8.8	8.8	6,148.2
DAY	2028	31.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	0.0	23.0	30.0	31.0	5,954.6
DAY	2029	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	6,420.0
DAY	2030	6.5	5.3	5.8	6.4	5.9	5.5	4.3

Licence **3350** Well Name **Waskada Unit No. 15** Dev **V** Mineral **FREEHOLD**

UWI **100-01-004-20W1.000** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.4**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,185.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.5**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,185.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.5**
H2O	2007	18.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	0.0	0.0	**4,825.4**
OIL	2007	8.2	0.0	16.4	15.1	16.4	19.8	22.0	22.3	7.0	22.0	0.0	0.0	**4,248.5**
H2O	2007	5.2	0.0	12.4	12.6	12.4	19.4	25.4	25.1	7.8	18.3	0.0	0.0	**4,248.5**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,576.4**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	18.9	18.9	20.4	19.9	20.4	16.4	**6,035.8**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.5**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.4**
H2O	2005	49.6	0.0	33.8	11.9	21.1	21.0	21.1	0.0	0.0	0.0	22.0	10.8	**5,783.4**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.5**
H2O	2004	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,760.6**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1	46.5	46.5	49.6	**5,592.1**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	17.4	14.1	**3,993.0**

Licence **3352** Well Name **Waskada Unit No. 15 WIW** Dev **I** Mineral **FREEHOLD**

UWI **100-07-004-20W1.000** Field Name **Pierson** Pool **Lower Amaranth A** Field Code **29A** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,872.3**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,872.3**
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,872.3**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,872.3**

Licence **3357** Well Name **Tundra et al Pierson** Dev **V** Mineral **FREEHOLD**

UWI **100-07-018-20W1.000** Field Name **Pierson** Pool **Mission Canyon Sa B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,742.0**
H2O	2002	0.0	26.0	0.0	0.0	29.2	0.0	0.0	0.0	0.0	27.8	0.0	27.7	**2,381.2**
OIL	2001	21.7	17.8	18.1	18.7	19.5	18.1	18.4	16.4	17.2	17.9	0.0	0.0	**10,322.7**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.2**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,322.7**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,742.0**
H2O	2001	0.0	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,381.2**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,322.7**

Licence **3357** Well Name **Tundra et al Pierson** Dev **V** Mineral **FREEHOLD**

UWI **100-10-018-20W1.000** Field Name **Pierson** Pool **Mission Canyon Sa B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**8,850.9**
H2O	2009	13.7	21.1	22.8	24.0	22.5	22.9	21.1	20.7	18.8	20.0	0.0	0.0	**7,071.1**
OIL	2009	21.1	17.7	18.1	18.7	19.5	18.1	18.4	16.4	17.2	17.9	0.0	0.0	**10,134.1**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**8,549.0**
OIL	2008	18.5	19.0	25.4	24.9	25.1	25.0	24.0	18.9	20.2	21.2	22.2	22.2	**6,856.0**
H2O	2008	15.1	13.6	12.6	12.2	12.3	11.7	12.1	13.9	16.1	18.0	17.6	19.1	**5,394.9**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**8,186.9**
H2O	2007	13.7	12.5	14.3	14.3	15.0	14.3	15.4	15.3	13.7	14.0	17.4	19.3	**4,586.5**
H2O	2007	15.7	14.3	15.8	17.0	17.5	17.8	17.7	18.3	16.1	16.7	16.2	15.4	**9,775.1**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,824.9**
H2O	2006	12.4	11.1	13.4	14.6	16.7	16.8	17.8	17.9	17.9	17.3	16.4	16.4	**6,406.7**
OIL	2006	20.9	18.7	21.4	20.9	19.6	17.0	18.4	18.2	15.7	15.6	15.0	15.6	**9,575.6**
H2O	2006	27.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,461.0**
OIL	2005	36.8	35.4	35.2	6.2	5.1	18.7	17.0	16.8	18.4	17.6	13.4	13.0	**8,225.5**
OIL	2005	22.1	22.4	25.2	20.7	15.8	15.2	15.1	15.6	14.3	18.7	19.6	21.2	**9,359.7**
H2O	2005	35.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,999.5**
OIL	2004	29.2	26.0	20.4	29.6	30.8	30.6	30.8	30.8	28.5	30.7	29.6	30.2	**9,533.6**
H2O	2004	27.9	26.0	30.4	29.6	29.8	30.8	30.8	17.5	2.8	30.3	22.8	24.0	**5,319.6**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,186.9**
H2O	2004	18.9	17.1	20.6	21.5	21.8	21.9	22.2	21.8	19.9	28.2	27.9	19.3	**6,594.9**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**8,186.9**
H2O	2003	21.8	36.3	40.7	37.4	37.9	34.1	33.1	31.1	27.7	40.7	42.1	29.6	**8,508.7**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,045.0**
H2O	2002	28.7	28.2	29.0	27.4	29.1	28.7	28.0	27.6	26.0	26.9	25.9	26.5	**5,075.9**
OIL	2001	46.9	42.3	45.0	38.4	41.5	40.6	40.0	41.4	39.8	40.2	40.5	41.2	**5,626.0**
H2O	2001	29.8	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,680.0**
OIL	2000	33.2	30.0	31.0	30.0	31.0	30.0	31.0	22.2	21.4	26.3	32.0	41.3	**4,978.0**
OIL	2000	40.1	35.4	37.8	37.4	38.7	38.5	41.4	39.4	42.4	45.2	47.7	48.2	**7,584.2**

Licence **3357** Well Name **Waskada Unit No. 8** Dev **V** Mineral **FREEHOLD**

UWI **100-08-007-20W1.000** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	22.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,168.3**
H2O	2009	3.3	3.3	2.7	3.4	3.7	3.3	3.4	3.8	3.8	4.0	0.0	0.0	**1,943.2**
OIL	2009	11.3	13.6	11.5	10.9	12.3	10.0	12.3	12.0	11.8	11.8	0.0	0.0	**9,538.1**
H2O	2008	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,880.3**
OIL	2008	8.1	7.7	7.8	7.9	5.5	6.4	7.5	7.4	294.2	1440.9	3.9	4.4	**1,968.5**
H2O	2008	21.7	15.8	27.6	22.6	16.7	13.6	14.3	16.5	4.6	8.1	12.2	13.4	**9,420.8**
H2O	2007	31.0	28.0	31.0	30.0	31.0	27.0	28.6	31.0	9.2	3.0	31.0	31.0	**7,753.9**
OIL	2007	8.2	6.3	6.5	6.9	6.9	6.3	9.5	10.5	3.5	0.8	4.5	5.3	**1,439.7**
H2O	2007	23.3	19.0	23.1	22.0	19.4	16.3	19.4	20.3	3.8	3.8	16.3	17.2	**9,420.8**
H2O	2006	29.5	30.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,723.5**
OIL	2006	9.9	4.4	0.6	1.1	2.7	9.7	11.1	7.2	3.5	1.4	1.4	1.2	**1,363.3**
H2O	2006	20.8	18.6	20.9	18.4	16.8	13.2	13.4	12.6	11.0	12.1	6.4	9.3	**9,152.4**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**6,866.2**
OIL	2005	3.4	2.4	4.6	3.2	2.5	3.6	4.1	2.2	2.7	2.0	1.4	1.0	**1,118.1**
OIL	2005	24.6	21.1	19.3	21.9	22.0	26.9	25.6	20.8	20.7	17.4	18.2	21.7	**8,975.9**
H2O	2004	31.0	29.0	28.0	0.0	31.0	30.0	31.0	31.0	31.0	30.0	30.0	31.0	**6,502.2**
OIL	2004	1.2	2.4	0.9	1.7	1.9	2.6	2.7	3.2	2.8	3.3	3.5	6.0	**1,285.0**
OIL	2004	32.8	29.3	29.0	31.3	32.7	27.5	27.5	27.5	26.3	28.9	23.7	26.6	**8,715.7**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,170.2**
OIL	2003	4.7	3.7	4.1	4.7	4.3	3.8	4.3	4.5	3.6	3.0	4.2	4.8	**1,252.3**
OIL	2003	39.2	32.5	35.8	32.9	35.0	33.4	36.9	33.0	30.8	33.9	29.0	32.7	**8,371.0**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,895.2**
OIL	2002	5.0	2.6	2.0	1.5	0.0	0.0	8.2	6.1	4.7	5.4	4.4	4.4	**1,207.4**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,045.0**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,680.0**
OIL	2001	3.0	3.1	3.5	4.9	2.3	3.8	6.6	6.7	3.3	1.6	2.0	4.6	**1,163.1**
OIL	2000	37.2	32.9	32.2	36.1	34.7	38.2	42.8	47.3	47.3	45.3	27.8	42.9	**7,784.3**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,175.2**
OIL	2000	3.4	2.6	2.6	2.8	2.8	2.2	2.3	2.3	2.1	5.6	2.6	2.6	**1,118.7**
H2O	2000	35.5	35.3	36.7	31.3	35.8	29.5	25.1	26.9	25.8	34.9	32.5	38.2	**7,202.7**

Licence **3357** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI **100-11-025-20W1.000** Field Name **Pierson** Pool **Mission Canyon Sb E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,265.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,389.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.8**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,389.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.8**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,389.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.8**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,389.7**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.8**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,389.7**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.8**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.8**

Licence **3357** Well Name **Tundra et al Pierson** Dev **V** Mineral **FREEHOLD**

UWI **100-11-025-20W1.002** Field Name **Pierson** Pool **Lower Amaranth B** Field Code **29B** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	3.0	2.0	0.0	7.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**982.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	28.7	20.7	0.0	47.0	32.2	31.5	36.0	34.4	181.9	0.0	0.0	0.0	**2,773.7**
OIL	2009	1.4	1.0	0.0	2.1	9.2	8.9	8.5	9.0	8.7	0.0	0.0	0.0	**219.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	1.9	1.1	**5.4**
H2O	2008	7.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.2	294.6	161.6	**2,319.8**
OIL	2008	0.0	0.0	19.1	34.9	14.8	33.3	37.7	36.0	2.5	17.2	13.3	8.5	**217.3**

Licence **3357** Well Name **Zargon Daly Unit No. 4** Dev **I** Mineral **FREEHOLD**

UWI **100-06-029-09W1.000** Field Name **Daly** Pool **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,955.5**
H2O	2009	20.0	18.4	21.9	20.2	20.3	19.8	20.9	21.3	21.6	27.1	0.0	0.0	**10,756.0**
OIL	2008	4.4	4.0	4.3	4.3	4.3	4.2	4.4	4.4	4.1	5.1	0.0	0.0	**2,416.1**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	**8,029.5**
H2O	2008	47.7	46.2	49.2	48.1	48.6	25.3	40.6	38.7	37.3	37.2	18.8	20.0	**10,544.5**
OIL	2008	4.7	4.4	4.4	4.5	4.4	4.9	4.7	4.8	4.6	4.8	4.3	4.5	**2,372.6**
H2O	2007	29.5	28.0	31.0	30.0	29.0	15.0	3.0	31.0	30.0	31.0	30.0	30.3	**7,976.5**
OIL	2007	42.0	42.2	44.3	42.3	47.5	41.9	47.5	37.5	37.0	37.3	47.0	48.4	**10,681.7**
OIL	2007	4.4	4.4	4.6	4.6	4.6	4.3	4.9	4.3	4.2	4.3	4.4	4.5	**2,371.0**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	0.0	31.0	**7,727.7**
OIL	2006	38.5	37.0	56.3	38.6	38.3	36.3	38.0	37.5	40.5	40.8	38.4	40.9	**9,574.4**
OIL	2006	4.3	4.1	4.4	4.3	4.2	4.2	4.5	4.6	4.5	4.7	4.5	4.5	**2,264.2**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,042.0**
OIL	2006	42.6	42.1	44.3	42.0	43.3	43.8	41.6	41.6	41.6	39.2	38.3	39.0	**9,099.3**
OIL	2005	4.7	4.5	4.6	4.5	4.5	4.6	4.6	4.6	4.5	4.6	4.5	4.2	**2,241.0**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,676.0**
OIL	2005	41.7	39.9	42.6	40.8	41.6	41.0	41.6	41.6	40.3	41.6	41.2	41.9	**8,999.2**
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,554.5**
OIL	2004	3.7	3.5	3.7	3.6	3.9	3.8	3.8	3.8	3.8	3.9	3.9	3.8	**2,114.7**
H2O	2004	3.8	3.8	3.8	3.7	3.9	3.8	3.8	3.8	3.9	3.9	3.9	3.8	**2,114.7**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,554.5**
OIL	2003	32.9	30.4	27.1	29.2	28.5	30.1	27.8	26.4	26.0	27.6	24.6	32.4	**7,622.2**
OIL	2002	3.8	4.0	3.8	3.7	4.0	3.5	3.6	3.6	3.5	3.6	3.8	3.8	**2,099.5**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,582.0**
OIL	2001	34.0	29.2	34.8	33.9	36.6	37.7	37.7	37.9	31.9	32.2	33.9	31.0	**5,729.0**
OIL	2000	4.0	3.6	4.0	3.9	3.6	3.7	3.8	3.8	3.7	3.7	3.8	3.9	**2,024.8**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,219.0**
OIL	2000	27.8	26.2	27.8	26.7	27.7	27.9	29.0	29.4	31.3	28.3	33.4	33.6	**6,869.0**
H2O	2000	6.0	5.4	6.0	5.8	6.0	5.8	6.0	7.3	5.0	5.4	5.8	6.0	**979.3**

Licence **3367** Well Name **Tundra Pierson** Dev **I** Mineral **FREEHOLD**

UWI **100-08-019-09W1.000** Field Name **Pierson** Pool **Mission Canyon Sa B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,869.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,593.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,262.1**

Licence **3368** Well Name **Zargon Daly Unit No. 4** Dev **I** Mineral **FREEHOLD**

UWI **100-15-026-09W1.000** Field Name **Daly** Pool **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,955.5**
H2O	2009	14.0	12.8	15.4	14.1	14.2	13.8	14.6	15.0	16.0	19.4	0.0	0.0	**7,753.0**
OIL	2008	14.3	12.7	14.0	13.7	14.2	14.1	14.0	14.2	13.5	13.0	0.0	0.0	**8,580.2**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	**8,751.5**
H2O	2008	38.8	37.6	40.0	39.9	39.5	33.3	33.0	31.5	30.3	31.8	13.2	14.0	**7,042.0**
OIL	2008	9.6	9.0	9.1	9.2	9.1	10.1	9.5	9.8	9.5	9.7	13.8	14.5	**8,242.5**
H2O	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,412.5**
OIL	2007	34.1	34.3	36.0	34.4	38.6	34.1	34.1	30.5	30.

Licence **3377** Well Name **Tundra et al Pierson** Owner **FREEHOLD**

UWI 100-03-21-003-29W1.000 Field Name *Pierson* Pool *Mission Canyon Sa B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	31.0	28.0	30.0	27.0	31.0	30.0	23.0	31.0	30.0	29.0	30.0	31.0	**5,874.0**
H2O	2002	41.2	39.5	28.8	25.4	41.0	32.9	19.4	34.5	30.2	32.9	32.2	31.5	**4,784.2**
OIL	2003	13.5	12.2	12.9	10.2	6.8	6.4	5.0	6.6	4.3	4.3	4.4	4.7	**4,172.0**
H2O	2003	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	28.0	28.0	31.0	**5,523.0**
H2O	2004	32.6	28.9	32.4	32.2	48.8	36.4	47.9	52.7	38.0	50.8	33.5	33.5	**9,394.7**
OIL	2004	15.1	9.2	15.2	9.4	17.6	17.0	16.5	21.6	20.5	18.7	12.7	13.6	**4,680.7**
H2O	2005	26.0	29.0	25.0	30.0	18.0	29.0	29.0	31.0	30.0	28.0	24.0	31.0	**5,188.0**
OIL	2005	44.8	33.9	51.4	53.7	31.1	32.7	32.7	31.0	32.7	28.5	29.2	30.2	**6,507.0**
H2O	2006	18.1	19.4	17.3	17.1	12.1	16.5	16.0	17.3	17.2	15.3	13.2	15.1	**3,893.1**

Licence **3378** Well Name **Tundra Pierson** Owner **FREEHOLD**

UWI 100-01-24-003-29W1.000 Field Name *Pierson* Pool *Mission Canyon Sa B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,257.4**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.0**

Licence **3383** Well Name **Waskada Unit No. 3** Owner **FREEHOLD**

UWI 100-12-32-002-29W1.00 Field Name *Lower Amaranth A* Pool *Lower Amaranth A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,689.9**
H2O	2009	0.8	1.0	1.2	1.4	1.9	1.6	1.8	2.0	1.9	2.1	0.0	0.0	**2,891.9**
OIL	2009	3.0	5.4	6.4	5.5	7.0	5.7	7.2	6.8	6.7	6.6	0.0	0.0	**5,460.3**
H2O	2009	28.0	26.9	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,395.9**
OIL	2010	0.3	0.3	1.0	1.4	1.2	1.5	1.6	1.4	1.4	1.0	0.8	1.1	**2,876.1**
H2O	2010	2.5	1.9	10.2	12.1	10.3	6.5	4.4	4.8	4.1	5.2	4.6	3.4	**5,005.3**
OIL	2007	23.7	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,036.0**
H2O	2007	1.8	0.9	2.2	2.7	2.9	2.8	2.9	1.4	1.0	0.6	0.5	0.5	**2,863.1**
OIL	2007	10.5	4.1	12.0	9.1	6.7	6.9	7.1	8.3	6.3	5.3	6.5	6.3	**5,330.8**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.8	23.5	31.0	30.0	31.0	**7,956.3**
OIL	2006	16.8	7.2	17.1	22.6	10.0	9.8	10.3	13.6	10.0	13.3	13.2	10.3	**5,040.9**
H2O	2006	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,340.7**
OIL	2006	6.0	28.3	34.3	44.4	10.0	6.1	23.7	11.8	8.6	1.9	1.6	6.0	**2,796.2**
H2O	2005	23.9	27.9	29.3	23.6	24.6	28.5	34.3	29.1	32.5	22.4	27.6	20.4	**5,654.4**
OIL	2004	26.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,985.2**
H2O	2004	5.2	6.0	10.3	8.9	5.6	4.1	5.5	7.2	4.0	5.9	19.7	22.5	**2,613.8**
OIL	2004	5.5	6.6	8.8	8.2	6.1	9.3	12.9	23.8	25.6	30.9	18.9	28.3	**4,771.3**
H2O	2003	27.0	27.0	23.0	29.0	30.0	29.0	31.0	31.0	30.0	29.0	29.0	30.0	**6,823.7**
OIL	2003	7.1	8.4	6.9	8.8	5.4	4.6	5.4	4.4	5.2	2.1	5.4	7.5	**2,520.2**
OIL	2002	0.3	0.8	1.1	1.3	4.5	2.2	2.2	2.6	2.2	2.5	0.7	0.8	**4,586.4**
H2O	2002	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	**6,285.7**
OIL	2002	4.1	4.7	4.7	3.8	4.8	4.9	4.9	10.0	10.9	8.2	5.8	8.7	**2,449.8**
OIL	2002	12.1	7.6	8.4	9.9	8.6	6.3	6.2	6.4	6.5	4.0	2.3	0.1	**4,555.6**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,661.3**
OIL	2001	6.5	5.5	4.6	7.2	6.5	4.5	2.7	3.6	3.2	2.5	2.2	3.3	**2,376.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.0**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,340.7**
OIL	2000	4.8	5.0	5.6	7.7	5.4	5.0	4.3	4.1	5.1	4.0	3.6	3.0	**2,324.7**
OIL	2000	14.9	11.4	14.5	14.7	16.3	13.2	12.0	12.0	10.4	14.8	14.6	14.6	**4,352.5**

Licence **3384** Well Name **Waskada Unit No. 3 WIW** Owner **FREEHOLD**

UWI 100-15-31-001-29W1.00 Field Name *Lower Amaranth A* Pool *Lower Amaranth A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,126.3**

Licence **3388** Well Name **Waskada Unit No. 13** Owner **FREEHOLD**

UWI 100-02-01-002-29W1.00 Field Name *Lower Amaranth A* Pool *Lower Amaranth A* Unit *13*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	10.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,856.6**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**955.5**
OIL	2009	0.7	2.6	3.4	2.4	3.2	2.5	3.2	3.1	3.1	3.0	0.0	0.0	**6,199.1**
H2O	2008	31.0	29.0	30.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,583.6**
OIL	2008	0.3	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.0	0.0	0.0	0.0	**955.6**
OIL	2008	9.4	6.5	12.1	11.0	9.6	10.0	10.5	7.0	2.9	3.9	0.5	0.5	**6,171.6**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	27.0	31.0	30.0	28.8	**5,243.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**955.6**
OIL	2007	27.8	23.5	25.8	23.1	20.1	21.3	17.6	0.0	13.9	14.8	8.2	8.8	**4,992.2**
H2O	2006	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	**4,920.3**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.7	**955.6**
OIL	2006	0.0	0.0	0.0	0.0	58.7	47.4	46.6	41.1	36.2	46.3	19.6	20.1	**5,884.6**
H2O	2005	31.0	28.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,680.7**
OIL	2005	5.0	4.0	4.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.7**
OIL	2005	35.9	23.1	26.1	23.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,568.6**
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,517.7**
OIL	2004	0.7	0.9	1.6	1.3	2.5	5.1	0.4	0.0	1.1	0.6	0.4	7.3	**928.6**
OIL	2004	42.0	37.3	34.5	30.3	49.0	28.0	38.3	37.5	45.4	57.2	34.3	42.5	**5,423.1**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,153.7**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.2	0.5	0.5	**905.7**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	131.8	55.7	47.4	**4,946.8**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,055.7**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**905.7**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,681.8**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,055.7**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.3**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,681.8**

Licence **3389** Well Name **Waskada Unit No. 13 WIW** Owner **FREEHOLD**

UWI 100-07-01-002-29W1.00 Field Name *Lower Amaranth A* Pool *Lower Amaranth A* Unit *13*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,150.1**
WIN	2001	37.6	56.6	99.6	0.0	50.6	90.0	31.9	95.9	42.7	0.0	0.0	0.0	**29,583.1**
WIN	2000	260.1	96.9	99.7	99.9	314.5	86.3	151.7	121.1	131.6	95.2	98.8	113.9	**28,687.6**

Licence **3391** Well Name **Tundra Lulu Lake Prov.** Owner **FREEHOLD**

UWI 100-16-27-001-29W1.00 Field Name *Lulu Lake* Pool *Lodgepole WL B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	27.0	31.0	0.0	0.0	**9,651.6**
H2O	2009	212.1	194.5	209.7	200.0	197.1	199.4	91.6	179.9	203.2	0.0	0.0	0.0	**2,632.7**
OIL	2008	31.0	11.5	14.4	15.6	15.2	15.2	7.1	7.1	15.8	0.0	0.0	0.0	**5,313.3**
H2O	2008	31.0	29.0	31.0	29.0	31.0	30.0	15.0	29.0	30.0	31.0	30.0	31.0	**8,407.0**
OIL	2008	145.4	130.3	134.6	135.2	137.7	132.8	81.3	133.9	200.2	207.0	193.9	212.5	**6,796.3**
OIL	2008	14.8	14.0	15.1	13.0	15.6	14.5	6.4	10.2	11.8	12.0	11.6	12.3	**18,184.3**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,407.0**
OIL	2007	126.0	119.4	158.5	124.7	131.5	93.3	122.0	136.9	130.3	144.8	139.9	145.4	**19,832.1**
OIL	2007	9.4	7.4	12.5	13.6	13.0	11.3	13.9	12.1	14.2	15.2	14.8	15.1	**18,193.3**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,705.0**
OIL	2006	120.6	115.1	132.2	128.6	139.0	145.2	134.2	134.4	129.3	131.3	124.0	129.0	**18,259.4**
OIL	2006	21.0	13.9	15.5	14.6	13.5	12.2	15.3	14.7	15.2	14.5	14.3	14.7	**17,877.2**
H2O	2005	31.0	28.0	28.0	15.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	**9,251.0**
OIL	2005	94.4	82.4	101.2	97.6	102.1	99.0	102.7	104.6	109.5	93.8	93.2	98.3	**16,694.7**
OIL	2005	43.0	39.2	41.1	41.7	41.2	37.9	38.2	36.6	39.9	28.9	37.1	38.5	**17,697.9**
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,975.0**
OIL	2004	39.0	46.1	50.4	47.0	48.4	33.8	45.1	44.3	45.6	46.2	42.7	46.4	**16,763.6**
OIL	2004	39.8	40.6	40.2	37.5	38.6	33.8	38.5	38.1	37.2	38.1	38.2	40.4	**17,554.3**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**6,699.0**
OIL	2003	34.4	34.2	34.0	35.5	33.6	31.1	34.4	34.4	71.2	102.6	90.8	93.9	**14,373.6**
OIL	2003	45.2	40.3	43.9	43.6	43.3	41.3	42.9	40.9	29.1	41.5	39.6	39.8	**16,685.2**
H2O	2002	31.0	28.0	27.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,251.0**
OIL	2002	110.0	103.4	113.8	81.3	99.0	93.0	90.9	91.0	92.4	88.8	89.3	90.5	**13,261.5**
OIL	2002	46.9	38.0	41.0	39.8	48.0	49.0	51.6	52.4	43.9	53.2	44.9	48.8	**16,193.3**
H2O	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,890.0**
OIL	2001	83.1	81.1	79.1	81.4	70.8	89.0	94.9	94.4	90.6	103.7	100.7	112.8	**13,261.5**
OIL	2001	65.0	50.5	61.9	57.4	49.5	56.8	45.7	55.7	52.1	45.7	43.0	45.3	**15,636.3**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,527.0**
OIL	2000	56.5	73.3	80.2	75.9	80.8	77.8	83.7	81.5	77.2	84.7	85.1	86.0	**11,025.6**
OIL	2000	55.4	54.0	54.9	54.9	62.6	62.3	61.0	59.7	67.0	64.2	55.7	61.7	**15,827.2**

Licence **3397** Well Name **Kivi Daly** Owner **FREEHOLD**

UWI 100-07-16-010-29W1.00 Field Name *Daly* Pool *Lodgepole A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,773.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.4**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,773.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.4**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,773.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.4**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,773.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.4**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,773.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,773.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.4**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,773.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.4**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,773.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**

Licence **3398** Well Name **Tundra Kivi Daly Prov. Unit X** Owner **FREEHOLD**

UWI 100-16-01-010-29W1.02 Field Name *Daly* Pool *Lodgepole A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,504.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,130.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.6**
OIL	2007	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,504.0**
OIL	2007	58.1	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,130.7**
OIL	2007	2.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.6**
OIL	2006	31.0	18.0	15.0	15.0	28.0	27.0	4.0	31.0	24.0	23.0	30.0	21.0	**2,448.0**
OIL	2006	26.5	14.0	13.0	14.0	26.0	18.5	3.5	31.5	27.0	14.0	31.5	23.0	**4,060.2**
OIL	2001	65.0	50.5	61.9	57.4	49.5	56.8	45.7	55.7	52.1	45.7	43.0	45.3	**15,636.3**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,527.0**
OIL	2000	56.5	73.3	80.2	75.9	80.8	77.8	83.7	81.5	77.2	84.7	85.1	86.0	**11,025.6**
OIL	2000	55.4	54.0	54.9	54.9	62.6	62.3	61.0	59.7	67.0	64.2	55.7	61.7	**15,827.2**

Licence **3402** Well Name **Waskada Unit No. 3 WIW** Owner **FREEHOLD**

UWI 100-13-15-003-29W1.00 Field Name *Lower Amaranth A* Pool *Lower Amaranth A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,126.3**

Licence **3403** Well Name **Waskada Unit No. 3 WIW** Owner **FREEHOLD**

UWI 100-13-32-001-29W1.00 Field Name *Lower Amaranth A* Pool *Lower Amaranth A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**

Licence **3407** Well Name **EOG et al Waskada** Owner **FREEHOLD**

UWI 100-17-07-002-29W1.00 Field Name *Lower Amaranth A* Pool *Lower Amaranth A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	0.0	0.0	**8,978.0**
OIL	2009	1.1	1.2	1.3	1.3	1.0	1.0	1.0	1.0	0.7	1.0	0.0	0.0	**1,408.4**
H2O	2009	10.3	10.1	10.8	10.5	9.3	9.2	8.4	9.0	8.5	8.7	0.0	0.0	**11,332.4**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,683.0**
OIL	2008	1.9	1.8	2.0	1.8	1.7	1.6	1.6	1.6	1.4	1.4	1.4	1.4	**1,475.8**
H2O	2008	16.9	15.8	17.2	15.4	14.3	14.4	14.1	14.2	12.8	12.2	12.4	12.4	**11,327.4**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,317.0**
OIL	2007	2.5	2.4	2.5	2.4	2.3	2.3	2.3	2.2	1.8	1.9	2.0	1.9	**1,460.1**
H2O	2007	23.2	21.3	22.4	21.2	20.4	17.4	18.3	19.4	17.0	18.1	17.6	17.2	**11,063.9**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,952.0**
H2O	2006	2.8	2.2	2.9	2.6	2.6	2.

Licence 3411 Well Name Kiwi Virden Dist V Mineral FREEHOLD

UWI 100.07-08-011-02W1.000 Field Name Virden Pool Lodgepole A Field Code 1 Pool Code 59A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	31.0	26.0	31.0	10.0	31.0	30.0	30.0	31.0	30.0	31.0	11.0	0.0	5,241.0
OIL	2003	772.2	647.8	772.4	318.6	899.6	870.6	870.4	899.4	870.6	899.4	319.1	0.0	152,682.7
OIL	2004	2.4	1.8	1.5	0.2	1.0	0.8	0.9	0.5	1.0	1.1	0.1	0.0	1,876.2
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	4,948.0
H2O	2001	114.4	103.3	248.2	401.9	508.2	551.8	625.9	301.1	698.3	751.6	747.2	647.6	144,468.8
H2O	2002	8.1	7.3	8.1	7.8	8.0	7.8	7.6	1.0	2.1	2.0	2.5	2.2	1,864.9
H2O	2003	31.0	29.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,607.0
H2O	2004	102.8	92.8	102.5	69.3	92.0	107.6	102.7	106.5	103.6	103.0	107.1	114.3	11,704.7
H2O	2005	8.5	8.0	8.9	5.8	8.9	8.2	8.0	8.0	7.8	8.0	7.8	8.1	1,800.3

Licence 3412 Well Name Kiwi Mustang Prov Dist V Mineral CROWN

UWI 102.16-29-009-28W1.000 Field Name Daly Pool Lodgepole A Field Code 1 Pool Code 59A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,948.0
H2O	2003	6.3	6.0	6.5	6.0	1708.4	6.0	6.1	6.0	5.6	0.0	0.0	0.0	4,976.7
H2O	2004	5.6	5.3	5.3	5.1	14.6	5.1	5.2	5.1	5.0	5.1	5.0	0.0	2,897.5
H2O	2005	8.3	8.0	7.8	0.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	8,678.0
H2O	2008	6.6	6.3	6.0	6.4	1.9	6.3	5.9	6.1	6.2	6.0	6.0	6.1	3,219.9
H2O	2008	5.6	5.4	5.8	5.6	1.6	5.1	4.8	5.4	5.2	5.6	5.4	5.6	2,801.3
H2O	2009	31.0	28.0	31.0	30.0	9.2	12.1	31.0	31.0	30.0	31.0	30.0	31.0	8,217.3
H2O	2007	6.8	5.9	6.5	6.4	6.6	6.3	6.5	6.7	6.3	6.4	6.2	6.4	3,136.2
H2O	2007	6.8	6.0	6.6	6.4	6.6	6.3	6.5	6.7	6.3	6.4	6.2	6.4	3,140.2
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,060.0
H2O	2006	7.4	6.7	7.4	7.1	7.4	7.0	7.2	6.0	6.9	7.0	6.6	6.8	3,079.0
H2O	2006	5.3	4.9	5.5	5.4	5.6	5.4	5.5	4.8	5.2	5.4	5.2	5.4	2,474.4
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	7,644.0
H2O	2005	7.9	7.0	7.5	7.2	7.4	7.2	7.4	7.4	7.1	6.9	7.1	6.9	2,995.5
H2O	2005	5.6	5.1	5.2	5.1	5.2	5.1	5.2	4.8	5.3	5.1	5.3	5.2	2,609.5
H2O	2004	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,657.0
H2O	2004	6.0	7.8	8.0	7.8	8.0	7.5	7.8	7.7	7.5	7.8	7.5	7.7	2,908.7
OIL	2004	5.3	5.5	5.5	5.3	5.4	5.1	5.5	5.4	5.5	5.4	5.6	5.6	2,547.4
OIL	2003	31.0	28.0	31.0	22.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	6,924.0
H2O	2003	15.1	7.0	18.6	9.5	9.2	12.1	6.9	6.9	7.1	6.8	6.5	6.8	2,817.2
OIL	2003	5.2	5.0	5.1	4.6	5.2	6.1	6.2	6.0	5.7	5.8	5.6	5.5	2,482.3
OIL	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	6,578.0
OIL	2002	6.3	5.9	5.8	5.6	5.4	6.0	6.3	7.0	6.8	6.1	6.7	7.0	2,721.4
OIL	2001	6.3	5.9	6.3	6.2	6.3	6.0	6.2	6.3	6.0	6.2	6.0	6.2	2,724.5
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,218.0
OIL	2001	4.0	3.8	12.0	11.0	10.0	10.0	11.0	11.2	10.9	5.9	5.6	6.0	2,646.5
OIL	2001	4.0	4.0	6.0	7.0	6.8	7.5	7.8	7.8	7.5	5.8	5.6	5.5	2,354.6
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,858.0
OIL	2000	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.3	4.0	4.0	2,545.1
OIL	2000	2.5	2.4	2.5	2.5	2.3	2.5	2.5	2.5	2.4	2.5	2.5	3.0	2,280.5

Licence 3414 Well Name Cosens Daly COM Dist V Mineral FREEHOLD

UWI 100.03-36-009-29W1.00 Field Name Daly Pool Lodgepole D Field Code 1 Pool Code 59D

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,989.0
H2O	2004	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.0	0.0	3,694.4
H2O	2005	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	0.0	0.0	1,983.1
OIL	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,685.0
H2O	2008	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	3,683.4
H2O	2008	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6,820.1
H2O	2009	3.2	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	3,949.0
H2O	2007	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	3,670.2
H2O	2007	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6,744.5
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,954.0
H2O	2006	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	3,657.0
H2O	2006	6.3	6.3	6.3	6.3	6.3	6.3	6.3	64.8	6.3	6.3	6.3	6.3	6,668.9
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	181.0	30.0	31.0	30.0	31.0	7,990.0
OIL	2005	2.4	2.4	2.4	2.4	2.4	2.4	1.1	1.1	1.1	1.1	1.1	1.1	3,600.7
H2O	2005	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6,820.1
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,247.0
OIL	2004	3.6	3.4	3.6	3.5	3.7	3.6	3.8	3.8	3.6	3.6	3.2	3.6	3,437.9
H2O	2004	18.1	17.4	18.0	17.7	18.3	18.3	18.3	18.3	18.3	18.3	17.9	18.3	4,383.7
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,872.0
H2O	2003	3.7	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	3,549.0
OIL	2003	17.4	16.5	17.1	17.1	17.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	6,167.5
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,607.0
H2O	2002	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3,517.2
OIL	2002	16.5	15.7	16.2	16.2	16.2	17.2	17.2	17.2	17.2	17.2	17.4	17.4	5,955.5
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,142.0
OIL	2001	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	3.5	3.5	3.5	3,479.2
OIL	2001	14.3	13.7	13.9	13.1	13.1	11.6	16.2	16.2	16.2	12.2	15.3	15.3	5,762.5
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,777.0
OIL	2000	3.7	3.4	3.6	3.5	3.7	3.8	3.8	3.8	3.6	3.6	3.2	3.6	3,437.9
OIL	2000	18.5	17.4	18.0	17.7	18.5	18.3	14.9	14.5	14.3	14.5	14.2	14.2	4,383.7

Licence 3416 Well Name Cosens Daly Dist V Mineral FREEHOLD

UWI 100.03-36-009-29W1.02 Field Name Bakken N Field Code 1 Pool Code 99

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,521.0
H2O	2004	44.1	44.1	44.1	44.1	44.1	44.1	44.0	45.3	45.3	36.2	0.0	0.0	2,179.3
OIL	2004	22.4	22.4	22.4	22.4	22.4	22.4	22.3	28.9	25.0	25.0	0.0	0.0	2,434.7
H2O	2005	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	0.0	0.0	2,117.7
OIL	2005	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	0.0	0.0	1,746.9
OIL	2004	32.7	32.4	32.4	32.4	32.4	32.4	32.4	32.4	32.4	22.4	22.4	22.4	2,199.1
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	851.0
H2O	2007	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	1,217.7
OIL	2007	60.0	55.8	55.8	55.8	51.8	51.8	51.8	46.6	46.8	40.8	40.8	32.7	1,844.2
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	486.0
OIL	2006	47.2	44.2	44.2	44.2	44.2	44.2	44.2	1.1	44.2	44.2	44.2	47.2	685.4
OIL	2006	91.3	80.0	82.0	82.0	77.8	77.8	77.8	6.3	72.6	60.0	60.0	60.0	1,253.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	122.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0	51.0	51.0	153.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.0	121.0	91.2	91.3	445.4

Licence 3414 Well Name Cosens Daly Dist V Mineral FREEHOLD

UWI 100.12-25-009-29W1.00 Field Name Daly Pool Lodgepole D Field Code 1 Pool Code 59D

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	13.0	2.0	31.0	31.0	31.0	30.0	31.0	0.0	0.0	8,782.0
H2O	2009	2528.4	2210.0	2456.6	1576.4	136.5	2566.6	2572.6	2782.2	2637.7	2239.5	0.0	0.0	493,339.4
OIL	2009	35.0	28.0	31.0	30.0	8.0	14.1	37.0	37.2	36.0	31.0	0.0	0.0	9,076.7
H2O	2008	18.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,471.0
H2O	2008	3021.0	2805.2	2897.1	3057.1	3035.4	3037.1	3036.4	2927.6	2813.3	2440.7	2528.4	2471.6	471,642.9
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	38.0	38.0	31.0	38.0	38.0	8,263.0
OIL	2007	38.7	34.9	38.6	36.8	38.6	36.8	38.6	38.6	36.8	38.6	36.8	38.6	8,611.2
H2O	2007	1810.6	1727.3	2022.8	2070.8	2860.0	2831.3	2647.1	2647.1	2647.1	2600.0	2476.5	2408.5	437,479.9
OIL	2007	19.5	26.9	26.9	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	15.4	8,288.8
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,222.0
H2O	2006	1818.2	1674.6	2021.3	1875.0	1949.6	1818.5	2104.2	1960.0	1960.0	1960.0	1960.0	1976.5	407,581.9
OIL	2006	18.6	16.8	19.4	18.4	19.5	19.5	19.5	19.5	19.5	19.5	19.5	19.5	7,883.5
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,458.0
H2O	2005	1820.3	1588.7	1587.7	2007.2	1990.0	1971.2	1971.2	1927.0	2025.5	2025.5	1981.0	1904.0	394,004.0
OIL	2005	19.5	18.9	19.2	19.0	19.0	18.6	18.6	18.6	18.6	18.6	18.6	18.6	7,551.5
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,993.0
H2O	2004	2035.7	1702.0	1894.6	1794.5	1862.0	1862.0	1862.0	1972.0	1808.0	1987.5	1848.9	1820.3	361,797.0
OIL	2004	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	5.2	19.0	19.0	19.0	7,267.5
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	6,729.0
H2O	2003	1842.0	1664.0	1862.0	1821.4	1849.1	1849.1	1849.0	1920.4	1849.0	1849.0	1849.0	2119.5	339,347.5
OIL	2003	18.3	17.9	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	19.2	7,199.4
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,976.0
H2O	2002	1910.2	1738.0	1910.2	1870.0	1703.3	1703.3	1703.3	1644.0	1703.3	1737.0	1699.9	1699.9	350,199.5
OIL	2002	20.4	15.1	15.1	17.1	17.1	17.1	17.4	18.1	18.1	19.8	18.3	18.3	6,976.6
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	6,000.0
OIL	2001	1957.7	1678.0	2048.2	1805.6	1955.1	1955.1	1740.2	1974.4	1674.0	2009.8	1845.1	1845.1	295,261.6
OIL	2001	19.4	19.4	22.3	21.4	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	6,764.7
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,581.1
H2O	2000	2060.5	1891.2	2060.5	1993.7	1984.1	1984.1	1984.1	1984.1	1984.1	1977.7	1843.7	1914.5	272,773.3
OIL	2000	21.7	19.6	23.1	22.8	21.9	21.8	25.6	21.9	21.7	21.9	21.7	22.8	6,497.3

Licence 3417 Well Name Crescent Point Tilston Dist V Mineral FREEHOLD

UWI 100.13-30-009-29W1.00 Field Name Tilston Pool Name Mission Canyon 1 A Field Code 2 Pool Code 44A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	8,665.5
OIL	2009	314.0	291.6	269.4	247.2	254.8	252.0	273.7	194.2	44.3	0.0	0.0	0.0	71,329.2
OIL	2009	4.9	4.5	3.8	3.6	3.2	3.2	4.0	3.3	0.6	0.0	0.0	0.0	1,098.6
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,392.5
H2O	2008	265.1	247.6	270.5	256.2	264.9	256.7	265.1	266.0	257.4	261.1	339.7	385.8	68,180.6
OIL	2008	4.6	4.6	4.9	4.9	5.7	5.0	5.7	7.1	7.0	6.4	6.1	5.2	5,743.3
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,626.5
OIL	2007	208.0	238.6	260.5	261.1	269.6	257.2	258.8	264.9	256.6	242.2	239.2	259.5	65,884.0
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,581.1
OIL	2006	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,661.5
OIL	2006	249.5	229.7	251.4	247.0	240.8	251.4	255.8	268.5	260.1	270.1	261.3	269.9	62,878.6
OIL	2006	4.7	4.6	5.0	5.2	4.8	4.7	5.4	5.6	5.4	5.7	5.2	4.7	5,623.4
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	7,624.5
OIL	2005	268.6	237.8	267.9	245.2	254.8	250.0	261.9	267.4	249.5	258.8	262.3	253.8	59,765.4
OIL	2005	4.7	4.3	4.8	4.7	4.8	4.7	4.9	4.9	4.6	4.8	4.8	4.7	5,078.2
OIL	2004	29.0	26.0	29.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,826.0
OIL	2004	337.0	328.9	316.3	254.1	293.8	300.0	309.9	320.1	285.2	255.5	227.0	241.9	56,704.9
OIL	2004	6.3	6.3	6.7	5.3	5.9	6.1	6.4	6.6	5.9	4.9	4.3	5.2	1,304.0
OIL	2003	31.0	28.0	30.0	30.0	23.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	6,571.0
OIL	2003	168.4	131.1	130.2	134.5	116.8	127.2	155.0	303.8	292.8	305.0	308.5	310.4	52,235.2
OIL	2003	5.2	3.8	4.3	4.6	3.5	3.3	5.8	6.1	5.9	5.7	6.5	6.5	5,434.6
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,581.1
OIL	2002	293.1	206.7	230.4	333.3	361.1	275.5	267.8	37.9	8.3	45.4	186.1	211.6	50,636.6
OIL	2002	5.6	4.0	4.4	6.4	6.1	4.9	5.2	0.7	0.2	4.9	21.7	3.8	5,374.1
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	5,944.0
OIL	2001	216.7	176.2	183.3	197.9	173.0	125.1	155.2	266.0	251.1	239.7	227.5	295.1	48,199.5
OIL	2001	9.2	7.5	8.2	7.9	6.9	7.0	6.5	7.2	8.1	6.9	7.9	5.2	4,196.5
OIL	2000	31.0	29.0	31.0	30.0	31.0	27.0	29.0	27.0	31.0	30.0	26.0	31.0	5,581.0
OIL	2000	304.0	231.2	279.6	227.3	210.7	155.7	182.1	214.9	206.9	178.8	199.5	211.8	45,644.4
OIL	2000	21.7	19.6	22.3	21.4	21.7	21.7	21.7	21.7	11.0	10.5	10.5	10.5	3,944.2

Licence 3429 Well Name Zargon Daly Unit No. 4 Dist V Mineral FREEHOLD

UWI 104.01-01-010-29W1.00 Field Name Daly Pool Lodgepole A Field Code 1 Pool Code 59A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.

Licence 3439 Well Name **Zargon Daily Unit No. 4** Dev V Mineral **FREEHOLD**

UWI **100.12-35-009-20W1.00** Field Name **Daily** Pool Name **Lodgepole A** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Licence **3443**		Well Name **Zargon Daily Unit No. 4**				Dev V					Mineral **FREEHOLD**			

UWI **100.06-25-009-20W1.00** Field Name **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,635.5**
H2O	2009	17.1	15.8	18.9	17.3	17.5	17.0	17.9	18.4	18.5	21.0	0.0	0.0	**8,414.4**
GAS	2009	15.9	14.1	15.5	15.2	15.7	15.5	15.7	15.7	15.7	14.0	0.0	0.0	**8,152.4**
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,331.5**
DAY	2008	36.0	34.9	27.0	31.0	36.7	31.0	31.0	29.2	30.0	29.0	16.2	17.2	**8,226.0**
H2O	2008	25.1	23.7	23.9	24.1	23.8	26.5	25.1	25.9	25.0	25.6	15.4	16.0	**10,866.3**
GAS	2008	25.5	24.2	26.5	25.2	27.7	28.5	28.6	28.6	30.0	30.6	30.4	33.9	**9,355.4**
OIL	2008	31.7	31.9	33.5	31.9	35.9	31.7	31.7	28.4	27.9	28.2	35.5	36.5	**7,871.0**
DAY	2007	23.6	23.8	24.9	24.6	24.5	24.4	22.9	23.1	22.6	22.9	24.4	25.2	**10,587.2**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	0.0	31.0	**7,627.7**
GAS	2007	29.1	29.2	30.0	29.6	30.0	29.7	29.7	29.7	29.4	30.8	29.6	31.9	**9,264.0**
OIL	2007	23.2	22.2	23.4	23.1	22.5	22.7	24.3	24.8	24.3	25.4	24.2	24.2	**10,293.1**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,297.0**
H2O	2006	32.2	31.8	33.5	31.7	32.7	33.1	31.4	31.4	31.4	29.7	29.9	29.5	**7,127.1**
GAS	2006	22.5	21.6	23.0	22.2	22.8	22.5	22.5	22.5	22.5	22.5	22.5	22.5	**6,944.0**
OIL	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,934.7**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,784.0**
H2O	2005	20.4	20.2	20.4	20.3	20.2	20.9	21.5	21.8	21.4	20.8	21.3	21.3	**9,740.7**
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,568.0**
OIL	2005	10.8	10.1	9.8	9.7	11.1	10.3	10.6	10.6	10.3	11.6	10.7	10.7	**9,705.0**
DAY	2003	19.7	19.0	19.8	19.3	20.8	20.4	20.4	20.4	20.5	21.0	21.1	20.6	**9,490.0**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,568.0**
GAS	2002	24.9	23.0	20.5	22.0	21.5	22.8	21.0	20.0	19.6	20.9	18.6	24.5	**6,011.0**
OIL	2002	20.5	21.3	21.3	20.4	20.1	19.8	21.1	20.9	19.7	19.1	19.5	20.3	**9,547.9**
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**5,838.0**
H2O	2001	25.6	24.3	25.3	25.4	27.6	26.1	28.5	28.5	28.1	24.3	25.6	24.9	**5,751.7**
GAS	2001	22.1	18.8	21.6	21.0	19.6	19.7	20.3	20.4	20.0	19.6	20.8	21.2	**9,007.4**
OIL	2001	21.0	20.0	20.6	20.4	20.2	20.0	20.8	20.8	20.4	20.0	20.4	20.8	**9,476.0**
DAY	2000	25.0	23.6	25.0	24.0	24.9	25.0	26.1	26.4	7.1	6.3	25.4	25.1	**5,442.9**
H2O	2000	22.6	20.8	22.4	21.5	22.2	22.3	23.8	27.5	6.7	6.4	21.7	22.2	**5,442.9**

Licence **3446** Well Name **Tundra et al Pierson** Dev V Mineral **FREEHOLD**

UWI **100.16-17-009-20W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **43A** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,757.0**
H2O	2009	435.6	401.9	440.5	315.4	459.5	428.9	323.9	323.9	323.3	0.0	0.0	0.0	**100,419.9**
GAS	2009	10.9	9.5	10.4	7.5	11.2	10.2	6.5	6.8	6.6	6.8	0.0	0.0	**10,150.4**
OIL	2009	27.0	27.0	29.0	20.0	30.0	28.0	30.0	30.0	30.0	31.0	0.0	0.0	**9,662.0**
DAY	2008	451.9	387.0	449.6	427.6	457.8	434.1	448.5	26.0	431.8	449.4	436.3	456.0	**104,628.5**
H2O	2008	9.9	9.2	10.2	9.9	10.7	10.4	10.4	4.1	10.0	10.4	10.1	10.6	**9,264.0**
GAS	2008	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,129.0**
OIL	2008	29.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	28.0	29.0	**9,597.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.4	9.7	10.4	**9,942.7**
H2O	2007	31.0	28.0	31.0	30.0	21.0	23.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,764.0**
GAS	2007	398.4	342.7	403.6	384.4	290.1	316.7	401.6	401.6	223.5	401.6	429.4	448.2	**96,796.5**
OIL	2007	10.1	8.3	10.6	7.3	8.4	10.6	12.6	11.2	10.1	9.5	9.9	10.5	**9,825.6**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,417.0**
H2O	2006	411.0	385.7	308.9	322.1	334.1	379.3	393.2	415.8	418.1	419.3	388.5	403.4	**89,752.2**
GAS	2006	9.9	9.2	9.8	9.7	11.1	11.2	10.9	10.6	10.3	11.6	10.7	10.7	**9,705.0**
OIL	2006	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,055.0**
DAY	2004	486.0	439.0	471.2	402.4	436.3	412.5	425.6	426.6	407.8	422.0	423.5	436.6	**108,172.8**
H2O	2004	10.9	10.1	10.1	10.5	10.8	10.5	10.8	10.9	11.0	5.7	12.5	11.1	**9,579.2**
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,534.3**
OIL	2003	480.7	429.7	476.4	468.9	446.0	459.0	475.8	474.2	460.8	474.7	465.5	467.5	**80,179.6**
DAY	2003	9.9	9.2	10.1	10.1	10.7	10.4	9.8	10.2	10.2	10.6	10.2	11.3	**9,454.3**
H2O	2002	31.0	28.0	31.0	26.0	26.0	26.0	31.0	28.0	29.0	30.0	25.0	29.0	**6,341.0**
GAS	2002	421.3	384.6	421.3	407.6	421.3	407.6	421.3	421.3	407.6	421.3	407.6	421.3	**91,445.4**
OIL	2002	18.9	17.6	18.9	18.3	18.9	18.3	18.9	18.9	18.3	18.9	18.3	18.9	**9,445.4**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	28.0	30.0	31.0	**6,401.0**
H2O	2001	436.5	393.8	445.0	441.9	436.3	422.6	418.3	418.0	418.0	435.6	422.5	436.6	**98,565.1**
GAS	2001	15.6	12.9	14.8	13.8	14.4	13.2	14.6	13.8	13.5	13.7	13.3	13.3	**9,201.8**
OIL	2001	10.8	9.8	10.8	10.5	10.8	10.4	10.8	10.8	10.4	10.8	10.4	10.8	**9,709.9**
DAY	2000	434.9	408.2	436.1	424.1	439.6	418.7	433.4	439.4	380.2	391.6	375.5	439.4	**64,491.9**
H2O	2000	17.7	16.5	17.2	16.3	17.0	15.7	16.2	14.4	19.1	13.8	13.6	16.2	**9,034.9**

Licence **3447** Well Name **Tundra et al Pierson** Dev V Mineral **FREEHOLD**

UWI **100.01-01-009-20W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,068.7**
H2O	2009	1.4	3.3	3.8	4.1	4.1	3.6	3.8	3.5	4.0	4.0	0.0	0.0	**4,536.3**
GAS	2009	4.3	11.3	13.5	11.6	12.6	10.2	13.1	12.4	11.6	11.2	0.0	0.0	**4,557.2**
OIL	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**4,773.7**
DAY	2008	12.6	12.0	10.7	10.7	7.0	7.5	5.8	5.9	3.9	1.3	0.8	0.7	**844.0**
H2O	2008	15.8	11.6	18.0	15.3	11.8	10.7	7.6	7.8	9.1	13.4	6.5	3.3	**4,445.4**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	28.9	31.0	**4,420.2**
OIL	2008	0.0	0.0	0.0	0.0	16.3	17.2	31.4	20.4	18.8	25.0	9.4	0.0	**4,246.1**
DAY	2007	25.0	28.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	1.4	27.3	20.1	**4,143.4**
H2O	2007	3.9	1.2	0.0	0.0	25.0	25.8	31.0	31.0	29.0	30.0	14.5	0.0	**709.9**
GAS	2007	22.5	21.3	12.6	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,086.9**
OIL	2007	21.0	20.0	12.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,369.8**
DAY	2004	0.3	0.4	0.1	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.6	5.4	**703.1**
H2O	2004	13.7	14.3	14.4	11.1	14.3	6.0	0.0	0.0	0.0	22.8	17.5	24.5	**4,021.4**
GAS	2004	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,783.4**
OIL	2003	2.1	1.8	1.9	0.5	0.0	0.0	0.8	0.9	0.3	0.8	0.5	0.2	**695.7**
DAY	2003	40.5	28.5	33.6	33.6	0.2	40.3	31.2	31.2	19.2	16.0	13.3	13.5	**3,882.8**
H2O	2002	0.0	0.0	0.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	17.0	9.0	**3,468.4**
GAS	2002	0.0	0.0	0.0	0.0	0.5	4.3	1.7	1.5	0.5	2.8	1.6	0.0	**685.9**
OIL	2002	0.0	0.0	0.0	0.0	10.3	66.3	45.0	37.2	39.5	27.0	12.3	13.4	**3,620.8**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.4**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,369.8**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.4**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,369.8**

Licence **3448** Well Name **Kiwi Mustang Daily Pool** Dev V Mineral **CROWN**

UWI **102.09-29-009-20W1.00** Field Name **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	0.0	0.0	**7,246.0**
H2O	2009	1572.6	1414.2	1305.2	2010.7	6.1	2001.9	1968.1	2011.6	1506.7	0.0	0.0	0.0	**211,390.7**
GAS	2009	16.0	13.9	15.1	14.7	14.1	14.5	14.5	14.5	12.9	0.0	0.0	0.0	**4,466.4**
OIL	2009	29.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	0.0	0.0	**6,975.0**
DAY	2008	1862.4	1479.7	2080.1	2177.3	2179.0	1863.6	1780.6	1698.2	1708.2	1739.1	1346.6	1387.6	**197,482.9**
H2O	2008	13.1	10.8	14.0	16.1	16.0	15.3	14.1	15.8	15.0	15.5	15.0	15.5	**6,346.4**
GAS	2008	15.9	13.8	15.5	15.2	15.7	15.5	15.7	15.7	15.7	15.8	15.5	15.7	**4,452.8**
OIL	2008	1616.4	1344.4	1417.0	1307.0	2230.0	1934.0	1742.2	1479.0	1585.0	1582.0	1296.0	2133.0	**177,552.1**
DAY	2007	16.1	14.5	15.0	15.1	15.8	15.0	15.5	15.5	13.0	13.8	13.9	14.1	**4,179.2**
H2O	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,257.0**
GAS	2007	1699.1	1236.1	1481.5	1044.0	1078.8	1036.4	990.1	1121.6	1082.7	1242.0	1601.8	1665.6	**157,289.7**
OIL	2007	15.6	14.5	15.6	15.4	15.8	15.5	15.8	15.8	15.2	16.6	15.9	15.9	**4,679.0**
DAY	2006	27.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,904.0**
H2O	2006	1483.3	1538.0	1631.0	1787.2	1835.4	1777.2	1777.2	1708.2	1708.2	1771.1	1581.9	1639.8	**412,010.0**
GAS	2006	16.5	19.6	20.1	19.2	19.0	12.2	17.3	17.1	15.4	18.1	17.4	18.1	**3,796.4**
OIL	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,550.0**
DAY	2004	1809.6	1720.6	1901.7	1857.1	1881.7	1799.2	1791.9	1699.7	1640.4	1700.0	1636.9	1659.4	**121,131.6**
H2O	2004	14.5	13.1	14.5	14.1	14.7	14.2	14.5	14.5	14.0	14.5	14.1	14.5	**5,846.1**
GAS	2004	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,191.0**
OIL	2003	1813.2	1801.1	1621.4	1899.9	1909.4	1847.7	1869.5	1888.7	1811.4	1875.2	1799.4	1816.5	**100,033.4**
DAY	2003	27.0	24.4	21.6	24.9	20.8	21.2	21.9	21.8	20.0	20.1	18.2	19.9	**3,366.2**
H2O	2003	24.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,257.0**
GAS	2003	1562.7	1566.1	865.2	1003.1	801.6	1245.8	1294.1	1456.2	1414.1	1463.2	1175.9	1893.6	**72,946.7**
OIL	2003	15.4	15.1	15.6	15.4	15.8	15.5	15.8	15.8	15.2	16.6	15.9	15.9	**4,679.0**
DAY	2002	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,478.0**
H2O	2002	610.0	642.0	658.0	940.0	1150.1	900.0	929.0	945.8	723.8	831.1	804.3	814.3	**62,712.4**
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,776.0**
OIL	2002	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,128.0**
DAY	2001	314.0	310.0	310.0	310.0	310.0	300.0	293.0	294.9	296.0	260.0	270.2	276.0	**62,764.0**
H2O	2001	12.0	12.0	12.0	11.6	12.5	12.7	12.9	12.6	13.0	12.0	12.9	2.4	**2,434.3**

Licence **3449** Well Name **Oilex Daily Pool** Dev V Mineral **CROWN**

UWI **100.16-20-009-20W1.00** Field Name **Daily** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,538.1**
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.0**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,538.1**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,538.1**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.0**

Licence **3450** Well Name **Tundra et al Daily Prov.** Dev V Mineral **CROWN**

UWI **101.14-36-009-20W1.00** Field Name **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,999.0**
H2O	2009	246.5	256.2	278.8	275.6	289.4	276.8	295.8	277.2	277.2	322.3	0.0	0.0	**59,586.5**
GAS	2009	8.9	7.8	9.0	9.0	8.3	8.3	8.4	9.3	9.7	9.1	0.0	0.0	**6,259.2**
OIL	2009	28.0	25.0	28.0	27.0	28.0	27.0	28.0	31.0	30.0	29.0	0.0	0.0	**8,564.0**
DAY	2008	287.2	264.4	287.6	280.3	300.0	256.0	326.2	287.9	326.6	302.4	252.2	247.6	**56,868.1**
H2O	2008	8.3	8.0	9.0	9.0	10.3	9.4	12.9	9.1	10.7	9.0	8.8	8.9	**6,170.0**
GAS	2008	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,330.0**
OIL	2008	310.4	281.1	304.5	300.0	317.1	317.2	329.3	299.9	314.1	292.9	278.7	278.7	**60,258.0**
DAY	2007	9.4	7.5	9.8	9.4	8.2	8.7	9.7	10.5	8.8	8.8	10.6	8.7	**6,058.8**
H2O	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,964.0**
GAS	2007	343.0	325.8	332.3	341.2	327.5	314.1	311.4	303.2	308.1	315.9	307.3	315.1	**69,791.0**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,680.0**
DAY	2006	367.1	331.1	324.2	339.6	350.0	402.7	385.7	335.1	320.4	357.3	333.8	363.0	**45,940.0**
H2O	2006	367.1	331.1	324.2	339.6	350.0	402.7	385.7	335.1	320.4	357.3	333.8	363.0	**45,940.0**
GAS	2006	14.5	12.0	13.2	13.6	13.1	14.5	16.6	12.9	12.3	13.6	23.0	25.2	**5,814.7**
OIL	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,237.0**
DAY	2004	287.2	340.0	307.4	353.2	362.2	344.8	359.0	359.9	357.8	345.6	356.9	371.5	**72,261.6**
H2O	2004	13.3	17.3	16.7	20.3	18.3	16.4	17.7	22.5	21.7	19.0	15.0	16.6	**5,595.2**
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,671.0**
OIL	2003	299.1	274.3	304.8	290.3	339.1	345.6	361.6	360.0	327.0	357.3	373.8	357.2	**37,537.9**
DAY	2003	15.4	15.4	16.5	15.0	17.0	18.0	19.2	18.5	18.1	18.5	17.1	19.1	**5,380.4**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,507.0**
GAS	2002	262.1	271.5	330.2	316.0	288.9	312.0	305.3	287.6	287.4	302.8	296.7	286.0	**33,545.9**
OIL	2002	22.1	20.7	24.9	20.8	26.6	20.5	23.1	19.1	13.6	15.9	16.5	17.2	**5,173.5**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,838.0**
H2O	2001	364.1	310.3	318.8	339.7	322.1	264.4	279.4	310.3	316.3	282.3	275.5	277.0	**30,004.2**
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,838.0**
OIL	2001	28.0	25.0	27.0	27.0	28.0	27.0	28.0	28.0	26.0	28.0	27.0	28.0	**7,514.0**
DAY	2000	292.1	280.8	291.2	277.5	291.3	266.5	359.7	371.5	342.6	337.9	320.0	335.1	**26,144.0**
H2O	2000	18.3	16.4	18.4	22.8	22.2	22.0	18.2	19.7	15.1	18.0	16.0	16.5	**4,721.1**

Licence **3451** Well Name **Tundra et al Daily Prov.** Dev V Mineral **FREEHOLD**

UWI **101.01-05-002-20W1.00** Field Name **Daily** Pool Name **Lodgepole A** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	17.0	31.0	24.5	26.0	31.0	30.0	13.0	0.0	0.0	**3,949.2**
H2O	2009	253.

Licence 3459 Well Name Cosens Daly COM Dev V Mineral FREEHOLD

Well ID: 100.10-25-009-29W1.00 Field Name Daly Pool Name Bakken N Unit 0 Pool Code 60N Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	518.0
H2O	2009	19.7	19.7	19.7	19.7	19.7	20.5	18.5	17.4	14.4	0.0	0.0	0.0	326.9
OIL	2009	30.8	15.2	15.2	12.2	12.2	6.2	6.5	11.4	8.5	8.5	0.0	0.0	560.4
OIL	2010	21.1	25.7	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	214.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	19.7	19.7	19.7	19.7	19.7	19.7	19.7	137.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	96.0	70.7	70.7	65.4	52.3	39.3	39.3	433.7

Licence 3461 Well Name Waskada Unit No. 15 COM Dev V Mineral FREEHOLD

Well ID: 100.03-04-002-30W1.00 Field Name Waskada Pool Name Lower Amaranth A Pool Code 29A Unit 15

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,808.4
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,052.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,153.4
DAY	2010	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,808.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,052.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,153.4
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,808.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,052.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,153.4
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,808.4
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,052.3
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,153.4
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	15.9	15.8	16.5	16.4	16.5	19.9	1,025.7
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	15.8	15.8	15.8	15.8	15.8	15.8	126.4
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	21.2	21.0	21.9	21.7	21.9	26.5	4,185.4
DAY	2014	8.6	0.0	30.4	18.2	26.0	15.6	24.2	20.7	0.0	0.0	22.5	14.6	1,596.5
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.6
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,961.9
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.6
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,961.9
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.6
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,961.9
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.6
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,961.9
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.6
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,961.9
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.6
OIL	2019	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,961.9
DAY	2020	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2020	16.0	28.0	22.0	28.0	5.0	30.0	25.0	30.0	15.0	19.0	0.0	0.0	1,824.6
OIL	2020	14.2	25.7	22.2	30.0	5.6	31.0	27.0	25.4	10.3	17.3	0.0	0.0	5,961.9
DAY	2021	11.0	19.9	14.3	16.8	3.5	17.4	15.0	17.4	7.8	10.7	0.0	0.0	4,422.4
H2O	2021	18.0	31.0	25.0	30.0	25.0	31.0	25.0	31.0	10.0	0.0	0.0	0.0	1,824.6
OIL	2021	8.6	0.0	30.4	18.2	26.0	15.6	24.2	20.7	0.0	0.0	22.5	14.6	1,596.5
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.6
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,961.9
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,422.4
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,824.6
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,961.9

Licence 3460 Well Name Oilex Daly Prov. Dev V Mineral CROWN

Well ID: 100.09-26-009-29W1.00 Field Name Waskada Pool Name Lodgepole D Pool Code 1 Unit 59D Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,061.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213,767.5
OIL	2002	0.0	810.0	617.2	513.9	549.7	643.5	751.2	561.8	407.9	667.5	594.6	237.7	158,678.7
DAY	2003	307.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,368.2
H2O	2003	744.7	656.5	819.4	667.2	771.2	818.7	1371.1	1164.2	1107.4	817.1	941.1	890.1	151,939.0
OIL	2003	1,153.1	964.8	1,077.7	777.4	821.6	768.7	1,000.2	822.1	835.9	784.1	1,001.8	853.8	141,793.3
DAY	2004	485.9	464.0	575.2	579.0	594.7	640.7	686.1	714.2	668.7	784.7	1007.9	762.2	131,401.5
H2O	2004	1,241.1	1,102.0	1,250.0	955.1	1,018.2	930.7	1,041.1	1,014.1	1,014.1	453.6	502.7	494.9	124,238.3
OIL	2004	340.0	310.0	351.6	342.3	382.4	370.1	328.0	351.6	370.1	394.8	405.0	238.0	119,225.9
DAY	2005	340.0	310.0	351.6	342.3	382.4	313.0	359.0	489.0	518.0	394.8	405.0	348.0	115,562.0
H2O	2005	507.0	411.0	466.0	464.0	484.0	283.0	473.0	366.0	286.0	225.0	211.0	210.0	111,136.0

Licence 3464 Well Name Waskada Unit No. 14 COM Dev V Mineral FREEHOLD

Well ID: 100.06-32-001-29W1.00 Field Name Waskada Pool Name Lower Amaranth A Pool Code 29A Unit 14

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,571.4
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,310.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,073.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	0.0	0.0	3,571.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.7	57.8	58.2	0.0	0.0	6,310.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.4	0.2	0.2	0.2	5,073.1
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,571.4
H2O	2011	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,654.2
OIL	2011	1.4	1.7	0.4	0.0	0.0	2.2	0.1	0.2	0.0	0.0	0.0	1.6	5,084.6
DAY	2012	17.7	14.2	21.8	14.5	14.1	11.9	18.8	19.1	15.9	12.6	10.7	12.5	4,879.1
H2O	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,295.2
OIL	2012	0.0	6.9	3.1	1.1	0.0	0.1	0.1	0.0	0.0	0.3	2.1	3.0	997.0
DAY	2013	9.3	10.0	20.0	13.1	17.7	10.4	13.3	12.2	15.1	20.0	21.8	21.6	4,993.1
H2O	2013	31.0	12.0	0.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,930.2
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	5,000.8
H2O	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	9,972.2
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
DAY	2015	1.6	0.9	7.0	0.0	0.6	0.0	0.0	0.0	1.3	0.0	0.0	0.7	5,013.4
H2O	2015	22.5	9.4	14.0	0.0	10.6	18.2	2.9	12.5	9.3	8.7	11.0	12.2	10,072.1
OIL	2015	0.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	4,958.2
DAY	2016	1.9	0.0	0.0	0.0	0.0	1.3	1.3	1.4	1.8	1.9	1.1	1.1	5,029.9
H2O	2016	13.7	11.5	12.6	12.8	10.9	8.6	11.8	10.6	12.8	13.1	12.7	17.9	10,177.1

Licence 3476 Well Name Waskada Unit No. 6 COM Dev V Mineral FREEHOLD

Well ID: 100.12-01-002-29W1.00 Field Name Waskada Pool Name Lower Amaranth A Pool Code 29A Unit 6

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,133.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,310.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,073.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,133.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,310.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,073.1
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,133.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,310.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,073.1
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,133.1
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,310.0
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,073.1
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,133.1
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,310.0
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,073.1
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,133.1
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,310.0
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,073.1
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,133.1
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,310.0
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,073.1
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,133.1
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,310.0
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,073.1

Licence 3481 Well Name Enerplus Virden Dev V Mineral FREEHOLD

Well ID: 100.16-04-012-29W1.00 Field Name Waskada Pool Name Lodgepole A Pool Code 1 Unit 59D Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.0	29.7	31.0	30.0	31.0	31.0	29.0	25.5	0.0	0.0	8,105.7
GAS	2009	0.4	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.0	0.0	29.3
H2O	2009	651.4	592.6	605.3	570.2	789.9	656.0	684.0	644.8	625.5	473.4	0.0	0.0	138,898.2
OIL	2009	19.8	17.1	32.9	32.1	33.5	29.0	29.3	29.8	28.0	24.8	0.0	0.0	9,326.7
DAY	2010	31.0	28.5	31.0	30.0	30.3	30.0	31.0	30.3	30.0	31.0	30.0	31.0	7,810.8
GAS	2010	0.3	0.4	0.3	0.5	0.2	0.5	0.5	0.5	0.5	0.4	0.5	0.5	34.1
H2O	2010	846.8	515.2	462.7	485.1	181.8	485.6	470.1	508.4	494.9	568.6	601.0	444.1	132,605.1
OIL	2010	39.8	36.2	39.2	38.1	14.9	38.5	39.3	40.5	38.3	44.8	32.4	35.1	9,326.7
DAY	2011	31.0	28.0	31.0	30.0	30.3	30.0	31.0	30.3	30.0	31.0	30.0	31.0	7,482.3
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	31.1
H2O	2011	536.9	484.6	544.4	560.5	525.3	498.9	525.9	509.0	470.0	544.3	624.1	553.8	126,540.8
OIL	2011	46.3	40.9	44.0	43.5	43.2	43.7	46.4	44.6	44.7	44.5	41.9	47.7	8,586.0
DAY	2012	31.0	28.0	31.0	29.5	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	7,118.7
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	4.3
H2O	2012	401.2	366.6	440.9	406.1	438.1	356.6	522.8	430.0	438.4	407.5	405.7	416.8	120,153.1
OIL	2012	37.7	33.2	36.2	33.6	36.2	29.3	43.1	39.7	39.1	37.6	35.3	35.2	8,586.0
DAY	2013	30.7	28.0	24.3	24.6	25.3	23.9	24.7	24.6	21.9	23.3	24.5	24.0	6,105.3
GAS	2013	372.9	393.4	445.1	394.7	437.9	436.3	433.4	447.1	371.2	364.2	382.3	407.5	115,138.4
H2O	2013	35.5	42.0	46.3	45.3	49.1	48.7	47.4	47.8	43.1	46.9	39.8	41.9	7,582.6
OIL	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	6,397.0
DAY	2014	504.5	443.3	487.5	466.9	466.0	456.4	492.1	431.7	407.7	374.3	381.6	412.8	102,605.1
GAS	2014	4.5	4.3	4.5	4.0	4.0	3.9	4.5	3.9	3.7	4.7	4.8	4.7	7,040.0
H2O	2014	28.0	25.3	30.0	31.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,634.0
OIL	2014	333.5	475.1	547.3	587.6	617.7	602.8	547.5	539.1	536.7	565.4	528.6	549.9	104,988.7
DAY	2015	4.1	4.2	4.3	4.2	3.3	0.0	4.6	4.5	4.4	4.7	4.6	4.6	5,847.7
GAS	2015	4.5	4.3	4.5	4.0	4.0	3.9	4.5	3.9	3.7	4.7	4.8	4.7	7,040.0
H2O	2015	482.9	433.1	497.8	455.5	942.1	635.0	631.1	583.0	597.4	567.8	464.2	406.7	98,567.1
OIL	2015	4.3	3.9	5.0	4.5	4.4	4.7	4.6	4.6	4.3	4.7	5.0	4.4	6,793.3
DAY	2016	4.5	4.3	4.5	4.2	4.4	4.2	4.6	4.5	4.4	4.7	4.6	4.6	5,861.0
GAS	2016	4.5	4.3	4.5	4.0	4.0	3.9	4.5	3.9	3.7	4.7	4.8	4.7	7,040.0
H2O	2016	482.9	433.1	497.8	455.5	942.1	635.0	631.1	583.0	597.4	567.8	464.2	406.7	98,567.1
OIL	2016	4.3	3.9	5.0	4.5	4.4	4.7	4.6	4.6	4.3	4.7	5.0	4.4	6,793.3
DAY	2017	4.5	4.3	4.5	4.2	4.4	4.2	4.6	4.5	4.4	4.7	4.6	4.6	5,861.0
GAS	2017	711.2	426.5	429.3	482.1	520.5	508.8	516.9	577.6	526.3	475.4	404.6	460.2	92,208.5
H2O	2017	29.0	26.2	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,634.0
OIL	2017	29.0	26.2	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,793.3
DAY	2018	736.9	845.5	839.1	820.2	823.5	859.9	728.8	734.7	649.9	707.1	672.1	680.7	86,158.1
OIL	2018	35.5	32.1	38.2	32.8	37.4	32.3	28.2	33.8	31.7	33.9	31.5	25.7	6,580.5

Licence 3482 Well Name Tundra et al Pierson Dev V Mineral FREEHOLD

Well ID: 100.06-18-003-29W1.00 Field Name Waskada Pool Name Mission Canyon 3a B Pool Code 7 Unit 43B Unit 7

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,695.5
H2O	2009	21.4	19.7	21.1	22.8	24.0	22.5	22.9	21.1	21.6	19.1	0.0	0.0	19,453.4
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,695.5
DAY	2010	31.0	28.0	31.0	30.0	30.0	31.0	31.0	31.0	30.0	30.0	30.0	31.0	9,394.5
H2O	2010	27.8	26.8	31.8	31.2	31.3	31.5	31.4	28.5	22.1	23.1	24.2	22.3	19,237.2
OIL	2010	12.1	11.7	12.6	12.2	12.3	11.7	12.2	11.5	13.6	15.1	14.8	12.7	10,407.2
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,032.9
H2O	2011	30.7	26.0	24.3	24.6	25.3	23.9	24.7	24.6	21.9	23.3	24.5	24.0	19,965.5
OIL	2011	10.5	11.0	15.6	15.9	15.8	14.8	14.7	15.3	13.3	14.4	15.0	12.3	12,540.6
DAY	2012	31.0	24.0	26.9	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,773.3
H2O	2012	33.3	24.9	39.2	45.9	46.7	41.3	44.0	44.0	48.3	45.8	40.1	33.6	18,602.4
OIL	2012	16.9	12.7	27.9	35.7	33.3	28.2	29.0	28.4	21.4	20.2	18.0	14.8	12,372.9
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,314.0
H2O	2013	28.7	25.5	27.1	34.3	42.2	43.2	51.4	55.2	49.2	36.2	37.1	36.7	18,515.3

Licence 34990 Well Name Tundra Daly COM Dev Daly Field Code 62B Unit 2

UWI 100-09-07-029-20W1.02 Field Name Daly Pool Bakken - Three Forks B Field Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	0.0	0.0	702.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,550.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,568.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	702.7
H2O	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	21.0	0.0	0.0	0.0	3,550.0
DAY	2008	8.9	8.2	6.4	8.2	10.5	9.4	6.6	8.0	5.5	0.0	0.0	0.0	2,568.5
DAY	2007	3.0	2.6	2.8	2.6	2.7	2.8	2.5	2.7	1.6	0.0	0.0	0.0	702.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,550.0
DAY	2006	6.6	5.6	6.3	5.8	6.8	8.9	8.3	8.4	8.6	10.4	8.5	6.4	2,496.8
DAY	2005	2.4	1.9	2.0	1.9	2.0	2.3	2.5	2.5	2.5	2.8	3.1	3.0	679.4
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,923.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,923.0
DAY	2005	3.4	3.2	3.7	3.8	3.8	3.6	3.3	3.2	3.1	2.2	2.2	2.2	648.7
DAY	2004	27.0	27.0	31.0	0.0	0.0	10.0	31.0	31.0	25.0	0.0	0.0	30.0	2,562.0
DAY	2004	15.9	18.1	19.1	0.0	0.0	6.8	19.2	20.7	16.0	21.5	19.5	19.0	2,294.1
DAY	2004	2.8	3.1	3.5	0.0	0.0	2.1	3.9	3.9	3.5	4.8	4.4	4.3	613.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,929.0
DAY	2003	20.9	19.0	20.3	19.1	19.6	18.5	20.5	19.7	18.3	21.4	21.1	20.9	2,118.6
DAY	2003	4.4	3.8	4.3	4.1	4.2	4.1	4.0	4.0	3.5	3.8	3.8	3.9	579.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,828.0
DAY	2002	20.0	18.0	20.0	19.0	17.4	16.0	17.3	17.3	16.0	20.1	19.8	20.8	1,479.3
DAY	2002	1.8	1.5	1.8	1.8	1.8	1.7	1.8	1.8	1.8	2.0	4.2	4.6	528.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,565.0
DAY	2001	15.7	13.7	15.1	14.6	17.2	16.6	17.3	16.6	15.6	15.5	17.7	16.8	1,665.5
DAY	2001	2.5	2.1	2.4	2.3	2.7	2.6	2.7	2.6	1.8	1.9	2.0	1.9	502.1
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	1,204.0
DAY	2000	15.5	14.5	15.5	26.5	27.2	26.1	15.5	15.5	15.0	15.5	15.3	15.3	1,473.1
DAY	2000	8.0	7.5	8.0	7.7	8.2	10.4	10.7	10.4	2.7	1.2	1.5	2.4	478.2

Licence 3502 Well Name EOG Whitewater Dev 1

UWI 100-07-02-003-21W1.00 Field Name Daly Pool Lodgepole WL B Field Code 6 Pool Code 52B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,159.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265,654.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,194.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,159.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,159.0
DAY	2004	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,159.0
DAY	2004	1041.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265,654.5
DAY	2004	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,194.5
DAY	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,194.5
DAY	2003	2509.5	2468.6	2770.0	2623.8	2680.3	2564.5	2369.2	2175.1	2401.8	2738.6	2625.4	2680.7	264,612.6
DAY	2003	12.5	11.9	11.9	11.9	11.9	12.0	11.7	11.2	11.2	12.3	12.1	12.8	5,189.3
DAY	2002	0.0	0.0	6.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	24.0	5,800.0
DAY	2002	3386.1	3251.7	3881.1	2251.7	2333.4	2290.2	2287.8	2304.3	2324.9	2391.5	2291.5	2291.5	261,957.7
DAY	2002	0.0	0.0	1.9	11.4	11.4	11.3	11.5	10.4	12.7	13.1	12.4	10.6	6,046.5
DAY	2002	28.0	28.0	31.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,531.0
DAY	2001	2416.1	2219.3	2532.6	0.0	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212,965.9
DAY	2001	12.0	11.0	12.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,938.8
DAY	2001	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,440.0
DAY	2000	2382.2	2151.1	2667.5	2548.4	2605.7	2542.7	2540.8	2539.4	2390.2	2722.5	2409.9	2557.7	211,392.1
DAY	2000	11.1	10.2	12.4	12.2	12.8	12.5	13.2	12.9	11.6	11.4	11.2	12.4	5,905.0

Licence 3503 Well Name Tundra Daly Prov. COM Dev 1

UWI 102-14-29-009-20W1.00 Field Name Daly Pool Lodgepole E Field Code 1 Pool Code 59F Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	7,172.0
DAY	2009	2.7	2.4	2.8	3.0	3.3	3.1	3.1	1.8	0.0	0.0	0.0	0.0	2,291.0
DAY	2009	1.0	0.9	2.7	2.6	2.7	2.6	2.7	1.6	0.0	0.0	0.0	0.0	2,795.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	6,941.0
DAY	2008	2.7	2.5	3.1	3.0	3.1	3.0	3.1	2.8	3.1	3.0	3.0	3.1	2,291.0
DAY	2008	1.0	0.9	1.0	1.0	1.0	2.5	2.6	2.5	2.6	2.5	2.4	2.5	2,795.8
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	6,678.0
DAY	2007	0.9	0.8	0.6	0.8	1.1	0.8	0.7	0.5	0.6	0.8	0.9	1.0	2,248.6
DAY	2007	0.8	0.7	0.7	0.7	0.7	0.7	0.6	0.5	0.6	0.6	0.6	0.6	2,776.1
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,316.0
DAY	2006	7.9	6.8	7.3	7.0	4.7	5.2	4.8	0.9	0.8	1.0	0.9	0.6	2,238.4
DAY	2006	31.4	0.3	0.4	0.4	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2,762.4
DAY	2005	31.0	28.0	27.0	30.0	30.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	5,853.0
DAY	2005	2.1	2.0	1.9	2.0	2.0	0.0	0.0	0.0	0.0	1.4	6.8	7.9	2,190.5
DAY	2005	3.1	2.6	2.9	2.9	0.4	0.0	0.0	0.0	0.0	0.4	0.3	0.4	2,756.5
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	5,617.0
DAY	2004	2.1	2.1	2.0	1.9	2.0	2.1	2.1	2.1	1.6	2.2	2.0	2.0	2,142.8
DAY	2004	2.7	2.6	2.7	2.9	1.9	2.0	2.0	2.0	1.5	2.0	3.4	3.3	2,743.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	5,258.0
DAY	2003	11.9	10.8	11.0	10.9	10.6	10.4	11.2	11.1	10.1	2.2	2.2	2.2	2,138.6
DAY	2003	3.1	2.9	3.1	3.0	3.4	3.4	3.6	3.6	2.6	3.5	3.4	3.5	2,708.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,178.0
DAY	2002	26.9	24.9	27.0	54.2	55.0	48.6	50.8	51.1	19.3	19.6	20.8	20.7	2,148.3
DAY	2002	2.2	2.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.5	2,683.4
DAY	2001	31.0	28.0	27.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	4,751.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	59.1	56.9	1,583.9
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,680.5
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	28.0	6.0	4,490.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	0.2	52.0	1,579.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	12.2	7.2	0.0	2,680.5

Licence 3503 Well Name Daly Dev 1

UWI 102-14-29-009-20W1.02 Field Name Daly Pool Bakken - Three Forks B Field Code 1 Pool Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	2,681.0
DAY	2009	3.2	3.0	3.4	3.6	4.1	3.8	3.8	2.2	0.0	0.0	0.0	0.0	1,214.2
DAY	2009	8.1	7.2	6.2	6.1	6.3	6.0	6.3	3.9	0.0	0.0	0.0	0.0	1,100.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	2,490.0
DAY	2008	1.3	1.2	1.3	1.2	1.3	1.3	1.3	3.1	3.3	3.5	3.3	3.1	1,167.2
DAY	2008	7.4	6.5	5.8	5.5	5.8	5.5	5.8	5.1	5.4	5.4	5.3	5.4	1,100.8
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	2,087.0
DAY	2007	1.3	1.1	0.9	1.1	1.4	1.2	0.9	1.1	1.0	1.2	1.3	1.3	1,162.1
DAY	2007	5.7	5.0	5.5	5.3	5.3	5.3	5.4	5.4	4.9	4.8	4.9	5.3	976.8
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,726.0
DAY	2006	10.9	9.3	10.0	9.6	6.5	7.1	6.6	1.1	1.2	1.3	1.1	0.8	1,148.3
DAY	2006	3.2	2.5	2.5	2.4	1.3	1.5	1.4	5.6	5.7	5.7	6.1	5.8	914.0
DAY	2005	31.0	28.0	27.0	30.0	30.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	1,243.0
DAY	2005	2.6	3.3	3.2	2.3	16.3	0.0	0.0	0.0	0.0	8.9	9.4	10.9	1,082.7
DAY	2005	22.7	19.0	19.6	20.9	2.6	0.0	0.0	0.0	0.0	1.4	2.8	2.9	970.3
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	1,307.0
DAY	2004	2.8	2.8	2.7	2.6	2.7	2.8	3.0	3.0	2.1	3.1	2.8	2.7	1,025.8
DAY	2004	19.7	18.8	19.4	19.9	21.3	22.5	22.0	21.1	19.8	26.5	24.6	24.1	777.1
DAY	2004	17.9	17.1	17.1	17.5	15.9	15.9	15.5	15.6	15.9	15.9	15.9	15.9	768.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,702.0
DAY	2003	16.0	14.0	16.0	16.0	16.0	16.0	17.2	16.5	15.6	13.3	0.0	0.0	1,147.3
DAY	2003	13.0	11.6	12.0	12.0	12.0	12.0	12.4	12.4	11.0	0.0	0.0	0.0	1,014.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,726.0
DAY	2002	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	1,148.3
DAY	2002	15.9	15.8	15.8	15.8	15.8	15.8	15.8	15.8	14.9	14.9	14.9	14.9	1,671.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,267.0
DAY	2001	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	11,139.8
DAY	2001	17.9	17.1	17.1	17.5	15.9	15.9	15.5	15.6	15.9	15.9	15.9	15.9	1,216.1
DAY	2000	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,902.0
DAY	2000	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	10,947.8
DAY	2000	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	7,288.3
DAY	2000	15.9	15.8	15.8	15.8	15.8	15.8	15.8	15.8	14.9	14.9	14.9	14.9	10,526.8
DAY	2000	17.8	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	10,758.8
DAY	2000	18.3	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	7,277.5
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,807.0
DAY	2000	18.2	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	6,347.8
DAY	2000	18.2	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	6,638.6
DAY	2000	18.2	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	6,638.6
DAY	2000	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	10,126.7
DAY	2000	19.5	19.4	19.4	19.4	19.4	19.4	19.4	19.4	18.6	16.8	16.8	16.8	6,424.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,077.0
DAY	2001	18.6	17.4	23.3	22.5	22.5	22.5	22.5	22.5	21.5	18.6	18.6	18.6	9,935.5
DAY	2001	13.2	12.8	14.8	13.5	13.5	11.4	17.8	17.8	17.8	16.1	19.5	19.5	6,203.6
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,712.0
DAY	2000	16.5	15.9	15.9	15.6	16.1	18.9	19.8	21.3	15.9	21.5	20.9	15.9	9,658.5
DAY	2000	25.9	23.8	25.1	19.8	19.8	19.8	17.2	14.7	13.1	15.7	14.6	14.6	6,160.0

Licence 3507 Well Name EOG Whitewater Dev 2

UWI 100-09-03-029-21W1.00 Field Name Lodgepole WL B Field Code 6 Pool Code 52B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	8,723.3
DAY	2009	554.2	503.1	556.9	564.0	582.9	518.9	522.5	540.5	612.5	580.5	0.0	0.0	156,988.9
DAY	2009	4.9	4.7	5.4	5.3	5.5	5.2	5.4	5.5	4.9	5.4	0.0	0.0	9,625.3
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,413.0
DAY	2008	639.3	581.1	625.3	574.5	535.7	532.4	591.5	564.8	535.2	561.7	513.9	552.9	151,595.5
DAY	2008	9.0	8.0	5.7	5.2	5.0	5.2	5.4	6.0	5.7	6.2	5.5	6.0	9,573.1
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	8,060.3
DAY	2007	665.3	601.2	625.3	574.5	535.7	532.4	591.5	564.8	535.2	561.7	513.9	552.9	151,595.5
DAY	2007	5.4	5.4	5.3	5.3	5.5	5.2	5.3	5.5	5.4	5.6	5.4	5.4	9,573.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	7,699.3
DAY	2006	652.5	587.1	595.1	557.3	561.9	510.0	505.8	548.7	519.2	612.0	599.4	648.2	137,656.2
DAY	2006	7.2	5.9	5.7	5.7	5.9	5.4	5.5	5.4	6.0	6.1	5.9	6.5	9,439.4
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,666.0
DAY	2005	611.5	518.3	554.2	547.7	578.3	570.4	621.7	625.0	583.8	620.5	604.6	635.3	130,722.8
DAY	2005	6.0	4.6	5.2	5.9	6.2	6.1	6.7	6.8	6.4	6.8	6.4	6.9	9,368.2
DAY	2005	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,971.0
DAY	2004	662.8	626.4	683.2	665.4	687.3	624.9	634.4	651.0	611.7	632.4	565.2	641.5	154,642.9
DAY	2004	6.7	6.1	6.9	6.5	6.6	5.6	5.5	5.5	5.9	6.7	6.5	6.9	9,290.6
DAY	2004	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,606.0
DAY	2003	648.2	588.6	650.7	629.9	697.3	690.3	698.1	592.7	829.3	735.1	710.0	687.0	116,244.3
DAY	2003	5.7	5.4	5.7	5.6	6.2	6.1	6.2	5.2	7.4	6.5	6.3	6.1	9,256.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	6,250.0
DAY	2002	517.2	511.1	573.2	545.6	574.8	563.3	574.3	563.3	556.2	574.3	556.2	574.3	109,187.4
DAY	2002	5.1	5.0	5.4	5.3	5.4	5.3	5.4	5.3	5.2	5.4	5.3	5.4	9,525.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,880.0
DAY	2001	627.7	577.7	637.4	606.0	623.4	602.0	583.8	594.4	577.4	595.2	551.1	578.3	102,932.3
DAY	2001	20.3	16.8	18.1	17.5	18.1	16.3	16.8	7.1	5.4	5.8	5.5	5.5	9,066.4
DAY	2001	31.0	28.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,525.0
DAY	2000	631.3	572.0	626.4	596.6	489.9	0.0	0.0	0.0	559.6	643.2	638.5	651.1	93,777.9
DAY	2000	25.9	23.8	23.7	19.9	0.0	0.0	0.0	0.0	16.5	19.3	19.2	19.4	5,560.0

Licence 3508 Well Name NVS Unit No. 2-Prov. Dev 1

UWI 100-16-29-011-20W1.00 Field Name Lodgepole E Field Code 1 Pool Code 59F Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	0.0	0.0	8,531.0
DAY	2009	19.3	18.8	19.4	19.2	22.2	21.6	24.8	25.0	25.0	24.8	0.0	0.0	11,063.6
DAY	2009	11.1	10.2	11.0	11.1	12.1	11.7	14.3	14.2	13.7	13.8	0.0	0.0	7,635.0
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,220.0
DAY	2008	19.8	19.6	21.0	20.9	21.1	20.8	18.4	19.9	18.7	19.6	20.7	20.2	10,846.7
DAY	2008	12.6	12.0	12.6	11.4	12.4	11.8	10.1	11.1	11.3	12.5	12.5	11.2	7,511.8
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	7,871.0
DAY	2007	121.9	112.3	125.5	118.8	130.4	118.5	45.7	20.0	19.4	20.0	20.6	21.0	10,366.7
DAY	2007	17.2	12.2	13.8	13.9	13.4	13.7	12.2	17.4	12.9	13.7	13.2	13.4	7,274.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	0.0	0.0

License **3516** Well Name **EOG Whitewater** Dev Mineral **FREEHOLD**

UWI *100-09-002-20W1.002* Field Name *Whitewater* Pool Code *Lodgepole Wt. 6* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	57.5	49.5	53.6	53.3	52.6	48.5	52.8	49.7	46.3	49.4	45.7	45.2	142,289.6
OIL	2005	25.3	23.8	25.8	24.5	24.1	21.8	24.4	22.4	22.1	20.7	21.3	7.2	7,265.0
OIL	2004	21.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,805.0
H2O	2004	49.3	57.7	76.1	74.7	74.1	68.3	68.5	68.1	63.5	66.4	55.5	57.0	16,885.5
OIL	2004	21.4	23.8	31.9	30.9	30.5	26.7	27.2	28.6	26.5	27.1	29.7	28.3	6,984.7
H2O	2003	33.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	20.0	6,455.0
OIL	2003	82.3	75.8	82.8	79.4	81.1	78.0	83.4	68.0	98.6	85.3	79.4	50.5	140,906.0
H2O	2003	43.7	38.5	43.1	41.6	42.2	38.8	39.2	29.7	29.4	32.6	30.7	29.0	8,602.1
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	6,110.0
H2O	2002	92.0	86.0	89.0	90.0	92.0	88.0	88.5	84.0	74.0	83.0	81.5	72.0	18,414.1
OIL	2002	50.9	45.2	48.9	49.2	49.1	46.4	48.4	39.1	45.6	46.8	41.4	41.0	9,231.4
H2O	2001	97.0	86.0	93.0	90.0	93.0	90.0	93.0	93.0	90.0	93.0	90.0	93.0	18,414.1
OIL	2001	242.0	195.7	205.9	90.9	85.6	86.0	101.5	96.2	93.0	96.2	93.0	93.0	23,265.6
H2O	2000	11.7	139.7	139.3	100.3	94.4	81.4	55.9	69.7	68.2	63.9	54.9	51.7	5,676.7
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,297.0
H2O	2000	989.0	911.6	989.6	937.5	952.7	909.5	906.3	889.1	837.6	861.4	828.2	780.3	137,239.5
OIL	2000	30.3	26.0	28.7	31.6	19.0	17.5	17.7	18.1	16.2	17.0	15.6	15.7	4,741.6

License **3518** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral **CROWN**

UWI *100-07-002-01W2.001* Field Name *Daly* Pool Code *Lodgepole D* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,503.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,746.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,186.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,503.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,746.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,186.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,503.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,746.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,186.5

License **3518** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral **FREEHOLD**

UWI *100-15-002-01W2.001* Field Name *Daly* Pool Code *Lodgepole D* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,503.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,746.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,186.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,503.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,746.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,186.5
DAY	2008	8.7	10.7	12.0	9.9	11.0	11.0	10.5	10.0	9.8	10.0	9.3	7.4	4,949.7
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,699.0
DAY	2007	6.3	4.9	6.1	5.7	5.6	5.1	5.5	5.1	4.9	4.9	4.7	4.9	2,747.2
DAY	2008	11.3	8.7	10.8	10.1	10.0	9.3	8.8	9.2	8.6	8.8	8.4	8.6	4,825.4
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	18.0	30.0	31.0	7,334.0
DAY	2006	4.9	4.2	4.7	4.7	4.7	4.5	4.6	4.5	4.2	4.3	4.0	4.1	2,683.1
DAY	2007	10.1	8.7	9.8	9.6	8.5	8.2	8.6	8.0	7.7	10.5	15.9	12.0	4,716.8
DAY	2008	8.7	7.8	8.8	8.6	8.5	8.0	8.0	8.0	7.5	8.0	7.5	6.5	4,216.6
DAY	2005	3.7	5.7	5.6	4.8	5.2	4.7	5.1	4.6	4.8	5.1	4.7	4.7	2,624.4
DAY	2006	7.8	11.6	11.5	9.8	10.6	11.0	10.5	9.3	10.0	10.5	9.8	9.6	4,623.4
DAY	2007	11.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,770.0
DAY	2004	2.4	6.3	6.6	6.9	6.5	5.4	5.6	5.3	5.5	5.5	3.3	5.8	2,574.7
DAY	2004	13.8	10.2	10.6	14.1	13.5	10.8	11.5	11.0	11.2	11.5	5.8	11.8	4,901.4
DAY	2003	23.0	23.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,397.0
DAY	2003	3.3	3.6	6.4	5.6	5.3	5.3	5.1	5.1	4.3	6.7	5.6	5.2	2,509.6
DAY	2002	12.2	13.6	9.4	14.0	13.7	13.2	13.2	11.9	10.5	10.7	9.7	8.5	4,375.6
DAY	2002	28.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	21.0	31.0	30.0	6,056.0
DAY	2002	2.8	2.9	3.5	3.4	3.4	3.2	3.1	3.0	2.5	5.1	7.9	5.6	2,447.7
DAY	2001	8.3	7.0	7.4	9.3	9.3	8.6	10.0	9.3	8.6	16.5	20.8	20.0	4,235.0
DAY	2001	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,766.0
DAY	2000	4.0	3.7	3.4	3.6	3.4	3.2	3.2	3.4	3.8	3.5	2.9	2.9	2,403.8
DAY	2001	12.5	9.8	9.3	10.9	11.2	11.5	9.9	9.0	10.9	11.1	9.7	8.0	4,112.7
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,297.0
DAY	2000	5.3	4.8	5.0	5.2	5.1	4.8	5.0	5.0	5.9	4.0	4.2	4.2	3,363.8
DAY	2000	10.5	10.8	12.8	10.6	13.2	12.6	10.5	11.0	8.5	11.5	11.5	11.0	4,368.7

License **3518** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral **FREEHOLD**

UWI *100-16-003-20W1.002* Field Name *Daly* Pool Code *Lodgepole Mbr 6* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	16.0	28.0	31.0	25.0	9.0	27.0	31.0	30.0	7.0	0.0	0.0	0.0	5,412.0
DAY	2003	6.5	8.8	9.6	8.4	4.2	7.6	9.8	7.6	1.9	0.0	0.0	0.0	2,311.6
DAY	2004	1.4	1.9	4.0	3.0	2.0	3.5	4.6	3.5	1.0	0.0	0.0	0.0	1,810.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,208.0
DAY	2008	9.6	9.2	10.4	8.6	9.5	9.4	9.0	8.8	8.4	8.8	8.0	6.7	2,250.2
DAY	2006	5.1	2.0	2.3	1.8	2.1	2.1	2.0	1.9	1.9	1.9	1.7	1.4	1,795.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,843.0
DAY	2007	12.6	9.7	12.1	11.7	10.2	11.0	11.0	10.1	9.7	9.7	9.7	9.3	2,143.1
DAY	2007	6.7	5.2	6.5	6.0	6.0	5.5	5.2	5.4	5.1	5.3	4.9	5.1	1,759.4
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	30.0	4,478.0
DAY	2006	9.9	8.5	8.7	9.6	9.4	9.1	0.6	0.0	0.0	12.9	17.7	14.0	2,017.3
DAY	2006	9.9	8.5	8.7	9.6	9.4	9.1	0.6	0.0	0.0	12.9	17.7	14.0	2,017.3
DAY	2005	7.3	6.2	7.0	6.9	6.8	6.5	6.7	6.5	6.1	6.4	5.8	6.0	1,962.2
DAY	2005	7.8	11.5	11.6	9.9	10.6	9.7	10.4	9.4	9.8	10.5	9.7	9.7	3,014.6
DAY	2003	3.1	4.7	4.7	4.0	4.3	4.5	3.8	3.8	4.1	4.2	4.0	3.8	1,564.1
DAY	2003	6.5	7.1	12.8	11.1	10.7	10.7	10.7	10.2	8.7	13.3	11.5	10.3	3,863.0
DAY	2004	4.8	12.7	13.2	9.9	10.4	11.0	10.5	10.1	9.1	11.4	6.8	11.9	3,796.1
DAY	2004	2.9	7.8	8.0	5.7	5.4	4.4	4.7	4.4	4.5	4.6	2.4	4.7	1,594.7
DAY	2003	23.0	23.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,941.0
DAY	2003	6.5	7.1	12.8	11.1	10.7	10.7	10.7	10.2	8.7	13.3	11.5	10.3	1,663.4
DAY	2002	9.3	10.3	7.2	10.6	10.3	10.1	10.1	9.1	7.9	8.2	7.4	6.4	3,863.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	21.0	31.0	30.0	3,200.0
DAY	2002	6.0	6.4	7.6	7.5	6.9	6.5	6.5	6.0	5.1	10.5	15.7	11.2	1,540.0
DAY	2002	7.1	6.8	8.0	6.7	8.6	5.8	0.0	0.0	15.0	18.7	15.9	12.6	1,428.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,910.0
DAY	2001	8.6	7.7	6.9	7.5	7.2	5.9	6.2	7.2	7.9	6.3	6.1	6.4	1,450.3
DAY	2001	10.0	8.5	8.0	9.3	9.5	9.0	9.2	9.6	9.4	9.8	8.4	7.2	1,523.1
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	2,549.0
DAY	2000	11.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,297.0
DAY	2000	9.1	7.2	9.1	11.3	10.8	10.5	9.5	7.2	9.7	9.7	9.4	9.5	1,216.1

License **3520** Well Name **Tundra et al Pierson Prov.** Dev **V** Mineral **CROWN**

UWI *100-08-18-003-20W1.00* Field Name *Daly* Pool Code *Mission Canyon 3a B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,383.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,312.1
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,497.7

License **3522** Well Name **Cosens Daly** Dev **V** Mineral **FREEHOLD**

UWI *100-16-36-003-20W1.00* Field Name *Daly* Pool Code *Lodgepole D* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,482.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7
OIL	2000	2.7	2.7	2.7	1.9	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7

License **3523** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral **FREEHOLD**

UWI *100-16-36-003-20W1.00* Field Name *Waskada* Pool Code *Baken N* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,283.0
DAY	2009	11.7	11.7	11.7	11.7	11.7	11.7	11.7	9.3	8.8	7.5	0.0	0.0	872.6
DAY	2009	19.3	19.3	19.3	19.3	19.3	10.1	12.4	11.0	11.0	11.0	0.0	0.0	1,383.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,979.0
DAY	2008	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	768.1
DAY	2008	17.5	17.4	17.4	17.4	18.4	18.4	18.4	18.4	18.0	18.0	18.0	18.0	1,222.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,613.0
DAY	2007	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	627.2
DAY	2007	19.0	18.2	18.3	18.3	17.5	17.5	17.5	17.5	17.5	17.5	17.0	17.0	1,015.7
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,613.0
DAY	2006	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	487.3
DAY	2006	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	19.0	19.0	19.0	801.8
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	984.0
DAY	2009	11.9	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	346.9
DAY	2009	19.4	19.0	19.6	19.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	581.6
DAY	2009	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	919.0
DAY	2010	12.4	12.4	12.4	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	11.9	366.2
DAY	2010	24.1	19.5	19.5	19.4	19.4	19.4	19.4	19.4	19.4	19.4	19.4	19.4	358.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	153.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	12.4	12.4	12.4	12.4	62.0
OIL	2000	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	24.1	120.5

License **3524** Well Name **Waskada Unit No. 6** Dev **V** Mineral **FREEHOLD**

UWI *100-16-07-007-21W1.00* Field Name *Waskada* Pool Code *Lower Amaranth A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	8,676.0
DAY	2009	14.2	14.4	19.0	18.8	19.7	24.4	22.5	24.2	22.6	29.9	0.0	0.0	3,783.0
DAY	2009	26.5	23.3	27.1	27.0	26.5	23.0	25.2	27.7	29.3	27.3	0.0	0.0	9,992.2
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,373.0
DAY	2008	12.4	10.1	12.5	12.3	10.0	8.6	11.0	11.4	14.6	13.7	14.1	14.2	3,571.8
DAY	2006	63.0	54.4	61.2	59.0	60.2	62.5	63.2	63.1	60.8	66.0	67.2	66.5	16,729.9
DAY	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,011.0
DAY	2007	11.6	12.4	12.4	12.7	12.1	9.1	9.4	9.5	11.5	12.7	12.1	12.7	3,425.6
DAY	2007	28.4	24.0	30.8	28.3	24.6	26.2	29.2	31.4	28.6	26.4	31.7	25.9	9,398.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,648.0
DAY	2006	13.3	12.6	12.9	13.3	13.1	12.6	11.2	12.1	12.3	12.6	12.0	12.4	3,288.9
DAY	2006	12.8	24.0	20.6	22.9	25.3	26.5	26.4	26.0	24.8	24.4	23.5	23.1	9,064.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,285.0
DAY	2006	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	3,078.6
DAY	2005	19.6	19.9	21.6	17.6	20.2	22.8	23.3	24.3	24.4	36.1	34.5	35.3	8,719.4
DAY	2004	27.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	6,920.0
DAY	2004	6.2	0.0	3.8	8.5	8.3	8.7	8.7	8.7	8.4	8.7	8.2	12.4	2,893.1
DAY	2004	11.7	0.0	6.9	19.8	18.4	16.7	18.0	22.9	22.1	19.4	15.0	19.4	8,397.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,666.0
DAY	2003	8.9	8.1	9.1	8.7	8.9	8.3	8.8	7.0	8.2	8.7	9.0	8.6	2,890.1
DAY	2003	20.8	19.0	20.0	18.5	18.7	18.2	17.4	14.3	17.3	18.3	16.9	18.8	8,206.6
DAY	2002	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0

Licence 3535 Well Name **Waskada Unit No. 3** Dev Mineral **FREEHOLD**

UWI **102-06-36-001-20W1.00** Pool Name **Waskada** Prop **Lower Amaranth A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	3,621.8
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,761.9
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,621.8
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,761.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,621.8
H2O	2006	31.0	29.0	31.0	30.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	3,761.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,621.8
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	19.5	8.2	8.1	2.3	0.0	0.0	3,761.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,621.8

Licence 3536 Well Name **Tundra Daly COM** Dev V Mineral **FREEHOLD**

UWI **100-15-05-029-20W1.00** Pool Name **Daly** Prop **Lodgepole D** Unit **59D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,166.0
H2O	2003	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	3,656.9
OIL	2003	5.7	5.2	6.7	6.2	6.5	6.2	6.2	6.2	4.0	4.2	0.0	0.0	3,992.4
DAY	2004	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,863.0
H2O	2004	0.3	0.3	0.3	0.3	0.3	2.4	0.3	0.3	0.3	0.3	0.3	0.3	3,657.0
OIL	2004	4.2	3.8	4.6	4.4	4.6	4.3	4.3	4.3	4.2	4.3	4.2	4.3	4,060.2
DAY	2005	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	7,892.0
H2O	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,658.2
OIL	2005	3.6	3.2	3.5	3.0	3.3	3.2	3.4	3.3	3.8	4.0	4.0	4.1	3,823.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,943.0
H2O	2006	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	3,667.2
OIL	2006	3.9	3.2	3.4	3.7	3.7	3.5	3.7	3.7	3.7	3.7	3.7	3.6	3,781.4
DAY	2007	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	6,779.0
H2O	2007	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,643.6
OIL	2007	5.7	4.7	5.6	5.2	5.3	4.4	5.3	4.4	4.1	4.5	4.2	3.9	3,738.1
DAY	2008	31.0	29.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	28.0	25.0	29.0	6,419.0
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,639.9
OIL	2008	4.0	3.7	4.2	4.1	4.2	2.9	4.1	4.0	3.9	3.7	3.3	3.7	3,697.0
DAY	2009	30.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	6,030.0
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,636.3
OIL	2009	5.4	4.6	5.1	4.9	4.6	4.2	4.2	7.0	6.8	7.5	7.0	7.5	3,812.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,183.0
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,749.5
OIL	2010	1.3	1.0	1.0	0.9	0.9	1.0	1.0	1.0	1.0	1.1	5.6	6.1	3,843.8
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	25.0	6,360.0
H2O	2011	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.2	0.3	3,629.1
OIL	2011	1.4	1.2	1.4	1.3	1.4	1.4	1.2	1.2	1.2	1.2	0.9	1.1	3,861.0
DAY	2012	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	5,013.0
H2O	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,629.4
OIL	2012	1.0	0.9	1.0	0.9	1.0	1.0	1.0	1.0	1.1	1.1	5.6	6.1	3,882.1
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,779.0
H2O	2013	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,643.6
OIL	2013	4.0	7.8	6.6	6.0	4.9	3.1	3.9	3.8	3.6	3.7	3.4	3.5	3,923.5
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,863.0
H2O	2014	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,657.0
OIL	2014	3.5	3.2	3.4	3.3	3.3	3.2	3.2	3.2	3.2	3.2	3.1	3.2	4,060.2
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,892.0
H2O	2015	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,658.2
OIL	2015	3.0	2.7	2.9	2.8	2.8	2.7	2.7	2.7	2.7	2.7	2.6	2.7	3,823.8
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,943.0
H2O	2016	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,667.2
OIL	2016	3.2	2.9	3.1	3.0	3.0	2.9	2.9	2.9	2.9	2.9	2.8	2.9	3,781.4
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,779.0
H2O	2017	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,643.6
OIL	2017	2.9	2.6	2.8	2.7	2.7	2.6	2.6	2.6	2.6	2.6	2.5	2.6	3,738.1
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,419.0
H2O	2018	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,639.9
OIL	2018	2.6	2.4	2.5	2.4	2.4	2.3	2.3	2.3	2.3	2.3	2.2	2.3	3,697.0
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,636.3
OIL	2019	2.3	2.1	2.2	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.0	2.1	3,812.1
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,183.0
H2O	2020	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,749.5
OIL	2020	1.8	1.6	1.7	1.6	1.6	1.6	1.6	1.6	1.6	1.7	1.6	1.6	3,843.8
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,360.0
H2O	2021	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,629.1
OIL	2021	1.5	1.3	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.3	1.4	3,861.0
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,779.0
H2O	2022	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,643.6
OIL	2022	1.4	1.3	1.3	1.2	1.3	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,882.1
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,779.0
H2O	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,643.6
OIL	2023	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	3,923.5
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,892.0
H2O	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,658.2
OIL	2024	1.0	0.9	1.0	1.0	1.0	0.8	1.0	0.9	0.8	0.8	7.9	7.4	3,862.2
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	4,038.0
H2O	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1,819.2
OIL	2025	0.6	0.5	0.6	0.5	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.5	1,837.7

Licence 3537 Well Name **Tundra Daly COM** Dev V Mineral **FREEHOLD**

UWI **100-04-08-010-21W1.00** Pool Name **Daly** Prop **Lodgepole I** Unit **59I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,194.0
H2O	2003	5.9	5.3	5.9	5.7	5.6	5.7	5.7	6.2	6.2	6.5	0.0	0.0	3,423.5
OIL	2003	4.7	3.8	4.4	4.2	4.9	4.6	4.3	5.1	5.4	4.7	0.0	0.0	3,433.4
DAY	2004	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,863.0
H2O	2004	6.3	5.8	6.3	6.1	6.1	5.9	5.9	6.3	6.1	5.8	5.3	5.5	3,657.0
OIL	2004	7.5	7.0	6.5	6.3	6.9	6.3	6.9	7.4	5.7	6.5	4.5	4.6	3,387.3
DAY	2005	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	7,892.0
H2O	2005	5.4	10.0	4.5	2.6	3.6	3.0	2.3	0.7	3.0	4.7	5.3	5.6	3,335.4
OIL	2005	4.1	3.2	5.7	5.1	7.7	6.4	8.1	7.3	7.4	7.4	7.6	7.6	3,812.0
DAY	2006	30.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	7,943.0
H2O	2006	11.4	9.8	10.4	8.2	5.7	7.3	8.5	8.6	9.2	9.0	15.9	15.9	3,284.7
OIL	2006	7.7	4.7	4.8	5.5	2.6	3.8	6.5	5.2	4.7	3.3	5.8	4.8	3,233.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,812.0
H2O	2007	7.0	12.7	14.0	8.4	4.7	9.7	9.4	9.6	8.7	8.9	6.0	11.6	3,168.6
OIL	2007	5.7	5.9	9.0	7.5	7.0	6.5	5.7	5.2	5.5	5.5	6.2	2.4	3,174.1
DAY	2008	30.0	29.0	31.0	29.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	29.0	5,466.0
H2O	2008	14.6	12.7	16.5	17.9	13.4	14.8	14.2	15.6	18.5	18.9	17.8	7.9	3,057.9
OIL	2008	8.4	8.8	7.5	6.3	8.7	8.1	7.7	7.7	8.1	8.7	7.3	6.2	3,099.5
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,935.0
H2O	2009	18.7	16.4	17.5	14.9	16.4	14.3	17.5	14.0	15.7	13.4	16.1	18.8	2,873.7
OIL	2009	6.1	5.4	5.8	6.3	4.7	5.3	5.6	5.6	5.3	6.7	6.2	15.4	3,168.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,183.0
H2O	2010	23.1	22.9	23.3	18.6	16.8	18.6	13.7	17.0	16.4	16.9	24.8	19.5	2,680.9
OIL	2010	7.3	6.2	6.9	6.8	7.3	6.2	5.9	6.2	5.5	4.5	5.5	5.1	3,827.0
DAY	2011	24.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	4,388.0
H2O	2011	18.7	15.9	13.0	12.6	10.9	12.6	11.3	13.0	13.0	13.0	31.3	26.6	2,843.3
OIL	2011	1.0	0.9	1.0	1.0	1.0	0.8	1.0	0.9	0.8	0.8	7.9	7.4	2,862.2
DAY	2012	0.0	25.0	30.0	30.0	27.0	12.0	14.0	24.0	30.0	31.0	28.0	28.0	4,038.0
H2O	2012	0.0	6.4	14.1	11.1	9.6	4.4	5.0	8.0	12.6	12.5	11.8	11.8	2,268.8
OIL	2012	0.0	0.6	0.6	0.6	0.6	0.3	0.4	2.1	1.9	1.6	1.3	1.2	1,837.7

Licence 3538 Well Name **Tundra Daly COM** Dev V Mineral **FREEHOLD**

UWI **100-04-08-010-21W1.02** Pool Name **Daly** Prop **Bakken BB** Unit **60BB**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,316.0
H2O	2013	9.6	8.7	9.6	9.3	9.2	9.3	9.2	10.2	10.2	10.9	0.0	0.0	955.5
OIL	2013	6.4	5.6	6.4	7.3	6.3	6.3	6.3	6.3	6.3	6.3	0.0	0.0	2,225.5
DAY	2014	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	3,652.0
H2O	2014	8.6	7.9	8.6	8.3	8.6	8.3	8.6	8.6	8.3	8.6	8.3	8.6	1,012.2
OIL	2014	11.8	10.9	10.2	10.1	11.3	10.2	10.2	11.3	11.5	10.4	7.1	7.5	2,348.3
DAY	2015	31.0	28.0	29.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	2,648.0
H2O	2015	8.5	7.5	7.1	6.7	7.1	4.6	5.2	5.2	5.2	7.7	8.8	9.2	741.8
OIL	2015	6.3	2.4	8.8	9.2	12.0	13.1	11.5	12.6	12.1	11.5	11.6	12.0	2,103.7
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,648.0
H2O	2016	4.0	3.5	3.6	2.8	2.0	2.6	4.5	3.2	3.0	2.9	3.2	5.2	673.2
OIL	2016	15.1	9.1	9.3	9.0	7.5	7.5	12.1	9.9	9.8	8.3	11.1	9.4	1,860.3
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	14.0	1,934.0
H2O	2017	16.3	6.5	7.2	3.0	9.1	3.4	3.3	3.1	3.0	3.1	3.0	3.0	1,258.0
OIL	2017	13.3	11.5	17.6	14.6	13.6	12.7	13.6	11.1	12.1	10.6	11.9	4.6	1,866.6
DAY	2018	30.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	1,588.0
H2O	2018	5.4	4.3	5.8	6.3	4.7	5.3	5.6	6.3	6.7	6.2	15.4	5.8	582.2
OIL	2018	17.0	18.7	15.9	15.3	15.9	15.4	15.4	15.8	15.6	14.2	11.5	11.1	1,719.4
DAY	2019	31.0	28.0	31.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	1,231.0
H2O	2019	5.8	5.3	5.8	5.6	5.6	5.6	5.6	5.8	5.8	5.8	5.8	5.8	435.0
OIL	2019	22.8	18.5	23.1	19.9	18.7	20.4	19.5	19.5	19.5	17.5	16.0	16.0	1,292.9
DAY	2020	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	872.0
H2O	2020	8.1	8.2	8.4	8.2	5.9	6.5	6.8	6.9	6.8	6.0	6.7	6.4	220.6
OIL	2020	33.1	28.0	31.6	31.2	33.0	28.0	32.6	28.1	25.6	24.8	19.4	21.9	1,308.1
DAY	2021	24.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	27.0	510.0
H2O	2021	21.3	7.4	22.8	10.8	12.8	10.2	12.8	8.0	10.4	7.4	9.3	9.3	341.8
OIL	2021	48.7	42.4	50.7	51.1	47.9	41.0	44.4	40.6	40.2	36.6	30.2	30.6	1,686.0
DAY	2022	0.0	0.0	0.0	0.0	0.0	5.0	14.0	24.0	30.0	31.0	28.0	28.0	160.0
H2O	2022	0.0	0.0	0.0	0.0	0.0	12.1	55.7	29.4	27.5	17.2	13.6	13.6	199.3
OIL	2022	0.0	0.0	0.0	0.0	0.0	13.0	33.1	105.0	93.5	80.8	59.1	63.8	448.4

Licence 3539 Well Name **Waskada Unit No. 7 Prod** Dev Mineral **CROWN**

UWI **100-05-26-001-20W1.00** Pool Name **Lower Amaranth A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,243.9

Licence 3550 Well Name **Penn West Waskada** Dev V Mineral **FREEHOLD**

UWI **100-05-26-001-20W1.00** Pool Name **Lower Amaranth A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.5	0.0	0.0	0.0	22.0	30.0	31.0	31.0	23.0	31.0	0.0	0.0	7,945.8
H2O	2009	2.3	0.0	0.0	0.0	1.6	2.0	2.0	2.1	1.5	2.1	0.0	0.0	1,997.4
OIL	2009	15.0	0.0	0.0	0.0	63.3	31.8	39.1	33.6	25.0	32.6	0.0	0.0	9,021.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,748.3
H2O	2010	0.3	0.2	0.3	0.2	0.4	0.7	0.9	1.0	0.3	0.1	0.0	2.6	1,984.1
OIL	2010	18.6	13.1	17.8	9.7	13.3	14.6	13.6	16.5	13.6	10.1	0.0	17.0	8,791.5
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,446.4
H2O	2011	1.1	1.0	2.0	2.0	0.4	0.3	0.3	0.4	0.3	0.4	0.2	0.3	1,977.1
OIL	2011	22.8	22.1	27.8	25.1	18.1	18.1	24.1	24.5	18.8	18.6	20.6	22.3	8,628.2
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	7,081.4
H2O	2012	0.4	0.6	0.3	0.4	0.3	0.4	0.3	0.2	0.6	0.5	1.1	1.2	1,968.4
OIL	2012	19.1	18.7	13.2	15.4	15.4	14.2	13.5	13.3	13.4	12.0	25.6	16.5	8,365.3
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,723.9
H2O	2013	1.6	1.3	1.2	2.3	1.4	0.7	0.4	0.4	0.4	0.6	0.3	0.4	1,959.8
OIL	2013	26.1	25.8	26.1	27.2	19.0	21.4	12.4	12.9	18.8	18.5	17.7	19.7	8,152.3
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,863.0
H2O	2014	0.5	0.5	0.5	1.8	0.6	1.2	0.5	0.5	0.5	0.5	0.5	0.5	1,984.1
OIL	2014	12.6	0.0	23.0	33.1	29.8	27.6	27.1	25.1	22.1	28.8	26.2	27.2	7,996.7
DAY	2015	30.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	7,892.0
H2O	2015	1.5	1.2	0.6	0.4	0.7	0.7	0.8	0.9	0.0	0.5	1.0	1.5	1,934.6
OIL	2015	32.5	30.9	29.3	27.8	33.2	29.3	30.2	28.2	25.8	27.5	26.5	26.6	8,029.2
DAY	2016	31.0	28.0	18.0	7.0	30.0	29.0	29.0	30.0	30.0	31.0	29.0	30.0	5,702.0
H2O	2016	6.6	3.9	2.0	2.9	1.5	1.1	1.1	1.2	1.1	1.6	0.8	0.5	1,324.8
OIL	2016	34.3	31.8	19.2	0.8	47.6	36.1	33.0	31.4	28.6	31.0	24.7	24.9	7,260.5
DAY	2017

Licence 3552 Well Name *Tundra Daly* Dev V Mineral *FREEHOLD*

UWI 100-35-14-009-29W1.00 Pool Name *Daly* Pool Code *LodgepoleD* Field Code *DALY* Pool Code *59D* Unit *D*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	9.7	8.4	9.6	9.0	9.2	9.2	8.9	8.8	13.5	14.6	14.4	15.0	3,817.5
DAY	2004	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,911.2
H2O	2004	66.5	62.4	65.4	67.0	67.9	62.5	67.3	69.6	15.5	16.9	16.7	17.4	5,111.3
OIL	2005	8.4	7.1	8.0	8.3	8.4	7.9	8.5	8.8	9.5	10.2	9.2	10.3	5,687.2
DAY	2005	27.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	5,311.0
H2O	2005	58.4	58.6	64.2	62.4	67.4	64.8	65.4	67.0	61.0	62.8	69.3	66.0	4,916.2
OIL	2006	7.7	7.5	8.4	8.0	8.7	8.3	8.1	8.5	7.8	7.9	9.3	8.8	3,582.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,655.0
H2O	2006	30.1	29.6	31.4	28.7	32.6	30.1	13.1	22.7	63.0	65.5	65.0	67.1	3,748.9
OIL	2007	8.8	7.9	8.8	8.5	8.7	8.4	8.1	8.4	8.1	9.3	8.9	9.1	3,491.0

Licence 3554 Well Name *CARL Pierson* Dev V Mineral *FREEHOLD*

UWI 100-06-34-002-29W1.00 Pool Name *Pierson* Pool Code *LowerAmaranth-Mission Canyon 3a O* Field Code *DALY* Pool Code *35C* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	25.0	10.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	6,807.0
H2O	2009	90.7	81.2	71.1	16.8	15.8	17.5	17.1	17.9	16.8	16.7	0.0	0.0	10,854.6
OIL	2009	12.4	11.1	9.8	9.3	13.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	5,015.4
DAY	2010	28.0	28.0	29.0	31.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	6,271.0
H2O	2008	112.1	107.1	114.8	110.4	105.9	117.3	113.8	109.9	95.3	97.7	90.4	93.1	19,408.5
OIL	2010	14.5	14.0	15.8	15.1	14.6	15.0	15.0	15.0	13.1	13.6	12.7	12.8	6,554.1
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,727.0
H2O	2007	117.0	104.9	79.0	140.1	116.1	114.7	111.4	113.8	111.7	114.6	112.4	114.4	18,183.7
OIL	2011	14.2	14.1	10.1	16.2	15.5	15.5	15.4	15.8	15.3	15.5	15.5	15.5	5,981.5
DAY	2006	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	11.0	0.0	9.0	31.0	5,968.0
H2O	2006	116.5	102.0	115.2	108.3	115.3	113.1	116.3	116.1	39.6	0.0	27.4	29.5	16,779.3
OIL	2006	16.3	15.6	15.8	14.8	15.8	15.4	15.8	15.9	5.4	0.0	4.6	17.7	5,196.2
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,681.0
H2O	2005	116.1	104.9	112.2	106.0	117.1	114.6	117.0	118.7	112.6	115.6	112.0	115.8	15,630.3
OIL	2012	17.3	15.7	16.8	15.8	17.5	17.1	17.4	17.8	16.8	17.2	16.7	17.3	5,043.1
DAY	2013	31.0	29.0	25.0	20.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	5,319.0
H2O	2007	110.9	104.8	89.2	107.0	116.4	115.1	119.2	118.7	113.6	118.1	114.1	116.0	14,267.7
OIL	2014	24.3	23.1	19.5	23.6	22.9	17.3	17.9	17.7	17.0	17.7	17.1	17.5	4,839.7
DAY	2014	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,971.0
H2O	2003	109.8	97.6	106.4	58.9	115.6	106.6	108.5	117.1	111.1	114.1	109.2	111.7	12,922.9
OIL	2003	32.6	29.2	31.7	17.5	34.5	32.0	32.3	34.9	24.5	25.0	24.0	24.5	4,604.1
DAY	2015	1.0	3.0	30.0	22.0	12.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	4,630.0
H2O	2015	3.0	9.2	93.0	69.2	37.2	93.0	96.1	96.1	90.0	74.4	90.0	96.1	14,233.3
OIL	2015	0.5	0.5	30.8	20.4	17.7	28.8	27.9	27.9	26.4	31.5	30.0	32.2	4,272.3
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	23.0	4,355.0
H2O	2016	31.0	0.0	96.0	145.2	140.8	146.4	139.1	89.5	153.0	122.2	92.3	70.8	416,464.9
OIL	2016	0.0	0.0	0.0	4.4	19.4	21.1	20.4	19.8	17.1	29.2	23.2	17.6	3,986.3
DAY	2017	1.0	0.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	5,189.0
H2O	2008	105.8	106.7	123.3	130.8	106.2	131.0	115.4	149.8	117.8	121.8	55.9	0.0	9,431.9
OIL	2017	37.4	37.5	43.6	46.1	37.2	46.1	39.7	23.6	18.1	10.2	12.1	4.8	4,694.2

Licence 3556 Well Name *Tundra Pierson SWD* Dev V Mineral *FREEHOLD*

UWI 100-07-07-003-29W1.00 Pool Name *Mission Canyon 3a B* Field Code *DALY* Pool Code *43B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2767.7	2524.2	1756.0	1045.6	1153.0	1448.7	1396.1	1448.5	1355.0	1433.4	0.0	0.0	555,769.9
WIN	2008	0.0	2862.2	3151.6	2911.4	2889.2	2889.2	2889.2	3335.4	3223.9	3229.8	3224.0	3224.0	539,441.7
WIN	2007	2077.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505,650.5
WIN	2010	1814.0	1473.6	1727.2	1644.4	1600.2	1494.4	1562.4	1382.8	1560.7	1416.3	1628.8	1839.3	503,573.2
WIN	2005	2103.7	2205.9	2068.8	1639.5	1812.5	1682.5	1542.0	1573.1	1740.9	2104.1	2242.6	2105.6	484,566.5
WIN	2004	1440.3	1370.1	1664.1	1561.1	1492.2	1577.1	1666.7	1776.1	1796.1	1562.8	2053.9	2009.2	461,740.3
WIN	2003	2658.2	2449.5	2790.3	2673.2	2442.1	2313.7	1735.3	1799.6	2165.3	2051.7	1762.4	1139.4	442,435.6
WIN	2002	1490.3	1490.3	1490.3	1490.3	1490.3	1475.1	1575.4	1660.3	1744.1	2260.1	2444.8	2568.1	416,464.9
WIN	2001	1757.0	1409.0	1549.0	1562.0	1649.0	1565.0	1677.0	1724.0	1685.4	1793.0	1634.5	1580.5	395,560.0
WIN	2000	1699.0	1699.0	1699.0	1699.0	1792.0	1792.0	1792.0	1714.0	1664.0	1721.0	1699.0	1699.0	375,754.5

Licence 3560 Well Name *Waskada Unit No. 15 WIW* Dev V Mineral *FREEHOLD*

UWI 100-15-33-001-29W1.00 Pool Name *Lower Amaranth A* Field Code *DALY* Pool Code *29A* Unit *15*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	23,368.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	784.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	0.0	23,368.6

Licence 3562 Well Name *Waskada Unit No. 15 WIW* Dev V Mineral *FREEHOLD*

UWI 100-15-03-002-29W1.00 Pool Name *Waskada* Pool Code *LowerAmaranth A* Field Code *DALY* Pool Code *29A* Unit *15*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	36.6	16.5	20.2	49.6	49.1	0.0	0.0	0.0	0.0	27,877.6
WIN	2008	140.6	0.0	0.0	34.1	70.2	31.3	0.0	0.0	42.7	45.3	0.0	0.0	27,705.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	0.0	0.0	0.0	515.1
WIN	2007	73.4	9.6	107.2	96.0	107.2	110.2	186.7	55.7	0.0	79.7	82.9	82.9	27,341.4
WIN	2006	29.7	31.1	33.1	11.7	64.0	66.9	106.3	106.3	95.4	107.3	95.6	107.3	26,349.9
WIN	2005	86.1	0.0	0.0	0.0	0.0	0.0	0.0	34.6	41.6	6.8	6.8	0.0	25,474.9
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,299.0
WIN	2003	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,299.0
WIN	2002	0.0	0.0	0.0	0.0	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,267.0
WIN	2001	0.0	0.0	0.0	0.0	63.7	14.5	32.0	0.0	0.0	0.0	0.0	0.0	25,099.0
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	24,984.0

Licence 3563 Well Name *Waskada Unit No. 15 WIW* Dev V Mineral *FREEHOLD*

UWI 100-03-002-29W1.00 Pool Name *Lower Amaranth A* Field Code *DALY* Pool Code *29A* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	12.0	12.0	12.0	12.0	12.0	0.0	0.0	0.0	0.0	3,249.1
H2O	2009	0.0	0.0	0.0	13.3	13.3	13.3	13.3	13.3	0.0	24.1	0.0	0.0	1,537.1
OIL	2009	0.0	0.0	0.0	15.0	15.0	15.0	15.0	15.0	0.0	0.0	0.0	0.0	2,453.3
DAY	2008	31.0	30.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,193.1
H2O	2008	20.8	0.0	0.0	26.1	26.2	27.3	0.0	0.0	26.1	27.3	0.0	0.0	1,671.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,453.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,066.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	20.4	27.3	31.6	0.0	27.3	27.3	27.3	1,315.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	18.8	30.4	29.6	0.0	31.6	31.6	31.6	2,353.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,822.1
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,154.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,013.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,822.1
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,154.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,013.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,822.1
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,154.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,013.7
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,821.1
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,148.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,005.7

Licence 3565 Well Name *Waskada Unit No. 15 WIW* Dev V Mineral *FREEHOLD*

UWI 100-03-002-29W1.00 Pool Name *Lower Amaranth A* Field Code *DALY* Pool Code *29A* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	40.2	18.3	20.4	48.7	49.6	0.0	0.0	0.0	0.0	31,796.6
H2O	2009	115.7	0.0	0.0	32.2	72.3	28.3	0.0	0.0	45.6	44.1	0.0	0.0	31,619.4
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	0.0	0.0	0.0	545.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	80.2	78.3	78.3	31,277.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,023.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,023.5
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,023.5
H2O	2003	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,023.5
H2O	2002	0.0	47.7	24.0	32.0	32.0	40.0	0.0	48.0	32.0	0.0	0.0	0.0	30,991.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	29.0	16.0	0.0	0.0	0.0	0.0	32.0	30,735.5
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	16.0	16.0	16.0	0.0	0.0	0.0	30,624.6

Licence 3567 Well Name *Waskada Unit No. 15 WIW* Dev V Mineral *FREEHOLD*

UWI 100-03-002-29W1.00 Pool Name *Lower Amaranth A* Field Code *DALY* Pool Code *29A* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	40.2	18.3	20.4	48.7	49.6	0.0	0.0	0.0	0.0	31,796.6
H2O	2009	115.7	0.0	0.0	32.2	72.3	28.3	0.0	0.0	45.6	44.1	0.0	0.0	31,619.4
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	0.0	0.0	0.0	545.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	80.2	78.3	78.3	31,277.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,023.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,023.5
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,023.5
H2O	2003	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,023.5
H2O	2002	0.0	47.7	24.0	32.0	32.0	40.0	0.0	48.0	32.0	0.0	0.0	0.0	30,991.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	29.0	16.0	0.0	0.0	0.0	0.0	32.0	30,735.5
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	16.0	16.0	16.0	0.0	0.0	0.0	30,624.6

Licence 3570 Well Name *Penn West et al Waskada* Dev V Mineral *FREEHOLD*

UWI 100-04-002-29W1.00 Pool Name *Lower Amaranth A* Field Code *DALY* Pool Code *29A* Unit *4*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.4	27.0	27.0	29.0	31.0	30.0	30.0	31.0	7.0	31.0	0.0	0.0	7,106.4
H2O	2009	1.6	1.0	0.9	0.7	0.7	0.6	0.6	0.8	0.6	0.8	0.0	0.0	1,097.5
OIL	2009	8.8	8.0	7.9	8.4	7.5	5.6	6.9	8.5	6.5	10.9	0.0	0.0	5,033.6
DAY	2008	14.0	12.5	30.0	30.0	31.0	30.0	20.8	31.0	30.0	31.0	29.0	31.0	5,833.0
H2O	2008	2.0	2.0	1.7	1.6	1.6	3.3	3.4	2.9	2.5	1.5	1.1	1.7	1,089.2
OIL	2008	2.8	2.5	3.7	3.5	3.0	2.9	3.6	3.4	2.7	1.4	1.2	1.7	4,964.4
DAY	2011	31.0	28.0	29.0	28.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,501.7
H2O	2011	2.4	2.2	2.5	2.6	2.6	2.6	2.6	2.6	2.2	2.2	2.2	2.2	1,023.5
OIL	2011	12.4	11.0	11.6	11.2	11.7	10.4	10.5	11.1	10.5	10.7	10.4	10.6	6,542.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,758.0
H2O	2010	2.2	2.0	2.2	0.7	1.6	2.1	1.7	1.9	1.7	1.9	1.7	1.9	1,023.5
OIL	2010	14.8	15.4	15.4	15.1	14.4	12.8	12.4	19.8	12.8	13.8	12.6	12.8	4,712.7
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,784.3
H2O	2009	1.9	1.7	2.5	1.4	2.4	3.0	2.9	3.6	1.5	2.0	2.4	2.4	1,015.5
OIL	2009	16.5	16.8	19.8	17.2	16.0	15.8	15.3	16.2	15.5	15.3	15.1	14.9	4,541.4
DAY	2006	26.0	28.0	31.0	28.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	5,440.0
H2O	2006	2.8	2.0	2.8	2.6	3.6	3.5	1.5	2.0	2.2	2.2	2.4	2.2	987.8
OIL	2004	28.0	26.3	26.6	24.8	30.7	21.3	22.8	22.6	18.2	20.4	19.3	18.0	4,358.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,591.0
H2O	2005	2.2	2.0	2.2	2.1	2.2	2.1	2.2	2.2	2.1	2.2	2.1	2.2	1,023.5
OIL	2005	9.2	10.5	11.5	15.1	46.3	58.6	89.2	11.0	9.6	8.3	8.2	7.8	4,670.1
DAY	2003	12.8	12.5	13.0	12.9	6.0	5.5	12.9	9.3	9.0	9.0	7.2	8.3	2,273.3
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,836.0
OIL	2002	19.0	17.1	11.1	18.3	18.4	18.0	18.4	18.5	15.9	16.6	12.4	16.6	4,384.8

Licence **3579** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral **CROWN**

UWI *100.16-28-009-29W1.00* Pool Code **59D** Unit **5**
Pool Name **Lodgepole D** Field Code **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,194.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,717.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,521.0
OIL	2008	0.2	0.0	0.0	0.0	0.4	0.6	0.4	0.1	0.1	0.2	0.2	0.2	8,717.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,717.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	7,521.0
H2O	2007	10.5	9.7	10.1	10.0	10.1	10.1	7.3	8.5	5.7	0.0	0.0	0.0	10,194.3
OIL	2007	31.5	28.5	31.1	30.0	31.0	30.0	31.0	31.0	20.0	0.0	0.0	0.0	8,717.5
H2O	2006	24.0	16.0	15.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,521.0
H2O	2006	10.1	6.1	9.0	10.1	10.1	10.1	10.1	10.1	10.2	9.9	7.6	10.1	10,112.3
OIL	2006	0.2	0.1	0.1	0.2	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	8,713.2
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,510.9
H2O	2005	10.8	11.1	1.2	15.3	15.4	14.2	13.9	12.1	12.1	10.1	10.1	10.1	9,997.8
OIL	2005	0.1	0.1	0.2	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	8,708.5
H2O	2004	18.0	0.0	30.0	0.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	6,578.0
H2O	2004	30.3	0.0	47.0	0.0	48.4	50.8	50.4	18.6	15.5	22.1	20.1	19.6	9,879.3
OIL	2004	0.2	0.0	0.3	0.0	0.4	0.6	0.4	0.1	0.1	0.2	0.2	0.2	8,708.5
H2O	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	5.0	0.0	17.0	30.0	30.0	6,533.0
H2O	2003	66.6	60.4	64.5	60.7	60.8	47.0	51.9	8.1	29.8	53.4	51.3	53.6	9,556.5
OIL	2003	0.7	0.6	0.7	0.6	0.6	0.4	0.4	0.1	0.0	0.2	0.3	0.4	8,704.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	7,510.9
H2O	2002	27.2	24.6	26.4	24.8	24.8	19.2	21.2	3.3	0.0	12.2	21.8	21.0	744.6
OIL	2002	13.3	11.4	12.8	12.2	12.0	7.3	7.1	1.1	3.5	6.6	6.5	6.5	409.1
H2O	2002	30.0	27.0	31.0	30.0	30.0	28.0	13.0	31.0	27.0	31.0	30.0	31.0	409.0
OIL	2002	63.8	54.8	64.8	35.1	34.4	31.1	8.7	20.8	19.3	23.3	25.8	27.0	518.1
H2O	2001	51.9	43.9	50.8	23.5	23.0	21.8	5.4	7.6	6.5	7.9	12.4	13.9	355.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	25.0	24.0	70.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	24.9	50.6	103.9
OIL	2000	27.5	24.9	27.0	26.0	28.5	23.9	24.4	24.4	23.7	23.9	23.6	22.4	86.7

Licence **3579** Well Name **Oilex Daly** Dev **V** Mineral **FREEHOLD**

UWI *100.13-29-009-29W1.00* Pool Code **628** Unit **2**
Pool Name **Baker - Three Forks B** Field Code **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,910.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,222.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,910.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,222.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	1,910.0
H2O	2007	15.1	14.0	8.0	13.4	16.3	12.8	9.1	10.6	7.3	0.0	0.0	0.0	1,222.5
OIL	2007	9.3	8.2	9.0	8.2	9.6	9.6	8.8	9.1	5.5	0.0	0.0	0.0	691.1
H2O	2006	24.0	16.0	15.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,910.0
H2O	2006	3.4	2.4	0.0	5.4	13.1	13.8	13.5	13.9	14.5	17.3	14.2	10.9	1,115.9
OIL	2006	2.1	1.5	0.0	3.3	8.1	8.6	8.4	8.7	9.0	10.8	8.8	6.8	691.1
H2O	2005	28.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	30.0	31.0	1,910.0
H2O	2005	6.4	21.1	23.1	6.2	22.5	0.3	5.8	4.8	4.9	4.1	4.5	7.3	923.5
OIL	2005	2.6	3.1	3.7	2.9	2.7	2.7	2.6	2.5	2.5	3.4	3.3	3.6	531.3
H2O	2004	18.0	0.0	30.0	0.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	966.0
H2O	2004	12.4	0.0	19.2	0.0	19.8	20.2	20.7	7.6	6.3	9.0	8.2	8.0	876.5
OIL	2004	3.8	0.0	5.9	0.0	6.6	6.9	6.9	2.5	2.7	3.6	3.4	3.3	494.7
H2O	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	702.0
H2O	2003	27.2	24.6	26.4	24.8	24.8	19.2	21.2	3.3	0.0	12.2	21.8	21.0	744.6
OIL	2003	13.3	11.4	12.8	12.2	12.0	7.3	7.1	1.1	3.5	6.6	6.5	6.5	409.1
H2O	2002	30.0	27.0	31.0	30.0	30.0	28.0	13.0	31.0	27.0	31.0	30.0	31.0	409.0
OIL	2002	63.8	54.8	64.8	35.1	34.4	31.1	8.7	20.8	19.3	23.3	25.8	27.0	518.1
H2O	2001	51.9	43.9	50.8	23.5	23.0	21.8	5.4	7.6	6.5	7.9	12.4	13.9	355.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	25.0	24.0	70.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	24.9	50.6	103.9
OIL	2000	27.5	24.9	27.0	26.0	28.5	23.9	24.4	24.4	23.7	23.9	23.6	22.4	86.7

Licence **3588** Well Name **Zargon Daly Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI *100.10-26-009-29W1.00* Pool Code **59A** Unit **4**
Pool Name **Lodgepole A** Field Code **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	8,446.6
OIL	2009	25.8	23.9	28.3	26.2	26.5	25.8	27.2	30.1	45.8	48.5	0.0	0.0	25,156.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	8,446.6
H2O	2008	31.0	29.0	30.2	29.7	31.0	28.0	31.0	31.0	21.2	31.0	30.0	31.0	8,412.8
OIL	2008	65.7	63.7	67.7	67.7	66.9	56.5	55.9	53.4	51.4	51.4	34.5	31.7	24,982.5
H2O	2008	12.2	11.5	11.6	11.7	11.6	12.0	12.6	12.6	12.5	7.5	7.3	7.3	3,402.1
OIL	2007	30.7	28.0	31.0	30.0	30.5	29.4	30.7	30.7	30.0	31.0	30.0	30.2	7,896.7
H2O	2007	57.9	58.2	61.1	58.2	61.5	57.7	57.7	51.7	51.0	51.5	64.8	66.6	19,642.2
OIL	2007	11.5	11.6	12.1	12.0	11.9	11.9	11.1	11.3	11.0	11.1	11.9	12.2	3,266.8
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.5	0.0	31.0	7,444.5
OIL	2006	53.0	51.0	69.3	53.2	52.8	49.9	52.3	51.7	55.8	56.2	52.9	56.4	23,543.3
H2O	2006	11.3	10.8	11.4	11.2	10.9	11.0	11.8	12.1	12.3	11.8	11.8	11.8	3,127.2
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,112.0
H2O	2005	58.8	58.1	61.1	57.8	59.7	60.4	57.3	57.3	57.0	54.1	52.8	53.7	22,388.8
OIL	2005	10.9	10.5	10.7	10.0	10.8	11.2	11.1	10.9	11.0	11.3	11.0	11.1	2,989.0
H2O	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	5,745.0
OIL	2004	57.5	53.7	58.7	58.2	73.2	69.1	59.5	58.8	56.2	57.1	56.8	57.6	22,200.4
H2O	2004	9.9	9.8	9.9	9.9	9.8	10.2	10.5	10.6	10.6	10.4	10.1	10.4	2,958.5
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,383.0
OIL	2003	61.8	58.2	63.1	61.7	62.1	57.4	57.3	57.3	57.0	57.1	56.8	57.6	21,981.0
H2O	2003	9.6	9.3	9.7	9.4	10.1	9.9	9.9	9.9	10.0	10.2	10.1	10.2	2,736.6
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,018.0
OIL	2002	45.4	41.9	37.4	40.3	39.3	41.5	38.3	36.4	35.8	38.1	33.9	44.6	20,853.1
H2O	2002	10.0	10.3	9.9	9.8	9.6	10.4	9.4	9.3	9.4	9.3	9.5	9.9	2,618.3
H2O	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,953.0
OIL	2001	46.9	42.9	46.3	46.9	50.5	47.7	51.9	52.0	44.0	44.3	46.8	43.8	20,380.2
H2O	2001	10.8	9.5	10.1	10.2	9.5	9.6	9.9	9.9	9.6	9.6	10.1	10.2	2,581.5
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,289.0
OIL	2000	50.4	47.2	50.5	47.0	50.4	50.6	53.3	53.3	52.3	44.1	46.0	48.6	19,816.2
H2O	2000	7.8	7.2	7.5	7.0	7.7	7.5	7.9	9.5	9.0	9.6	10.2	10.6	2,382.4

Licence **3589** Well Name **Zargon Daly Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI *100.14-27-009-29W1.00* Pool Code **59A** Unit **4**
Pool Name **Lodgepole A** Field Code **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	8,353.8
H2O	2009	769.7	691.4	784.2	758.5	730.2	748.0	765.8	751.2	732.4	725.4	0.0	0.0	212,818.8
OIL	2009	19.0	17.1	19.7	9.7	9.6	9.5	9.6	9.2	9.2	0.0	0.0	0.0	2,660.2
H2O	2008	31.0	29.0	31.0	30.0	27.4	28.0	31.0	31.0	30.0	31.0	30.0	31.0	8,049.8
H2O	2008	780.6	743.1	800.4	766.1	704.9	744.2	768.8	773.4	754.6	764.6	749.4	769.6	205,322.0
OIL	2008	10.3	9.7	10.6	10.1	10.2	9.9	10.3	10.2	9.9	9.9	9.7	10.1	2,564.6
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	7,716.4
H2O	2007	736.8	667.3	745.3	716.6	740.2	730.1	735.9	746.7	713.9	761.7	746.4	764.2	196,993.2
OIL	2007	10.0	9.9	10.3	10.5	10.8	9.2	10.5	10.6	10.1	10.7	9.6	10.1	2,444.4
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.3	31.0	7,264.3
H2O	2006	733.2	698.1	733.0	713.3	713.2	744.7	733.5	744.1	722.8	727.2	714.4	734.9	189,251.0
OIL	2006	11.2	11.0	11.5	11.3	10.2	4.2	11.5	11.5	11.1	4.3	10.9	11.3	2,376.4
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,068.0
H2O	2005	803.5	736.3	774.2	749.8	749.3	740.4	744.9	752.0	727.5	759.8	779.1	813.7	179,376.6
OIL	2005	10.0	7.6	10.8	9.2	13.8	14.0	14.1	14.2	12.3	13.5	13.0	13.8	2,209.5
H2O	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	6,954.0
H2O	2004	745.1	702.9	749.3	742.8	728.1	714.6	796.0	774.4	737.2	785.3	767.1	818.4	170,326.9
OIL	2004	9.4	9.2	9.8	8.8	9.3	10.0	8.8	10.4	9.5	9.9	9.7	10.0	2,062.2
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	6,339.0
H2O	2003	762.3	690.2	747.3	725.2	692.2	708.8	742.1	727.2	705.6	725.6	713.2	736.5	163,271.7
OIL	2003	7.4	6.4	7.3	7.1	7.7	8.1	7.6	8.2	8.8	9.2	9.4	9.4	1,947.3
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,978.0
H2O	2002	773.2	698.1	709.5	691.2	726.6	716.9	742.1	749.5	688.6	769.4	757.5	751.5	152,652.2
OIL	2002	6.6	6.0	6.3	6.3	7.2	6.9	7.1	7.4	7.3	7.3	7.4	7.4	1,661.2
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	28.0	31.0	5,613.0
H2O	2001	737.2	666.6	732.5	707.3	734.2	698.1	728.3	727.4	704.5	725.3	703.1	743.4	143,667.4
OIL	2001	7.1	6.5	7.2	7.0	7.4	7.1	7.3	7.4	7.2	7.5	7.5	7.6	1,531.8
H2O	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,252.0
OIL	2000	818.7	739.1	822.1	794.1	778.4	806.4	819.1	449.6	694.9	732.7	724.6	735.6	135,389.7
H2O	2000	6.7	6.0	6.7	6.0	7.1	7.6	4.2	3.4	8.1	7.5	7.2	7.3	1,683.1

Licence **3591** Well Name **Oilex Daly** Dev **V** Mineral **FREEHOLD**

UWI *100.14-26-009-29W1.00* Pool Code **59D** Unit **5**
Pool Name **Lodgepole D** Field Code **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,636.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,994.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,638.0
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280,904.0
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,999.4
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,636.0
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280,904.0
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,999.4

Licence **3592** Well Name **Tundra et al Pierson** Dev **V** Mineral **FREEHOLD**

UWI *100.11-01-010-29W1.00* Pool Code **42B** Unit **7**
Pool Name **Mission Canyon Sb B** Field Code **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40,206.6
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,677.6
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.0
OIL	2001	193.8	105.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40,206.6
OIL	2000	12.2	6.6	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,677.6
OIL	1999	28.0	29.0	26.0	24.0	28.0	28.0	24.0	31.0	30.0	28.0	30.0	24.0	5,228.0
H2O	1998	339.9	291.2	280.2	157.9	187.8	235.2	310.0	333.8	342.6	290.6	209.6	192.9	39,901.1
OIL	1998	20.3	20.1	15.2	10.4	11.8	22.5	24.1	29.7	26.2	14.6	16.2	15.1	7,654.5

Licence **3596** Well Name **Waskada Unit No. 13 WW** Dev **V** Mineral **FREEHOLD**

UWI *100.15-01-002-26W1.00* Pool Code **29A** Unit **13**
Pool Name **Lower Amaranth A** Field Code **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,172.4

Licence **3601** Well Name **Tundra Daly Prov.** Dev **V** Mineral **CROWN**

UWI *100.04-12-010-29W1.00* Pool Code **59D** Unit **5**
Pool Name **Lodgepole D** Field Code **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,278.0
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	27,930.4
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,666.0

Licence **3603** Well Name **Zargon Daly Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI *100.09-34-009-29W1.00* Pool Code **59A** Unit **4**
Pool Name **Lodgepole A** Field Code **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,173.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,741.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,970.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,173.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,741.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,970.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,173.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,741.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,970.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,173.0
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

UVI *10d.13-33.001-2NW1.00* Field Code *2NW* Count *Day* Date *Year*

Location *3612* Well Name *Penn West Waskada* Pool Name *Lower Amaranth A* Unit *F* Survey *MANITOBA* Mineral *FREEHOLD*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,242.1**
H2O	2006	0.0	7.1	7.5	5.8	5.1	5.4	5.9	2.7	7.2	7.1	6.7	6.2	**2,324.1**
DAY	2006	52.8	48.7	48.1	45.2	43.6	37.6	41.1	42.6	36.0	37.4	35.3	37.2	**9,598.3**
H2O	2006	31.0	28.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**4,877.1**
H2O	2005	1.3	4.4	4.6	6.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**1,957.5**
OIL	2006	11.7	32.1	38.1	32.6	8.5	0.0	0.0	0.0	29.7	0.0	0.0	43.8	**9,002.7**
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,714.1**
H2O	2004	5.7	4.6	3.9	4.0	5.1	5.0	5.5	5.3	5.7	4.5	5.2	5.0	**1,931.1**
DAY	2004	41.9	37.2	41.6	37.1	39.0	37.2	37.7	38.7	37.4	37.2	37.0	25.4	**8,927.9**
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,992.0**
DAY	2003	3.1	3.5	4.5	3.4	3.4	1.7	1.9	1.8	2.3	2.2	3.4	4.2	**1,672.1**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,992.0**
DAY	2003	6.2	6.3	5.8	4.8	5.5	5.9	5.6	7.4	9.7	9.1	7.3	5.8	**1,806.4**
H2O	2002	43.5	38.8	43.3	39.6	41.9	39.7	39.1	39.8	36.5	36.9	35.9	36.8	**8,924.1**
DAY	2001	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,621.1**
H2O	2001	6.4	8.5	12.0	8.1	8.2	6.8	19.1	7.5	6.4	7.9	5.3	12.5	**2,482.2**
DAY	2000	27.7	64.1	62.7	59.7	55.5	45.8	35.9	46.7	42.8	43.9	41.5	42.6	**7,556.0**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	4.0	0.0	**5,273.1**
H2O	2000	4.5	3.4	3.5	3.0	4.0	3.2	3.6	3.6	0.0	0.7	0.0	0.0	**1,621.6**
OIL	2000	32.4	29.0	31.0	30.0	32.4	29.0	29.0	29.0	0.0	1.4	0.0	0.0	**6,987.9**

UVI *10d.13-33.001-2NW1.00* Field Code *2NW* Count *Day* Date *Year*

Location *3613* Well Name *Penn West Waskada* Pool Name *Lower Amaranth A* Unit *F* Survey *MANITOBA* Mineral *FREEHOLD*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	16.0	25.0	19.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	0.0	0.0	**8,251.0**
H2O	2006	5.7	6.5	6.7	6.0	6.2	2.7	2.4	2.4	3.4	3.4	0.0	0.0	**1,731.1**
DAY	2006	2.4	2.9	3.0	2.7	2.8	1.5	1.1	0.6	1.8	0.0	0.0	0.0	**5,661.9**
H2O	2006	27.7	18.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**7,869.1**
DAY	2006	12.4	5.7	8.8	8.2	8.0	7.1	6.6	7.8	5.4	5.1	5.9	2.6	**1,665.6**
OIL	2006	13.1	3.9	4.9	5.5	5.4	3.2	2.8	3.3	2.2	2.2	1.7	3.4	**5,641.1**
DAY	2007	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,654.5**
H2O	2007	4.2	3.8	20.3	7.0	12.4	2.7	19.0	17.6	17.7	15.8	14.8	14.1	**5,582.6**
DAY	2007	9.8	8.7	7.0	0.0	1.7	1.7	3.0	2.3	3.2	2.7	2.5	2.5	**5,605.3**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,298.1**
DAY	2006	8.2	7.5	5.4	2.5	1.5	1.8	2.3	0.0	2.3	2.1	5.6	5.6	**1,452.7**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,298.1**
DAY	2006	10.3	9.3	8.4	8.2	9.0	9.2	9.3	7.5	5.2	7.7	8.7	8.3	**1,614.5**
OIL	2006	10.3	9.4	11.2	9.7	9.0	8.7	8.0	10.6	10.8	9.1	9.0	8.6	**5,609.6**
H2O	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	31.0	30.0	20.0	**6,580.5**
DAY	2006	14.1	12.1	11.7	12.1	11.7	12.1	12.1	12.4	10.8	11.6	11.4	11.8	**4,565.3**
OIL	2006	15.1	15.6	11.1	11.0	12.5	11.1	4.8	4.8	7.4	4.8	10.9	16.2	**5,296.0**
H2O	2006	31.0	28.0	31.0	30.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,293.5**
DAY	2003	3.1	3.5	4.5	3.4	3.4	1.8	1.7	1.9	1.8	2.2	3.7	3.6	**1,229.7**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,170.7**
DAY	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,932.5**
H2O	2002	1.9	2.3	2.3	2.0	2.4	2.5	2.4	1.5	2.3	2.8	2.7	3.4	**1,156.3**
DAY	2002	18.7	23.8	23.0	20.4	19.7	18.6	17.3	17.0	18.0	15.7	14.8	19.0	**4,977.2**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**5,569.1**
DAY	2001	4.2	4.8	4.7	3.4	4.2	3.7	6.4	3.7	3.9	4.0	3.7	2.5	**1,169.1**
H2O	2000	31.0	29.0	31.0	30.0	20.4	30.0	31.0	31.0	30.0	31.0	20.0	20.4	**5,754.1**
DAY	2000	23.0	23.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,216.5**
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,293.5**
OIL	2000	15.4	14.5	15.5	26.9	25.4	24.8	25.2	25.9	14.0	22.4	23.1	24.4	**4,500.1**

Location *3615* Well Name *Kiwi Daly* Pool Name *Lower Amaranth A* Unit *F* Survey *MANITOBA* Mineral *FREEHOLD*

UVI *10d.13-34.009-2NW1.00* Field Code *2NW* Count *Day* Date *Year*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**7,460.0**
DAY	2009	13.8	13.2	13.3	12.6	13.0	12.3	12.6	12.0	12.0	0.0	0.0	0.0	**12,232.4**
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**7,460.0**
DAY	2009	9.4	8.5	8.0	7.9	10.4	10.2	9.8	9.5	9.0	10.0	0.0	0.0	**5,130.7**
H2O	2008	31.0	0.0	0.0	29.6	84.0	42.0	31.0	20.4	30.0	14.2	13.6	13.9	**12,118.5**
OIL	2008	9.4	0.0	0.0	7.5	11.5	11.1	11.4	10.9	10.5	10.9	10.5	10.6	**4,098.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,894.0**
H2O	2007	12.4	11.2	12.1	11.7	12.1	11.7	12.1	12.1	11.7	12.1	11.6	11.4	**5,166.5**
DAY	2007	9.3	8.4	9.3	9.1	9.3	9.1	9.3	9.5	9.2	9.3	9.0	9.2	**3,983.3**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,293.5**
DAY	2006	13.0	11.7	13.0	12.6	13.0	12.6	13.0	13.0	12.3	12.7	12.0	12.4	**11,724.6**
H2O	2006	10.7	9.7	9.9	9.6	9.3	9.6	9.6	9.6	9.6	9.6	9.0	9.3	**6,973.6**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,164.0**
H2O	2005	13.0	11.8	12.2	11.9	13.3	12.0	13.3	13.3	12.9	12.9	12.6	13.0	**11,973.1**
DAY	2005	10.2	9.7	11.9	10.9	10.5	10.1	10.5	10.4	10.2	10.1	9.8	10.7	**3,759.7**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,799.9**
DAY	2004	14.7	13.6	14.3	13.8	12.2	13.8	12.9	11.8	12.6	13.0	12.6	13.0	**11,418.2**
OIL	2004	11.2	10.4	10.7	10.3	8.8	10.4	9.7	8.8	9.5	10.2	9.9	10.1	**5,634.1**
H2O	2004	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,444.0**
DAY	2003	3.1	3.5	4.5	3.4	3.4	1.8	1.7	1.9	1.8	2.2	3.7	3.6	**1,229.7**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,170.7**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,080.0**
H2O	2002	10.5	8.6	17.6	22.3	23.1	22.8	24.1	23.3	22.8	23.5	22.7	23.5	**11,961.3**
DAY	2002	12.8	10.7	11.8	11.4	11.8	11.4	12.4	12.0	11.4	11.5	11.1	11.5	**3,382.9**
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,715.0**
DAY	2001	42.0	35.0	35.0	34.0	33.0	32.0	31.0	31.0	9.5	10.5	10.2	10.5	**10,809.0**
H2O	2001	13.8	12.6	13.4	13.0	13.3	13.0	13.7	13.7	10.3	11.4	10.8	11.4	**3,242.7**
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,352.0**
H2O	2000	45.0	27.6	29.5	29.0	41.9	38.0	42.5	42.5	42.0	44.0	42.0	43.0	**15,495.3**
DAY	2000	15.4	14.5	14.8	11.5	13.6	14.1	14.3	14.3	14.5	14.5	14.0	13.8	**4,500.1**

Location *3616* Well Name *Cossens Daly 02-09* Pool Name *Lodgepole A* Unit *F* Survey *MANITOBA* Mineral *FREEHOLD*

UVI *10d.08-36.009-2PW1.00* Field Code *2PW* Count *Day* Date *Year*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	4864.0	4459.0	4876.9	3996.7	2656.8	4984.2	5110.5	5152.1	4884.7	4147.3	0.0	0.0	**1,290,501.6**
WIN	2008	0.0	0.0	0.0	0.0	5123.8	5211.4	5246.3	5329.6	4893.6	4801.6	4839.7	4859.1	**1,244,964.8**
WIN	2007	3727.0	3583.4	4139.2	4548.8	4609.0	0.0	4465.1	4701.4	4916.2	4724.2	4837.2	0.0	**1,084,659.7**
WIN	2006	2903.8	2595.5	3151.3	2860.3	0.0	3014.3	3353.7	3548.0	3552.8	3420.5	0.0	0.0	**1,164,457.6**
WIN	2005	2575.8	2576.0	3036.4	3036.4	2800.4	3035.8	2633.3	2772.9	3111.0	2981.7	3114.0	2970.4	**1,140,597.7**
WIN	2004	3136.2	2712.6	2947.7	2833.9	2901.4	2901.4	2901.7	3023.1	2838.0	3016.2	2877.6	2849.0	**1,102,339.0**
WIN	2003	2946.4	2748.1	2929.0	2670.9	2811.7	2811.7	2805.5	2942.2	2960.1	2941.0	3121.5	3011.0	**1,040,455.9**
WIN	2002	3036.7	3036.7	3167.6	3167.6	3173.1	2991.3	3097.0	2954.4	2703.8	2827.8	2977.5	2980.9	**1,032,571.9**
WIN	2001	3004.4	2732.9	3107.8	2857.0	3007.2	3007.2	2781.2	3081.1	2732.9	2962.3	3107.8	3007.2	**996,249.6**
WIN	2000	3076.5	2862.2	2995.9	2885.5	3080.8	3010.5	3050.9	3070.9	2993.3	3093.5	2952.2	2998.7	**960,824.1**

Location *3610* Well Name *Tundra Tilston 6W0* Pool Name *Lodgepole D* Unit *F* Survey *MANITOBA* Mineral *FREEHOLD*

UVI *10d.07-08.006-2PW1.00* Field Code *2PW* Count *Day* Date *Year*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	11371.0	10569.0	11082.0	8832.0	8328.0	8200.0	8255.0	8659.0	7312.0	7457.4	0.0	0.0	**2,407,296.2**
WIN	2008	0.0	12211.0	12581.0	11585.0	11948.0	11619.0	12094.0	11929.0	9643.0	9560.0	10725.0	11563.0	**1,717,342.6**
WIN	2007	9555.0	8883.0	10344.1	10304.1	10304.1	9980.4	10304.1	10304.1	9972.0	9981.7	10144.0	10304.1	**1,581,884.3**
WIN	2006	15307.8	13597.0	14990.9	14609.8	14556.7	15039.6	15686.4	16228.8	15369.2	15406.4	0.0	0.0	**1,591,884.8**
WIN	2005	14000.0	13999.0	15999.0	15999.0	15999.0	15294.0	15999.0	15999.0	15999.0	15940.2	15922.0	15999.0	**1,482,402.2**
WIN	2004	17009.2	15186.9	16776.7	16376.4	16332.6	15230.5	15066.1	15676.7	16285.3	16489.7	15926.7	16470.1	**1,252,555.2**
WIN	2003	15744.0	14744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	**1,178,256.0**
WIN	2002	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	15744.0	**1,104,912.0**
WIN	2001	15493.9	14019.3	15123.6	14975.9	15845.0	15408.3	16299.0	16242.5	15567.6	16618.8	16056.4	16649.9	**946,751.1**
WIN	2000	8768.7	8011.2	8663.1	4663.1	4802.9	5242.2	5242.2	12908.3	12922.4	14014.1	14014.1	15239.9	**452,450.9**

Location *3620* Well Name *Tundra et al Daly* Pool Name *Lodgepole D* Unit *F* Survey *MANITOBA* Mineral *FREEHOLD*

UVI *10d.10-35.009-2PW1.00* Field Code *2PW* Count *Day* Date *Year*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,225.0**
DAY	2009	19.8	20.6	19.4	18.8	19.8	19.2	20.2	19.4	14.1	18.6	0.0	0.0	**6,454.3**
H2O	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,225.0**
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,622.3**
DAY	2008	25.2	16.5	25.3	24.6	23.6	20.2	25.7	20.6	21.8	20.6	19.2	19.9	**6,277.9**
DAY	2008	14.9	9.9	16.6	15.0	16.9	15.2	21.5	15.3	12.1	15.0	14.9	14.9	**7,575.9**
DAY	2008	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	28.0	**7,565.0**
DAY	2007	27.4	17.9	31.2	27.3	26.5	24.2	25.5	25.2	21.3	22.3	18.4	22.4	**6,814.7**
DAY	2007	15.7	12.6	16.3	15.7	13.7	14.5	16.1	17.4	14.8	14.7	15.3	13.1	**7,343.6**
DAY	2006	31.0	28.0	31.0	22.0	9.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,283.0**
DAY	2006	38.8	36.8	37.5	25.1	6.9	21.8	25.0	23.7	24.0	24.7	24.1	27.2	**5,715.5**
DAY	2006	29.3	28.6	29.0	28.6	29.0	28.0	28.4	28.4	28.0	28.4	28.0	28.2	**7,163.7**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,875.0**
DAY	2005	38.8	34.9	37.3	36.6	41.3	40.6	43.6	37.9	36.2	40.4	37.7	41.1	**5,393.9**
DAY	2005	20.7	21.1	22.5	19.4	20.4	22.5	25.8	20.0	23.7	35.6	38.9	34.7	**6,955.4**
DAY	2004	29.3	28.6	29.0	28.6	29.0	28.0	28.4	28.4	28.0	28.4	28.0	28.2	**6,510.0**
DAY	2004	33.3	39.8	44.6	43.0	43.4	41.0	42.8	42.8	41.5	42.5	37.7	37.7	**4,925.5**
DAY	2004	38.8	34.9	37.3	36.6	41.3	40.6	43.6	37.9	36.2	40.4	37.7	41.1	**5,393.9**
DAY	2003	44.7	41.1	45.5	43.3	45.0	42.1	42.6	43.9	41.2	43.6	40.3	43.0	**6,148.2**
DAY	2003	44.7	41.1	45.5	43.3	45.0	42.1	42.6	43.9	41.2	43.6	40.3	43.0	**6,148.2**
DAY	2003	19.8	18.0	19.6	17.6	17.7	16.6	16.8	16.5	16.5	17.3	16.0	16.8	**5,419.2**
DAY	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,783.0**
DAY	2002	9.1	9.6	11.5	10.6	10.1	10.0	10.6	10.1	10.2	41.9	45.4	44.4	**5,817.6**
DAY	2002	15.9	14.8	17.8	14.5	19.1	14.7	16.7	18.4	16.0	18.8	19.4	20.0	**6,208.1**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,418.0**
DAY	2001	11.7	10.4	10.5	10.2	9.9	8.1	8.5	9.4	10.7	8.6	8.5	9.6	**3,639.0**
DAY	2001	18.0	14.3	14.8	15.7	16.1	16.8	14.4	12.4	15.8	16.1	15.1	15.9	**6,002.0**
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,057.0**
H2O	2000	7.5	7.1	7.7	7.2	7.4	9.2	9.5	9.5	8.9	8.8	11.2	11.2	**3,523.9**
DAY	2000	14.7	14.9	17.9	14.8	18.3	17.5	16.6	15.2	12.8	17.7	16.1	15.9	**5,816.6**

Location *3621* Well Name *Zargon Daly 10-01 No. 4* Pool Name *Lodgepole D* Unit *F* Survey *MANITOBA* Mineral *FREEHOLD*

UVI *10d.11-34.009-2PW1.00* Field Code *2PW* Count *Day* Date *Year*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,251.0**
DAY	2009	24.2	21.8	24.6	23.8	24.2	23.5	24.0	18.1	15.1	14.0	0.0	0.0	**5,714.9**
H2O	2009	9.7	8.9	9.5	9.5	9.3	9.4	9.1	8.5	7.8	7.8	0.0	0.0	**3,662.0**
DAY	2008	31.0	29.0	31.0	30.0	29.8	29.8	31.0	31.0	30.0	31.0	3.0	31.0	**7,967.8**
DAY	2008	5.7	5.4	5.8	5.6	5.5	5.5	5.6	5.5	5.7	5.5	5.7	2.5	**5,501.3**
DAY	2008	1.9	1.8	2.0	1.9	1.9	1.8	1.9	1.9	1.8	1.8	9.4	9.8	**3,571.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,620.2**
DAY	2007	5.3	4.8	5.4	5.2	5.4	5.8	5.3	5.4	5.2	5.5	5.4	5.6	**5,398.0**
DAY	2007	2.1	1.9	2.0	2.0	1.8	2.0	2.0	2.0	1.9	2.0	1.9	2.0	**5,533.2**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.8	29.7	29.7	**7,255.2**
DAY	2006	5.4	5.2	5.4	5.2	5.4	5.3	5.4	5.4	5.2	5.4	5.4	5.4	**5,316.7**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,283.0**
DAY	2006	5.1	4.1	5.4	4.7	5.8	5.9	6.0	5.2	5.8	5.5	5.8	5.8	**3,460.4**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,535.0**
DAY	2004	9.8	9.4	9.7	9.9	10.1	9.5	10.4	10.1	9.7	10.3	10.1	10.6	**5,099.5**
DAY	2004	5.1	5.8	5.9	5.5	6.1	6.3	5.4	5.2	5.0	5.0	5.0	5.0	**3,390.2**
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,169.0**
DAY	2003	20.5	18.6	19.3	18.7	19.2	19.0	19.3	19.8	9.2	9.7	9.4	9.8	**4,979.3**
DAY	2003	10.9	9.6	10.6	10.5	11.4	5.2	5.2	5.5	5.7	5.9	5.8	5.8	**3,328.0**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,920.0**
DAY	2002	29.0	26.2	26.6	25.9	23.5	23.1	19.9	20.5	18.6	20.8	20.3	20.5	**4,816.2**
DAY	2002	7.2	6.6	7.2	7.2	9.1	8.1	8.0	8.0	7.8	8.0	7.8	8.0	**3,277.4**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,439.0**
DAY	2001	8.5	7.8	8.7	8.2	8.4	8.2	8.4	8.4	8.2	8.4	8.2	8.4	**3,639.0**
DAY	2001	9.5	8.8	9.7	9.2	9.4	9.2	9.4	9.4	9.2	9.4	9.2	9.4	**4,064.0**
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,075.0**
H2O	2000	13.7	12.9	13.5	12.1	13.7	10.5	10.4	6.7	10.5	9.9	9.4	9.6	**4,214.4**
DAY	2000	13.7	12.0	13.5	12.1	13.7	10.5	10.4	6.7	10.5	9.9	9.4	9.6	**3,028.6**

Location *3622* Well Name *Zargon

Licence **3632** Well Name **Zargon Daily Unit No. 4** Dev **V** Mineral **FREEHOLD**

Field Code 1 **Pool Code 59A** **Unit 4**

Pool Name *Lodgepole A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,587.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,755.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,587.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,755.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,587.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,755.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,587.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,755.1
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.2

Licence **3632** Well Name **Zargon Daily Unit No. 4** Dev **V** Mineral **FREEHOLD**

Field Code 1 **Pool Code 59A** **Unit 4**

Pool Name *Lodgepole A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,765.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,544.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,958.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,765.5
H2O	2008	23.2	23.2	24.7	24.0	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,544.9
OIL	2008	19.7	19.7	21.0	20.4	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,958.9
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,624.5
H2O	2007	21.1	21.2	22.2	21.2	23.8	21.0	21.0	18.8	18.6	18.7	23.6	24.3	6,424.1
OIL	2007	9.6	9.7	10.1	10.0	10.0	9.9	9.9	9.5	9.2	9.3	9.9	10.2	2,909.9
DAY	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	26.7	30.0	31.0	7,259.7
H2O	2006	19.3	18.6	25.2	19.4	19.2	18.2	19.0	18.8	20.3	20.5	19.3	20.5	6,168.6
OIL	2006	9.4	9.0	9.5	9.4	9.1	9.2	9.9	10.1	9.9	10.3	9.9	9.9	2,793.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	6,939.0
OIL	2005	21.4	21.1	22.2	21.0	21.7	22.0	20.9	20.9	20.9	19.7	19.2	19.6	5,930.3
DAY	2004	9.1	8.8	9.9	9.4	9.0	9.3	9.3	9.1	9.2	9.4	9.2	9.3	2,677.6
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,577.0
DAY	2004	20.9	19.5	21.4	24.8	26.7	25.2	21.2	21.4	20.8	20.8	20.7	21.0	5,679.7
H2O	2004	8.3	8.2	8.3	8.2	8.5	8.8	8.9	8.7	8.7	8.5	8.7	8.8	2,568.6
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,211.0
DAY	2003	17.0	16.0	17.6	16.7	18.4	18.9	19.4	19.0	20.1	20.2	20.2	22.5	5,415.2
H2O	2003	8.5	8.1	8.7	8.3	8.7	8.8	8.9	8.8	9.0	9.0	8.6	9.0	2,540.4
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,211.0
DAY	2002	16.5	15.3	13.6	14.6	14.3	15.1	14.0	13.3	13.0	13.9	12.4	16.2	5,189.2
H2O	2002	8.4	8.7	8.3	8.2	8.1	8.7	7.8	7.8	7.8	8.0	8.3	8.3	2,367.5
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,481.0
DAY	2001	17.0	15.5	15.4	17.0	18.8	17.3	17.6	19.0	19.5	16.1	17.0	16.0	5,017.2
OIL	2001	9.0	7.9	8.8	8.6	8.0	8.3	8.3	8.1	8.0	8.4	8.6	8.6	2,269.6
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,116.0
H2O	2000	23.2	21.9	23.2	22.3	23.2	23.3	24.1	24.5	18.8	16.8	16.8	16.6	4,811.0
OIL	2000	8.4	7.9	8.4	8.1	9.0	7.7	8.0	8.2	11.1	10.5	10.3	10.3	2,184.5

Licence **3634** Well Name **Tundra et al Daily** Dev **V** Mineral **FREEHOLD**

Field Code 1 **Pool Code 59E** **Unit 4**

Pool Name *Lodgepole E*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,776.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,252.9
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,243.7

Licence **3634** Well Name **Waskada Unit No. 15 WW** Dev **V** Mineral **FREEHOLD**

Field Code 1 **Pool Code 29A** **Unit 15**

Pool Name *Lower Amaranth A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,925.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,925.4
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,925.4
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,925.4
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	0.0	18,925.4

Licence **3639** Well Name **Waskada Unit No. 14 WW** Dev **V** Mineral **FREEHOLD**

Field Code 1 **Pool Code 29A** **Unit 14**

Pool Name *Lower Amaranth A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6

Licence **3641** Well Name **Waskada Unit No. 14 WW** Dev **V** Mineral **FREEHOLD**

Field Code 1 **Pool Code 29A** **Unit 14**

Pool Name *Lower Amaranth A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,631.4
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,631.4
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,631.4

Licence **3641** Well Name **Tundra et al Daily COM** Dev **V** Mineral **FREEHOLD**

Field Code 1 **Pool Code 29A** **Unit 14**

Pool Name *Lower Amaranth A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,631.4
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,631.4
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,631.4

Licence **3641** Well Name **Tundra et al Daily COM** Dev **V** Mineral **FREEHOLD**

Field Code 1 **Pool Code 59D** **Unit 14**

Pool Name *Lodgepole D*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	25.0	26.0	24.0	30.0	31.0	30.0	31.0	12.0	13.0	11.0	0.0	0.0	7,240.0
H2O	2004	1.5	1.6	1.4	1.8	2.0	2.0	2.1	0.8	0.9	2.0	0.0	0.0	11,374.1
OIL	2004	0.2	0.2	0.5	0.6	0.5	0.3	0.3	0.1	0.1	0.3	0.0	0.0	2,168.6
DAY	2003	25.0	27.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	15.0	30.0	24.0	6,987.0
H2O	2003	2.1	2.4	3.0	2.9	3.2	2.5	0.0	0.0	0.0	1.4	1.7	1.4	11,258.0
OIL	2003	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.1	0.3	0.2	2,166.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,747.0
H2O	2002	3.7	2.2	3.1	2.8	3.0	2.8	2.4	2.7	2.7	2.5	2.6	2.3	11,337.4
OIL	2002	0.5	0.4	0.5	0.4	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	2,164.2
DAY	2001	31.0	25.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	28.0	6,391.0
H2O	2001	3.1	2.5	3.1	3.0	3.1	3.0	3.1	2.7	3.3	3.4	3.4	3.0	11,331.3
OIL	2001	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.4	2,163.7
DAY	2000	24.0	27.0	31.0	30.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	31.0	6,036.0
H2O	2000	0.5	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.1	2.8	3.0	3.1	11,266.3
OIL	2000	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.5	0.5	0.5	2,162.3
DAY	2004	26.0	29.0	31.0	30.0	30.0	28.0	31.0	30.0	29.0	31.0	29.0	30.0	6,527.0
H2O	2004	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	11,258.1
OIL	2004	0.9	0.9	0.9	1.0	0.9	0.8	0.9	0.8	0.8	0.7	0.6	0.6	2,148.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	5,333.0
H2O	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	11,256.9
OIL	2003	0.2	0.2	0.3	0.2	0.3	0.3	0.3	1.1	1.1	1.2	1.1	1.1	2,138.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	29.0	31.0	4,971.0
H2O	2002	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	11,255.7
OIL	2002	1.8	1.4	1.6	1.5	1.7	1.7	1.6	1.7	1.5	1.5	1.4	1.4	2,133.1
DAY	2001	30.0	28.0	31.0	30.0	30.0	28.0	29.0	29.0	29.0	31.0	30.0	31.0	4,612.0
H2O	2001	0.1	2.8	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	11,254.5
OIL	2001	2.0	1.7	1.9	1.9	1.7	1.5	1.5	1.5	1.4	1.7	1.6	1.9	2,117.0
DAY	2000	24.0	21.7	24.9	22.8	32.3	30.0	30.7	30.0	29.0	30.0	30.0	31.0	4,256.0
H2O	2000	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	11,244.7
OIL	2000	1.4	1.2	1.4	1.3	2.7	2.6	2.6	2.5	2.4	2.4	1.9	2.1	2,102.1

Licence **3642** Well Name **Tundra Daily Prov.** Dev **V** Mineral **FREEHOLD**

Field Code 1 **Pool Code 62B** **Unit 4**

Pool Name *Bakken - Three Forks B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	25.0	26.0	24.0	30.0	31.0	30.0	31.0	12.0	13.0	31.0	0.0	0.0	3,763.0
H2O	2004	7.2	7.7	6.6	8.6	9.6	9.4	9.8	3.8	4.2	9.7	0.0	0.0	1,285.9
OIL	2004	11.6	12.5	11.1	14.0	12.4	8.6	8.9	3.5	3.7	9.0	0.0	0.0	1,361.8
DAY	2003	25.0	27.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	15.0	30.0	24.0	3,510.0
H2O	2003	9.1	10.4	13.0	12.5	13.9	11.2	0.0	0.0	0.0	6.1	8.5	7.0	1,299.3
OIL	2003	8.6	11.6	13.9	13.2	14.0	11.9	0.0	0.0	0.0	6.8	14.6	11.4	1,266.5
DAY	2002	31.0	28.0	31.0	28.0	30.0	28.0	31.0	31.0	29.0	28.0	30.0	31.0	3,270.0
H2O	2002	16.7	15.1	13.8	14.1	15.0	12.3	11.7	11.7	11.1	11.1	11.6	10.0	1,117.6
OIL	2002	12.2	10.7	11.9	10.2	11.0	10.0	11.1	10.7	10.6	10.2	10.3	10.8	3,160.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	28.0	2,743.0
H2O	2001	10.8	8.9	10.5	10.7	9.8	6.4	15.4	16.5	13.5	15.1	15.2	13.7	969.3
OIL	2001	10.3	7.7	9.2	10.2	10.4	11.1	8.8	8.8	12.4	12.2	11.3	10.8	3,030.8
DAY	2000	24.0	27.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	2,559.0
H2O	2000	5.5	6.1	6.6	6.4	7.5	7.2	13.5	12.8	13.1	14.2	13.6	12.1	1,004.6
OIL	2000	11.8	22.6	22.8	21.3	23.1	21.9	21.5	14.3	13.4	15.7	14.0	13.6	2,753.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,856.0
H2O	2003	13.9	13.5	16.9	15.7	8.0	6.2	6.2	5.5	5.1	5.9	6.4	6.5	576.7
OIL	2003	24.0	21.7	24.9	22.8	32.3	30.0	30.7	26.0	25.5	28.0	27.2	27.2	2,427.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	30.0	29.0	31.0	1,494.0
H2O	2002	2.8	2.5	2.7	2.6	2.7	2.4	11.5	11.3	11.3	11.3	12.9	13.2	466.9
OIL	2002	42.6	33.6	38.2	38.9	40.9	41.5	24.3	25.2	21.5	23.4	24.9	26.3	2,207.2
DAY	2001	14.8	13.0	11.1	13.5	14.9	13.4	13.6	14.7	15.1	12.5	14.9	14.3	1,352.2
H2O	2001	12.4	12.4	11.3	13.8	14.1	14.1	13.5	13.5	11.8	12.7	12.7	12.4	4,166.4
OIL	2001	12.1	11.2	10.3	12.8	13.1	13.1	12.5	12.5	10.9	11.8	11.8	11.5	3,866.3
DAY	2000	12.5	12.2	11.5	12.2	12.9	12.2	12.7	13.0	13.7	14.2	14.0	14.7	1,137.4
H2O	2000	14.4	12.2	13.2	14.2	14.4	13.2	14.6	15.1	14.5	15.6	14.1	15.7	4,068.9
OIL	2000	10.5	9.0	9.8	10.4	10.9	11.1	11.1	11.5	11.5	12.2	11.0	12.3	3,687.3
DAY	2000	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,178.0
H2O	2000	5.0	4.8	5.2	5.0	5.1	4.9	4.8	4.8	4.2	4.3	4.3	5.0	3,499.0
OIL	2000	8.5	8.2	9.8	9.0	8.9	9.2	9.0	9.9	9.3	9.6	9.4	9.7	4,419.4
DAY	2004	29.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	6,699.0
H2O	2004	13.6	13.3	13.6	12.9	13.5	14.2	13.6	14.6	10.6	6.7	6.2	6.0	3,441.0
OIL	2004	11.5	11.0	11.7	11.1	12.9	13.1	12.4	12.8	12.0	11.4	10.6	10.4	3,388.3
DAY	2003	27.0	27.0	24.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	6,345.0
H2O	2003	14.8	13.0	11.1	13.5	14.9	13.4	13.6	14.7	15.1	12.5	14.9	14.3	3,262.2
OIL	2003	14.9	12.4	11.3	13.8	14.1	14.1	13.5	13.5	11.8	12.7	12.7	12.4	4,166.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,347.0
H2O	2002	12.1	12.1	11.5	12.2	12.9	12.2	12.7	13.0	13.7	14.2	14.0	14.7	3,137.4
OIL	2002	14.4	12.2	13.2	14.2	14.4	13.2	14.6	15.1	14.5	15.6	14.1	15.7	4,068.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,687.3
H2O	2001	9.0	10.6	11.7	11.3	12.2	11.8	12.3	11.8	11.1	11.4	12.6	12.0	2,986.3
OIL	2001	11.3	12.8	14.4	13.7	14.8	14.2	14.4	14.2	13.6	13.6	16.0	15.9	3,807.7
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	28.0	21.0	29.0	31.0	29.0	26.0	5,275.0
H2O	2000	8.4	8.3	8.7	8.4	8.7	8.4	5.8	5.8	11.4	11.9	11.4	10.2	2,848.3
OIL	2000	16.1	15.2	15.7	15.2	16.7	16.3	14.7	10.9	14.7	16.0	14.9	12.6	3,669.9

Licence **3644** Well Name **Zargon Daily Unit No. 4** Dev **V** Mineral **CROWN**

Field Code 1 **Pool Code 59A** **Unit 4**

Pool Name *Lodgepole A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,598.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159,501.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,696.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	427.5	0.0	0.0	0.0	0.0	0.0	0.0	5,559.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159,501.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,696.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,556.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159,173.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,696.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,556.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.8	662.5	0.0	0.0	0.0	159,173.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,696.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,501.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157,971.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **3561** Well Name **Ka-Bert Virden** Dev **V** Mineral **FREEHOLD**

UWI **100.12-16-010-29W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	5,230.0
H2O	2005	434.0	392.0	486.0	480.0	434.0	140.0	496.0	434.0	252.0	496.0	420.0	434.0	61,249.0
OIL	2006	8.0	7.0	5.0	6.0	9.0	11.5	12.6	13.3	10.8	8.0	13.0	13.0	2,846.7
H2O	2006	31.0	29.0	31.0	15.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	4,907.0
H2O	2007	434.0	372.0	434.0	210.0	0.0	480.0	465.0	434.0	390.0	450.0	496.0	496.0	56,341.6
OIL	2007	10.0	10.0	10.0	5.0	0.0	13.6	10.9	13.8	11.0	11.0	11.0	10.0	2,729.1
OIL	2008	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	4,589.0
H2O	2008	434.0	392.0	465.0	464.0	480.0	450.0	248.0	360.0	360.0	434.0	420.0	465.0	51,680.5
OIL	2009	9.0	10.0	5.0	10.0	15.0	10.0	5.0	10.0	10.0	11.3	12.3	10.0	2,614.2
H2O	2009	310.0	280.0	310.0	300.0	310.0	300.0	310.0	310.0	300.0	310.0	300.0	310.0	44,284.1
OIL	2010	280.0	270.0	100.0	95.0	120.0	310.0	310.0	14.0	300.0	310.0	360.0	370.0	46,978.6
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,985.6
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	5,965.0
H2O	2011	405.0	310.0	450.0	300.0	430.0	350.0	310.0	270.0	300.0	310.0	150.0	320.0	44,139.6
OIL	2012	31.0	29.0	32.0	12.8	14.5	10.5	12.0	11.0	12.0	12.0	5.0	10.2	2,897.4
H2O	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	30.0	30.0	31.0	3,637.0
OIL	2013	441.0	398.0	442.0	427.0	441.0	426.0	310.0	310.0	330.0	400.0	420.0	441.0	45,434.0
OIL	2014	10.0	12.1	22.3	14.6	11.0	12.0	14.0	10.0	12.1	12.0	13.0	12.0	2,267.2

Licence **3675** Well Name **Tundra Kola Unit No. 1 HZ** Dev **V** Mineral **FREEHOLD**

UWI **100.13-21-010-29W1.00** Field Name **Daly** Pool Name **Bakken A** Field Code **1** Pool Code **40A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2007	142.0	125.9	228.0	57.2	26.8	200.8	262.4	223.4	168.5	231.5	0.0	0.0	65,090.6
WIN	2008	0.0	178.8	150.2	138.2	114.2	150.8	210.2	144.3	178.8	170.3	253.9	240.4	63,621.1
WIN	2009	250.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	26.0	0.0	61,691.0
WIN	2006	321.1	287.0	324.1	395.0	293.8	274.0	294.7	292.1	283.7	292.5	278.5	173.8	61,434.5
WIN	2005	307.1	277.0	310.0	315.0	78.3	165.7	294.7	194.9	190.1	309.4	288.2	294.3	61,434.5
WIN	2004	304.3	226.0	300.3	292.2	302.8	273.0	253.7	197.4	83.2	152.5	162.0	245.4	54,958.8
WIN	2003	294.5	277.0	310.0	277.1	279.6	273.0	294.7	302.1	283.7	306.5	297.0	310.0	54,958.8
WIN	2002	260.9	286.6	310.7	291.9	310.5	301.2	311.4	307.0	273.3	311.7	302.4	299.3	48,725.5
WIN	2001	582.0	426.0	479.0	467.9	501.4	468.9	432.6	378.4	340.2	364.7	312.2	284.6	45,168.6
WIN	2000	476.0	451.8	479.4	461.6	480.9	457.0	479.0	489.2	481.3	496.2	467.7	504.0	40,136.6

Licence **3675** Well Name **Kiwi Virden** Dev **V** Mineral **FREEHOLD**

UWI **100.06-19-011-29W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	16.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,857.0
H2O	2009	0.0	13.5	30.0	29.7	24.5	17.0	18.9	20.0	23.0	0.0	0.0	0.0	138,762.2
OIL	2010	0.0	1.0	4.5	8.3	6.5	5.0	5.1	4.0	4.5	0.0	0.0	0.0	5,593.2
H2O	2008	22.0	11.0	13.0	0.0	18.0	30.0	31.0	30.0	30.0	31.0	30.0	10.0	6,619.0
H2O	2010	16.0	13.1	12.9	0.0	27.0	24.4	20.4	28.5	25.5	26.0	31.0	31.0	6,852.8
OIL	2008	4.5	2.2	2.6	0.0	4.0	6.6	3.5	4.0	5.0	3.5	5.0	0.0	5,555.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,982.0
OIL	2007	15.0	12.0	11.0	8.0	29.3	0.0	29.8	16.0	1.5	13.5	16.2	15.5	138,355.1
OIL	2011	4.5	1.0	3.0	0.0	8.2	4.0	2.5	2.5	0.0	3.5	3.0	0.0	5,597.2
H2O	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,048.0
H2O	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,210.0
OIL	2006	6.0	5.0	7.0	4.9	5.2	4.0	2.0	6.8	4.0	4.3	3.9	4.0	5,474.6
OIL	2005	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	26.0	5,684.0
OIL	2004	22.0	12.2	21.7	17.5	17.5	11.0	13.5	13.0	15.0	18.5	11.0	17.9	5,437.3
OIL	2003	5.0	4.5	5.8	5.0	4.5	0.0	6.5	4.0	4.5	3.5	3.0	4.1	5,424.5
OIL	2002	23.0	5.0	24.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,524.2
OIL	2001	21.5	10.5	29.0	50.4	11.5	47.0	32.0	36.0	29.5	12.0	26.9	24.7	137,761.1
OIL	2000	6.5	2.1	5.5	8.1	6.5	9.5	6.0	8.0	4.9	3.9	6.1	6.3	5,374.1
OIL	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,019.0
OIL	2003	47.7	33.5	43.5	44.2	56.4	40.5	33.0	41.9	26.0	42.9	41.5	32.1	137,493.1
OIL	2003	9.8	10.8	6.0	6.6	6.6	6.0	6.0	6.0	5.0	6.6	2.5	9.4	5,304.6
OIL	2004	30.0	25.2	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,655.0
OIL	2007	27.2	36.9	34.2	112.8	88.0	106.1	66.5	66.0	53.0	56.8	56.5	40.0	136,959.3
OIL	2012	4.8	6.1	4.8	6.0	7.5	5.4	10.0	7.0	6.0	8.1	5.0	6.5	5,224.2
OIL	2001	31.0	28.0	22.0	30.0	22.0	25.0	26.0	30.0	28.0	30.0	30.0	30.0	4,316.0
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,464.0
OIL	2005	7.5	5.4	5.8	5.0	4.5	0.0	6.5	4.0	4.5	3.5	3.0	4.1	5,431.0
OIL	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,053.0
OIL	2000	9.1	10.0	10.3	10.6	7.5	10.3	9.0	9.0	8.6	9.2	3.1	4.3	5,063.7

Licence **3675** Well Name **Waskada Unit No. 3** Dev **V** Mineral **FREEHOLD**

UWI **100.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,815.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	23.1	4.2	23.8	0.0	0.0	0.0	0.0	11,246.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.8	0.0	0.0	0.0	0.0	11,493.0
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	6,324.4
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,851.4
OIL	2010	32.0	32.0	12.7	17.5	17.5	11.0	13.5	13.0	15.0	22.6	24.9	19.0	32,983.1
OIL	2008	9.8	7.4	4.6	1.3	2.2	2.1	1.8	1.7	4.2	4.5	3.8	2.0	7,362.0
OIL	2007	31.0	25.0	31.0	30.0	31.0	30.0	26.7	29.9	31.0	30.0	31.0	31.0	6,964.8
OIL	2007	45.3	38.8	56.4	53.9	33.8	32.5	26.6	24.4	23.4	22.9	23.2	31.5	12,776.3
OIL	2006	1.9	1.5	1.6	4.4	9.4	10.3	8.7	8.0	4.9	3.9	6.3	9.6	7,316.6
H2O	2005	0.0	0.0	0.0	2.0	31.0	30.0	31.0	31.0	25.0	30.6	29.0	31.0	5,911.8
OIL	2004	23.0	5.0	24.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	12,363.4
OIL	2004	21.5	10.5	29.0	50.4	11.5	47.0	32.0	36.0	29.5	12.0	26.9	24.7	137,761.1
OIL	2003	6.5	2.1	5.5	8.1	6.5	9.5	6.0	8.0	4.9	3.9	6.1	6.3	5,374.1
OIL	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,019.0
OIL	2003	47.7	33.5	43.5	44.2	56.4	40.5	33.0	41.9	26.0	42.9	41.5	32.1	137,493.1
OIL	2003	9.8	10.8	6.0	6.6	6.6	6.0	6.0	6.0	5.0	6.6	2.5	9.4	5,304.6
OIL	2004	30.0	25.2	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,655.0
OIL	2007	27.2	36.9	34.2	112.8	88.0	106.1	66.5	66.0	53.0	56.8	56.5	40.0	136,959.3
OIL	2012	4.8	6.1	4.8	6.0	7.5	5.4	10.0	7.0	6.0	8.1	5.0	6.5	5,224.2
OIL	2001	31.0	28.0	22.0	30.0	22.0	25.0	26.0	30.0	28.0	30.0	30.0	30.0	4,316.0
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,464.0
OIL	2005	7.5	5.4	5.8	5.0	4.5	0.0	6.5	4.0	4.5	3.5	3.0	4.1	5,431.0
OIL	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,053.0
OIL	2000	9.1	10.0	10.3	10.6	7.5	10.3	9.0	9.0	8.6	9.2	3.1	4.3	5,063.7

Licence **3681** Well Name **Waskada Unit No. 3** Dev **V** Mineral **FREEHOLD**

UWI **100.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,815.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	23.1	4.2	23.8	0.0	0.0	0.0	0.0	11,246.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.8	0.0	0.0	0.0	0.0	11,493.0
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	6,324.4
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,851.4
OIL	2010	32.0	32.0	12.7	17.5	17.5	11.0	13.5	13.0	15.0	22.6	24.9	19.0	32,983.1
OIL	2008	9.8	7.4	4.6	1.3	2.2	2.1	1.8	1.7	4.2	4.5	3.8	2.0	7,362.0
OIL	2007	31.0	25.0	31.0	30.0	31.0	30.0	26.7	29.9	31.0	30.0	31.0	31.0	6,964.8
OIL	2007	45.3	38.8	56.4	53.9	33.8	32.5	26.6	24.4	23.4	22.9	23.2	31.5	12,776.3
OIL	2006	1.9	1.5	1.6	4.4	9.4	10.3	8.7	8.0	4.9	3.9	6.3	9.6	7,316.6
H2O	2005	0.0	0.0	0.0	2.0	31.0	30.0	31.0	31.0	25.0	30.6	29.0	31.0	5,911.8
OIL	2004	23.0	5.0	24.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	12,363.4
OIL	2004	21.5	10.5	29.0	50.4	11.5	47.0	32.0	36.0	29.5	12.0	26.9	24.7	137,761.1
OIL	2003	6.5	2.1	5.5	8.1	6.5	9.5	6.0	8.0	4.9	3.9	6.1	6.3	5,374.1
OIL	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,019.0
OIL	2003	47.7	33.5	43.5	44.2	56.4	40.5	33.0	41.9	26.0	42.9	41.5	32.1	137,493.1
OIL	2003	9.8	10.8	6.0	6.6	6.6	6.0	6.0	6.0	5.0	6.6	2.5	9.4	5,304.6
OIL	2004	30.0	25.2	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,655.0
OIL	2007	27.2	36.9	34.2	112.8	88.0	106.1	66.5	66.0	53.0	56.8	56.5	40.0	136,959.3
OIL	2012	4.8	6.1	4.8	6.0	7.5	5.4	10.0	7.0	6.0	8.1	5.0	6.5	5,224.2
OIL	2001	31.0	28.0	22.0	30.0	22.0	25.0	26.0	30.0	28.0	30.0	30.0	30.0	4,316.0
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,464.0
OIL	2005	7.5	5.4	5.8	5.0	4.5	0.0	6.5	4.0	4.5	3.5	3.0	4.1	5,431.0
OIL	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,053.0
OIL	2000	9.1	10.0	10.3	10.6	7.5	10.3	9.0	9.0	8.6	9.2	3.1	4.3	5,063.7

Licence **3681** Well Name **Target Daly Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI **100.02-25-005-29W1.00** Field Name **Daly** Pool Name **Lodgepole D** Field Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6

Licence **3686** Well Name **Tundra et al Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.05-27-009-29W1.00** Field Name **Daly** Pool Name **Lodgepole D** Field Code **59D** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,461.0
H2O	2009	0.0	0.0	0.5	0.7	0.7	1.0	0.5	0.5	0.3	0.0	0.0	0.0	271.0
OIL	2010	0.0	0.0	1.0	1.4	1.3	1.2	1.3	1.2	1.3	0.0	0.0	0.0	2,983.1
H2O	2010	0.0	0.0	29.0	31.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,853.0
OIL	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	266.3
OIL	2008	4.5	4.2	4.5	4.3	4.3	4.2	3.8	3.8	3.9	3.8	2.9	2.9	2,972.1
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	7,807.0
H2O	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	29.6
OIL	2007	6.5	5.6	6.2	3.3	3.6	3.5	3.1	3.5	3.1	3.4	4.1	4.4	2,924.6
OIL	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,463.0
OIL	2003	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	259.6
OIL	2005	3.8	3.2	3.7	5.9	6.6	6.6	6.4	6.5	6.5	3.5	6.9	6.5	2,874.3
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,095.0
H2O	2005	2.2	2.4	2.2	3.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	274.2
OIL	2005	6.1	5.1	6.1	5.6	3.4	3.3	3.3	3.6	3.4	3.5	3.4	3.6	2,810.2
OIL	2004	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,732.0
H2O	2004	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	247.2
OIL	2004	6.2	5.2	6.2	5.7	3.5	3.4	3.4	3.7	3.5	3.6	3.5	3.7	2,867.4
OIL	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	31.0	29.0	6,603.0
H2O	2003	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	244.1
OIL	2003	7.0	6.0	6.8	6.5	6.6	6.4	7.4	7.2	7.7	7.4	7.7	7.4	2,999.3
H2O	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,013.0
OIL	2002	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	241.1
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,853.0
OIL	2001	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	229.3
OIL	2001	18.7	16.4	18.5	17.7	21.0	20.0	20.4	20.1	19.1	7.5	7.8	8.7	2,681.1
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	5,289.0
H2O	2000	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	236.9
OIL	2000	2.7	2.6	2.7	2.6	2.1	1.5	3.1	34.4	23.4	24.6	23.7	23.2	2,304.9

Licence **3686** Well Name **Tundra et al Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.05-27-009-29W1.02** Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,461.0
H2O	2009	0.0	0.0	0.5	0.7	0.7	1.0	0.5	0.5	0.3	0.0	0.0	0.0	271.0
OIL	2010	0.0	0.0	1.0	1.4	1

3697 Well Name **Tundra et al Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.16-08-020-25W1.00** Field Code **Daly** Pool Code **Lodgepole A** Field Code **59A** Unit **D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**7,818.0**
H2O	2007	207.4	177.8	176.2	179.0	176.7	170.8	152.6	145.7	146.4	147.8	145.9	156.9	**56,700.4**
OIL	2007	13.2	10.7	8.6	8.8	10.0	8.9	6.8	5.9	5.7	5.8	5.6	6.0	**11,425.2**
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,364.0**
H2O	2008	270.1	235.9	269.2	265.2	264.6	223.8	204.4	202.0	187.0	222.4	214.3	206.3	**54,717.3**
OIL	2008	15.9	10.3	11.9	12.6	13.3	10.2	8.3	9.4	9.4	12.4	12.0	13.2	**11,953.1**
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,093.0**
H2O	2009	321.5	290.2	301.8	277.0	281.2	260.2	265.8	234.9	264.2	259.9	265.0	270.2	**51,992.1**
OIL	2009	20.2	18.1	16.8	15.6	15.2	14.0	13.4	12.4	13.2	12.8	15.2	12.9	**11,190.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,293.0**
H2O	2010	155.6	147.6	160.7	153.0	156.6	153.2	158.2	167.4	164.9	173.3	233.2	330.4	**48,613.5**
OIL	2010	13.8	12.4	13.7	12.8	13.4	12.7	13.3	14.1	13.9	14.7	19.8	28.1	**7,464.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,652.0**
H2O	2011	178.1	152.9	164.0	165.1	158.3	157.2	169.5	162.9	155.2	158.5	153.2	156.9	**46,471.8**
OIL	2011	9.0	7.7	8.4	8.4	7.8	7.9	8.3	8.3	7.9	8.1	8.7	9.2	**3,866.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,999.0**
H2O	2012	227.5	201.1	210.1	204.3	232.9	194.2	191.4	175.9	168.9	174.5	160.1	165.3	**54,450.0**
OIL	2012	10.1	9.1	11.1	10.9	10.9	8.5	11.1	7.7	7.3	7.3	6.4	10.5	**10,788.3**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,634.0**
H2O	2013	221.3	223.6	244.5	226.5	217.6	228.9	231.3	207.0	187.2	219.1	216.5	228.3	**42,157.0**
OIL	2013	11.9	11.9	13.1	12.1	11.5	13.4	12.5	10.9	9.9	10.2	11.0	11.9	**10,976.4**
DAY	2014	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,271.0**
H2O	2014	236.5	226.3	275.7	275.5	278.4	244.9	232.0	248.6	227.0	224.3	207.6	202.1	**50,905.2**
OIL	2014	10.2	11.7	13.4	16.3	14.3	12.6	11.4	13.4	13.7	14.5	12.7	11.7	**10,522.1**

3701 Well Name **Tundra et al Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.13-01-010-25W1.00** Field Code **Daly** Pool Code **Lodgepole D** Field Code **59D** Unit **D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	4.0	8.0	0.0	0.0	26.0	30.0	8.0	16.0	29.0	28.0	0.0	0.0	**7,393.0**
H2O	2007	1.8	1.2	0.0	0.0	5.2	3.8	2.5	7.3	2.8	0.0	0.0	0.0	**1,605.0**
OIL	2007	1.8	2.9	0.0	0.0	11.5	8.7	7.7	5.4	16.5	6.6	0.0	0.0	**1,457.0**
DAY	2008	21.0	13.0	28.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	9.0	**7,242.0**
H2O	2008	3.2	2.4	4.5	4.2	10.7	7.8	6.0	4.0	3.9	3.7	2.9	1.1	**1,577.3**
OIL	2008	7.2	5.3	10.2	10.5	10.4	6.8	10.6	10.4	9.2	8.8	7.0	2.5	**4,377.3**
DAY	2009	21.0	13.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	13.0	**6,933.0**
H2O	2009	2.6	2.4	5.9	4.9	4.1	4.2	4.5	3.9	3.0	3.2	3.4	2.0	**1,534.2**
OIL	2009	5.8	5.0	10.9	10.7	8.2	6.5	8.9	8.0	7.5	7.4	7.4	3.0	**4,218.2**
DAY	2010	31.0	15.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,254.0**
H2O	2010	5.5	5.3	0.0	4.2	4.5	4.1	4.5	4.2	3.4	4.4	4.5	4.1	**1,491.0**
OIL	2010	12.5	1.9	12.3	9.6	10.4	9.6	10.4	9.5	7.9	10.4	9.4	4.8	**3,481.3**
DAY	2011	29.0	28.0	31.0	30.0	31.0	22.0	23.0	31.0	30.0	31.0	30.0	5.0	**6,298.0**
H2O	2011	3.6	3.5	10.1	13.4	9.8	8.8	8.3	12.3	10.2	14.1	12.4	3.2	**1,442.1**
OIL	2011	3.2	10.5	12.5	9.6	10.5	8.4	8.2	11.0	9.7	10.6	9.7	2.1	**4,066.5**
DAY	2012	7.0	22.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**5,999.0**
H2O	2012	1.1	3.5	4.5	4.8	3.5	0.4	4.4	5.6	4.4	4.6	3.9	2.7	**1,396.1**
OIL	2012	2.4	7.9	12.2	10.7	7.8	0.0	10.0	12.2	10.2	10.2	9.9	6.2	**3,960.5**
DAY	2013	10.0	23.0	21.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	14.0	**5,713.0**
H2O	2013	1.1	4.6	3.9	3.0	6.1	5.2	4.0	4.0	5.5	5.2	3.5	1.5	**1,352.7**
OIL	2013	2.5	9.5	8.0	6.4	12.7	11.4	12.3	10.1	12.7	9.7	7.4	7.4	**3,862.0**
DAY	2014	14.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**5,423.0**
H2O	2014	1.4	2.3	1.3	4.3	4.4	3.6	6.4	4.8	4.4	5.2	5.3	4.2	**1,302.4**
OIL	2014	3.0	5.0	3.0	10.1	10.0	8.2	14.5	10.9	10.0	11.8	12.0	9.5	**3,052.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**5,874.0**
H2O	2015	4.2	3.5	3.9	3.2	3.8	3.3	3.8	3.8	3.3	3.6	3.6	2.8	**1,254.6**
OIL	2015	11.0	10.5	10.0	10.3	13.4	9.8	8.8	12.3	10.2	14.1	12.4	9.2	**3,420.8**
DAY	2016	17.0	23.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	21.0	**4,758.0**
H2O	2016	2.0	2.8	3.1	3.8	6.4	2.7	4.9	5.7	4.9	5.2	5.1	2.5	**1,221.1**
OIL	2016	10.2	14.1	13.5	14.9	11.3	13.9	10.1	11.3	9.6	9.4	9.1	8.2	**3,497.4**

3702 Well Name **Tundra et al Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.08-07-010-25W1.00** Field Code **Daly** Pool Code **Lodgepole A** Field Code **59A** Unit **D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	31.0	30.0	0.0	0.0	**7,529.0**
H2O	2008	11.3	10.2	11.3	10.9	11.3	10.9	5.8	11.3	10.9	10.0	0.0	0.0	**11,259.4**
OIL	2008	2.9	2.6	3.2	2.5	3.2	2.4	1.3	2.6	2.5	2.5	0.0	0.0	**2,376.7**
DAY	2009	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,271.0**
H2O	2009	10.8	10.6	10.9	10.6	7.1	10.5	10.8	11.3	10.9	11.2	10.9	11.3	**11,165.5**
OIL	2009	6.0	4.8	5.2	5.0	3.0	4.7	4.8	4.2	3.5	2.5	2.5	2.6	**2,355.6**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,910.0**
H2O	2010	6.5	6.5	7.3	7.1	6.9	7.2	7.4	7.3	8.5	9.7	9.3	9.7	**11,021.0**
OIL	2010	1.6	1.6	5.9	6.0	5.7	3.8	4.8	4.1	4.6	4.1	4.0	4.2	**2,306.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	25.0	**6,553.0**
H2O	2011	8.4	8.0	8.9	8.6	8.9	5.8	6.2	6.2	3.6	6.1	6.2	5.2	**10,492.7**
OIL	2011	5.7	5.5	6.4	6.5	4.5	6.4	6.6	6.7	3.9	6.8	6.0	4.9	**2,234.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,465.0**
H2O	2012	10.6	8.7	9.6	9.3	9.6	9.3	9.6	9.6	9.4	9.7	9.4	9.9	**10,648.6**
OIL	2012	6.6	6.3	7.0	7.2	6.9	6.7	7.0	6.3	6.3	6.5	6.8	6.4	**2,164.2**
DAY	2013	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,897.0**
H2O	2013	9.4	8.6	9.3	9.0	9.3	9.0	9.3	9.3	9.0	9.3	9.0	9.3	**10,687.8**
OIL	2013	6.6	6.2	6.5	6.3	6.5	6.3	6.5	6.5	6.3	6.7	6.3	6.5	**2,083.8**
DAY	2014	31.0	28.0	31.0	18.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,521.0**
H2O	2014	9.3	8.4	9.3	8.5	12.9	13.2	13.7	13.6	18.1	17.2	16.6	17.2	**10,906.3**
OIL	2014	7.3	7.0	7.4	3.7	4.6	5.8	6.6	6.9	6.7	6.8	6.5	6.8	**2,004.8**
DAY	2015	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,175.0**
H2O	2015	30.2	6.1	30.1	12.2	10.2	11.9	10.3	11.2	10.8	11.2	37.5	40.7	**10,402.0**
OIL	2015	6.9	1.3	11.2	7.5	7.8	7.1	7.8	7.8	7.5	7.7	7.3	7.6	**1,928.8**
DAY	2016	31.0	28.0	30.0	31.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,833.0**
H2O	2016	43.8	39.4	48.2	46.2	41.3	39.0	36.1	31.2	30.8	26.9	25.2	31.1	**11,179.6**
OIL	2016	8.8	8.2	8.0	8.2	7.8	8.0	8.0	7.1	7.8	7.5	7.6	7.6	**1,840.3**
DAY	2017	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,469.0**
H2O	2017	81.2	55.2	50.6	47.8	42.2	30.0	49.8	49.6	49.2	50.1	43.4	45.2	**9,741.6**
OIL	2017	12.8	9.0	8.0	7.6	6.7	12.4	7.9	7.9	9.0	9.9	6.9	7.2	**1,745.1**

3703 Well Name **Tundra et al Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.08-07-010-25W1.00** Field Code **Daly** Pool Code **Bakken 2** Field Code **60Z** Unit **D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,566.0**
H2O	2009	64.3	58.1	64.0	62.0	64.0	62.0	64.1	64.0	62.0	0.0	0.0	0.0	**8,602.1**
OIL	2009	14.7	13.1	14.5	13.8	14.2	13.6	7.2	14.4	14.2	0.0	0.0	0.0	**4,585.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,937.0**
H2O	2010	59.9	56.0	59.8	57.9	59.5	89.2	92.2	84.1	69.5	63.7	62.0	64.0	**7,468.6**
OIL	2010	34.1	27.4	29.2	28.0	17.0	26.3	27.2	20.0	20.0	14.5	14.1	14.8	**4,465.3**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,952.0**
H2O	2011	36.7	32.5	37.4	45.0	38.3	40.7	41.9	41.3	48.3	54.7	57.8	54.8	**6,650.3**
OIL	2011	37.3	33.6	34.1	32.7	33.2	33.4	34.5	35.1	33.9	35.0	33.7	35.0	**4,189.0**
DAY	2012	26.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,966.0**
H2O	2012	47.3	45.5	50.3	48.7	34.1	32.9	34.0	34.9	20.2	34.8	35.1	29.4	**6,117.1**
OIL	2012	32.1	30.8	36.5	36.7	25.7	26.2	27.4	28.3	22.2	28.6	34.7	28.3	**5,277.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,260.0**
H2O	2013	39.6	35.9	39.5	38.3	39.5	38.3	39.5	39.8	35.8	35.9	35.5	36.2	**5,569.3**
OIL	2013	39.5	35.7	39.5	38.3	39.5	38.3	39.5	39.8	35.8	35.9	35.5	36.2	**3,380.7**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,260.0**
H2O	2014	39.0	36.0	39.7	41.5	41.5	41.0	43.2	43.2	41.2	54.4	52.9	53.9	**5,955.2**
OIL	2014	37.7	34.9	37.4	36.0	37.5	37.1	39.1	38.4	37.0	38.2	37.6	39.5	**2,925.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,529.0**
H2O	2015	51.6	70.7	76.0	48.3	68.3	75.0	77.4	77.5	102.9	97.7	94.4	99.6	**4,267.0**
OIL	2015	42.3	39.8	41.7	21.0	26.2	32.6	37.7	39.0	38.0	38.4	37.0	38.5	**2,424.7**
DAY	2016	30.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,183.0**
H2O	2016	52.8	20.0	55.0	54.6	58.6	57.1	58.6	63.2	61.2	63.2	61.6	60.6	**2,327.6**
OIL	2016	45.7	9.1	47.0	43.0	45.1	43.8	45.3	43.8	42.3	43.9	42.0	43.3	**2,042.0**
DAY	2017	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**841.0**
H2O	2017	105.9	69.4	66.2	66.1	64.7	63.1	59.3	55.8	52.3	48.2	49.9	61.6	**2,649.7**
OIL	2017	29.2	19.2	18.4	18.4	18.0	17.6	16.5	15.5	14.6	13.4	13.9	17.1	**1,547.7**
DAY	2018	31.0	28.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	30.0	31.0	**477.0**
H2O	2018	207.2	180.1	169.5	140.0	125.1	91.2	134.3	114.0	134.0	129.2	105.1	105.1	**1,887.2**
OIL	2018	59.6	68.0	73.8	71.2	73.5	68.2	70.8	52.5	52.2	53.8	61.1	68.2	**879.0**

3704 Well Name **Cosens Daly** Dev **D** Mineral **FREEHOLD**

UWI **100.16-30-009-25W1.00** Field Code **Daly** Pool Code **Lodgepole D** Field Code **59D** Unit **D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,626.0**
H2O	2009	86.3	86.3	86.3	86.3	86.3	86.3	21.1	21.0	20.0	17.0	0.0	0.0	**9,257.9**
OIL	2009	15.7	15.7	15.7	15.7	15.7	15.7	14.1	14.0	13.7	15.3	0.0	0.0	**5,980.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,322.0**
H2O	2010	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3	**9,660.3**
OIL	2010	16.9	16.7	16.7	16.7	16.7	16.7	16.7	16.7	15.7	15.7	15.7	15.7	**5,726.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,256.0**
H2O	2011	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	**1,974.0**
OIL	2011	18.1	17.5	17.5	17.5	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9	**5,529.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,591.0**
H2O	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	**7,235.3**
OIL	2012	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.1	16.1	**5,523.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,227.0**
H2O	2013	5.7	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	**7,168.1**
OIL	2013	17.2	17.0	17.3	16.8	16.8	16.5	16.5	16.5	16.5	16.5	16.5	16.5	**5,120.8**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,862.0**
H2O	2014	5.9	5.9	5.9	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7	**7,100.8**
OIL	2014	16.0	15.1	16.0	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	17.2	**4,920.2**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,496.0**
H2O	2015	6.3	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	**7,013.4**
OIL	2015	15.8	14.7	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	**4,729.5**
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,569.0**
H2O	2016	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	**6,960.6**
OIL	2016	16.0	15.0	16.0	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	**4,741.0**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,656.0**
H2O	2017	6.2	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	6.2	6.2	6.2	**6,686.2**
OIL	2017	12.3	11.9	12.1	12.4	12.4	11.9	12.4	12.4	16.2	12.3	11.8	12.3	**4,545.2**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,401.0**
H2O	2018	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	**6,814.2**
OIL	2018	13.7	12.5	12.5	12.4	13.9	12.4	14.2	12.8	12.3	12.8	12.3	12.3	**4,173.3**

3705 Well Name **Tundra et al Daly Prov.** Dev **D** Mineral **CROWN**

UWI **100.08-02-010-25W1.00** Field Code **Daly** Pool Code **Lodgepole D** Field Code **59D** Unit **D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,684.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,461.0**
H2O	2013	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	**476.1**
OIL	2013	2.3	1.9	2.0	1.9	1.8	1.9	1.0	1.9	1.9	1.9	1.9	1.9	**1,787.1**
DAY	2014	22.0	27.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	29.0	28.0	24.0	**5,103.0**
H2O	2014	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**473.3**
OIL	2014	1.6	1.8	2.2	2.0	1.7	1.8	2.1	2.2	2.1	2.1	1.9	1.7	**1,770.9**
DAY	2015	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	25.0	31.0	30.0	**4,770.0**
H2O	2015	0.1	0.1	0.1	0.1	0.1

Licence 3720 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

UWI 100.15-022-29W1.00 Field Name Daly Pool Name Lodgepole D Field Code 1 Pool Code 590 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	28.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	5,013.0
H2O	2007	33.7	28.7	20.7	48.8	36.1	30.9	51.3	41.5	34.6	28.5	46.5	44.0	33,145.3
OIL	2007	3.1	2.0	0.9	3.4	3.3	2.6	3.6	4.1	2.8	2.7	4.2	3.2	2,250.8
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,046.0
H2O	2008	28.5	25.4	21.3	24.6	36.6	28.3	30.2	28.6	29.9	35.1	29.9	34.8	32,700.2
OIL	2008	3.2	2.5	2.9	0.9	2.9	2.8	3.0	3.0	2.6	2.7	2.5	2.7	2,214.9
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,291.0
H2O	2009	31.7	32.8	19.9	14.5	14.8	15.3	21.1	32.9	27.3	22.4	19.8	27.4	23,347.0
OIL	2009	3.0	3.3	2.9	2.4	2.5	2.1	2.0	2.0	1.9	2.8	2.7	2.9	2,183.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,928.0
H2O	2010	17.4	25.2	17.6	20.4	17.5	24.1	22.6	23.2	18.4	18.2	19.6	21.1	32,186.9
OIL	2010	2.4	2.5	2.4	2.1	1.9	2.1	2.1	2.1	1.8	1.9	1.9	2.1	1,977.1
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,928.0
H2O	2011	19.3	26.1	21.4	27.8	20.5	17.5	17.5	24.5	21.6	18.3	18.5	22.7	31,863.6
OIL	2011	4.1	3.7	3.9	4.8	3.1	4.4	4.2	4.2	3.4	2.7	2.4	2.6	2,115.6
DAY	2012	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,198.0
H2O	2012	37.2	31.0	29.8	28.8	28.9	30.1	24.1	24.1	24.1	27.6	21.4	19.4	18,607.9
OIL	2012	4.6	2.8	2.9	3.1	2.8	1.2	1.8	2.5	2.0	2.5	1.8	4.2	2,071.1
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	25.0	20.0	24.0	28.0	28.0	31.0	2,836.0
H2O	2013	62.1	49.3	58.2	49.3	48.0	33.1	36.2	45.1	42.4	46.5	44.3	49.0	31,282.8
OIL	2013	4.0	3.2	4.1	6.0	6.0	3.2	3.6	4.2	3.9	2.5	2.8	3.9	2,338.0
DAY	2014	31.0	29.0	31.0	25.0	30.0	26.0	10.0	20.0	30.0	31.0	28.0	30.0	2,495.0
H2O	2014	8.6	8.6	8.6	8.6	8.6	5.5	100.4	112.2	57.0	60.2	88.3	70.9	31,879.8
OIL	2014	2.0	2.0	2.0	28.0	10.8	11.6	10.2	0.5	6.6	13.2	7.2	8.5	1,990.3

Licence 3721 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

UWI 100.15-022-29W1.02 Field Name Daly Pool Name Bakken - Three Forks B Field Code 1 Pool Code 828 Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,681.0
H2O	2009	83.6	103.9	118.7	97.3	121.4	99.8	100.7	109.2	95.3	0.0	0.0	0.0	9,957.8
OIL	2009	7.8	8.7	8.4	8.8	11.0	9.2	9.3	9.6	8.6	0.0	0.0	0.0	1,596.0
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,412.0
H2O	2010	100.9	121.6	97.6	106.6	94.3	102.5	106.2	86.1	92.2	109.4	81.5	111.9	9,609.0
OIL	2010	6.6	6.2	9.1	8.5	8.3	8.4	9.0	9.1	8.6	8.9	15.0	15.5	2,946.2
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,046.0
H2O	2011	76.2	66.8	48.3	113.8	84.3	72.1	119.6	96.9	80.1	66.5	108.5	102.5	7,817.2
OIL	2011	8.5	4.5	2.1	8.0	7.8	5.9	8.5	9.1	6.3	6.3	9.8	7.3	2,033.0
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,689.0
H2O	2012	66.5	59.2	49.6	57.4	85.5	65.9	66.8	66.9	64.0	63.0	69.6	81.2	5,528.0
OIL	2012	7.3	5.9	6.7	2.1	6.6	6.5	7.1	7.0	6.2	6.3	6.0	6.3	2,748.1
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,324.0
H2O	2013	41.3	25.3	32.3	33.9	34.8	35.7	49.7	76.8	63.6	52.3	46.2	64.0	5,957.4
OIL	2013	7.0	3.8	6.9	5.7	5.9	4.8	4.8	6.5	6.3	6.5	6.3	6.6	2,274.1
DAY	2014	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,961.0
H2O	2014	8.6	8.6	8.6	8.6	8.6	5.5	100.4	112.2	57.0	60.2	88.3	70.9	5,412.0
OIL	2014	6.0	7.1	3.0	7.4	7.2	6.0	7.9	7.1	6.2	7.9	8.1	7.6	2,602.7
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,595.0
H2O	2015	39.5	53.1	59.0	54.9	48.0	41.6	52.7	57.1	52.1	42.7	43.1	52.8	4,428.3
OIL	2015	10.6	9.1	9.2	11.5	7.4	10.4	9.9	9.8	10.5	6.3	5.6	6.0	2,515.3
DAY	2016	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,231.0
H2O	2016	55.9	47.9	46.4	44.4	48.3	47.1	43.8	45.5	44.5	55.6	50.7	38.8	4,244.6
OIL	2016	18.8	16.0	10.8	11.2	10.0	6.1	9.9	9.9	9.5	6.6	10.6	2.4	2,409.0
DAY	2001	30.0	28.0	31.0	30.0	31.0	29.0	25.0	25.0	24.0	28.0	28.0	31.0	2,868.0
H2O	2001	95.1	77.0	95.1	111.1	53.2	45.3	45.2	57.4	51.4	68.3	63.5	69.2	8,475.7
OIL	2001	14.1	14.0	15.1	18.9	18.0	17.3	16.5	12.1	8.6	7.2	10.4	10.8	2,288.8
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,528.0
H2O	2002	78.0	61.2	63.0	10.6	6.0	10.0	53.4	60.0	126.2	137.3	158.2	115.9	2,497.1
OIL	2002	8.5	8.0	8.0	8.0	8.5	8.0	1.0	0.5	4.7	18.1	31.0	23.7	1,289.8

Licence 3722 Well Name Cosens Daly COM Dev V Mineral FREEHOLD

UWI 100.09-25-029W1.00 Field Name Daly Pool Name Lodgepole D Field Code 1 Pool Code 590 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,588.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,588.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,588.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,588.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,588.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,588.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,588.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,588.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0

Licence 3723 Well Name Cosens Daly COM Dev V Mineral FREEHOLD

UWI 100.09-25-029W1.02 Field Name Daly Pool Name Bakken N Field Code 1 Pool Code 606 Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,372.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	9.0
OIL	2009	28.3	28.3	5.6	5.6	5.6	47.6	47.7	58.6	52.1	52.1	0.0	0.0	5,218.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,068.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2008	28.6	28.5	28.5	28.5	28.5	28.5	28.5	28.5	27.0	27.9	27.9	28.3	4,887.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,702.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2007	41.0	38.6	38.6	38.6	36.0	36.0	36.0	36.0	36.0	36.0	28.6	4,547.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,337.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2006	39.2	39.2	39.2	4.7	4.7	4.7	4.7	4.7	4.7	4.7	0.0	0.0	4,134.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,973.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2005	44.4	44.4	44.4	44.4	44.4	44.4	44.4	44.4	36.1	36.1	36.1	36.1	3,611.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,608.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2004	147.5	118.7	141.7	131.3	131.3	107.6	80.1	75.0	75.0	79.2	71.3	86.7	2,955.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,310.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2003	18.7	17.6	18.4	18.4	18.4	18.4	18.4	18.4	132.1	170.1	114.6	114.6	1,734.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	880.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2002	28.0	28.4	28.4	27.2	27.2	19.7	19.7	19.7	18.1	19.2	14.5	18.7	1,023.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	517.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	756.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	153.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0	0.0	5.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.3	51.2	58.3	0.0	58.7	276.7

Licence 3723 Well Name Cosens Daly COM Dev V Mineral FREEHOLD

UWI 100.01-36-029W1.00 Field Name Daly Pool Name Lodgepole D Field Code 1 Pool Code 590 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2000	31.0	29.0	31.0	10.0	10.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2000	4.6	3.7	2.4	0.5	1.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4

Licence 3724 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

UWI 100.01-36-029W1.02 Field Name Daly Pool Name Bakken N Field Code 1 Pool Code 606 Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	0.0	0.0	2,995.0
H2O	2009	19.7	19.7	19.7	19.7	19.7	25.6	25.6	25.6	25.6	25.6	0.0	0.0	603.2
OIL	2009	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	0.0	0.0	3,463.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,718.0
H2O	2008	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	5,828.6
OIL	2008	17.1	17.0	17.0	17.0	18.5	18.5	18.5	18.5	17.9	17.9	17.9	18.6	1,759.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,401.0
H2O	2007	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	5,590.2
OIL	2007	16.9	16.1	16.1	16.9	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	1,545.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,987.0
H2O	2006	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	5,353.8
OIL	2006	17.2	17.2	17.2	17.2	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9	1,341.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,623.0
H2O	2005	20.6	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	5,117.4
OIL	2005	18.6	18.6	18.6	18.1	17.2	17.2	17.2	17.2	17.2	17.2	17.2	17.2	1,137.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,258.0
H2O	2004	108.5	105.6	102.0	100.4	102.0	102.0	102.0	102.0	102.0	102.0	20.6	20.6	4,884.1
OIL	2004	18.9	17.5	17.5	17.4	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.3	824.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,179.0
H2O	2003	82.1	84.3	84.3	84.3	78.0	75.2	102.0	102.0	102.0	102.0	108.5	108.5	3,867.7
OIL	2003	25.0	18.3	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	701.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	529.0
H2O	2002	10.1	10.1	10.1	597.2	450.0	450.0	440.2	440.2	105.5	105.5	105.5	105.5	2,875.0
OIL	2002	14.0	14.0	14.0	70.2	61.2	44.3	30.0	30.0	30.0	31.1	28.2	28.8	469.1
DAY	2001	31.0	29.0	31.0	10.0	10.0	5.0	2.0	0.0	0.0	31.0	30.0	31.0

Licence 3734 Well Name *Tundra Daly COM* Dev V Mineral *FREEHOLD*

UWI. 100-14-21-009-ZW1.00 Field Name *Daly* Pool Code *Lodgepole D* Field Code *59D* Unit *D*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.3	0.3	1,835.1
OIL	2004	1.9	1.6	1.8	1.8	2.0	1.9	2.0	1.9	0.8	0.0	2.2	1.7	2,045.8
H2O	2003	30.0	22.0	31.0	30.0	31.0	19.0	4.0	0.0	0.0	18.0	30.0	31.0	5,348.0
OIL	2003	0.3	0.2	0.3	0.3	0.3	0.2	0.1	0.0	0.0	0.2	0.3	0.3	1,916.0
OIL	2002	2.2	1.6	2.2	2.1	1.7	1.4	0.3	0.0	0.0	1.1	1.9	2.0	2,026.2
H2O	2002	31.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,182.0
H2O	2001	0.2	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.3	0.3	0.3	0.3	1,804.5
OIL	2001	3.3	2.8	3.2	3.2	3.3	3.2	2.4	2.1	1.7	1.7	2.1	2.4	2,009.7
H2O	2000	30.0	28.0	31.0	26.0	29.0	30.0	29.0	31.0	29.0	27.0	30.0	22.0	4,741.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,891.3
H2O	1999	13.4	3.4	13.4	29.0	31.0	3.2	3.2	3.1	0.0	0.0	0.0	0.0	1,399.0
OIL	1999	3.4	0.9	3.4	7.2	8.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	4,799.0
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
OIL	2000	4.4	4.2	4.3	4.0	4.6	4.4	4.4	3.8	3.5	3.5	3.5	3.5	1,940.0

Licence 3735 Well Name *Waskada Unit No. 17* Dev I Mineral *FREEHOLD*

UWI. 100-15-05-002-ZW1.00 Field Name *Daly* Pool Code *Lower Amaranth A* Field Code *59A* Unit *17*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	22.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,941.0
DAY	2008	10.2	10.6	11.4	11.1	10.3	10.2	9.6	9.6	9.0	0.0	0.0	0.0	17,288.7
DAY	2009	1.4	1.4	1.7	6.2	7.2	6.9	7.2	7.2	6.9	7.1	0.0	0.0	2,092.1
DAY	2008	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	115.4	4,459.0
DAY	2007	17.0	12.6	19.7	19.4	19.8	20.0	20.0	19.1	15.8	15.7	15.1	8.9	17,185.9
DAY	2008	5.3	1.0	1.5	1.4	1.5	1.4	1.4	1.7	2.1	2.1	2.1	1.3	2,538.9
DAY	2007	31.0	28.0	30.0	29.0	30.0	27.0	30.0	29.0	29.0	30.0	29.0	31.0	4,317.0
DAY	2007	22.2	25.0	31.0	30.0	27.9	36.8	29.1	26.2	26.2	27.0	30.0	31.0	16,982.8
DAY	2007	3.2	2.8	3.0	2.7	3.0	2.7	2.7	2.8	1.3	1.4	1.3	1.5	2,020.2
DAY	2007	9.0	9.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
DAY	2007	0.0	0.0	29.8	24.2	28.3	29.1	19.9	27.3	11.0	33.9	29.5	22.5	16,682.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,666.0
DAY	2007	0.0	0.0	0.0	30.0	24.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
DAY	2005	110.5	61.4	75.2	96.6	73.6	75.2	89.5	93.4	0.0	0.0	0.0	0.0	16,433.7
DAY	2005	4.4	4.4	6.0	5.8	5.5	4.4	5.4	6.0	0.0	0.0	0.0	0.0	1,962.2
DAY	2004	31.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	11.0	0.0	29.0	30.0	3,486.0
DAY	2004	124.9	109.2	151.4	105.6	115.6	117.7	120.6	124.5	32.6	0.0	114.6	115.4	15,758.3
DAY	2004	5.3	4.6	5.0	5.0	5.5	5.5	5.8	5.3	2.3	0.0	6.2	6.8	17,185.9
DAY	2004	30.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	0.0	18.0	30.0	31.0	5,177.0
DAY	2003	122.8	90.3	123.0	115.7	119.7	71.1	15.9	0.0	0.0	75.4	127.7	126.7	14,557.1
DAY	2003	3.2	2.5	3.3	3.1	3.3	3.0	0.6	0.0	0.0	3.2	5.5	5.6	1,965.8
DAY	2003	31.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,931.0
DAY	2002	110.2	103.5	108.4	100.1	108.6	108.3	111.6	108.4	108.4	121.7	120.2	125.9	13,568.5
DAY	2003	13.4	11.4	12.7	11.9	13.4	12.7	13.5	7.0	6.7	7.3	6.1	6.7	1,817.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	5,270.0
DAY	2001	107.6	97.2	106.6	99.7	104.7	107.6	108.5	111.0	101.2	90.8	114.8	77.6	12,230.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
DAY	2000	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	5,348.0
DAY	2000	113.2	107.8	114.3	108.4	118.5	113.7	113.4	106.5	100.1	101.6	104.3	111.4	11,013.4
DAY	2000	14.7	13.9	14.8	13.5	15.2	14.8	14.8	14.1	15.3	14.2	14.0	14.5	1,543.4

Licence 3737 Well Name *Waskada Unit No. 17* Dev I Mineral *FREEHOLD*

UWI. 100-16-05-002-ZW1.00 Field Name *Daly* Pool Code *Lower Amaranth A* Field Code *59A* Unit *17*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	6,485.0
DAY	2009	12.3	10.9	12.1	11.7	13.0	11.0	10.1	13.0	14.8	13.7	0.0	0.0	2,010.0
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,142.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
DAY	2008	13.9	12.4	14.0	13.5	13.1	12.9	13.6	13.1	12.3	12.4	11.7	12.6	12,688.3
DAY	2008	28.3	27.2	27.4	28.9	37.0	37.1	36.9	36.8	36.9	37.2	37.9	37.1	17,285.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,816.0
DAY	2007	13.5	11.7	13.4	12.0	11.9	12.0	12.3	12.1	11.3	16.3	15.8	14.8	12,532.8
DAY	2007	39.6	33.6	37.0	35.8	35.3	33.9	37.8	35.8	31.3	37.5	37.3	42.0	16,832.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,491.0
DAY	2006	8.1	7.7	8.0	7.9	7.9	8.1	8.2	8.2	21.1	16.9	17.2	16.1	12,374.6
DAY	2006	44.6	42.3	45.2	44.1	43.8	45.4	45.2	44.5	32.6	41.2	40.8	39.6	16,758.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,090.0
DAY	2006	36.9	33.7	14.5	13.0	9.3	8.7	8.7	9.1	9.4	8.5	8.5	8.5	12,229.2
DAY	2005	50.6	45.8	46.3	44.7	50.8	46.6	50.3	53.1	48.0	47.8	46.4	47.8	15,878.6
DAY	2005	31.0	29.0	31.0	21.0	10.8	10.0	10.3	10.3	9.9	10.1	10.0	10.3	9,942.1
DAY	2004	92.8	58.7	69.5	54.2	56.7	64.3	93.0	69.3	64.9	179.3	72.3	72.9	12,091.2
DAY	2004	15.0	12.1	14.0	13.5	14.1	14.0	50.0	51.1	53.3	53.4	50.4	51.5	9,366.0
DAY	2004	16.0	14.2	15.1	14.6	15.2	14.8	15.1	15.1	14.5	14.6	14.1	14.5	5,368.0
DAY	2003	20.1	19.0	19.2	59.8	66.0	38.6	9.5	54.4	102.5	103.9	183.3	104.3	11,148.9
DAY	2003	58.4	52.8	61.5	52.6	58.3	56.4	45.5	45.5	61.8	57.6	56.5	56.4	10,496.0
DAY	2002	27.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	6,010.0
DAY	2002	18.4	19.1	11.9	9.9	13.2	13.0	18.4	16.8	16.8	16.3	19.7	21.3	10,233.2
DAY	2002	71.5	75.8	80.6	90.5	70.0	80.8	72.3	72.4	68.3	58.6	66.1	64.7	14,026.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	5,332.0
DAY	2000	480.3	426.4	442.2	442.0	446.6	213.2	477.0	463.3	447.5	459.3	445.2	459.2	100,368.3
DAY	2000	11.5	10.4	10.9	11.0	11.4	5.5	11.8	11.5	11.8	12.3	11.3	11.5	15,352.9
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
DAY	2000	452.4	426.8	454.8	437.6	453.9	433.3	465.2	468.3	454.2	477.2	459.1	470.7	100,132.5
DAY	2000	29.2	27.2	29.2	28.1	29.1	27.8	15.2	13.3	12.0	11.7	10.7	10.7	15,222.0
DAY	2003	31.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	6,169.0
DAY	2003	543.1	487.1	455.6	420.4	446.4	426.2	429.9	441.7	455.3	413.8	375.6	417.5	108,665.5
DAY	2003	38.0	33.0	33.1	33.0	32.9	31.8	33.1	33.8	31.4	34.5	31.0	29.5	14,958.4
DAY	2002	27.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	5,812.0
DAY	2002	663.1	558.9	584.8	580.3	513.0	522.0	606.6	607.3	563.9	589.0	536.4	473.8	84,363.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
DAY	2000	31.0	28.0	30.0	29.0	31.0	29.0	29.0	29.0	28.0	30.0	29.0	30.0	5,460.0
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
DAY	2000	461.6	416.2	461.3	446.1	464.4	417.7	422.2	408.4	402.1	417.7	55.5	60.0	93,507.0
DAY	2000	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	5,108.0
DAY	2000	457.4	412.9	455.6	440.8	458.1	438.5	443.2	438.5	434.0	454.0	432.5	448.1	72,829.5
OIL	2000	56.4	48.2	52.5	55.5	53.8	55.4	59.2	48.4	44.9	42.5	45.1	50.5	13,382.8

Licence 3738 Well Name *Tundra et al Daly COM* Dev V Mineral *FREEHOLD*

UWI. 100-11-17-010-ZW1.00 Field Name *Daly* Pool Code *Lodgepole A* Field Code *59D* Unit *D*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	0.0	0.0	5,888.0
DAY	2009	124.3	112.4	120.8	117.7	124.1	120.0	124.0	124.0	120.0	124.0	0.0	0.0	19,887.2
DAY	2009	8.1	7.3	8.1	8.7	9.1	9.0	9.0	9.0	9.3	9.3	0.0	0.0	1,530.0
DAY	2008	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	7,587.0
DAY	2008	129.9	114.6	129.4	127.4	78.8	121.3	130.7	130.3	126.0	130.2	125.5	126.0	31,388.4
DAY	2008	9.0	8.1	8.1	8.2	5.7	8.5	9.1	9.2	8.3	8.6	8.7	9.2	5,722.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,234.0
DAY	2007	130.8	116.5	101.0	115.0	119.1	109.1	115.1	112.2	112.8	120.1	121.4	125.5	31,914.9
DAY	2007	8.1	7.3	8.1	8.0	10.0	8.6	9.0	8.9	8.6	8.6	8.9	9.2	5,621.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,879.0
DAY	2006	126.4	110.4	120.4	115.6	125.2	118.1	118.5	120.4	115.5	122.4	122.1	128.4	30,532.2
DAY	2006	14.1	9.2	10.5	8.2	9.1	8.5	8.3	9.5	9.8	9.7	9.0	9.1	5,517.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,515.0
DAY	2006	99.2	91.9	105.1	92.6	115.3	122.9	124.4	109.9	123.6	121.6	122.0	126.5	29,077.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,660.0
DAY	2005	11.3	10.1	11.2	10.8	11.1	10.8	11.1	11.1	10.8	11.0	10.8	11.1	5,146.4
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,425.0
DAY	2004	121.5	106.5	118.2	115.0	120.3	118.1	121.7	122.0	106.4	114.8	113.3	119.1	25,009.7
DAY	2003	112.8	101.3	112.1	108.4	115.1	118.5	120.4	124.0	121.5	121.5	117.9	121.7	24,279.0
DAY	2003	11.2	9.5	10.9	10.7	10.0	10.0	8.2	10.5	10.5	10.5	10.3	10.4	5,146.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,425.0
DAY	2002	121.5	106.5	118.2	115.0	120.3	118.1	121.7	122.0	106.4	114.8	113.3	119.1	25,009.7
DAY	2001	112.8	101.3	112.1	108.4	115.1	118.5	120.4	124.0	121.5	121.5	117.9	121.7	24,279.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
DAY	2000	120.9	106.2	119.4	113.9	116.1	120.0	109.4	121.0	121.0	121.8	121.9	124.7	23,622.8
DAY	2001	11.6	9.6	9.4	9.4	9.4	10.0	9.6	10.7	11.5	11.0	10.0	9.8	4,912.2
DAY	2000	580.0	505.2	551.6	532.0	559.0	435.0	533.0	684.0	678.2	618.0	600.0	644.0	82,496.0
DAY	2000	154.0	129.4	131.5	139.0	151.6	128.3	107.4	138.1	127.1	112.0	117.6	120.4	22,196.0
OIL	2000	13.3	11.5	12.4	12.1	13.5	12.5	10.7	12.5	13.8	12.5	11.9	12.5	2,376.0

Licence 3741 Well Name *EOG Mountainside* Dev I Mineral *FREEHOLD*

UWI. 100-16-17-002-ZW1.00 Field Name *Mountainside* Pool Code *Lodgepole D* Field Code *59D* Unit *D*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,409.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199,973.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,590.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,409.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199,973.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,590.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,409.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199,973.3
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,590.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,409.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199,973.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,590.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,409.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199,973.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,590.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,409.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199,973.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,590.5
DAY	2001	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	21.0	0.0	4,348.0
DAY	2001	2207.0	2006.1	2134.6	0.0	0.0	0.0	0.0	0.0	1756.0	2040.5	1404.3	0.0	197,288.1
DAY	2001	10.4	9.4	9.9	0.0	0.0	0.0	0.0	0.0	8.4	4.7	1.4	0.0	9,586.7
DAY	2000	1597.0	1478.4	267.5	0.0	0.0	0.0	0.0	0.0	279.0	2224.8	2094.2	2254.7	185,513.3
OIL	2000	14.9	13.8	2.5	0.0	0.0	0.0	0.0	0.0	1.6	8.8	10.0	10.5	1,682.0

Licence 3742 Well Name *Centoba Virden* Dev I Mineral *FREEHOLD*

UWI. 102-15-03-011-ZW1.00 Field Name *Daly* Pool Code *Lodgepole A* Field Code *59A* Unit *D*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,805.0
DAY	2009	148.5	167.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,645.7
DAY	2009	6.9	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,589.8
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,746.0
DAY	2008	167.0	22.5	162.3	149.9	149.1	149.2	149.2	149.4	159.1	169.3	136.3	162.1	34,329.5
DAY	2008	7.1	6.3	7.6	7.4	7.9	7.9	7.9	7.9	7.4	7.0	7.9	7.4	2,589.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,380.0
DAY	2007	206.8	196.1	202.6	174.1	183.8	181.2	178.2	187.4	183.4	170.4	167.0	170.4	32,594.1
DAY	2007	10.2	8.8	9.0	9.0	7.1	10.2	9.4	9.3	8.5	8.4	8.6	8.2	2,489.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,879.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,380.0
DAY	2006	12.2	9.6	6.8	11.9	10.2	11.0	10.7	10.5	9.3	10.4	10.7	10.0	2,381.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,515.0
DAY	2006	92.5	88.6	86.5	156.0	171.7	163.5	155.5	184.4	172.8	132.7	123.5	129.5	28,486.0
DAY	2005	3.2	2.8	3.2	3.1	8.6	11.2	10.9	10.8	10.3	19.1	11.9	12.0	2,738.3
DAY	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,660.0
DAY	2004	92.5	88.3	92.5	89.5	77.4	71.3	77.7	77.3	77.0	92.5	96.3	92.5	26,628.8
DAY	2004	3.2	3.0	3.6	2.9	3.0	3.1	3.0	2.9	2.9	3.2	3.1	3.1	2,143.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,660.0
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,821.0
DAY	2003	125.1	140.9	154.4	153.4	158.4	143.1	91.7	92.5	86.2	93.9	91.4	91.8	25,901.8
DAY	2002	2.8	2.8	3.1	3.1	3.1	2.9	3.1	3.1	2.8	3.0	3.0	3.0	2,420.0
DAY	2002	29.0	28.0	25.0	30.0	31.0	26.0	29.0	31.0	30.0	24.0	30.0	31.0	4,561.0
DAY	2002	126.1	113.1	101.1	121.4	125.7	103.7	111.2	125.4	120.0	97.7

Licence 3747 Well Name Tundra et al Daly COM Meridian FREEHOLD

UWI 100-08-27-009-20W1.002 Field Name Baldwin Pool Lower Baker - Three Forks B Field Code 62B Pool Code 62B

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	5.9	5.3	5.9	17.1	5.9	5.7	5.9	5.7	5.5	5.9	6.4	6.1	994.5
OIL	2001	17.9	16.0	11.6	15.0	17.1	15.0	15.5	16.2	11.6	9.5	11.4	10.8	2,096.2
H2O	2000	31.0	29.0	31.0	30.0	31.0	8.0	31.0	31.0	26.0	31.0	30.0	23.0	2,149.0
OIL	2000	6.6	5.2	5.8	5.5	6.3	2.2	7.2	6.0	58.3	5.9	5.8	4.4	913.2
H2O	2000	18.0	17.4	19.0	17.7	16.6	8.9	21.7	18.8	10.6	18.0	17.1	9.8	1,928.6

Licence 3745 Well Name Penn West Waskada 1-10-1-10 Dev V Meridian FREEHOLD

UWI 100-01-16-002-25W1.00 Field Name Waskada Pool Lower Amaranth A Field Code 3 Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	10.0	2.0	31.0	30.0	31.0	4.0	29.4	28.1	30.0	31.0	0.0	0.0	5,426.5
H2O	2009	0.7	0.2	5.0	4.8	3.7	0.5	9.5	19.1	14.4	14.1	0.0	0.0	3,472.2
OIL	2009	3.0	18.3	22.3	20.8	17.3	1.8	44.5	36.8	27.5	25.6	0.0	0.0	6,605.1
H2O	2008	28.0	16.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	7,296.2
OIL	2008	7.7	7.7	8.7	7.8	7.6	6.9	6.2	5.1	5.1	6.5	6.2	2.1	1,396.2
OIL	2008	28.3	29.0	32.6	29.0	29.6	27.8	29.6	31.4	27.9	29.2	26.3	9.3	8,384.0
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,668.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	4.9	14.6	9.1	8.8	9.0	8.6	8.4	3,316.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	32.3	35.7	33.1	30.8	33.5	31.7	31.3	8,054.0
H2O	2006	0.0	0.0	4.0	30.0	31.0	30.0	29.8	31.0	5.0	0.0	0.0	0.0	6,662.3
OIL	2006	0.0	0.0	11.0	31.0	19.5	5.7	0.0	0.0	0.0	0.0	0.0	0.0	2,253.1
H2O	2006	0.0	0.0	31.0	31.0	29.4	34.8	38.1	43.2	16.0	0.0	0.0	0.0	7,623.0
OIL	2005	0.0	28.2	31.0	30.0	31.0	30.0	31.0	31.0	6.2	1.6	0.0	0.0	4,662.7
H2O	2005	5.5	6.2	12.6	8.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,199.9
OIL	2005	34.3	28.5	24.3	27.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,631.1
H2O	2004	0.0	6.2	0.0	17.4	17.3	1.8	44.5	36.8	27.5	25.6	16.0	31.0	6,472.5
OIL	2004	0.0	0.0	17.8	16.9	19.1	14.2	11.7	6.4	5.7	4.9	6.3	5.7	3,158.9
H2O	2004	0.0	0.0	34.3	30.0	24.3	16.7	29.5	14.1	41.1	30.5	31.9	32.5	7,308.9
H2O	2003	31.0	23.0	0.0	0.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	6,095.5
OIL	2003	12.3	9.1	0.0	0.0	12.6	16.6	15.1	15.1	12.3	8.4	3.7	2.2	3,956.2
H2O	2003	26.0	22.2	0.0	0.0	30.0	27.4	26.2	24.3	25.6	30.5	29.4	15.7	7,192.8
OIL	2002	31.0	28.0	31.0	17.0	18.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	8,424.5
OIL	2002	8.6	7.0	6.8	3.2	5.9	9.4	8.6	6.9	8.9	12.5	12.7	11.7	2,942.7
H2O	2002	30.2	27.9	31.0	12.7	25.6	31.4	31.0	31.0	28.0	31.0	25.1	24.8	8,683.2
OIL	2001	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,486.5
H2O	2001	6.3	10.7	18.6	9.9	6.7	5.5	11.1	7.5	6.3	6.9	9.2	9.2	2,246.5
OIL	2001	16.7	30.0	36.5	33.5	37.3	35.9	30.1	33.4	32.1	33.5	30.1	29.4	6,595.6
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,623.0
OIL	2001	11.5	9.2	7.2	6.6	3.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	2,748.1
H2O	2000	33.1	32.5	35.7	34.8	34.8	32.9	28.0	31.4	30.9	30.1	27.1	0.0	7,589.9

Licence 3751 Well Name Tundra Daly 7-27-1-10 Dev V Meridian FREEHOLD

UWI 100-04-34-009-29W1.00 Field Name Daly Pool Lodgepole D Field Code 1 Pool Code 59D

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,862.0
H2O	2009	1.4	1.3	1.6	3.1	3.7	1.8	4.4	3.2	3.2	0.0	0.0	0.0	1,425.1
OIL	2009	7.2	6.6	7.0	5.4	6.1	5.8	6.0	5.9	5.8	0.0	0.0	0.0	5,184.9
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,668.0
OIL	2008	3.3	3.2	3.6	1.5	3.5	1.6	3.5	1.7	1.7	3.1	1.6	1.4	4,098.0
OIL	2008	6.9	6.2	7.4	6.9	7.1	7.2	6.7	7.4	7.2	7.4	6.6	3.2	5,133.1
H2O	2007	30.2	27.9	31.0	30.0	29.0	30.0	31.0	31.0	29.0	29.7	27.0	25.0	8,683.2
OIL	2007	1.2	1.1	0.9	1.1	1.4	1.3	0.9	1.1	0.8	1.1	1.2	1.6	4,080.6
OIL	2007	6.5	5.8	6.2	5.7	5.9	6.2	6.5	6.2	6.1	5.8	5.3	7.2	5,052.9
H2O	2006	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	8,678.0
OIL	2006	1.1	0.9	1.0	0.9	1.0	1.2	1.2	1.2	1.3	1.1	1.1	0.8	4,066.0
OIL	2006	6.7	5.2	5.3	5.0	5.0	6.4	6.1	6.6	6.5	6.2	6.9	6.6	4,983.1
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	8,517.0
OIL	2005	1.2	1.0	1.1	1.0	1.2	1.0	1.0	1.0	1.0	0.9	1.0	1.1	4,054.1
OIL	2005	2.5	2.1	2.3	2.1	2.5	2.2	2.2	2.2	2.2	2.0	2.1	2.3	4,910.6
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	8,154.0
OIL	2004	7.8	7.1	7.3	6.8	7.2	7.5	7.8	8.1	7.5	8.1	1.3	1.3	4,041.6
OIL	2004	15.0	13.4	14.3	14.7	15.7	16.6	16.2	15.6	14.6	19.5	2.7	2.7	4,864.6
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,517.0
OIL	2003	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.2	1.2	1.1	0.7	0.8	4,054.1
OIL	2003	16.4	15.7	17.8	16.3	17.1	17.2	17.0	16.5	14.4	15.5	14.9	16.0	4,765.6
H2O	2002	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	8,436.0
OIL	2002	6.5	6.1	6.3	6.5	6.3	6.1	6.4	6.8	7.0	7.6	7.5	7.6	3,876.3
OIL	2002	17.5	14.9	16.6	17.3	17.0	16.8	17.2	18.4	17.7	19.0	17.2	18.5	4,668.0
H2O	2001	31.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	28.0	30.0	30.0	27.0	8,076.0
OIL	2001	6.5	5.7	6.2	6.2	6.5	6.1	6.3	6.1	5.7	5.9	6.7	5.6	3,796.6
OIL	2001	18.6	15.6	17.5	16.8	18.0	16.8	16.9	16.7	15.8	16.0	19.5	16.0	4,300.9
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,723.0
OIL	2000	6.6	6.4	6.7	6.6	6.5	5.5	6.6	6.6	6.3	6.4	6.1	6.5	3,872.2
OIL	2000	18.8	17.2	18.9	18.9	19.4	16.0	20.1	19.4	18.6	19.5	18.2	18.3	4,626.7

Licence 3753 Well Name Tundra Daly COM Dev V Meridian FREEHOLD

UWI 100-02-33-009-29W1.00 Field Name Daly Pool Lodgepole D Field Code 1 Pool Code 59D

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,331.0
H2O	2009	0.6	0.5	0.6	0.7	0.7	0.7	0.6	0.6	0.6	0.6	0.0	0.0	2,604.9
OIL	2009	9.3	8.1	14.9	14.8	14.0	12.9	13.6	13.5	13.1	12.2	0.0	0.0	8,116.7
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,827.0
H2O	2008	1.0	0.9	1.0	0.9	1.0	0.7	0.6	0.6	0.6	0.6	0.6	0.5	2,598.6
OIL	2008	9.2	8.6	9.2	8.9	9.1	11.3	11.4	12.2	12.3	10.7	8.8	7.9	7,960.3
H2O	2007	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	8,683.0
H2O	2007	0.9	0.8	0.7	0.8	1.0	0.8	0.7	0.8	0.8	0.9	0.9	1.0	2,589.5
OIL	2007	10.2	8.7	9.9	9.1	9.2	9.8	9.2	9.9	8.3	9.2	8.8	9.0	7,866.7
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,678.0
OIL	2006	1.2	0.8	0.9	0.8	1.0	1.1	0.9	0.9	0.8	1.0	0.9	0.6	4,066.0
H2O	2006	1.2	1.1	1.1	1.1	1.1	0.9	0.9	0.8	0.8	0.8	0.8	0.7	2,579.3
OIL	2006	8.0	7.2	7.5	7.3	7.4	7.6	7.5	7.6	7.4	7.6	7.3	7.4	5,983.1
H2O	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	8,517.0
OIL	2005	1.1	23.9	26.1	1.0	25.6	0.9	0.9	0.9	0.9	0.8	0.8	1.0	2,568.6
OIL	2005	8.1	7.0	8.4	7.7	7.9	8.1	8.0	8.1	7.9	8.2	8.6	8.7	4,747.1
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	8,576.0
OIL	2004	3.8	3.6	3.5	3.3	3.5	3.8	3.5	3.2	3.1	0.9	1.2	1.1	2,446.7
OIL	2004	19.2	17.8	18.3	18.8	20.1	21.3	17.6	9.2	7.3	9.7	9.1	8.9	7,551.4
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,516.0
OIL	2003	4.5	4.1	4.3	4.1	2.9	3.2	3.0	3.0	3.0	3.0	2.5	3.8	2,454.4
OIL	2003	18.1	15.7	17.8	16.8	22.5	0.2	0.5	0.5	0.5	0.3	13.3	20.4	7,174.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	20.0	31.0	22.0	18.0	8,069.0
OIL	2002	3.6	3.4	3.6	3.7	3.4	3.7	3.8	3.8	4.3	4.3	3.1	2.8	2,241.6
OIL	2002	17.5	14.9	16.6	17.3	17.5	16.6	17.7	18.4	11.8	19.0	12.6	11.1	7,247.5
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,526.0
OIL	2001	3.7	3.2	3.5	3.4	3.7	3.6	3.7	3.7	3.3	3.4	3.8	3.6	2,371.5
OIL	2001	17.2	15.1	16.9	16.4	17.5	16.6	17.3	17.3	16.2	16.5	18.5	16.4	4,660.0
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,723.0
OIL	2000	2.4	2.3	2.5	2.7	3.0	3.0	3.0	3.0	3.0	1.6	3.0	3.7	2,328.9
OIL	2000	12.9	11.9	12.9	12.9	20.7	20.0	20.1	20.0	18.6	19.5	18.8	18.3	4,626.7

Licence 3753 Well Name Tundra Daly COM Dev V Meridian FREEHOLD

UWI 100-03-33-009-29W1.00 Field Name Daly Pool Lodgepole D Field Code 1 Pool Code 59D

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,312.0
OIL	2009	49.8	44.3	51.1	55.4	53.3	47.3	46.8	44.2	43.2	41.4	0.0	0.0	7,137.2
H2O	2009	17.6	15.4	11.4	11.3	10.6	10.6	10.5	10.5	10.4	9.2	0.0	0.0	1,130.0
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,668.0
OIL	2008	61.2	55.3	61.2	60.7	61.6	41.7	37.4	38.7	37.2	42.7	40.3	40.3	8,660.4
H2O	2008	17.5	16.4	17.6	16.9	17.4	21.7	22.0	23.6	22.9	23.7	20.5	16.7	1,269.1
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,683.0
H2O	2007	67.0	59.8	47.4	61.5	76.5	70.8	50.0	61.2	57.5	71.1	66.2	62.4	6,079.0
OIL	2007	29.0	18.6	19.2	17.6	17.9	18.4	17.5	18.6	17.8	19.7	16.9	17.2	7,241.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,284.0
OIL	2006	20.8	18.8	20.8	20.1	20.5	20.2	19.6	20.5	20.1	20.8	19.7	20.0	7,241.0
H2O	2006	18.0	13.9	14.4	14.3	14.4	13.8	15.3	15.3	15.0	15.3	14.5	14.5	3,316.0
H2O	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	919.0
OIL	2005	80.0	46.4	50.8	72.2	49.6	70.3	69.6	69.2	65.3	61.5	62.9	72.6	4,520.2
OIL	2005	15.7	13.5	16.2	14.9	15.2	14.8	15.2	16.4	15.5	16.0	15.6	16.2	547.8
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	8,576.0
OIL	2004	286.6	271.0	266.5	250.7	265.4	288.1	277.0	93.8	67.9	97.6	88.7	86.4	362.6
OIL	2004	28.8	26.6	27.4	28.1	30.2	31.9	34.2	13.7	10.1	18.9	17.6	17.2	962.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	28.0	31.0	28.0	31.0	196.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	100.8	206.2	205.2	185.2	224.7	214.5	214.5	1,150.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	2.4	11.0	3.5	3.1	3.4	19.9	30.6	73.9

Licence 3754 Well Name Penn West Waskada 1-10-1-10 Dev V Meridian FREEHOLD

UWI 100-04-03-002-25W1.00 Field Name Waskada Pool Lower Amaranth A Field Code 3 Pool Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	0.0	0.0	8,821.1
H2O	2009	3.4	3.2	3.5	2.9	3.2	3.1	2.9	3.3	3.0	3.1	0.0	0.0	1,055.0
OIL	2009	17.9	16.3	19.5	18.7	17.2	16.6	16.5	16.7	15.7	16.2	0.0	0.0	5,463.6
OIL	2008	27.5	10.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,919.0
H2O	2008	1.2	1.2	1.0	1.1	1.1	1.1	1.2	1.3	1.3	1.4	1.3	1.3	1,023.4
OIL	2008	22.3	21.3	23.4	19.3	20.5	20.2	19.6	19.5	14.9	17.6	16.7	19.0	8,293.9
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,683.0
OIL	2007	0.7	0.2	0.6	0.7	0.6	0.6	0.6	1.5	1.1	1.1	1.1	1.1	998.6
OIL	2007	23.7	9.3	24.3	27.2	24.6	22.2	22.8	21.4	20.7	21.5	20.1	22.0	8,699.6
H2O	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.6	29.5	31.0	7,039.8
OIL	2006	0.6	0.5	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	988.7
OIL	2006	23.6	20.9	25.0	23.2	23.9	23.4	25.2	25.0	24.5	24.6	24.1	24.5	8,699.6
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,077.4
OIL	2005	2.2	2.0	4.3	4.0	3.4	1.9	1.0	1.0	0.9	0.9	0.9	0.9	986.6
OIL	2005	25.6	22.0	17.7	22.5	24.1	22.4	16.8	26.8	23.6	24.2	23.6	27.2	7,517.5
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	6,463.6
OIL	2004	2.8	0.8	0.7	0.3	0.4	1.0	2.0	2.0	1.6	1.8	2.3	2.1	962.6
OIL	2004	25.1	18.8	29.7	25.0	23.4	26.3	24.8	24.9	21.7	24.3	24.3	23.7	7,241.0
H2O	2003	22.3	21.3	23.4	19.3	20.5	20.2	19.6	19.5	14.9	17.6	16.7	19.0	6,011.4
OIL	2003	3.2	3.2	3.4	3.8	3.9	3.4	3.8	3.8	3.8	3.7	0.5	0.8	998.7
OIL	2003	29.0	26.7	28.4	26.4	27.5	28.4	27.7	27.5	27.3	29.0	31.1	29.5	6,937.6
H2O	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,546.4
OIL	2002	3.9	3.6	4.3	3.4	4.3	4.3	2.5	3.7	4.8	3.5	3.3	3.3	909.7
OIL	2002	34.7	30.7	33.2	31.6	31.6	30.3	29.4	30.2	29.4	30.2	28.2	30.2	6,937.6
H2O	2001	31.0	28.0	31.0	1.0	0.0	0.0	0.0	16.0	30.0	31.0	27.0	31.0	5,284.4
OIL	2001	1.4	1.1	1.1	0.0	0.0	0.0	0.0	12.1	5.9	4.6	3.1	3.1	960.1
OIL	2001	24.1	21.1	19.1	0.2	0.0	0.0	0.0	43.1	46.2	40.7	36.3	36.8	6,230.3
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,240.0
OIL	2000	3.1	2.8	3.1	2.9	3.1	2.9	3.1	3.1	2.9	2.5	3.2	3.1	1,859.3
OIL	2000	18.8	21.2	22.9	19.8	24.5	24.4	22.9	23.9	17.3	18.7	19.6	20.2	5,562.7

Licence 3760 Well Name Krida Unit No. 1 Prov. Dev V Meridian CROWN

UWI 100-09-20-010-29W1.00 Field Name Daly Pool Lodgepole D Field Code 1 Pool Code 59D

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	8,329.0
H2O	2009	1.5	1.4	2.1	3.1	3.7	2.4	3.8	3.2	2.8	0.0	0.0	0.0	2,224.4
OIL	2009	28.0	25.0	31.0	30.0	31.0	8.6	9.1	8.8	8.7	8.4	0.0	0.0	7,146.8
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,479.9
OIL	2008	2.7	2.2	2.5	2.4	2.5	2.5	2.6	2.5	2.5	2.5	2.1	1.4	2,006.3
OIL	2008	9.3	9.8	10.5	10.0	10.4	10.1	9.7	10.6	10.4	10.8	10.6	7.2	7,056.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	8,472.0
OIL	2007	1.7	1.9	1.5	1.9	2.6	2.2	1.5	1.8	1.6	2.1	2.2	2.6	1,979.9
OIL	2007	7.5	7.9	8.3	8.3	9.0	8.3	8.3	8.5	8.7	8.5	8.7	10.3	6,807.1
H2O	2006	30.0	16.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	7,318.0
OIL	2006	1.5	1.9	1.3	1.6	1.8	2.1	2.0	2.0	2.0	2.5	2.0	1.4	1,965.3
OIL	2006	13.7	6.3	10.5	8.3	8.3	6.3	8.8	9.5	9.1	9.3	10.0	8.9	6,835.0
H2O	2005	27.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	27.0	6,971.0
OIL	2005	0.8	0.8	0.8	0.8	0.8	1.5	1.4	1.5	1.5	1.3	1.4	1.4	1,934.3
OIL	2005	13.1	12.2	14.6	13.8	14.1	11.7	12.0	13.0	12.2

Licence **3775** Well Name **Tundra Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.03-34-009-29W1.00** Field Name **Daly** Pool Name **Ledgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	17.9	16.9	16.7	15.7	16.6	18.0	16.7	17.4	13.0	18.7	17.0	16.6	**4,783.4**
OIL	2004	7.5	6.9	7.1	7.4	7.9	8.3	7.9	7.6	7.1	9.8	9.1	9.0	**2,412.1**
H2O	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,944.0**
OIL	2003	17.6	16.5	17.6	16.6	17.1	16.1	17.8	17.1	15.4	18.6	18.3	18.2	**4,562.2**
H2O	2003	8.7	7.9	8.9	8.5	8.6	8.6	8.5	8.2	6.9	7.7	7.7	8.0	**3,316.5**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,582.0**
H2O	2002	14.8	13.9	14.6	14.9	15.1	13.9	15.0	15.5	16.0	17.5	17.2	18.1	**4,375.3**
OIL	2001	11.9	10.8	11.3	11.8	11.9	11.3	12.1	12.5	12.0	6.1	8.5	9.0	**3,016.8**
H2O	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,218.0**
OIL	2000	14.9	13.6	14.3	14.9	15.0	14.2	14.9	14.9	13.6	14.0	15.4	14.7	**4,188.8**
H2O	2000	12.4	10.0	11.6	11.2	12.0	11.5	11.6	11.9	10.9	11.9	13.0	12.2	**3,055.3**
OIL	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,896.0**
H2O	1999	14.6	13.2	14.9	14.3	14.9	14.4	14.9	14.9	14.5	14.6	14.4	14.9	**3,481.1**
OIL	2000	13.3	12.6	13.1	12.6	12.9	13.5	13.4	13.3	12.3	13.0	12.5	12.2	**2,955.8**

UWI **100.03-34-009-29W1.02** Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.7**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.8**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.7**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	6.0	0.0	0.0	**3,449.0**
DAY	2010	28.0	19.7	15.4	14.5	26.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0	**5,495.7**
DAY	2010	1.8	1.0	1.8	1.5	1.7	0.0	1.3	0.0	0.0	0.3	0.0	0.0	**235.8**
DAY	2010	29.0	28.0	31.0	30.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,480.0**
DAY	2010	58.4	47.7	53.1	42.9	44.6	16.9	16.1	16.9	17.3	20.8	17.0	13.0	**5,508.7**
DAY	2010	5.4	3.9	4.9	3.9	4.1	1.5	1.5	1.5	1.6	1.9	1.5	1.2	**241.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,511.0**
DAY	2011	69.4	67.9	19.7	55.4	19.2	53.9	53.1	53.6	54.4	11.7	48.2	55.7	**5,042.1**
DAY	2011	3.1	2.6	3.0	2.9	2.9	2.3	3.2	3.2	3.1	3.0	3.1	3.0	**244.4**
DAY	2011	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	30.0	**2,565.0**
DAY	2011	71.6	67.3	66.6	66.3	72.0	67.9	69.6	64.0	55.6	52.1	74.6	68.0	**6,602.2**
DAY	2011	2.8	2.6	2.7	2.7	2.9	3.1	2.9	2.8	3.0	3.6	3.4	3.3	**165.8**
DAY	2012	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,807.0**
DAY	2012	70.5	66.0	70.6	66.4	68.6	64.5	71.2	68.5	61.6	74.6	73.2	72.7	**3,731.5**
DAY	2012	3.3	2.9	3.3	3.1	3.2	3.0	3.3	3.2	2.8	2.9	2.9	3.0	**130.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,480.0**
DAY	2013	99.3	56.6	92.3	58.9	60.5	55.7	60.2	62.0	64.2	69.8	69.2	72.2	**5,955.1**
DAY	2013	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	12.9	3.2	3.5	**93.3**
DAY	2014	28.0	19.7	15.4	14.5	26.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0	**1,461.0**
DAY	2014	1.8	1.0	1.8	1.5	1.7	0.0	1.3	0.0	0.0	0.3	0.0	0.0	**235.8**
DAY	2014	29.0	28.0	31.0	30.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,480.0**
DAY	2014	58.4	47.7	53.1	42.9	44.6	16.9	16.1	16.9	17.3	20.8	17.0	13.0	**5,508.7**
DAY	2014	5.4	3.9	4.9	3.9	4.1	1.5	1.5	1.5	1.6	1.9	1.5	1.2	**241.3**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,511.0**
DAY	2015	69.4	67.9	19.7	55.4	19.2	53.9	53.1	53.6	54.4	11.7	48.2	55.7	**5,042.1**
DAY	2015	3.1	2.6	3.0	2.9	2.9	2.3	3.2	3.2	3.1	3.0	3.1	3.0	**244.4**
DAY	2015	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	30.0	**2,565.0**
DAY	2015	71.6	67.3	66.6	66.3	72.0	67.9	69.6	64.0	55.6	52.1	74.6	68.0	**6,602.2**
DAY	2015	2.8	2.6	2.7	2.7	2.9	3.1	2.9	2.8	3.0	3.6	3.4	3.3	**165.8**
DAY	2016	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,807.0**
DAY	2016	70.5	66.0	70.6	66.4	68.6	64.5	71.2	68.5	61.6	74.6	73.2	72.7	**3,731.5**
DAY	2016	3.3	2.9	3.3	3.1	3.2	3.0	3.3	3.2	2.8	2.9	2.9	3.0	**130.0**
DAY	2016	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,480.0**
DAY	2016	99.3	56.6	92.3	58.9	60.5	55.7	60.2	62.0	64.2	69.8	69.2	72.2	**5,955.1**
DAY	2016	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	12.9	3.2	3.5	**93.3**
DAY	2017	28.0	19.7	15.4	14.5	26.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0	**1,461.0**
DAY	2017	1.8	1.0	1.8	1.5	1.7	0.0	1.3	0.0	0.0	0.3	0.0	0.0	**235.8**
DAY	2017	29.0	28.0	31.0	30.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,480.0**
DAY	2017	58.4	47.7	53.1	42.9	44.6	16.9	16.1	16.9	17.3	20.8	17.0	13.0	**5,508.7**
DAY	2017	5.4	3.9	4.9	3.9	4.1	1.5	1.5	1.5	1.6	1.9	1.5	1.2	**241.3**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,511.0**
DAY	2018	69.4	67.9	19.7	55.4	19.2	53.9	53.1	53.6	54.4	11.7	48.2	55.7	**5,042.1**
DAY	2018	3.1	2.6	3.0	2.9	2.9	2.3	3.2	3.2	3.1	3.0	3.1	3.0	**244.4**
DAY	2018	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	30.0	**2,565.0**
DAY	2018	71.6	67.3	66.6	66.3	72.0	67.9	69.6	64.0	55.6	52.1	74.6	68.0	**6,602.2**
DAY	2018	2.8	2.6	2.7	2.7	2.9	3.1	2.9	2.8	3.0	3.6	3.4	3.3	**165.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,807.0**
DAY	2019	70.5	66.0	70.6	66.4	68.6	64.5	71.2	68.5	61.6	74.6	73.2	72.7	**3,731.5**
DAY	2019	3.3	2.9	3.3	3.1	3.2	3.0	3.3	3.2	2.8	2.9	2.9	3.0	**130.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,480.0**
DAY	2019	99.3	56.6	92.3	58.9	60.5	55.7	60.2	62.0	64.2	69.8	69.2	72.2	**5,955.1**
DAY	2019	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	12.9	3.2	3.5	**93.3**
DAY	2020	28.0	19.7	15.4	14.5	26.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0	**1,461.0**
DAY	2020	1.8	1.0	1.8	1.5	1.7	0.0	1.3	0.0	0.0	0.3	0.0	0.0	**235.8**
DAY	2020	29.0	28.0	31.0	30.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,480.0**
DAY	2020	58.4	47.7	53.1	42.9	44.6	16.9	16.1	16.9	17.3	20.8	17.0	13.0	**5,508.7**
DAY	2020	5.4	3.9	4.9	3.9	4.1	1.5	1.5	1.5	1.6	1.9	1.5	1.2	**241.3**

Licence **3784** Well Name **Xavier Daly Prov. COM** Dev **V** Mineral **FREEHOLD**

UWI **100.07-29-010-29W1.00** Field Name **Daly** Pool Name **Bakken B** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,896.0**
DAY	2009	1.0	0.9	1.0	1.0	1.2	1.0	1.0	0.9	0.9	0.0	0.0	0.0	**418.6**
DAY	2009	4.0	3.7	4.1	4.1	3.9	3.5	3.6	3.6	3.5	3.7	0.0	0.0	**2,506.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,896.0**
DAY	2010	0.8	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.9	**408.6**
DAY	2010	3.8	3.4	3.8	3.6	3.8	3.6	3.8	4.1	4.1	4.2	4.1	4.2	**2,484.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	30.0	30.0	31.0	**5,231.0**
DAY	2011	0.6	0.6	0.4	0.6	0.6	0.4	0.5	0.5	0.4	0.6	0.6	0.6	**401.1**
DAY	2011	4.1	3.6	3.9	3.6	3.9	3.5	3.5	3.8	2.6	3.5	3.6	3.8	**2,422.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,896.0**
DAY	2012	1.0	0.9	1.0	0.9	1.1	0.8	0.9	0.8	0.5	0.7	0.6	0.7	**418.6**
DAY	2012	4.3	3.7	3.7	3.6	3.8	4.1	3.9	4.2	3.6	4.1	4.3	4.2	**2,378.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	14.0	31.0	**5,614.0**
DAY	2013	1.3	0.0	0.0	0.0	1.3	1.3	1.3	1.0	1.0	0.8	0.4	1.1	**385.4**
DAY	2013	3.7	3.4	3.6	3.5	3.7	3.6	3.8	4.2	4.1	3.9	1.9	4.3	**2,351.1**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	**4,264.0**
DAY	2014	24.1	22.7	23.7	23.0	4.9	4.7	5.2	5.5	4.6	4.6	4.7	4.5	**2,180.2**
DAY	2014	7.9	7.3	7.5	7.7	8.2	8.7	8.5	8.2	7.7	10.2	9.5	9.3	**2,280.9**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,896.0**
DAY	2015	1.7	1.6	1.3	0.0	1.0	1.5	1.7	1.6	1.5	1.8	1.7	1.7	**356.6**
DAY	2015	9.5	8.7	9.2	7.0	5.5	5.0	8.9	8.5	7.5	8.1	8.3	8.3	**2,180.2**
DAY	2016	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,589.0**
DAY	2016	2.0	1.8	1.9	1.8	2.0	1.9	2.1	2.1	2.1	1.9	1.7	1.7	**329.3**
DAY	2016	11.8	10.8	11.2	10.9	11.8	11.2	11.9	12.4	11.9	9.9	9.0	10.0	**2,091.3**
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,896.0**
DAY	2017	1.7	1.6	1.8	1.6	1.7	1.7	1.7	1.7	1.2	1.8	1.6	1.6	**418.6**
DAY	2017	12.4	10.5	11.8	11.3	12.1	11.6	11.8	12.0	11.0	11.1	13.1	12.3	**1,998.3**
DAY	2018	0.0	0.0	0.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,564.0**
DAY	2018	0.0	0.0	0.0	0.0	3.1	2.1	2.0	2.1	1.9	1.9	1.9	2.0	**294.0**
DAY	2018	14.7	13.2	14.2	13.7	13.9	13.5	13.5	13.4	12.1	13.1	12.6	12.3	**1,818.3**

Licence **3782** Well Name **Daly Daly Prov. COM** Dev **V** Mineral **CROWN**

UWI **100.07-29-010-29W1.00** Field Name **Daly** Pool Name **Bakken B** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,022.0**
DAY	2009	15.7	15.0	15.4	14.5	15.6	15.8	15.5	15.8	14.5	0.0	0.0	0.0	**3,096.0**
DAY	2009	2.2	2.0	2.1	2.0	2.1	2.1	2.0	2.1	2.1	0.0	0.0	0.0	**3,064.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,720.0**
DAY	2010	18.7	17.2	15.7	14.9	15.6	17.4	21.7	19.1	18.0	18.9	18.0	18.0	**2,943.0**
DAY	2010	2.1	1.9	2.0	2.0	2.0	2.2	2.7	2.4	2.3	2.4	2.3	2.3	**3,064.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,355.0**
DAY	2011	15.6	14.0	15.1	15.1	15.9	15.3	19.2	19.5	18.2	15.5	14.4	17.3	**2,926.2**
DAY	2011	2.4	2.1	2.3	2.3	2.4	2.3	2.5	2.4	2.3	2.1	2.0	2.0	**3,019.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,900.0**
DAY	2012	4.8	4.3	4.9	4.6	4.8	4.6	4.8	4.8	4.6	4.7	4.6	4.8	**2,956.7**
DAY	2012	12.1	10.9	12.0	11.6	12.1	22.7	34.4	34.3	21.5	17.9	17.3	17.1	**2,533.2**
DAY	2013	11.3	11.0	14.3	5.9	9.6	8.7	9.1	9.0	11.9	12.4	11.6	11.7	**2,144.8**
DAY	2013	11.2	11.0	14.3	5.9	9.6	8.7	9.1	9.0	11.8	12.3	11.6	11.7	**2,164.8**
DAY	2013	1.7	1.6	1.4	0.8	1.4	1.3	1.4	1.4	1.8	1.9	1.8	1.8	**329.3**
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,924.0**
DAY	2013	11.1	13.4	14.9	13.5	12.7	11.3	11.8	11.9	11.6	11.8	10.7	10.6	**2,036.4**
DAY	2014	6.1	6.7	8.8	9.6	6.5	7.0	7.2	7.4	7.7	8.2	7.9	8.3	**2,551.6**
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,953.0**
DAY	2014	6.8	6.6	8.6	9.8	9.1	8.7	9.9	8.1	8.1	8.5	7.2	7.1	**2,262.2**
DAY	2014	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,588.0**
DAY	2015	9.8	8.5	10.4	9.7	10.0	9.3	9.1	8.9	12.8	12.1	5.1	4.2	**2,789.7**
DAY	2015	10.7	10.5	11.3	13.7	13.2	12.1	12.5	8.8	8.3	10.6	12.2	14.9	**1,726.3**
DAY	2015	14.1	13.2	12.4	11.5	12.0	9.1	12.3	10.8	10.0	11.5	10.6	10.8	**2,679.3**
DAY	2015	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,800.0**
DAY	2015	5.8	5.0	6.0	5.4	3.9	4.7	6.2	6.1	6.2	6.8	6.3	6.3	**2,041.1**

Licence **3784** Well Name **Kiwi Mustang Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.13-17-010-29W1.00** Field Name **Daly** Pool Name **Ledgepole E** Field Code **1** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	0.0	0.0	0.0	**8,069.0**
DAY	2009	3.7	2.7	27.5	3.9	6.2	6.5	4.0	7.0	4.0	0.0	0.0	0.0	**1,257.8**
DAY	2009	1.6	1.8	2.9	2.2	2.1	2.0	0.9	2.0	2.0	0.0	0.0	0.0	**2,635.6**
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**7,720.0**
DAY	2010	2.5	3.0	2.6	3.2	1.9	3.1	3.8	3.9	6.0	5.1	6.9	5.2	**3,191.5**
DAY	2010	1.9	1.4	2.1	2.7	2.1	2.6	3.2	3.3	5.1	4.3	5.8	4.4	**2,618.1**
DAY	2010	28.0	28.0	31.0	30.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	**7,462.0**
DAY	2010	2.2	2.2	2.5	2.5	1.8	3.4	3.7	3.7	3.7	3.4	3.7	2.9	**3,144.1**
DAY	2010	1.8	1.7	2.0	2.1	1.5	2.8	3.0	3.0	3.0	2.7	3.0	2.3	**2,543.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	22.0	13.0	31.0	30.0	16.0	6.0	28.0	**7,133.0**
DAY	2011	1.4	2.6	2.7	1.8	2.5	1.3	1.0	2.7	4.2	1.3	1.7	4.5	**3,106.3**
DAY	2011	2.2	2.0	1.6	1.6	1.7	1.4	1.0	2.2	2.2	3.2	0.7	1.8	**2,565.5**
DAY	2012	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,816.0**
DAY	2012	3.3	3.0	2.2	1.7	1.5	1.7	1.3	1.2	2.2	1.6	2.0	1.1	**3,061.5**
DAY	2012	2.5	1.8	2.0	1.7	1.4	2.0	2.3	1.3	2.4	2.3	2.4	2.4	**2,563.3**
DAY	2013	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**6,469.0**
DAY	2013	1.4	1.0	1.1	1.8	1.1	1.0	1.1	1.3	1.5	1.3	1.3	1.0	**3,061.5**
DAY	2013	2.7	2.4	2.5	2.4	2.5	2.4	2.1	1.3	2.1	2.0	1.8	2.1	**2,519.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,133.0**
DAY	2013	3.9	5.2	5.3	2.8	3.0	1.8	2.2	1.4	1.6	2.1	1.4	1.3	**3,021.9**
DAY	2014	2.1	2.7	3.1	2.8	2.5	2.1	2.3	5.8	9.5	9.2	8.1	8.4	**2,690.4**
DAY	2014	31.0	28.0	31.0	30.0	15.0	10.0	28.0	31.0	20.0	31.0	30.0	31.0	**5,755.0**
DAY	2014	9.1	8.2	10.1	11.4	4.6	3.8	10.1	5.1	3.3	8.2	6.9	5.8	**2,984.9**
DAY	2014	2.3	2.5	2.5	2.4	0.9	0.1	2.0	0.9	0.7	1.6	1.3	1.1	**2,463.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,469.0**
DAY	2015	12.0	8.1	8.0	7.9	8.1	8.0	8.0	7.6	6.9	7.2	5.1	5.6	**2,636.2**
DAY	2015	4.0	4.1	4.1	3.8	3.9	3.2	3.1	3.2	3.0	3.0	2.8	2.4	**2,440.4**
DAY	2015	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,975.0**
DAY	2015	15.2	14.3	20.0	19.0	23.2	23.3	18.0	8.5	9.0	9.1	5.6	8.1	**2,807.8**
DAY	2015	9.1	9.1	9.5	7.4	7.7	7.9	7.4	6.2	6.3	6.3	4.8	3.9	**2,089.9**

Licence **3775** Well Name **Tundra Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.13-17-010-29W1.00** Field Name **Daly** Pool Name **Bakken AA** Field Code **1** Pool Code **60AA** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	28.0	31.0	30.0	31.0	30.0	14.0

Licence **3790** Well Name **Penn West Waskada** Dev **V** Mineral **FREEHOLD**

UWI 100.15-33-001-25W1.00 Pool Name **Lower Amaranth A** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	28.0	0.0	0.0	8,092.5
H2O	2009	1.6	1.6	1.8	1.6	1.4	1.2	1.3	1.3	0.7	1.4	0.0	0.0	974.5
OIL	2009	13.8	14.0	15.8	14.3	13.7	13.3	13.2	13.4	7.2	14.2	0.0	0.0	6,518.7
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.2	30.0	31.0	7,803.5
OIL	2010	1.7	1.6	1.6	1.5	1.4	1.6	1.6	1.5	1.7	1.7	1.7	1.7	958.6
H2O	2010	16.1	15.2	15.8	15.7	14.8	15.9	16.2	16.0	14.9	15.4	14.9	14.7	1,826.1
OIL	2007	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.2	7,438.3
H2O	2007	1.9	1.2	2.2	1.9	2.0	1.9	2.0	2.0	1.5	1.6	1.7	1.4	860.2
OIL	2007	16.1	10.5	18.0	16.0	16.2	15.6	15.4	15.6	15.4	16.1	14.2	16.5	6,200.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,192.1
OIL	2006	1.9	1.7	0.5	1.6	1.6	0.7	0.6	0.6	0.5	0.6	0.6	0.4	913.3
H2O	2006	19.2	17.0	15.5	16.0	16.7	16.1	16.0	16.0	15.1	15.7	15.2	15.2	6,695.2
OIL	2005	31.0	28.0	29.7	30.7	29.1	29.8	30.0	31.0	11.0	0.0	0.0	0.0	5,734.3
H2O	2005	0.6	0.4	0.6	0.4	0.3	0.1	0.1	2.2	3.5	2.1	2.0	1.7	907.6
OIL	2005	17.9	16.0	18.0	15.8	16.6	18.4	16.3	16.3	13.7	15.8	15.9	15.9	5,833.1
H2O	2004	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	6,393.1
OIL	2004	2.2	2.2	1.4	2.9	4.5	3.6	2.4	1.5	0.7	0.3	1.4	0.6	1,060.6
H2O	2004	16.6	19.1	20.5	16.9	15.6	14.4	15.8	17.3	18.7	19.8	17.7	17.3	5,608.8
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,634.1
H2O	2003	1.1	1.1	1.3	1.4	1.2	1.2	1.2	1.3	1.3	1.1	0.2	1.5	866.0
OIL	2003	23.3	20.0	23.3	26.2	23.6	23.3	23.5	22.7	20.8	20.7	22.8	18.2	5,399.1
H2O	2002	0.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,669.1
OIL	2002	0.0	7.6	2.8	1.6	1.6	1.5	1.5	1.7	2.0	2.2	1.7	1.5	853.4
H2O	2002	0.0	55.7	39.8	31.1	30.2	28.1	26.9	26.5	25.1	23.1	22.8	25.0	5,133.7
OIL	2001	0.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	5,139.1
H2O	2001	1.3	1.4	1.8	1.8	1.0	0.9	1.0	1.2	0.3	0.0	0.0	0.0	825.7
OIL	2001	0.0	13.0	11.0	9.0	9.0	8.0	9.0	9.0	8.0	0.0	0.0	0.0	1,591.0
H2O	2000	0.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,191.0
OIL	2000	0.0	9.0	2.3	3.6	3.4	2.2	2.0	1.9	1.3	1.3	0.2	0.1	1,010.3
H2O	2000	0.0	16.0	15.4	15.1	6.8	15.5	15.7	15.8	15.8	13.4	13.6	16.5	4,672.2

Licence **3791** Well Name **Penn West Waskada** Dev **I** Mineral **FREEHOLD**

UWI 100.16-33-001-25W1.00 Pool Name **Lower Amaranth A** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	27.0	31.0	29.0	25.0	27.0	27.0	31.0	0.0	0.0	8,020.9
H2O	2009	0.4	0.3	0.4	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	1,387.4
OIL	2009	15.6	12.7	12.2	11.0	10.0	9.3	8.0	8.0	8.0	9.0	0.0	0.0	6,333.8
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,733.9
OIL	2010	0.9	0.8	0.8	0.7	0.6	0.7	0.5	0.7	0.5	0.5	0.0	0.0	1,385.7
H2O	2010	13.8	13.2	16.2	12.0	12.8	12.1	12.0	12.6	10.6	15.9	17.7	14.1	7,986.7
OIL	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,375.9
H2O	2007	1.3	1.1	1.0	1.0	1.0	0.9	0.9	1.2	1.0	0.9	1.0	0.8	1,378.6
OIL	2007	24.8	21.3	21.5	18.6	18.1	18.7	17.6	16.4	22.6	20.5	16.2	15.4	7,624.2
H2O	2006	29.0	27.0	31.0	30.0	29.3	30.0	29.2	30.0	26.1	29.8	30.0	31.0	7,913.6
H2O	2006	0.1	0.0	0.0	0.1	0.1	0.3	0.3	0.4	0.2	0.2	0.2	1.4	1,365.8
OIL	2006	25.5	24.1	23.5	20.4	23.9	24.9	27.1	26.1	19.4	20.4	20.7	21.4	7,653.1
H2O	2005	26.0	28.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	6,644.5
H2O	2005	0.3	0.4	0.9	0.7	0.1	0.0	0.0	0.0	0.0	0.3	0.4	0.2	1,362.5
OIL	2005	25.7	30.9	29.5	26.7	4.7	0.0	0.0	0.0	0.0	12.3	48.5	37.7	7,321.5
H2O	2004	8.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	20.7	22.8	18.0	6,634.1
OIL	2004	0.2	0.5	2.4	1.6	1.3	1.6	2.1	2.9	1.0	1.2	7.3	4.4	1,359.2
H2O	2004	16.5	16.7	20.6	18.2	16.8	15.3	16.6	31.6	29.5	27.5	29.4	27.0	7,155.5
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,150.3
OIL	2003	0.8	0.8	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	1,153.7
OIL	2003	21.3	20.4	20.8	20.7	20.7	21.1	20.9	20.5	20.6	27.2	27.7	32.6	6,743.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,785.5
OIL	2002	1.5	1.5	1.8	1.7	2.3	2.2	1.6	1.9	2.5	1.9	1.5	1.7	1,310.8
OIL	2002	30.4	28.7	33.3	32.2	32.6	29.1	29.8	28.2	29.4	29.4	29.3	31.7	6,388.9
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,620.6
OIL	2001	5.2	4.0	3.9	3.1	3.2	2.9	5.4	3.1	2.9	3.2	3.3	2.2	1,288.7
H2O	2001	29.0	28.0	30.0	29.1	29.5	29.6	26.9	29.8	30.0	29.0	30.5	31.7	6,024.6
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,056.5
OIL	2000	8.7	7.7	8.7	5.1	4.0	6.2	6.5	6.4	6.5	6.4	6.3	6.3	1,240.3
H2O	2000	27.2	24.0	27.7	26.9	28.4	29.4	28.8	27.2	26.1	27.0	25.4	26.6	5,673.6

Licence **3796** Well Name **EOG Whitewater** Dev **C** Mineral **FREEHOLD**

UWI 100.01-03-003-21W1.00 Pool Name **Lodgepole WL B** Pool Code **6B** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,402.4
H2O	2009	239.8	216.0	242.3	232.4	242.4	231.5	242.4	250.7	245.4	255.3	0.0	0.0	54,812.7
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,368.3
H2O	2010	31.0	29.0	31.0	30.0	28.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	8,178.8
H2O	2008	255.4	237.0	258.0	243.6	228.7	256.2	256.1	237.3	243.1	251.1	233.3	256.1	52,454.5
OIL	2008	22.3	19.9	20.9	23.3	21.6	23.6	25.8	25.2	25.0	26.6	22.3	25.3	14,139.9
OIL	2008	25.5	22.7	23.5	20.4	23.9	24.9	27.1	26.1	19.4	20.4	20.7	21.4	7,653.1
H2O	2007	241.0	220.9	232.4	225.1	236.1	235.2	247.7	242.6	230.1	241.4	236.6	252.2	49,458.6
OIL	2007	23.2	21.3	21.6	22.0	22.4	20.7	23.7	22.2	21.8	22.5	20.8	22.0	13,863.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	24.0	31.0	30.8	30.0	31.0	30.0	31.0	7,450.8
OIL	2006	22.8	20.8	22.0	20.9	21.8	21.0	21.2	20.9	20.3	20.9	20.3	21.0	13,591.3
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,086.0
OIL	2005	232.0	210.7	219.6	230.5	229.9	218.6	233.8	227.0	222.1	226.6	224.9	240.0	43,464.4
OIL	2004	23.7	22.2	24.3	24.4	24.3	22.6	24.7	24.3	24.8	25.2	23.2	24.4	13,314.6
H2O	2004	247.0	223.4	255.9	246.5	259.3	252.1	259.0	216.1	270.1	271.0	251.7	260.0	48,378.0
OIL	2003	24.0	20.9	24.4	21.8	24.8	22.9	23.5	21.9	18.5	23.9	22.5	24.5	12,751.4
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	6,002.0
OIL	2002	240.6	224.1	251.8	240.5	235.6	232.9	234.9	207.9	239.1	235.2	208.0	250.0	35,367.7
OIL	2001	21.3	20.4	22.1	24.1	22.9	22.2	23.1	20.1	24.5	24.5	21.5	24.4	12,477.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,642.0
OIL	2000	22.5	20.6	22.1	21.4	22.1	21.3	22.0	21.3	21.2	21.8	21.1	22.0	12,567.0
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,056.0
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	9,277.0
H2O	2000	229.3	208.7	223.0	222.9	209.9	209.1	227.5	240.1	225.8	230.3	129.5	217.2	29,789.4
OIL	2000	36.6	32.9	34.9	31.6	33.2	32.2	40.1	39.3	35.0	36.4	20.6	34.8	11,837.3

Licence **3795** Well Name **Bargen Daily** Dev **C** Mineral **FREEHOLD**

UWI 102.16-26-009-28W1.00 Pool Name **Lodgepole A** Pool Code **6A** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,007.3
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,431.4
OIL	2009	17.0	15.0	10.5	12.7	13.8	10.3	10.5	11.2	8.6	7.9	0.0	0.0	4,831.4
H2O	2010	31.0	29.0	30.0	27.0	24.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,793.3
OIL	2010	27.1	26.3	27.9	27.6	23.2	23.3	22.0	22.0	21.2	22.3	6.8	7.2	5,919.3
H2O	2008	23.8	22.4	22.6	22.8	22.6	25.1	23.7	24.5	23.6	24.3	10.7	11.2	4,729.6
OIL	2008	14.3	14.2	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	4,714.5
H2O	2007	23.9	24.0	25.2	24.0	27.0	23.8	23.8	21.3	21.0	21.2	26.7	27.4	5,257.2
OIL	2007	22.3	22.0	23.5	23.3	23.2	23.1	22.7	22.1	21.2	21.4	21.7	23.9	4,922.3
H2O	2006	30.0	28.0	30.0	30.0	29.0	31.0	29.0	30.0	30.0	28.5	28.7	31.0	6,020.2
OIL	2006	22.0	21.0	22.0	21.8	21.3	21.5	23.0	23.5	23.0	24.0	22.9	22.9	4,967.9
OIL	2006	22.0	21.0	22.2	21.8	21.3	21.5	23.0	23.5	23.0	24.0	22.9	22.9	4,200.4
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	5,664.0
OIL	2005	24.2	24.0	25.2	23.8	24.6	23.6	23.7	23.6	23.6	22.3	21.8	22.2	4,697.9
OIL	2004	24.2	24.0	25.2	23.8	24.6	23.6	23.7	23.6	23.6	22.3	21.8	22.2	3,931.2
OIL	2004	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,328.0
H2O	2004	23.7	22.1	24.2	23.1	30.2	28.5	24.5	24.2	23.2	23.5	23.4	23.8	4,414.0
OIL	2003	19.3	19.1	19.2	19.2	19.1	19.6	20.4	20.1	20.0	20.2	19.6	20.1	3,677.6
H2O	2003	29.3	28.0	30.0	29.0	29.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	5,564.0
OIL	2003	19.2	18.2	19.2	19.0	19.0	21.5	22.5	21.5	21.5	22.8	22.0	23.5	4,114.6
OIL	2003	18.7	18.0	18.8	18.2	19.8	19.3	19.2	19.3	19.4	19.9	20.0	19.5	3,440.2
H2O	2002	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	4,602.0
OIL	2002	18.7	17.3	15.4	16.6	16.2	17.1	15.8	15.0	14.8	15.7	14.0	18.4	3,858.4
OIL	2001	19.5	19.0	19.2	19.0	18.8	19.3	18.3	18.1	17.8	18.2	18.0	18.5	3,210.1
H2O	2001	29.0	24.0	27.0	30.0	22.0	30.0	31.0	23.0	30.0	29.0	30.0	30.0	4,246.0
OIL	2001	18.0	16.1	17.0	19.2	14.7	19.6	21.4	21.5	18.1	18.3	19.3	18.1	3,663.4
OIL	2001	19.6	15.7	17.6	19.9	13.0	18.7	19.2	19.3	18.9	18.6	19.6	19.9	2,983.0
H2O	2000	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,034.0
OIL	2000	11.4	10.9	11.4	10.8	13.6	17.1	17.8	18.3	18.3	15.1	18.9	18.3	3,443.1
OIL	2000	21.4	19.7	20.4	19.3	17.4	18.6	22.2	20.5	21.8	21.8	19.9	19.8	3,713.0

Licence **3796** Well Name **Zargon Daily COM** Dev **A** Mineral **FREEHOLD**

UWI 102.16-26-009-28W1.00 Pool Name **Lodgepole A** Pool Code **6A** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,108.2
H2O	2009	13.9	12.6	0.0	13.5	13.9	13.5	13.9	13.9	7.5	11.9	0.0	0.0	4,193.7
OIL	2009	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	4.7	0.0	0.0	0.0	5,325.7
H2O	2008	31.0	28.0	31.0	27.0	28.6	29.8	31.0	31.0	30.0	31.0	30.0	31.0	7,824.2
OIL	2008	11.2	10.5	11.1	9.8	11.1	10.7	11.1	11.1	10.7	11.1	13.5	0.0	4,088.0
OIL	2008	15.6	14.6	15.8	15.3	15.7	15.2	15.7	15.7	15.2	15.7	9.0	0.0	5,248.7
H2O	2007	31.0	13.9	30.2	30.0	30.7	30.0	31.0	31.0	30.0	28.7	30.0	31.0	7,446.8
OIL	2007	11.1	10.5	11.1	10.8	11.1	10.8	11.1	11.1	10.8	11.1	10.8	11.1	3,966.1
OIL	2007	15.8	14.3	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.1	15.6	5,086.7
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,192.1
OIL	2006	15.8	14.3	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	4,951.0
OIL	2006	15.8	14.3	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	4,761.0
H2O	2005	11.2	10.1	11.2	10.8	11.1	10.8	11.1	10.8	11.1	10.8	11.1	11.1	3,703.9
OIL	2005	15.8	14.3	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	4,714.5
H2O	2004	30.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	6,377.0
OIL	2004	11.2	10.5	11.1	10.8	11.1	10.8	11.1	11.1	10.8	11.1	11.1	11.2	3,972.7
OIL	2004	15.8	14.8	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	4,528.8
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,016.0
OIL	2003	11.2	10.1	11.2	10.8	11.2	10.8	11.2	11.2	10.8	11.1	10.8	11.1	3,440.9
OIL	2003	15.8	14.3	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	4,242.2
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,655.0
OIL	2002	17.0	15.4	17.0	16.4	17.0	15.8	15.8	15.8	15.3	15.8	15.3	15.8	4,156.1
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,294.0
OIL	2001	17.0	15.4	17.0	16.4	17.0	16.4	17.0	17.0	16.4	17.0	17.0	17.0	3,583.7
OIL	2001	18.2	17.1	18.2	17.6	18.2	17.6	18.2	18.2	17.6	18.2	17.6	18.2	3,168.3
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,930.0
OIL	2000	14.1	13.2	14.1	13.6	14.1	13.7	14.1	14.1	13.7	18.2	17.6	18.2	2,969.2
OIL	2000	33.1	30.3	32.2	31.1	36.2	34.8	36.2	36.2	35.1	18.4	19.0	18.4	4,414.6

Licence **3797** Well Name **Bakken Q** Dev **C** Mineral **FREEHOLD**

UWI 103.16-26-009-28W1.00 Pool Name **Bakken Q** Pool Code **60Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,798.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	567.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	788.5
OIL	2010	26.0	31.0	27.0	28.6	29.8	31.0	31.0	30.0	31.0	31.0	30.0	31.0	4,617.7
H2O	2010	2.8	2.5	2.4	2.8	2.7	2.8	2.8	2.8	2.7	2.8	2.7	2.8	567.5
OIL	2008	3.9	3.7	4.0	3.5	3.9	3.8	3.9	3.9	3.8	3.9	0.0	0.0	788.5
OIL	2007	30.1	13.9	30.2	30.0	30.7	30.0	31.0	31.0	30.0	28.7	30.0	31.0	4,287.2
OIL	2007	2.8	2.5	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	540.3
OIL	2006	4.0	3.7	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	663.5
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.7	31.0	3,961.2
OIL	2005	3.0	2.8	3.0	2.9	3.0	2.9	3.0	3.0	2.9	3.0	2.9	3.0	507.4
OIL	2005	4.0	3.6	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	663.5
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,610.0
OIL	2004	2.7	2.5	2.7	2.8	2.7	2.8	2.7	2.8	2.7	2.8	2.7	2.8	466.2
OIL	2003	4.0	3.6	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	656.7
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,246.0
OIL	2002	2.8	2.6	2.8	2.7	2.8	2.7	2.7	2.7	2.7	2.8	2.7	2.7	433.5
OIL	2001	3.7	3.4	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	663.5
OIL	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	2,885.0
OIL	2003	2.8	2.5	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	563.0
OIL	2003	4.0	3.6	4.0	3.8	4.0	3.8	4.0	4.0	3.8

License **3809** Well Name **Penn West Waskada COM** Dev **V** Mineral **FREEHOLD**

UWI **100.09-33-003-21W1.00** Field Name **Waskada** Pool **Lower Amaranth 1 E** Field Code **3** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,084.2

UWI **100.09-33-003-21W1.02** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	1.0	1.0	31.0	30.0	24.0	27.2	30.0	31.0	0.0	0.0	6,333.6
H2O	2009	9.0	15.6	15.7	14.8	15.2	15.2	12.6	15.5	14.2	15.1	0.0	0.0	5,052.8
GAS	2009	10.7	18.5	18.6	17.5	18.1	17.5	15.0	18.3	16.8	17.8	0.0	0.0	7,398.9
OIL	2008	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	31.0	6,099.4
H2O	2008	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	16.5	15.4	7.8	4,909.9
GAS	2008	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	19.5	18.2	9.3	7,230.1
OIL	2007	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	29.9	31.0	5,971.6
H2O	2007	16.0	14.5	16.0	15.5	16.0	15.4	16.0	16.0	15.5	16.0	15.4	16.0	4,894.1
GAS	2007	18.4	16.7	18.4	17.8	18.4	17.7	18.4	18.4	17.8	18.4	17.7	18.4	7,217.1
OIL	2006	1.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,607.9
H2O	2006	21.1	14.7	16.8	19.5	23.3	0.0	26.1	6.2	6.1	4.6	5.0	6.2	4,693.1
GAS	2006	29.1	29.4	30.7	28.3	27.6	26.1	47.8	45.8	44.8	46.7	36.1	45.2	6,837.7
OIL	2005	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,606.4
H2O	2005	14.7	6.3	18.7	11.5	19.3	16.8	2.5	21.7	19.3	13.1	18.2	19.0	4,565.2
GAS	2005	42.9	1.7	36.9	33.3	29.0	29.4	7.6	25.1	27.9	22.9	32.6	29.7	28.3
OIL	2004	21.0	27.0	14.0	15.0	30.0	16.0	0.0	0.0	0.0	1.0	5.0	31.0	4,986.0
H2O	2004	13.3	9.8	2.1	5.3	6.2	3.7	0.0	0.0	0.0	0.8	2.8	15.2	4,384.1
GAS	2004	31.9	29.4	6.2	12.4	18.4	10.6	8.3	0.0	0.0	1.4	14.2	36.3	6,083.1
OIL	2003	0.0	0.0	0.0	27.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	28.0	4,020.0
H2O	2003	0.0	0.0	11.7	14.2	14.0	13.4	12.2	12.2	10.8	11.4	12.0	11.7	4,323.5
GAS	2003	0.0	0.0	39.9	43.2	43.6	44.3	43.4	43.4	40.5	41.5	42.2	39.5	5,553.3
OIL	2002	31.0	28.0	29.0	30.0	31.0	30.0	27.0	30.0	30.0	30.0	0.0	0.0	4,549.0
H2O	2002	10.0	10.3	11.4	13.0	13.4	13.2	11.7	12.9	11.9	13.8	0.0	0.0	4,204.0
GAS	2002	40.2	37.0	41.0	34.8	30.8	37.2	35.4	33.1	32.2	35.7	0.0	0.0	5,565.4
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,354.0
H2O	2001	0.0	14.4	17.6	6.2	19.9	13.0	16.8	14.1	5.2	4.5	10.1	11.7	4,818.1
GAS	2001	0.0	25.7	47.7	20.0	31.6	45.4	43.7	41.9	15.0	12.3	46.2	43.8	5,192.4
OIL	2000	0.0	0.0	26.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	4,006.0
H2O	2000	0.0	0.0	15.6	25.4	18.4	15.1	3.6	0.0	0.0	0.0	0.0	0.0	3,950.9
GAS	2000	0.0	0.0	15.6	33.0	49.4	15.1	3.6	0.0	0.0	0.0	0.0	0.0	4,818.1

License **3800** Well Name **Tundra Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.10-33-003-19W2.00** Field Name **Daly** Pool **Lodgepole D** Field Code **1** Pool Code **595** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	19.0	31.0	30.0	30.0	30.0	30.0	31.0	0.0	0.0	7,954.0
H2O	2009	2.2	2.0	2.1	1.1	2.5	2.0	2.1	2.1	2.3	2.3	0.0	0.0	14,972.3
GAS	2009	5.9	5.4	6.1	3.3	6.4	6.6	4.4	4.5	4.4	5.2	0.0	0.0	3,566.7
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	7,964.0
H2O	2008	2.1	2.3	2.4	2.3	2.4	2.2	2.1	2.2	2.1	2.0	1.8	1.5	14,951.8
GAS	2008	6.1	6.7	6.1	5.8	6.2	5.6	5.4	5.7	5.4	5.2	4.5	3.7	3,517.5
OIL	2007	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,313.0
H2O	2007	2.1	2.0	2.2	1.9	1.6	2.0	1.8	1.7	1.7	2.3	2.3	2.3	14,954.4
GAS	2007	3.9	3.3	4.1	3.8	3.9	3.5	4.4	3.3	3.8	3.4	4.3	4.4	3,402.2
OIL	2006	31.0	28.0	31.0	30.0	30.0	29.0	28.0	29.0	30.0	31.0	30.0	30.0	6,955.0
H2O	2006	3.7	3.7	5.1	3.0	4.7	2.6	3.4	2.3	3.4	2.6	2.1	2.4	14,905.5
GAS	2006	5.5	4.3	6.2	4.4	4.9	2.6	3.9	4.4	4.2	4.0	4.7	3.7	4,084.1
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	6,603.0
H2O	2005	5.1	4.8	6.3	3.0	4.6	3.0	4.4	3.3	2.5	4.4	3.3	2.4	14,866.1
GAS	2005	7.5	5.4	5.5	5.4	6.4	5.2	5.0	5.0	3.5	4.6	6.4	6.2	3,350.9
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,572.0
H2O	2004	2.1	3.9	3.1	3.4	3.9	3.5	3.7	2.7	3.6	3.7	3.3	6.0	14,823.2
GAS	2004	5.7	4.0	5.7	4.9	4.6	4.8	5.0	5.5	4.7	5.0	5.9	4.1	3,286.4
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,264.0
H2O	2003	4.2	3.9	4.5	3.5	3.8	3.3	3.9	3.3	3.7	4.2	3.3	3.7	14,775.3
GAS	2003	5.1	4.5	4.2	4.9	4.7	3.9	5.1	3.7	4.2	3.3	4.2	3.7	3,226.5
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,501.0
H2O	2002	2.3	1.9	2.3	2.2	2.2	2.0	2.2	2.8	3.5	2.8	2.3	2.4	14,736.3
GAS	2002	4.7	4.8	4.4	5.6	4.5	5.1	5.3	5.3	4.0	6.1	4.8	6.3	3,168.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	4,284.1
H2O	2001	4.4	2.3	3.2	4.0	3.3	3.4	3.8	2.6	3.2	3.1	2.2	2.3	14,692.2
GAS	2001	5.0	5.2	6.2	4.4	5.2	4.5	4.5	4.5	5.0	5.2	6.6	6.1	3,107.1
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,777.0
H2O	2000	3.2	3.0	3.2	3.0	4.3	3.1	4.5	5.0	4.2	4.7	5.5	5.8	14,444.0
GAS	2000	4.5	3.5	4.4	4.7	4.2	5.0	4.2	5.6	6.1	5.3	5.6	5.8	3,043.3

License **3800** Well Name **Tundra Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.10-33-003-19W2.02** Field Name **Daly** Pool **Bakken R** Field Code **1** Pool Code **60R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	19.0	31.0	30.0	30.0	30.0	30.0	31.0	0.0	0.0	5,479.0
H2O	2009	4.0	3.7	3.8	2.2	3.9	4.4	3.8	3.9	3.9	4.5	0.0	0.0	1,233.0
GAS	2009	2.2	2.0	1.7	0.9	1.9	1.5	1.5	1.5	1.5	1.6	0.0	0.0	1,178.6
OIL	2008	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	5,189.0
H2O	2008	5.1	4.3	4.2	3.9	4.4	3.6	3.8	4.7	3.7	3.2	3.2	2.6	1,194.9
GAS	2008	3.3	2.3	2.1	2.0	2.2	1.9	1.9	2.0	2.0	1.9	1.8	1.5	1,156.9
OIL	2007	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,838.0
H2O	2007	3.6	3.6	2.6	2.8	2.9	2.8	2.9	2.7	2.1	2.2	3.9	4.0	1,149.5
GAS	2007	1.3	1.2	1.2	1.1	1.2	1.1	1.2	1.1	1.0	1.1	1.4	1.4	1,132.0
OIL	2006	31.0	28.0	31.0	30.0	30.0	29.0	28.0	29.0	30.0	31.0	30.0	30.0	4,475.0
H2O	2006	6.6	3.9	5.0	5.4	8.3	4.5	3.6	4.8	6.0	4.7	3.6	4.3	1,113.4
GAS	2006	3.4	2.7	3.9	2.0	5.5	4.5	3.8	3.7	4.0	3.0	3.7	4.0	1,096.4
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,339.0
H2O	2005	4.4	3.2	4.5	3.9	3.6	3.7	3.8	4.3	3.7	4.0	4.6	4.2	1,088.8
GAS	2005	4.7	4.0	5.7	4.9	5.2	4.7	5.3	5.9	4.4	6.0	6.3	5.8	1,048.7
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,313.0
H2O	2004	3.4	3.4	2.7	3.9	2.0	5.5	4.5	3.8	3.7	4.0	3.6	4.3	1,113.4
GAS	2004	4.4	3.2	4.5	4.6	4.3	4.5	4.8	4.4	3.4	3.6	4.0	3.7	953.9
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,026.0
H2O	2002	4.1	5.4	6.9	5.1	5.7	5.6	5.0	6.1	7.2	5.0	6.5	4.7	834.2
GAS	2002	4.3	4.4	5.1	4.1	4.7	4.8	4.0	4.8	5.7	4.4	4.4	5.8	903.2
OIL	2001	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	2,661.0
H2O	2001	7.9	4.2	5.8	3.9	4.4	3.8	3.6	4.1	3.7	3.2	3.8	4.0	834.2
GAS	2001	4.7	4.7	5.7	4.0	4.8	4.8	4.2	5.4	4.2	4.8	6.1	5.6	847.4
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,392.0
H2O	2000	6.4	6.1	5.4	5.8	7.7	6.4	6.5	5.7	4.4	5.0	5.4	4.9	699.5
GAS	2000	6.4	6.1	5.4	5.8	7.5	6.4	6.5	5.1	5.7	4.9	5.3	5.1	784.4

License **3807** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral **CROWN**

UWI **100.04-04-002-29W1.00** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,439.0
H2O	2009	10.9	9.7	9.3	9.8	10.6	9.9	14.1	12.4	13.9	13.3	0.0	0.0	6,477.0
GAS	2009	11.4	10.3	9.2	8.9	10.1	10.4	14.2	11.2	12.8	16.0	0.0	0.0	18,244.7
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,135.0
H2O	2008	13.1	10.6	12.6	15.6	16.1	14.5	15.5	12.7	9.9	11.8	13.5	11.7	4,956.4
GAS	2008	12.3	10.6	12.3	15.1	15.3	13.7	14.3	12.0	9.4	11.2	14.5	11.4	18,139.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,788.0
H2O	2007	11.0	10.0	11.0	10.7	11.0	10.6	11.0	11.0	10.7	11.0	10.6	11.0	4,687.8
GAS	2007	12.5	11.3	12.5	12.1	12.5	12.0	12.5	12.5	12.1	12.5	12.0	12.5	18,977.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,404.0
H2O	2006	12.0	10.5	10.9	11.9	14.5	13.5	14.3	13.7	12.6	13.9	13.7	12.8	4,444.9
GAS	2006	12.8	11.1	11.6	12.8	15.6	14.8	14.6	11.3	12.7	12.1	11.8	11.8	17,827.6
OIL	2005	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	7,039.0
H2O	2005	45.7	16.8	14.3	14.1	13.3	13.3	12.0	10.8	9.9	11.4	11.1	11.5	4,490.6
GAS	2005	8.0	14.2	11.8	11.8	13.6	13.8	11.8	11.1	9.1	12.4	11.6	12.2	17,671.6
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,674.0
H2O	2004	169.1	118.2	14.0	13.7	13.4	14.0	15.5	10.6	10.4	11.0	239.3	97.1	4,306.4
GAS	2004	14.4	12.1	12.9	13.5	12.8	13.3	12.8	11.5	10.7	9.8	9.5	9.6	17,533.0
OIL	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	6,368.0
H2O	2003	42.6	32.6	38.8	149.3	156.5	42.5	222.4	182.2	290.9	62.5	252.6	191.5	2,779.1
GAS	2003	11.7	9.5	11.1	18.9	19.6	18.3	18.3	16.6	15.9	5.3	14.3	14.8	17,183.8
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,968.0
H2O	2002	27.2	24.2	24.0	23.0	22.7	20.8	19.8	19.8	18.4	13.7	10.5	13.4	2,193.5
GAS	2002	27.2	24.2	24.0	23.0	22.7	18.0	16.9	16.8	15.6	13.7	10.5	13.4	17,183.8
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	5,603.0
H2O	2001	0.8	1.4	2.1	2.0	1.9	1.9	1.7	1.3	1.1	17.6	16.1	15.5	499.9
GAS	2001	9.8	8.4	19.9	19.6	22.4	20.1	18.7	12.5	13.6	11.8	15.8	30.5	16,965.8
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	5,261.0
H2O	2000	0.4	0.5	1.9	2.1	1.5	1.4	1.5	1.3	1.3	1.0	0.8	0.5	286.1
GAS	2000	9.8	8.4	19.9	19.6	22.3	19.1	18.1	20.0	17.5	14.1	11.8	10.7	16,782.7

License **3808** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral **CROWN**

UWI **100.04-04-002-29W1.02** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,394.0
H2O	2009	60.2	48.6	62.0	58.8	66.8	59.0	55.8	49.3	51.3	71.1	0.0	0.0	14,136.5
GAS	2009	7.1	5.7	6.7	7.4	7.2	6.1	6.2	6.9	6.5	6.8	0.0	0.0	25,648.9
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,090.0
H2O	2008	88.7	79.9	82.6	76.8	77.9	70.8	75.6	72.4	67.2	63.2	58.5	62.4	13,513.7
GAS	2008	8.9	8.3	8.3	8.3	8.2	7.5	7.8	8.0	7.3	7.0	7.1	6.8	25,582.3
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,724.0
H2O	2007	172.8	148.4	159.4	166.9	174.7	156.4	127.7	131.5	114.6	111.9	135.4	92.5	13,427.7
GAS	2007	18.8	15.7	16.5	17.7	19.0	16.8	14.8	14.1	12.0	12.1	9.7	9.6	25,487.3
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	7,599.0
H2O	2006	69.2	60.8	65.2	67.4	73.1	67.1	71.1	66.6	65.3	151.3	219.1	200.3	10,903.5
GAS	2006	6.5	6.4	7.0	7.4	8.0	7.6	7.8	7.2	7.1	14.1	19.6	18.9	25,306.8
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,997.0
H2O	2005	11.0	9.2	10.0	9.7	10.2	9.6	10.0	9.8	9.4	9.8	9.6	9.7	9,726.8
GAS	2005	7.3	7.0	7.5	7.8	8.2	7.7	7.9	7.8	7.5	7.8	7.7	7.8	25,306.8
OIL	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,632.0
H2O	2004	381.2	283.4	292.1	308.6	322.7	292.8	305.4	288.6	283.2	227.1	207.7	156.4	8,215.2
GAS	2004	8.5	7.7	8.2	8.4	8.1	7.4	7.5	7.3	6.0	6.3	5.8	5.8	25,097.3
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,297.0
H2O	2003	54.3	43.9	48.5	233.9	308.0	83.3	389.8	312.4	537.5	371.8	528.5	426.4	5,252.2
GAS	2003	22.5	20.7	21.9	23.7	24.8	23.2	23.1	21.0	20.1	8.2	7.7	8.5	25,097.3
OIL	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	6,197.0
H2O	2002	43.9	39.4	39.4	40.4	40.5	37.6	36.7	33.3	33.9	26.4	26.4	50.4	3,928.1
GAS	2002	24.1	20.8	22.0	22.4	22.5	19.2	19.4	20.0	16.0	21.2	19.2	21.7	24,867.5
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,546.0
H2O	2001	45.8	79.8	59.4	56.1	52.3	50.9	50.4	52.1	49.7	53.8	46.9	49.1	3,189.8
GAS	2001	30.4	27.7	31.2	30.7	30.3	29.1	28.0	28.8	25.2	25.8	22.1	24.2	24,813.0
OIL	2000	31.0	15.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,181.0
H2O	2000	0.7	0.4	0.5	0.7	44.5	44.9	49.4	50.2	47.4	43.2	41.1	30.4	1,274.1
GAS	2000	33.1	31.2	52.8	34.1	45.6	34.1	47.4	52.8	34.1	35.6	30.4	30.4	24,283.8

License **3809** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral **CROWN**

UWI **100.04-04-002-29W1.00** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIW	2009	7.6	1.7	156.8	151	0.0	152.7	5.7	0.0	0.0	16.9	0.0	0.0	25,117.2
WIW	2008	0.0	36.2	13.6	27.2	24.0	0.0	35.5	9.8	16.5	24.7	4.6	0.0	25,624.7
WIW	2007	29.5	17.4	36.1	159.4	164.9	174.7	156.4	127.7	131.5	114.6	111.9	135.4	24,424.2
WIW	2006	0.0	22.4	31.8	16.2	11.0	18.0	15.8	18.0	21.3	14.5	31.9	30.9	25,183.7
WIW	2005	51.8	40.7	53.0	39.6	45.5	38.0	42.8	36.1	39.2	31.9	31.5	30.9	25,014.9
WIW	2004	29.6	27.0	28.6	27.2	32.0	16.3	19.3	11.5	22.2	2878.4	19.8	24.3	24,524.0
WIW	2003	29.6	27.0	28.6	27.2	32.0	16.3	19.3	11.5	22.2	19.8	19.8	24.3	24,524.0
WIW	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	24,424.2
WIW	2001	70.7	55.0	106.2	81.5	71.7	31.9	0.0	81.4	0.0	0.0	4.3	33.2	19,996.7
WIW	2000	91.0	105.1	106.2	101.1	96.8	94.9	97.2	104.2	94.8	115.2	80.3	91.5	19,454.8

License **3810** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral **CROWN**

UWI **100.04-04-002-29W1.02** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIW	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0

Licence: **3819** Well Name: **Tundra Daily Prov. COM** Dev **V** Mineral **CROWN**

UWI: *100.07-08-009-29W1.00* Pool Name: **Lodgepole D** Pool: **59D** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,897.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,897.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.3

Licence: **3841** Well Name: **Tundra Daily Prov. COM** Dev **V** Mineral **CROWN**

UWI: *100.07-08-009-29W1.02* Pool Name: **Baldonnel - Triassic Pools B** Pool: **62B** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,937.0
H2O	2002	33.2	29.0	34.1	36.9	41.5	37.9	38.1	36.0	34.6	31.5	0.0	0.0	2,457.6
OIL	2002	20.6	17.7	22.5	22.4	23.3	21.0	23.3	22.0	21.5	20.0	0.0	0.0	1,504.3
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,016.0
H2O	2003	35.3	32.1	34.7	35.1	9.4	36.7	36.1	37.1	35.4	35.5	33.8	31.9	2,164.8
OIL	2003	24.3	22.9	23.9	23.4	24.2	23.6	22.8	22.8	20.0	20.7	20.3	20.2	3,500.7
DAY	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	1,661.0
OIL	2004	35.6	33.0	25.2	32.7	41.6	39.9	28.2	33.3	33.7	40.0	36.4	36.3	1,686.1
DAY	2005	24.4	22.1	23.4	21.5	19.8	21.2	20.2	20.5	18.9	20.2	21.5	23.9	5,233.1
DAY	2006	28.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,291.0
OIL	2006	10.3	9.7	10.8	9.7	11.7	12.3	11.6	14.6	14.3	41.2	13.8	25.7	1,270.5
DAY	2006	59.4	50.8	52.6	48.9	52.2	56.3	51.9	24.8	24.5	24.0	25.8	24.8	2,972.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	30.0	30.0	31.0	931.0
OIL	2007	22.2	19.7	21.6	20.6	21.1	19.3	19.6	19.9	20.1	9.5	9.8	11.3	1,024.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,829.0
OIL	2008	56.7	50.6	52.3	50.0	48.6	46.5	45.2	43.5	41.5	31.0	30.0	30.0	1,504.3
DAY	2009	37.0	35.0	34.4	32.3	34.3	30.7	29.5	30.7	29.9	31.9	29.0	24.5	908.5
OIL	2009	89.0	83.3	85.2	87.0	93.2	71.6	67.2	72.3	70.4	54.1	55.1	47.7	1,682.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	208.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	95.0	122.5	144.4	55.9	38.5	31.0	32.1	439.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	114.3	135.8	112.6	98.3	91.9	91.4	94.7	739.0

Licence: **3841** Well Name: **Kiwi Virden** Dev **V** Mineral **CROWN**

UWI: *100.13-20-010-29W1.00* Pool Name: **Lodgepole B** Pool: **59B** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	136.0	115.0	109.5	84.5	0.0	121.1	283,848.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	5,408.3
DAY	2009	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	20.0	20.0	4,680.0
H2O	2009	2879.1	2687.1	3231.2	3891.1	4504.3	4491.2	5203.9	5580.0	5398.2	5580.0	3600.0	3600.0	52,000.0
OIL	2009	43.9	42.4	43.5	41.6	37.3	32.3	36.4	43.5	26.5	35.3	21.6	11.7	5,357.5
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,593.0
H2O	2010	2880.0	2680.3	2891.4	2991.1	2899.0	2741.0	2452.0	2923.6	2887.0	2938.2	2850.9	0.0	232,988.4
OIL	2010	46.5	39.9	38.6	39.9	38.8	40.0	30.2	30.7	34.0	36.1	30.0	0.0	6,941.5

Licence: **3821** Well Name: **Oilex CWME et al Daly** Dev **V** Mineral **FREEHOLD**

UWI: *100.15-19-009-29W1.00* Pool Name: **Lodgepole D** Pool: **59D** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,198.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,313.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	611.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,198.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,313.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	611.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,198.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,313.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	611.0

Licence: **3822** Well Name: **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI: *100.05-34-009-29W1.00* Pool Name: **Lodgepole D** Pool: **59D** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,013.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113,025.8
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,035.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,013.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113,025.8
DAY	2004	724.9	662.0	674.0	634.2	671.4	704.5	700.2	728.0	459.2	438.1	0.0	0.0	113,025.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,035.7
DAY	2006	30.0	28.0	30.0	27.0	31.0	29.0	28.0	31.0	28.0	30.0	30.0	31.0	5,729.0
DAY	2003	713.0	667.9	681.1	646.6	694.7	680.7	684.5	693.1	623.5	730.1	714.1	735.7	8,385.5
DAY	2003	14.9	13.4	14.6	12.9	14.6	14.2	13.1	14.0	11.8	12.8	13.1	13.6	6,925.0
DAY	2004	277.0	277.0	300.0	273.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,376.0
DAY	2002	587.6	549.1	577.8	469.5	0.0	0.0	0.0	0.0	0.0	564.7	691.5	683.7	98,453.1
DAY	2003	16.0	15.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	17.6	19.7	15.2	6,762.2
DAY	2002	307.0	28.0	30.0	29.0	28.0	30.0	29.0	30.0	28.0	17.0	25.0	31.0	5,182.0
DAY	2003	562.1	515.1	547.4	504.8	556.5	537.7	537.4	544.2	522.0	314.0	311.0	324.0	8,356.4
DAY	2004	15.1	13.7	14.4	13.8	14.8	13.7	13.7	14.2	13.4	4.6	11.4	12.4	4,682.2
DAY	2002	30.0	28.0	31.0	29.0	31.0	29.0	30.0	30.0	29.0	21.0	26.0	31.0	4,647.0
DAY	2002	553.1	500.3	527.7	492.7	527.4	508.1	504.3	504.5	475.6	405.1	514.4	513.3	8,356.4
DAY	2000	10.1	9.5	10.3	9.6	10.8	13.8	14.2	14.2	13.1	9.7	11.9	13.4	6,523.3

Licence: **3823** Well Name: **Tundra Daly Prov. COM** Dev **V** Mineral **CROWN**

UWI: *100.12-20-010-28W1.00* Pool Name: **Lodgepole B** Pool: **59E** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	8,243.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,079.2
OIL	2009	8.6	7.9	8.4	8.3	6.5	3.2	8.4	8.4	8.2	8.6	0.0	0.0	1,596.3
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,941.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,073.5
OIL	2010	8.2	7.9	8.3	8.1	8.2	8.1	8.5	8.7	7.7	8.4	8.1	8.7	4,216.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,254.0
DAY	2007	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.7	0.6	0.6	0.6	0.6	1,066.3
DAY	2008	8.3	7.7	8.3	8.1	8.7	8.4	8.5	8.9	8.2	8.4	8.1	8.7	4,117.8
DAY	2008	31.0	28.0	31.0	22.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,213.0
DAY	2008	0.6	0.5	0.6	0.4	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1,093.3
DAY	2006	9.4	8.7	8.6	6.2	7.8	8.7	8.8	8.9	8.6	8.3	8.0	8.4	4,018.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,859.0
DAY	2005	0.6	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	1,052.6
DAY	2004	8.2	7.6	8.4	8.1	8.3	8.1	8.9	9.0	8.5	8.7	8.3	8.6	5,191.6
DAY	2004	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,495.0
DAY	2004	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	1,045.2
DAY	2003	8.5	8.0	8.6	8.4	8.6	8.4	8.9	9.0	8.3	8.6	8.3	8.5	4,016.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,254.0
DAY	2003	0.6	0.5	0.6	0.5	0.2	0.3	0.6	0.6	0.6	0.6	0.5	0.5	1,093.2
DAY	2003	7.2	6.6	7.5	7.5	8.7	8.0	8.1	8.1	8.2	8.5	8.3	8.2	3,716.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,769.2
DAY	2002	2.2	1.9	1.9	1.1	0.3	0.6	0.6	0.3	0.2	0.0	0.3	0.2	1,034.4
DAY	2002	11.6	10.6	11.4	11.4	10.2	9.8	10.3	10.5	11.0	11.4	9.9	9.7	3,621.1

Licence 3841 Well Name **Penn West Waskada Prov. COM** Dev **Unit** **CROWN**

UWI 100-09-032-01W1.00 Field Code **43L** Pool Code **Mississippian Sa-L**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	5,105.0
H2O	2004	24.6	23.9	19.9	11.2	18.5	22.1	23.4	33.1	31.6	34.7	34.5	23.6	7,851.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.8
DAY	2005	31.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,746.0
H2O	2005	8.7	19.5	14.8	20.9	24.2	28.4	27.9	31.0	27.9	25.7	24.2	20.9	7,550.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.8
DAY	2006	31.0	28.0	26.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,426.0
H2O	2006	20.1	17.9	19.6	19.7	19.7	23.2	22.0	22.0	21.4	19.1	19.3	24.2	2,726.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,069.0
H2O	2007	29.5	26.2	21.4	22.0	18.9	18.3	24.5	23.4	20.4	20.6	30.3	23.4	7,018.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,061.0
H2O	2008	41.4	49.4	42.6	38.9	35.4	29.6	30.3	27.9	25.3	17.9	22.2	18.7	6,719.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.8

Licence 3842 Well Name **Tundra Daly** Dev **V** Unit **FREEHOLD**

UWI 100-08-033-29W1.00 Field Code **Lodgepole D** Pool Code **Lodgepole D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,422.0
H2O	2009	1.8	1.6	1.9	2.0	2.3	3.0	3.1	3.2	3.0	3.1	0.0	0.0	987.9
OIL	2009	9.0	8.0	8.8	8.7	9.1	8.6	9.1	9.0	8.4	8.6	0.0	0.0	5,825.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,118.0
H2O	2010	1.3	1.2	1.3	1.2	1.3	1.3	1.8	1.8	1.9	1.8	1.8	1.7	968.5
OIL	2010	8.5	8.0	8.5	9.1	9.4	9.2	9.4	9.4	9.0	8.8	9.0	8.7	5,786.1
DAY	2011	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	7,755.0
H2O	2011	1.2	1.1	1.2	1.1	1.3	1.2	0.9	1.1	1.2	1.2	1.3	1.3	955.1
OIL	2011	8.2	7.1	7.9	7.2	6.8	7.5	7.2	7.7	6.7	7.2	7.5	9.3	5,630.7
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	31.0	31.0	7,796.0
H2O	2012	72.8	2.0	2.2	2.1	2.5	1.2	1.1	1.2	1.1	1.3	1.1	0.8	936.5
OIL	2012	9.2	7.5	7.9	7.5	7.7	8.1	8.3	8.3	8.1	8.7	8.3	5.4	5,540.4
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	7,034.0
H2O	2013	2.7	2.3	2.4	2.4	2.4	2.3	2.2	2.2	2.0	2.0	2.0	2.4	847.1
OIL	2013	8.8	7.3	8.5	8.1	8.2	8.0	8.2	8.9	8.4	8.6	8.2	8.7	5,443.6
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	31.0	30.0	6,672.0
H2O	2014	0.7	0.6	0.6	0.6	0.6	0.7	0.7	0.7	2.2	3.2	2.9	2.8	819.3
OIL	2014	8.2	7.4	8.1	7.8	8.1	7.9	8.2	8.2	7.9	6.6	8.2	8.1	5,241.7
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,352.0
H2O	2015	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.6	0.6	0.7	0.7	0.7	803.0
OIL	2015	11.3	9.6	10.8	10.3	10.5	10.1	10.4	10.1	9.6	10.1	9.9	9.3	5,256.2
DAY	2016	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	5,949.0
H2O	2016	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	785.1
OIL	2017	10.7	9.1	10.2	10.6	10.7	10.2	10.9	11.3	10.8	10.5	11.7	5.117.1	
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,589.0
H2O	2017	0.6	0.5	0.5	0.5	0.6	0.5	0.6	0.5	0.5	0.5	0.6	0.6	788.0
OIL	2018	11.4	9.5	10.7	9.9	11.0	10.6	10.7	10.9	10.1	10.7	11.5	11.2	4,990.3
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,228.0
H2O	2018	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	781.4
OIL	2019	12.3	11.2	12.0	11.6	12.7	12.3	12.3	12.3	11.5	12.0	11.5	11.2	4,862.6

Licence 3844 Well Name **ECOG Whitewater** Dev **V** Unit **FREEHOLD**

UWI 102.08-03-033-21W1.00 Field Code **Whitewater** Pool Code **Lodgepole WL B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,106.0
H2O	2009	1289.6	1153.7	1288.2	1258.7	1305.0	1211.3	1256.3	1258.9	1155.3	1180.4	0.0	0.0	247,741.1
OIL	2009	22.2	22.2	23.7	23.0	23.7	23.0	26.2	25.5	24.4	24.4	0.0	0.0	6,959.9
DAY	2010	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,796.8
H2O	2010	1317.6	1212.2	1351.7	1290.8	1267.3	1301.2	1340.9	1342.7	1240.9	1294.0	1289.2	1289.2	252,779.2
OIL	2010	23.8	20.8	22.5	25.5	23.6	24.4	27.8	26.9	27.1	29.1	24.5	26.4	6,718.7
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,428.0
H2O	2011	1319.8	1244.7	1338.1	1281.8	1299.1	1320.6	1366.2	1322.9	1252.4	1302.8	1290.5	1316.7	219,870.5
OIL	2011	24.0	22.5	24.2	24.4	24.1	24.2	25.8	25.1	24.2	24.7	23.7	24.5	6,447.1
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	31.0	31.0	7,562.0
H2O	2012	1337.7	1249.9	1140.7	1080.0	980.0	1031.0	1080.0	1034.0	1080.1	1030.0	1097.0	264.0	224,196.3
OIL	2012	9.8	11.2	10.2	10.5	10.3	11.1	11.2	10.7	10.5	10.7	10.5	9.8	6,129.2
DAY	2013	31.0	28.0	21.0	14.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	6,704.0
H2O	2013	1112.8	1041.1	687.2	474.1	994.7	1012.8	1054.1	1028.8	1000.1	1033.0	989.9	1014.8	181,402.7
OIL	2013	11.7	10.7	7.8	5.2	10.7	8.7	11.4	11.0	11.4	11.3	10.4	11.2	7,999.5
DAY	2014	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,371.0
H2O	2014	1156.5	885.3	1139.0	344.5	961.8	623.4	0.0	0.0	847.5	1184.7	1021.7	1050.2	180,463.2
OIL	2014	9.6	6.5	9.5	3.3	9.3	5.9	0.0	0.0	7.8	11.3	12.8	11.1	7,678.0
DAY	2015	31.0	28.0	26.0	0.0	2.0	30.0	31.0	31.0	20.0	0.0	7.0	30.0	6,119.0
H2O	2015	1434.4	1284.2	1185.5	0.0	85.2	1233.7	1359.4	1056.6	1.0	0.0	292.5	1221.6	171,248.9
OIL	2015	14.2	12.2	11.8	0.0	0.9	11.7	11.8	10.9	10.2	0.0	2.7	11.8	7,783.1
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,566.4
H2O	2016	1104.0	975.5	1082.4	872.9	973.6	1251.1	502.1	0.0	842.1	1644.7	1301.6	1472.0	160,709.8
OIL	2016	9.5	8.5	10.2	7.9	8.7	12.1	5.1	0.0	8.1	17.5	13.8	15.0	7,584.9
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,579.0
H2O	2017	1412.1	1271.2	1443.2	1400.0	1400.0	1400.0	1240.0	1240.0	1200.0	1240.0	1200.0	1116.0	162,502.7
OIL	2017	13.3	12.0	13.3	12.8	12.8	12.8	11.4	11.3	11.0	11.7	11.5	10.6	7,592.5
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,231.0
H2O	2018	1052.1	1001.2	1162.0	1130.0	1330.4	1317.7	1360.0	1355.1	635.0	1344.8	1325.4	1491.4	133,559.9
OIL	2018	27.3	50.6	28.3	2.0	35.5	36.4	41.8	10.3	6.9	16.6	14.9	14.9	7,418.0

Licence 3846 Well Name **Tundra Virden Prov. SWD** Dev **V** Unit **FREEHOLD**

UWI 100-07-029-29W1.00 Field Code **Virden** Pool Code **Lodgepole C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,627.0
H2O	2004	104.5	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,222.4
OIL	2004	14.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,917.3

Licence 3847 Well Name **Virden** Dev **V** Unit **FREEHOLD**

UWI 107-07-029-09W1.00 Field Code **Lodgepole** Pool Code **Lodgepole C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	10847.0	10356.0	11469.0	11061.0	11430.3	9917.7	8637.0	11059.0	11413.0	11710.0	0.0	0.0	762,839.4
WIN	2008	0.0	11167.0	8385.0	2583.0	445.0	3971.0	8845.0	11245.0	10858.0	10835.0	10460.0	10850.0	655,316.4
WIN	2007	12200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566,666.4
WIN	2006	4057.0	7933.0	0.0	11372.0	11676.0	11681.0	11837.0	11574.0	11898.0	12205.0	11903.0	12445.0	553,405.4
WIN	2005	7911.0	7428.0	8102.0	7780.0	7997.0	7955.0	7524.0	7529.0	7496.0	7183.0	8030.0	8007.0	434,834.4
WIN	2004	8014.0	7935.0	8519.0	8159.0	8401.0	8045.0	8336.0	8251.0	7892.0	8209.0	7702.0	7680.0	343,274.4
WIN	2003	6040.0	5744.0	6040.0	5844.0	6223.0	6223.0	6712.0	6617.0	6502.0	6732.0	6510.0	6496.0	263,732.0
WIN	2002	5570.8	5648.9	6732.7	6470.5	5538.0	5237.0	5363.0	5222.0	5008.0	6674.0	6467.0	6676.0	163,069.4
WIN	2001	4319.9	4219.0	4929.0	4701.0	4664.0	4426.0	4826.2	4762.3	4741.2	4840.0	4704.0	4832.0	92,220.6
WIN	2000	0.0	0.0	2241.2	2991.9	3320.4	3715.5	3922.3	4001.0	3928.6	4107.2	4148.5	4319.6	36,696.8

Licence 3848 Well Name **ECOG et al Waskada** Dev **V** Unit **FREEHOLD**

UWI 100-15-005-25W1.00 Field Code **Waskada** Pool Code **Lower Amaranth A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2005	6.0	0.0	0.0	0.0	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2005	0.4	0.0	0.0	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	136.1
OIL	2005	3.7	0.0	0.0	0.0	7.8	0.5	3.1	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.4
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7

Licence 3852 Well Name **Tundra Virden Prov.** Dev **V** Unit **CROWN**

UWI 100-15-029-09W1.00 Field Code **Lodgepole** Pool Code **Lower Amaranth A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,163.9
H2O	2009	394.7	351.1	365.5	388.1	412.8	360.8	415.7	423.4	423.3	425.8	0.0	0.0	73,196.2
OIL	2009	18.7	17.3	19.0	19.2	19.8	19.0	20.5	20.4	20.3	20.7	0.0	0.0	7,427.2
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,411.0
H2O	2010	396.6	386.4	399.5	389.4	378.0	384.7	359.3	401.9	358.4	366.1	373.0	387.9	69,804.9
OIL	2010	18.8	16.8	18.2	18.8	17.9	18.4	16.8	19.4	17.4	17.4	18.2	19.3	7,643.9
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,499.9
H2O	2011	426.1	393.7	433.0	408.4	419.6	395.2	404.9	406.6	384.3	406.6	384.3	406.7	76,223.7
OIL	2011	20.8	19.0	20.7	20.2	19.6	18.5	20.4	19.3	17.7	18.0	17.2	18.1	7,837.9
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	31.0	31.0	7,136.9
H2O	2012	427.0	382.3	426.8	409.3	423.9	408.9	420.0	395.5	394.7	425.3	418.1	423.2	60,375.9
OIL	2012	21.4	19.2	21.3	20.5	21.2	20.5	21.0	19.8	19.7	21.2	20.9	21.1	6,440.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,775.0
H2O

Licence 3860 Well Name *Tundra Daly* Mineral *FREEHOLD*

UWI. 100.16-17-010-29W1.000 Field Code *Daly* Pool Code *Bakken A* Pool Code *BakkenA*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2003	4.9	10.4	16.9	11.6	11.3	10.7	10.9	10.7	10.3	10.3	9.6	9.8	3,169.7
OIL	2002	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,351.2
OIL	2001	52.6	55.9	55.2	48.9	46.1	47.1	51.3	45.0	41.0	48.2	44.5	44.8	2,726.7
OIL	2000	23.9	10.5	11.4	16.7	15.6	13.9	10.4	14.2	13.3	6.4	7.1	8.1	1,823.8
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	2,872.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.1	106.0	78.8	77.4	68.3	2,146.1
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4	27.6	24.5	12.1	0.0	1,672.3
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,738.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,726.5
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,565.9

Licence 3860 Well Name *Tundra Daly Prov. COM* Mineral *CROWN*

UWI. 100.12-29-010-29W1.000 Field Code *Daly* Pool Code *BakkenB* Pool Code *BakkenB*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	8,321.0
H2O	2009	1.0	0.9	1.0	0.9	1.0	0.9	1.2	1.4	1.2	1.4	0.0	0.0	2,245.3
OIL	2009	2.2	1.9	3.2	2.0	2.7	2.5	2.8	3.2	2.5	3.2	0.0	0.0	4,448.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,022.0
H2O	2008	1.0	0.9	1.0	0.9	1.0	0.9	1.1	1.1	0.9	1.0	0.9	1.0	2,243.3
OIL	2008	3.0	2.6	3.3	2.9	3.2	2.9	3.2	3.2	2.7	3.1	2.8	3.2	4,427.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,007.0
H2O	2007	1.0	0.9	1.0	0.9	1.0	0.9	1.0	1.0	0.9	1.0	0.9	1.0	2,242.4
OIL	2007	2.3	2.2	2.6	2.6	2.8	2.9	3.1	3.0	2.7	2.0	2.0	2.0	4,397.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,298.2
H2O	2006	0.6	0.5	0.6	0.6	1.1	1.2	1.3	1.3	1.2	1.3	1.2	1.0	2,213.6
OIL	2006	4.9	4.5	4.7	4.7	2.3	2.6	2.7	2.7	2.6	2.8	2.9	2.9	4,367.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	8,330.0
H2O	2005	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	2,195.3
OIL	2005	4.7	4.3	4.8	4.6	4.7	4.6	4.9	4.8	4.6	4.7	4.6	4.6	4,328.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	8,566.0
H2O	2004	1.0	1.0	1.2	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.5	0.6	2,194.5
OIL	2004	6.3	6.4	6.6	3.9	3.9	3.9	4.1	4.1	4.1	4.1	4.0	5.5	4,272.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,201.0
H2O	2003	1.1	0.8	1.0	1.0	0.9	0.9	1.0	1.0	1.0	1.0	1.0	1.0	2,183.1
OIL	2003	6.6	6.0	7.1	6.9	6.8	6.4	6.7	6.6	6.7	6.9	6.8	6.7	4,214.6
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,174.0
H2O	2002	0.0	0.0	0.0	0.0	1.1	0.9	0.9	0.9	0.9	0.7	0.7	0.5	2,174.5
OIL	2002	6.2	5.9	6.3	5.9	6.3	6.3	7.0	6.7	7.2	7.0	8.0	6.6	4,134.1
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	8,149.0
H2O	2001	0.6	0.7	0.9	0.8	1.2	1.2	1.4	1.1	0.8	1.1	0.8	0.9	2,161.8
OIL	2001	5.1	4.8	5.4	5.4	5.6	5.6	5.8	5.7	5.5	5.8	5.8	5.8	4,054.7
DAY	2000	29.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,113.0
H2O	2000	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1.1	1.2	1.1	1,616.1
OIL	2000	7.3	7.4	8.7	9.3	9.3	7.7	7.0	7.1	7.2	6.9	6.8	5.4	3,994.5

Licence 3860 Well Name *Tundra Daly Prov. COM* Mineral *CROWN*

UWI. 100.12-29-010-29W1.02 Field Code *Daly* Pool Code *Lodgepole E* Pool Code *LodgepoleE*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	6,928.0
H2O	2009	17.9	16.3	17.4	16.1	16.8	13.5	21.3	21.8	22.0	0.0	0.0	0.0	2,525.0
OIL	2009	7.0	6.3	6.3	6.1	6.3	5.6	6.3	7.4	7.5	7.0	0.0	0.0	3,781.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,629.0
H2O	2008	15.0	13.7	16.3	17.0	17.8	18.0	17.9	18.2	17.2	18.0	15.2	14.9	2,445.1
OIL	2008	7.0	6.4	7.3	7.1	7.4	7.1	7.4	7.5	7.1	7.4	7.1	7.5	4,547.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,298.0
H2O	2007	19.4	17.3	20.7	20.8	22.0	17.8	18.2	18.5	16.8	14.8	16.9	17.5	2,245.9
OIL	2007	5.0	4.7	5.5	5.3	5.9	5.2	5.4	5.5	4.9	4.6	6.6	6.9	3,434.6
DAY	2006	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,899.0
H2O	2006	13.3	11.8	12.6	11.9	10.2	20.9	25.2	22.5	21.6	22.8	19.1	19.4	2,220.6
OIL	2006	15.6	14.3	14.6	14.2	5.1	4.3	4.5	4.5	3.6	5.7	5.7	5.0	3,563.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	8,537.0
H2O	2005	13.2	12.2	13.2	12.3	12.9	13.2	13.9	13.3	13.4	13.9	13.6	12.9	1,602.5
OIL	2005	16.8	14.6	15.6	14.7	15.2	14.7	15.3	15.2	14.9	14.7	14.9	14.8	3,463.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	8,570.0
H2O	2004	16.7	15.2	15.9	13.9	11.1	10.8	11.3	11.1	11.1	11.3	11.3	11.9	1,644.5
OIL	2004	14.1	14.4	14.5	12.4	12.3	13.2	13.7	14.0	12.9	13.3	12.8	15.4	3,288.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,493.0
H2O	2003	14.0	14.4	15.6	14.9	14.4	12.9	13.8	13.8	13.5	13.6	13.4	14.5	1,495.9
OIL	2003	11.5	11.0	11.6	10.7	10.6	10.3	10.8	10.8	10.6	10.8	10.6	11.4	3,479.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,427.1
H2O	2002	11.6	11.4	12.2	11.8	11.8	11.3	12.6	12.4	12.1	12.4	12.1	12.3	1,527.1
OIL	2002	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	2,980.0
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,149.0
H2O	2001	8.9	8.2	9.1	9.1	11.6	10.1	13.3	12.8	9.7	11.5	9.5	10.7	2,807.8
OIL	2001	8.8	8.2	9.1	9.1	11.6	10.1	13.3	12.8	9.7	11.5	9.5	10.7	2,807.8
DAY	2000	17.5	6.5	4.0	5.1	6.3	16.0	14.5	17.2	16.5	15.2	15.2	10.0	823.1
H2O	2000	3.4	1.3	4.0	3.3	15.4	16.0	14.5	17.2	11.4	11.5	11.6	7.6	2,602.2

Licence 3870 Well Name *Kiwi Mustang Daly COM* Mineral *FREEHOLD*

UWI. 100.04-20-010-29W1.02 Field Code *Daly* Pool Code *Lodgepole E* Pool Code *LodgepoleE*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	6,888.0
H2O	2009	7.9	5.0	7.1	3.7	5.8	5.8	6.3	6.3	0.0	0.0	0.0	0.0	974.9
OIL	2009	4.9	4.4	5.3	4.1	3.8	3.5	3.3	3.2	3.1	0.0	0.0	0.0	1,302.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,615.0
H2O	2008	4.1	3.8	2.9	2.7	2.2	4.4	21.7	20.5	19.7	9.1	9.1	9.3	921.9
OIL	2008	2.8	2.6	3.1	3.5	3.4	2.7	2.4	2.1	2.0	2.1	3.9	4.0	1,267.2
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,269.0
H2O	2007	4.8	2.2	2.1	1.9	4.4	3.2	3.8	3.5	3.1	2.9	4.4	8.2	812.4
OIL	2007	2.0	1.8	1.9	1.8	1.9	1.8	2.9	2.6	2.6	2.7	2.6	2.9	1,228.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,298.0
H2O	2006	1.5	2.6	2.5	2.1	2.8	2.6	3.1	3.2	3.0	3.1	2.9	3.7	773.4
OIL	2006	2.5	1.4	1.5	1.4	1.5	1.4	1.6	1.5	1.5	1.6	1.5	1.6	1,291.1
DAY	2005	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,544.0
H2O	2005	2.0	1.9	2.2	2.1	2.0	2.0	2.1	2.1	2.1	2.5	2.4	2.5	1,181.4
OIL	2005	2.0	1.9	2.2	2.1	2.0	2.0	2.1	2.1	2.1	2.5	2.4	2.5	1,181.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,584.0
H2O	2004	2.5	2.6	3.0	4.8	3.0	1.6	1.8	2.9	2.8	2.8	2.8	3.9	783.3
OIL	2004	3.3	3.0	3.1	2.8	2.9	5.0	4.8	3.9	3.9	2.8	2.0	2.1	1,155.6
DAY	2003	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,418.0
H2O	2003	3.0	13.2	15.1	7.9	5.0	2.5	3.0	2.5	2.4	2.9	2.7	2.7	668.0
OIL	2003	1.0	3.8	4.3	4.8	4.5	4.4	4.6	3.9	3.6	3.5	3.2	3.3	1,116.0
DAY	2002	25.0	28.0	31.0	30.0	25.0	10.0	30.0	31.0	25.0	3.0	30.0	0.0	4,470.0
H2O	2002	2.1	2.3	3.5	3.8	2.6	2.4	4.0	4.0	3.2	2.1	3.9	4.0	605.1
OIL	2002	2.7	2.9	3.1	3.0	1.0	0.3	1.8	1.9	1.6	0.2	2.0	0.0	1,071.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	23.0	31.0	8,202.0
H2O	2001	8.8	3.6	3.4	4.1	4.1	3.8	3.6	3.6	3.0	3.0	2.9	3.3	572.3
OIL	2001	5.1	4.5	4.8	4.6	4.6	4.5	4.5	4.5	3.4	3.4	2.5	3.4	1,223.7
DAY	2000	31.0	29.0	31.0	23.0	20.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	3,857.0
H2O	2000	3.4	3.4	4.0	4.2	4.2	4.0	4.1	4.6	4.0	3.3	2.5	3.4	1,004.1

Licence 3870 Well Name *Kiwi Mustang Daly COM* Mineral *FREEHOLD*

UWI. 100.04-20-010-29W1.02 Field Code *Daly* Pool Code *BakkenAA* Pool Code *BakkenAA*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	3,259.0
H2O	2009	14.6	9.2	13.1	6.9	10.8	10.4	10.9	11.6	10.3	0.0	0.0	0.0	989.9
OIL	2009	6.1	5.4	6.5	5.0	4.7	4.3	4.0	3.9	3.8	0.0	0.0	0.0	656.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	25.0	28.0	31.0	18.0	31.0	30.0	31.0	2,986.0
H2O	2008	7.5	7.0	5.5	5.1	4.2	8.2	40.3	38.0	36.7	16.9	16.8	17.3	892.1
OIL	2008	5.3	4.9	5.7	6.6	6.4	5.1	5.8	6.2	3.8	7.5	7.2	7.5	590.1
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,640.0
H2O	2007	9.1	4.1	4.0	3.4	8.2	6.0	7.0	6.6	4.9	5.7	5.5	8.2	688.6
OIL	2007	3.6	3.2	3.4	3.2	3.4	3.3	5.4	4.8	4.9	4.9	4.9	5.5	518.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,277.0
H2O	2006	2.8	4.9	4.5	3.9	5.3	4.4	5.8	5.5	5.8	5.5	5.3	6.1	419.1
OIL	2006	4.7	4.4	3.0	2.4	2.7	2.9	2.6	2.6	2.3	3.0	2.7	2.9	457.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,253.0
H2O	2005	5.4	4.5	7.2	6.4	5.7	5.5	4.1	4.4	6.6	4.2	3.8	3.7	554.2
OIL	2005	3.3	3.4	4.0	3.9	4.0	3.7	4.3	4.1	4.1	4.6	4.5	4.8	431.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,526.0
H2O	2004	5.3	4.8	6.5	9.1	5.6	3.1	3.4	5.5	5.1	5.6	5.3	7.2	485.6
OIL	2004	6.3	5.7	5.8	5.4	5.5	9.4	8.7	7.5	7.5	5.3	3.8	3.9	382.8
DAY	2003	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,189.0
H2O	2003	12.6	26.9	29.2	14.8	9.4	4.8	5.7	4.7	4.5	5.4	5.0	5.1	419.1
OIL	2003	3.1	7.6	7.9	9.0	8.4	8.2	8.6	6.8	6.3	6.4	6.0	6.2	208.2
DAY	2002	25.0	28.0	31.0	30.0	25.0	10.0	30.0	31.0	25.0	3.0	30.0	0.0	841.0
H2O	2002	4.6	4.9	6.4	7.5	6.1	7.2	11.6	11.1	8.1	1.0	20.4	0.0	223.7
OIL	2002	6.3	6.8	7.6	7.4	7.4	9.4	4.0	4.2	6.0	5.4	5.0	5.1	173.9
DAY	2001	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	22.0	29.0	23.0	31.0	573.0
H2O	2001	12.1	8.8	9.0	9.1	7.0	6.2	7.2	6.0	7.1	7.9	6.0	7.1	203.1
OIL	2001	7.1	9.2	9.8	9.4	9.2	8.8	9.9	7.0	7.9	6.0	7.9	7.9	162.8
DAY	2000	31.0	29.0	31.0	23.0	20.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	228.0
H2O	2000	6.6	6.8	7.6	7.4	7.4	7.1	7.4	7.8	7.6	7.1	5.3	6.3	104.7
OIL	2000	0.0	0.0	0.0	0.0	20.2	19.5	20.1	20.2	8.2	7.8	7.6	7.8	111.4

Licence 3870 Well Name *Leader Simcoe COM* Mineral *FREEHOLD*

UWI. 100.07-33-008-28W1.00 Field Code *Sinclair* Pool Code *Lodgepole I* Pool Code *LodgepoleI*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.0	20.0	9.0	27.0	18.0	24.0	31.0	31.0	30.0	31.0	0.0	0.0	7,616.0
H2O	2009	1.1	0.4	0.1	0.2	0.1	2.1	1.4	1.4	1.2	1.0	0.0	0.0	435.7
OIL	2009	2.1	1.4	0.3	0.5	0.3	2.6	2.2	1.9	1.7	1.3	0.0	0.0	4,593.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	14.0	8,629.0
H2O	2008	0.4	0.0	2.7	0.0	5.8	0.0	0.0	0.0	0.0	7.2	0.0	0.0	1,276.2
OIL	2008	8.8	0.0	12.0	15.4	6.9	0.7	6.9	11.1	10.3	6.8	4.6	2.1	4,579.0
DAY	2007	15.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,199.0
H2O	2007	0.1	0.4	0.8	0.7	0.7	0.9	3.3	0.9	5.2	0.9	2.5	0.4	388.7
OIL	2007	11.1	12.2	11.5	10.8	10.9	11.4	11.7	11.7	10.7	10.8	6.9	5.7	4,493.4
DAY	2006	31.0	14.0	26.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	27.0	6,794.0
H2O	2006	0.5	0.2	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	371.9
OIL	2006	12.8	5.7	13.9	12.9	9.9	8.9	13.4	12.6	12.6	11.3	10.7	9.1	4,383.5
DAY	2005	10.0	11.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,463.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.4
OIL	2005	7.2	5.2	14.7	15.9	14.4	16.8	13.4	13.1	11.7	11.7	11.2	11.2	4,098.7
DAY	2004	0.0	2.0	8.0	1.0	3.2	1.9	2.6	1.2	2.6	1.3	1.3	1.3	952.4
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.4
OIL	2004	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	5,479.0
DAY	2003	0.8	1.5	0.9	0.8	1.1	0.8	2.0	0.8	8.1	2.9	0.8	0.8	331.3
H2O	2003	14.9	12.2	13.1	12.6	10.5	10.5	10.5	10.5	10.7	10.3	10.3	14.8	1,811.2
OIL	2003	31.0	28.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	28.0	5,105.0
DAY	2002	1.4	2.1	1.5	0.6	2.1	0.8	1.3	1.9	1.3	0.8	3.5	3.4	318.0
H2O	2002	18.5	13.1	14.0	12.0	10.2	13.7	13.5	11.8	13.5	14.5	9.0	10.7	3,669.4
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	19.0	4,756.0
DAY	2001	0.8	2.0	0.9	1.4	0.8	4.3	2.2	2.4	0.8	1.7	0.9	0.5	289.7
H2O	2001	14.6	11.4	11.4	11.4	14.6	11.4	11.4	11.4	11.4	16.9	16.4	19.0	3,669.4

Licence 3872 Well Name *Tundra Whitewater* Mineral *FREEHOLD*

UWI. 100.07-33-008-28W1.00 Field Code *Sinclair* Pool Code *Baklken - Three Forks B* Pool Code *BaklkenB*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.0	20.0	9.0	27.0	18.0	24.0	31.0	31.0	30.0	31.0	0.0	0.0	377.0
H2O	2009	4.2	1.7	0.3	0.9	0.4	10.2	7.1	5.8	4.0	4.7	0.0	0.0	266.2
OIL	2009	8.6	5.8	1.2	2.2	1.2	10.5	8.7	7.4	5.4	5.0	0.0	0.0	258.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	16.0	22.0	27.0	31.0	29.0	14.0	139.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	2.7	4.2	4.2	4.2	3.1	1.6	23.0

Licence 3872 Well Name *Tundra Whitewater* Mineral *FREEHOLD*

UWI. 100.16-33-003-21W1.00 Field Code *Whitewater* Pool Code *Lodgepole WL B* Pool Code *LodgepoleWL*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence ***3905*** Well Name ***Tundra et al Whitewater*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.13-34-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,835.0**
H2O	2000	124.0	112.5	119.9	87.7	74.9	88.4	98.7	100.7	104.1	155.1	128.7	175.0	**9,763.6**
OIL	2000	10.8	10.2	8.9	9.4	8.5	13.1	15.6	16.3	10.8	12.6	13.0	11.4	**8,524.7**

Licence ***3906*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.08-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	27.0	30.0	0.0	0.0	0.0	**2,485.0**
WIN	2009	1081.5	964.9	867.2	378.1	388.1	551.6	0.0	1143.7	1747.5	0.0	0.0	0.0	**157,669.3**
WIN	2008	1150.3	845.3	1402.2	1145.0	884.4	824.0	1192.1	1195.2	979.5	1216.9	1391.6	0.0	**150,546.7**
WIN	2007	0.0	1846.9	1800.1	1878.8	1794.5	1763.6	1834.5	1730.1	1728.4	1341.3	1436.8	1240.2	**138,320.2**
WIN	2006	1343.0	1177.8	1756.1	1751.3	1736.9	1916.1	2102.1	2236.5	2357.2	2493.3	2321.1	2178.6	**119,925.0**
WIN	2005	1003.2	1016.4	1124.0	1152.3	1116.5	749.3	1028.6	1493.5	1522.1	1379.3	1062.9	1468.0	**96,555.0**
WIN	2004	979.6	1221.1	1081.4	1039.2	1003.6	908.2	1057.2	1150.4	889.9	982.8	991.6	988.8	**82,438.9**
WIN	2003	929.8	892.7	952.7	830.6	693.6	692.8	711.2	735.0	579.4	713.2	751.3	838.5	**70,145.1**
WIN	2002	1000.0	1200.0	1481.0	1299.0	1340.1	1267.8	1349.5	1312.7	1099.4	921.9	911.5	962.4	**60,824.3**
WIN	2001	1609.0	1443.0	1592.0	994.0	993.0	1162.0	1342.0	1378.0	1280.0	1303.0	1402.0	1170.0	**46,679.0**
WIN	2000	111.0	60.0	23.0	5.0	3.0	1.0	4.0	0.0	1.0	479.0	1370.0	1991.0	**31,011.0**

Licence ***3907*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.10-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	17.5	19.0	30.0	31.0	24.0	27.5	30.8	0.0	0.0	**6,628.8**
GAS	2009	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**1.4**
H2O	2009	0.0	0.0	0.0	424.1	457.8	690.1	770.7	602.9	686.1	808.7	0.0	0.0	**235,720.5**
OIL	2009	0.0	0.0	0.0	3.1	3.4	5.5	5.6	4.5	5.5	6.3	0.0	0.0	**8,421.2**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	**6,449.0**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**0.7**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.9	0.0	0.0	0.0	**231,280.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	**8,387.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	26.0	0.0	**6,433.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	**0.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.5	1350.3	1228.9	0.0	**230,691.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	8.3	6.9	0.0	**8,383.4**
DAY	2006	0.0	27.0	17.0	0.0	7.0	4.0	17.0	7.0	3.0	0.0	0.0	0.0	**6,373.0**
GAS	2006	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2006	0.0	1088.0	690.3	0.0	282.6	160.8	739.3	305.3	139.5	0.0	0.0	0.0	**227,968.5**
OIL	2006	0.0	7.1	3.5	0.0	1.6	0.7	3.8	1.4	0.6	0.0	0.0	0.0	**8,367.5**
DAY	2005	31.0	28.0	18.0	30.0	16.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,291.0**
H2O	2005	1021.5	936.3	636.2	959.1	515.8	466.2	0.0	0.0	0.0	0.0	0.0	0.0	**224,562.7**
OIL	2005	19.4	18.0	14.8	26.8	12.4	10.4	0.0	0.0	0.0	0.0	0.0	0.0	**8,348.8**
DAY	2004	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,154.0**
H2O	2004	1080.2	982.8	1040.5	1005.1	1079.3	993.3	979.7	776.3	956.1	1005.7	1005.1	1023.6	**220,027.6**
OIL	2004	12.8	11.0	11.0	11.3	11.3	11.1	21.0	18.8	22.3	20.6	20.0	19.7	**8,247.0**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,790.0**
H2O	2003	1128.2	1004.0	1137.2	1152.8	1145.6	1068.0	1047.4	1069.9	1018.8	1057.2	1059.0	1093.9	**208,099.9**
OIL	2003	8.3	7.5	8.5	8.3	12.2	12.3	12.3	13.1	12.4	12.5	12.5	11.4	**8,056.1**
DAY	2002	31.0	28.0	11.0	2.0	28.0	17.0	0.0	0.0	27.0	31.0	30.0	31.0	**5,427.0**
H2O	2002	885.4	787.9	423.4	106.8	1443.4	558.9	0.0	0.0	785.7	932.2	1241.1	1247.6	**195,117.9**
OIL	2002	15.0	12.3	8.7	2.1	23.9	9.5	0.0	0.0	7.3	6.6	8.3	9.3	**7,924.8**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,191.0**
H2O	2001	900.3	829.4	895.2	902.1	887.7	906.9	895.0	874.0	867.4	874.1	976.7	889.5	**186,705.5**
OIL	2001	19.0	12.7	17.4	15.9	18.0	14.2	16.4	15.5	15.0	15.6	20.5	15.2	**7,821.8**
DAY	2000	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	**4,826.0**
H2O	2000	923.2	1012.8	1058.9	0.0	0.0	0.0	0.0	0.0	813.8	1163.1	1156.6	1118.5	**176,007.2**
OIL	2000	11.4	12.1	13.1	0.0	0.0	0.0	0.0	0.0	15.6	22.4	20.8	20.5	**7,626.4**

Licence ***3908*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.06-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**5,741.0**
GAS	2009	0.3	0.3	0.0	0.3	0.3	0.3	0.4	1.2	1.8	0.0	0.0	0.0	**500.3**
H2O	2009	33.7	22.4	9.6	10.5	11.3	37.5	50.7	56.7	59.3	0.0	0.0	0.0	**1,172.0**
OIL	2009	53.4	48.1	83.7	82.2	91.3	57.0	42.0	34.4	28.2	0.0	0.0	0.0	**15,383.4**
DAY	2008	0.0	0.0	29.0	30.0	20.0	30.0	16.0	25.0	30.0	31.0	30.0	31.0	**5,470.0**
GAS	2008	0.0	0.0	0.0	1.2	1.1	1.7	0.9	1.7	0.5	0.0	0.2	0.0	**495.4**
H2O	2008	0.0	0.0	53.0	13.8	6.7	10.0	5.6	8.4	11.1	13.0	34.2	43.3	**880.3**
OIL	2008	0.0	0.0	49.0	54.9	36.4	54.5	29.3	44.2	47.9	43.8	49.4	54.7	**14,863.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,198.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,399.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,198.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.2**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,399.0**
DAY	2005	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,198.0**
H2O	2005	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.2**
OIL	2005	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,399.0**
DAY	2004	31.0	29.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,182.0**
H2O	2004	0.0	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.3	0.3	**681.0**
OIL	2004	5.1	4.7	0.0	3.9	2.9	2.8	2.9	2.5	2.8	2.9	2.1	2.2	**14,397.9**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,847.0**
H2O	2003	2.2	0.0	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.3	0.3	0.3	**679.6**
OIL	2003	6.4	7.3	7.9	6.1	6.4	6.7	7.1	6.1	6.0	5.3	4.8	5.4	**14,363.1**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	20.0	31.0	**4,484.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.2	3.2	**675.9**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	8.9	6.2	**14,287.6**
DAY	2001	28.0	11.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,417.0**
H2O	2001	3.3	1.4	3.5	3.7	2.5	2.2	2.2	2.2	2.2	1.3	0.0	0.0	**669.6**
OIL	2001	26.5	10.1	27.2	28.4	26.9	25.3	26.0	25.6	25.7	16.5	0.0	0.0	**14,261.1**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	30.0	29.0	8.0	**4,134.0**
H2O	2000	8.3	7.5	7.1	4.8	3.0	0.9	1.1	0.1	1.0	3.0	3.9	1.1	**645.1**
OIL	2000	47.0	41.6	43.0	36.2	40.4	27.8	27.2	2.7	26.1	29.3	30.0	8.1	**14,022.9**

Licence ***3914*** Well Name ***GAE Waskada*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***102.02-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,878.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,654.9**

Licence ***3915*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.15-18-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,301.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,887.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,937.0**

Licence ***3922*** Well Name ***Tundra Voyager et al Daly*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.09-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	14.0	31.0	0.0	0.0	**7,434.0**
H2O	2009	14.2	13.1	16.8	17.0	15.7	17.9	24.8	14.4	14.9	17.8	0.0	0.0	**2,836.5**
OIL	2009	9.2	8.3	9.0	8.7	9.0	8.0	9.0	7.9	3.8	9.3	0.0	0.0	**4,758.6**
DAY	2008	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,152.0**
H2O	2008	18.1	21.8	21.5	16.4	17.2	18.8	13.8	12.8	14.2	15.5	12.0	12.5	**2,669.9**
OIL	2008	27.7	21.6	18.8	12.7	13.7	14.3	12.7	12.3	11.1	12.0	9.5	9.2	**4,676.4**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	7.0	0.0	0.0	0.0	0.0	12.0	**6,791.0**
H2O	2007	9.3	8.5	12.0	11.8	9.5	8.4	2.0	0.0	0.0	0.0	0.0	6.7	**2,475.3**
OIL	2007	7.5	6.6	8.6	11.8	13.3	11.4	2.7	0.0	0.0	0.0	0.0	14.4	**4,500.8**
DAY	2006	31.0	28.0	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**6,592.0**
H2O	2006	12.7	11.4	12.9	11.2	12.6	6.0	5.7	5.9	5.7	6.4	7.2	8.8	**2,407.1**
OIL	2006	14.4	9.6	11.1	10.3	12.0	5.2	4.8	5.7	5.9	6.0	6.6	7.4	**4,424.5**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**6,232.0**
H2O	2005	13.0	11.5	12.8	12.6	13.0	13.2	12.8	11.3	12.8	12.1	12.6	12.8	**2,300.6**
OIL	2005	12.1	10.8	11.6	12.2	12.3	12.0	12.5	11.6	12.3	11.5	14.1	11.8	**4,325.5**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,869.0**
H2O	2004	14.9	14.1	15.4	14.6	15.2	14.6	14.9	15.1	14.9	15.4	15.0	13.1	**2,150.1**
OIL	2004	13.4	11.8	12.7	12.3	12.9	12.3	12.6	12.6	11.8	12.2	12.0	12.1	**4,180.7**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,504.0**
H2O	2003	13.4	12.2	13.6	13.3	13.2	15.2	17.7	9.3	8.7	15.0	14.6	15.0	**1,972.9**
OIL	2003	19.7	17.3	17.6	17.9	17.2	17.9	15.4	10.6	11.2	18.9	12.8	12.5	**4,032.0**
DAY	2002	4.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	31.0	**5,141.0**
H2O	2002	1.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	33.4	19.7	12.0	11.1	**1,811.7**
OIL	2002	1.2	0.0	0.0	0.0	0.0	0.0	0.0	9.7	30.5	23.6	20.2	18.3	**3,843.0**
DAY	2001	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,008.0**
H2O	2001	7.6	9.4	8.5	7.7	6.7	7.0	7.4	7.2	6.9	7.7	6.9	7.4	**1,697.1**
OIL	2001	12.2	16.0	14.9	13.6	13.3	12.1	10.2	9.6	10.5	10.5	10.2	10.6	**3,739.5**
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	19.0	**4,655.0**
H2O	2000	7.7	6.9	7.0	5.1	6.6	7.2	7.9	7.5	8.0	10.3	10.3	6.3	**1,606.7**
OIL	2000	11.3	9.1	9.2	13.1	14.8	15.2	11.3	11.3	13.3	16.3	16.9	9.7	**3,595.8**

Licence ***3927*** Well Name ***Tundra North Ebor Unit No. 1 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.16-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	350.2	107.0	598.0	541.0	515.0	474.0	473.0	242.0	515.0	351.4	0.0	0.0	**74,386.2**
WIN	2008	0.0	330.5	355.4	344.0	358.4	315.1	320.9	321.6	341.0	354.2	342.0	353.2	**70,219.6**
WIN	2007	352.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,483.3**
WIN	2006	441.6	396.1	442.5	422.5	391.0	339.6	347.3	163.1	335.4	376.7	366.2	372.5	**66,131.1**
WIN	2005	415.2	381.7	420.2	402.3	413.1	386.8	401.0	407.6	389.9	422.9	417.3	434.8	**61,736.6**
WIN	2004	177.5	170.2	264.4	293.7	305.2	296.6	165.2	344.9	405.1	395.9	396.1	415.3	**56,843.8**
WIN	2003	193.1	151.4	0.0	0.0	0.0	0.0	116.4	206.1	178.7	213.0	196.7	208.8	**53,213.7**
WIN	2002	0.0	0.0	155.4	323.9	285.6	259.0	213.5	191.1	186.1	195.9	192.1	185.4	**51,749.5**
WIN	2001	317.7	308.0	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,561.5**
WIN	2000	249.4	343.1	363.6	350.5	158.1	0.0	0.0	0.0	0.0	0.0	283.9	322.6	**48,897.1**

Licence ***3928*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral ***CROWN***

UWI ***100.13-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	22.0	30.0	31.0	0.0	0.0	**6,324.0**
H2O	2009	1.9	1.8	2.2	2.2	2.5	2.4	2.3	1.5	2.2	2.2	0.0	0.0	**689.2**
OIL	2009	0.6	0.5	1.3	1.2	1.3	1.0	1.2	0.9	1.2	1.2	0.0	0.0	**921.6**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,031.0**
H2O	2008	1.6	1.5	1.8	1.8	1.9	2.0	2.1	1.9	1.7	1.9	1.7	1.8	**668.0**
OIL	2008	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**911.2**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,666.0**
H2O	2007	1.6	1.4	1.6	1.5	1.7	1.6	2.0	1.9	1.7	1.5	1.8	1.9	**646.3**
OIL	2007	0.8	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**904.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	17.0	31.0	**5,302.0**
H2O	2006	1.0	1.0	0.9	0.7	0.6	0.4	0.6	0.6	0.6	0.6	1.0	1.5	**626.1**
OIL	2006	1.0	0.9	0.8	0.7	0.7	0.6	1.0	1.0	0.9	1.0	0.6	1.2	**896.8**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,956.0**
H2O	2005	0.6	0.5	0.6	0.5	0.6	0.6	1.0	1.0	1.0	0.9	0.9	1.0	**616.6**
OIL	2005	0.9	0.9	0.8	0.9	0.9	0.8	0.9	0.9	0.8	0.9	0.8	1.0	**886.4**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,591.0**
H2O	2004	0.6	0.6	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	**607.4**
OIL	2004	0.2	0.2	0.2	0.9	0.9	0.9	0.9	1.1	0.8	1.0	1.0	1.0	**875.9**
DAY	2003	16.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,225.0**
H2O	2003	0.3	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.4	0.6	**600.1**
OIL	2003	0.1	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	**866.8**
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**3,876.0**
H2O	2002	1.2	1.1	1.3	0.9	0.9	0.9	0.9	0.6	0.6	0.6	0.6	0.5	**593.7**
OIL	2002	2.1	1.9	1.8	2.2	2.4	2.3	2.2	1.8	1.6	1.8	0.3	0.2	**863.7**
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,516.0**
H2O	2001	0.6	0.5	0.5	0.4	0.5	0.5	0.9	0.8	0.9	1.1	1.1	1.2	**583.6**
OIL	2001	2.7	2.5	2.7	2.8	2.8	2.4	2.8	2.8	2.8	2.5	2.0	2.2	**843.1**
DAY	2000	27.0	29.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,153.0**
H2O	2000	1.2	1.2	0.9	0.6	0.8	1.3	1.5	1.4	1.0	0.8	0.8	0.7	**574.6**
OIL	2000	1.9	2.5	2.3	1.9	2.0	2.0	2.0	2.1	1.9	2.1	2.3	2.4	**812.1**

UWI ***100.13-20-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	22.0	30.0	31.0	0.0	0.0	**7,839.0**
H2O	2009	16.9	16.6	19.5	20.1	22.3	21.3	21.0	13.4	20.0	20.1	0.0	0.0	**1,619.4**
OIL	2009	8.6	7.8	7.8	7.6	7.8	6.8	7.7	5.3	7.7	7.9	0.0	0.0	**3,718.9**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,546.0**
H2O	2008	14.1	13.0	16.0	16.1	16.8	18.5	19.5	16.5	14.9	16.9	15.5	15.8	**1,428.2**
OIL	2008	8.2	7.9	8.3	8.1	8.2	8.1	8.5	8.7	7.7	8.4	8.1	8.7	**3,643.9**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,181.0**
H2O	2007	14.1	12.6	14.1	13.6	14.4	14.5	17.2	16.7	15.6	13.9	16.2	16.5	**1,234.6**
OIL	2007	10.4	7.7	8.4	8.1	8.6	8.4	8.7	8.0	8.2	8.4	8.1	8.3	**3,545.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	17.0	31.0	**6,817.0**
H2O	2006	8.0	7.1	7.9	7.0	6.8	4.2	6.6	6.5	6.3	5.6	9.3	13.7	**1,055.2**
OIL	2006	16.5	15.0	15.7	13.6	12.8	8.4	11.8	11.8	11.5	10.9	6.1	12.5	**3,443.7**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,471.0**
H2O	2005	6.9	6.1	6.5	6.0	6.3	6.4	8.5	8.3	8.4	8.8	8.5	8.2	**966.2**
OIL	2005	14.0	12.9	14.3	13.4	13.9	13.5	15.8	16.0	15.4	15.8	15.6	16.2	**3,297.1**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,106.0**
H2O	2004	7.1	6.9	7.2	6.8	6.2	6.2	6.5	6.2	6.4	6.7	7.0	6.8	**877.3**
OIL	2004	13.9	13.6	14.2	13.2	13.2	14.1	14.7	15.1	13.8	14.2	13.8	14.5	**3,120.3**
DAY	2003	16.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,740.0**
H2O	2003	3.8	6.6	7.4	6.7	6.4	6.0	6.6	6.6	6.5	6.5	6.4	6.6	**797.3**
OIL	2003	8.0	14.3	15.7	14.5	13.9	13.2	14.3	14.1	14.2	14.7	14.2	14.0	**2,952.0**
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**5,391.0**
H2O	2002	8.9	8.4	10.0	7.6	7.6	7.4	7.2	6.1	5.7	6.0	6.0	6.6	**721.2**
OIL	2002	13.4	12.2	11.9	14.1	17.2	15.7	14.5	12.5	11.9	12.6	14.6	15.2	**2,786.9**
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,031.0**
H2O	2001	3.5	2.9	3.5	3.5	3.6	4.0	6.1	5.0	5.4	7.6	7.8	8.4	**633.7**
OIL	2001	15.1	13.3	13.6	13.7	15.0	12.7	15.1	15.2	14.3	15.8	13.6	13.4	**2,621.1**
DAY	2000	27.0	29.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,668.0**
H2O	2000	4.2	5.3	4.7	2.6	1.1	4.0	5.2	5.3	4.3	4.5	5.1	4.0	**572.4**
OIL	2000	19.2	19.1	17.3	15.1	15.1	14.3	14.5	14.5	12.7	15.6	16.6	15.0	**2,450.3**

Licence ***3931*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.16-20-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**8,013.0**
H2O	2009	192.8	161.1	195.8	189.8	197.1	188.6	190.8	186.2	172.8	177.6	0.0	0.0	**34,342.6**
OIL	2009	15.0	12.4	15.1	14.7	15.1	12.0	12.2	12.1	11.2	11.9	0.0	0.0	**13,973.8**
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,711.0**
H2O	2008	236.6	219.5	233.7	221.1	221.0	201.3	198.1	187.3	183.7	191.8	182.9	189.2	**32,490.0**
OIL	2008	15.6	14.6	15.1	14.9	15.4	13.9	15.3	15.0	14.8	15.3	15.3	15.6	**13,842.1**
DAY	2007	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,347.0**
H2O	2007	289.3	349.1	375.0	365.5	379.6	360.8	371.0	366.9	342.2	233.2	227.3	234.7	**30,023.8**
OIL	2007	16.2	23.4	24.8	23.8	24.7	23.2	23.8	23.9	21.9	15.1	14.7	15.3	**13,661.3**
DAY	2006	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	16.0	**6,993.0**
H2O	2006	386.6	346.3	393.8	330.0	295.4	294.0	307.6	310.3	299.7	312.9	293.8	158.9	**26,129.2**
OIL	2006	23.5	21.6	23.2	23.8	23.9	23.4	24.2	23.6	23.7	24.0	22.9	12.2	**13,410.5**
DAY	2005	31.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	29.0	**6,647.0**
H2O	2005	327.4	288.2	282.3	297.2	299.5	298.5	276.1	406.4	390.9	404.4	386.7	371.9	**22,399.9**
OIL	2005	13.0	11.8	11.8	11.9	12.2	11.8	11.8	25.4	24.8	25.2	24.1	23.1	**13,140.5**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,290.0**
H2O	2004	547.3	504.5	552.9	527.8	527.5	457.7	436.3	295.2	284.2	321.8	301.7	331.4	**18,370.4**
OIL	2004	28.1	26.2	29.1	26.9	23.4	19.8	18.5	12.5	12.5	12.5	12.1	12.7	**12,933.6**
DAY	2003	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,924.0**
H2O	2003	75.6	64.5	159.0	246.7	248.5	189.6	199.1	202.3	325.1	338.5	535.3	554.1	**13,282.1**
OIL	2003	19.8	15.6	2.1	18.3	18.3	13.6	14.9	14.8	14.3	15.9	29.2	29.1	**12,699.3**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,570.0**
H2O	2002	95.2	85.8	92.7	88.5	91.6	83.0	80.7	62.0	161.3	141.6	108.9	86.5	**10,143.8**
OIL	2002	13.8	13.3	15.5	14.5	14.6	13.8	14.3	11.3	25.9	33.2	25.1	25.3	**12,493.4**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,207.0**
H2O	2001	119.4	98.5	104.3	104.1	112.7	117.9	114.1	109.8	90.2	86.1	100.1	99.1	**8,966.0**
OIL	2001	12.1	10.4	11.1	10.3	12.2	14.0	14.7	15.5	14.0	12.5	14.1	15.2	**12,272.8**
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,843.0**
H2O	2000	114.9	110.1	115.4	110.1	134.9	128.9	142.8	138.0	125.8	121.6	117.1	123.4	**7,709.7**
OIL	2000	23.4	20.4	21.0	15.6	11.0	9.1	10.8	13.7	11.6	13.8	15.0	12.0	**12,116.7**

Licence ***3937*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.07-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,443.5**
H2O	2009	25.1	24.5	20.0	8.1	30.0	26.3	28.4	42.1	59.9	63.0	0.0	0.0	**20,987.8**
OIL	2009	2.6	3.1	2.6	0.8	3.5	2.8	3.6	4.6	6.4	6.4	0.0	0.0	**3,871.1**
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,170.5**
H2O	2008	29.6	36.4	66.2	85.3	76.2	80.8	83.2	91.6	62.4	36.4	54.0	31.8	**20,660.4**
OIL	2008	4.7	3.8	9.3	10.4	9.1	7.7	6.0	6.5	4.1	4.3	13.0	3.2	**3,834.7**
DAY	2007	31.0	28.0	25.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	26.8	31.0	**6,804.6**
H2O	2007	77.1	68.8	65.7	75.9	120.0	81.3	70.7	43.5	43.0	54.9	29.1	30.6	**19,926.5**
OIL	2007	5.7	4.9	2.1	2.5	5.0	18.9	16.6	8.3	6.2	4.2	4.5	5.7	**3,752.6**
DAY	2006	31.0	28.0	31.0	13.2	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	**6,460.8**
H2O	2006	77.7	79.8	88.2	64.3	141.3	81.1	121.1	91.2	54.0	65.1	85.3	113.7	**19,165.9**
OIL	2006	4.5	6.0	4.5	3.7	3.8	8.6	7.8	6.3	5.7	5.4	4.0	3.9	**3,668.0**
DAY	2005	31.0	28.0	31.0	13.0	31.0	27.0	4.0	31.0	30.0	31.0	30.0	31.0	**6,118.0**
H2O	2005	105.3	101.4	89.3	45.7	100.3	96.0	16.2	154.2	101.6	86.4	62.7	88.3	**18,103.1**
OIL	2005	5.2	3.7	4.0	1.3	6.4	6.2	1.5	11.4	7.2	9.2	6.9	6.1	**3,603.8**
DAY	2004	31.0	29.0	30.0	26.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,800.0**
H2O	2004	95.3	76.1	81.6	77.0	96.7	91.7	92.8	107.4	88.7	93.6	96.6	116.0	**17,055.7**
OIL	2004	3.0	6.2	6.4	4.6	5.1	6.4	3.4	2.9	7.4	6.6	4.5	7.1	**3,534.7**
DAY	2003	31.0	28.0	22.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,444.0**
H2O	2003	98.0	71.1	53.3	18.8	101.8	98.5	84.4	84.3	84.2	109.1	102.5	92.9	**15,942.2**
OIL	2003	10.7	11.6	8.9	2.1	6.0	8.8	9.2	11.0	7.2	2.8	6.1	3.1	**3,471.1**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,112.0**
H2O	2002	113.2	85.5	106.2	98.8	103.2	97.0	85.0	70.8	83.4	109.3	86.7	92.6	**14,943.3**
OIL	2002	6.1	7.6	9.4	11.0	6.4	7.5	9.3	8.9	13.8	6.8	9.9	10.7	**3,383.6**
DAY	2001	31.0	27.0	27.0	8.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,747.0**
H2O	2001	113.9	90.7	95.4	27.9	183.6	209.8	131.6	106.9	86.8	104.1	103.0	123.9	**13,811.6**
OIL	2001	7.6	8.0	4.2	1.1	11.1	11.1	9.8	18.3	12.7	7.2	6.8	5.6	**3,276.2**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**4,412.0**
H2O	2000	131.0	135.1	120.9	129.4	116.5	126.6	115.0	96.4	100.2	93.1	103.8	101.7	**12,434.0**
OIL	2000	4.3	5.1	5.2	11.1	9.1	4.6	8.2	7.7	7.0	12.7	8.5	9.4	**3,172.7**

Licence ***3939*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral ***CROWN***

UWI ***100.10-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	0.0	4.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**6,725.8**
H2O	2009	30.2	28.4	0.0	9.3	72.2	55.0	50.4	46.9	44.3	45.1	0.0	0.0	**13,930.0**
OIL	2009	12.4	9.7	0.0	2.9	22.6	18.4	16.9	15.7	14.9	15.1	0.0	0.0	**8,488.2**
DAY	2008	20.5	8.0	31.0	30.0	31.0	30.0	0.0	0.0	15.0	31.0	30.0	31.0	**6,479.8**
H2O	2008	45.4	18.6	55.0	46.0	44.8	37.4	0.0	0.0	27.4	65.8	52.5	19.5	**13,548.2**
OIL	2008	15.0	5.8	18.4	15.4	15.0	10.3	0.0	0.0	7.3	19.6	16.4	0.0	**8,359.6**
DAY	2007	25.5	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	**6,222.3**
H2O	2007	24.4	37.7	46.8	47.8	47.3	39.4	41.4	41.5	40.1	40.6	36.9	0.0	**13,135.8**
OIL	2007	7.7	9.5	12.7	9.0	8.4	13.8	12.7	13.1	12.7	13.0	12.3	0.0	**8,236.4**
DAY	2006	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**5,900.0**
H2O	2006	41.2	38.7	43.7	40.3	45.8	43.6	43.9	43.2	43.9	0.0	45.8	47.9	**12,691.9**
OIL	2006	17.1	15.7	14.9	13.1	14.7	13.6	14.2	14.6	11.2	0.0	10.2	10.6	**8,111.5**
DAY	2005	17.0	28.0	27.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,573.0**
H2O	2005	34.3	49.8	47.5	41.5	54.9	0.1	49.8	47.5	47.8	45.9	40.4	46.5	**12,213.9**
OIL	2005	12.1	15.3	11.4	13.3	15.1	0.0	12.3	11.8	12.1	15.5	18.7	14.3	**7,961.6**
DAY	2004	30.0	28.0	23.0	19.0	24.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,238.0**
H2O	2004	41.9	43.8	37.7	39.8	39.9	35.0	57.4	51.0	48.2	52.7	52.7	47.9	**11,707.9**
OIL	2004	18.9	20.5	11.6	13.7	15.8	11.0	20.0	21.0	16.7	12.7	12.7	18.5	**7,809.7**
DAY	2003	31.0	28.0	8.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,915.0**
H2O	2003	52.5	50.1	16.6	48.4	63.1	52.7	50.1	50.4	48.8	52.3	50.8	51.3	**11,159.9**
OIL	2003	18.7	15.0	5.2	15.2	17.7	19.2	20.8	18.1	15.8	15.7	15.2	20.7	**7,616.6**
DAY	2002	19.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,583.0**
H2O	2002	46.9	0.0	41.9	69.4	70.9	61.3	62.2	63.7	63.6	61.4	51.7	54.2	**10,572.8**
OIL	2002	15.7	0.0	13.2	21.8	22.7	21.7	19.2	21.8	20.9	19.7	17.6	21.1	**7,419.3**
DAY	2001	24.0	15.0	0.0	0.0	0.0	0.0	3.0	4.0	15.0	0.0	16.0	31.0	**4,271.0**
H2O	2001	102.8	41.6	0.0	0.0	0.0	0.0	11.1	27.5	66.0	0.0	63.4	97.3	**9,925.6**
OIL	2001	22.9	9.8	0.0	0.0	0.0	0.0	8.2	9.8	19.8	0.0	40.2	31.8	**7,203.9**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	5.0	0.0	**4,163.0**
H2O	2000	78.3	72.8	76.8	79.0	85.7	73.9	71.3	75.7	73.1	57.4	17.2	0.0	**9,515.9**
OIL	2000	27.5	23.1	20.9	15.1	8.9	13.8	14.1	10.0	9.8	4.5	1.6	0.0	**7,061.4**

UWI ***100.10-06-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	0.0	4.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,991.3**
GAS	2009	0.1	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2009	2.8	0.0	0.0	8.1	1.1	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**2,129.1**
OIL	2009	1.0	0.0	0.0	2.9	1.9	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**668.6**
DAY	2008	20.5	8.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**2,773.3**
GAS	2008	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**1.0**
H2O	2008	0.0	4.7	0.1	0.0	0.0	0.0	0.0	0.0	23.8	0.0	0.0	0.0	**2,116.1**
OIL	2008	0.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0	0.0	0.0	**661.8**
DAY	2007	25.5	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	**2,742.8**
GAS	2007	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2007	20.3	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**2,087.5**
OIL	2007	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653.1**
DAY	2006	0.0	28.0	0.0	23.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**2,442.5**
H2O	2006	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2,066.3**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.5**
DAY	2005	17.0	28.0	27.0	18.0	31.0	30.0	31.0	31.0	1.0	31.0	0.0	0.0	**2,147.0**
H2O	2005	0.1	0.1	0.1	0.1	0.1	49.3	0.1	0.1	0.1	0.1	0.0	0.0	**2,065.3**
OIL	2005	2.6	0.0	0.0	0.7	0.0	15.3	0.0	0.0	0.0	0.0	0.0	0.0	**649.5**
DAY	2004	30.0	28.0	23.0	19.0	24.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,902.0**
H2O	2004	0.1	0.1	0.1	0.1	0.1	5.4	0.1	0.1	0.1	0.1	0.1	0.1	**2,015.1**
OIL	2004	0.0	3.1	0.0	2.4	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**630.9**
DAY	2003	31.0	28.0	8.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,579.0**
H2O	2003	0.1	0.1	4.9	12.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2,008.6**
OIL	2003	0.0	0.0	2.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.0**
DAY	2002	0.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,247.0**
H2O	2002	0.0	0.0	39.9	7.8	0.2	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**1,990.3**
OIL	2002	0.0	0.0	15.9	10.4	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.6**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.8**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.2**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.2**

Licence ***3947*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.01-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	79.3	74.5	83.9	78.0	79.5	76.3	79.1	79.1	76.4	51.6	0.0	0.0	**19,861.9**

Licence **3947** Well Name **Waskada Unit No. 16 WW** Dev **V** Mineral **FREEHOLD**

UWI 100-01-009-20W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	79.0	74.9	86.4	87.3	80.4	75.8	78.7	76.7	76.4	74.7	106.4	80.9	19,104.2
WIN	2007	80.4	71.4	82.9	77.4	97.2	93.0	90.1	80.4	91.2	78.7	76.5	78.1	18,126.6
WIN	2006	0.0	109.7	102.6	43.5	98.1	97.0	98.8	80.8	77.2	96.6	0.0	0.0	17,139.3
WIN	2005	85.2	80.7	89.7	66.4	79.8	76.5	79.6	78.6	75.6	80.9	77.1	79.5	16,335.0
WIN	2004	67.7	60.4	67.4	65.3	99.7	58.9	58.9	58.8	58.2	29.8	55.5	43.9	15,385.4
WIN	2003	88.9	74.2	153.5	77.3	90.0	92.1	92.9	61.8	55.8	73.2	66.0	68.4	14,660.8
WIN	2002	129.0	90.8	100.8	86.9	91.7	106.8	101.2	98.5	81.5	87.0	178.4	84.6	13,666.8
WIN	2001	82.7	215.1	0.0	0.0	54.6	147.4	100.0	125.5	0.0	0.0	13.9	77.9	12,423.9
WIN	2000	55.2	215.1	0.0	179.4	94.0	35.2	20.9	4.1	0.0	140.0	354.3	138.7	12,027.6

Licence **3948** Well Name **Waskada Unit No. 16 16-09** Dev **V** Mineral **FREEHOLD**

UWI 100-01-009-20W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	79.0	74.9	86.4	87.3	80.4	75.8	78.7	76.7	76.4	74.7	106.4	80.9	19,104.2
WIN	2007	80.4	71.4	82.9	77.4	97.2	93.0	90.1	80.4	91.2	78.7	76.5	78.1	18,126.6
WIN	2006	0.0	109.7	102.6	43.5	98.1	97.0	98.8	80.8	77.2	96.6	0.0	0.0	17,139.3
WIN	2005	85.2	80.7	89.7	66.4	79.8	76.5	79.6	78.6	75.6	80.9	77.1	79.5	16,335.0
WIN	2004	67.7	60.4	67.4	65.3	99.7	58.9	58.9	58.8	58.2	29.8	55.5	43.9	15,385.4
WIN	2003	88.9	74.2	153.5	77.3	90.0	92.1	92.9	61.8	55.8	73.2	66.0	68.4	14,660.8
WIN	2002	129.0	90.8	100.8	86.9	91.7	106.8	101.2	98.5	81.5	87.0	178.4	84.6	13,666.8
WIN	2001	82.7	215.1	0.0	0.0	54.6	147.4	100.0	125.5	0.0	0.0	13.9	77.9	12,423.9
WIN	2000	55.2	215.1	0.0	179.4	94.0	35.2	20.9	4.1	0.0	140.0	354.3	138.7	12,027.6

Licence **3949** Well Name **Waskada Unit No. 16 16-16** Dev **V** Mineral **FREEHOLD**

UWI 100-03-009-20W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,697.0
H2O	2008	101.5	101.3	80.7	89.7	112.6	96.2	82.3	97.7	92.3	96.9	0.0	0.0	20,306.3
OIL	2008	44.5	45.6	34.5	38.4	48.5	41.0	35.2	41.6	37.8	36.2	0.0	0.0	8,487.0
DAY	2007	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,697.0
H2O	2007	122.2	101.1	122.1	126.7	125.8	112.8	112.2	114.0	109.6	107.7	96.5	103.1	20,306.3
OIL	2007	48.9	43.9	51.1	52.7	51.0	45.8	44.5	48.3	45.3	45.0	44.6	43.2	8,487.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,697.0
H2O	2006	108.3	94.3	92.6	62.1	79.3	72.6	72.4	74.0	53.4	19.5	96.5	134.8	17,991.2
OIL	2006	43.2	38.2	37.0	24.8	31.7	29.0	28.9	29.6	21.4	7.8	38.6	53.9	7,183.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,713.0
H2O	2005	83.9	13.7	46.1	43.6	45.6	46.7	131.0	164.4	154.3	148.0	136.6	128.2	17,001.0
OIL	2005	33.5	7.4	25.7	24.3	25.2	26.1	64.4	68.8	64.0	53.2	47.3	46.8	6,735.0
DAY	2004	31.0	28.0	30.0	20.0	31.0	9.0	12.0	31.0	30.0	31.0	30.0	31.0	6,395.0
H2O	2004	296.0	109.1	109.2	79.0	126.9	34.3	45.5	116.1	103.1	102.6	92.6	89.3	15,858.9
OIL	2004	90.5	81.0	76.7	48.5	69.3	18.7	25.7	67.4	57.8	56.7	51.2	49.3	9,050.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,081.0
DAY	2002	675.6	535.0	462.2	500.0	431.9	269.2	653.6	652.5	666.5	349.9	1615.5	640.2	14,554.6
DAY	2001	105.3	95.5	95.2	29.9	30.0	58.4	104.8	126.3	107.2	64.0	100.6	97.9	34,260.8
DAY	2000	31.0	28.0	23.0	22.0	31.0	45.8	43.5	48.3	45.3	45.0	44.6	43.2	36,487.4
DAY	1999	137.8	122.0	102.0	355.8	244.2	150.0	594.4	579.4	1072.0	766.7	1067.2	788.3	7,232.2
DAY	1998	143.3	134.3	111.3	95.8	135.3	124.3	98.7	110.4	118.3	124.4	116.6	115.8	33,180.5
DAY	1997	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,445.0
DAY	1996	3.4	12.2	16.3	17.8	27.4	32.2	50.9	52.7	49.7	43.8	29.3	73.4	6,182.3
DAY	1995	113.2	98.0	88.0	80.0	87.0	82.0	79.0	82.0	77.0	74.0	73.0	74.0	31,326.7
DAY	1994	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,475.0
DAY	1993	2.3	3.8	2.7	0.9	2.4	2.2	2.0	2.0	2.1	2.4	2.2	2.4	415.4
DAY	1992	120.5	108.4	114.5	77.0	110.1	94.6	95.1	97.9	113.5	103.6	105.8	109.3	29,268.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	4,697.0
DAY	1991	2.6	2.4	2.5	2.3	2.2	2.1	1.9	1.9	1.8	1.9	1.8	1.5	387.8
DAY	2000	125.3	118.3	121.8	118.3	128.2	117.7	117.4	121.6	118.8	111.8	114.7	115.2	28,158.9

Licence **3950** Well Name **Tundra Daylight 09-01-10-29** Dev **V** Mineral **FREEHOLD**

UWI 103-21-010-29W1.00 Field Name **Daly** Pool **Lodgepole E** Field Code **59E** Unit **09**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,776.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,414.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,560.4
DAY	2008	16.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	211.5	466.4	52.6	0.0	6,776.0
H2O	2008	234.5	183.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,414.1
OIL	2008	2.5	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,503.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	6,735.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	111,828.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,497.0
DAY	2004	31.0	28.0	30.9	30.0	31.0	28.0	31.0	31.0	30.0	1.0	0.0	0.0	6,687.0
H2O	2004	431.0	388.0	693.3	419.9	456.9	510.0	464.2	448.2	439.5	14.0	0.0	0.0	111,097.9
OIL	2004	18.1	16.8	20.0	20.0	19.6	6.7	2.2	2.7	2.6	0.1	0.0	0.0	7,489.8
DAY	2003	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,415.1
OIL	2003	430.9	334.4	356.7	309.8	310.2	376.5	355.8	338.8	317.7	322.2	323.5	303.5	106,870.7
DAY	2002	31.0	28.0	31.0	18.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.5	7,284.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,697.0
DAY	2000	239.2	217.1	245.4	230.1	231.0	208.1	230.3	390.2	378.0	455.6	444.1	402.1	102,760.7
DAY	1999	9.1	8.0	10.0	9.3	9.2	10.0	11.6	25.1	35.0	36.1	32.7	31.7	7,166.0
DAY	2003	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,693.1
H2O	2003	261.0	237.8	240.3	226.1	233.9	252.5	230.1	226.1	224.2	224.2	217.5	216.9	55,035.0
OIL	2003	7.5	6.6	7.1	8.4	9.9	9.7	10.0	9.5	9.5	10.1	9.6	9.2	6,940.6
DAY	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,330.1
DAY	2002	474.3	410.6	419.2	387.4	402.7	285.8	293.2	230.4	262.4	239.5	231.8	258.1	96,283.4
OIL	2002	14.1	12.2	13.0	11.6	12.4	9.1	7.4	7.0	9.1	7.7	7.5	8.3	6,735.0
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	29.0	29.0	30.0	31.0	4,970.1
H2O	2001	487.3	436.1	465.2	483.1	454.3	473.8	455.2	276.2	422.7	531.1	470.7	483.2	92,388.0
OIL	2001	11.6	10.0	11.1	11.1	11.6	10.1	9.9	18.3	23.0	32.3	29.2	27.6	6,674.1
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,449.0
DAY	2000	471.5	441.3	407.8	444.8	391.6	464.6	517.0	522.9	464.0	488.5	486.2	482.9	86,873.2
OIL	2000	15.2	15.8	13.2	14.8	12.6	15.5	16.7	16.9	15.5	15.8	16.2	15.6	6,287.3

Licence **3951** Well Name **Tundra Daylight 09-01-10-29** Dev **V** Mineral **FREEHOLD**

UWI 103-21-010-29W1.00 Field Name **Daly** Pool **Bakken B** Field Code **660** Unit **09**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,813.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,111.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,813.0
H2O	2008	144.4	216.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,111.1
OIL	2008	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	4.0	1,872.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.8	32.4	12,760.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.1	0.0	224.2
DAY	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,824.0
H2O	2006	265.5	239.3	0.0	258.5	262.5	240.2	284.5	273.2	267.5	5.6	0.0	0.0	12,300.5
OIL	2006	2.7	2.4	0.0	2.6	2.6	2.4	2.8	2.7	2.7	0.1	0.0	0.0	123.0
DAY	2005	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,583.0
H2O	2005	290.0	257.7	232.1	190.5	190.7	211.4	218.9	204.4	204.5	195.1	187.0	183.7	40,388.0
OIL	2005	2.9	2.6	2.3	1.9	1.9	2.1	2.2	2.0	2.0	1.9	1.9	1.8	397.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,237.9
H2O	2004	147.4	142.5	153.6	139.7	129.9	131.1	144.0	139.8	133.1	280.2	277.1	283.7	7,687.4
OIL	2004	0.9	0.9	1.0	0.8	0.9	0.9	1.1	2.4	2.9	3.4	3.0	3.0	196.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	861.0
H2O	2003	160.2	146.5	151.1	144.3	143.7	135.8	144.7	138.9	132.6	137.6	133.7	133.4	5,398.8
OIL	2003	0.6	0.5	0.6	0.7	0.7	0.8	0.9	0.9	0.9	1.0	1.0	1.0	47.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	498.0
H2O	2002	290.7	251.5	256.9	237.3	246.7	215.1	179.8	141.5	144.8	146.8	142.1	158.4	4,893.3
OIL	2002	15.1	13.0	13.8	10.7	10.8	9.1	7.3	6.2	7.0	4.7	0.8	0.6	165.9
DAY	2001	27.0	25.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	138.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.5	259.5	312.6	288.4	294.2	1,305.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	13.7	19.1	17.4	16.2	76.0

Licence **3952** Well Name **Tundra et al Daly SWD** Dev **V** Mineral **FREEHOLD**

UWI 104-18-010-29W1.00 Field Name **Daly** Pool **Lodgepole E** Field Code **59E** Unit **09**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423,032.4
H2O	2009	0.0	0.0	260.0	450.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423,032.4
OIL	2009	1235.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422,272.8
DAY	2008	1486.7	1386.7	1400.8	1462.8	1462.0	1452.4	1426.2	1295.8	2037.2	2231.6	2569.7	1493.1	1,137,137.3
H2O	2008	7833.8	728.6	859.0	960.8	1017.9	1054.7	857.0	1122.5	1333.0	2380.4	1272.1	0.0	394,547.7
OIL	2008	1004.6	377.7	568.5	1024.6	1102.2	1098.8	1000.3	1000.3	1000.3	1000.3	607.6	0.0	373,179.9
DAY	2003	651.8	547.4	620.0	604.0	584.8	540.3	573.2	621.0	588.8	574.3	567.5	297.7	375,456.3
H2O	2003	1004.5	1002.4	1004.5	1004.5	975.5	1004.5	933.7	623.1	1004.5	996.7	966.4	544.7	284,671.5
OIL	2003	7007.7	644.8	685.2	648.8	651.4	679.6	656.9	626.5	608.3	696.6	652.2	850.6	360,913.2
DAY	2002	1.0	1.0	1.0	1.0	837.0	1.0	1.0	1.0	722.6	681.9	1004.5	1004.5	282,882.4

Licence **3953** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral **CROWN**

UWI 100-09-004-20W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,971.5
H2O	2008	1.0	0.8	1.0	1.0	0.9	0.9	1.2	1.2	1.2	1.4	0.0	0.0	337.3
OIL	2008	20.6	18.2	19.9	18.9	15.9	16.5	15.3	19.2	20.1	23.4	0.0	0.0	7,309.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,710.0
DAY	2006	1.1	0.9	0.9	1.1	1.1	1.0	1.1	1.1	0.9	1.0	0.9	0.9	327.2
H2O	2006	1.0	0.9	0.9	1.0	1.0	1.0	1.0	1.0	0.9	1.0	0.9	0.9	327.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,281.5
DAY	2004	1.4	1.3	1.6	1.6	1.3	1.5	1.6	1.4	0.9	1.2	1.5	1.1	315.1
DAY	2003	24.3	20.4	25.6	25.0	22.4	19.4	23.5	23.1	17.3	17.8	19.2	19.1	6,596.0
DAY	2002	31.0	28.0	31.0	30.0	30.5	15.0	22.0	31.0	30.0	31.0	30.0	31.0	6,936.5
DAY	2001	1.0	1.0	1.0	1.0	1.0	1.0	1.4	1.4	1.3	1.4	1.5	1.3	298.7
DAY	2000	14.7	13.1	11.9	22.5	20.2	7.1	22.6	23.4	21.6	22.2	21.4	23.4	6,638.9
DAY	2000	24.3	20.4	25.6	25.0	22.4	19.4	23.5	23.1	17.3	17.8	19.2	19.1	6,596.0
DAY	2000	2.4	0.8	0.9	1.1	0.9	1.0	1.0	1.0	1.0	1.1	0.9	0.9	284.3
DAY	2000	20.8	17.8	20.5	19.8	18.6	18.0	18.9	19.3	19.3	19.0	15.4	15.6	6,404.4
DAY	2004	31.0	29.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,231.0
DAY	2003	6.5	5.4	6.8	1.3	4.1	4.6	6.1	4.9	4.1	3.4	12.0	5.8	271.3
DAY	2002	22.8	22.3	27.3	6.5	23.7	25.3	32.9	19.9	17.8	17.5	20.6	23.6	5,187.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,887.0
DAY	2003	1.2	0.7	1.2	4.1	3.4	1.1	4.7	3.7	9.5	6.7	8.6	6.7	206.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,932.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,916.0
DAY	2000	1.1	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.1	1.2	1.2	1.2	284.2
DAY	2000	19.6	18.2	19.8	21.3	22.2	15.5	16.7	16.8	15.7	16.2	15.0	18.7	5,682.5
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,161.0
DAY	2000	1.2	1.0	1.1	1.1	1.2	1.2	1.4	1.5	1.3	1.4	1.1	1.1	301.2
DAY	2001	25.0	23.8	26.9	27.6	21.3	20.3	25.8	29.7	20.9	23.0	18.5	15.1	5,463.8
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,796.0
DAY	2000	0.7	0.6	1.0	1.5	1.2	1.0	1.1	0.7	0.9	0.9	0.8	0.8	126.8
DAY	2000	62.2	57.2	62.2	58.2	63.0	61.1	61.0	55.5	52.6	50.4	51.3	51.3	9,176.9

Licence **3955** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral **CROWN**

UWI 100-04-002-20W1.00 Field Name **Waskada** Pool **Lodgepole WL A** Field Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,388.0
DAY	2009	362.7	324.6	358.0	365.5	367.2	364.9	377.2	347.2	347.6	372.4	0.0	0.0	166,176.5
H2O	2009	3.3	3.5	3.6	3.5	3.6	3.6	3.4	3.4	3.4	3.7	0.0	0.0	1,585.0
OIL	2009	31.0	29.0	29.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,085.0
DAY	2008	357.7	342.1	346.7	362.4	344.5	359.8	363.2	363.8	362.7	364.2	344.5	359.1	162,288.2
DAY	2008	3.6	3.5	3.5	3.6	2.4	3.6	3.7	3.6	3.6	3.6	3.6	3.6	1,501.4
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,731.0
DAY	2007	404.8	368.5	424.3	385.3	387.6	333.0	272.1	373.2	315.3	354.7	345.0	378.8	158,417.2
DAY	2007	3.8	3.0	4.4	4.4	3.9	3.4	2.8	3.8	3.2	3.6	3.4	3.2	1,495.5
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,381.0
DAY	2006	520.3	484.8	580.2	505.7	471.7	475.3	485.2	498.2	392.9	308.8	316.5	446.1	147,671.8
DAY	2006	5.8	5.0	6.5	6.0	5.0	6.3	5.1	5.7	4.5	3.9	3.6	5.1	1,416.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,915.0
DAY	2005	793.1	690.7	780.0	753.5	532.3

License **3962** Well Name **Tundra Regent Prov.** Dev **M** Mineral **CROWN**

UOT 100-07-11-004-22W1.00 Pool Name *Lodgepole WL A* Field Code *52A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	26.0	28.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	4,231.0
H2O	2021	1273.4	1070.9	966.5	724.5	762.6	758.3	815.5	852.4	810.1	909.8	997.6	1152.0	121,279.4
OIL	2021	10.1	10.7	13.3	12.4	7.7	5.2	7.7	10.6	7.0	7.5	8.0	7.6	4,760.0
GAS	2021	31.0	29.0	31.0	30.0	30.0	30.0	24.0	31.0	28.0	31.0	30.0	31.0	7,247.4
H2O	2020	1197.6	880.7	1042.7	1077.0	1004.3	922.3	719.9	911.7	990.1	986.1	1112.3	1214.9	110,025.8
OIL	2020	24.2	28.0	19.7	11.1	12.3	9.0	8.8	12.3	7.6	7.1	8.7	11.1	4,652.2

License **3963** Well Name **Short Spruce Unit No. 1 WIW** Dev **I** Mineral **FREEHOLD**

UOT 100-14-09-002-29W1.00 Pool Name *Lower Amaranth-Mission Canyon 3A* Field Code *254* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	2,228.0
H2O	2009	187.0	176.0	6.0	196.0	259.0	231.0	0.0	383.4	310.0	0.0	0.0	0.0	80,307.3
OIL	2009	184.1	149.8	160.7	157.6	130.2	157.8	158.8	172.1	198.1	201.7	0.0	0.0	78,407.9
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	76,518.1
H2O	2006	176.1	151.9	165.9	167.7	184.5	180.7	159.6	148.3	148.3	176.2	187.9	175.1	74,669.6
OIL	2006	180.8	163.1	0.0	209.9	238.4	223.1	0.0	240.4	222.6	229.8	170.4	172.9	72,947.4
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,601.8
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,601.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	367.9	0.0	0.0	0.0	0.0	0.0	70,601.8
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,601.8
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,233.9

License **3964** Well Name **South Spruce Unit No. 1 WIW** Dev **I** Mineral **FREEHOLD**

UOT 100-16-09-002-29W1.00 Pool Name *Lower Amaranth-Mission Canyon 3A* Field Code *254* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	2,469.0
H2O	2009	194.7	173.4	188.3	183.6	184.3	185.9	0.0	154.7	153.7	0.0	0.0	0.0	52,154.7
OIL	2009	54.5	50.2	207.4	182.1	219.2	188.2	217.9	192.0	187.4	197.9	0.0	0.0	50,796.1
GAS	2007	0.0	95.2	261.4	232.2	233.0	218.4	229.2	229.0	224.1	177.7	262.3	225.0	48,860.5
H2O	2007	202.2	222.4	207.5	208.4	206.2	204.8	230.8	228.1	225.3	225.7	227.5	231.1	46,606.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	213.5	213.3	207.1	203.7	0.0	0.0	44,332.2
GAS	2006	228.3	199.4	279.2	269.4	266.3	243.5	248.1	248.1	240.5	235.9	314.6	332.0	39,795.7
H2O	2006	31.0	28.0	31.0	209.9	238.4	223.1	0.0	240.4	222.6	229.8	170.4	172.9	37,547.4
OIL	2002	232.0	245.0	308.0	315.0	314.7	308.0	305.6	338.7	293.5	298.1	288.6	298.9	35,657.0
GAS	2002	74.0	65.0	0.0	0.0	29.0	340.0	258.0	255.0	270.0	241.0	256.0	279.0	30,842.0
H2O	2000	434.0	408.0	377.0	364.0	384.0	347.0	373.0	359.0	328.0	244.0	329.0	351.0	26,569.0

License **3965** Well Name **CNRL Perion** Dev **M** Mineral **CROWN**

UOT 100-08-08-002-29W1.00 Pool Name *Lower Amaranth-Mission Canyon 3A* Field Code *254* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	7,686.0
H2O	2009	3.1	7.8	3.5	7.2	8.8	9.2	5.2	11.6	4.3	0.0	0.0	0.0	2,127.6
GAS	2009	15.5	16.4	17.3	11.9	11.6	12.0	10.1	12.2	10.1	9.9	7.9	7.9	1,781.4
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,387.0
H2O	2008	3.7	2.6	3.3	3.0	2.7	3.3	3.1	3.8	3.0	3.0	3.0	3.0	2,062.9
GAS	2008	18.7	17.4	18.9	18.0	16.1	17.8	18.0	19.6	15.6	15.9	15.0	14.6	7,641.4
OIL	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,356.0
H2O	2007	3.4	2.7	3.5	3.4	3.2	3.1	3.1	2.6	3.5	2.9	3.0	3.3	2,027.5
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,341.4
H2O	2006	30.0	28.0	0.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,657.0
OIL	2006	7.2	6.5	0.0	6.8	5.0	4.5	9.5	9.7	2.9	4.4	4.8	4.4	1,989.8
GAS	2006	14.0	12.6	14.4	12.8	9.9	13.5	12.7	12.1	17.3	17.3	18.0	21.3	7,212.4
H2O	2005	24.0	20.0	23.0	30.0	31.0	30.0	31.0	31.0	5.8	5.4	6.0	5.3	5,330.0
OIL	2005	4.2	5.5	5.7	6.7	6.9	7.0	6.9	7.8	7.1	8.5	7.1	6.9	1,929.5
GAS	2005	9.6	11.7	11.4	15.4	14.6	14.1	14.9	15.5	13.2	15.4	14.5	12.8	7,206.5
H2O	2002	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	5,978.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,929.5
GAS	2002	14.5	8.3	12.2	12.4	14.2	12.4	12.7	13.3	11.2	12.6	9.8	12.5	6,972.2
H2O	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,638.0
OIL	2001	7.2	8.2	7.5	8.4	7.8	8.0	8.2	8.2	9.2	10.1	9.9	7.9	1,781.4
GAS	2001	16.8	15.8	15.3	15.8	17.2	16.9	16.0	16.6	14.7	14.9	16.5	16.5	6,722.3
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,607.0
OIL	2000	6.4	6.8	7.6	5.6	6.6	7.7	13.4	7.2	8.5	7.8	8.2	7.8	1,688.2
GAS	2000	16.1	15.3	16.0	17.3	16.5	18.9	20.1	16.4	21.5	17.7	15.7	17.2	6,529.0
H2O	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,009.0
OIL	2001	10.2	9.4	10.0	7.2	6.0	5.2	5.8	5.8	5.4	6.0	5.3	5.8	1,080.0
GAS	2001	16.8	14.2	19.5	16.7	19.8	18.8	17.0	18.5	19.0	17.6	18.5	18.5	6,327.2
H2O	2000	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,546.0
OIL	2000	7.8	4.5	7.4	6.3	9.2	6.8	8.4	9.6	7.1	10.3	8.7	7.8	1,509.6
GAS	2000	15.1	13.2	15.6	14.4	18.9	15.4	16.8	19.2	17.6	17.6	17.4	16.7	5,164.5

License **3968** Well Name **CNRL Perion** Dev **M** Mineral **CROWN**

UOT 100-08-08-002-29W1.02 Pool Name *Lower Amaranth-Mission Canyon 3A* Field Code *254* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	7,686.0
H2O	2009	3.1	7.8	3.5	7.2	8.8	9.2	5.2	11.6	4.3	0.0	0.0	0.0	2,127.6
GAS	2009	15.5	16.4	17.3	11.9	11.6	12.0	10.1	12.2	10.1	9.9	7.9	7.9	1,781.4
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,387.0
H2O	2008	3.7	2.6	3.3	3.0	2.7	3.3	3.1	3.8	3.0	3.0	3.0	3.0	2,062.9
GAS	2008	18.7	17.4	18.9	18.0	16.1	17.8	18.0	19.6	15.6	15.9	15.0	14.6	7,641.4
OIL	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,356.0
H2O	2007	3.4	2.7	3.5	3.4	3.2	3.1	3.1	2.6	3.5	2.9	3.0	3.3	2,027.5
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,341.4
H2O	2006	30.0	28.0	0.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,657.0
OIL	2006	7.2	6.5	0.0	6.8	5.0	4.5	9.5	9.7	2.9	4.4	4.8	4.4	1,989.8
GAS	2006	14.0	12.6	14.4	12.8	9.9	13.5	12.7	12.1	17.3	17.3	18.0	21.3	7,212.4
H2O	2005	24.0	20.0	23.0	30.0	31.0	30.0	31.0	31.0	5.8	5.4	6.0	5.3	5,330.0
OIL	2005	4.2	5.5	5.7	6.7	6.9	7.0	6.9	7.8	7.1	8.5	7.1	6.9	1,929.5
GAS	2005	9.6	11.7	11.4	15.4	14.6	14.1	14.9	15.5	13.2	15.4	14.5	12.8	7,206.5
H2O	2002	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	5,978.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,929.5
GAS	2002	14.5	8.3	12.2	12.4	14.2	12.4	12.7	13.3	11.2	12.6	9.8	12.5	6,972.2
H2O	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,638.0
OIL	2001	7.2	8.2	7.5	8.4	7.8	8.0	8.2	8.2	9.2	10.1	9.9	7.9	1,781.4
GAS	2001	16.8	15.8	15.3	15.8	17.2	16.9	16.0	16.6	14.7	14.9	16.5	16.5	6,722.3
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,607.0
OIL	2000	6.4	6.8	7.6	5.6	6.6	7.7	13.4	7.2	8.5	7.8	8.2	7.8	1,688.2
GAS	2000	16.1	15.3	16.0	17.3	16.5	18.9	20.1	16.4	21.5	17.7	15.7	17.2	6,529.0
H2O	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,009.0
OIL	2001	10.2	9.4	10.0	7.2	6.0	5.2	5.8	5.8	5.4	6.0	5.3	5.8	1,080.0
GAS	2001	16.8	14.2	19.5	16.7	19.8	18.8	17.0	18.5	19.0	17.6	18.5	18.5	6,327.2
H2O	2000	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,546.0
OIL	2000	7.8	4.5	7.4	6.3	9.2	6.8	8.4	9.6	7.1	10.3	8.7	7.8	1,509.6
GAS	2000	15.1	13.2	15.6	14.4	18.9	15.4	16.8	19.2	17.6	17.6	17.4	16.7	5,164.5

License **3969** Well Name **Tundra Kola Unit No. 1 Prov. WIW** Dev **I** Mineral **FREEHOLD**

UOT 100-12-28-010-29W1.00 Pool Name *Baken A* Field Code *554* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,783.1
H2O	2009	696.6	613.2	687.4	702.0	736.3	742.2	697.2	697.2	697.2	671.3	0.0	0.0	180,298.7
OIL	2009	4.1	3.6	4.0	4.1	4.1	3.8	3.8	3.8	3.7	4.0	0.0	0.0	4,139.8
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,478.1
H2O	2008	536.2	637.6	645.8	674.8	697.2	671.7	680.8	677.0	673.8	681.6	654.6	689.8	181,356.7
OIL	2008	4.1	4.0	4.2	4.2	4.3	4.1	4.1	4.1	4.2	4.3	4.2	4.2	4,135.7
GAS	2008	31.0	28.0	31.0	30.0	31.0	25.0	28.0	30.0	30.0	31.0	30.0	27.0	6,121.1
H2O	2007	753.8	711.1	801.0	740.7	721.7	696.0	676.4	676.4	676.4	676.4	648.0	595.1	174,434.9
OIL	2007	4.1	3.6	4.1	4.2	4.2	3.7	3.7	3.9	4.1	3.9	3.6	3.5	4,051.7
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,090.1
H2O	2006	851.1	781.1	900.6	808.4	804.3	760.3	739.8	627.8	565.7	540.4	589.4	830.8	165,319.3
OIL	2006	7.3	7.2	8.1	8.2	8.4	7.5	7.5	7.5	7.5	4.9	4.2	4.2	4,005.2
GAS	2006	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	29.0	31.0	5,405.0
H2O	2005	0.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,100.0
OIL	2005	0.0	0.0	4.2	7.2	7.4	7.2	7.4	7.4	7.2	7.4	7.2	7.4	1,228.5
GAS	2005	31.0	28.0	31.0	29.0	22.0	0.0	0.0	0.0	0.0	0.0	6.4	0.0	5,118.0
H2O	2004	1006.3	911.4	994.7	964.0	647.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149,702.1
OIL	2004	6.8	3.9	6.9	6.3	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,855.9
GAS	2004	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,060.0
H2O	2003	939.6	804.3	900.2	921.1	826.8	796.4	802.0	810.7	810.0	855.3	900.9	1020.3	145,205.9
OIL	2003	6.3	6.0	6.8	6.8	6.8	6.4	5.5	5.2	5.1	5.1	5.3	7.1	3,307.1
GAS	2003	31.0	28.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	4,611.0
H2O	2002	1283.1	1185.0	1369.3	1299.0	871.4	882.0	777.2	775.4	775.5	885.1	893.0	1013.0	142,718.3
OIL	2002	12.8	11.7	10.8	7.9	8.9	12.4	11.7	10.6	11.5	11.3	11.4	9.7	2,744.0
GAS	2002	31.0	28.0	31.0	24.0	28.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	4,472.0
H2O	2001	953.0	699.1	677.7	566.2	639.3	632.0	564.6	1024.0	960.4	1026.5	1050.0	1212.7	122,552.2
OIL	2001	7.3	6.5	6.1	5.1	5.1	5.1	5.1	8.1	8.4	5.9	5.9	7.1	2,786.0
GAS	2001	31.0	29.0	28.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,911.0
H2O	2000	1054.8	932.2	1042.4	1044.0	965.5	944.0	956.2	921.8	911.8	911.8	899.4	1132.5	132,542.7
OIL	2000	12.5	11.3	12.9	12.4	11.4	11.4	12.3	13.8	11.4	11.4	11.4	11.4	3,511.1

License **3981** Well Name **Tundra Kola Unit No. 1 Prov. WIW** Dev **I** Mineral **FREEHOLD**

UOT 100-12-28-010-29W1.01 Pool Name *Baken A* Field Code *554* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1042.0	916.7	1062.0	1022.8	1040.0	1015.2	1048.5	1040.0	1005.4	1040.0	0.0	0.0	82,331.6
H2O	2009	0.0	992.1	1049.9	1018.6	1046.2	932.2	1041.1	1040.0	1015.4	1061.7	1025.0	1053.0	72,074.2
OIL	2009	1074.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,788.7
GAS	2008	1078.6	967.6	1069.2	1024.6	1052.9	985.6	1045.2	1038.4	1006.7	1053.5	1030.4	1070.6	59,713.9
H2O	2008	1086.2	986.2	1060.9	1027.6	1053.4	1003.1	1045.2	991.1	1010.0	991.8	999.5	1042.4	58,634.6
OIL	2004	975.0	914.4	979.6	939.4	972.6	937.0	954.1	955.2	955.0	969.9	731.6	884.6	34,909.5
GAS	2004	1078.6	967.6	1069.2	1024.6	1052.9	985.6	1045.2	1038.4	1006.7	1053.5	1030.4	1070.6	59,713.9
H2O	2004	1086.2	986.2	1060.9	1027.6	1053.4	1003.1	1045.2	991.1	1010.0	991.8	999.5	1042.4	58,634.6
OIL	2001	225.3	209.8	216.2	210.8	226.2	205.3	188.5	178.1	60.4	22.7	7.4	0.0	8,614.9
GAS	2001	1078.6	967.6	1069.2	1024.6	1052.9	985.6	1045.2	1038.4	1006.7	1053.5	1030.4	1070.6	59,713.9

License **3985** Well Name **Falcon et al Wascana** Dev **I** Mineral **FREEHOLD**

UOT 100-01-20-001-29W1.00 Pool Name *Wascana* Field Code *554* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,626.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,216.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,398.5
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,626.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,416.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,398.5
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,626.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,416.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,398.5

License **3986** Well Name **Gerrard Viridon** Dev **I** Mineral **FREEHOLD**

UOT 100-16-08-010-29W1.00 Pool Name *Lodgepole B* Field Code *59B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,774.0
H2O	2009	2476.0	2321.0	2422.0	2255.0	2481.0	2341.0	2357.0	2212.0	2430.0	2498.0	0.0	0.0	525,474.0
OIL	2009	23.9	21.7	24.7	23.1	23.7	22.3	22.1	22.2	22.2	23.0	0.0	0.0	5,849.2
GAS	2009	31.0	29.0	30.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	0.0	0.0	7,474.0
H2O	2008	2602.0	2297.0	2302.0	2166.0	2469.0	2277.0	2401.0	2512.0	2502.0	2512.0	2431.0	2426.0	581,681.0
OIL	2008	23.2	22.8	23.5	23.2	22.5	21.2	23.4	23.6	22.6	24.1	23.5	23.2	6,630.6
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,113.0
H2O	2007	2543.0	2402.0	2601.0	2462.0	2549.0	2291.0	2583.0	2721.0	2560.0	2771.0	2332.0	2463.0	472,487.0
OIL	2007	24.0	23.5	23.5	23.1	25.0	18.3	24.5	25.0	21.5	22.1	21.7	23.3	6,353.8
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,752.0
H2O	2006	2514.0	2301.2	2471.0	2430.0	2541.0	2387.0	2490.0	2630.0	2530.0	2630.0	2430.0	2530.0	460,556.0
OIL	2006	24.3	21.4	25.0	25.0	25.5	24.0	21.9	25.0	25.0	25.0	24.0	23.8	6,071.3
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,446.0
H2O	2005	2271.0	2054.0	2261.0	2268.0	2271.0	2345.0	2413.0	2426.0	2422.0	2260.0	2430.0	2520.0	417,908.0
OIL	2005	24.5	21.8	23.1	23.0	20.4	25.2	25.1	25.0	25.0	25.0	24.0	24.8	5,978.0
GAS	2005	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,095.0

Licence 3990 Well Name Gerrard Virden Dev V FIELD FREEHOLD

UWI 100.16-08-020-29W1.00 Field Name Virden Pool Name Lodgepole B Field Code 598 Unit 001

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2004	1925.0	2180.0	2312.0	2290.0	2292.0	2274.0	2332.0	2338.0	2241.0	2262.0	2238.0	2301.0	389,949.0
OIL	2004	23.3	24.2	24.7	25.0	25.0	23.5	22.3	23.9	24.1	25.0	24.5	24.4	5,504.0
OIL	2003	26.0	27.0	31.0	30.0	31.0	30.0	26.0	23.0	28.0	31.0	30.0	31.0	5,737.0
H2O	2003	1952.0	2105.0	2271.0	2271.0	2274.0	2204.0	2301.0	1927.0	2405.0	2341.0	2241.0	2308.0	362,964.0
OIL	2002	21.2	21.1	25.2	24.6	26.3	25.1	22.5	22.1	20.3	25.1	25.0	25.3	5,213.2
OIL	2001	28.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	31.0	30.0	28.0	31.0	5,393.0
H2O	2002	2517.0	2204.0	2432.0	2407.0	2410.0	2210.0	2208.0	2381.0	2321.0	2368.0	2148.0	2277.0	336,450.0
H2O	2001	2.0	2.0	2.0	2.0	31.0	25.0	30.0	27.0	25.0	26.5	22.5	23.5	6,929.4
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,602.0
H2O	2000	2380.0	2065.0	2512.0	2516.0	2510.0	2599.0	2612.0	2672.0	2612.0	2677.0	2616.0	2612.0	309,567.0
OIL	2000	27.0	24.0	25.0	24.0	26.5	27.3	29.6	26.1	26.0	27.5	27.6	25.1	4,629.1
H2O	1999	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1,464.0
OIL	1999	23729.0	879.0	2.0	2.0	2.0	2381.0	2384.0	2.0	2.0	2.0	2276.0	2205.0	2381.0
OIL	2005	27.5	22.2	24.9	26.0	27.1	26.0	27.1	26.1	26.0	26.0	25.3	27.2	4,313.2

Licence 3991 Well Name Tundra North Unit No. 1 Dev V FIELD FREEHOLD

UWI 100.01-23-010-29W1.00 Field Name Daly Pool Name Bakken - Three Forks A Field Code 1 Pool Code 42A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	0.0	0.0	7,799.3
DAY	2008	31.0	29.0	31.0	30.0	27.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	7,791.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,760.7
DAY	2006	31.0	28.0	31.0	30.0	33.2	32.3	27.4	30.4	23.2	31.0	30.0	31.0	14,775.3
DAY	2005	30.8	36.5	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,466.9
DAY	2004	20.9	19.8	21.1	21.1	20.9	19.1	21.6	20.9	21.1	21.5	9.4	28.4	14,480.0
DAY	2003	49.7	38.6	54.4	49.4	51.5	47.4	50.0	50.0	48.0	50.0	25.1	26.0	7,163.3
DAY	2002	42.7	35.6	40.8	38.8	42.1	42.6	44.1	44.4	39.6	40.7	35.5	37.1	4,089.6
DAY	2001	24.4	20.7	25.1	24.4	24.5	23.0	24.5	24.1	24.0	21.5	21.5	21.5	14,224.2
DAY	2000	31.0	28.0	30.3	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,795.3
DAY	1999	25.6	23.3	25.6	25.0	42.8	42.7	43.7	41.9	41.3	41.3	37.7	42.5	2,605.6
DAY	2005	45.5	40.3	44.6	34.2	26.2	23.9	24.4	23.1	23.8	22.6	23.4	24.3	13,993.0
DAY	1998	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	6,437.0
DAY	2005	27.9	24.9	28.2	26.6	25.9	24.8	25.7	24.6	25.1	25.9	26.5	26.2	3,162.3
DAY	1997	51.2	45.2	51.1	49.3	48.3	45.6	46.3	47.4	47.2	49.1	47.7	46.6	5,598.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,076.0
DAY	2004	26.2	26.3	25.2	25.6	25.7	27.0	29.1	25.6	26.6	26.9	29.3	29.3	2,850.0
DAY	2004	59.5	50.2	55.1	53.3	51.4	49.5	50.4	51.9	49.1	52.2	51.5	53.0	13,026.6
DAY	2003	49.8	45.0	49.6	48.0	48.4	46.5	47.5	48.0	46.2	48.0	47.3	47.8	11,731.1
DAY	2003	49.7	38.6	54.4	49.4	51.5	47.4	50.0	50.0	48.0	25.1	26.0	26.0	7,163.3
DAY	2003	60.5	52.2	58.3	57.0	60.5	58.8	57.5	57.5	58.7	59.7	57.5	55.5	14,372.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	6,547.0
DAY	2002	18.3	21.6	23.4	24.2	27.1	26.1	21.9	58.0	48.7	52.6	59.1	62.3	2,055.6
DAY	2002	31.0	29.2	31.0	24.7	20.2	18.4	20.5	15.6	14.5	19.6	63.1	61.4	7,719.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,001.0
DAY	2001	17.2	16.6	18.3	17.7	18.8	17.5	17.7	18.1	17.5	19.0	18.4	16.6	1,612.3
DAY	2001	35.7	31.3	33.7	31.5	31.9	29.1	30.8	32.4	31.1	30.8	28.8	32.2	11,146.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,775.9
DAY	2000	10.5	10.1	12.4	15.6	12.4	10.0	17.4	11.5	12.8	12.4	15.2	23.8	1,403.0
DAY	2000	41.8	38.1	41.8	40.4	41.8	40.4	41.8	41.8	42.4	39.1	41.5	41.8	7,305.0

Licence 3999 Well Name Waskada Unit No. 16 WW Dev V FIELD FREEHOLD

UWI 100.06-09-002-29W1.00 Field Name Waskada Pool Name Lower Amaranth A Field Code 294 Unit 16

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	44.5	38.6	29.8	20.4	43.7	46.5	47.5	44.1	41.1	38.4	0.0	0.0	46,884.5
WIN	2008	58.0	50.6	52.0	55.9	56.7	45.3	46.0	44.9	47.4	60.2	45.7	48.6	46,489.9
WIN	2007	51.0	44.7	36.3	56.9	62.0	68.3	69.2	71.1	68.4	69.6	65.6	45.8	45,885.5
WIN	2006	48.0	42.3	41.4	54.2	47.7	48.1	48.0	50.5	29.0	45.2	0.0	0.0	45,155.6
WIN	2005	43.9	38.1	40.6	25.7	45.9	3.5	83.2	75.1	72.3	61.2	54.2	54.2	44,713.7
WIN	2004	48.3	44.1	47.5	44.7	47.3	45.6	46.3	47.4	47.2	49.1	47.7	46.6	44,598.7
WIN	2003	69.9	58.2	47.0	64.5	69.2	81.6	82.4	84.2	76.8	69.1	50.2	50.6	43,700.0
WIN	2002	52.6	43.5	87.1	50.5	87.1	90.0	94.3	94.2	90.7	99.1	0.0	74.9	42,826.3
WIN	2001	119.3	86.9	100.6	30.0	113.3	86.4	6.8	150.3	27.7	2.8	96.9	36.8	42,136.6
WIN	2000	91.2	76.6	81.4	79.1	130.9	120.0	129.2	144.7	138.5	84.2	129.2	129.2	41,288.3

Licence 3990 Well Name Waskada Unit No. 16 Dev V FIELD FREEHOLD

UWI 100.07-09-002-29W1.00 Field Name Waskada Pool Name Lower Amaranth A Field Code 294 Unit 16

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,828.0
DAY	2009	43.8	38.5	34.7	38.0	52.9	43.4	37.8	45.1	45.3	47.2	0.0	0.0	15,466.5
DAY	2009	19.6	17.2	14.7	16.2	21.7	19.4	16.3	18.8	17.8	17.6	0.0	0.0	26,432.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,939.0
DAY	2008	76.9	64.5	67.9	64.7	63.2	60.7	62.0	55.7	52.2	48.4	43.7	46.1	15,025.8
DAY	2008	20.7	17.0	18.3	20.0	20.7	20.2	20.7	20.7	20.0	20.7	20.0	19.3	5,272.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,760.7
DAY	2007	96.8	88.7	93.0	89.8	87.5	83.5	86.0	86.6	72.3	111.4	103.0	81.4	14,319.8
DAY	2007	49.0	36.4	37.0	171.1	37.9	35.8	36.4	34.5	34.5	36.8	34.9	34.4	14,480.0
DAY	2006	31.0	28.0	31.0	25.0	31.0	30.0	24.0	27.0	30.0	31.0	30.0	31.0	6,817.0
DAY	2006	92.6	83.5	87.1	90.5	87.1	90.0	94.3	94.2	90.7	121.6	116.8	111.7	15,223.4
DAY	2006	73.8	66.6	70.5	46.2	69.7	66.7	51.3	39.5	44.1	43.7	40.3	40.8	25,524.4
DAY	2006	49.0	36.4	37.0	171.1	37.9	35.8	36.4	34.5	34.5	36.8	34.9	34.4	14,480.0
DAY	2006	181.3	82.9	91.2	68.2	87.3	28.0	28.1	59.0	53.9	86.0	104.4	95.2	12,162.1
DAY	2005	61.8	55.8	61.4	47.8	69.2	52.2	23.1	49.7	43.8	69.1	84.2	76.4	15,471.2
DAY	2003	66.2	110.3	81.7	345.2	365.1	96.0	488.0	386.3	728.7	531.5	756.8	606.2	5,637.5
DAY	2004	524.9	411.7	370.6	444.4	87.4	622.2	0.0	778.8	703.3	670.4	555.4	383.3	15,136.1
DAY	2003	69.0	65.9	63.4	72.0	75.0	68.1	68.1	68.2	63.4	60.9	60.1	58.8	24,204.1
DAY	2003	29.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,981.0
DAY	2003	66.2	110.3	81.7	345.2	365.1	96.0	488.0	386.3	728.7	531.5	756.8	606.2	5,637.5
DAY	2003	524.9	411.7	370.6	444.4	87.4	622.2	0.0	778.8	703.3	670.4	555.4	383.3	15,136.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,447.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,447.0
DAY	2002	68.4	74.3	69.6	56.6	117.8	113.3	110.2	87.7	75.6	75.1	62.2	57.0	12,540.1
DAY	2001	27.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,082.0
DAY	2001	11.8	16.9	16.6	11.5	11.0	9.3	9.3	9.3	9.2	9.2	8.6	9.3	521.4
DAY	2001	49.6	70.5	73.7	43.2	74.2	61.9	63.3	64.5	58.9	58.8	54.8	60.9	21,482.2
DAY	2000	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,733.0
DAY	2000	6.1	12.6	12.1	15.3	11.0	11.3	11.7	8.7	10.9	13.0	12.1	9.8	400.6
DAY	2000	51.2	45.2	51.1	49.3	48.3	45.6	46.3	47.4	47.2	49.1	47.7	46.6	5,598.7

Licence 3997 Well Name Waskada Unit No. 16 Prov. Dev V FIELD CROWN

UWI 100.14-03-002-29W1.00 Field Name Waskada Pool Name Lower Amaranth A Field Code 294 Unit 16

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,607.0
DAY	2009	2.2	1.9	1.5	2.6	2.3	2.1	2.0	2.2	2.0	1.9	0.0	0.0	984.0
DAY	2009	19.9	16.7	13.9	22.2	19.8	19.3	18.0	19.2	18.9	17.6	0.0	0.0	5,149.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,939.0
DAY	2008	2.0	1.1	2.4	2.2	2.1	2.1	2.1	2.1	2.0	2.2	2.1	2.1	563.2
DAY	2008	17.4	12.7	21.1	19.6	18.9	18.8	19.1	18.6	17.9	19.7	17.9	19.2	4,944.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	6,963.0
DAY	2007	2.3	2.1	2.3	2.2	2.3	1.9	2.1	2.2	2.2	2.2	2.2	2.0	538.7
DAY	2007	20.9	18.9	20.9	19.5	20.0	18.1	19.7	19.5	17.2	19.8	20.4	17.7	4,745.4
DAY	2006	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,665.0
DAY	2006	3.1	2.4	2.5	2.4	2.5	2.4	2.3	2.4	2.3	2.3	2.2	2.3	513.0
DAY	2006	28.2	21.1	22.9	20.4	22.1	21.1	20.9	20.5	20.5	19.8	20.7	20.7	4,480.0
DAY	2006	31.0	28.0	29.0	23.0	31.0	11.0	12.0	31.0	30.0	31.0	30.0	20.0	6,260.0
DAY	2006	2.0	1.8	1.9	1.5	2.0	1.9	1.9	2.0	1.9	2.0	1.9	1.9	1,464.0
DAY	2005	18.9	17.0	18.0	18.0	18.0	12.2	17.4	17.4	17.1	17.4	17.1	17.8	4,353.5
DAY	2004	25.0	21.0	18.0	0.0	0.0	1.0	0.0	21.0	30.0	31.0	30.0	31.0	5,053.0
DAY	2004	1.9	1.3	0.0	0.0	0.0	0.8	2.3	2.2	2.2	2.2	2.2	2.0	521.4
DAY	2004	16.5	10.6	11.7	0.0	0.0	7.3	26.0	20.2	18.9	19.9	17.7	19.0	4,038.8
DAY	2003	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,704.0
DAY	2003	1.8	1.5	1.4	1.9	1.7	1.5	1.6	1.9	1.4	1.3	1.4	1.5	441.4
DAY	2003	12.6	10.1	10.3	13.7	11.5	13.5	13.5	16.7	12.5	12.2	17.5	14.2	3,478.7
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,348.0
DAY	2002	1.5	1.4	1.4	2.0	2.0	2.0	2.0	1.9	1.9	1.9	1.7	1.8	422.5
DAY	2002	13.9	12.6	13.3	17.2	18.6	17.4	16.6	17.2	15.0	16.5	16.1	15.3	3,700.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,485.0
DAY	2001	2.2	1.5	1.6	1.5	1.8	1.6	1.6	1.5	1.4	1.5	1.5	1.4	401.3
DAY	2001	14.3	12.7	14.0	12.9	15.2	14.5	13.9	13.5	12.5	13.5	12.5	13.2	3,511.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,631.0
DAY	2000	2.0	1.8	1.9	1.8	1.9	1.8	1.9	1.9	1.8	1.9	1.8	1.9	362.2
DAY	2000	18.3	15.2	13.7	15.9	15.8	15.5	15.2	14.9	14.3	14.6	14.5	15.2	3,347.5

Licence 3999 Well Name Tundra Regent Dev V FIELD FREEHOLD

UWI 100.16-02-006-29W1.00 Field Name Lodgepole WL A Field Code 1 Pool Code 1 Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,561.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74,057.9
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,134.1

Licence 4000 Well Name Tundra Daly COM Dev V FIELD FREEHOLD

UWI 100.11-35-009-29W1.00 Field Name Daly Pool Name Lodgepole D Field Code 1 Pool Code 59D Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	5.0	24.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,629.0
DAY	2009	11.6	9.8	11.9	2.2	14.1	19.5	19.7	18.7	17.3	17.4	0.0	0.0	5,251.2
DAY	2009	4.5	3.7	9.1	1.5	7.1	8.7	9.4	9.2	8.9	8.9	0.0	0.0	4,138.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,939.0
DAY	2008	7.3	8.7	9.4	9.5	9.5	9.9	9.8	10.1	10.1	12.3	11.8	11.1	5,108.2
DAY	2008	6.0	4.2	4.4	4.3	4.4	4.6	4.5	4.5	4.4	4.5	4.4	4.4	4,067.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	6,997.0
DAY	2007	11.0	10.0	11.0	10.0	11.0	10.0	11.0	11.0	10.0	11.0	10.0	11.0	3,653.0
DAY	2007	6.0	5.0	6.0	5.0	6.0	5.0	6.0	6.0	5.0	6.0	5.0	6.0	2,190.0
DAY	2006	28.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,635.0
DAY	2006	13.4	12.1	13.1	11.0	14.8	10.6	9.8	10.3	10.3	12.2	9.9	7.6	4,900.5
DAY	2006	8.8	7.3	7.6	6.3	7.5	10.4	14.1	15.1	5.5	14.7	15.8	15.1	3,898.3
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,905.0
DAY	2005	15.8	13.7	14.4	10.9	14.1	13.9	13.6	13.7	14.0	12.1	12.4	14.3	4,771.3
DAY	2005	8.3	7.1	8.3	6.0	7.7	7.8	8.0	8.6	8.4	8.2	8.5	8.5	4,771.3
DAY	2004	29.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	25.0	31.0	29.0	25.0	5,941.0
DAY	2004	42.6	40.1	42.3	39.5	40.8	39.5	40.8	40.8	39.5	40.8	39.5	40.8	14,609.2
DAY	2004	4.3	4.0	4.4	4.4	4.7	8.4	8.3	7.9	7.4	10.0	9.3	7.6	3,670.9
DAY	2004	29.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	5,288.0
DAY	2003	23.7	21.5	22.9	20.9	22.2	21.0	17.2	37.9	39.1	47.4	45.0	44.7	4,285.0
DAY	2003	8.3	12.2	11.7	7.9	8.4	8.4	8.4	8.4	4.8	4.8	4.6	4.8	3,590.2
DAY	2003	4.3	4.0	4.4	4.4	4.7	8.4	8.3	7.9	7.4	10.0	9.3	7.6	3,642.5
DAY	2003	21.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,642.0
DAY	2003	23.7	21.5	22.9	20.9	22.2	21.0	17.2	37.9	39.1	47.4	45.0	44.7	4,285.0
DAY	2002	29.6	26.7	29.3	28.4	29.7	29.6	29.8	29.8	26.6	29.7	23.2	30.1	5,642.0
DAY	2002	11.3	9.8	11.0	10.5	11.3	9.5	10.2	9.7	10.3	8.6	9.0	11.5	3,404.0
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	6,545.0
DAY	2000	13.5	12.8	13.6	13.3	13.7	9.5	13.1	24.8	28.7	29.8	29.6	28.6	3,307.0
DAY	2000	12.8	12.3	12.8	13.3	13.6	13.6	13.6	13.6	11.3	12.3	11.8	12.3	3,284.0

Licence 3991 Well Name Daly Pool Name Bakken - Three Forks B Field Code 1 Pool Code 42B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	5.0	24.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,396.0
DAY	2009	18.1	15.2	18.6	3.3	22.0	30.9	31.3	29.5	28.7	27.2	0.0	0.0	2,855.3
DAY	2009	7.4	6.2	2.7	0.5	2.1	2.6	2.7	2.7	2.6	0.0	0.0	0.0	1,235.0
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,626.0
DAY	2008	11.4	13.0	14.9	15.5	16.1	15.3	16.1	16.1	15.6	19.2	18.4	17.4	2,525.0
DAY	2008	9.6	6.9	7.3	7.1	7.2	7.2	6.9	7.4	7.2	7.4	7.4	7.3	1,202.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,344.0
DAY	2007	8.7	7.8	8.7	8.4	8.7	8.4	8.7	8.7	8.4	8.7	8.4	8.7	1,219.5
DAY	2007	6.7	6.0	13.8	12.7	8.8	13.7	12.8	13.7	11.7	12.8	12.3	13.5	1,414.0
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,344.0
DAY	2006	7.9	7.2	8.0	6.4	8.7	6.3	5.8	6.0	2.2	7.3	6.0	4.5	2,335.7
DAY	2006	4.3	4.4	4.7	4.4	4.8	8.2	8.9	8.9	8.2	9.2	8.8	8.8	971.5
DAY	2005	30.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,562.0
DAY	2005	8.5	6.9	8.5	6.4	8.3	8

Licence **4009** Well Name **EOG Mountainside SWD** Dir **V** Mineral **FREEHOLD**

Unit *100.09-17-002-21W1.00* Well Name *Lodgepole WL A* Field Code **5** Pool Code **52A** Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	7481.2	6696.3	7378.4	8148.3	8457.8	0.0	8214.4	8125.6	0.0	0.0	0.0	0.0	1,004,383.0
WIN	2005	9039.8	8246.8	9216.5	0.0	8848.4	8556.8	8993.5	9773.6	8120.1	8060.1	7650.2	7558.4	949,981.0
WIN	2004	7685.7	7709.3	8399.3	7595.9	7738.8	8009.0	8009.0	7058.3	8486.2	8764.1	8532.5	9174.9	855,921.4
WIN	2003	8518.5	7630.3	8410.1	8158.1	8196.7	5381.8	7929.9	6886.4	5552.6	6464.4	6816.6	7600.5	758,758.4
WIN	2002	7675.2	6973.4	7726.3	7279.1	7335.1	7539.6	7942.2	8036.6	7847.4	8217.3	8026.9	8534.8	671,250.1
WIN	2001	8889.4	7538.4	8919.2	7557.5	7952.9	7740.4	8277.2	8004.7	0.0	9053.1	8176.5	8176.5	578,116.2
WIN	2000	8215.4	8051.7	7658.5	6870.1	7027.8	6836.0	6344.5	6964.6	6919.1	9066.8	8667.2	9053.0	487,240.8

Licence **4009** Well Name **EOG Mountainside SWD** Dir **V** Mineral **FREEHOLD**

Unit *100.07-03-003-21W1.00* Well Name *Whitewater* Field Code **5** Pool Code **52B** Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,191.8
H2O	2009	0.9	1.1	1.3	0.9	1.4	1.2	0.8	0.0	0.0	0.0	0.0	0.0	68,704.7
WIN	2008	7.3	9.4	17.2	7.8	17.3	10.6	0.0	0.0	0.0	0.0	0.0	0.0	6,379.9
WIN	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	7,000.8
H2O	2008	1.3	1.2	1.4	1.2	1.1	1.2	1.3	1.3	1.3	1.3	1.3	0.9	68,697.1
OIL	2008	10.1	8.3	9.0	9.5	9.9	9.8	10.6	9.7	10.3	11.3	10.3	8.5	6,316.2
WIN	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,648.6
H2O	2007	1.2	0.8	1.2	1.1	1.3	1.1	1.2	1.3	1.3	1.3	1.3	1.3	68,682.7
OIL	2007	11.0	9.0	10.2	10.2	11.1	10.5	9.9	10.6	26.0	30.1	30.0	31.0	6,281.3
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	6,616.8
H2O	2006	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	68,668.1
OIL	2006	11.5	11.0	11.5	11.8	11.8	12.5	13.1	12.5	11.5	12.2	11.3	11.5	6,268.4
WIN	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,917.0
H2O	2005	1.4	1.0	1.1	1.1	1.2	1.1	1.1	1.1	1.1	1.2	1.3	1.2	68,661.8
OIL	2005	11.6	11.3	11.7	11.7	11.0	10.7	11.7	10.8	10.1	10.6	11.1	12.2	5,939.6
WIN	2004	24.0	24.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,552.0
H2O	2004	1.0	1.2	1.5	1.4	1.2	1.3	1.5	1.3	1.4	1.2	1.3	1.3	68,639.4
OIL	2004	10.5	11.4	11.3	11.2	10.7	11.1	11.4	11.5	11.6	11.6	13.6	12.1	5,905.1
WIN	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	5,193.0
H2O	2003	1.1	0.9	1.0	1.0	1.4	1.5	1.5	1.3	1.8	1.5	1.2	1.5	68,623.8
OIL	2003	10.0	8.5	8.6	8.4	11.1	11.7	10.7	11.0	10.3	11.9	9.9	11.5	5,669.5
WIN	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,838.0
H2O	2002	1.4	1.6	1.6	1.6	1.6	1.4	1.5	1.2	1.5	1.8	1.4	1.5	68,608.0
OIL	2002	12.4	13.7	14.2	13.1	13.2	12.1	12.5	11.6	11.5	14.9	12.8	13.4	5,545.0
WIN	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,479.0
H2O	2001	1.8	1.7	1.8	1.7	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	68,581.8
OIL	2001	12.7	12.7	12.6	12.3	12.3	14.0	13.7	13.5	13.5	14.5	14.5	14.2	5,284.1
WIN	2000	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,113.0
H2O	2000	554.9	509.0	557.5	580.5	564.2	547.7	558.7	1.9	2.0	2.0	1.8	1.9	68,568.6
OIL	2000	15.9	15.5	16.9	15.9	17.1	16.2	16.8	17.2	17.6	17.1	15.7	15.4	5,219.9

Licence **4009** Well Name **Energico Virden** Dir **V** Mineral **FREEHOLD**

Unit *100.11-08-009-25W1.00* Well Name *Virden* Field Code **5** Pool Code **59C** Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,948.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,917.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,127.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,948.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,127.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,948.0
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,127.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,948.0
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,127.6
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	3,948.0
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,127.6
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,932.0
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,929.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,487.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,125.9
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,929.0
WIN	2001	0.0	0.0	0.0	51.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,487.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,125.9
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,928.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,435.1
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,125.5
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,928.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,125.5

Licence **4013** Well Name **Tundra et al S. Pierson Prov.** Dir **V** Mineral **CROWN**

Unit *100.14-08-004-26W1.00* Well Name *Pierson* Field Code **29B** Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	12.0	23.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,865.0
H2O	2009	0.0	50.0	5.8	8.2	9.2	9.5	6.3	5.2	4.7	4.0	0.0	0.0	1,665.1
WIN	2008	0.0	27.7	32.6	34.5	36.4	37.9	25.0	21.3	14.7	19.5	0.0	0.0	9,011.0
H2O	2008	0.0	4.0	5.8	8.3	10.6	8.5	6.0	4.8	3.5	3.4	0.0	0.0	1,598.1
WIN	2008	7.2	4.2	3.9	1.1	1.9	7.5	11.4	5.3	3.2	2.3	5.9	0.0	1,612.4
H2O	2008	32.6	21.2	25.4	23.4	21.2	18.6	15.1	12.2	10.1	16.0	33.2	0.0	5,761.4
WIN	2007	31.0	28.0	22.0	28.0	31.0	30.0	31.0	8.0	16.0	30.0	15.0	22.0	6,298.0
H2O	2007	8.7	8.0	5.3	9.1	10.6	8.5	6.0	5.8	4.1	14.5	2.8	4.0	1,558.5
WIN	2007	49.6	35.5	29.8	43.0	39.7	29.1	29.0	20.0	19.7	60.1	21.2	18.1	8,523.7
H2O	2007	3.9	5.0	4.2	6.3	6.4	4.6	3.5	2.8	2.3	3.1	1.4	1.2	1,044.2
WIN	2006	9.1	7.7	0.0	7.2	6.7	6.6	7.5	0.0	0.0	0.0	23.1	16.1	1,476.5
H2O	2006	30.0	30.4	31.7	27.9	27.0	26.3	29.9	24.5	0.0	0.0	38.9	79.0	8,125.9
WIN	2005	31.0	28.0	31.0	30.0	28.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	6,756.0
H2O	2005	8.5	9.2	2.1	4.6	9.2	8.3	2.8	10.6	8.9	8.2	8.0	7.9	1,386.4
OIL	2005	34.2	34.1	9.4	19.9	40.2	29.8	11.1	42.3	38.3	32.5	31.6	30.9	7,775.3
WIN	2004	21.0	14.0	28.0	22.0	23.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	5,461.0
H2O	2004	9.2	7.9	13.9	11.5	11.4	11.2	12.6	13.1	11.5	8.9	8.3	8.0	1,298.1
OIL	2004	36.2	31.0	55.0	46.3	45.4	44.9	54.0	45.1	36.2	34.9	33.2	32.2	7,424.1
WIN	2003	0.0	14.0	19.0	8.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,140.0
H2O	2003	0.0	29.8	23.7	5.3	17.5	19.7	16.8	5.8	8.8	29.1	18.7	17.1	1,174.7
OIL	2003	0.0	76.3	106.4	20.0	98.2	83.8	53.9	57.3	59.2	139.2	71.6	68.6	6,529.7
WIN	2002	31.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	0.0	4,856.0
H2O	2002	3.9	5.5	5.2	2.1	4.0	4.4	2.2	3.5	3.7	3.7	1.5	0.0	982.4
OIL	2002	32.6	26.5	26.7	17.1	32.4	25.8	30.7	27.1	29.4	29.1	11.3	0.0	6,084.7
WIN	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,844.0
H2O	2001	8.7	8.0	10.4	13.3	10.0	8.4	6.5	5.6	4.5	6.4	4.2	3.4	1,044.2
OIL	2001	40.5	35.8	38.2	0.0	45.5	32.7	41.5	36.3	34.9	31.5	33.4	28.6	5,796.0
WIN	2000	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	4,228.0
H2O	2000	4.4	4.6	6.0	2.5	11.9	3.5	1.8	9.2	2.0	2.7	7.7	4.0	891.0
OIL	2000	33.9	34.6	44.6	14.6	33.0	30.3	18.7	37.9	29.1	35.9	34.3	45.2	5,397.1

Licence **4017** Well Name **Tundra Kola Unit No. 1 Prov.** Dir **V** Mineral **CROWN**

Unit *100.09-29-010-29W1.00* Well Name *Bakken A* Field Code **60A** Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	25.0	29.0	31.0	30.0	27.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	5,341.0
H2O	2009	4.7	6.0	6.1	5.3	4.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	4,208.8
OIL	2009	3.9	4.9	5.3	4.4	4.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	4,169.9
WIN	2008	29.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,198.0
H2O	2008	6.9	7.0	6.8	8.6	3.5	6.6	6.4	5.4	4.8	5.3	4.6	5.6	4,173.8
OIL	2008	5.6	7.6	5.3	6.0	3.7	4.8	4.6	4.2	4.2	4.2	3.8	4.5	4,144.8
WIN	2007	31.0	28.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,845.0
H2O	2007	4.9	4.8	3.3	8.5	8.7	6.3	5.0	7.3	7.8	9.1	5.9	8.9	4,138.1
OIL	2007	9.7	6.4	7.7	7.4	7.6	8.0	7.6	6.0	4.4	6.8	5.0	6.8	4,086.5
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,488.0
H2O	2006	6.2	9.0	3.8	11.2	5.1	7.8	13.7	8.3	10.1	2.5	1.0	14.2	4,015.1
OIL	2006	11.0	28.0	31.0	14.3	10.0	8.8	53.9	57.2	106.2	71.6	27.6	31.0	3,747.9
WIN	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	4,125.0
H2O	2005	0.8	0.7	0.8	0.8	3.7	5.1	2.8	4.2	3.9	3.9	13.5	1.1	3,922.2
OIL	2005	20.5	18.2	13.0	20.3	19.0	11.3	20.6	17.3	17.8	16.8	6.6	11.3	3,857.1

Licence **4017** Well Name **Penn West Waskada Prov.** Dir **V** Mineral **CROWN**

Unit *100.03-16-001-25W1.00* Well Name *Waskada* Field Code **3** Pool Code **29A** Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	29.0	28.0	22.0	21.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	4,004.1
H2O	2009	1.3	0.7	0.4	0.5	0.6	0.4	0.5	0.6	0.0	0.5	0.0	0.0	977.1
OIL	2009	8.5	5.7	5.2	7.8	8.0	4.9	6.1	6.2	2.0	8.3	0.0	0.0	3,623.3
WIN	2008	26.2	18.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,546.1
H2O	2008	0.9	1.7	1.2	1.8	1.3	1.0	1.1	1.1	1.0	0.6	0.9	0.5	671.6
OIL	2008	5.0	9.7	4.1	6.3	7.5	17.7	6.0	5.6	7.2	4.2	5.4	3.0	3,559.8
WIN	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.3	31.0	6,509.3
H2O	2007	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.3
OIL	2007	6.0	5.4	10.5	7.5	9.0	1.7	1.2	5.9	1.1	6.3	6.0	9.3	3,479.1
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	23.0	6,747.9
H2O	2006	0.9	1.5	2.6	1.4	1.4	1.2	1.1	0.8	1.6	1.4	0.7	0.0	947.4
OIL	2006	12.4	10.0	10.7	7.8	9.0	8.1	7.4	7.7	6.0	7.8	4.1	9.8	3,263.4
WIN	2005	16.0	23.0	27.0	9.0	1.0	1.0	26.0	7.0	0.0	0.0	30.0	30.0	5,548.0
H2O	2005	1.6	2.2	1.3	0.8	2.5	0.2	0.0	2.1	0.0	0.0	1.4	1.0	932.8
OIL	2005	5.9	12.0	9.1	6.3	10.9	0.7	0.0	14.3	1.9	0.0	9.1	13.1	3,292.6
WIN	2004	11.0	1.0	10.0	25.0	29.0	10.0	5.0	31.0	30.0	31.0	27.0	30.0	5,399.0
H2O	2004	1.1	0.3	2.1	2.6	1.9	0.4	0.3	2.4	2.5	1.6	1.4	2.5	919.4
OIL	2004	7.3	2.8	8.2	12.2	13.9	5.5	4.4	13.4	10.6	10.7	11.1	9.5	3,209.3
WIN	2003	20.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	30.0	5,159.0
H2O	2003	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.2	3.2	3.1	2.2	900.3
OIL	2003	9.5	0.0	0.0	0.0	0.0	0.0	0.0	15.1	14.9	14.4	14.2	13.2	3,097.7
WIN	2002	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,997.0
H2O	2002	1.3	1.1	2.6	3.3	2.9	1.1	2.4	2.3	2.4	2.6	1.2	2.9	881.0
OIL	2002	9.2	8.0	11.1	12.7	11.3	11.4	12.1	12.1	12.1	12.1	11.2	12.1	3,147.9
WIN	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	4,693.0
H2O	2001	2.8	3.1	3.1	1.2	3.3	2.8	2.1	2.5	2.6	2.7	2.8	2.6	850.9
OIL	2001	12.6	9.9	13.4	5.3	15.4	13.1	11.4	11.6	12.2	14.1	10.7	10.7	3,041.6
WIN	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,364.0
H2O	2000	2.5	2.6	3.2	3.0	2.9	3.5	3.4	3.4	3.1	3.4	3.3	3.4	813.2
OIL	2000	15.3	14.5	14.3	13.2	13.7	12.0	13.0	12.7	11.7	12.8	12.9	13.9	2,723.2

Licence **4017** Well Name **CNRL Pierson** Dir **V** Mineral **CROWN**

Unit *100.14-25-002-29W1.00* Well Name *Pierson Canyon 3b E* Field Code **7** Pool Code **42E** Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	22.0	7.0	31.0	30.0	28.0	31.0	30.0	0.0	0.0	0.0	7,585.9
GAS	2009	2.8	2.6	2.0	0.8	3.7	3.5	4.7	3.2	2.8	0.0	0.0	0.0	141.3
OIL	2009	84.9	62.7	65.5	19.6	132.1	130.7	140.7	142.1	150.4	0.0	0.0	0.0	69,446.6
WIN	2008	34.0	31.4	24.4	15.2	67.9	65.6	62.0	64.8	35.9	0.0	0.0	0.0	37,827.6
GAS	2008	4.0	3.6	3.2	2.0	8.8	8.5	8.0	8.4	4.6	0.0	0.0	0.0	4,907.0
GAS	2008	0.8	0.0	1.1	2.7	4.7	2.2	2.6	3.2	2.2	2.2	0.5	0.5	1,015.2
OIL	2008	166.5	178.8	169.4	171.6	138.5	133.7	139.2	135.4	132.7	151.6	152.6	95.3	68,483.7
WIN	2008	25.1	31.9	37.2	36.5	37.7	32.0	29.8	29.4	29.3	29.0	25.2	33.3	37,426.4
GAS	2008	1.9	2.5	2.9	2.8	2.9	2.5	2.3	2.3	2.3	2.2	2.0	2.6	2,899.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.2	0.9	0.9	0.9	89.5
OIL	2007	212.8	191.4	186.3	181.6	237.1	218.3	220.8	216.0	207.0	193.5	199.2	182.2	66,687.9
WIN	2007	34.5	30.9	22.1	25.2	35.7	32.9	33.2	32.2	30.5	28.9	31.2	28.7	37,050.0
GAS	2007	2.8	2.7	2.0	2.2	3.2	3.0	3.0	2.9	2.8	2.6	2.8	2.6	3,449.9
OIL	2006	206.8	177.4	209.1	203.6	213.9	226.8	218.8	208.6	208.3	217.3	199.3	214.7	64,314.7
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	36,991.5
GAS	2006	2.8	2.5	2.7	2.7	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,444.3
OIL	2006	211.8	178.8	206.9	218.7	215.0	203.5	210.7	200.0	191.0	204.4	195.1	211.2	61,812.1
WIN	2005	34.0	31.0	31.0	31.0	29.0	29.0	31.0	31.0	30.0	31.0	32.5	29.7	36,959.8
GAS	2005	3.0	2.9	3.0	3.0	3.0	2.9	3.0	3.1	3.0	3.1	3.0	2.8	3,440.8
OIL	2005	215.8	202.7	217.7	213.8	224.6	218.3	224.2	228.0	224.0	217.5	207.0	245.4	59,457.2
WIN	2004	71.8	67.8	65.9	61.1	54.7	48.2	46.2	45.7	42.2	44.7	42.9	44.7	35,808.1
GAS	2004	6.4	6.0	6.0	6.1	6.0	5.4	5.2	5.1	4.7	5.0	4.8	5.0	3,211.2
OIL	2003	249.4	224.8	165.4	49.2	0.0	218.0	270.5	247.6	252.6	236.2	227.8	212.5	54,678.3
WIN	2003	46.0	40.0	9.6	0.0	0.0	61.1	43.6	43.4	43.5	56.1	53.4	68.2	35,172.2
GAS	2002	17.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,318.0
OIL	2002	398.0	277.1	288.0	322.0	309.1	276.8	311

Licence **4031** Well Name **Tundra Kola Unit No. 1 Prov.** Field **CRONIN**

UWI **100.11-28-010-25W1.00** Field Name **Daly** Pool **Bakken - Three Forks A** Field Code **1** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2001	31.5	28.1	31.1	29.3	30.3	30.3	30.0	31.4	28.1	31.4	29.0	31.4	4,319.4
OIL	2001	20.7	19.7	21.3	19.2	19.3	19.8	19.3	20.6	19.3	19.1	18.4	19.1	4,654.6
H2O	2000	31.0	29.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,386.0
OIL	2000	25.7	29.4	30.1	24.7	33.0	31.2	30.1	31.6	29.6	31.0	32.6	32.6	3,957.5
H2O	2000	31.0	20.1	24.6	25.1	21.6	22.4	22.4	24.3	20.2	20.2	22.6	21.3	4,418.5

Licence **4032** Well Name **Tundra Kola Unit No. 1 HWP** Field **CRONIN**

UWI **100.02-28-010-25W1.00** Field Name **Daly** Pool **Bakken - Three Forks A** Field Code **1** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	342.1	273.7	314.7	92.6	61.4	320.4	326.4	210.4	318.8	310.1	0.0	0.0	50,188.1
WIN	2008	0.0	297.9	330.4	307.1	303.6	272.3	316.5	317.4	303.1	313.4	312.8	321.9	47,645.4
WIN	2007	240.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,349.0
WIN	2006	327.5	294.8	315.5	227.0	277.7	300.3	314.1	309.9	292.6	0.0	0.0	13.2	44,008.5
WIN	2005	35.5	286.2	309.4	293.1	327.8	313.1	316.0	312.1	323.9	314.3	315.1	311.9	41,335.9
WIN	2004	337.9	313.2	354.3	338.9	342.8	326.7	339.8	331.6	314.1	53.2	250.3	337.4	37,533.0
WIN	2003	329.0	299.8	330.7	324.7	330.0	311.2	301.1	326.6	327.7	328.9	324.1	317.9	33,882.2
WIN	2002	310.2	266.3	290.2	293.8	308.4	300.2	195.8	152.8	236.1	274.4	289.4	283.2	30,358.7
WIN	2001	280.5	286.7	299.1	247.7	280.0	257.4	269.0	260.4	274.0	279.3	214.7	308.9	27,137.5
WIN	2000	289.7	258.6	286.0	288.9	295.4	287.1	308.9	298.3	289.4	289.0	286.4	294.3	23,873.5

Licence **4033** Well Name **Tundra Daly Unit No. 1** Field **CRONIN**

UWI **100.05-02-010-25W1.00** Field Name **Daly** Pool **Lodgepole D** Field Code **1** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,627.0
WIN	2008	0.0	297.9	330.4	307.1	303.6	272.3	316.5	317.4	303.1	313.4	312.8	321.9	47,645.4
WIN	2007	240.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,349.0
WIN	2006	327.5	294.8	315.5	227.0	277.7	300.3	314.1	309.9	292.6	0.0	0.0	13.2	44,008.5
WIN	2005	35.5	286.2	309.4	293.1	327.8	313.1	316.0	312.1	323.9	314.3	315.1	311.9	41,335.9
WIN	2004	337.9	313.2	354.3	338.9	342.8	326.7	339.8	331.6	314.1	53.2	250.3	337.4	37,533.0
WIN	2003	329.0	299.8	330.7	324.7	330.0	311.2	301.1	326.6	327.7	328.9	324.1	317.9	33,882.2
WIN	2002	310.2	266.3	290.2	293.8	308.4	300.2	195.8	152.8	236.1	274.4	289.4	283.2	30,358.7
WIN	2001	280.5	286.7	299.1	247.7	280.0	257.4	269.0	260.4	274.0	279.3	214.7	308.9	27,137.5
WIN	2000	289.7	258.6	286.0	288.9	295.4	287.1	308.9	298.3	289.4	289.0	286.4	294.3	23,873.5

Licence **4033** Well Name **Tundra Daly Unit No. 1** Field **CRONIN**

UWI **100.05-02-010-25W1.00** Field Name **Daly** Pool **Lodgepole D** Field Code **1** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,627.0
DAY	2008	4.7	4.5	5.3	5.0	4.4	4.5	4.6	2.9	3.0	1.8	0.0	0.0	1,637.1
DAY	2007	9.0	8.1	10.6	10.0	11.4	11.7	11.6	13.0	11.2	8.5	15.0	9.0	5,387.2
DAY	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,326.0
DAY	2005	3.0	4.6	4.4	5.0	5.1	5.1	5.1	5.0	5.1	4.7	4.5	4.4	1,454.0
DAY	2004	9.1	8.5	9.1	8.7	7.8	8.6	8.7	8.1	7.5	8.5	8.7	8.4	5,282.0
DAY	2003	32.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.2	28.9	29.2	6,966.6
DAY	2002	8.2	7.4	8.4	7.9	8.0	7.9	5.2	4.0	6.2	7.2	7.6	7.4	4,593.0
DAY	2001	5.7	6.7	10.2	6.0	9.4	8.8	9.0	9.2	8.6	8.3	5.7	8.7	1,533.5
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,386.0
DAY	2006	3.5	3.2	10.5	3.3	4.3	3.9	1.7	5.0	3.9	2.7	3.1	6.0	1,469.4
DAY	2005	12.4	11.2	18.5	14.4	18.1	14.1	14.9	14.7	14.2	17.5	18.5	10.4	4,673.1
DAY	2004	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	6,238.0
DAY	2003	5.4	6.2	6.0	4.9	5.1	5.2	5.8	4.0	5.6	4.6	5.2	3.4	1,418.3
DAY	2001	15.1	15.1	14.0	14.3	13.5	13.2	13.8	14.2	12.7	12.7	12.9	11.4	4,818.2
DAY	2000	28.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,678.0
DAY	2004	3.1	5.6	6.6	4.3	4.5	4.2	4.4	4.3	4.1	4.2	2.5	4.7	1,358.4
DAY	2003	11.7	14.6	15.2	15.1	17.4	13.2	15.5	15.0	14.2	15.4	12.4	15.2	4,729.3
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	5,523.0
DAY	2001	3.2	4.0	3.8	4.0	3.7	3.9	3.9	4.4	3.9	4.9	4.3	3.2	1,305.3
DAY	2003	12.8	12.8	13.4	12.8	14.0	13.6	13.7	13.0	13.5	11.9	12.1	11.3	4,550.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,445.0
DAY	2002	5.2	5.5	6.0	4.5	5.3	4.9	5.1	3.3	4.2	3.9	4.1	3.7	1,258.9
DAY	2001	12.3	12.0	12.3	12.3	11.9	11.8	12.0	12.2	11.7	11.6	11.7	11.4	4,193.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,386.0
DAY	2001	7.3	6.0	4.7	5.7	4.8	4.1	6.4	4.7	5.7	4.2	4.9	4.2	1,204.2
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,418.5
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	4,436.0
DAY	2001	15.7	16.8	15.5	13.6	16.1	15.0	13.6	12.2	14.0	13.9	12.3	12.5	4,061.5

Licence **4033** Well Name **Tundra Daly Unit No. 1** Field **CRONIN**

UWI **100.05-02-010-25W1.00** Field Name **Daly** Pool **Bakken M** Field Code **1** Pool Code **60M** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,218.0
DAY	2009	7.7	7.1	8.6	8.3	7.3	7.5	7.6	5.1	5.1	3.1	0.0	0.0	1,356.1
DAY	2009	3.4	3.1	3.1	2.9	3.2	3.3	3.2	3.7	3.2	2.4	0.0	0.0	1,425.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,817.0
DAY	2008	11.5	7.8	7.3	9.4	8.7	10.5	8.9	9.0	8.0	7.5	7.5	7.5	1,788.7
DAY	2008	18.6	15.4	15.2	13.5	14.0	13.4	13.4	13.5	13.5	15.6	14.4	15.1	3,145.0
DAY	2007	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,551.0
DAY	2007	3.6	3.3	3.8	3.0	3.4	3.4	3.5	3.5	3.5	3.1	3.3	3.3	1,155.1
DAY	2007	3.6	3.3	3.8	3.0	3.4	3.4	3.5	3.5	3.5	3.1	3.3	3.3	1,155.1
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,193.0
DAY	2006	5.6	5.1	5.6	5.3	5.2	5.3	2.9	0.8	6.7	4.6	5.2	5.9	1,577.9
DAY	2006	5.6	5.0	0.0	0.0	0.0	5.4	5.7	5.6	5.4	0.0	0.0	0.0	1,314.5
DAY	2005	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	4,386.0
DAY	2005	5.2	4.8	4.8	4.1	4.2	4.3	4.8	4.4	4.9	6.9	6.1	5.8	1,508.9
DAY	2005	7.7	6.7	6.8	6.3	6.4	6.5	6.7	6.8	5.5	5.7	6.0	6.0	1,577.0
DAY	2004	28.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,500.0
DAY	2004	5.4	4.8	4.8	4.7	4.3	4.4	4.5	7.4	7.5	7.4	4.2	7.3	1,449.2
DAY	2004	4.6	5.6	4.2	6.7	7.7	6.7	6.8	6.6	6.4	6.8	5.4	6.5	1,213.5
DAY	2004	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	5,145.0
DAY	2003	5.6	6.9	6.8	6.9	6.6	6.7	6.8	7.8	6.5	8.5	7.6	5.6	1,371.4
DAY	2003	5.0	5.2	5.2	5.0	5.5	5.1	5.3	5.1	4.6	4.7	4.4	4.4	1,293.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	2,785.0
DAY	2002	3.8	3.6	4.0	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	1,045.0
DAY	2002	5.5	5.3	5.9	5.7	5.7	6.4	5.3	5.1	5.1	5.2	5.3	5.2	1,453.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,436.0
DAY	2001	12.4	10.1	9.0	9.7	8.1	7.0	10.8	7.9	9.6	7.2	8.3	7.2	2,197.1
DAY	2001	5.8	4.9	6.7	5.8	6.8	6.5	5.7	6.4	5.6	6.5	6.1	6.4	1,812.2
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,418.5
DAY	2000	10.5	6.4	10.3	8.6	12.5	9.3	11.5	13.1	9.7	13.5	11.8	10.6	1,090.8
DAY	2000	6.6	5.8	6.5	6.3	6.8	6.5	5.7	5.1	5.8	5.8	5.8	5.2	1,629.0

Licence **4035** Well Name **Tundra North Ebor Unit No. 1 WWI** Field **CRONIN**

UWI **100.09-14-010-25W1.00** Field Name **Daly** Pool **Bakken - Three Forks A** Field Code **1** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,883.9

Licence **4035** Well Name **Tundra North Ebor Unit No. 1 WWI** Field **CRONIN**

UWI **100.15-14-010-25W1.00** Field Name **Daly** Pool **Bakken - Three Forks A** Field Code **1** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,556.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,330.4
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,529.4

Licence **4036** Well Name **South Pierson Unit No. 1 Prov. WWI** Field **CRONIN**

UWI **100.14-04-002-29W1.00** Field Name **Pierson** Pool **Lower Amaranth-Mission Canyon A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,273.0
DAY	2009	41.2	56.4	65.8	64.2	64.9	49.8	0.0	52.8	45.1	0.0	0.0	0.0	14,121.0
DAY	2008	11.8	8.5	13.4	19.2	40.7	74.1	56.9	64.9	64.9	60.5	59.5	0.0	13,683.0
DAY	2007	0.0	69.9	79.0	73.3	71.7	68.2	75.0	78.3	77.9	80.3	39.3	25.0	13,210.5
DAY	2006	74.5	66.0	71.8	61.4	66.0	73.0	75.0	76.2	74.2	78.1	76.5	82.6	12,400.0
DAY	2005	76.6	80.2	79.0	79.4	69.8	82.2	73.0	71.6	73.6	75.6	90.1	81.8	11,680.7
DAY	2004	82.0	74.0	80.2	77.0	74.7	77.1	78.0	77.0	74.2	77.4	76.4	77.4	10,966.0
DAY	2003	77.4	68.1	74.7	74.7	61.6	63.2	65.5	65.2	65.0	79.7	84.9	91.2	9,718.0
DAY	2002	51.0	47.0	65.0	72.0	61.6	61.4	64.1	59.9	69.8	73.2	73.5	72.1	8,841.6
DAY	2001	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	61.0	8,671.0
DAY	2000	31.0	0.0	11.0	0.0	0.0	0.0	0.0	42.0	131.0	115.0	82.0	86.0	7,541.0

Licence **4708** Well Name **South Pierson Unit No. 1 WWI** Field **CRONIN**

UWI **100.08-08-002-29W1.00** Field Name **Pierson** Pool **Lower Amaranth-Mission Canyon A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,953.0
DAY	2009	133.8	108.4	143.3	139.7	147.3	129.4	0.0	131.2	116.1	0.0	0.0	0.0	79,081.3
DAY	2008	146.1	141.1	163.8	161.3	159.0	146.4	170.1	164.4	149.4	118.3	140.1	0.0	72,922.0
DAY	2007	0.0	159.0	173.0	114.0	130.5	170.9	180.1	182.5	181.9	168.5	190.0	172.3	76,393.2
DAY	2006	170.1	158.0	169.0	159.0	244.0	249.0	250.0	180.0	180.0	217.0	183.0	174.0	74,576.5
DAY	2005	299.0	277.0	299.0	300.0	306.0	225.0	314.1	286.0	246.5	262.0	271.0	212.4	72,013.8
DAY	2004	303.0	274.0	296.0	294.0	299.0	300.0	310.0	299.0	300.0	301.0	292.0	299.0	68,538.0
DAY	2003	391.0	353.0	394.0	390.0	349.0	341.0	345.0	333.0	272.0	312.0	306.0	332.0	65,053.8
DAY	2002	368.0	308.0	372.0	348.0	419.0	350.0	411.0	403.0	357.0	397.0	362.0	379.0	60,435.0
DAY	2001	514.0	525.0	570.0	423.0	485.0	559.0	413.0	387.0	358.0	357.0	362.0	363.0	56,409.0
DAY	2000	611.0	558.0	589.0	590.0	639.0	570.0	589.0	589.0	570.0	589.0	570.0	589.0	51,911.0

Licence **4040** Well Name **South Pierson Unit No. 1 WWI** Field **CRONIN**

UWI **100.04-09-002-29W1.00** Field Name **Pierson** Pool **Lower Amaranth-Mission Canyon A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
DAY	2009	82.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,757.0
DAY	2008	714.0	181.0	85.0	306.0	473.0	446.0	40.0	114.0	89.0	140.0	0.0	0.0	85,556.2
DAY	2007	0.0	1465.0	1455.0	1519.0	1535.5	1433.0	1491.0	1272.0	1118.0	1153.0	988.0	988.0	82,968.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2286.0	2920.0	4175.0	2759.0	1734.0	68,588.2
DAY	2005	264.0	542.5	548.5	99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54,714.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	586.0	229.6	186.1	169.4	360.7
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53,443.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,911.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,911.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,911.0
DAY	2000	344.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,911.0

Licence **4041** Well Name **CNRL Pierson** Field **CRONIN**

UWI **100.06-06-002-29W1.00** Field Name **Pierson** Pool **Lower Amaranth-Mission Canyon A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	26.0	29.0	29.0	0.0	0.0	7,380.0
DAY	2009	3.7	3.4	3.9	3.9	4.1	4.1	1.8	2.5	1.9	0.0	0.0	0.0	892.4
DAY	2009	1099.5	1061.1	1053.6	1109.9	1007.1	998.7	1050.3	887.4	1004.5	1027.2	0.0	0.0	181,585.9
DAY	2008	24.3	20.0	32.0	40.8	41.9	40.1	37.6	32.1	19.7	0.0	0.0	0.0	16,339.4
DAY	2007	0.0	0.0	0.0	0.0	30.0	27.0	27.0	31.0	30.0	30.0	30.0	31.0	6,758.0
DAY	2006	6.3	7.2	7.5	6.8	6.2	6.7	8.5	9.1	4.0	5.7	3.3	3.6	1,931.1
DAY	2005	1117.0	1077.0	1124.0	1126.0	1126.0	1126.0	1126.0	1126.0	1126.0	1126.0	1126.0	1126.0	394,100.0
DAY	2004	37.7	35.0	36.4	32.5	30.2	31.3	36.8	35.5	34.0	31.2	27.2	30.3	16,050.9
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	6,758.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,445.0
DAY	2007	1122.7	1083.5	1134.0	693.4	846.9	1122.6	1187.4	1203.4	1191.7	1175.1	1148.0	1191.4	198,393.8
DAY	2007	12.5	11.2	12.6	8.1	9.4	12.3	13.2	13.3	13.1	13.0	12.7	13.1	15,653.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	6,396.0
DAY	2006	1049.8	1078.0	1123.0	1106.0	1189.6	1111.0	1155.0	1155.0	1155.0	1155.0	1155.0	1155.0	394,100.0
DAY	2006	46.6	51.1	56.1	51.2	36.1	27.5	19.4	0.0	20.0	24.5	1.3	15.0	15,270.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	6,420.0
DAY	2005	712.0	621.0	654.1	685.6	680.3	686.1	708.0	700.0	695.0	693.2	699.0	727.2	134,259.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,396.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,712.0
DAY	2004	628.6	574.0	613.5	586.6	619.3	621.7	646.2	629.0	598.2	708.2	751.9	730.5	125,947.3
DAY	2004	31.3	28.7	34.5	42.7	33.3	37.8	40.8	41.5	40.0	38.8	34.6	40.0	14,457.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,712.0
DAY	2003	580.0	566.0	644.8	606.6	624.1	600.1	619.2	627.6	597.1	632.8	597.0	631.0	116,015.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,712.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,982.0
DAY	2002	621.7	552.9	615.1	539.9	599.9	585.0	609.5	641.3	576.9	617.0	603.5	636.1	110,865.5
DAY	2002	45.3	39.2	46.1	45.7	45.8	45.7	46.0	29.3	0.0	0.0	0.0	0.0	10,942.0
DAY	2001	27.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	4,617.0
DAY	2001	630.1	605.9	670.5	681.6	682.4	647.7	665.9	600.7	632.0	588.2	581.2	641.3

Licence 4060 Well Name **Tundra North Ebor Unit No. 1** Dev **Directional** Mineral **FREEHOLD**

UWI 100.12-13-010-29W1.00 Field Code **Baker** Pool Code **Bakken - Three Forks A** Field Code 2 Pool Code **62A** Unit 1 Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	64.7	60.8	60.1	58.7	57.9	54.1	55.0	50.9	49.9	52.8	48.8	55.6	8,306.0
OIL	2006	5.3	4.9	5.5	4.5	5.8	6.0	6.2	5.8	5.9	6.1	5.9	6.8	7,209.7
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,091.0
OIL	2005	61.7	56.6	63.4	60.3	62.2	60.4	61.6	62.0	59.7	62.8	60.5	67.3	7,636.7
OIL	2004	5.8	5.2	5.7	5.2	5.0	4.9	5.1	4.8	5.2	4.9	5.5	7.4	7,141.0
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,726.0
OIL	2004	72.5	70.4	73.3	67.5	69.9	69.7	73.4	67.0	70.3	71.0	66.8	61.4	6,900.2
OIL	2003	7.8	7.0	8.1	8.0	8.7	8.0	8.8	8.1	8.5	8.7	7.5	8.8	7,078.5
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,695.0
OIL	2003	149.6	133.9	140.1	139.6	103.3	93.8	94.7	76.0	69.0	76.4	71.5	73.2	6,047.9
H2O	2002	12.5	12.9	17.6	12.1	10.3	10.9	10.0	9.9	8.9	9.5	9.0	8.2	4,979.4
OIL	2002	12.5	12.9	17.6	12.1	10.3	10.9	10.0	9.9	8.9	9.5	9.0	8.2	6,979.4
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,948.0
OIL	2001	6.1	5.7	6.5	6.6	6.5	6.2	5.6	0.0	0.0	0.0	0.0	5.2	6,852.6
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,779.0
OIL	2001	43.2	39.4	43.2	40.9	41.7	38.2	41.0	39.8	38.2	39.7	39.0	39.5	4,559.8
H2O	2000	8.0	7.1	7.2	6.6	6.4	6.1	6.2	6.1	5.9	6.0	5.8	5.9	2,132.5
H2O	2000	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,405.0
OIL	2000	52.4	47.3	52.4	50.7	48.1	43.2	45.4	45.3	43.1	41.6	47.1	48.9	4,676.0
OIL	2000	7.0	5.3	6.6	7.2	7.7	7.9	8.7	8.5	8.7	10.3	8.5	8.6	6,718.2

Licence 4065 Well Name **Crowner Unit No. 1 COM** Dev **Directional** Mineral **CROWN**

UWI 100.02-23-009-29W1.00 Field Code **Daly** Pool Code **Lodgepole 3** Field Code 1 Pool Code **59B** Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,176.0
H2O	2009	5.3	3.8	4.3	4.0	4.6	3.9	3.1	4.1	4.9	4.8	0.0	0.0	1,003.4
OIL	2009	7.0	4.9	5.1	4.8	5.5	4.7	3.7	5.0	5.8	5.7	0.0	0.0	2,230.0
H2O	2008	31.0	29.0	31.0	30.0	31.0	15.0	15.0	31.0	30.0	31.0	30.0	31.0	6,875.0
OIL	2008	9.4	4.3	10.0	4.0	9.9	2.1	2.1	5.1	4.5	4.0	4.0	4.0	4,765.0
OIL	2008	5.7	5.7	5.4	5.2	5.2	2.7	5.6	6.6	5.2	5.6	5.1	5.1	2,176.6
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,540.0
OIL	2007	4.6	4.9	4.6	4.3	5.0	4.5	4.7	4.3	4.3	4.2	4.6	4.3	911.6
OIL	2007	7.0	6.2	6.8	7.2	7.2	6.8	6.9	6.8	6.5	6.7	6.5	6.9	2,132.5
H2O	2006	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,175.0
OIL	2006	3.8	3.9	4.0	3.7	4.4	4.1	4.2	4.1	3.9	2.6	2.4	5.6	887.3
OIL	2006	5.6	5.2	6.7	5.6	6.4	6.7	6.2	7.8	6.4	4.6	8.8	7.9	2,035.7
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,875.0
OIL	2005	4.4	4.4	4.8	4.2	4.8	4.5	4.6	4.2	4.2	4.2	4.5	4.6	910.8
OIL	2005	5.8	7.9	7.0	5.8	8.1	6.3	6.5	9.5	5.8	6.3	6.0	6.0	1,957.3
H2O	2004	29.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	5,467.0
OIL	2004	2.5	2.2	2.4	2.8	2.7	2.9	2.6	3.3	2.8	3.0	1.2	3.7	763.1
OIL	2004	6.9	5.6	6.1	6.8	7.4	6.5	6.8	8.8	7.2	7.5	5.1	4.5	1,876.5
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,120.0
OIL	2003	3.3	2.9	3.6	2.7	3.0	2.8	2.9	2.9	2.5	2.7	3.4	2.8	731.0
OIL	2003	11.3	9.5	11.0	9.6	10.0	10.4	10.2	9.8	9.1	8.9	8.5	8.5	1,795.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,750.0
OIL	2002	3.3	2.8	3.2	4.2	1.3	3.1	2.4	4.5	2.6	2.7	3.4	3.3	695.3
OIL	2002	10.1	9.2	8.1	6.9	11.1	9.9	7.1	7.5	9.4	9.4	10.8	11.4	1,676.5
H2O	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,390.0
OIL	2001	4.3	3.7	4.0	3.7	4.1	3.7	3.7	3.5	3.3	3.4	3.2	3.3	658.5
OIL	2001	9.9	12.9	10.7	7.4	5.8	5.7	13.6	7.3	7.7	7.7	4.7	4.3	1,557.0
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,344.0
OIL	2000	5.6	5.2	6.4	6.3	6.4	6.4	6.7	6.2	5.9	6.1	4.1	3.5	1,282.8
OIL	2000	11.4	10.2	9.9	10.2	9.8	9.4	9.1	8.8	11.5	11.3	11.9	4.5	1,482.5

Licence 4067 Well Name **Enerplus Virden SWD** Dev **Directional** Mineral **FREEHOLD**

UWI 100.05-10-002-29W1.00 Field Code **Daly** Pool Code **Lodgepole 3** Field Code 1 Pool Code **59B** Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,777.0
H2O	2009	4.0	3.5	3.9	3.8	4.3	3.6	3.8	3.8	3.5	4.4	0.0	0.0	1,313.6
OIL	2009	3.1	2.3	3.1	3.0	3.4	2.8	2.5	3.5	3.6	3.5	0.0	0.0	1,849.5
H2O	2008	31.0	29.0	31.0	30.0	31.0	15.0	15.0	31.0	30.0	31.0	30.0	31.0	5,476.0
OIL	2008	3.7	4.0	3.7	3.8	3.5	2.0	3.9	4.7	4.6	4.2	3.7	3.6	1,274.1
OIL	2008	2.3	2.5	2.4	2.4	2.3	1.3	3.0	3.2	2.6	2.6	2.3	2.3	1,033.4
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,141.0
OIL	2007	4.2	4.4	4.3	4.0	4.6	4.1	4.3	3.9	3.9	3.8	4.3	3.9	1,228.7
OIL	2007	2.4	2.4	2.3	2.2	2.6	2.1	2.4	2.2	2.1	2.1	2.3	2.1	1,790.2
H2O	2006	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,410.0
OIL	2006	3.3	3.2	4.1	3.2	3.4	3.6	3.4	4.3	3.5	2.3	2.2	5.2	1,178.8
OIL	2006	2.2	2.1	2.7	2.1	2.3	2.4	2.2	2.8	2.3	1.6	3.1	2.8	1,067.5
H2O	2005	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,416.0
OIL	2005	2.0	2.0	2.1	2.0	2.2	2.0	2.0	2.0	1.9	1.9	2.1	2.1	1,001.0
OIL	2005	3.3	3.2	3.3	3.3	4.2	3.5	5.3	3.2	3.0	3.0	3.7	3.4	1,700.0
H2O	2004	28.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	4,680.0
OIL	2004	2.5	2.2	2.5	2.5	2.6	2.3	2.3	3.0	2.6	2.6	1.0	3.1	1,095.1
OIL	2004	4.4	3.6	4.0	3.8	4.2	3.7	3.8	5.0	3.9	4.1	4.2	2.9	1,685.1
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,721.0
OIL	2003	3.0	2.7	3.1	2.5	2.8	2.6	2.6	2.6	2.5	2.4	3.0	2.7	1,065.9
OIL	2003	2.0	1.6	1.9	1.6	1.8	1.7	1.7	1.6	1.5	1.5	1.8	1.5	1,637.5
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,356.0
OIL	2002	3.9	3.4	3.9	3.7	4.1	3.7	3.7	3.5	3.3	3.1	3.5	2.9	1,033.4
OIL	2002	5.1	4.8	4.2	3.5	5.6	4.6	4.1	3.9	4.3	4.3	1.8	2.0	1,615.2
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,157.0
OIL	2001	5.0	0.8	3.5	6.7	7.3	6.4	1.0	4.8	5.9	5.6	5.2	4.1	991.5
OIL	2001	3.9	3.4	3.0	5.1	1.6	3.7	0.5	5.3	3.9	3.1	3.1	2.9	1,033.4
H2O	2000	31.0	29.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	2,627.0
OIL	2000	5.8	5.2	5.8	5.5	4.8	4.5	2.1	4.9	5.9	5.7	6.1	6.8	934.8
OIL	2000	5.8	5.4	5.2	5.1	4.5	4.1	2.1	5.9	5.7	5.1	4.8	4.5	1,512.9

Licence 4065 Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral **CROWN**

UWI 100.08-08-009-29W1.00 Field Code **Daly** Pool Code **Lodgepole C** Field Code 1 Pool Code **59B** Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	14076.0	12529.0	13630.0	13996.0	15327.0	15310.0	16066.0	12357.0	0.0	15834.0	0.0	0.0	3,181,359.0
WIN	2008	15570.0	13906.0	15710.0	15166.0	15480.0	14635.0	15333.0	14180.0	15300.0	16798.0	17736.0	15457.0	2,682,088.0
WIN	2007	15402.0	13906.0	15710.0	15166.0	15480.0	14635.0	15357.0	14180.0	15300.0	16798.0	17736.0	15457.0	2,878,836.0
WIN	2006	16581.0	14798.0	16744.0	16180.0	16501.0	15610.0	16372.0	15122.0	0.0	17911.0	18907.0	16481.0	2,692,088.0
WIN	2005	15708.0	14300.0	15248.0	14718.0	15309.0	14990.0	15310.0	15650.0	14852.0	14850.0	14165.0	15372.0	2,620,669.0
WIN	2004	15708.0	14300.0	15248.0	14718.0	15309.0	14990.0	13817.0	14788.0	15134.0	14850.0	14165.0	15372.0	2,440,193.0
WIN	2003	14405.0	12818.0	13697.0	13728.0	15165.0	14986.0	14313.0	14823.0	13181.0	14837.0	14840.0	15363.5	2,263,617.0
WIN	2002	13573.0	12253.0	13697.0	13728.0	15165.0	14986.0	14313.0	14823.0	13181.0	14837.0	14840.0	14295.0	2,091,455.0
WIN	2001	13521.0	12587.0	13718.0	14555.0	13829.0	13903.0	15334.0	14944.0	14894.1	14943.0	14712.0	15272.0	1,925,449.5
WIN	2000	13521.0	12587.0	13718.0	14555.0	13829.0	13903.0	15334.0	14944.0	12980.0	4053.4	13933.0	15272.0	1,755,507.0

Licence 4068 Well Name **Tundra Kola Unit No. 1** Dev **Directional** Mineral **FREEHOLD**

UWI 100.12-21-010-29W1.00 Field Code **Baker** Pool Code **Bakken - Three Forks A** Field Code 2 Pool Code **62A** Unit 1 Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,823.0
OIL	2009	122.4	107.8	117.0	111.0	115.0	110.0	110.2	106.4	104.4	106.5	0.0	0.0	70,044.6
H2O	2009	12.0	10.7	12.2	11.8	12.1	11.6	12.2	12.1	11.3	12.3	0.0	0.0	5,192.2
H2O	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,619.0
OIL	2008	116.8	100.9	113.8	101.8	100.2	98.1	114.4	120.0	123.8	130.1	124.3	125.1	76,930.0
H2O	2008	12.1	10.5	12.2	11.4	12.0	11.6	12.2	12.1	11.9	12.2	12.4	12.4	5,673.3
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,197.0
OIL	2007	125.8	111.1	123.1	119.9	122.1	113.0	111.8	116.1	116.9	116.3	116.0	114.9	74,567.0
H2O	2007	12.3	11.3	12.5	11.9	12.3	11.7	11.9	12.0	11.4	12.0	11.7	11.9	4,930.2
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,753.0
OIL	2006	156.3	134.4	149.2	139.1	135.7	135.2	137.7	139.2	132.9	138.2	135.1	133.2	74,159.4
H2O	2006	15.4	13.7	15.4	14.7	15.1	14.5	14.8	14.9	14.2	14.8	14.4	14.6	4,111.2
H2O	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,439.0
OIL	2005	214.6	189.0	197.8	195.1	193.6	195.8	190.2	162.9	154.5	159.3	152.9	156.3	72,493.2
H2O	2005	14.6	14.4	14.7	14.2	15.0	14.6	14.5	14.4	14.1	14.6	14.8	14.1	4,611.2
H2O	2004	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	5,053.0
OIL	2004	200.5	182.9	202.3	193.4	197.7	193.4	189.0	208.6	206.2	207.6	202.8	222.3	70,329.2
OIL	2004	6.1	5.6	6.1	5.7	9.7	13.9	17.4	16.9	17.0	16.8	15.8	16.1	4,431.3
H2O	2004	14.6	14.4	14.7	14.2	15.0	14.6	14.5	14.4	14.1	14.6	14.8	14.1	4,611.2
H2O	2003	29.4	237.2	248.2	237.9	258.5	240.4	264.5	245.7	189.9	205.3	197.0	204.7	67,952.3
OIL	2003	6.4	5.5	6.2	9.2	7.7	6.1	7.2	6.4	6.0	6.2	6.0	6.1	4,284.2
H2O	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	25.0	28.0	30.0	31.0	4,342.0
H2O	2002	262.6	230.7	257.3	248.0	263.0	298.3	263.1	144.2	147.0	255.0	254.5	263.0	64,113.2
OIL	2002	7.2	7.5	13.1	13.1	11.9	10.6	10.6	5.8	9.8	9.4	7.2	8.0	4,280.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	4,091.0
OIL	2001	665.8	597.5	651.0	632.9	631.7	609.1	589.8	518.1	412.0	411.0	231.3	277.9	62,092.6
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,196.1
OIL	2000	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1,549.5
H2O	2000	783.9	688.0	730.7	790.0	783.1	733.5	751.2	680.2	685.7	690.0	678.9	683.4	59,140.3
OIL	2000	30.1	26.5	28.1	30.3	24.7	19.7	22.5	21.3	19.7	20.5	19.6	19.0	3,994.1

Licence 4069 Well Name **Zargon Daly Unit No. 4 WIW** Dev **Directional** Mineral **FREEHOLD**

UWI 102.15-27-009-29W1.00 Field Code **Daly** Pool Code **Lower Amaranth A** Field Code 1 Pool Code **59A** Unit 4

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3335.7	3016.9	3457.8	3323.1	3340.7	3277.3	3358.9	3397.8	3276.7	3306.7	0.0	0.0	714,064.1
WIN	2008	3484.0	0.0	3570.0	3375.0	3507.0	3113.0	3259.0	3271.0	3044.3	3122.0	3228.9	3305.2	680,972.5
WIN	2007	3484.0	3147.0	3570.0	3375.0	3507.0	3113.0	3259.0	3271.0	3044.3	3122.0	3228.9	3305.2	680,972.5
WIN	2006	827.0	3147.0	3570.0	3375.0	3469.9	3099.0	3256.5	3271.0	3044.3	3122.0	3228.9	3305.2	614,832.1
WIN	2005	8434.4	7862.0	8442.4	8322.2	8552.3	8423.8	8510.3	8562.7	7838.2	8317.7	8209.0	8360.0	597,709.8
WIN	2004	8434.4	7862.0	8442.4	8322.2	8552.3	8423.8	8510.3	8562.7	7844.3	8206.6	8118.9	8256.7	583,376.6
WIN	2003	9086.4	8277.4	9113.3	8777.8	8867.0	8655.1	8747.7	8826.8	7791.1	8277.6	7904.4	8556.8	569,003.0
WIN	2002	3440.0	3038.0	3507.0	3397.0	3507.0	3394.0	3498.0	3509.0	3267.0	3266.0	3167.0	3232.0	567,316.0
WIN	2001	3140.0	3171.4	3199.6	3149.8	3309.8	3080.5	3227.1	3181.0	3003.1	3137.5	3023.5	3301.0	546,135.4
WIN	2000	3433.0	3099.0	3430.0	3320.0	3241.1	2975.1	3198.5	2566.3	2653.2	3166.0	3041.0	3288.1	530,611.2

Licence 4075 Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral **CROWN**

UWI 100.11-10-002-29W1.00 Field Code **Daly** Pool Code **Lower Amaranth A** Field Code 1 Pool Code **59A** Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	91.4	77.4	87.5	86.8	90.8	88.2	89.3	87.9	81.4	85.6	0.0	0.0	74,666.2
WIN	2008	92.8	87.5	86.8	89.8	88.5	84.7	89.3	87.6	83.2	85.3	83.2	86.2	73,799.9
WIN	2007	113.1	99.6	107.6	102.0	99.8	96.9	100.7	100.2	94.5	88.8	87.2	91.7	72,751.0
WIN	2006	113.1	99.6	107.6	102.0	99.8	96.9	100.7	100.2	94.5	88.8	87.2	91.7	70,649.0
WIN	2005	316.8	271.6	267.8	269.7	157.3	128.9	129.6	125.2	124.3	156.6	148.3	150.6	70,229.2
WIN	2004	309.6	282.3	304.0	294.0	138.0	222.0	226.1	222.0	226.1	122.6	235.4	164.4	68,082.5
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.9	284.9	142.5	326.2	65,200.8
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,140.3
WIN	2001	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,140.3
WIN	2000	941.4	0.0	614.2	0.0	946.7	93.7	649.0	648.6	0.0	0.0	0.0	0.0	64,140.3

Licence 4077 Well Name **Penn West Waskada** Dev **Directional** Mineral **FREEHOLD**

UWI 100.13-35-009-29W1.00 Field Code **Daly** Pool Code **Lower Amaranth A** Field Code 1 Pool Code **59A** Unit 4

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	22.0	21.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	7,045.2
WIN	2008	1.0	0.0	0.0	0.0	0.0	0.3	0.5	0.4	0.3	0.6	0.0	0.0	2,898.8
WIN	2007	33.9	30.2	35.6	32.2	37.9	33.7	34.4	33.7	32.6	33.2	0.0	0.0	16,229.2
WIN	2006	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,763.2
WIN	2005	1.4	1.0	1.1	1.1	1.0	1.2	1.1	1.2	1.0	1.1	1.1	1.2	1,549.5
WIN	2004	44.3	34.0	34.3	33.5	37.5	37.2	37.2	37.2	36.0	35.7	34.9	38.5	16,005.0
WIN	2003	31.0	24.0	22.0	20.2	31.0	30.0	31.0	31.0	28.9	31.0	30.0	31.0	6,397.9
WIN	2002	0.7	0.7	0.6	0.6	0.8	0.8	0.8	0.8	0.7	0.8	0.7	0.8	1,536.0
WIN	2001	48.6	40.0	37.7	42.1	49.9	44.8	43.0	41.5	38.5	43.4	38.0	40.1	15,518.8
WIN	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	5,549.0
OIL	2006	1.5	1.3	1.2	1.1	1.6	0.9	0.7	0.0	0.7	0.8	0.7	0.7	1,524.3
OIL	2005	58.6	49.3	49.0	48.9	51.7	48.7	47.3	51.7	47.7	48.0	44.4	49.6	15,011.2
OIL	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	5,692.0
OIL	2004	3.7	2.7	1.9	1.9	1.9	1.8	1.8	0.0	0.9	2.0	2.1	1.9	1,313.1
OIL	2004	69.7	54.2	59.1	57.8	61.0	45.7	37.9	66.5	61.7

Licence **4086** Well Name **Tundra Daly Prov.** Dev **V** Mineral **CROWN**

UWI *100.11-20-010-23W1.00* Field Name **Regent** Pool Name **Ledgepole E** Pool **59E** Field Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	4,707.0
H2O	2001	15.1	13.5	14.7	14.5	15.1	12.3	11.0	8.8	9.1	9.3	9.5	10.2	2,243.7
OIL	2002	31.0	14.1	14.5	14.4	15.4	12.2	11.1	11.4	10.7	12.2	12.4	12.3	4,164.4
H2O	2002	27.0	29.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,344.0
OIL	2003	7.7	8.5	8.0	7.9	7.2	8.3	6.3	10.3	12.0	13.5	14.7	15.9	2,099.7
H2O	2003	20.3	20.1	18.9	17.7	17.8	17.1	17.5	15.4	13.9	15.1	16.3	16.3	4,007.4

Licence **4087** Well Name **Tundra Daly Prov.** Dev **V** Mineral **CROWN**

UWI *100.02-30-010-23W1.00* Field Name **Ledgepole E** Pool Name **Ledgepole E** Pool **59E** Field Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,101.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,716.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,204.3

Licence **4088** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral **CROWN**

UWI *100.04-12-004-22W1.00* Field Name **Regent** Pool Name **Ledgepole WL A** Pool **59E** Field Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	6,976.7
H2O	2009	1589.8	1397.3	1531.1	1505.8	1658.4	1506.4	1661.1	1570.2	1483.3	1612.1	0.0	0.0	344,490.5
OIL	2010	9.4	8.5	8.9	8.7	8.9	8.4	8.9	5.3	5.5	5.6	11.4	30.0	5,228.0
H2O	2010	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	6,673.7
OIL	2018	1495.0	1431.1	1469.4	1542.4	1585.5	1531.4	1541.3	1607.6	1561.0	1577.2	1462.2	1574.0	329,975.0
H2O	2018	9.3	9.1	9.0	9.5	9.8	9.5	9.6	9.8	9.5	9.5	9.2	9.6	4,817.4
OIL	2019	1372.7	1239.1	1350.5	1184.7	1813.8	1515.1	1600.2	1530.1	1573.1	1336.5	1714.6	1939.0	342,147.7
H2O	2019	9.4	10.6	12.5	10.5	9.2	2.5	2.1	5.1	7.5	7.8	7.5	8.5	4,323.6
OIL	2020	2.4	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,511.0
H2O	2020	1752.9	1759.8	2198.3	2049.5	1274.0	1272.8	1410.0	1562.0	1660.7	1689.4	1653.2	1073.4	214,996.4
OIL	2021	0.0	0.0	0.0	0.0	0.0	5.4	31.0	31.0	30.0	10.7	0.0	0.0	3,256.0
H2O	2021	31.0	28.0	27.0	26.0	28.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	4,161.0
OIL	2022	2382.6	1997.1	1542.7	1585.4	1470.0	1526.0	1676.9	1545.2	1541.0	1740.6	1824.3	1824.3	195,549.4
H2O	2022	11.3	11.9	12.7	18.4	11.6	5.2	10.1	16.5	9.5	10.1	10.8	11.2	4,133.4
OIL	2023	1813.0	1365.7	1708.0	1726.8	1910.9	1856.2	2056.7	1920.7	1792.1	1239.0	2254.8	175.375.1	
H2O	2023	10.2	10.2	11.5	12.9	27.3	12.1	12.7	12.5	12.7	12.9	13.1	13.1	4,387.0

Licence **4089** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral **CROWN**

UWI *100.05-12-004-22W1.00* Field Name **Regent** Pool Name **Ledgepole WL A** Pool **59E** Field Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,306.0
H2O	2009	4.3	3.7	22.1	42.3	84.2	35.1	4.4	0.0	4.0	0.0	0.0	0.0	1,765.3
OIL	2009	9.2	8.3	8.5	8.8	8.4	7.8	8.0	8.0	7.8	8.2	0.0	0.0	4,367.8
H2O	2009	28.0	22.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,062.0
OIL	2008	3.2	2.5	3.6	3.7	3.8	3.7	3.2	3.8	3.7	3.8	3.7	4.1	1,725.9
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,254.0
OIL	2007	7.2	6.5	7.3	7.2	7.3	7.2	7.2	7.3	7.2	7.3	7.2	7.3	4,648.0
OIL	2007	7.6	7.2	8.1	7.5	7.2	4.6	3.8	3.8	3.3	2.7	1.0	3.8	1,682.6
H2O	2007	8.7	7.6	8.5	8.6	8.8	8.4	8.5	8.5	8.2	5.9	2.2	8.4	4,182.6
OIL	2006	31.0	28.0	31.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,314.0
H2O	2006	12.2	7.7	8.8	8.2	9.6	11.2	10.6	9.8	9.5	10.7	11.7	11.1	3,602.0
OIL	2006	8.0	8.1	8.9	3.5	9.4	9.6	8.7	8.4	10.7	9.4	9.0	8.7	4,090.9
H2O	2005	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,967.0
OIL	2005	8.4	7.7	8.7	5.9	5.9	4.9	4.2	4.2	5.2	5.2	5.4	6.1	1,552.8
H2O	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,988.5
OIL	2004	27.0	23.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,605.0
OIL	2004	8.0	6.6	7.5	9.0	5.1	6.5	7.2	7.3	6.6	7.2	8.0	8.3	1,641.3
OIL	2004	6.3	3.6	7.2	7.0	6.5	8.0	8.9	8.2	8.3	8.9	8.3	9.1	3,889.1
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,256.0
OIL	2003	7.0	6.1	6.7	7.0	7.6	7.1	7.2	7.2	7.9	8.2	9.3	1.3	1,393.2
OIL	2003	8.3	7.5	8.3	8.3	8.3	7.9	8.0	8.0	7.7	7.9	8.2	9.3	3,798.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,966.0
OIL	2002	12.0	10.9	14.2	14.1	15.0	13.9	14.0	5.7	3.0	3.0	3.6	3.5	1,994.7
H2O	2002	12.2	7.7	8.8	8.2	9.6	11.2	10.6	9.8	9.5	10.7	11.7	11.1	3,693.1
OIL	2001	31.0	28.0	31.0	26.0	28.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	4,527.0
H2O	2001	40.7	33.8	30.2	28.0	28.0	33.3	37.5	33.3	30.3	11.7	10.5	11.2	3,262.5
OIL	2001	12.9	13.4	16.3	15.3	9.3	11.0	12.4	8.6	9.8	8.4	9.6	9.0	3,573.1
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,777.0
OIL	2000	2.0	29.8	61.1	62.9	60.3	17.1	17.4	17.0	32.0	30.5	33.6	38.1	919.9
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **4090** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral **CROWN**

UWI *100.06-12-004-22W1.00* Field Name **Regent** Pool Name **Ledgepole WL A** Pool **59E** Field Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,858.0
H2O	2009	639.0	561.7	630.0	619.4	636.3	615.5	636.2	608.2	615.1	622.8	0.0	0.0	155,316.6
OIL	2009	5.9	5.3	5.2	5.3	5.1	4.7	4.8	4.7	4.5	4.9	0.0	0.0	5,942.0
H2O	2008	29.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,954.0
OIL	2008	612.2	586.1	593.5	620.3	641.8	623.1	631.9	644.9	625.4	632.6	602.6	632.6	149,156.0
OIL	2007	4.9	4.4	5.1	5.9	6.2	5.4	5.7	6.4	6.3	6.0	5.8	6.1	5,891.6
H2O	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,190.0
H2O	2007	697.8	668.6	743.3	701.1	668.0	623.9	652.5	638.7	620.7	620.7	614.4	645.1	141,789.0
OIL	2006	5.4	5.7	5.3	5.4	5.5	5.2	5.1	4.9	5.0	4.9	4.6	5.1	5,822.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	17.7	24.0	10.0	30.0	31.0	30.0	31.0	3,983.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	352.1	459.4	168.4	469.6	482.3	374.6	772.1	133,913.7
H2O	2005	0.0	0.0	0.0	0.0	0.0	9.1	5.6	3.7	6.4	3.7	5.5	5.5	1,264.6
OIL	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,883.0
OIL	2005	960.1	867.5	944.6	914.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,687.6
H2O	2005	6.3	5.6	5.9	5.4	6.5	5.9	6.1	6.2	6.0	6.2	6.0	6.2	1,135.2
OIL	2004	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,401.0
OIL	2004	865.9	784.3	873.0	847.0	652.2	750.3	780.1	808.2	796.0	833.5	823.0	840.0	124,892.2
OIL	2004	9.3	5.9	9.2	8.9	6.3	7.5	8.1	7.3	7.1	7.5	6.8	6.5	5,664.5
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,940.0
OIL	2003	676.8	242.3	0.0	0.0	0.0	485.6	621.6	618.7	590.1	575.5	181.5	228.2	115,195.4
OIL	2003	3.8	0.0	0.0	0.0	0.0	7.3	0.0	5.6	6.2	1.8	2.5	5.4	5,574.1
H2O	2002	31.0	28.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	4,832.0
OIL	2002	932.4	847.4	942.1	900.1	638.1	634.3	691.0	655.5	628.6	653.5	628.6	633.7	115,171.3
OIL	2002	11.5	10.5	10.4	8.5	9.8	10.8	11.1	11.4	11.7	11.9	11.8	11.2	5,523.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,471.0
OIL	2001	936.4	807.1	710.5	534.2	577.4	695.5	772.1	722.2	689.6	716.2	749.3	855.3	102,157.1
OIL	2001	31.3	31.0	29.5	24.8	15.3	13.8	15.1	14.2	13.7	13.8	13.5	11.4	5,272.7
H2O	2000	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,116.0
OIL	2000	732.0	661.2	731.8	698.2	756.6	690.2	731.8	757.1	733.3	757.1	905.6	1,000.5	94,153.5
OIL	2000	22.9	20.7	19.9	18.4	12.4	18.8	21.0	29.7	29.3	30.0	27.5	32.6	5,182.0

Licence **4098** Well Name **Penn West Waskada** Dev **V** Mineral **FREEHOLD**

UWI *100.08-16-002-25W1.00* Field Name **Waskada** Pool Name **Lower Amaranth A** Pool **29A** Field Code **29** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	7,583.8
OIL	2009	1.1	1.0	1.0	0.9	1.4	1.1	0.9	1.1	0.9	0.0	0.0	0.0	1,321.8
H2O	2009	24.0	18.7	22.3	20.5	21.0	19.8	20.6	20.7	19.8	20.5	0.0	0.0	19,303.2
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,280.8
OIL	2008	2.9	2.6	2.8	2.7	3.0	2.8	2.9	2.9	2.8	2.9	2.8	2.9	1,284.5
H2O	2008	23.1	19.3	19.3	19.6	21.3	22.6	24.1	23.7	23.0	23.2	22.5	23.7	19,994.5
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,914.8
OIL	2007	2.9	0.6	0.0	4.5	0.5	0.6	1.5	1.3	1.3	1.3	1.9	1.0	1,299.9
OIL	2007	24.7	19.4	23.0	20.2	22.9	20.5	21.9	19.4	20.0	23.7	22.3	23.9	18,832.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	6,948.8
OIL	2006	0.0	0.1	0.1	0.2	0.0	0.3	0.6	0.5	0.5	0.5	0.5	0.6	1,291.0
OIL	2006	28.5	24.2	26.9	25.1	26.0	22.4	25.8	23.8	23.8	24.0	25.4	22.4	18,579.2
H2O	2005	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,188.0
OIL	2005	0.4	0.3	0.2	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1,267.5
OIL	2005	38.4	32.3	34.2	35.9	36.6	32.6	31.4	30.2	29.4	32.3	31.0	27.8	18,262.5
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,824.0
OIL	2004	36.0	32.5	32.2	32.8	33.4	30.2	31.0	31.0	30.0	32.7	31.5	29.6	17,228.4
H2O	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,093.0
OIL	2003	5.0	5.4	4.6	4.2	5.5	5.6	4.5	4.5	3.1	2.1	2.2	2.8	1,251.5
OIL	2002	44.4	36.0	43.7	36.7	38.9	33.1	39.2	36.3	30.4	35.0	30.7	31.8	16,997.4
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,728.0
OIL	2001	4.2	3.8	4.7	5.0	3.0	3.4	3.6	3.9	3.8	5.3	5.5	4.4	1,199.8
OIL	2001	44.7	41.5	47.2	47.3	40.0	39.9	37.1	35.8	40.7	34.5	38.2	44.9	16,561.2
H2O	2000	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,644.0
OIL	2000	5.8	5.1	5.3	5.3	5.3	4.4	4.5	3.6	3.6	4.2	3.6	4.6	1,148.2
OIL	2000	65.7	59.6	55.6	53.5	53.4	52.7	60.8	57.1	49.6	51.4	44.3	53.0	16,068.9

Licence **4099** Well Name **Penn West Waskada** Dev **V** Mineral **FREEHOLD**

UWI *100.01-04-002-25W1.00* Field Name **Waskada** Pool Name **Lower Amaranth A** Pool **29A** Field Code **29** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	5.2	1.5	4.9	3.2	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	6,866.6
OIL	2009	0.4	0.9	7.8	10.5	14.5	11.7	10.5	10.3	7.7	10.9	0.0	0.0	1,563.6
OIL	2009	10.9	2.0	18.0	24.7	35.2	27.4	24.6	24.0	25.7	25.0	0.0	0.0	5,399.9
H2O	2008	25.3	11.3	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	6,619.9
OIL	2008	12.0	9.7	27.6	14.1	11.6	10.0	9.3	9.3	10.3	9.4	4.6	2.8	1,478.4
OIL	2008	5.9	3.9	47.6	40.4	33.7	29.8	27.9	25.0	18.6	21.1	19.5	9.8	6,158.9
H2O	2007	31.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	9.7	29.8	28.2	28.3	4,286.5
OIL	2007	0.1	0.2	0.2	0.1	2.0	0.0	0.0	0.0	6.8	0.5	12.2	12.1	1,337.5
OIL	2007	3.7	2.7	3.8	4.2	14.1	11.6	10.0	9.3	10.3	9.4	4.6	2.8	1,478.4
H2O	2006	31.0	28.0	30.0	30.0	31.0	29.0	29.3	31.0	30.0	31.0	30.0	31.0	6,043.3
OIL	2006	1.1	0.7	0.7	0.6	0.5	0.5	2.7	2.0	2.5	2.7	2.4	2.9	1,263.3
OIL	2006	16.5	15.6	16.0	15.1	15.2	12.1	10.2	10.4	9.3	10.0	9.1	15.0	5,800.8
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,883.0
OIL	2005	16.7	14.8	16.2	15.3	6.0	4.2	3.0	3.3	3.3	3.6	3.6	3.6	1,274.7
OIL	2005	17.5	16.0	18.7	16.4	13.6	12.6	0.0	22.3	14.0	16.9	13.7	13.7	5,645.7
H2O	2004	31.0	28.0	31.0	30.0	31.0	24.0	9.0	0.0	0.0	31.0	30.0	30.0	5,596.0
OIL	2004	7.6	13.4	5.8	3.2	1.3	1.1	1.2	0.2	2.6	2.2	4.0	4.0	1,247.7
OIL	2004	16.0	14.3	15.4	12.8	12.8	14.1	25.9	23.5	21.2	19.7	21.5	17.3	5,473.3
OIL	2003	31.0	28.0	31.0	26.0	31.0	30.0	25.0	0.0	0.0	0.0	30.0	31.0	5,073.0
OIL	2003	2.4	2.1	2.4	2.2	2.4	1.1	1.2	0.0	0.0	0.0	0.0	0.0	1,281.1
OIL	2003	21.4	19.2	21.3	17.6	25.2	20.0	20.2	14.7	3.2	0.0	46.6	24.6	5,248.2
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,704.0
OIL	2002	3.9	2.6	2.5	3.0	4.5	4.6	4.8	5.1	3.5	2.4	2.4	2.5	1,177.6
OIL	2002	19.9	23.1	23.9	19.9	20.2	18.4	18.3	19.2	18.1	22.0	20.9	22.5	5,014.2
OIL	2001	30.0	28.0	29.0	23.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	4,421.0
OIL	2001	2.7	2.5	2.6	2.1	2.6	2.4	2.6	2.6	2.5	2.7	2.5	2.6	1,004.2
OIL	2001	30.3	23.3	22.7	22.6	26.5	23.9	22.5	23.9	22.0	22.0	22.4	23.2	4,766.0
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	4,654.0
OIL	2000	7.8	4.7	6.7	6.4	7.0	6.8	7.1	5.3	5.3	5.4	5.8	1.9	1,094.1
OIL	2000	27.7	24.9	25.3	24.0	18.6	21.5	23.1	23.5	22.1	21.7	21.3	7.9	4,464.0

Licence **4100** Well Name **Penn West Waskada** Dev **V** Mineral **FREEHOLD**

UWI *100.09-31-002-23W1.02* Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Pool **59** Field Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,334.0
OIL	2009	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418,157.1
OIL	2009	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,719.3
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,240.0
OIL	2008	1812.2	1717.1	1902.3	1844.4	1722.6	1712.2	1722.6	1722.6	1722.6	1704.2	1657.4	1665.8	409,220.2
OIL	2008	11.4	6.4	2.9	2.9	3.0	2.5	2.9	2.8	2.6	2.9	2.8	2.8	7,718.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	30.0	31.0	5,970.0
OIL	2007	1569.2	0.0	0.0	0.0	0.0	0.0	745.3	2042.4	1953.8	2063.6	1691.1	1981.3	395,343.6
OIL	2007	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	0.0	0.0	7,872.7
H2O	2007	31.0	28.0	31.0	28.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	5,782.0
OIL	2006	1809.4	1618.1	1754.1	1535.8	1754.1	1535.8	1839.9	1839.9	1839.9	2254.9	2018.7	2018.7	382,096.9
H2O	2006	9.4	8.1	9.1	6.4	0.0	5.6	6.9	7.0	9.4	11.1	11.5	11.5	7,605.1
OIL	2005	38.0	34.8	36.0	35.2	36.0	34.8	36.0	36.0	34.8	36.0	34.8	36.0	7,872.7
OIL	2005	1763.5	1580.3	1594.9	1644.5	1725.5	1679.4	1714.1	1658.1	1634.3	1708.2	1653.6	1755.7	362,248.4
OIL	2005	10.1	9.0	9.5	9.3	9.5	8.8	8.8	8.8	8.5	9.4	9.1	9.3	7,513.9
H2O	2004	31.0	29.0	30.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	27.0

Licence **4109** Well Name **Penn West Waskada Prov.** Dir **V** Invest **CROWN**

UWI *100.13-1-002-25W1.00* Field Name **Waskada** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,281.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,038.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,281.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,038.7
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,281.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,038.7
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,281.9
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,038.7
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,281.9
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,038.7
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
H2O	2014	56.2	48.7	43.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,812.2
OIL	2014	0.0	10.7	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,580.0
H2O	2015	57.6	44.6	50.9	37.4	51.3	46.8	50.1	56.7	52.4	56.3	54.7	55.9	2,424.5
OIL	2015	7.2	15.3	12.7	13.6	11.9	11.3	9.8	8.0	7.5	6.3	6.8	7.5	7,992.2
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,577.0
H2O	2016	19.9	13.9	16.7	17.7	21.2	18.4	2.7	28.5	4.4	0.0	6.7	80.5	2,040.3
OIL	2016	11.0	10.7	10.9	10.6	10.2	10.0	9.8	9.6	9.4	9.2	9.0	8.8	7,847.1
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,577.0
H2O	2017	15.5	17.5	11.1	16.6	21.7	20.3	19.8	27.6	20.7	20.6	18.7	20.6	1,869.7
OIL	2017	10.8	9.8	10.1	9.9	26.5	27.4	23.5	23.5	29.2	33.5	35.2	36.6	7,597.0

Licence **4111** Well Name **Penn West Waskada Prov.** Dir **V** Invest **CROWN**

UWI *100.10-32-001-25W1.00* Field Name **Waskada** Pool Code **Lower Amaranth A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,898.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,002.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,596.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	3,898.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.4	152.0	0.0	3,002.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	6,224.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,850.0
H2O	2006	0.0	0.0	0.0	0.0	8.6	31.0	30.0	31.0	11.0	0.0	0.0	0.0	2,948.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	0.0	0.0	0.0	2,318.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	22.0	30.0	29.0	0.0	0.0	0.0	0.0	3,739.0
H2O	2007	0.0	0.0	0.0	0.0	64.5	73.5	128.6	0.0	0.0	0.0	33.8	0.0	2,192.6
OIL	2007	0.0	0.0	0.0	0.0	27.4	47.5	0.0	0.0	0.0	0.0	3.5	0.0	2,318.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,580.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,580.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,580.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
DAY	2012	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,580.0
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
OIL	2012	0.2	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,580.0
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,580.0
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
DAY	2015	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,580.0
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,611.0
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,611.0
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,663.0
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,021.5

Licence **4112** Well Name **Penn West Waskada Prov.** Dir **V** Invest **CROWN**

UWI *100.07-16-002-25W1.00* Field Name **Waskada** Pool Code **Lower Amaranth A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	22.0	4.3	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,231.5
H2O	2009	1.1	1.0	0.8	1.2	1.3	1.2	0.7	1.0	0.9	0.9	0.0	0.0	569.6
OIL	2009	26.9	24.1	19.3	19.4	32.5	30.2	30.4	17.2	25.4	24.2	28.3	10.3	10,091.8
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,995.2
H2O	2010	1.1	1.2	1.0	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.3	1.2	559.5
OIL	2010	29.3	27.8	30.5	28.0	28.0	29.8	29.0	29.2	27.7	29.4	27.2	28.2	9,834.6
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,619.2
H2O	2011	0.7	0.6	0.4	0.7	0.7	0.5	0.6	1.6	1.3	1.2	1.2	1.2	545.3
OIL	2011	27.1	25.2	28.4	26.1	29.7	28.9	29.4	29.4	28.6	29.2	28.2	29.4	9,268.7
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,564.0
H2O	2012	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	536.8
OIL	2012	30.8	27.6	30.6	29.3	34.5	30.1	29.4	29.5	29.4	29.4	28.5	28.5	9,139.7
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,915.0
H2O	2013	0.4	0.3	0.3	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.5	0.5	527.6
OIL	2013	33.0	27.7	31.5	28.3	31.7	29.7	31.2	29.7	28.8	29.7	29.4	30.2	8,785.6
DAY	2014	31.0	28.0	29.0	23.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,052.0
H2O	2014	0.6	0.7	0.4	0.2	0.2	0.4	0.3	0.6	0.4	1.0	0.5	0.4	521.4
OIL	2014	31.4	30.8	31.2	23.0	28.8	31.1	27.1	33.0	31.7	29.0	31.4	30.1	8,424.7
DAY	2015	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,208.0
H2O	2015	1.3	1.5	1.8	1.4	1.0	1.1	1.1	1.3	1.0	0.5	0.5	0.5	515.7
OIL	2015	31.2	27.2	35.1	23.1	29.8	34.0	29.6	30.6	28.0	31.6	29.4	33.4	8,062.5
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,446.0
H2O	2016	1.7	1.7	1.9	1.7	1.6	1.6	1.8	1.9	1.6	1.5	1.7	1.6	540.0
OIL	2016	31.9	28.3	31.5	31.4	31.1	29.7	30.6	30.6	30.1	29.7	30.7	30.2	7,599.5
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,481.0
H2O	2017	1.6	1.7	1.2	1.7	2.2	2.1	2.0	2.9	2.1	2.1	1.9	2.1	561.0
OIL	2017	27.1	26.2	28.4	25.1	29.7	28.9	29.4	29.4	28.6	29.2	27.1	26.5	7,710.1
DAY	2018	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,512.0
H2O	2018	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	561.2
OIL	2018	30.8	27.6	30.6	29.3	34.5	30.1	29.4	29.5	29.4	29.4	28.5	28.5	7,768.2
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,543.0
H2O	2019	0.4	0.3	0.3	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.5	0.5	564.1
OIL	2019	33.0	27.7	31.5	28.3	31.7	29.7	31.2	29.7	28.8	29.7	29.4	30.2	8,785.6
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,574.0
H2O	2020	0.6	0.7	0.4	0.2	0.2	0.4	0.3	0.6	0.4	1.0	0.5	0.4	567.1
OIL	2020	31.4	30.8	31.2	23.0	28.8	31.1	27.1	33.0	31.7	29.0	31.4	30.1	8,424.7
DAY	2021	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,208.0
H2O	2021	1.3	1.5	1.8	1.4	1.0	1.1	1.1	1.3	1.0	0.5	0.5	0.5	515.7
OIL	2021	31.2	27.2	35.1	23.1	29.8	34.0	29.6	30.6	28.0	31.6	29.4	33.4	8,062.5
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,446.0
H2O	2022	1.7	1.7	1.9	1.7	1.6	1.6	1.8	1.9	1.6	1.5	1.7	1.6	540.0
OIL	2022	31.9	28.3	31.5	31.4	31.1	29.7	30.6	30.6	30.1	29.7	30.7	30.2	7,599.5
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	5,481.0
H2O	2023	1.6	1.7	1.2	1.7	2.2	2.1	2.0	2.9	2.1	2.1	1.9	2.1	561.0
OIL	2023	27.1	26.2	28.4	25.1	29.7	28.9	29.4	29.4	28.6	29.2	27.1	26.5	7,710.1
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,512.0
H2O	2024	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	561.2
OIL	2024	30.8	27.6	30.6	29.3	34.5	30.1	29.4	29.5	29.4	29.4	28.5	28.5	7,768.2

Licence **4113** Well Name **Tundra North Shellvale Unit No. 1** Dir **V** Invest **FREEHOLD**

UWI *100.04-23-001-25W1.00* Field Name **Daly** Pool Code **Bakken - Three Forks A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,231.5
H2O	2009	34.1	27.6	31.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	569.6
OIL	2009	15.7	13.5	16.2	14.7	15.1	14.7	14.5	15.1	14.6	15.3	14.7	15.0	8,426.1
DAY	2010	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	6,995.2
H2O	2010	33.6	32.1	33.5	35.5	36.4	36.7	36.8	36.5	36.3	34.2	33.5	33.6	559.5
OIL	2010	17.9	17.0	18.1	18.1	17.9	16.4	18.5	17.9	18.1	18.4	16.6	15.0	8,279.5
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,546.1
H2O	2011	41.1	33.8	35.2	34.7	35.9	33.5	36.4	38.0	33.3	34.4	29.3	34.0	5,015.8
OIL	2011	21.8	19.8	22.2	21.3	21.5	20.5	20.1	21.1	20.0	21.0	20.2	18.4	8,669.6
DAY	2012	31.0	28.0	30.1	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,184.1
H2O	2012	55.8	50.8	52.2	50.0	42.3	32.7	31.3	28.2	30.0	20.7	35.0	40.7	4,596.2
OIL	2012	9.7	8.6	9.8	16.5	22.1	20.0	20.8	20.2	5.6	16.8	22.2	21.9	7,823.2
DAY	2013	31.0	24.0	29.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	27.1	26.5	5,553.0
H2O	2013	40.0	31.0	36.8	35.7	42.1	40.7	47.1	60.4	58.2	59.2	60.6	60.1	4,170.0
OIL	2013	13.2	10.1	11.8	11.6	13.8	13.1	15.4	9.9	9.7	9.7	10.0	9.7	7,429.5
DAY	2014	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	28.0	29.0	28.0	31.0	5,497.0
H2O	2014	60.1	54.2	57.1	57.0	57.1	53.0	52.2	54.0	52.0	52.0	51.3	53.0	3,955.0
OIL	2014	9.6	8.5	9.4	9.2	9.1	8.6	8.4	8.6	8.3	8.4	8.2	8.5	7,295.0
DAY	2015	28.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	5,143.0
H2O	2015	81.1	67.6	66.4	66.1	60.1	56.5	52.6	47.8	47.2	34.9	32.0	31.6	3,140.4
OIL	2015	29.7	29.8	34.4	25.7	24.4	23.7	23.2	25.9	30.8	23.9	22.5	20.2	7,334.5
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,174.0
H2O	2016	27.0	26.5	30.2	30.0	22.5	22.0	20.9	20.7	19.3	22.9	23.3	6.3	2,497.6
OIL	2016	12.4	9.6	10.9	9.8	16.6	15.4	16.3	10.2	10.2	10.5	9.1	2.5	7,283.3
DAY	2017	30.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	5,443.0
H2O	2017	29.8	29.8	27.4	24.1	21.5	20.5	20.1	20.4	27.7	26.5	27.1	26.5	2,716.0
OIL	2017	11.0	10.7	15.9	15.0	13.0	13.6	11.3	11.0	8.6	11.2	11.3	13.0	6,886.7
DAY	2018	31.0	28.0	29.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	6,085.0
H2O	2018	13.1	12.3	11.4	8.9	17.3	28.2	34.1	25.2	27.1	27.3	29.6	34.0	1,898.5
OIL	2018	14.5	13.1	15.1	14.1	13.8	12.7	12.2	9.2	9.7	12.1	12.5	14.1	8,117.2

Licence **4117** Well Name **Penn West Waskada Prov.** Dir **V** Invest **CROWN**

UWI *100.12-1-001-25W1.00* Field Name **Waskada** Pool Code **Lower Amaranth A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	11.0	28.0	22.0	10.0	23.7	30.0	31.0	24.0	6.0	13.0	0.0	0.0	5,896.7
H2O	2009	0.4	1.0	0.5	0.3	0.4	0.3	0.3	0.1	0.2	0.0	0.0	0.0	538.8
OIL	2009	2.7	7.8	3.9	3.3	6.3	5.2	4.4	3.5	1.8	1.9	0.0	0.0	4,238.7
DAY	2010	16.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	5,688.0
H2O	2010	1.7	2.1	1.9	1.9	1.7	2.0	1.6	1.8	0.9	1.0	1.0	0.3	535.2
OIL	2010	7.1	12.3	11.0	10.6	9.8	11.1	9.5	10.2	4.6	6.5	6.7	2.0	4,197.3
DAY	2011	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,367.0
H2O	2011	1.4	1.3	1.2	1.3	1.7	1.1	1.1	1.1	1.0	1.0	1.0	0.3	538.7
OIL	2011	10.7	10.0	10.6	12.0	11.3	11.1	11.0	10.8	10.1	10.7	10.7	11.6	4,009.2
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,688.0
H2O	2012	1.5	1.3	1.4	1.4	1.3	1.2	1.2	1.6	0.9	1.0	1.4	1.4	538.3
OIL	2012	14.9	12.1	14.0	13.9	12.2	12.7	10.5	17.7	11.3	11.6	9.1	13.5	3,959.9
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,443.0
H2O	2013	0.3	0.5	0.7	0.6	1.5	0.4	0.0	0.7	1.1	1.7	1.7	1.7	484.1
OIL	2013	14.6	16.5	17.9	15.3	15.2	8.8	0.0	17.2	14.7	14.8	13.6	14.1	3,806.4
DAY	2014	31.0	29.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,330.0
H2O	2014	1.0	1.0	0.6	0.5	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	484.1
OIL	2014	29.7	29.7	20.1	24.0	22.1	18.2	21.6	16.6	16.0	18.1	16.4	17.1	3,636.8
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.

Licence **4124** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.10-23-021-29W1.000** Field Name **Virden** Pool Name **Lodgepole A** Field Code **9** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	69.7	383.4	679.5	705.7	694.8	679.0	668.7	665.7	486.9	536.8	294.1	292.6	40,301.4
OIL	2005	6.5	30.6	39.3	37.8	39.3	36.8	37.1	37.2	33.9	54.1	27.9	27.2	7,813.7
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	5,426.0
OIL	2004	132.4	126.5	135.2	128.7	136.0	152.2	157.0	178.5	127.3	85.7	62.7	79.9	34,144.5
OIL	2004	7.6	7.0	7.2	7.2	7.1	7.0	7.0	7.3	7.0	7.0	5.1	7.1	7,206.0
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	5,087.0
OIL	2003	443.2	339.3	390.0	378.8	106.5	117.6	164.1	132.0	131.5	123.8	124.3	128.3	32,641.4
H2O	2002	52.0	54.0	55.4	56.9	6.7	8.0	6.5	8.0	7.8	7.7	7.5	7.5	7,122.4
H2O	2001	31.0	28.0	31.0	27.0	1.0	1.0	1.0	31.0	30.0	31.0	30.0	29.0	4,708.0
OIL	2001	192.0	168.8	191.1	45.3	0.0	18.1	10.2	395.7	390.0	457.7	338.8	307.6	30,122.5
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,339.9
OIL	2000	3.5	2.8	1.7	3.0	0.0	0.0	0.0	60.7	53.8	51.6	47.9	46.4	6,283.9
H2O	1999	274.0	242.7	264.0	184.3	134.4	111.4	101.5	105.6	85.6	87.4	62.5	63.5	7,781.4
OIL	1999	13.5	11.5	12.7	12.8	11.7	10.7	10.2	3.6	4.0	3.6	3.8	3.6	6,554.9
H2O	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,672.0
OIL	1998	156.2	155.8	167.0	161.0	164.5	161.9	166.8	157.9	177.6	187.7	229.5	267.5	26,524.5
H2O	1998	6.3	5.8	6.2	6.0	13.9	13.0	13.0	14.0	12.5	15.7	15.6	13.7	6,442.2

Licence **4130** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.10-03-026-01-29W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **9** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,983.5
OIL	2009	0.0	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	3.8
H2O	2009	0.0	23.2	21.2	23.5	21.9	21.0	21.8	21.5	21.5	24.3	0.0	0.0	9,692.8
OIL	2009	0.0	7.1	6.7	6.9	5.9	5.8	6.0	6.0	5.9	6.1	0.0	0.0	4,770.2
H2O	2008	31.0	29.0	21.0	12.0	30.8	24.2	31.0	21.5	21.0	31.0	30.0	31.0	6,679.5
OIL	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.8
H2O	2008	26.4	43.5	24.3	13.3	25.3	29.6	35.0	24.7	24.2	24.3	25.1	51.3	9,492.9
OIL	2008	6.3	5.8	4.2	2.4	4.5	4.4	4.6	4.4	4.4	4.4	6.2	9.5	4,718.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	6,366.0
OIL	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.8
H2O	2007	38.4	34.4	37.6	35.3	37.5	37.6	40.7	42.4	42.8	38.3	25.7	41.7	9,145.9
OIL	2007	6.0	4.5	5.1	4.7	5.0	4.8	5.2	5.2	4.7	6.2	7.3	9.4	4,650.1
H2O	2006	31.0	28.0	31.0	29.0	9.0	0.0	0.0	27.0	22.0	31.0	30.0	31.0	6,004.0
OIL	2006	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.6
H2O	2006	31.2	29.4	31.7	32.7	9.4	0.0	0.0	33.8	24.2	32.5	29.9	31.1	8,693.5
OIL	2006	4.6	4.2	4.6	4.8	1.4	0.0	0.0	4.9	3.5	4.7	4.3	4.5	4,668.7
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	6,156.0
OIL	2005	58.2	64.0	70.0	72.7	71.6	70.0	13.3	50.9	52.2	31.2	31.6	32.5	8,407.6
H2O	2005	15.0	13.6	14.8	14.2	14.8	13.8	14.4	10.4	9.4	10.3	10.3	10.3	4,518.5
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	5,408.0
OIL	2004	36.0	34.4	36.8	34.8	37.9	41.0	43.1	48.1	34.4	65.8	61.8	61.4	7,781.4
OIL	2004	7.4	6.7	7.0	6.9	7.0	6.7	6.9	7.1	7.5	14.7	14.0	15.0	4,376.5
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	11.0	30.0	30.0	31.0	30.0	31.0	5,047.0
OIL	2003	1.8	1.4	1.2	1.6	0.0	0.6	0.8	29.9	36.0	35.9	34.1	33.8	34.9
H2O	2003	6.0	5.4	5.5	4.7	0.0	0.0	0.0	6.0	5.2	7.7	7.5	7.3	2,489.6
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	4,741.0
OIL	2002	1.6	1.4	1.5	1.2	0.0	2.2	1.7	1.7	1.9	1.9	1.4	1.3	2,738.5
OIL	2002	0.4	0.5	0.5	0.5	0.5	0.6	0.6	0.4	0.5	0.5	0.4	0.4	4,223.9
H2O	2001	29.0	26.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,578.0
OIL	2001	93.0	56.1	59.9	62.6	38.9	34.2	34.3	37.2	38.1	19.0	1.5	1.6	7,018.9
H2O	2001	13.6	11.8	13.0	12.7	11.7	10.7	10.2	10.5	10.1	9.2	0.5	0.5	4,313.1
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,014.0
OIL	2000	53.1	53.0	56.9	52.8	51.7	49.0	50.2	50.8	50.2	53.9	35.1	37.1	4,644.5
H2O	2000	14.3	13.3	14.3	13.8	14.0	13.1	13.5	13.4	12.6	15.8	15.1	13.7	4,099.5

Licence **4131** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral **CROWN**

UWI **100.13-24-021-29W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **9** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
H2O	2004	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
H2O	2003	25.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
OIL	2003	6.1	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
H2O	2002	12.4	11.1	8.7	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,339.0
OIL	2002	25.7	24.7	26.4	25.0	27.1	29.7	30.5	35.0	28.3	28.0	26.4	26.4	9,104.4
OIL	2002	5.0	4.3	4.2	4.3	4.4	4.3	4.4	4.4	4.3	5.6	6.1	6.2	2,060.1
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,873.0
OIL	2001	0.0	27.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.0
OIL	2001	4.5	4.6	3.0	4.8	5.1	4.8	4.9	5.0	4.9	4.8	4.6	4.6	2,060.1
H2O	2000	0.0	3.0	31.0	30.0	0.0	0.0	22.0	31.0	30.0	31.0	29.0	29.0	3,508.0
H2O	2000	0.0	2.2	21.7	17.6	0.0	0.0	17.2	23.2	23.5	27.5	20.4	19.7	3,482.1
OIL	2000	0.0	0.0	5.3	4.8	0.0	0.0	4.2	5.2	4.6	4.8	4.1	4.0	1,947.2
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	3,271.0
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.7	0.7	0.0	0.0	8,309.1
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.2	0.2	0.0	0.0	1,909.9
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,268.0
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,307.0
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,909.4

Licence **4132** Well Name **Waskada Unit No. 17** Dev **V** Mineral **FREEHOLD**

UWI **100.14-04-002-29W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **9** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	30.0	28.0	21.0	24.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	6,893.0
OIL	2009	3.1	2.8	2.2	3.1	2.8	2.6	0.7	0.0	0.0	0.0	0.0	0.0	860.4
H2O	2009	12.4	11.1	8.7	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,487.3
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,718.0
OIL	2008	2.5	2.6	2.4	2.3	2.4	2.4	2.3	2.3	2.3	0.7	3.1	2.4	643.1
H2O	2008	10.0	10.2	9.8	9.5	9.5	9.6	9.2	8.7	2.8	11.6	9.5	9.5	3,398.0
H2O	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,339.0
OIL	2007	2.5	1.8	0.2	0.0	2.0	3.3	3.1	2.8	2.5	2.4	2.7	2.4	815.4
H2O	2007	10.2	7.4	0.6	0.0	7.9	11.4	12.7	11.0	10.3	9.8	10.3	9.7	3,288.0
H2O	2006	31.0	28.0	28.0	20.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,080.0
OIL	2006	2.2	1.9	1.7	1.4	2.2	2.3	2.1	2.1	2.0	2.0	2.1	2.1	784.7
OIL	2006	5.1	3.8	3.5	2.9	5.2	5.4	5.1	5.0	4.9	5.2	5.2	5.2	1,782.7
H2O	2005	31.0	28.0	30.0	25.0	31.0	20.0	12.0	31.0	30.0	31.0	30.0	31.0	5,729.0
OIL	2005	2.5	2.4	2.5	2.2	2.4	2.1	1.7	2.6	2.6	2.6	2.5	2.3	762.3
H2O	2005	10.2	9.2	10.1	9.1	9.8	8.2	6.4	10.5	9.9	9.9	10.0	9.5	3,075.3
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,698.0
OIL	2004	2.9	3.2	2.4	3.0	2.7	2.5	2.4	2.6	2.3	2.4	2.4	2.4	734.0
OIL	2004	11.5	12.8	9.2	12.1	10.4	10.1	9.6	10.4	9.4	9.7	9.5	9.9	2,962.5
H2O	2003	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	5,052.0
OIL	2003	2.5	2.3	2.1	2.8	2.4	2.8	2.5	2.6	2.5	2.6	2.6	2.7	802.8
H2O	2002	10.1	9.2	8.2	11.1	9.8	10.3	9.9	9.8	9.4	10.1	9.1	2.8	2,827.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,708.0
OIL	2002	2.9	2.2	2.3	1.9	3.1	2.4	2.8	2.6	2.4	2.6	2.6	2.7	675.0
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,728.0
OIL	2001	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,360.0
OIL	2001	1.9	2.4	2.8	2.5	2.8	2.6	2.6	2.6	2.5	2.5	2.7	2.7	644.5
H2O	2000	31.0	29.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,660.0
OIL	2000	12.7	10.9	10.2	11.0	11.0	11.0	10.3	10.2	10.5	10.7	10.0	10.6	2,667.1
H2O	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,660.0
OIL	1999	2.7	2.4	2.7	2.6	2.7	2.8	2.8	2.7	2.7	2.8	2.8	2.8	513.4
OIL	1998	12.0	11.1	11.7	11.1	10.9	10.9	11.3	10.8	10.8	11.2	11.1	11.8	2,479.1

Licence **4133** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI **100.11-19-002-29W1.00** Field Name **Waskada** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code **9** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	9.0	28.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	0.0	0.0	0.0	6,454.7
OIL	2009	1.2	0.9	1.0	2.4	1.6	1.2	1.2	4.3	1.3	0.0	0.0	0.0	513.8
H2O	2009	19.3	25.4	30.6	33.6	29.6	29.4	29.0	29.0	28.0	0.0	0.0	0.0	6,290.0
OIL	2009	19.3	25.4	30.6	33.6	29.6	29.4	29.0	29.0	28.0	0.0	0.0	0.0	15,712.7
H2O	2008	26.0	28.0	31.0	30.0	29.0	15.0	22.0	21.0	31.0	30.0	30.0	30.0	6,208.7
OIL	2008	1.6	1.3	1.3	1.8	1.8	1.9	4.3	4.9	1.7	2.9	2.1	1.9	488.9
H2O	2008	3.0	2.6	2.9	1.0	0.5	0.6	1.3	1.9	0.8	2.6	2.3	0.7	627.1
OIL	2008	61.9	61.5	73.8	40.1	33.5	22.7	39.8	37.0	18.6	32.1	29.7	27.6	15,416.1
H2O	2007	8.0	7.0	8.0	8.0	6.0	12.0	16.0	16.0	15.0	14.0	10.0	15.0	5,966.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.2	1.4	0.0	1.2	471.4
H2O	2007	3.7	3.4	3.7	3.0	2.2	18.1	47.8	50.9	50.1	54.2	59.1	49.2	14,931.8
OIL	2006	26.0	24.0	26.0	9.3	7.8	7.5	7.8	7.8	7.5	8.0	8.0	8.0	5,831.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558.4
OIL	2006	9.1	8.7	7.7	6.0	7.3	7.6	4.3	3.6	3.6	3.6	3.6	3.7	1,456.4
H2O	2005	26.0	24.0	26.0	25.0	26.0	25.0	26.0	26.0	25.0	25.0	25.0	26.0	5,684.0
H2O	2005	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558.0
OIL	2005	10.9	11.5	13.1	12.6	14.4	15.2	13.6	9.4	8.8	8.3	8.3	8.8	14,517.1
H2O	2004	26.0	24.0	26.0	25.0	26.0	25.0	26.0	26.0	25.0	26.0	25.0	26.0	5,684.0
OIL	2004	27.1	24.0	26.0	25.0	26.0	25.0	26.0	26.0	25.0	26.0	25.0	26.0	5,684.0
OIL	2004	17.8	13.3	14.4	11.8	11.1	13.5	17.3	12.0	12.1	12.9	11.4	11.3	14,382.2
H2O	2003	26.0	24.0	26.0	30.0	31.0	30.0	31.0	26.0	26.0	26.0	25.0	26.0	5,972.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558.8
OIL	2003	27.1	24.0	26.0	24.1	26.0	22.7	25.5	26.0	25.0	26.0	24.7	24.4	5,684.0
H2O	2002	27.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,733.0
H2O	2002	0.3	0.2	0.2	0.4	0.6	0.6	0.6	0.4	0.4	0.4	0.3	0.3	558.8
OIL	2002	33.8	25.8	23.2	23.5	22.6	23.3	22.7	24.7	25.8	27.8	27.6	28.0	13,923.4
H2O	2001	3.0	2.6	2.9	1.0	0.5	0.6	1.3	1.9	0.8	2.6	2.3	0.7	627.1
H2O	2001	0.6	0.4	0.6	0.4	0.2	0.2	0.3	0.3	0.3	0.3	0.1	0.2	547.5
OIL	2001	68.0	42.5	65.5	50.9	38.5	32.4	28.1	27.6	27.7	28.3	25.4	25.9	13,114.6
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	11.0	31.0	4,012.0
OIL	2000	1.9	1.6	1.7	1.6	4.9	2.4	1.6	1.6	1.6	1.5	0.5	1.1	545.6
OIL	2000	90.8	94.2	93.4	63.4	67.9	72.6	75.8	73.9	67.8	60.7	61.0	23.7	13,147.9

Licence **4134** Well Name **Enerplus Virden** Dev **V** Mineral **FREEHOLD**

UWI **100.14-07-009-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **9** Pool Code **59C** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.5	30.8	0.0	0.0	5,871.9
GAS	2009	0.7	0.6	0.6	0.6	0.6	0.5	0.5	0.4	0.5	0.6	0.0	0.0	11.0
OIL	2009	2060.4	1886.1	2033.8	1970.2	2043.8	1950.2	2170.0	1747.4	2002.3	2359.0	0.0	0.0	202,240.0
H2O	2009	30.5	26.3	28.3	27.4	28.0	23.7	24.3	18.7	21.9	25.5	0.0	0.0	7,323.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	0.0	0.0	0.0	5,578.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7	0.5	0.5	0.3	0.7	5.4
OIL	2008	1332.1	1208.2	1299.2	1258.3	1305.7	1855.5	2024.2	1620.4	1520.0	1744.0	1511.4	1511.1	182,014.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,811.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,465.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.4	0.0	2.5
H2O	2007	0.0	0.0	0.0	0.0	0.0	431.9	0.0	0.0	0.0	1239.4	158.2	0.0	173,754.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	0.0	18.5	2.1	0.0	6,912.2
H2O	2006	27.0	16.0	0.0	7.0	4.0	17.0	6.0	27.0	0.0	27.0	0.0	0.0	5,430.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	1.6	0.0	0.0	2.0
H2O	2005	0.0	1894.9	1131.4	0.0	492.0	280.0	1287.6	455.8	1912.3	1921.4	0.0	0.0	171,925.2
OIL	2005	0.0	22.6	0.0	0.0	5.0	2.5	12.1	3.8	25.1	27.1	0.0	0.0	6,912.2
H2O	2004	31.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	5,299.0
OIL	2004	1326.5	1208.2	506.2	0.0	0.0	0.0	0.0	0.0	0.0	408.3	0.0	0.0	162,549.8
H2O	2004	20.1	18.5	9.5	0.0	0.0

Location: **4144** Well Name: **Waskada Unit No. 17** Dev: **V** Mineral: **FREEHOLD**

UWI 100-07-15-002-25W1.00 Field Name: **Waskada** Pool: **Lower Amaranth A** Pool Code: **29A** Unit: **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	2.2	0.8	1.0	1.0	0.9	0.9	1.0	1.0	1.0	1.0	0.9	1.0	522.3
OIL	2005	51.5	46.2	47.5	43.5	43.6	42.4	45.6	46.8	44.7	48.0	45.6	47.2	8,304.8
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,390.0
OIL	2004	4.6	2.9	2.0	3.0	3.1	3.9	5.1	4.2	4.1	3.3	13.1	4.9	509.9
H2O	2004	40.8	35.7	36.0	37.5	39.7	40.3	39.5	39.6	41.2	44.7	51.2	49.4	7,755.7
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,655.5
H2O	2003	1.6	1.3	1.6	4.4	4.8	0.8	4.7	4.8	8.2	4.3	6.4	5.0	455.3
OIL	2003	31.4	27.1	29.9	29.3	30.1	40.9	39.2	39.0	59.0	59.3	80.3	78.2	7,260.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,660.0
OIL	2002	1.2	1.0	1.2	1.5	1.5	1.5	1.5	1.3	1.3	1.2	1.7	1.4	496.2
H2O	2002	30.0	28.0	28.0	30.2	29.7	29.4	28.8	29.0	27.3	28.2	23.5	29.6	6,755.6
OIL	2001	29.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	28.0	29.0	6,791.2
H2O	2001	2.0	1.7	1.8	1.9	2.0	1.7	1.7	1.7	1.6	1.6	1.5	1.5	830.5
OIL	2001	29.5	27.3	28.4	29.4	32.5	30.3	28.9	28.2	26.6	30.1	24.4	29.6	6,448.3
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,660.0
OIL	2000	2.0	1.6	1.5	1.4	1.1	1.4	1.5	1.1	1.3	1.1	1.0	0.9	370.3
H2O	2000	29.7	26.7	29.8	29.7	22.3	30.1	30.4	28.0	27.7	26.8	22.7	28.1	6,193.1

Location: **4145** Well Name: **EOG et al Waskada** Dev: **V** Mineral: **FREEHOLD**

UWI 100-07-17-002-25W1.00 Field Name: **Waskada** Pool: **Lower Amaranth A** Pool Code: **29A** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	31.0	28.0	27.0	30.0	31.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	7,021.0
OIL	2005	1.3	1.3	1.4	1.5	1.4	1.1	1.0	0.8	0.0	0.0	0.0	0.0	460.3
DAY	2005	11.8	11.5	12.4	11.3	11.4	10.2	8.6	6.8	0.0	0.0	0.0	0.0	7,388.7
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,791.0
OIL	2004	1.8	1.5	1.6	1.6	1.4	1.3	1.2	1.5	1.6	1.5	1.5	1.5	830.5
DAY	2004	12.9	14.5	14.2	13.3	13.0	11.6	11.2	13.6	14.0	13.4	13.4	13.7	7,964.3
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,437.0
OIL	2007	2.0	1.7	1.8	1.9	2.0	1.7	1.7	1.7	1.6	1.6	1.5	1.4	812.7
DAY	2007	17.9	14.6	16.6	18.2	13.6	14.7	14.0	13.7	12.9	13.3	13.4	12.6	7,145.9
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,253.0
OIL	2006	2.4	2.1	2.3	1.8	2.3	1.9	2.0	2.0	2.0	2.0	1.8	1.8	793.2
DAY	2006	20.0	17.4	20.5	17.7	17.4	16.1	18.5	17.9	17.4	17.5	16.4	15.8	6,970.4
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	5,708.0
OIL	2005	2.6	2.4	2.6	2.4	2.4	2.2	2.3	2.2	2.1	2.3	2.2	2.2	768.8
DAY	2005	22.8	21.8	23.3	21.6	21.8	20.4	21.3	20.3	19.4	20.3	20.7	20.1	6,752.7
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,677.0
OIL	2004	3.1	2.8	3.0	3.0	3.0	3.0	3.2	3.1	3.0	3.2	3.0	3.1	768.8
DAY	2004	14.2	13.5	12.9	12.7	31.9	29.5	26.6	25.4	24.6	25.5	24.2	23.8	6,688.9
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,564.0
OIL	2003	3.2	2.8	3.3	3.9	3.1	3.4	3.9	2.5	2.3	2.0	1.7	2.7	712.1
DAY	2003	29.7	25.3	28.8	27.5	28.2	28.8	29.5	22.0	19.8	18.5	14.4	24.7	6,244.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	20.0	18.0	31.0	4,649.0
OIL	2002	3.1	3.1	3.2	2.9	3.2	3.0	3.2	3.0	1.3	2.5	2.2	3.3	580.3
DAY	2002	29.0	27.0	28.8	25.7	26.8	26.0	26.2	26.7	11.5	22.8	20.2	30.2	5,959.4
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,633.0
OIL	2001	4.1	2.9	3.3	3.1	1.6	3.4	3.4	3.1	3.1	3.2	3.1	3.2	646.0
DAY	2001	30.5	26.7	29.3	27.4	15.2	30.5	30.4	27.8	28.1	28.8	28.1	28.2	5,655.5
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	3,977.0
OIL	2000	3.6	3.4	3.6	3.4	3.2	3.4	3.5	2.8	3.3	3.2	2.9	3.0	609.4
DAY	2000	32.5	30.4	31.3	30.1	30.2	29.1	29.4	25.5	29.7	28.2	27.3	27.3	5,327.5

Location: **4147** Well Name: **Waskada Unit No. 18 Prov. 2-H** Dev: **V** Mineral: **CROWN**

UWI 100-03-18-009-25W1.00 Field Name: **Virden** Pool: **Lodgepole C** Pool Code: **59C** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,465.65
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,547.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,465.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,547.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,465.0
H2O	2000	584.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
OIL	2000	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,547.0
H2O	2000	14.2	13.5	12.9	2.7	31.9	29.5	26.6	25.4	24.6	25.5	24.2	23.8	3,458.0
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,564.0
OIL	2003	3.2	2.8	3.3	3.9	3.1	3.4	3.9	2.5	2.3	2.0	1.7	2.7	712.1
DAY	2003	29.7	25.3	28.8	27.5	28.2	28.8	29.5	22.0	19.8	18.5	14.4	24.7	6,244.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	20.0	18.0	31.0	4,649.0
OIL	2002	3.1	3.1	3.2	2.9	3.2	3.0	3.2	3.0	1.3	2.5	2.2	3.3	580.3
DAY	2002	29.0	27.0	28.8	25.7	26.8	26.0	26.2	26.7	11.5	22.8	20.2	30.2	5,959.4
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,633.0
OIL	2001	4.1	2.9	3.3	3.1	1.6	3.4	3.4	3.1	3.1	3.2	3.1	3.2	646.0
DAY	2001	30.5	26.7	29.3	27.4	15.2	30.5	30.4	27.8	28.1	28.8	28.1	28.2	5,655.5
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	3,977.0
OIL	2000	3.6	3.4	3.6	3.4	3.2	3.4	3.5	2.8	3.3	3.2	2.9	3.0	609.4
DAY	2000	32.5	30.4	31.3	30.1	30.2	29.1	29.4	25.5	29.7	28.2	27.3	27.3	5,327.5

Location: **4147** Well Name: **Waskada Unit No. 18 Prov. 2-H** Dev: **V** Mineral: **CROWN**

UWI 102-11-16-001-25W1.00 Field Name: **Virden** Pool: **Lodgepole C** Pool Code: **59C** Unit: **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,628.1
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,613.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,613.4
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,613.4
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,613.4
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,613.4
WIN	2003	1456.5	1247.7	2552.1	1247.7	34.1	0.0	0.0	0.0	132.9	611.6	250.9	1247.7	10,777.2

Location: **4148** Well Name: **Waskada Unit No. 17 WIW** Dev: **V** Mineral: **FREEHOLD**

UWI 100-14-03-003-25W1.00 Field Name: **Waskada** Pool: **Lower Amaranth A** Pool Code: **29A** Unit: **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,073.7
WIN	2005	0.0	119.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,073.7
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,953.9
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,953.9
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,810.4
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,810.4
WIN	2000	792.6	600.4	456.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,137.7

Location: **4148** Well Name: **Waskada Unit No. 17 WIW** Dev: **V** Mineral: **FREEHOLD**

UWI 102-05-09-002-25W1.00 Field Name: **Waskada** Pool: **Lower Amaranth A** Pool Code: **29A** Unit: **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	31.0	28.0	23.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,120.0
H2O	2004	9.1	8.0	7.0	9.1	9.7	9.8	8.2	9.0	8.2	8.8	0.0	0.0	838.2
OIL	2004	17.4	15.8	12.6	17.1	17.3	19.3	15.1	16.2	14.2	14.3	0.0	0.0	7,228.8
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,825.0
OIL	2004	10.1	8.3	9.3	9.5	9.7	9.4	9.8	9.3	8.3	8.4	8.3	8.7	751.4
DAY	2004	17.2	15.6	17.0	17.3	17.1	16.6	16.7	17.1	14.6	15.5	16.8	15.5	7,070.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,453.0
OIL	2007	10.1	9.3	11.0	8.8	11.0	10.1	9.4	9.7	10.0	15.8	15.5	11.1	642.3
DAY	2007	18.5	16.5	19.8	15.9	20.1	18.2	16.6	17.2	17.7	22.9	22.8	18.8	6,873.5
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,094.0
OIL	2006	4.4	3.9	4.5	4.5	4.6	4.2	4.4	3.7	15.2	17.7	16.6	13.5	513.3
DAY	2006	23.8	20.9	25.9	25.6	25.6	24.7	21.2	20.5	23.9	27.1	25.7	21.7	6,649.7
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,708.0
OIL	2005	4.8	3.9	2.3	2.3	4.0	3.5	3.2	4.9	5.3	5.0	4.7	4.5	413.8
DAY	2005	31.3	31.5	30.2	26.6	21.6	18.8	18.9	27.1	30.6	27.4	25.6	23.7	6,363.1
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,677.0
OIL	2004	11.1	9.5	10.8	11.7	7.7	8.7	8.2	12.2	7.7	8.2	7.7	10.9	707.3
DAY	2004	28.5	29.6	30.5	30.4	31.8	28.8	29.4	30.4	25.4	25.9	27.7	13.9	6,649.8
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	26.0	5,041.0
OIL	2003	2.3	2.0	2.1	5.6	8.2	2.3	2.3	8.2	16.4	9.1	10.7	11.1	250.8
DAY	2003	29.7	29.9	28.7	23.0	32.6	30.5	29.4	26.9	28.3	24.5	19.0	28.4	5,701.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,660.0
OIL	2002	1.8	1.8	1.8	2.1	2.0	1.9	2.2	1.8	1.7	0.4	1.1	1.9	162.5
DAY	2002	23.5	21.6	23.3	23.9	27.7	22.2	25.5	27.1	24.2	6.3	24.8	27.4	5,701.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,347.0
OIL	2001	1.6	1.4	2.9	2.1	2.2	2.1	2.2	2.0	2.4	1.9	2.2	2.1	146.0
DAY	2001	21.6	34.8	36.0	27.6	29.9	26.4	24.4	25.1	30.3	21.4	23.2	22.4	5,086.2
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,977.0
OIL	2000	2.1	1.9	2.1	2.0	2.1	2.0	2.1	2.0	2.1	2.2	2.1	2.0	114.0
DAY	2000	24.8	23.3	24.5	24.1	26.8	24.5	26.5	28.5	23.1	24.8	20.7	32.2	4,527.3

Location: **4149** Well Name: **Waskada Unit No. 16** Dev: **V** Mineral: **FREEHOLD**

UWI 100-03-17-009-25W1.00 Field Name: **Virden** Pool: **Lodgepole C** Pool Code: **59C** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	27.8	31.0	30.0	31.0	30.0	31.0	24.0	27.5	30.8	0.0	0.0	7,154.8
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.2
GAS	2007	5309.1	4660.7	5123.3	4912.7	4935.9	4208.0	4700.2	3586.9	4165.0	4909.1	0.0	0.0	580,142.6
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	580,142.6
GAS	2005	0.8	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	580,142.6
GAS	2004	0.0	0.8	0.8	0.8	0.8	0.7	0.8	0.8	0.8	0.9	0.7	0.0	354.2
GAS	2003	5247.6	5161.8	5315.0	4962.2	5096.1	4774.4	5000.5	5015.8	5156.1	5467.1	4919.3	5343.5	572,461.1
GAS	2002	37.4	34.5	36.0	34.7	36.0	32.3	37.6	38.2	37.1	39.2	33.2	37.0	35,212.1
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,609.0
GAS	2000	0.9	0.8	0.9	0.9	0.9	0.8	0.8	0.7	0.8	0.8	0.8	0.8	19.1
H2O	2007	5406.1	4849.2	5514.3	5323.1	5433.6	5008.2	5464.7	4792.3	5345.4	5532.1	5014.6	5208.7	472,491.3
OIL	2007	40.9	36.8	40.4	39.9	39.8	38.5	33.2	37.3	37.9	37.1	38.4	34.778.9	
H2O	2006	28.0	25.3	28.0	27.0	28.0	27.0	28.0	28.0	27.0	28.0	27.0	28.0	6,141.5
GAS	2006	0.0	0.0	1.0	0.9	1.1	0.8	0.9	0.9	0.9	0.9	0.9	0.9	9.2
H2O	2006	4240.5	3791.1	4097.2	4197.0	4140.3	3514.4	3802.4	3548.5	4937.8	5293.5	5229.0	5239.1	408,547.7
OIL	2006	44.2	52.2	43.8	40.6	48.5	36.5	40.5	42.9	41.0	41.8	41.0	41.9	34,320.2
H2O	2005	28.0	25.3	28.0	27.0	28.0	27.0	28.0	28.0	27.0	28.0	27.0	28.0	5,677.0
OIL	2005	4755.7	4319.7	5100.2	4464.9	4802.0	4635.9	4542.5	4635.8	4366.7	4523.3	4381.8	4228.9	360,809.9
GAS	2005	38.6	36.3	39.5	37.9	40.4	40.2	42.8	40.8	37.4	44.4	41.6	42.9	30,852.3
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,622.0
OIL	2004	4823.0	4355.2	4660.3	4532.1	4715.1	4579.8	4618.8	4660.4	4446.0	4523.3	4381.8	4228.9	360,809.9
GAS	2004	38.6	36.3	39.5	37.9	40.4	40.2	42.8	40.8	37.4	45.8	43.3	43.7	30,852.3
H2O	2003	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,058.0
OIL	2003	4502.9	4067.2	4527.5	4139.4	4786.9	4512.2	4600.2	4614.8	4418.4	4743.2	4791.4	4747.7	353,466.0
GAS	2003	62.1	55.6	62.8	71.9	103.5	90.4	90.7	102.6	87.5	90.9	91.6	83.4	32,482.8
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,660.0
OIL	2002	1467.5	1353.2	200.7	2787.6	2754.4	6437.4	8226.6	7766.0	6115.0	6345.9	3044.2	3930.5	196,208.3
GAS	2002	34.3	31.6	34.9	32.0	34.2	175.6	205.8	193.1	137.7	91.5	44.5	58.0	11,489.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,362.0
OIL	2001	1492.2	1374.8	1483.7	1491.5	1471.3	1503.1	1488.5	1488.8	1437.8	1440.8	1418.2	1474.1	176,993.1
GAS	2001	33.3	22.3	30.5	27.9	31.5	24.9	28.6	27.2	26.4	27.4	36.0	26.5	30,426.6
H2O	2000	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,977.0
OIL	2000	1324.7	1419.9	1569.9	1382.8	1286.5	1501.0	1506.4	1562.6	1339.2	1927.8	1917.0	1854.0	128,066.9
GAS	2000	26.7	29.0	32.5	29.1	26.7	30.5	34.8	32.8	27.2	39.3	40.0	39.5	29,084.1

Location: **4152** Well Name: **Enerplus Virden** Dev: **V** Mineral: **FREEHOLD**

UWI 100-07-17-009-25W1.00 Field Name: **Virden** Pool: **Lodgepole C** Pool Code: **59C** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	27.8	31.0	30.0	31.0	30.0	31.0	24.0	27.5	30.8	0.0	0.0	6,628.3
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5
GAS	2007	4229.0	4042.0	4460.0	4277.0	4299.0	3664.0	4093.0	3123.0	3626.0	4274.0	0.0	0.0	553.1
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,064.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,064.0
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5
GAS	2003	0.0

Licence 4161 Well Name Waskada Unit No. 17 WW Dev V Mineral FREEHOLD

Unit 17 20-01-105-26W1.00 Field Waskada Pool Name Lower Amaranth-A Prov Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77,361.4
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77,361.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.3	301.6	176.9	0.0	77,361.4
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,551.6
WIN	2009	0.0	0.0	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,551.6
WIN	2010	487.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	76,552.7

Licence 4162 Well Name Waskada Unit No. 17 Dev V Mineral FREEHOLD

Unit 17 100-08-105-26W1.00 Field Waskada Pool Name Lower Amaranth-A Prov Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,428.0
DAY	2010	8.9	7.7	6.9	2.5	16.7	9.4	5.4	10.5	9.0	12.2	0.0	0.0	7,552.0
H2O	2009	21.6	19.3	16.0	5.9	23.7	22.6	21.9	22.1	19.2	24.8	0.0	0.0	9,095.7
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,155.0
H2O	2008	11.4	9.8	10.8	10.9	10.9	10.1	10.4	9.8	9.4	9.3	9.0	9.6	7,564.8
H2O	2010	24.5	22.0	24.0	24.8	24.2	22.3	23.1	23.5	20.9	21.4	20.3	20.6	8,536.0
DAY	2007	31.0	28.0	19.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,297.4
H2O	2007	10.4	11.3	7.7	10.6	12.8	11.3	11.8	11.4	10.8	10.6	11.8	11.9	7,443.4
DAY	2007	23.6	25.2	16.8	23.7	29.2	25.3	26.6	25.7	23.6	25.2	25.3	26.1	8,624.2
DAY	2008	31.0	29.0	31.0	16.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,439.0
H2O	2006	12.2	10.4	6.5	6.2	12.9	11.2	12.3	11.8	13.9	14.8	12.6	12.6	7,305.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,155.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	1.0	5.0	31.0	30.0	30.0	30.0	31.0	5,113.0
H2O	2010	13.0	10.9	14.8	5.7	16.2	6.5	2.7	15.6	16.0	15.3	11.7	13.8	7,171.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	1.2	6.3	30.0	30.0	30.0	27.2	31.5	5,123.0
DAY	2004	31.0	29.0	26.0	20.0	23.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	4,829.0
H2O	2004	7.3	4.8	47.1	39.9	31.2	0.0	24.3	62.9	62.1	63.4	197.9	71.9	7,817.2
DAY	2004	35.7	23.1	28.0	22.4	23.4	0.0	11.1	36.5	34.9	40.3	43.0	38.8	7,714.9
DAY	2003	31.0	28.0	22.0	0.0	29.0	30.0	31.0	31.0	29.0	29.8	27.2	27.2	8,536.0
DAY	2002	15.9	11.8	11.3	0.0	57.1	14.8	71.3	61.0	97.7	74.1	98.4	80.0	6,297.4
DAY	2001	35.4	29.9	28.0	0.0	39.0	35.1	33.9	33.2	30.9	34.0	30.4	33.4	6,277.7
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	7.0	31.0	30.0	31.0	4,212.0
DAY	2000	17.9	16.1	16.3	17.1	20.0	18.7	16.1	13.9	13.9	15.3	10.1	14.4	5,750.0
DAY	2002	27.2	24.3	25.4	26.8	30.9	26.4	23.5	23.2	5.7	26.7	24.2	28.8	7,214.5
DAY	2001	31.0	28.0	31.0	2.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,247.0
DAY	2001	15.4	30.7	23.6	1.7	20.4	20.3	21.0	22.6	21.1	22.3	20.3	21.1	5,524.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,113.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,540.0
H2O	2000	26.3	20.5	18.3	21.0	15.8	17.0	3.5	14.7	19.5	17.8	17.9	11.5	5,283.5
DAY	2010	33.0	28.0	27.0	27.8	29.0	29.1	31.3	35.8	35.8	34.4	33.1	28.1	6,483.5

Licence 4163 Well Name Waskada Unit No. 18 Dev V Mineral FREEHOLD

Unit 18 100-13-21-001-25W1.00 Field Waskada Pool Name Lower Amaranth-A Prov Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,828.0
DAY	2010	24.4	19.6	19.9	21.2	21.7	19.0	19.2	20.5	17.1	24.8	0.0	0.0	6,917.0
H2O	2009	27.5	23.6	19.5	21.0	21.7	19.0	19.2	20.5	17.1	24.8	0.0	0.0	9,581.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,934.0
DAY	2008	24.1	22.2	24.1	24.4	24.6	22.8	24.5	23.3	22.0	20.0	19.3	21.8	6,320.0
DAY	2008	27.6	27.0	29.5	29.0	28.3	26.4	28.2	27.1	25.7	24.1	25.5	25.9	7,739.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	6,168.0
DAY	2007	27.3	30.8	28.5	29.2	28.5	12.6	27.7	28.7	24.9	30.7	28.2	25.1	6,648.9
DAY	2007	32.9	24.5	32.4	30.6	30.7	14.6	33.0	34.2	28.6	29.0	27.8	28.8	7,415.4
DAY	2006	31.0	28.0	31.0	24.7	27.0	13.9	14.3	31.0	30.0	27.9	18.8	19.0	6,031.0
DAY	2006	26.2	23.2	19.6	3.5	29.0	30.1	29.9	28.4	32.3	32.8	31.9	31.4	5,740.1
DAY	2006	31.3	27.8	24.0	4.2	34.6	17.3	35.8	33.1	33.6	33.6	31.4	32.8	7,068.3
DAY	2005	13.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,487.0
DAY	2005	28.3	24.4	18.2	25.2	30.9	30.0	31.0	29.8	29.2	29.8	27.2	27.2	6,709.1
DAY	2005	15.7	33.4	23.7	31.4	36.7	34.5	36.3	36.4	35.3	35.8	32.6	33.7	6,709.1
DAY	2004	31.0	29.0	26.0	21.0	23.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	4,852.0
DAY	2004	156.0	113.8	116.3	81.9	81.4	105.4	152.0	121.2	126.2	109.5	300.6	89.6	5,092.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,224.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,155.0
DAY	2003	31.2	25.2	29.2	31.8	105.8	26.6	102.4	107.5	44.4	146.2	223.9	190.4	8,536.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	35.4	24.7	31.0	30.0	35.3	35.6	41.6	6,297.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	4,472.0
DAY	2002	29.3	24.2	28.4	34.7	27.0	33.9	14.3	32.6	31.9	27.9	18.8	19.0	7,413.4
DAY	2002	32.2	27.1	31.9	28.2	32.7	38.0	16.2	42.5	40.3	40.1	37.2	38.0	8,527.4
DAY	2001	27.0	17.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,155.0
DAY	2001	9.6	21.8	62.8	56.4	38.1	36.4	40.2	40.8	37.1	44.2	36.2	35.6	2,088.7
DAY	2001	24.2	18.8	16.6	54.7	27.0	35.1	39.8	40.5	36.3	41.0	32.8	33.5	5,123.0
DAY	2000	31.0	8.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,778.0
H2O	2000	9.2	2.5	7.6	8.2	8.2	7.0	6.5	7.5	7.9	7.9	8.4	8.1	1,629.5
DAY	2000	17.7	4.2	13.0	25.0	23.7	18.5	18.4	22.3	22.0	23.7	24.5	31.0	4,673.5

Licence 4164 Well Name Waskada Unit No. 17 Dev V Mineral FREEHOLD

Unit 17 100-07-107-26W1.00 Field Waskada Pool Name Lower Amaranth-A Prov Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,096.0
DAY	2009	54.4	52.7	59.1	57.6	58.3	50.8	47.9	56.4	56.6	57.9	0.0	0.0	19,630.2
DAY	2009	56.9	55.1	59.9	57.4	56.1	53.1	48.1	50.8	52.1	50.6	0.0	0.0	19,839.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,792.0
DAY	2008	59.9	47.5	37.0	56.7	54.8	53.9	53.3	52.1	50.2	53.4	51.5	57.1	19,851.2
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,061.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,168.0
DAY	2007	47.1	48.1	52.5	54.8	54.6	54.1	56.1	56.3	54.1	53.6	47.7	50.1	17,258.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,696.0
DAY	2006	154.0	93.7	72.7	55.2	58.3	57.4	56.6	56.9	54.5	54.5	51.6	51.8	17,454.0
DAY	2006	37.8	38.4	43.9	46.3	53.6	56.6	57.8	58.1	52.8	53.7	50.7	50.8	11,381.6
DAY	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,331.0
DAY	2004	346.6	264.8	270.9	284.4	207.5	259.5	367.5	278.8	299.8	272.8	701.7	309.7	16,233.8
DAY	2004	36.6	34.2	36.8	37.1	36.2	37.3	37.4	40.1	35.2	40.1	35.2	38.3	8,741.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,965.0
DAY	2003	61.0	48.4	59.1	54.1	211.3	61.0	325.2	256.6	446.6	313.1	442.2	365.8	12,369.8
DAY	2003	31.7	28.7	34.0	27.8	33.2	33.3	35.4	32.3	32.6	33.6	31.7	35.5	10,333.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
DAY	2002	62.9	57.6	53.6	51.4	52.7	12.1	9.1	45.2	49.9	43.8	32.2	56.8	9,607.1
DAY	2002	27.4	24.8	22.8	22.2	23.5	24.0	24.1	27.2	28.4	27.5	27.8	30.9	9,944.1
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,236.0
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
DAY	2001	21.9	21.8	23.5	23.1	25.8	26.5	27.3	27.2	27.3	27.5	25.2	27.4	8,741.1
DAY	2000	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,973.0
DAY	2000	66.1	58.4	58.4	56.4	55.3	55.9	60.4	44.4	50.8	50.1	45.6	35.8	12,449.9
DAY	2000	39.8	34.7	26.8	26.8	29.2	27.3	27.9	27.2	26.7	27.7	25.2	25.2	9,201.3

Licence 4165 Well Name Waskada Unit No. 17 Dev V Mineral FREEHOLD

Unit 17 100-09-10-002-25W1.00 Field Waskada Pool Name Lower Amaranth-A Prov Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,967.0
DAY	2009	76.0	71.1	52.3	59.4	100.7	65.6	62.4	64.1	61.7	64.5	0.0	0.0	16,375.8
DAY	2009	76.0	67.1	52.3	59.4	100.7	65.6	62.4	64.1	61.7	64.5	0.0	0.0	16,375.8
DAY	2008	31.0	28.0	31.0	30.0	23.0	25.0	31.0	31.0	27.0	30.0	30.0	31.0	6,665.0
DAY	2008	17.7	14.5	18.2	19.1	11.2	14.5	17.7	15.1	15.7	17.5	16.4	17.6	5,958.3
DAY	2008	93.8	81.2	90.8	88.8	65.7	77.0	92.1	83.9	74.1	97.3	63.3	97.2	17,642.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	3.0	31.0	6,737.0
DAY	2007	14.9	13.5	15.1	14.8	15.2	14.6	15.1	15.1	9.2	1.8	24.7	19.2	1,775.1
DAY	2007	82.6	72.4	79.4	80.5	84.7	79.3	83.1	84.2	49.5	10.0	109.9	101.0	15,647.4
DAY	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,991.0
DAY	2006	15.9	14.9	16.6	11.0	17.0	15.5	15.8	15.6	17.6	17.6	16.9	16.7	5,691.9
DAY	2006	88.6	82.2	92.6	62.5	93.5	87.8	85.8	82.9	84.1	77.3	81.1	81.5	15,723.2
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,636.0
DAY	2005	23.3	8.9	10.0	15.7	16.7	15.7	16.5	16.1	15.4	14.7	14.8	15.7	1,410.8
DAY	2005	96.4	90.1	96.5	94.1	92.0	86.7	94.2	94.5	86.0	92.0	82.2	87.2	14,717.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,272.0
DAY	2004	54.3	44.4	75.1	58.6	29.8	36.0	51.8	42.3	41.9	29.6	116.6	48.5	12,026.6
DAY	2003	31.0	28.0	29.2	30.0	87.2	91.1	31.3	95.0	89.9	39.5	97.1	101.3	13,616.6
DAY	2003	74.2	74.2	79.2	83.5	87.2	91.1	91.3	95.0	89.9	93.5	97.1	101.3	13,616.6
DAY	2003	6.3	5.6	4.5	22.4	25.2	6.6	32.8	23.3	49.2	39.0	29.2	46.7	4,662.2
DAY	2003	55.1	55.6	61.9	59.1	66.5	57.5	60.3	53.6	60.1	69.0	71.3	76.0	12,567.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
DAY	2002	2.1	1.7	1.6	1.4	1.4	1.3	3.8	6.4	6.6	5.6	3.5	6.5	941.4
DAY	2002	99.6	79.9	79.0	52.7	69.1	58.5	65.5	63.8	60.8	57.7	51.0	59.4	13,821.1
DAY	2001	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	19.0	27.0	30.0	31.0	4,181.0
DAY	2001	0.7	1.0	0.6	0.7	0.6	0.7	0.7	0.5	0.4	4.8	3.3	2.2	299.5
DAY	2001	38.9	32.0	28.7	33.0	34.7	31.2	30.9	22.3	13.4	138.1	107.8	100.4	11,019.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,636.0
DAY	2000	2.5	2.1	0.6	1.0	0.7	0.6	0.8	0.4	0.5	0.6	0.8	0.5	283.4
DAY	2000	38.1	32.4	29.8	31.6	37.7	32.8	34.0	37.0	36.0	35.4	38.2	38.6	10,977.1

Licence 4167 Well Name Tundra et al Daly Prov. COM Dev V Mineral CROWN

Unit 17 100-13-29-001-25W1.00 Field Waskada Pool Name Bakken B Prov Code 60B

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	6,870.0
H2O	2009	17.9	15.2	16.5	17.1	17.4	16.0	26.6	20.8	20.3	20.0	0.0	0.0	6,274.0
DAY	2009	0.0	0.0	1.3	1.2	1.2	1.0	1.2	1.3	1.2	1.1	0.0	0.0	2,362.8
H2O	2008	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,569.0
DAY	2008	15.7	20.1	20.9	18.8	19.8	20.5	21.0	21.1	18.9	19.9	17.5	17.6	2,083.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,362.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	13.0	0.0	6,210.0
H2O	2007	7.8	6.0	7.5	7.9	7.4	7.9	17.7	15.1	11.5	9.7	4.2	0.0	3,852.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,353.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
H2O	2006	8.6	7.2	7.8	5.7	6.5	7.3	7.6	7.8	7.3	7.7	7.6	7.5	3,776.5
DAY	2006	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,353.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
H2O	2005	10.0	7.7	15.9	8.7	9.4	8.8	8.6	8.4	8.4	8.8	8.5	8.7	3,576.1
DAY	2005	0.0	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	2,352.1
DAY	2004	9.3	9.8	10.0	9.6	9.6	8.6	9.5	9.4	9.2	9.0	8.8	9.2	1,464.4
DAY	2004	9.7	9.5	9.9	9.4	9.2	8.5	8.8	9.4	9.0	9.0	8.8	9.2	2,346.2
DAY	2003	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	30.0	24.0	15.0	4,456.0
DAY	2003	12.9	11.7	13.0	11.4	10.4	10.4	11.6	11.3	9.9	9.3	7.3	4.5	1,952.4
DAY	2002	5.2	4.6	4.9	4.5	4.5	4.9	5.2	5.1	4.0	3.8	0.0	0.0	2,346.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
DAY	2002	9.7	9.5	9.9	9.4	9.2	8.5	8.8	9.4	9.0	9.0	8.8	9.2	2,346.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
DAY	2001	20.7	6.3	18.1	25.6	26.5	23.4	22.0	22.4	21.4	22.0	21.8	22.8	8,457.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
DAY	2001	5.8	5.5	5.8	5.4	5.1	4.9	5.1	5.1	5.4	5.7	5.7	5.6	1,016.5
DAY	2000	19.1	14.1	19.4	19.0	18.8	20.4	21.1	20.6	20.6	21.1	20.5	21.4	4,829.9
DAY	2000	20.7	6.3	18.1	25.6	26.5	23.4	22.0	22.4	21.4	22.0	21.8	22.8	8,457.9
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
DAY	2000	5.8	5.5	5.8	5.4	5.1	4.9	5.1	5.4	5.7	5.7	5.6	5.6	1,016.5
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,030.0
DAY	2000	2.7	2.7	2.9	5.0	2.9	3.0	3.8	5.3	5.4	5.3	5.3	5.3	2,299.5
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	5,750.0
DAY	2000	10.2	9.8	7.2	4.1	4.1	4.5	6.3	38.6	4.5	5.5	5.4	3.3	1,148.5
DAY	2000	6.3	5.8	6.3	4.8	4.8	4.5	5.4	30.8	3.5	4.0	3.9	2.2	1,252.5

Licence 4168 Well Name Penn West Waskada Exp. Dev V Mineral CROWN

Unit 1 100-14-20-042-25W1.00 Field Daly Pool Name Lodgepole E Prov Code 59E

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	6,838.0
DAY	2009	10.4	8.7	9.5	9.9	10.0	10.7	15.3	11.8	11.4	11.2	0.0	0.0	1,431.6
GAS	2009	9.2	8.3	7.8	7.6	7.4	6.8	7.0	7.7	7.7	7.5	0.0	0.0	9,006.7
DAY	2008	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,537.0
H2O	2008	9.0	11.5	11.2	11.1	11.1	11.5	11.4	11.4	11.1	11.7	10.1	10

Licence **4171** Well Name **Tundra Pierson Prov.** Dev **I** Mineral **CROWN**

Well ID: 100-04-22-002-25W1.00 Pool Code: 2534 Pool Name: Lower Amaranth-Mission Canyon 3b A Field Code 7 Pool Code 35A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	11.1	22.3	5.9	0.0	18.1	0.0	0.0	0.0	34.3	23.6	21.9	17.9	2,032.9
OIL	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	4,669.0
OIL	2003	13.8	4.4	9.0	7.6	8.0	4.3	9.4	10.5	9.5	11.1	9.3	9.3	1,950.1
OIL	2002	19.2	28.6	23.7	24.4	24.2	11.3	27.9	22.2	19.1	20.8	17.9	19.0	4,310.6
H2O	2005	21.0	26.0	26.0	0.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,084.0
H2O	2004	12.2	13.2	11.6	0.0	16.2	15.5	17.5	11.1	15.2	18.9	15.5	14.6	1,844.3
H2O	2003	21.1	17.1	18.7	19.1	20.4	19.5	23.5	27.8	20.4	17.6	17.7	20.0	4,452.3
H2O	2002	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,963.0
H2O	2001	20.3	11.2	11.0	21.3	16.1	16.5	17.1	15.5	16.9	15.4	11.9	13.2	3,662.2
H2O	2000	40.3	37.0	31.9	26.0	32.0	27.3	27.4	31.4	23.2	26.1	27.8	31.1	3,650.2
H2O	1999	30.3	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,693.0
H2O	1998	31.0	12.7	13.6	17.5	7.5	3.7	13.9	11.0	12.1	14.6	10.0	10.2	1,431.0
H2O	2001	26.8	9.3	24.9	7.7	19.5	18.1	9.3	12.2	0.2	40.4	34.3	43.2	3,452.3
H2O	2000	10.0	21.0	31.0	30.0	31.0	23.6	31.0	31.0	30.0	31.0	30.0	31.0	3,564.3
H2O	2000	2.3	12.1	9.8	4.5	10.7	5.9	6.0	5.9	1.5	7.4	9.0	4.0	1,239.3
H2O	1999	7.9	3.1	8.3	24.5	17.5	14.7	17.7	17.7	19.8	17.7	19.1	19.3	3,256.4

Licence **4173** Well Name **CNRL Pierson Prov.** Dev **V** Mineral **CROWN**

Well ID: 100-10-10-002-29W1.00 Pool Code: 2534 Pool Name: Lower Amaranth-Mission Canyon 3b A Field Code 7 Pool Code 35A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	6,918.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	977.7
OIL	2009	202.6	197.5	204.5	223.6	198.1	203.8	227.1	226.1	210.1	0.0	0.0	0.0	54,076.4
GAS	2009	21.9	20.3	22.4	22.0	22.0	18.3	14.7	15.1	14.6	0.0	0.0	0.0	5,761.0
OIL	2008	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,647.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	977.7
OIL	2008	217.8	205.1	343.3	363.7	302.3	270.6	234.9	214.9	217.4	218.9	222.2	200.7	52,183.0
GAS	2008	9.7	9.3	15.1	14.9	12.8	11.2	9.7	10.0	18.1	19.6	21.3	22.0	5,582.0
OIL	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	6,287.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.7
OIL	2007	230.9	215.6	234.5	230.3	237.3	213.5	228.7	233.7	223.2	228.0	216.6	213.1	49,171.2
GAS	2007	13.9	13.1	14.5	13.9	15.1	13.4	12.4	12.3	12.4	13.0	10.6	9.4	3,387.9
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,924.0
GAS	2006	226.0	206.1	224.2	222.0	229.4	221.0	215.5	210.0	216.0	214.4	216.6	226.1	46,448.4
OIL	2006	15.7	15.1	18.5	23.3	26.5	13.6	9.6	10.7	13.7	16.1	16.3	17.0	5,239.2
GAS	2006	10.2	9.4	10.5	11.0	12.3	6.6	4.6	5.0	6.5	7.5	7.6	8.0	2,402.8
OIL	2005	232.3	208.8	209.4	214.1	246.0	214.4	215.5	208.3	205.5	202.4	212.2	215.2	49,599.3
GAS	2005	16.6	14.6	14.7	14.6	15.8	13.0	13.0	15.0	15.4	16.1	16.2	16.6	5,043.3
OIL	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,959.0
GAS	2004	242.0	223.9	235.6	232.7	238.0	229.3	235.0	249.8	266.2	271.0	272.0	258.2	41,132.0
OIL	2004	15.3	12.7	13.6	15.7	12.8	14.2	17.1	18.0	16.4	15.6	15.7	16.5	5,582.0
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,629.0
OIL	2003	235.6	214.1	235.8	217.9	231.0	224.4	230.7	242.7	232.8	248.4	235.7	246.4	48,178.1
GAS	2003	17.6	16.4	14.1	9.8	10.8	10.4	11.6	11.4	10.7	14.2	16.2	16.7	4,691.1
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,582.0
GAS	2002	251.7	223.4	239.1	201.7	224.2	214.2	219.2	219.6	203.3	222.5	219.8	235.8	35,382.1
OIL	2002	17.6	15.0	16.2	17.9	17.0	18.0	13.4	18.2	13.3	13.3	13.0	13.4	4,631.2
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,100.0
GAS	2001	205.2	178.6	192.5	183.1	189.5	176.6	221.3	225.4	229.8	234.7	231.2	240.0	32,799.2
OIL	2001	16.9	16.1	17.7	17.6	19.4	18.8	15.5	12.7	17.4	21.3	20.3	19.6	4,343.8
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,725.0
GAS	2000	192.8	182.1	174.4	172.7	192.2	179.4	203.1	177.3	219.0	233.1	230.0	207.7	30,096.6
OIL	1999	19.9	19.3	20.2	17.9	18.9	18.0	18.1	18.1	18.1	18.1	18.1	18.1	4,130.5

Licence **4174** Well Name **Tundra Pierson Prov.** Dev **V** Mineral **CROWN**

Well ID: 100-04-16-002-29W1.00 Pool Code: 2534 Pool Name: Lower Amaranth-Mission Canyon 3b A Field Code 7 Pool Code 35A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	1,811.0
GAS	2009	74.2	80.2	103.6	104.5	100.2	98.4	97.0	97.0	97.0	0.0	0.0	0.0	36,772.0
OIL	2008	104.5	91.0	102.1	56.1	63.9	101.3	120.0	102.9	78.7	85.2	97.0	0.0	57,646.4
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	36,772.0
OIL	2007	106.8	96.5	96.0	102.3	114.5	113.7	116.6	97.3	102.3	141.1	135.6	120.1	56,664.1
GAS	2007	203.0	181.0	163.0	170.0	182.0	181.2	216.0	166.3	146.0	170.0	244.0	110.2	53,312.2
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,924.0
GAS	2006	464.2	393.5	463.7	581.9	687.0	530.4	496.4	502.2	414.1	487.5	454.9	515.1	47,392.2
OIL	2005	232.3	208.8	209.4	214.1	246.0	214.4	215.5	208.3	205.5	202.4	212.2	215.2	49,599.3
GAS	2001	609.0	642.0	755.0	484.0	590.0	716.0	490.0	370.0	252.0	216.0	276.0	458.0	34,270.0
OIL	2000	451.0	290.0	424.0	424.0	384.0	331.0	427.0	638.0	517.0	813.0	1,004.0	596.0	41,212.0

Licence **4175** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **I** Mineral **CROWN**

Well ID: 100-04-16-002-29W1.00 Pool Code: 2534 Pool Name: Lower Amaranth-Mission Canyon 3b A Field Code 7 Pool Code 35A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	1,763.0
GAS	2009	75.8	47.0	91.4	82.1	82.2	70.2	0.0	76.3	68.8	0.0	0.0	0.0	18,965.0
OIL	2008	76.2	80.1	87.3	82.4	74.4	86.1	93.2	84.6	62.0	74.5	83.1	0.0	18,351.7
GAS	2008	0.0	89.0	96.8	96.8	93.3	88.8	95.2	95.9	94.1	88.0	94.1	92.7	17,467.8
OIL	2006	90.2	82.2	101.3	94.4	99.5	107.4	100.2	85.7	94.5	106.9	101.2	97.7	16,451.8
GAS	2006	106.8	96.5	96.0	102.3	102.6	89.1	111.6	97.3	102.3	96.2	103.0	93.7	15,290.4
OIL	2005	99.4	63.4	96.7	56.0	78.3	90.6	102.8	50.8	99.4	112.0	102.5	109.0	14,124.2
GAS	2005	92.3	72.7	105.5	93.8	85.1	87.0	90.4	100.0	94.9	93.7	96.9	103.3	13,663.1
OIL	2003	83.0	84.0	101.0	107.0	103.5	93.0	95.6	91.3	102.0	93.9	94.3	92.9	11,967.4
GAS	2003	77.0	80.0	96.0	102.0	100.0	111.0	89.0	85.0	98.0	88.0	90.0	95.0	9,654.0
OIL	2000	131.0	124.0	115.0	113.0	122.0	109.0	121.0	120.0	92.0	141.0	104.0	103.0	9,654.0

Licence **4176** Well Name **CNRL Pierson Prov.** Dev **V** Mineral **CROWN**

Well ID: 100-04-16-002-29W1.00 Pool Code: 2534 Pool Name: Lower Amaranth-Mission Canyon 3b A Field Code 7 Pool Code 35A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	6,913.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.0	0.0	0.0	0.0	0.0	293.8
OIL	2008	6.7	10.0	7.5	7.5	9.7	6.4	6.0	6.0	24.0	21.0	13.5	0.0	893.3
GAS	2008	35.0	32.7	25.4	21.4	22.3	21.6	23.5	24.5	25.0	0.0	0.0	0.0	7,558.4
OIL	2008	31.0	24.0	28.0	24.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,622.0
GAS	2008	3.3	4.8	34.6	30.2	23.3	17.8	13.0	18.0	18.2	9.7	8.5	4.9	834.4
OIL	2007	32.1	23.0	24.5	34.5	39.2	29.9	32.4	34.4	35.1	28.0	27.9	34.7	7,327.6
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,306.0
GAS	2007	6.6	5.5	6.7	1.0	1.1	0.2	9.3	2.6	2.5	3.7	4.4	1.8	648.5
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	12.7	31.0	30.0	19.7	32.0	31.0	6,957.0
GAS	2006	5.0	5.0	6.0	6.4	6.4	5.5	12.7	3.8	3.8	3.7	3.8	3.2	1,152.8
OIL	2006	0.4	0.3	0.1	0.2	0.3	0.2	0.0	0.0	0.3	0.6	0.6	0.6	417.5
OIL	2006	8.4	8.6	11.7	5.6	10.3	9.4	7.6	7.0	5.8	4.9	4.8	5.0	6,813.7
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	5,613.8
OIL	2005	0.3	2.6	1.0	0.9	0.5	0.3	0.4	0.6	0.6	0.5	0.6	0.7	613.2
OIL	2004	8.8	5.8	4.4	6.1	10.5	13.1	8.7	6.7	8.3	3.1	3.3	1.6	6,724.6
OIL	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,249.0
GAS	2004	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.6	0.6	0.6	0.4	0.3	104.8
OIL	2004	11.7	8.4	9.1	8.9	9.7	10.6	10.0	6.9	7.1	7.6	8.2	9.1	6,623.7
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,884.0
OIL	2003	1.3	1.1	1.4	0.5	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	598.7
OIL	2003	16.8	15.0	17.2	17.7	18.5	21.9	21.2	21.8	18.6	18.1	17.3	18.8	6,516.4
OIL	2002	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,521.0
OIL	2002	0.2	2.7	3.9	2.4	0.4	0.3	2.1	2.8	1.8	1.7	1.5	1.5	592.2
OIL	2002	18.0	18.5	19.1	18.0	18.6	18.1	17.8	12.7	17.1	14.1	14.6	14.7	6,295.6
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,100.0
GAS	2001	12.1	7.8	11.9	5.9	7.3	6.0	11.1	11.4	11.5	10.4	10.5	12.3	564.2
OIL	2001	37.5	34.5	38.3	31.4	30.1	19.9	20.3	18.8	18.5	23.6	24.0	23.9	6,090.7
OIL	2000	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	30.0	29.0	31.0	3,725.0
GAS	2000	0.4	0.2	0.8	1.6	1.2	0.6	9.2	30.9	12.6	10.4	3.0	1.2	537.5
OIL	1999	46.2	40.2	45.2	47.8	37.5	36.2	38.2	156.0	94.9	96.4	100.0	44.7	5,769.9

Licence **4177** Well Name **Penn West Waskada Prov.** Dev **I** Mineral **CROWN**

Well ID: 100-14-11-002-25W1.00 Pool Code: 2534 Pool Name: Waskada Field Code 3 Pool Code 29A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,723.8
GAS	2009	0.5	0.3	0.4	0.5	0.3	0.3	0.3	0.3	0.5	0.0	0.0	0.0	1,278.6
OIL	2009	24.4	18.2	18.5	21.4	18.6	18.2	17.7	18.2	17.2	17.8	0.0	0.0	10,172.5
GAS	2009	2.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	31.0	30.0	4,420.3
OIL	2008	0.1	0.0	0.0	0.0	0.0	0.7	15.0	0.0	0.4	0.5	0.4	0.3	1,275.0
GAS	2008	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	21.3	23.5	9,982.1
OIL	2008	31.0	16.0	31.0	26.2	3.8	30.0	31.0	31.0	30.0	31.0	28.0	31.0	6,267.3
GAS	2008	0.8	0.5	0.8	0.2	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.2	1,257.3
OIL	2007	13.4	7.9	12.6	12.6	2.6	15.2	13.6	13.4	13.0	14.2	13.7	10.5	9,890.6
OIL	2007	28.4	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	4.3	0.0	5,947.3
GAS	2007	0.5	0.5	0.5	0.3	0.0	0.2	0.3	0.0	0.3	0.3	0.1	1.1	1,253.3
OIL	2006	14.4	13.9	13.9	12.7	12.2	13.0	11.6	11.7	10.7	11.4	7.2	14.3	9,748.3
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,621.0
GAS	2006	0.7	0.5	0.5	0.3	0.5	0.3	0.3	0.3	1.0	0.6	0.4	0.5	1,247.2
OIL	2006	16.1	13.8	15.4	13.9	14.3	14.0	13.8	13.5	12.0	12.5	12.1	13.1	9,605.7
OIL	2005	14.4	13.9	13.9	12.7	12.2	13.0	11.6	11.7	10.7	11.4	7.2	14.3	9,748.3
OIL	2005	12.1	11.8	12.0	14.6	10.0	11.5	11.2	11.5	10.4	10.7	10.7	10.6	6,762.7
OIL	2004	16.8	15.1	13.4	14.1	10.6	13.6	14.9	16.2	12.4	13.3	15.5	15.3	9,043.2
OIL	2003	11.0	8.8	10.5	9.5	9.3	10.2	10.2	10.1	9.2	10.0	10.0	10.0	6,469.3
OIL	2003	3.7	3.7	4.6	3.6	2.5	2.1	2.7	1.5	0.0	0.0	2.3	0.9	1,231.0
OIL	2003	26.8	23.6	24.1	24.4	27.8	25.0	24.3	25.0	24.0	25.0	17.0	16.6	9,270.6
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,623.0
OIL	2002	6.2	5.5	5.9	5.0	4.6	4.9	4.6	4.7	6.3	3.1	3.3	1.6	1,203.6
OIL	2002	28.2	25.8	26.9	27.0	26.0	27.8	23.7	27.1	27.2	27.6	26.5	26.7	9,043.6
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,834.0
OIL	2001	5.8	5.7	6.3	6.6	6.5	6.0	4.3	2.8	3.6	5.7	6.9	6.8	1,148.3
OIL	2001	28.4	28.2	28.3	28.3	28.3	28.1	28.1	21.4	24.0	29.7	21.4	24.0	8,524.1
OIL	2000	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	30.0	31.0	3,894.0
GAS	2000	5.2	4.6	4.8	4.8	4.8	2.5	5.8	5.8	5.5	5.2	2.5	1.2	1,082.3
OIL	2000	29.7	28.2	29.5	34.3	34.3	33.5	33.5	39.0	32.2	28.6	32.8	32.4	8,401.0

Licence **4178** Well Name **Penn West Waskada Prov.** Dev **I** Mineral **FREEHOLD**

Well ID: 100-15-11-002-25W1.00 Pool Code: 2534 Pool Name: Waskada Field Code 3 Pool Code 29A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,526.4
OIL	2009	1.8	1.5	1.6	1.9	1.3	1.4	1.1	1.4	1.4	1.5	0.0	0.0	549.0
OIL	2009	6.0	4.8	5.1	6.3	5.0	5.3	5.0	5.0	4.9	5.1	0.0	0.0	3,659.0
OIL	2008	30.7	23.0	31.0	30.0	31.0	30.0	31.0	31.0	16.5	31.0	30.0	31.0	6,226.4
OIL	2008	2.1	2.6	2.6	1.9	1.9	2.2	2.0	2.0	1.8	2.0	1.9	1.9	534.1
OIL	2008	6.4	6.7	7.8	9.5	5.9	5.6	5.6	5.8	6.8	5.7	6.3	5.8	3,607.5
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.9	31.0	30.0	31.0	6,226.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.6	1.4	2.6	1.5	2.9	2.2	511.7
OIL	2007	6.4	6.7	7.8	9.5	5.9	5.6	5.6	5.8	6.8	5.7	6.3	5.8	3,607.5
OIL	2006	6.4	6.7	7.8	9.5	5.9	5.6	5.6	5.8	6.8	5.7	6.3	5.8	3,607.5
OIL	2006	0.6	0.5	1.1	2.2	2.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	495.5
OIL	2006	10.4	8.9	9.1	6.7	7.0	4.9	4.3	0.0	0.0	0.0	0.0	0.0	3,493.7
OIL	2005	28.0	28.0	15.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	5,530.0
OIL	2005	2.8	0.0	3.1	1.9	1.5	0.6	0.7	0.7	1.1	0.4	0.1	0.2	487.4
OIL	2004	9.5	12.3	14.0	11.3	9.6	10.2	10.9	8.6	8.7	9.8	9.7	10.9	4,723.2
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	0.0	0.0	5,186.0
OIL	2004	0.6	0.6	1.0	0.8	0.7	0.9	0.5	0.5	0.2	0.0	0.0	6.4	473.2
OIL	2003	6.9	7.0	8.7	7.7	7.0	5.7	5.1	4.6	3.0	0.0	0.0	20.8	3,296.2
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,889.0
OIL	2003	0.6	0.3	0.4	0.9	0.4	0.3	0.4	0.4	0.5	0.9	0.9	0.9	461.0
OIL	2003	11.9	5.6	7.5	9.1	7.8	8.4	8.1	8.2	7.4	10.8	6.6	8.2	3,217.4
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,524.0
OIL	2002	1.9	1.7	1.0	0.9	0.8	0.6	0.5	0.5	0.5	0.5	0.5	0.5	454.1
OIL	2002	7.2	6.7	7.0	6.8	6.8	6.6	6.5	6.6	6.4	6.5	6.4	6.5	2,722.9
OIL	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,481.0
OIL	2001	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.4	0.4	0.2	0.2	244.2
OIL	2001	5.5	11.2	11.2	11.2	9.3	9.1	8.1	6.6	4.2	7.3	6.9	6.4	2,722.9
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,797

Licence **4187** Well Name **Antler River Lyleton** Div **V** Mineral **FREEHOLD**

Field Code 7 Pool Code 29E Unit 0

Unit 100.02-007-20002-20W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Amaranth B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	2.0	6.0	7.0	8.0	6.0	5.0	4.0	0.0	0.0	0.0	0.0	0.0	4,314.0
H2O	2009	1.2	1.1	3.0	0.1	0.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1,124.5
OIL	2009	1.2	1.1	1.1	1.9	3.0	2.4	3.1	0.0	0.0	0.0	0.0	0.0	1,484.7
H2O	2009	4.0	6.0	6.0	30.0	5.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	1,447.0
H2O	2008	1.1	1.3	1.0	1.5	2.0	2.3	1.4	1.3	9.8	4.4	1.1	0.8	1,116.2
OIL	2008	2.7	3.1	2.4	3.6	0.5	1.3	1.9	1.7	0.0	5.1	1.1	0.8	1,470.9
H2O	2007	29.0	13.0	31.0	30.0	24.0	30.0	21.0	28.0	30.0	31.0	0.0	7.0	4,186.0
OIL	2007	1.8	0.9	1.2	1.1	2.3	2.6	2.1	2.1	1.3	1.2	0.0	1.6	1,068.2
H2O	2007	3.0	2.2	3.2	2.8	2.6	1.9	2.0	1.7	2.9	2.7	0.0	3.8	1,446.1
H2O	2006	31.0	28.0	31.0	30.0	16.0	24.0	31.0	31.0	24.0	28.0	25.0	27.0	3,812.0
OIL	2006	2.4	2.0	1.7	2.0	1.3	2.5	1.6	1.8	1.6	1.6	1.2	1.9	1,070.9
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,650.0
H2O	2004	29.0	29.0	30.0	29.0	19.0	24.0	21.0	23.0	11.0	13.0	18.0	20.0	3,429.0
H2O	2003	0.0	5.2	3.3	2.6	1.9	1.6	2.4	1.1	1.0	2.4	2.8	2.1	1,049.5
OIL	2003	0.0	7.8	5.1	3.8	6.2	2.4	3.5	4.3	3.5	5.1	3.6	3.6	1,376.1
H2O	2002	7.0	0.0	29.0	30.0	22.0	0.0	5.0	31.0	11.0	10.0	17.0	13.0	3,399.0
OIL	2002	0.6	0.0	1.7	0.6	0.4	0.0	1.5	1.6	0.5	1.6	2.3	1.5	1,330.8
OIL	2001	2.2	0.0	6.9	3.0	1.8	0.0	2.2	3.7	1.7	1.8	5.5	3.6	1,233.8
H2O	2001	3.0	7.0	11.0	0.0	10.0	30.0	31.0	20.0	30.0	0.0	9.0	12.0	3,224.0
H2O	2000	2.7	1.8	1.8	0.0	2.0	1.5	1.5	0.9	0.9	0.0	1.0	0.9	1,012.4
OIL	2000	3.1	3.7	3.5	0.0	4.4	3.5	3.9	2.8	2.7	0.0	5.7	3.6	1,238.4
H2O	2002	15.0	22.0	20.0	30.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	1.0	3,061.0
H2O	2002	3.3	3.1	2.8	2.8	3.3	3.0	0.0	0.0	0.0	0.0	0.0	0.5	999.4
H2O	2002	3.0	5.5	5.2	5.5	0.0	6.2	0.0	0.0	0.0	0.0	0.0	0.3	1,263.6
H2O	2000	0.0	0.0	0.0	0.0	18.0	30.0	24.0	0.0	0.0	0.0	17.0	16.0	3,950.0
H2O	2000	0.0	0.0	0.0	0.0	1.7	8.4	1.5	0.0	0.0	2.4	6.4	6.9	983.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	1,237.0
H2O	2000	17.0	23.0	13.0	30.0	31.0	14.0	24.0	2.0	30.0	20.0	30.0	7.0	2,823.0
OIL	2000	1.7	2.1	0.8	4.2	4.3	2.1	2.5	0.0	4.5	1.8	3.6	2.6	1,192.4

Licence **4188** Well Name **CNRL Pierson** Div **V** Mineral **FREEHOLD**

Field Code 7 Pool Code 29E Unit 0

Unit 100.10-01-002-29W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Amaranth E*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0

Licence **4189** Well Name **CNRL Pierson** Div **V** Mineral **CROWN**

Field Code 7 Pool Code 29E Unit 0

Unit 100.14-004-29W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Amaranth Zion A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	4,738.0
GAS	2009	1.3	1.2	1.3	1.2	1.3	1.3	1.6	1.5	3.4	0.0	0.0	0.0	589.5
GAS	2009	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,588.1
GAS	2009	5.7	4.7	4.6	4.5	4.7	4.6	4.4	2.3	3.4	0.0	0.0	0.0	16,599.8
GAS	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,447.0
GAS	2008	1.8	1.7	1.7	1.1	1.0	1.1	1.2	1.5	0.2	0.0	1.2	1.3	577.2
GAS	2008	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,598.1
GAS	2008	11.6	8.0	8.1	8.6	8.8	8.5	7.9	7.8	6.6	6.3	5.7	5.7	16,560.9
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,447.0
GAS	2007	1.6	1.5	1.4	1.2	0.9	0.5	0.4	0.4	0.4	0.2	0.6	0.6	577.2
GAS	2007	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,598.1
GAS	2007	24.7	22.0	28.3	27.9	22.0	15.4	14.1	15.6	14.2	11.7	11.5	11.5	16,467.3
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	5,742.0
GAS	2006	0.9	0.0	0.0	0.0	1.6	3.8	3.7	3.1	3.3	1.2	0.0	0.0	1,594.2
GAS	2006	28.6	26.4	27.2	25.0	24.3	20.2	19.8	18.2	17.5	21.1	21.2	25.4	16,256.6
GAS	2005	28.0	23.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	5,382.0
GAS	2005	5.1	2.6	2.8	9.5	11.4	11.0	11.0	9.5	5.1	5.2	4.8	4.8	1,574.1
GAS	2005	35.9	4.1	50.3	29.6	26.4	26.5	27.1	27.1	26.0	29.2	26.5	27.4	15,981.7
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,027.0
GAS	2004	0.3	0.3	0.3	4.7	7.2	6.3	10.1	10.5	9.8	6.9	5.7	5.5	1,491.3
GAS	2004	42.5	41.6	44.9	40.0	40.9	36.9	36.1	37.4	36.0	41.1	39.7	39.6	15,648.9
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,662.0
GAS	2003	3.4	8.9	9.7	8.4	8.0	6.0	5.9	3.2	0.3	0.3	0.3	0.3	1,428.7
GAS	2003	47.0	33.7	37.4	36.8	43.9	36.7	30.4	39.9	40.2	49.7	47.6	43.0	15,172.2
GAS	2002	0.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,297.0
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.7
GAS	2002	0.0	15.2	51.8	52.0	49.4	51.5	51.4	54.4	50.6	50.6	50.6	51.3	14,662.0
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	3,983.0
GAS	2001	10.5	9.6	10.5	10.6	10.9	10.2	10.1	10.4	10.4	11.7	11.5	11.5	15,467.3
GAS	2001	55.8	48.9	53.7	50.8	50.5	47.8	49.3	48.5	48.7	0.0	0.0	0.0	14,154.9
GAS	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	5,382.0
GAS	2000	15.6	14.1	13.3	11.0	9.0	8.0	9.0	8.9	9.1	9.3	9.4	10.7	1,259.6
GAS	2000	51.4	46.5	49.2	46.1	51.0	50.5	50.4	48.9	48.8	50.7	49.0	54.7	15,981.7

Licence **4190** Well Name *Spur Unit No. 1 Prov. WIW* Div **V** Mineral **CROWN**

Field Code 7 Pool Code 29E Unit 0

Unit 100.14-016-29W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Amaranth Zion A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,765.6
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,765.6
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,765.6
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,765.6
WIN	2005	456.2	203.5	347.9	377.6	182.0	137.4	192.1	438.1	387.3	439.1	694.8	0.0	78,765.6
WIN	2004	523.5	277.1	600.7	589.8	580.2	536.1	402.7	449.9	392.6	477.9	495.9	480.3	78,765.6
WIN	2003	489.6	534.1	617.3	611.9	556.3	673.0	708.6	731.3	611.3	731.0	652.2	702.8	78,765.6
WIN	2002	1.4	790.2	1009.8	1083.9	1017.0	1035.2	1068.5	1041.3	1041.3	51.4	307.1	362.6	78,765.6
WIN	2001	949.0	938.0	1017.0	662.0	752.0	921.0	755.0	722.0	690.0	729.0	801.0	847.0	52,567.0
WIN	2000	1265.0	1161.0	1240.0	1200.0	1241.0	1240.0	1240.0	1240.0	1116.0	1240.0	864.0	958.0	42,744.0

Licence **4191** Well Name *Spur Unit No. 1 Prov. WIW* Div **V** Mineral **CROWN**

Field Code 7 Pool Code 29E Unit 0

Unit 100.12-016-29W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Amaranth Zion A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,186.5
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.1	0.0	3,186.5
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,995.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,995.4
WIN	2002	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,983.0
WIN	2001	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,971.0
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	7.0	2,967.0

Licence **4192** Well Name *Spur Unit No. 1 Prov. WIW* Div **V** Mineral **CROWN**

Field Code 7 Pool Code 29E Unit 0

Unit 100.08-018-002-29W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Amaranth Zion A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	3,379.0
GAS	2009	12.7	4.6	5.1	7.1	5.1	8.7	0.0	4.3	3.9	0.0	0.0	0.0	2,795.3
GAS	2008	1.0	1.6	5.5	2.5	3.7	6.8	7.3	8.4	8.4	6.2	14.0	0.0	2,744.3
GAS	2007	0.0	19.1	21.0	13.6	10.5	4.8	4.4	8.4	12.9	16.7	4.2	1.4	2,680.7
GAS	2006	0.0	8.4	0.5	0.0	0.6	0.0	0.0	1.8	0.0	0.0	6.3	23.6	2,643.7
GAS	2005	16.6	11.1	16.9	15.3	14.0	16.7	10.9	9.7	15.3	15.5	12.7	2.3	2,641.9
GAS	2004	29.2	23.2	23.2	19.5	13.8	12.4	29.2	18.5	19.5	24.2	20.4	20.3	2,365.4
GAS	2003	24.6	17.6	27.7	20.8	14.2	19.8	20.8	21.4	19.7	24.4	32.4	28.7	2,095.3
GAS	2002	29.6	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,729.0
GAS	2001	49.0	53.7	23.2	25.0	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,710.0
GAS	2000	56.0	60.0	58.0	52.0	62.0	59.0	67.0	59.0	48.0	60.0	48.0	51.0	1,459.0

Licence **4193** Well Name **Devon Pierson Prov.** Div **V** Mineral **CROWN**

Field Code 7 Pool Code 29E Unit 0

Unit 100.02-20-002-29W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Amaranth Zion A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **4194** Well Name **CNRL Pierson** Div **V** Mineral **CROWN**

Field Code 7 Pool Code 29E Unit 0

Unit 100.04-20-002-29W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Amaranth Zion A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	8.0	3.0	0.0	0.0	0.0	0.0	29.0	29.0	30.0	0.0	0.0	0.0	4,521.6
GAS	2009	1.0	0.0	0.0	0.0	0.0	0.0	2.2	2.1	0.0	0.0	0.0	0.0	253.0
GAS	2009	1.7	1.0	0.0	0.0	0.0	0.0	14.0	16.9	14.4	0.0	0.0	0.0	912.4
GAS	2009	6.5	7.2	0.0	0.0	0.0	3.5	25.4	26.8	24.8	0.0	0.0	0.0	4,333.2
GAS	2008	10.0	7.7	5.0	5.0	5.0	11.0	24.0	31.0	30.0	8.0	8.0	8.0	4,414.6
GAS	2008	1.3	1.3	1.3	1.1	1.1	1.2	1.8	2.8	0.9	1.6	1.2	1.1	447.6
GAS	2008	1.9	1.7	1.6	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1,484.7
GAS	2008	12.8	11.6	12.3	15.5	17.7	15.4	22.4	23.7	12.4	7.6	5.7	4.9	4,720.2
GAS	2007	31.0	28.0	31.0	29.0	31.0	29.0	17.0	9.0	5.0	5.0	5.0	15.0	4,274.6
GAS	2007	2.1	1.9	2.1	2.0	2.1	2.0	1.2	0.6	0.3	2.1	2.2	1.4	231.1
GAS	2007	22.6	21.0	20.4	18.2	17.0	8.9	14.9	23.4	13.6	9.1	7.8	5.6	890.3
GAS	2007	23.1	20.8	21.8	18.6	17.6	12.5	22.8	33.6	28.1	15.0	13.6	11.7	4,672.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	31.0	29.0	31.0	4,039.6
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	23.1	5.2	417.8
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.8	56.9	33.4	3,843.7
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,946.0
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552.9
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,684.6
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,946.0
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552.9
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,684.6
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,946.0
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552.9
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,684.6
GAS	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	4,714.0
GAS	2002	14.0	12.2	14.5	14.5	15.8	13.1	13.2	7.4	0.0	3.3	0.0	1.5	1,684.2
GAS	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.1	29.0	31.0	4,717.0
GAS	2000	2.4	1.7	1.6	1.5	0.7	0.3	0.3	1.0	4.3	4.4	2.3	1.5	533.1
GAS	2000	34.3	31.4	37.5	36.4	36.6	44.3	16.7	0.0	0.0	31.1	33.1	25.4	15,981.7

Licence **4195** Well Name **Devon Pierson Prov.** Div **V** Mineral **CROWN**

Field Code 7 Pool Code 29E Unit 0

Unit 100.06-20-002-29W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Amaranth Zion A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,040.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.8
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	515.2

Licence **4196** Well Name **CNRL Pierson** Div **V** Mineral **FREEHOLD**

Field Code 7 Pool Code 29E Unit 0

Unit 100.04-30-002-29W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Amaranth Zion A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	5,528.5
GAS	2009	2.0	0.9	1.7	1.8	1.6	1.5	0.0	1.4	1.3	0.0	0.0	0.0	620.5
GAS	2009	0.1	0.3	0.3	0.2	0.2	0.3	0.0	0.3	0.3	0.0	0.0	0.0	443.5
GAS	2009	19.7	15.5	18.9	18.8	10.7	8.7	19.8	20.5	17.4	0.0	0.0	0.0	14,375.7
GAS	2008	16.0	15.0	16.0	15.0	15.0	15.0	23.0	28.0	15.0	16.0	15.0	16.0	5,113.5
GAS	2008	1.2	1.2	1.2	1.1	0.9	1.0	1.3	1.9	0.8	2.2	1.5	1.6	610.3
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.4
GAS	2008	20.1	18.4	19.8	24.5	26.7	26.2	33.2	39.0	20.8	21.1	21.0	21.7	14,225.7
GAS	2007	16.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	5,113.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.5	1.7	1.6	0.7	0.6	594.4
GAS	2007	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.4
GAS	2007	20.8	21.6	20.3	18.1	13.1	12.4	17.6	17.2	16.6	16.8	29.0	30.0	13,932.4
GAS	2006	16.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	5,113.5
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.4
GAS	2006	30.4	16.3	21.7	20.8	16.3	14.9	18.2	17.8	23.3	22.2	4.0	13.7	13,699.5
G

Licence **4203** Well Name **Waskada Unit No. 17** Dev **V** Mineral **FREEHOLD**

UWI *100.02-10-002-29W1.00* Pool Name **Lower Amaranth A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	125.9	116.3	123.4	52.3	42.8	129.9	123.9	123.7	113.5	84.0	112.5	116.5	**5,447.7**
OIL	2001	17.2	15.8	16.9	7.1	5.8	11.3	10.8	10.7	9.9	7.3	10.1	10.1	**1,623.8**

Licence **4204** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral **FREEHOLD**

UWI *100.08-10-003-29W1.00* Pool Name **Lower Amaranth A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,870.2**
WIN	2008	116.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,199.2**
WIN	2007	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,751.8**
WIN	2006	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,634.8**
WIN	2005	73.9	64.8	69.6	40.5	23.9	23.2	34.2	16.7	16.5	6.5	1.7	1.1	**61,749.0**
WIN	2004	56.1	51.2	54.5	49.7	44.6	30.0	38.4	38.4	36.8	22.1	41.2	41.2	**61,276.4**
WIN	2003	0.0	0.0	0.0	122.5	167.9	139.9	125.8	86.5	40.1	84.7	71.8	58.6	**60,868.9**
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,975.1**
WIN	2001	288.6	188.6	181.9	172.8	174.4	169.7	188.5	173.5	127.5	124.0	50.5	20.0	**59,971.1**
WIN	2000	363.1	363.1	363.1	363.1	445.7	358.0	428.4	414.9	327.0	306.1	353.5	363.1	**59,111.1**

Licence **4209** Well Name **618555 SK Lyleton CON** Dev **V** Mineral **FREEHOLD**

UWI *100.08-05-002-30W1.00* Pool Name **Mission Canyon Zn** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2005	15.5	1.5	16.2	0.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
OIL	2004	28.7	20.0	31.0	30.0	19.0	30.0	31.0	0.0	0.0	0.0	30.0	31.0	**3,945.0**
OIL	2003	0.4	0.4	2.4	2.1	1.1	0.0	0.0	0.0	0.0	0.0	1.5	2.2	**295.3**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	31.0	**2,766.0**
OIL	2001	30.8	30.5	22.3	31.2	30.9	30.4	31.2	31.5	29.0	31.7	9.7	31.4	**2,978.8**
OIL	2000	1.4	1.4	1.4	0.9	2.0	1.2	1.2	0.5	1.8	0.5	0.4	1.9	**189.9**
OIL	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,421.0**
OIL	1998	32.9	27.8	19.3	19.1	33.6	30.3	32.6	29.8	32.0	30.0	31.8	12.0	**2,221.6**
OIL	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,976.0**
OIL	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	**3,006.0**
OIL	1995	27.0	27.8	13.7	18.8	32.7	29.9	33.4	33.4	30.8	28.6	34.3	33.3	**1,890.4**
OIL	1994	0.0	1.0	0.0	0.0	2.5	0.0	0.0	0.0	0.9	1.6	2.5	1.6	**163.2**

Licence **4211** Well Name **Pierson** Dev **V** Mineral **FREEHOLD**

UWI *100.08-05-002-29W1.00* Pool Name **Lower Amaranth B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,529.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,529.1**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,299.8**
OIL	2003	29.0	10.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,230.8**
OIL	2002	4.4	2.8	4.3	3.0	2.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,507.4**
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,296.8**
OIL	2000	1.0	5.0	31.0	0.0	16.0	11.0	31.0	31.0	5.0	1.0	1.0	16.0	**5,532.0**
OIL	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1998	0.0	0.0	0.0	2.3	0.0	1.2	0.0	1.5	0.0	0.0	0.1	0.9	**1,285.6**
OIL	1997	24.0	31.0	20.0	31.0	30.0	21.0	31.0	30.0	31.0	31.0	8.0	1.0	**4,183.0**
OIL	1996	20.2	28.5	47.0	29.8	16.4	30.0	26.4	34.8	15.6	30.7	7.0	1.1	**5,424.6**
OIL	1995	0.0	5.9	5.1	1.0	3.7	4.8	1.1	2.4	0.9	5.8	2.8	0.1	**1,275.8**
OIL	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1993	39.0	39.7	39.3	40.0	36.6	38.1	38.0	40.0	36.2	35.1	35.6	25.1	**5,106.1**
OIL	1992	3.6	4.6	5.8	2.8	3.0	1.8	3.5	1.0	1.0	0.9	1.3	2.2	**1,242.2**
OIL	1991	31.0	28.0	19.0	9.0	31.0	30.0	30.0	20.0	17.0	13.0	30.0	27.0	**3,570.0**
OIL	1990	34.7	33.0	24.5	16.1	44.7	9.8	47.4	28.3	18.4	17.2	39.9	11.7	**4,643.4**
OIL	1989	5.0	4.5	3.0	5.0	3.0	11.1	4.2	4.0	4.1	3.8	5.4	8.6	**1,196.3**
OIL	1988	31.0	28.0	31.0	30.0	31.0	10.9	31.4	30.9	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1987	43.0	38.8	41.2	39.6	39.4	38.6	39.8	27.6	36.8	40.4	12.3	39.9	**4,319.7**
OIL	1986	5.5	6.6	5.7	5.5	7.9	4.8	4.9	1.3	7.3	1.8	1.6	7.4	**1,154.1**
OIL	1985	31.0	28.0	22.0	15.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	12.0	**2,940.9**
OIL	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1983	1.0	5.0	31.0	0.0	16.0	11.0	31.0	31.0	5.0	1.0	1.0	16.0	**5,532.0**
OIL	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1981	0.0	0.0	0.0	2.3	0.0	1.2	0.0	1.5	0.0	0.0	0.1	0.9	**1,285.6**
OIL	1980	24.0	31.0	20.0	31.0	30.0	21.0	31.0	30.0	31.0	31.0	8.0	1.0	**4,183.0**
OIL	1979	20.2	28.5	47.0	29.8	16.4	30.0	26.4	34.8	15.6	30.7	7.0	1.1	**5,424.6**
OIL	1978	0.0	5.9	5.1	1.0	3.7	4.8	1.1	2.4	0.9	5.8	2.8	0.1	**1,275.8**
OIL	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1976	39.0	39.7	39.3	40.0	36.6	38.1	38.0	40.0	36.2	35.1	35.6	25.1	**5,106.1**
OIL	1975	3.6	4.6	5.8	2.8	3.0	1.8	3.5	1.0	1.0	0.9	1.3	2.2	**1,242.2**
OIL	1974	31.0	28.0	19.0	9.0	31.0	30.0	30.0	20.0	17.0	13.0	30.0	27.0	**3,570.0**
OIL	1973	34.7	33.0	24.5	16.1	44.7	9.8	47.4	28.3	18.4	17.2	39.9	11.7	**4,643.4**
OIL	1972	5.0	4.5	3.0	5.0	3.0	11.1	4.2	4.0	4.1	3.8	5.4	8.6	**1,196.3**
OIL	1971	31.0	28.0	31.0	30.0	31.0	10.9	31.4	30.9	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1970	43.0	38.8	41.2	39.6	39.4	38.6	39.8	27.6	36.8	40.4	12.3	39.9	**4,319.7**
OIL	1969	5.5	6.6	5.7	5.5	7.9	4.8	4.9	1.3	7.3	1.8	1.6	7.4	**1,154.1**
OIL	1968	31.0	28.0	22.0	15.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	12.0	**2,940.9**
OIL	1967	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1966	1.0	5.0	31.0	0.0	16.0	11.0	31.0	31.0	5.0	1.0	1.0	16.0	**5,532.0**
OIL	1965	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1964	0.0	0.0	0.0	2.3	0.0	1.2	0.0	1.5	0.0	0.0	0.1	0.9	**1,285.6**
OIL	1963	24.0	31.0	20.0	31.0	30.0	21.0	31.0	30.0	31.0	31.0	8.0	1.0	**4,183.0**
OIL	1962	20.2	28.5	47.0	29.8	16.4	30.0	26.4	34.8	15.6	30.7	7.0	1.1	**5,424.6**
OIL	1961	0.0	5.9	5.1	1.0	3.7	4.8	1.1	2.4	0.9	5.8	2.8	0.1	**1,275.8**
OIL	1960	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1959	39.0	39.7	39.3	40.0	36.6	38.1	38.0	40.0	36.2	35.1	35.6	25.1	**5,106.1**
OIL	1958	3.6	4.6	5.8	2.8	3.0	1.8	3.5	1.0	1.0	0.9	1.3	2.2	**1,242.2**
OIL	1957	31.0	28.0	19.0	9.0	31.0	30.0	30.0	20.0	17.0	13.0	30.0	27.0	**3,570.0**
OIL	1956	34.7	33.0	24.5	16.1	44.7	9.8	47.4	28.3	18.4	17.2	39.9	11.7	**4,643.4**
OIL	1955	5.0	4.5	3.0	5.0	3.0	11.1	4.2	4.0	4.1	3.8	5.4	8.6	**1,196.3**
OIL	1954	31.0	28.0	31.0	30.0	31.0	10.9	31.4	30.9	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1953	43.0	38.8	41.2	39.6	39.4	38.6	39.8	27.6	36.8	40.4	12.3	39.9	**4,319.7**
OIL	1952	5.5	6.6	5.7	5.5	7.9	4.8	4.9	1.3	7.3	1.8	1.6	7.4	**1,154.1**
OIL	1951	31.0	28.0	22.0	15.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	12.0	**2,940.9**
OIL	1950	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1949	1.0	5.0	31.0	0.0	16.0	11.0	31.0	31.0	5.0	1.0	1.0	16.0	**5,532.0**
OIL	1948	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1947	0.0	0.0	0.0	2.3	0.0	1.2	0.0	1.5	0.0	0.0	0.1	0.9	**1,285.6**
OIL	1946	24.0	31.0	20.0	31.0	30.0	21.0	31.0	30.0	31.0	31.0	8.0	1.0	**4,183.0**
OIL	1945	20.2	28.5	47.0	29.8	16.4	30.0	26.4	34.8	15.6	30.7	7.0	1.1	**5,424.6**
OIL	1944	0.0	5.9	5.1	1.0	3.7	4.8	1.1	2.4	0.9	5.8	2.8	0.1	**1,275.8**
OIL	1943	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1942	39.0	39.7	39.3	40.0	36.6	38.1	38.0	40.0	36.2	35.1	35.6	25.1	**5,106.1**
OIL	1941	3.6	4.6	5.8	2.8	3.0	1.8	3.5	1.0	1.0	0.9	1.3	2.2	**1,242.2**
OIL	1940	31.0	28.0	19.0	9.0	31.0	30.0	30.0	20.0	17.0	13.0	30.0	27.0	**3,570.0**
OIL	1939	34.7	33.0	24.5	16.1	44.7	9.8	47.4	28.3	18.4	17.2	39.9	11.7	**4,643.4**
OIL	1938	5.0	4.5	3.0	5.0	3.0	11.1	4.2	4.0	4.1	3.8	5.4	8.6	**1,196.3**
OIL	1937	31.0	28.0	31.0	30.0	31.0	10.9	31.4	30.9	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1936	43.0	38.8	41.2	39.6	39.4	38.6	39.8	27.6	36.8	40.4	12.3	39.9	**4,319.7**
OIL	1935	5.5	6.6	5.7	5.5	7.9	4.8	4.9	1.3	7.3	1.8	1.6	7.4	**1,154.1**
OIL	1934	31.0	28.0	22.0	15.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	12.0	**2,940.9**
OIL	1933	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1932	1.0	5.0	31.0	0.0	16.0	11.0	31.0	31.0	5.0	1.0	1.0	16.0	**5,532.0**
OIL	1931	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1930	0.0	0.0	0.0	2.3	0.0	1.2	0.0	1.5	0.0	0.0	0.1	0.9	**1,285.6**
OIL	1929	24.0	31.0	20.0	31.0	30.0	21.0	31.0	30.0	31.0	31.0	8.0	1.0	**4,183.0**
OIL	1928	20.2	28.5	47.0	29.8	16.4	30.0	26.4	34.8	15.6	30.7	7.0	1.1	**5,424.6**
OIL	1927	0.0	5.9	5.1	1.0	3.7	4.8	1.1	2.4	0.9	5.8	2.8	0.1	**1,275.8**
OIL	1926	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1925	39.0	39.7	39.3	40.0	36.6	38.1	38.0	40.0	36.2	35.1	35.6	25.1	**5,106.1**
OIL	1924	3.6	4.6	5.8	2.8	3.0	1.8	3.5	1.0	1.0	0.9	1.3	2.2	**1,242.2**
OIL	1923	31.0	28.0	19.0	9.0	31.0	30.0	30.0	20.0	17.0	13.0	30.0	27.0	**3,570.0**
OIL	1922	34.7	33.0	24.5	16.1	44.7	9.8	47.4	28.3	18.4	17.2	39.9	11.7	**4,643.4**
OIL	1921	5.0	4.5	3.0	5.0	3.0	11.1	4.2	4.0	4.1	3.8	5.4	8.6	**1,196.3**
OIL	1920	31.0	28.0	31.0	30.0	31.0	10.9	31.4	30.9	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1919	43.0	38.8	41.2	39.6	39.4	38.6	39.8	27.6	36.8	40.4	12.3	39.9	**4,319.7**
OIL	1918	5.5	6.6	5.7	5.5	7.9	4.8	4.9	1.3	7.3	1.8	1.6	7.4	**1,154.1**
OIL	1917	31.0	28.0	22.0	15.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	12.0	**2,940.9**
OIL	1916	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1915	1.0	5.0	31.0	0.0	16.0	11.0	31.0	31.0	5.0	1.0	1.0	16.0	**5,532.0**
OIL	1914	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1913	0.0	0.0	0.0	2.3	0.0	1.2	0.0	1.5	0.0	0.0	0.1	0.9	**1,285.6**
OIL	1912	24.0	31.0	20.0	31.0	30.0	21.0	31.0	30.0	31.0	31.0	8.0	1.0	**4,183.0**
OIL	1911	20.2	28.5	47.0	29.8	16.4	30.0	26.4	34.8	15.6	30.7	7.0	1.1	**5,424.6**
OIL	1910	0.0	5.9	5.1	1.0	3.7	4.8	1.1	2.4	0.9	5.8	2.8	0.1	**1,275.8**
OIL	1909	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1908	39.0	39.7	39.3	40.0	36.6	38.1	38.0	40.0	36.2	35.1	35.6	25.1	**5,106.1**
OIL	1907	3.6	4.6	5.8	2.8	3.0	1.8	3.5	1.0	1.0	0.9	1.3	2.2	**1,242.2**
OIL	1906	31.0	28.0	19.0	9.0	31.0	30.0	30.0	20.0	17.0	13.0	30.0	27.0	**3,570.0**
OIL	1905	34.7	33.0	24.5	16.1	44.7	9.8	47.4	28.3	18.4	17.2	39.9	11.7	**4,643.4**
OIL	1904	5.0	4.5	3.0	5.0	3.0	11.1	4.2	4.0	4.1	3.8	5.4	8.6	**1,196.3**
OIL	1903	31.0	28.0	31.0	30.0	31.0	10.9	31.4	30.9	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1902	43.0	38.8	41.2	39.6	39.4	38.6	39.8	27.6	36.8	40.4	12.3	39.9	**4,319.7**
OIL	1901	5.5	6.6	5.7	5.5	7.9	4.8	4.9	1.3	7.3	1.8	1.6	7.4	**1,154.1**
OIL	1900	31.0	28.0	22.0	15.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	12.0	**2,940.9**

Licence **4212** Well Name **Waskada Unit No. 18** Dev **V** Mineral **FREEHOLD**

UWI *100.12-16-003-29W1.00* Pool Name **Lower Amaranth A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**

Licence **4213** Well Name **Waskada Unit No. 19** Dev **V** Mineral **FREEHOLD**

UWI *100.14-16-003-29W1.00* Pool Name **Lower Amaranth A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31

Licence **4215** Well Name **Antler River Lyleton** Dev **V** Mineral **FREEHOLD**

UWI 100-31-04-001-29W1.000 Finish Date **2001** Producer **Pinerson** Pool Name **Lower Amaranth-Mission Canyon 3b** Field Code **7** Pool Code **29J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	7.8	7.6	8.4	7.9	12.2	25.8	22.8	20.1	16.5	17.4	10.1	14.2	3,515.6
DAY	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,652.0
H2O	2004	1.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	557.6
OIL	2004	8.4	9.3	9.3	8.7	8.4	8.1	7.8	8.4	8.1	8.4	7.5	9.0	3,344.9
DAY	2004	31.0	28.0	31.0	26.0	26.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	4,663.0
H2O	2003	0.9	1.4	1.2	1.0	0.3	1.1	0.6	0.1	0.0	0.0	0.7	1.2	503.3
OIL	2003	18.7	14.8	15.2	13.3	13.5	12.7	12.4	11.4	10.8	9.2	9.2	9.0	3,243.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,313.0
H2O	2002	0.8	0.8	2.2	2.1	2.2	0.5	0.3	0.4	0.9	4.1	3.0	0.9	544.6
OIL	2002	16.2	15.4	17.9	19.6	18.4	16.4	15.7	14.2	14.5	16.4	17.4	22.0	3,982.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,975.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.5
OIL	2001	12.4	11.7	13.7	14.4	10.9	14.7	13.3	12.9	12.9	17.9	17.1	17.4	2,907.2
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,610.0
H2O	2000	0.6	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.8	0.3	0.0	0.6	503.3
OIL	2000	17.4	16.7	14.5	16.4	17.6	17.1	16.8	16.5	16.2	15.8	15.6	16.4	2,713.3

Licence **4216** Well Name **410555 SK Pinerson** Dev **V** Mineral **FREEHOLD**

UWI 100-05-03-002-29W1.000 Finish Date **2004** Producer **Pinerson** Pool Name **Lower Amaranth-Mission Canyon 3b** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,231.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,755.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.5
H2O	2004	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3,231.0
OIL	2004	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	5.6	4.7	0.0	2,755.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	380.5
H2O	2003	1.0	17.0	17.0	19.0	19.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	3,231.0
OIL	2003	0.2	0.2	6.5	7.7	3.7	5.9	6.2	0.0	0.0	0.0	0.0	0.1	2,744.3
DAY	2003	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	378.3
H2O	2002	31.0	4.0	31.0	0.0	30.0	16.0	1.0	31.0	30.0	26.0	20.0	3.0	3,029.4
OIL	2002	9.1	1.1	9.2	0.0	8.6	4.7	0.3	9.3	6.0	11.2	1.3	2.1	2,728.3
DAY	2002	0.3	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	377.6
H2O	2001	8.5	0.0	29.0	30.0	31.0	30.0	14.0	18.6	18.0	27.0	22.0	25.0	2,666.0
OIL	2001	1.1	0.0	3.2	0.5	0.2	1.4	3.1	0.7	3.0	2.3	0.1	0.0	315.1
DAY	2001	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	4.0	1,518.0
H2O	2000	68.1	42.1	40.3	33.0	24.8	28.1	21.3	24.8	20.8	21.7	10.2	2.4	1,958.4
OIL	2000	20.7	13.2	12.5	10.3	6.2	9.0	6.5	3.1	3.2	3.1	0.7	0.0	299.3

Licence **4217** Well Name **Waskada Unit No. 17** Dev **V** Mineral **FREEHOLD**

UWI 100-31-03-003-29W1.000 Finish Date **Waskada** Pool Name **Lower Amaranth-Mission A** Field Code **7** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,615.5
H2O	2005	62.9	55.4	68.3	67.4	69.3	59.2	65.1	63.5	63.5	64.2	0.0	0.0	12,981.2
OIL	2004	7.3	6.4	7.6	7.4	7.4	7.0	6.3	6.4	6.5	6.2	0.0	0.0	4,083.9
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,333.5
H2O	2004	72.8	61.6	71.8	68.9	70.4	66.3	74.0	66.7	65.2	65.0	62.1	66.3	22,353.3
OIL	2003	17.5	6.9	7.9	7.4	7.4	7.2	7.2	7.3	7.4	7.3	7.4	7.3	4,016.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,947.5
H2O	2002	67.3	56.5	71.2	71.1	71.5	68.0	71.5	70.5	69.5	67.3	66.6	71.2	15,040.2
OIL	2002	6.8	5.6	7.1	7.0	7.1	6.8	7.0	7.0	6.9	6.7	6.6	7.1	3,741.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	30.0	31.0	5,563.5
H2O	2001	79.3	66.6	75.2	77.0	80.8	71.7	76.8	72.0	72.0	84.6	89.4	83.3	18,205.1
OIL	2001	8.7	7.6	8.4	8.8	8.9	8.1	8.3	8.0	7.6	8.3	7.4	7.6	3,836.6
DAY	2001	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,291.0
H2O	2000	549.9	207.6	192.5	156.6	123.2	118.2	79.8	98.2	85.1	79.3	76.8	81.2	19,714.6
OIL	2000	35.5	20.1	18.3	17.1	13.4	12.8	11.1	11.5	9.5	8.3	8.3	8.8	3,784.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,875.0
H2O	2000	1781.9	1641.1	1592.3	1332.0	946.8	1101.0	1579.0	1515.8	1168.2	1065.4	2988.2	1241.6	17,866.2
OIL	2000	28.6	29.4	29.8	28.1	26.8	28.5	26.9	26.1	24.6	25.5	24.3	24.8	3,575.7
DAY	2000	5.0	29.0	31.0	30.0	31.0	30.0	31.0	12.0	31.0	0.0	0.0	31.0	4,569.0
H2O	2002	0.2	1.4	1.8	6.3	7.8	2.3	4.2	8.2	0.0	0.0	0.0	137.7	537.9
OIL	2002	0.0	0.0	0.0	0.0	11.7	37.5	9.4	0.0	27.4	0.0	0.0	0.0	3,252.3
DAY	2002	21.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	28.0	4,290.0
H2O	2002	0.6	0.9	0.2	1.2	1.1	1.2	0.9	1.0	1.2	1.1	0.5	0.9	368.2
OIL	2002	10.1	14.7	20.4	19.8	17.2	2.5	13.1	16.9	17.1	17.0	13.6	14.8	3,007.5
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,563.5
H2O	2001	0.9	1.6	1.0	1.0	1.3	1.0	1.0	1.0	1.3	1.1	1.2	1.1	357.5
OIL	2001	15.4	15.5	21.3	14.7	17.9	14.3	14.4	15.4	19.0	17.2	17.4	16.1	2,830.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,563.5
H2O	2000	4.0	1.0	1.4	1.3	1.1	0.8	1.2	0.7	0.9	0.7	0.7	0.6	343.3
OIL	2000	20.7	13.2	12.5	10.3	16.6	15.8	15.7	16.5	16.2	15.8	15.6	14.5	2,631.7

Licence **4218** Well Name **Devon Pierson** Dev **V** Mineral **FREEHOLD**

UWI 102-31-02-002-29W1.00 Finish Date **2000** Producer **Waskada** Pool Name **Lower Amaranth-Mission A** Field Code **7** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.1
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0

Licence **4219** Well Name **Tundra North Unit No. 2 WIW** Dev **V** Mineral **FREEHOLD**

UWI 100-31-14-010-29W1.00 Finish Date **Daly** Pool Name **Bakken - Three Forks A** Field Code **1** Pool Code **42A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	453.6	398.6	289.0	582.0	611.0	592.0	606.0	590.0	564.0	449.6	0.0	0.0	75,694.9
WIN	2008	312.1	0.0	357.3	371.8	354.0	344.6	344.6	348.9	481.1	485.6	475.0	470.0	59,453.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,132.2
WIN	2006	582.4	394.4	377.2	362.2	358.6	354.1	360.2	368.1	364.0	345.0	288.7	345.0	56,588.8
WIN	2005	466.5	465.6	472.4	455.4	515.5	488.8	473.5	502.2	496.2	501.6	504.6	504.6	41,741.8
WIN	2004	793.3	631.1	536.8	482.2	497.2	573.6	728.8	477.1	519.9	485.7	516.7	555.6	55,660.3
WIN	2003	753.3	718.1	697.2	672.0	668.0	652.4	655.8	657.6	644.1	657.6	644.1	672.0	48,364.8
WIN	2002	372.3	339.9	377.5	365.7	378.6	366.3	358.4	381.3	340.5	635.9	738.2	569.6	41,904.8
WIN	2001	348.8	342.0	380.0	367.2	376.1	357.4	366.5	332.7	337.8	356.7	374.5	380.0	36,850.9
WIN	2000	384.9	348.4	374.7	361.4	377.6	350.4	360.7	377.7	365.2	369.5	355.3	373.2	32,353.5

Licence **4220** Well Name **Daly Unit No. 2 PWIW** Dev **V** Mineral **CROWN**

UWI 102-09-28-009-29W1.00 Finish Date **Lodgepole D** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	27.6	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,967.0
DAY	2009	5.2	5.3	4.9	6.6	7.4	6.7	6.8	6.3	6.2	6.0	0.0	0.0	2,749.0
H2O	2009	2.6	2.7	2.4	2.9	3.0	2.9	3.0	2.9	2.8	2.9	0.0	0.0	2,276.0
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,672.0
DAY	2008	5.8	5.0	5.8	5.9	6.0	5.9	6.5	6.3	6.3	6.0	5.7	5.7	2,687.0
H2O	2008	3.2	2.9	3.3	3.1	3.2	3.2	3.0	3.1	2.9	3.0	2.9	2.9	2,247.8
OIL	2007	22.0	20.0	26.0	27.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	5,328.0
DAY	2007	3.6	4.4	3.2	4.5	10.3	8.9	6.3	7.8	6.9	9.0	6.4	6.0	2,620.4
H2O	2007	1.9	2.1	2.4	2.3	1.4	1.4	1.5	1.5	1.2	1.4	1.0	3.2	2,213.2
OIL	2007	30.0	28.0	31.0	30.0	26.0	26.0	30.0	31.0	30.0	31.0	29.0	30.0	4,980.0
DAY	2006	4.9	4.3	4.5	4.4	3.9	3.4	4.4	5.0	4.9	5.9	4.6	3.6	2,543.1
H2O	2006	3.3	2.6	2.7	2.6	2.0	2.3	2.4	2.7	2.7	2.6	2.7	2.6	2,190.1
OIL	2006	29.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	29.0	24.0	31.0	4,628.0
DAY	2006	1.7	1.5	1.7	1.6	1.5	1.5	1.4	1.7	1.9	4.1	3.5	5.0	2,487.8
H2O	2006	2.5	2.2	2.3	2.2	2.1	2.0	2.2	2.4	2.4	2.3	2.1	2.2	2,187.8
OIL	2005	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,598.0
DAY	2005	8.3	8.1	7.9	6.9	8.2	8.9	8.5	8.9	1.5	2.1	1.9	1.8	2,454.2
H2O	2005	6.5	6.2	6.4	6.1	7.3	7.7	7.5	7.2	4.4	5.8	5.4	5.1	2,313.3
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,928.0
DAY	2003	9.0	8.1	8.7	8.2	8.5	7.9	8.4	8.4	7.9	9.2	9.0	9.0	2,381.7
H2O	2003	8.4	7.3	8.2	7.8	7.9	8.0	7.6	7.6	6.6	7.2	7.1	7.4	2,037.2
OIL	2002	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,566.1
DAY	2002	7.1	6.8	7.2	7.4	7.5	6.9	6.7	7.5	7.9	8.6	8.5	8.9	2,279.3
H2O	2002	7.9	6.9	7.7	7.1	8.2	8.4	8.6	8.2	8.8	7.9	8.9	8.9	1,946.6
OIL	2001	30.0	27.0	31.0	30.0	29.0	30.0	30.0	30.0	22.0	30.0	30.0	31.0	3,205.0
DAY	2001	7.1	6.2	7.0	6.8	6.9	7.1	7.1	7.1	5.1	6.0	7.2	7.2	1,883.3
H2O	2001	8.3	7.0	8.1	7.8	7.9	8.0	8.1	8.0	5.7	6.0	9.0	8.5	1,850.5
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,004.0
DAY	2000	8.6	4.9	5.2	5.1	5.1	2.9	2.9	7.5	6.9	7.2	8.1	7.4	2,112.8
H2O	2000	15.2	14.0	14.9	14.5	15.3	15.1	15.2	15.1	14.5	14.7	14.5	14.5	1,744.1

Licence **4224** Well Name **Sun Prairie Unit No. 1 WIW** Dev **V** Mineral **FREEHOLD**

UWI 104-17-07-002-29W1.00 Finish Date **2009** Producer **Pinerson** Pool Name **Lower Amaranth-Mission Canyon 3b** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	5.0	0.0	14.0	30.0	0.0	0.0	0.0	0.0	1,494.0
WIN	2009	619.0	626.0	680.0	879.1	174.9	0.0	593.1	1282.9	0.0	0.0	0.0	0.0	176,435.4
WIN	2008	834.9	1074.9	1684.4	886.7	447.3	430.8	690.0	1384.0	245.0	243.8	264.8	0.0	165,594.0
WIN	2007	1507.0	1507.0	1507.0	1455.0	1450.0	1480.1	1492.2	1494.2	1494.2	1304.0	1530.1	1530.1	138,412.4
OIL	2007	0.0	866.7	1335.4	1154.7	1092.4	1278.7	1686.4	361.7	0.0	0.0	855.3	1944.2	143,084.2
WIN	2007	1507.0	1507.0	1507.0	1455.0	1450.0	1480.1	1492.2	1494.2	1494.2	1304.0	1530.1	1530.1	138,412.4
WIN	2006	1507.0	1507.0	1507.0	1455.0	1450.0	1480.1	1492.2	1494.2	1494.2	1304.0	1530.1	1530.1	138,412.4
WIN	2003	1099.5	913.2	1045.1	1003.5	1042.2	1029.2	937.8	993.7	951.5	542.2	809.3	1104.5	114,085.0
WIN	2002	1099.0	1099.0	1099.0	1054.0	1054.0	1054.0	1054.0	1054.0	1054.0	949.4	915.1	943.2	102,862.7
OIL	2001	1354.0	1166.0	934.0	457.0	306.0	1769.0	1868.0	2039.0	2220.0	2186.0	2292.0	1360.0	89,801.0
WIN	2001	1862.0	1839.0	1839.0	1522.0	1632.0	1844.0	1577.0	1767.0	1627.0	1955.0	1992.0	1497.0	71,850.0

Licence **4229** Well Name **Waskada Unit No. 18** Dev **V** Mineral **FREEHOLD**

UWI 100-04-21-001-29W1.00 Finish Date **2004** Producer **Pinerson** Pool Name **Lower Amaranth-Mission Canyon 3b** Field Code **7** Pool Code **35A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9

Licence **4230** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral **FREEHOLD**

UWI 100-31-03-003-29W1.00 Finish Date **2004** Producer **Pinerson** Pool Name **Lower Amaranth-Mission Canyon 3b** Field Code **7** Pool Code **35A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	78.4	70.5	74.4	74.4	70.5	63.9	66.9	71.5	68.7	75.3	0.0	0.0	60,075.5
WIN	2008	78.8	73.8	78.3	76.4	78.8	76.2	76.9	74.1	75.5	76.0	76.0	76.0	56,561.0
WIN	2007	59.2	59.4	44.5	46.6	35.5	56.8	71.6	63.4	71.7	48.5	76.4	78.1	58,439.2
WIN	2006	47.6	40.0	76.3	72.6	57.4	74.9	74.1	75.0	74.1	59.3	76.0	76.0	57,725.5
WIN	2005	51.7	75.5	87.2	68.7	77.6	66.3	64.6	51.6	49.5	52.2	51.4	58.7	57,151.4
WIN	2004	64.8	69.9	69.0	64.7	85.5	56.0	41.4	81.8	72.5	52.8	51.4	36.3	56,356.4
WIN	2003	81.5	74.4	78.1	52.6	94.2	90.1	90.2	90.0	77.0	52.2	45.2	71.0	55,733.6
WIN	2002	165.2	83.9	153.6	56.5	66.4	123.4	101.2	127.2	102.7	90.5	89.8	72.1	54,837.1
WIN	2001	412.5	287.0	225.1	243.2	225.5	215.8	217.5	213.8	161.8	196.5	110.0	109.2	53,718.0
WIN	2000	452.9	199.0	388.2	385.0	386.0	0.0	0.0	0.0	126.0	670.4	606.2	448.0	52,101.9

Licence **4231** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral **FREEHOLD**

UWI 102-12-01-001-29W1.00 Finish Date **2000** Producer **Pinerson** Pool Name **Lower Amaranth-Mission Canyon 3b** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,776.0
DAY	2009	2.7	3.2	3.2	3.2	2.9	2.7	3.8	2.8	4.7	0.0	0.0	0.0	3,085.0
H2O	2009	25.8	27.9	28.0	29.0	27.3	24.8	33.2	28.8	33.5	0.0	0

Licence 4239 Well Name South Pierson Unit No. 1 WIW Dev I FreeEnvoy

UWI. 100.16-18-002-29W1.00 Field Code 354 Unit 0

Field Pierson Pool Name Lower Amaranth-Mission Canyon 3b A Pool Code 354

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	276.4
WIN	2003	2.0	2.0	2.0	1.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	279.0
WIN	2004	10.0	10.0	10.0	0.0	0.0	2.0	5.0	0.0	3.0	4.0	3.0	2.0	258.0

Licence 4239 Well Name South Pierson Unit No. 1 WIW Dev I FreeEnvoy

UWI. 100.12-17-002-29W1.00 Field Code 354 Unit 0

Field Pierson Pool Name Lower Amaranth-Mission Canyon 3b A Pool Code 354

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	1,372.0
DAY	2004	1.9	5.2	6.4	8.3	4.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	869.4
H2O	2003	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	842.2
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	842.1
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.1	841.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	839.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	10.3	0.0	784.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.0

Licence 4240 Well Name CNRL Pierson Dev V FreeEnvoy

UWI. 100.04-31-002-29W1.00 Field Code 354 Unit 0

Field Pierson Pool Name Lower Amaranth-Mission Canyon 3b A Pool Code 354

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,474.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.7
DAY	2011	2.0	16.0	29.0	29.0	31.0	25.0	24.0	26.0	30.0	29.0	24.0	24.0	4,715.1
DAY	2012	0.0	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	714.7
DAY	2013	0.6	5.8	6.2	4.9	5.2	4.1	2.9	3.1	2.5	2.4	2.2	1.8	4,715.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	749.0
H2O	2010	0.2	0.6	0.5	4.8	0.5	0.5	0.5	0.4	0.5	0.3	0.3	0.4	711.4
H2O	2011	10.1	8.5	9.2	22.2	8.9	8.4	7.2	7.5	6.5	4.5	6.5	6.9	4,673.4
H2O	2012	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	24.0	3,887.0
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.7
DAY	2002	0.0	0.0	0.0	0.0	14.8	12.8	13.5	11.6	12.6	11.0	10.4	8.1	4,562.1
DAY	2003	7.0	35.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,715.1
DAY	2004	0.6	5.8	6.2	4.7	5.2	4.7	1.1	0.4	0.0	0.0	0.0	0.0	1,396.3
DAY	2001	24.6	12.2	24.0	23.3	23.9	22.7	15.9	5.2	0.0	0.0	0.0	0.0	4,468.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	30.0	31.0	4,715.1
DAY	2006	2.3	1.3	1.8	1.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.1	685.9
DAY	2007	25.1	22.1	23.1	21.1	25.6	25.1	25.9	26.4	22.4	25.0	24.0	7.2	4,316.3

Licence 4241 Well Name Waskada Unit No. 8 (P-1) Dev I FreeEnvoy

UWI. 100.16-21-001-29W1.00 Field Code 354 Unit 0

Field Pierson Pool Name Lower Amaranth A Pool Code 354

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,497.0
DAY	2010	1.6	1.7	1.7	1.4	1.8	1.7	1.5	1.5	1.5	1.5	0.0	0.0	936.6
DAY	2011	13.9	14.8	15.7	12.5	15.3	14.9	13.1	14.6	8.8	12.7	0.0	0.0	4,661.8
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,193.0
DAY	2008	1.5	1.2	0.4	2.6	2.7	2.0	2.0	1.7	2.0	1.9	1.5	1.7	829.5
DAY	2013	10.3	9.1	3.1	22.8	22.3	18.4	19.9	15.5	18.6	17.8	15.5	15.0	4,525.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,852.0
H2O	2007	1.8	1.9	2.1	1.9	1.8	2.3	2.3	2.3	2.3	2.3	2.0	1.7	799.3
DAY	2014	16.4	16.4	17.0	17.2	16.4	19.7	27.2	26.3	13.8	13.9	13.8	14.3	4,340.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	1,487.0
H2O	2006	1.9	1.7	1.6	1.9	2.2	1.3	1.7	2.5	2.4	2.2	2.1	2.4	773.7
DAY	2015	16.5	14.4	14.3	17.9	20.0	11.7	14.6	22.5	17.9	16.4	14.5	10.0	4,128.5
DAY	2016	31.0	29.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	5,150.0
H2O	2011	0.6	1.2	1.4	1.1	1.1	0.8	1.7	1.8	1.8	4.2	4.4	1.8	749.0
DAY	2017	16.3	13.1	15.1	15.2	13.7	10.2	23.3	21.4	13.9	11.9	12.9	14.2	3,927.9
DAY	2017	16.3	13.1	15.1	15.2	13.7	10.2	23.3	21.4	13.9	11.9	12.9	14.2	4,090.9
DAY	2018	14.1	11.8	17.5	13.3	15.6	15.4	12.3	10.3	18.6	23.2	13.7	18.6	3,749.4
H2O	2012	0.0	0.8	1.0	2.8	3.4	1.1	5.2	3.7	5.4	4.8	5.0	5.0	4,404.0
H2O	2013	0.0	0.0	1.0	2.8	3.4	1.1	5.2	3.7	5.4	4.8	5.0	5.0	4,404.0
DAY	2008	16.4	14.4	21.9	18.0	16.5	22.5	20.5	16.4	16.6	17.2	16.4	15.9	3,507.5
DAY	2002	14.0	28.0	31.0	28.0	10.0	29.0	30.0	31.0	30.0	31.0	30.0	1.0	4,113.0
DAY	2019	24.0	24.0	28.0	30.0	31.0	27.0	31.0	31.0	30.0	25.0	0.0	0.0	642.0
DAY	2001	7.1	17.5	20.4	15.5	4.6	12.2	12.2	13.0	8.6	12.9	11.8	0.4	3,368.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	3,820.0
H2O	2001	0.5	0.9	0.3	1.0	1.3	0.9	1.0	0.9	0.7	1.2	1.0	0.0	636.1
DAY	2020	12.3	3.9	3.4	18.1	20.2	15.2	15.5	16.6	14.4	13.5	17.2	16.2	2,931.7
DAY	2020	24.0	21.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,509.0
H2O	2020	2.1	0.9	0.7	1.0	1.0	1.0	1.0	1.0	0.7	0.7	0.7	0.4	626.4
DAY	2021	16.1	17.2	24.6	23.6	23.3	19.1	19.6	19.6	17.8	18.3	16.1	13.4	3,068.0

Licence 4242 Well Name Antler River Lydeen Dev I FreeEnvoy

UWI. 100.13-26-001-29W1.00 Field Code 354 Unit 0

Field Pierson Pool Name Lower Amaranth J Pool Code 354

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,234.0
H2O	2009	0.1	0.1	0.1	0.1	0.1	2.1	0.1	0.0	0.0	0.0	0.0	0.0	958.3
DAY	2010	12.4	11.1	13.0	11.1	10.8	10.6	10.6	0.0	0.0	0.0	0.0	0.0	2,815.5
DAY	2008	21.0	23.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	6,042.0
DAY	2011	16.7	13.8	16.4	2.9	30.0	30.0	31.0	31.0	30.0	31.0	12.2	0.1	956.6
DAY	2010	16.5	14.7	38.9	12.0	2.7	11.0	12.6	2.1	2.0	12.7	8.4	2.7	2,732.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	14.0	30.0	5,712.0
DAY	2012	15.3	1.2	2.0	0.0	0.0	0.0	7.3	10.0	0.0	0.0	0.0	1.7	1,179.7
DAY	2013	15.3	1.2	2.0	0.0	0.0	0.0	7.3	10.0	0.0	0.0	0.0	1.7	2,585.2
DAY	2011	31.0	24.0	28.0	30.0	31.0	27.0	31.0	31.0	30.0	25.0	31.0	30.0	3,820.0
DAY	2006	2.8	1.2	1.8	4.4	1.0	1.2	0.9	7.2	2.5	2.0	2.0	2.3	869.6
DAY	2006	13.9	11.2	15.8	18.9	19.6	18.4	11.1	15.2	14.1	16.4	16.3	16.5	2,432.5
DAY	2005	31.0	21.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,088.0
DAY	2004	1.2	2.0	2.4	3.9	4.0	2.1	1.3	1.9	0.4	0.4	0.4	1.8	840.3
DAY	2005	11.8	9.6	11.2	8.4	9.2	14.8	13.9	14.2	11.0	11.8	9.4	13.4	2,242.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	4.0	31.0	30.0	31.0	4,474.0
DAY	2004	1.2	2.0	2.4	3.9	4.0	2.1	1.3	1.9	0.4	0.4	0.4	1.8	840.3
DAY	2003	15.2	12.1	15.8	15.5	13.3	14.9	12.4	14.4	14.2	15.6	10.8	11.3	2,826.1
DAY	2003	11.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	4,435.0
H2O	2003	1.0	0.9	0.3	1.3	0.3	1.4	0.5	0.5	0.5	2.1	2.1	1.2	788.3
DAY	2013	11.4	16.7	15.5	11.7	16.0	13.3	13.3	13.7	11.4	13.6	13.5	13.6	1,980.8
DAY	2002	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,996.0
DAY	2002	0.3	1.2	1.2	0.6	2.6	7.5	8.4	9.9	0.6	2.2	1.2	0.9	767.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,715.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,715.1
DAY	2001	0.9	0.5	0.6	1.5	1.5	1.5	0.6	1.8	1.5	2.1	0.3	0.3	730.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,543.0
DAY	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,370.0
H2O	2001	1.5	1.3	1.0	1.3	1.8	2.1	2.3	2.5	2.7	3.3	3.4	3.2	717.6
DAY	2000	12.7	13.0	13.3	12.0	10.5	13.6	11.2	12.5	12.3	8.7	10.8	11.1	1,578.1

Licence 4243 Well Name Tundra Daly Dev I FreeEnvoy

UWI. 100.14-19-009-29W1.00 Field Code 590 Unit 0

Field Daly Pool Name Lodgepole D Pool Code 590

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,156.0
DAY	2009	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.9
DAY	2009	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,642.9
DAY	2008	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	6,138.0
DAY	2008	2.4	2.3	2.5	2.5	2.3	2.2	2.2	2.2	2.2	2.4	2.6	2.6	326.6
DAY	2008	13.1	12.8	12.9	13.6	12.6	12.4	12.2	12.7	10.9	12.1	13.3	14.2	4,635.3
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,774.0
DAY	2007	6.5	3.6	11.4	2.8	1.5	3.0	7.0	2.3	2.7	2.6	2.4	2.5	298.8
DAY	2007	16.7	11.8	7.6	16.2	15.5	13.3	14.9	12.4	14.4	14.2	13.4	13.6	4,482.5
DAY	2010	0.0	0.0	9.0	30.0	31.0	23.0	31.0	30.0	30.0	31.0	29.0	31.0	5,419.0
DAY	2010	1.0	0.9	1.0	1.4	1.1	1.0	0.2	0.0	0.0	1.2	2.0	3.5	290.5
DAY	2006	0.0	0.0	13.6	24.6	24.0	14.9	21.0	20.0	17.7	20.0	12.5	17.5	4,318.9
DAY	2006	16.7	11.8	7.6	16.2	15.5	13.3	14.9	12.4	14.4	14.2	13.4	13.6	4,482.5
DAY	2002	2.7	3.3	2.6	2.7	0.8	1.3	2.7	0.7	1.7	0.0	0.0	0.0	221.3
DAY	2005	11.0	9.0	11.0	9.0	9.0	11.0	11.8	12.0	8.0	1.2	2.0	3.5	2,250.5
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,384.0
DAY	2004	1.8	3.0	1.9	2.6	1.6	1.7	1.6	1.6	1.6	2.0	2.0	1.6	302.8
DAY	2004	14.1	13.6	13.2	14.6	14.0	13.5	12.1	13.2	14.4	15.5	14.0	14.6	4,008.4
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	4,532.0
DAY	2003	0.5	1.7	15.7	1.2	2.2	0.7	2.3	1.4	0.0	3.9	3.2	2.2	174.8
DAY	2003	15.3	13.3	15.7	15.1	15.8	13.4	14.4	1.5	0.0	0.0	15.1	16.0	3,833.1
DAY	2003	14.1	13.6	13.2	14.6	14.0	13.5	12.1	13.2	14.4	15.5	14.0	14.6	4,008.4
DAY	2002	1.9	0.6	1.3	1.3	1.0	0.8	1.3	2.2	1.3	1.1	2.7	1.9	150.8
DAY	2002	15.1	16.1	17.7	15.8	16.0	16.4	14.2	13.7	13.5	11.6	11.6	15.4	3,697.5
DAY	2001	28.0	15.0	31.0	30.0	31.0	30.0	31.0	16.0	28.0	31.0	29.0	31.0	3,905.0
DAY	2001	4.1	3.1	3.1	0.4	0.9	1.0	0.2	0.7	0.7	1.8	1.2	1.9	174.4
DAY	2001	19.0	9.2	22.0	20.1	18.8	17.4	18.1	8.1	17.3	19.3	15.3	16.4	3,514.5
DAY	2000	19.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	3,574.0
DAY	2000	7.4	0.3	0.5	1.7	1.6	0.4	1.4	0.8	1.1	1.4	1.3	0.4	117.1
DAY	2000	29.3	26.7	30.5	30.5	29.3	30.1	30.5	31.1	28.3	30.3	30.1	32.2	3,513.5

Licence 4244 Well Name Waskada Unit No. 18 Dev I FreeEnvoy

UWI. 100.16-10-001-29W1.00 Field Code 354 Unit 0

Field Pierson Pool Name Lower Amaranth A Pool Code 354

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	6,786.0
H2O	2009	0.5	0.4	0.4	0.6	3.7	5.8	5.3	6.2	4.5	0.0	0.0	0.0	766.7
DAY	2009	16.6	17.1	19.7	19.2	17.6	14.5	12.5	14.0	12.3	0.0	0.0	0.0	8,427.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	6,516.0
DAY	2008	1.0	0.9	1.0	1.0	0.9	0.8	0.8	0.6	0.9	0.9	0.4	0.5	729.1
DAY	2008	26.9	23.8	31.0	26.9	26.4	25.5	24.4	24.0	24.0	23.2	16.4	18.3	5,693.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,162.0
DAY	2007	2.0	1.9	2.0	2.0	2.0	1.9	2.0	2.0	1.9	2.0	2.0	2.0	381.3
DAY	2007	28.4	25.9	26.8	26.9	25.5	26.4	25.2	25.5	25.2	25.6	24.4	26.4	6,202.7
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,797.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.4	749.0
DAY	2006	30.1	26.1	31.0	30.5	29.2	29.3	29.0	28.9	28.8	28.2	27.0	28.8	7,682.3
DAY	2006	30.1	26.1	31.0	30.5	29.2	29.3	29.0	28.9	28.8	28.2	27.0	28.8	7,682.3
DAY	2005	1.3	0.5	0.6	0.9	1.0	1.0	0.9	0.9	0.9	1.0	0.9	0.9	995.8
DAY	2005	31.0	29.0	31.0	30.0	32.4	29.7	31.0	31.0	30.0	30.0	29.1	29.9	7,335.4
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,067.0
DAY	2004	3.1	2.1	2.4	2.1	1.8	2.0	2.0	2.0	2.0	2.0	5.5	2.3	643.0
DAY	2004	35.1	32.3	35.5	33.3	30.0	30.7	33.1	33.6	32.2	32.6	31.1	24.7	6,965.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,509.0
DAY	2003	0.5	0.5	0.7	1.9	2.3	0.5	2.8	2.2	1.4	4.8	6.4	5.0	654.0
DAY	2003	31.9	31.7	34.7	33.6	35.5	31.4	33.5	31.2	33.5	48.5	29.5	30.7	6,581.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	30.0	31.0	4,358.0
DAY	2002	1.2	1.1	1.2	1.2	1.2	1.1	0.7	1.2	1.2	1.2	1.2	1.2	284.2
DAY	2002	32.6	31.1	31.6	31.4	29.6	30.1	31.2	31.2	30.1	31.2	30.1	31.2	6,134.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,007.0
DAY	2001	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.5	142.8
DAY	2000	30.3	25.5	32.5	29.6	28.7	31.3	34.7	36.4	33.1	34.6	32.4	30.5	5,825.9
DAY	2000	30.3	25.5	32.5	29.6	28.7	31.3	34.7	36.4	33.1	34.6	32.4	30.5	3,642.0
DAY	2000	3.8	0.6	0.6	0.7	0.5	0.5	0.4	0.5	0.4	0.5	0.5	0.4	611.2
DAY	2000	29.3	26.7	30.5	30.5	29.3	30.1	30.5	31.1	28.3	30.3	30.1	32.2	3,513.5

Licence 4245 Well Name Waskada Unit No. 18 Dev I FreeEnvoy

UWI. 100.15-21-002-29W1.00 Field Code 354 Unit 0

Field Pierson Pool Name Lower Amaranth A Pool Code 354

	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	15.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,839.0
DAY	2009	1.0	0.5	0.7	0.8	0.4	1.5	1.3	1.1	1.2	1.2	0.0	0.0	731.0
DAY	2009	15.8	12.2	11.1	16.9	6.9	25.8	15.4	16.7	13.7	15.4	0.0	0.0	5,984.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,553.0
DAY	2008	0.9	0.9	0.9	1.0	1.0	0.9	0.9	1.0	1.1	0.9	0.8	1.0	722.3
DAY	2008	16.3	16.2	15.8	16.3	15.5	15.1	16.1	17.2	14.1	14.6	15.5	15.1	5,834.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,185.0
DAY	2007	0.9	0.9	0.9	1.0	1.0	0.9	1.0	1.0	1.0	1.1	1.1	1.3	699.1
DAY	2007	19.8	17.4	18.0	17.7	18.7	16.8	16.0	14.9	15.3	16.8	16.0	16.8	5,648.0
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,820.0
DAY	2010	0.8	0.8	0.9	0.9	1.0	0.9	1.0	1.2	1.1	1.1	1.1	1.3	699.1
DAY	2006	16.7	15.2	16.2	19.1	17.2	17.4	19.1	19.2	19.2	19.2	18.7	21.0	5,443.0
DAY	2011	31.0

Licence **4253** Well Name **Waskada Unit No. 18 Prov.** Producer **Lower Amaranth A** Project **CROWN**

UWI 100.13-16-001-29W1.000 Field Waskada Pool None Lower Amaranth A Field Code 29A Pool Code 29A Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,622.0
H2O	2009	11.8	8.6	9.7	9.3	10.7	11.6	6.2	7.4	5.9	9.9	0.0	0.0	2,885.0
OIL	2009	8.4	6.0	6.4	6.0	6.7	7.9	4.2	4.7	4.3	5.3	0.0	0.0	3,699.4
H2O	2009	14.2	12.2	13.2	12.7	14.4	15.8	8.4	9.5	8.6	10.7	0.0	0.0	6,318.0
OIL	2008	11.9	11.1	12.1	12.6	12.8	15.8	16.3	15.9	15.5	15.1	14.6	11.8	2,793.9
H2O	2008	7.4	7.5	8.1	8.2	8.2	10.1	10.1	10.3	9.7	10.0	10.4	7.8	5,639.5
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,957.0
H2O	2007	14.5	12.1	13.0	11.1	11.9	12.7	13.1	13.2	12.3	15.0	16.0	14.5	7,628.4
OIL	2007	9.3	7.6	7.9	7.0	7.7	8.5	8.3	8.3	7.8	7.8	8.4	9.2	3,531.7
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,926.0
OIL	2006	9.5	10.9	10.3	10.7	11.3	10.8	9.8	11.1	14.0	14.0	14.0	16.5	2,468.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,926.0
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,277.0
H2O	2005	23.3	9.7	10.3	11.3	11.2	10.5	11.0	10.7	10.4	10.9	10.4	10.2	2,325.1
OIL	2005	10.6	10.8	10.8	11.0	10.9	10.5	11.1	11.1	10.4	10.8	10.2	10.3	1,885.0
H2O	2004	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	4,862.0
OIL	2004	17.2	14.5	15.5	15.3	15.7	15.2	15.5	15.5	14.5	15.0	14.2	14.4	2,195.2
H2O	2004	11.2	10.5	11.5	12.2	11.0	12.6	11.5	10.2	10.8	11.4	11.5	11.2	3,183.5
OIL	2003	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,965.0
H2O	2003	11.0	10.1	11.9	40.6	40.1	10.0	58.6	45.0	80.5	58.7	82.0	65.5	1,550.4
OIL	2003	10.6	11.1	12.7	13.0	11.7	10.1	10.5	10.5	10.9	11.6	10.9	11.8	3,547.3
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,138.0
OIL	2002	29.6	29.1	19.3	18.9	17.5	17.6	16.8	14.5	14.5	13.1	8.4	12.4	1,954.4
H2O	2002	27.8	18.2	18.3	17.6	16.6	15.5	15.2	14.8	14.6	15.4	13.5	12.5	2,912.1
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,733.7
H2O	2001	2.3	3.8	2.6	2.3	2.3	2.1	1.6	1.6	3.1	2.3	2.2	21.9	833.7
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,733.7
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,433.0
OIL	2000	3.4	2.3	1.6	1.9	2.1	2.0	2.0	2.0	2.3	3.4	3.0	2.0	753.6
H2O	1999	10.9	9.7	9.4	7.0	12.3	5.4	8.4	11.7	11.1	17.4	12.5	12.5	2,590.1

Licence **4254** Well Name **Waskada Unit No. 18** Producer **V** Project **FREEHOLD**

UWI 100.16-16-001-29W1.00 Field Waskada Pool None Lower Amaranth A Field Code 29A Pool Code 29A Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	0.0	0.0	0.0	6,036.0
H2O	2009	11.2	49.6	53.8	52.4	46.2	44.4	43.1	56.1	34.6	0.0	0.0	0.0	10,567.0
OIL	2009	8.0	7.1	7.9	7.5	7.1	6.9	6.7	8.7	5.4	0.0	0.0	0.0	1,637.0
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	4,768.0
OIL	2008	64.8	55.3	59.5	57.4	56.9	56.1	63.0	56.3	52.9	9.5	14.8	64.1	10,127.6
H2O	2008	10.6	9.7	10.1	10.0	9.6	9.4	10.5	9.9	8.8	1.4	2.8	11.1	4,997.1
OIL	2007	31.0	28.0	30.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,449.0
H2O	2007	63.5	58.1	66.2	15.1	64.2	68.1	67.2	65.6	62.8	78.8	74.8	97.3	10,322.0
OIL	2007	10.9	10.0	11.0	2.7	9.7	11.7	11.6	11.2	10.5	10.6	10.3	11.2	4,793.4
H2O	2006	25.0	6.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,168.0
OIL	2006	61.8	0.0	27.1	89.8	86.6	70.6	67.2	65.0	73.5	71.9	66.9	70.8	8,773.2
H2O	2006	27.0	0.0	12.0	39.0	15.0	12.3	11.7	11.3	10.9	10.7	9.6	10.2	4,483.2
OIL	2005	31.0	28.0	31.0	30.0	31.0	6.0	28.0	31.0	30.0	4.0	1.0	31.0	4,797.0
H2O	2005	182.8	70.1	78.1	77.6	78.4	14.3	70.1	77.1	72.6	9.6	2.4	77.3	8,822.0
OIL	2005	14.6	13.9	14.4	13.2	13.4	2.4	12.5	14.1	12.8	1.6	0.4	13.4	4,547.9
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,543.0
OIL	2004	462.0	362.1	310.0	309.6	210.9	270.8	340.0	284.5	301.8	160.7	0.0	358.5	7,211.6
H2O	2004	16.0	13.4	13.7	13.3	10.1	12.6	11.8	10.5	12.6	7.9	0.0	14.5	4,402.3
OIL	2003	31.0	28.0	0.0	0.0	0.0	30.0	5.0	31.0	0.0	5.0	0.0	12.0	3,192.0
H2O	2003	47.2	0.0	0.0	0.0	0.0	46.0	0.0	48.0	0.0	0.0	0.0	18.2	1,350.7
OIL	2003	6.0	17.4	0.0	0.0	3.2	27.6	17.4	15.1	0.0	17.4	17.4	6.1	4,278.2
H2O	2002	22.0	28.0	31.0	30.0	31.0	30.0	4.0	8.0	30.0	31.0	30.0	31.0	4,072.0
OIL	2002	49.4	35.0	29.0	75.6	75.5	72.8	72.1	69.2	94.8	78.0	65.2	74.9	3,286.3
H2O	2002	8.9	14.7	14.1	13.9	13.8	12.2	1.5	3.2	16.7	16.1	12.9	13.3	4,152.6
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,766.0
H2O	2001	86.0	142.4	100.0	102.5	86.3	99.8	103.2	106.7	98.4	87.6	73.9	71.8	2,432.3
OIL	2001	16.4	14.2	15.1	15.9	14.2	16.4	16.6	16.0	16.3	13.8	11.1	11.5	4,611.3
H2O	2000	31.0	29.0	26.0	0.0	0.0	17.0	31.0	31.0	16.0	31.0	30.0	31.0	3,405.0
OIL	2000	3.9	2.9	2.5	0.0	0.0	0.0	13.8	17.5	13.0	11.8	11.3	9.7	1,373.1
H2O	1999	25.0	25.2	21.3	0.0	0.0	1.5	1.7	4.7	13.3	26.8	20.0	19.4	3,831.0

Licence **4255** Well Name **Tundra Pierson Prov.** Producer **Lower Amaranth A** Project **FREEHOLD**

UWI 100.02-22-002-29W1.00 Field Waskada Pool None Lower Amaranth A Field Code 29A Pool Code 29A Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	0.0	29.0	0.0	0.0	6,074.0
H2O	2009	0.0	0.0	22.0	28.1	25.5	24.0	20.1	4.7	0.0	24.2	0.0	0.0	3,585.0
OIL	2009	0.0	0.0	6.3	16.7	16.2	15.4	14.3	4.8	0.0	24.1	0.0	0.0	5,163.1
H2O	2009	0.0	0.0	29.0	31.0	30.0	27.0	26.0	31.0	30.0	27.0	0.0	0.0	5,902.0
OIL	2008	32.9	17.8	23.4	31.9	30.0	17.3	22.7	22.2	19.9	17.6	11.8	9.3	5,456.4
H2O	2008	16.8	23.6	20.2	22.7	23.1	13.7	19.2	22.5	21.9	24.2	21.7	7.9	5,025.4
OIL	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,562.0
H2O	2007	19.4	18.6	20.1	19.4	19.4	22.9	21.1	20.2	11.9	0.7	19.1	39.5	3,187.5
OIL	2007	22.3	19.9	21.6	22.0	21.7	18.6	21.3	20.5	19.9	19.9	6.0	13.1	4,797.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,249.0
OIL	2006	21.0	20.4	21.7	21.0	21.9	20.8	21.5	21.5	20.7	21.9	20.8	22.2	4,526.7
H2O	2006	21.5	20.4	22.0	21.9	23.0	21.4	22.1	22.1	20.7	21.9	20.8	22.2	4,526.7
OIL	2005	31.0	28.0	31.0	30.0	31.0	15.0	31.0	28.0	30.0	30.0	30.0	31.0	4,510.0
H2O	2005	21.6	15.5	20.6	27.5	14.1	28.4	25.2	26.5	15.2	21.5	21.8	7.6	3,764.1
OIL	2005	27.9	26.5	25.7	26.1	25.1	13.9	26.1	19.8	19.2	30.2	21.5	24.2	4,526.7
H2O	2004	15.7	25.4	23.7	23.5	25.8	24.3	27.8	45.4	35.1	29.3	21.5	21.9	4,279.7
OIL	2004	22.0	28.0	31.0	30.0	31.0	30.0	4.0	8.0	30.0	31.0	30.0	31.0	4,072.0
H2O	2004	49.4	35.0	29.0	75.6	75.5	72.8	72.1	69.2	94.8	78.0	65.2	74.9	3,286.3
OIL	2003	8.9	14.7	14.1	13.9	13.8	12.2	1.5	3.2	16.7	16.1	12.9	13.3	4,152.6
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,766.0
OIL	2003	86.0	142.4	100.0	102.5	86.3	99.8	103.2	106.7	98.4	87.6	73.9	71.8	2,432.3
H2O	2002	16.4	14.2	15.1	15.9	14.2	16.4	16.6	16.0	16.3	13.8	11.1	11.5	4,611.3
OIL	2002	31.0	29.0	26.0	0.0	0.0	17.0	31.0	31.0	16.0	31.0	30.0	31.0	3,405.0
H2O	2001	3.9	2.9	2.5	0.0	0.0	0.0	13.8	17.5	13.0	11.8	11.3	9.7	1,373.1
OIL	2001	25.0	25.2	21.3	0.0	0.0	1.5	1.7	4.7	13.3	26.8	20.0	19.4	3,831.0

Licence **4256** Well Name **Waskada Unit No. 18** Producer **V** Project **FREEHOLD**

UWI 100.05-21-001-29W1.00 Field Waskada Pool None Lower Amaranth A Field Code 29A Pool Code 29A Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	28.0	21.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,333.0
H2O	2009	0.0	28.0	16.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,545.0
OIL	2009	0.0	5.8	16.7	16.2	15.4	14.2	15.0	15.0	19.0	24.3	0.0	0.0	6,556.1
H2O	2009	0.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	27.0	0.0	0.0	6,071.0
OIL	2008	6.6	5.0	4.8	5.2	6.1	5.6	6.4	5.8	5.3	4.5	0.0	0.0	2,381.0
H2O	2008	23.9	18.8	18.5	20.2	22.7	23.1	24.1	23.1	20.0	17.5	0.0	0.0	6,349.6
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,770.0
H2O	2007	7.3	6.7	6.8	6.4	6.7	6.4	6.6	3.6	4.3	6.9	6.7	6.5	2,326.4
OIL	2007	28.3	25.8	25.7	24.2	25.4	24.3	25.6	25.4	24.6	16.2	21.2	21.5	4,139.3
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	5.0	23.0	5,428.0
OIL	2006	5.9	4.6	4.6	4.7	5.6	5.3	5.4	5.9	6.5	6.0	6.9	7.5	2,468.0
H2O	2006	23.0	17.2	18.5	19.2	22.4	22.0	21.9	23.2	22.1	19.8	3.1	18.7	5,863.6
OIL	2005	22.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,066.0
H2O	2005	8.4	6.0	5.2	6.1	6.9	6.4	6.3	6.2	6.0	6.8	5.7	6.5	2,190.7
OIL	2005	15.7	25.4	23.7	23.5	25.8	24.3	27.8	45.4	35.1	29.3	21.5	21.9	4,279.7
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,741.0
OIL	2004	46.1	33.9	28.8	30.3	8.1	15.6	25.2	26.6	24.4	34.5	12.8	2.4	2,114.3
H2O	2004	35.9	32.2	29.4	29.6	10.6	32.3	33.3	35.1	6.9	33.7	31.1	14.1	3,345.9
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,449.0
H2O	2003	1.3	1.4	1.4	47.7	5.6	7.9	5.4	5.9	6.5	6.0	40.8	39.3	2,326.4
OIL	2003	5.0	4.6	44.5	43.1	41.8	20.8	15.8	32.8	35.7	48.2	36.8	37.0	5,028.6
H2O	2002	31.0	28.0	31.0	30.0	31.0	29.0	4.0	29.0	30.0	31.0	30.0	31.0	4,463.0
OIL	2002	7.1	7.5	7.8	5.9	6.1	5.8	0.7	5.8	6.4	6.1	3.6	5.5	1,432.2
H2O	2002	32.5	33.7	37.3	27.6	28.8	24.7	2.4	27.6	26.9	28.4	22.9	22.1	4,662.3
OIL	2001	11.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	21.0	17.0	30.0	31.0	3,834.0
H2O	2001	2.5	17.8	12.8	9.5	5.6	11.0	3.1	8.1	4.9	5.3	8.8	9.3	1,260.8
OIL	2001	8.4	30.2	33.2	25.3	16.3	46.5	36.9	35.2	21.2	21.4	34.8	34.6	4,346.7
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,526.0
OIL	2000	12.7	9.8	8.8	10.6	7.7	6.1	5.0	3.6	7.6	8.3	8.1	2.2	1,260.8
H2O	1999	27.8	27.8	28.5	28.5	28.5	28.5	28.5	28.5	15.2	32.1	30.0	30.0	4,902.7

Licence **4258** Well Name **Tundra Pierson Prov.** Producer **Lower Amaranth A** Project **CROWN**

UWI 100.14-21-001-29W1.00 Field Waskada Pool None Lower Amaranth A Field Code 29A Pool Code 29A Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,749.0
H2O	2009	1.1	1.2	1.2	1.2	1.7	1.3	1.0	1.0	0.8	2.0	0.0	0.0	1,079.0
OIL	2009	23.0	21.6	24.1	25.4	28.0	24.1	16.6	17.5	16.2	27.8	0.0	0.0	8,162.7
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,445.0
OIL	2008	1.7	1.5	1.9	1.8	1.6	1.6	1.6	1.3	1.2	1.2	1.1	1.1	1,066.5
H2O	2008	29.6	28.1	32.5	31.1	27.3	27.2	28.0	31.1	23.4	22.4	20.6	20.6	7,935.4
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,079.0
H2O	2007	1.3	1.4	1.3	1.2	1.2	1.2	1.2	1.1	1.3	1.5	1.7	1.7	1,048.2
OIL	2007	26.0	23.1	23.8	22.4	23.9	22.2	22.1	22.0	20.9	26.2	25.4	28.7	7,625.9
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,079.0
OIL	2006	1.9	1.5	1.6	1.6	1.6	1.5	1.6	1.6	1.6	1.5	1.7	1.6	1,051.1
OIL	2006	31.3	26.9	28.4	27.0	27.4	29.8	31.9	28.5	26.4	25.5	26.7	27.3	7,339.2
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,926.0
OIL	2005	1.3	0.6	0.6	0.8	1.7	1.5	1.6	1.6	1.6	1.6	1.6	1.6	1,012.0
H2O	2005	32.0	31.2	46.3	43.9	37.0	35.1	38.9	36.5	35.2	39.4	38.9	42.2	7,464.2
OIL	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,014.0
H2O	2004	2.5	2.5	2.4	2.6	1.9	2.3	2.3	2.4	2.3	2.5	2.4	2.2	995.0
OIL	2004	31.1	30.3	31.7	30.6	31.5	32.5	31.5	32.2	31.1	29.3	30.6	30.9	6,637.2
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,926.0
OIL	2003	0.6	0.5	0.6	1.8	2.0	0.5	3.7	3.8	5.5	2.9	4.2	3.3	964.3
OIL	2003	36.0	31.7	34.0	33.1	34.1	33.0	35.4	35.5	30.4	30.0	29.6	32.5	6,863.9
H2O	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	4,286.0
OIL	2002	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.6	0.4	0.4	964.3
OIL	2002	32.1	31.8	35.6	33.2	30.9	28.1	34.3	33.0	29.5	31.1	27.9	28.6	5,872.6
H2O	2002	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	5,926.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,449.0
H2O	2001	36.5	36.5	36.5	36.5	36.5	36.5	36.5	29.0	30.0	32.4	32.4	30.5	5,926.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,449.0
H2O	2000	5.8	1.0	0.5	0.7	0.4	0.8	0.7	0.4	0.4	0.5	0.4	0.4	921.1
OIL	2000	27.8	24.7	27.4	32.8	34.1	36.5	35.8	33.2	35.0	33.6	33.6	34.7	5,109.8

Licence **4259** Well Name **Tundra Pierson Prov.** Producer **Lower Amaranth B** Project **CROWN**

UWI 100.04-20-002-29W1.00 Field Waskada Pool None Lower Amaranth B Field Code 29B Pool Code 29B Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,177.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.0
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,462.9

Licence **4260** Well Name **Tundra North Unit No. 2** Producer **A** Project **FREEHOLD**

UWI 102.10-14-010-29W1.00 Field Name **Daly** Pool None **Bakken - Three Forks A** Field Code 29A Pool Code 29A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.0	21.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	6,590.0
H2O	2009	14.1	28.1	22.1	0.0	0.0	56.4	30.0	37.0	37.0	41.1	0.0	0.0	5,996.2
OIL	2009	15.7	13.0	10.3	0.0	0.0	15.5	14.6	15.2	14.9	15.3	0.0	0.0	5,339.8
H2O	2009	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,926.0
OIL	2008	26.5	20.6	31.0	30.0	0.0	13.6	15.4	15.3	30.0	31.0	30.0	31.0	5,763.3
OIL	2008	14.9	14.2	15.0	14.5	14.9	13.6	15.4	15.4	15.1	15.4	14.4	15.9	5,225.5
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,926.0
OIL	2007	42.1	37.2	40.3	38.6	38.8	36.5	37.8	38.0	39.3	46.7	35.9	37.4	8,305.0
OIL	2007	15.8	14.1	15.2	15.2	15.3	14.7	15.1	15.1	14.8	14.3	15.1	13.3	5,566.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,636.0
OIL	2006	51.5	46.9	46.3	43.9	37.0	35.1	38.9	36.5	35.2	39.4	38.9	42.2	7,464.2
H2O	2006	10.8	9.6	10.6	10.1	17.8	17.2	18.6	15.3	14.9	14.1	14.8	15.8	4,867.8
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0

Licence **4266** Well Name **Penn West Waskada** Dev **V** Mineral **FREEHOLD**

UWI **100.11-005-29W1.000** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	13.2	9.8	6.4	11.3	15.8	7.3	11.0	25.5	18.0	37.1	49.4	28.9	**7,125.3**
DAY	2004	16.0	14.0	13.0	15.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	**7,556.7**
H2O	2004	1.6	0.9	0.4	0.4	1.6	1.2	0.7	0.4	0.8	1.3	1.1	1.4	**745.7**
OIL	2005	15.9	11.5	8.5	9.3	16.5	13.1	11.4	9.5	14.3	22.1	18.3	11.1	**6,891.6**
DAY	2005	16.0	14.0	14.0	15.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	**2,374.0**
H2O	2005	3.4	3.0	1.5	0.8	1.0	1.3	1.8	0.6	0.9	1.2	1.3	1.2	**1,018.1**
OIL	2006	21.4	12.1	28.3	18.3	16.5	18.2	18.2	9.7	14.9	17.8	18.3	17.8	**6,730.1**
DAY	2006	16.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	9.0	16.0	15.0	16.0	**2,374.0**
H2O	2006	2.3	1.6	1.2	0.3	0.8	1.3	1.5	1.6	0.9	4.2	3.0	2.9	**715.3**
OIL	2007	14.0	17.0	7.7	5.3	10.5	8.8	7.4	5.5	4.1	18.8	16.6	20.0	**6,518.1**
DAY	2007	15.0	15.0	16.0	15.0	16.0	15.0	16.0	14.0	12.0	16.0	15.0	16.0	**2,015.0**
H2O	2007	1.0	1.0	0.5	0.4	0.7	0.6	0.5	0.4	0.3	1.2	1.0	1.3	**643.0**
OIL	2008	15.0	10.0	23.1	23.0	21.8	21.0	19.1	15.5	17.2	17.4	0.0	15.1	**6,392.2**

Licence **4267** Well Name **Penn West Waskada** Dev **V** Mineral **PORTIONAL**

UWI **100.13-005-29W1.000** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	8.0	19.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,474.1**
DAY	2009	0.4	11.9	17.6	19.0	18.7	16.5	17.8	19.2	19.1	20.1	0.0	0.0	**4,110.1**
H2O	2009	0.6	18.8	30.3	25.9	28.4	23.1	29.4	27.1	27.3	27.1	0.0	0.0	**11,715.6**
DAY	2008	15.0	15.0	15.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,262.3**
DAY	2008	10.0	10.0	10.0	19.0	20.1	19.0	20.0	20.1	19.0	20.1	19.0	20.1	**6,018.1**
H2O	2008	21.7	8.5	33.7	35.1	25.3	20.0	19.7	25.1	21.2	18.7	1.4	2.6	**11,492.2**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,851.3**
DAY	2007	26.6	21.8	17.9	15.3	15.0	20.0	19.1	19.1	19.4	20.2	24.3	18.8	**3,759.3**
H2O	2007	69.6	54.7	60.2	53.9	42.1	34.2	35.1	54.8	58.3	57.2	46.3	44.1	**11,241.2**
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	25.0	30.6	29.0	31.0	**5,487.2**
DAY	2006	4.5	6.7	1.1	6.1	6.5	4.9	19.2	46.5	36.3	39.9	37.2	44.6	**3,442.4**
H2O	2006	70.2	72.7	72.7	62.1	52.6	63.8	113.4	59.9	58.5	58.9	53.0	64.5	**10,630.7**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,129.0**
DAY	2005	24.5	19.1	15.9	14.8	31.7	30.2	49.4	49.9	48.0	32.1	33.2	33.3	**3,188.0**
H2O	2005	54.6	47.6	50.8	57.0	56.5	53.7	41.9	38.3	69.8	91.6	84.4	76.0	**9,865.0**
DAY	2004	31.0	29.0	31.0	22.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	**4,765.0**
DAY	2004	0.0	0.0	22.3	66.1	46.9	22.2	15.8	22.8	35.7	32.4	24.1	34.4	**2,843.2**
H2O	2004	0.0	0.0	90.5	277.2	82.9	81.0	88.9	89.9	79.0	59.4	52.7	57.0	**1,454.1**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**4,468.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.8**
DAY	2003	10.7	9.8	11.9	8.3	15.1	16.7	12.7	14.6	20.1	13.7	0.0	0.0	**2,191.0**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	17.0	31.0	**4,175.0**
DAY	2002	21.0	14.2	13.9	9.9	13.3	16.3	14.7	15.6	60.4	24.1	46.6	49.9	**1,788.4**
DAY	2002	24.5	18.0	21.6	21.4	23.4	31.1	45.9	25.3	6.7	1.8	22.7	20.9	**8,286.9**
DAY	2001	26.6	21.8	17.9	15.3	15.0	20.0	19.1	19.1	19.4	20.2	24.3	18.8	**3,759.3**
DAY	2001	12.5	13.5	13.2	9.1	23.5	20.6	18.4	15.0	15.0	28.6	23.5	22.2	**1,316.6**
DAY	2001	51.1	44.7	63.4	40.6	53.4	49.8	48.3	59.9	42.0	70.9	52.0	25.0	**8,823.6**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**3,491.0**
DAY	2000	6.1	7.2	8.2	8.0	17.5	13.6	9.9	9.9	11.8	14.5	9.5	11.3	**1,422.0**
DAY	2000	34.7	32.2	40.8	52.5	63.9	55.8	43.7	37.7	43.5	64.3	58.7	43.9	**7,422.0**

Licence **4268** Well Name **Waskada Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI **102.03-24-041-26W1.00** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,510.0**
H2O	2009	0.0	4.6	18.6	19.8	19.8	17.3	18.7	20.2	19.4	21.2	0.0	0.0	**806.4**
H2O	2009	2.0	15.5	64.3	55.0	60.3	49.1	62.2	58.8	55.8	57.7	0.0	0.0	**1,746.7**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	14.0	**2,258.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.4	**646.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	13.8	22.5	0.0	0.0	27.2	24.7	**1,268.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**2,191.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.0**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.8**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.8**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.0**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.8**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.0**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**

Licence **4269** Well Name **Waskada Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI **140.06-24-041-26W1.00** Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,738.0**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.3**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.4**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,738.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.3**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.4**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,738.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.5**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.4**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,738.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.5**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.4**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,738.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.5**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.4**
DAY	2004	27.0	27.0	0.0	90.2	237.7	187.4	171.7	321.2	275.8	170.0	0.0	0.0	**3,283.5**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.4**
DAY	2003	30.0	27.0	27.0	28.0	26.0	28.0	27.0	30.0	29.0	27.0	29.0	1.0	**3,569.0**
DAY	2003	1.8	1.3	1.2	1.2	25.8	177.3	181.8	199.4	125.5	229.1	226.7	10.0	**1,929.1**
DAY	2003	7.9	6.8	4.4	4.7	5.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.4**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,738.0**
DAY	2002	1.6	0.7	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.5**
DAY	2002	7.0	5.3	6.2	7.1	7.9	6.5	7.9	6.6	5.9	4.4	3.9	5.0	**2,627.2**
DAY	2002	29.0	28.0	30.0	31.0	30.0	29.0	31.0	31.0	29.0	20.0	29.0	29.0	**3,826.0**
DAY	2002	1.2	0.9	1.4	0.6	1.5	1.1	0.6	0.7	1.1	2.2	1.8	2.2	**661.5**
DAY	2001	8.3	7.4	8.2	2.3	8.0	6.4	3.5	3.7	6.3	9.4	8.5	10.7	**2,551.7**
DAY	2001	27.0	27.0	4.0	28.0	29.0	26.0	29.0	29.0	25.0	28.0	15.0	28.0	**2,627.0**
DAY	2001	2.1	1.7	0.2	3.9	2.8	1.3	1.4	2.2	1.3	1.0	0.4	1.0	**662.2**
DAY	2001	7.2	7.0	1.0	13.1	9.3	6.0	7.7	8.6	7.0	4.7	1.2	7.2	**2,469.0**
DAY	2000	28.0	27.0	30.0	29.0	31.0	30.0	31.0	29.0	24.0	29.0	27.0	30.0	**3,752.0**
DAY	2000	5.5	5.7	4.3	1.7	1.3	2.0	2.3	0.7	2.1	2.6	3.1	1.8	**625.4**
DAY	2000	7.4	6.7	6.8	6.5	7.4	6.5	7.4	7.4	6.7	7.4	7.4	7.4	**2,388.0**

Licence **4271** Well Name **Virden Unit No. 1 WIW** Dev **V** Mineral **FREEHOLD**

UWI **102.12-08-002-29W1.00** Field Name **Pierson** Pool **Lower Amaranth-Mission Canyon 3b A** Field Code **29** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	**1,084.0**
WIN	2009	70.3	56.1	67.9	57.0	56.8	48.7	0.0	62.0	87.9	0.0	0.0	0.0	**5,238.4**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	120.7	95.7	0.0	**4,728.5**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	**4,511.5**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.5**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.5**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.5**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.5**
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.5**
WIN	2001	21.0	0.0	0.0	0.0	0.0	60.0	46.0	0.0	51.0	47.0	0.0	0.0	**4,440.5**

Licence **4274** Well Name **Tundra Daly Prov. HZNTL** Dev **V** Mineral **CROWN**

UWI **100.08-30-010-28W1.00** Field Name **Daly** Pool **Lodgepole E** Field Code **Pool Code** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	**6,538.0**
DAY	2009	97.1	81.7	91.7	88.9	93.2	92.0	100.0	104.1	112.8	121.3	0.0	0.0	**11,524.0**
DAY	2009	16.4	15.3	18.1	17.5	18.1	15.9	17.9	17.5	17.7	15.8	0.0	0.0	**15,627.2**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,239.0**
DAY	2008	94.1	94.5	94.5	94.5	94.5	94.5	94.5	94.5	94.5	94.5	94.5	94.5	**11,524.0**
DAY	2008	16.4	14.1	14.6	14.4	14.3	14.3	14.3	16.3	16.6	16.0	17.4	16.5	**15,465.2**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**6,874.0**
DAY	2007	100.0	89.6	99.0	93.6	97.7	93.5	97.1	97.4	95.8	97.1	92.5	100.7	**9,402.0**
DAY	2007	14.7	13.7	14.9	14.6	15.1	15.0	15.4	14.3	14.7	15.0	13.9	15.0	**15,264.8**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,511.0**
DAY	2006	68.6	62.2	69.2	85.8	98.1	92.2	101.0	100.5	96.4	95.4	119.1	111.3	**8,248.0**
DAY	2006	14.2	13.6	14.0	13.8	14.0	13.6	14.2	14.2	14.2	13.4	14.1	17.5	**15,068.0**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,147.0**
DAY	2005	85.5	72.3	77.3	74.3	72.2	69.4	72.3	69.4	68.8	72.4	69.9	68.2	**7,148.2**
DAY	2005	22.9	21.8	21.9	21.2	21.7	31.9	33.5	33.3	32.0	33.3	32.4	33.6	**14,853.0**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,782.0**
DAY	2004	38.5	36.6	37.6	36.2	33.6	32.7	34.4	35.8	39.9	43.1	74.6	99.1	**6,276.3**
DAY	2004	56.9	54.5	59.9	56.9	56.3	60.2	62.8	65.4	59.2	60.3	33.1	18.9	**14,504.5**
DAY	2003	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,418.0**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**6,874.0**
DAY	2003	54.9	47.2	53.7	55.7	57.8	55.4	58.0	57.3	55.4	56.3	58.8	58.8	**13,862.8**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,782.0**
DAY	2002	38.3	32.7	37.2	33.3	32.5	30.4	38.9	36.4	32.6	31.0	54.2	42.2	**6,232.1**
DAY	2002	67.7	60.2	65.4	60.9	60.3	57.8	64.8	63.4	54.1	63.4	55.5	57.0	**13,188.8**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,782.0**
DAY	2001	31.3	34.7	37.1	34.1	32.6	34.3	40.7	36.3	31.1	36.1	32.8	35.9	**4,856.2**
DAY	2001	56.8	49.0	69.8	67.7	64.3	59.4	60.3	69.6	61.2	61.7	58.7	54.7	**12,458.3**
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	**3,330.0**
DAY	2000	28.7	27.2	29.8	29.8	33.4	32.5	35.5	32.6	32.7	32.7	32.4	36.2	**4,439.2**
DAY	2000	69.5	72.2	90.5	77.4	61.6	61.5	62.0	63.7	59.0	55.5	57.7	63.0	**11,701.1**

Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **100.07-30-010-25W1.00** Field Name **Virden** Pool **Lodgepole B** Field Code **Pool Code** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.9**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.5**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.5**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **4280** Well Name **Virden Roselea Unit No. 1** Unit **V** Mineral **FREEHOLD**

UWI *100.11-30-010-29W1.00* Field Name *Virden* Pool Name *Lodgepole B* Field Code **598** Pool Code **598** Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	32.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1

Licence **4281** Well Name **Virden Roselea Unit No. 1** Unit **V** Mineral **FREEHOLD**

UWI *100.12-30-010-29W1.00* Field Name *Virden* Pool Name *Lodgepole B* Field Code **5** Pool Code **598** Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,899.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,424.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,899.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,424.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,899.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,424.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,899.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,424.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,899.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,424.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	2,899.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,424.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	2,868.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,364.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,432.9
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,364.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,432.9
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,364.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,432.9

Licence **4282** Well Name **Penn West Waskada** Unit **V** Mineral **PORTIONAL**

UWI *100.01-06-002-29W1.00* Field Name *Waskada* Pool Name *Lower Amaranth A* Field Code **29A** Pool Code **29A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	13.0	28.0	21.0	15.0	31.0	30.0	31.0	31.0	22.0	30.0	0.0	0.0	5,339.3
H2O	2009	30.1	52.5	1.4	48.2	65.0	59.3	76.1	98.2	69.9	82.0	0.0	0.0	16,433.7
OIL	2009	3.4	6.2	8.1	5.5	8.8	6.7	18.0	16.5	7.7	9.5	0.0	0.0	5,404.5
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,097.3
OIL	2008	42.0	45.0	49.3	47.5	46.3	46.8	53.9	53.1	47.2	50.3	44.0	19.5	15,848.2
OIL	2008	4.8	5.1	5.5	3.7	2.9	2.7	3.4	3.4	5.6	4.9	2.2	0.0	5,334.1
H2O	2007	31.0	28.0	31.0	19.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,771.3
OIL	2007	51.6	47.4	56.0	57.1	55.1	55.0	55.2	55.2	53.0	54.6	46.5	14.9	16,777.1
OIL	2007	10.1	9.2	10.7	7.9	6.3	6.5	6.6	6.5	4.4	4.1	3.1	0.0	5,254.6
H2O	2006	31.0	28.0	27.0	2.7	31.0	30.0	31.0	31.0	27.8	31.0	30.0	31.0	5,426.5
OIL	2006	55.8	48.5	43.7	15.0	68.2	58.0	58.4	55.7	53.5	57.5	54.1	51.4	14,763.2
OIL	2006	11.8	11.1	10.9	3.3	9.6	4.9	4.9	4.1	3.0	2.8	8.0	6.5	5,168.8
H2O	2005	31.0	28.0	27.0	14.0	31.0	12.0	30.0	31.0	30.0	31.0	30.0	31.0	4,995.0
OIL	2005	58.2	50.0	46.3	34.7	61.9	30.4	32.9	58.1	0.0	29.4	86.1	63.1	14,145.9
OIL	2005	7.5	12.9	14.2	8.6	8.7	7.7	13.6	20.1	0.0	7.4	24.7	11.0	5,082.4
H2O	2004	25.0	29.0	23.0	11.0	23.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	3,844.0
OIL	2004	85.9	62.7	46.9	31.1	59.2	64.7	64.0	56.9	57.4	58.3	58.5	58.7	13,955.8
OIL	2004	26.9	21.0	15.3	16.2	21.7	22.2	24.7	20.6	17.8	12.8	8.1	9.9	4,948.4
H2O	2003	31.0	28.0	27.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,528.0
OIL	2003	60.0	53.7	43.8	35.2	65.1	67.2	61.4	60.0	55.6	67.2	71.9	37.2	12,979.0
OIL	2003	21.9	21.2	15.0	15.3	29.0	18.2	18.1	18.1	17.8	14.7	14.7	10.7	4,731.2
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,205.0
OIL	2002	72.7	72.1	70.2	73.1	78.3	72.3	76.1	73.2	71.2	70.3	65.7	63.7	12,200.1
OIL	2002	32.6	26.1	26.2	25.9	25.3	23.5	22.2	21.2	15.5	18.8	18.9	18.5	4,565.5
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,844.0
OIL	2001	94.2	73.6	72.2	5.3	0.0	0.0	0.0	1,014.4	0.0	117.8	88.0	79.1	11,734.6
OIL	2001	19.7	23.6	24.5	1.6	0.0	0.0	9.0	26.0	35.7	16.3	16.4	24.8	4,236.3
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	2,607.0
OIL	2000	0.0	55.6	112.5	118.4	129.6	95.9	96.6	97.3	94.1	90.1	104.3	103.4	10,576.8
OIL	2000	2.6	20.4	30.4	36.4	45.3	35.9	35.4	32.7	18.3	23.3	23.4	21.9	4,038.7

Licence **4283** Well Name **CNRL Herron Prov.** Unit **V** Mineral **CROWN**

UWI *100.14-11-002-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **754** Pool Code **35A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.1
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0

Licence **4284** Well Name **CNRL Pierson** Unit **V** Mineral **FREEHOLD**

UWI *100.10-19-002-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,355.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,355.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,355.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,355.1
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,355.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,355.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,355.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,355.1
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,355.1

Licence **4285** Well Name **EOG Waskada Prov.** Unit **V** Mineral **CROWN**

UWI *100.05-16-001-29W1.00* Field Name *Waskada* Pool Name *Lower Amaranth A* Field Code **29A** Pool Code **29A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	5.0	0.0	0.0	4,426.4
H2O	2009	0.9	0.8	0.7	1.5	0.9	1.0	0.6	0.6	0.6	0.7	0.0	0.0	549.3
OIL	2009	8.3	7.3	6.5	11.2	8.8	8.5	5.3	5.3	6.6	1.4	0.0	0.0	1,706.5
H2O	2008	31.0	26.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	6,152.4
OIL	2008	11.3	11.1	14.6	12.2	12.2	11.1	12.2	12.2	11.1	11.2	1.2	0.9	541.0
OIL	2008	11.4	9.5	14.7	11.2	10.8	10.6	11.2	9.9	10.3	10.3	8.0	8.0	4,635.6
H2O	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,752.4
OIL	2007	1.7	1.5	1.8	1.5	1.3	1.4	1.3	1.4	1.3	1.3	1.2	0.5	526.8
OIL	2007	14.4	13.6	15.5	15.4	11.9	12.4	12.1	12.7	11.4	12.0	11.0	4.1	4,507.3
H2O	2006	31.0	27.0	31.0	29.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	13.0	5,454.4
OIL	2006	14.7	21.2	21.5	19.3	19.5	19.7	19.5	19.5	19.2	19.4	19.7	20.2	5,752.4
OIL	2006	15.9	12.1	17.0	14.9	16.3	14.6	15.0	13.9	14.3	14.8	14.1	14.9	4,363.3
H2O	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,118.0
OIL	2005	2.1	1.8	1.9	1.2	0.6	2.3	1.9	1.9	1.7	1.7	1.7	1.8	490.5
OIL	2005	19.0	16.2	19.0	17.1	17.8	17.3	17.6	17.6	16.5	16.8	16.5	16.6	4,296.4
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,844.0
OIL	2004	1.9	2.2	2.1	1.9	2.0	1.9	1.9	2.0	1.8	2.0	1.8	2.0	469.0
OIL	2004	17.1	18.3	18.4	17.2	17.9	18.6	16.9	18.0	16.8	17.4	16.3	17.3	3,999.3
H2O	2003	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,393.0
OIL	2003	2.2	1.9	2.3	2.1	2.1	2.0	2.0	1.9	1.9	2.0	2.0	2.1	466.4
OIL	2003	19.7	17.1	20.5	18.8	19.2	17.1	17.8	17.2	17.4	17.9	19.1	18.7	3,789.4
H2O	2002	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,031.0
OIL	2002	2.9	2.4	2.4	2.1	2.2	2.1	2.2	2.2	2.0	2.2	2.2	2.3	421.7
OIL	2002	14.7	21.2	21.5	19.3	19.5	19.7	19.5	19.5	19.2	19.4	19.7	20.2	3,752.4
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,678.0
OIL	2001	2.9	2.1	2.2	2.3	2.1	2.1	2.0	2.1	2.1	2.1	2.2	2.1	394.5
OIL	2001	20.3	18.3	20.0	19.0	19.1	18.8	18.4	18.7	19.0	19.0	19.1	19.2	3,337.1
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,030.0
OIL	2000	0.0	66.0	59.0	55.0	57.0	51.0	68.0	74.0	70.0	83.0	59.0	64.0	2,565.0

Licence **4286** Well Name **Daly Unit No. 3 Prov.** Unit **V** Mineral **CROWN**

UWI *100.05-12-010-29W1.00* Field Name *Daly* Pool Name *Lodgepole A* Field Code **1** Pool Code **59A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	29.0	195.0	209.0	223.0	219.0	227.0	227.0	221.0	0.0	252.0	0.0	0.0	26,255.0
WIN	2008	276.0	274.0	246.0	169.0	177.0	188.0	198.0	247.0	210.0	234.0	227.0	223.0	24,253.0
WIN	2007	171.0	210.0	314.0	308.0	313.0	300.0	307.0	306.0	252.0	248.0	296.0	293.0	21,643.0
WIN	2006	310.0	279.0	310.0	300.0	310.0	300.0	310.0	310.0	300.0	310.0	300.0	310.0	19,440.0
WIN	2005	307.0	277.0	310.0	300.0	307.0	299.0	310.0	310.0	300.0	294.0	191.0	175.0	18,547.0
WIN	2004	63.0	190.0	191.0	190.0	188.0	192.0	195.0	68.0	108.0	350.0	182.0	181.0	13,779.0
WIN	2003	260.0	244.0	310.0	218.0	310.0	300.0	310.0	310.0	95.0	90.0	91.0	91.0	16,681.0
WIN	2002	461.0	0.0	471.0	131.0	314.0	743.0	723.0	685.0	259.0	390.0	192.0	144.0	9,543.0
WIN	2001	0.0	0.0	0.0	61.0	62.0	77.0	75.0	59.0	69.0	54.0	170.0	221.0	5,030.0
WIN	2000	110.0	127.0	59.0	55.0	57.0	51.0	68.0	74.0	70.0	83.0	59.0	64.0	3,988.0

Licence **4287** Well Name **Daly Unit No. 3** Unit **V** Mineral **CROWN**

UWI *100.05-12-010-29W1.00* Field Name *Waskada* Pool Name *Lower Amaranth A* Field Code **29A** Pool Code **59A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	29.0	195.0	209.0	223.0	219.0	227.0	227.0	221.0	0.0	252.0	0.0	0.0	26,255.0
WIN	2008	276.0	274.0	246.0	169.0	177.0	188.0	198.0	247.0	210.0	234.0	227.0	223.0	24,253.0
WIN	2007	171.0	210.0	314.0	308.0	313.0	300.0	307.0	306.0	252.0	248.0	296.0	293.0	21,643.0
WIN	2006	310.0	279.0	310.0	300.0	310.0	300.0	310.0	310.0	300.0	310.0	300.0	310.0	19,440.0
WIN	2005	307.0	277.0	310.0	300.0	307.0	299.0	310.0	310.0	300.0	294.0	191.0	175.0	18,547.0
WIN	2004	63.0	190.0	191.0	190.0	188.0	192.0	195.0	68.0	108.0	350.0	182.0	181.0	13,779.0
WIN	2003	260.0	244.0	310.0	218.0	310.0	300.0	310.0	310.0	95.0	90.0	91.0	91.0	16,681.0
WIN	2002	461.0	0.0	471.0	131.0	314.0	743.0	723.0	685.0	259.0	390.0	192.0	144.0	9,543.0
WIN	2001	0.0	0.0	0.0	61.0	62.0	77.0	75.0	59.0	69.0	54.0	170.0	221.0	5,030.0
WIN	2000	110.0	127.0	59.0	55.0	57.0	51.0	68.0	74.0	70.0	83.0	59.0	64.0	3,988.0

Licence **4288** Well Name **Daly Unit No. 3 Prov. WIW** Unit **V** Mineral **CROWN**

UWI *100.12-12-010-29W1.00* Field Name *Waskada* Pool Name *Lodgepole A* Field Code **1** Pool Code **59A** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,518.6
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.0	0.0	23.7
OIL	2009	1.9	1.8	1.9	1.9	1.9	1.8	1.9	1.9	1.8	4.4	0.0	0.0	516.0
OIL	2009	22.7	20.8	22.8	21.9	23.0	21.7	24.1	32.5	31.2	32.4	0.0	0.0	15,344.0
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,215.0
OIL	2008	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.3	20.5
OIL	2008	4.4	4.2	5.2	5.3	5.2	5.7	5.7	5.7	5.6	3.6	1.8	1.8	489.4
OIL	2008	49.7	47.2	48.6	46.1	46.9	52.0	53.9	51.6	51.5	43.4	22.2	22.8	15,090.9
GAS	2007	31.0	28.0	31.0

License **4299** Well name **Tundra Poly .COM** Dev **V** Inventor **CROWN**

API: 100-24-02-010-20901-00 Pool Code 608 Unit

Pool Name **Bakken B** Lease **Bakken B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	3.4	3.1	2.9	3.4	3.8	2.9	3.0	2.8	2.8	2.8	3.0	2.5	1,473.3
OIL	2002	2.9	2.5	2.0	3.1	2.8	3.0	2.8	2.8	2.6	2.6	1.0	0.9	2,445.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	3,567.0
H2O	2001	3.1	2.6	2.8	2.4	2.5	2.5	3.3	3.1	3.3	3.4	3.0	3.1	1,468.2
OIL	2001	2.3	1.8	2.0	2.0	2.2	1.9	2.3	2.1	2.2	2.8	2.4	2.8	2,415.4
OIL	2000	30.0	29.0	28.0	28.0	27.0	30.0	30.0	29.0	31.0	26.0	29.0	29.0	3,205.0
H2O	2000	2.4	2.3	1.9	2.1	2.3	2.6	2.9	3.0	2.6	3.3	2.9	2.8	1,401.9
H2O	1999	2.8	2.6	2.9	2.9	3.1	3.0	3.2	3.1	2.3	2.7	2.2	2.5	1,346.6

License **4299** Well name **Tundra Poly .COM** Dev **V** Inventor **CROWN**

API: 100-24-02-010-20901-00 Pool Code 596 Unit

Pool Name **Lodgepole B** Lease **Bakken B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	6,285.0
DAY	2008	18.8	17.1	17.3	15.3	15.8	15.1	15.1	14.8	14.1	13.6	13.6	0.2	2,545.7
DAY	2007	17.1	13.9	13.4	13.1	13.5	12.0	13.5	13.6	13.3	13.0	0.0	0.0	7,749.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,983.0
DAY	2005	10.7	10.9	13.2	12.8	13.9	16.3	16.3	18.5	18.0	18.9	16.0	17.2	2,391.2
DAY	2004	24.5	19.2	15.1	15.4	15.8	19.1	19.1	17.2	17.3	16.8	16.2	17.1	2,713.2
DAY	2003	19.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,439.4
DAY	2002	11.4	14.9	19.5	18.1	17.8	12.6	13.7	13.9	13.9	10.5	10.5	10.9	2,268.5
DAY	2001	18.1	19.7	38.4	36.4	36.4	29.3	30.3	29.3	28.5	28.2	27.1	26.5	7,388.9
DAY	2000	30.0	29.0	904.5	1035.5	1144.1	1141.2	1135.0	1184.5	1126.0	984.0	630.9	30.6	10,573.3
DAY	1999	14.5	13.4	15.3	14.8	15.6	15.5	15.1	16.2	14.1	16.2	15.8	17.3	2,041.6
DAY	1998	30.4	26.6	31.0	31.3	32.2	28.7	30.5	30.6	29.6	30.5	29.6	30.6	7,940.7
DAY	1997	31.0	28.0	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	4,919.0
DAY	1996	24.7	23.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	14.5	14.4	5,857.9
DAY	1995	29.8	27.3	29.3	24.2	28.9	28.2	28.5	29.4	28.0	29.4	28.7	30.0	6,679.4
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,569.0
DAY	1993	17.4	16.2	17.3	16.8	14.9	14.5	15.2	14.2	13.2	12.1	15.1	14.5	1,689.9
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,287.0
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,827.0
DAY	1990	16.2	15.5	13.7	14.3	17.5	16.4	17.9	17.6	17.1	17.5	17.0	17.3	1,512.1
DAY	1989	32.0	29.2	25.7	27.1	31.7	29.9	31.1	31.5	31.6	32.8	31.1	30.8	9,004.7
DAY	1988	31.0	28.0	27.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	3,854.0
DAY	1987	19.9	18.2	17.4	20.0	22.9	18.3	15.5	15.5	16.3	16.0	15.0	13.2	1,524.3
DAY	1986	33.4	29.4	27.6	34.7	38.1	34.2	36.9	32.8	29.9	29.8	31.1	28.9	5,439.4
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	3,499.0
DAY	1984	16.6	14.3	15.4	13.9	14.5	13.8	19.7	17.6	18.2	18.6	18.9	17.6	1,163.0
DAY	1983	34.7	30.4	29.2	31.0	30.4	28.9	29.2	32.5	33.6	33.6	30.6	34.7	3,552.9
DAY	1982	30.0	29.0	28.0	27.0	31.0	30.0	29.0	31.0	26.0	31.0	29.0	29.0	3,137.0
DAY	1981	14.5	13.2	14.2	13.5	11.8	12.8	14.4	14.5	13.2	15.2	14.9	14.5	903.9
DAY	2000	42.1	38.4	43.1	44.5	47.4	45.6	46.9	44.4	35.5	40.9	35.4	36.6	4,874.0

License **4302** Well name **Tundra Virden Poly .COM** Dev **V** Inventor **CROWN**

API: 100-06-29-010-21902-01 Pool Code 5 Unit

Pool Name **Lodgepole B** Lease **Virden**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	708.0	457.0	536.0	502.0	644.0	630.0	1180.0	1128.0	1101.0	1302.5	0.0	0.0	8,113,744.7
WIN	2008	0.0	1010.5	1181.0	1173.0	1146.0	1296.0	1383.0	1238.0	1353.0	1510.0	1218.0	891.0	105,205.7
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91,996.2
WIN	2006	8205.5	7033.5	8238.5	577.0	536.5	628.0	0.0	599.0	532.5	502.0	0.0	0.0	91,806.2
WIN	2005	4318	904.5	1035.5	1144.1	1141.2	1135.0	1184.5	1126.0	984.0	630.9	30.6	10,573.3	97,568.0
WIN	2004	645.2	1219.5	940.0	485.0	681.0	641.0	657.5	727.5	1107.0	1222.3	1127.5	680.0	74,233.7
WIN	2003	1033.5	732.7	1035.0	1035.0	1035.0	1035.0	1035.0	935.1	915.5	1035.0	1035.0	539.3	96,206.2
WIN	2002	1041.1	561.5	516.5	607.0	635.6	656.5	640.9	754.5	888.8	721.4	670.0	157.8	54,353.6
WIN	2001	1035.0	1035.0	1035.0	1035.0	1035.0	1035.0	1035.0	1035.0	1035.0	1035.0	1035.0	1035.0	97,897.8
WIN	2000	1035.0	1035.0	1035.0	429.4	401.0	361.7	317.7	592.3	396.4	295.1	0.0	394.5	80,337.4

License **4302** Well name **Penn West Waskada** Dev **V** Inventor **CROWN**

API: 100-05-05-002-29901-00 Pool Code 29A Unit

Pool Name **Lower Amaranth A** Lease **Waskada**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	9.0	25.0	30.0	31.0	31.0	28.0	23.0	0.0	0.0	6,297.5
DAY	2008	0.5	0.4	0.6	0.2	0.5	0.5	0.6	0.7	0.5	0.4	0.0	0.0	575.3
DAY	2007	0.7	8.2	9.1	2.4	7.5	7.3	9.2	8.6	8.0	6.3	0.0	0.0	5,240.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,932.5
DAY	2005	0.7	0.7	0.8	0.8	0.9	1.0	1.0	1.2	1.1	1.2	1.0	1.1	153.0
DAY	2004	13.3	10.1	17.0	14.7	5.3	3.4	4.6	6.2	9.1	11.4	12.1	8.7	1,557.5
DAY	2003	25.2	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.3	28.8	5,666.6
DAY	2002	0.7	0.4	0.6	0.7	0.7	0.7	0.6	0.6	0.6	0.6	0.3	0.7	564.3
DAY	2001	7.1	3.0	9.0	6.9	8.2	8.9	9.1	8.1	7.0	5.0	4.5	10.7	5,054.6
DAY	2000	31.0	29.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	30.6	29.0	31.0	5,328.3
DAY	1999	0.1	0.3	0.7	0.7	0.5	0.8	0.9	0.6	0.7	1.0	0.2	0.2	558.5
DAY	1998	11.3	10.7	17.3	15.9	12.4	5.2	9.2	9.3	9.2	9.7	7.5	7.2	2,467.1
DAY	1997	31.0	28.0	31.0	26.0	31.0	22.0	18.0	31.0	30.0	31.0	30.0	31.0	4,970.0
DAY	1996	2.6	1.3	2.0	1.7	1.5	1.5	1.9	1.9	1.8	0.8	0.6	0.5	551.8
DAY	1995	19.9	17.2	25.7	21.2	10.8	23.3	13.0	14.8	16.1	10.2	9.4	10.0	4,834.4
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,430.0
DAY	1993	1.1	1.0	0.4	0.6	1.7	1.1	0.3	3.8	0.8	0.4	0.7	2.1	536.1
DAY	1992	16.6	13.0	9.1	11.3	14.0	13.0	10.3	5.8	13.0	8.8	22.3	4.2	1,842.5
DAY	1991	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,269.0
DAY	1990	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	257.1
DAY	1989	14.4	12.4	15.2	135.0	144.1	141.2	135.0	144.5	14.0	13.7	15.0	15.6	3,965.0
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,910.0
DAY	1987	1.2	0.6	1.4	1.3	1.1	1.3	0.6	0.6	0.6	0.6	1.6	1.2	508.5
DAY	1986	13.1	12.6	15.3	15.6	17.3	16.8	17.3	14.8	12.5	9.2	10.8	11.0	4,311.4
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,500.0
DAY	1984	2.0	1.8	2.3	2.7	2.2	1.6	3.4	3.1	2.0	2.6	2.3	1.2	495.6
DAY	1983	17.5	12.8	15.4	12.5	14.0	17.7	14.0	15.5	15.1	19.0	15.5	12.2	4,145.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	23.0	31.0	30.0	31.0	3,197.0
DAY	1999	1.5	1.4	1.7	1.6	1.7	1.7	1.7	1.7	1.6	2.0	1.5	1.6	468.4
DAY	2000	21.9	16.2	17.1	16.2	18.5	15.9	14.4	12.8	12.6	14.4	15.8	15.8	3,969.3

License **4302** Well name **South Pierson Unit No. 1 Poly .COM** Dev **V** Inventor **CROWN**

API: 100-16-16-002-29901-00 Pool Code 2 Unit

Pool Name **Lower Amaranth-Mission Canyon A** Lease **Field 7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,272.0
WIN	2008	101.8	91.9	115.1	108.6	109.5	97.5	0.0	101.6	94.6	87.4	0.0	0.0	23,560.7
WIN	2007	70.6	75.2	79.8	78.9	80.8	55.1	162.2	85.1	76.2	87.4	100.8	0.0	27,740.1
WIN	2006	0.0	97.9	104.4	98.7	99.8	100.9	112.2	113.7	113.5	111.0	109.0	96.0	21,812.4
WIN	2005	135.3	106.3	129.4	119.0	135.7	148.3	133.5	104.7	104.2	105.7	103.4	92.9	25,553.3
WIN	2004	184.7	170.6	168.6	181.1	184.9	149.1	161.6	126.9	118.5	131.5	145.1	133.7	19,359.4
WIN	2003	189.2	184.7	212.4	135.0	144.1	141.2	135.0	144.5	30.0	190.8	178.6	191.0	17,560.1
WIN	2002	181.7	161.4	189.2	174.1	150.9	150.9	153.0	152.1	131.7	152.2	155.8	158.8	15,666.4
WIN	2001	176.0	182.0	177.0	126.0	143.7	147.2	150.6	146.3	145.1	179.2	172.2	169.2	15,754.5
WIN	2000	176.0	182.0	177.0	126.0	171.0	222.0	131.0	122.0	116.0	124.0	129.0	146.0	11,938.0
WIN	1999	190.0	176.0	186.0	180.0	146.0	180.0	186.0	186.0	209.0	186.0	180.0	186.0	12,562.0

License **4304** Well name **CNRL Pierson Poly .COM** Dev **V** Inventor **CROWN**

API: 100-14-18-002-29901-00 Pool Code 2 Unit

Pool Name **Lower Amaranth-Mission Canyon A** Lease **Field 7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	0.0	0.0	5,388.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	341.7
DAY	2009	8.0	6.7	5.2	5.1	2.4	1.8	3.7	5.0	0.0	0.0	0.0	0.0	886.7
OIL	2009	19.9	15.1	22.8	24.4	23.3	22.2	20.1	19.2	0.0	0.0	0.0	0.0	5,146.0
DAY	2008	20.0	1.0	29.0	30.0	31.0	30.0	31.0	18.0	0.0	31.0	30.0	30.0	5,148.0
OIL	2008	16.2	6.8	18.4	24.0	17.3	11.1	12.2	7.4	0.0	0.0	0.0	0.0	848.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	28.6	31.0	30.0	31.0	30.0	31.0	5,039.9
OIL	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,183.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.5	0.0	0.5	0.4	0.0	660.4
OIL	2007	5.0	4.5	4.7	5.4	5.4	4.3	4.4	4.7	5.2	4.5	4.5	5.0	4,751.4
DAY	2006	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	4,913.0
OIL	2006	0.7	0.5	0.6	0.6	0.6	0.5	0.4	0.5	0.6	0.5	0.5	0.5	654.2
OIL	2005	5.6	5.1	5.9	5.8	5.4	4.6	4.7	4.7	4.9	5.3	5.2	5.2	4,493.8
DAY	2005	19.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	24.0	4,149.0
OIL	2005	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	647.6
OIL	2004	5.6	5.7	6.2	6.2	5.7	6.2	5.7	5.4	5.0	6.7	5.6	6.0	4,630.9
DAY	2004	29.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,905.0
DAY	2004	1.8	2.3	1.9	1.0	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	640.2
OIL	2004	5.1	6.5	6.0	5.8	5.8	5.5	5.3	5.9	5.7	5.0	5.0	5.5	4,560.9
DAY	2003	19.0	28.0	31.0	24.0	13.0	23.0	31.0	17.0	15.0	16.0	17.0	31.0	3,557.0
OIL	2003	2.4	3.4	3.7	2.8	1.6	2.8	3.1	2.7	2.5	2.3	2.4	2.4	628.5
OIL	2003	4.1	8.7	7.0	27.9	5.7	29.7	13.9	10.1	7.8	7.3	7.0	7.1	4,701.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,511.0
OIL	2002	12.7	11.3	12.7	12.6	7.0	6.7	7.0	6.7	6.7	6.7	6.7	6.8	1,824.2
OIL	2002	11.6	22.1	28.1	28.2	7.0	6.7	7.0	7.1	6.1	6.9	7.0	7.1	4,357.2
DAY	2001	29.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,030.0
OIL	2001	1.5	0.0	1.3	1.2	1.9	1.9	1.8	1.8	1.9	1.9	1.9	1.5	594.4
OIL	2001	26.8	0.0	24.5	24.5	31.7	30.7	31.6	31.3	32.6	32.1	23.3	23.3	4,212.3
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	2,802.0
OIL	2000	1.8	1.7	1.8	1.7	1.7	1.7	1.8	1.8	1.7	1.7	0.5	0.5	579.8
OIL	2000	20.8	18.8	20.7	19.7	21.7	0.4	16.2	22.7	24.4	28.5	29.1	8.7	3,892.1

License **4305** Well name **South Pierson Unit No. 1 Poly .COM** Dev **V** Inventor **CROWN**

API: 100-06-08-002-29901-00 Pool Code 2 Unit

Pool Name **Lower Amaranth-Mission Canyon A** Lease **Field 7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.0	0.0	0.0	704.0
DAY	2009	116.8	105.9	128.6	124.5	126.0	113.1	0.0	122.6	112.2	0.0	0.0	0.0	24,942.8
DAY	2008	76.4	76.4	114.1	111.4	114.1	110.2	127.7	32.4	127.4	118.1	126.2	0.0	23,981.1
DAY	2007	0.0	86.0	88.3	91.6	91.6	85.7	97.1	101.0	97.9	95.3	105.0	90.4	22,976.8
DAY	2006	106.6	92.3	117.2	115.9	115.7	111.8	122.9	120.9	104.4	112.4	97.6	0.0	21,946.9
DAY	2005	156.1	144.5	143.6	157.9	160.4	125.4	139.5	115.5	109.4	115.4	128.2	119.1	20,732.5
DAY	2004	186.3	168.4	166.7	122.0	131.8	130.2	124.2	87.9	104.2	163.9	157.9	167.1	19,117.5
DAY	2003	168.8	150.2	172.0	166.9	143.6	143.5	146.9	126.6	118.3	132.4	178.6	140.3	17,609.9
DAY	2002	161.4	142.9	168.0	156.0	160.4	153.0	148.0	129.7	79.9	131.8	155.1	163.3	15,721.9
DAY	2001	149.0	150.0	175.0	130.0	164.0	177.0	124.0	90.0	106.0	122.0	90.0	85.0	14,307.6
DAY	2000	107.0	107.0	107.0	107.0	196.0	196.0	196.0	196.0	207.0	220.0	220.0	220.0	12,742.0

License **4307** Well name **South Pierson Unit No. 1 WIW** Dev **V** Inventor **CROWN**

API: 100-14-09-002-29901-00 Pool Code 2 Unit

Pool Name **Lower Amaranth-Mission Canyon A** Lease **Field 7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIW	2009	31.0	28.0	31.0	30.0	31.0	27.0	0.0	31.0	30.0	0.0	0.0	0.0	908.0
WIW	2009	16.2	13.2	14.6	16.0	14.5	2.2	0.0	0.6	0.0	0.0	0.0	0.0	11,395.5
WIW	2008	1.9	0.0	0.2	0.0	0.0	0.0	0.0	26.9	24.3	36.5	29.4	0.0	11,231.0
WIW	2008	0.0	96.0	102.0	101.0	90.5	92.2	97.8	62.5	92.9	40.7	1.6	1.5	10,111.8
WIW	2007	31.7	31.6	196.3	201.5	216.6	189.9	127.4	102.2	110.5	19.9	98.2	185.7	10,380.1
WIW	2006	57.6	56.5	60.0	34.7	27.5	0.0	0.0	63.2	88.0	99.7	94.8	38.0	8,866.0
WIW	2005	61.3	68.8	80.4	69.2	71.6	65.0	68.7	72.5	59.5	65.5	65.0	62.6	8,162.7
WIW	2004	63.8	63.2	63.2	63.2	63.2	61.2	63.2	63.2	61.2	63.2	61.2	63.2	7,557.1
WIW	2003	63.2	61.2	63.2	1.0	5.3	7.9	6.2	5.5	5.6	11.8	44.1	47.4	6,977.1
WIW	2002	59.0	59.0	64.0	51.0	43.0	48.0	12.0	0.0	0.0	0.0	0.0	1.0	6,516.0
WIW	2001	57.0	32.0	0.0	0.0	0.0	16.0	0.0	57.0	64.0	42.0	61.0	71.0	6,179.0

License **4308** Well name **South Pierson Unit No. 1 WIW** Dev **V** Inventor **CROWN**

API: 100-14-09-002-29902-00 Pool Code 2 Unit

Pool Name **Lower Amaranth-Mission Canyon A** Lease **Field 7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIW	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	768.0
WIW	2009	284.4	258.5	322.3	306.9	291.4	260.1	0.0	267.6	260.1	0.0	0.0	0.0	49,212.4
WIW	2008	204.2	204.2	223.9	220.4	220.4	212.8	0.0	220.4	212.8	241.0	0.0	0.0	46,254.7
WIW	2007	254.5	254.2	322.3	294.4	232.1	219.2	228.4	234.7	234.9	239.3	268.3	240.1	44,337.0
WIW	2006	299.7	271.7	359.8	339.9	351.3	369.2	287.2	278.0	209.4	280.8	262.7	0.0	41,412.6
WIW	2005	346.1	346.1	379.5	370.7	295.2	0.0	0.0	327.7	317.3	317.3	307.7	346.9	39,230.9
WIW	2004	313.0	305.2	273.5	259.4	299.3	279.9	310.8	259.1	303.9	356.4	340.5	361.1	34,753.1
WIW	2003	353.3	284.2	344.3	314.5	290.4	292.2	288.1	150.7	153.6	289.6	355.5	350.8	30,240.9
WIW	2002	229.0	232.0	288.0	298.0	298.1	305.7	299.1	292.1	288.7	296.4	305.8	278.0	27,955.4
WIW	2001	294.0	294.0	294.0	294.0	313.0	304.0	307.0	307.0	297.0	307.0	307.0	250.0	26,542.0
WIW	2000	393.0	375.0	350.0	339.0	366.0	333.0	364.0	353.0	323.0	242.0	302.0	311.0	21,367.0

License **4309** Well name **South Pierson Unit No. 1 WIW** Dev **V** Inventor **CROWN**

API: 100-14-09-002-29903-00 Pool Code 2 Unit

Pool Name **Lower Amaranth-Mission Canyon A** Lease **Field 7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIW	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,443.5
WIW	2008	1289.8	1052

Licence **4322** Well Name **Goodlands Unit No. 1 Prov. WNW** Province **CROWN**

UWI. 100.12-11-001-20W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	30.0	26.0	2,821.0
H2O	2000	0.0	1.0	0.2	0.2	0.3	0.4	0.5	0.3	0.3	1.0	44.0	39.1	1,074.6
OIL	2000	17.9	15.8	21.8	10.7	20.1	10.5	20.1	14.7	15.0	21.4	163.5	107.2	4,383.9

Licence **4325** Well Name **EOG Waskada** Province **CROWN**

UWI. 100.07-21-001-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,982.0
H2O	2009	3.3	2.7	2.4	2.7	2.0	2.6	2.5	2.8	2.0	3.2	0.0	0.0	1,329.2
OIL	2009	31.7	24.1	22.5	24.5	17.0	25.4	22.8	26.2	20.0	23.1	0.0	0.0	4,929.4
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	5,679.0
OIL	2008	2.4	1.7	1.8	1.6	1.9	1.8	1.6	1.6	1.5	2.1	3.8	3.7	1,303.0
H2O	2008	19.4	16.6	16.4	14.6	15.1	7.2	6.0	5.4	3.9	19.8	36.1	33.2	4,691.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,319.0
H2O	2007	2.1	1.7	2.0	1.9	1.8	1.9	1.8	1.5	2.3	2.4	2.6	2.5	1,281.4
OIL	2007	11.5	10.1	16.8	15.4	15.4	13.9	10.0	12.4	18.9	18.1	18.8	19.9	4,647.2
H2O	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,959.0
OIL	2006	1.9	1.8	1.5	1.5	2.4	2.1	1.4	2.2	2.0	2.7	2.5	2.6	1,256.3
H2O	2006	15.9	14.9	17.2	13.6	21.1	19.5	20.6	20.0	20.5	20.0	18.8	18.9	4,300.1
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,604.0
H2O	2005	1.4	1.2	1.3	1.2	2.1	1.3	1.5	2.1	2.2	2.2	2.6	2.6	1,239.2
OIL	2004	18.4	21.0	20.0	20.6	21.8	21.3	21.7	21.7	21.7	21.2	21.0	21.0	4,291.0
H2O	2004	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,261.0
OIL	2004	22.1	19.0	19.6	15.1	14.6	18.6	25.4	20.6	18.5	16.6	49.1	25.8	3,187.6
H2O	2004	17.6	18.3	19.9	14.7	14.4	18.4	19.2	20.1	15.7	16.5	18.8	23.6	3,823.1
OIL	2004	31.0	28.0	23.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,909.0
H2O	2003	7.1	5.6	4.0	4.4	6.4	6.2	29.1	19.8	32.7	25.1	34.2	22.8	922.6
OIL	2003	24.6	21.5	17.0	5.4	22.8	24.5	22.9	18.3	18.0	19.7	18.3	16.7	3,596.2
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,674.0
OIL	2002	6.1	5.6	5.9	5.6	5.9	7.6	5.5	5.1	1.6	5.4	3.1	6.4	712.2
OIL	2001	21.2	18.8	22.4	20.1	21.2	25.6	19.5	20.2	20.8	22.6	18.5	23.7	3,565.5
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	3,230.0
OIL	2001	5.5	5.2	5.2	4.7	5.8	5.3	5.2	5.1	5.0	5.9	6.0	4.6	648.4
OIL	2001	21.2	19.8	22.5	19.4	20.0	21.2	21.3	20.5	19.2	18.6	18.9	15.2	3,125.9
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,870.0
OIL	2000	5.9	5.6	5.8	5.7	4.8	5.9	6.0	4.4	4.8	4.5	4.7	3.5	573.6
OIL	2000	21.2	19.0	20.8	20.0	21.2	21.2	21.2	21.2	23.6	24.0	24.0	24.0	3,623.1

Licence **4326** Well Name **EOG et al Waskada Prov.** Province **CROWN**

UWI. 100.08-08-001-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	11.0	0.0	0.0	5,747.0
H2O	2009	4.5	4.1	4.3	4.0	4.6	4.7	4.1	4.2	2.8	1.7	0.0	0.0	1,290.3
OIL	2009	11.1	9.9	10.0	9.7	10.5	11.3	9.9	9.7	7.3	3.2	0.0	0.0	2,759.9
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,465.0
OIL	2008	6.3	5.4	5.1	3.8	4.4	6.3	5.8	6.3	5.1	4.9	4.6	4.7	1,283.3
H2O	2008	13.4	11.8	11.7	9.2	9.5	5.3	4.3	4.1	3.1	14.3	26.1	24.0	3,366.0
H2O	2007	31.0	28.0	31.0	0.0	9.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	5,116.0
OIL	2007	6.7	4.8	5.1	0.0	1.4	8.7	10.9	9.5	5.9	7.3	6.7	6.1	2,182.4
OIL	2007	5.5	5.2	5.2	0.0	3.2	13.4	14.5	12.4	10.4	13.2	12.3	13.2	2,531.3
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,806.0
OIL	2006	4.6	4.0	4.7	5.2	5.3	5.2	5.6	6.0	5.2	5.4	5.4	8.2	2,133.3
OIL	2006	10.4	9.4	11.1	13.6	14.4	13.6	12.8	13.9	4.1	13.6	15.4	15.7	2,373.9
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,461.0
OIL	2005	18.7	8.2	7.6	8.1	8.2	7.6	7.4	7.2	6.7	6.1	5.3	5.0	2,052.1
OIL	2005	13.1	13.7	14.2	18.2	18.4	17.1	17.5	17.6	15.5	14.4	12.4	11.4	2,226.3
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	26.0	4,096.0
OIL	2004	14.7	14.6	15.6	45.9	45.5	32.8	30.5	52.3	31.1	31.0	67.8	24.8	2,046.9
OIL	2004	21.7	19.4	17.4	17.9	16.2	15.8	15.2	11.8	12.2	13.0	9.2	8.5	2,046.9
H2O	2003	31.0	27.0	27.7	10.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,741.0
OIL	2003	6.0	4.4	1.6	17.3	21.1	4.7	25.8	20.8	0.0	0.0	0.0	28.8	1,418.5
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	4,117.0
OIL	2003	31.0	28.0	31.0	27.0	19.6	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,589.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,526.0
OIL	2002	10.2	7.9	8.2	8.2	8.8	8.5	8.4	7.4	7.4	9.4	8.2	8.7	1,804.0
OIL	2001	15.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,160.0
H2O	2001	22.0	20.0	24.9	23.7	20.8	21.2	21.2	20.2	19.4	16.6	15.3	14.5	3,075.0
OIL	2001	3.9	9.5	12.6	11.7	10.3	9.2	9.8	12.8	14.2	13.8	12.6	11.4	1,700.6
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,815.0
OIL	2000	14.8	12.1	8.1	6.4	8.6	6.6	7.6	6.6	8.5	8.4	7.7	4.8	1,122.0
OIL	2000	15.8	15.4	15.7	15.7	15.7	15.7	15.7	15.7	13.6	15.3	16.3	14.4	2,733.0

Licence **4327** Well Name **EOG Waskada** Province **CROWN**

UWI. 100.16-21-001-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.0	22.0	28.0	3.0	22.0	31.0	31.0	30.0	31.0	0.0	0.0	5,864.0
H2O	2009	1.0	0.7	0.8	0.9	0.1	0.7	1.1	1.2	1.0	0.0	0.0	0.0	930.2
OIL	2009	19.6	16.1	12.6	15.8	1.7	12.1	22.0	15.9	18.3	0.0	0.0	0.0	6,098.5
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,465.0
OIL	2008	1.0	1.1	1.0	1.1	1.0	1.0	1.1	1.0	0.9	1.0	0.9	0.9	921.8
OIL	2008	19.7	18.3	17.4	17.3	18.1	18.5	19.0	18.9	17.7	17.6	17.6	17.5	5,942.8
H2O	2007	31.0	28.0	31.0	30.0	31.0	24.0	30.0	26.0	30.0	31.0	30.0	31.0	5,243.0
OIL	2007	1.0	1.5	1.4	1.3	1.3	1.2	1.2	1.0	1.3	1.3	1.2	1.1	909.9
OIL	2007	15.0	22.7	23.0	20.0	25.1	19.3	22.9	19.8	20.8	20.2	18.4	19.6	5,721.8
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,890.0
OIL	2006	1.2	1.2	1.4	1.3	1.3	1.2	1.2	1.0	1.3	1.3	1.2	1.1	895.0
OIL	2006	22.0	20.7	24.9	23.7	20.8	21.2	21.2	20.2	19.4	16.6	15.3	14.5	5,075.0
OIL	2005	31.0	28.0	29.0	28.0	30.0	29.0	0.0	28.0	30.0	31.0	30.0	31.0	4,525.0
H2O	2005	1.2	1.1	1.2	1.1	1.2	1.1	0.0	1.1	1.2	1.2	1.2	1.2	174.0
OIL	2005	24.4	22.7	22.6	21.3	23.2	22.1	0.0	23.1	24.6	22.2	21.4	23.0	5,230.7
H2O	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,200.0
OIL	2004	8.0	6.2	5.4	7.4	4.6	9.4	8.1	6.5	5.2	5.2	5.2	5.4	965.1
OIL	2004	28.8	27.6	29.8	32.2	29.9	26.2	26.8	27.8	25.6	26.1	25.4	25.4	4,980.0
H2O	2003	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,836.0
OIL	2003	1.0	1.0	1.1	3.8	4.1	1.4	7.5	5.9	10.2	6.3	10.7	8.9	782.6
OIL	2003	18.9	19.7	23.3	20.1	22.2	24.9	28.0	25.5	25.9	20.5	23.0	24.9	4,966.0
H2O	2002	31.0	28.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	3,473.0
OIL	2002	1.8	1.9	2.0	1.7	1.7	1.7	1.6	1.5	1.6	1.6	0.7	1.1	720.7
OIL	2002	29.2	28.5	30.8	25.4	26.2	26.0	26.1	26.6	23.8	22.4	19.3	19.9	4,368.9
H2O	2001	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	3,117.0
OIL	2001	1.1	3.0	2.1	1.1	2.0	1.9	1.9	2.0	1.8	2.1	1.9	2.0	702.7
OIL	2001	16.6	26.3	28.9	27.4	28.0	28.0	28.0	28.0	26.1	27.7	26.8	28.4	4,064.7
H2O	2000	17.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,778.0
OIL	2000	2.0	3.0	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	3.0	1.0	678.8
OIL	2000	12.1	27.0	29.2	27.0	29.2	29.2	29.2	29.4	23.5	21.6	13.8	23.5	3,762.4

Licence **4328** Well Name **EOG et al Waskada** Province **CROWN**

UWI. 100.11-28-001-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,739.0
H2O	2009	2.5	2.2	2.7	3.2	3.7	3.5	3.1	3.1	2.2	3.2	0.0	0.0	1,465.0
OIL	2009	21.5	20.1	23.6	28.9	31.3	32.1	27.2	27.6	22.1	24.5	0.0	0.0	5,593.6
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,435.0
OIL	2008	2.1	1.9	2.0	1.8	1.9	1.8	1.8	1.8	1.7	1.9	1.8	1.8	1,299.0
OIL	2008	21.6	20.0	21.8	20.3	20.6	20.4	22.9	23.1	23.5	23.5	19.4	19.6	5,535.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	29.0	31.0	30.0	31.0	5,069.0
OIL	2007	3.2	2.9	2.9	2.4	2.7	2.1	1.9	1.9	1.6	1.9	1.8	2.0	1,495.9
OIL	2007	26.6	25.3	24.5	20.0	23.5	18.1	17.3	16.2	13.7	28.5	23.2	24.1	5,077.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,727.0
OIL	2006	3.4	3.0	3.3	3.2	3.2	3.0	3.2	3.1	3.5	3.5	3.9	3.5	1,371.2
OIL	2006	18.9	19.7	23.3	20.1	28.3	27.4	27.9	27.9	25.2	24.6	27.5	27.5	4,966.0
H2O	2005	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,362.0
OIL	2005	7.3	2.1	2.7	3.5	4.0	3.4	2.9	3.1	3.4	3.4	3.4	2.4	1,331.4
OIL	2005	37.9	27.3	33.2	31.7	34.4	32.0	30.3	28.2	25.9	29.9	30.5	31.2	4,465.0
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,602.0
OIL	2004	13.6	9.9	11.6	8.2	3.1	8.6	14.3	11.3	11.5	9.9	26.2	14.6	1,289.3
OIL	2004	30.2	26.6	30.2	32.2	21.1	11.0	26.1	31.4	31.0	30.8	26.2	37.6	4,090.5
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,671.0
OIL	2003	2.5	2.2	2.5	2.1	3.7	0.0	0.0	0.0	0.0	13.9	20.0	20.0	1,044.7
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	32.4	5,353.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,763.0
OIL	2002	2.4	2.4	2.6	2.1	3.0	2.9	2.5	2.3	2.3	2.3	1.4	2.3	1,016.1
OIL	2002	28.9	27.3	31.3	25.3	31.2	31.6	29.5	30.4	25.4	30.0	26.0	28.7	3,457.2
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,009.0
OIL	2001	2.6	4.5	2.2	2.0	1.9	1.9	2.1	2.3	2.1	2.5	2.6	2.6	1,007.9
OIL	2001	32.7	29.5	22.7	21.7	22.1	21.6	23.2	25.4	23.5	24.6	25.4	29.0	3,111.6
H2O	2000	29.0	29.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,625.0
OIL	2000	9.8	10.2	2.0	2.0	2.8	1.9	1.9	1.9	1.9	1.6	1.6	1.6	878.6
OIL	2000	24.4	31.2	31.1	4.6	29.4	34.7	30.2	30.6	25.7	24.3	24.3	29.0	2,810.0

Licence **4329** Well Name **Penn West Waskada** Province **CROWN**

UWI. 100.08-06-002-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	9.0	24.0	0.0	0.0	5,866.0
OIL	2009	1.4	1.1	1.5	0.9	0.7	0.6	1.4	1.8	0.4	1.9	0.0	0.0	1,710.5
OIL	2009	23.5	20.3	23.1	22.9	23.3	21.4	22.6	22.8	22.8	24.3	0.0	0.0	5,594.7
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,590.0
OIL	2008	2.7	2.4	2.7	2.3	2.4	2.2	2.3	2.4	2.1	1.5	1.2	1.4	1,698.8
OIL	2008	24.7	22.4	23.5	23.0	23.0	22.5	23.2	24.7	21.9	24.1	21.9	23.6	10,789.3
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,224.0
OIL	2007	3.2	3.0	3.1	4.7	4.6	1.2	2.9	2.8	2.6	2.8	2.6	2.5	1,674.3
OIL	2007	29.9	27.4	28.5	25.4	26.0	27.1	25.3	25.1	25.4	25.0	23.0	23.9	10,510.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,859.0
OIL	2006	4.7	4.2	4.9	3.7	3.9	3.6	4.0	4.0	3.6	3.3	3.5	3.5	1,328.3
OIL	2006	36.4	31.8	34.1	32.3	32.4	31.2	31.7	34.6	31.9	31.5	30.2	31.1	10,199.6
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,461.0
OIL	2005	4.1	3.6	4.5	4.2	4.5	4.0	4.3	4.3	3.9	4.5	4.3	3.7	1,602.2
OIL	2005	39.9	34.2	38.6	35.9	36.0	33.4	34.3	34.2	35.5	37.5	36.2	36.7	9,810.4
H2O	2004	17.0	9.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,463.0
OIL	2004	2.4	2.5	8.5	6.4	5.5	4.9	4.5	4.6	5.1	17.0	16.1	4.4	1,550.2
OIL	2004	20.1	18.6	62.2	45.5	44.6	42.9	41.5	41.4	38.9	27.3	25.7	39.7	9,378.0
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,844.0
OIL	2003	4.7	4.2	4.9	3.6	4.1	4.3	4.4	4.4	3.4	2.8	2.4	2.8	1,483.3
OIL	2003	41.3	34.8	39.3	37.5	39.5	37.5	38.7	38.8	37.3	34.2	24.9	18.3	9,859.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,499.0
OIL	2002	5.6	5.4	5.7	4.5	5.4	4.8	5.2	5.3	5.8	4.0	3.8	5.1	1,421.5
OIL	2002	41.4	39.4	44.1	41.4	42.3	42.4	45.1	45.1	42.7	44.0	41.5	42.7	10,597.0
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,135.0
OIL	2001	6.2	5.0	4.0	4.4	4.8	4.7	4.6	4.2	8.2	6.1	6.6	6.4	1,363.0
OIL	2001	46.4	42.5	47.2	45.6	46.1	46.6	40.8	43.7	42.2	42.4	39.9	42.5	8,014.4
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,771.0
OIL	2000	5.0	4.8	5.1	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	1,290.8
OIL	2000	52.6	48.1	51.7	51.4	51.3	50.7	48.8	49.2	46.5	47.0	45.5	5.5	7,760.9

Licence **4330** Well Name **Tundra Kota Unit No. 1** Province **CROWN**

UWI. 100.15-21-010-29W1.00 Field Name **Waskada** Pool **Bakken A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,687.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,216.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,511.2

Licence **4331** Well Name **Tundra Kota Unit No. 2** Province **CROWN**

UWI. 100.11-28-010-29W1.00 Field Name **Waskada** Pool **Bakken I** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,954.0
OIL	2009	269.7	267.2	300.3	288.1	301.4	292.8	294.5	292.2	277.9	291.8	0.0	0.0	30,173.8
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,548.1
OIL	2008

Licence 4339 Well Name Tundra et al Daily Prov. Dev V Mineral CROWN

UWI. 100-20-10-010-25W1.000 Field Code 600 Pool Code Name Abenaki A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	13.3	7.5	11.5	11.8	9.9	9.3	9.4	9.7	9.7	10.7	10.2	10.2	2,571.1
DAY	2005	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	31.0	2,571.1
H2O	2006	63.1	31.6	0.0	0.0	0.0	0.0	0.0	0.0	37.8	56.8	65.7	79.8	14,385.8
OIL	2005	16.2	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	11.8	14.2	2,447.8
DAY	2004	25.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	25.0	22.0	3,472.0
H2O	2004	67.0	80.6	79.5	76.1	78.6	58.7	65.0	64.2	60.8	52.9	46.8	48.3	14,951.0
OIL	2004	13.7	16.6	16.2	15.6	16.2	12.0	16.4	16.5	15.5	12.2	12.1	12.6	2,389.9
DAY	2003	31.0	29.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	19.0	30.0	31.0	3,504.0
H2O	2003	89.8	75.4	78.4	76.6	84.5	80.2	86.2	85.8	49.3	87.2	85.5	81.3	13,272.3
OIL	2003	25.1	18.3	18.3	18.4	16.7	15.3	17.3	17.4	10.2	17.7	17.4	16.7	3,214.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,778.0
H2O	2002	89.0	79.0	91.0	84.0	87.0	84.0	91.0	91.0	84.0	91.0	84.0	91.0	10,227.0
OIL	2002	25.2	16.4	18.6	12.4	21.1	21.0	23.6	23.6	18.3	10.1	15.7	24.1	2,063.1
DAY	2001	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,413.0
H2O	2001	124.9	93.0	103.5	92.0	97.1	87.6	87.6	94.1	89.0	89.8	84.1	94.0	11,284.3
OIL	2001	22.8	21.2	14.9	21.6	22.1	16.2	24.7	22.5	19.0	20.4	25.4	24.8	1,776.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,966.0
H2O	2000	102.4	103.8	102.9	97.6	92.7	82.1	96.0	98.8	69.7	90.3	86.4	26.3	10,167.9
OIL	2000	24.6	24.8	24.8	23.5	22.4	19.8	23.1	24.6	9.8	24.6	24.0	24.6	2,163.1

Licence 4341 Well Name South Pierson Unit No. 1 Prov. WIW Dev H Mineral CROWN

UWI. 100-10-04-009W2.000 Field Code 700 Pool Code Name Pierson Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,295.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence 4342 Well Name South Pierson Unit No. 1 WIW Dev H Mineral CROWN

UWI. 100-12-04-009W2.000 Field Code 700 Pool Code Name Pierson Lower Amaranth-Mission Canyon 3b A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	29.0	31.0	30.0	0.0	19.0	0.0	0.0	0.0	0.0	392.0
GAS	2009	0.0	0.0	0.0	0.7	0.8	0.7	0.0	0.4	0.0	0.0	0.0	0.0	9.3
DAY	2009	0.0	0.0	0.0	29.0	31.0	30.0	0.0	19.0	0.0	0.0	0.0	0.0	2,237.0
H2O	2009	0.0	0.0	0.0	7.6	6.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9
OIL	2008	7.6	6.5	6.0	0.0	0.0	0.0	0.0	9.1	3.8	3.7	3.5	5.5	9.0
GAS	2008	9.8	12.2	11.5	9.1	6.4	4.3	2.6	1.8	21.4	22.5	10.5	39.7	2,068.3
DAY	2008	12.0	0.0	27.0	29.0	21.0	12.0	26.0	16.0	26.0	29.0	27.0	16.0	3,604.0
H2O	2008	1.5	0.0	0.9	4.9	4.4	4.8	10.0	1.6	7.2	6.2	3.4	3.7	1,682.2
OIL	2007	3.6	0.0	2.1	11.4	10.1	3.2	6.7	7.0	13.4	11.5	1.2	2.0	2,047.5
GAS	2007	10.0	0.0	17.7	0.0	0.0	0.0	0.0	0.0	24.0	23.0	24.0	26.0	1,343.3
DAY	2006	5.1	5.0	8.0	6.2	7.8	1.0	6.5	4.1	4.2	8.6	6.4	3.0	1,419.6
H2O	2007	11.9	2.3	11.0	9.2	5.4	13.6	10.6	6.4	6.3	5.5	4.4	12.2	1,979.1
OIL	2006	5.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	3,048.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,343.3
DAY	2006	5.4	7.1	17.5	12.3	16.6	9.8	10.7	9.2	10.5	7.9	9.7	10.2	1,373.7
H2O	2006	17.0	5.0	31.0	30.0	31.0	14.0	5.0	29.0	30.0	31.0	16.0	20.0	2,735.0
OIL	2005	4.9	11.4	10.9	8.1	7.1	5.6	0.4	15.4	8.7	7.4	5.5	5.2	1,983.9
GAS	2005	6.6	8.1	13.0	9.9	8.4	6.5	1.4	17.8	12.2	13.7	9.8	7.2	1,746.8
DAY	2005	14.0	0.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	22.0	2,188.0
H2O	2005	4.5	0.0	10.2	5.8	3.3	4.4	0.0	4.5	8.1	2.8	4.0	8.4	1,196.3
OIL	2004	3.1	0.0	16.7	16.7	14.8	11.7	5.3	14.3	14.4	5.0	9.9	10.6	1,631.2
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,229.0
H2O	2004	8.4	7.7	9.5	10.5	4.9	5.2	7.2	9.6	9.9	10.0	10.5	5.8	1,140.3
OIL	2002	10.2	9.8	11.5	7.2	11.7	13.2	9.8	7.8	6.6	8.1	6.9	10.9	1,517.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,964.0
H2O	2001	8.6	8.0	9.0	9.0	14.4	12.9	11.1	10.2	9.3	17.6	6.6	6.8	1,043.9
OIL	2001	3.1	2.8	3.9	3.9	7.7	14.4	14.8	13.2	11.7	3.1	2.0	5.5	1,049.2
DAY	2000	31.0	21.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	1,585.0
H2O	2000	19.8	15.0	19.0	15.0	12.6	27.9	9.9	6.2	17.1	15.6	9.5	2.8	1,276.0

Licence 4344 Well Name South Pierson Unit No. 1 Prov. WIW Dev H

UWI. 100-02-08-009W2.000 Field Code 700 Pool Code Name Pierson Lower Amaranth-Mission Canyon 3b A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	622.0
GAS	2009	350.4	72.8	22.3	25.3	21.2	98.4	0.0	205.1	173.5	0.0	0.0	0.0	9,846.0
DAY	2009	1.0	0.0	0.0	0.0	7.4	0.3	0.4	3.1	4.5	6.7	4.0	4.2	8,877.2
H2O	2009	0.0	13.4	16.4	15.4	13.9	12.6	9.5	8.7	7.1	6.0	0.1	0.1	8,848.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,224.0
GAS	2008	14.5	1.9	4.2	5.0	4.1	3.3	4.1	3.1	13.5	17.1	12.2	13.5	8,456.3
DAY	2008	18.0	15.1	19.9	14.4	13.0	15.0	14.0	22.9	11.4	9.4	5.9	4.2	8,527.4
H2O	2008	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	7.3	17.1	19.0	8,364.2
OIL	2007	3.0	2.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,298.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	8,290.0
DAY	2007	127.0	100.0	87.0	73.0	71.0	62.0	53.0	24.0	130.0	65.0	56.0	47.0	8,119.0

Licence 4345 Well Name CNRL Pierson DNTL Dev H Mineral FREEHOLD

UWI. 100-07-15-002W2.000 Field Code 700 Pool Code Name Lower Amaranth-Mission Canyon 3b A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	0.0	0.0	0.0	5,410.0
GAS	2009	1.0	0.9	1.0	0.7	0.0	1.7	2.3	1.8	1.8	0.0	0.0	0.0	299.3
DAY	2009	0.3	0.1	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.0	0.0	0.0	119.4
OIL	2008	15.0	7.3	6.0	9.4	21.1	13.5	12.4	12.9	13.1	0.0	0.0	0.0	11,402.6
GAS	2008	31.0	29.0	31.0	30.0	30.7	30.0	31.0	31.0	31.0	31.0	30.0	31.0	5,139.6
DAY	2008	2.8	3.0	3.0	2.5	2.4	2.2	1.8	2.2	1.0	1.3	0.3	0.0	288.3
H2O	2008	0.3	0.4	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	99.7
OIL	2008	30.0	12.6	9.1	19.2	30.9	36.0	59.1	58.5	28.8	18.0	15.9	15.1	11,291.9
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,775.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	3.9	3.7	3.4	265.6
H2O	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2	0.1	112.1
OIL	2007	59.2	57.7	74.3	25.0	27.4	29.9	30.7	30.5	31.5	36.9	35.1	30.2	10,958.7
GAS	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	4,453.0
DAY	2006	0.4	0.3	0.3	0.3	2.6	1.3	7.4	7.5	5.1	3.1	2.5	3.0	972.2
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,499.3
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,453.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,729.0
OIL	2005	37.1	28.1	32.2	35.5	40.3	38.8	39.0	39.7	33.5	33.6	31.4	35.2	9,722.8
GAS	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,729.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,203.0
OIL	2004	41.7	69.1	99.7	54.2	43.7	42.6	43.5	44.4	43.8	50.1	44.7	39.4	9,295.4
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	3,363.0
DAY	2003	0.1	0.3	0.3	0.3	0.3	0.3	1.4	1.3	0.0	0.0	0.2	0.3	55.1
OIL	2003	29.5	55.5	60.5	50.3	49.4	44.8	45.7	45.2	25.4	25.4	34.1	41.4	8,678.5
GAS	2003	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,000.0
DAY	2002	0.2	0.2	0.5	0.5	0.6	0.5	0.2	0.3	0.3	0.0	0.0	0.0	49.6
OIL	2002	50.4	40.2	50.5	50.6	48.1	50.1	50.1	51.9	48.2	51.5	23.7	18.7	8,171.3
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,640.0
DAY	2001	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	0.2	46.9
OIL	2001	32.9	28.8	31.7	47.4	49.4	55.9	56.0	54.5	53.3	54.0	52.3	52.7	7,647.3
GAS	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	2,336.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2000	75.6	73.2	73.2	61.8	30.8	30.6	30.2	30.4	28.8	29.9	29.3	31.2	7,195.7

Licence 4347 Well Name ARC Waskada Dev H Mineral FREEHOLD

UWI. 100-09-03-001W1.000 Field Code 700 Pool Code Name Lower Amaranth-Mission Canyon 3b A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	988.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	794.9
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	736.7

Licence 4348 Well Name ARC Waskada Prov. Dev H Mineral CROWN

UWI. 100-06-11-040W1.000 Field Code 700 Pool Code Name Lower Amaranth-Mission Canyon 3b A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	0.0	0.0	1,035.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.2

Licence 4349 Well Name CNRL Pierson Prov. HZNTL Dev H Mineral FREEHOLD

UWI. 100-11-11-002W1.000 Field Code 700 Pool Code Name Pierson Lower Amaranth-Mission Canyon 3b A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	18.0	16.0	18.0	18.0	19.0	29.0	30.0	29.0	31.0	30.0	0.0	0.0	4,434.0
GAS	2009	5.3	4.8	2.2	5.1	1.6	0.8	1.2	3.9	5.0	0.0	0.0	0.0	1,202.6
DAY	2009	0.9	0.4	0.3	0.4	0.3	0.3	0.5	0.5	0.7	0.0	0.0	0.0	192.6
OIL	2009	85.8	82.2	85.3	80.4	59.9	53.3	82.4	92.0	96.0	0.0	0.0	0.0	28,757.5
GAS	2009	18.0	17.0	18.0	18.0	15.0	7.8	7.8	18.0	18.0	0.0	0.0	0.0	4,343.6
DAY	2008	1.6	1.9	2.0	1.7	1.4	1.7	1.8	2.1	1.7	7.0	3.1	0.0	1,172.7
H2O	2008	9.2	0.3	0.4	0.4	0.5	0.6	0.6	0.6	1.4	7.1	5.7	0.8	188.4
OIL	2008	83.2	77.8	80.2	59.0	51.6	59.5	59.6	58.9	55.2	75.7	76.9	86.1	28,040.2
GAS	2008	17.0	17.7	19.0	18.0	18.0	17.0	18.0	18.0	18.0	18.0	18.0	18.0	4,203.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1,146.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.3
OIL	2007	62.4	61.0	57.5	48.9	60.6	56.3	62.5	61.3	69.3	84.3	80.8	81.4	27,156.1
GAS	2007	16.0	17.0	19.0	17.5	18.1	17.5	18.1	18.1	17.5	19.0	18.0	19.0	3,986.8
DAY	2007	18.0	17.0	18.0	18.0	18.0	17.0	18.0	18.0	18.0	18.0	18.0	18.0	4,343.6
OIL	2006	110.1	97.0	106.8	109.8	115.9	96.9	101.0	85.5	74.7	60.8	58.7	60.7	26,408.0
GAS	2006	26.0	25.0	31.0	16.0	15.0	14.0	14.0	15.0	15.0	15.0	15.0	16.0	3,726.0
DAY	2006	1.2	1.1	12.7	0.6	0.6	0.6	0.3	0.5	0.6	0.6	0.6	0.7	158.6
OIL	2005	181.7	175.1	210.0	98.2	99.0	93.8	92.4	95.4	91.0	96.3	98.6	105.6	25,330.1
GAS	2005	10.1	9.7	10.6	10.5	10.5	10.5	10.5	10.5	10.5	10.5	10.5	10.5	1,298.0
DAY	2005	1.2	1.1	12.7	0.6	0.6	0.6	0.3	0.5	0.6	0.6	0.6	0.7	158.6
OIL	2004	108.9	102.0	110.7	107.7	116.1	114.1	116.1	119.1	120.7	99.7	88.0	100.5	23,995.8
GAS	2004	15.0	14.0	15.0	14.0	15.0	14.0	15.0	15.0	15.0	15.0	15.0	15.0	3,375.0
DAY	2003	0.5	0.3	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1.0	129.3
OIL	2003	128.4	105.3	117.4	109.4	118.7	108.8	108.4	106.2	105.8	114.7	114.1	111.2	22,692.2
DAY	2002	26.0	25.0	31.0	30.0	31.0	30.0	31.0	12.0	10.0	11.0	12.0	13.0	3,201.0
H2O	2002	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	99.7
OIL	2001	183.7	171.3	210.0	98.2	99.0	93.8	92.4	95.4	91.0	96.3	98.6	105.6	25,330.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,539.0
H2O	2001	0.3	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.6	0.5	0.5	163.0
OIL	2001	124.2	108.6	119.4	116.9	118.6	107.9	114.4	125.4	125.3	127.7	125.3	119.1	19,987.6
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	14.0	11.0	2,975.0
H2O	2000	0.5	0.0	0.5	0.6	0.7	0.5	0.6	0.4	0.5	0.3	0.3	0.6	97.3
OIL	2000	134.7	124.2	134.7	130.2	137.5	127.4	131.4	91.1	118.9	81.4	100.4	126.2	18,554.8

Licence 4350 Well Name Energy. KGL Kirkella Prov. HZNTL SWD Dev H Mineral FREEHOLD

UWI. 100-15-08-010W1.000 Field Code 700 Pool Code Name Kirkella Lodgepole Daily C

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,895,467.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,895,467.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,895,467.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,895,467.8
WIN	2005	10943.5	13198.0	14987.0	15228.0	14194.0	9847.0	14384.0	0.0	16032.0	18759.0	17360.5	19551.6	2,769,847.8
WIN	2004	6564.0	6569.0	6569.0	6569.0	6569.0	7366.0	7366.0	7366.0	7366.0	7366.0	7366.0	7366.0	2,513,430.5
WIN	2003	16058.0	9200.0	8032.0	6762.0	7041.0	6859.0	7023.0	7139.0	6038.0	4987.0	6235.0	6735.0	2,513,430.5
WIN	2002	19967.0	17258.0	16205.0	14741.0	15540.0	15540.0	15540.0	15540.0	15540.0	17278.9	15732.0	18071.0	2,236,633.5
WIN	2001	19470.0	16045.0	16045.0	14927.0	11137.0	14061.0	15238.0	14053.1	16137.0	17113.0	15331.1	14660.0	2,236,633.5
WIN	2000	27993.0	22960.0	21179.0	21856.0	21911.0	21440.0	20993.0	20250.0	19675.0	19399.0	16359.0	17425.0	2,052,416.4

Licence 4351 Well Name Energy. KGL Kirkella DNTL SWD Dev H Mineral FREEHOLD

UWI. 100-12-07-012W1.000 Field Code 700 Pool Code Name Lodgepole C

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,100,501.6
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,100,501.6
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,100,501.6
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,100,501.6
OIL	2006	4707.0	4289.2	4755.0	4538.0	4909.0	4612.0	4668.0	0.0	4938.0	4673.3	4334.0	1,090,712.6	
WIN	2006	3812.0	3589.2	3775.0	3647.2	3947.2	3676.0	3756.0	4049.0	3376.0	3895.0	3899.0	4707.0	1,084,287.8
WIN	2003	5067.0	3550.0	3947.0	3712.0	3747.0	3654.0	3802.0	3759.0	3469.0	3514.0	3701.6	3833.0	998,436.4
OIL	2003	4053.1	3595.2	3953.0	3813.0	3914.0	3546.0	3845.4	4054.0	3636.0	4422.5	4004.0	3935.0	980,000.6
WIN	2003	6623.0	5616.0	5867.0	4573.0	3628.0	7969.0	9205.0	7625.0	4904.0	4694.1	6233.0	9006.0	889,229.3
WIN	2002	9773.0	8107.0	8556.0	7992.0	6094.0	6094.0	6094.0	6094.0	5054.0	5587.0	4904.0	6094.0	779,764.4

Licence 4353 Well Name Energy. Kirkella Prov. Dev H Mineral FREEHOLD

UWI. 100-04-08-009W2.000 Field Code 700 Pool Code Name Virden Lodgepole C

| Fluid | Year | Jan | Feb | Mar | Apr

Licence **4361** Well Name **Antler River Lyleton** Dev Mineral **FREEHOLD**

UID: 100-07-06-0062-20W1.00 Field Code **29B** Unit **E**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2004	6.6	5.3	5.7	6.1	6.7	6.4	6.0	5.6	4.5	0.0	3.2	9.3	1,546.8
DAY	2005	31.0	23.0	19.0	28.0	29.0	25.0	15.0	16.0	30.0	31.0	30.0	26.0	1,291.0
H2O	2005	9.4	5.0	4.5	6.3	4.1	3.7	1.5	5.9	5.5	7.1	4.8	6.2	1,102.7
OIL	2005	7.6	7.5	9.6	6.9	8.8	7.8	3.2	10.5	9.7	6.3	6.1	7.5	1,481.4
GAS	2005	5.0	29.0	31.0	30.0	24.0	2.0	31.0	31.0	26.0	31.0	29.0	31.0	2,958.0
DAY	2004	0.4	3.5	2.5	1.8	1.5	0.4	7.0	3.1	2.2	2.3	7.8	9.0	1,038.7
H2O	2004	1.2	9.3	10.2	8.4	5.8	1.7	7.8	6.5	6.0	5.3	9.2	13.9	1,389.3
OIL	2004	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.5	0.0	2,658.0
GAS	2003	3.5	0.0	3.1	9.3	0.3	0.3	3.3	2.5	6.3	5.8	4.8	2.1	1,000.2
DAY	2003	4.0	0.0	9.0	5.2	14.8	15.4	6.4	8.0	5.0	5.1	5.2	10.0	1,364.0
H2O	2003	0.0	28.0	31.0	1.0	0.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	2,393.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	2,852.0
GAS	2002	11.5	6.4	5.6	0.1	0.0	18.4	5.2	2.4	3.2	4.0	4.5	4.5	1,211.5
DAY	2002	24.0	0.0	26.0	8.0	8.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	2,095.0
H2O	2002	2.8	0.0	4.4	1.4	1.2	0.0	31.3	13.0	13.6	13.6	5.1	8.7	874.7
OIL	2002	4.2	0.0	5.9	1.8	1.7	0.0	17.6	17.6	13.8	8.9	15.3	10.8	1,130.8
GAS	2001	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	23.0	1,050.0
DAY	2000	4.9	4.3	1.7	6.0	3.1	5.4	5.4	5.3	0.5	3.1	2.7	2.3	782.4
H2O	2000	11.5	12.0	10.8	8.5	12.0	10.8	8.5	7.2	7.5	1.0	6.1	5.4	1,033.2

Licence **4363** Well Name **Enerplus Virden** Dev **V** Field Code **F** Unit **E**

UID: 100-15-08-0009-25W1.00 Pool Name **Lodgepole C** Pool Code **59C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	27.8	30.4	30.0	31.0	30.0	31.0	24.0	27.5	30.8	0.0	0.0	5,772.2
DAY	2009	31.0	0.9	1.0	1.0	0.8	0.5	0.6	0.8	0.9	1.0	0.0	0.0	48.5
H2O	2009	4850.5	4258.1	4560.9	4488.4	4573.9	4107.6	4588.1	3989.3	4084.6	5162.7	0.0	0.0	399,832.2
OIL	2009	50.0	41.5	43.9	43.4	43.6	34.2	35.0	28.3	31.7	43.7	0.0	0.0	12,984.6
GAS	2008	30.9	29.0	31.0	30.0	31.0	29.0	30.5	31.0	30.0	30.5	26.0	31.0	5,478.7
DAY	2008	1.0	1.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.2	1.0	1.0	39.6
H2O	2008	4907.5	4771.1	4970.4	4631.4	4765.7	4497.1	4606.8	4764.2	4733.1	4914.4	4106.1	4864.0	355,538.1
OIL	2008	55.2	53.0	55.1	52.4	53.4	48.2	54.8	56.6	55.1	52.3	43.8	50.2	14,587.3
GAS	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	5,118.8
DAY	2007	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	36.5
H2O	2007	4254.1	3885.2	4339.2	4188.9	4275.6	3941.0	4323.8	3947.1	4560.2	5345.9	5614.2	4870.9	298,986.0
OIL	2007	51.2	52.1	54.2	52.6	54.5	51.5	54.1	47.2	58.2	58.0	54.9	56.8	13,965.7
GAS	2006	31.0	1.0	13.0	28.5	23.0	26.0	7.5	25.0	30.0	30.8	30.0	31.0	4,757.8
DAY	2006	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	36.5
H2O	2006	4599.6	75.5	2609.0	4171.5	3264.2	3410.3	1662.4	3813.7	3833.1	4311.8	4115.2	4623.9	268,482.0
OIL	2006	96.9	2.1	41.7	69.9	53.5	53.5	17.1	50.8	58.6	58.8	57.0	58.4	11,311.3
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	5,481.0
DAY	2005	1453.5	1320.3	2978.6	4303.5	4106.0	4568.8	4779.9	4880.2	4871.8	5042.4	4752.9	4587.0	210,400.4
H2O	2005	29.0	30.1	59.2	92.1	48.6	83.0	31.0	107.0	104.4	100.4	107.5	106.2	10,694.0
OIL	2005	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,124.0
GAS	2004	1396.0	1270.1	1344.7	1291.6	1384.9	1331.7	1405.2	1401.4	1356.6	1430.8	1430.0	1456.3	1,752,755.5
DAY	2004	21.2	18.3	18.4	18.6	18.7	18.3	23.9	21.3	24.5	23.3	22.5	22.2	9,839.8
H2O	2004	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,760.0
OIL	2004	1242.0	1103.7	1209.7	1267.8	1378.9	1380.2	1324.5	1478.1	1272.8	1366.4	1368.7	1413.8	146,614.1
GAS	2003	31.0	18.1	19.7	19.8	23.4	20.4	20.0	23.2	23.2	20.6	20.7	18.8	5,584.6
DAY	2003	31.0	28.0	24.0	28.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	3,397.0
H2O	2003	1276.8	1136.1	1332.2	1215.8	1220.1	995.1	1390.1	1378.7	1324.4	1314.0	1264.2	1371.5	308,856.0
OIL	2003	21.0	17.2	26.3	42.8	35.8	23.2	29.8	22.8	17.4	15.8	19.9	22.1	9,344.0
GAS	2002	31.0	28.0	28.7	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,965.7
DAY	2002	1286.3	1114.7	1270.0	1302.3	1280.1	1307.9	1260.5	1260.7	1253.1	1265.5	1208.4	1292.5	114,733.8
H2O	2002	31.0	27.6	29.0	31.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,682.0
OIL	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,682.0
GAS	2001	1517.6	1583.5	1798.5	1641.7	1350.9	1326.2	1310.5	1359.4	1519.7	1677.1	1667.8	1613.0	98,781.1
DAY	2001	53.0	59.2	69.9	66.7	45.4	26.2	27.8	26.2	28.3	31.4	28.7	28.7	8,776.7

Licence **4364** Well Name **618555 SK Lyleton** Dev **V** Field Code **F** Unit **E**

UID: 100-13-32-0021-29W1.00 Pool Name **Lower Amaranth B** Pool Code **29B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,269.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.8
OIL	2009	7.8	1.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,269.0
GAS	2008	1.1	0.2	0.2	6.5	4.6	0.0	0.0	0.0	1.3	0.1	0.2	0.2	472.2
DAY	2008	0.1	0.1	0.1	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	16.5
H2O	2008	0.2	1.0	1.0	1.0	19.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	162.8
OIL	2008	1.3	0.1	0.1	0.1	1.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	153.1
GAS	2007	0.1	0.1	0.1	1.0	0.1	0.1	0.1	0.0	0.0	0.0	2.6	1.5	158.8
DAY	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1,691.0
H2O	2007	8.0	0.2	0.2	0.0	0.2	0.2	2.3	13.9	8.2	9.3	0.3	0.3	4,124.0
OIL	2007	1.3	0.1	0.1	0.0	0.1	0.1	0.5	1.5	1.3	1.4	0.0	0.0	1,430.8
GAS	2006	1.0	5.0	31.0	30.0	31.0	14.0	0.0	7.0	30.0	16.0	23.0	31.0	987.0
DAY	2006	0.0	0.0	15.1	9.0	0.2	2.8	0.0	2.5	3.0	4.1	18.0	8.3	399.9
H2O	2006	0.1	0.0	6.6	3.0	3.1	1.4	0.0	1.1	3.0	2.4	3.0	1.0	145.3
OIL	2006	0.0	0.0	10.0	8.0	26.0	3.1	0.0	2.8	18.1	30.0	30.0	12.0	768.0
GAS	2005	0.0	0.0	7.5	5.7	2.8	0.1	3.8	4.0	0.6	0.2	0.2	0.2	113.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5
H2O	2005	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	162.8
OIL	2005	2.7	4.5	7.8	1.9	0.3	0.3	18.8	17.1	11.1	6.2	3.7	3.2	288.7
GAS	2004	0.9	1.5	2.6	0.2	0.1	0.1	7.9	1.5	0.9	3.1	2.9	1.6	108.0
DAY	2004	0.1	0.1	0.1	1.0	0.1	0.1	0.1	0.0	0.0	0.0	2.6	1.5	158.8
H2O	2004	12.0	1.0	1.0	11.8	11.2	12.0	4.2	10.6	9.6	7.8	7.9	9.3	1,691.0
OIL	2004	8.0	0.2	0.2	0.0	0.2	0.2	2.3	13.9	8.2	9.3	0.3	0.3	211.1
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	86.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.4	28.3	3.4	70.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	6.4	0.0	41.8

Licence **4365** Well Name **Tundra Daly Prov. H2NTL** Dev **H** Field Code **F** Unit **E**

UID: 100-07-22-0009-29W1.00 Pool Name **Lower Amaranth B** Pool Code **29B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,924.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,592.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,924.0
GAS	2006	0.0	0.0	9.3	8.7	8.8	6.2	12.5	15.0	11.2	0.0	0.0	0.0	184.1
DAY	2006	0.0	0.0	31.0	34.0	37.3	31.4	34.9	36.5	42.1	0.0	0.0	0.0	2,592.8
H2O	2006	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,713.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4
GAS	2005	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,343.1
DAY	2005	31.0	29.0	31.0	30.0	30.0	30.0	31.0	27.0	31.0	28.0	30.0	30.0	3,652.0
H2O	2004	0.3	0.3	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	112.1
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,232.1
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	31.0	31.0	3,320.5
DAY	2003	0.7	0.6	0.7	0.7	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	108.2
H2O	2003	11.5	10.5	11.4	11.0	6.8	6.4	5.8	5.8	5.7	6.1	5.9	5.9	2,174.8
OIL	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	2,960.0
GAS	2002	0.9	0.9	0.9	0.9	0.9	0.8	0.8	0.5	0.5	0.5	0.6	0.6	184.1
DAY	2002	17.4	13.7	15.5	15.3	16.6	16.9	12.5	12.5	10.7	12.0	12.0	12.7	2,181.6
H2O	2002	31.0	15.6	24.0	29.0	27.0	30.0	29.0	31.0	30.0	31.0	24.0	21.0	2,600.0
OIL	2002	0.8	0.4	0.7	0.8	0.8	0.8	0.9	0.9	1.0	1.0	0.7	0.6	94.4
GAS	2001	17.3	7.2	12.8	13.5	14.1	14.8	14.2	15.1	15.6	16.1	12.8	12.5	2,853.8
DAY	2001	31.0	24.0	12.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	2,278.0
H2O	2001	9.0	0.0	0.0	0.0	0.0	0.0	0.8	1.1	1.2	0.8	0.8	0.9	85.0
OIL	2000	19.8	14.8	8.0	16.7	17.6	16.8	18.4	17.7	15.3	16.0	15.7	16.3	1,846.1

Licence **4366** Well Name **Wolsely North H2NTL** Dev **H** Field Code **F** Unit **E**

UID: 100-13-07-0008-29W1.00 Pool Name **Sinclair** Pool Code **Lodgepole F**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,421.0
DAY	2009	0.0	0.7	0.0	0.2	0.2	0.4	0.4	0.1	0.5	0.5	0.0	0.0	129.0
H2O	2009	26.5	8.8	13.3	12.8	15.0	14.0	13.9	13.0	13.5	11.5	0.0	0.0	1,734.2
OIL	2009	28.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,119.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	126.0
DAY	2008	14.5	15.6	14.9	14.2	18.8	14.2	12.7	11.1	11.9	13.5	0.0	0.0	1,591.9
H2O	2008	25.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,224.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.4
GAS	2007	14.6	14.6	15.0	14.5	15.0	14.5	15.0	15.0	14.5	15.0	14.5	14.5	1,490.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,485.4
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,734.2
OIL	2006	18.2	16.4	18.9	17.1	18.0	15.7	18.8	17.2	17.2	16.7	16.7	16.8	1,964.5
GAS	2006	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,105.0
DAY	2006	14.5	15.0	15.5	15.3	16.6	14.2	15.1	15.5	15.0	16.1	12.8	12.5	1,954.4
H2O	2006	22.0	21.7	24.7	20.9	22.2	21.2	20.1	19.9	19.4	18.9	19.3	20.3	3,058.1
OIL	2005	0.0	0.0	30.0	31.0	27.0	31.0	31.0	31.0	30.0	31.0	24.0	21.0	2,600.0
GAS	2005	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.9	0.5	0.0	0.2	0.0	125.4
DAY	2005	0.0	0.0	71.7	41.2	37.9	27.7	34.5	30.5	26.4	26.4	25.5	24.1	897.5
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.6
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.6

Licence **4367** Well Name **South Pierson Unit No. 1** Dev **V** Field Code **F** Unit **E**

UID: 100-13-04-0002-29W1.00 Pool Name **Lower Amaranth-Virden Zn A** Pool Code **35A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5

Licence **4367** Well Name **South Pierson Unit No. 1** Dev **V** Field Code **F** Unit **E**

UID: 100-13-08-0002-29W1.00 Pool Name **Lower Amaranth-Virden Zn B** Pool Code **35A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	16.0	14.0	16.0	14.0	27.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	4,495.0
DAY	2009	15.0	14.0	15.0	14.0	27.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	439.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	4.1	4.3	4.2	0.0	0.0	0.0	12.6
OIL	2009	15.0	10.4	8.5	9.0	9.1	8.7	14.8	15.6	15.8	0.0	0.0	0.0	5,264.6
GAS	2008	16.0	16.0	16.0	16.0	12.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	5,515.9
DAY	2008	2.8	3.0	2.9	1.0	1.2	1.3	1.

Licence **4374** Well Name **South Pierson Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI *102-11-08-002-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Absaroka Canyon 3b A* Field Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	6.6	2.2	1.8	7.2	22.2	18.4	16.7	15.5	13.4	0.0	0.0	0.0	5,617.8
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,489.0
GAS	2008	2.2	2.2	2.0	2.5	2.6	1.5	1.2	1.7	1.2	1.8	1.1	1.3	307.8
GAS	2008	11.8	10.0	9.9	9.8	9.2	10.0	10.7	11.7	8.5	9.7	10.5	9.4	1,485.1
OIL	2008	14.1	13.4	14.6	12.3	11.5	12.3	12.5	12.2	12.1	9.0	7.9	8.2	5,513.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	13.0	4,126.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.5	2.1	2.6	2.6	286.5
OIL	2007	32.8	27.7	28.4	28.5	29.3	16.4	16.1	9.6	11.5	12.6	12.9	13.1	2,848.0
OIL	2006	21.1	15.3	17.3	16.3	16.8	16.8	18.0	21.2	22.0	16.3	13.5	14.0	5,373.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,764.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,639.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,517.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,394.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	3,281.9
DAY	2001	2.4	3.6	3.2	3.3	3.1	3.3	4.2	5.9	5.6	5.6	3.6	3.9	378.0
DAY	2000	1.6	1.6	1.8	1.1	0.9	0.9	1.0	1.8	3.4	2.2	0.4	0.3	1,575.5
DAY	2009	54.2	54.0	56.8	49.5	45.2	45.6	51.6	54.4	62.0	59.0	51.4	57.1	6,131.0
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,920.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	0.3	5.7	5.2	332.7
DAY	2007	25.3	25.7	27.4	23.1	21.1	14.5	15.0	12.0	9.5	1.3	1.1	1.2	1,558.5
OIL	2007	78.1	65.2	73.8	69.4	72.7	72.3	75.0	62.6	58.2	46.1	43.7	45.1	6,548.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	4,556.9
DAY	2006	2.7	2.7	3.1	2.9	3.1	9.5	9.6	7.9	12.8	24.9	24.2	24.2	1,381.3
DAY	2006	107.3	106.1	107.3	101.8	105.9	88.0	92.3	88.0	85.3	83.2	74.8	80.2	22,718.9
DAY	2005	107.3	106.1	107.3	101.8	105.9	88.0	92.3	88.0	85.3	83.2	74.8	80.2	22,718.9
DAY	2005	1.4	0.6	0.5	0.5	0.6	2.3	2.4	1.5	0.9	1.1	1.0	0.7	1,270.3
DAY	2004	124.5	120.0	124.0	120.0	121.2	118.1	110.5	94.5	90.0	102.8	104.4	106.2	25,599.7
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,829.0
DAY	2003	2.6	2.6	3.6	3.0	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	1,095.9
DAY	2003	11.4	12.2	13.8	12.3	8.5	8.5	8.4	8.4	8.4	8.4	8.4	8.4	2,810.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,463.0
DAY	2002	1.7	1.7	0.6	0.6	0.6	0.3	0.6	0.6	0.6	0.5	0.6	0.6	1,249.3
DAY	2001	150.7	136.0	158.5	147.3	151.3	141.7	146.5	140.8	131.3	135.4	132.6	139.7	18,696.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	13.8	30.4	31.0	30.0	31.0	30.0	31.0	2,332.0
DAY	2000	20.3	17.4	9.6	6.2	12.1	16.8	17.5	18.2	12.9	11.4	4.7	0.6	1,240.5
DAY	2000	147.9	133.1	116.9	113.1	124.7	144.2	141.4	140.0	134.5	146.4	143.0	149.0	16,985.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,735.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	20.7	31.0	30.0	31.0	30.0	31.0	2,721.4
DAY	2001	173.3	128.9	140.9	141.0	143.7	135.8	128.8	119.6	129.6	141.5	140.8	144.0	15,344.6
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,270.0
DAY	2000	8.6	7.8	7.3	6.3	6.5	3.3	1.3	1.3	1.3	1.4	1.4	1.6	770.1
DAY	2000	172.1	144.7	147.2	141.7	144.8	144.2	144.3	144.0	144.0	150.8	144.0	144.0	13,075.8

Licence **4377** Well Name **South Pierson Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI *102-13-09-002-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Absaroka Canyon 3b A* Field Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	3,126.4
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.0	0.0	0.0	0.0	223.5
H2O	2009	0.0	0.0	0.0	0.0	18.2	3.2	1.8	1.7	1.6	0.0	0.0	0.0	19,959.3
DAY	2008	5.0	5.0	5.0	5.0	20.4	16.6	14.1	14.6	14.6	0.0	0.0	0.0	2,909.4
H2O	2008	5.0	5.0	5.0	5.0	7.0	19.0	5.0	2.0	2.0	0.0	0.0	0.0	2,976.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.4
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,832.8
DAY	2007	6.0	5.0	6.0	4.0	28.0	21.0	21.0	21.0	30.0	31.0	30.0	31.0	2,721.4
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,832.8
DAY	2007	4.0	3.7	4.1	2.6	21.3	29.0	25.2	25.3	25.0	25.3	24.0	8.0	7,557.5
DAY	2006	2.2	1.4	1.2	1.1	0.9	0.0	5.2	5.2	5.0	6.0	5.0	6.0	2,686.4
H2O	2006	8.3	7.5	8.3	8.3	8.5	8.3	8.6	9.3	8.9	7.9	4.5	4.5	2,832.0
DAY	2006	8.8	8.6	9.8	9.6	10.2	9.8	9.6	9.3	9.0	5.4	3.9	4.0	7,346.1
DAY	2005	11.0	10.0	11.0	11.0	11.0	10.0	11.0	11.0	10.0	10.0	11.0	11.0	2,592.0
DAY	2005	2.2	1.4	1.2	1.1	0.9	0.0	1.7	0.0	0.0	0.0	0.0	0.0	19,832.1
DAY	2004	8.5	7.3	8.3	8.3	8.5	8.3	9.3	8.9	8.9	7.9	4.5	4.5	2,748.1
DAY	2004	16.0	15.0	16.0	14.0	11.0	10.0	11.0	11.0	10.0	10.0	11.0	11.0	19,832.8
DAY	2003	5.3	2.6	5.3	3.3	1.4	1.2	1.2	1.7	1.7	0.0	0.0	6.7	19,823.5
DAY	2003	8.4	9.6	3.4	4.6	6.9	6.7	6.1	5.5	4.6	0.0	0.0	12.3	7,153.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,332.0
DAY	2002	13.7	11.7	8.9	6.1	9.8	7.9	0.3	0.9	0.9	2.0	3.9	7.2	19,793.1
DAY	2001	11.0	10.0	11.0	11.0	11.0	10.0	11.0	11.0	10.0	13.5	12.0	12.0	2,735.0
DAY	2001	12.0	9.0	9.0	9.0	31.4	19.5	20.2	12.0	9.0	6.5	18.6	21.0	19,719.8
DAY	2000	9.6	7.1	5.6	5.5	31.4	19.5	20.2	12.0	9.0	6.5	18.6	21.0	19,719.8
DAY	2000	6.3	5.3	5.9	2.9	14.9	4.4	4.6	4.6	4.4	14.4	11.0	6.1	4,981.7
DAY	2001	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	12.0	0.0	0.0	0.0	1,869.0
DAY	2001	47.1	44.3	44.1	46.2	52.9	27.2	25.7	25.3	25.0	0.0	0.0	0.0	19,598.6
DAY	2001	1.6	2.0	2.9	2.9	5.5	3.3	2.7	3.2	1.2	0.0	0.0	0.0	6,877.5
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,948.0
DAY	2000	0.0	200.7	143.1	64.6	70.4	54.1	60.0	48.5	43.7	46.7	50.7	48.4	19,300.3
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5

Licence **4379** Well Name **South Pierson Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI *105-15-09-002-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Absaroka Canyon 3b A* Field Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	5,722.8
DAY	2009	0.0	0.0	0.0	0.0	1.3	1.2	1.2	1.3	1.2	0.0	0.0	0.0	492.1
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	631.0
DAY	2009	34.5	33.3	34.5	33.4	34.4	33.3	34.4	34.4	33.3	0.0	0.0	0.0	17,356.4
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,451.9
GAS	2008	3.7	3.9	3.8	3.3	3.1	3.3	4.2	4.2	4.1	4.9	4.9	1.0	489.9
H2O	2008	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	628.3
OIL	2008	43.2	40.4	44.4	41.4	38.4	38.8	38.5	38.4	38.6	37.5	33.5	34.7	17,054.4
DAY	2008	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,088.9
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	643.3
H2O	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	624.7
OIL	2007	52.4	47.9	54.1	50.7	46.0	47.5	46.1	46.4	45.7	44.9	42.5	43.2	16,586.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	4,725.9
GAS	2006	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	643.3
OIL	2006	65.1	56.9	62.9	59.8	76.3	42.3	43.5	43.5	43.3	43.3	50.1	52.0	16,586.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,361.0
GAS	2005	2.4	1.9	2.2	2.9	2.3	0.4	1.2	1.0	0.9	1.0	1.0	1.0	616.6
OIL	2005	76.3	70.4	77.7	72.8	75.4	71.8	71.7	70.9	66.0	65.5	58.4	65.3	15,322.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,997.0
DAY	2004	0.5	0.7	0.9	1.7	1.9	1.2	1.5	2.9	3.2	2.5	0.9	1.7	593.3
GAS	2004	110.7	110.7	110.7	96.9	96.4	92.8	92.6	87.5	84.2	90.4	86.5	85.8	14,488.6
DAY	2003	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,634.0
GAS	2003	13.9	12.6	15.1	15.5	13.1	11.2	11.5	11.5	11.5	11.5	11.5	11.5	573.7
DAY	2003	108.7	100.5	107.8	97.8	104.9	106.7	116.6	114.9	111.3	110.9	114.3	119.0	13,242.7
DAY	2002	28.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	3,272.0
GAS	2002	9.2	9.3	10.5	9.3	10.3	9.4	15.7	16.1	19.0	6.5	0.6	0.6	483.4
OIL	2002	129.0	113.7	125.2	126.2	120.0	114.1	116.6	116.6	116.4	122.6	123.1	124.4	29,529.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,911.0
GAS	2001	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	307.8
OIL	2001	110.7	96.8	104.2	107.3	113.8	118.0	131.7	125.5	125.2	132.7	135.9	139.7	19,583.2
DAY	2000	28.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	2,547.0
GAS	2000	0.9	0.9	0.9	1.1	0.8	0.9	0.9	0.9	0.9	1.0	1.0	1.0	307.8
OIL	2000	97.9	105.3	114.8	113.0	118.8	109.1	106.9	108.4	102.4	106.4	107.1	108.5	9,159.5

Licence **4379** Well Name **Energlos Virden Prov.** Dev **V** Mineral **CROWN**

UWI *100-04-06-011-29W1.00* Field Name *Virden* Pool Name *Lodgepole B* Field Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,818.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
DAY	2009	60.4	51.1	56.8	55.1	56.3	56.2	57.6	58.1	58.0	19.6	0.0	0.0	69,897.4
DAY	2009	8.0	7.0	7.7	7.3	7.8	7.4	8.1	6.9	3.7	3.7	0.0	0.0	4,901.8
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	22.0	30.0	31.0	5,514.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	1.4
DAY	2008	29.0	28.0	31.0	30.0	36.4	32.6	63.4	63.4	108.2	43.3	55.5	61.1	60,433.5
DAY	2008	3.2	2.8	3.1	3.0	4.9	6.2	6.6	7.9	7.2	5.6	7.8	8.0	4,834.2
DAY	2007	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,166.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.5
DAY	2007	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	59,798.7
DAY	2006	8.1	7.4	7.9	7.7	5.4	1.5	2.1	2.0	2.2	2.1	2.0	2.1	4,737.6
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,426.0
DAY	2005	131.1	112.9	130.9	122.5	129.6	90.2	91.3	73.8	74.1	79.5	75.8	73.2	59,587.5
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	59,576.7
DAY	2004	135.0	126.6	135.9	128.1	37.7	36.5	37.8	46.5	79.3	79.3	126.2	129.2	58,827.9
DAY	2004	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,565.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	3,705.0
DAY	2003	134.7	131.1	162.8	153.1	138.8	136.5	134.5	134.5	134.5	134.5	134.1	134.5	19,729.2
DAY	2002	14.8	13.4	14.8	14.3	14.8	14.3	14.8	13.4	14.3	14.8	14.4	14.8	4,396.7
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,343.0
DAY	2002	67.8	54.0	60.7	60.7	114.4	125.5	130.2	119.2	127.4	154.7	116.8	135.9	56,057.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,219.8
DAY	2001	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,978.0
DAY	2001	952.3	686.1	870.1	851.2	879.6	881.2	1,039.4	1,041.4	1,041.6	1,170.5	1,167.3	1,729.6	165,288.5
DAY	2000	27.5	33.6	37.9	36.8	40.2	35.0	27.6	14.1	19.0	35.3	35.5	32.3	7,690.6
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,029.0
DAY	2002	1834.7	1686.9	1977.6	3204.8	3311.5	1630.5	2118.4	2241.0	1548.4	1708.6	2199.8	2287.8	185,716.7
DAY	2001	72.9	72.9	72.9	72.9	72.9	42.4	50.8	45.5	45.5	29.4	35.6	41.2	7,365.8
DAY	2001	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,720.0
DAY	2001	1908.0	1711.2	1991.1	1931.0	1902.3	1906.4	1872.4	1872.4	1872.4	1872.4	1810.8	1904.7	164,555.3
DAY	2001	113.0	73.3	103.6	94.6	107.3	83.0	95.1	92.3	89.5	90.0	0.0	89.9	6,429.8
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,587.0
DAY	2000	1887.7	1653.2	1916.0	2038.1	1859.3	1831.7	1443.8	2020.9	2256.1	2443.2	2425.0	2297.6	99,350.3
DAY	2000	1.0	1.0	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	365.0

Licence **4381** Well Name **Tundra Daly 10-07-18-10-21W2.00** Dev **V** Mineral **FREEHOLD**

UWI *100-07-18-010-21W2.00* Field Name *Daly* Pool Name *Bakken J* Field Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	4,439.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,345.5
DAY	2009	0.3	2.1	2.7	3.3	3.2	3.1	3.0	3.3	0.3	0.0	0.0	0.0	3,414.9
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,242.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,345.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,242.0
DAY	2008	28.0	29.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,926.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,345.5
DAY	2007	3.8	3.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,962.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	3,854.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	3,345.5
DAY	2006	22.0	22.0	31.0	30.0	29.0	27.0	31.0	25.0	29.0	27.0	28.0	7.0	3,354.9
DAY	2006	17.5	13.8	20.6	17.1	18.3	20.5	17.3	13.1	16.4	17.7	15.3	9.9	8,326.9
DAY	2005	8.7	9.9	10.4	8.1	8.7	10.1	8.9	6.3	8.0	8.6	7.4	0.4	3,323.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,260.0
DAY	2003	12.5	11.7	14.5	0.0	27.1	18.7	20.9	25.0	25.0	19.4	21.1	20.4	6,130.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,029.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,948.0
DAY	2002	30.9	25.2	16.2	16.8	26.3	20.0	18.1	18.2	16.7	24.6	18.6	16.3	7,914.5
DAY	2001	11.7	11.7	14.1	0.0	0.0	0.0	0.0	14.1	14.1	12.1	13.2	11.6	3,109.9
DAY	2001	31.0	28.0	30.0	0.0	23.0	24.0	7.0	8.0	29.0	31.0	30.0	31.0	2,696.0
DAY	2001	307.8	257.9	250.6	0.0	220.3	229.4	65.4	70.3	76.3	35.3	26.9	25.8	7,466.2
DAY	2001	0.2	3.4	7.0	0.0	4.2	4.2	1.0	0.8	4.8	16.9	17.4	16.4	2,954.8
DAY	2000	29.0	29.0	31.0	0.0

Licence **4389** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.01-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,122.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.4	2.9	3.6	3.1	**523.0**
H2O	2007	1.2	1.1	1.0	0.7	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**183.0**
OIL	2007	68.1	61.8	68.8	62.8	64.9	66.0	73.9	74.6	70.2	70.1	66.7	67.9	**17,890.5**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,758.0**
H2O	2006	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**176.2**
OIL	2006	86.0	78.8	88.1	66.0	68.6	66.4	80.4	80.6	80.7	75.2	73.3	76.2	**17,074.7**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,393.0**
H2O	2005	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**172.6**
OIL	2005	85.1	81.7	91.0	86.1	88.2	84.7	85.4	86.8	82.2	83.7	81.4	84.8	**16,154.4**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,029.0**
H2O	2004	0.5	0.6	0.6	0.4	0.3	0.9	1.0	1.0	0.9	1.0	1.0	0.6	**168.9**
OIL	2004	95.0	87.4	93.7	86.7	91.0	89.6	91.7	93.6	90.1	93.4	88.0	89.2	**15,133.3**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,663.0**
H2O	2003	1.7	2.3	3.1	3.2	3.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**160.1**
OIL	2003	101.4	91.2	98.9	91.5	100.5	98.3	99.7	99.0	92.9	96.4	95.3	98.2	**14,043.9**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,299.0**
H2O	2002	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	**142.6**
OIL	2002	106.4	95.5	101.8	101.7	98.0	103.9	100.3	100.9	93.1	100.7	98.5	100.6	**12,880.6**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,934.0**
H2O	2001	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	**135.9**
OIL	2001	123.3	105.3	107.1	106.3	119.3	112.9	111.6	113.5	113.1	117.7	110.7	113.1	**11,679.2**
DAY	2000	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,570.0**
H2O	2000	0.7	0.7	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	**129.4**
OIL	2000	89.8	134.0	121.8	114.4	113.8	113.6	109.4	108.9	103.8	107.9	118.6	131.8	**10,325.3**

Licence **4390** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.03-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	0.0	0.0	0.0	**5,617.0**
GAS	2009	1.3	3.4	4.7	5.7	5.1	3.4	0.3	3.8	3.3	0.0	0.0	0.0	**260.3**
H2O	2009	78.2	11.0	16.3	13.6	10.0	17.4	22.5	13.1	15.4	0.0	0.0	0.0	**1,652.1**
OIL	2009	54.2	93.1	75.3	72.6	86.0	73.3	68.0	54.2	48.2	0.0	0.0	0.0	**8,777.3**
DAY	2008	28.0	29.0	31.0	23.0	28.0	16.0	0.0	5.0	26.0	10.0	30.0	31.0	**5,348.0**
GAS	2008	1.4	1.7	1.7	1.1	1.2	0.7	0.0	0.3	1.1	1.0	0.1	0.0	**229.3**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	130.0	113.9	**1,454.6**
OIL	2008	27.1	27.9	29.6	21.1	26.4	15.2	0.0	4.6	15.6	1.5	25.9	28.5	**8,152.4**
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	3.0	**5,091.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.2	0.8	0.4	0.5	0.2	**219.0**
H2O	2007	4.8	4.3	2.8	1.6	1.7	1.5	1.6	1.7	0.3	0.0	0.0	0.0	**1,207.5**
OIL	2007	26.8	24.5	29.5	27.7	29.6	28.8	30.7	29.3	28.7	29.5	27.2	2.9	**7,929.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,757.0**
H2O	2006	3.4	1.8	0.3	3.9	4.5	4.2	3.6	3.6	2.8	1.6	1.2	1.4	**1,187.2**
OIL	2006	33.7	32.8	39.8	33.0	33.6	30.7	31.6	30.4	29.8	30.4	29.0	29.3	**7,613.8**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,392.0**
H2O	2005	7.9	7.5	8.4	5.0	2.9	4.0	6.1	6.1	6.0	5.6	5.5	3.8	**1,154.9**
OIL	2005	27.9	28.2	32.4	35.0	38.4	35.5	32.8	33.5	31.6	39.2	39.9	34.4	**7,229.7**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,028.0**
H2O	2004	5.2	4.5	3.2	5.5	7.6	8.5	9.1	10.3	10.4	5.8	4.1	5.5	**1,086.1**
OIL	2004	44.6	38.5	46.2	41.9	41.7	34.2	34.9	44.5	43.4	48.5	46.8	41.2	**6,820.9**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,662.0**
H2O	2003	10.6	10.8	9.9	7.0	7.2	6.0	4.6	8.5	9.3	5.3	2.4	5.2	**1,006.4**
OIL	2003	42.5	34.8	39.2	37.8	42.4	43.5	41.1	40.7	39.8	43.9	45.8	48.2	**6,314.5**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,297.0**
H2O	2002	5.3	3.1	9.2	8.1	9.1	8.9	7.9	5.1	4.8	8.2	10.8	9.0	**919.6**
OIL	2002	46.5	43.3	38.1	38.2	36.5	37.3	50.5	81.3	76.1	57.1	52.4	55.9	**5,814.8**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,932.0**
H2O	2001	5.7	5.5	12.1	14.1	12.5	11.3	11.4	11.7	9.1	9.4	8.8	9.5	**830.1**
OIL	2001	53.7	46.7	40.5	37.3	45.2	44.0	43.5	42.5	45.3	47.3	43.2	43.4	**5,201.6**
DAY	2000	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,567.0**
H2O	2000	6.0	9.1	10.6	10.4	9.1	7.4	5.8	5.1	5.2	5.3	4.7	4.6	**709.0**
OIL	2000	49.8	53.8	53.0	49.9	49.6	48.6	48.3	49.1	46.4	48.2	50.5	55.6	**4,669.0**

Licence **4391** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.07-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	29.0	0.0	0.0	0.0	**5,760.1**
GAS	2009	4.2	3.9	4.2	4.2	4.2	3.9	5.3	3.6	3.5	0.0	0.0	0.0	**910.8**
H2O	2009	2.1	2.3	2.4	2.3	2.2	2.1	2.3	1.6	1.3	0.0	0.0	0.0	**256.1**
OIL	2009	102.2	102.2	111.0	101.5	104.5	97.8	93.9	109.2	111.2	0.0	0.0	0.0	**35,154.5**
DAY	2008	31.0	29.0	30.0	30.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	**5,494.1**
GAS	2008	2.8	3.9	4.1	3.3	3.1	3.8	3.8	4.5	3.3	5.7	4.1	3.9	**873.8**
H2O	2008	0.6	0.5	0.6	2.9	3.0	2.5	2.3	2.3	2.5	2.6	2.4	2.0	**237.5**
OIL	2008	128.2	126.6	134.0	105.0	99.3	116.1	113.9	110.6	117.0	114.9	103.8	100.3	**34,221.0**
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,137.1**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.6	7.9	6.9	4.6	3.0	2.7	**827.5**
H2O	2007	0.6	0.6	0.7	0.7	0.7	0.6	0.7	0.6	0.6	0.5	0.6	0.6	**213.3**
OIL	2007	135.1	123.1	138.5	126.2	135.2	129.7	138.5	138.6	135.8	131.6	120.7	123.2	**32,851.3**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.1	30.0	31.0	30.0	31.0	**4,775.1**
H2O	2006	0.6	0.5	0.6	0.6	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	**205.8**
OIL	2006	155.7	140.7	153.9	147.7	155.9	142.6	135.9	127.2	137.4	137.8	134.4	140.8	**31,275.1**
DAY	2005	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,412.0**
H2O	2005	0.6	0.9	0.7	0.6	0.8	0.9	0.9	0.8	0.6	0.7	0.6	0.7	**198.5**
OIL	2005	142.6	149.6	158.0	150.9	159.8	157.7	150.9	158.3	146.0	149.4	146.7	154.3	**29,565.1**
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,051.0**
H2O	2004	0.8	0.9	0.7	0.6	0.7	0.9	1.0	0.9	0.7	0.6	0.6	0.6	**189.7**
OIL	2004	152.7	148.6	154.7	145.4	143.0	153.4	157.5	161.0	152.6	159.5	151.2	155.1	**27,740.9**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,686.0**
H2O	2003	1.0	0.9	1.1	0.9	0.9	0.9	1.0	1.1	1.0	1.1	0.6	0.6	**180.7**
OIL	2003	173.9	158.8	174.0	156.0	170.0	163.2	164.2	160.1	149.6	156.8	150.2	155.5	**25,906.2**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,322.0**
H2O	2002	1.0	0.8	0.8	0.8	1.0	0.9	1.0	0.9	0.9	1.0	0.9	1.0	**169.6**
OIL	2002	196.0	163.9	177.2	193.2	183.6	182.3	179.0	182.4	171.9	185.1	174.6	178.8	**23,973.9**
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	**2,957.0**
H2O	2001	1.8	1.8	1.9	1.9	2.0	1.8	1.6	1.7	1.2	0.9	0.9	1.1	**158.6**
OIL	2001	197.1	176.9	196.0	196.0	201.2	183.6	175.3	172.6	189.7	195.3	199.8	197.7	**21,805.9**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	31.0	**2,598.0**
H2O	2000	0.9	0.8	0.8	0.7	0.8	0.7	0.8	0.8	0.8	0.8	0.9	1.6	**140.0**
OIL	2000	189.1	164.1	179.3	171.1	180.1	180.4	176.8	175.5	162.9	170.8	170.4	193.6	**19,524.7**

Licence **4392** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.09-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	0.0	0.0	0.0	**5,721.0**
GAS	2009	2.3	0.0	14.0	13.6	5.5	2.4	0.3	1.7	1.7	0.0	0.0	0.0	**570.1**
H2O	2009	0.3	0.4	0.3	0.4	0.3	1.4	0.4	7.3	0.3	0.0	0.0	0.0	**182.4**
OIL	2009	68.7	62.9	81.6	54.3	44.7	64.4	61.1	53.7	66.3	0.0	0.0	0.0	**19,622.6**
DAY	2008	31.0	29.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,453.0**
GAS	2008	3.2	3.6	5.5	4.9	4.5	5.7	6.2	5.4	3.4	6.2	5.4	5.4	**528.6**
H2O	2008	1.2	1.4	0.5	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	**171.3**
OIL	2008	76.5	75.8	65.9	53.7	52.7	46.6	41.5	56.4	59.7	60.3	66.9	69.5	**19,064.9**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,093.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.0	2.5	3.1	6.2	4.2	2.3	**469.2**
H2O	2007	1.0	0.9	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**165.7**
OIL	2007	83.4	74.1	75.4	66.3	72.0	73.4	76.9	69.5	67.3	63.9	59.9	60.1	**18,339.4**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,729.0**
H2O	2006	0.6	0.5	0.4	0.3	0.3	0.2	0.3	0.5	0.8	1.6	0.9	0.9	**160.8**
OIL	2006	101.0	86.3	69.3	85.3	93.6	79.4	82.4	88.4	88.8	83.4	78.4	84.9	**17,497.2**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,364.0**
H2O	2005	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	**153.5**
OIL	2005	119.8	106.3	115.1	112.6	116.6	116.5	118.9	112.0	98.2	100.0	98.8	102.4	**16,476.0**
DAY	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,000.0**
H2O	2004	1.0	1.2	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	**146.5**
OIL	2004	114.2	111.9	144.5	118.1	113.5	115.0	118.3	119.2	114.7	121.0	114.1	122.0	**15,158.8**
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,635.0**
H2O	2003	0.9	0.5	0.6	0.6	1.1	0.9	0.6	0.6	0.6	0.6	0.6	0.6	**138.3**
OIL	2003	127.2	116.0	133.0	124.2	136.1	122.6	128.8	126.8	120.9	123.4	121.6	118.5	**13,732.3**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,272.0**
H2O	2002	0.5	0.5	0.5	0.5	0.6	0.6	0.5	0.3	0.3	0.3	0.5	1.1	**130.1**
OIL	2002	106.9	99.9	115.3	117.1	113.6	121.5	115.2	106.6	96.2	106.0	116.1	125.0	**12,233.2**
DAY	2001	31.0	17.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,908.0**
H2O	2001	0.5	0.3	0.7	0.7	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	**123.9**
OIL	2001	103.3	52.0	126.2	135.6	121.2	111.9	115.7	118.7	110.4	113.6	102.0	102.5	**10,893.8**
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,555.0**
H2O	2000	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.3	0.4	0.4	0.5	0.5	**117.3**
OIL	2000	87.2	75.2	85.2	70.7	96.5	99.3	83.8	81.8	88.7	92.9	100.3	110.7	**9,580.7**

Licence **4393** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral ***CROWN***

UWI ***100.15-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.0	12.0	13.0	13.0	28.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**4,389.5**
GAS	2009	0.7	0.8	1.2	1.5	1.1	0.9	0.6	1.7	1.6	0.0	0.0	0.0	**379.4**
H2O	2009	0.4	0.7	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.0	0.0	0.0	**200.8**
OIL	2009	23.2	27.4	26.0	20.8	23.3	23.7	23.1	24.0	23.8	0.0	0.0	0.0	**7,110.9**
DAY	2008	13.0	12.0	13.0	13.0	12.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	**4,190.5**
GAS	2008	3.6	3.3	3.5	3.0	3.0	3.3	2.0	2.2	0.5	0.8	0.5	0.5	**369.3**
H2O	2008	0.0	0.0	0.0	0.0	0.2	0.3	0.1	0.0	0.1	0.3	0.0	0.3	**197.2**
OIL	2008	21.9	20.5	17.6	14.7	17.4	19.3	20.6	20.6	14.2	30.0	24.3	19.6	**6,895.6**
DAY	2007	14.0	12.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	**4,036.5**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	2.8	3.8	**343.1**
H2O	2007	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.6**
OIL	2007	21.4	16.8	19.0	17.8	18.5	18.1	18.0	16.5	23.3	28.6	23.8	21.9	**6,654.9**
DAY	2006	13.0	12.0	13.0	12.5	12.9	12.5	12.9	12.2	12.5	13.0	13.0	13.0	**3,880.5**
H2O	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.4	0.1	0.0	0.0	0.0	0.0	**191.8**
OIL	2006	31.2	28.4	34.5	33.3	33.8	30.7	32.0	28.9	29.9	30.3	23.9	24.7	**6,411.2**
DAY	2005	13.0	12.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	**3,728.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	**190.1**
OIL	2005	28.9	27.6	30.5	29.0	31.4	30.3	30.3	28.4	25.7	28.9	29.5	30.3	**6,049.6**
DAY	2004	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	**3,573.0**
H2O	2004	0.3	0.4	0.3	0.2	0.0	0.0	3.6	0.0	0.3	0.3	0.4	0.0	**188.5**
OIL	2004	36.5	33.6	33.6	29.6	28.8	28.3	29.1	28.3	30.1	32.1	29.0	29.7	**5,698.8**
DAY	2003	13.0	12.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	**3,417.0**
H2O	2003	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**182.7**
OIL	2003	33.8	30.0	32.6	29.4	33.5	32.4	33.7	33.2	29.9	30.2	33.7	37.5	**5,330.1**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	13.0	13.0	13.0	13.0	**3,262.0**
H2O	2002	1.1	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**181.4**
OIL	2002	37.7	33.1	36.1	36.8	34.8	33.5	32.9	34.3	33.8	34.9	33.8	34.5	**4,940.2**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,970.0**
H2O	2001	0.1	0.2	0.3	0.3	0.3	0.8	1.2	1.3	1.2	1.0	0.9	1.1	**177.3**
OIL	2001	35.2	25.0	24.7	26.2	27.6	25.1	24.8	24.4	24.5	29.1	29.9	33.8	**4,524.0**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,605.0**
H2O	2000	0.1	1.6	1.9	0.8	0.8	1.0	1.1	1.0	0.8	0.8	0.9	0.6	**168.6**
OIL	2000	35.7	28.8	30.9	30.7	32.6	32.9	32.4	30.8	27.6	24.0	20.6	28.5	**4,193.7**

Licence **4394** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.01-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**5,714.6**
GAS	2009	0.9	0.3	2.3	2.7	1.3	0.9	0.3	0.9	0.7	0.0	0.0	0.0	**284.8**
H2O	2009	0.3	0.3	0.1	0.2	4.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
OIL	2009	33.9	28.8	18.7	28.1	43.1	35.9	19.5	11.3	11.0	0.0	0.0	0.0	**11,736.5**
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**5,443.6**
GAS	2008	2.1	2.2	2.3	0.9	0.8	1.0	1.9	2.1	0.7	1.7	1.8	1.5	**274.5**
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	**423.7**
OIL	2008	39.3	36.5	39.4	38.7	37.3	39.1	33.1	34.2	35.9	36.5	37.0	33.4	**11,506.2**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	**5,085.6**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.1	0.8	0.5	0.7	**255.5**
H2O	2007	6.2	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.1	0.0	**420.3**
OIL	2007	65.5	61.8	61.8	55.2	45.8	41.6	35.6	30.8	29.6	27.5	29.6	47.2	**11,065.8**
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.6	31.0	31.0	26.0	31.0	30.0	31.0	**4,725.6**
H2O	2006	0.3	0.4	0.5	0.3	0.3	0.3	44.1	0.3	19.6	30.0	27.2	17.5	**412.1**
OIL	2006	69.8	57.0	53.4	37.5	39.0	44.8	44.8	52.2	63.3	93.3	91.9	67.3	**10,533.8**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,368.0**
H2O	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.7	0.4	0.3	0.3	0.3	**271.3**
OIL	2005	45.1	45.3	61.5	55.4	55.4	57.2	57.4	56.0	52.3	66.5	70.1	68.8	**9,819.5**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,004.0**
H2O	2004	0.3	0.3	0.3	1.3	4.3	1.0	0.3	0.2	0.3	0.3	0.4	0.3	**267.2**
OIL	2004	57.3	60.8	59.5	51.1	49.3	62.1	62.6	41.9	48.6	58.7	56.9	47.0	**9,128.5**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,639.0**
H2O	2003	6.7	6.2	1.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**257.9**
OIL	2003	70.5	63.9	64.8	59.5	66.9	62.7	61.3	67.4	67.0	63.2	57.0	46.7	**8,472.7**
DAY	2002	31.0	25.0	31.0	30.0	31.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	**3,274.0**
H2O	2002	0.3	0.2	0.6	0.7	1.0	0.9	1.0	1.1	4.3	6.3	0.3	0.4	**241.0**
OIL	2002	72.7	57.9	77.4	83.8	79.5	81.4	79.9	63.8	72.4	73.1	70.9	71.9	**7,721.8**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,921.0**
H2O	2001	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	**223.9**
OIL	2001	66.5	57.9	63.9	64.0	70.0	68.6	69.9	68.5	75.9	79.4	74.4	74.4	**6,837.1**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**2,556.0**
H2O	2000	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	**220.1**
OIL	2000	44.3	44.4	52.0	51.5	55.6	56.0	55.3	56.6	53.9	57.1	56.4	64.1	**6,003.7**

Licence **4395** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.01-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	6.0	8.0	9.0	10.0	28.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**5,240.0**
GAS	2009	0.7	0.4	0.3	0.3	0.3	0.3	0.4	0.2	0.2	0.0	0.0	0.0	**369.7**
H2O	2009	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
OIL	2009	17.3	25.4	14.0	8.6	9.3	9.0	8.7	8.9	8.9	0.0	0.0	0.0	**10,553.9**
DAY	2008	6.0	6.0	6.0	6.0	6.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	**5,059.0**
GAS	2008	0.5	0.4	0.3	0.3	0.8	0.9	0.6	0.6	0.3	1.2	0.9	0.9	**366.6**
H2O	2008	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	**70.2**
OIL	2008	16.4	14.6	9.0	5.9	14.3	17.1	11.6	10.6	3.9	12.3	14.2	15.6	**10,443.8**
DAY	2007	31.0	28.0	31.0	28.0	2.0	24.0	31.0	31.0	15.0	5.0	5.0	5.0	**4,986.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.0	2.3	2.1	1.6	1.2	**358.9**
H2O	2007	0.3	0.4	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
OIL	2007	32.0	29.3	35.3	31.3	1.9	20.3	15.5	15.6	18.1	20.1	18.6	18.8	**10,298.3**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,750.0**
H2O	2006	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**67.8**
OIL	2006	44.8	41.2	47.9	46.5	48.5	44.4	38.3	35.5	33.5	32.2	30.7	31.6	**10,041.5**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,385.0**
H2O	2005	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**64.2**
OIL	2005	52.7	48.9	53.0	50.7	53.5	51.6	49.6	43.8	40.5	40.4	39.6	41.7	**9,566.4**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,021.0**
H2O	2004	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**60.6**
OIL	2004	56.3	51.2	54.7	50.9	53.3	51.0	52.2	55.8	54.8	58.1	53.5	54.9	**9,000.4**
DAY	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,655.0**
H2O	2003	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**57.8**
OIL	2003	60.9	55.2	58.2	51.5	63.3	56.8	58.1	57.6	58.4	60.1	59.5	60.9	**8,353.7**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,291.0**
H2O	2002	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**57.0**
OIL	2002	67.1	60.9	65.6	65.8	62.5	63.9	60.9	63.3	60.8	67.7	66.5	67.9	**7,653.2**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,926.0**
H2O	2001	0.7	0.7	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**53.6**
OIL	2001	70.2	61.0	68.1	68.2	68.1	64.5	66.5	65.4	63.0	65.2	63.5	64.6	**6,880.3**
DAY	2000	16.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,561.0**
H2O	2000	0.4	0.6	0.5	0.4	0.6	0.5	0.2	0.2	0.3	0.3	0.5	0.7	**49.1**
OIL	2000	36.5	62.4	62.1	60.7	64.5	64.1	61.3	62.1	57.2	58.9	62.9	70.5	**6,092.0**

Licence **4396** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.03-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	0.0	0.0	0.0	**5,631.5**
GAS	2009	1.0	0.9	0.9	0.9	0.9	0.8	0.3	2.1	1.9	0.0	0.0	0.0	**304.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	40.5	15.8	4.7	2.8	0.0	0.0	0.0	**202.2**
OIL	2009	10.3	10.0	8.3	8.1	11.6	27.1	51.6	38.2	34.6	0.0	0.0	0.0	**9,408.0**
DAY	2008	30.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,365.5**
GAS	2008	1.8	1.9	2.2	1.9	1.8	2.2	1.8	1.5	0.8	1.3	1.0	0.9	**294.3**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
OIL	2008	14.6	12.8	12.6	10.8	7.7	5.1	8.8	14.3	13.2	12.6	11.4	10.3	**9,208.2**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,003.5**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.0	2.0	3.8	3.7	2.3	2.0	**275.2**
H2O	2007	2.3	3.5	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
OIL	2007	24.5	21.6	24.3	22.6	21.9	21.1	22.3	20.5	13.6	13.0	15.6	16.0	**9,074.0**
DAY	2006	19.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**4,639.5**
H2O	2006	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	**129.3**
OIL	2006	20.1	29.7	36.1	34.9	31.0	28.3	28.9	26.7	26.0	26.1	23.8	24.7	**8,837.0**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,287.0**
H2O	2005	0.3	0.0	0.2	0.3	0.3	0.3	0.2	0.2	0.0	0.0	0.0	0.0	**128.1**
OIL	2005	32.8	28.9	31.7	30.5	34.5	33.4	37.2	44.8	28.7	29.6	29.4	31.0	**8,500.7**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,923.0**
H2O	2004	0.0	0.0	0.2	0.2	0.1	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**126.3**
OIL	2004	39.5	35.9	35.3	26.5	23.3	32.0	33.3	34.0	31.6	33.4	32.7	33.8	**8,108.2**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,557.0**
H2O	2003	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.6**
OIL	2003	52.6	48.5	51.5	45.8	50.3	47.4	50.0	49.4	42.6	43.0	41.1	41.9	**7,716.9**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	31.0	30.0	31.0	**3,192.0**
H2O	2002	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	8.2	0.3	0.3	0.3	**122.8**
OIL	2002	59.1	56.3	61.6	53.6	35.4	40.7	77.0	69.4	57.4	61.1	59.9	57.7	**7,152.8**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	2001	0.7	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.3	0.2	0.1	0.1	**111.3**
OIL	2001	78.5	59.4	55.6	56.2	58.4	58.6	66.3	61.1	33.7	31.6	27.5	36.2	**6,463.6**
DAY	2000	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	**2,469.0**
H2O	2000	0.6	1.9	0.4	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.7	**106.1**
OIL	2000	37.9	76.5	89.2	64.0	56.4	53.6	48.4	47.2	38.8	50.1	58.1	76.0	**5,840.5**

Licence **4398** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***100.03-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,709.1**
H2O	2009	341.9	289.6	334.2	322.7	274.0	256.1	316.4	329.1	324.2	328.9	0.0	0.0	**180,548.5**
OIL	2009	9.0	8.4	8.9	8.9	7.2	6.1	8.4	9.1	8.6	9.1	0.0	0.0	**28,342.9**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	28.0	**5,405.1**
H2O	2008	372.3	332.4	356.6	353.7	357.4	343.9	359.0	359.9	344.9	356.5	344.4	323.9	**177,431.4**
OIL	2008	8.5	8.0	8.6	8.2	8.6	8.2	9.0	8.5	8.7	8.5	8.8	8.1	**28,259.2**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	**5,044.1**
H2O	2007	368.8	334.8	378.5	368.6	379.5	353.8	366.9	375.2	350.0	359.7	347.7	353.1	**173,226.5**
OIL	2007	8.7	7.8	8.9	8.5	8.8	8.5	8.4	8.7	8.7	8.9	8.5	8.0	**28,157.5**
DAY	2006	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,683.1**
H2O	2006	540.8	453.2	433.0	357.9	394.2	394.4	388.5	376.4	353.4	358.2	354.4	373.2	**168,889.9**
OIL	2006	12.2	10.0	10.3	9.3	10.6	9.2	8.9	9.0	8.4	8.0	8.4	9.3	**28,055.1**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,320.0**
H2O	2005	660.1	600.7	654.0	632.7	649.4	618.7	622.0	581.9	544.8	567.6	563.0	546.1	**164,112.3**
OIL	2005	19.0	16.3	16.9	16.5	16.5	15.7	15.9	15.1	14.4	14.7	13.9	12.7	**27,941.5**
DAY	2004	31.0	29.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,956.0**
H2O	2004	1894.8	1784.0	1887.6	1678.5	1422.4	1040.3	1022.2	879.2	835.1	830.6	758.1	701.0	**156,871.3**
OIL	2004	77.6	82.1	83.0	44.6	40.0	28.2	25.2	23.5	22.4	22.6	20.2	19.8	**27,753.9**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,594.0**
H2O	2003	1942.7	1735.0	1946.5	1902.1	1968.9	1936.0	1982.4	2005.2	1813.1	1887.6	1897.2	1932.1	**142,137.5**
OIL	2003	93.4	84.3	91.6	85.6	94.7	89.5	88.6	89.8	87.7	86.8	85.2	89.5	**27,264.7**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,229.0**
H2O	2002	1793.2	1553.4	1739.8	1741.1	1807.1	1792.5	1905.9	1914.5	1795.3	1870.7	1847.7	1909.0	**119,188.7**
OIL	2002	112.5	99.5	107.4	98.9	90.5	90.9	92.2	86.7	90.0	89.2	87.0	91.4	**26,198.0**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,864.0**
H2O	2001	1749.3	1710.4	1882.7	1849.7	1862.8	1806.6	1862.0	1878.8	1850.6	1917.2	1761.0	1821.0	**97,518.5**
OIL	2001	137.3	130.6	137.1	138.5	138.9	115.8	131.6	134.0	124.3	132.8	122.5	118.9	**25,061.8**
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,500.0**
H2O	2000	1475.8	1481.8	1623.1	1527.7	1637.8	1850.0	1742.6	1739.9	1602.5	1700.0	1677.9	1748.7	**75,566.4**
OIL	2000	165.9	149.6	141.2	121.2	135.1	158.2	148.6	150.5	128.3	126.6	119.7	132.9	**23,499.5**

Licence **4399** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***100.15-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,556.8**
H2O	2009	1084.0	965.5	1100.1	1057.9	1029.0	1043.9	1099.7	1082.3	1056.6	1075.3	0.0	0.0	**191,142.9**
OIL	2009	27.1	24.6	26.7	26.8	27.8	27.6	28.6	27.6	25.8	26.6	0.0	0.0	**9,491.1**
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	28.0	**5,252.8**
H2O	2008	1043.6	986.2	1087.1	1060.0	1123.5	1140.3	1179.6	1165.3	1102.0	1095.9	1062.5	978.5	**180,548.6**
OIL	2008	19.0	18.6	23.9	24.7	26.6	27.1	29.7	28.4	28.9	28.4	28.2	24.4	**9,221.9**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	30.0	29.0	**4,892.8**
H2O	2007	1108.8	1007.7	1134.2	1107.1	1133.9	1064.2	1140.1	1149.1	1066.4	1032.5	1072.4	1074.4	**167,524.1**
OIL	2007	20.5	18.5	20.6	19.8	20.5	19.8	19.5	20.2	20.3	19.4	19.8	18.6	**8,914.0**
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**4,533.8**
H2O	2006	1135.2	1010.5	1093.4	944.4	1008.2	1016.4	1068.8	1091.6	1005.7	1042.3	1044.4	1116.8	**154,433.3**
OIL	2006	20.5	17.7	20.7	19.2	21.6	20.8	20.8	21.0	19.1	18.7	19.7	21.6	**8,676.5**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,172.0**
H2O	2005	1181.0	1055.6	1201.3	1175.3	1161.2	1069.5	1111.5	1073.8	988.7	1032.6	1046.5	1142.7	**141,855.6**
OIL	2005	28.3	23.8	26.2	25.5	24.0	21.5	22.5	22.0	20.5	20.9	20.5	21.1	**8,435.1**
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	**3,808.0**
H2O	2004	1211.7	1144.2	1180.1	1117.8	1106.2	1100.7	1088.0	980.5	1176.0	1202.6	1155.7	1183.3	**128,615.9**
OIL	2004	29.1	30.9	31.3	26.4	25.8	24.7	22.3	21.9	26.4	27.5	25.6	27.5	**8,158.3**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,451.0**
H2O	2003	1237.0	1101.0	1232.6	1202.6	1256.1	1213.4	1264.4	1274.0	1160.0	1217.6	1185.6	1255.8	**114,969.1**
OIL	2003	35.8	32.5	35.5	33.2	36.7	36.2	42.9	41.8	33.3	31.3	32.3	34.2	**7,838.9**
DAY	2002	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,086.0**
H2O	2002	1180.0	1024.5	1152.4	1055.4	1213.7	1110.3	1171.8	1235.6	1163.7	1182.8	1162.7	1207.2	**100,369.0**
OIL	2002	47.8	43.1	46.4	42.3	49.3	44.9	43.9	44.2	46.1	43.8	42.0	41.4	**7,413.2**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**2,723.0**
H2O	2001	1157.9	1075.9	1170.8	1156.3	1169.3	1143.2	1087.1	1118.1	904.0	1096.2	1193.2	1206.6	**86,508.9**
OIL	2001	57.9	53.5	67.7	62.6	55.9	52.4	53.5	55.6	44.0	53.5	46.4	46.3	**6,878.0**
DAY	2000	31.0	29.0	31.0	30.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,364.0**
H2O	2000	1216.0	1119.0	1202.6	1165.1	927.6	1250.6	1267.8	1167.4	1153.1	1179.9	1130.2	1158.9	**73,030.3**
OIL	2000	58.0	54.5	58.6	46.6	31.4	58.4	72.6	72.4	71.6	64.6	56.8	61.8	**6,228.7**

Licence **4400** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.13-14-009-28W1.03*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	22.0	14.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,115.0**
H2O	2009	1.7	6.0	7.1	6.1	5.1	4.8	5.4	5.0	4.9	5.8	0.0	0.0	**1,276.4**
OIL	2009	6.6	11.0	13.3	11.1	9.6	9.4	10.3	9.8	9.4	11.3	0.0	0.0	**2,993.9**
DAY	2008	18.0	10.0	6.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	4.0	**4,861.0**
H2O	2008	3.1	4.9	1.1	0.0	0.0	15.8	7.2	7.2	6.3	6.3	5.3	3.7	**1,224.5**
OIL	2008	5.9	9.4	2.2	0.0	0.0	26.2	13.8	13.1	11.7	12.0	10.7	7.2	**2,892.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**4,641.0**
H2O	2007	4.9	5.0	5.5	5.4	5.5	5.8	5.0	5.1	5.4	5.3	4.6	5.4	**1,163.6**
OIL	2007	9.4	9.4	10.1	10.2	10.9	10.5	9.5	9.1	10.1	10.2	9.0	10.4	**2,779.9**

Licence **4400** Well Name **Cromer Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI. 100-14-10-009-20W1.03 Field Name *Dalehurst* Pool *Bakken A* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	23.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,278.0**
H2O	2006	5.4	4.2	0.0	5.0	5.6	2.9	5.5	5.5	5.3	6.1	5.9	5.5	**1,150.1**
OIL	2006	10.3	8.1	13.6	9.1	10.7	13.8	10.3	12.4	10.3	11.4	10.8	10.3	**2,661.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**3,949.0**
H2O	2007	5.3	5.8	6.1	6.2	4.6	5.2	5.7	5.4	5.2	5.5	5.5	5.5	**1,042.8**
OIL	2007	10.1	11.0	11.4	11.4	13.2	10.3	10.6	10.2	10.2	10.6	10.8	10.4	**2,530.6**
DAY	2008	12.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**3,607.0**
H2O	2008	3.5	5.8	6.6	5.8	6.1	5.5	5.6	6.3	5.0	5.9	5.3	2.9	**1,000.1**
OIL	2008	6.6	10.9	12.6	10.6	11.5	10.6	10.3	11.5	9.3	11.1	10.2	5.3	**2,399.3**
DAY	2009	11.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,668.0**
H2O	2009	2.2	7.4	5.5	5.8	6.6	5.6	5.9	5.3	5.0	5.5	4.4	6.8	**912.5**
OIL	2009	3.3	10.4	10.3	11.3	12.4	10.5	11.1	10.1	9.4	10.4	8.3	12.8	**2,567.2**
DAY	2010	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,668.0**
H2O	2010	4.2	5.4	5.8	12.5	10.6	9.2	6.9	8.4	6.3	9.9	5.3	6.3	**644.4**
OIL	2010	4.7	13.5	16.9	10.6	8.8	10.2	13.2	10.5	11.4	9.6	10.7	12.2	**2,160.2**
DAY	2011	9.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,646.0**
H2O	2011	6.2	19.0	14.4	11.4	8.6	7.2	5.1	5.1	8.1	8.3	8.0	9.7	**752.3**
OIL	2011	12.0	18.3	23.5	9.4	11.2	15.6	17.3	14.1	8.8	11.4	8.3	8.9	**2,016.6**
DAY	2012	26.0	31.0	29.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,940.0**
H2O	2012	7.1	4.7	9.3	3.2	6.3	3.1	7.3	3.0	8.0	3.1	5.9	3.5	**661.3**
OIL	2012	11.3	7.4	14.5	5.0	9.8	11.2	11.4	8.5	13.8	7.3	11.7	5.5	**1,857.8**

Licence **4403** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral **FREEHOLD**

UWI. 100-02-32-010-20W1.00 Field Name *Dalehurst* Pool *Bakken A* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,704.0**
H2O	2009	119.4	96.4	115.9	98.7	119.1	118.8	122.7	120.6	119.7	121.2	0.0	0.0	**19,210.4**
OIL	2009	21.0	18.7	21.2	20.6	21.2	20.4	21.4	21.1	19.9	21.5	0.0	0.0	**4,627.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,400.0**
H2O	2010	108.4	99.8	105.3	106.1	102.9	96.7	123.8	125.0	124.5	126.1	120.4	121.5	**23,531.4**
OIL	2010	17.5	17.5	17.4	17.9	18.5	16.4	21.2	21.0	21.6	21.4	21.4	21.7	**4,429.5**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**5,036.0**
H2O	**4412**	113.3	97.7	107.8	109.4	112.6	107.7	111.3	110.4	97.7	110.4	107.0	108.4	**22,170.9**
OIL	2007	18.5	16.7	18.1	17.8	18.5	17.4	17.8	18.0	15.9	18.1	17.6	18.4	**4,185.8**
DAY	2008	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,764.0**
H2O	2008	111.9	100.2	112.2	105.2	103.7	107.9	109.7	113.8	112.7	116.9	113.6	115.4	**20,876.0**
OIL	2008	17.7	15.9	17.8	16.7	16.4	17.0	17.3	18.0	17.8	18.5	18.0	18.3	**3,966.2**
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,704.0**
H2O	2009	151.9	144.9	151.9	149.7	146.9	148.4	135.9	129.4	124.4	127.5	115.6	117.4	**19,552.8**
OIL	2009	25.7	24.1	25.9	25.2	23.2	22.8	24.2	24.3	23.7	23.6	21.8	22.4	**3,721.6**
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,952.0**
H2O	2010	119.5	110.1	116.5	111.2	125.1	134.1	135.5	149.0	125.7	152.8	144.1	158.2	**27,868.5**
OIL	2010	23.8	22.1	23.8	22.1	22.0	24.1	22.7	20.4	20.3	20.2	19.7	20.8	**3,444.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,587.0**
H2O	2011	116.6	105.1	122.1	109.3	117.4	128.3	134.8	132.4	111.0	118.7	113.1	118.2	**16,332.2**
OIL	2011	20.1	18.9	19.7	21.4	21.1	22.0	22.1	21.5	20.4	20.8	20.4	20.1	**3,182.1**
DAY	2002	30.0	27.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,223.0**
H2O	2002	108.3	91.4	94.7	94.0	113.1	113.7	109.9	110.5	112.3	118.1	111.1	112.2	**14,905.2**
OIL	2002	27.7	23.2	22.2	22.1	27.7	26.5	26.1	27.9	28.2	29.2	18.4	19.7	**2,922.7**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**3,843.0**
H2O	2003	138.2	122.9	126.6	110.4	129.5	118.6	113.4	112.8	94.7	111.9	105.0	112.0	**13,617.7**
OIL	2003	31.0	28.0	29.0	16.6	17.0	15.1	13.6	14.4	12.0	14.2	27.3	27.2	**2,548.3**
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,952.0**
H2O	2004	132.5	124.1	137.2	125.3	129.4	126.0	132.0	133.1	130.1	135.1	129.6	135.7	**12,373.7**
OIL	2004	30.9	27.4	31.0	21.0	18.3	16.1	15.7	19.1	18.5	18.0	18.0	20.7	**2,373.3**

Licence **4407** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral **FREEHOLD**

UWI. 100-08-32-010-19W1.00 Field Name *Bakken A* Pool *Bakken A* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,769.0**
DAY	2009	91.8	82.0	91.2	82.0	91.4	88.5	89.3	96.3	86.5	92.6	0.0	0.0	**13,181.8**
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,009.3**
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,400.0**
DAY	2010	96.1	88.4	95.0	88.4	95.2	79.0	97.1	97.3	97.4	97.8	93.2	93.4	**12,950.2**
H2O	2010	54.4	52.4	53.6	53.8	55.5	48.6	54.9	55.6	56.0	56.4	56.0	56.9	**8,474.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,102.0**
H2O	2007	119.6	103.1	112.9	114.4	115.1	110.3	114.6	116.7	105.4	107.3	103.0	99.2	**21,165.1**
OIL	2007	58.5	53.0	57.8	54.5	55.5	52.4	53.5	54.0	51.1	54.2	52.9	55.1	**24,806.1**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,739.0**
H2O	2008	130.1	112.6	125.1	121.1	117.8	116.7	119.2	121.7	118.8	123.3	119.8	121.8	**9,882.6**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,256.7**
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,373.0**
H2O	2005	170.7	144.1	150.7	142.1	149.4	147.7	142.2	129.7	124.8	128.6	123.2	107.7	**8,814.1**
OIL	2005	73.6	67.0	70.7	66.3	68.1	65.7	70.3	68.7	68.7	69.7	66.0	56.9	**23,418.1**
DAY	**4424**	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,414.0**
H2O	2004	128.2	118.1	125.4	124.7	167.5	179.5	177.7	154.3	148.5	166.9	157.6	172.3	**6,761.2**
OIL	2004	76.2	70.6	74.4	65.4	39.1	43.1	41.6	71.1	74.3	70.6	68.8	72.4	**22,643.4**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,648.0**
H2O	2006	110.5	96.6	103.2	101.3	102.0	101.4	41.6	114.0	100.0	112.0	107.0	110.3	**16,614.6**
OIL	2006	101.5	85.5	75.8	75.8	75.0	77.5	76.5	76.5	73.9	77.4	77.7	77.5	**21,458.4**
DAY	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,283.0**
H2O	2002	98.6	90.8	100.2	94.2	96.3	92.3	103.0	105.8	102.0	98.7	100.3	98.3	**5,426.8**
OIL	2002	102.5	95.6	113.1	106.4	106.3	98.5	101.4	103.2	100.0	101.2	98.9	102.3	**20,877.6**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,831.0**
H2O	2003	94.9	88.3	93.9	96.6	101.1	99.3	89.0	93.8	81.2	98.1	89.9	92.9	**2,273.5**
OIL	2003	96.6	84.8	93.3	93.4	95.3	102.3	106.8	102.0	107.5	106.0	101.7	105.7	**16,945.2**
DAY	2004	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,555.0**
H2O	2004	113.2	97.4	155.7	74.4	88.2	91.0	91.9	94.0	88.7	91.3	90.2	100.2	**1,154.5**
OIL	2004	144.4	128.9	144.4	114.7	101.5	81.7	89.9	92.8	85.0	86.6	89.0	100.7	**18,451.4**

Licence **4427** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral **FREEHOLD**

UWI. 103-16-28-010-19W1.00 Field Name *Bakken A* Pool *Bakken A* Unit *4*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,769.0**
DAY	2009	19.5	14.8	14.3	13.1	15.7	17.9	17.0	14.8	14.8	18.1	0.0	0.0	**3,369.4**
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**12,994.1**
OIL	2009	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,484.0**
DAY	2010	15.4	13.3	15.3	14.7	14.4	14.0	17.5	18.4	19.3	22.0	21.2	21.2	**3,299.4**
H2O	2010	37.4	35.0	36.3	34.1	33.1	33.7	33.8	32.7	30.0	30.6	30.5	31.2	**12,677.7**
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,120.0**
DAY	2007	18.9	16.5	19.7	21.0	21.8	20.9	20.2	18.4	17.9	17.5	17.0	17.4	**3,000.0**
H2O	2007	37.0	33.3	37.5	34.0	33.9	32.0	32.7	34.5	34.2	36.1	35.2	36.4	**12,282.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,756.0**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,764.0**
H2O	2008	47.6	42.3	46.5	43.0	44.1	43.3	44.1	45.8	44.8	46.6	45.4	46.1	**8,474.1**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,391.0**
DAY	2005	15.3	13.2	13.9	13.0	14.8	16.1	15.9	14.2	14.0	13.5	13.9	13.1	**2,967.1**
H2O	2005	56.8	50.7	52.9	50.1	48.8	47.9	49.6	49.2	48.2	48.9	46.8	48.5	**11,377.5**
OIL	2005	24.0	20.9	22.0	21.0	20.4	20.1	21.0	21.1	20.8	21.1	20.3	20.9	**4,614.0**
DAY	2002	24.7	29.4	30.9	29.7	33.1	35.5	35.3	37.0	17.5	16.6	15.7	17.2	**2,397.1**
H2O	2002	51.0	61.3	65.9	76.4	65.4	60.6	66.3	65.1	65.2	60.4	59.8	58.2	**10,779.1**
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,667.0**
DAY	2003	40.1	35.4	38.2	36.2	37.8	37.0	40.4	41.2	30.0	32.1	30.0	31.0	**2,675.4**
H2O	2003	61.5	61.5	64.2	61.6	60.0	62.8	67.1	66.3	63.9	67.0	67.3	66.8	**10,042.0**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,428.0**
DAY	2004	34.0	30.5	36.1	35.9	37.0	36.0	36.7	35.5	34.5	37.2	38.4	39.4	**1,639.2**
H2O	2004	70.9	64.9	72.0	69.5	68.8	68.2	68.4	68.3	63.4	65.2	62.9	63.3	**6,416.2**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,937.0**
DAY	2006	18.3	16.4	17.0	17.3	18.1	21.0	21.3	19.5	33.5	32.1	33.5	30.4	**2,098.1**
H2O	2006	35.0	29.9	35.8	39.0	95.0	89.5	73.2	71.0	70.2	74.0	74.0	72.8	**8,464.5**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,667.0**
DAY	2001	40.2	35.8	38.2	36.2	37.8	37.0	40.4	41.2	30.0	32.1	30.0	31.0	**2,675.4**
H2O	2001	86.2	78.1	90.3	87.2	95.5	98.5	103.5	103.2	94.5	97.3	100.8	97.8	**7,459.2**

Licence **4418** Well Name **CNRL Pierson Prov.** Dev **V** Mineral **CROWN**

UWI. 105-05-08-002-29W1.00 Field Name *Cromer* Pool *Amaranth-Mission Canyon 3b A* Unit *A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	5.0	31.0	30.0	30.0	30.0	29.0	31.0	22.0	0.0	0.0	0.0	**3,801.4**
H2O	2009	0.0	15.7	68.0	14.6	18.2	17.2	16.4	20.1	14.3	0.0	0.0	0.0	**2,771.1**
OIL	2009	0.0	15.7	68.0	14.6	18.2	17.2	16.4	20.1	14.3	0.0	0.0	0.0	**2,771.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,968.4**
H2O	2010	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	**3,587.4**
GAS	2010	2.8	2.9	2.9	2.4	2.0	1.1	1.1	1.3	1.0	1.5	0.9	0.9	**2,665.0**
OIL	2010	2.8	2.9	2.9	2.4	2.0	1.1	1.1	1.3	1.0	1.5	0.9	0.9	**2,665.0**
DAY	2008	3.2	2.9	3.1	3.5	4.2	3.0	3.1	3.1	3.0	3.0	2.9	3.0	**3,530.1**
H2O	2008	20.0	7.0	6.0	5.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	**3,527.4**
GAS	2008	2.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.9	1.8	1.8	2.8	**241.2**
OIL	2008	2.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.9	1.8	1.8	2.8	**2,665.0**
DAY	2007	38.3	13.7	10.0	8.8	7.0	3.3	3.9	3.3	1.3	2.9	3.0	3.1	**3,492.1**
H2O	2007	6.0	5.0	6.0	5.0	5.2	5.0	5.0	5.0	5.0	5.0	5.0	6.0	**3,468.4**
OIL	2007	0.4	0.3	0.4	0.3	1.1	1.2	0.9	0.9	0.9	0.8	0.6	0.3	**2,628.8**
DAY	2006	6.4	6.3	9.2	9.2	11.4	11.0	12.6	11.5	11.1	10.5	7.8	5.6	**3,393.5**
H2O	2006	5.0	6.0	6.0	5.0	6.0	5.0	6.0	6.0	5.0	5.0	5.0	6.0	**3,384.0**
OIL	2006	0.3	0.4	0.5	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.2	**2,620.2**
DAY	2005	5.7	5.5	6.3	6.8	7.4	7.3	6.8	5.6	5.4	5.8	5.8	6.1	**3,289.9**
H2O	2005	5.0	5.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	**3,378.4**
OIL	2005	0.3	0.3	0.5	0.5	0.8	0.6	0.5	0.3	0.3	0.3	0.4	0.3	**2,616.2**
DAY	2004	10.4	8.4	8.7	7.4	8.4	8.5	8.3	7.5	7.5	8.1	6.9	6.4	**3,296.2**
H2O	2004	6.0	5.0	6.0	5.0	6.0	5.0	6.0	5.0	5.0	5.0	5.0	6.0	**3,316.4**
OIL	2004	0.4	0.0	0.0	5.5	10.9	2.7	1.2	0.6	0.6	0.3	0.5	0.3	**2,610.7**
DAY	2003	14.0	12.7	6.7	11.1	16.9	8.7	10.3	11.2	11.6	10.1	10.2	11.1	**3,309.9**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	5.0	6.0	4.0	6.0	**3,184.0**
OIL	2003	1.9	1.7	1.0	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.4	0.7	**2,567.1**
DAY	2002	17.5	15.8	17.3	17.4	16.6	16.6	11.1	11.7	11.8	12.4	9.1	11.4	**2,984.8**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,926.0**
OIL	2002	1.3	1.0	0.1	0.1	1.9	1.9	0.9	2.6	2.9	2.8	1.8	1.8	**2,578.4**
DAY	2001	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	9.4	11.1	12.3	9.9	**2,816.1**
H2O	2001	24.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	**2,570.0**
OIL	2001	6.3	5.8	6.4	0.1	0.1	0.1	0.1	0.4	1.5	1.5	1.4	1.4	**2,682.5**
OIL	2000	10.6	12.4	14.3	13.5	14.0	13.2	10.8	10.0	6.9	6.8	6.4	6.4	**2,682.5**

Licence **4408** Well Name **Devon Pierson** Dev **V** Mineral **CROWN**

UWI. 108-08-07-002-29W1.00 Field Name *Cromer* Pool *Amaranth-Mission Canyon 3b A* Unit *A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**

Licence **4412** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI. 104-16-07-002-29W1.00 Field Name *Cromer* Pool *Lower Amaranth-Mission Canyon 3b A* Unit *A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	10.0	8.0	10.0	1.0	0.0	0.0	9.0	21.1	14.5	0.0	0.0	0.0	**3,816.4**
DAY	2009	1.9	0.8	1.9	0.2	0.0	0.0	1.7	1.3	1.3	0.0	0.0	0.0	**1,733.8**
H2O	2009	0.0	0.4	0.6	0.0	0.0	0.0	12.7	21.1	14.5	0.0	0.0	0.0	**1,031.8**
OIL	2009	1.9	0.4	1.3	0.2	0.0	0.0	1.7	1.3	1.3	0.0	0.0	0.0	**1,733.8**
DAY	2010	11.0	10.0	10.0	10.0	9.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	**3,717.4**
H2O	2010	1.7	1.7	1.7	1.5	1.5	1.8	2.1	2.1	1.4	1.5	1.8	1.8	**554.5**
OIL	2008	3.1	2.7	2.7	2.0	1.9	2.2	2.3	1.2	1.3	0.2	0.0	0.0	**982.5**
DAY	2007	5.6	5.5	6.6	3.9	3.7	3.9	4.2	4.8	5.1	0.9	0.3	0.3	**2,215.0**
DAY	2007	8.0	9.0	8.0	8.0	2.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	**3,597.4**
H2O	2007	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	**544.5**
OIL	2007	8.0	9.0	8.0	8.0	2.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	**3,597.4**
DAY	2007	7.1	8.2	7.2	6.0	1.0	14.5	19.4	9.3	6.4	13.8	14.2	5.4	**2,170.2**
H2O	2007	7.0	8.0	8.0	7.5	7.5	7.8	7.5	7.5	8.0	8.0	8.0	8.0	**2,402.4**
OIL	2007	1.3	1.1	1.0	0.9	0.7	0.6	0.5	0.5	0.5	0.5	0.3	0.3	**882.2**
DAY	2006

Licence **4425** Well Name **South Pierson Unit No. 1 Prov.** Dev **M** Mineral **CROWN**

UWI. *100-16-1605-26W1.000* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code *35A* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	6.0	12.0	30.0	31.0	30.0	29.0	31.0	29.0	0.0	0.0	0.0	5,499.0
GAS	2009	2.5	0.5	1.0	2.3	2.5	2.3	0.0	1.9	1.5	0.0	0.0	0.0	393.5
H2O	2009	0.6	0.1	0.2	0.4	0.3	0.3	0.7	0.7	0.3	0.0	0.0	0.0	209.8
OIL	2009	23.8	4.7	9.3	21.9	22.7	21.8	32.3	33.1	23.9	0.0	0.0	0.0	10,470.7
DAY	2008	30.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,270.0
GAS	2008	3.3	3.1	3.3	2.7	2.6	2.8	2.9	3.4	1.9	0.0	2.4	2.4	379.0
H2O	2008	0.3	0.3	1.0	1.5	1.2	0.3	0.3	0.3	0.3	0.4	0.6	0.6	206.2
OIL	2008	28.0	25.1	23.3	23.1	24.2	31.5	29.2	29.2	20.6	22.0	23.0	23.8	10,277.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,907.0
GAS	2007	3.0	2.7	3.0	2.9	3.0	0.0	3.0	3.0	2.9	4.1	3.8	3.2	348.2
H2O	2007	0.0	0.0	5.8	0.0	0.2	0.3	0.2	0.0	0.0	0.0	0.2	0.3	199.1
OIL	2007	23.0	20.2	21.4	20.0	20.2	19.2	20.0	20.0	20.0	20.0	20.0	20.0	9,691.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,152.0
GAS	2006	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	4.7	0.0	0.0	192.1
H2O	2006	29.2	30.3	23.2	32.0	30.3	30.5	32.4	30.1	27.5	25.1	24.8	25.7	9,626.2
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	4,180.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	184.0
GAS	2005	33.4	31.8	35.8	34.6	35.0	33.7	32.9	31.2	29.6	29.7	30.7	32.3	2,757.0
H2O	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,817.0
H2O	2004	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	182.1
OIL	2005	41.3	37.5	40.0	37.5	37.9	37.1	39.7	40.1	39.2	37.1	33.0	34.1	4,977.7
DAY	2003	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,451.0
H2O	2003	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	178.5
OIL	2003	48.7	44.8	47.6	40.7	45.6	42.8	43.1	42.6	41.3	44.9	42.7	44.2	8,427.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,087.0
H2O	2002	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	174.9
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,733.0
DAY	2001	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,722.5
H2O	2001	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	171.8
OIL	2001	58.4	55.6	65.8	61.6	66.1	62.2	62.1	42.1	41.7	46.2	46.1	47.9	7,247.6
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	2,366.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.0
OIL	2000	189.5	158.8	57.3	53.4	55.9	54.6	47.6	45.8	42.7	49.1	50.3	56.3	6,733.1

Licence **4426** Well Name **CNRL Pierson** Dev **M** Mineral **FREEHOLD**

UWI. *100-16-30-003-20W1.000* Pool Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code *35A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	27.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	3,821.9
GAS	2009	0.8	2.5	1.8	1.2	1.0	0.9	0.7	2.4	2.2	0.0	0.0	0.0	305.3
H2O	2009	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.7
OIL	2009	2.5	4.5	4.7	4.4	6.2	3.8	3.6	5.9	5.8	0.0	0.0	0.0	6,436.5
DAY	2008	10.0	10.0	10.0	10.0	10.0	10.0	22.0	16.0	5.0	5.0	5.0	12.0	2,757.0
GAS	2008	3.4	3.6	3.6	3.0	2.9	1.7	2.4	2.8	1.2	0.0	1.5	3.3	291.8
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.2	0.2	0.3	0.4	0.7	301.4
OIL	2008	6.0	5.5	6.0	5.5	6.2	6.8	15.2	12.1	5.8	5.7	5.5	12.8	6,397.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	10.0	10.0	10.0	3,432.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	2.6	4.5	4.1	3.5	262.4
H2O	2007	0.4	0.6	0.4	0.3	0.3	0.6	0.3	0.3	0.3	0.3	0.3	0.3	297.9
H2O	2004	13.3	13.7	10.2	7.3	8.6	11.8	9.6	7.4	6.6	6.2	5.8	6.0	6,304.0
OIL	2007	10.0	9.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	3,509.9
DAY	2006	0.6	0.6	0.4	0.3	0.7	0.6	0.6	0.6	0.6	0.6	0.4	0.3	293.3
GAS	2006	18.3	16.0	19.2	18.6	14.3	11.4	14.7	14.5	11.4	13.5	11.7	12.4	1,597.5
H2O	2006	10.0	10.0	11.0	10.0	11.0	10.0	11.0	11.0	10.0	10.0	11.0	11.0	3,389.0
OIL	2006	10.0	9.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	3,187.0
DAY	2005	22.4	17.0	18.0	17.1	17.4	16.4	16.1	15.0	14.2	16.6	16.3	17.4	4,205.5
H2O	2005	10.0	9.0	10.0	9.0	10.0	10.0	9.0	6.0	6.0	8.0	8.0	8.0	3,261.0
OIL	2005	0.7	0.9	0.9	0.6	0.6	1.1	1.2	1.1	1.1	2.4	2.4	2.0	275.0
DAY	2004	26.4	22.4	24.1	27.7	29.5	19.9	19.1	25.8	22.6	18.0	20.5	23.0	5,815.8
H2O	2004	10.0	9.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.0	10.0	3,152.0
OIL	2003	2.8	0.3	0.3	0.6	0.6	0.7	1.5	1.2	1.2	1.0	0.8	0.6	262.8
DAY	2003	37.2	25.1	27.5	27.4	22.1	21.8	29.6	30.1	29.0	29.9	29.4	27.4	5,537.7
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	7.0	7.0	7.0	7.0	3,061.0
OIL	2002	1.9	1.9	3.5	2.2	3.7	3.7	3.1	8.2	2.1	1.6	1.5	2.8	251.2
DAY	2002	29.4	23.5	22.9	23.0	28.3	95.2	93.6	59.1	30.8	32.4	31.6	36.2	5,207.2
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,904.0
OIL	2001	1.8	1.3	0.0	0.3	2.2	2.1	0.9	1.0	0.9	1.4	2.7	2.0	188.6
DAY	2001	30.4	27.2	32.9	32.2	26.5	25.2	22.5	22.2	22.2	21.6	25.6	26.1	4,791.2
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	2,429.0
OIL	2000	1.2	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	178.5
DAY	2000	24.3	27.1	28.3	24.3	25.9	25.4	23.8	24.2	21.2	22.6	26.7	28.7	4,381.5

Licence **4427** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI. *100-08-30-003-20W1.000* Pool Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code *35A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5

Licence **4428** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral **FREEHOLD**

UWI. *100-07-33-010-29W1.000* Pool Name *Daly* Pool Name *Bakken A* Field Code **1** Pool Code *60A* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	9.0	0.0	0.0	5,600.0
GAS	2009	6.3	5.6	6.2	6.0	6.4	6.1	7.0	2.6	8.2	1.8	0.0	0.0	1,088.0
H2O	2009	24.9	22.5	24.3	23.8	25.9	23.2	27.1	15.9	29.5	5.6	0.0	0.0	10,120.0
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,319.0
DAY	2008	5.4	1.8	1.7	6.4	6.6	6.7	6.2	6.5	6.5	6.5	6.4	6.4	1,023.8
GAS	2008	31.0	18.7	24.3	25.6	26.1	26.5	26.8	24.5	24.2	25.7	25.9	25.2	9,906.9
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,955.0
OIL	2008	6.7	5.7	6.3	6.2	6.2	5.8	5.8	5.7	5.5	5.7	5.5	5.2	956.8
DAY	2007	27.9	32.9	36.1	35.4	35.2	33.1	34.1	37.6	31.3	31.7	29.8	30.6	8,560.4
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,590.0
H2O	2007	0.0	5.0	17.4	7.4	7.2	4.1	6.9	7.0	6.6	6.5	6.6	6.8	886.5
OIL	2007	58.7	41.0	34.6	42.1	41.4	40.5	39.9	39.2	39.1	38.6	37.6	37.6	9,200.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,261.0
GAS	2006	3.6	5.4	5.5	5.2	5.3	4.5	4.9	4.4	4.2	5.0	14.6	6.4	319.3
H2O	2006	29.3	44.3	45.3	42.7	43.0	37.6	39.8	33.8	34.6	5.4	46.5	48.2	8,703.5
OIL	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	3,943.0
DAY	2005	4.7	4.5	4.9	4.4	4.8	4.5	4.9	4.9	4.6	5.1	4.3	3.2	754.6
GAS	2005	39.9	27.7	40.5	37.0	38.7	36.5	32.6	40.1	37.5	40.7	35.2	25.3	8,253.0
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	3,586.0
OIL	2005	7.0	5.9	7.9	6.6	5.9	5.3	6.0	5.3	5.3	4.9	4.9	5.3	699.9
DAY	2004	47.8	42.9	46.5	46.4	49.0	46.9	46.9	44.8	42.5	41.4	41.0	42.7	7,803.3
GAS	2004	37.9	32.9	36.1	35.4	35.2	33.1	34.1	37.6	31.3	31.7	29.8	30.6	8,560.4
H2O	2004	8.8	6.9	9.6	5.3	7.9	8.2	7.8	6.4	8.8	6.6	5.1	7.6	628.7
OIL	2004	61.3	54.4	59.2	56.0	58.7	56.9	55.9	56.6	56.2	53.5	53.1	50.5	7,245.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,858.0
H2O	2003	113.0	100.2	106.3	97.7	98.7	93.8	88.0	83.6	89.3	84.9	83.1	91.4	7,191.7

Licence **4429** Well Name **Koors South Lindaker** Dev **V** Mineral **FREEHOLD**

UWI. *100-16-06-006-28W1.000* Pool Name *Other Areas* Pool Name *Mission Canyon 1 E* Field Code **99** Pool Code *44E* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,388.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,852.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,388.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,852.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
DAY	2006	0.0	0.0	0.0	0.0	2.5	13.0	30.0	31.0	26.0	11.0	0.0	0.0	63,388.1
GAS	2006	0.0	0.0	0.0	0.0	2110.0	1907.7	2111.7	2111.7	1826.2	1.1	0.0	0.0	1,852.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	5.7	15.1	21.3	29.0	0.0	0.0	0.0	1,852.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,388.1
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,852.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,388.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,852.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,388.1
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,852.5
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,388.1
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,852.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,887.6
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,780.5
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,086.0
DAY	2000	2460.5	2263.3	1726.7	1659.3	1592.2	777.8	0.0	0.0	0.0	0.0	0.0	0.0	55,887.6
H2O	2000	91.5	84.2	65.5	63.1	30.7	15.0	0.0	0.0	0.0	0.0	0.0	0.0	1,780.5

Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral **FREEHOLD**

UWI. *100-10-18-010-29W1.000* Pool Name *Sinclair* Pool Name *Landscape A* Field Code **1** Pool Code *60A* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	15.0	11.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	4,555.0
GAS	2009	1.6	1.3	1.6	2.5	2.3	1.9	2.0	0.8	2.2	0.0	0.0	0.0	5,439.2
H2O	2009	13.7	9.7	12.7	19.0	17.1	14.4	15.0	6.2	14.7	16.9	0.0	0.0	3,207.7
OIL	2009	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,194.0
DAY	2008	2.4	1.9	2.2	2.1	2.1	2.2	2.2	2.0	2.1	2.2	2.0	1.4	5,418.3
GAS	2008	18.0	15.2	17.7	15.1	15.5	15.7	15.6	14.6	16.0	16.2	15.5	10.5	3,083.4
H2O	2008	3.2	0.8	1.7	2.3	1.4	0.9	1.4	0.2	0.1	0.1	0.3	0.3	242.6
OIL	2008	52.9	40.9	46.1	44.6	36.0	33.1	31.5	30.5	30.4	29.2	29.4	30.5	9,736.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,725.0
GAS	2007	3.0	2.7	3.0	2.9	3.0	0.0	3.0	3.0	2.9	4.3	4.0	3.2	354.2
H2O	2007	0.4	0.5	0.6	0.7	0.7	0

Licence **4440** Well Name **South Pierson Unit No. 1 Prov.** Dev **CROWN**

UWI 100-05-16-002-20W1.00 *Field Pierson* *Pool Lower Amaranth-Mission Canyon 3b A* *Field Code 7* *Pool Code 35A* *Unit 1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	30.0	22.0	31.0	21.0	31.0	31.0	30.0	30.0	29.0	31.0	2,089.0
H2O	2000	0.5	0.6	1.1	0.3	0.4	0.2	0.3	0.4	0.4	0.4	0.4	1.8	241.4
OIL	2000	106.7	89.9	124.9	81.4	108.4	69.9	97.8	94.3	85.3	85.4	81.2	95.1	7,117.1

Licence **4441** Well Name **South Pierson Unit No. 1 Prov.** Dev **CROWN**

UWI 100-07-16-002-20W1.00 *Field Pierson* *Pool Lower Amaranth-Mission Canyon 3b A* *Field Code 7* *Pool Code 35A* *Unit 1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	5,379.0
H2O	2009	0.6	0.9	0.7	1.2	1.1	1.1	0.4	0.3	0.9	0.0	0.0	0.0	346.1
OIL	2009	3.3	6.4	6.3	9.5	1.8	4.3	3.1	2.7	1.7	0.0	0.0	0.0	646.2
DAY	2009	21.1	16.8	23.8	28.4	28.0	22.1	22.2	23.1	26.6	0.0	0.0	0.0	10,198.2
H2O	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	5,110.0
OIL	2009	1.3	1.2	1.3	1.2	1.0	1.1	1.2	1.5	0.6	0.8	0.6	0.6	340.9
H2O	2008	0.0	0.0	0.0	0.1	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	631.2
OIL	2008	24.7	26.8	31.5	23.1	17.0	21.3	23.3	25.8	21.4	20.7	20.4	20.5	9,986.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,749.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.3	3.8	328.5
H2O	2007	0.3	0.8	10.2	10.1	8.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	629.0
OIL	2007	37.7	30.9	24.5	22.9	24.9	30.0	22.9	22.7	22.3	24.5	28.9	25.6	9,709.6
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,749.0
OIL	2006	0.3	0.2	0.4	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.7	0.3	328.5
H2O	2006	0.3	46.3	5.4	5.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	391.6
OIL	2006	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	4,029.0
H2O	2005	0.3	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	594.9
OIL	2005	54.0	50.9	56.7	54.4	32.2	49.8	47.7	53.7	50.9	52.6	52.2	54.9	8,819.6
DAY	2004	28.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,669.0
H2O	2004	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.4	0.3	0.3	0.3	0.3	591.6
OIL	2004	59.4	59.0	66.0	57.1	55.9	70.6	52.4	50.4	51.1	54.3	51.5	54.0	8,207.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	15.0	15.0	3,640.0
H2O	2003	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	588.7
OIL	2003	54.8	43.6	44.5	49.9	51.9	47.9	48.2	48.2	41.9	40.7	41.9	7.5	7,525.9
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,030.0
H2O	2002	0.4	0.3	0.2	0.2	0.3	0.3	5.9	3.4	1.9	0.3	0.3	0.3	586.1
OIL	2002	47.0	42.5	45.7	46.0	43.5	48.6	49.8	49.0	44.0	80.0	64.0	62.6	6,979.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,667.0
H2O	2001	0.1	0.2	0.1	1.3	2.7	2.6	2.7	2.7	2.5	1.2	1.0	0.6	566.6
OIL	2001	21.0	20.1	20.8	19.8	19.3	19.1	19.0	18.8	17.8	17.7	17.5	17.4	6,302.2
DAY	2000	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,352.0
H2O	2000	34.5	13.8	0.3	1.0	3.0	1.4	0.2	0.2	0.3	0.2	0.2	0.2	561.0
OIL	2000	49.9	72.2	73.2	63.4	48.3	49.1	52.4	53.1	51.1	44.8	40.7	30.5	5,851.0

Licence **4442** Well Name **CNRL Pierson** Dev **FREEHOLD**

UWI 100-13-005-09W1.00 *Field Pierson* *Pool Mission Canyon 3b B* *Field Code 7* *Pool Code 42B* *Unit 0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2

Licence **4443** Well Name **Cromer Unit No. 2 Prov.** Dev **FREEHOLD**

UWI 100-02-14-029-09W1.00 *Field Daly* *Pool Bakken I* *Field Code 1* *Pool Code 60I* *Unit 0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	5,607.0
H2O	2009	37.3	33.8	39.8	37.6	38.8	36.0	36.5	37.0	36.9	39.2	0.0	0.0	5,099.3
OIL	2009	12.4	11.2	12.2	11.5	11.6	12.1	12.5	12.5	12.7	0.0	0.0	0.0	1,843.7
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,305.0
H2O	2008	43.7	40.7	44.3	42.2	41.9	40.7	41.3	40.5	40.2	41.4	37.3	38.1	4,726.2
OIL	2008	12.3	11.4	12.0	11.9	11.3	10.6	12.1	12.5	12.0	12.6	12.1	12.4	8,724.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,940.0
H2O	2007	44.6	39.0	41.6	42.7	40.8	40.0	40.3	36.8	38.3	40.8	43.4	44.7	4,236.2
OIL	2007	12.3	10.7	12.4	12.1	12.5	11.9	12.5	12.5	12.2	12.5	12.1	12.4	8,598.9
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,575.0
H2O	2006	37.7	34.2	37.8	36.0	36.4	35.0	36.0	36.0	35.1	36.2	37.8	38.9	3,927.5
OIL	2006	15.8	13.7	16.5	13.6	14.3	13.9	14.3	12.7	12.3	12.3	12.1	12.3	8,434.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,211.0
H2O	2005	44.2	42.5	46.2	42.3	43.5	43.6	42.7	41.8	40.9	41.9	42.6	45.9	3,726.2
OIL	2005	17.9	16.5	18.3	16.5	17.7	17.3	16.0	17.1	15.7	16.0	15.4	15.4	8,272.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,874.0
OIL	2004	52.1	50.4	53.8	51.4	52.5	47.7	39.9	45.2	42.5	45.1	41.3	45.1	2,708.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,640.0
H2O	2003	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,484.0
OIL	2003	78.8	67.1	69.2	66.9	58.8	57.6	60.0	54.4	50.9	51.9	49.4	50.8	7,141.1
DAY	2002	13.3	13.3	15.0	14.3	13.3	17.2	18.3	18.4	17.1	17.3	16.1	15.6	7,879.1
H2O	2002	44.7	42.7	44.3	40.2	41.9	40.7	41.3	40.5	40.4	41.4	37.3	38.1	3,121.0
OIL	2002	9.5	8.4	9.3	23.8	48.9	43.3	42.6	43.3	21.7	59.7	69.4	64.5	4,575.0
DAY	2001	49.8	43.1	44.5	32.6	44.5	9.1	8.9	10.1	13.8	13.8	11.8	13.4	7,062.9
H2O	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,772.0
OIL	2001	20.0	18.2	19.3	18.4	17.9	17.7	17.6	17.4	16.5	16.4	16.2	16.1	5,844.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,996.0
H2O	2000	30.0	29.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,408.0
OIL	2000	15.8	14.5	16.0	15.9	16.6	18.0	18.0	18.6	19.6	21.8	17.9	21.8	811.0

Licence **4445** Well Name **Tundra Daly Prov.** Dev **FREEHOLD**

UWI 100-14-29-009-29W1.00 *Field Daly* *Pool Lodgepole F* *Field Code 1* *Pool Code 59F* *Unit 0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	5,469.0
H2O	2009	6.0	5.3	5.8	4.4	3.6	3.0	3.0	2.3	2.6	2.6	0.0	0.0	1,173.3
OIL	2009	6.0	5.3	5.8	4.4	3.6	3.0	3.0	2.3	2.6	2.6	0.0	0.0	1,173.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	5,169.0
H2O	2008	6.5	5.8	6.4	5.0	1.5	1.5	1.6	1.6	1.6	1.6	1.8	2.8	1,563.8
OIL	2008	3.5	3.3	3.6	4.5	7.2	6.7	6.9	7.4	7.2	7.4	7.1	5.8	2,134.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	4,806.0
H2O	2007	6.0	5.6	4.3	5.5	7.3	6.1	4.4	5.3	5.1	5.4	6.6	6.4	1,526.1
OIL	2007	3.8	3.4	3.7	3.4	3.7	3.5	3.5	3.6	3.4	3.4	3.4	3.4	2,063.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,446.0
H2O	2006	5.3	4.5	5.0	4.7	5.6	6.0	5.6	5.4	5.4	5.5	5.7	4.3	1,457.1
OIL	2006	4.4	3.4	3.6	3.4	3.6	3.8	3.6	3.9	3.9	3.8	4.1	3.9	2,022.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	4,081.0
H2O	2005	0.9	0.8	0.8	0.8	5.2	5.1	5.0	5.1	5.2	4.3	4.6	5.3	1,391.9
OIL	2005	10.0	8.4	9.7	9.2	3.6	3.7	3.8	4.1	4.0	3.9	3.9	4.0	1,976.7
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	3,720.0
H2O	2004	4.2	4.0	4.6	4.2	8.5	8.3	8.1	8.0	6.7	1.1	1.5	1.9	1,348.8
OIL	2004	10.0	8.5	10.0	9.4	3.5	3.6	3.7	3.9	3.4	10.9	10.9	10.7	1,908.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,968.0
H2O	2003	0.9	0.9	1.0	0.9	1.0	0.9	1.0	1.0	0.9	1.1	1.0	1.0	1,337.3
OIL	2003	10.8	9.4	10.6	10.1	10.2	10.3	10.2	9.8	8.7	9.3	9.2	9.5	1,793.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,996.0
H2O	2002	0.8	0.8	0.9	0.8	0.9	0.7	0.8	0.9	1.0	1.0	1.1	1.0	1,325.6
OIL	2002	10.5	8.9	9.9	10.3	10.5	9.2	9.6	11.0	10.6	10.2	10.2	11.4	1,475.7
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,639.0
H2O	2001	0.9	0.8	0.9	0.9	1.1	1.1	1.2	1.2	1.1	0.9	0.8	0.8	1,314.9
OIL	2001	9.5	8.5	9.4	12.3	11.3	9.7	10.9	10.8	9.8	10.0	11.6	11.0	1,553.1
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,275.0
H2O	2000	10.5	9.7	7.1	6.9	10.9	8.3	11.3	9.7	10.8	10.6	1.1	0.6	1,302.8
OIL	2000	20.1	18.3	19.4	18.5	20.1	18.0	19.6	19.0	18.2	21.6	11.2	10.5	1,332.8

Licence **4447** Well Name **South Pierson Unit No. 1** Dev **CROWN**

UWI 100-09-17-002-20W1.00 *Field Pierson* *Pool Lower Amaranth-Mission Canyon 3b A* *Field Code 7* *Pool Code 35A* *Unit 1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	5,152.0
H2O	2009	0.9	0.0	0.0	0.0	0.9	0.9	1.1	1.6	1.5	0.0	0.0	0.0	229.4
OIL	2009	49.6	51.6	45.0	49.3	40.3	31.0	38.1	63.0	57.1	0.0	0.0	0.0	6,900.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,016.0
H2O	2008	31.0	29.0	31.0	30.0	27.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	4,881.0
OIL	2008	3.1	3.6	3.1	2.7	2.7	2.4	1.4	1.9	1.3	0.8	1.0	1.0	523.5
DAY	2008	51.3	48.3	42.4	41.3	37.9	40.6	47.9	45.9	52.6	61.5	60.7	60.8	6,475.3
H2O	2008	18.2	16.6	15.0	13.8	12.3	10.9	11.9	12.1	12.9	13.5	13.9	20.7	3,455.0
OIL	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,523.0
DAY	2007	52.9	49.7	50.8	49.1	54.8	53.0	53.3	53.1	52.2	55.0	55.0	58.2	5,996.1
H2O	2007	13.3	17.1	18.7	17.2	17.5	16.9	16.0	14.2	14.2	15.9	18.6	20.4	6,448.1
OIL	2007	28.2	25.2	19.8	18.6	20.0	19.3	20.6	21.5	19.5	20.1	19.9	20.7	3,455.0
DAY	2006	51.3	49.0	50.5	48.4	49.9	46.9	45.1	43.2	44.0	45.8	48.8	51.5	5,262.7
H2O	2006	16.3	18.6	18.0	17.0	18.6	18.5	19.5	18.8	18.4	16.7	8.6	7.7	5,248.1
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,795.0
DAY	2005	45.3	42.0	44.7	44.5	46.7	44.9	45.5	44.5	42.0	41.8	43.3	45.1	4,683.3
H2O	2005	18.3	14.3	14.7	12.8	15.1	15.5	15.7	15.2	10.4	11.6	11.7	12.3	6,053.5
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,892.0
DAY	2004	45.5	41.7	43.0	41.5	50.7	52.3	50.5	47.3	46.3	45.0	44.0	44.0	4,154.2
H2O	2004	20.2	19.2	19.8	18.6	20.0	19.3	20.6	21.5	19.5	17.5	19.0	20.7	5,895.9
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	3,965.0
DAY	2003	49.2	42.5	38.5	31.3	36.8	40.2	35.9	40.7	41.4	44.1	43.4	45.8	3,593.8
H2O	2003	26.7	23.6	25.0	22.8	23.9	21.6	20.5	24.3	22.4	21.7	18.8	19.2	5,650.9
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,965.0
DAY	2002	58.1	56.2	46.0	40.0	23.9	21.8	21.5	20.0	20.6	16.0	15.7	16.7	2,973.0
H2O	2002	27.2	11.7	19.9	27.0	25.7	26.3	26.0	29.6	28.8	30.3	58.0	39.5	5,186.4
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	3,965.0
DAY	2001	111.4	100.4	94.2	43.4	45.5	43.3	43.3	51.6	57.7	55.0	55.7	60.6	2,500.9
H2O	2001	26.5	22.8	23.5	24.1	24.8	23.2	24.0	23.5	23.6	24.5	26.6	27.3	5,471.4
OIL	2001	31.0	29.0	31.0	30.0	14.0	0.0	0.0	0.0	11.0	30.0	29.0	31.0	1,976.0
DAY	2000	51.9	47.3	48.5	46.7	14.8	0.0	0.0	0.0	24.9	95.7	102.6	112.3	1,738.8
H2O	2000	39.5	34.7	34.9	29.9	14.3	0.0	0.0	0.0	18.2	24.3	24.1	25.7	4,775.0

Licence **4448** Well Name **CNRL Pierson** Dev **FREEHOLD**

UWI 100-07-05-003-29W1.00 *Field Pierson* *Pool Lower Amaranth-Mission Canyon 3b A* *Field Code 7* *Pool Code 35A* *Unit 1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	0.0	0.0	5,220.0
H2O	2009	0.8	0.0	0.0	1.7	1.3	1.2	0.8	1.4	1.5	0.0	0.0	0.0	244.7
OIL	2009	6.3	5.8	5.1	8.5	5.6	7.2	6.3	8.3	5.8	0.0	0.0	0.0	1,297.2
DAY	2009	7.4	8.0	9.3	29.1	22.6	21.9	16.0	11.0	11.

Licence **4454** Well Name **South Pierson Unit No. 1** Dev **I** Mineral **FREEHOLD**

UWI *100-07-07-002-29W1.00* Field *Pierson* Pool *Lower Amaranth-Mission Canyon 3b A* Facility Code **3** Pool Code **354** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	29.0	0.0	0.0	4,242.0
GAS	2010	0.5	0.0	0.0	0.0	1.2	1.7	0.0	0.8	0.7	0.0	0.0	0.0	166.8
H2O	2009	5.0	5.7	2.7	0.7	1.5	2.5	2.7	2.5	2.4	0.0	0.0	0.0	279.1
H2O	2010	7.7	8.6	7.7	6.6	9.5	12.0	12.0	12.0	12.2	0.0	0.0	0.0	4,730.4
OIL	2009	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,973.0
OIL	2010	0.3	0.3	0.3	0.3	1.0	1.4	1.2	1.5	0.6	0.8	0.6	0.6	161.3
H2O	2008	0.9	0.8	1.0	0.9	8.1	10.0	1.7	1.0	3.0	4.2	5.2	4.9	253.4
OIL	2008	14.5	13.5	14.5	13.5	7.9	1.2	0.0	7.2	16.1	20.5	7.5	7.5	4,642.1
GAS	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,610.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.4	2.9	1.4	152.4
OIL	2007	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	211.7
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,228.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,199.5
OIL	2006	0.1	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	2.9	0.0	0.0	209.4
GAS	2005	32.2	29.7	32.8	32.2	31.3	30.6	29.5	29.6	29.9	23.7	23.2	24.1	4,271.3
H2O	2005	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,882.0
OIL	2005	3.8	3.1	3.1	3.1	2.6	2.2	2.2	1.7	0.3	0.0	0.0	0.0	204.0
GAS	2005	45.5	37.7	43.1	41.6	48.7	49.8	48.1	36.1	31.0	30.2	30.1	31.6	3,229.2
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	2,518.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	24.9	7.2	4.0	4.1	2.9	3.2	182.8
OIL	2004	41.3	38.2	43.1	41.6	48.3	49.8	48.1	36.1	31.0	54.0	49.3	49.9	3,165.7
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,334.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,104.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,104.4
GAS	2003	43.6	42.2	48.7	37.8	29.6	30.1	33.1	33.4	33.4	33.4	28.1	29.4	3,961.5
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,104.4
GAS	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	7.0	0.0	2,334.0
H2O	2001	0.7	0.7	0.7	0.7	0.5	0.4	0.4	0.4	0.9	0.5	0.0	0.0	1,104.4
OIL	2001	33.4	30.3	33.2	31.5	25.5	21.3	22.0	21.6	19.8	19.8	3.7	0.0	1,104.4
GAS	2001	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,095.0
H2O	2000	1.9	1.8	1.8	1.7	1.4	1.1	1.2	0.5	0.2	0.3	0.5	0.7	139.6
OIL	2000	56.1	44.7	45.0	42.8	40.9	38.9	34.4	34.0	32.2	33.6	32.6	33.9	2,860.0

Licence **4454** Well Name **CNRL Pierson** Dev **I** Mineral **CROWN**

UWI *100-12-10-002-29W1.00* Field *Pierson* Pool *Lower Amaranth-Mission Canyon 3b A* Facility Code **7** Pool Code **354** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	4,429.0
GAS	2009	2.2	1.0	0.0	2.8	2.7	2.5	1.7	1.1	1.3	0.0	0.0	0.0	169.1
H2O	2009	72.5	61.9	53.1	58.6	58.3	60.2	68.4	77.3	67.8	0.0	0.0	0.0	16,689.1
H2O	2009	23.7	29.7	42.4	41.0	32.7	38.3	30.3	26.7	32.7	0.0	0.0	0.0	10,520.7
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,199.5
OIL	2009	1.5	1.4	2.2	2.1	1.6	2.1	2.0	2.5	1.7	1.1	2.1	2.2	427.0
H2O	2008	66.6	58.3	60.3	59.9	45.8	61.0	47.1	39.3	40.6	53.0	79.6	71.9	16,126.0
H2O	2008	39.7	42.2	46.1	43.1	33.9	45.5	47.2	50.0	61.3	38.2	23.0	23.9	10,223.2
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,841.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	4.8	4.0	3.8	4.9	2.9	2.0	404.5
H2O	2007	87.4	76.6	89.6	86.2	87.7	73.5	94.3	95.6	80.7	76.4	74.0	77.7	15,405.1
H2O	2007	42.8	37.1	47.4	43.8	40.6	34.2	38.2	39.0	37.8	35.0	32.1	31.8	9,729.1
OIL	2007	16.0	14.7	16.0	15.5	15.5	13.0	15.5	15.5	15.0	23.0	23.0	23.0	3,485.5
OIL	2006	71.9	66.1	84.8	82.9	74.4	74.8	73.5	63.8	59.8	55.2	71.9	84.2	14,425.5
H2O	2006	18.3	14.6	18.5	15.8	17.5	20.1	24.7	27.5	26.2	24.4	33.1	41.4	9,299.3
OIL	2006	14.0	12.7	16.0	15.5	16.0	15.0	16.0	16.0	15.0	29.0	15.0	16.0	3,276.0
H2O	2005	16.0	14.4	16.0	15.5	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	3,079.0
OIL	2005	43.6	42.2	48.7	37.8	29.6	30.1	33.1	33.4	33.4	28.1	29.4	33.4	3,961.5
H2O	2004	16.0	15.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	3,078.0
OIL	2004	55.0	49.0	55.0	53.0	55.0	53.0	55.0	55.0	53.0	55.0	53.0	55.0	4,334.0
GAS	2004	32.8	32.7	41.9	42.4	45.2	52.4	51.0	45.0	40.8	45.4	47.1	44.9	8,427.4
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	24.0	3,854.0
GAS	2003	98.9	88.5	100.2	93.9	100.2	94.3	90.4	101.5	100.5	103.1	93.7	96.4	11,488.4
OIL	2003	30.7	28.7	33.3	32.0	33.0	31.0	33.0	33.0	30.6	29.4	29.5	32.0	7,905.8
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,635.0
GAS	2002	109.6	91.7	102.4	98.1	104.1	97.2	101.2	102.2	85.7	106.3	89.3	109.0	12,324.5
OIL	2002	45.6	39.6	46.1	50.5	48.0	49.4	32.1	29.3	26.8	50.1	38.1	30.9	7,473.1
H2O	2001	30.0	27.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,373.0
OIL	2001	87.0	84.6	96.4	108.0	105.2	103.0	109.6	110.5	103.6	102.4	103.0	117.0	9,132.3
GAS	2001	91.2	86.2	96.4	97.4	93.6	96.0	97.2	98.0	96.0	52.4	52.6	52.5	10,888.0
H2O	2000	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	1,916.0
OIL	2000	61.1	58.0	61.9	60.0	61.9	60.0	61.9	61.9	60.0	61.9	60.0	61.9	5,881.2
GAS	2000	60.1	56.2	60.4	65.7	73.1	72.8	68.1	55.3	63.2	69.2	52.4	67.1	6,367.9

Licence **4457** Well Name **CNRL Pierson** Dev **I** Mineral **CROWN**

UWI *100-04-10-002-29W1.00* Field *Pierson* Pool *Lower Amaranth-Mission Canyon 3b A* Facility Code **7** Pool Code **354** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	9.0	15.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	4,648.0
GAS	2009	4.5	5.9	6.7	5.6	5.7	5.1	5.8	5.6	5.1	0.0	0.0	0.0	914.1
H2O	2009	6.2	8.1	9.3	7.7	7.8	7.1	7.8	7.5	7.2	0.0	0.0	0.0	2,227.1
H2O	2009	12.0	4.0	26.0	29.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	6.0	4,421.0
OIL	2009	9.0	15.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	4,648.0
OIL	2009	4.2	3.1	3.5	5.6	7.7	7.8	7.5	7.6	7.2	7.9	7.5	1.5	2,158.4
GAS	2008	21.0	12.0	30.0	29.0	1.0	29.0	30.0	31.0	30.0	29.0	26.0	17.0	4,136.0
H2O	2008	5.6	4.3	6.6	5.8	6.2	5.6	5.8	5.3	5.5	5.3	4.9	5.7	903.8
OIL	2007	7.8	6.0	9.3	7.9	8.5	7.7	7.4	7.4	7.5	7.2	6.6	7.9	2,075.5
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,851.0
H2O	2006	6.4	4.9	6.4	5.8	5.7	5.7	5.7	5.3	6.1	4.7	5.9	7.4	737.4
OIL	2006	8.8	6.7	8.8	8.0	7.9	7.8	7.8	7.2	6.4	6.5	6.0	6.9	1,984.3
H2O	2005	13.0	0.0	0.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	2,665.0
OIL	2005	1.6	0.0	0.0	2.4	3.3	3.9	4.8	4.6	4.6	4.6	4.6	4.3	476.7
OIL	2002	6.7	0.0	0.0	2.4	13.3	12.1	10.9	11.1	10.4	10.6	10.5	9.8	1,967.1
H2O	2001	23.0	0.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,341.0
OIL	2001	2.1	0.0	3.5	3.8	4.0	3.7	3.7	3.8	3.8	0.0	0.0	0.0	439.4
GAS	2001	7.4	1.2	14.3	15.9	16.4	15.5	16.2	16.7	15.8	0.0	0.0	0.0	1,493.3
H2O	2000	6.0	9.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	8.0	2,106.0
OIL	2000	0.8	1.2	3.9	3.9	3.9	2.4	2.5	2.5	2.3	2.3	2.3	0.8	410.3
GAS	2000	2.1	3.0	10.1	10.0	10.6	10.1	9.8	9.9	9.4	8.8	10.2	2.8	1,342.3

Licence **4458** Well Name **Devon Pierson** Dev **I** Mineral **CROWN**

UWI *100-15-01-002-29W1.00* Field *Pierson* Pool *Lower Amaranth-Mission Canyon 3b B* Facility Code **7** Pool Code **358** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.7

Licence **4460** Well Name **Penn West Waskada HZNTL** Dev **H** Mineral **FREEHOLD**

UWI *102-05-03-002-29W1.00* Field *Waskada* Pool *Mission Canyon 3b B* Facility Code **4** Pool Code **428** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	28.0	22.0	21.0	31.0	30.0	31.0	31.0	29.5	31.5	0.0	0.0	5,327.8
GAS	2009	0.0	173.2	128.8	144.3	255.4	223.9	230.5	254.0	271.5	0.0	0.0	0.0	38,868.9
GAS	2009	0.0	24.6	25.5	21.3	31.9	25.9	32.9	29.8	26.8	27.2	0.0	0.0	13,283.9
GAS	2008	0.0	28.0	25.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,073.3
GAS	2008	205.6	188.1	189.6	225.4	201.0	209.6	212.4	27.1	215.7	201.8	215.5	245.6	36,917.0
GAS	2007	31.0	28.0	31.0	30.0	31.9	32.5	31.0	31.0	30.0	29.3	32.4	23.6	13,088.0
GAS	2007	31.0	28.0	20.0	22.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,709.3
GAS	2007	1419.9	1268.8	1284.7	1182.1	1216.6	1200.0	1188.2	1194.5	1215.5	1249.1	1244.6	1210.3	247,879.9
GAS	2007	42.0	25.3	17.7	22.3	32.6	37.0	41.4	41.9	31.4	26.9	28.0	29.9	12,718.6
GAS	2006	177.2	159.2	169.3	167.5	164.4	155.5	160.4	161.5	157.7	15.8	0.0	0.0	32,450.1
GAS	2006	184.4	109.8	206.5	253.0	255.5	254.0	290.3	227.4	133.2	172.0	143.0	157.2	32,251.4
GAS	2006	32.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.4	35.5	33.8	12,342.9
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,016.0
GAS	2005	230.5	204.7	220.0	216.0	221.0	214.0	221.0	221.0	214.0	221.0	196.4	180.5	36,668.1
GAS	2005	31.0	22.6	39.9	44.0	56.6	54.2	21.8	51.5	30.0	35.9	29.2	31.2	13,283.9
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,073.3
GAS	2004	178.3	142.0	164.1	204.1	182.0	176.6	225.4	196.1	182.1	192.2	182.2	223.1	37,907.7
GAS	2004	49.4	41.1	32.2	41.8	59.5	57.5	54.3	71.6	54.8	62.4	60.2	45.5	11,545.7
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,016.0
GAS	2003	243.1	227.4	230.3	114.4	235.8	192.8	212.8	229.0	222.4	188.5	196.6	182.4	25,176.0
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,915.4
GAS	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,956.0
GAS	2002	141.0	145.6	156.7	208.7	217.1	213.8	184.2	195.2	195.2	221.4	224.4	210.1	24,450.9
GAS	2002	86.3	79.6	81.9	48.1	57.9	106.2	86.4	82.4	73.5	54.6	30.9	34.8	10,438.3
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,592.0
GAS	2001	219.2	232.3	166.8	183.1	200.0	218.8	226.2	207.6	209.4	149.3	134.7	214.0	20,548.7
GAS	2000	42.1	42.2	49.4	67.7	55.3	64.2	66.1	66.1	64.2	104.2	103.5	65.7	5,616.0
GAS	2000	31.0	29.0	30.0	30.0	31.0	29.0	31.0	27.0	29.0	31.0	30.0	31.0	2,233.0
OIL	2000	28.2	28.0	27.9	27.0	29.1	27.2	27.1	28.1	27.8	27.0	22.9	19.5	1,784.8
GAS	2000	117.2	102.4	82.8	82.6	98.1	69.5	54.3	50.0	71.1	78.7	69.1	64.2	8,781.7

Licence **4460** Well Name **Tundra Kola Unit No. 2** Dev **I** Mineral **CROWN**

UWI *100-11-33-010-29W1.00* Field *Daly* Pool *Bakken A* Facility Code **2** Pool Code **60A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	5,957.0
GAS	2009	15.3	11.6	15.2	12.5	14.4	15.5	16.3	14.8	15.1	19.4	0.0	0.0	1,842.4
H2O	2009	15.0	13.1	12.2	11.8	12.1	11.4	12.2	12.1	11.0	11.0	0.0	0.0	5,753.1
H2O	2009	31.0	28.0	27.0	31.0	31.0	28.0	31.0	18.0	30.0	31.0	30.0	31.0	4,755.8
OIL	2009	12.3	8.4	15.3	14.7	14.7	14.4	6.1	9.4	20.4	19.6	15.5	15.9	1,681.1
OIL	2009	18.7	12.6	15.0	14.9	15.4	13.8	4.0	8.1	15.0	15.3	15.3	15.4	5,632.0
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,957.0
GAS	2007	6.3	5.5	8.2	8.0	6.2	6.0	8.2	8.1	8.3	8.3	9.1	11.5	1,842.4
H2O	2007	24.6	20.4	21.6	20.8	21.6	20.5	20.8	18.6	17.1	18.0	17.6	18.4	5,467.9
H2O	2007	18.7	16.0	17.4	17.2	16.9	18.0	22.5	1.2	0.0	0.0	0.0	0.0	2,685.5
OIL	2007	29.1	25.2	15.2	13.7	13.2	13.2	12.6	7.2	6.1	6.3	6.1	6.4	1,441.3
OIL	2006	52.8	47.1	28.3	27.2	26.2	26.2	25.4	20.9	20.4	30.0	29.3	24.7	5,227.9
OIL	2006	12.5	11.6	12.3	11.8	0.6	0.0	0.0	0.0	16.1	16.6	18.7	17.1	2,196.9
OIL	2006	17.4	16.2	17.5	16.9	17.4	16.9	18.0	22.5	1.2	0.0	0.0	0.0	2,685.5
GAS	2005	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	30.0	30.0	3,079.0
OIL	2005	20.0	14.7	15.0	14.5	14.7	14.2	14.5	14.7	14.7	12.6	12.6	11.8	988.9
GAS	2004	20.0	18.4	19.9	20.3	19.9	14.7	17.9	18.2	16.9	17.7	17.8	17.0	4,537.6
OIL	2004	20.0	18.4	19.9	20.3	19.9	14.7	17.9	18.2	16.9	17.7	17.8	17.0	4,537.6
GAS	2003	31.0	28.0	31.0	21.4	13.0	27.0	31.0	31.0	30.0	31.0	16.7	21.5	3,079.0
GAS	2003	28.9	25.5	28.2	27.1	29.1	31.9	31.6	28.0	22.9	22.6	22.6	21.0	4,318.8
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,640.0
GAS	2003	0.5	3.2	2.6	1.8	0.7	1.0	1.2	2.3	3.7	3.2	1.2	0.0	633.4
GAS	2002	20.1	14.9	14.7	12.7	11.8	10.8	10.2	10.2	10.2	10.2	10.2	10.2	4,174.7
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	16.0	15.0	16.0	2,640.0
GAS	2002	1.3	1.2	2.8	3.6	3.9	3.1	3.7	4.0	3.1	2.1	1.1	1.1	523.4
GAS	2002	35.9	31.6	30.5	26.5	25.1	24.8	28.7	47.1	29.2	19.4	20.4	21.4	4,031.1
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.1	25.0	26.0	2,640.0
GAS	2001	2.2	1.6	7.6	12.7	10.0	7.2	6.2	5.8	4.2	3.0	1.4	1.2	487.5
GAS	2001	42.7	39.1	57.5	68.7	58.4	46.4	49.2	46.4	43.8	41.9	35.4	39.7	3,600.5
OIL	2000	63.3	56.3	54.3	32.3	34.8	34.3	35.0	35.0	31.7	33.6	32.3	31.9	3,612.8

Licence **4460** Well Name **CNRL Pierson Prov.** Dev **I** Mineral **CROWN**

UWI *100-09-16-002-29W1.00* Field *Pierson* Pool *Lodgepole C* Facility Code **3** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	3,901.7
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.2	0.0	0.0	0.0	0.0	61,672.4
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,681.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,901.7
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	3,901.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,672.4
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	0.0	4.0	0.0	3,901.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.6	0.0	1.2	0.0	8,681.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,873.7
OIL	2006	572.2	352.1	349.2	92.3	0.0	0.0	0.0	0.0	0.0	140.7	74.5	0.0	61,154.4
H2O	2006	0.0	0.0	0.0	0.

Licence 4469 Well Name *Tundra Daly* Dev *I* Mineral *FREEHOLD*

UVI 100.17-110.0-29W1.02 Field Code *Daly* Pool Code *BaNeene A* Field Code *604* Pool Code *604* Unit *I*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	4.8	4.0	4.7	3.8	4.2	2.0	3.3	5.2	4.8	0.0	0.0	0.0	4,989.4
DAY	2009	25.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,633.0
H2O	2008	14.9	16.5	13.8	12.3	13.3	12.2	11.9	11.7	11.1	11.4	10.6	11.1	4,770.2
OIL	2008	6.3	7.7	5.9	5.3	5.8	5.3	5.1	5.0	4.8	5.1	4.6	4.8	4,984.0
DAY	2007	26.0	12.0	28.0	30.0	31.0	30.0	31.0	31.0	20.0	10.0	29.0	31.0	4,276.0
H2O	2007	16.2	8.7	18.8	17.3	17.2	16.9	17.4	18.4	9.6	7.2	17.7	19.1	4,619.4
OIL	2007	7.3	3.9	8.5	7.9	7.8	7.5	7.9	8.2	4.5	2.6	7.6	8.1	4,883.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,901.0
H2O	2006	18.2	15.9	0.0	16.5	16.1	16.1	17.0	17.1	15.5	17.5	16.7	16.8	4,434.9
OIL	2006	8.3	7.4	7.7	7.4	7.4	7.3	7.8	7.8	7.0	8.1	7.6	7.6	4,601.3
DAY	2005	13.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	3,636.0
H2O	2005	7.4	13.0	14.3	13.7	14.1	13.7	14.4	14.5	13.7	14.2	13.2	10.4	3,634.5
OIL	2005	8.4	8.3	9.3	8.7	8.2	13.0	7.9	7.6	7.6	7.9	7.5	6.1	4,710.1
DAY	2004	14.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	3,350.0
H2O	2004	17.3	22.5	22.2	21.5	21.3	20.1	21.1	19.8	19.7	19.4	19.0	18.4	4,409.8
OIL	2004	7.2	13.0	12.0	10.7	9.6	9.2	9.4	8.8	8.9	8.8	7.7	8.4	4,611.1
DAY	2003	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,945.0
H2O	2003	12.8	28.2	27.7	23.6	24.6	26.1	23.4	22.1	20.7	5.5	0.0	4.8	3,796.1
OIL	2003	5.8	11.1	11.4	9.9	9.9	11.0	9.2	10.2	9.9	2.9	0.0	5.2	4,497.4
DAY	2002	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,683.0
H2O	2002	12.5	12.1	21.3	12.0	15.3	22.1	18.5	14.7	12.0	7.5	10.2	10.0	4,395.3
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,577.0
DAY	2001	28.9	26.5	33.8	19.9	35.8	33.4	41.3	36.5	35.5	26.3	26.3	25.8	3,260.0
H2O	2001	24.0	25.4	22.9	18.7	28.2	23.2	24.4	18.2	15.7	23.5	23.1	20.1	4,277.1
OIL	2001	7.2	13.0	10.2	8.0	9.2	7.6	8.0	6.0	5.3	7.9	7.7	6.8	4,701.5
DAY	2000	14.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	3,350.0
H2O	2000	13.4	20.2	22.2	21.5	21.3	20.1	21.1	19.8	19.7	19.4	19.0	18.4	4,409.8
OIL	2000	7.2	13.0	12.0	10.7	9.6	9.2	9.4	8.8	8.9	8.8	7.7	8.4	4,611.1
DAY	1999	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,945.0
H2O	1999	12.8	28.2	27.7	23.6	24.6	26.1	23.4	22.1	20.7	5.5	0.0	4.8	3,796.1
OIL	1999	5.8	11.1	11.4	9.9	9.9	11.0	9.2	10.2	9.9	2.9	0.0	5.2	4,497.4
DAY	1998	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,683.0
H2O	1998	12.5	12.1	21.3	12.0	15.3	22.1	18.5	14.7	12.0	7.5	10.2	10.0	4,395.3
OIL	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,577.0
DAY	1997	28.9	26.5	33.8	19.9	35.8	33.4	41.3	36.5	35.5	26.3	26.3	25.8	3,260.0
H2O	1997	24.0	25.4	22.9	18.7	28.2	23.2	24.4	18.2	15.7	23.5	23.1	20.1	4,277.1
OIL	1997	7.2	13.0	10.2	8.0	9.2	7.6	8.0	6.0	5.3	7.9	7.7	6.8	4,701.5
DAY	1996	14.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	3,350.0
H2O	1996	13.4	20.2	22.2	21.5	21.3	20.1	21.1	19.8	19.7	19.4	19.0	18.4	4,409.8
OIL	1996	7.2	13.0	12.0	10.7	9.6	9.2	9.4	8.8	8.9	8.8	7.7	8.4	4,611.1
DAY	1995	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,945.0
H2O	1995	12.8	28.2	27.7	23.6	24.6	26.1	23.4	22.1	20.7	5.5	0.0	4.8	3,796.1
OIL	1995	5.8	11.1	11.4	9.9	9.9	11.0	9.2	10.2	9.9	2.9	0.0	5.2	4,497.4
DAY	1994	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,683.0
H2O	1994	12.5	12.1	21.3	12.0	15.3	22.1	18.5	14.7	12.0	7.5	10.2	10.0	4,395.3
OIL	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,577.0
DAY	1993	28.9	26.5	33.8	19.9	35.8	33.4	41.3	36.5	35.5	26.3	26.3	25.8	3,260.0
H2O	1993	24.0	25.4	22.9	18.7	28.2	23.2	24.4	18.2	15.7	23.5	23.1	20.1	4,277.1
OIL	1993	7.2	13.0	10.2	8.0	9.2	7.6	8.0	6.0	5.3	7.9	7.7	6.8	4,701.5
DAY	1992	14.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	3,350.0
H2O	1992	13.4	20.2	22.2	21.5	21.3	20.1	21.1	19.8	19.7	19.4	19.0	18.4	4,409.8
OIL	1992	7.2	13.0	12.0	10.7	9.6	9.2	9.4	8.8	8.9	8.8	7.7	8.4	4,611.1
DAY	1991	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,945.0
H2O	1991	12.8	28.2	27.7	23.6	24.6	26.1	23.4	22.1	20.7	5.5	0.0	4.8	3,796.1
OIL	1991	5.8	11.1	11.4	9.9	9.9	11.0	9.2	10.2	9.9	2.9	0.0	5.2	4,497.4

Licence 4470 Well Name *Lodgepole Pierson HZNTL* Dev *H* Mineral *FREEHOLD*

UVI 100.2-105.0-29W1.02 Field Code *Pierson* Pool Code *Mission Canyon 3b B* Field Code *7* Pool Code *428* Unit *I*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	9.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,406.6
DAY	2009	280.6	76.2	0.0	368.1	305.1	267.0	259.5	234.0	273.3	214.8	0.0	0.0	18,121.2
H2O	2009	42.4	4.4	0.0	166.6	22.9	23.0	20.2	20.0	29.7	18.7	0.0	0.0	2,964.2
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	2.6	30.0	31.0	30.0	31.0	1,152.6
DAY	2008	342.0	307.1	310.0	300.0	310.0	300.0	310.0	294.0	290.0	310.0	300.0	310.0	18,121.2
H2O	2008	16.1	13.4	19.0	19.1	25.7	19.1	20.4	21.4	24.6	19.7	19.2	17.2	2,964.2
OIL	2008	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	815.0
DAY	2007	486.0	441.1	487.1	443.0	418.8	400.4	427.7	387.8	362.4	364.7	325.2	342.2	12,353.0
H2O	2007	51.1	41.0	28.9	49.0	46.1	42.7	38.3	30.9	32.4	32.0	22.5	29.8	2,501.6
OIL	2007	31.0	28.0	31.0	30.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	479.1
DAY	2006	17.3	0.0	27.6	15.9	14.0	13.0	12.8	12.9	11.2	9.2	8.9	8.7	6,670.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,258.0
DAY	2007	99.5	89.4	98.6	108.6	127.5	138.7	150.8	162.9	162.1	177.7	182.6	187.5	12,691.9
OIL	2007	53.7	48.2	53.1	49.8	38.1	39.3	44.7	46.7	40.5	52.2	51.6	53.1	5,518.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	15.8	31.0	31.0	30.0	31.0	30.0	31.0	3,893.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	131.5	154.4	144.0	124.3	116.6	106.2	105.2	11,060.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	63.8	50.8	47.2	30.8	54.9	50.2	51.8	5,014.1
H2O	2005	0.0	0.0	0.0	0.0	0.0	23.5	23.3	19.8	13.6	12.8	9.0	7.5	5,224.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	78.1	78.1	86.1	73.9	84.2	67.1	67.9	9,383.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	5,475.4
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	15.7	16.6	0.0	0.0	0.0	0.0	1,464.6

Licence 4471 Well Name *Waskada Unit No. 12 HZNTL* Dev *H* Mineral *FREEHOLD*

UVI 102.01-26.0-29W1.02 Field Code *Waskada* Pool Code *Mission Canyon 3a A* Field Code *3* Pool Code *43A* Unit *12*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,842.2
DAY	2009	149.6	137.2	152.9	137.3	143.8	134.4	140.1	135.1	138.1	0.0	0.0	0.0	15,903.5
H2O	2009	8.7	8.0	10.2	8.1	8.5	8.3	8.5	8.4	8.2	0.0	0.0	0.0	1,799.1
OIL	2009	17.4	0.0	19.0	30.0	31.0	27.8	31.0	3.1	30.0	31.0	30.0	30.0	4,539.1
DAY	2008	97.6	0.0	184.9	209.0	186.4	172.7	193.5	167.5	156.1	157.3	152.6	131.0	16,497.3
H2O	2008	17.3	0.0	27.6	15.9	14.0	13.0	12.8	12.9	11.2	9.2	8.9	8.7	6,670.0
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,258.0
DAY	2007	99.5	89.4	98.6	108.6	127.5	138.7	150.8	162.9	162.1	177.7	182.6	187.5	12,691.9
OIL	2007	53.7	48.2	53.1	49.8	38.1	39.3	44.7	46.7	40.5	52.2	51.6	53.1	5,518.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	15.8	31.0	31.0	30.0	31.0	30.0	31.0	3,893.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	131.5	154.4	144.0	124.3	116.6	106.2	105.2	11,060.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	63.8	50.8	47.2	30.8	54.9	50.2	51.8	5,014.1
H2O	2005	0.0	0.0	0.0	0.0	0.0	23.5	23.3	19.8	13.6	12.8	9.0	7.5	5,224.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	78.1	78.1	86.1	73.9	84.2	67.1	67.9	9,383.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	5,475.4
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.6
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.6
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,464.6
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	15.7	16.6	0.0	0.0	0.0	0.0	1,464.6

Licence 4472 Well Name *Virden Roselea Unit No. 1* Dev *I* Mineral *FREEHOLD*

UVI 100.14-21.0-25W1.00 Field Code *Virden* Pool Code *Lodgepole B* Field Code *5* Pool Code *59B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4

Licence 4473 Well Name *Virden Roselea Unit No. 1* Dev *I* Mineral *FREEHOLD*

UVI 100.14-21.0-25W1.00 Field Code *Virden* Pool Code *Lodgepole B* Field Code *5* Pool Code *59B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	24.0	27.7	29.8	29.3	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	5,369.7
GAS	2008	1.8	1.8	1.8	1.8	1.8	1.2	1.9	1.8	1.8	1.8	1.7	1.8	665.7
DAY	2009	727.2	791.2	903.1	863.8	866.1	646.3	691.2	703.6	836.7	785.3	0.0	0.0	24,239.4
GAS	2008	1111.8	1212.0	1058.8	1018.9	1002.6	776.7	1013.3	1189.8	1122.0	1095.1	0.0	0.0	29,227.1
DAY	2008	31.0	29.0	28.0	30.0	31.0	29.7	30.4	30.8	30.0	31.0	30.0	26.0	5,084.1
GAS	2008	3.1	3.2	3.2	3.2	3.2	3.6	2.7	2.7	2.3	2.3	2.4	2.4	551.3
DAY	2008	848.2	751.0	726.2	770.7	0.0	717.8	746.1	883.0	904.9	927.9	926.3	634.6	16,424.0
GAS	2007	222.4	194.1	190.3	200.0	0.0	221.1	234.6	271.7	144.4	149.2	142.1	151.7	6,190.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.5	30.0	31.0	29.0	31.0	4,728.2
GAS	2007	2.2	2.2	2.2	2.2	2.2	2.2	2.2	1.6	2.1	2.2	3.1	3.3	479.1
DAY	2007	23.2	21.1	25.8	34.5	42.2	37.6	31.7	38.7	821.5	1076.7	1376.7	930.6	7,588.2
GAS	2006	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	1,000.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,371.2
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.1	0.0	0.3	0.3	0.3	0.2	0.2	2.3
DAY	2006	34.8	29.6	37.1	38.9	36.0	33.0	35.5	36.0	35.0	30.0	31.0	31.0	3,486.1
GAS	2006	18.9	16.7	19.4	17.8	18.8	3.9	3.1	17.4	18.3	17.2	14.9	14.1	3,086.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	4,074.0
GAS	2005	54.9	50.5	53.6	52.9	56.2	64.7	56.7	38.6	37.0	34.7	35.0	25.0	2,806.7
DAY	2005	20.6	19.2	22.4	21.5	23.2	18.1	29.8	25.1	19.3	19.7	19.0	19.5	2,900.8
GAS	2004	848.2	751.0	726.2	770.7	0.0	717.8	746.1	883.0	904.9	927.9	926.3	634.6	16,424.0
DAY	2004	222.4	194.1	190.3	200.0	0.0	221.1	234.6	271.7	144.4	149.2	142.1	151.7	6,190.2
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.5	30.0	31.0	29.0	31.0	4,728.2
DAY	2003	2.2	2.2	2.2	2.2	2.2	2.2	2.2	1.6	2.1	2.2	3.1	3.3	479.1
GAS	2003	23.2	21.1	25.8	34.5	42.2	37.6	31.7	38.7	821.5	1076.7	1376.7	930.6	7,588.2
DAY	2003	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	1,000.0
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,371.2
DAY	2002	0.0	0.0	0.3	0.3	0.3	0.1	0.0	0.3	0.3	0.3	0.2	0.2	2.3
GAS	2002	34.8	29.6	37.1	38.9	36.0	33.0	35.5	36.0	35.0	30.0	31.0	31.0	3,486.1
DAY	2001	18.9	16.7	19.4	17.8	18.8	3.9	3.1	17.4	18.3	17.2	14.9	14.1	3,086.3
GAS	2001	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	4,074.

Licence **4487** Well Name **CNRL Pierson Prov.** Dev **D** Mineral **CROWN**

UWI 100.16-16-060-29W1.00 Field Code **35A** Unit **D** Pool Code **35A** Pool **Lower Amaranth-Miscon Canyon 3b A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2008	0.0	0.0	0.0	0.5	2.2	2.2	2.3	2.1	0.9	1.6	1.2	1.1	167.1
H2O	2008	0.9	0.9	0.9	0.9	0.8	0.8	0.9	1.3	1.6	1.5	1.0	0.9	836.8
GAS	2008	5.4	6.1	6.6	6.1	6.5	6.4	6.4	8.3	9.4	8.9	5.2	5.5	3,816.7
H2O	2008	5.0	5.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3,552.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2007	1.6	1.7	1.5	1.3	1.7	1.6	1.6	2.2	2.0	2.0	2.0	0.9	824.5
GAS	2007	9.1	8.9	11.3	10.8	13.8	13.7	10.8	6.8	8.7	11.0	10.1	5.3	3,735.9
H2O	2007	6.0	5.0	5.0	5.0	5.0	5.0	5.2	5.0	5.0	5.0	5.0	5.0	3,489.6
GAS	2006	3.1	3.1	4.6	4.0	3.3	3.3	4.8	4.9	2.8	1.6	1.5	1.2	807.0
H2O	2006	13.4	11.8	13.3	14.4	15.8	12.5	9.6	12.9	10.9	12.5	12.0	8.0	3,815.6
GAS	2005	4.0	5.0	6.0	5.0	6.0	5.0	6.0	6.0	5.0	5.0	5.0	6.0	3,425.0
H2O	2005	4.0	5.0	6.0	5.0	6.0	5.0	6.0	6.0	5.0	5.0	5.0	6.0	3,425.0
GAS	2004	4.7	4.3	5.2	5.7	5.5	5.5	5.4	5.4	13.1	12.7	13.7	13.4	3,477.3
H2O	2004	31.0	29.0	31.0	21.0	11.0	10.0	11.0	8.0	5.0	6.0	5.0	6.0	3,361.0
GAS	2004	2.2	2.0	2.1	2.8	1.1	0.0	0.0	0.0	0.0	0.0	1.3	1.9	731.3
H2O	2004	9.3	8.8	9.4	5.4	8.3	9.8	9.9	8.1	6.7	7.1	6.7	7.2	3,370.6
GAS	2003	15.0	15.0	30.0	31.0	21.0	30.0	31.0	31.0	16.0	15.0	23.0	31.0	3,007.0
H2O	2003	2.9	2.6	1.0	0.0	0.4	0.4	0.0	2.4	4.7	4.3	2.4	1.9	714.8
GAS	2003	13.2	12.0	15.5	12.7	14.5	13.3	12.6	9.8	7.6	7.6	8.4	9.1	3,273.9
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	13.0	24.0	31.0	2,894.0
GAS	2002	3.5	3.4	3.4	2.9	1.2	1.3	1.4	1.4	4.5	3.5	3.6	2.1	691.8
H2O	2002	14.2	11.9	13.6	15.9	14.4	12.6	11.8	12.1	10.9	12.7	13.5	13.5	3,139.5
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,557.0
H2O	2001	1.9	1.0	1.0	0.7	1.3	1.8	3.1	4.1	4.0	4.2	3.4	3.2	656.0
GAS	2001	17.0	15.4	17.7	17.5	18.9	19.2	15.4	15.4	15.5	16.6	17.1	16.5	2,982.4
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,192.0
GAS	2000	4.4	4.1	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	15.0
H2O	2000	20.8	18.6	19.2	15.6	16.7	15.8	15.2	15.0	14.0	14.5	13.7	15.0	2,780.4

Licence **4488** Well Name **CNRL Pierson** Dev **D** Mineral **FREEHOLD**

UWI 100.16-16-060-29W1.02 Field Code **35A** Unit **D** Pool Code **35A** Pool **Lower Amaranth-Miscon Canyon 3b A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	0.0	0.0	0.0	1,500.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.7	0.0	0.0	0.0	0.0	100.4
H2O	2009	18.2	5.1	4.8	5.2	3.8	2.7	2.7	1.2	0.0	0.0	0.0	0.0	859.9
GAS	2009	6.8	1.9	5.8	6.6	7.0	6.9	5.2	5.1	2.6	0.0	0.0	0.0	1,073.6
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	0.0	1,500.0
GAS	2009	0.0	0.0	0.0	12.1	14.9	21.0	11.4	6.5	2.6	26.1	21.3	19.8	1,025.7
H2O	2009	31.0	28.0	31.0	13.9	26.2	15.4	17.2	15.5	16.6	9.7	9.2	0.0	1,025.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	997.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	997.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	997.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	997.0
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	997.0
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	997.0
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	997.0
GAS	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	997.0
GAS	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	997.0
GAS	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	997.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2

Licence **4489** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral **CROWN**

UWI 103.03-01-060-29W1.00 Field Code **35A** Unit **D** Pool Code **604** Pool **Lower Amaranth A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,050.0
GAS	2009	12.2	11.0	15.2	12.1	11.9	17.0	20.4	18.6	17.4	15.4	0.0	0.0	1,350.8
H2O	2009	48.5	42.6	48.6	47.1	48.4	46.6	44.8	48.3	45.3	49.0	0.0	0.0	14,901.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,624.0
GAS	2008	8.8	9.5	14.1	14.7	14.7	12.4	11.6	10.9	15.0	13.7	12.1	12.5	1,197.8
H2O	2008	99.3	46.6	57.5	56.1	55.5	50.3	49.3	50.3	53.0	51.9	52.6	53.6	15,428.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,787.0
GAS	2007	9.4	8.1	9.1	9.3	9.3	9.3	9.2	9.2	8.3	9.1	9.3	9.2	1,427.0
H2O	2007	52.4	47.3	52.2	50.5	52.4	51.7	53.5	54.4	54.3	60.2	61.5	62.5	13,008.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	4,423.0
GAS	2006	12.6	10.8	13.7	9.8	4.9	5.5	9.1	9.5	9.2	9.5	9.2	9.6	1,318.2
H2O	2006	62.6	56.3	61.7	59.7	61.9	57.8	59.2	59.8	58.2	59.5	58.2	59.6	13,008.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,423.0
GAS	2005	12.6	11.1	11.6	11.5	11.6	11.6	10.5	9.4	9.1	9.3	6.3	9.7	825.4
H2O	2005	62.5	57.0	60.6	57.0	59.0	57.2	57.3	57.3	57.3	56.6	30.2	61.3	12,467.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,716.0
GAS	2004	9.2	8.5	8.9	8.9	8.5	8.5	8.5	8.5	10.7	13.7	11.1	11.8	1,024.9
H2O	2004	59.8	55.6	60.3	55.7	55.4	60.8	59.1	59.9	59.2	56.5	56.1	61.7	11,858.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,351.0
GAS	2003	12.2	7.7	8.9	9.7	11.8	11.9	11.8	11.1	9.0	9.6	9.0	9.2	979.3
H2O	2003	9.2	8.5	8.9	8.5	8.5	8.5	8.5	8.5	10.7	13.7	11.1	11.8	1,024.9
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,987.0
GAS	2002	3.5	3.7	4.0	3.9	2.4	2.0	2.0	2.7	2.5	4.7	4.8	8.1	460.4
H2O	2002	68.2	60.7	68.5	65.6	60.9	58.0	59.8	62.5	63.0	63.6	66.6	63.7	10,348.0
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	2,624.0
GAS	2001	3.6	4.1	4.1	3.5	3.3	3.2	2.9	3.6	2.7	3.1	2.3	3.5	414.5
H2O	2001	68.2	60.7	68.5	65.6	60.9	58.0	59.8	62.5	63.0	63.6	66.6	63.7	10,348.0
DAY	2000	30.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,954.0
GAS	2000	4.2	4.0	4.3	3.7	3.6	3.2	3.0	3.6	3.3	3.9	3.2	4.0	414.5
H2O	2000	80.6	72.1	75.8	71.3	70.4	71.6	74.5	70.7	66.8	72.5	72.4	69.8	8,763.1

Licence **4490** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI 103.16-16-060-29W1.00 Field Code **35A** Unit **D** Pool Code **35A** Pool **Lower Amaranth-Miscon Canyon 3b A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	26.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	5,124.0
GAS	2009	2.3	1.6	1.6	1.5	1.6	1.6	2.3	1.7	1.5	0.0	0.0	0.0	254.8
H2O	2009	12.5	11.4	11.2	11.8	11.6	11.6	11.5	11.5	11.5	0.0	0.0	0.0	2,124.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,124.0
GAS	2008	12.0	12.0	12.4	10.4	20.0	25.2	20.5	20.2	19.0	19.7	17.7	18.5	2,124.0
H2O	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,865.0
DAY	2007	1.2	0.7	2.5	2.4	2.4	1.4	3.1	2.6	3.1	2.6	2.7	2.4	239.1
GAS	2008	9.1	8.1	7.4	8.6	8.5	20.5	25.2	10.4	10.1	7.0	7.8	7.0	1,161.4
H2O	2008	22.8	20.5	20.5	21.4	20.6	17.0	15.3	21.3	19.2	16.0	17.7	18.5	7,210.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,505.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	31.2	13.8	14.8	12.8	11.8	8.2	9.3	10.7	10.5	11.8	9.6	9.3	1,031.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,505.0
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,141.0
H2O	2006	10.0	10.4	12.4	11.8	9.9	9.2	10.4	9.6	9.2	9.2	8.9	8.1	877.9
DAY	2005	27.3	29.4	30.5	29.5	29.9	27.4	31.3	33.7	26.9	27.2	26.9	42.5	6,628.7
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,779.0
H2O	2005	8.7	8.7	10.9	11.9	11.1	10.7	7.8	7.0	6.9	9.5	9.3	9.9	735.1
DAY	2004	27.5	24.2	29.0	25.5	26.1	28.2	29.1	27.1	29.3	29.3	25.1	26.7	6,226.0
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,415.0
H2O	2004	8.9	8.2	8.9	8.7	8.8	8.7	8.9	8.9	8.7	8.9	8.7	8.9	735.1
DAY	2003	27.7	25.9	27.3	26.7	29.1	28.1	30.7	31.1	28.4	29.2	28.1	29.1	5,963.5
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,052.0
H2O	2003	11.1	9.1	10.0	8.5	8.3	7.0	7.7	7.7	7.7	9.2	7.8	7.4	525.4
DAY	2003	30.5	29.1	31.9	29.8	32.9	32.3	31.8	31.0	27.8	27.7	27.0	27.7	5,622.1
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,680.0
H2O	2002	7.1	7.0	9.1	9.0	10.7	11.9	11.9	10.8	8.7	8.7	8.2	9.8	422.5
DAY	2002	35.8	32.3	35.3	34.2	31.7	30.6	29.2	30.5	33.9	33.9	33.9	32.6	5,262.6
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,325.0
H2O	2001	1.6	1.6	2.0	2.1	3.1	3.0	3.2	2.9	2.7	2.7	2.5	2.5	309.6
DAY	2001	38.4	36.5	41.1	41.5	42.8	40.2	40.1	40.2	39.8	40.0	38.5	37.3	4,873.7
GAS	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,497.0
H2O	2000	17.4	6.6	6.7	5.3	4.4	2.6	2.9	14.8	15.9	6.0	3.0	1.4	277.8
DAY	2000	45.9	42.9	46.8	45.9	46.8	45.3	46.8	46.8	45.3	46.8	45.3	46.8	5,397.3

Licence **4492** Well Name **South Pierson Unit No. 1 Prov.** Dev **D** Mineral **CROWN**

UWI 103.16-16-060-29W1.02 Field Code **35A** Unit **D** Pool Code **35A** Pool **Lower Amaranth-Miscon Canyon 3b A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	25.0	19.0	30.0	31.0	29.0	29.0	30.0	22.0	0.0	0.0	0.0	5,082.0
GAS	2009	0.9	0.8	0.6	0.9	1.0	1.4	2.4	1.6	1.1	0.0	0.0	0.0	375.3
H2O	2009	45.0	43.3	30.7	54.7	50.2	24.8	19.8	19.2	13.8	0.0	0.0	0.0	7,075.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,082.0
GAS	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,839.0
H2O	2008	4.0	3.8	3.8	3.1	3.2	3.1	3.2	3.2	2.3	2.3	0.9	1.0	364.7
DAY	2008	38.0	51.5	61.7	57.1	51.5	54.0	61.9	60.3	59.8	60.3	60.6	49.3	6,774.4
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,839.0
H2O	2008	77.7	62.3	62.0	60.0	49.5	46.4	47.7	45.3	53.3	53.8	37.8	40.9	7,251.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
GAS	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,040.0
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,040.0
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,040.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,040.0
DAY	2002	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,987.0
GAS	2002	3.5	3.7	4.0	3.9	2.4	2.0	2.0	2.7	2.5	4.7	4.8	8.1	460.4
H2O	2002	68.2	60.7	68.5	65.6	60.9	58.0	59.8	62.5	63.0	63.6	66.6	63.7	10,348.0
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	2,624.0
GAS	2001	3.6	4.1	4.1	3.5	3.3	3.2	2.9	3.6	2.7	3.1	2.3	3.5	414.5
H2O	2001	68.2	60.7	68.5	65.6	60.9	58.0	59.8	62.5	63.0	63.6	66.6	63.7	10,348.0
DAY	2000	30.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,954.0
GAS	2000	4.2	4.0	4.3	3.7	3.6	3.2	3.0	3.6	3.3	3.9	3.2	4.0	414.5
H2O	2000	80.6	72.1	75.8	71.3	70.4	71.6	74.5	70.7	66.8	72.5	72.4	69.8	8,763.1

Licence **4493** Well Name **Tundra Oxprey Pierson UNIT1** Dev **H** Mineral **FREEHOLD**

UWI 103.01-08-006-29W1.00 Field Code **35A** Unit **D** Pool Code **35A** Pool **Lower Amaranth-Miscon Canyon 3 C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	27.0	31.0	0.0	0.0	5,209.8
GAS	2009	2851.9	2658.0	2788.6	2388.8	2708.3	2597.1	2644.3	2698.7	2439.4	2319.4	0.0	0.0	475,441.5
H2O	2009	26.9	23.8	26.7	26.5

Licence **4522** Well Name **Cromer Unit No. 1 COM** Dev **V** Mineral **FREEHOLD**

UWI **100-04-043-29W0.101** Field **Dale** Pool Name **Lethbridge B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	5.5	7.6	5.9	6.0	5.7	5.3	5.3	6.0	5.3	5.3	4.9	5.2	1,225.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,225.3
H2O	2004	8.8	9.1	10.0	8.6	9.0	8.5	8.5	10.8	8.8	8.7	8.1	8.2	1,547.8
OIL	2004	6.4	6.4	7.0	6.1	6.3	5.9	7.4	7.4	5.9	5.9	4.9	4.3	1,157.3
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,218.0
H2O	2003	11.0	9.9	10.4	10.5	11.0	10.6	10.5	9.8	9.4	9.2	9.7	9.0	1,453.0
OIL	2003	6.9	6.2	6.7	6.7	6.8	6.7	7.0	6.8	6.0	6.3	7.0	6.8	1,084.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,053.0
H2O	2002	10.9	8.2	3.0	11.8	8.4	15.2	12.0	10.3	11.3	9.4	11.2	14.2	1,120.1
OIL	2002	7.6	7.0	3.7	9.4	9.6	5.5	8.0	7.9	6.5	7.5	7.2	9.0	1,065.0
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,516.0
H2O	2001	10.0	9.0	10.0	9.0	9.0	9.0	9.0	9.0	9.0	10.0	10.0	10.0	1,434.0
OIL	2001	7.0	6.0	10.5	5.8	6.7	5.4	6.7	6.1	5.5	7.9	7.9	9.0	918.0
DAY	2000	26.0	24.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,152.0
H2O	2000	8.0	8.0	8.0	8.0	14.3	9.0	9.0	10.0	9.5	8.3	8.0	8.0	1,426.0
OIL	2000	8.9	8.9	11.6	10.7	6.4	5.7	8.4	9.2	8.1	9.2	8.3	8.8	826.2

Licence **4522** Well Name **Cromer Unit No. 1 COM** Dev **H** Mineral **FREEHOLD** Unit **A**

UWI **100-04-043-29W0.102** Field **Dale** Pool Name **Bakken I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	5,241.0
DAY	2009	10.2	8.9	9.9	9.7	9.5	9.2	7.0	9.0	10.8	8.4	0.0	0.0	433.0
OIL	2009	5.6	4.8	5.0	4.9	5.0	4.6	5.4	1.9	5.4	4.2	0.0	0.0	1,783.3
DAY	2008	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	17.0	4,961.0
H2O	2008	9.0	9.1	10.2	10.6	9.9	9.1	9.8	10.0	9.6	9.9	9.0	7.1	326.4
OIL	2008	4.7	4.8	5.1	5.4	4.8	4.4	4.5	5.6	4.5	4.5	3.8	3.2	1,736.5
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	4,604.0
H2O	2007	9.5	9.2	10.5	10.6	11.1	10.2	10.5	10.7	10.5	9.5	9.7	9.3	1,219.1
OIL	2007	5.1	4.8	5.4	5.4	5.4	5.0	5.3	5.7	5.5	4.8	5.0	4.8	1,574.0
DAY	2006	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	3,647.0
H2O	2006	9.0	8.8	9.8	9.8	9.8	9.2	9.1	9.4	9.2	8.8	8.5	11.5	893.3
OIL	2006	3.8	3.5	5.2	5.4	5.3	4.9	5.5	5.1	4.2	6.7	4.9	6.0	1,611.1
DAY	2005	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,983.0
H2O	2004	4.7	4.7	5.1	4.6	4.8	4.4	4.5	5.6	4.5	4.5	3.8	3.2	1,499.2
OIL	2004	5.1	7.2	4.5	4.6	5.0	4.8	4.4	4.6	4.0	4.6	3.8	3.2	1,188.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2003	6.1	4.6	5.2	4.9	5.0	4.6	4.5	5.0	4.5	4.7	3.5	3.2	1,045.0
OIL	2003	5.2	5.0	6.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,823.0
DAY	2002	34.2	33.7	39.6	38.9	43.1	38.8	38.3	39.2	33.2	45.0	27.3	27.4	0.0
H2O	2002	0.9	1.1	6.9	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.2
OIL	2002	1.1	1.9	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	579.3
DAY	2002	27.0	28.0	30.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	21.0	2,275.0
H2O	2001	2.0	1.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.7	572.0
OIL	2001	5.2	5.5	6.0	5.5	3.4	4.5	5.0	3.5	3.0	3.5	3.8	2.1	572.0
DAY	2001	28.0	28.0	31.0	28.0	2.0	15.0	20.0	29.0	23.0	25.0	20.0	21.0	1,929.0
H2O	2001	6.8	3.0	5.4	3.0	0.5	4.3	4.0	3.5	1.8	4.5	2.0	3.3	546.4
OIL	2001	15.5	5.1	4.1	6.0	0.0	3.0	4.0	5.0	4.2	4.5	5.1	5.1	1,025.0
DAY	2000	31.0	29.0	25.0	29.0	31.0	30.0	20.0	20.0	30.0	31.0	30.0	31.0	1,695.0
H2O	2000	11.3	3.8	4.2	4.2	4.0	3.8	2.0	2.0	6.7	5.8	1.5	3.0	504.3
OIL	2000	5.6	5.2	4.2	4.0	4.1	4.8	2.0	2.0	5.0	5.5	1.5	0.0	462.4

Licence **4522** Well Name **Penn West Waskada HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **102-15-35-001-29W1.00** Field **Waskada** Pool Name **Mission Canyon 3a / Lodgepole B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	27.0	31.0	23.0	31.0	29.0	29.5	30.4	26.0	31.0	0.0	0.0	4,965.5
DAY	2009	25.4	20.0	25.3	20.8	26.8	22.8	24.1	26.6	23.7	28.7	0.0	0.0	7,332.2
H2O	2009	28.6	31.3	43.4	28.5	47.7	32.0	40.1	38.4	33.8	39.0	0.0	0.0	11,439.1
OIL	2008	30.5	28.9	30.0	30.0	29.5	30.0	30.4	30.0	30.0	29.0	30.0	31.0	4,699.0
DAY	2008	21.6	21.1	21.7	21.7	21.5	21.7	21.3	21.6	19.0	25.2	25.9	25.1	7,088.0
H2O	2008	41.8	32.2	53.7	42.2	52.5	50.0	26.6	26.8	23.4	43.9	51.2	38.5	11,083.3
OIL	2007	29.0	28.2	30.0	30.0	31.0	29.3	31.0	27.9	29.0	28.8	28.2	31.0	4,340.1
DAY	2007	17.2	16.2	16.2	16.4	11.8	14.5	9.6	6.8	8.2	19.5	20.6	22.2	6,768.3
H2O	2007	36.3	36.4	42.4	41.4	41.8	41.6	39.6	42.3	42.1	43.5	43.6	43.8	10,643.0
OIL	2006	29.0	1.5	1.5	3.0	30.0	30.0	31.0	28.1	21.0	26.9	28.2	29.2	4,311.9
DAY	2006	7.9	10.3	11.7	8.6	7.2	8.3	2.2	2.1	1.6	1.8	0.9	1.3	6,630.3
H2O	2006	44.9	41.2	44.2	34.8	46.6	54.1	53.5	41.4	27.1	38.0	29.2	30.2	10,603.4
OIL	2005	30.0	0.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	3,656.0
DAY	2005	4.4	0.0	9.1	8.3	7.6	9.3	9.6	9.3	7.7	8.3	8.1	9.0	6,566.4
H2O	2005	41.5	0.0	26.3	32.2	38.5	33.5	33.0	31.7	31.5	31.0	40.3	48.5	9,542.8
OIL	2004	30.0	27.0	30.0	29.0	30.0	28.0	30.0	30.0	30.0	25.0	29.0	30.0	3,331.8
DAY	2004	7.7	5.0	4.5	5.6	9.2	5.6	7.0	5.6	3.9	6.7	6.1	4.9	6,458.6
H2O	2004	34.2	33.7	39.6	38.9	43.1	38.8	38.3	39.2	33.2	45.0	27.3	27.4	9,154.8
OIL	2003	30.0	27.0	30.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	26.0	29.0	2,988.0
DAY	2003	9.7	11.1	13.3	7.6	10.0	10.0	8.8	9.5	5.2	6.9	7.1	9.3	5,386.8
H2O	2003	77.1	65.5	54.8	45.6	47.7	33.7	39.8	35.5	28.4	35.1	25.9	30.8	8,691.7
OIL	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,646.0
DAY	2002	11.0	9.1	8.0	13.1	12.2	3.6	0.0	0.0	1.6	16.6	9.5	12.3	6,280.1
H2O	2002	61.0	49.2	39.0	43.0	39.0	31.0	29.0	31.0	29.0	28.0	21.0	18.0	8,418.2
OIL	2002	24.0	27.0	29.0	29.0	31.0	28.0	29.0	24.0	30.0	30.0	28.0	21.0	2,663.0
DAY	2001	12.5	12.3	16.9	14.2	20.0	19.8	21.0	13.7	15.2	14.2	11.6	7.6	6,183.1
H2O	2001	93.6	70.1	54.4	61.1	57.9	53.1	46.0	37.6	14.6	17.3	19.6	3.4	8,366.2
OIL	2001	30.0	27.0	29.0	28.0	28.0	29.0	29.0	24.0	30.0	30.0	28.0	31.0	2,065.0
DAY	2000	16.1	16.2	16.2	16.2	33.1	27.4	26.3	19.7	14.7	4.3	18.7	18.7	6,004.2
H2O	2000	68.2	62.0	62.9	53.9	59.7	66.0	52.2	52.9	57.8	55.4	55.1	71.9	6,789.2

Licence **4522** Well Name **Crescent Point Tilston HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **102-31-01-005-29W1.00** Field **Tilston** Pool Name **Mission Canyon 1 A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,837.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614,397.9
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,961.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,837.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614,397.9
H2O	2008	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,961.0
OIL	2007	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,837.0
DAY	2007	3701.4	1165.2	3332.2	3569.8	3689.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	610,803.4
H2O	2007	4.4	2.0	20.3	20.3	14.0	14.0	4482.8	4491.3	4491.3	4672.1	4034.0	5167.4	9,942.7
OIL	2006	29.0	26.0	28.0	25.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,656.0
DAY	2006	3355.3	3015.6	3201.9	3271.2	2246.2	2411.2	2461.7	2373.6	2376.6	2456.4	2572.8	3090.3	585,345.2
H2O	2006	23.2	21.4	21.7	21.3	16.3	14.7	16.6	17.0	16.2	17.0	22.6	20.0	8,953.7
OIL	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,625.0
DAY	2005	5635.2	5142.9	2851.8	2938.0	2343.5	3061.9	3254.0	3745.8	3612.5	4028.2	3612.8	2856.3	561,145.2
H2O	2005	21.6	31.7	24.1	20.8	19.0	18.0	17.0	19.0	17.0	25.0	19.0	19.0	8,755.2
OIL	2005	1333.5	11.2	1283.5	1263.7	1383.6	1212.7	1709.6	1661.2	1592.8	1534.5	1678.3	1214.9	496,424.4
DAY	2004	2266.6	4879.2	3259.6	488.9	5700.1	5658.1	5822.4	5937.1	5260.7	5533.6	4937.6	5302.1	518,234.2
H2O	2004	38.0	28.0	34.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4	45.6	39.0	8,418.2
OIL	2004	31.0	28.0	30.0	30.0	31.0	29.0	31.0	29.0	28.0	28.0	21.0	18.0	2,663.0
DAY	2003	13383.5	11213.1	12863.5	12713.7	13836.6	13723.7	13706.6	13661.2	15929.8	15345.8	8878.7	12154.9	486,464.4
H2O	2003	62.8	55.6	62.6	57.8	56.4	50.8	68.6	58.5	55.4	52.2	36.1	19.7	7,968.3
OIL	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,629.0
DAY	2002	5143.3	4800.5	5367.0	5204.6	5121.6	4676.4	4428.6	20433.2	20959.0	21769.4	13671.6	12784.8	312,018.4
H2O	2002	61.1	61.1	57.5	57.5	63.7	63.7	105.4	105.4	66.9	53.5	64.6	7.3	7,318.3
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	1,973.0
DAY	2001	4870.8	4292.4	4675.9	4591.1	4505.9	4397.0	4440.4	4482.8	4491.3	4672.1	4034.0	5167.4	98,605.6
H2O	2001	66.0	58.4	62.8	58.2	61.6	64.1	61.5	64.3	60.3	46.5	54.0	59.7	6,510.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,612.0
DAY	2000	6429.6	4145.9	5743.7	5331.6	4768.5	3414.2	4780.8	4723.6	4476.8	4775.0	4472.9	4772.8	133,034.6
H2O	2000	82.1	74.0	72.4	72.4	72.4	72.4	88.1	82.6	82.1	82.1	82.1	82.1	5,718.7

Licence **4507** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **102-03-18-080-20W1.00** Field **Pierson** Pool Name **Mission Canyon 3b B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	5,397.9
DAY	2009	288.0	260.0	288.0	280.1	328.6	303.3	302.8	271.8	291.3	289.1	0.0	0.0	49,544.9
H2O	2009	53.9	47.9	54.3	56.1	43.8	39.0	39.9	35.4	39.8	38.9	0.0	0.0	36,560.9
OIL	2009	34.2	30.8	34.5	33.6	27.1	24.3	24.7	21.9	26.4	30.0	0.0	0.0	5,096.9
DAY	2008	269.9	243.7	298.5	336.3	326.4	326.0	323.8	332.4	288.2	297.7	308.8	312.5	37,612.4
H2O	2008	23.2	23.0	27.4	30.1	35.6	37.2	38.6	39.2	32.2	34.0	32.9	29.5	8,497.1
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,733.9
DAY	2008	288.0	260.0	288.0	280.1	328.6	303.3	302.8	271.8	291.3	289.1	308.8	312.5	49,544.9
H2O	2007	56.8	56.8	62.3	63.0	65.0	65.0	64.9	64.9	64.9	57.2	41.8	43.0	10,457.2
OIL	2007	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,370.0
DAY	2006	300.0	288.2	327.4	329.7	320.8	304.2	311.5	320.7	292.2	285.6	281.9	291.9	39,461.2
H2O	2006	62.9	56.1	65.0	61.8	61.1	57.6	62.8	62.2	58.5	59.8	59.2	64.3	34,953.8
OIL	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,339.0
DAY	2005	311.3	299.3	346.6	322.2	334.1	315.1	297.6	319.5	303.4	293.7	301.3	318.7	26,821.6
H2O	2005	70.5	70.5	84.9	76.9	71.4	69.3	69.6	69.2	69.1	61.6	60.1	62.3	25,625.3
OIL	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,644.0
DAY	2004	304.2	269.9	297.9	284.7	298.3	291.2	302.0	299.5	284.6	284.5	276.1	288.2	27,503.0
H2O	2004	86.0	74.1	77.8	74.4	80.5	77.8	80.7	80.3	77.8	81.1	76.1	77.9	33,411.0
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,279.0
DAY	2003	303.0	274.3	294.8	297.4	324.5	309.0	290.3	261.8	274.2	290.1	281.6	283.5	19,604.6
H2O	2003	82.1	82.1	82.1	82.1	93.0	85.5	74.4	74.4	74.4	74.4	74.4	74.4	32,467.1
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,915.0
DAY	2002	1313.7	1277.7	1161.1	1062.2	1152.6	1114.6	1167.1	1144.3	1107.4	1104.3	1107.2	1107.2	52,120.1
H2O	2002	110.0	110.0	110.0	106.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	31,650.0
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,915.0
DAY	2001	1313.7	1277.7	1161.1	1062.2	1152.6	1114.6	1167.1	1144.3	1107.4	1104.3	1107.2	1107.2	52,120.1
H2O	2001	110.0	110.0	110.0	106.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	31,650.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,915.0
DAY	2000	7116.0	7070.0	6662.0	6150.0	6095.8	5425.0	6802.0	6586.0	6915.0	5849.0	6113.0	6002.0	64,904.7
H2O	2000	129.9	111.7	100.1	74.6	80.0	83.3	84.2	79.6	75.8	82.7	81.1	79.7	10,993.7
OIL	2000	28.0	28.0	31.0	30.0	22.3	25.9	30.4	30.3	30.0	29.0	25.0	28.0	1,612.0
DAY	2001	5332.0	5642.0	6260.1	5342.0	3510.0	7283.0	7022.6	6441.0	6037.8	5424.3	5273.4	6645.0	69,424.5
H2O	2001	1741.7	1741.7	1741.7	1741.7	1741.7	1775.5	1775.5	1775.5	1775.5	1775.5	1775.5	1775.5	9,933.0
OIL	2001	31.0	29.0	31.0	30.0	22.0	15.0	31.0	31.0	30.0	31.0	26.0	10.0	1,296.0
DAY	2000	2603.0	2445.2	2599.0	2511.0	1467.6	2775.0	3560.0	4534.1	4847.0	4840.3	3997.5	4118.0	66,618.8
H2O	2000	110.4	114.1	121.5	113.3	67.7	248.0	243.5	220.8	255.4	328.7	224.1	71.7	8,222.6

Licence **4507** Well Name **Tundra Osprey Tilston HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **102-15-06-080-20W1.00** Field **Pierson** Pool Name **Mission Canyon 1 D** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	5,181.0
DAY	2009	838.0	770.6	845.4	721.7	800.6	807.2	774.1	847.2	752.9	815.7	0.0	0.0	93,097.6
H2O	2009	24.7	24.7	24.7	24.7	25.9	25.9	25.9	25.9	25.9	23.0	0.0	0.0	13,718.1
OIL	2009	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	28.0	31.0	0.0	0.0	4,879.0
DAY	2008	907.3	871.1	942.3	882.0	889.7	894.4	833.4	895.9	745.6	720.2	804.2	853.9	96,064.2
H2O	2008	7.0	7.0	7.2	9.8	11.2	10.1	10.1	13.3	26.1	28.1	23.9	26.1	13,455.9
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,879.0
DAY	2007	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0	96,064.2
H2O	2007	0.4	2.4	2.8	2.7	3.1	3.7	4.0	5.1	6.0	6.4	7.7	8.0	13,279.7
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,727.0
DAY	2006	47.6	51.4	51.8	42.5	36.4	36.1	41.1	39.3	11.4	0.0	0.0	0.0	67,122.7
H2O	2006	1.1	1.1	1.1	1.1	1.2	1.2	1.3	1.3	1.3	0.0	0.0	0.0	13,227.4
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	3,924.0
DAY	2005	228.2	189.4	186.7	185.1	191.9	152.5	141.2	140.1	124.7	127.7	99.1	49.9	46,760.1
H2O	2005	4.9	3.9	3.9	3.8	3.8	3.5	2.5	2.7	2.7	2.6	1.9	1.6	13,215.4
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,924.0
DAY	2004	653.9	605.9	555.9	356.3	312.3	264.2	257.5	241.8	231.8	226.9	236.4	236.4	64,937.6
H2O	2004	11.5	11.5	7.6	6.2	5.0	4.5	4.5	5.1	4.6	4.5	4.5	4.9	13,177.9
OIL	2004	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	3,196.0
DAY	2003	679.2	615.5

Licence **4516** Well Name **Koors South Linklater HZNTL** Dev *H* Mineral **FREEHOLD**

UWI **100.11-06-006-29W1.00** Field Code **Other Areas** Pool Name **Mississippian Lower A** Field Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,909.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,909.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,909.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.7	3250.7	129,370.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.7	3250.7	129,370.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,370.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,370.2
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2
DAY	2013	32.8	31.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,922.7
H2O	2013	3248.1	3167.9	3468.6	3579.6	3362.1	140.7	146.2	0.0	0.0	0.0	0.0	0.0	129,370.2
OIL	2013	0.0	32.3	28.9	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2
DAY	2014	31.0	28.0	31.0	28.0	30.0	24.3	30.4	30.0	29.0	31.0	28.0	25.0	1,758.7
H2O	2014	4642.7	4175.5	3918.1	3304.1	3519.3	2402.7	2167.1	2885.5	2233.8	3890.9	1440.9	1458.8	121,703.4
OIL	2014	51.6	47.3	50.5	38.8	46.3	39.5	46.4	41.6	39.9	44.0	43.6	36.2	3,253.4
DAY	2015	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	30.0	30.0	1,455.1
H2O	2015	3445.0	3290.0	3270.0	3140.0	1888.5	3888.4	3753.5	3601.8	3453.5	3420.8	3820.0	4549.6	72,025.5
OIL	2015	41.2	38.1	39.2	37.1	23.1	48.0	46.0	44.0	43.0	41.6	46.2	53.8	1,328.9
DAY	2016	31.0	29.0	31.0	30.0	31.0	16.0	8.0	27.0	31.0	31.0	28.0	27.0	1,085.0
H2O	2016	9685.6	9177.2	9654.0	9014.0	1925.4	1284.0	950.6	3706.6	2737.8	2628.0	3582.4	3246.9	60,846.4
OIL	2016	67.6	52.6	94.4	89.1	81.3	33.7	26.2	117.6	83.8	104.7	84.7	90.5	1,840.6

Licence **4518** Well Name **Crescent Point Tilston** Dev *H* Mineral **FREEHOLD**

UWI **103.01-03-005-29W1.00** Field Code **Tilston** Pool Name **Mississippian Lower A** Field Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	4,440.0
H2O	2008	2904.2	2696.7	2696.7	2386.7	2357.0	2331.3	2531.6	1796.9	1024.7	0.0	0.0	0.0	362,329.4
OIL	2008	16.1	16.1	15.1	12.8	13.8	12.6	11.8	0.1	0.0	0.0	0.0	0.0	5,541.1
DAY	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,170.0
H2O	2009	2450.0	2292.2	2501.6	2370.0	2450.4	2374.4	2800.0	2490.6	2377.7	2692.5	3141.7	3543.1	341,703.4
OIL	2009	15.4	15.4	16.3	15.0	12.6	16.7	18.7	23.5	23.5	21.1	20.4	17.3	5,434.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,618.0
H2O	2010	2462.3	2170.6	2369.5	2274.8	2457.7	2369.3	2387.6	2449.7	2373.2	2240.9	2212.6	2966.7	311,142.8
OIL	2010	15.1	13.6	15.1	14.1	14.7	14.1	14.8	14.6	14.1	13.3	13.2	17.7	5,611.2
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,618.0
H2O	2011	2414.0	2166.2	2402.3	2453.7	2212.6	73.6	0.0	0.0	0.0	0.0	2376.8	2454.9	282,907.8
OIL	2011	14.4	14.9	14.9	14.6	2.2	0.0	0.0	0.0	0.0	0.0	13.9	13.9	5,670.8
DAY	2012	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,250.0
H2O	2012	3843.2	3466.6	2859.5	0.0	2589.6	2531.2	2660.4	2464.1	2403.0	2691.5	2539.3	2496.9	356,353.7
OIL	2012	33.7	24.9	35.0	0.0	29.1	22.0	19.7	18.1	15.2	20.2	20.3	17.3	4,913.8
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,816.0
H2O	2013	4632.3	4304.3	4168.7	3464.3	4147.4	4190.7	4309.5	4502.4	4334.0	4445.9	3967.6	3821.3	236,659.3
OIL	2013	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.9	38.4	34.1	30.6	4,893.0
DAY	2014	31.0	28.0	29.0	30.0	22.0	27.0	31.0	30.0	30.0	31.0	29.0	30.0	2,552.0
H2O	2014	4294.2	3964.5	4171.7	4287.2	2957.4	3772.2	4711.2	4721.3	4423.4	4667.8	4338.1	4747.1	186,370.3
OIL	2014	56.1	50.8	56.7	52.5	38.6	43.8	62.9	55.5	53.4	54.9	48.2	48.9	4,167.4
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,728.1
H2O	2015	4828.7	4560.1	4869.0	4668.2	4967.3	5013.7	5012.3	5859.9	3487.7	3022.9	3594.6	4218.3	135,724.2
OIL	2015	58.2	52.8	58.7	56.2	59.8	58.1	59.2	69.2	41.2	35.7	42.5	49.8	1,603.5
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,383.1
H2O	2016	2551.6	2259.1	2522.2	2347.6	2556.3	2382.7	2746.2	2664.6	2374.4	2622.8	3023.9	4662.8	85,615.5
OIL	2016	36.4	32.6	36.4	33.8	36.8	34.3	39.5	38.4	34.2	45.0	59.7	84.4	2,206.3
DAY	2017	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	30.0	1,526.0
H2O	2017	2169.6	1917.1	2683.1	2503.2	2478.8	2727.2	2220.0	2086.8	2523.6	2143.5	2396.2	2415.1	62,821.1
OIL	2017	28.4	34.2	54.8	46.9	59.9	72.6	54.6	65.2	62.4	46.5	52.2	49.5	2,272.4

Licence **4519** Well Name **Crescent Point Tilston HZNTL** Dev *H* Mineral **FREEHOLD**

UWI **103.01-10-005-29W1.00** Field Code **Tilston** Pool Name **Mississippian Upper 1 A** Field Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	4,618.0
H2O	2009	2226.0	2067.0	1909.7	1752.7	1806.6	1786.9	1940.5	1377.3	235.7	0.0	0.0	0.0	289,596.5
OIL	2009	12.0	12.1	10.5	10.1	8.7	9.0	9.0	0.0	0.0	0.0	0.0	0.0	5,683.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,343.0
H2O	2010	1879.5	1757.1	1917.6	1814.6	1878.3	1813.8	2140.3	1896.0	1822.4	2053.9	2048.3	2276.1	276,484.1
OIL	2010	12.6	12.6	13.3	13.4	15.4	15.4	19.2	19.1	17.3	16.7	14.2	14.2	5,596.2
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,618.0
H2O	2011	1887.1	1663.3	1815.9	1820.0	1883.3	1815.6	1599.8	1877.7	1819.2	1717.6	1696.0	1814.1	251,069.4
OIL	2011	14.5	13.2	14.5	14.1	14.7	14.1	14.8	14.7	14.2	14.3	12.5	14.5	5,413.4
DAY	2012	27.0	26.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,643.0
H2O	2012	1611.0	1539.7	1841.6	1881.1	1896.1	1772.1	1871.2	1887.8	1819.0	1892.5	1521.1	1881.4	225,604.9
OIL	2012	13.5	13.1	15.1	15.8	14.9	14.0	15.7	16.2	15.6	16.4	15.0	13.4	5,246.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,618.0
H2O	2013	2628.9	1937.7	2611.4	2228.8	2085.3	1813.2	1903.0	2063.5	1882.4	2141.8	2105.7	1866.2	208,152.7
OIL	2013	17.9	13.2	24.7	19.2	18.0	15.7	14.5	14.5	10.9	17.1	18.3	15.6	5,067.3
DAY	2014	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,618.0
H2O	2014	2822.0	2611.4	2626.8	2635.3	2635.3	3333.5	3333.5	3333.5	2628.0	2628.0	2628.0	2628.0	324,851.8
OIL	2014	31.0	28.0	29.0	30.0	23.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	4,801.0
DAY	2015	31.0	28.0	29.0	30.0	23.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	4,558.0
H2O	2015	3240.8	2980.0	2967.0	2710.0	2382.5	2651.8	2750.8	2781.8	2813.5	2940.1	2725.0	2904.4	340,149.8
OIL	2015	42.6	38.3	40.4	38.8	31.0	31.3	36.5	33.8	33.8	34.5	30.4	30.3	4,510.6
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,397.0
H2O	2016	4117.2	3784.3	4147.4	3679.0	4014.7	4062.6	3342.4	0.0	3006.9	1568.4	2848.0	3359.1	114,904.4
OIL	2016	48.2	48.1	52.7	47.6	49.7	55.4	42.6	0.0	34.1	20.8	36.0	47.4	1,408.3
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	19.0	21.0	31.0	1,904.0
H2O	2017	2201.7	1926.1	2104.1	2040.1	2200.1	2122.7	2220.6	2090.2	2142.4	1383.1	2425.2	4110.1	76,974.4
OIL	2017	45.1	39.5	46.7	46.1	44.4	36.3	36.6	30.7	35.1	23.7	36.9	54.9	3,591.0
DAY	2018	29.0	29.0	31.0	26.0	30.0	27.0	29.0	31.0	30.0	26.0	28.0	30.0	1,561.0
H2O	2018	1690.6	1149.6	1517.2	2094.1	2145.6	1562.4	2033.8	2367.9	2296.2	1902.4	1995.1	2157.9	49,966.2
OIL	2018	23.8	16.0	21.4	29.4	25.7	22.0	28.7	36.5	33.2	28.0	13.8	44.5	3,115.0

Licence **4522** Well Name **Cromer Unit No. 1 Prov. CO6** Dev *V* Mineral **CROWN**

UWI **100.14-14-004-29W1.00** Field Code **Daly** Pool Name **Bakken** Field Code **69E** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	24.0	0.0	25.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	5,070.1
H2O	2009	23.1	22.5	20.6	0.0	33.7	26.4	27.4	27.9	28.3	30.1	0.0	0.0	4,538.7
OIL	2009	19.6	18.9	14.1	0.0	21.7	15.9	16.6	17.2	15.7	17.5	0.0	0.0	4,754.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,853.1
H2O	2010	28.7	26.1	28.5	27.4	28.4	35.6	42.5	27.3	27.8	28.7	25.5	25.4	4,299.0
OIL	2010	21.5	19.2	20.4	20.7	19.9	18.8	21.2	23.1	22.3	23.2	20.9	21.1	4,997.2
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,648.1
H2O	2011	27.0	25.2	28.0	27.0	28.0	27.0	28.0	28.0	27.0	28.0	27.0	28.0	4,324.2
OIL	2011	20.1	18.1	20.1	19.5	20.1	19.5	20.1	20.1	19.5	20.1	19.5	20.2	4,834.1
DAY	2012	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,084.1
H2O	2012	49.8	43.0	42.3	34.4	31.0	32.3	31.9	31.9	30.3	27.9	27.6	28.0	3,788.5
OIL	2012	17.2	15.6	44.1	53.5	43.0	24.7	25.7	25.1	23.8	38.9	38.6	24.3	4,080.8
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,650.0
H2O	2013	39.2	34.6	37.0	37.8	37.7	35.7	30.1	34.4	33.6	38.8	41.6	44.4	3,219.2
OIL	2013	16.0	14.0	14.8	14.8	14.8	13.5	11.2	13.1	16.3	14.8	15.2	15.0	3,709.5
DAY	2014	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	29.0	31.0	3,377.0
H2O	2014	38.6	37.2	39.4	37.7	37.7	38.4	43.0	43.8	41.0	42.7	40.3	43.2	3,453.8
OIL	2014	13.9	13.5	14.1	16.8	17.2	13.2	13.3	13.0	12.8	13.1	13.2	15.8	3,532.0
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,312.0
H2O	2015	44.4	38.5	42.4	41.4	43.9	37.7	38.4	39.3	37.1	38.8	36.4	37.6	2,776.2
OIL	2015	18.7	16.1	18.3	17.4	19.0	15.7	16.5	16.6	15.6	15.9	13.1	13.3	2,362.8
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,647.0
H2O	2016	36.8	32.7	34.5	34.5	34.5	34.5	34.5	34.5	32.2	32.2	32.2	32.2	2,660.8
OIL	2016	16.0	14.2	15.1	15.1	15.1	15.1	15.1	15.1	14.1	11.3	11.3	11.3	1,163.3
DAY	2017	31.0	28.0	31.0	30.0	3.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	2,183.0
H2O	2017	17.5	17.1	18.1	17.7	1.8	3.7	93.3	56.9	45.0	43.3	43.5	44.0	2,784.6
DAY	2018	30.0	29.0	31.0	29.0	28.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	1,960.0
H2O	2018	5.5	8.9	8.4	8.5	8.0	7.5	7.9	7.7	5.9	6.6	6.4	7.6	720.9
OIL	2018	11.2	11.2	11.2	11.1	15.9	18.7	20.3	21.6	18.3	19.1	17.4	19.0	2,382.7

Licence **4523** Well Name **Daly** Pool Name **Lodgepole B** Field Code **59B** Unit **1**

UWI **100.14-14-009-29W1.02** Field Code **Daly**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	24.0	0.0	25.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	4,257.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0
OIL	2009	12.1	11.8	11.8	0.0	21.7	15.9	16.6	17.2	15.7	17.5	0.0	0.0	3,918.1
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,000.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0
OIL	2010	13.3	12.0	12.6	12.5	12.3	11.8	13.1	14.5	13.9	14.5	13.0	13.0	2,878.4
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,648.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	15.5	15.2	14.4	0.0	0.0	14.7	2,668.3
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	2,937.0
H2O	2012	14.1	12.9	14.4	14.4	14.3	13.7	14.2	13.7	13.5	13.1	12.7	13.0	2,721.9
OIL	2012	6.5	6.0	6.5	6.3	6.5	6.3	6.5	6.5	6.3	6.5	6.3	6.5	2,271.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,922.0
H2O	2013	13.9	13.5	14.1	16.8	17.2	13.2	13.3	13.0	12.8	13.1	13.2	15.8	3,532.0
OIL	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,312.0
DAY	2014	44.4	38.5	42.4	41.4	43.9	37.7	38.4	39.3	37.1	38.8	36.4	37.6	2,776.2
H2O	2014	18.7	16.1	18.3	17.4	19.0	15.7	16.5	16.6	15.6	15.9	13.1	13.3	2,362.8
OIL	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,647.0
DAY	2015	36.8	32.7	34.5	34.5	34.5	34.5	34.5	34.5	32.2	32.2	32.2	32.2	2,660.8
H2O	2015	16.0	14.2	15.1	15.1	15.1	15.1	15.1	15.1	14.1	11.3	11.3	11.3	1,163.3
OIL	2015	31.0	28.0	31.0	30.0	3.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	2,183.0
DAY	2016	17.5	17.1	18.1	17.7	1.8	3.7	93.3	56.9	45.0	43.3	43.5	44.0	2,784.6
H2O	2016	30.0	29.0	31.0	29.0	28.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	1,960.0
OIL	2016	5.5	8.9	8.4	8.5	8.0	7.5	7.9	7.7	5.9	6.6	6.4	7.6	720.9
DAY	2017	11.2	11.2	11.2	11.1	15.9	18.7	20.3	21.6	18.3	19.1	17.4	19.0	2,382.7

Licence **4524** Well Name **Daly** Pool Name **Lodgepole B** Field Code **59B** Unit **1**

UWI **100.14-14-009-29W1.00** Field Code **Daly**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	24.0	0.0	25.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	4,257.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0
OIL	2009	12.1	11.8	11.8	0.0	21.7	15.9	16.6	17.2	15.7	17.5	0.0	0.0	3,918.1
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,000.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0
OIL	2010	13.3	12.0	12.6	12.5	12.3	11.8	13.1	14.5	13.9	14.5	13.0	13.0	2,878.4
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,648.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	15.5	15.2	14.4	0.0	0.0	14.7	2,668.3
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	2,937.0
H2O	2012	14.1	12.9	14.4	14.4	14.3	13.7	14.2	13.7	13.5	13.1	12.7	13.0	2,721.9
OIL	2012	6.5	6.0	6.5	6.3	6.5	6.3	6.5	6.5	6.3	6.5	6.3	6.5	2,271.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,922.0
H2O	2013	13.9	13.5	14.1	16.8	17.2	13.2	13.3	13.0	12.8	13.1	13.2	15.8	3,532.0
OIL	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,312.0
DAY	2014	44.4	38.5	42.4	41.4	43.9	37.7	38.4	39.3	37.1	38.8	36.4	37.6	2,776.2
H2O	2014	18.7	16.1	18.3	17.4	19.0	15.7	16.5	16.6	15.6	15.9	13.1	13.3	2,362.8
OIL	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,647.0
DAY	2015	36.8	32.7	34.5	34.5	34.5	34

Licence **4545** Well Name **Tundra Daily Prov.** Dev **V** Mineral **CROWN**

Unit 1 *100.14-109.00N-291.00* Field *Tundra Daily* Pool *Lodgepole B* Unit 0 Pool Code *59B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,568.1
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.4

Licence **4546** Well Name **Cromer Unit No. 1 COM** Dev **V** Mineral **FREEHOLD**

Unit 1 *102.06-104.09N-291.00* Field *Tundra Daily* Pool *Lodgepole B* Unit 0 Pool Code *59B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,068.0
H2O	2009	50.6	41.1	51.8	48.9	50.5	49.2	49.6	56.3	42.8	48.8	0.0	0.0	7,305.0
OIL	2009	22.1	17.7	21.4	20.2	20.9	20.4	20.0	20.0	17.4	22.1	0.0	0.0	3,476.0
GAS	2009	39.0	29.0	24.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,770.0
H2O	2008	41.4	36.3	42.7	44.5	44.9	43.7	44.2	52.2	53.9	50.5	50.5	51.1	6,470.8
OIL	2008	23.4	21.9	17.0	23.0	21.8	22.8	24.0	24.2	23.2	24.2	21.8	22.0	3,271.4
GAS	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	4,263.0
H2O	2007	61.5	58.6	64.2	58.7	56.6	68.4	109.6	82.0	70.6	72.7	72.3	70.5	6,114.7
OIL	2007	24.0	22.4	22.3	21.5	22.1	21.8	21.6	23.5	23.0	23.2	24.0	24.0	3,502.1
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	4,050.0
H2O	2006	46.7	40.2	46.7	60.7	62.0	71.6	66.4	67.2	65.1	60.8	58.0	54.1	5,289.0
OIL	2006	13.0	11.7	22.0	22.0	24.3	12.4	20.9	23.6	21.8	21.9	23.5	21.6	2,733.1
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,050.0
H2O	2005	56.1	50.4	56.6	44.9	42.6	39.5	42.3	41.4	40.6	39.2	41.6	41.5	5,357.3
OIL	2005	16.1	14.2	18.0	17.2	17.8	17.5	17.3	17.6	17.2	17.2	17.2	17.2	2,567.4
GAS	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,050.0
H2O	2004	40.6	39.0	40.3	39.8	37.3	39.7	40.9	40.4	37.1	39.2	50.3	60.6	4,821.3
OIL	2004	13.3	12.8	13.2	13.5	12.7	13.6	13.6	13.7	13.0	13.9	16.6	19.4	2,324.7
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,260.0
H2O	2003	51.2	48.6	52.6	49.8	52.7	47.0	47.3	46.1	43.3	39.5	42.1	42.1	5,516.1
OIL	2003	16.8	14.6	15.8	14.7	16.6	14.5	13.9	13.3	12.4	12.8	12.0	12.2	2,155.2
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,260.0
H2O	2002	40.1	38.9	41.5	42.4	42.4	37.8	36.5	36.2	38.2	39.8	36.0	39.9	2,963.0
OIL	2002	14.2	12.7	13.7	13.9	13.5	14.1	14.9	14.4	13.3	13.2	13.2	15.0	1,985.6
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,240.0
H2O	2001	31.0	28.7	49.2	49.9	41.1	43.0	43.1	43.5	43.1	48.1	39.1	37.9	2,295.0
OIL	2001	17.5	15.1	15.9	15.5	15.1	14.5	14.1	13.8	13.5	14.1	14.7	13.7	1,822.4
GAS	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,240.0
H2O	2000	54.2	47.2	44.6	43.8	48.1	49.2	31.2	49.8	46.3	47.0	48.0	53.6	1,944.2
OIL	2000	14.4	13.0	12.3	12.1	13.2	13.5	8.6	13.8	17.4	13.1	13.3	14.8	644.9

Licence **4546** Well Name **Cromer Unit No. 1 COM** Dev **V** Mineral **FREEHOLD**

Unit 1 *102.06-109.00N-291.02* Field *Tundra Daily* Pool *Bakken I* Unit 0 Pool Code *64A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	0.0	0.0	4,983.0
H2O	2009	36.4	29.6	37.0	35.0	36.2	35.4	35.6	40.4	30.8	35.1	0.0	0.0	5,224.0
OIL	2009	12.1	9.8	12.1	11.5	12.0	11.6	12.1	11.4	10.6	12.6	0.0	0.0	4,762.0
GAS	2009	30.0	29.0	24.0	30.0	30.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	4,516.1
H2O	2008	47.2	44.8	39.7	45.9	46.3	45.4	45.0	37.1	37.4	38.6	36.3	37.2	8,873.3
OIL	2008	13.0	12.2	9.6	12.9	12.2	12.7	13.1	10.4	10.5	10.8	10.1	10.4	2,895.0
GAS	2008	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,328.0
H2O	2007	44.0	41.6	45.6	47.7	40.3	48.8	78.3	58.6	50.5	52.1	52.0	50.4	8,371.4
OIL	2007	13.2	11.6	12.3	11.8	12.2	11.1	12.0	12.0	13.1	13.3	13.0	13.4	4,496.3
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	4,395.0
H2O	2006	70.0	60.2	40.5	41.4	50.2	46.8	44.8	46.7	43.7	43.6	41.4	38.9	7,767.5
OIL	2006	22.8	20.1	22.0	12.2	14.4	21.4	14.3	13.0	11.8	12.1	12.3	11.5	4,297.3
GAS	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	28.0	3,665.0
H2O	2005	39.0	36.2	39.0	37.3	36.3	36.0	36.0	36.0	35.1	36.0	36.0	36.0	4,421.3
OIL	2005	12.7	11.5	12.6	12.1	11.8	11.7	11.7	11.7	11.4	11.7	11.7	11.7	2,384.4
GAS	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,247.0
H2O	2004	63.9	59.5	65.5	60.6	56.9	60.5	62.3	61.4	56.3	59.4	76.6	92.0	6,393.3
OIL	2004	23.6	22.7	23.2	22.4	21.0	22.4	23.1	22.3	21.5	22.7	27.6	32.5	3,879.6
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,260.0
H2O	2003	84.3	74.2	80.0	75.9	80.3	71.6	65.5	64.0	59.9	62.9	60.2	63.0	5,624.4
OIL	2003	29.5	25.6	27.4	25.6	28.7	25.2	24.5	23.6	22.8	23.6	21.6	21.9	3,084.6
GAS	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,519.0
H2O	2002	51.0	47.2	53.7	54.4	54.3	55.3	55.1	58.2	60.4	54.6	54.6	60.8	2,895.0
OIL	2002	23.9	21.2	22.9	22.8	22.0	23.0	24.0	21.5	21.0	21.6	19.2	26.1	3,296.2
GAS	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,155.0
H2O	2001	79.0	64.0	75.2	74.9	72.1	69.7	66.6	76.4	72.3	73.5	60.0	57.9	4,067.0
OIL	2001	30.8	26.0	28.7	27.5	26.3	25.2	24.4	23.8	23.0	24.4	20.8	20.4	3,027.0
GAS	2000	30.0	29.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,790.0
H2O	2000	67.0	57.6	67.9	67.7	74.3	75.5	76.2	77.0	71.5	74.0	81.9	81.8	3,225.4
OIL	2000	37.6	32.1	38.4	34.3	35.8	28.5	17.9	28.5	30.6	31.1	29.8	29.8	2,721.2

Licence **4547** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

Unit 1 *101.14-102.09N-291.00* Field *Pierson* Pool *Lower Amaranth-Mission Canyon 3c D* Unit 7 Pool Code *35C*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	0.0	0.0	1,694.0
H2O	2009	17.0	13.3	16.3	14.0	13.9	14.0	13.8	13.9	13.4	0.0	0.0	0.0	3,279.2
OIL	2009	11.0	8.3	10.4	8.9	8.8	8.8	8.6	8.7	8.4	0.0	0.0	0.0	2,974.5
GAS	2009	19.0	26.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	13.0	3,438.0
H2O	2008	17.0	15.0	16.0	15.0	14.0	13.0	12.0	12.0	12.0	12.0	11.4	5.0	2,995.0
OIL	2008	11.0	10.0	11.0	10.0	10.0	9.0	8.0	8.0	8.0	8.0	8.0	3.0	2,995.0
GAS	2008	31.0	28.0	31.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,932.0
H2O	2007	21.7	19.3	15.7	25.0	118.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,752.3
OIL	2007	13.9	12.3	10.1	16.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,752.3
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,995.0
H2O	2006	22.6	24.7	22.1	16.1	23.9	24.3	18.1	16.2	22.9	24.2	22.7	22.9	2,709.7
OIL	2006	15.8	14.4	11.9	10.4	15.3	15.6	11.6	10.4	14.6	15.5	14.5	14.8	2,697.4
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	2,637.0
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,752.3
OIL	2005	15.6	13.9	14.6	13.5	14.4	13.8	13.2	13.3	12.6	12.9	12.1	13.9	2,752.3
GAS	2004	31.0	29.0	25.0	20.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	2,274.0
DAY	2004	22.1	21.9	18.4	22.0	23.5	22.0	22.4	22.0	21.4	22.4	21.2	20.7	2,213.9
H2O	2004	15.3	15.2	12.7	15.3	16.3	15.3	15.5	15.1	14.9	14.6	14.4	14.4	2,588.8
OIL	2004	30.0	28.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,932.0
GAS	2003	23.6	22.4	19.5	15.1	22.7	23.3	22.5	22.5	22.2	22.5	22.0	23.0	1,953.9
DAY	2003	18.6	17.6	16.5	11.9	19.5	17.8	18.4	17.7	17.0	17.4	15.3	15.9	2,188.6
H2O	2003	18.0	16.8	15.5	11.3	19.0	17.3	17.9	17.2	16.5	16.9	14.8	15.4	2,588.8
OIL	2003	13.9	14.8	20.2	20.8	25.7	24.2	25.9	24.6	24.8	23.6	21.5	23.1	1,686.5
GAS	2002	35.0	34.1	30.3	20.6	5.3	20.1	20.5	20.4	19.4	19.4	18.5	19.5	1,983.0
H2O	2002	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	1,238.0
OIL	2001	0.0	0.0	0.0	16.8	0.1	0.0	0.0	0.0	30.6	16.3	15.5	14.8	1,395.1
GAS	2001	0.0	0.0	0.0	20.6	0.1	0.0	0.0	0.0	30.0	23.7	24.6	22.5	1,719.9
H2O	2001	0.0	0.0	0.0	4.0	31.0	28.0	31.0	31.0	30.0	30.0	6.0	0.0	1,074.0
OIL	2000	0.0	0.0	0.0	2.7	30.4	29.5	30.5	30.4	29.5	26.4	31.0	0.0	1,004.9
GAS	2000	0.0	0.0	0.0	15.6	47.2	31.1	28.3	41.5	16.5	31.1	3.5	0.0	1,500.6

Licence **4548** Well Name **Devon Pierson Prov.** Dev **V** Mineral **FREEHOLD**

Unit 1 *100.06-102.09N-291.00* Field *Pierson* Pool *Lower Amaranth-Mission Canyon 3b A* Unit 7 Pool Code *35A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,546.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600.8

Licence **4549** Well Name **Tundra Daily** Dev **V** Mineral **FREEHOLD**

Unit 1 *100.08-107.01W-291.00* Field *Pierson* Pool *Lower Amaranth-Mission Canyon 3b A* Unit 7 Pool Code *59T*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,425.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,425.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	31.0	2,425.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2006	15.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,363.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	2,324.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,961.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,385.0
H2O	2003	27.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,549.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,020.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	655.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8

Licence **4550** Well Name **Tundra Daily Prov.** Dev **V** Mineral **CROWN**

Unit 1 *100.08-107.01W-291.00* Field *Pierson* Pool *Bakken A* Unit 0 Pool Code *60A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,798.0
H2O	2009	26.1	23.7	10.3	27.2	32.3	28.7	29.4	28.1	27.5	26.6	0.0	0.0	2,923.9
OIL	2009	29.3	26.6	11.6	28.8	27.6	24.4	25.1	24.0	23.5	22.7	0.0	0.0	4,733.2
GAS	2009	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,477.0
H2O	2008	26.3	25.3	26.5	27.6	27.6	27.6	27.5	27.6	27.2	27.2	27.3	27.0	2,964.4
OIL	2008	29.8	33.1	30.0	32.0	30.8	31.1	30.4	32.3	30.2	30.7	30.0	30.4	4,488.4
GAS	2008	18.8	23.1	31.0	30.0	31.0	30.0	31.0	31.0	29.7	33.5	34.7	29.5	4,310.2
H2O	2007	29.6	27.6	29.3	27.7	28.8	27.6	28.2	26.6	26.7	28.8	29.1	30.1	2,331.6
OIL	2007	37.8	35.3	37.3	35.3	36.9	34.9	36.3	33.8	34.3	32.6	32.9	33.9	4,118.4
GAS	2007	15.0	24.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,747.0
H2O	2006	28.1	25.1	26.5	29.0	29.1	28.5	28.5	28.5	28.5	34.7	28.8	29.5	2,535.4
OIL	2006	7.7	21.0	21.3	21.3	33.2	32.8	33.2	30.6	34.0	36.0	37.8	37.8	3,698.2
GAS	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	4,050.0
H2O	2005	28.2	25.8	29.3	30.3	32.6	31.6	32.7	32.2	29.4	31.4	24.1	0.0	1,657.7
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,860.0
GAS	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,193.0
H2O	2004	28.0	22.7	25.7	28.7	35.6	33.6	37.3	37.1	35.7	36.6	33.3	35.6	9,628.4
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,260.0
GAS	2003	27.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,260.0
H2O	2003	12.4	11.4	13.4	11.8	11.4	11.8	13.4	13.2	12.8	12.5	7.9	32.7	2,951.3
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,476.0
GAS	2002	4.8	3.7	7.3	6.2	6.1	3.7	5.4	6.2	6.0	6.8	4.0	6.0	963.6
H2O	2002	29.1	49.4	27.7	29.3	16.3	27.2	37.9	37.8	36.2	29.5	31.7	31.7	2,786.6
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,114.0
GAS	2001	6.5	3.8	9.5	2.7	6.5	5.8	2.9	6.4	6.2	8.8	6.2	5.1	897.4
H2O	2001	21.1	21.9	20.8	24.4	22.4	21.6	24.4	20.2	21.2	18.3	18.5	19.7	2,600.3
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,170.0
GAS	2000	4.6	6.8	4.7	3.2	1.5	2.9	0.2	9.2	7.4	6.9	5.4	1.9	828.2
H2O	2000	24.6	22.7	24.1	24.1	28.0	28.0	29.0	29.3	27.8	28.5	25.6	24.6	2,911.3

Licence **4554** Well Name **Arc et al Pierson Prov. HZNTL** Dev **V** Mineral **CROWN**

Unit 1 *102.07-111.00W-291.00* Field *Pierson* Pool *Mission Canyon 3a C* Unit 7 Pool Code *43C*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	5,026.7
H2O	2009	1025.1	938.2	995.0	1071.9	1119.0	1040.2	1033.0	988.3	908.1	1006.0	0.0	0.0	174,262.8
GAS	2009	56.4	56.6	75.2	79.0	80.6	75.0	88.3	71.5	68.3	62.7	0.0	0.0	11,403.2
OIL	2009	1.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,725.7
DAY	2008	1086.8	1104.8	1162.2	1224.5	1205.1	1161.1	1132.1	1152.3	996.5	1064.2	1098.6	1113.2	164,037.1
H2O	2008	81.5	74.5	89.2	92.7	94.9	92.3	91.3	91.1	96.2	101.3	100.7	101.2	15,568.9
GAS	2008	31.0	28.0	31

Licence **4561** Well Name **Zargon Daly** Directional **V** Mineral **FREEHOLD**

UWI: 100-07-07-009-20W1.001 Field Name **Daly** Prod Zone **Bakken A** Field Code **60Q** Unit **07**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,210.0
H2O	2002	6.0	5.8	6.0	5.9	4.7	10.8	11.2	11.2	11.3	11.2	10.8	11.1	747.5
OIL	2003	16.9	15.7	16.9	16.5	12.0	10.4	10.7	10.8	10.7	10.7	10.4	10.7	1,036.0
H2O	2003	31.0	28.0	31.0	30.0	12.0	30.0	31.0	31.0	12.0	26.0	30.0	31.0	1,241.0
OIL	2004	8.1	7.3	8.1	7.8	3.0	2.5	2.6	2.6	1.7	5.7	5.9	6.0	641.5
H2O	2004	18.9	17.1	18.9	18.3	7.1	13.0	13.7	13.7	5.9	14.9	16.5	16.9	883.6
OIL	2005	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,522.0
H2O	2005	31.0	28.0	31.0	30.0	5.3	7.8	8.1	8.1	7.8	8.1	7.8	8.1	580.2
OIL	2006	15.2	14.2	14.7	14.7	16.5	18.3	18.9	18.9	18.3	18.9	18.3	18.9	708.7

Licence **4561** Well Name **Tundra Daly** Directional **V** Mineral **FREEHOLD**

UWI: 102-15-05-009-20W1.002 Field Name **Daly** Prod Zone **Bakken - Three Forks B** Field Code **62B** Unit **05**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	22.0	20.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	715.0
H2O	2009	4.5	3.0	4.8	5.3	3.2	2.8	3.0	3.0	2.9	2.9	0.0	0.0	787.3
OIL	2010	10.6	7.4	12.0	12.2	12.6	9.0	6.1	6.2	5.7	5.8	2.8	2.9	1,781.9
H2O	2010	24.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	19.0	4,438.0
OIL	2011	6.8	4.2	6.2	6.1	6.6	6.0	6.3	5.9	5.7	5.8	3.9	3.9	751.9
H2O	2011	9.9	10.0	12.4	12.0	12.5	11.9	12.0	12.4	12.5	14.6	14.9	9.4	2,703.0
OIL	2012	3.9	2.5	3.8	3.7	3.9	3.6	3.8	3.6	3.5	3.5	2.4	2.4	1,012.0
H2O	2012	9.4	9.0	10.0	9.6	10.0	9.6	9.7	10.0	10.0	20.0	20.0	20.0	3,739.0
OIL	2013	14.5	11.3	14.2	13.9	13.6	12.8	13.1	13.1	12.8	11.4	5.4	6.8	2,563.1
H2O	2013	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,739.0
OIL	2014	2.8	2.3	2.6	2.6	2.5	2.5	2.5	2.4	2.5	2.5	2.6	2.8	831.2
H2O	2014	12.9	10.0	11.8	12.0	12.1	11.4	11.6	11.5	11.4	11.5	11.6	12.0	4,242.0
OIL	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,456.0
H2O	2015	2.5	2.3	2.7	2.6	2.8	2.5	2.7	2.6	2.7	2.8	2.5	2.7	449.8
OIL	2016	16.1	13.6	15.4	14.7	15.2	14.5	13.6	13.7	13.3	13.5	15.0	17.2	1,652.2
H2O	2016	2.9	2.3	2.6	2.6	2.5	1.9	3.0	3.3	3.3	6.8	7.1	6.3	612.5
OIL	2017	12.9	10.0	11.6	12.0	12.1	11.4	11.6	11.5	11.4	14.3	14.6	14.4	2,462.5
H2O	2017	31.0	14.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	3,397.0
OIL	2018	3.3	1.4	0.0	0.0	0.0	3.1	2.3	2.7	3.3	2.6	2.0	3.3	568.3
H2O	2018	7.9	6.6	0.0	0.0	0.0	13.2	14.3	15.6	14.5	15.6	14.3	13.7	2,256.0
OIL	2019	9.5	4.6	0.0	0.0	0.0	9.0	9.0	10.0	10.0	9.1	0.0	6.6	1,465.7
H2O	2019	11.4	5.6	12.6	10.7	11.2	10.2	11.0	12.2	11.3	11.2	13.7	11.7	2,606.3
OIL	2020	14.0	12.8	14.0	13.5	14.0	13.5	14.0	14.0	13.5	14.0	13.5	9.0	3,399.0
H2O	2020	8.5	8.0	9.9	9.9	9.8	8.7	7.4	7.9	9.0	8.2	6.2	6.2	1,376.6
OIL	2021	13.0	11.7	13.0	12.6	13.0	12.6	13.0	13.0	12.6	13.0	12.6	13.0	3,724.0
H2O	2021	7.6	7.0	7.7	7.5	7.7	7.5	7.7	7.7	7.5	7.7	7.5	7.7	1,373.0
OIL	2022	11.6	10.5	11.6	11.2	11.6	11.2	11.6	11.6	12.7	10.0	11.2	11.6	3,875.3
H2O	2022	6.3	6.6	7.3	7.0	7.3	4.9	5.0	5.2	5.0	5.2	5.0	5.2	1,341.2
OIL	2023	14.5	11.3	12.5	12.1	12.5	12.1	12.5	12.5	12.1	12.5	12.1	12.5	4,241.7
H2O	2023	20.0	11.0	23.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,791.0
OIL	2024	11.4	10.3	11.4	11.0	11.4	11.0	11.4	11.4	11.0	11.4	11.0	11.4	4,634.0
H2O	2024	9.1	10.4	16.4	14.9	15.9	12.4	14.4	16.5	12.9	13.9	14.4	13.9	2,209.4
OIL	2025	11.4	10.3	11.4	11.0	11.4	11.0	11.4	11.4	11.0	11.4	11.0	11.4	2,463.0
H2O	2025	11.9	7.7	7.8	6.4	8.9	10.4	7.4	8.4	8.8	1.1	8.9	8.4	1,088.8
OIL	2026	10.3	9.3	10.4	14.6	14.1	13.6	14.1	15.3	15.0	14.2	14.6	14.4	2,965.9
H2O	2026	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	2,107.0
OIL	2027	14.2	12.8	14.1	13.7	14.1	13.7	2.3	6.7	6.8	21.4	5.8	18.3	992.7
H2O	2027	21.6	20.9	15.9	12.6	22.2	15.7	21.4	17.8	23.6	7.3	18.9	10.8	1,865.4
OIL	2028	14.0	12.6	14.0	13.5	14.0	13.5	14.0	14.0	13.5	14.0	13.5	14.0	4,000.0
H2O	2028	12.9	2.1	10.8	5.3	8.9	12.6	13.3	5.7	12.7	14.4	8.4	4.1	858.9
OIL	2029	14.0	12.6	14.0	13.5	14.0	13.5	14.0	14.0	20.9	12.7	10.8	8.4	4,041.0

Licence **4564** Well Name **Tundra Pierson Prov.** Directional **V** Mineral **CROWN**

UWI: 102-07-06-009-20W1.001 Field Name **Pierson** Prod Zone **Mission Canyon 3 C** Field Code **41C** Unit **07**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.0	64.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853.0	853.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	14.7	0.0	0.0	70.0

Licence **4564** Well Name **CNRL Pierson** Directional **V** Mineral **FREEHOLD**

UWI: 100-01-21-002-29W1.00 Field Name **Pierson** Prod Zone **Lower Amaranth-Mission Canyon 3b A** Field Code **7** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	31.0	12.0	29.0	29.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	4,425.0
GAS	2002	2.8	0.2	1.1	2.6	2.8	2.6	3.6	2.4	1.8	0.0	0.0	0.0	112.9
OIL	2003	16.5	0.9	5.4	11.1	8.7	13.3	13.1	15.3	14.8	14.5	14.0	14.4	2,395.9
GAS	2003	16.2	1.0	6.1	9.3	9.9	9.1	7.8	8.1	12.4	0.0	0.0	0.0	6,497.0
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,481.0
GAS	2004	0.0	0.0	0.0	0.0	1.5	3.0	3.1	3.3	2.2	3.7	0.9	0.0	0.0
OIL	2005	9.4	10.8	10.9	10.5	10.9	10.5	10.9	11.6	12.7	16.5	16.6	16.9	2,324.1
GAS	2005	27.4	22.8	24.5	22.8	22.2	23.5	24.0	26.5	27.5	27.3	19.3	16.3	6,417.1
OIL	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,697.0
GAS	2006	12.0	9.8	10.9	10.9	11.9	11.2	13.4	14.9	13.2	10.1	6.7	8.9	2,183.3
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,788.0
GAS	2007	10.0	8.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	29.0	30.0	2,373.0
OIL	2008	5.0	15.9	10.1	9.3	17.3	17.9	13.7	12.8	11.9	12.0	10.8	11.6	2,048.2
GAS	2008	13.9	36.7	45.4	47.2	35.5	33.0	34.3	33.5	29.5	27.5	25.4	27.3	5,807.7
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,327.0
GAS	2009	9.3	10.4	10.2	7.9	8.4	8.2	8.4	8.5	8.3	8.5	8.3	8.5	2,961.1
OIL	2010	29.8	28.4	34.3	33.3	31.5	28.5	28.1	27.8	26.3	27.2	26.5	28.4	5,426.2
GAS	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,901.0
OIL	2011	8.2	8.0	7.1	6.7	2.5	5.1	13.1	12.3	11.0	11.1	9.0	7.9	1,793.6
GAS	2011	33.9	31.1	23.8	20.1	8.7	7.6	24.8	25.0	21.0	19.2	32.1	30.1	5,256.0
OIL	2012	31.0	28.0	31.0	29.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	2,638.0
GAS	2012	15.7	15.4	11.1	8.3	7.1	5.8	5.8	4.2	6.8	6.8	5.6	6.3	1,881.6
OIL	2013	29.6	26.8	35.7	34.0	38.7	36.2	32.1	20.7	26.8	31.4	34.7	35.8	4,650.7
GAS	2013	19.0	22.2	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,256.0
OIL	2014	8.2	9.9	13.8	11.3	11.5	11.3	9.4	9.1	8.7	10.7	12.0	11.6	1,586.0
GAS	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,901.0
OIL	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	3,930.0
GAS	2015	18.6	16.8	18.5	12.1	14.1	13.7	14.7	18.1	19.1	15.9	19.7	10.5	1,458.5
OIL	2016	54.8	46.6	47.6	39.6	43.1	41.3	35.6	32.5	29.6	31.6	41.6	31.4	3,983.9
GAS	2016	31.0	29.0	27.0	30.0	31.0	30.0	31.0	7.0	1.0	29.0	29.0	31.0	1,570.0
OIL	2017	40.7	36.1	36.1	34.1	18.6	14.4	8.6	2.0	6.3	10.4	22.5	22.5	1,272.7
GAS	2017	94.5	58.5	69.6	49.6	51.3	49.9	45.5	10.4	55.0	65.6	56.8	3,386.7

Licence **4565** Well Name **CNRL Pierson** Directional **V** Mineral **FREEHOLD**

UWI: 100-08-21-002-29W1.00 Field Name **Pierson** Prod Zone **Lower Amaranth-Mission Canyon 3b A** Field Code **7** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	0.0	17.0	28.0	30.0	30.0	27.0	29.0	29.0	29.0	27.0	0.0	0.0	4,381.5
H2O	2002	0.0	9.3	8.0	8.0	6.1	6.6	6.2	6.0	5.4	0.0	0.0	0.0	957.4
OIL	2003	0.0	3.8	3.2	3.2	2.4	2.4	2.3	2.3	2.3	2.3	0.0	0.0	1,439.1
H2O	2003	16.0	5.0	29.0	24.0	31.0	29.0	30.0	25.0	29.0	20.0	30.0	10.0	4,166.5
H2O	2004	3.5	2.5	6.0	4.8	6.2	6.1	6.3	6.3	6.1	4.2	7.1	7.1	1,201.2
OIL	2005	5.2	3.7	8.9	7.3	11.2	3.6	3.0	2.5	3.1	1.7	2.7	0.8	1,406.5
H2O	2005	21.0	12.0	30.0	28.0	29.0	30.0	30.0	27.0	30.0	21.0	25.0	5.0	3,888.5
OIL	2007	3.0	1.7	5.5	4.2	4.3	4.3	3.7	4.1	3.4	3.9	1.7	1.7	930.4
OIL	2008	4.6	2.4	8.1	6.2	6.5	6.5	5.6	6.2	5.1	5.8	2.5	2.5	1,352.8
H2O	2008	20.0	25.0	31.0	30.0	30.0	27.5	29.0	30.0	30.0	31.0	30.0	31.0	3,656.5
OIL	2009	6.6	4.4	2.7	2.5	2.3	3.6	3.8	4.1	4.3	4.3	3.9	4.7	797.2
OIL	2010	9.4	7.2	9.5	8.6	8.5	7.9	8.2	6.4	6.3	5.7	6.9	6.9	1,288.3
H2O	2010	19.0	22.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,256.0
OIL	2011	3.0	2.8	3.2	6.7	5.3	5.5	4.6	4.4	4.4	4.6	3.6	2.2	740.0
OIL	2012	2.1	2.0	2.2	2.3	2.3	2.3	2.3	6.5	3.6	3.9	4.7	4.7	797.2
H2O	2012	19.0	22.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	2,929.0
OIL	2013	4.1	3.9	5.7	5.3	5.4	5.3	4.7	4.6	4.6	4.6	4.2	4.2	1,001.1
OIL	2014	3.3	7.0	7.7	6.3	7.4	6.6	6.0	6.6	6.4	6.2	5.2	5.2	1,130.4
OIL	2015	26.0	28.0	25.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,603.0
OIL	2016	4.1	4.8	3.5	10.1	4.8	4.5	4.8	4.7	4.6	4.6	4.3	4.9	827.0
OIL	2017	6.5	7.5	5.4	15.9	7.4	6.8	7.6	7.6	6.9	7.4	6.6	7.8	1,051.9
OIL	2018	1.0	20.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,256.0
OIL	2019	0.2	4.0	5.0	5.5	5.2	5.0	4.9	4.8	5.0	4.9	4.8	4.7	578.2
OIL	2020	4.6	6.3	7.8	7.1	8.3	7.9	7.6	7.6	7.5	7.7	7.5	7.4	992.2
OIL	2021	0.0	0.0	9.0	26.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	22.0	1,929.0
OIL	2022	0.0	0.0	0.0	0.0	0.0	7.7	6.5	6.6	6.0	5.0	6.0	4.6	534.2
OIL	2023	0.0	0.0	2.9	12.8	17.6	17.9	15.4	14.9	8.2	8.0	9.6	7.0	873.2
OIL	2024	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,346.0
OIL	2025	1.1	0.4	1.4	3.7	4.2	3.8	4.2	3.7	3.7	3.9	4.1	1.3	468.6
OIL	2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	11.2	58.9

Licence **4570** Well Name **Cromer Unit No. 1 Prov.** Directional **V** Mineral **CROWN**

UWI: 100-16-11-009-20W1.02 Field Name **Daly** Prod Zone **Bakken I** Field Code **60I** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	31.0	28.0	31.0	26.0	31.0	30.0	27.0	31.0	28.0	31.0	0.0	0.0	4,694.0
H2O	2002	12.4	11.3	15.4	12.4	14.9	15.0	21.3	16.6	16.1	15.1	0.0	0.0	2,083.2
OIL	2003	15.6	13.9	15.2	12.4	14.9	14.5	11.1	17.3	14.3	15.9	0.0	0.0	6,066.6
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,000.0
OIL	2004	12.6	11.6	12.7	12.2	15.1	14.7	15.2	12.4	12.4	12.7	12.3	12.7	1,854.6
H2O	2004	21.5	19.9	20.0	20.4	19.8	20.7	21.8	19.1	19.3	18.9	15.1	15.5	5,921.5
OIL	2005	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,035.0
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,000.0
OIL	2006	24.9	21.8	23.9	23.9	23.9	23.1	23.9	23.9	23.1	23.9	21.1	21.8	2,908.0
H2O	2006	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,672.0
OIL	2007	12.0	10.3	10.3	10.7	10.3	9.9	9.7	9.6	9.3	10.0	10.6	10.6	1,567.6
OIL	2008	29.3	26.3	28.4	24.7	26.3	24.0	25.3	24.8	23.5	24.9	24.7	24.9	5,412.1
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,672.0
OIL	2009	9.8	8.7	9.4	9.3	10.6	10.5	10.9	10.6	10.4	10.7	10.8	11.8	1,436.0
OIL	2010	31.8	28.0	30.5	29.5	30.9	28.6	29.3	29.1	27.4	29.2	28.3	28.4	5,195.0
OIL	2011	19.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,945.0
H2O	2011	7.0	11.1	11.0	10.5	13.5	14.1	13.9	13.9	13.5	14.0	13.5	14.0	3,112.5
OIL	2012	27.4	27.5	26.9	25.8	33.6	33.4	34.2	33.7	32.6	34.1	31.4	30.4	4,750.5
H2O	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	4,290.0
OIL	2013	16.3	14.2	15.7	15.2	15.5	13.4	11.4	5.7	10.9	12.2	11.3	9.6	1,164.7
H2O	2013	31.0	28.0	29.7	34.1	32.2	30.0	31.0	31.0	30.0	20.7	28.0	22.4	4,389.5
OIL	2014	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	2,251.0
H2O	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,290.0
OIL	2015	28.5	25.8	28.5	27.7	28.2	27.3	28.2	28.2	27.3	28.2	27.3	28.2	2,068.0
H2O	2015	31.0	28.0	13.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,903.0
OIL	2016	14.0	8.7	11.0	10.3	9.4	9.2	9.5	9.4	9.2	11.6	9.5	9.0	1,661.0
OIL	2017	41.1	37.8	18.8	46.2	42.5	36.0	34.7	33.2	36.7	35.1	33.7	28.8	3,662.9
OIL	2018	22.0	25.0	31.0	29.0	29.0	28.0	25.0	19.0	19.0	20.0	19.0	20.0	3,557.0
OIL	2020	8.0	6.1	4.7	8.6	14.1	9.4	5.6	4.4	6.9	11.2	13.3	18.2	763.6
OIL	2021	37.6	33.8	15.0	21.4	49.2	36.7	36.4	27.0	37.9	33.8	39.4	39.4	3,204.5

Licence **4571** Well Name **Tundra Daly** Directional **V** Mineral **FREEHOLD**

UWI: 102-07-01-010-29W1.00 Field Name **Daly** Prod Zone **Lodgepole I** Field Code **59T** Unit **01**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	21.0	26.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,562.0
H2O	2009	1.3	1.7	1.6	1.7	1.6	1.5	1.5	1.5	1.5	1.7	0.0	0.0	317.6
OIL	2010	10.4	14.5	14.4	15.8	15.1	14.5	15.2	12.2	17.5	15.7	0.0	0.0	3,739.9
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	6,000.0
OIL	2011	1.5	1.8	1.8	1.6	1.7	1.6	1.7	1.6	1.7	1.6	1.6	1.6	391.7
OIL	2012	14.3	14.6	14.7	13.7	13.6	13.7	14.0	13.1	14.1	13.5	13.6	12.7	3,444.6
OIL	2013	23.0	20.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	3,920.0
OIL	2014	1.4	1.3	1.7	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.6	281.8
OIL	2015	14.6	13.7	17.6	15.1	16.0	12.4	18.0	17.1	15.7	16.0	14.6	17.2	3,477.8
OIL	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,573.0
OIL	2017	1.3	1.3	7.8	1.6	1.5	1.5	1.6	1.6	1.5	1.5	1.5	1.6	262.5
OIL	2018	18.0	12.7	20.0	17.5	16.1	15.6	17.0	16.2	16.2	16.5	15.8	16.9	3,289.8
OIL	2019	12.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	8.0	3,217.0
OIL	2020	1.8	1.6	1.8	1.8	1.8	1.8	1.9	1.8	1.8	1.8	1.8	1.9	327.8
OIL	2021	8.2	15.9	23.1	19.0	18.2	17.6	19.1	18.4	17.0	18.0	16.3	17.0	3,083.1
OIL	2022	15.8	14.3	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	3,869.1
OIL	2023	15.8	29.7	34

Licence **4582** Well Name **EOG Mountainside** Dev **H** Mineral **FREEHOLD**

UWI. *100-14-160-20W6/1.00* Field Name *Mountainside* Pool *Lodgepole WL 4* Field Code *52A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,763.4
H2O	2009	1057.8	987.4	1059.6	1029.3	941.3	992.6	1032.9	1012.4	976.0	974.0	0.0	0.0	112,150.3
OIL	2009	78.7	69.9	76.9	72.3	68.5	72.9	80.5	75.4	73.3	73.0	0.0	0.0	22,422.9
H2O	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,482.4
OIL	2008	875.2	819.9	946.8	1049.5	1077.5	1053.8	1092.5	1105.3	1070.2	1159.2	1056.6	1065.2	102,037.0
H2O	2008	73.8	67.7	77.6	70.3	72.3	69.6	82.5	74.9	66.6	97.7	79.1	81.6	21,681.5
OIL	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,096.4
H2O	2007	895.9	791.1	857.8	894.5	894.9	885.0	883.8	883.8	862.1	880.8	852.4	831.0	106,870.5
OIL	2007	81.4	70.5	81.8	75.8	75.7	67.5	81.4	73.9	78.2	73.8	73.2	74.8	20,747.8
H2O	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,732.4
OIL	2006	897.7	838.0	928.6	892.6	923.4	860.2	890.0	888.7	880.2	894.9	865.7	897.0	79,301.9
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,937.0
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,937.0
OIL	2005	920.4	846.7	934.4	906.7	919.4	892.0	936.8	1010.9	853.2	888.6	861.6	858.2	68,654.9
H2O	2005	31.0	28.0	31.0	30.0	29.5	29.0	30.7	30.7	29.5	31.0	29.7	29.6	18,846.3
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,004.0
H2O	2004	815.8	732.7	780.1	764.4	773.3	751.7	784.0	758.0	752.8	850.0	849.8	924.5	72,826.3
OIL	2004	79.5	73.7	82.3	90.0	40.4	79.7	78.5	79.1	99.9	94.6	92.2	92.5	17,826.2
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,655.0
OIL	2003	674.7	597.9	661.9	627.8	637.0	401.2	588.3	406.7	531.9	657.9	796.0	814.5	48,480.7
H2O	2002	95.4	95.4	95.4	95.4	95.4	133.0	255.1	435.0	435.0	435.0	74.7	73.9	15,643.8
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,302.0
OIL	2002	647.8	585.7	647.1	633.4	630.4	617.0	625.7	640.3	625.2	630.6	435.7	371.3	61,585.1
OIL	2002	105.5	92.5	102.4	101.4	99.9	102.0	105.3	102.0	98.8	101.6	94.4	100.6	15,780.9
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,937.0
OIL	2001	612.7	559.9	626.6	632.6	577.0	516.8	613.7	590.0	565.8	607.0	606.9	653.4	33,644.1
OIL	2000	124.7	114.2	127.6	126.5	117.5	105.2	124.9	120.1	115.2	123.6	123.6	133.0	6,850.6
H2O	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,674.0
OIL	2000	603.6	552.5	641.3	609.6	643.4	591.1	592.7	421.5	562.1	598.0	380.6	621.0	26,481.7
OIL	2000	146.6	133.9	151.5	147.6	145.6	132.7	144.7	94.0	118.7	138.6	141.0	145.9	13,167.4

Licence **4585** Well Name **Kiwi Daly SWD** Dev **V** Mineral **FREEHOLD**

UWI. *100-07-18-010-29W1/2.00* Field Name *Daly* Pool *Bakken - Three Forks D* Field Code *62D* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,144.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,375.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,147.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,375.9
DAY	2000	18.3	18.2	17.0	10.0	23.7	21.1	15.1	17.1	18.1	0.0	0.0	0.0	1,375.9
DAY	2000	9.6	9.2	8.0	4.8	11.2	9.9	6.5	4.5	3.5	0.0	0.0	0.0	1,375.9

Licence **4587** Well Name **CNRL Pierson Prov. WSW** Dev **V** Mineral **CROWN**

UWI. *102-03-160-20W6/1.00* Field Name *Pierson* Pool *Mission Canyon* Field Code *44* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2009	201.1	186.6	211.1	206.8	230.0	342.7	269.8	284.5	243.6	0.0	0.0	0.0	276,701.2
WSR	2008	188.8	169.3	189.2	174.1	187.1	174.5	116.8	198.0	196.0	196.4	203.4	212.2	274,525.0
WSR	2007	170.4	172.3	184.4	175.5	184.4	182.8	179.1	177.2	174.9	179.5	178.6	190.7	268,654.9
WSR	2006	183.2	183.8	189.2	183.9	190.3	187.2	186.2	0.0	0.0	177.7	188.4	193.8	270,271.7
WSR	2005	783.0	678.1	718.7	782.7	0.0	596.3	0.0	0.0	385.8	400.7	734.2	449.3	267,755.6
WSR	2004	1126.0	1009.2	1089.4	1053.0	1090.1	1057.2	1041.1	1082.0	1056.2	1096.0	1065.2	1016.4	262,902.2
WSR	2003	4116.6	3696.2	4021.5	3876.7	3818.2	3833.3	3830.9	3782.5	3706.1	3796.0	3965.2	3716.4	251,182.2
OIL	2008	43.6	40.1	26.8	30.6	32.3	23.1	26.9	14.8	12.7	14.0	11.2	12.5	24,276.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,987.0
DAY	2007	3199.6	3201.8	3484.6	3385.6	3396.2	3681.4	3642.4	3672.2	3750.9	4077.2	4154.1	4181.7	409,677.2
OIL	2007	29.6	30.4	29.0	29.1	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	4,987.0
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	3,726.9
DAY	2006	4379.6	3741.7	3738.0	3567.1	3547.5	3555.5	3451.5	3477.2	3476.6	3274.5	3274.5	3320.9	365,890.1
OIL	2006	43.2	37.7	40.6	41.0	43.9	43.8	46.9	45.2	45.0	42.6	46.1	45.4	23,317.8
DAY	2005	4501.0	3482.1	3940.4	3771.4	4041.5	4065.4	4142.2	4142.2	4142.2	4076.6	3883.5	3925.2	377,727.5
DAY	2005	59.5	53.5	57.0	56.7	55.8	50.5	51.5	55.5	53.3	54.6	50.2	52.9	22,288.4
OIL	2005	59.5	53.5	57.0	56.7	55.8	50.5	51.5	55.5	53.3	54.6	50.2	52.9	22,288.4
DAY	2003	3914.8	3491.2	3650.1	3644.8	3987.1	3925.2	3110.4	3564.8	3444.7	3631.2	3480.9	3482.6	351,777.2
OIL	2003	76.9	69.4	70.9	65.8	72.1	70.6	53.6	56.7	49.8	51.9	48.3	59.5	21,637.6
DAY	2002	4251.0	3749.2	4418.0	4619.4	4185.9	4024.5	4033.3	3932.4	3871.2	3807.9	3971.0	3862.5	188,986.1
OIL	2002	110.1	103.4	116.6	120.7	107.2	98.1	92.4	89.2	80.3	79.3	82.7	80.1	20,882.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	1,812.0
OIL	2001	2408.7	2134.9	2375.1	2362.0	2274.9	2131.0	2407.1	2346.4	2346.4	2336.3	4062.0	4183.2	166,258.6
OIL	2000	70.2	63.5	67.0	65.3	64.4	67.4	70.4	65.6	44.9	118.0	121.5	116.2	19,744.9
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,556.0
DAY	2000	2404.3	2319.9	2433.9	2286.6	2369.5	2369.4	2421.5	2476.0	2116.3	2369.0	2294.3	2549.0	107,938.2
OIL	2000	91.7	87.1	92.0	88.1	94.6	94.6	96.7	98.9	54.5	45.5	70.3	101.8	18,153.0

Licence **4592** Well Name **hunda HCD Tilston H2NTL** Dev **H** Mineral **FREEHOLD**

UWI. *102-12-09-006-29W1/2.00* Field Name *Daly* Pool *Mission Canyon* Field Code *44C* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	27.0	28.0	31.0	30.0	31.0	0.0	0.0	4,535.8
H2O	2009	4134.5	3814.7	3969.7	3332.8	736.0	0.0	0.0	0.0	0.0	2759.2	0.0	0.0	475,378.8
DAY	2009	37.9	33.8	37.9	37.5	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,093.8
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,488.0
DAY	2008	4464.4	4289.2	4539.1	4188.0	4309.8	4221.5	4338.4	4291.7	3382.6	3340.1	3911.8	4203.1	459,372.4
OIL	2008	2.6	2.1	2.5	2.5	0.0	0.0	46.6	41.7	0.0	36.8	32.1	35.3	20,938.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	4,047.8
DAY	2007	4217.1	4140.2	4571.5	4092.2	3962.1	4096.7	4032.2	4346.5	4116.2	4016.4	4404.0	4452.4	482,997.0
DAY	2007	16.2	15.5	19.4	20.1	20.7	20.4	20.5	23.6	26.8	27.7	26.2	27.1	3,685.2
OIL	2006	7.0	6.0	24.5	24.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	3,685.2
DAY	2006	3882.9	3504.2	3589.8	3399.2	2145.2	3012.3	4330.2	4314.2	4309.2	4335.8	4089.8	4068.2	356,465.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,726.9
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,339.0
DAY	2005	3943.9	3520.7	3886.3	3658.0	3780.3	3318.4	3185.1	3417.6	3471.9	3710.0	3564.1	3907.9	311,917.7
OIL	2005	36.5	34.4	37.1	36.1	38.6	39.8	35.2	36.2	36.2	37.8	36.6	38.4	19,996.2
DAY	2004	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,971.0
DAY	2004	3907.1	3663.1	3892.0	3871.2	3735.6	3974.1	3960.1	4045.4	4043.5	3930.5	3804.0	3896.8	348,455.5
OIL	2004	64.5	54.8	56.3	58.2	51.6	47.8	39.5	41.6	40.2	37.7	37.6	40.1	19,543.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	2,633.0
DAY	2003	3807.9	3452.0	3738.4	3621.1	3741.5	3485.3	3637.1	3685.4	3674.1	3870.3	3811.5	3792.5	222,239.0
OIL	2003	68.1	62.2	68.4	65.9	68.8	64.2	67.5	68.0	67.9	70.7	70.0	70.7	12,947.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,251.0
OIL	2002	3918.0	3503.2	3910.7	3567.0	3775.7	3620.5	3679.8	4108.9	3830.0	3995.3	3943.5	3737.5	177,921.9
DAY	2002	108.7	97.0	108.3	86.2	91.0	82.3	84.4	83.1	76.9	74.8	68.9	73.2	18,114.2
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,296.0
DAY	2001	2324.4	2071.6	2014.9	2334.6	2375.4	1737.1	3999.1	3982.8	3921.2	3925.2	3801.8	4179.7	132,156.8
OIL	2001	72.0	64.2	62.4	77.8	76.6	57.9	129.0	128.5	130.7	126.6	126.7	134.8	18,299.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,527.0
DAY	2000	2782.3	2202.6	2183.4	2252.4	2288.9	2319.0	2377.4	2399.5	2344.3	2349.3	2150.1	2329.4	97,743.0
OIL	2000	70.5	57.4	71.1	68.5	67.8	65.2	74.2	75.1	67.3	69.8	67.5	67.5	15,963.0

Licence **4593** Well Name **Cosens Daly Prov.** Dev **H** Mineral **FREEHOLD**

UWI. *100-16-26-009-29W1/2.00* Field Name *Daly* Pool *Bakken N* Field Code *44M* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	11.0	11.0	11.0	11.0	11.0	11.0	15.0	15.0	15.0	15.0	0.0	0.0	3,350.0
H2O	2009	3.9	3.9	3.9	3.9	3.9	3.9	2.5	2.6	2.4	2.1	0.0	0.0	2,437.4
DAY	2009	8.9	8.9	8.9	8.9	8.9	8.9	2.9	2.8	2.6	2.1	0.0	0.0	1,424.0
OIL	2008	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	3,124.0
H2O	2008	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	2,404.8
DAY	2008	7.1	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	1,864.8
DAY	2007	31.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	11.0	3,092.0
H2O	2007	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	2,367.0
DAY	2007	6.8	6.7	6.7	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	1,781.8
DAY	2006	14.0	12.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	14.0	14.0	14.0	2,939.0
H2O	2006	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	2,311.2
OIL	2006	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	1,624.0
DAY	2005	20.0	10.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	2,737.0
H2O	2005	14.8	13.8	11.5	31.8	11.5	10.8	10.8	10.8	10.8	31.8	3.9	3.9	2,264.4
DAY	2005	10.8	10.6	11.5	11.5	11.5	10.8	10.8	10.8	10.8	10.8	5.9	5.9	1,624.2
DAY	2004	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	2,947.0
H2O	2004	13.8	12.5	15.0	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	1,955.6
DAY	2004	12.1	11.3	11.3	14.1	14.1	14.1	14.1	14.1	14.1	14.1	11.9	11.9	1,783.1
H2O	2003	13.8	12.9	12.9	9.9	9.9	10.0	10.0	10.0	10.0	10.0	10.0	10.0	1,461.2
DAY	2003	13.8	12.9	12.9	9.9	9.9	10.0	10.0	10.0	10.0	10.8	15.0	15.0	1,781.1
OIL	2003	9.4	8.9	12.3	9.9	9.9	10.0	10.0	10.0	10.0	14.1	12.1	9.1	1,462.2
DAY	2002	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,648.0
OIL	2002	11.5	11.5	11.3	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	1,462.7
DAY	2002	12.1	11.3	11.3	14.1	14.1	14.1	14.1	14.0	8.5	8.5	8.5	9.4	1,269.7
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,240.0
DAY	2001	14.1	13.5	14.3	14.3	14.3	14.1	14.5	13.5	13.5	13.5	13.6	13.6	1,484.7
OIL	2001	14.2	8.2	15.3	15.3	15.3	15.2	15.4	15.2	15.2	15.9	15.9	15.9	1,130.8
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,328.0
OIL	2000	17.3	15.2	17.2	16.8	26.2	26.1	26.4	26.4	14.1	14.1	13.8	14.1	1,212.7
H2O	2000	17.3	15.2	17.2	16.8	21.2	17.2	18.1	17.3	11.5	11.5	11.5	17.3	952.2

Licence **4594** Well Name **Sunda South Prestonia** Dev **H** Mineral **FREEHOLD**

UWI. *100-13-06-006-27W1.00* Field Name *Mission Canyon 3 H* Field Code *44H* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39,790.3
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,192.1
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1899.5	3144.8	0.0	0.0	39,790.3
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	9.7	0.0	0.0	0.0	3,192.1
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	75.0	0.0	0.0	0.0	0.0	0.0	34,746.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,192.2
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,671.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,166.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,671.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,166.2

Licence **4599** Well Name **Sunda Virden HZNTL** Dev **H** Mineral **FREEHOLD**

UWI. *103-02-20-012-29W1/2.00* Field Name *Lodgepole A* Pool *Lodgepole A* Field Code *59A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	4,270.7
H2O	2009	7788.9	6948.2	11246.4	10677.2	10266.0	9611.2	11030.8	11339.2	10727.2	11427.4	0.0	0.0	1,312,733.4
DAY	2009	14.3	13.0	14.4	13.2	13.8	12.2	13.6	13.8	14.2	17.4	0.0	0.0	14,039.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,488.0
DAY	2008	13990.6	12281.5	12968.8	12184.3	12481.4	12161.1	11927.4	12553.5	11903.2	12259.6	11605.7	12016.5	1,490,652.7
OIL	2008	24.6	21.7	23.1	22.0	23.2	24.3	36.2	36.1	24.6	23.8	15.5	13.8	13,895.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,603.7
DAY	2007	11000.4	9911.0	4834.4	4525.2	4645.5	15021.1	15172.1	15181.1	14782.9	14747.7	14435.1	14441.5	1,297,647.6
OIL	2007	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,242.7
DAY	2006	14549.2	13033.1	10460.3	9922.6	10644.0	10711.6	10661.3	10771.6	10702.2	10732.4	11212.0	11297.6	1,097,845.0
OIL	2006	82.9	61.2	61.1	56.1	60.3	61.1	60.5	60.3	58.9	62.8	52.9	57.5	12,924.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,760.0
H2O	2005	13684.9	12119.5	13181.4	13481.1	13996.8	15147.0	15528.9	15172.1	14922.1	15217.0	15341.4	15713.2	962,591.9
OIL	2005	198.3	174.7	248.2	112.5	118.0	104.6	110.2	109.3	102.7	103.2	100.8	90.6	12,187.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	1.0	1.0	1.0	2.0	31.0	2,513.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	25.3	24.1	23.9	22.9	22.0	21.9	21.5	1,762.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,144.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,375.9
DAY	2003	11499.7	10365.8	10798.8	9783.2	11113.2	11087.6	11441.6	11385.0	9131.6	2282.9	0.0	0.0	761,993.7
H2O	2003	1111.1	1121.1

Licence 4605 Well Name North Vieden Sublin Unit No.1 NZNTL Dev H Mineral FREEHOLD

UWI 102-07-33-01-ZW1.00 Field Name Lodgepole A Pool Name Lodgepole A Field Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	680.5	603.7	646.5	527.8	438.1	618.6	641.2	648.5	607.7	651.3	548.2	486.0	36,819.6

Licence 4606 Well Name North Vieden Sublin Unit No. 1 HZNTL Dev H Mineral FREEHOLD

UWI 102-12-34-01-ZW1.00 Field Name Virden Pool Name Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,861.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,289.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,112.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,861.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,289.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,112.2
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,861.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,289.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,112.2
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,861.0
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,289.4
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,112.2
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,861.0
H2O	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	35,289.4
OIL	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,112.2
DAY	2005	387.6	404.0	457.1	434.2	449.6	440.5	444.9	459.0	528.5	562.8	578.0	139.2	35,289.4
H2O	2005	69.2	61.1	71.4	72.3	67.1	71.1	70.9	61.0	59.9	62.0	59.9	14.2	8,112.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,861.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	35,289.4
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,112.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,861.0
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	35,289.4
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,112.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,861.0
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	35,289.4
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,112.2
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,861.0
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	35,289.4
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,112.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,861.0
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	35,289.4
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,112.2
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,861.0
H2O	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	35,289.4
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,112.2
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,861.0
H2O	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	35,289.4
OIL	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31

Licence **4617** Well Name **EOG Mountainside** Dev **V** Well# **FREEHOLD**

UWI **100.12-16-020.21W1.00** Field Code **24** Pool Code **52A** Unit **0**

Licence **4617** Well Name **EOG Mountainside** Dev **V** Well# **FREEHOLD**

UWI **100.13-21-002.21W1.00** Field Code **14** Pool Code **52A** Unit **0**

Licence **4617** Well Name **EOG Mountainside** Dev **V** Well# **FREEHOLD**

UWI **100.06-09-006.20W1.00** Field Code **99** Pool Code **71** Unit **0**

Licence **4617** Well Name **Tundra South Prospect Prov. COM SWD** Dev **V** Well# **FREEHOLD**

UWI **100.16-10-009.19W1.02** Field Code **14** Pool Code **59D** Unit **0**

Licence **4617** Well Name **Tundra Daily** Dev **V** Well# **FREEHOLD**

UWI **100.16-09-009.19W1.00** Field Code **14** Pool Code **59D** Unit **0**

Licence **4617** Well Name **Tundra Daily** Dev **V** Well# **FREEHOLD**

UWI **100.13-10-001.19W1.00** Field Code **14** Pool Code **52B** Unit **0**

Licence **4617** Well Name **AWC Waskada** Dev **V** Well# **FREEHOLD**

UWI **100.13-14-001.24W1.00** Field Code **14** Pool Code **52B** Unit **0**

Licence **4617** Well Name **AWC Waskada** Dev **V** Well# **FREEHOLD**

UWI **100.14-04-009.20W1.00** Field Code **15** Pool Code **60A** Unit **0**

Licence **4617** Well Name **Tundra Tilston SWD** Dev **V** Well# **FREEHOLD**

UWI **100.14-04-009.20W1.02** Field Code **15** Pool Code **60A** Unit **0**

Licence **4617** Well Name **Birdtail Unit No. 1** Dev **V** Well# **FREEHOLD**

UWI **100.14-04-016.27W1.00** Field Code **15** Pool Code **60A** Unit **0**

Licence **4632** Well Name **Birdtail Unit No. 1 WW** Dev **V** Well# **FREEHOLD**

UWI **100.14-04-016.27W1.02** Field Code **15** Pool Code **60A** Unit **0**

Licence **4633** Well Name **Birdtail Prov. COM SWD** Dev **V** Well# **FREEHOLD**

UWI **100.09-05-016.27W1.00** Field Code **15** Pool Code **60A** Unit **0**

Licence **4635** Well Name **Birdtail Unit No. 1** Dev **V** Well# **FREEHOLD**

UWI **100.14-09-016.27W1.00** Field Code **15** Pool Code **60A** Unit **0**

Licence **4640** Well Name **Tundra Pierson** Dev **V** Well# **FREEHOLD**

UWI **100.16-17-007.26W1.00** Field Code **14** Pool Code **52A** Unit **0**

Licence **4642** Well Name **Tundra Pierson** Mine **FREEHOLD**

Well ID: 100.06-103-20901.00 Field Code **43E** Unit **2**

Person **Pierson** Point Name **Anderson Canyon 3a E**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	0.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,829.0
H2O	2009	98.8	83.5	81.5	0.0	125.4	105.4	106.2	104.7	102.0	98.2	0.0	0.0	13,068.1
OIL	2009	17.6	14.8	3.5	0.0	15.5	13.1	13.1	12.9	12.7	12.2	0.0	0.0	2,092.1
GAS	2009	31.3	27.0	21.0	30.0	30.0	27.0	29.0	30.0	30.0	29.0	0.0	0.0	2,557.0
H2O	2008	127.3	107.6	97.2	118.7	111.6	112.5	114.8	116.0	92.0	106.8	94.4	103.0	12,158.4
OIL	2008	6.7	17.6	12.1	15.0	17.6	13.9	12.7	13.2	10.3	18.6	24.4	12.7	1,888.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	31.0	2,208.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0	126.5	127.1	121.5	119.5	19,556.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	12.3	17.9	15.6	15.8	12.6	6.9	1,711.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	31.0	31.0	30.0	30.0	2,041.0
H2O	2005	122.0	106.7	0.0	0.0	129.8	136.0	129.1	132.5	0.0	0.0	0.0	0.0	10,107.0
OIL	2005	31.0	28.0	0.0	0.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	2,169.0
H2O	2004	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	1,984.0
OIL	2004	65.1	0.0	0.0	0.0	0.0	0.0	0.0	36.9	154.7	138.4	130.4	130.4	9,350.9
OIL	2003	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	18.8	10.6	5.2	1,592.5
OIL	2002	24.0	5.0	3.0	6.0	19.0	13.0	29.0	25.0	21.0	25.0	29.0	31.0	1,725.0
OIL	2001	31.3	27.0	27.4	46.1	15.0	30.0	31.0	134.1	120.7	112.8	123.6	123.1	8,690.2
OIL	2000	13.9	5.7	4.1	0.1	13.0	19.2	14.3	15.4	9.6	21.4	8.4	14.1	1,481.8
OIL	1999	28.3	18.0	16.0	0.0	0.0	30.0	29.0	31.0	31.0	31.0	30.0	31.0	1,495.0
OIL	1998	139.2	115.2	59.8	0.0	146.5	125.5	130.1	132.2	118.1	107.1	120.0	124.8	7,583.8
OIL	1997	117.9	97.1	129.6	0.0	25.3	30.0	31.0	11.4	30.5	8.5	7.4	13.1	1,751.7
OIL	1996	31.0	28.0	31.0	21.0	16.0	16.0	18.0	0.0	7.0	30.0	30.0	18.0	1,183.0
OIL	1995	108.5	107.1	120.7	86.6	111.5	92.6	96.9	0.0	52.1	138.2	128.2	72.0	5,265.3
OIL	1994	31.0	17.1	17.8	23.8	3.1	0.1	20.2	0.0	9.2	30.1	19.3	12.3	1,155.7
OIL	1993	31.0	28.0	31.0	0.0	17.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,597.0
OIL	1992	31.0	28.0	31.0	0.0	12.5	143.2	136.7	150.5	142.0	131.3	127.6	116.3	5,159.3
OIL	1991	31.0	28.0	31.0	0.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	977.0
OIL	1990	31.0	28.0	31.0	0.0	0.0	12.1	16.0	31.0	30.0	31.0	30.0	31.0	1,092.1
OIL	1900	141.7	104.3	88.4	0.0	0.0	73.0	96.6	96.4	143.0	119.7	0.0	0.0	4,092.2
OIL	1899	18.8	0.0	0.0	0.0	9.1	18.1	17.6	28.4	14.5	10.8	0.0	0.0	892.5

Licence **4643** Well Name **Goodlands Unit No. 1 WW** Mine **FREEHOLD**

Well ID: 100.16-10-001-20401.00 Field Code **2** Unit **2**

Person **Waskada** Point Name **Lower Amaranth I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	126.2	126.3	138.9	57.9	103.9	94.0	95.9	81.4	95.7	96.0	0.0	0.0	20,653.9
WIN	2008	0.0	0.0	0.0	207.0	0.0	0.0	0.0	0.0	54.4	198.1	141.7	129.5	19,637.7
WIN	2007	0.0	0.0	0.0	0.0	0.0	232.0	256.0	256.0	256.0	0.0	0.0	0.0	13,315.7
WIN	2006	432.0	432.7	432.0	416.0	432.0	360.0	372.0	264.0	264.0	288.0	0.0	0.0	15,315.7
WIN	2005	250.2	275.2	726.2	960.7	856.6	790.6	732.3	683.5	630.6	599.1	490.5	445.4	14,653.9
WIN	2004	303.9	303.9	303.9	287.9	255.2	255.1	255.1	255.1	132.8	300.0	179.9	280.0	7,223.0
WIN	2003	288.6	265.4	279.1	245.3	298.4	213.8	261.4	342.8	277.8	279.9	314.6	323.8	4,417.4
WIN	2002	0.0	0.0	0.0	0.0	0.0	30.0	120.0	0.0	0.0	0.0	0.0	0.0	1,342.0
WIN	2001	22.0	18.5	2.0	1.8	1.7	1.4	0.4	0.0	0.0	0.0	0.0	0.0	846.2
WIN	2000	33.1	27.1	19.5	20.2	18.6	15.6	5.4	0.0	0.0	0.0	0.0	0.0	1,161.5
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.3	205.5	216.4	162.0	304.3	1,026.5
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,437.5
WIN	1998	4.0	81.3	42.5	31.8	21.2	22.7	24.2	20.1	16.9	5.0	18.9	22.0	788.4
WIN	1997	23.1	19.0	74.2	57.8	44.2	56.4	47.4	43.0	38.3	33.1	33.0	36.4	2,022.0
WIN	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,407.0
WIN	1995	0.0	0.0	0.0	0.0	4.5	4.4	4.6	6.3	6.3	7.4	2.0	4.5	487.8
OIL	2000	23.6	21.0	22.6	20.7	22.1	20.7	20.7	20.8	18.6	18.4	26.2	19.2	1,435.7

Licence **4644** Well Name **Cromer Unit 2A COM** Mine **FREEHOLD**

Well ID: 100.06-23-009-28901.00 Field Code **59B** Unit **2**

Person **Daly** Point Name **Lodgepole B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	0.0	0.0	4,560.0
H2O	2009	515.7	464.8	508.2	475.2	503.4	476.5	500.0	497.6	465.4	497.0	0.0	0.0	62,079.5
OIL	2009	4.5	4.2	4.3	4.3	4.6	4.4	4.6	4.6	4.3	4.6	0.0	0.0	1,315.7
GAS	2009	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	4,259.0
H2O	2008	526.2	491.2	539.5	527.9	518.2	517.0	530.2	486.8	506.2	537.6	531.7	527.2	57,175.7
OIL	2008	4.8	4.6	4.8	4.8	4.6	4.7	4.7	5.1	4.8	5.1	4.8	5.0	4,270.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,633.6
OIL	2007	609.9	524.2	597.7	499.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,012.2
H2O	2006	5.1	4.7	23.8	4.9	4.9	4.8	5.0	5.0	4.8	5.2	5.0	5.0	5,233.0
OIL	2006	28.0	25.0	27.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,521.0
OIL	2005	622.3	537.5	586.6	337.1	564.7	564.0	533.1	574.7	554.6	564.7	542.0	592.5	44,719.2
H2O	2005	6.1	5.4	4.9	4.9	24.6	3.4	2.7	2.9	2.9	2.9	3.5	3.5	4,155.5
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,228.0
OIL	2004	669.3	580.7	606.4	562.5	596.7	583.0	603.5	604.7	540.6	553.3	562.3	600.8	38,147.4
H2O	2004	10.6	8.2	8.9	8.8	8.3	8.5	7.8	8.2	7.7	7.9	7.6	7.4	4,083.8
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,242.0
OIL	2003	512.8	508.3	546.8	523.5	523.0	522.2	539.9	525.3	514.8	555.5	507.6	551.1	31,479.0
OIL	2002	37.0	37.0	43.3	41.3	45.1	40.5	41.7	39.7	41.5	41.5	29.4	10.5	3,883.0
OIL	2001	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	2,454.0
OIL	2000	534.2	469.9	525.5	507.1	500.2	483.1	501.4	497.2	481.2	498.2	483.6	490.2	31,437.5
OIL	2000	37.7	32.9	38.3	36.3	38.0	35.5	38.4	38.7	33.2	36.0	34.7	33.6	2,553.5
OIL	1999	28.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	2,292.2
OIL	1998	516.2	513.6	565.1	557.1	578.4	511.7	565.3	503.9	461.9	515.7	431.4	398.5	19,126.4
OIL	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,734.0
OIL	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,734.0
OIL	1995	592.9	549.9	629.7	581.0	579.3	557.5	553.8	539.1	453.0	524.7	509.4	541.2	31,628.1
OIL	1994	31.0	27.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,521.9
OIL	1993	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,371.0
OIL	1992	270.0	240.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	15,660.0
OIL	2000	27.7	22.8	29.4	34.5	101.1	125.3	122.6	118.0	114.4	118.5	109.7	113.2	1,688.1

Licence **4645** Well Name **Daly** Mine **FREEHOLD**

Well ID: 100.06-23-009-28901.02 Field Code **59B** Unit **2**

Person **Daly** Point Name **Lodgepole B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	0.0	0.0	4,529.0
H2O	2009	43.2	38.9	42.4	39.6	42.0	39.7	41.7	41.5	38.9	41.5	0.0	0.0	5,396.3
OIL	2009	1.3	1.1	1.5	1.5	1.6	1.5	1.6	1.5	1.4	1.6	0.0	0.0	2,466.8
GAS	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,488.0
OIL	2008	44.1	41.3	45.0	43.4	43.1	42.2	40.5	42.2	42.3	43.7	42.8	44.1	4,987.0
H2O	2007	1.2	1.1	1.2	1.1	1.1	1.1	1.1	1.1	1.3	1.2	1.3	1.3	2,452.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,865.0
H2O	2006	2.7	2.5	2.7	2.6	2.7	2.6	2.7	2.7	2.6	2.7	2.6	2.7	1,683.3
OIL	2006	1.0	1.0	1.2	1.2	1.2	1.1	1.3	1.2	1.1	1.2	1.1	1.2	2,437.5
OIL	2005	31.0	28.0	0.0	20.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	3,500.0
H2O	2005	51.3	44.5	0.0	28.0	46.9	46.8	44.1	47.8	47.0	47.0	45.1	49.3	3,946.6
OIL	2005	2.7	1.8	0.0	0.0	0.0	0.0	0.5	0.6	0.6	0.0	0.0	0.9	2,423.0
OIL	2004	27.0	24.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,734.0
OIL	2003	46.7	41.8	46.7	45.8	46.1	44.6	46.4	45.0	44.5	46.7	45.4	45.5	3,449.7
OIL	2002	3.4	2.7	2.9	2.9	2.9	2.8	3.0	3.0	2.9	2.7	2.6	2.6	2,410.4
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	2,818.0
OIL	2000	41.9	41.1	44.8	42.8	42.8	42.7	44.3	43.0	45.4	41.5	45.5	45.5	2,900.5
OIL	2000	16.0	15.8	16.7	13.5	13.5	13.5	14.0	13.4	13.3	13.8	7.7	3.6	2,376.3
OIL	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	2,450.0
OIL	1998	43.5	38.3	42.9	41.3	40.7	39.4	41.8	42.6	40.1	40.6	39.5	40.4	2,382.2
OIL	1997	16.5	14.4	16.7	15.9	16.7	15.6	16.2	16.8	15.7	15.1	14.8	15.4	2,252.5
OIL	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	29.0	2,092.0
OIL	1995	28.0	19.2	25.0	27.0	28.0	27.0	27.0	27.0	26.0	25.0	25.2	14.6	2,039.8
OIL	1994	17.7	15.9	19.4	17.5	17.6	17.3	17.7	17.4	17.2	19.1	16.6	16.5	1,659.9
OIL	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	1,734.0
OIL	1992	47.7	44.2	50.7	46.7	46.8	44.9	46.5	43.5	42.3	41.0	43.6	39.7	2,744.0
OIL	1991	15.5	13.1	14.0	13.8	12.6	11.8	12.3	10.1	7.5	9.0	9.3	18.1	1,821.9
OIL	1990	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,271.0
OIL	2000	14.7	16.6	17.3	21.5	42.1	49.8	44.2	46.7	43.7	44.8	39.2	47.1	865.0
OIL	1900	36.8	33.0	23.6	22.3	18.6	18.6	18.6	17.4	24.0	17.6	0.0	0.0	1,364.8

Licence **4651** Well Name **Tundra South Reston** Mine **FREEHOLD**

Well ID: 100.15-14-006-27W1.00 Field Code **44H** Unit **2**

Person **Reston** Point Name **Mission Canyon I H**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,147.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247,466.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,079.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,147.0
H2O	2008	2363.0	2085.8	2254.3	2292.3	2480.0	1374.6	2638.1	3117.4	2711.8	2887.5	699.9	0.0	247,466.8
OIL	2008	205.0	181.2	144.0	0.0	0.0	6.7	10.8	10.9	9.6	11.0	2.4	0.0	6,079.2
H2O	2007	0.0	0.0	28.0	31.0	30.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	2,847.0
OIL	2007	2421.2	2237.4	2390.5	2287.6	2625.7	2391.7	2611.2	1930.6	2424.3	2420.5	2238.6	2338.7	222,472.1
OIL	2007	36.1	21.3	22.3	15.0	13.4	15.7	18.2	11.5	12.8	22.7	20.1	22.9	5,941.9
H2O	2006	0.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,690.0
OIL	2006	2879.4	2586.9	2582.3	2756.6	2542.0	2578.8	2708.2	2482.2	2235.8	2320.4	2490.2	2621.4	194,250.3
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,709.0
OIL	2005	31.0	28.0	25.0	30.0	31.0	30.0	26.0	30.0	30.0	30.0	30.0	31.0	2,133.0
OIL	2004	2852.0	2576.0	2727.0	2677.0	2807.0	2757.2	2877.0	2757.2	2677.0	2757.0	3018.3	3218.3	183,465.1
H2O	2004	17.7	15.9	19.4	17.5	17.6	17.3	17.7	17.4	17.2	19.1	16.6	16.5	1,659.9
OIL	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	1,734.0
OIL	2002	47.7	44.2	50.7	46.7	46.8	44.9	46.5	43.5	42.3	41.0	43.6	39.7	2,744.0
OIL	2001	15.5	13.1	14.0	13.8	12.6	11.8	12.3	10.1	7.5	9.0	9.3	18.1	1,821.9
OIL	2000	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,271.0
OIL	2000	14.7	16.6	17.3	21.5	42.1	49.8	44.2	46.7	43.7	44.8	39.2	47.1	865.0
OIL	1900	36.8	33.0	23.6	22.3	18.6	18.6	18.6	17.4	24.0	17.6	0.0	0.0	1,364.8

Licence **4653** Well Name **Tundra South Reston** Mine **FREEHOLD**

Well ID: 100.15-14-006-27W2.00 Field Code **44H** Unit **2**

Person **Reston** Point Name **Mission Canyon I H**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,147.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247,466.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,079.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,147.0
H2O	2008	2363.0	2085.8	2254.3	2292.3	2480.0	1374.6	2638.1	3117.4	2711.8	2887.5	699.9	0.0	247,466.8
OIL	2008	205.0	181.2	144.0	0.0	0.0	6.7	10.8	10.9	9.6	11.0	2.4	0.0	6,079.2
H2O	2007	0.0	0.0	28.0	31.0	30.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	2,847.0
OIL	2007	2421.2	2237.4	2390.5	2287.6	2625.7	2391.7	2611.2	1930.6	2424.3	2420.5	2238.6	2338.7	222,472.1
OIL	2007	36.1	21.3	22.3	15.0	13.4	15.7	18.2	11.5	12.8	22.7	20.1	22.9	5,941.9
H2O	2006	0.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,690.0
OIL	2006	2879.4	2586.9	2582.3	2756.6	2542.0	2578.8	2708.2	2482.2	2235.8	2320.4	2490.2	2621.4	194,250.3
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,709.0
OIL	2005	31.0	28.0	25.0	30.0	31.0	30.0	26.0	30.0	30.0	30.0	30.0	31.0	2,133.0
OIL	2004	2852.0	2576.0	2727.0	2677.0	2807.0	2757.2	2877.0	2757.2	2677.0	2757.0	3018.3	3218.3	183,465.1
H2O	2004	17.7	15.9	19.4	17.5	17.6	17.3	17.7	17.4	17.2	19.1	16.6	16.5	1,659.9
OIL	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	1,734.0
OIL	2002	47.7	44.2	50.7	46.7	46.8	44.9	46.5	43.5	42.3	41.0	43.6	39.7	2,744.0
OIL	2001	15.5	13.1	14.0	13.8	12.6	11.8	12.3	10.1	7.5	9.0	9.3	18.1	1,821.9
OIL	2000	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,271.0
OIL	2000	14.7	16.6	17.3	21.5	42.1	49.8	44.2	46.7	43.7	44.8	39.2	47.1	865.0
OIL	1900	36.8	33.0	23.6	22.3	18.6	18.6	18.6	17.4	24.0	17.6	0.0	0.0	1,364.8

Licence **4653** Well Name **Tundra South Reston** Mine **FREEHOLD**

Well ID: 100.15-24-006-27W1.00 Field Code **60C** Unit **2**

Person **Bakken C** Point Name **Bakken C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,246.0
H2O	2009	33.2	30.2	29.1	32.9	30.7	30.9	31.7	31.8	30.7	33.2	0.0	0.0	1,737.2
OIL	2009	30.1	26.6	25.0	29.2	27.4	27.5	28.2	28.3	25.7	0.0	0.0	0.0	5,530.3
OIL	2008	31.0	9.0	0.0	0.0	0.0	15.0	31.0	31.0	29.0	31.0	30.0	31.0	3,947.0
H2O	2008	33.4	9.7	0.0	0.0	0.0	18.0	31.4	33.3	30.6	29.9	32.7	32.7	1,422.5
OIL	2008	36.4	10.5	0.0	0.0	0.0	16.9	33.8	32.4	29.5	29.1	27.7	29.8	6,066.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,348.0
OIL	2007	20.7	18.9	21.1	23.5	29.2	28.0	33.5	32.4	29.3	30.5	29.5	32.7	7,179.4
OIL	2007	47.6	42.7	43.2	34.0	34.1	36.4	36.8	34.8	36.1	33.6	36.2	36.2	5,808.4
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,344.0
OIL	2006	13.0	12.4	0.0	11.7	12.6	12.1	12.6	12.3	11.6	12.2	11.9	13.6	857.6
OIL	2006	58.8	56.6	57.5	52.9	57.2	55.3

Licence **4672** Well Name **NVS Unit No. 2 H2NTL** Drv **H** Mineral **FREEHOLD**

UWI *100.16-30-001-21W1.00* Field Name *Bakken A* Pool Name *Lodgepole A* Field Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,395.0**
H2O	2001	316.5	269.2	304.1	288.3	273.5	268.4	268.4	280.2	270.0	333.1	298.8	310.8	**13,329.2**
OIL	2001	194.4	176.1	192.3	168.4	189.2	172.7	178.2	185.9	189.3	183.4	177.7	180.8	**15,312.4**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,830.0**
H2O	2000	365.5	332.2	358.5	373.9	289.4	311.8	261.7	219.3	314.1	326.4	301.3	297.2	**9,841.5**
OIL	2000	333.2	301.0	298.0	318.7	341.7	312.4	248.1	210.2	267.7	224.2	219.9	226.2	**13,124.0**

Licence **4674** Well Name **Tundra Lulu Lake Prov. H2NTL** Drv **H** Mineral **CROWN**

UWI *102.16-20-001-21W1.00* Field Name *Lodgepole WL B* Pool Name *Lodgepole WL B* Field Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**4,223.0**
H2O	2009	353.6	325.4	361.1	345.1	361.0	340.5	356.5	356.5	324.8	403.4	0.0	0.0	**38,636.1**
OIL	2009	82.8	74.5	85.1	77.0	83.7	81.9	82.3	86.6	72.6	88.2	0.0	0.0	**29,014.7**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,921.0**
H2O	2008	436.3	401.0	423.9	411.7	428.6	414.9	405.0	321.5	333.7	346.4	337.2	357.1	**35,072.9**
OIL	2008	101.6	101.1	107.0	99.0	112.4	104.4	101.5	79.0	84.2	89.4	78.9	84.6	**28,200.0**
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,557.0**
H2O	2007	393.4	372.9	447.5	399.2	410.4	396.7	401.2	414.2	393.7	434.5	419.5	436.4	**35,455.6**
OIL	2007	95.3	75.1	97.4	109.2	104.3	122.9	111.0	116.6	108.6	112.7	109.8	111.4	**27,036.6**
DAY	2006	31.0	28.0	31.0	30.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,290.0**
H2O	2006	374.2	340.3	395.2	372.2	332.8	382.2	388.8	390.6	381.9	392.4	378.7	405.2	**25,570.1**
OIL	2006	96.1	86.0	99.2	97.0	82.3	94.0	97.1	100.0	93.9	97.4	93.1	97.5	**24,501.6**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,838.0**
H2O	2005	363.5	316.7	388.7	375.8	392.5	380.8	394.8	403.4	420.6	360.6	259.3	378.0	**21,041.4**
OIL	2005	141.2	124.2	151.2	137.1	135.1	123.8	137.1	128.1	134.0	133.1	121.9	126.6	**24,334.1**
DAY	2004	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,473.0**
H2O	2004	307.7	273.8	359.2	378.1	378.2	360.6	377.6	346.4	332.6	351.0	338.4	368.6	**16,606.7**
OIL	2004	134.2	149.9	165.4	154.7	157.4	121.5	142.4	158.1	154.2	148.1	140.0	131.4	**22,741.9**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,110.0**
H2O	2003	241.4	215.7	240.1	229.1	239.6	231.0	240.4	240.0	241.5	259.6	255.7	265.9	**12,300.4**
OIL	2003	210.1	195.9	212.3	213.1	210.5	199.2	209.1	197.8	197.1	199.8	192.8	193.7	**20,484.4**
DAY	2002	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,745.0**
H2O	2002	220.0	204.7	227.1	184.2	250.2	233.3	244.1	232.1	230.9	226.6	228.5	231.0	**5,400.4**
OIL	2002	315.4	252.6	275.2	209.5	232.7	234.2	251.1	253.5	213.5	258.0	217.9	236.7	**18,554.0**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,395.0**
H2O	2001	190.7	155.2	151.8	159.6	122.1	186.5	195.6	195.9	188.1	217.4	217.3	224.7	**6,685.7**
OIL	2001	194.4	176.1	192.3	168.4	189.2	172.7	178.2	185.9	189.3	183.4	177.7	180.8	**15,312.4**
DAY	2000	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,830.0**
H2O	2000	123.4	158.9	183.2	239.2	248.2	254.8	270.9	254.1	252.1	227.0	199.1	201.0	**4,484.8**
OIL	2000	295.2	242.1	263.2	304.2	350.7	346.1	342.7	331.9	315.9	319.9	307.5	323.3	**12,170.4**

Licence **4676** Well Name **Husky St. Lazare Prov. H2NTL** Drv **H** Mineral **CROWN**

UWI *103.04-22-016-19W1.00* Field Name *Other Areas* Pool Name *Melita A* Field Code **99** Pool Code **19A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**

Licence **4677** Well Name **Tundra South Prestonn UNTIL** Drv **H** Mineral **FREEHOLD**

UWI *100.02-16-006-29W1.00* Field Name *Other Areas* Pool Name *Mission Canyon 1 G* Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,708.9**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,120.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,386.8**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,708.9**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,120.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,386.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,708.9**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,120.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,386.8**
DAY	2006	31.0	28.0	30.9	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,708.9**
H2O	2006	2773.0	2434.2	2550.0	2424.0	2422.8	1594.8	2733.1	2737.1	2340.0	2555.0	2470.0	2570.0	**149,120.3**
OIL	2006	219.5	214.0	224.2	222.3	211.2	144.0	137.7	137.8	81.7	200.6	9.3	0.0	**7,386.8**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,413.0**
H2O	2005	2511.1	2203.7	2403.0	2439.6	2607.3	2421.3	2411.6	2422.7	2331.0	2472.5	2454.0	2346.6	**123,768.9**
OIL	2005	21.7	18.8	21.5	20.6	21.6	21.6	20.9	24.7	29.2	30.8	24.8	19.7	**7,193.3**
DAY	2004	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	28.0	32.0	30.0	31.0	**2,649.0**
H2O	2004	2187.6	2215.3	2310.0	2284.2	2146.6	2212.9	2144.1	2283.9	1887.7	1550.9	2368.8	2486.6	**94,593.0**
OIL	2004	47.1	42.2	48.4	47.1	47.7	47.2	44.5	47.2	44.5	19.0	47.0	47.1	**6,917.4**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**3,781.0**
H2O	2003	2296.5	2091.2	2336.2	2229.6	2286.8	2230.2	2265.5	2216.6	1941.2	2217.1	2241.5	2245.1	**86,514.4**
OIL	2003	63.7	57.4	26.9	41.9	50.3	66.1	64.3	59.1	47.5	62.9	58.3	52.9	**6,452.8**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,781.0**
H2O	2002	1071.8	1002.9	1738.2	1736.0	1816.4	1749.2	1833.3	1974.4	1911.5	2074.4	2107.3	2196.7	**42,022.5**
OIL	2002	71.9	71.4	144.7	144.7	145.1	139.4	114.9	117.8	83.5	83.1	83.5	83.5	**6,801.5**
DAY	2001	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,708.9**
H2O	2001	882.5	775.1	1004.5	1008.3	1017.1	1010.4	1041.1	1102.5	1040.3	1140.8	1102.5	1177.3	**28,837.1**
OIL	2001	91.2	79.5	97.4	97.0	94.3	101.2	110.2	104.0	100.4	108.6	102.5	67.7	**6,934.1**
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,649.0**
H2O	2000	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.7	666.4	740.8	728.1	752.2	**8,838.1**
WTR	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	108.8	82.3	81.0	83.6	**3,554.7**

Licence **4679** Well Name **Husky St Lazare Prov. H2NTL** Drv **H** Mineral **FREEHOLD**

UWI *104.04-22-016-29W1.00* Field Name *Other Areas* Pool Name *Melita A* Field Code **99** Pool Code **19A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**

Licence **4684** Well Name **Birdtail Unit No. 1 WW** Drv **W** Mineral **FREEHOLD**

UWI *100.07-05-016-29W1.00* Field Name *Birdtail* Pool Name *Bakken A* Field Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.7**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.7**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.7**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.7**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.7**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.7**
WIN	2003	301.0	165.3	359.5	267.0	175.7	148.0	16.2	0.0	0.0	0.0	0.0	0.0	**10,856.7**
OIL	2003	44.7	56.6	63.2	59.5	58.6	57.3	57.3	61.4	46.1	47.2	45.9	47.2	**9,424.0**
WTR	2003	12.2	133.8	189.0	36.3	82.8	27.6	0.2	0.2	0.0	31.4	762.0	807.7	**5,246.1**
WIN	2002	1105.2	955.5	1057.2	1199.9	899.9	1002.4	1012.2	1012.2	169.9	192.3	0.0	0.0	**10,856.7**

Licence **4680** Well Name **Birdtail Unit No. 1 Prov.** Drv **W** Mineral **FREEHOLD**

UWI *100.15-05-016-29W1.00* Field Name *Bakken A* Pool Name *Bakken A* Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.0	3.0	0.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,238.0**
H2O	2009	1.6	1.6	0.0	6.9	16.6	17.1	18.2	18.2	19.0	19.0	0.0	0.0	**3,935.4**
OIL	2009	1.8	1.8	0.0	7.9	19.6	18.5	20.2	19.0	19.6	20.9	0.0	0.0	**3,297.1**
DAY	2008	12.0	4.0	0.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**4,035.0**
H2O	2008	6.9	4.5	0.0	13.0	18.0	15.0	15.9	15.9	15.1	16.7	16.6	7.9	**3,817.6**
OIL	2008	6.9	4.5	0.0	13.0	18.0	15.0	15.9	15.9	15.1	16.7	16.6	7.9	**3,744.3**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,764.0**
H2O	2007	20.2	18.5	21.1	20.6	21.6	18.4	18.8	17.6	19.1	18.1	16.8	20.1	**3,672.1**
OIL	2007	18.3	16.6	17.6	18.7	17.5	18.2	19.1	18.4	20.4	20.4	19.2	20.1	**2,999.8**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,431.0**
H2O	2006	18.4	18.2	14.2	17.1	17.5	11.1	10.1	11.6	14.2	14.2	20.6	20.1	**3,651.3**
OIL	2006	20.0	18.0	19.2	19.3	23.2	22.7	22.2	21.7	22.7	20.7	17.8	18.1	**2,794.1**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,066.0**
H2O	2005	14.5	13.2	14.2	14.0	14.0	13.2	15.7	15.9	24.1	24.5	21.9	18.1	**3,284.4**
OIL	2005	21.6	19.7	21.3	20.9	20.4	18.9	19.7	25.3	19.1	20.8	19.4	20.2	**2,547.9**
DAY	2004	27.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,703.0**
H2O	2004	12.3	6.4	13.5	13.8	14.2	15.4	14.3	15.1	15.4	14.2	13.8	11.8	**3,081.1**
OIL	2004	18.8	8.9	20.8	19.4	20.8	22.8	23.8	22.9	21.4	21.8	20.6	17.6	**2,306.7**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,262.0**
H2O	2003	18.2	15.3	14.3	11.6	19.1	16.3	14.9	17.3	16.9	18.3	13.2	15.7	**2,922.4**
OIL	2003	21.1	18.5	17.3	14.1	23.1	19.7	18.0	20.9	20.4	22.1	16.0	19.0	**2,741.7**
DAY	2002	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,745.0**
H2O	2002	17.4	17.1	16.7	19.2	20.0

Licence **4690** Well Name **EOG Mountainside** Dev **V** Mineral **FREEHOLD**

UWI: 100-07-20-002-21W1.00 Pool: Whitewater Formation: Lodgepole WL A Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	3.9	3.6	4.2	3.9	3.7	3.9	4.3	4.1	3.9	4.1	0.0	0.0	3,197.8
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,690.4
H2O	2009	413.3	387.8	424.8	422.0	428.8	418.8	431.5	445.9	431.4	457.6	423.5	430.7	53,389.6
GAS	2009	3.6	3.3	3.6	3.5	3.5	3.5	4.0	3.9	4.3	4.9	4.2	4.2	3,158.2
OIL	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,842.4
DAY	2010	419.4	359.1	407.5	402.3	414.1	387.7	417.1	418.2	407.1	420.8	401.6	405.1	48,263.5
H2O	2010	5.3	5.8	7.7	7.1	7.1	6.4	6.1	4.0	3.8	3.6	3.5	3.6	3,111.6
GAS	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,081.3
OIL	2011	420.1	390.5	424.1	404.9	418.9	402.8	413.9	414.4	415.7	417.5	406.4	421.7	43,403.5
DAY	2011	5.8	4.7	5.8	5.8	5.8	5.8	5.8	5.8	5.8	5.8	5.2	5.5	3,847.1
H2O	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,114.6
GAS	2011	432.3	394.2	432.3	418.2	432.3	418.2	432.3	432.3	418.2	432.3	418.2	432.3	50,144.6
OIL	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	5.4	5.5	2,974.8
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,749.0
H2O	2012	421.1	394.4	408.9	412.3	438.3	395.8	382.5	386.3	392.8	402.5	388.2	419.8	48,329.9
GAS	2012	13.6	12.6	14.6	16.0	16.0	14.0	13.3	12.0	15.2	14.5	14.5	14.1	2,882.2
OIL	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,983.8
DAY	2013	443.7	400.0	436.0	422.7	435.9	292.4	420.7	281.8	362.2	424.4	419.7	438.4	28,514.9
H2O	2013	13.5	11.9	15.1	15.5	17.5	12.3	12.6	10.2	11.9	13.5	13.1	13.3	2,712.3
GAS	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,030.0
OIL	2014	424.9	387.7	434.0	419.0	429.9	413.0	414.4	419.4	402.3	415.1	405.1	433.4	23,737.0
DAY	2014	20.4	18.1	20.4	20.5	20.1	20.2	20.7	19.8	19.1	18.3	17.1	15.8	2,540.0
H2O	2014	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,665.0
GAS	2014	411.5	370.9	416.6	415.2	407.3	404.2	416.0	399.8	387.5	409.0	401.0	430.7	18,799.7
OIL	2015	19.1	17.2	19.4	19.2	21.3	20.5	21.1	20.8	17.7	19.0	18.4	19.9	2,318.3
DAY	2015	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,301.0
H2O	2015	430.2	388.4	429.2	424.1	350.9	361.1	430.2	386.4	374.0	402.2	388.2	407.0	10,529.9
GAS	2015	27.2	30.0	28.5	27.1	29.4	30.7	31.9	31.9	31.9	22.0	21.6	21.4	2,068.1

Licence **4699** Well Name **EOG Mountainside** Dev **V** Mineral **FREEHOLD**

UWI: 100-02-20-002-21W1.00 Pool: Whitewater Formation: Lodgepole WL A Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,464.4
DAY	2009	414.7	358.3	386.8	347.4	364.7	397.1	409.5	420.7	397.3	415.4	0.0	0.0	60,755.6
H2O	2009	5.4	4.4	4.6	4.1	4.5	5.4	5.4	5.2	5.3	5.3	0.0	0.0	4,163.4
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,163.4
OIL	2010	394.5	4.1	4.4	4.3	4.4	4.3	4.4	4.3	4.1	4.3	4.1	4.3	5,851.2
DAY	2010	4.1	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,797.4
H2O	2010	408.0	347.8	400.9	390.4	405.3	378.7	404.8	394.9	391.2	404.7	374.2	394.5	60,813.8
GAS	2010	4.8	4.1	4.7	4.6	4.5	4.1	4.9	4.4	4.8	4.5	4.3	4.5	1,592.8
OIL	2011	442.2	399.2	443.2	429.1	448.7	427.2	429.4	440.5	428.4	444.6	430.3	454.4	27,821.1
DAY	2011	6.4	5.4	5.8	5.7	5.7	5.7	5.8	5.8	5.6	5.7	5.4	5.6	1,286.2
H2O	2011	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,618.0
GAS	2011	444.7	397.3	438.1	437.1	448.8	421.6	431.0	410.9	411.1	428.4	414.7	448.8	22,662.2
OIL	2012	32.4	29.0	31.0	31.8	32.1	31.0	31.0	31.0	30.0	31.0	6.8	6.8	1,217.0
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,254.0
H2O	2012	406.1	366.2	426.6	415.7	403.7	397.8	402.5	421.3	385.7	444.1	438.6	456.8	17,530.5
GAS	2012	24.0	19.2	19.8	20.1	19.6	19.3	19.2	20.2	18.8	16.7	14.1	14.2	1,094.2

Licence **4699** Well Name **Tundra Daly** Dev **V** Mineral **CROWN**

UWI: 104.14-28-018-29W1.00 Pool: Daly Formation: Bakken A Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,386.0
DAY	2009	12.2	10.6	12.3	12.5	14.4	9.5	11.8	11.2	11.8	13.6	0.0	0.0	853.1
H2O	2009	39.0	32.6	36.6	34.1	36.3	34.8	37.1	34.4	34.2	33.7	0.0	0.0	6,151.6
GAS	2009	27.0	27.0	24.0	30.0	31.0	11.4	9.5	11.8	31.0	31.0	30.0	30.0	4,085.0
OIL	2010	10.2	10.4	9.3	11.8	14.1	12.6	12.8	12.8	12.3	10.5	11.0	12.1	733.2
DAY	2010	29.6	29.3	25.1	32.9	33.9	15.1	44.0	40.2	35.9	36.7	36.6	37.1	5,765.4
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,758.0
GAS	2010	6.2	5.5	6.1	6.0	6.2	6.0	8.4	9.2	10.9	12.4	11.0	9.3	607.8
OIL	2011	39.4	36.4	40.2	38.5	37.7	38.6	37.9	37.3	34.1	36.1	35.2	36.6	5,369.0
DAY	2011	31.0	26.0	0.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	3,388.0
H2O	2011	7.6	6.2	0.0	6.7	7.3	6.8	7.5	5.9	6.1	6.3	6.1	6.4	524.6
GAS	2011	42.4	35.2	41.8	38.0	41.5	39.0	39.5	36.4	38.9	39.0	38.4	39.2	4,916.6
OIL	2012	39.4	35.6	39.3	38.0	39.3	38.0	39.3	39.3	38.0	39.3	38.0	39.3	4,693.2
DAY	2012	7.4	6.9	7.6	6.9	7.5	7.3	7.2	6.0	9.8	8.3	7.7	7.7	1,458.3
H2O	2012	42.5	38.5	42.6	39.7	41.9	40.7	40.8	15.6	55.3	46.9	43.3	43.4	4,450.2
GAS	2012	25.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,713.0
OIL	2013	61.0	63.9	54.9	55.8	58.7	49.6	49.8	53.2	42.3	49.1	47.5	49.1	3,405.5
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,992.0
H2O	2013	1.8	1.8	3.8	2.9	3.0	1.4	2.6	2.5	2.4	2.5	2.4	2.2	193.5
GAS	2013	17.3	16.6	34.8	27.7	29.2	13.1	40.5	35.6	36.4	37.3	35.6	35.5	2,770.4
OIL	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,629.0
DAY	2014	3.9	3.9	0.0	0.0	0.0	0.0	0.0	12.8	12.3	10.5	11.0	12.1	164.2
H2O	2014	50.6	42.1	40.7	30.4	30.1	21.8	19.7	19.3	15.8	19.4	16.2	16.5	2,391.6
GAS	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,854.0
OIL	2015	12.4	11.4	12.9	12.8	13.1	12.6	12.8	12.8	11.8	12.7	12.3	13.3	142.4
DAY	2015	14.9	12.7	8.8	13.0	13.1	12.5	12.6	12.4	7.1	8.2	7.0	7.2	2,069.0

Licence **4690** Well Name **Koch Brandon SWD** Dev **I** Mineral **FREEHOLD**

UWI: 100-02-17-010-18W1.00 Pool: Other Areas Formation: Red River Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WTR	2009	35250.0	32007.0	31103.0	35057.0	40920.0	31810.0	40872.0	39409.0	25535.0	39753.0	39538.0	0.0	5,916,214.0
OIL	2009	5020.0	4529.0	4484.0	4794.0	5126.0	4794.0	5126.0	4961.0	4794.0	5126.0	4484.0	3950.0	1,062,162.0
DAY	2009	0.0	38499.0	43958.0	47423.0	58295.0	44115.0	42536.0	50434.0	49662.0	54427.0	53335.0	49946.0	5,033,358.2
H2O	2009	0.0	4135.0	4553.0	4914.0	6040.0	4572.0	4408.0	5227.0	5148.0	5641.0	0.0	0.0	521,778.2
WTR	2010	35100.0	41153.0	55289.0	52716.0	62849.0	59503.0	64224.0	51045.0	44858.0	40950.0	43722.0	44464.0	6,290,120.0
OIL	2010	44188.0	42367.0	45462.0	42607.0	48959.0	5797.0	61809.0	64129.0	39821.0	32199.0	16092.0	18855.0	1,529,509.0
DAY	2010	44188.0	42367.0	45462.0	42607.0	48959.0	5797.0	61809.0	64129.0	39821.0	32199.0	16092.0	18855.0	1,529,509.0
WTR	2011	40155.0	19977.0	43307.0	51504.0	50401.0	45771.0	52139.0	58841.0	53549.0	63494.0	58348.0	47698.0	2,558,968.2
OIL	2011	48870.0	24180.0	49457.0	58116.0	57249.0	52014.0	59307.0	67340.0	53949.0	63026.0	56330.0	46556.0	2,781,784.2
H2O	2011	50855.0	44790.0	52367.0	57293.0	55047.0	58352.0	61268.0	92953.0	41564.0	50846.0	45527.0	51117.0	1,367,981.2

Licence **4709** Well Name **Koch Brandon SWD** Dev **I** Mineral **FREEHOLD**

UWI: 100-06-18-010-18W1.00 Pool: Other Areas Formation: Red River Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WTR	2009	41568.0	47784.0	46960.0	44747.0	50000.0	30940.0	50992.0	49844.0	33847.0	50977.0	49667.0	0.0	6,648,028.0
OIL	2009	60186.0	52233.0	59079.0	61244.0	60616.0	51959.0	85460.0	52169.0	53149.0	51746.0	55138.0	55369.0	6,048,729.9
DAY	2009	0.0	41153.0	55289.0	52716.0	62849.0	59503.0	64224.0	51045.0	44858.0	40950.0	43722.0	44464.0	6,290,120.0
H2O	2009	0.0	48635.0	53083.0	54950.0	58802.0	55941.0	58624.0	62472.0	11474.0	43237.0	0.0	0.0	4,823,787.0
WTR	2010	46423.0	43307.0	51504.0	50401.0	45771.0	52139.0	58841.0	53549.0	63494.0	58348.0	47698.0	49457.0	6,189,124.9
OIL	2010	48804.0	47238.0	49975.0	45255.0	55158.0	63796.0	67614.0	69880.0	45187.0	52265.0	22594.0	30395.0	3,714,618.0
DAY	2010	44124.0	42367.0	45462.0	42607.0	48959.0	5797.0	61809.0	64129.0	39821.0	32199.0	16092.0	18855.0	1,529,509.0
WTR	2011	40889.0	20090.0	44886.0	54049.0	53650.0	49803.0	56808.0	63616.0	58643.0	69454.0	61405.0	51214.0	2,595,561.0
OIL	2011	49750.0	24180.0	49457.0	58116.0	57249.0	52014.0	59307.0	67340.0	53949.0	63026.0	56330.0	46556.0	1,975,854.9
H2O	2011	48837.0	42548.0	50137.0	55674.0	51978.0	56330.0	58937.0	88379.0	42428.0	51558.0	46596.0	51901.0	1,340,380.0

Licence **4709** Well Name **Koch Brandon NZWU** Dev **I** Mineral **FREEHOLD**

UWI: 103.11-16-002-21W1.00 Pool: Whitewater Formation: Lodgepole WL A Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,395.4
DAY	2009	1251.5	1148.8	1241.9	1212.5	1077.5	1156.8	1160.9	1223.3	1155.8	1224.2	0.0	0.0	148,834.3
H2O	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,868.7
GAS	2009	30.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	0.0	1.0	30.0	30.0	4,095.4
OIL	2010	1078.4	1078.0	1161.5	1124.6	1132.7	1101.0	1141.2	648.8	0.0	0.0	0.0	0.0	25,842.2
DAY	2010	58.6	57.6	61.4	58.9	59.8	57.3	67.9	24.6	0.0	2.0	52.5	50.4	18,399.5
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,305.4
GAS	2010	1113.9	947.5	1123.7	1092.5	1122.1	1046.7	1129.6	1134.2	1103.5	1130.0	1087.5	1121.3	126,016.5
OIL	2011	61.7	63.7	63.2	62.2	64.6	64.1	61.2	64.4	62.5	61.1	60.2	62.0	17,683.5
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	30.0	31.0	3,441.4
H2O	2011	1135.1	1048.3	1122.1	1107.1	1146.6	1101.7	1137.1	1129.6	1090.5	1122.1	1090.3	1121.3	125,599.3
GAS	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,441.4
OIL	2012	1182.1	1040.9	1122.1	1224.7	1225.3	1052.3	1130.5	937.6	1070.3	1097.1	1054.4	1119.7	86,127.5
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,249.0
H2O	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,349.0
GAS	2012	1071.9	934.2	1054.5	965.9	1001.9	977.0	1040.4	1037.3	1043.3	1151.9	1161.4	1132.7	87,876.5
OIL	2013	71.6	68.7	75.4	68.8	76.5	46.3	79.0	73.5	73.3	83.2	82.8	78.2	14,120.8
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,852.0
H2O	2013	994.7	935.1	1038.8	1026.4	1050.5	1019.4	997.1	979.4	957.4	1015.0	791.6	1052.6	60,945.6
GAS	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,852.0
OIL	2014	31.0	28.0	30.0	23.0	26.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	1,632.0
DAY	2014	85.4	77.7	62.3	58.8	60.0	56.9	57.6	56.6	54.4	55.2	49.9	52.3	5,250.4
H2O	2014	11.8	16.3	13.7	13.5	13.4	12.8	12.7	12.7	12.1	12.2	12.7	12.1	2,098.2
GAS	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,317.0
OIL	2015	50.6	48.8	46.2	49.3	56.3	52.5	47.8	54.3	62.2	39.3	52.4	59.3	4,562.8
DAY	2015	30.3	26.3	29.2	26.2	28.3	27.7	27.4	27.2	24.9	11.9	13.4	13.2	1,952.0
H2O	2015	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,952.0
GAS	2015	50.1	46.0	49.0	49.0	48.0	47.4	47.5	47.2	43.2	49.2	46.5	47.1	3,343.1
OIL	2016	1665.5	158.5	1758.0	177.4	174.5	159.8	170.0	161.9	176.2	160.7	132.5	122.2	11,059.5

Licence **4699** Well Name **EOG Whitewater NZWU** Dev **V** Mineral **CROWN**

UWI: 102-04-02-003-21W1.00 Pool: Whitewater Formation: Lodgepole WL B Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,278.0
DAY	2009	368.0	318.8	350.5	345.6	308.5	352.3	331.2	331.1	315.8	325.9	0.0	0.0	56,447.2
H2O	2009	38.8	37.0	42.6	39.0	35.6	38.0	40.9	39.3	34.0	36.8	0.0	0.0	6,898.2
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,278.0
OIL	2010	1038.2	101.1	1085.5	1029.2	96.3	105.2	99.9	99.4	0.0	241.3	387.2	0.0	11,151.0
DAY	2010	25.7	23.1	23.9	26.6	24.6	26.0	27.3	15.8	0.0	36.3	46.2	48.8	6,514.3
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,864.0
GAS	2010	105.8	99.8	106.1	102.1	102.7	108.8	111.0	109.9	103.1	109.7	104.5	107.1	29,377.2
OIL	2011	30.3	26.3	29.2	26.2	28.3	27.7	27.4	27.2	24.9	11.9	13.4	13.2	6,190.0
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	21.0	30.0	31.0	30.0	31.0	3,299.0
H2O	2011	88.1	77.3	106.6	94.4	98.7	94.7	85.1	71.2	107.4	110.6	110.4	108.7	25,166.6
GAS	2011	25.7	22.0	27.3	26.9	27.4	26.5	24.2	19.2	28.7	29.3	27.2	28.6	5,868.3
OIL	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,983.8
DAY	2012	66.5	60.5	103.8	107.0	103.3	102.3	102.9	99.3	95.5	101.5	95.1	88.5	26,960.4
H2O	2012	31.0	28.0	30.0	31.1	30.6	29.8	29.8	28.6	27.5	29.2	27.4	26.2	5,553.3
GAS	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,583.0
OIL	2013	366.7	342.1	350.9	360.2	361.2	344.2	322.3	311.1	329.7	329.7	237.4	265.5	18,151.0
DAY	2013	40.0	36.6	38.1	38.7	39.0	34.5	33.7	35.1	33.7	34.9	34.7	33.1	5,200.2
H2O	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,852.0
GAS	2013	320.9	294.2	320.1	310.2	320.1	309.8	320.1	320.1	309.8	320.1	309.8	320.1	22,259.3
OIL	2014	44.4	41.9	48.6	40.3	47.9	43.4	35.7	33.0	42.6	33.7	38.2	40.3	6,096.0
DAY	2014	14.9	13.6	14.4	13.9	14.6	13.7	14.3	14.0	13.3	14.0	13.3	13.8	2,436.1
H2O	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,852.0
GAS	2014	74.0	40.2	0.0	56.1	56.7	53.8	54.0	56.0	52.6	54.2	51.6	54.2	6,191.2
OIL	2015	53.2	51.3	49.0	51.7	59.4	55.2	50.1	56.7	65.1	41.2	54.6	61.6	4,818.0
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,983.0
H2O	2015	53.2	28.6	0.0	0.0	0.0	0.0	0.0	0.0	21.2	67.7	2.1	74.3	5,497.2
GAS	2015	12.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	4.6	15.0	0.4	16.3	2,322.3
OIL	2016	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,678.0
DAY	2016	85.4	77.7	62.3	58.8	60.0	56.9	57.6	56.6	54.4	55.2	49.9	52.3	5,250.4
H2O	2016	11.8	16.3	13.7	13.5	13.4	12.8	12.7	12.7	12.1	12.2	12.7	12.1	2,098.2
GAS	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,317.0
OIL	2017	50.6	48.8	46.2	49.3	56.3	52.5	47.8	54.3	62.2	39.3	52.4	59.3	4,562.8
DAY	2017	30.3	26.3	29.2	26.2	28.3	27.7	27.4	27.2	24.9	11.9	13.4	13.2	1,952.0
H2O	2017	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,952.0
GAS	2017	50.1	46.0	49.0	49.0	48.0	47.4	47.5	47.2	43.2	49.2	46.5	47.1	3,343.1
OIL	2018	1665.5	158.5	1758.0	177.4	174.5	159.8	170.0	161.9	176.2	160.7	132.5	122.2	11,059.5

Licence **4712** Well Name **Tundra South Reston NZWU** Dev **H** Mineral **CROWN**

UWI: 100-14-006-27W1.00 Pool: Other Areas Formation: Mission Canyon 1 M Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL

Licence 4720 Well Name **Canada West Yupestone Prov. HZNTL** Prov/State **H** Field **CROWN**

UWI 100.14-9-096-20W1.00 Field Code **64G** Unit **0**

Pool Name **Mission Canyon** Zone **MC** Pool Code **64G**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,073.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,468.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,361.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,073.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,468.8
H2O	2007	2.0	2.0	0.0	3.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	1,361.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,073.2
OIL	2007	31.0	28.0	0.0	4.0	17.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	8,468.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	1,349.0
OIL	2006	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	59,073.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	8,463.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,468.8
H2O	2005	13.5	14.5	4.5	29.8	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,460.8
OIL	2005	2.0	1.2	4.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,460.8
H2O	2004	0.0	0.0	0.0	0.0	19.0	4.0	10.0	2.0	0.0	0.0	0.0	0.0	1,311.0
H2O	2004	0.0	0.0	0.0	27.8	7.0	20.0	4.0	69.4	277.6	13.0	26.5	0.0	58,993.3
OIL	2004	0.0	0.0	0.0	4.2	2.0	0.0	0.0	0.0	2.4	1.0	0.0	0.0	8,455.9
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,223.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,548.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,438.7
H2O	2002	2.2	23.5	1.3	19.8	33.4	27.6	36.5	50.4	24.5	0.3	11.9	0.0	58,548.0
OIL	2002	0.0	15.0	2.7	17.7	2.1	4.4	0.0	0.0	0.0	18.0	0.0	0.0	8,438.7
H2O	2002	0.0	10.0	29.0	19.0	0.0	24.0	31.0	31.0	30.0	28.0	0.0	0.0	8,463.2
H2O	2001	1281.6	0.0	27.6	848.0	0.0	0.0	0.0	0.0	0.0	13.9	0.0	0.0	58,316.6
OIL	2001	31.1	13.6	36.3	24.2	0.0	23.3	19.1	19.7	14.2	14.5	0.0	0.0	8,334.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	0.0	8,463.2
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	657.0	1824.0	1869.0	1697.9	1128.1	56,123.6
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.4	93.3	79.1	54.5	0.0	8,138.1

Licence 4727 Well Name **Tundra South Pipestone HZNTL** Prov/State **H** Field **CROWN**

UWI 102.15-16-096-20W1.00 Field Code **64G** Unit **0**

Pool Name **Other Areas** Zone **MC** Pool Code **999**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	4,215.8
OIL	2009	262.0	223.1	239.3	234.2	254.4	106.0	0.0	0.0	0.0	0.0	0.0	0.0	10,529.1
H2O	2008	4.7	2.4	4.7	5.0	4.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	7,295.4
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	1,295.0
H2O	2008	278.2	245.5	265.2	272.3	258.9	244.3	262.6	110.1	269.2	287.2	274.6	0.0	15,447.1
OIL	2008	3.1	2.9	2.9	2.8	3.9	5.2	5.5	5.5	4.9	5.7	4.8	0.0	7,269.7
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.6	31.0	31.0	31.0	5,689.8
OIL	2007	272.9	254.8	277.3	272.5	303.1	264.0	274.5	222.1	266.0	289.6	268.0	278.0	29,026.6
OIL	2007	13.5	5.4	10.4	6.1	6.2	12.4	9.6	9.6	3.2	2.9	3.3	2.7	1,295.0
H2O	2006	31.0	28.0	30.8	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,334.8
OIL	2006	302.0	284.0	276.2	276.6	254.6	260.2	288.5	288.5	276.5	270.6	291.6	294.5	25,782.8
OIL	2006	5.6	4.8	5.4	5.3	5.0	11.5	17.0	15.5	10.6	10.4	7.5	6.3	7,129.5
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,289.2
OIL	2005	149.9	181.7	211.1	266.7	275.3	266.9	266.6	254.6	263.2	257.9	277.9	307.1	22,465.0
OIL	2005	18.5	16.7	21.8	21.8	19.8	23.8	19.3	19.1	19.5	19.9	19.2	12.8	7,024.6
H2O	2004	31.0	17.0	30.0	30.0	29.0	30.0	31.0	31.0	8.0	27.0	30.0	31.0	2,609.0
OIL	2004	255.5	169.2	266.7	272.2	293.7	337.1	344.5	272.6	54.1	267.0	251.5	216.6	25,477.1
OIL	2004	25.3	14.1	19.6	19.2	20.7	23.8	23.8	19.4	3.8	21.7	26.3	23.3	6,796.7
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,284.0
OIL	2003	222.9	203.0	227.8	236.0	240.6	239.1	245.2	240.2	213.5	263.7	247.5	256.9	16,457.7
OIL	2003	22.9	20.4	22.9	23.2	24.1	23.5	24.2	24.0	20.7	25.7	24.1	24.9	6,425.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,253.0
OIL	2002	252.1	254.7	279.0	234.7	244.9	237.4	197.3	229.4	201.0	210.8	217.0	227.6	13,589.1
OIL	2002	25.1	25.7	28.2	23.7	24.7	23.9	19.9	23.1	20.3	21.3	46.9	45.9	6,181.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	31.0	31.0	1,560.0
OIL	2001	229.7	179.3	200.0	227.3	238.7	228.3	239.6	239.6	239.6	253.1	226.0	260.0	10,798.2
OIL	2001	66.5	54.7	69.6	57.0	59.7	57.2	55.5	57.1	59.2	63.3	56.5	41.8	5,695.7
H2O	2000	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,199.0
OIL	2000	234.6	212.5	224.5	218.4	230.4	217.9	220.2	223.0	206.9	248.5	218.3	226.8	8,003.9
OIL	2000	63.9	57.9	61.1	59.5	63.9	59.3	60.0	62.7	65.3	78.4	69.0	71.5	4,998.4

Licence 4727 Well Name **Marjohn Pierson** Prov/State **V** Field **FREEHOLD**

UWI 100.10-17-003-29W1.00 Field Code **43A** Unit **0**

Pool Name **Mannville Canyon Sw A** Zone **A** Pool Code **43A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,879.2
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.5

Licence 4727 Well Name **Cromer Unit No. 4 Prov.** Prov/State **H** Field **CROWN**

UWI 100.12-12-008-29W1.00 Field Code **64F** Unit **0**

Pool Name **Baker-I** Zone **I** Pool Code **64F**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	4,300.0
OIL	2009	15.5	12.1	12.4	11.6	12.3	14.7	14.6	41.9	33.1	35.4	0.0	0.0	1,547.8
H2O	2008	12.4	9.6	12.2	11.5	12.3	11.6	11.9	9.5	10.6	10.6	0.0	0.0	3,533.9
H2O	2008	29.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,004.0
OIL	2008	12.6	11.6	12.7	12.2	15.1	17.9	14.4	12.4	12.7	12.7	15.4	15.9	1,542.2
H2O	2007	12.3	11.4	12.0	11.9	11.3	11.9	12.4	12.5	12.1	12.6	12.0	12.4	3,423.2
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,639.0
OIL	2007	7.1	7.8	11.9	12.3	9.8	6.2	7.6	9.2	8.9	9.4	12.2	12.8	1,178.1
H2O	2006	19.4	17.1	25.3	27.3	22.8	21.4	15.4	13.8	12.2	12.5	12.0	12.4	3,279.4
H2O	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,274.0
OIL	2006	14.3	11.8	11.2	9.6	9.3	7.2	6.5	6.4	6.5	6.7	14.3	14.3	1,062.9
OIL	2006	18.7	16.4	18.7	17.4	18.1	18.4	19.0	18.6	17.6	19.0	17.9	19.5	3,073.3
H2O	2005	30.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,632.0
OIL	2005	11.3	10.2	10.8	9.1	9.2	12.2	12.7	12.5	12.2	12.5	12.1	13.5	951.4
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,293.0
OIL	2004	28.0	25.0	31.0	30.0	30.0	28.0	31.0	31.0	29.0	31.0	28.0	31.0	2,650.0
OIL	2004	12.7	13.5	14.4	13.8	9.9	9.1	10.1	10.1	12.5	17.0	15.1	11.9	812.5
H2O	2003	23.3	25.1	26.2	25.3	19.0	17.4	16.3	18.6	17.3	16.4	15.9	19.2	2,640.6
H2O	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	2,193.0
OIL	2003	14.6	13.4	14.2	14.3	14.6	13.3	13.0	11.8	11.4	9.9	12.6	13.9	662.4
OIL	2003	25.7	23.7	27.0	25.7	27.9	20.9	22.2	22.4	21.4	18.7	22.6	24.5	2,395.4
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	1,834.0
OIL	2002	7.2	3.4	7.6	8.1	9.8	13.1	12.8	13.4	8.1	9.6	8.9	13.3	509.6
OIL	2002	27.6	15.6	31.6	32.4	31.3	29.3	33.0	29.5	28.3	23.4	20.7	26.3	2,112.7
H2O	2001	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,486.0
OIL	2001	4.0	3.8	5.2	5.0	6.2	6.4	6.1	6.9	7.1	8.1	8.3	7.9	394.3
OIL	2001	25.3	24.9	26.4	23.5	23.8	23.5	22.8	22.4	33.1	30.7	32.5	30.8	1,797.4
H2O	2000	30.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	31.0	31.0	1,124.0
OIL	2000	9.9	9.9	5.1	0.2	1.3	4.9	4.4	4.4	3.4	3.8	2.0	4.3	217.6
OIL	2000	28.0	26.0	30.0	29.0	10.1	29.0	30.0	31.0	42.7	31.9	33.5	34.4	1,284.1

Licence 4713 Well Name **Routledge Unit No. 1 Prov.** Prov/State **H** Field **CROWN**

UWI 102.12-20-009-29W1.00 Field Code **59C** Unit **1**

Pool Name **Lodgepole C** Zone **C** Pool Code **59C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	27.8	20.7	30.0	31.0	30.0	31.0	31.0	12.0	31.0	0.0	0.0	4,065.2
OIL	2009	314.7	275.1	203.3	287.5	310.4	311.4	329.3	330.0	119.6	306.0	0.0	0.0	14,813.7
H2O	2008	16.3	15.3	11.3	15.8	17.2	17.1	17.2	17.8	7.1	17.6	0.0	0.0	16,518.7
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,004.0
OIL	2008	136.0	106.4	131.6	135.9	140.5	1.3	67.3	293.3	316.8	334.2	323.3	332.0	411,025.4
OIL	2008	13.8	12.0	13.3	13.1	14.2	0.1	6.8	29.7	32.1	33.9	32.8	33.7	15,447.1
H2O	2007	7.0	6.3	20.0	20.0	21.2	14.0	0.0	0.0	0.0	0.0	16.0	31.0	3,423.2
H2O	2007	242.2	54.9	189.1	235.0	240.7	188.8	0.0	0.0	0.0	142.8	133.8	135.3	408,796.8
OIL	2007	2.5	0.5	19.4	30.4	11.5	9.6	0.0	0.0	0.0	9.1	25.9	27.4	15,143.8
H2O	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	3,245.0
OIL	2006	188.3	163.1	174.1	181.1	187.3	156.0	238.8	220.6	209.6	229.6	238.8	238.8	407,142.2
OIL	2006	19.8	20.2	20.4	18.9	17.7	10.2	11.5	12.2	11.6	11.4	11.7	11.7	16,027.5
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,880.0
OIL	2005	60.9	55.8	61.7	62.2	63.5	134.4	175.1	175.9	171.1	173.2	179.9	184.7	404,884.6
OIL	2005	17.7	17.7	17.4	32.0	32.9	24.5	17.4	17.8	17.7	19.2	19.5	19.0	15,892.2
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,522.0
OIL	2004	120.5	114.0	120.0	117.7	119.0	114.7	80.5	102.0	1842.5	58.4	56.2	60.2	403,386.3
OIL	2004	85.4	78.3	78.6	83.4	84.1	80.3	80.5	76.5	78.9	33.8	30.8	32.0	15,558.4
H2O	2003	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,196.0
OIL	2003	8330.7	5845.0	0.0	7.5	102.2	105.1	115.7	121.3	117.2	120.7	117.4	122.2	402,163.1
OIL	2003	84.0	59.0	0.0	0.1	1.0	0.9	1.1	1.1	1.1	1.1	1.1	89.0	14,558.8
H2O	2002	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,966.0
OIL	2002	24397.3	21896.2	24800.9	24953.2	25628.6	23194.0	28337.0	27625.3	21847.1	17564.0	13725.0	14.0	397,958.1
OIL	2002	2447.1	2196.3	2113.1	2490.9	2529.3	2319.4	2838.5	2766.5	2188.4	1756.4	1372.5	288.7	13,829.7
H2O	2001	30.0	28.0	31.0	30.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,542.0
OIL	2001	1885.5	1734.4	1904.7	1911.3	1938.3	1792.1	1961.6	1911.3	1859.0	2081.0	1906.4	1966.4	397,698.1
OIL	2001	188.5	173.4	204.7	191.3	183.8	192.1	361.6	271.1	319.0	281.0	206.4	227.0	10,308.8
H2O	2000	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,185.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	6.5	17.6	14.8	14.9	14.9	18.2	15.5	20,273.0
OIL	2000	214.8	194.0	209.2	210.5	230.0	204.4	208.5	158.9	177.6	192.2	186.4	199.1	8,584.1

Licence 4733 Well Name **Daly Unit No. 3 Prov.** Prov/State **H** Field **FREEHOLD**

UWI 102.13-12-010-29W1.00 Field Code **64A** Unit **0**

Pool Name **Lodgepole A** Zone **A** Pool Code **64A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,305.6
OIL	2009	0.8	0.7	0.8	0.7	0.8	0.7	0.8	0.9	0.8	0.6	0.0	0.0	38.1
H2O	2008	48.4	43.0	48.2	46.6	48.4	46.6	47.6	46.0	43.5	40.9	0.0	0.0	4,149.7
OIL	2008	36.6	33.0	36.9	35.4	37.2	35.0	36.1	34.8	32.9	30.4	0.0	0.0	4,082.2
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,004.0
OIL	2008	0.9	0.8	0.9	0.8	0.9	0.8	0.9	1.0	0.9	0.8	0.8	0.8	30.6
H2O	2008	59.9	57.7	61.3	62.8	65.7	67.8	70.4	71.1	53.0	49.6	45.2	46.1	3,690.5
OIL	2008	42.0	40.4	43.0	38.9	44.4	44.4	43.6	35.4	35.8	35.5	36.9	36.9	6,621.4
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,636.0
OIL	2007	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.9	30.3
H2O	2007	53.7	47.1	51.8	50.8	51.9	50.5	50.7	57.7	59.6	60.5	57.7	59.2	2,979.9
OIL	2007	37.4	33.3	35.6	37.0	38.3	37.1	36.2	43.3	44.2	43.5	42.7	44.7	6,579.0
H2O	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,143.8
OIL	2006	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	30.3
H2O	2006	10.5	13.2	11.4	11.1	13.1	13.4	13.2	27.5	53.3	53.3	51.6	53.0	2,979.9
OIL	2006	46.9	58.0	63.3	56.8	58.0	56.6	59.0	54.9	27.0	38.4	35.8	36.7	5,560.1
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,880.0
OIL	2005	47.6	43.5	48.6	49.1	49.0	47.7	52.7	45.4	14.3	13.6	12.7	14.0	4,177.4
OIL	2005	7.1	6.3	6.7	6.5	7.3	6.9	7.4	17.9	17.3	17.3	56.1	59.4	4,468.7
H2O	2004	31.0	29.0	31.0	30.0	30.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	2,548.0
OIL	2004	83.5	80.5	84.2	86.1	85.4	82.2	85.3	43.1	51.1	47.6	47.0	48.9	6,929.3
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,729.2
OIL	2003	18.7	18.1	23.3	22.5	22.4	23.8	23.3	25.4	25.9	0.0	0.0	0.0	1,642.6
H2O	2002	52.6	47.8	52.6	51.0	52.2	52.1	56.2	56.9	56.7	54.6	82.9	81.9	2,511.9
OIL	2002	52.6	47.8	52.6	51.0	52.2	52.1	56.2	56.9	56.7	54.6	82.9	81.9	2,511.9
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,560.0
OIL	2001	34.4	31.1	33.9	33.8	35.3	53.5	56.4	39.6	45.2	56.3	51.1	53.6	1,814.4
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,519.0
OIL	2000	29.9	32.4	38.9	35.3	34.7	26.9	26.2	18.0	11.5	15.5	11.5	12.6	1,048.3
H2O	2000	23.1	20.9	23.5	24.2	25.0	24.5	24.7	35.5	33.5	34.6	33.9	33.9	1,276.3

Licence 4735 Well Name **Daly Unit No. 3 HZNTL** Prov/State **H** Field **FREEHOLD**

UWI 102.13-12-010-29W1.00 Field Code **59A** Unit **0**

Pool Name **Lodgepole A** Zone **A** Pool Code **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,385.6
OIL	2009	5.1	4.6	5.2	4.9	5.1	4.9	5.1	5.5	14.9	14.9	0.0	0.0	2,274.5
H2O	2009	38.3	35.4	38.8	37.1	39.2	36.8	40.9	121.4	114.3	119.2	0.0	0.0	11,660.6
H2O	2008	14.9	13.2	14.5	14.5	14.1	14.1	14.1	13.8	13.1	13.2	0.0	0.0	4,082.2
H2O	2008	13.7	13.2	14.0	14.4	15.0	15.5	16.1	16.2	10.4	5.2	4.8	4.8	2,294.6
OIL	2008	46.2	44.0	45.1	42.7	48.8	48.3	50.1	48.1	48.1	38.3	37.6	38.8	11,039.2
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,716.0
OIL	2007	14.9	13.2	14.5	14.5	14.1	14.1	14.1	14.1	13.8	13.2	13.2	13.6	3,870.0
H2O	2007	49.7	44.5	48.6	49.1	51.0	49.6	45.0	51.4	48.7	48.6

Licence **4748** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Prov **M** Field **CROWN**

UWI.12-15-006-01-26W1.000 Field Name **Virden** Pool Name **Lodgepole B** Field Code **90** Pool Code **90**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,339.1
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.6	0.6	0.5	0.5	0.5	0.0	16.9
H2O	2009	915.9	777.7	861.7	836.4	854.5	863.5	941.8	931.6	742.5	843.8	0.0	0.0	84,055.8
H2O	2010	19.7	17.3	18.8	18.2	19.2	20.8	26.4	26.6	25.3	25.9	0.0	0.0	5,486.4
OIL	2009	31.0	29.0	30.0	30.0	30.5	30.0	31.0	31.0	28.0	14.0	30.0	31.0	4,035.1
OIL	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.2	0.4	0.4	8.3
OIL	2008	669.9	605.0	653.9	636.9	740.5	776.9	779.3	962.3	1646.7	3988.8	841.8	926.0	75,486.4
OIL	2009	14.1	12.3	13.3	13.0	15.9	15.5	16.2	16.0	15.4	18.0	18.9	19.4	5,278.5
OIL	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,689.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3
OIL	2007	553.2	555.2	478.1	520.4	530.7	586.0	640.3	688.5	633.1	472.2	803.2	664.8	65,848.4
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,844.1
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,848.0
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	1,877.0
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,877.0
OIL	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,884.0
OIL	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,877.0
OIL	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,615.0
OIL	2001	650.7	587.6	650.0	646.2	647.5	637.8	647.1	757.9	1001.1	726.5	665.5	611.1	54,455.4
OIL	2002	24.5	23.1	25.0	24.5	24.8	24.7	25.7	26.8	13.9	13.1	12.8	12.8	1,444.3
OIL	2003	29.0	26.0	29.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,150.0
OIL	2000	777.8	683.0	735.5	932.3	648.5	662.1	664.6	691.4	664.2	754.6	673.1	638.3	33,535.5
OIL	2004	24.1	21.8	24.5	24.1	22.7	24.3	25.6	25.9	24.8	25.9	24.9	25.6	1,211.6

Licence **4752** Well Name **North Virden Scallion Unit No. 1** Prov **M** Field **FREEHOLD**

UWI.10-15-002-01-26W1.00 Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	23.8	17.8	0.0	25.0	29.4	30.8	30.7	29.0	29.2	0.0	0.0	4,149.3
GAS	2010	0.3	0.2	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.2	0.0	0.0	26.5
H2O	2009	0.0	354.9	219.5	0.0	318.4	371.8	388.0	381.9	372.4	410.8	0.0	0.0	98,276.6
H2O	2010	14.0	11.8	8.1	0.0	13.3	12.7	12.9	12.4	12.4	11.8	0.0	0.0	3,847.2
OIL	2009	31.0	29.0	29.8	29.0	30.3	24.2	29.3	30.0	30.0	0.8	30.0	31.0	3,902.6
OIL	2010	5.6	0.6	0.6	0.0	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	24.2
OIL	2008	641.8	892.4	706.5	661.2	672.7	604.9	677.9	660.0	0.0	11.2	452.3	924.0	95,452.9
OIL	2007	31.0	28.0	29.7	28.1	28.9	29.0	29.9	30.0	0.0	0.0	14.3	15.0	3,740.1
OIL	2011	31.0	28.0	31.0	30.0	30.0	23.0	29.5	30.0	30.0	31.0	29.0	29.0	3,608.2
OIL	2012	1.1	1.1	1.1	1.0	1.1	0.9	1.1	1.1	0.2	0.7	0.6	0.6	19.0
OIL	2007	939.5	839.1	917.5	863.3	884.4	703.9	720.1	257.3	796.9	848.4	527.2	798.5	88,647.2
OIL	2006	57.5	52.2	57.7	54.4	54.8	42.9	44.6	47.7	27.5	28.7	25.7	28.8	6,895.2
OIL	2013	29.0	28.0	19.0	0.0	20.0	25.7	31.0	31.0	30.0	31.0	30.0	31.0	3,255.7
OIL	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.2	0.0	0.0	0.0	0.0	242.2
OIL	2005	62.8	56.4	63.2	61.2	62.5	63.8	797.0	866.1	867.6	768.3	729.1	761.3	79,015.1
OIL	2004	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,053.0
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,948.0
OIL	2000	1400.2	1540.5	1687.0	1752.0	1316.8	1643.3	1633.6	1385.6	797.8	746.7	730.2	726.4	71,900.5
OIL	2001	779.3	719.8	774.7	747.4	764.4	754.4	744.7	660.0	660.0	33.6	306.3	660.0	34,527.5
OIL	2002	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	21.0	28.0	2,591.0
OIL	2012	688.4	677.1	702.7	643.1	720.0	744.4	695.0	757.9	0.0	726.5	660.5	1309.9	56,540.7
OIL	2017	26.0	24.0	24.5	24.3	24.4	23.1	24.0	25.2	24.0	79.5	53.4	72.7	9,807.0
OIL	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,242.0
OIL	2003	719.4	727.9	851.6	820.8	718.7	611.1	679.0	691.5	678.1	651.6	646.0	667.0	46,007.8
OIL	2019	27.1	27.1	27.1	24.5	25.1	27.1	27.5	27.5	27.5	28.7	25.7	28.8	2,965.2
OIL	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,255.7
OIL	2002	527.1	496.4	480.3	521.6	423.2	690.7	750.9	586.9	618.0	749.1	558.1	534.9	37,545.1
OIL	2002	44.0	39.9	26.9	24.3	26.3	31.5	29.0	67.3	60.8	65.0	54.6	52.5	6,949.4
OIL	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	3,134.0
OIL	2001	1205.6	726.8	711.8	805.2	644.6	695.4	669.3	536.9	610.0	593.8	497.5	494.2	72,290.7
OIL	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,255.7
OIL	2023	29.0	26.0	29.0	28.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,255.7
OIL	2000	687.5	685.2	700.1	711.6	729.8	712.5	725.5	680.3	781.3	822.6	1001.0	1179.9	22,315.4
OIL	2024	151.2	168.5	174.7	174.7	176.7	165.5	176.4	167.4	159.1	169.7	173.7	173.7	7,266.0

Licence **4754** Well Name **Birdtail Unit No. 2 Prov.** Prov **M** Field **CROWN**

UWI.107-19-016-27W1.00 Field Name **Virden** Pool Name **Bakken C** Field Code **15** Pool Code **60C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,917.0
GAS	2010	19.2	16.6	10.6	20.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,731.5
H2O	2009	33.4	29.0	31.9	31.2	31.6	31.9	33.3	33.2	26.5	30.3	0.0	0.0	6,762.0
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,629.0
OIL	2009	86.9	80.2	85.0	82.0	85.9	83.1	83.8	87.0	83.7	86.6	87.1	90.5	7,887.0
OIL	2008	31.0	32.6	34.7	34.0	36.7	35.0	36.5	36.6	36.4	33.3	32.4	33.4	4,336.6
OIL	2010	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,259.0
OIL	2007	61.2	71.3	63.3	64.3	62.2	79.3	67.4	45.3	42.0	42.4	40.6	42.1	3,445.9
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,568.0
OIL	2005	82.9	69.0	77.2	72.7	74.5	61.1	76.8	75.8	74.5	74.5	74.5	77.2	5,955.1
OIL	2006	54.2	44.9	49.9	46.6	47.5	39.5	49.3	48.4	46.0	47.6	46.7	47.1	2,925.6
OIL	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,210.0
OIL	2004	66.3	68.2	64.7	66.1	67.7	62.7	65.0	62.6	60.5	39.8	0.0	71.2	4,169.8
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,255.7
OIL	2013	22.0	4.0	0.0	5.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,210.0
OIL	2001	39.7	13.1	11.2	60.8	62.2	55.5	54.3	52.4	51.9	52.7	49.3	69.5	3,475.0
OIL	2014	19.5	6.5	15.0	30.0	32.4	32.6	23.2	31.0	30.0	31.0	30.0	31.0	2,210.0
OIL	2002	27.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,923.2
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,902.0
OIL	2002	30.9	37.2	28.7	35.1	29.5	24.0	29.4	31.3	28.3	27.3	27.8	28.6	1,596.9
OIL	2000	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,225.0
OIL	2001	46.5	46.5	49.1	53.3	56.4	53.5	49.6	52.1	57.6	55.5	56.5	53.8	2,271.0
OIL	2003	47.5	46.6	45.1	35.0	36.0	36.5	37.2	29.2	29.2	33.6	36.7	35.9	1,338.8
OIL	2000	9.0	1.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	861.0
OIL	2004	8.4	5.5	13.4	53.3	53.2	58.2	58.2	49.9	49.9	45.2	45.8	46.5	3,640.6
OIL	2000	2.8	0.5	13.4	31.9	37.1	46.9	51.9	52.2	47.1	50.0	49.1	50.0	796.5

Licence **4756** Well Name **Birdtail Unit 02** Prov **M** Field **FREEHOLD**

UWI.100-23-016-27W1.00 Field Name **Virden** Pool Name **Bakken C** Field Code **15** Pool Code **60C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,917.0
GAS	2010	19.2	16.6	10.6	20.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,731.5
H2O	2009	33.4	29.0	31.9	31.2	31.6	31.9	33.3	33.2	26.5	30.3	0.0	0.0	6,762.0
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	5,629.0
OIL	2009	86.9	80.2	85.0	82.0	85.9	83.1	83.8	87.0	83.7	86.6	87.1	90.5	7,887.0
OIL	2008	31.0	32.6	34.7	34.0	36.7	35.0	36.5	36.6	36.4	33.3	32.4	33.4	4,336.6
OIL	2010	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,259.0
OIL	2007	61.2	71.3	63.3	64.3	62.2	79.3	67.4	45.3	42.0	42.4	40.6	42.1	3,445.9
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,568.0
OIL	2005	82.9	69.0	77.2	72.7	74.5	61.1	76.8	75.8	74.5	74.5	74.5	77.2	5,955.1
OIL	2006	54.2	44.9	49.9	46.6	47.5	39.5	49.3	48.4	46.0	47.6	46.7	47.1	2,925.6
OIL	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,210.0
OIL	2004	66.3	68.2	64.7	66.1	67.7	62.7	65.0	62.6	60.5	39.8	0.0	71.2	4,169.8
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,255.7
OIL	2013	22.0	4.0	0.0	5.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,210.0
OIL	2001	39.7	13.1	11.2	60.8	62.2	55.5	54.3	52.4	51.9	52.7	49.3	69.5	3,475.0
OIL	2014	19.5	6.5	15.0	30.0	32.4	32.6	23.2	31.0	30.0	31.0	30.0	31.0	2,210.0
OIL	2002	27.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,923.2
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,902.0
OIL	2002	30.9	37.2	28.7	35.1	29.5	24.0	29.4	31.3	28.3	27.3	27.8	28.6	1,596.9
OIL	2000	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,225.0
OIL	2001	46.5	46.5	49.1	53.3	56.4	53.5	49.6	52.1	57.6	55.5	56.5	53.8	2,271.0
OIL	2003	47.5	46.6	45.1	35.0	36.0	36.5	37.2	29.2	29.2	33.6	36.7	35.9	1,338.8
OIL	2000	9.0	1.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	861.0
OIL	2004	8.4	5.5	13.4	53.3	53.2	58.2	58.2	49.9	49.9	45.2	45.8	46.5	3,640.6
OIL	2000	2.8	0.5	13.4	31.9	37.1	46.9	51.9	52.2	47.1	50.0	49.1	50.0	796.5

Licence **4756** Well Name **Birdtail Unit 02** Prov **M** Field **FREEHOLD**

UWI.100-23-016-27W1.00 Field Name **Virden** Pool Name **Bakken C** Field Code **15** Pool Code **60C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,188.0
GAS	2009	91.2	83.5	66.6	84.5	80.8	76.3	78.8	76.9	76.0	76.2	0.0	0.0	6,762.0
GAS	2010	34.6	32.0	25.4	32.2	30.6	29.0	29.7	27.7	25.7	25.0	0.0	0.0	5,629.0
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,892.0
H2O	2008	94.9	88.1	92.3	88.5	88.6	83.3	84.7	87.5	88.5	84.0	91.4	90.0	5,971.2
H2O	2007	40.8	37.8	39.6	37.8	38.6	36.8	36.9	38.4	35.9	34.7	32.6	34.7	8,179.4
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,907.0
OIL	2007	90.8	81.5	89.2	87.7	89.6	88.2	89.0	88.6	84.4	90.7	65.7	97.7	4,916.5
OIL	2011	49.6	46.6	49.6	44.3	44.5	43.0	43.7	43.0	40.0	40.2	28.5	41.7	2,774.2
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,171.0
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,923.2
OIL	2006	58.3	58.8	61.8	58.7	61.4	59.8	60.6	60.6	58.6	54.4	55.4	56.4	4,729.3
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,838.0
OIL	2005	32.4	28.6	31.9	29.8	33.8	29.2	30.1	30.4	27.6	29.1	74.5	75.3	2,842.4
OIL	2005	76.8	68.1	74.0	71.2	80.5	81.3	80.5	68.5	71.0	73.7	67.2	61.8	6,552.7
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,476.0
OIL	2004	24.6	22.7	19.9	34.8	34.7	32.2	10.4	33.5	31.5	31.1	30.2	32.2	2,342.0
OIL	2004	73.0	71.2	57.8	71.9	70.7	69.2	60.0	76.9	74.1	74.1	71.5	74.9	5,678.1
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,130.0
OIL	2003	25.4	22.7	25.0	24.5	25.2	25.0	25.0	25.3	24.5	24.4	21.6	24.2	1,854.2
OIL	2003	56.6	50.3	58.0	55.9	55.5	59.2	63.3	64.7	59.4	67.0	68.5	75.4	4,834.1
OIL	2002	21.0	20.0	23.0	22.7	27.9	30.6	26.3	23.2	20.3	21.4	21.6	23.6	1,765.0
OIL	2002	23.0	20.8	23.0	22.7	27.9	30.6	26.3	23.2	20.3	21.4	21.6	23.6	1,765.1
OIL	2002	62.0	56.2	62.5	54.3	51.6	46.4	50.6	54.8	55.1	55.4	54.8	56.4	4,200.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,838.0
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,838.0
OIL	2001	71.0	65.6	66.4	63.3	60.0	57.1	59.2	59.6	57.1	57.8	59.9	59.8	3,442.2
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,035.0
OIL	2000	31.1	28.1	29.9	29.9	30.7	29.9	31.0	31.0	29.9	27.7	28.5	28.5	1,036.0
OIL	2000	73.1	61.9	69.2	69.3	72.3	69.1	72.3	73.5	69.1	71.3	61.3	73.1	2,797.1

Licence **4757** Well Name **Tundra Daly Unit No. 1** Prov **M** Field **FREEHOLD**

UWI.101-16-009-29W1.02 Field Name **Bakken - Three Forks B** Field Code **1** Pool Code **89B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	3,883.0
DAY	2010	29.0	26.7	29.3	28.5	29.8	27.9	29.8	30.1	29.1	30.1	0.0	0.0	3,664.6
DAY	2011	2.7	2.3	2.5	2.4	2.5	2.4	2.5	2.5	2.4	4.0	0.0	0.0	1,666.6
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	3,581.0
DAY	2008	238.5	209.3	267.2	261.6	284.0	263.0	263.2	253.0	247.6	267.8	297.8	298.0	36,476.6
DAY	2008	4.5	1.6	1.8	1.7	1.8	1.7	1.6	1.7	1.8	2.6	3.0	3.1	1,634.6
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	3,623.0
DAY	2007	0.6	0.3	0.3	0.4	273.7	238.2	193.0	203.7	206.0	208.4	245.5	173.1	12,286.7
DAY	2014	30.3	28.4	31.4	30.0	31.0	30.0	31.4	28.7	28.2	22.6	5.7	4.9	1,607.7
DAY	2006	30.0	28.0	31.0	30.0	26.0	14.0	30.0	30.0	30.0	31.0	30.0	29.0	2,866.0
DAY	2006	182.1	174.2	180.0	185.0	185.4	146.7	93.8	95.0	95.0	96.4	96.4	96.4	19,665.2
DAY	2015	4.2	3.7	3.9	4.3	6.6	1.8	4.0	4.2	4.9	36.4	35.9	34.2	1,327.7
DAY	2005	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,527.0
DAY	2005	241.2	203.9	240.4	268.8	631.3	225.5	165.1	183.2	225.9	167.5	143.9	224.8	9,855.1
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,181.0
DAY	2000	29.0	27.0	29.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	2,166.0
DAY	2004	239.8	229.3	217.2	212.2	282.7	213.1	247.2	275.2	274.5	264.8	272.6	274.6	7,446.5
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,181.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	3,010.0
DAY	2003	8.7	8.0	10.7	9.6	10.0	9.6	10.0	10.0	9.7	10.0	9.4	10.0	1,033.2
DAY	2003	14.8	12.5	18.4	13.6	16.6	13.2	12.7	8.1	7.9	8.6	8.1	8.7	1,045.5
DAY	2002	31.0	28.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	25.0	27.0	1,642.5
DAY	2002	8.4	7.6	8.1	8.1	7.4	6.5	6.9	2.3	0.0	0.0	7.0	7.1	2,881.3
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,923

License # 4764 Well Name Daly Unit No. 3 H2NTL Dev H Mineral FREEHOLD

UWI 102.12-113-010-25W1.00 Field Name Daly Pool Name Lemoyne A Pool Field Code 59A Pool Code 59A Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CAL	2006	24.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,277.5
GAS	2006	0.0	0.0	0.9	0.8	0.8	0.8	0.8	0.8	0.9	1.0	0.9	0.9	8.6
H2O	2006	38.1	48.3	48.8	47.0	48.8	49.4	48.9	52.7	51.2	46.2	43.1	0.0	5,964.9
OIL	2006	31.3	38.8	42.3	37.3	38.8	37.8	39.4	39.8	41.9	43.1	44.1	45.1	10,835.8
CAL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,920.0
GAS	2007	29.1	26.6	29.8	30.0	30.0	29.2	32.2	38.8	52.0	49.9	46.5	50.9	5,442.4
H2O	2007	43.0	38.8	40.5	39.9	43.9	38.6	40.1	38.4	36.8	37.5	37.5	39.7	10,352.1
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,555.0
CAL	2008	41.5	39.7	38.4	38.3	36.4	39.8	39.7	37.7	35.1	32.3	29.0	28.4	4,597.4
GAS	2008	51.1	48.6	49.0	54.2	51.7	47.9	46.1	45.2	43.2	42.6	40.3	42.7	9,977.4
H2O	2008	37.1	28.8	29.0	30.0	31.6	30.0	28.0	30.0	22.0	31.0	20.0	31.0	2,192.0
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,192.0
CAL	2009	102.4	96.4	95.5	101.1	104.2	104.4	94.9	96.6	94.4	92.8	91.2	90.3	8,917.3
GAS	2009	11.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,851.0
H2O	2009	12.1	28.7	65.4	31.0	84.0	95.6	31.0	45.4	47.2	41.8	31.6	31.6	4,082.2
OIL	2009	16.8	36.7	47.0	44.9	45.8	45.7	49.5	110.2	109.8	107.4	101.2	97.4	7,815.7
CAL	2010	31.3	38.8	42.3	37.3	38.8	37.8	39.4	39.8	41.9	43.1	44.1	45.1	10,835.8
GAS	2010	85.1	44.0	50.1	60.9	37.2	55.0	33.0	31.1	34.6	28.9	26.7	30.2	3,413.0
H2O	2010	163.0	138.2	157.2	150.6	56.2	48.8	53.1	48.6	46.4	48.1	46.6	43.8	7,093.3
OIL	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,149.0
CAL	2011	43.5	39.7	38.4	38.3	36.4	39.8	39.7	37.7	35.1	32.3	29.0	28.4	2,896.2
OIL	2011	157.0	157.0	157.0	164.5	169.9	166.2	168.6	157.9	147.1	153.8	144.5	150.8	6,028.2

License # 4765 Well Name Wasaka Lake Unit No. 2 Dev V Mineral FREEHOLD

UWI 100.16-25-001-25W1.00 Field Name Wasaka Pool Name Lower Amaranth A Field Code 3 Pool Code 29A Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	28.5	28.0	31.0	28.8	29.0	30.0	31.0	31.0	29.0	31.0	10.6	0.0	1,186.5
H2O	2009	1.0	1.0	1.2	1.1	1.3	1.1	1.2	1.4	1.2	1.4	0.0	0.0	185.1
OIL	2009	5.8	5.1	6.0	4.9	5.3	4.5	5.9	5.5	5.2	5.5	0.0	0.0	891.0
CAL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	891.0
GAS	2010	12.7	11.6	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.4	173.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	11.0	5.2	1,114.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.5	799.0
CAL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.6
GAS	2011	12.5	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,082.7
H2O	2011	0.0	0.0	28.0	25.0	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	799.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.6
CAL	2012	31.0	6.4	6.5	4.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,082.7
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	8.0	11.0	665.0
OIL	2012	18.3	23.0	19.2	13.5	6.8	4.3	3.1	1.7	1.0	5.4	21.8	19.1	165.8
CAL	2013	31.0	28.0	31.0	29.7	31.0	30.0	31.0	25.7	25.0	30.6	26.0	0.0	3,195.0
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	738.0
CAL	2013	33.0	32.1	32.8	30.7	32.2	24.6	23.2	11.4	9.8	13.1	13.1	0.0	4,596.9
H2O	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,276.0
CAL	2014	15.7	6.9	3.8	3.7	8.7	14.4	12.1	12.3	6.1	8.4	1.8	3.2	715.9
H2O	2014	29.1	14.1	24.7	25.1	23.6	27.4	27.5	23.0	22.9	16.9	9.9	32.3	4,040.9
CAL	2014	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,512.0
H2O	2015	30.4	1.6	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	12.4	4.5	618.8
CAL	2015	30.7	28.3	30.7	30.7	33.6	31.3	37.1	37.7	37.7	23.3	37.2	34.4	4,016.0
H2O	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,276.0
CAL	2016	32.9	33.9	33.3	32.7	35.5	36.3	40.4	40.3	38.5	18.9	28.6	37.7	3,623.1
H2O	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,624.0
CAL	2017	69.6	48.4	49.0	66.4	55.1	33.2	35.2	39.2	22.9	54.0	48.0	39.7	2,763.6
H2O	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,106.0
CAL	2018	8.9	9.9	8.1	9.8	10.3	10.5	11.2	10.8	14.9	21.0	27.0	14.7	310.6
H2O	2018	40.1	38.1	40.9	40.0	41.5	30.0	31.0	31.0	44.4	63.2	97.4	78.7	974.4

License # 4770 Well Name Wasaka Unit No. 4 Prov. Dev V

UWI 100.02-24-001-25W1.00 Field Name Wasaka Pool Name Lower Amaranth A Field Code 3 Pool Code 29A Unit 4

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	22.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,912.9
H2O	2009	4.0	4.7	3.6	0.7	0.7	1.2	1.4	0.7	0.7	0.6	0.0	0.0	256.4
OIL	2009	68.0	63.7	29.1	33.3	49.0	41.3	41.9	44.7	32.8	37.6	0.0	0.0	4,081.3
CAL	2010	0.0	0.0	0.0	0.0	13.2	0.0	0.0	0.0	0.0	0.0	30.0	20.0	2,426.9
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	5.0	238.5
H2O	2010	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	12.0	62.4	1,539.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,572.7
CAL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,494.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	27.0	1,024.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,494.5
CAL	2012	9.2	4.2	6.1	8.6	5.3	2.2	21.7	168.6	102.6	0.0	0.0	0.0	1,024.9
H2O	2012	29.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	26.0	24.0	19.0	29.0	2,240.0
OIL	2012	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.2
CAL	2013	11.0	5.9	6.6	3.7	9.1	8.9	8.6	8.7	10.7	11.1	13.4	11.8	1,166.0
H2O	2013	30.0	29.0	29.0	30.0	20.0	1.0	31.0	4.0	15.0	31.0	22.0	29.0	2,007.0
OIL	2013	0.6	0.7	0.5	0.6	0.5	0.0	0.0	0.0	0.1	1.4	0.1	0.0	226.9
CAL	2014	22.7	21.6	12.2	16.2	12.4	10.5	40.2	1.8	16.6	29.5	9.0	11.5	3,054.4
H2O	2014	30.0	17.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,189.0
CAL	2015	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.7	0.8	280.2
H2O	2015	21.9	12.1	0.0	0.0	0.0	0.0	0.0	0.0	58.8	44.6	25.1	22.0	1,020.4
CAL	2016	25.0	20.0	11.0	27.0	30.0	26.0	28.0	30.0	28.0	29.0	24.0	29.0	1,557.0
H2O	2016	1.9	4.1	5.4	2.0	1.9	0.0	0.0	0.0	0.0	1.1	0.8	1.1	217.2
CAL	2017	24.3	22.7	30.3	43.9	37.3	22.8	22.4	17.7	14.8	17.4	15.4	22.3	2,649.2
H2O	2017	30.0	27.0	22.0	29.0	22.0	10.0	29.0	31.0	30.0	29.0	20.0	20.0	1,250.0
CAL	2018	2.2	1.2	1.3	1.1	0.5	0.4	0.2	0.2	0.8	0.6	0.4	0.5	211.0
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.0
CAL	2019	1.0	0.6	0.4	0.4	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	949.0
H2O	2019	1.5	1.1	1.2	0.8	0.1	5.0	3.8	1.5	1.0	1.1	1.3	1.5	197.6
OIL	2019	36.6	33.0	25.4	16.7	1.8	101.4	54.6	29.4	22.0	28.8	25.1	30.6	2,670.8

License # 4772 Well Name Penn West Wasaka Unit 3 Dev V

UWI 100.06-05-002-25W1.00 Field Name Wasaka Pool Name Lower Amaranth A Field Code 3 Pool Code 29A Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	23.0	0.0	22.0	10.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	3,794.3
H2O	2009	1.9	0.0	1.6	2.1	6.2	5.3	2.5	4.3	3.0	7.0	0.0	0.0	605.4
OIL	2009	21.6	0.0	30.0	12.2	39.8	25.2	39.1	37.0	34.3	29.0	0.0	0.0	11,470.9
GAS	2010	30.0	28.0	29.0	31.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	3,597.3
H2O	2010	5.7	5.4	5.6	7.6	7.0	7.5	7.0	5.7	5.7	1.3	5.1	5.1	860.3
OIL	2010	47.3	34.5	65.7	45.2	37.7	31.7	29.6	31.1	30.1	12.5	43.2	29.0	11,189.5
GAS	2011	27.9	28.0	18.0	2.8	31.0	27.0	31.0	28.1	30.0	31.0	30.0	28.0	3,206.4
H2O	2011	2.2	1.5	1.0	0.3	2.1	2.9	3.0	3.1	3.1	3.6	7.2	5.5	743.2
OIL	2011	61.1	52.7	31.1	4.8	48.9	49.7	56.3	48.9	40.5	40.4	46.7	52.7	10,775.3
GAS	2012	30.0	27.0	30.0	8.3	27.0	37.7	31.0	29.6	28.8	30.6	27.0	28.0	2,891.4
H2O	2012	0.3	0.2	0.6	0.1	0.3	1.2	2.3	3.5	8.1	1.5	1.2	3.2	749.4
OIL	2012	65.5	78.2	74.3	22.0	63.5	59.6	55.0	52.5	43.4	56.4	37.2	46.9	10,241.5
GAS	2013	29.0	27.0	31.0	14.0	30.0	2.0	0.0	29.0	28.0	30.0	29.0	30.0	2,570.0
H2O	2013	1.9	4.1	5.4	2.0	1.9	0.0	0.0	0.0	0.0	1.1	0.8	1.1	217.2
OIL	2013	69.4	71.0	75.8	39.5	91.4	3.5	0.0	71.0	71.7	58.1	63.8	66.8	9,573.7
GAS	2014	30.0	28.0	31.0	6.5	4.0	30.0	0.0	30.0	30.0	29.0	29.0	30.0	2,291.0
H2O	2014	1.3	1.3	0.7	0.0	1.4	0.5	0.1	0.8	0.7	3.0	2.6	3.5	284.7
OIL	2014	71.2	71.0	71.0	0.0	71.0	0.0	0.0	71.0	71.0	71.0	71.0	71.0	8,872.2
GAS	2015	23.0	26.0	14.0	13.5	29.6	28.0	29.0	29.4	29.0	29.0	26.0	28.0	2,881.0
H2O	2015	5.5	7.9	4.1	2.6	5.4	3.7	1.7	2.7	3.1	1.8	0.6	1.4	568.8
OIL	2015	86.3	80.7	66.9	46.2	81.4	56.1	50.5	70.2	61.3	62.1	82.5	82.9	8,115.7
GAS	2016	30.0	27.0	30.0	29.0	28.0	28.0	29.0	30.0	19.0	28.0	28.0	29.0	1,654.0
H2O	2016	6.8	9.1	9.1	6.4	7.4	6.6	2.3	2.4	4.7	2.7	5.5	6.0	648.3
OIL	2016	78.7	80.3	105.6	88.0	81.6	83.4	73.8	81.5	53.7	136.5	86.1	88.2	7,315.3
GAS	2017	30.0	27.0	29.0	0.0	7.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	1,319.0
H2O	2017	16.1	11.4	13.0	0.0	3.7	8.3	9.9	14.4	6.4	10.0	10.6	5.5	578.4
OIL	2017	109.1	90.1	100.0	0.0	50.2	80.0	74.2	107.8	61.1	81.9	81.9	81.9	6,280.3
GAS	2018	30.0	28.0	30.0	29.0	31.0	29.0	30.0	27.0	22.0	30.0	29.0	30.0	1,030.0
H2O	2018	57.8	49.0	52.0	49.0	52.0	50.0	51.0	52.0	51.0	52.0	14.7	10.0	469.1
OIL	2018	120.0	108.4	110.4	107.2	114.3	82.5	99.1	89.8	62.7	94.6	91.2	90.6	5,487.8

License # 4773 Well Name Penn West Wasaka Unit 4 Dev V

UWI 100.07-06-002-25W1.00 Field Name Wasaka Pool Name Lower Amaranth A Field Code 3 Pool Code 29A Unit 4

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	731.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.1
OIL	2009	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	731.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	731.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	731.0
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.1
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	0.0	0.0	0.0	0.0	731.0
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	723.1
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	0.0	0.0	0.0	0.0	422.3
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	724.0
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.4
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.1
GAS	2015	30.0	29.0	25.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	23.0	607.0
H2O	2015	18.5	15.3	14.1	13.6	0.0	0.0	0.0	17.0	14.5	8.3	6.4	2.9	264.4
OIL	2015	8.8	9.1	5.1	4.6	0.0	0.0	0.0	2.4	4.7	4.7	2.7	5.5	103.3
GAS	2016	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	14.0	29.0	31.0	413.0
H2O	2016	30.0	27.0	29.0	0.0	7.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	553.4
OIL	2016	16.1	11.4	13.0	0.0	3.7	8.3	9.9	14.4	6.4	10.0	10.6	5.5	578.4
GAS	2017	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	367.0
H2O	2017	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	367.0
OIL	2017	57.8	49.0	52.0	49.0	52.0	50.0	51.0	52.0	51.0	52.0	14.7	10.0	469.1
GAS	2018	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8

License # 4778 Well Name Tundra Daly Unit No. 3 Dev V

UWI 100.11-29-010-25W1.00 Field Name Daly Pool Name Bakken A Field Code 60A Pool Code 60A Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	0.0	0.0	0.0	198.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.3
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.3
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.3
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.3
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8
GAS	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.3
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8
GAS	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2017	0.0	0

Licence **4785** Well Name **Birdtail Unit No. 2 WMW** Unit **V** Mineral **FREEHOLD**

UWI **100-24-20-016-22VW1.00** Field Name **Birdtail** Pool Name **Bakken C** Field Code **60C** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2005	457.4	598.6	648.2	700.3	710.3	737.4	753.0	818.3	739.2	746.6	582.9	495.3	22,060.2
WIN	2006	473.5	686.0	434.4	488.3	503.0	361.4	226.5	447.9	458.3	481.0	478.0	333.8	14,072.7
WIN	2007	815.9	733.6	724.9	480.7	0.0	785.6	730.8	803.3	758.7	646.4	323.4	468.3	8,454.6
WIN	2008	13.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,296.0
H2O	2005	10.2	13.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	958.5
OIL	2006	6.2	9.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	797.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	153.2	198.9	137.7	171.7	116.6	414.9	1,183.0
OIL	2007	21.0	19.0	26.0	36.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	1,262.0
H2O	2007	23.7	11.9	21.9	21.6	19.5	18.5	18.2	17.7	18.0	17.7	14.2	10.0	931.8
OIL	2008	16.9	6.6	10.7	14.4	13.8	13.8	12.9	12.8	12.8	10.3	10.5	7.6	779.5
H2O	2008	18.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	945.0
OIL	2009	18.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,262.0
H2O	2009	5.0	4.0	9.0	9.0	12.9	14.4	14.7	14.2	13.6	16.7	13.2	1.8	634.3

Licence **4786** Well Name **Kola Unit No. 2 HZNTL** Unit **V** Mineral **FREEHOLD**

UWI **100-06-33-010-29W1.00** Field Name **Daly** Pool Name **Bakken A** Field Code **60A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	4,279.0
DAY	2009	43.4	38.3	34.7	32.6	32.3	31.7	36.4	33.4	32.2	32.8	0.0	0.0	1,668.2
H2O	2009	130.0	114.9	103.4	94.4	96.7	93.6	97.6	96.1	96.1	98.1	0.0	0.0	17,144.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	19.0	29.0	31.0	3,944.0
DAY	2010	32.2	29.1	31.0	31.2	31.1	28.9	31.0	31.0	30.0	19.0	29.0	31.0	3,944.0
H2O	2010	97.8	91.3	57.5	56.1	55.5	53.3	57.5	56.9	56.1	33.1	131.5	134.7	34,133.5
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	3,593.0
DAY	2011	9.4	9.2	10.0	9.7	10.0	9.7	10.0	10.0	9.7	9.7	9.3	9.3	3,593.0
H2O	2011	70.8	64.0	70.8	68.3	70.9	64.9	62.9	63.4	62.4	63.1	58.9	59.6	15,346.9
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,229.0
DAY	2012	9.3	8.0	8.8	8.3	10.5	11.1	11.4	10.8	9.2	9.5	9.2	9.6	898.8
H2O	2012	82.3	73.1	75.9	72.9	77.1	76.2	75.5	75.6	74.0	74.6	73.0	74.1	9,480.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,344.0
DAY	2013	8.6	8.0	8.3	8.0	8.4	8.2	8.4	8.4	8.2	8.4	8.4	8.4	3,344.0
H2O	2013	60.2	55.3	57.5	56.1	55.5	53.3	57.5	56.9	56.1	33.1	131.5	134.7	34,133.5
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	3,593.0
DAY	2014	8.4	8.1	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.1	8.3	8.3	3,593.0
H2O	2014	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,290.0
DAY	2015	8.4	8.0	8.3	8.1	8.4	8.2	8.4	8.4	8.2	8.4	8.4	8.4	3,290.0
H2O	2015	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,134.0
DAY	2016	8.4	8.0	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.3	8.3	8.3	3,134.0
H2O	2016	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,769.0
DAY	2017	8.4	8.1	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.3	8.3	8.3	3,769.0
H2O	2017	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,769.0
DAY	2018	8.4	8.1	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.3	8.3	8.3	3,769.0
H2O	2018	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,769.0
DAY	2019	8.4	8.1	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.3	8.3	8.3	3,769.0
H2O	2019	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,769.0
DAY	2020	8.4	8.3	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.3	8.3	8.3	3,769.0
H2O	2020	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,769.0
DAY	2021	8.4	8.1	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.3	8.3	8.3	3,769.0
H2O	2021	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,769.0
DAY	2022	8.4	8.1	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.3	8.3	8.3	3,769.0
H2O	2022	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,769.0
DAY	2023	8.4	8.1	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.3	8.3	8.3	3,769.0
H2O	2023	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,769.0
DAY	2024	8.4	8.3	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.3	8.3	8.3	3,769.0
H2O	2024	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,769.0
DAY	2025	8.4	8.1	8.3	8.0	8.3	8.0	8.3	8.3	8.0	8.3	8.3	8.3	3,769.0
H2O	2025	93.6	84.6	90.0	84.9	86.7	85.0	86.0	85.2	83.3	84.5	80.9	84.0	13,659.4

Licence **4787** Well Name **Kola Unit No. 2 HZNTL** Unit **V** Mineral **FREEHOLD**

UWI **100-24-19-011-22W1.00** Field Name **Birdtail** Pool Name **Lodgepole Daily A** Field Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	28.0	30.9	29.8	29.8	21.8	30.5	31.0	29.5	30.6	0.0	0.0	3,610.8
DAY	2009	1.2	1.2	1.2	1.2	1.2	0.9	1.2	1.2	1.2	1.2	0.0	0.0	143.7
H2O	2009	2278.2	1910.3	2107.2	2.4	1656.2	1007.7	20654.5	21515.8	20612.6	21823.1	0.0	0.0	1,327,495.2
DAY	2010	30.7	28.0	31.0	29.8	30.9	29.8	31.0	31.0	29.8	30.8	29.0	31.0	3,944.0
DAY	2010	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	30.4	29.9	3,944.0
GAS	2010	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2010	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2011	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2011	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2011	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2012	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2012	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2012	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2013	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2013	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2013	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2014	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2014	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2014	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2015	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2015	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2015	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2016	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2016	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2016	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2017	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2017	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2017	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2018	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2018	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2018	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2019	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2019	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2019	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2020	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2020	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2020	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2021	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2021	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2021	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2022	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2022	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2022	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2023	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2023	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2023	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2024	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2024	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2024	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2025	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2025	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2025	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0

Licence **4788** Well Name **Birdtail Unit No. 2 WMW** Unit **V** Mineral **FREEHOLD**

UWI **100-24-20-016-22W1.00** Field Name **Birdtail** Pool Name **Lodgepole Daily A** Field Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	28.0	30.9	29.8	29.8	21.8	30.5	31.0	29.5	30.6	0.0	0.0	3,610.8
DAY	2009	1.2	1.2	1.2	1.2	1.2	0.9	1.2	1.2	1.2	1.2	0.0	0.0	143.7
H2O	2009	2278.2	1910.3	2107.2	2.4	1656.2	1007.7	20654.5	21515.8	20612.6	21823.1	0.0	0.0	1,327,495.2
DAY	2010	30.7	28.0	31.0	29.8	30.9	29.8	31.0	31.0	29.8	30.8	29.0	31.0	3,944.0
DAY	2010	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	30.4	29.9	3,944.0
GAS	2010	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2010	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2011	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2011	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2011	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2012	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2012	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2012	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2013	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2013	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2013	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2014	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2014	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2014	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2015	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2015	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2015	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2016	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2016	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2016	2161.3	2029.1	2179.0	3594.7	3849.4	4025.4	3834.4	19913.8	16773.3	21737.0	22697.5	21907.6	129,513.0
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	3,944.0
DAY	2017	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	3,944.0
GAS	2017	3.6	3.4	3.

License **4804** Wolf Name: **Tundra Virden** Plot Name: **Virden** Pool Name: **Ledgepoodle A** Sex: **V** Animal: **FREEHOLD**

UID: 100-14-24-011.0YW1.0W0 Field Code: **594** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	3,970.0
H2O	2009	65.3	51.3	20.9	20.0	20.5	18.3	22.1	21.1	21.3	22.0	0.0	0.0	372,814.0
DAY	2009	24.8	20.9	12.0	11.9	12.6	11.0	12.3	12.3	11.9	12.2	0.0	0.0	5,522.6
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	3,668.0
H2O	2008	59.8	57.0	60.7	56.9	56.0	59.9	58.3	62.3	59.5	57.7	59.5	63.5	37,539.2
DAY	2008	25.2	23.3	24.4	23.7	23.2	24.4	24.1	25.1	24.2	23.9	24.6	25.4	5,380.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,306.0
H2O	2007	120.4	108.1	116.0	103.5	108.2	104.4	100.0	93.9	95.0	96.1	61.5	61.0	86,438.1
DAY	2007	35.5	31.9	34.0	32.4	35.2	33.7	33.5	30.1	31.2	31.6	24.5	24.5	5,089.2
DAY	2006	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	15.0	2,942.0
H2O	2006	189.5	161.0	130.9	127.2	144.2	138.3	141.7	131.5	150.1	127.6	104.6	104.6	39,666.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,627.0
H2O	2005	7.5	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,255.5
DAY	2005	24.3	120.2	287.6	269.5	261.9	255.3	244.0	248.9	225.5	229.2	215.3	214.3	34,121.8
DAY	2004	31.0	13.4	31.0	30.0	29.1	28.4	27.1	27.7	25.1	25.5	24.0	23.9	3,343.3
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,289.0
H2O	2004	333.3	400.2	312.3	307.7	307.6	302.0	290.9	291.6	270.2	263.5	257.8	257.8	116,525.8
DAY	2004	26.1	24.0	23.8	30.1	26.4	28.2	29.2	27.2	28.0	28.3	27.5	26.8	4,052.6
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,924.0
DAY	2003	356.0	320.4	363.2	346.7	360.1	353.7	264.8	366.2	346.6	358.2	307.2	340.9	27,972.4
DAY	2002	47.1	42.7	48.1	46.0	47.7	46.6	35.6	38.5	35.5	29.8	30.2	30.2	3,727.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	30.0	30.0	31.0	1,569.0
H2O	2002	424.9	387.4	415.2	402.7	413.2	392.4	328.9	404.2	385.3	358.8	350.8	360.9	128,883.4
DAY	2002	44.7	40.1	51.8	49.8	47.3	43.6	34.1	40.3	53.3	50.9	57.2	45.3	3,268.4
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,357.0
DAY	2001	458.5	425.7	444.1	425.8	437.8	421.3	432.5	435.1	415.2	423.1	410.1	428.3	19,243.2
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,255.0
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,468.0
H2O	2000	518.4	503.5	479.2	488.9	484.9	451.2	500.5	492.3	477.1	474.4	450.5	464.0	14,985.7
DAY	2000	67.0	64.1	66.2	66.1	69.8	68.2	71.4	64.4	55.7	61.2	57.3	57.4	2,041.3

License **4806** Wolf Name: **Birdtail Unit No. 2 Prov.** Plot Name: **Bakken C** Sex: **F** Animal: **CROWN**

UID: 100-15-18-016.2YW1.0W0 Field Code: **2** Unit: **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2002	39.3	0.0	36.4	0.0	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0

License **4808** Wolf Name: **Birdtail Unit 2 Prov.** Plot Name: **Bakken C** Sex: **F** Animal: **CROWN**

UID: 100-16-18-016.2YW1.0W0 Field Code: **15** Unit: **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0

License **4809** Wolf Name: **Birdtail Unit 2 Prov.** Plot Name: **Bakken C** Sex: **F** Animal: **CROWN**

UID: 100-17-18-016.2YW1.0W0 Field Code: **2** Unit: **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0

License **4810** Wolf Name: **Birdtail Unit 2 Prov.** Plot Name: **Bakken C** Sex: **F** Animal: **CROWN**

UID: 100-14-05-003.2NW1.0 Field Code: **7** Unit: **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,031.1
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,031.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,344.3
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,031.1
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,329.0
H2O	2000	73.1	0.0	0.0	6.8	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,031.1

License **4809** Well Name: **Tundra et al Tilston HZNTL** Plot Name: **Mission Canyon 3a F** Pool Name: **Mission Canyon 3a F** Sex: **F** Animal: **FREEHOLD**

UID: 100-01-08-006.2NW1.0 Field Code: **2** Unit: **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,119.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013,626.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,177.9
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013,626.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,177.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,119.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013,626.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,177.9
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,119.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013,626.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,177.9
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,119.8
DAY	2003	10319.5	9233.1	11516.7	11400.0	11040.0	10833.4	9766.8	10815.0	10444.4	11208.3	9727.2	8574.7	971,850.5
H2O	2003	1000.0	1000.0	1000.0	1000.0	1000.0	76.7	74.2	92.8	84.2	81.9	75.5	75.6	24,888.9
DAY	2003	0.0	0.0	31.0	30.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	31.0	2,650.0
DAY	2002	12222.8	10967.8	12205.0	11800.0	11300.0	10665.2	10667.2	10744.1	10441.3	10900.0	10300.0	12100.0	1,290,794.2
H2O	2002	0.0	447.4	157.6	157.0	151.0	143.5	128.0	136.7	124.2	132.0	129.9	132.2	25,177.9
DAY	2002	35.2	32.4	35.0	34.0	34.0	32.0	32.0	33.0	32.0	33.0	32.0	33.0	3,119.8
H2O	2001	11482.4	11220.2	11871.0	11800.0	9469.7	11941.2	11864.2	11576.8	11664.6	11928.0	11600.5	11900.5	1,013,626.2
DAY	2001	176.1	158.9	184.2	188.8	140.3	156.7	153.7	154.8	158.2	159.6	148.9	161.4	25,177.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,119.8
H2O	2000	13157.2	11761.6	12694.1	11510.0	12045.9	11252.5	11699.1	12228.8	12258.6	12894.6	12377.1	12404.7	569,933.5
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,139.0
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,577.0
H2O	2000	11963.6	10676.1	12200.0	11377.0	12321.8	11251.8	12000.4	13497.7	13271.5	13241.7	13030.9	13542.8	428,727.7
DAY	2002	329.8	269.1	260.1	271.5	266.4	236.0	242.8	237.4	226.9	235.0	234.8	209.7	18,107.9
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,215.0
DAY	2001	11604.1	10412.6	10802.3	11355.2	11911.5	10775.3	11753.3	11484.2	11664.2	12071.5	11494.7	11880.2	274,222.2
H2O	2001	0.0	389.7	374.1	369.1	336.2	341.1	355.4	343.1	337.9	318.4	315.7	320.4	10,658.4
DAY	2001	31.0	29.0	31.0	29.0	30.0	30.0	28.0	29.0	29.0	30.0	30.0	31.0	857.0
H2O	2000	5628.0	5104.0	5604.0	5400.0	4800.4	4770.4	4411.3	5187.2	5187.2	5187.2	5070.0	11367.3	112,121.5
DAY	2000	241.6	223.2	250.0	235.8	242.0	228.5	194.6	327.8	353.2	425.0	418.5	440.6	10,746.0

License **4811** Well Name: **Tundra et al Tilston HZNTL** Plot Name: **Mission Canyon 1 D** Pool Name: **Mission Canyon 1 D** Sex: **F** Animal: **FREEHOLD**

UID: 100-15-05-006.2NW1.0 Field Code: **2** Unit: **44D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	29.0	28.0	29.0	29.0	30.0	0.0	0.0	2,545.9
H2O	2009	2119.4	1968.5	2054.5	1725.1	1820.5	1856.8	1825.3	1853.0	1919.7	2118.9	0.0	0.0	296,025.9
DAY	2009	19.1	19.1	19.1	21.2	20.1	20.1	19.9	20.0	20.1	20.1	0.0	0.0	20,448.2
DAY	2008	25.0	29.0	30.0	30.0	30.0	30.0	30.0	29.0	26.0	31.0	29.0	31.0	3,539.9
H2O	2008	2052.1	2443.2	2480.0	2084.3	2040.1	2049.2	2032.1	1974.6	1941.8	1902.3	1923.5	2102.1	294,764.2
DAY	2008	13.6	30.0	32.9	37.4	33.9	35.5	33.6	33.6	26.9	30.9	25.4	27.2	18,483.5
H2O	2007	2233.6	2116.3	2187.0	2139.0	2038.9	2014.0	2007.5	2021.2	2001.2	2026.0	2046.6	2475.7	212,476.4
DAY	2007	17.4	15.8	17.5	17.4	18.3	17.8	18.5	19.7	17.6	18.5	18.0	18.8	19,876.6
H2O	2006	2238.9	2146.0	2380.3	2252.6	1747.2	1980.0	2009.2	2134.1	2134.9	2126.1	2243.3	2446.2	189,993.9
DAY	2006	35.2	33.2	35.9	32.9	26.9	29.8	31.3	30.5	6.9	21.6	22.1	20.2	19,447.9
DAY	2005	12.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.9	31.0	2,139.0
H2O	2004	2075.2	897.0	2335.0	2234.4	2172.4	366.4	0.0	889.6	2247.5	2351.5	2019.1	2171.8	133,831.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.8	37.9	36.5	1,924.2
DAY	2003	31.0	28.0	31.0	2.0	6.0	27.0	28.0	30.0	30.0	31.0	30.0	31.0	1,678.0
H2O	2003	2276.2	1804.0	2182.1	1981.4	422.9	1956.2	2028.0	2289.4	2340.8	2340.8	2310.6	2310.6	134,477.1
DAY	2003	43.7	35.9	43.7	2.4	8.5	39.2	41.7	44.6	43.7	46.0	43.5	39.8	18,788.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,357.0
H2O	2002	2540.0	2278.0	2540.0	2502.0	2540.0	2458.0	2540.0	2540.0	2458.0	2578.3	2665.6	2665.6	151,955.5
DAY	2002	71.4	63.0	76.6	55.6	59.8	52.6	69.9	46.8	48.9	39.2	30.1	31.0	19,455.3
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0

Licence 4827 Well Name Tundra Virden Prov. H2NTL Dev H Mineral CROWN

UWI 102-02-029-09W3.001 Field Code 59C Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	31.0	29.0	31.0	30.0	15.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	3,516.8
H2O	2008	4139	4147.8	4080.0	4086.9	3884.6	1862.6	3637.8	3598.0	4015.6	3876.8	3956.4	4011.0	4098.1
OIL	2008	72.5	66.1	69.2	60.0	27.1	53.4	51.9	56.9	55.4	55.6	56.9	58.2	27,759.9
OIL	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,170.8
H2O	2007	4058.1	3913.6	4082.0	3917.5	3940.1	3893.7	3960.7	3930.0	3793.2	4046.9	3850.0	4067.0	349,568.0
OIL	2007	67.5	58.7	62.7	59.5	70.6	89.2	89.9	88.2	85.1	85.8	69.1	64.2	27,076.7
OIL	2006	31.0	28.0	30.8	29.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	2,808.8
H2O	2006	4230.0	3719.0	4113.0	3811.0	3904.9	3899.2	3977.1	3728.5	3992.6	3984.5	3990.0	4042.0	302,135.2
OIL	2006	119.0	101.6	104.2	92.5	89.6	85.2	91.4	61.4	74.3	86.0	101.6	65.1	26,196.9
OIL	2005	28.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,449.2
H2O	2005	4105.0	3682.3	3951.5	3810.7	3890.2	3902.7	4079.5	3987.9	3775.4	3906.5	3959.0	3959.0	294,411.2
OIL	2005	71.4	62.1	66.0	61.7	61.1	61.1	61.1	61.1	61.1	61.1	61.1	61.1	21,966.3
OIL	2004	29.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,086.0
H2O	2004	3514.2	3804.0	4060.0	3901.8	4020.7	3881.8	3735.8	3981.1	3796.6	4082.3	3964.7	4045.0	297,375.9
OIL	2004	59.2	58.2	62.1	115.6	70.6	119.1	119.4	97.9	97.9	116.9	127.4	142.4	23,760.3
OIL	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,722.0
H2O	2003	4057.0	3739.1	4107.0	3912.2	4035.7	3940.3	3990.0	3979.9	3809.0	3765.0	3561.0	3797.0	247,649.1
OIL	2003	162.6	134.5	153.4	156.7	153.7	129.7	125.8	127.9	115.6	120.2	108.6	94.7	22,077.2
OIL	2002	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,358.0
H2O	2002	3031.4	3079.7	3742.8	3334.3	2823.6	2593.3	2655.1	2542.3	2293.7	4016.7	3882.0	4042.0	114,318.6
OIL	2002	162.6	134.5	153.4	156.7	153.7	129.7	125.8	127.9	115.6	120.2	108.6	94.7	20,403.8
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	995.0
H2O	2001	2882.0	2541.1	2777.0	2768.0	2744.5	2694.0	2750.0	2682.0	2582.2	2581.7	2486.7	2613.0	76,381.2
OIL	2001	371.3	299.3	330.0	287.9	355.5	342.6	345.1	325.3	281.5	273.4	267.0	269.1	18,426.8
OIL	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	633.0
H2O	2000	2388.5	2326.7	2517.8	2494.5	2549.3	2516.3	2731.3	2716.6	2620.8	2725.0	2570.2	2678.1	44,031.4
OIL	2000	371.3	299.3	330.0	287.9	355.5	342.6	345.1	325.3	403.6	366.9	267.0	269.1	6,788.8

Licence 4829 Well Name Tundra et al Pierson NCI NTL Dev H Mineral FREEHOLD

UWI 100-15-17-00-29W3.001 Field Code 43B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	0.0	3,625.0
H2O	2009	37.0	39.0	43.4	48.6	45.3	42.6	39.2	40.0	40.7	0.0	0.0	0.0	5,478.2
OIL	2008	23.3	23.9	27.0	28.0	26.6	24.0	24.5	21.7	25.4	26.7	0.0	0.0	6,295.2
H2O	2008	31.6	29.7	30.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	31.0	31.0	3,324.9
OIL	2008	45.7	37.7	41.1	40.4	40.7	40.8	39.7	37.6	30.3	32.4	34.8	34.8	10,050.5
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,961.0
OIL	2007	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,961.0
H2O	2007	49.8	44.9	49.5	49.0	50.0	43.4	32.6	39.8	38.7	45.8	51.7	52.9	8,594.5
OIL	2007	24.4	22.4	23.4	23.0	23.1	21.2	20.9	19.6	22.8	23.0	21.2	20.8	5,923.6
H2O	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	2,599.9
OIL	2006	49.9	46.7	57.1	51.7	73.5	51.1	56.4	56.7	53.5	50.7	52.2	47.4	6,318.8
OIL	2006	23.9	22.3	26.2	28.2	32.4	22.2	25.2	24.7	24.6	24.5	24.3	25.4	5,550.0
H2O	2005	19.0	16.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,227.0
OIL	2005	28.5	0.0	41.7	93.0	66.5	46.9	44.4	48.6	47.6	53.6	54.0	52.0	8,391.5
H2O	2005	17.1	0.0	14.2	31.0	31.0	30.0	31.0	27.3	22.7	23.9	24.1	24.1	5,266.6
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,931.0
H2O	2004	42.0	38.0	39.0	42.4	35.8	38.5	35.3	37.9	37.2	37.7	34.6	37.8	7,816.7
OIL	2004	28.4	25.2	27.7	23.2	24.3	22.0	23.8	23.4	22.2	23.3	24.4	27.1	5,003.8
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,565.0
OIL	2003	84.4	84.8	76.9	58.7	63.4	62.3	59.8	49.7	44.1	44.9	42.7	40.6	7,355.4
H2O	2003	60.0	46.4	40.0	30.0	31.0	30.0	31.0	31.0	30.0	29.2	28.3	29.3	4,588.3
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,201.0
H2O	2002	77.0	70.0	77.5	74.7	63.7	52.8	54.0	53.6	51.4	54.4	51.9	53.6	4,937.7
OIL	2002	29.0	25.9	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,570.0
H2O	2001	2722.5	2474.9	2659.2	2537.4	2623.4	2596.1	2556.1	2564.9	2463.2	2458.5	2214.6	2221.2	120,742.6
OIL	2001	60.3	60.1	65.5	64.5	79.0	75.7	79.5	79.1	76.8	76.8	69.7	73.7	4,255.7
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,205.0
OIL	2000	2178.8	2057.7	2282.2	2231.4	2212.5	2149.5	2403.1	2790.8	2611.3	2791.4	2531.1	2727.5	90,660.0
H2O	2000	86.2	74.2	85.4	79.7	80.9	79.9	80.7	76.1	63.6	71.8	76.8	82.8	3,335.5
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	941.0
H2O	2001	2085.1	1896.8	2112.8	2064.2	2117.2	2005.9	2137.5	2164.5	2052.5	2170.0	2082.3	2068.6	61,266.0
OIL	2001	84.4	84.8	76.9	58.7	63.4	62.3	59.8	49.7	44.1	44.9	42.7	40.6	2,387.6
H2O	2000	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	476.0
OIL	2000	2288.5	2225.6	2394.9	2294.6	2343.7	2180.2	2440.9	2814.2	2655.8	2835.4	2573.8	2768.2	36,384.5

Licence 4832 Well Name Tundra Waskada NCNTL Dev H Mineral FREEHOLD

UWI 100-16-25-001-24W1.00 Field Code 44M Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	655.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137,014.1
OIL	2001	31.0	28.0	7.0	27.0	5.0	30.0	31.0	31.0	12.0	12.0	0.0	0.0	1,617.8
H2O	2001	92654.0	84.0	1.0	0.0	0.0	0.0	6633.0	0.0	3012.0	0.0	0.0	0.0	137,014.1
OIL	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.8	0.0	655.0
H2O	2000	16.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	452.8
OIL	2000	2140.2	1972.8	2072.8	6527.3	6797.3	4089.1	6851.3	6834.2	5649.2	7093.1	6889.1	6434.7	64,351.1
OIL	2000	71.9	152.9	127.2	89.7	77.2	61.6	59.4	51.7	37.3	54.6	36.2	38.1	1,576.6

Licence 4832 Well Name Enerplus Kirkella DR COM Dev H Mineral FREEHOLD

UWI 100-09-03-012-25W1.001 Field Code 59A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
OIL	2005	0.0	0.0	11.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2005	0.0	0.0	85.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,428.0
H2O	2001	9198.2	8299.6	9256.8	8973.2	9200.0	9030.1	9075.8	10132.1	12907.7	5420.6	10882.9	12013.1	352,815.6
OIL	2001	40.8	40.8	40.8	40.8	41.9	41.9	41.9	41.9	41.9	20.3	18.5	24.3	5,835.3
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	3,915.5
OIL	2000	6995.3	9510.0	10202.2	11496.0	11941.4	10619.5	11060.6	10401.2	9513.4	7549.6	8962.2	9190.7	238,425.9
H2O	2000	91982	8299.6	9256.8	8973.2	9200.0	9030.1	9075.8	10132.1	12907.7	5420.6	10882.9	12013.1	352,815.6
OIL	2000	40.8	40.8	40.8	40.8	41.9	41.9	41.9	41.9	41.9	20.3	18.5	24.3	5,835.3
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	3,915.5
OIL	2000	6995.3	9510.0	10202.2	11496.0	11941.4	10619.5	11060.6	10401.2	9513.4	7549.6	8962.2	9190.7	238,425.9
OIL	2000	33.0	38.3	45.8	43.9	57.0	52.6	55.2	54.1	66.1	43.5	44.2	45.2	3,396.3
H2O	2000	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	428.0
OIL	2000	329.5	10466.5	6.4	9691.1	9529.2	8424.6	7630.2	9492.1	9208.7	9376.8	7519.9	6341.9	118,818.1
H2O	2000	0.0	0.0	277.8	282.1	160.2	0.0	0.0	0.0	0.0	46.5	0.0	0.0	5,817.4

Licence 4832 Well Name Enerplus Kirkella Prod Bakken - Three Forks B Field Code 59B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.9	30.0	30.0	31.0	7.9	0.0	0.0	0.0	0.0	0.0	0.0	1,154.4
H2O	2009	59.3	49.2	53.6	51.2	83.0	81.0	0.0	0.0	0.0	0.0	0.0	0.0	7,055.5
OIL	2009	1.6	1.4	1.5	1.4	2.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	446.9
H2O	2008	31.0	28.8	31.0	29.8	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,284.8
OIL	2008	66.1	61.5	66.7	64.5	67.1	61.5	60.8	60.2	56.4	59.8	57.2	57.3	6,628.2
H2O	2008	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,284.8
OIL	2007	27.5	25.2	31.0	28.8	31.0	25.0	31.0	31.0	29.8	30.4	30.0	31.0	631.0
H2O	2007	360.5	332.0	440.8	486.6	428.3	108.1	150.7	132.9	119.1	109.9	104.1	104.2	5,880.1
OIL	2007	21.8	13.5	19.0	20.8	26.4	7.8	9.3	10.7	7.0	5.6	5.6	11.1	367.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,030.2
OIL	2006	130.0	102.0	106.8	110.0	113.7	98.0	100.2	101.9	104.0	109.8	110.6	113.0	43,756.5
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,665.2
OIL	2006	308.2	264.8	285.8	291.7	318.7	309.7	294.7	289.1	284.1	290.7	278.2	295.0	19,645.3
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,665.2
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,301.0
H2O	2005	444.1	374.2	427.0	387.5	391.3	332.5	345.1	341.0	316.0	329.6	316.0	331.0	48,555.5
OIL	2004	214.2	192.2	210.4	218.0	223.5	196.6	218.9	211.7	216.0	229.6	186.2	193.1	14,236.3
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,301.0
OIL	2004	41.2	36.4	41.2	39.6	40.2	36.2	37.2	36.2	34.2	35.7	33.3	34.2	2,665.2
H2O	2004	288.0	270.5	288.2	274.6	243.2	285.3	279.8	271.0	249.5	273.4	298.7	295.9	37,965.0
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,972.0
H2O	2003	248.7	216.9	243.0	242.1	271.4	253.2	292.3	358.1	349.9	373.4	343.5	377.6	8,060.3
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,207.0
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,207.0
OIL	2002	397.7	404.7	403.7	412.0	422.6	376.4	457.9	391.8	409.2	414.6	392.4	422.9	30,451.0
H2O	2002	29.4	18.2	23.1	23.1	25.1	32.1	6.5	9.1	9.0	11.5	11.4	12.2	1,977.3
OIL	2001	73.5	60.2	72.2	62.4	63.9	62.4	61.9	60.5	107.8	173.7	172.4	199.5	1,977.3
H2O	2001	628.3	572.1	642.0	570.7	623.1	594.5	594.2	594.2	570.4	416.0	437.2	394.9	29,955.1
OIL	2001	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	481.0
H2O	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	911.0
OIL	2000	1219.2	1161.4	1283.9	1379.8	1385.1	1321.6	1349.4	1310.8	1160.9	1061.7	963.7	810.9	19,179.0

Licence 4832 Well Name Enerplus Kirkella DR COM Dev H Mineral FREEHOLD

UWI 100-15-01-012-25W1.00 Field Code 59A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	29.8	21.7	31.0	31.0	31.0	29.7	31.0	0.0	0.0	3,485.2
GAS	2009	0.3	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.0	5.5
H2O	2009	91.6	76.3	85.4	79.3	62.2	47.5	37.8	70.3	69.1	72.2	0.0	0.0	15,790.2
OIL	2008	12.6	10.2	11.4	10.4	8.4	4.2	7.0	7.4	6.7	7.1	0.0	0.0	5,501.0
H2O	2008	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	29.9	31.0	30.0	31.0	5,501.0
GAS	2008	0.3	0.2	0.2	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.3	5,501.0
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,790.2
H2O	2008	12.6	10.2	11.4	10.4	8.4	4.2	7.0	7.4	6.7	7.1	0.0	0.0	5,501.0
OIL	2007	30.8	28.0	31.0	28.8	31.0	24.8	31.0	31.0	29.4	30.8	30.0	29.0	2,836.8
H2O	2007	5.4	5.4	5.5	5.5	5.5	5.4	5.5	5.5	5.2	5.5	5.2	5.3	1,005.6
OIL	2007	108.8	99.9	118.9	110.2	115.5	69.3	84.2	85.5	100.0	120.1	115.1	91.8	14,022.5
H2O	2006	29.4	18.2	23.1	23.1	25.1	32.1	6.5	9.1	9.0	11.5	11.4	12.2	1,977.3
OIL	2006	31.0	28.0	31.0	30.0	31.0	28.5	31.0	30.9	29.8	31.0	30.0	31.0	2,481.2
H2O	2006	0.0	0.0	0.0	0.0	6.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	6.6
OIL	2006	137.6	126.0	126.0	117.0	111.7	102.5	119.7	123.7	117.8	118.2	113.4	0.0	12,803.2
H2O	2005	28.2	23.1	25.1	30.1	26.7	23.0	29.4	24.9	26.5	24.9	24.8	27.3	5,615.3
OIL	2005	27.0	0.0	27.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	2,118.0
H2O	2005	56.0	0.0	59.0	193.7	231.0	228.3	223.2	189.8	187.7	185.7	164.5	145.1	2,449.3
OIL	2005	0.7	0.0	30.3	45.7	46.5	44.4	40.6	40.0	37.8	42.1	32.8	26.9	4,742.2
H2O	2004	29.4	18.2	23.1	23.1	25.1	32.1	6.5	9.1	9.0	11.5	11.4	12.2	1,977.3
OIL	2004	134.5	102.5	131.1	95.8	137.8	104.8	108.0	71.7	69.2	42.7	52.2	46.6	9,595.0
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,448.0
OIL	2003	12.8	24.2	31.0	30.0	31.0	5.3	24.5	9.4	30.0	31.0	30.0	31.0	1,448.0
OIL	2003	106.0	94.4	104.0	101.5	137.0	118.5	106.2	119.4	113.6	113.8	116.3	120.2	8,498.1
H2O	2003	7.4	6.5	7.4	7.2	8.7	9.2	7.7	7.7	7.4	6.8	6.7	7.1	4,294.2
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	27.0	23.0	30.0	31.0	30.0	31.0	1,081.0
OIL	2002	173.4	155.9	169.5	160.1	161.7	155.6	153.7	152.3	109.5	46.0	55.5	58.3	8,499.2
OIL	2002	19.1	17.1	26.0	35.1	35.2	33.1	13.2	5.8	6.5	6.9	6.3	8.2	4,199.4
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,081.0
OIL	2001	327.9	54.7	144.0	140.3	134.6	126.0	142.1	147.3	166.2	175.0	171.5	175.9	5,415.9
OIL	2001	22.8	22.8	58.4	57.3	52.2	50.8	48.1	46.1	45.1	47.2	48.7	51.1	3,868.9
H2O	2000	26.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	26.0	322.0
OIL	2000	258.0	201.7	241.0	361.1	341.1	313.3	318.4	327.3	311.6	329.8	299.7	270.7	3,510.7
H2O	2000	314.6	289.4	263.9	213.7	220.5	227.5	234.6	219.1	219.1	216.8	196.7

Licence **4841** Well Name **Energlos Kirkella Prov.** Dev **M** Mineral **CROWN**

UWI 102-01-10-012-29W1.00 Field Name *Dundas* Pool *Lodgepole Daly A* Field Code **54A** Unit **D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,401.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.8**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**320.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.2	0.0	0.0	0.0	**43.2**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	**256.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	**318.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4158.9	4051.7	4198.2	4978.7	4442.9	**47,949.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	14.5	16.7	16.2	14.3	**255.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	26.0	0.0	0.0	**165.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5837.4	6681.2	6082.0	0.0	0.0	**26,119.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	14.4	13.8	0.0	0.0	**183.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**8,198.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2021	0.0	5496.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.0**
H2O	2022	23.1	47.7	57.6	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,198.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**

Licence **4844** Well Name **Energlos Kirkella Prov.** Dev **M** Mineral **CROWN**

UWI 100-02-10-012-29W1.00 Field Name *Dundas* Pool *Lodgepole Daly* Field Code **9** Unit **54**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	13738.0	12626.1	15373.0	13945.0	14810.9	11653.0	14681.0	16568.0	17166.0	18431.0	0.0	0.0	**1,474,284.9**
OIL	2006	18542.0	17506.0	18991.0	18390.0	18268.0	17988.0	17617.0	17023.0	17856.0	17297.0	17136.0	17340.0	**1,336,875.3**
H2O	2007	16750.0	15317.1	18004.0	11973.0	10750.0	14350.0	17758.0	17584.0	15624.0	17651.0	17691.0	18082.0	**1,120,665.3**
OIL	2007	14729.0	13481.0	14586.0	8283.0	9408.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929,929.3**
H2O	2008	15123.0	13891.0	16000.0	0.0	0.0	0.0	0.0	0.0	0.0	11744.0	13002.0	14894.0	**1,004,542.3**
OIL	2008	20575.0	20251.0	24368.0	23327.0	21435.0	14293.0	15247.0	15036.0	13349.0	13258.0	13682.0	15570.0	**781,592.3**
H2O	2009	16405.0	14931.0	17335.0	16744.0	16855.0	14817.0	11865.0	13932.0	13932.0	15850.0	15850.0	15972.0	**571,281.3**
OIL	2009	17175.0	15095.0	16069.0	15364.0	14504.0	12481.0	12205.0	12074.0	14035.0	16261.0	15355.0	16112.0	**374,467.0**
H2O	2010	8961.0	16834.0	19348.0	19119.0	18858.0	16866.0	17503.0	19206.0	17503.0	19210.0	17952.0	15736.0	**197,737.0**

Licence **4844** Well Name **Tundra Whitewater** Dev **V**

UWI 100-02-10-012-29W1.00 Field Name *Dundas* Pool *Lodgepole Daly* Field Code **9** Pool Code **54** Unit **D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.0**
OIL	2002	4.2	3.6	3.1	4.7	3.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**101.9**
H2O	2003	6.3	6.4	5.9	4.4	4.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.5**
OIL	2003	0.0	19.7	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**797.0**
H2O	2004	13.8	19.6	25.6	23.8	22.6	19.2	12.7	9.2	9.0	8.7	8.6	7.5	**780.2**
OIL	2004	25.4	17.7	22.6	21.8	22.0	17.4	21.3	20.9	20.9	21.5	20.8	14.5	**1,041.8**
H2O	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**434.0**
OIL	2005	21.7	20.3	21.7	20.9	21.4	20.9	21.4	21.4	20.9	21.4	21.3	6.4	**1,000.7**
H2O	2006	251.8	236.2	29.9	177.4	193.2	157.4	122.6	110.3	85.5	89.4	27.5	27.5	**2,316.2**

Licence **4844** Well Name **Tundra et al Waterline** Dev **V**

UWI 100-31-01-002-29W1.00 Field Name *Other Areas* Pool *Mission Canyon 1 A* Field Code **999** Unit **FREEHOLD**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	104.5	144.4	135.5	136.3	138.8	0.0	0.0	**3,124.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	14.2	15.2	14.1	13.9	14.5	0.0	0.0	**313.3**
H2O	2010	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,470.1**
OIL	2011	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	**1,127.4**
H2O	2012	410.4	131.1	164.0	164.0	151.1	141.2	137.1	147.4	146.4	148.5	140.9	142.9	**4,127.4**
OIL	2012	14.6	14.5	15.7	16.1	16.5	14.6	12.7	15.3	15.0	16.9	13.0	15.8	**3,464.0**
H2O	2013	31.0	28.0	31.0	30.0	61.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,610.0**
OIL	2013	93.9	76.9	101.8	127.4	150.0	156.2	154.3	143.1	150.5	178.8	159.6	142.2	**9,394.5**
H2O	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.2	15.6	**3,283.3**
OIL	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,247.0**
H2O	2015	129.5	116.5	127.1	124.5	130.1	125.3	129.2	126.6	126.3	133.7	130.3	117.0	**7,759.5**
OIL	2015	18.8	17.1	20.1	19.9	20.1	17.6	19.0	17.6	17.6	18.3	17.1	17.3	**3,098.9**
H2O	2016	124.0	112.0	124.0	120.0	124.0	120.0	124.0	124.0	120.0	124.0	120.0	124.0	**4,956.0**
OIL	2016	114.5	100.2	104.4	96.5	103.0	115.1	126.1	122.0	129.9	125.8	118.9	128.4	**6,241.6**
H2O	2017	124.0	112.0	124.0	120.0	124.0	120.0	124.0	124.0	120.0	124.0	120.0	124.0	**5,828.4**
OIL	2017	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,518.0**
H2O	2018	126.5	122.0	131.0	126.5	131.0	126.5	131.0	131.0	126.5	131.0	126.5	131.0	**4,956.0**
OIL	2018	31.5	26.7	28.4	28.6	29.9	27.8	26.3	24.9	26.2	26.4	23.3	25.8	**2,589.4**
H2O	2019	28.0	25.3	28.0	27.1	28.0	27.1	28.0	28.0	27.1	28.0	27.1	28.0	**1,115.7**
OIL	2019	31.1	28.4	31.0	30.0	125.4	165.0	186.6	153.0	127.0	133.5	120.2	133.1	**3,265.5**
H2O	2020	28.0	22.0	37.9	126.0	143.3	131.1	136.2	90.9	118.6	167.1	119.2	116.9	**3,535.5**
OIL	2020	91.6	91.1	95.1	96.7	105.5	105.2	106.9	111.6	106.7	110.0	125.3	122.7	**1,878.8**
H2O	2021	45.0	42.0	45.4	42.1	41.0	38.9	45.5	50.2	39.1	39.6	39.1	36.6	**1,887.0**
OIL	2021	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**424.0**
H2O	2022	36.6	33.0	36.6	47.2	48.6	59.7	68.5	73.9	76.7	84.6	96.2	96.2	**1,416.4**
OIL	2022	108.6	98.0	94.5	84.6	82.8	83.8	73.9	84.7	73.3	85.6	82.1	46.4	**1,386.3**

Licence **4846** Well Name **Energlos Kirkella Prov.** Dev **M** Mineral **FREEHOLD**

UWI 100-15-01-012-29W1.00 Field Name *Crinoidal C* Field Code **59C** Unit **C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,748.4**
GAS	2002	1.3	1.3	1.4	1.3	1.3	0.9	1.5	1.6	1.2	1.4	0.0	0.0	**87.3**
H2O	2003	100.9	101.1	100.4	95.6	96.4	96.4	111.0	118.5	102.0	110.5	110.5	110.5	**5,713.2**
GAS	2003	62.6	60.9	64.3	63.4	63.9	41.6	71.3	74.4	57.7	64.6	0.0	0.0	**2,147.0**
H2O	2004	28.8	26.3	29.1	28.2	29.1	27.0	28.6	25.8	25.8	27.4	30.0	30.3	**2,462.7**
GAS	2004	2.0	1.8	1.7	1.8	1.6	1.2	1.1	1.3	1.3	1.5	1.5	1.5	**74.1**
H2O	2005	103.9	95.6	95.7	102.2	94.6	77.4	74.4	81.8	103.5	96.1	110.9	115.5	**4,682.2**
GAS	2005	94.3	87.3	82.9	83.7	73.5	52.3	54.8	53.5	61.8	60.8	69.1	72.0	**12,796.2**
H2O	2006	27.7	27.3	27.9	28.8	31.0	24.2	16.0	31.0	30.0	31.0	30.0	29.0	**2,115.7**
GAS	2007	2.9	1.9	2.2	2.7	3.4	1.8	1.2	2.5	1.9	2.1	1.9	1.9	**261.1**
H2O	2007	112.2	121.1	124.0	120.0	124.0	143.3	171.1	162.2	90.8	116.7	119.2	120.0	**3,535.5**
GAS	2007	136.4	89.8	106.2	126.7	161.6	83.9	54.7	120.3	89.2	97.9	90.7	90.5	**11,783.3**
H2O	2008	14.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	29.0	24.8	**2,749.3**
GAS	2008	0.0	0.0	1.5	4.2	4.1	2.6	1.9	2.1	2.3	2.1	2.3	2.1	**73.4**
H2O	2009	0.0	0.0	0.0	0.0	0.0	126.3	0.0	0.0	0.0	144.3	0.0	0.0	**2,162.0**
GAS	2009	216.3	94.3	165.3	140.7	196.7	113.3	0.0	0.0	0.0	0.0	0.0	0.0	**12,852.8**
H2O	2010	28.0	27.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	29.0	30.0	31.0	**1,452.0**
GAS	2010	2.3	2.3	2.7	2.3	1.5	2.2	2.3	2.9	2.6	2.6	1.8	2.8	**1,406.4**
H2O	2011	180.2	162.5	247.9	231.1	150.5	198.6	234.4	216.3	204.2	216.1	218.1	212.1	**8,895.7**
GAS	2011	28.6	25.2	30.8	30.0	30.0	27.0	31.0	31.0	30.0	29.0	29.0	29.0	**1,110.0**
H2O	2012	31.0	28.0	31.0	0.0	130.3	163.2	119.3	134.0	89.1	79.5	0.0	0.0	**1,415.3**
GAS	2012	181.6	134.1	169.4	144.4	135.0	133.6	128.0	126.2	118.5	113.2	171.9	165.2	**4,423.7**
H2O	2013	31.0	28.0	31.0	27.0	30.0	30.0	30.0	25.0	31.0	29.0	30.0	30.0	**759.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.9**
H2O	2023	217.9	201.4	219.0	174.6	210.0	227.5	181.6	189.0	178.7	176.5	166.6	153.9	**4,729.3**
GAS	2023	27.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	29.0	29.0	31.0	**607.0**
H2O	2024	77.8	64.8	73.1	91.3	92.2	92.5	66.0	63.8	0.0	0.0	0.0	0.0	**694.9**
OIL	2024	197.8	185.0	179.4	182.1	182.6	144.4	136.5	130.1	175.4	157.6	152.9	205.7	**4,242.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.7	**74.4**

Licence **4848** Well Name **Tundra Daly Prov. COM** Dev **M** Mineral **CROWN**

UWI 100-05-32-010-29W1.00 Field Name *Daly* Pool *Lodgepole E* Field Code **1** Pool Code **59E** Unit **E**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,417.0**
OIL	2009	18.2	14.9	15.1	14.7	15.2	14.5	17.8	18.8	18.0	18.2	0.0	0.0	**1,859.8**
H2O	2010	8.3	7.4	8.6	7.9	7.8	8.4	7.8	7.8	7.7	9.0	0.0	0.0	**2,295.7**
OIL	2010	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,115.0**
H2O	2011	8.8	8.0	8.9	7.8	8.1	10.7	11.2	10.8	10.6	10.8	10.4	10.8	**2,019.6**
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,115.0**
H2O	2012	8.8	8.0	8.9	7.8	9.1	10.7	11.2	10.8	10.6	10.8	10.4	10.8	**2,019.6**
OIL	2012	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,115.0**
H2O	2013	12.2	11.3	15.9	12.1	12.3	0.0	0.0	0.0	0.0	9.9	24.2	16.6	**1,250.4**
OIL	2013	10.7	12.0	12.6	11.8	11.7	0.0	0.0	0.0	0.0	13.3	17.6	11.1	**1,901.7**
H2O	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,160.0**
OIL	2014	15.2	13.8	16.2	15.1	16.3	16.6	16.4	16.3	14.2	12.7	11.6	12.1	**1,135.9**
H2O	2015	19.2	17.1	14.4	13.6	14.2	13.8	13.6	13.1	12.6	10.6	9.5	10.5	**1,784.7**
OIL	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,780.0**
H2O	2016	15.1	14.7	15.6	14.5	13.5	13.2	13.2	15.9	18.2	18.8	13.7	23.9	**961.9**
OIL	2016	17.1	16.2	17.0	17.5	16.3	16.6	16.8	16.3	14.2	12.7	11.6	10.9	**1,636.5**
H2O	2017	31.0	22.0	30.0	30.0	6.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,442.0**
OIL	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,780.0**
H2O	2018	31.0	28.0	31.0	27.9	4.1	13.8	30.0	31.0	30.0	31.0	22.5	30.0	**1,219.3**
OIL	2018	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	29.6	31.0	**1,413.0**
H2O	2019	13.3	12.2	14.5	14.1	14.4	10.8	13.3	15.9	15.6	14.7	15.1	17.2	**584.0**
OIL	2019	22.6	19.8	21.5	19.6	18.4	19.3	20.0	16.5	15.6	16.8	21.3	19.6	**1,214.4**
H2O	2020	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,113.0**
OIL	2020	20.7	18.0	19.6	17.3	18.1	17.0	15.2	11.3	11.8	11.6	10.1	11.3	**431.1**
H2O	2021	36.1	29.1	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.1	19.4	23.3	**983.4**
OIL	2021	30.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	30.0	**392.0**
H2O	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
OIL	2022	74.3	68.4	56.4	45.0	46.7	45.6	47.4	44.7	35.6	40.5	34.8	37.2	**678.3**

Licence **4849** Well Name **NVS Unit No. 2 HZNTL** Dev **M** Mineral **FREEHOLD**

UWI 102-03-32-011-29W1.00 Field Name *Daly* Pool *Bakken B* Field Code **1** Pool Code **60B** Unit **E**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,386.0**
OIL	2009	3.7	3.3	3.4	3.3	3.4	3.1	4.0	4.2	4.0	4.2	0.0	0.0	**504.8**
H2O	2010	1.0	0.8	1.3	1.2	1.3	1.1	1.2	1.3	1.2	1.4	0.0	0.0	**841.6**
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,115.0**
H2O	2011	1.2	1.0	1.2	1.1	1.2	1.0	1.1	1.2	1.1	1.3	1.3	1.4	**1,067.6**
OIL	2011	1.2	1.2	1.2	1.1	1.1	0.9	1.0	0.9	0.9	1.0	1.0	1.0	**829.8**
H2O	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,720.0**
OIL	2012	3.4	0.0	0.0	3.3	4.2	5.1	5.5	5.5	5.1	4.3	4.3	4.1	**423.5**
H2O	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**817.3**
OIL	2013	3.4	2.9	3.6	3.4	3.6	3.7	3.7	3.1	3.0	2.8	2.4	2.4	**357.2**
H2O	2014	2.7	2.4	1.9	1.7	1.8	1.5	1.6	1.6	1.5	1.4	1.3	1.3	**804.4**
OIL	2014	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	30.0	**1,798.0**
H2O	2015	3.4	3.3	3.5	3.3	2.5	2.9	2.7	2.6	2.4	4.1	2.9	5.1	**319.2**
OIL	2015	3.4	3.3	3.5	2.6	2.5	2.8	2.7	2.6	2.0	2.1	1.4	2.7	**743.8**
H2O	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,442.0**
OIL	2016	4.2	3.9	3.9	3.4	3.8	3.4	3.9	4.1	3.9	3.8	3.8	3.1	**277.5**
H2O	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,442.0**
OIL	2017	3.2	2.9	3.1	3.0	2.7	2.4	2.4	2.5	2.6	3.5	3.4	4.0	**235.7**
H2O	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
OIL	2018	3.2	2.9	3.1	3.0	2.7	2.4	2.4	2.5	2.6	3.5	3.4	4.0	**754.0**
H2O	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
OIL	2019	15.9	4.9	3.1	3.0	4.2	4.2	3.0	3.9	3.1	2.6	2.8	2.6	**1,001.5**
OIL	2021	19.0	15.2	16.1	15.4	15.9	11.8	9.9	9.3	10.8	10.3	12.4	12.4	**593.7**
H2O	2022	30.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,365.5**
OIL	2022	31.1	29.0	16.5	10.0	4.4	4.6	5.4	5.4	4.6	5.8	5.5	5.5	**150.7**
H2O	2023	772.3	697.4	754.9	454.7	670.0	629.2	414.5	444.9	599.3	538.2	498.7	498.7	**6,498.1**

Licence **4850** Well Name **Daly Unit No. 4 DIR WIW** Dev **M** Mineral **FREEHOLD**

UWI 102-14-35-009-29W1.00 Field Name *Daly* Pool *Lodgepole A* Field Code **1** Pool Code **59A** Unit **D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	64.4	58.1	65.4	62.6	64.6	62.1	60.4	66.2	63.3	63.6	0.0	0.0	**6,731.6**
OIL	2009	62.0	0.0	62.0	58.0	62.0	55.5	60.0	62.0	60.0	62.2	64.8	6.8	**6,160.9**
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,546.0**
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,546.0**
H2O	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,595.0**
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,595.0**
H2O	2012	10.0	42.0	46.0	45.0	46.0	45.0	46.0	46.0	45.0	31.0	30.0	31.0	**3,744.0**
OIL	2012	46.0	44.0	46.0	45.0	46.0	45.0	46.0	42.0	41.0	43.0	23.0	30.0	**4,595.0**
H2O	2021	194.0	153.0	156.0	95.0	59.0	51.0	56.0	52.0	52.0	48.0	45.0	45.0	**2,792.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	176.0	175.0	131.0	341.0	469.0	217.0	217.0	**1,726.0**

Licence **4851** Well Name **Daly Unit No. 4 DIR WIW** Dev **M** Mineral **FREEHOLD**

UWI 102-15-35-009-29W1.00 Field Name *Daly* Pool *Lodgepole A* Field Code **1** Pool Code **59A** Unit **D**

Licence **4855** Well Name *Tundra Virden Prov. H2NTL* Dev *H* Mineral *CROWN*

UWI. 102.11-29-009-29W1.00 Field Code *6* Pool Code *59C* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,851.0
OIL	2008	6184.3	5657.9	6037.6	5949.9	5995.1	5963.5	5978.8	6153.3	5924.7	6075.4	5799.7	6053.7	455,790.0
OIL	2009	114.6	103.4	73.3	69.7	74.5	67.8	63.6	67.5	73.5	76.1	77.8	83.3	28,029.8
OIL	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	3,402.0
OIL	2011	6100.2	5429.4	6099.2	5891.7	6057.7	6064.8	6214.3	5898.3	5955.5	6094.7	5876.0	6217.6	383,815.1
OIL	2012	134.5	117.9	135.3	108.5	87.0	84.2	121.0	124.8	127.2	114.6	106.3	115.7	27,066.7
OIL	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,125.0
OIL	2014	6431.1	5710.4	6502.0	6188.4	6402.0	6251.5	6600.1	5874.7	5627.5	5313.9	5901.1	6091.1	439,913.7
OIL	2015	203.8	182.7	190.8	178.4	186.9	181.4	168.9	163.8	143.5	141.6	137.9	129.9	25,708.7
OIL	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,792.6
OIL	2017	6760.2	6253.0	6696.8	6403.9	6557.1	6325.7	6330.6	6141.2	6104.1	6124.7	6157.4	6361.2	226,486.1
OIL	2018	6369.3	5755.4	6366.1	5965.5	6085.5	6003.7	6192.6	5945.2	5934.3	6014.5	5814.4	6081.2	220,746.9
OIL	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,397.0
OIL	2020	4114.2	3640.7	3959.6	3016.9	4138.0	3995.6	3980.6	3854.2	5683.2	6832.0	6584.3	6822.4	161,903.9
OIL	2021	316.7	287.0	315.5	295.2	316.4	310.2	302.4	302.1	410.1	446.4	430.5	450.5	20,461.5
OIL	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,043.0
OIL	2023	3180.0	2855.0	3080.0	3176.1	3742.3	3579.5	3663.1	3664.8	3599.2	3933.9	3897.9	4031.2	129,252.2
OIL	2024	346.6	367.2	405.3	404.6	374.1	383.0	400.9	376.9	364.6	378.1	361.2	364.2	16,163.8
OIL	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	678.0
OIL	2001	3240.6	2840.1	3111.9	3029.1	2970.0	2768.4	2883.5	2944.7	3112.7	3135.1	3071.7	3221.2	62,576.5
OIL	2002	5184.4	4534.4	4988.8	4888.2	4807.1	4481.2	4666.2	4766.4	4835.6	5062.7	4970.8	5198.5	101,325.3
OIL	2000	0.0	12.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	314.0
OIL	2026	0.0	392.4	1612.4	1600.0	2207.6	2652.2	2717.5	2823.1	2819.6	2940.6	2879.0	3073.1	25,547.2
OIL	2000	0.0	62.4	884.9	746.3	657.2	709.9	753.4	705.3	650.1	613.9	578.1	529.0	6,890.5

Licence **4857** Well Name *Tundra WhitewaterProv. H2NTL* Dev *H* Mineral *FREEHOLD*

UWI. 102.02-17-003-29W1.00 Field Code *6* Pool Code *52A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,487.8
OIL	2008	2271.6	1987.0	2236.6	2166.3	2101.5	2096.4	2161.8	2161.5	107.4	1867.8	0.0	0.0	21,357.0
OIL	2009	68.9	57.7	62.8	55.5	58.2	56.2	64.4	54.7	51.8	0.0	0.0	0.0	34,127.2
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,217.8
OIL	2010	2121.1	2117.2	2260.5	2184.0	2362.1	2205.7	2237.5	2251.8	2239.9	2184.1	2248.2	2307.1	238,149.9
OIL	2008	100.4	91.8	96.7	92.0	88.9	85.5	83.3	77.3	72.0	76.4	67.1	67.0	16,163.8
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,292.2
OIL	2007	2468.9	2016.6	2377.3	2242.4	2376.4	2417.9	2517.8	2406.2	2261.3	2279.5	2228.2	2274.7	211,619.8
OIL	2012	2116.8	1923.2	2133.0	2064.7	2139.4	2111.3	2167.5	2169.0	2116.2	2127.5	2104.0	2164.2	201,453.0
OIL	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,034.0
OIL	2006	2652.5	2393.2	2662.3	2632.5	2828.8	2758.1	2623.6	2442.7	2350.0	2472.2	2406.7	2453.5	183,749.6
OIL	2014	1206.5	1233.1	1294.6	1251.2	1254.1	1254.7	1255.0	1254.0	1240.1	1255.1	1230.4	1230.4	31,276.3
OIL	2015	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	2,124.0
OIL	2005	2837.5	2638.5	2472.0	2440.1	2631.8	2497.2	2550.0	2559.5	2525.1	2553.1	2504.2	2604.7	213,397.0
OIL	2005	225.8	201.4	223.8	200.1	201.5	114.0	81.6	125.0	155.7	143.6	151.7	154.0	29,782.8
OIL	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,762.0
OIL	2004	2563.7	2461.6	2557.4	2532.0	2583.4	2649.4	2705.3	2629.7	2423.0	2742.8	2494.1	2559.4	122,602.7
OIL	2003	2731.1	2733.1	2760.0	2355.0	2594.3	2191.2	2211.1	2095.5	2274.0	2239.9	2184.1	2248.2	72,783.6
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,399.0
OIL	2003	2480.6	2234.1	2623.1	2414.5	2490.8	2423.2	2473.8	2414.5	2343.1	2153.3	2345.2	2585.5	70,700.9
OIL	2003	321.4	266.7	281.8	290.7	293.7	267.6	270.0	286.0	282.5	289.1	296.2	308.4	25,112.9
OIL	2002	3.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,434.0
OIL	2002	2714.9	2557.1	2957.7	2655.5	2632.6	2324.6	2503.6	2359.3	2066.7	2204.2	2343.6	2632.3	62,327.3
OIL	2002	2480.6	2234.1	2623.1	2414.5	2490.8	2423.2	2473.8	2414.5	2343.1	2153.3	2345.2	2585.5	70,700.9
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,852.0
OIL	2001	2016.8	1823.2	2171.7	2072.5	1999.4	1981.1	1982.6	1939.0	2043.2	2193.3	2164.8	2621.1	32,155.2
OIL	2001	757.9	664.1	682.1	601.7	609.8	551.4	564.1	455.7	504.2	505.5	514.7	535.8	15,383.7
OIL	2000	0.0	2.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	305.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,150.3
OIL	2000	0.0	24.1	1037.7	989.2	927.5	799.9	905.2	833.3	913.8	1144.4	1042.4	911.9	9,529.7

Licence **4858** Well Name *Tundra WhitewaterProv. H2NTL* Dev *H* Mineral *FREEHOLD*

UWI. 102.01-20-003-29W1.00 Field Code *6* Pool Code *52A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	23.0	0.0	0.0	26.0	31.0	31.0	30.0	31.0	0.0	0.0	3,303.0
OIL	2009	23.2	24.2	20.7	0.0	0.0	21.2	25.4	25.4	22.3	25.9	0.0	0.0	1,177.2
OIL	2009	21.4	19.0	16.5	0.0	0.0	22.0	25.8	25.5	24.2	26.0	0.0	0.0	5,788.3
OIL	2008	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,075.0
OIL	2008	9.7	17.3	23.0	22.3	23.9	21.3	20.6	20.8	20.3	19.5	21.6	19.8	988.0
OIL	2008	20.9	32.3	37.4	35.6	34.9	34.3	32.8	30.9	27.9	26.9	23.5	22.4	5,611.1
OIL	2007	31.0	28.0	25.0	17.9	15.0	23.4	31.0	31.0	30.0	31.0	30.0	31.0	2,720.0
OIL	2007	12.9	11.1	9.9	6.6	10.7	6.9	9.5	9.2	10.3	13.6	12.9	13.2	748.9
OIL	2007	37.4	32.5	29.2	19.1	31.9	24.4	38.7	29.0	29.5	28.1	27.4	30.3	5,251.3
OIL	2006	31.0	28.0	31.0	7.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,115.0
OIL	2006	16.6	6.2	17.3	1.8	7.9	7.4	6.7	8.1	10.0	12.6	12.9	12.1	622.1
OIL	2006	43.6	34.8	38.4	8.5	29.5	37.1	39.0	37.5	36.7	39.4	42.4	40.2	4,908.9
OIL	2005	31.0	29.0	31.0	21.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,783.6
OIL	2005	8.1	7.5	7.3	5.1	7.8	7.5	7.4	7.3	6.4	6.8	6.5	6.8	527.3
OIL	2005	51.0	47.0	51.8	30.2	47.9	47.4	48.6	46.0	47.4	41.5	44.3	44.3	4,481.4
OIL	2004	31.0	29.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,460.0
OIL	2004	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	144.0
OIL	2004	57.7	54.1	57.6	55.4	49.4	47.3	51.5	51.8	52.7	50.6	52.5	53.1	5,135.3
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	1,329.0
OIL	2003	5.3	5.0	5.8	5.4	5.5	5.3	5.5	3.0	5.8	7.6	7.4	8.1	354.3
OIL	2003	60.8	52.5	61.9	56.1	57.3	53.4	54.1	49.5	56.5	53.3	54.2	60.2	3,306.7
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,460.0
OIL	2002	5.5	4.8	6.1	6.0	5.8	5.2	5.7	5.0	4.5	4.8	5.1	5.6	276.0
OIL	2002	60.2	58.3	59.2	60.5	61.2	59.2	59.1	57.0	56.7	61.2	56.7	60.0	2,830.9
OIL	2001	31.0	28.0	31.0	7.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	615.0
OIL	2001	11.3	7.2	10.0	11.2	2.8	4.3	4.2	4.2	4.5	4.5	5.6	5.6	211.9
OIL	2001	99.6	64.9	69.9	17.3	48.3	68.4	71.1	65.0	62.4	61.9	60.0	62.1	1,923.9
OIL	2000	31.0	29.0	31.0	27.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	284.0
OIL	2000	0.0	0.0	41.4	1.7	1.4	2.0	0.3	1.8	43.9	29.5	11.1	13.0	146.1
OIL	2000	0.0	0.0	221.2	97.6	153.1	124.5	110.2	90.5	73.2	81.0	73.0	66.8	1,171.1

Licence **4859** Well Name *EOG Dand* Dev *V* Mineral *FREEHOLD*

UWI. 102.01-25-004-29W1.00 Field Code *6* Pool Code *52C* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.8
DAY	2006	4.0	14.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614.0
DAY	2006	0.9	7.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.9
DAY	2006	4.6	4.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.8
DAY	2006	4.0	0.0	0.0	0.0	6.0	7.0	8.0	0.0	16.0	19.0	14.0	0.0	586.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.8
DAY	2006	31.0	27.0	18.0	0.0	6.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	482.0
DAY	2003	16.3	13.9	7.6	0.0	6.4	13.2	12.2	10.7	8.7	8.7	8.7	7.9	210.9
DAY	2003	9.9	8.5	4.6	0.0	3.9	8.2	7.4	6.6	6.4	5.3	5.3	4.8	187.7
DAY	2003	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,117.5
DAY	2003	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,071.8
DAY	2008	0.9	0.8	0.9	0.9	0.7	0.8	0.5	0.5	0.4	1.1	0.9	0.2	92.2
DAY	2008	8.5	8.2	8.4	9.2	8.3	8.2	9.4	8.2	9.4	6.8	12.1	11.3	1,043.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,718.0
DAY	2007	0.8	0.8	0.8	0.6	0.7	0.8	0.9	0.9	0.8	0.7	1.0	0.9	82.8
DAY	2007	10.3	7.7	9.1	8.3	9.1	8.4	8.7	8.9	8.3	8.3	9.0	8.3	935.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	2,357.8
DAY	2007	6.5	5.8	6.4	5.9	6.3	6.1	6.3	6.3	5.7	5.7	6.0	5.8	671.1
DAY	2007	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	88.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,993.0
DAY	2007	0.7	0.6	1.1	1.2	0.9	1.0	0.9	0.9	0.5	0.7	0.6	0.7	63.2
DAY	2003	9.9	8.5	14.4	14.5	13.3	11.0	11.0	9.6	9.5	9.2	8.4	9.7	717.2
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,428.0
DAY	2004	0.8	0.6	0.6	0.6	0.6	0.6	1.0	0.9	1.1	1.4	0.8	0.8	52.9
DAY	2004	9.5	7.4	7.9	7.7	8.1	7.3	8.0	10.1	12.1	14.4	11.8	10.3	587.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	1,262.0
DAY	2004	1.0	1.1	1.4	1.0	1.2	1.0	0.7	0.5	1.1	0.9	0.7	0.7	43.1
DAY	2004	10.5	10.5	10.1	10.4	11.7	10.2	8.4	7.6	6.9	10.5	8.4	8.5	470.8
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	908.0
DAY	2002	1.3	0.9	1.0	0.9	1.0	0.9	0.9	0.9	0.9	1.0	0.9	1.3	32.2
DAY	2004	11.9	10.3	10.3	11.1	11.2	10.4	10.2	11.1	11.7	12.7	11.0	12.7	357.1
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	547.0
DAY	2003	1.0	1.1	1.0	0.8	1.0	1.4	1.1	1.2	1.2	1.2	1.1	1.1	29.3
DAY	2003	14.2	11.8	11.9	10.3	10.5	15.3	13.0	11.8	11.5	12.3	12.0	12.5	222.7
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,262.0
DAY	2003	1.0	1.1	1.4	1.0	1.2	1.0	0.7	0.5	1.1	0.9	0.7	0.7	43.1
DAY	2003	28.0	10.0	15.0	0.0	0.0	0.0	9.5	6.6	12.5	16.4	15.1	15.5	75.6

Licence **4861** Well Name *Enerplus Kirkella ER* Dev *H* Mineral *FREEHOLD*

UWI. 100.04-14-012-29W1.00 Field Code *6* Pool Code *52A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,821.8
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,821.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,821.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.4
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.4
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.4
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,982.2
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.4

Licence **4862** Well Name *Enerplus Kirkella DR* Dev *D* Mineral *FREEHOLD*

UWI. 100.04-15-012-29W1.00 Field Code *6* Pool Code *52A* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8
DAY	2007	0.

Licence 4869 Well Name **EOG Whitewater** Dev Mineral **FREEHOLD**

UWI 100.16-08-003-21W1.00 Field Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	25.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	531.0
H2O	2009	154.1	123.2	131.3	86.3	68.0	479.6	518.5	510.8	442.8	372.0	324.5	330.7	5,436.8
OIL	2010	82.4	66.3	70.7	46.3	36.6	238.4	224.9	198.7	172.2	144.8	126.1	106.9	3,379.2
H2O	2010	1477.4	1181.9	1129.2	0.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	177.0
OIL	2011	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	1,895.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	635.8	470.2	292.8	202.8	145.7	117.6

Licence 4874 Well Name **Tundra Pierson KENTL** Dev H Mineral **FREEHOLD**

UWI 102.16-02-009-01W1.00 Field Code **438** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	3,355.7
H2O	2009	2013.2	1777.8	1801.1	1604.2	1644.0	1551.9	1504.8	1386.7	1344.0	1301.9	1174.0	1164.2	19,403.2
OIL	2009	148.7	134.4	150.1	157.8	168.3	153.2	159.1	138.7	151.0	149.2	0.0	0.0	2,098.2
H2O	2009	1164.2	1028.2	1042.1	928.2	951.6	898.2	870.9	802.4	778.0	753.4	679.4	673.7	11,225.3
OIL	2008	179.1	166.5	202.5	177.2	191.5	230.5	210.1	217.4	184.2	186.8	194.9	208.3	32,760.9
H2O	2008	1477.4	1181.9	1129.2	1170.2	1143.1	1055.4	1004.2	1004.2	1027.4	1427.7	1362.3	1400.6	25,577.9
OIL	2007	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	2,691.7
H2O	2007	2104.1	1912.0	2009.6	2057.0	2096.4	1973.3	1931.1	1931.4	1761.0	1558.1	1402.1	1393.8	23,152.7
OIL	2007	204.8	188.8	192.6	177.5	162.9	151.3	155.3	167.9	146.4	145.8	166.5	166.3	23,772.0
H2O	2007	1477.4	1181.9	1129.2	1170.2	1143.1	1055.4	1004.2	1004.2	1027.4	1427.7	1362.3	1400.6	25,577.9
OIL	2006	296.5	258.3	339.1	257.4	262.9	250.8	267.5	257.8	182.9	163.8	208.8	212.9	27,248.1
H2O	2006	1477.4	1181.9	1129.2	1170.2	1143.1	1055.4	1004.2	1004.2	1027.4	1427.7	1362.3	1400.6	25,577.9
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,969.0
H2O	2005	395.0	351.8	396.0	347.8	332.6	304.4	280.5	289.8	228.7	259.9	347.7	366.2	24,957.6
OIL	2004	244.3	227.7	250.1	235.2	243.3	247.8	236.2	231.0	209.9	200.3	257.5	263.4	19,439.2
H2O	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,614.0
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,969.0
H2O	2003	228.0	209.4	235.3	231.7	245.4	233.5	241.2	245.7	238.4	249.4	234.3	240.4	16,668.8
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,092.0
H2O	2003	365.9	338.8	364.5	350.2	355.0	350.9	356.4	350.0	337.8	350.6	336.7	328.7	16,671.8
OIL	2001	234.7	214.1	237.1	231.7	240.4	232.0	236.4	234.4	224.5	235.7	228.2	235.2	19,884.1
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	883.0
OIL	2002	279.0	201.1	220.1	346.8	280.0	302.2	294.1	339.0	296.2	300.5	16.8	0.0	2,554.0
H2O	2001	331.1	239.8	239.9	267.1	261.3	241.5	234.5	204.3	166.2	211.5	201.1	255.2	11,648.4
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,554.0
H2O	2001	524.2	483.6	536.6	520.1	524.4	494.6	507.2	497.8	470.0	452.1	391.6	356.7	8,677.1
OIL	2000	62.9	56.5	62.9	60.9	62.9	60.9	62.9	62.9	60.9	62.9	60.9	62.9	1,156.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,554.0
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.4	541.9	534.8	555.4	629.0	2,918.2
OIL	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,222.9

Licence 4875 Well Name **Tundra et al Pierson Prov. PKNTL** Dev H Mineral **CROWN**

UWI 100.16-05-003-20W1.00 Field Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	0.0	0.0	3,127.0
H2O	2009	4710.0	4291.5	4567.0	4551.8	4676.5	4480.4	4345.2	0.0	4108.8	4203.3	0.0	0.0	43,934.5
OIL	2008	41.4	37.4	41.4	40.0	41.4	40.0	41.4	41.4	40.0	41.4	40.0	41.4	3,552.0
H2O	2008	31.0	28.0	31.0	30.0	7.9	21.0	29.0	0.0	30.0	31.0	30.0	31.0	1,050.0
OIL	2008	3761.8	3424.5	3921.0	3759.8	943.9	3245.7	3090.7	4777.0	4679.7	3871.7	4671.9	4684.8	364,904.2
H2O	2008	31.0	28.0	31.0	30.0	25.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,542.0
OIL	2007	31.0	28.0	31.0	28.0	13.0	30.0	11.0	30.0	27.0	31.0	30.0	31.0	2,554.0
H2O	2007	3756.8	3391.2	3557.4	3241.0	1490.1	3818.7	1406.1	3790.0	3790.0	4096.4	3641.8	3798.9	329,071.7
OIL	2007	36.7	39.0	38.5	33.7	15.9	53.3	17.2	44.6	33.2	37.4	35.9	39.9	9,472.3
H2O	2007	2104.1	1912.0	2009.6	2057.0	2096.4	1973.3	1931.1	1931.4	1761.0	1558.1	1402.1	1393.8	23,152.7
OIL	2006	4168.9	3909.4	4218.8	3967.4	3942.3	3702.1	3637.3	3844.2	3641.2	3591.6	3569.5	3714.2	280,892.8
H2O	2006	31.0	28.0	31.0	30.0	25.2	40.0	40.0	40.0	32.8	38.1	37.1	41.0	9,947.0
OIL	2006	31.0	28.0	26.0	0.0	13.0	30.0	29.0	31.0	30.0	28.0	30.0	31.0	1,861.0
H2O	2005	3885.7	3512.9	3108.0	3000.0	1433.1	3940.4	3777.0	3937.9	3790.0	4047.2	4195.6	4345.5	329,071.7
OIL	2005	58.3	57.4	50.7	0.0	22.7	107.0	46.5	57.9	56.3	51.5	55.4	49.5	8,535.4
H2O	2005	31.0	29.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	1,565.0
OIL	2004	3863.9	3662.3	3957.8	3539.2	3728.6	3701.9	3723.8	3653.5	3738.8	3888.1	3900.6	3943.9	195,662.8
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,614.0
OIL	2004	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	1,732.0
H2O	2003	3907.6	3456.6	3857.4	3750.2	3861.5	3751.9	3734.2	3632.7	3717.0	3744.8	3218.6	1936.0	152,365.2
OIL	2003	1117.1	1011.4	1126.9	1091.2	1138.5	1101.6	1140.2	1145.7	1142.5	1134.8	1127.2	1140.2	8,840.6
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	859.0
OIL	2002	4023.2	3617.8	3849.0	3692.7	3855.8	3731.1	3855.8	3855.8	3734.4	3724.6	3601.5	3681.3	31,156.0
H2O	2002	172.5	159.3	168.7	158.5	160.7	150.7	134.3	148.0	145.2	140.0	141.8	129.7	5,355.9
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,554.0
H2O	2001	3826.3	3552.6	3977.2	3855.0	4038.0	3872.2	4074.4	3946.0	3793.2	3927.5	3760.5	3841.5	62,700.9
OIL	2001	2655.6	1801.9	1870.7	182.2	19.8	165.1	155.4	166.5	150.7	100.4	129.3	70.3	9,546.5
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	30.0	31.0	136.0
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,554.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.5	323.4	303.1	289.5	272.4	1,402.9

Licence 4877 Well Name **Tundra Whitewater KENTL** Dev H Mineral **FREEHOLD**

UWI 102.10-07-003-21W1.00 Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	27.0	0.0	0.0	1,327.8
H2O	2009	267.4	242.8	277.1	268.8	261.1	266.7	280.6	283.6	252.0	293.6	0.0	0.0	26,046.1
OIL	2008	41.4	40.0	41.4	40.0	41.4	47.6	49.0	49.3	49.3	45.5	0.0	0.0	4,252.4
H2O	2008	31.0	28.0	31.0	30.0	31.0	29.0	30.0	21.0	28.0	30.0	31.0	31.0	3,026.8
OIL	2008	255.0	220.1	213.5	214.1	223.0	233.0	237.0	237.0	237.0	237.0	237.0	237.0	23,352.4
H2O	2008	52.3	50.7	54.6	50.4	46.9	40.2	39.8	46.6	57.7	60.4	55.8	57.9	5,743.0
OIL	2007	31.0	28.0	31.0	30.0	27.0	22.2	29.0	31.0	31.0	31.0	30.0	31.0	2,674.0
H2O	2007	250.9	210.3	240.4	227.7	235.8	225.8	239.2	228.3	209.0	214.3	210.3	214.4	20,647.5
OIL	2007	62.9	56.5	62.9	60.9	62.9	60.9	62.9	62.9	60.9	62.9	60.9	62.9	11,156.0
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,318.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,554.0
H2O	2006	62.6	56.6	69.2	65.8	66.6	61.7	62.9	62.0	62.0	61.4	60.3	60.9	12,457.7
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,946.0
H2O	2005	296.5	268.4	296.0	287.0	296.1	284.8	294.1	289.4	276.0	287.3	254.9	268.4	18,683.8
OIL	2005	85.0	80.3	95.9	87.8	86.5	74.2	86.7	79.8	80.6	83.4	74.2	73.8	11,691.1
H2O	2004	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,581.0
OIL	2004	260.8	257.4	263.8	255.4	252.4	259.8	276.7	260.3	254.7	270.9	256.6	267.9	11,880.0
H2O	2004	31.0	28.0	31.0	30.0	78.3	95.1	31.0	84.6	43.9	90.4	86.1	66.6	10,959.5
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,295.6
H2O	2003	2306.5	2179.2	2271.1	2243.1	2295.5	2144.1	2553.5	2491.1	2359.0	2392.6	2460.7	2505.3	123,233.0
OIL	2003	69.8	56.5	59.7	53.4	47.8	46.1	43.6	38.0	38.0	36.7	36.0	39.9	10,577.2
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,302.0
OIL	2003	1833.1	1713.2	1949.6	1828.0	1870.3	1808.8	1834.6	1811.2	1771.8	2011.0	2049.4	2184.4	97,770.3
H2O	2002	83.0	81.0	78.4	76.3	70.0	68.0	61.1	56.6	54.4	50.5	89.4	91.8	16,011.7
OIL	2002	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,568.0
H2O	2001	1716.0	1308.2	1751.4	1794.7	1660.8	1836.1	1894.5	1856.1	1822.2	1911.0	1882.8	1892.3	78,979.6
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	101.4	31.0	82.0	81.0	75.6	0.0	2,554.0
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	1999	1732.1	1572.2	1746.5	1674.5	1716.3	1616.8	1672.9	1661.1	1624.1	1734.9	1648.6	1706.4	94,271.5
H2O	2003	182.9	158.3	165.6	159.7	158.1	136.5	121.5	123.1	115.8	117.7	111.3	112.9	14,019.9
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	946.1
H2O	2002	1350.1	1181.2	1456.1	1531.1	1556.8	1537.3	1656.5	1401.2	1582.1	1654.7	1573.3	1682.3	33,391.4
OIL	2002	1452.9	1342.8	1501.2	1457.1	1483.6	1440.5	1487.1	1488.2	1437.8	1518.7	1469.8	1524.3	77,301.8
H2O	2003	182.9	158.3	165.6	159.7	158.1	136.5	121.5	123.1	115.8	117.7	111.3	112.9	14,019.9
OIL	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	946.1
H2O	2001	1350.1	1181.2	1456.1	1531.1	1556.8	1537.3	1656.5	1401.2	1582.1	1654.7	1573.3	1682.3	33,391.4
OIL	2001	1452.9	1342.8	1501.2	1457.1	1483.6	1440.5	1487.1	1488.2	1437.8	1518.7	1469.8	1524.3	77,301.8
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	946.1
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	104.5	478.0	562.3	691.3	1,791.1
OIL	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	844.2

Licence 4883 Well Name **Tundra Whitewater SWD** Dev V Mineral **FREEHOLD**

UWI 102.10-08-037-21W1.02 Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	16024.0	14477.0	16086.0	15550.0	15550.0	15901.9	16689.1	16939.0	13130.0	17034.0	0.0	0.0	583,762.3
WIN	2008	16024.0	13264.0	16086.0	15550.0	14080.0	15550.0	13890.2	16482.7	16402.0	15157.9	15653.7	16086.0	435,429.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267,847.1
WIN	2006	49007.0	45093.0	49007.0	47427.0	49007.0	47427.0	49007.0	49007.0	44268.0	47427.0	45893.0	47427.0	267,847.1
WIN	2005	3974.0	3665.0	3441.0	3335.0	3518.0	3091.0	3663.0	3899.0	3437.0	4233.0	4379.0	7504.0	196,911.1
WIN	2004	3974.0	3655.0	3441.0	3335.0	3518.0	3091.0	3663.0	3899.0	3289.0	3559.0	3987.0	4379.0	196,911.1
WIN	2003	2993.4	2730.4	3156.0	2911.0	3029.0	2934.0	3042.0	3031.0	2952.0	3154.0	2941.0	3252.0	108,266.1
WIN	2002	2993.4	2730.4	3156.0	2911.0	3029.0	2741.0	3042.0	2919.0	2744.0	2913.0	2744.0	3252.0	108,266.1
WIN	2001	2253.0	2074.0	2579.0	2373.0	2493.0	2514.0	2623.0	2479.0	2430.0	2642.0	2659.0	3172.0	36,389.8
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2660.0	2659.0	3172.0	8,491.0

Licence 4887 Well Name **Tundra Only Pierson KENTL** Dev H Mineral **CROWN**

UWI 100.16-32-010-20W1.00 Field Code **1** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	3,221.3
H2O	2009	31.3	26.7	29.1	30.0	31.8	32.0	37.4	39.6	37.2	37.2	0.0	0.0	2,558.7
OIL	2008	18.4	16.4	18.1	17.5	18.1	15.9	17.8	18.0	17.7	19.5	0.0	0.0	3,632.1
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,919.3
OIL	2008	28.1	25.8	27.5	26.9	27.5	26.0	28.2	28.7	27.0	28.3	26.9	29.2	2,525.0
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,919.3
OIL	2007	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,154.0
H2O	2007	25.0	22.3	21.7	21.7	25.5	23.8	25.6	26.0	25.0	27.8	27.8	28.6	2,194.9
OIL	2007	24.6	22.1	23.6	23.2	24.0	23.1	24.0	27.8	26.9	27.0	25.9	25.0	3,205.5
H2O	2007	31.0	28.0	30.3	30.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	2,196.3
OIL	2006	25.2	23.8	25.3	25.0	25.8	25.0	25.7	25.5	23.9	24.6	24.3	24.5	3,891.3
OIL	2006	31.1	28.9	30.6	31.2	31.9	29.6	31.3	28.3	25.5	29.5	28.8	29.9	2,881.3
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,837.0
OIL	2005	25.7	22.7	24.0	11.4	24.1	24.2	24.5	24.5	24.5	25.6	25.3	24.5	1,601.2
OIL	2005	27.5	24.7	26.2	25.9	26.5	26.5	29.3	29.2	29.4	29.4	25.3	29.9	3,224.7
H2O	2004	31.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,488.0
OIL	2004	27.8	25.2	25.8	26.7	24.7	24.0	25.4	23.9	25.1	26.0	25.4	25.4	3,119.4
OIL	2004	34.7	33.1	31.1	33.7	33.4	35.6	37.3	34.3	30.8	31.7	30.7	32.2	2,187.7
H2O	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,581.0
OIL	2003	25.9	24.2	18.4	17.2	26.0	24.2	25.9	26.1	25.3	25.7	25.2	26.0	1,011.5
OIL	2003	25.0	22.3	21.7	21.7	25.5	23.8	25.6	26.0	25.0	27.8	27.8	28.6	2,194.9
OIL	2002	24.6	22.1	23.6	23.2	24.0	23.1	24.0	27.8	26.9	27.0	25.9	25.0	3,205.5
H2O	2002	31.0	28.0	30.3	30.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	2,196.3
OIL	2002	25.2	23.8	25.3	25.0	25.8	25.0	25.7	25.5	23.9	24.6	24.3	24.5	3,891.3
OIL	2001	31.1	28.9	30.6	31.2	31.9	29.6	31.3	28.3	25.5	29.5	28.8	29.9	2,881.3
H2O	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,837.0
OIL	2001	25.7	22.7	24.0	11.4	24.1	24.2	24.5	24.5	24.5	25.6	25.3	24.5	1,601.2
OIL	2001	27.5	24.7	26.2	25.9	26.5	26.5	29.3	29.2	29.4	29.4	25.3	29.9	3,224.7
H2O	2000	31.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,488.0
OIL	2000	27.8	25.2	25.8	26.7	24.7	24.0	25.4	23.9	25.1	26.0	25.4	25.4	3,119.4
OIL	2000	34.7	33.1	31.1	33.7	33.4	35.6	37.3	34.3	30.8	31.7	30.7	32.2	2,187.7
H2O	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,581.0
OIL	1999	25.9	24.2	18.4	17.2	26.0	24.2	25.9	26.1	25.3	25.7	25.2	26.0	1,011.5
OIL	1999	25.0	22.3	21.7	21.7	25.5	23.8	25.6	26.0	25.0	27.8	27.8	28.6	2,194.9
OIL	1998	24.6	22.1	23.6	23.2	24.0	23.1	24.0	27.8	26.9	27.0	25.9	25.0	3,205.5
H2O	1998	31.0	28.0	30.3	30.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	2,196.3
OIL	1998	25.2	23.8	25.3	25.0	25.8	25.0	25.7	25.5	23.9	24.6	24.3	24.5	3,891.3
OIL	1998	31.1	28.9	30.6	31.2	31.9	29.6	31.3	28.3	25.5	29.5	28.8	29.9	2,881.3
H2O	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,837.0
OIL	1998	25.7	22.7	24.0	11.4	24.1	24.2	24.5	24.5	24.5	25.6	25.3	24.5	1,601.2
OIL	1998	27.5	24.7	26.2	25.9	26.5	26.5	29.3	29.2	29.4	29.4	25.3	29.9	3,224.7
H2O	1997	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,488.0
OIL	1997	27.8

Licence **4889** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***102.10-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2001	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	26.0	30.0	5.0	**398.0**
H2O	2001	2301.4	1387.5	1478.3	1496.5	1871.0	2428.7	2265.1	1077.3	1084.0	1046.1	1283.6	206.1	**22,462.7**
OIL	2001	376.1	320.9	355.4	345.7	216.6	86.4	86.3	401.2	367.4	513.6	598.4	90.9	**4,665.0**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.5	1927.0	2252.6	**4,537.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.3	422.1	383.7	**906.1**

Licence **4890** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***100.04-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	22.0	0.0	0.0	0.0	**3,214.0**
H2O	2009	1651.8	1505.0	1626.9	1582.3	1621.7	686.9	1665.3	1735.1	1189.3	0.0	0.0	0.0	**135,862.4**
OIL	2009	30.6	27.4	29.9	29.2	27.5	7.4	31.9	39.1	27.4	0.0	0.0	0.0	**35,258.5**
DAY	2008	29.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,966.0**
H2O	2008	1546.1	1560.6	1545.7	1608.2	1680.5	1671.6	1671.7	1688.5	1570.7	1647.0	1591.8	1629.3	**122,598.1**
OIL	2008	42.6	45.2	41.4	46.3	46.0	37.8	35.8	30.8	27.7	30.0	28.9	30.7	**35,008.1**
DAY	2007	31.0	28.0	30.0	27.0	20.0	26.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,605.0**
H2O	2007	1712.5	1532.1	1637.8	1485.5	1055.9	1397.7	1747.0	1625.4	1673.8	1679.3	1674.2	1705.3	**103,186.4**
OIL	2007	50.1	46.4	48.4	38.5	29.0	36.6	49.5	44.0	46.9	48.0	46.1	47.0	**34,564.9**
DAY	2006	31.0	28.0	31.0	30.0	31.0	28.0	21.0	31.0	30.0	31.0	27.0	31.0	**2,261.0**
H2O	2006	1634.5	1428.4	1614.0	1579.2	1649.2	1434.0	1112.1	1666.3	1605.1	1652.2	1478.7	1683.0	**84,259.9**
OIL	2006	82.8	74.1	80.8	74.3	75.3	64.8	30.1	50.3	48.9	50.2	40.5	50.7	**34,034.4**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,911.0**
H2O	2005	1574.6	1392.7	1552.0	1467.4	1589.3	1594.8	1663.5	1604.2	1571.3	1686.8	1663.6	1625.6	**65,723.2**
OIL	2005	188.5	164.8	142.3	133.7	91.1	87.7	87.6	86.5	79.7	84.3	82.5	82.4	**33,311.6**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,547.0**
H2O	2004	1348.5	1295.1	1372.5	1275.0	1199.6	1203.2	1528.4	1492.7	1500.0	1576.6	1537.8	1525.4	**46,737.4**
OIL	2004	356.2	335.6	351.6	325.2	273.2	210.0	255.4	239.6	217.1	225.6	206.4	197.7	**32,000.5**
DAY	2003	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,181.0**
H2O	2003	1061.3	918.3	1019.9	851.6	1084.3	1059.0	1132.3	1172.2	1171.1	1257.3	1214.8	1258.8	**29,882.6**
OIL	2003	542.6	469.4	516.9	416.2	430.8	409.1	427.1	385.2	359.6	372.4	353.0	352.4	**28,806.9**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**820.0**
H2O	2002	798.6	772.5	886.3	872.6	954.9	972.1	1067.6	995.3	972.6	998.5	993.5	1060.4	**16,681.7**
OIL	2002	838.7	713.9	749.0	697.8	675.3	625.8	582.9	591.5	570.5	558.3	561.3	573.1	**23,772.2**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**456.0**
H2O	2001	57.1	101.6	224.9	296.1	403.6	450.4	539.5	509.1	561.2	652.5	599.6	714.4	**5,336.8**
OIL	2001	1102.2	1143.8	1373.0	1273.3	1225.1	1103.9	1056.4	983.2	935.3	954.3	891.9	865.7	**16,034.1**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	30.0	31.0	**91.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	81.9	49.2	57.7	**226.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	994.8	1051.4	1068.6	**3,126.0**

Licence **4891** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.07-07-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,135.0**
H2O	2009	44.3	35.7	31.4	31.4	32.2	31.4	32.2	32.2	32.3	0.0	0.0	0.0	**5,149.2**
OIL	2009	10.0	8.7	9.4	8.8	9.1	8.8	9.1	9.8	9.6	0.0	0.0	0.0	**1,749.2**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,862.0**
H2O	2008	82.3	76.7	82.0	79.4	77.4	74.7	77.1	77.6	77.0	69.0	53.0	48.6	**4,846.1**
OIL	2008	10.2	9.4	10.0	9.4	9.7	9.1	9.4	9.5	8.9	9.4	9.8	10.0	**1,665.9**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,496.0**
H2O	2007	45.1	40.6	41.2	43.5	45.5	44.2	39.7	42.2	41.0	47.1	45.6	47.0	**3,971.3**
OIL	2007	13.5	12.0	13.0	12.3	12.7	12.0	10.8	11.3	10.9	11.3	10.9	11.2	**1,551.1**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,135.0**
H2O	2006	44.9	40.6	45.0	45.0	45.0	43.5	45.0	45.0	43.5	45.0	43.4	44.0	**3,448.6**
OIL	2006	14.5	13.1	14.5	14.1	14.6	14.1	14.5	14.5	13.8	14.0	13.3	13.6	**1,409.2**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**1,770.0**
H2O	2005	39.0	35.1	43.2	41.7	43.1	41.7	43.5	36.1	43.2	44.7	43.5	45.0	**2,918.7**
OIL	2005	19.0	17.2	18.1	17.6	18.2	17.6	18.2	14.7	17.4	16.1	15.6	16.1	**1,240.6**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,411.0**
H2O	2004	31.9	29.8	31.5	30.3	33.5	32.3	35.4	35.6	34.4	35.6	36.6	39.2	**2,418.9**
OIL	2004	17.7	16.4	17.2	16.5	17.2	16.4	19.0	19.0	18.2	18.8	17.5	18.7	**1,034.8**
DAY	2003	6.0	21.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,046.0**
H2O	2003	7.5	26.4	30.5	30.1	40.6	39.1	40.4	30.6	29.4	30.4	29.4	30.6	**2,012.8**
OIL	2003	3.8	18.0	21.4	19.6	19.9	18.6	19.8	17.1	18.8	19.4	18.5	19.1	**822.2**
DAY	2002	31.0	28.0	29.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**717.0**
H2O	2002	29.9	27.0	25.4	22.1	24.5	27.4	27.4	30.3	28.8	29.9	47.2	38.8	**1,647.8**
OIL	2002	14.3	16.5	19.6	19.0	19.0	20.4	21.4	25.0	20.3	20.3	19.6	20.1	**608.2**
DAY	2001	28.0	28.0	20.0	22.0	28.0	28.0	30.0	31.0	15.0	10.0	30.0	31.0	**358.0**
H2O	2001	120.5	103.3	97.9	82.5	105.4	73.7	76.3	76.3	64.9	30.4	22.3	29.4	**1,289.1**
OIL	2001	40.5	40.0	25.5	22.5	20.9	20.9	18.2	28.1	9.8	4.4	13.2	13.3	**372.7**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	25.0	15.0	**57.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.7	251.4	105.1	**406.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	52.9	30.4	**115.4**

UWI ***100.07-07-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Z*** Field Code ***1*** Pool Code ***60Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,136.0**
H2O	2009	0.9	0.7	0.6	0.6	0.7	0.6	0.7	0.7	0.7	0.0	0.0	0.0	**118.0**
OIL	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	**41.6**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,863.0**
H2O	2008	1.7	1.6	1.7	1.6	1.6	1.5	1.6	1.6	1.6	1.4	1.1	1.0	**111.8**
OIL	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**39.8**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	2007	0.9	0.8	4.9	0.9	0.4	0.9	0.8	0.9	0.8	1.0	0.9	1.0	**93.8**
OIL	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	**37.4**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,136.0**
H2O	2006	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.0	1.9	**79.6**
OIL	2006	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**34.4**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**1,771.0**
H2O	2005	0.8	0.7	0.9	0.9	0.9	0.9	1.1	0.7	0.9	0.9	0.9	0.9	**67.8**
OIL	2005	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.3	**30.8**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,412.0**
H2O	2004	0.7	0.6	0.7	0.6	0.7	0.7	0.7	0.8	0.7	0.7	0.8	0.8	**57.3**
OIL	2004	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.4	**26.4**
DAY	2003	6.0	21.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,047.0**
H2O	2003	0.2	0.5	0.7	0.7	0.8	0.8	0.8	0.6	0.7	0.6	0.6	0.6	**48.8**
OIL	2003	0.1	0.4	0.5	0.4	0.5	0.9	0.4	0.4	0.4	0.4	0.4	0.4	**21.9**
DAY	2002	31.0	28.0	29.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**718.0**
H2O	2002	0.6	0.5	0.4	0.3	0.5	0.6	0.6	0.7	0.6	0.6	1.0	0.8	**41.2**
OIL	2002	0.3	0.3	0.5	0.4	0.4	0.6	0.8	0.5	0.5	0.5	0.5	0.4	**16.7**
DAY	2001	28.0	28.0	20.0	22.0	28.0	28.0	31.0	31.0	15.0	10.0	30.0	31.0	**359.0**
H2O	2001	2.5	2.1	2.0	1.7	2.2	1.5	1.6	1.6	1.3	0.6	0.5	0.6	**34.0**
OIL	2001	1.6	1.0	0.5	0.5	0.5	0.5	0.4	1.5	0.2	0.1	0.1	0.1	**11.0**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	25.0	15.0	**57.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	10.4	2.2	**15.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	1.0	**4.0**

Licence **4892** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.09-07-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,178.0**
H2O	2009	4.0	3.1	1.9	1.5	1.2	0.8	0.8	0.8	0.8	0.0	0.0	0.0	**687.4**
OIL	2009	1.9	1.7	1.9	1.8	1.9	1.8	1.9	1.9	1.9	0.0	0.0	0.0	**458.3**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,905.0**
H2O	2008	12.1	11.5	12.2	11.8	9.6	9.3	9.6	9.6	7.4	6.2	5.0	4.4	**672.5**
OIL	2008	0.6	0.5	0.7	0.4	0.4	0.4	0.4	0.5	1.0	1.5	1.7	1.9	**441.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,539.0**
H2O	2007	8.0	8.0	9.0	8.7	8.9	8.7	9.1	9.1	8.9	9.8	9.5	9.8	**563.8**
OIL	2007	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1.6	0.6	**431.6**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,174.0**
H2O	2006	7.9	7.1	7.9	7.7	8.0	7.7	8.0	8.0	7.6	7.9	7.7	8.0	**456.3**
OIL	2006	0.7	0.7	0.7	0.7	0.8	0.7	0.8	0.8	0.7	0.6	0.6	0.6	**423.5**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	2005	7.1	6.4	7.1	6.9	7.1	6.9	7.4	7.6	7.4	7.8	7.6	7.9	**362.8**
OIL	2005	1.2	1.1	1.2	1.1	1.2	1.1	1.1	1.0	0.9	0.8	0.8	0.8	**415.1**
DAY	2004	31.0	26.0	31.0	30.0	31.0	23.0	31.0	31.0	25.0	30.0	30.0	29.0	**1,444.0**
H2O	2004	6.1	4.4	4.7	4.5	4.9	3.6	5.3	5.3	7.4	5.9	6.9	6.7	**275.6**
OIL	2004	1.2	1.0	1.0	0.9	1.0	0.8	1.1	1.1	1.0	1.2	1.1	1.0	**402.8**
DAY	2003	31.0	24.0	31.0	10.0	24.0	30.0	31.0	31.0	20.0	22.0	30.0	31.0	**1,096.0**
H2O	2003	8.1	6.3	5.1	1.6	2.9	3.2	3.2	3.2	3.4	3.8	5.4	5.9	**209.9**
OIL	2003	4.1	2.9	2.5	0.8	1.6	1.9	1.9	1.9	1.2	1.1	1.4	1.4	**390.4**
DAY	2002	30.0	28.0	29.0	30.0	31.0	30.0	31.0	27.0	28.0	29.0	30.0	31.0	**781.0**
H2O	2002	2.3	4.5	4.5	3.4	5.1	5.0	4.8	4.1	4.0	4.4	8.9	8.2	**157.8**
OIL	2002	10.1	8.8	8.1	6.5	6.9	4.8	5.0	4.3	4.1	4.0	3.8	4.1	**367.7**
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	22.0	31.0	**427.0**
H2O	2001	10.2	5.0	4.5	4.4	7.1	2.9	2.8	3.0	1.9	2.0	1.1	2.5	**98.6**
OIL	2001	26.1	22.4	23.8	18.4	18.3	20.7	18.5	25.2	13.5	12.0	8.8	11.0	**297.2**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	31.0	**72.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	17.4	1.4	**51.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	29.2	30.7	**78.5**

UWI ***100.09-07-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Z*** Field Code ***1*** Pool Code ***60Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,178.0**
H2O	2009	36.4	27.5	17.0	13.1	11.2	7.4	7.6	7.6	7.4	0.0	0.0	0.0	**5,712.5**
OIL	2009	16.7	15.1	16.7	16.2	16.7	16.3	16.9	17.2	17.4	0.0	0.0	0.0	**3,001.3**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,905.0**
H2O	2008	108.5	103.3	110.2	106.4	86.8	83.7	86.5	86.8	66.8	55.8	44.6	39.7	**5,577.3**
OIL	2008	5.4	4.0	3.9	3.8	4.0	3.8	3.9	4.1	9.4	13.1	15.1	16.9	**2,852.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,539.0**
H2O	2007	72.4	72.4	80.7	78.0	80.2	78.1	81.5	82.1	80.2	88.4	85.3	88.2	**4,598.2**
OIL	2007	5.4	4.8	5.8	5.4	5.6	5.4	5.4	5.5	5.1	5.3	5.1	5.4	**2,764.7**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,174.0**
H2O	2006	70.9	64.0	70.8	69.5	71.7	69.4	71.7	71.9	68.6	70.8	69.2	72.1	**3,630.7**
OIL	2006	6.6	6.4	7.0	6.8	7.0	6.8	7.0	6.8	6.3	5.8	5.4	5.6	**2,700.5**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	2005	64.2	58.0	64.2	62.1	64.2	62.1	66.7	68.6	66.4	70.3	68.0	71.0	**2,790.1**
OIL	2005	10.6	9.5	10.6	10.1	10.3	10.0	9.4	8.8	8.5	7.7	7.3	7.6	**2,623.0**
DAY	2004	31.0	26.0	31.0	30.0	31.0	23.0	31.0	31.0	25.0	30.0	30.0	29.0	**1,444.0**
H2O	2004	55.1	39.7	42.4	40.8	44.2	32.7	47.9	48.1	66.4	52.6	62.2	60.0	**2,004.3**
OIL	2004	10.8	8.8	9.2	8.7	9.4	6.7	10.1	9.9	8.7	10.9	10.0	9.2	**2,512.6**
DAY	2003	31.0	24.0	31.0	10.0	24.0	30.0	31.0	31.0	20.0	22.0	30.0	31.0	**1,096.0**
H2O	2003	73.3	56.6	45.5	14.7	25.7	28.5	28.4	28.4	30.8	33.8	48.6	53.3	**1,412.2**
OIL	2003	36.5	26.3	23.0	7.4	14.0	17.6	17.5	17.2	11.0	9.7	12.4	12.8	**2,400.2**
DAY	2002	30.0	28.0	29.0	30.0	31.0	30.0	31.0	27.0	28.0	29.0	30.0	31.0	**781.0**
H2O	2002	20.6	40.5	40.5	30.8	46.3	45.2	43.6	37.1	36.8	40.7	80.1	73.4	**944.6**
OIL	2002	90.9	78.7	72.5	58.3	61.4	43.8	45.3	39.5	37.3	35.6	34.5	36.5	**2,194.8**
DAY	2001	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	22.0	31.0	**427.0**
H2O	2001	45.3	22.8	20.3	19.8	32.1	13.6	13.1	14.8	16.7	16.9	9.7	23.3	**409.0**
OIL	2001	119.9	101.9	106.1	90.6	83.3	94.3	84.1	114.8	121.4	108.0	79.2	99.3	**1,560.5**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	31.0	**72.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.7	79.3	6.6	**160.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.8	132.9	139.9	**357.6**

Licence **4893** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***102.07-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.8	28.0	31.0	29.7	31.0	28.8	30.4	29.3	30.0	27.2	0.0	0.0	**3,182.8**
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.0	0.0	**19.1**
H2O	2009	0.0	560.3	515.1	562.7	530.4	490.4	446.5	409.4	431.7	437.9	0.0	0.0	**88,164.6**
OIL	2009	34.4	31.0	33.2	31.6	32.7	30.9	42.5	41.7	45.0	37.9	0.0	0.0	**11,958.7**
DAY	2008	31.0	29.0	30.4	30.0	28.8	23.2	31.0	30.5	28.0	30.5	30.0	31.0	**2,886.6**
GAS	2008	0.5	0.4	0.4	0.4	0.4	0.3	0.4	0.5	0.4	0.5	0.4	0.4	**14.7**
H2O	2008	763.8	1258.0	1018.0	964.2	898.9	817.6	865.5	807.4	742.0	563.9	607.7	1241.5	**83,780.2**
OIL	2008	38.0	34.9	36.2	36.0	33.8	27.4	37.4	38.2	35.8	39.1	33.6	35.3	**11,597.8**
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**2,533.2**
GAS	2007	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.4	0.5	0.4	0.4	**9.7**
H2O	2007	1262.7	1127.9	1233.2	1082.9	1118.2	1077.2	1164.9	1214.4	1227.1	1216.3	743.2	1183.9	**73,231.7**
OIL	2007	42.5	38.7	42.8	37.6	38.0	35.9	38.4	38.7	37.3	38.4	36.9	37.2	**11,172.1**
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	31.0	30.0	31.0	**2,171.7**
GAS	2006	0.0	0.0	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.5	**4.1**
H2O	2006	624.9	587.1	634.0	675.1	645.4	574.9	715.5	651.1	433.1	641.3	644.5	1023.3	**59,579.8**
OIL	2006	36.7	33.4	37.7	36.4	37.3	31.6	36.5	35.6	23.7	34.0	30.3	42.5	**10,709.7**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,821.0**
H2O	2005	653.8	716.6	784.6	814.9	802.3	950.2	952.9	964.2	698.1	663.6	631.4	633.4	**51,729.6**
OIL	2005	35.0	31.5	34.3	33.0	34.3	53.1	56.8	57.9	40.5	36.3	36.7	36.0	**10,294.0**
DAY	2004	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,456.0**
H2O	2004	771.3	758.7	811.2	655.8	828.6	905.9	934.8	1075.0	742.3	919.9	872.2	723.4	**42,463.6**
OIL	2004	129.0	122.0	125.1	106.1	125.0	120.7	121.8	127.8	86.9	69.5	66.5	43.1	**9,808.6**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.0**
H2O	2003	784.9	576.6	679.2	654.5	651.0	664.6	780.7	782.2	779.6	743.2	742.7	760.7	**32,464.5**
OIL	2003	181.1	142.1	151.7	144.3	151.1	147.9	141.4	137.4	134.3	134.9	129.9	129.9	**8,565.1**
DAY	2002	4.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	26.0	28.0	28.0	31.0	**734.0**
H2O	2002	842.9	793.6	806.8	712.8	1138.4	1119.8	1165.9	1022.5	991.3	1035.4	867.9	628.5	**23,864.6**
OIL	2002	170.0	151.3	191.6	208.2	180.4	170.8	163.1	141.1	176.0	186.0	188.6	173.8	**6,839.1**
DAY	2001	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	26.0	30.0	22.0	**411.0**
H2O	2001	933.7	601.8	681.9	657.3	894.0	914.7	1037.6	1091.8	970.9	905.7	1073.8	725.4	**12,738.8**
OIL	2001	450.7	405.8	423.5	422.3	442.7	386.9	470.3	143.8	124.4	168.2	194.8	128.0	**4,738.2**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**64.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.4	1039.5	1118.3	**2,250.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	441.5	487.0	**976.8**

Licence **4894** Well Name ***Canada West South Pipestone Prov. HZNTL*** Dev ***H*** Mineral ***CROWN***

UWI ***102.14-09-006-26W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**334.6**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2007	0.0	0.0	0.0	0.0	3.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2007	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**326.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**97.3**
DAY	2005	0.0	0.0	14.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
H2O	2005	0.0	0.0	17.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2005	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	**290.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**1,521.7**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	**96.1**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.7**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.1**
DAY	2002	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.0**
H2O	2002	0.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.7**
OIL	2002	1.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.1**
DAY	2001	27.0	28.0	20.0	30.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2001	125.4	140.0	129.4	218.0	278.0	298.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.1**
OIL	2001	12.1	0.0	3.7	12.7	8.9	12.9	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.1	193.9	**328.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	20.7	**36.9**

Licence **4895** Well Name ***Enerplus Kirkella COM*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.12-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2009	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2009	110.1	91.8	102.6	63.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2009	5.4	4.4	4.9	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2008	31.0	28.8	30.7	26.9	31.0	30.0	27.0	31.0	13.5	18.0	23.8	31.0	**1,827.0**
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**9.0**
H2O	2008	107.3	99.7	107.2	94.6	108.7	100.9	90.4	107.1	46.5	63.7	83.8	106.3	**11,889.1**
OIL	2008	6.6	6.2	6.2	5.2	6.2	6.1	5.3	5.6	2.1	3.0	4.1	5.3	**786.5**
DAY	2007	31.0	27.3	23.5	18.0	31.0	24.8	31.0	10.0	16.1	31.0	30.0	29.0	**1,504.3**
GAS	2007	0.6	0.4	0.3	0.3	0.6	0.2	0.2	0.1	0.1	0.2	0.2	0.1	**7.9**
H2O	2007	131.5	116.7	108.3	82.6	138.7	43.0	52.3	17.2	29.3	56.4	53.9	105.1	**10,772.9**
OIL	2007	27.9	16.7	16.4	14.8	30.2	7.7	9.4	3.5	4.9	9.7	9.7	6.3	**724.6**
DAY	2006	31.0	27.0	29.2	28.5	30.8	29.3	31.0	31.0	29.8	31.0	30.0	31.0	**1,201.6**
GAS	2006	0.0	0.0	0.2	0.2	0.5	0.5	0.6	0.6	0.5	0.5	0.5	0.5	**4.6**
H2O	2006	302.0	263.4	260.8	243.8	132.2	126.5	143.7	148.9	141.5	141.9	136.1	0.0	**9,837.9**
OIL	2006	8.1	6.3	7.5	8.1	24.6	24.4	29.8	27.8	23.5	24.5	23.4	25.6	**567.4**
DAY	2005	0.0	23.0	31.0	30.0	31.0	11.0	24.0	29.0	30.0	31.0	30.0	31.0	**842.0**
H2O	2005	0.0	501.8	304.3	285.7	303.7	108.9	254.5	411.0	198.6	467.8	385.8	318.5	**7,797.1**
OIL	2005	0.0	12.8	10.2	8.8	8.7	3.1	6.6	9.5	9.6	10.9	9.0	7.8	**333.8**
DAY	2004	31.0	27.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	**541.0**
H2O	2004	103.9	91.2	102.2	98.7	105.6	81.7	81.9	55.9	179.8	777.8	922.5	769.9	**4,256.5**
OIL	2004	8.5	6.2	8.0	7.4	8.2	7.9	7.5	7.6	5.0	35.5	33.2	27.5	**236.8**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**183.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.1	159.7	164.2	90.6	93.7	**885.4**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	15.8	15.8	7.7	7.4	**74.3**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.1**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
DAY	2001	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
H2O	2001	0.0	0.0	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.1**
OIL	2001	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	22.0	0.0	**30.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8	183.4	0.0	**243.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	9.6	0.0	**16.8**

UWI ***100.12-15-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Bakken - Three Forks A*** Field Code ***9*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2005	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2005	66.2	57.3	65.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2005	8.5	7.5	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**519.0**
H2O	2004	84.3	79.1	82.1	85.0	84.9	65.6	67.6	45.1	43.9	45.3	54.2	48.1	**1,153.0**
OIL	2004	7.4	5.7	6.8	6.8	7.1	6.8	6.6	6.4	5.9	8.8	8.2	7.3	**118.9**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.4	71.1	73.2	72.8	75.3	**367.8**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	7.3	7.3	6.7	6.3	**35.1**

Licence **4896** Well Name ***Enerplus Kirkella COM*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.15-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2001	31.0	16.0	0.0	0.0	3.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2001	337.1	154.0	0.0	0.0	38.8	113.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2001	28.0	13.4	0.0	0.0	1.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	20.0	**36.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.0	231.3	**480.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	25.7	**58.7**

UWI ***100.15-15-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Bakken - Three Forks A*** Field Code ***9*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2009	49.7	41.5	44.9	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2009	2.5	2.0	2.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2008	31.0	20.0	22.5	26.9	29.0	30.0	31.0	29.8	29.9	17.0	29.9	31.0	**1,830.2**
GAS	2008	0.3	0.2	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2008	106.3	68.6	77.7	93.8	100.9	83.7	39.1	43.3	47.2	27.5	47.9	48.0	**22,383.8**
OIL	2008	16.5	10.7	11.5	13.2	14.7	11.6	1.4	1.8	2.1	1.2	2.2	2.3	**1,170.6**
DAY	2007	31.0	11.0	22.0	26.8	31.0	24.3	31.0	31.0	29.4	31.0	29.3	28.0	**1,502.2**
GAS	2007	0.5	0.1	0.2	0.2	0.2	0.3	0.4	0.4	0.2	0.1	0.1	0.3	**6.9**
H2O	2007	127.8	45.7	85.6	52.0	60.4	94.7	117.5	119.4	81.6	43.7	40.8	100.5	**21,599.8**
OIL	2007	22.3	5.4	10.8	7.8	10.8	14.1	17.6	19.9	10.7	4.8	4.5	15.1	**1,081.4**
DAY	2006	31.0	28.0	16.5	28.5	26.0	29.9	27.8	30.9	29.8	31.0	30.0	31.0	**1,176.4**
GAS	2006	0.0	0.0	0.3	0.6	0.5	0.3	0.3	0.3	0.4	0.4	0.4	0.4	**3.9**
H2O	2006	237.3	217.3	115.8	191.7	164.9	570.9	569.2	655.2	137.5	137.9	132.2	0.0	**20,630.1**
OIL	2006	27.9	22.8	14.7	28.2	23.0	14.5	15.5	16.0	18.8	19.6	18.7	20.5	**937.6**
DAY	2005	22.0	26.0	31.0	28.0	31.0	29.0	24.0	31.0	27.0	30.0	30.0	31.0	**836.0**
H2O	2005	190.8	175.2	286.2	284.2	330.6	303.6	271.3	612.6	257.0	629.2	438.6	250.4	**17,500.2**
OIL	2005	8.1	9.7	16.6	14.8	16.1	14.5	12.0	19.3	16.7	19.9	24.1	26.6	**697.4**
DAY	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	**496.0**
H2O	2004	998.3	937.5	973.4	1016.2	1005.8	752.1	801.1	501.7	513.9	678.0	782.0	710.8	**13,470.5**
OIL	2004	33.0	25.4	30.6	30.4	31.3	29.4	29.5	27.1	26.0	37.1	33.4	30.1	**499.0**

Licence **4896** Well Name **Energlos Kirkella COM** Dev **I** Mineral **FREEHOLD**

UID: 100.15-15-01-29W1.002 Field: Kirkella Pool: Baldwin - Three Forks A Pool Code: 62A Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	31.0	**134.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.4	849.9	874.1	831.7	892.1	**3,799.7**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	33.0	32.7	28.2	28.3	**135.7**

Licence **4897** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral **FREEHOLD**

UID: 102.12-26-01-26W1.02 Field: Name Virden Pool: Name Lodgepole A Pool Code: 5 Pool Code: 59A Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,108.8**
GAS	2009	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**6.5**
H2O	2009	74.7	67.9	71.0	65.3	83.5	68.4	69.3	65.4	65.6	58.3	0.0	0.0	**4,289.1**
OIL	2009	11.4	9.8	10.4	9.9	15.8	15.9	16.1	16.5	16.0	17.7	0.0	0.0	**2,804.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,830.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	**4.9**
H2O	2010	65.9	40.9	36.0	32.7	36.9	37.7	33.8	34.5	35.4	45.6	63.9	63.2	**1,593.1**
OIL	2010	11.2	10.3	11.1	10.8	11.0	10.2	13.0	12.1	12.1	7.5	9.6	11.9	**2,664.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,459.0**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**3.6**
H2O	2011	58.7	53.0	58.5	61.3	58.6	58.8	56.7	51.8	45.0	44.9	46.6	43.1	**3,057.7**
OIL	2011	16.5	14.5	15.3	15.5	15.7	14.7	15.6	11.6	10.9	12.2	11.7	11.7	**2,533.5**
DAY	2012	29.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,830.0**
GAS	2012	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**4.7**
H2O	2012	0.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,396.7**
OIL	2012	14.3	12.4	14.3	13.3	13.5	2.0	6.0	14.8	12.5	14.2	16.1	15.9	**2,367.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,778.0**
GAS	2013	12.5	12.9	12.3	11.8	14.1	13.7	13.7	13.7	13.6	21.6	22.1	20.5	**1,682.2**
H2O	2013	31.2	27.7	18.1	17.6	17.8	16.5	17.2	17.2	16.4	14.6	13.8	12.6	**2,217.8**
OIL	2013	13.3	20.1	12.3	11.9	11.9	11.3	11.8	11.8	11.3	30.0	31.0	31.0	**1,418.7**
DAY	2014	19.5	14.5	15.3	14.8	15.2	16.0	14.3	13.6	13.5	12.3	11.9	12.2	**1,881.2**
OIL	2014	30.3	29.7	30.3	27.3	28.3	27.0	28.0	26.2	26.0	31.3	32.1	31.0	**1,997.1**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	6.0	31.0	30.0	31.0	**1,052.0**
OIL	2015	24.9	20.7	24.1	25.1	26.7	25.0	23.7	13.6	4.3	24.6	16.7	17.6	**1,717.7**
DAY	2023	40.3	39.7	46.1	42.7	49.4	46.2	47.2	27.3	8.5	46.2	31.8	32.0	**1,647.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
DAY	2024	7.2	6.5	21.6	18.2	27.9	27.5	26.6	25.4	25.7	24.6	20.1	20.8	**1,462.8**
OIL	2024	28.2	28.6	43.4	43.4	42.3	44.7	44.2	44.2	41.2	44.1	47.2	50.5	**1,590.3**
DAY	2025	30.0	28.0	31.0	29.0	28.0	24.0	31.0	31.0	30.0	20.0	0.0	31.0	**359.0**
OIL	2025	23.2	21.8	23.8	22.6	21.6	18.4	23.8	23.8	22.9	15.3	0.0	23.8	**198.2**
DAY	2026	76.0	71.1	66.0	65.6	54.7	29.1	35.1	42.5	29.0	21.7	0.0	0.0	**490.7**
OIL	2026	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
DAY	2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.6**
OIL	2027	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.2	72.8	**113.3**

Licence **4899** Well Name **Energlos Kirkella COM** Dev **I** Mineral **FREEHOLD**

UID: 100.16-16-01-29W1.001 Field: Name Virden Pool: Name Lodgepole Daly A Pool Code: 9 Pool Code: 54A Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
DAY	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**

Licence **4902** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral **FREEHOLD**

UID: 102.12-26-01-26W1.002 Field: Name Virden Pool: Name Lodgepole A Pool Code: 5 Pool Code: 59A Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.7	28.0	29.7	29.7	31.0	29.5	31.0	31.0	30.0	31.0	0.0	0.0	**3,223.7**
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.2	0.3	0.3	0.3	0.4	0.0	0.0	**36.4**
H2O	2009	2086.1	1962.1	2050.1	1888.2	2349.1	1714.2	1782.1	1609.0	1614.2	1435.7	0.0	0.0	**133,593.8**
OIL	2009	37.0	32.8	34.8	33.0	26.2	17.7	18.2	23.2	22.6	25.1	0.0	0.0	**15,110.1**
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	17.2	24.3	31.0	**2,923.1**
GAS	2010	0.3	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.4	0.5	0.5	**33.2**
H2O	2010	2137.6	1323.6	1167.8	1224.6	1219.7	1179.5	1122.4	1214.0	1142.3	1287.9	1847.5	1470.6	**115,153.9**
OIL	2010	26.0	24.0	25.8	24.5	196.5	111.1	27.0	309.3	292.0	302.1	355.7	379.9	**14,841.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**2,577.6**
GAS	2011	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**8.4**
H2O	2011	1662.5	1442.6	1562.1	1573.0	1605.2	1464.1	1469.5	1402.6	1420.2	1390.5	1371.8	1366.0	**98,766.5**
OIL	2011	101.3	89.6	96.2	95.2	96.7	93.9	101.5	103.4	79.9	97.5	61.1	62.7	**14,222.8**
DAY	2012	29.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,713.1**
GAS	2012	0.7	0.6	1.7	1.6	1.5	1.1	1.2	1.3	1.3	1.2	1.2	1.2	**13.3**
H2O	2012	1160.8	1004.0	1272.5	1198.1	1254.1	1017.1	1515.4	1046.2	1241.3	1191.3	1121.0	1124.2	**80,887.3**
OIL	2012	136.7	122.1	137.5	130.1	127.1	90.6	103.6	108.8	104.3	100.2	99.1	99.5	**13,193.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,855.0**
GAS	2013	1241.2	1288.2	1457.7	1384.7	1403.1	1428.6	1419.0	1463.8	1231.1	1087.2	1109.2	1182.4	**65,769.4**
H2O	2013	1112.2	1214.4	1353.9	1294.8	1287.7	1244.9	1277.2	1277.2	1154.1	1132.5	1167.7	1139.5	**51,834.2**
OIL	2013	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
DAY	2014	1035.0	940.2	1001.1	962.9	1005.2	988.5	1038.4	1031.9	883.0	1030.8	1215.5	1189.7	**52,290.7**
GAS	2014	132.8	130.3	132.3	119.4	124.2	118.0	122.4	114.0	116.8	125.9	130.3	125.6	**10,319.5**
H2O	2014	28.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,624.0**
OIL	2014	1078.0	978.6	1140.5	1232.5	1268.0	1236.4	1122.8	1105.3	1120.3	1159.6	1064.2	1146.2	**37,651.7**
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.9	19.4	**1,762.0**
GAS	2015	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	**13.2**
H2O	2015	1160.8	1004.0	1272.5	1198.1	1254.1	1017.1	1515.4	1046.2	1241.3	1191.3	1121.0	1124.2	**80,887.3**
OIL	2015	136.7	122.1	137.5	130.1	127.1	90.6	103.6	108.8	104.3	100.2	99.1	99.5	**13,193.8**
DAY	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,855.0**
GAS	2016	1241.2	1288.2	1457.7	1384.7	1403.1	1428.6	1419.0	1463.8	1231.1	1087.2	1109.2	1182.4	**65,769.4**
H2O	2016	1112.2	1214.4	1353.9	1294.8	1287.7	1244.9	1277.2	1277.2	1154.1	1132.5	1167.7	1139.5	**51,834.2**
OIL	2016	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
DAY	2017	1035.0	940.2	1001.1	962.9	1005.2	988.5	1038.4	1031.9	883.0	1030.8	1215.5	1189.7	**52,290.7**
GAS	2017	132.8	130.3	132.3	119.4	124.2	118.0	122.4	114.0	116.8	125.9	130.3	125.6	**10,319.5**
H2O	2017	28.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,624.0**
OIL	2017	1078.0	978.6	1140.5	1232.5	1268.0	1236.4	1122.8	1105.3	1120.3	1159.6	1064.2	1146.2	**37,651.7**
DAY	2018	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.9	19.4	**1,762.0**
GAS	2018	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	**13.2**
H2O	2018	1160.8	1004.0	1272.5	1198.1	1254.1	1017.1	1515.4	1046.2	1241.3	1191.3	1121.0	1124.2	**80,887.3**
OIL	2018	136.7	122.1	137.5	130.1	127.1	90.6	103.6	108.8	104.3	100.2	99.1	99.5	**13,193.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,855.0**
GAS	2019	1241.2	1288.2	1457.7	1384.7	1403.1	1428.6	1419.0	1463.8	1231.1	1087.2	1109.2	1182.4	**65,769.4**
H2O	2019	1112.2	1214.4	1353.9	1294.8	1287.7	1244.9	1277.2	1277.2	1154.1	1132.5	1167.7	1139.5	**51,834.2**
OIL	2019	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
DAY	2020	1035.0	940.2	1001.1	962.9	1005.2	988.5	1038.4	1031.9	883.0	1030.8	1215.5	1189.7	**52,290.7**
GAS	2020	132.8	130.3	132.3	119.4	124.2	118.0	122.4	114.0	116.8	125.9	130.3	125.6	**10,319.5**
H2O	2020	28.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,624.0**
OIL	2020	1078.0	978.6	1140.5	1232.5	1268.0	1236.4	1122.8	1105.3	1120.3	1159.6	1064.2	1146.2	**37,651.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.9	19.4	**1,762.0**
GAS	2021	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	**13.2**
H2O	2021	1160.8	1004.0	1272.5	1198.1	1254.1	1017.1	1515.4	1046.2	1241.3	1191.3	1121.0	1124.2	**80,887.3**
OIL	2021	136.7	122.1	137.5	130.1	127.1	90.6	103.6	108.8	104.3	100.2	99.1	99.5	**13,193.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,855.0**
GAS	2022	1241.2	1288.2	1457.7	1384.7	1403.1	1428.6	1419.0	1463.8	1231.1	1087.2	1109.2	1182.4	**65,769.4**
H2O	2022	1112.2	1214.4	1353.9	1294.8	1287.7	1244.9	1277.2	1277.2	1154.1	1132.5	1167.7	1139.5	**51,834.2**
OIL	2022	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
DAY	2023	1035.0	940.2	1001.1	962.9	1005.2	988.5	1038.4	1031.9	883.0	1030.8	1215.5	1189.7	**52,290.7**
GAS	2023	132.8	130.3	132.3	119.4	124.2	118.0	122.4	114.0	116.8	125.9	130.3	125.6	**10,319.5**
H2O	2023	28.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,624.0**
OIL	2023	1078.0	978.6	1140.5	1232.5	1268.0	1236.4	1122.8	1105.3	1120.3	1159.6	1064.2	1146.2	**37,651.7**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.9	19.4	**1,762.0**
GAS	2024	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	**13.2**
H2O	2024	1160.8	1004.0	1272.5	1198.1	1254.1	1017.1	1515.4	1046.2	1241.3	1191.3	1121.0	1124.2	**80,887.3**
OIL	2024	136.7	122.1	137.5	130.1	127.1	90.6	103.6	108.8	104.3	100.2	99.1	99.5	**13,193.8**
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,855.0**
GAS	2025	1241.2	1288.2	1457.7	1384.7	1403.1	1428.6	1419.0	1463.8	1231.1	1087.2	1109.2	1182.4	**65,769.4**
H2O	2025	1112.2	1214.4	1353.9	1294.8	1287.7	1244.9	1277.2	1277.2	1154.1	1132.5	1167.7	1139.5	**51,834.2**
OIL	2025	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
DAY	2026	1035.0	940.2	1001.1	962.9	1005.2	988.5	1038.4	1031.9	883.0	1030.8	1215.5	1189.7	**52,290.7**
GAS	2026	132.8	130.3	132.3	119.4	124.2	118.0	122.4	114.0	116.8	125.9	130.3	125.6	**10,319.5**
H2O	2026	28.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,624.0**
OIL	2026	1078.0	978.6	1140.5	1232.5	1268.0	1236.4	1122.8	1105.3	1120.3	1159.6	1064.2	1146.2	**37,651.7**
DAY	2027	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.9	19.4	**1,762.0**
GAS	2027	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	**13.2**
H2O	2027	1160.8	1004.0	1272.5	1198.1	1254.1	1017.1	1515.4	1046.2	1241.3	1191.3	1121.0	1124.2	**80,887.3**
OIL	2027	136.7	122.1	137.5	130.1	127.1	90.6	103.6	108.8	104.3	100.2	99.1	99.5	**13,193.8**

Licence **4904** Well Name **Tundra Birdtail** Dev **H** Mineral **FREEHOLD**

UID: 100.04-04-01-29W1.00 Field: Name Virden Pool: Name Bakken C Pool Code: 60C Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	29.5	31.0	31.0	30.0	25.0	0.0	0.0	**3,175.3**
GAS	2009	0.9	0.9	0.9	0.9	0.9	1.0	1.0	0.9	0.9	0.4	0.0	0.0	**59.7**
H2O	2009	1081.2	983.9	1028.0	946.8	1311.4	925.0	981.0	924.9	960.0	695.6	0.0	0.0	**65,635.1**
OIL	2009	87.3	75.5	79.6	75.6	79.2	74.5	82.2	83.2	47.9	34.1	0.0	0.0	**12,373.0**
DAY	2010	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	18.0	25.3	31.0	**2,879.7**
GAS	2010	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	0.9	1.1	1.2	**42.8**
H2O	2010	1037.9	642.7	567.0	594.6	582.7	595.3	576.1	623.2	606.7	697.1	969.0	737.4	**55,797.3**
OIL	2010	95.4	88.4	93.9	91.4	86.4	84.8	97.1	97.7	93.1	59.5	76.5	91.1	**11,853.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.5	30.0	31.0	**2,531.9**
GAS	2011	1.2	1.2	1.2	1.3	1.4	1.3	1.4	1.4	1.4	1.4	1.2	1.2	**29.3**
H2O	2011	644.1	581.4	653.1	672.4	644.1	610.5	668.1	673.3	606.8	610.3	708.4	678.8	**47,567.6**
OIL	2011	105.0	105.1	105.1	102.2	114.0	107.1	111.2	111.2	94.5	101.2	101.2	101.2	**10,964.6**
DAY	2012	31.0	27.0	29.5	30.0	30.7	24.2	31.0	31.0	30.0	31.0	30.0	26.0	**2,164.4**
GAS	2012	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	**14.4**
H2O	2012	666.4	608.0	707.3	713.3	698.4	654.0	696.9	691.5	625.2	683.5	681.7	643.4	**50,853.3**
OIL	2012	131.4	113.4	129.5	125.2	122.7	101.2	131.1	136.2	111.0	110.2	116.8	98.4	**9,535.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,817.0**
GAS	2013	421.2	437.1	494.7	473.8	490.7	488.9	485.6	500.9	643.2	694.3	713.1	760.1	**31,713.3**
H2O	2013	301.5	327.9	365.7	354.5	345.1	326.2	339.2	337.1	325.4	334.0	377.0	365.4	**8,132.2**
OIL	2013	611.5

Licence 4926 Well Name Tundra Virden HZNTL Dev H Mineral FREEHOLD

UWI 102.13-10-011-29W1.000 Field Name Virden Pool Lodgepole A Field 3 Pool Code 594 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,102.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244.0
H2O	2001	14.0	25.0	30.0	29.0	30.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	11,102.9
OIL	2001	195.8	463.3	853.9	1154.8	1215.6	1756.4	1971.5	1755.0	1736.6	0.0	0.0	0.0	11,102.9
OIL	2001	179.7	251.3	217.4	210.0	152.9	154.8	121.0	74.5	0.4	0.0	0.0	0.0	1,362.0

Licence 4927 Well Name Penn West Waskada 10-1 Dev V Mineral FREEHOLD

UWI 100.01-35-001-29W1.000 Field Name Waskada Pool Lower Amaranth A Field 3 Pool Code 299 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,682.2
H2O	2008	0.3	0.3	0.3	0.8	0.8	1.0	1.0	1.0	1.0	1.0	0.0	0.0	392.9
OIL	2009	2.3	2.3	2.9	2.7	3.1	8.7	8.3	7.7	7.5	0.0	0.0	0.0	2,160.2
H2O	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,653.6
OIL	2008	0.6	0.6	0.6	1.0	1.4	1.0	0.7	0.6	0.7	0.8	0.4	0.4	396.1
OIL	2008	7.8	7.1	12.8	18.8	17.2	15.6	13.3	14.3	9.8	13.9	4.5	2.9	2,082.6
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.8	30.0	30.0	31.0	2,647.7
OIL	2007	5.4	5.8	2.7	1.3	1.6	3.4	0.8	1.1	1.0	0.9	0.7	0.6	374.5
OIL	2007	19.7	17.5	16.1	15.6	15.7	23.6	15.4	14.8	10.3	8.8	10.4	10.2	1,964.5
H2O	2006	31.0	28.0	31.0	30.0	31.0	28.1	31.0	31.0	25.0	30.6	26.0	27.1	1,928.8
OIL	2006	13.8	12.1	10.5	8.4	9.1	7.5	5.7	2.7	1.1	0.7	0.6	0.6	349.2
OIL	2006	11.8	10.1	12.0	10.0	11.3	13.1	15.3	16.3	17.2	17.1	13.6	11.1	1,757.7
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,754.2
OIL	2005	4.7	3.5	1.6	2.0	1.8	2.8	2.5	2.7	1.6	1.5	1.9	1.9	329.3
OIL	2005	8.1	11.2	10.2	13.1	14.1	14.1	15.2	14.5	10.2	12.0	18.0	18.0	1,621.2
H2O	2004	27.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	1,724.0
OIL	2004	2.7	2.8	4.1	3.7	3.4	2.6	1.8	1.3	1.0	3.0	2.0	1.8	294.9
OIL	2004	19.2	19.6	21.5	17.1	14.6	19.0	16.4	14.9	9.3	14.9	11.4	10.3	1,466.4
H2O	2003	31.0	28.0	31.0	30.0	28.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	1,674.0
OIL	2003	2.5	2.5	2.9	2.5	2.4	2.2	2.0	2.0	2.0	9.9	4.7	4.3	275.2
OIL	2003	25.5	25.2	29.3	25.0	20.2	0.0	0.0	49.1	49.5	31.3	21.3	21.7	1,271.8
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	577.0
OIL	2002	9.1	4.9	5.5	5.8	4.8	0.5	0.0	0.0	4.9	8.7	5.0	4.2	216.6
OIL	2002	36.3	22.2	24.4	20.9	17.1	1.7	0.0	0.0	31.5	36.4	27.5	26.6	973.2
H2O	2001	14.0	25.0	30.0	29.0	30.0	30.0	31.0	30.0	13.0	24.0	31.0	31.0	287.0
OIL	2001	14.7	13.1	11.4	8.9	10.8	12.1	12.1	10.1	8.6	9.4	6.2	14.1	163.7
OIL	2001	44.9	33.1	38.0	38.3	32.8	53.5	46.7	44.1	41.1	32.0	31.0	40.3	665.7

Licence 4930 Well Name Tundra Birdtail Prov. Dev Mineral CROWN

UWI 100.06-04-016-27W1.000 Field Name Birdtail Pool Bakken A Field 15 Pool Code 60A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	11.0	14.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,997.0
H2O	2008	0.0	0.0	0.0	0.7	1.1	0.9	1.0	1.0	1.0	1.0	0.0	0.0	198.8
OIL	2008	0.0	0.0	0.0	6.4	11.4	9.3	9.1	9.2	9.1	9.2	0.0	0.0	1,060.3
H2O	2008	0.0	0.0	0.0	16.0	31.0	29.0	31.0	31.0	30.0	27.0	13.0	0.0	1,802.0
OIL	2008	0.0	0.0	0.0	0.6	0.9	0.8	0.8	0.8	0.8	0.8	0.0	0.0	150.1
H2O	2007	0.0	0.0	0.0	8.2	12.0	9.5	10.9	10.0	9.2	8.6	4.5	0.0	1,326.4
OIL	2007	0.0	0.0	0.0	0.8	1.1	0.9	1.0	0.9	0.9	0.8	0.4	0.0	128.4
OIL	2007	0.0	0.0	0.0	5.5	15.9	0.0	0.0	0.0	0.7	0.7	0.6	0.0	1,955.5
H2O	2007	0.0	0.0	0.0	6.5	13.7	10.9	10.3	10.8	10.8	11.3	5.8	0.0	1,378.8
OIL	2006	0.0	0.0	0.0	0.7	0.9	1.1	0.8	1.0	1.0	0.7	0.0	0.0	179.8
OIL	2006	0.0	0.0	0.0	10.8	14.4	12.3	11.3	12.7	11.0	9.7	0.0	0.0	1,179.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	8.0	31.0	28.0	27.0	10.0	0.0	0.0	1,181.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	1.0	12.4	11.1	9.3	10.3	6.6	1.3	173.7
H2O	2005	0.0	0.0	0.0	0.0	0.0	8.9	17.2	15.0	13.8	13.2	4.9	0.0	1,093.1
OIL	2005	0.0	0.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,440.0
H2O	2004	0.0	0.0	0.0	1.5	0.7	0.6	0.7	1.0	1.0	1.0	0.9	0.1	1,024.0
OIL	2004	0.0	0.0	0.0	22.0	23.4	18.0	16.5	15.0	15.0	15.2	14.7	2.0	1,020.1
H2O	2003	0.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	800.0
OIL	2003	0.0	0.0	2.1	5.3	4.9	3.4	3.4	1.4	1.3	1.2	0.0	0.0	161.8
H2O	2003	0.0	0.0	9.9	24.2	22.1	21.7	23.0	22.6	19.7	20.7	1.3	0.0	675.4
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2002	17.8	23.8	24.2	27.6	29.4	25.9	29.3	27.9	25.5	22.5	23.8	2.0	710.2
H2O	2001	3.0	24.0	24.0	30.0	29.0	31.0	31.0	30.0	31.0	31.0	30.0	22.0	292.0
OIL	2001	2.9	5.3	6.4	8.7	8.5	7.6	8.2	8.0	8.1	7.5	4.9	4.9	76.1
OIL	2001	5.1	10.0	10.7	14.4	47.9	44.0	44.2	42.8	39.0	39.0	29.0	28.5	430.3

Licence 4930 Well Name Penn Waskada Prov. Dir D Mineral CROWN

UWI 100.16-06-002-29W1.000 Field Name Waskada Pool Lower Amaranth A Field 3 Pool Code 299 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,125.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	927.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,281.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,267.7
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,281.1
DAY	2003	26.7	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,125.5
DAY	2002	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.3
DAY	2002	2.6	2.8	2.9	2.6	2.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	1,281.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,977.8
DAY	2001	1.5	0.6	3.9	5.1	0.9	0.6	1.1	0.7	0.5	0.8	0.5	0.1	326.7
DAY	2001	13.4	15.1	10.5	8.4	10.4	12.2	12.4	11.3	9.3	10.3	6.6	13.3	1,267.7
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	1,619.0
DAY	2000	6.5	7.9	9.2	8.0	8.0	3.2	3.9	1.5	1.1	1.5	1.2	0.2	290.7
DAY	2000	11.4	20.8	24.3	19.0	14.9	14.7	15.1	7.9	10.0	9.2	12.3	14.1	1,142.0
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	1,259.0
DAY	2000	0.9	2.5	1.1	1.8	1.3	2.2	1.6	1.3	2.9	1.8	10.7	10.0	268.8
DAY	2000	0.9	0.3	0.3	0.4	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	29.0
DAY	2000	20.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	695.0
DAY	2000	3.3	1.7	3.0	3.1	2.2	3.6	3.2	3.5	2.3	1.0	2.3	2.5	223.5
DAY	2000	29.3	25.5	29.5	18.9	16.3	15.4	15.6	16.2	15.3	25.4	19.6	15.5	779.1
DAY	2000	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	29.0	29.0	30.0	541.0
DAY	2000	8.7	5.2	6.4	5.9	4.9	5.4	5.1	5.4	3.3	4.0	3.2	3.2	181.6
DAY	2000	24.4	23.4	25.4	21.1	21.2	20.4	18.9	15.5	22.7	21.9	20.7	22.1	538.6
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	184.0
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	44.3	31.9	31.2	10.6	18.5	10.0	6.8
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	44.3	31.9	31.2	49.6	25.1	53.4	133.3

Licence 4931 Well Name Goodlands Unit No. 1 WIW Dev V Mineral CROWN

UWI 100.09-09-001-29W1.000 Field Name Lower Amaranth Pool Lower Amaranth I Field 3 Pool Code 299 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	79.6	75.0	81.4	59.6	49.9	46.9	48.6	37.2	48.8	49.7	0.0	0.0	24,266.3
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.5	9.4	80.1	74.0	23,689.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	67.0	69.0	99.6	0.0	0.0	0.0	0.0	23,432.1
WIN	2006	792.0	664.1	760.2	736.0	793.0	718.0	744.0	710.0	732.0	750.0	0.0	0.0	23,196.3
WIN	2005	237.3	265.9	430.3	695.9	748.5	647.5	901.9	899.9	921.2	968.5	874.2	830.4	15,841.7
WIN	2004	315.2	284.4	366.8	744.0	243.8	289.2	1421.1	1170.3	1425.4	1250.4	1110.0	1184.0	10,504.4
WIN	2003	290.5	288.7	294.6	287.9	303.0	267.1	270.3	342.6	292.2	294.3	300.6	320.1	4,549.9
DAY	2002	31.0	28.0	31.0	30.0	22.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	505.0
DAY	2002	37.5	16.5	9.6	7.3	5.3	7.0	4.0	0.0	0.0	0.0	0.0	0.0	602.4
DAY	2001	88.4	56.7	54.5	57.7	43.4	54.4	38.1	0.0	0.0	0.0	0.0	0.0	1,976.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,281.1
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,977.8
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,977.8
DAY	2000	31.0	28

Licence **4943** Well Name **EOG Waskada** Dev **V** Mineral **FREEHOLD**

UWI *100-08-16-004-20-LSW1.00* Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Field Type **Oil** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	25.2	23.3	22.7	28.8	14.0	15.5	26.6	5.0	28.7	31.1	31.9	21.7	**3,717.6**
DAY	2007	31.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**815.0**
H2O	2007	10.1	8.5	4.0	9.9	8.2	8.7	9.0	8.2	7.3	9.1	8.8	7.5	**1,855.6**
OIL	2007	39.8	32.4	14.7	38.5	32.5	32.7	34.0	31.1	27.1	28.2	27.9	27.8	**3,443.1**
WIN	2006	31.0	28.0	27.0	0.0	0.0	20.0	31.0	9.0	29.8	31.0	30.0	31.0	**1,766.8**
DAY	2006	10.7	8.4	8.2	0.0	0.0	6.2	9.7	2.9	11.4	10.9	10.8	10.7	**1,001.5**
H2O	2006	41.0	33.0	32.2	0.0	0.0	24.5	38.2	11.2	37.8	37.0	35.3	36.7	**3,076.3**
OIL	2006	31.0	28.0	28.0	0.0	0.0	20.0	31.0	10.1	30.0	30.0	30.0	31.0	**1,499.3**
WIN	2005	21.8	8.7	8.2	0.0	6.9	12.7	12.7	12.2	11.3	10.9	11.0	10.9	**1,666.4**
DAY	2005	19.2	18.4	14.2	9.0	26.4	49.0	51.0	51.0	51.0	51.0	42.6	42.8	**1,240.3**
H2O	2005	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,181.6**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,193.0**
WIN	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,289.3**
DAY	2004	21.0	28.0	15.0	0.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**815.0**
H2O	2004	11.5	13.7	6.8	0.0	32.7	13.6	69.4	50.4	90.8	63.9	79.9	65.5	**932.3**
OIL	2004	33.4	45.0	21.8	0.0	28.9	41.5	42.7	39.0	45.7	50.9	42.8	47.3	**1,767.2**
WIN	2003	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**537.0**
DAY	2002	21.7	10.6	26.0	21.3	17.9	13.6	11.0	15.5	15.2	13.9	9.8	17.1	**429.0**
H2O	2002	65.9	31.3	81.3	66.0	55.4	38.8	32.6	51.8	48.0	48.8	46.8	52.3	**1,328.2**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	31.0	30.0	30.0	**189.0**
WIN	2001	0.0	0.0	0.0	0.0	0.0	17.4	31.0	31.0	30.0	30.5	24.0	30.0	**235.4**
OIL	2001	0.0	0.0	0.0	0.0	0.0	83.4	195.0	125.9	90.2	81.8	67.7	66.1	**710.1**

Licence **4944** Well Name **EOG Waskada** Dev **V** Mineral **FREEHOLD**

UWI *100-09-21-001-25W1.00* Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Field Type **Oil** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,026.0**
DAY	2008	12.7	11.1	12.8	12.4	9.4	8.0	9.0	10.0	6.5	10.7	0.0	0.0	**2,138.2**
H2O	2008	40.0	35.2	40.3	38.3	37.4	26.8	27.9	31.9	22.7	25.9	0.0	0.0	**4,482.0**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,722.0**
WIN	2008	13.8	12.6	13.4	12.5	12.7	12.7	12.7	12.8	12.2	12.1	11.4	12.5	**2,955.4**
DAY	2008	38.3	37.4	39.3	36.6	36.6	36.4	37.9	37.7	34.9	35.7	36.8	36.7	**4,184.6**
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,356.0**
OIL	2007	4.3	5.1	5.5	2.2	4.2	14.3	9.7	9.9	9.5	17.0	15.5	13.9	**1,882.8**
WIN	2007	39.9	43.2	45.9	39.9	37.7	46.4	44.1	44.7	42.7	39.4	36.7	39.2	**5,940.3**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,007.0**
H2O	2007	20.0	19.2	20.2	17.5	17.3	17.8	15.3	15.4	13.8	13.8	13.4	13.8	**1,596.4**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,355.0**
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,642.0**
DAY	2006	26.1	10.9	12.1	11.2	5.4	5.0	4.5	5.0	4.6	4.5	4.4	4.9	**1,713.1**
H2O	2006	35.9	36.2	38.5	38.0	47.1	43.9	41.7	47.0	42.3	40.5	39.1	41.6	**2,757.5**
OIL	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,280.3**
WIN	2005	56.2	46.4	48.4	50.7	37.5	46.1	61.5	49.4	48.1	45.0	127.9	53.7	**1,613.2**
DAY	2005	34.3	33.4	36.3	35.6	36.2	36.3	35.7	36.2	34.6	37.1	36.0	36.3	**2,265.7**
H2O	2005	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,184.6**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,356.0**
WIN	2004	39.8	41.1	45.0	41.9	46.1	40.3	41.5	38.0	39.1	41.7	38.5	36.9	**1,836.3**
DAY	2004	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**552.0**
H2O	2004	20.0	19.2	20.2	17.5	17.3	17.8	15.3	15.4	13.8	13.8	13.4	13.8	**328.5**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**459.9**
WIN	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,762.9**
DAY	2002	0.0	0.0	0.0	0.0	29.4	64.5	0.0	0.0	0.0	63.4	64.2	0.0	**1,342.5**
WIN	2001	3.5	0.0	0.0	0.0	0.0	90.5	195.9	133.6	90.3	0.0	19.8	17.9	**1,277.1**

Licence **4945** Well Name **Waskada Unit No. 18 Prov. WIW** Dev **I** Mineral **CROWN**

UWI *103-11-16-001-25W1.00* Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Field Type **Oil** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	39.2	33.7	37.4	34.4	37.9	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,767.8**
WIN	2008	39.7	37.6	40.2	37.7	37.4	36.7	39.5	39.3	37.0	38.6	38.1	38.1	**3,581.2**
DAY	2008	36.9	5.2	0.0	51.1	41.0	34.6	30.8	28.6	31.7	3.7	30.0	31.0	**1,121.1**
H2O	2008	0.0	17.1	5.8	0.0	0.0	15.3	604.0	0.0	12.1	0.0	0.0	0.0	**2,817.0**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,722.0**
WIN	2007	13.8	12.5	14.1	47.1	52.4	13.0	68.5	54.3	96.3	70.3	96.2	97.6	**4,459.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**
H2O	2007	0.0	0.0	0.0	0.0	239.4	64.5	0.0	0.0	0.0	63.4	64.2	0.0	**1,342.5**
WIN	2007	3.5	0.0	0.0	0.0	0.0	90.5	195.9	133.6	90.3	0.0	19.8	17.9	**1,277.1**

Licence **4946** Well Name **Waskada Unit No. 18 Prov. WIW** Dev **I** Mineral **CROWN**

UWI *102-06-21-001-25W1.00* Field Name **Waskada** Pool **Lower Amaranth A** Field Code **29A** Field Type **Oil** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,054.6**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.6**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,054.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,054.6**

Licence **4947** Well Name **ERCD Virden Prov. SWD** Dev **V** Mineral **FREEHOLD**

UWI *102-03-12-011-27W1.00* Field Name **Virden** Pool **Prairie Evaporite** Field Code **Field Type** Pool Code **Unit**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
SIN	2008	5619.0	4103.0	7316.0	7167.0	7477.0	7331.0	7471.0	7449.0	6897.0	7693.0	7305.0	0.0	**860,013.3**
SIN	2007	5579.0	5075.0	6644.0	6660.0	6891.0	6802.0	6911.0	6894.0	6394.0	7084.0	6748.0	6659.0	**784,194.3**
SSW	2007	8956.0	5112.0	6399.0	5822.0	6391.0	6300.0	6399.0	6174.0	5821.0	6552.0	6055.0	6059.0	**777,997.6**
SIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	6892.0	6174.0	6231.0	6552.0	6055.0	6059.0	**51,971.0**
SIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9528.0	8319.0	8468.0	**699,959.3**
SSW	2005	0.0	0.0	0.0	0.0	0.0	0.0	6285.0	6012.0	6892.0	8769.0	7674.0	7839.0	**701,573.0**
SIN	2004	0.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,862.0**
SSW	2004	7177.0	6251.0	12902.0	13657.0	13942.0	0.0	12400.0	11877.0	6842.0	7891.0	6748.0	7701.0	**673,644.5**
SSW	2003	6953.0	6072.0	13133.0	13382.0	13826.0	0.0	12520.0	11814.0	6673.0	7703.0	6350.0	7414.0	**657,838.6**
SIN	2003	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,531.0**
SIN	2002	7586.0	7428.0	7831.0	8838.0	10590.0	9564.0	9815.0	9636.0	8943.0	12332.0	6696.0	7048.0	**566,248.3**
SSW	2002	7274.0	7142.0	7585.0	8555.0	10258.0	9397.0	9501.0	9401.0	8645.0	12193.0	6531.0	6881.0	**551,998.6**
SIN	2001	0.0	28.0	30.0	30.0	30.0	29.0	29.0	31.0	26.0	30.0	28.0	31.0	**1,170.0**
SSW	2001	15672.0	12381.0	12387.0	13202.0	13706.0	13205.0	13200.0	12223.0	6845.0	9040.0	6587.0	7214.0	**459,961.0**
SSW	2000	15542.0	12182.0	12214.0	13132.0	13221.0	13351.0	12873.0	6934.0	6579.0	8785.0	6325.0	6918.0	**448,501.0**
SIN	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**552.0**
SSW	1999	11007.0	10970.0	12973.0	11249.0	14962.0	12670.0	13782.0	15129.0	14852.0	14198.0	17760.0	17695.0	**328,544.0**
SSW	1998	11220.0	10915.0	12977.0	11249.0	14962.0	12670.0	13782.0	15129.0	14852.0	14198.0	17760.0	17695.0	**328,544.0**
SIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6285.0	6892.0	8769.0	7674.0	7839.0	**37,459.0**
SIN	1997	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**460.0**
SSW	1997	13198.0	17721.0	14655.0	9005.3	7517.0	7916.0	7744.0	8270.0	8259.0	11162.0	9620.0	12269.0	**161,594.3**
SSW	1996	11977.0	17215.0	14006.0	8762.0	7230.0	7618.0	7362.0	7950.0	7950.0	10855.0	9260.0	12102.0	**154,461.0**
SIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	27.0	25.0	29.0	**120.0**
SSW	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1261.0	7477.0	8402.0	9747.0	**34,956.0**
SSW	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1940.0	7105.0	7886.0	6273.0	**8693.0**

Licence **4948** Well Name **ERCD Virden Prov. SWD** Dev **V** Mineral **FREEHOLD**

UWI *103-03-12-011-27W1.00* Field Name **Virden** Pool **Silurian (Interlake)** Field Code **Field Type** Pool Code **Unit**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2002	251.0	0.0	0.0	1193.3	311.2	1769.0	1525.0	2436.0	1716.0	883.0	0.0	0.0	**39,336.5**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1940.0	7105.0	7886.0	6273.0	**8693.0**

Licence **4955** Well Name **EOG Mountainside HZNTL** Dev **H** Mineral **FREEHOLD**

UWI *102-13-16-003-25W1.00* Field Name **Waskada** Pool **Lodgepole MN. A** Field Code **52A** Field Type **Oil** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	28.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**2,927.4**
WIN	2008	1317.9	1170.7	1333.1	1236.4	1155.2	1249.6	1247.0	1240.5	1198.2	1237.0	1195.2	1234.0	**118,873.1**
DAY	2008	24.9	22.0	25.0	22.7	22.2	24.2	24.5	24.4	23.2	24.0	23.1	0.0	**4,789.4**
H2O	2008	28.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,743.4**
OIL	2008	1350.4	1272.2	1393.6	1300.5	1313.7	1283.2	1330.2	1355.2	1357.9	1402.8	1337.2	1300.8	**110,992.9**
WIN	2007	24.1	21.7	23.9	23.1	21.3	23.1	23.0	23.1	22.3	23.0	22.2	23.0	**4,644.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,377.6**
H2O	2007	1332.2	1241.4	1377.5	1316.1	1359.9	1273.9	1307.1	1288.2	1317.1	1348.3	1291.6	1345.1	**108,965.2**
OIL	2007	24.9	21.7	26.1	23.8	23.7	21.1	25.1	23.0	24.7	23.3	22.8	24.0	**4,350.6**
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,054.6**
DAY	2006	1306.6	1238.1	1318.0	1319.3	1364.9	1281.4	1299.8	1312.8	1315.8	1332.3	1296.0	1350.2	**79,151.4**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,356.0**
OIL	2006	1185.3	1091.8	1115.5	1061.0	1075.7	994.6	1052.4	1054.9	1010.8	1037.9	1018.8	1090.7	**90,460.3**
WIN	2005	996.0	900.7	999.4	1117.1	1110.4	1088.4	1207.5	1293.3	1134.9	1241.3	1194.3	1227.2	**63,414.2**
DAY	2005	25.1	47.4	48.5	46.5	56.3	56.4	58.1	58.4	56.3	60.7	58.2	58.3	**3,479.3**
H2O	2005	31.0	28.0	31.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,287.0**
OIL	2005	1185.3	1091.8	1115.5	1061.0	1075.7	994.6	1052.4	1054.9	1010.8	1037.9	1018.8	1090.7	**90,460.3**
WIN	2004	61.1	51.6	62.2	0.0	61.9	55.0	57.7	48.1	63.1	59.2	59.2	57.9	**3,000.5**
DAY	2004	24.9	28.0	30.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,014.4**
H2O	2004	1321.8	1168.1	1287.2	1251.2	1210.2	1176.7	1166.7	797.0	0.0	1195.8	996.2	897.8	**38,477.7**
OIL	2004	60.2	60.2	61.4	61.4	61.4	58.1	52.3	52.5	0.0	66.4	49.9	43.2	**2,363.5**
WIN	2003	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	**724.4**
DAY	2003	1337.5	1213.1	1345.1	1186.8	1282.1	1252.5	1283.0	1268.2	1220.0	1256.0	976.0	1307.9	**26,009.0**
DAY	2002	66.2	55.6	65.4	61.3	65.3	66.8	70.4	65.3	63.7	65.7	60.1	64.3	**1,716.7**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**264.0**
OIL	2002	0.0	0.0	0.0	947.9	1220.9	1268.8	1350.7	1347.5	1197.8	1225.7	1144.2	1341.6	**11,045.1**
WIN	2001	0.0	0.0	0.0	0.0	165.7	0.0	0.0	0.0	99.1	85.3	0.0	0.0	**948.0**

Licence **4957** Well Name **Tundra Daly** Dev **H** Mineral **FREEHOLD**

UWI *102-35-005-26W1.00* Field Name **Daly** Pool **Lodgepole D** Field Code **Field Type** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	30.0	5.0	24.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**2,908.0**
H2O	2009	2.1	1.8	2.1	0.3	2.2	3.1	3.0	2.9	2.9	2.5	0.0	0.0	**440.2**
OIL	2009	14.6	12.8	11.6	2.0	9.5	11.6	12.0	12.2	11.8	11.5	0.0	0.0	**2,469.3**
WIN	2008	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,054.6**
H2O	2008	2.1	1.3	1.6	1.5	1.5	1.6	1.6	1.7	1.8	2.2	2.1	2.0	**417.8**
OIL	2008	12.2	11.3	13.1	12.5	12.7	12.7	12.7	12.8	12.2	12.1	11.4	12.5	**2,955.4**
WIN	2007	28.0	28.0	31.0	30.0	28.0	29.0	29.0	30.0	24.0	30.0	30.0	31.0	**2,922.0**
H2O	2007	3.2	3.0	3.3	3.1	3.2	3.0	2.9	3.0	2.3	3.0	3.0	3.1	**2,356.0**
OIL	2007	11.2	10.0	11.5	10.8	11.0	10.6	10.7	10.8	8.6	10.4	10.4	11.0	**2,722.0**
WIN	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,054.6**
H2O	2006	3.7	3.3	3.8	3.6	3.7	3.5	3.6	3.6	3.5	3.6	3.5	3.6	**2,743.4**
OIL	2006	12.0	11.0	12.1	11.7	11.9	11.5	11.6	11.7	11.4	11.7	11.5	11.7	**2,722.0**
WIN	2005	30.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,054.6**
H2O	2005	3.5	3.2	3.6	3.5	3.6	3.4	3.5	3.5	3.4	3.5	3.4	3.5	**2,743.4**
OIL	2005	11.6	10.5	11.7	11.3	11.5	11.1	11.2	11.3	11.0	11.3	11.1	11.3	**2,722.0**
WIN	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,054.6**
H2O	2004	3.5	3.2	3.6	3.5	3.6	3.4	3.5	3.5	3.4	3.5	3.4	3.5	**2,743.4**
OIL	2004	11.6	10.5	11.7	11.3	11.5	11.1	11.2	11.3	11.0	11.3	11.1	11.3	**2,722.0**
WIN	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,054.6**
H2O	2003	3.5	3.2	3.6	3.5	3.6	3.4	3.5	3.5	3.4	3.5	3.4	3.5	**2,743.4**
OIL	2003	11.6	10.5	11.7	11.3	11.5	11.1	11.2	11.3	11.0	11.3	11.1	11.3	**2,722.0**
WIN	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,054.6**
H2O	2002	3.5	3.2	3.6	3.5	3.6	3.4	3.5	3.5	3.4	3.5	3.4	3.5	**2,743.4**
OIL	2002	11.6	10.5	11.7	11.3	11.5	11.1	11.2	11.3	11.0	11.3	11.1	11.3	**2,722.0**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.2**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.3**

Licence **4958** Well Name **Tundra Daly SWD** Dev **H** Mineral **FREEHOLD**

UWI *102-02-22-009-29W1.00* Field Name **Daly** Pool **Bakken - Three Forks B** Field Code **Field Type** Pool Code **Unit**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,996.0**
H2O	2009	2.6	2.3	2.7	2.7	2.9	2.8	2.8	2.6	2.7	2.6	0.0	0.0	**607.0**
OIL	2009	13.5	13.7	15.0	14.3	14.7	14.5	15.0	15.2	14.6	15.2	0.0	0.0	**3,643.3**
WIN	2008

Licence **4962** Well Name **ARC Wasatia SWD** Dev **V** Mineral **FREEHOLD**

UWI 100-01-14-004-22W1.000 Field Name **Daily** Prod Zone **Lower Amaranth I** Field Code **29** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3	93.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	4.0	27.0	31.0	29.0	31.0	8.0	0.0	130.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	29.8	152.7	119.8	56.3	57.4	12.9	0.0	428.9
H2O	2002	0.0	0.0	0.0	0.0	0.0	18.7	24.4	4.6	22.7	18.8	4.1	0.0	93.3

UWI 100-01-14-041-22W1.02 Field Name **Daily** Prod Zone **Mississippian Undifferentiated** Field Code **29** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2326.0	2425.6	2741.8	2560.5	2619.7	2324.0	2386.2	2187.1	2477.8	2510.3	0.0	0.0	223,907.5
WIN	2010	0.0	1482.3	1502.1	1591.4	1556.7	1670.5	2161.2	2148.3	2195.0	2026.5	4366.4	4366.4	29,012.9
WIN	2013	1871.4	1730.5	1923.4	1691.1	1574.6	1420.4	1657.7	1846.5	1626.5	1039.0	1373.2	1602.8	52,097.6
WIN	2014	3045.2	3024.0	2907.1	2790.4	2734.7	2441.2	2317.4	1923.4	1764.1	1852.2	2026.5	1966.4	82,740.5
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	711.0	3157.0	3,868.0

Licence **4962** Well Name **Tundra Daly Prov COM** Dev **V** Mineral **FREEHOLD**

UWI 100-15-30-009-25W1.00 Field Name **Daily** Prod Zone **Lodgepole F** Field Code **1** Pool Code **59F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,250.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,250.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,000.6
OIL	2008	0.0	28.0	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,250.0
H2O	2005	188.8	133.1	222.5	159.4	220.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,000.6
H2O	2006	12.9	10.8	12.9	11.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,000.6
H2O	2007	29.0	29.0	32.9	30.4	22.0	22.0	0.0	0.0	0.0	18.0	30.0	30.0	1,107.0
H2O	2008	225.9	228.4	224.6	211.3	216.5	157.8	124.2	0.0	0.0	138.8	195.7	195.7	7,936.7
OIL	2004	33.4	33.0	34.0	34.9	36.1	25.6	0.0	0.0	0.0	20.2	33.3	13.7	1,949.5
OIL	2007	30.0	28.0	31.0	27.0	29.0	30.0	30.0	27.0	25.0	29.0	26.0	31.0	832.0
H2O	2003	206.5	193.5	206.9	175.1	188.2	127.4	232.2	220.2	165.5	235.2	214.0	245.1	6,017.8
H2O	2004	55.4	49.7	56.3	48.0	50.7	40.8	39.1	34.0	29.4	34.4	31.7	37.9	1,664.9
H2O	2007	28.0	28.0	31.0	29.0	24.0	30.0	26.0	31.0	30.0	21.0	28.0	30.0	489.0
H2O	2002	177.4	197.9	194.4	176.6	216.3	184.3	164.4	182.1	175.5	138.7	188.7	204.9	3,517.8
H2O	2003	82.7	71.1	74.6	69.0	84.5	74.2	52.5	52.8	48.1	40.7	50.7	58.5	1,137.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	29.0	31.0	26.0	27.0	158.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	113.8	61.0	60.2	34.4	52.5	135.8	457.7

Licence **4964** Well Name **ARC Wasatia** Dev **V** Mineral **FREEHOLD**

UWI 100-15-10-004-24W1.00 Field Name **Daily** Prod Zone **Lower Amaranth I** Field Code **29** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,986.2
H2O	2009	12.4	47.1	76.3	70.6	73.7	70.0	72.9	71.5	92.4	72.2	0.0	0.0	16,464.8
OIL	2009	8.2	7.2	9.2	7.9	7.9	7.3	7.8	7.3	9.8	7.8	0.0	0.0	2,185.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	30.0	2,683.2
OIL	2008	80.7	74.5	75.8	75.9	81.4	88.9	74.4	72.0	72.3	73.9	9.4	81.3	9,785.6
OIL	2010	6.5	5.7	7.4	7.0	7.8	7.5	7.3	8.6	7.2	9.2	8.7	8.9	2,105.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,317.2
OIL	4962	34.0	28.0	31.0	72.9	75.1	69.0	77.9	74.4	75.9	75.5	73.8	72.5	9,926.1
OIL	2007	7.3	7.5	8.3	6.9	7.7	7.5	7.2	5.6	4.7	4.8	7.1	7.1	2,012.2
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,986.2
H2O	2006	77.9	61.1	64.4	58.9	68.3	73.0	90.6	93.3	94.2	93.0	91.3	91.9	9,966.0
H2O	2008	20.0	19.0	20.5	18.6	18.9	12.2	5.7	1.6	4.8	6.1	5.6	6.6	1,930.5
H2O	2005	26.0	28.0	31.0	30.0	27.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,683.2
H2O	2005	59.2	61.3	72.8	78.6	66.9	163.1	96.3	81.1	77.3	83.9	91.8	91.8	6,986.6
OIL	2005	25.3	25.0	30.1	30.0	30.0	30.0	33.3	30.8	30.0	25.6	14.3	16.7	1,785.3
H2O	2004	29.0	29.0	31.0	30.0	29.0	26.0	29.0	24.0	30.0	31.0	30.0	31.0	1,235.0
H2O	2004	125.6	104.1	114.3	112.8	108.5	94.0	70.0	30.0	30.0	31.0	30.0	31.0	2,226.0
OIL	2004	33.6	29.0	23.8	20.1	28.0	22.9	15.6	21.9	41.2	36.0	29.5	28.1	1,471.2
H2O	2003	28.0	28.0	31.0	22.0	30.0	31.0	31.0	31.0	30.0	22.0	29.0	31.0	884.0
H2O	2003	131.3	122.2	136.0	97.4	133.2	124.7	106.1	115.3	71.2	35.6	51.9	110.5	4,792.7
OIL	2003	34.0	28.0	31.0	29.3	29.7	25.5	21.5	23.1	28.0	38.4	39.1	14.5	1,463.9
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	3,517.8
H2O	2002	3080.0	336.5	2883.3	2825.5	1789.9	1648.6	1305.7	1285.1	1284.0	1216.6	1241.6	1241.6	1,567.3
OIL	2002	64.8	74.7	70.2	42.5	42.6	35.9	38.9	30.7	29.5	27.7	30.0	30.5	705.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	40.2	309.4	284.7	180.0	182.6	158.9	155.2	1,310.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.4	33.5	32.6	0.0	153.5

Licence **4964** Well Name **Tundra Daly Prov COM** Dev **V** Mineral **FREEHOLD**

UWI 100-12-28-009-25W1.00 Field Name **Daily** Prod Zone **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,994.0
H2O	2009	2.4	2.1	2.3	2.3	3.7	3.4	3.4	3.2	2.7	0.0	0.0	0.0	551.8
OIL	2009	17.1	15.2	14.6	14.8	14.8	14.1	14.8	14.4	12.5	12.6	0.0	0.0	2,487.2
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,683.2
H2O	2009	2.7	2.4	2.6	2.6	2.7	2.5	2.6	2.6	2.2	0.0	0.0	0.0	467.2
OIL	2007	18.8	17.6	18.9	17.7	18.7	18.1	17.6	18.8	16.9	17.1	12.4	16.7	2,342.3
H2O	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,226.0
OIL	2007	2.6	2.4	1.8	2.4	3.1	2.8	1.9	2.3	2.3	2.6	2.6	2.6	493.3
OIL	2007	15.0	13.2	14.5	13.3	13.9	14.4	13.1	14.0	12.4	12.9	16.1	18.4	2,128.7
OIL	2006	30.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,964.0
H2O	2006	2.5	2.5	2.3	2.3	2.3	2.5	2.4	2.4	2.4	3.1	2.6	1.9	463.9
OIL	2006	15.0	12.0	12.4	11.9	13.4	14.4	14.2	14.8	15.1	15.0	16.1	15.3	1,957.5
H2O	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	1,659.0
OIL	2005	3.3	15.6	16.6	2.8	16.8	2.5	2.4	2.5	2.5	2.1	2.3	2.6	434.6
OIL	2005	19.0	15.9	18.4	18.9	17.8	12.8	12.7	14.2	14.2	13.3	13.4	14.0	1,737.9
H2O	2004	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	1,244.0
OIL	2004	1.9	1.8	1.8	1.8	1.8	1.8	1.9	1.9	2.0	3.5	3.4	3.6	362.6
OIL	2004	32.4	29.9	30.8	30.6	33.9	34.7	34.9	33.7	31.5	42.0	20.6	20.2	1,606.6
H2O	2004	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	986.0
OIL	2003	7.1	6.4	7.1	6.7	6.7	6.5	1.9	1.8	3.7	3.5	1.9	1.9	337.8
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,247.0
OIL	2002	30.0	27.0	31.0	30.0	29.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	526.0
H2O	2002	8.0	7.5	8.2	9.0	8.5	8.1	8.7	6.0	6.4	6.6	6.9	7.0	286.1
OIL	2002	38.1	32.2	29.4	32.8	31.1	29.4	30.1	23.4	23.3	26.4	28.6	28.6	477.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	29.0	28.0	30.0	30.0	174.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	43.0	32.0	32.5	32.0	29.0	26.0	194.5
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	160.6	127.7	72.3	68.3	50.9	46.4	526.2

Licence **4964** Well Name **Tundra Daly Prov COM** Dev **V** Mineral **FREEHOLD**

UWI 100-12-28-009-25W1.02 Field Name **Daily** Prod Zone **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,880.0
H2O	2009	21.3	19.3	21.0	25.5	33.4	30.8	30.6	28.3	24.3	0.0	0.0	0.0	3,169.0
OIL	2009	12.8	11.4	13.5	13.7	14.0	13.2	13.9	13.5	11.2	11.3	0.0	0.0	1,790.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,577.0
OIL	2008	22.3	20.2	22.4	21.8	22.5	22.9	22.8	23.6	22.8	22.7	21.7	20.5	2,908.7
OIL	2011	14.0	13.1	14.0	13.2	13.9	13.5	13.4	14.0	12.8	12.6	12.6	12.6	2,212.0
DAY	2011	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	2,212.0
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,683.2
OIL	2007	11.4	9.9	10.9	10.0	10.6	10.8	10.5	10.7	9.5	9.7	12.5	13.7	1,562.5
H2O	2006	30.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,850.0
H2O	2006	22.8	20.2	22.4	20.9	20.7	22.8	21.7	22.1	22.1	22.0	21.6	22.0	2,176.0
OIL	2006	11.4	9.0	9.4	9.0	10.1	10.7	11.2	11.4	11.2	12.0	11.6	11.6	1,374.0
DAY	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	1,489.0
OIL	2005	29.4	11.8	12.5	24.8	12.6	22.8	21.7	22.6	22.1	19.2	20.3	23.5	2,113.7
DAY	2004	31.0	29.0	31.0	29.9	12.8	31.0	30.0	31.0	30.0	31.0	10.1	10.2	1,246.1
DAY	2004	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	1,130.0
OIL	2004	17.1	16.2	15.5	14.5	15.8	16.0	16.5	17.1	17.0	17.0	31.6	30.8	1,870.4
OIL	2004	24.4	22.6	23.2	23.0	25.5	26.1	26.4	25.4	23.8	31.7	15.6	15.2	1,108.8
DAY	2003	27.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	772.0
OIL	2003	63.6	57.5	63.7	59.9	60.0	58.2	17.0	15.8	15.2	17.8	17.5	17.4	1,747.4
OIL	2003	24.0	20.7	24.3	23.0	22.7	23.5	23.0	30.2	25.8	25.2	27.4	26.0	829.9
DAY	2002	30.0	27.0	29.0	30.0	29.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	412.0
OIL	2002	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,884.0
OIL	2002	46.5	36.4	36.0	41.1	37.6	37.2	39.7	34.5	29.4	32.5	33.4	32.9	1,220.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	60.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.6	179.6	364.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2	56.8	119.0

Licence **4964** Well Name **Tundra Daly Prov COM** Dev **V** Mineral **FREEHOLD**

UWI 100-05-29-009-25W1.00 Field Name **Daily** Prod Zone **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	2,882.0
H2O	2009	3.2	2.9	3.4	3.6	4.1	3.8	3.7	3.5	3.1	0.0	0.0	0.0	517.6
OIL	2009	9.0	7.8	8.3	8.0	8.2	7.8	8.1	8.1	7.8	7.6	0.0	0.0	2,316.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	2,672.0
OIL	2008	12.5	10.7	12.5	12.0	12.5	12.4	12.5	12.8	12.3	12.4	11.7	11.1	2,238.2
OIL	2011	10.2	9.6	10.2	9.8	9.4	8.9	8.6	9.4	8.5	8.6	8.6	8.6	2,220.6
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,303.0
OIL	2007	3.1	2.8	2.2	2.9	3.8	3.3	1.6	2.1	2.0	2.3	2.5	2.6	353.5
OIL	2007	6.5	5.7	6.2	5.9	6.4	6.3	6.2	6.4	5.8	5.4	5.4	5.3	1,377.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,941.0
OIL	2006	4.4	4.2	3.8	3.9	4.2	4.5	4.4	4.6	4.2	3.5	2.8	2.7	222.3
OIL	2006	23.7	18.3	18.9	18.2	9.7	10.5	9.7	10.8	10.7	6.0	6.4	6.1	2,034.7
H2O	2005	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,377.0
OIL	2005	1.2	1.8	1.9	1.2	1.9	1.2	1.2	1.2	1.1	1.0	1.1	1.2	198.5
OIL	2005	18.6	17.9	20.7	19.0	19.4	19.5	20.0	21.6	19.7	20.3	20.5	21.3	1,385.7
H2O	2004	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	1,222.0
OIL	2004	1.6	1.5	1.5	1.4	1.6	1.6	1.6	1.6	1.7	1.5	1.5	1.5	182.5
OIL	2004	19.1	17.7	18.2	18.7	20.0	20.4	20.6	19.8	18.6	24.8	23.2	22.6	1,647.2
DAY	2003	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	893.0
OIL	2003	4.9	4.5	4.8	4.5	4.4	4.6	1.5	1.4	1.6	1.6	1.6	1.6	164.5
OIL	2003	18.5	16.0	18.7	17.7	17.5	18.1	17.6	23.2	19.8	19.4	21.1	20.0	1,280.4
DAY	2002	30.0	27.0	29.0	30.0	29.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	412.0
OIL	2002	9.5	8.9	5.4	5.9	5.8	5.3	5.8	4.2	4.3	4.7	4.7	4.9	127.6
OIL	2002	84.0	71.1	39.6	46.1	43.2	40.9	43.7	41.1	42.6	42.6	27.4	26.9	1,121.8
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	27.0	30.0	30.0	145.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	11.0	11.0	11.0	58.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.6	83.8	105.2	113.3	103.4	574.3

Licence **4964** Well Name **ARC Wasatia** Dev **V** Mineral **FREEHOLD**

UWI 100-12-14-041-22W1.00 Field Name **Daily** Prod Zone **Lower Amaranth I** Field Code **29** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,006.0
OIL	2009	3.0	2.6	2.9	2.6	2.8	2.7	2.8	2.8	3.5	2.7	0.0	0.0	715.2
OIL	2009	14.9	13.0	16.8	14.2	14.5	13.2	13.9	13.2	13.1	177.1	14.1	0.0	2,682.0
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,703.0
OIL	2008	1.5	2.1	2.3	2.1	1.7	1.9	3.0	3.1	3.1	1.6	4.0	3.2	696.8
OIL	2008	12.3	11.1	13.2	13.1	9.0	7.9	12.8	15.8	10.1	8.5	11.5	15.8	2,575.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,237.0
OIL	2007	0.4	0.4	0.5	1.0	1.0	1.2	1.9	7.4	4.2	2.0	1.4	1.4	660.1
OIL	2007	9.3	8.0	9.6	9.6	10.4	10.0	10.8	11.2	9.9	9.9	12.8	13.0	2,434.5
DAY	2009	31.0	28.0	30.9	30.0	30.9	29.9	30.8	30.7	29.8	31.0	30.0	31.0	1,974.0
OIL	2007	3.0	1.7	2.3	1.9	1.6	2.9	3.1	3.2	3.1	3.2	3.1	2.7	637.3
OIL	2006	11.1	8.0	12.3	10.9	9.3	11.0	11.9	7.7	5.9	6.2	5.6	6.4	2,305.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,410.0
OIL	2005	2.3	2.9	3.1	2.9	3.7	11.1	7.4	7.2	4.7	2.4	3.8	3.3	605.6
OIL	2005	12.3	10.3	10.7	10.2	5.5	5.9	5.7	5.2	4.8	4.2	4.2	4.2	1,377.0
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,246.0
OIL	2004	5.3	6.3	5.9	5.4	4.5	3.6	3.2	3.2	2.9	3.2	2.3	2.3	458.0
OIL	2004	44.2	38.0	39.4	37.5	39.2	34.6	33.6	33.0	29.5	29.5	23.3	19.5	1,992.4
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	884.0
OIL	2003	8.2	10.1	14.8	8.6	10.7	10.8	10.8	10.8	10.8	3.6	3.2	5.6	902.3
OIL	2003	36.0	34.5	34.1	27.8	35.7	34.0	38.2	40.2	38.2	31.7	24.3	45.5	1,519.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	919.0
OIL	2002	9.2	7.5	5.4	11.6	10.5	11.1	12.8	13.7	12.8	11.0	9.2	11.8	398.7
OIL	2002	59.1	52.1	44.0	51.8	58.6	43.4	63.2	51.6	49.2	42.9	42.9	32.5	1,781.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0

License **4970** Well Name **Kiwi Day COM** Dev **V** Mineral **FREEHOLD**

UWI: 100-15-07-01-20W1.00 Field Name: Daly Pool: Bakken Z Prod: 602 Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,215.0
H2O	2007	55.0	49.7	55.0	35.5	55.3	53.5	56.2	57.7	55.6	56.2	54.1	56.1	3,748.7
OIL	2007	18.2	16.4	18.1	11.5	21.4	20.6	23.0	22.3	21.6	22.3	21.6	22.3	3,923.7
H2O	2008	20.0	28.0	31.0	30.0	15.0	30.0	31.0	31.0	12.0	18.0	30.0	31.0	4,960.0
H2O	2008	61.2	85.6	97.6	99.1	52.3	50.6	52.2	20.9	31.2	53.5	51.7	55.1	5,108.6
OIL	2008	15.1	20.3	21.4	20.8	10.4	19.9	20.3	7.7	11.3	19.5	17.9	17.5	3,684.4
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,553.0
H2O	2009	77.6	70.0	75.1	73.1	75.7	72.7	77.4	74.8	79.0	77.5	74.6	77.3	4,965.5
OIL	2009	28.6	25.7	27.5	26.7	27.6	26.3	27.1	24.2	23.2	23.5	22.7	23.5	3,482.3
H2O	2009	31.0	27.0	31.0	9.0	31.0	30.0	31.0	31.0	31.0	31.0	29.0	31.0	5,183.0
OIL	2009	27.7	24.7	27.3	14.9	30.7	28.0	30.6	30.4	29.0	31.8	27.6	32.0	3,589.0
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,214.0
OIL	2009	29.3	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	871.0
H2O	2009	109.0	87.7	91.5	88.3	109.1	90.9	80.0	62.0	71.6	74.0	51.8	76.4	2,642.2
OIL	2009	96.4	81.2	93.4	86.5	85.7	82.3	85.4	70.4	76.4	76.4	51.6	56.2	2,752.8
H2O	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	3,610.0
H2O	2010	88.6	80.0	75.4	67.9	72.0	74.7	79.9	77.5	76.7	79.1	75.7	78.3	1,650.4
OIL	2010	99.7	90.0	108.9	70.3	108.9	109.9	113.6	106.3	105.1	106.6	92.1	90.9	1,790.1
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	31.0	31.0	31.0	31.0	166.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	44.0	138.5	115.1	118.9	103.0	106.4	625.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	28.0	99.8	126.9	124.2	109.1	109.0	587.4

License **4971** Well Name **Kiwi Day COM** Dev **V** Mineral **FREEHOLD**

UWI: 100-15-07-01-20W1.00 Field Name: Daly Pool: Lodgepole A Prod: 594 Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	28.0	31.0	0.0	0.0	2,893.0
H2O	2009	89.4	80.4	42.3	41.9	44.5	29.4	32.5	33.8	31.4	0.0	0.0	0.0	3,264.7
OIL	2009	2.6	2.3	2.4	2.3	2.4	1.3	2.3	2.3	2.0	0.0	0.0	0.0	1,079.8
H2O	2009	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,634.0
OIL	2008	10.3	8.8	8.8	9.1	12.6	12.2	12.6	12.6	15.4	21.4	26.3	30.8	2,921.8
OIL	2008	2.4	2.2	2.2	2.2	2.6	2.6	2.6	2.6	2.1	2.2	2.6	2.6	1,593.9
OIL	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	2,270.0
H2O	2007	8.0	6.9	8.0	7.6	7.9	7.7	8.0	8.0	7.7	7.6	7.3	7.5	2,740.3
OIL	2007	3.1	3.0	3.1	2.9	3.0	2.9	3.0	2.8	2.8	3.0	2.8	2.8	1,030.6
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,860.0
OIL	2006	10.0	9.0	8.7	8.3	8.6	8.3	8.7	807.0	8.4	8.7	8.4	8.6	2,652.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,736.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,364.0
OIL	2006	9.5	8.6	10.0	9.7	10.0	9.6	9.9	10.3	10.0	10.2	9.9	10.2	1,749.3
OIL	2006	2.8	3.9	4.2	4.1	4.3	3.4	3.5	3.5	3.3	3.3	3.1	3.1	969.3
OIL	2006	19.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,179.0
H2O	2006	45.0	21.3	7.2	8.8	10.1	6.9	9.2	9.5	9.2	9.5	9.2	9.5	1,467.6
OIL	2004	7.8	2.3	4.2	4.0	4.2	4.1	4.3	4.5	4.3	4.5	4.0	4.1	916.8
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,860.0
OIL	2003	9.3	8.4	9.3	9.0	10.1	6.9	7.7	7.7	11.0	11.4	14.5	15.0	1,524.6
OIL	2003	6.8	6.1	5.2	8.2	8.5	8.4	8.7	8.7	7.5	7.7	7.8	8.0	664.5
OIL	2002	30.0	22.0	30.0	30.0	31.0	30.0	31.0	23.0	22.0	31.0	13.0	31.0	481.0
H2O	2002	2.3	12.2	12.5	11.3	17.4	18.2	18.1	18.0	27.0	260.5	109.2	10.4	1,404.5
OIL	2002	37.0	17.2	28.3	23.1	22.8	20.2	21.1	12.3	12.3	10.6	4.4	10.2	767.8
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	36.8	30.8	35.4	0.0	0.0	0.0	103.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	13.9	22.5	0.0	0.0	0.0	4.5	77.9
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0	5.6

License **4972** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral **FREEHOLD**

UWI: 100-01-07-01-20W1.00 Field Name: Pierson Prod: 848 Mission Member Canyon Ss B Unit: 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.3

Licence **4982** Well Name *Tundra Daly COM* Dev *H* Mineral *FREEHOLD*

UWI 100-09-34-009-29W1.00 Field Name *Daly* Pool *Bakken - Three Forks B* Field Code *628* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.4	0.5	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**380.9**
DAY	2008	28.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	**1196.0**
H2O	2008	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.2	**91.7**
DAY	2007	7.5	5.9	6.8	6.6	6.7	6.6	6.4	6.6	4.6	0.6	0.6	0.6	**377.9**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	29.0	30.0	30.0	31.0	**847.0**
H2O	2007	0.6	0.6	0.5	0.6	0.7	0.6	0.4	0.4	0.5	0.6	0.6	0.6	**90.2**
DAY	2006	7.7	8.5	7.8	8.4	8.2	7.7	7.3	7.0	7.8	7.8	8.2	8.2	**318.4**
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**489.0**
H2O	2006	2.0	1.8	2.0	1.9	2.2	2.4	0.6	0.6	0.7	0.6	0.4	0.4	**83.5**
DAY	2005	18.7	15.5	16.1	16.4	15.9	16.4	6.1	6.6	6.5	6.4	6.9	6.6	**223.5**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	30.0	31.0	**127.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	25.9	16.6	18.1	**60.8**

Licence **4983** Well Name *Cromer Unit No. 1 COM* Dev *H* Mineral *FREEHOLD*

UWI 100-03-23-009-29W1.00 Field Name *Daly* Pool *Bakken I* Field Code *597* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	0.0	0.0	**2,931.0**
DAY	2009	4.7	4.2	5.3	4.9	5.0	4.9	5.2	4.2	2.5	2.7	0.0	0.0	**714.0**
H2O	2009	0.6	0.5	0.5	0.5	1.5	1.5	1.5	1.5	1.5	0.7	0.0	0.0	**530.2**
DAY	2008	31.0	29.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,631.0**
DAY	2008	4.7	4.2	5.1	4.7	4.9	4.7	5.0	5.0	4.8	5.0	4.8	5.0	**1,153.0**
H2O	2008	1.8	1.7	1.8	1.7	1.7	1.7	1.9	1.9	1.8	1.9	1.8	1.9	**519.3**
DAY	2007	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,268.0**
DAY	2007	7.5	6.5	6.5	5.2	5.9	5.0	5.3	5.2	5.0	5.0	5.0	5.0	**1,082.0**
H2O	2007	2.8	2.2	2.1	1.8	1.9	1.6	3.5	1.7	1.8	1.9	1.8	1.9	**494.1**
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,988.0**
DAY	2006	8.4	7.1	36.6	6.8	8.0	7.7	8.0	7.9	7.5	6.9	6.8	7.3	**524.4**
H2O	2006	2.2	1.9	8.4	7.8	8.5	2.0	1.9	1.9	1.8	1.7	2.5	2.8	**466.1**
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
DAY	2005	7.6	6.8	7.5	7.3	7.6	7.0	7.7	7.4	7.3	7.7	8.3	8.5	**404.4**
H2O	2005	2.3	1.9	2.2	2.1	2.1	2.1	2.3	2.0	2.1	2.1	2.1	2.1	**415.0**
DAY	2004	27.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,182.0**
DAY	2004	4.4	7.1	9.8	9.7	9.1	8.9	8.6	8.6	7.9	8.4	8.6	8.6	**315.9**
H2O	2004	2.4	5.7	3.6	2.7	2.7	2.3	2.2	2.2	2.2	2.2	2.1	2.1	**388.8**
DAY	2003	31.0	28.0	31.0	17.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**821.0**
DAY	2003	4.3	3.9	4.2	2.3	0.4	4.1	4.3	4.3	4.2	4.4	4.2	4.3	**114.0**
H2O	2003	10.0	4.9	10.3	5.6	1.1	9.8	10.2	10.2	10.0	10.4	10.0	10.2	**270.4**
DAY	2002	31.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**497.0**
DAY	2002	9.2	7.6	7.7	6.8	8.2	7.4	6.6	5.3	6.7	4.9	5.1	4.6	**97.4**
H2O	2002	17.5	16.9	16.4	14.9	15.2	15.1	13.6	10.4	12.8	10.6	9.4	10.1	**266.4**
DAY	2001	7.5	6.5	6.5	5.2	5.9	5.0	5.3	5.2	5.0	5.0	5.0	5.0	**138.0**
H2O	2001	2.8	2.2	2.1	1.8	1.9	1.6	3.5	1.7	1.8	1.9	1.8	1.9	**494.1**
DAY	2000	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,988.0**
DAY	2000	8.4	7.1	36.6	6.8	8.0	7.7	8.0	7.9	7.5	6.9	6.8	7.3	**524.4**
H2O	2000	2.2	1.9	8.4	7.8	8.5	2.0	1.9	1.9	1.8	1.7	2.5	2.8	**466.1**
DAY	2000	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
DAY	2000	7.6	6.8	7.5	7.3	7.6	7.0	7.7	7.4	7.3	7.7	8.3	8.5	**404.4**
H2O	2000	2.3	1.9	2.2	2.1	2.1	2.1	2.3	2.0	2.1	2.1	2.1	2.1	**415.0**
DAY	1999	27.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,182.0**
DAY	1999	4.4	7.1	9.8	9.7	9.1	8.9	8.6	8.6	7.9	8.4	8.6	8.6	**315.9**
H2O	1999	2.4	5.7	3.6	2.7	2.7	2.3	2.2	2.2	2.2	2.2	2.1	2.1	**388.8**
DAY	1998	31.0	28.0	31.0	17.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**821.0**
DAY	1998	4.3	3.9	4.2	2.3	0.4	4.1	4.3	4.3	4.2	4.4	4.2	4.3	**114.0**
H2O	1998	10.0	4.9	10.3	5.6	1.1	9.8	10.2	10.2	10.0	10.4	10.0	10.2	**270.4**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**497.0**
DAY	1997	9.2	7.6	7.7	6.8	8.2	7.4	6.6	5.3	6.7	4.9	5.1	4.6	**97.4**
H2O	1997	17.5	16.9	16.4	14.9	15.2	15.1	13.6	10.4	12.8	10.6	9.4	10.1	**266.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,988.0**
DAY	1996	33.8	28.1	0.0	27.0	30.5	29.3	30.7	30.3	28.3	26.3	25.5	27.5	**1,912.9**
H2O	1996	6.4	5.6	0.0	0.0	0.0	4.7	5.4	4.3	4.0	0.0	0.0	5.4	**1,054.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,544.0**
DAY	1995	29.0	26.4	28.4	30.0	29.0	28.0	30.6	30.0	29.3	29.4	30.5	33.4	**1,596.4**
H2O	1995	6.5	5.8	6.5	6.4	7.0	6.2	6.3	6.7	6.2	6.3	6.2	6.1	**1,019.6**
DAY	1994	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,131.0**
DAY	1994	16.7	26.9	37.4	33.3	34.9	34.0	33.6	33.4	31.0	32.7	32.9	33.2	**1,241.7**
H2O	1994	15.4	13.1	8.0	7.9	8.2	8.0	7.7	6.6	5.4	6.7	6.1	6.5	**942.4**
DAY	1993	31.0	28.0	31.0	17.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**821.0**
DAY	1993	20.9	18.7	20.7	10.4	1.4	20.1	21.3	21.3	20.5	21.4	4.8	4.4	**533.8**
H2O	1993	22.2	19.7	22.5	11.3	1.8	18.5	16.8	14.1	14.3	17.3	16.5	16.5	**643.4**
DAY	1992	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,131.0**
DAY	1992	31.4	31.0	31.5	28.2	34.4	31.4	27.2	21.0	26.4	29.6	19.5	22.2	**1,241.7**
H2O	1992	44.3	44.0	44.5	39.8	48.5	44.3	38.4	29.6	37.2	41.8	27.5	27.0	**942.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,131.0**
DAY	1991	31.4	31.0	31.5	28.2	34.4	31.4	27.2	21.0	26.4	29.6	19.5	22.2	**1,241.7**
H2O	1991	44.3	44.0	44.5	39.8	48.5	44.3	38.4	29.6	37.2	41.8	27.5	27.0	**942.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.3	87.1	86.9	46.2	**310.5**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	72.2	65.3	40.2	**350.7**

Licence **4985** Well Name *Vendor Unit No.1 HZNLTL* Dev *H* Mineral *FREEHOLD*

UWI 104-10-30-010-29W1.00 Field Name *Daly* Pool *Bakken I* Field Code *597* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,962.0**
DAY	2009	5.0	0.6	0.6	0.6	0.4	1.3	2.7	2.1	0.0	0.0	0.0	0.0	**134.5**
H2O	2009	758.7	694.6	763.9	742.1	737.8	496.1	1020.9	811.5	694.8	545.1	0.0	0.0	**48,808.0**
DAY	2008	33.1	29.2	32.2	30.2	30.4	18.3	35.1	32.5	29.0	31.0	30.0	31.0	**2,678.2**
DAY	2008	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	**2,679.2**
H2O	2008	3.0	2.7	3.1	2.7	2.8	1.8	3.5	3.2	2.8	3.1	3.0	3.1	**124.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**48,808.0**
DAY	2007	33.1	29.2	32.2	30.2	30.4	18.3	35.1	32.5	29.0	31.0	30.0	31.0	**2,678.2**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	**2,679.2**
DAY	2006	3.0	2.7	3.1	2.7	2.8	1.8	3.5	3.2	2.8	3.1	3.0	3.1	**124.1**
DAY	2006	562.5	489.8	506.8	504.5	643.3	794.7	806.6	729.3	628.2	655.1	662.1	824.9	**41,542.5**
H2O	2006	1644.6	1411.1	1315.7	1417.2	1437.2	1438.8	1393.2	1341.4	1247.0	1320.4	1323.8	1627.1	**81,948.2**
DAY	2005	31.0	28.0	25.7	30.0	31.0	30.0	31.0	31.0	27.9	31.0	30.0	30.0	**2,316.6**
DAY	2005	3.8	3.5	3.1	3.6	3.8	3.6	3.8	3.8	4.5	4.8	4.4	3.8	**103.8**
H2O	2005	330.4	302.5	292.8	436.2	606.5	545.8	513.6	637.3	531.4	573.5	779.9	544.9	**33,734.7**
DAY	2004	1968.8	1815.1	1765.5	1721.1	1475.5	1765.5	1721.1	2151.4	2127.0	2257.0	2072.2	1816.6	**28,475.8**
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**1,966.5**
H2O	2004	4.3	3.9	4.3	4.2	4.3	4.2	4.3	4.3	4.2	4.2	4.2	4.3	**67.9**
DAY	2003	745.1	654.7	710.2	572.0	513.8	440.5	527.6	533.9	444.0	328.7	0.0	0.0	**27,539.9**
H2O	2003	2681.5	1834.2	2170.1	1830.9	1644.1	1515.1	1406.8	1295.6	1264.5	1044.6	195.7	297.0	**91,247.3**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.0**
H2O	2003	515.7	481.7	666.4	563.0	591.3	591.3	591.3	591.3	591.3	591.3	591.3	591.3	**21,198.2**
DAY	2002	306.2	268.1	293.2	350.0	331.0	331.0	331.0	298.8	331.0	212.4	211.1	209.8	**21,198.2**
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.0**
H2O	2002	388.3	327.7	361.4	324.2	345.3	344.9	373.4	341.7	470.1	520.4	523.3	527.1	**19,981.4**
DAY	2001	366.9	354.1	352.6	336.2	346.6	333.6	346.6	339.9	300.1	304.2	293.6	297.3	**19,800.6**
H2O	2001	286.1	309.5	321.4	381.6	359.4	315.3	348.3	323.7	240.9	311.0	329.1	441.8	**9,218.5**
DAY	2000	366.9	354.1	352.6	336.2	346.6	333.6	346.6	339.9	300.1	304.2	293.6	378.7	**19,823.9**
H2O	2000	286.1	309.5	321.4	381.6	359.4	315.3	348.3	323.7	240.9	311.0	329.1	441.8	**9,218.5**
DAY	1999	366.9	354.1	352.6	336.2	346.6	333.6	346.6	339.9	300.1	304.2	293.6	297.3	**19,800.6**
H2O	1999	286.1	309.5	321.4	381.6	359.4	315.3	348.3	323.7	240.9	311.0	329.1	441.8	**9,218.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,962.0**
DAY	2010	5.0	0.6	0.6	0.6	0.4	1.3	2.7	2.1	0.0	0.0	0.0	0.0	**134.5**
H2O	2010	758.7	694.6	763.9	742.1	737.8	496.1	1020.9	811.5	694.8	545.1	0.0	0.0	**48,808.0**

Licence **4986** Well Name *Vendor Unit No. 3 HZNLTL* Dev *H* Mineral *FREEHOLD*

UWI 102-14-14-010-29W1.00 Field Name *Lodgepole B* Field Code *598* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.3	31.0	30.0	31.0	0.0	0.0	0.0	**2,963.9**
DAY	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	**12.0**
H2O	2009	963.3	876.2	994.3	1017.8	1006.4	879.3	1067.6	997.4	1073.4	1003.7	0.0	0.0	**86,479.6**
DAY	2008	9.1	8.1	8.5	8.1	8.1	3.8	9.4	11.4	10.4	10.4	10.0	10.4	**1,391.2**
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**2,661.6**
H2O	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**90.0**
DAY	2008	1231.5	1254.9	1277.9	1261.0	1207.4	1359.0	1454.6	1163.3	1519.1	1400.4	957.6	977.0	**76,600.2**
H2O	2008	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**1,296.0**
DAY	2007	1875.1	1070.2	896.5	791.6	770.7	832.1	812.2	831.2	856.5	702.0	652.2	695.0	**42,795.3**
H2O	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3.3**
DAY	2007	530.3	497.1	565.9	522.6	533.5	506.7	1057.3	1202.5	1181.8	1194.2	1218.9	1230.1	**51,275.8**
H2O	2007	14.1	12.6	13.7	13.5	13.1	12.8	12.3	15.5	15.8	15.3	14.4	14.8	**1,146.3**
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,747.0**
H2O	2006	0.0	0.0	0.5	0.4	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**3.3**
DAY	2006	140.7	116.1	139.8	136.9	147.7	215.1	212.7	207.6	197.3	206.4	206.6	206.0	**51,275.8**
H2O	2006	20.3	17.2	22.0	19.4	20.6	11.4	12.9	12.9	12.7	13.0	13.9	13.8	**978.4**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,583.0**
H2O	2005	647.8	626.8	558.1	628.3	705.5	617.8	550.6	616.9	642.5	606.2	213.9	139.9	**49,349.6**
DAY	2005	12.1	11.2	12.3	12.1	13.7	9.1	17.6	20.5	20.2	19.7	21.0	20.4	**788.3**
H2O	2005	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,230.0**
DAY	2004	378.1	1070.2	896.5	791.6	770.7	832.1	812.2	831.2	856.5	702.0	652.2	695.0	**42,795.3**
H2O	2004	8.4	8.8	9.1	8.9	8.5	7.9	8.3	8.2	8.2	4.0	10.0	14.1	**503.4**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,747.0**
H2O	2004	1306.3	1227.0	1297.0	1276.8	1132.3	1114.6	1238.9	1214.7	1021.9	1140.2	1086.7	907.8	**33,266.5**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,747.0**
H2O	2003	1306.3	1227.0	1297.0	1276.8	1132.3	1114.6	1238.9	1214.7	1021.9	1140.2	1086.7	907.8	**33,266.5**
DAY	2002	886.9	674.1	1282.4	1454.1	1586.0	1452.2	1511.6	1368.3	1263.4	941.4	1000.5	1262.0	**19,389.6**
H2O	2002	19.3	19.0	24.1	24.3	24.5	24.2	29.2	29.2	29.2	12.6	12.2	16.0	**539.3**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	**138.0**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1273.0	1186.3	889.6	**4,796.7**
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	13.8	37.7	23.1	**90.7**

Licence **4987** Well Name *Vendor Unit No.2 HZNLTL* Dev *H* Mineral *FREEHOLD*

UWI 102-10-10-010-29W1.00 Field Name *Lodgepole B* Field Code *598* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,825.1**
DAY	2009	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.9	0.0	0.0	0.0	**8.5**
H2O	2009	969.4	881.8	1000.5	1021.0	990.0	915.8	1062.6	1024.8	1101.9	1034.0	0.0	0.0	**113,757.2**
DAY	2008	40.0	35.8	37.7	37.6	38.4	39.0	42.2	45.1	41.2	43.2	0.0	0.0	**5,406.6**
DAY	2008	29.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,521.1**
H2O	2008	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.3	0.8	0.8	0.8	0.9	**26.6**
DAY	2007	1909.5	1945.7	1981.2	1951.2	1872.1	1830.4	1567.0	1651.5	1519.7	1540.9	1577.8	1600.8	**103,798.1**
DAY	2008	38.6	36.6	36.9	38.9	38.8	37.8	39.5	15.7	38.4	39.3	39.1	44.6	**5,006.4**
H2O	2007	31.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.0**
DAY	2007	0.8	0.7	0.8	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.4**
H2O	2007	806.2	755.9	782.7	794.2	732.4	700.1	0.0	0.0	0.0	190.3	1857.2	1889.9	**84,756.5**
DAY	2007	38.3	34.1	36.0	36.8	32.0	0.0	0.0	0.0	3.9	40.1	37.6	38.6	**4,562.2**
H2O	2007	28.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,569.0**
DAY	2006	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.9	**26.6**
H2O	2006	1909.5	1945.7	1981.2	1951.2	1872.1	1830.4	1567.0	1651.5	1519.7	1540.9	1577.8	1600.8	**103,798.1**
DAY	2006	38.6	36.6	36.9	38.9	38.8	37.8	39.5	15.7	38.4	39.3	39.1	44.6	**5,006.4**
H2O	2006	28.0	25.0	28.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.0**
DAY	2006	0.7	0.7	0.8	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.4**
H2O	2005	806.2	755.9	782.7	794.2	732.4	700.1	0.0	0.0	0.0	190.3	1857.2	1889.9	**84,756.5**
DAY	2005	38.3	34.1	36.0	36.8	32.0	0.0	0.0	0.0	3.9	40.1	37.6	38.6	**4,562.2**
H2O	2005	28.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,569.0**
DAY	2004	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.9	**26.6**
H2O	2004	1239.0	1188.1	1004.4	1041.0	1349.4	1181.1	1142.3	1197.1	1455.1	1472.2	484.4	317.0	**74,936.3**
DAY	2004	47.9	43.4

Licence **4993** Well Name **Virden Roseisa Unit No. 1 H** Dev **H** Mineral **FREEHOLD**

UWI **102-01-025-04W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **590** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
DAY	2005	28.0	31.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,635.8**
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
H2O	2005	5162.5	4759.7	4409.4	5260.0	3451.5	3095.8	3724.5	3639.8	1388.9	995.1	2780.0	2186.0	**138,462.2**
OIL	2005	159.1	109.2	186.1	126.8	99.8	38.7	104.6	44.4	40.4	29.2	52.0	30.0	**3,869.9**
DAY	2004	31.0	28.0	31.0	30.0	30.0	30.0	31.0	23.0	25.0	12.0	30.0	31.0	**469.0**
GAS	2004	6552.0	6160.0	6160.0	6160.0	6187.2	6184.2	6184.2	6184.2	6184.2	5439.9	5217.0	5217.0	**1,635.8**
H2O	2004	1662.0	2240.0	2240.0	1662.0	1736.0	1736.0	1736.7	1736.7	1736.7	2479.9	1736.7	1736.7	**2,469.4**
OIL	2004	6.8	6.0	6.4	4.1	0.0	0.0	0.0	0.0	16.0	29.0	31.0	18.0	**225.2**
DAY	2003	31.0	28.0	31.0	30.0	30.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**32,152.3**
GAS	2003	6552.0	6160.0	6160.0	6160.0	6187.2	6184.2	6184.2	6184.2	6184.2	5439.9	5217.0	5217.0	**1,635.8**
H2O	2003	1662.0	2240.0	2240.0	1662.0	1736.0	1736.0	1736.7	1736.7	1736.7	2479.9	1736.7	1736.7	**2,469.4**
OIL	2003	6.8	6.0	6.4	4.1	0.0	0.0	0.0	0.0	16.0	29.0	31.0	18.0	**225.2**

Licence **4994** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **103-16-22-01-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.8	30.0	31.0	29.4	29.8	31.0	30.0	31.0	30.0	31.0	**2,869.4**
GAS	2009	0.6	0.5	0.5	0.5	0.5	0.4	0.6	0.7	0.7	0.7	0.7	0.6	31.6
H2O	2009	40.4	118.7	116.8	178.9	120.9	118.2	119.3	121.5	119.5	132.9	0.0	0.0	**10,425.6**
OIL	2009	46.3	38.5	44.3	42.9	43.7	31.5	32.4	47.0	61.6	59.5	0.0	0.0	**10,942.7**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,838.1**
GAS	2008	1.1	1.0	1.0	1.0	0.8	1.0	0.9	0.8	0.7	0.5	0.6	0.6	**26.2**
H2O	2008	157.2	149.2	260.3	195.0	195.2	175.4	207.8	181.6	150.7	120.5	138.6	283.2	**12,327.7**
OIL	2008	89.1	82.0	85.2	83.1	83.8	67.4	86.9	76.2	66.7	55.3	45.1	47.1	**10,495.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,807.1**
GAS	2007	0.7	0.7	0.7	0.7	0.6	0.7	0.7	0.7	0.7	1.0	1.1	1.0	**13.8**
H2O	2007	130.1	116.2	127.1	119.6	126.6	112.7	47.1	164.6	268.8	257.6	152.9	247.6	**10,043.3**
OIL	2007	63.4	57.6	63.6	59.9	62.5	54.4	18.1	65.9	95.7	91.0	86.5	89.1	**9,627.1**
DAY	2006	31.0	28.0	31.0	28.0	30.0	12.7	30.0	31.0	30.0	31.0	30.0	29.0	**1,545.0**
GAS	2006	1.47.7	1.50.1	137.2	144.2	150.7	5.4	0.2	0.4	0.4	0.7	1.36.1	138.3	**1,722.6**
H2O	2006	73.0	61.0	55.4	68.9	63.4	119.1	161.6	167.4	151.8	69.1	59.9	61.2	**8,198.8**
OIL	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,138.0**
DAY	2004	139.1	134.0	143.1	134.6	145.6	159.2	164.3	182.1	132.6	233.8	221.6	159.0	**5,194.2**
GAS	2004	118.1	109.2	122.1	110.1	111.5	107.6	104.1	109.9	109.6	104.9	104.9	81.6	**7,087.2**
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**838.0**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,138.0**
DAY	2003	153.8	140.1	153.0	145.2	145.6	159.2	164.3	182.1	132.6	233.8	221.6	159.0	**5,194.2**
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**838.0**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,138.0**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,138.0**

Licence **4994** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **102-04-33-01-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **590** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.7	27.5	29.7	29.7	31.0	29.5	31.0	31.0	30.0	30.5	0.0	0.0	**2,869.5**
GAS	2009	2.5	2.3	2.6	2.5	2.7	2.3	2.4	2.6	2.6	2.6	0.0	0.0	**117.7**
H2O	2009	3751.8	3465.9	3687.1	3396.0	4703.7	3840.8	4073.2	3840.3	3852.9	3771.4	0.0	0.0	**183,176.0**
OIL	2009	1380.0	1251.3	1421.4	1351.9	1293.3	1160.4	1215.0	1155.0	1122.1	1121.5	0.0	0.0	**39,222.6**
DAY	2008	31.0	28.0	29.9	29.5	30.2	29.6	31.0	30.9	29.0	7.0	20.8	30.3	**2,569.9**
GAS	2008	3.2	3.0	3.3	3.1	3.2	3.2	3.3	3.2	3.1	0.8	2.2	3.2	**92.2**
H2O	2008	3466.3	2072.1	1827.5	1952.7	1924.6	1963.0	1924.1	2064.1	1958.3	905.4	2839.0	2588.1	**145,192.9**
OIL	2008	1357.2	1400.4	1493.2	1449.2	1520.2	1511.2	1563.3	1558.1	1488.8	381.1	1022.9	1365.4	**39,695.5**
DAY	2007	31.0	28.0	27.5	17.0	31.0	30.0	30.5	29.5	30.0	30.3	30.0	30.7	**2,242.8**
GAS	2007	2.6	2.3	1.8	1.1	2.1	2.0	2.2	2.2	2.2	2.4	2.4	2.5	**145.6**
H2O	2007	2230.4	2013.4	2006.2	1319.3	2230.2	2234.9	2415.9	2320.3	2194.2	2231.4	2523.6	2242.6	**119,707.5**
OIL	2007	1409.9	1241.5	1297.1	752.3	1394.5	1464.4	1504.1	1511.5	1477.1	1502.1	1602.5	1502.9	**36,363.5**
DAY	2006	31.0	28.0	29.1	27.8	30.2	20.9	30.0	30.6	29.5	31.0	22.2	31.0	**1,897.3**
GAS	2006	2.6	2.3	2.4	2.3	2.5	1.7	2.4	2.5	2.4	2.6	1.8	2.6	**155.6**
H2O	2006	1825.2	1607.7	1615.4	1577.1	1972.4	1384.2	1922.1	1977.2	1907.7	1949.5	1243.6	1731.7	**94,745.1**
OIL	2006	1152.3	1041.0	1054.4	1017.2	1301.4	1012.5	1211.3	1211.7	1172.2	1219.3	1163.6	1211.4	**31,748.1**
DAY	2005	1152.3	1196.0	1251.5	1285.7	1331.3	1326.4	1317.6	1337.1	1610.0	1171.3	1692.8	1884.2	**72,935.7**
GAS	2005	95.5	93.0	107.4	107.4	110.4	110.4	107.1	109.7	134.7	113.3	141.5	157.3	**6,143.5**
H2O	2005	31.0	29.0	26.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,194.0**
OIL	2005	1412.1	1292.1	1327.2	1264.6	1299.2	1317.0	1322.7	1316.5	1122.7	1126.6	1104.6	1117.3	**39,929.5**
DAY	2004	173.4	170.3	163.6	197.5	205.3	195.8	200.6	182.3	154.9	104.2	107.9	103.8	**12,140.9**
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.0**
H2O	2004	1595.3	1328.5	1498.4	1665.7	1706.9	1674.2	1520.8	1484.0	1514.9	1583.5	1468.1	1552.6	**41,249.4**
OIL	2004	153.3	175.4	169.5	188.7	184.7	185.2	184.2	188.2	188.2	188.2	188.2	188.2	**5,036.5**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**471.0**
GAS	2003	1262.1	1257.1	1314.1	1264.7	1284.4	1284.4	1274.5	1299.0	1599.0	1322.8	1332.1	1377.4	**72,025.6**
H2O	2003	910.9	867.0	397.1	364.5	355.5	242.8	250.1	248.6	232.5	211.9	225.8	239.8	**7,919.5**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,697.5**

Licence **4995** Well Name **Virden Roseisa Unit No. 1 H** Dev **H** Mineral **FREEHOLD**

UWI **102-04-34-01-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **590** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,875.0**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,144.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,663.7**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,875.0**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,144.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,663.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,875.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,144.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,663.7**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,875.0**
GAS	2006	2.2	2.1	2.2	2.1	2.2	2.2	2.3	2.3	2.3	2.3	0.0	0.0	**17.6**
H2O	2006	347.2	326.4	360.2	348.7	360.1	358.3	362.6	362.8	360.4	358.8	0.0	0.0	**29,144.1**
OIL	2006	197.7	176.8	198.9	188.2	186.5	188.6	197.1	207.0	203.0	201.5	0.0	0.0	**12,663.7**
DAY	2005	28.0	31.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,571.0**
GAS	2005	272.5	262.8	320.1	303.9	314.9	313.6	311.6	321.4	317.8	331.4	340.1	362.8	**25,329.3**
H2O	2005	155.2	155.2	179.3	179.3	181.7	172.5	174.1	176.0	180.2	215.5	195.1	201.7	**19,718.4**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,206.0**
DAY	2004	480.2	448.3	431.2	452.1	466.8	466.8	466.8	466.8	111.1	25.5	25.5	25.5	**21,526.4**
GAS	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.0**
H2O	2004	1400.0	1253.0	1382.6	1317.0	1358.1	1358.1	1358.1	1358.1	1358.1	1358.1	1358.1	1358.1	**39,429.2**
OIL	2004	39.1	34.9	38.4	34.0	37.2	45.9	48.7	61.7	69.3	64.9	62.8	63.6	**2,212.0**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,212.0**
GAS	2003	1708.1	1584.2	1739.2	1745.4	1823.4	1715.6	1902.9	1764.1	1209.3	1444.1	1425.6	1409.6	**65,125.9**
H2O	2003	41.7	44.5	44.6	44.7	45.4	44.5	39.0	37.9	31.0	32.4	31.0	31.0	**2,945.6**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,116.0**
DAY	2003	1504.9	1395.1	1292.0	1542.0	1866.4	1736.2	1818.6	1700.1	1700.9	1675.7	1675.7	2428.7	**46,454.4**
GAS	2003	24.9	30.4	31.0	39.3	44.2	42.7	45.3	37.1	40.6	43.0	41.3	46.6	**1,535.0**
H2O	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**466.0**
OIL	2003	1444.9	1364.2	1517.4	1375.8	1469.1	1722.3	1816.5	2192.6	1967.1	2205.2	1646.9	1635.7	**25,393.4**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,562.0**
GAS	2002	1162.6	1217.7	1086.0	1127.5	775.5	75.8	354.0	1132.6	1217.7	1086.0	1127.5	775.5	**5,065.7**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.5	98.2	96.0	30.0	31.0	**354.0**

Licence **4997** Well Name **Virden Roseisa Unit No. 1 H** Dev **H** Mineral **FREEHOLD**

UWI **102-04-25-01-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **590** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.1	30.0	30.0	31.0	15.1	28.2	31.0	30.0	30.1	0.0	0.0	**2,906.3**
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**6.9**
H2O	2009	1649.5	1387.7	1534.5	1482.8	1515.3	842.0	1452.3	1546.7	1587.1	1540.2	0.0	0.0	**148,647.0**
OIL	2009	1344.7	1138.8	1242.4	1139.5	1151.0	714.0	1154.2	1151.5	1150.1	22.2	0.0	0.0	**6,642.2**
DAY	2008	31.0	29.0	31.0	30.0	30.8	30.0	25.0	23.0	30.0	30.0	30.0	30.5	**2,623.8**
GAS	2008	0.6	0.6	0.6	0.6	0.6	0.2	0.2	0.3	0.3	0.3	1.5	1.6	**23.4**
H2O	2008	1688.8	1513.7	1535.7	1333.8	1155.8	1355.5	1399.4	1393.4	1653.3	1662.9	1642.0	1670.0	**134,095.3**
OIL	2008	54.7	46.4	50.1	48.5	49.2	14.4	29.3	29.1	1123.9	1134.9	1139.1	1139.7	**10,877.3**
DAY	2007	31.0	28.0	26.0	28.0	31.0	25.0	29.7	31.0	30.0	31.0	30.0	30.3	**2,272.5**
GAS	2007	1.4	1.4	1.5	1.5	1.6	1.1	1.3	1.4	1.4	1.4	1.4	1.4	**128.4**
H2O	2007	1730.6	1443.4	1810.1	1642.1	1806.2	1789.1	2251.9	1989.5	1911.4	2022.5	2274.7	1805.8	**128,429.4**
OIL	2007	15.9	55.6	73.3	54.5	54.6	49.6	78.9	79.6	64.9	64.9	52.0	62.4	**4,186.3**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,242.8**
GAS	2006	1.2	1.2	1.5	1.1	1.1	1.0	1.7	1.7	1.7	1.4	1.4	1.3	**128.4**
H2O	2006	1916.6	1716.6	2137.5	1993.4	1977.7	1967.0	1722.0	1773.5	1575.1	1851.3	1811.1	0.0	**106,126.8**
OIL	2006	52.1	57.5	57.5	46.4	56.2	56.0	54.5	54.7	54.2	71.8	65.9	0.0	**3,430.2**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	31.0	30.0	**1,575.0**
GAS	2005	1400.0	1253.0	1382.6	1317.0	1358.1	1358.1	1358.1	1358.1	1358.1	1358.1	1358.1	1358.1	**39,429.2**
OIL	2005	39.1	34.9	38.4	34.0	37.2	45.9	48.7	61.7	69.3	64.9	62.8	63.6	**2,212.0**
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,212.0**
GAS	2004	1708.1	1584.2	1739.2	1745.4	1823.4	1715.6	1902.9	1764.1	1209.3	1444.1	1425.6	1409.6	**65,125.9**
H2O	2004	41.7	44.5	44.6	44.7	45.4	44.5	39.0	37.9	31.0	32.4	31.0	31.0	**2,945.6**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,116.0**
DAY	2003	1504.9	1395.1	1292.0	1542.0	1866.4	1736.2	1818.6	1700.1	1700.9	1675.7	1675.7	2428.7	**46,454.4**
GAS	2003	39.2	34.0	39.1	39.3	44.2	42.7	45.3	37.1	40.6	43.0	41.3	46.6	**1,535.0**
H2O	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**466.0**
OIL	2003	1444.9	1364.2	1517.4	1375.8	1469.1	1722.3	1816.5	2192.6	1967.1	2205.2	1646.9	1635.7	**25,393.4**
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,562.0**
GAS	2002	1162.6	1217.7	1086.0	1127.5	775.5	75.8	354.0	1132.6	1217.7	1086.0	1127.5	775.5	**5,065.7**
H2O	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.5	98.2	96.0	30.0	31.0	**354.0**

Licence **4999** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **102-04-27-09-25W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,909.9**
GAS	2009	0.6	0.5	0.5	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.0	0.0	**53.2**
H2O	2009	832.5	727.5	798.0	760.3	818.2	824.5	858.5	868.8	759.6	810.2	0.0	0.0	**80,991.8**
OIL	2009	24.3	22.7	25.1	23.5	27.4	28.2	28.4	29.5	29.5	29.2	0.0	0.0	**13,033.1**
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	23.0	30.0	30.0	31.0	30.0	31.0	**2,607.4**
GAS	2008	0.6	0.6	0.6	0.6	0.6	0.0	0.4	0.6	0.6	0.6	0.6	0.5	**47.8**
H2O	2008	738.7	704.8	738.9	762.4	766.2	7.0	506.1	782.5	828.4	874.7	855.0	878.0	**72,934.5**
OIL	2008	28.3	27.7	28.1	28.1	27.0	0.2	19.6	25.8	25.5	25.3	29.8	29.8	**12,746.5**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.3	30.0	31.0	**2,280.3**
GAS	2007	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**47.2**
H2O	2007	730.4	652.7	726.2	705.7	694.9	715.0	744.0	750.0	744.0	744.0	720.0	744.0	**72,934.5**
OIL	2007	123.4	109.5	120.6	113.0	64.7	33.1	35.3	34.5	32.0	29.8	32.4	32.1	**12,475.3**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,919.0**
GAS	2006	2.3	2.0	2.3	2.1	2.7	2.3	2.9	2.8

License **5004** Well Name **Routledge Unit No. 1 HZNTL** Dev *H* Mineral **FREEHOLD**

UNIT 102.09-09-2009-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,180.0**
H2O	2004	1403.8	1333.5	1409.5	1371.1	1391.8	1342.6	1387.6	1198.4	1431.2	1336.1	1287.1	1379.4	**63,635.2**
OIL	2004	207.9	191.4	193.0	203.3	205.6	196.4	196.8	187.9	193.7	240.7	219.1	227.3	**10,157.9**
H2O	2004	31.0	27.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**814.0**
H2O	2003	1570.2	1403.4	1568.1	1209.8	1555.5	1521.5	1663.3	1741.6	1697.9	1748.3	1356.2	1412.2	**47,363.1**
OIL	2003	137.1	169.5	143.7	100.6	114.3	101.1	106.0	104.5	100.2	97.2	210.2	214.9	**7,894.8**
H2O	2003	27.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,450.0**
H2O	2002	1672.0	1721.1	1900.1	1599.1	1906.9	1864.2	2401.7	2367.1	2108.1	1405.5	1525.0	1525.0	**28,915.1**
OIL	2002	307.5	378.6	446.9	428.9	450.7	243.8	267.1	245.5	220.8	216.0	210.9	239.4	**5,995.5**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.2	**28.2**
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.4	1521.3	1802.2	2419.6	**6,163.5**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.4	0.0	0.0	0.0	**276.4**

License **5007** Well Name **Waskada Unit No. 16 WW** Dev *V* Mineral **FREEHOLD**

UNIT 102.09-09-2002-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,382.5**
WIN	2005	0.0	661.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,382.5**
WIN	2004	525.2	498.1	537.9	265.9	630.8	378.8	378.8	506.7	504.3	217.1	0.0	0.0	**20,382.5**
WIN	2003	528.9	498.8	566.6	526.8	687.4	641.6	672.4	807.1	765.2	575.6	320.4	523.8	**19,857.6**
WIN	2002	528.9	498.8	566.6	526.8	687.4	641.6	672.4	807.1	765.2	703.6	784.9	784.9	**8,712.4**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

License **5007** Well Name **Waskada Unit No. 16 WW** Dev *V* Mineral **FREEHOLD**

UNIT 103.09-09-2002-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	53.4	48.1	37.9	37.5	59.9	58.1	64.8	58.2	54.9	55.5	0.0	0.0	**8,061.0**
WIN	2008	66.2	65.1	66.4	62.1	52.3	47.8	56.0	66.8	58.8	67.6	62.7	52.0	**7,532.7**
WIN	2007	57.6	46.4	34.1	63.9	64.5	63.5	63.4	72.4	71.7	72.4	66.3	63.6	**6,805.9**
WIN	2006	63.8	56.6	54.2	54.9	57.6	53.1	63.7	68.3	58.8	59.2	57.0	60.2	**6,742.5**
WIN	2005	0.0	1,468.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,742.5**
WIN	2004	75.9	67.1	62.6	65.7	92.2	60.4	60.4	55.5	38.5	22.5	31.1	31.8	**5,511.1**
WIN	2003	172.3	140.0	152.6	114.9	122.7	122.7	124.6	124.6	122.7	94.0	73.4	77.1	**4,447.9**
WIN	2002	385.4	285.2	246.8	208.7	180.0	157.4	164.5	173.6	159.4	163.9	177.7	169.2	**3,090.4**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.9	618.6	**618.6**

License **5007** Well Name **Waskada Unit No. 16 WW** Dev *V* Mineral **FREEHOLD**

UNIT 103.07-09-2009-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	71.7	66.6	44.4	62.8	91.8	84.6	82.6	79.6	70.8	63.4	0.0	0.0	**9,167.9**
WIN	2008	98.2	90.8	90.8	85.4	75.7	72.2	79.2	76.8	75.1	78.5	73.5	78.5	**7,862.1**
WIN	2007	102.6	89.9	75.0	125.3	137.0	101.8	98.4	108.2	106.2	109.4	102.7	106.8	**7,403.3**
WIN	2006	116.1	101.6	109.2	96.3	127.4	119.7	124.2	141.4	68.6	68.5	66.0	71.2	**7,160.8**
WIN	2005	131.6	113.5	112.2	44.4	113.5	36.3	28.0	147.0	124.6	131.8	124.1	123.1	**5,150.3**
WIN	2004	150.3	138.6	153.4	115.6	141.6	142.4	124.4	95.5	98.5	49.0	66.6	72.0	**4,947.9**
WIN	2003	86.4	74.4	55.1	103.7	160.1	91.2	75.5	74.6	71.1	21.3	0.0	133.7	**2,823.0**
WIN	2002	237.3	177.1	147.0	97.2	86.1	78.9	78.8	68.6	78.8	82.0	85.6	90.1	**1,875.9**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.3	245.8	**471.1**

License **5007** Well Name **Waskada Unit No. 16 WW** Dev *V* Mineral **FREEHOLD**

UNIT 103.10-04-2002-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.3**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.3**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.3**
WIN	2003	54.6	42.3	28.5	15.2	35.4	27.7	24.0	73.1	369.9	168.2	0.0	0.0	**1,829.3**
WIN	2002	95.4	112.2	94.1	18.9	79.6	68.8	63.2	54.9	56.6	50.6	0.0	0.0	**994.4**
WIN	2001	176.0	147.6	158.2	156.4	167.2	156.1	159.4	171.2	139.9	150.8	153.5	140.8	**2,137.8**
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3	105.3	**210.6**

License **5010** Well Name **Waskada Unit No. 1 NZNTL** Dev *V* Mineral **CROWN**

UNIT 103.12-21-2009-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	21.8	30.7	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,814.8**
DAY	2008	1.2	1.6	1.5	1.7	1.7	1.7	1.7	1.7	1.4	1.4	0.0	0.0	**75.2**
DAY	2009	2407.9	1650.8	2308.1	2199.2	2298.3	2298.1	2496.5	2516.5	2179.5	2247.1	0.0	0.0	**275,742.2**
DAY	2008	75.4	56.4	78.0	73.0	77.1	78.0	84.3	84.1	68.6	68.5	0.0	0.0	**11,793.5**
DAY	2008	30.5	29.0	31.0	14.0	29.5	0.0	29.5	26.8	28.7	30.7	30.0	31.0	**2,518.3**
DAY	2008	2.1	1.7	1.9	0.8	1.8	0.0	1.8	1.6	1.7	1.9	1.8	1.7	**59.8**
H2O	2008	3194.8	2998.7	3143.3	3153.5	3157.5	0.0	3029.8	2804.5	2560.2	2529.4	2473.2	2539.6	**253,040.2**
H2O	2008	1085.5	1002.8	1114.7	1147.3	904.4	0.0	1107.5	1054.9	940	911.0	781.5	779.8	**83,623.9**
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	26.8	30.0	29.8	30.0	31.0	**2,206.6**
DAY	2007	1.7	1.5	1.7	1.7	1.7	1.7	1.7	1.5	1.7	1.7	1.7	1.7	**70.5**
DAY	2007	3141.3	2754.3	3277.9	3275.4	3285.6	3216.9	3224.2	2797.1	3081.1	3121.8	3106.2	3222.3	**223,095.7**
DAY	2007	76.3	72.3	82.9	84.7	83.5	82.8	83.1	72.4	79.6	80.6	109.6	115.5	**17,095.7**
GAS	2006	24.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,440.0**
GAS	2006	0.0	0.0	1.2	2.5	1.6	1.3	1.9	1.8	1.9	1.9	1.8	1.8	**17.3**
H2O	2006	2634.7	2398.1	1451.9	2342.4	3277.9	2755.8	3365.6	3144.2	3026.0	3179.6	3220.7	3170.0	**185,514.9**
DAY	2006	93.3	125.4	57.5	117.2	78.4	59.5	90.2	91.9	86.8	88.6	87.0	87.5	**15,981.2**
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,512.0**
DAY	2005	3187.2	2893.6	3222.7	3233.0	3274.4	2709.5	3201.8	3267.7	3108.1	3304.5	3321.6	3410.7	**153,079.1**
DAY	2005	96.0	103.7	103.5	102.4	105.6	87.4	103.3	105.4	171.8	142.6	104.0	121.5	**14,947.9**
DAY	2004	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.0**
DAY	2004	2973.0	2517.7	3112.1	3063.5	3176.9	3004.2	3187.2	3194.2	3220.9	3049.3	2977.4	3148.2	**134,944.3**
DAY	2004	265.4	217.7	257.0	186.9	171.1	163.3	163.7	156.2	161.1	200.1	182.3	189.0	**13,146.6**
DAY	2003	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
DAY	2003	2800.4	2535.5	2648.6	2602.0	2906.6	2653.7	3108.8	3255.1	3147.0	3267.7	2966.3	3089.0	**78,740.6**
DAY	2003	288.2	288.2	297.1	280.8	229.7	253.6	290.4	297.1	283.1	292.7	277.5	283.6	**10,832.9**
DAY	2002	31.0	27.0	29.0	28.0	31.0	28.0	14.0	31.0	30.0	31.0	29.0	31.0	**699.0**
DAY	2002	3112.2	2796.2	2980.8	2882.1	4175.9	3242.4	3222.6	3222.6	3882.7	3222.6	3222.6	3222.6	**43,320.7**
DAY	2002	6617.1	5795.2	6153.9	5821.0	4775.9	4635.3	4210.4	4248.4	4281.1	4165.5	3861.6	4015.5	**72,952.5**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**79.0**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	923.2	2159.8	2159.8	**5,242.8**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.6	582.0	640.4	**1,670.3**

License **5012** Well Name **Waskada 16-16 Prov. HZNTL WW** Dev *H* Mineral **CROWN**

UNIT 102.01-09-2002-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	47.9	0.0	22.1	39.7	49.3	43.2	43.3	43.5	41.2	36.8	0.0	0.0	**2,173.8**
DAY	2008	47.8	44.7	47.8	46.4	46.4	37.5	40.1	44.4	42.7	46.6	41.3	46.1	**11,802.5**
DAY	2007	58.7	46.5	60.5	62.6	63.6	52.3	52.5	44.4	44.4	46.2	49.3	50.0	**11,852.5**
DAY	2006	133.3	71.2	70.2	93.4	73.8	66.5	65.6	71.1	66.9	70.9	0.0	0.0	**10,234.8**
DAY	2005	85.6	86.1	91.3	53.9	78.8	4.6	34.1	92.4	76.6	76.6	71.1	61.5	**9,453.3**
DAY	2004	108.9	100.4	73.3	83.7	102.4	69.4	69.4	82.4	82.2	38.9	62.8	48.1	**8,610.6**
DAY	2003	183.2	197.1	164.4	161.4	169.5	160.8	159.1	162.1	160.5	127.9	106.7	111.2	**7,680.7**
DAY	2002	817.3	717.5	773.4	632.2	506.6	358.9	317.2	279.7	239.2	221.4	0.0	172.6	**5,338.1**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	629.2	**629.2**

License **5012** Well Name **Waskada 16-16 Prov. HZNTL WW** Dev *H* Mineral **CROWN**

UNIT 102.10-09-2005-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	316.2	283.3	315.0	302.8	372.3	306.7	315.7	316.9	306.3	317.4	0.0	0.0	**32,243.3**
DAY	2008	328.2	308.2	318.7	298.7	334.3	323.2	316.3	327.5	316.1	316.6	304.8	316.1	**31,198.7**
DAY	2007	354.9	316.5	316.6	306.7	315.2	306.4	316.9	316.7	306.7	316.7	306.5	315.4	**25,301.2**
DAY	2006	316.1	286.2	316.0	306.0	316.0	306.0	316.0	316.0	306.0	316.0	306.0	316.0	**23,566.3**
DAY	2005	339.2	323.9	360.1	267.0	316.3	306.4	310.7	316.2	298.8	313.0	305.8	316.1	**18,261.7**
DAY	2004	316.2	290.4	316.0	306.6	337.7	306.2	340.2	344.4	306.0	326.4	304.9	316.1	**15,482.2**
DAY	2003	354.0	300.2	345.9	311.8	349.0	357.0	349.5	361.7	327.9	296.1	253.8	268.5	**10,327.1**
DAY	2002	512.3	0.0	0.0	0.0	510.2	473.0	447.0	406.1	447.0	432.9	417.0	382.4	**5,451.7**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	404.4	617.0	**1,021.4**

License **5013** Well Name **EOG Waskada Prov.** Dev *V* Mineral **CROWN**

UNIT 100.16-29-2001-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	12.0	0.0	13.0	13.0	31.0	30.0	31.0	31.0	30.0	13.0	31.0	0.0	**2,296.0**
DAY	2008	17.7	0.0	23.0	20.7	40.1	35.0	34.8	33.3	19.1	36.1	0.0	0.0	**5,055.2**
DAY	2007	4.7	0.0	5.0	5.0	10.0	8.8	8.7	8.3	4.8	9.0	0.0	0.0	**1,424.7**
DAY	2006	31.0	29.0	31.0	30.0	31.0	16.0	31.0	23.0	29.0	31.0	30.0	19.0	**2,092.0**
DAY	2005	41.6	39.1	40.7	38.4	48.6	39.0	40.4	41.3	35.9	36.4	34.2	34.5	**4,790.4**
DAY	2004	10.4	9.8	10.0	9.6	12.1	6.6	10.1	8.0	9.0	9.1	8.6	6.1	**1,559.7**
DAY	2003	31.0	28.0	31.0	15.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,762.0**
DAY	2002	64.9	51.9	25.9	48.5	60.2	55.6	51.1	48.1	45.6	44.0	41.7	40.2	**4,352.9**
DAY	2001	16.2	13.0	6.5	9.7	12.7	12.0	12.0	11.4	10.0	10.5	10.0	10.0	**1,343.3**
DAY	2001	31.0	28.0	11.0	0.0	0.0	0.0	31.0	22.0	28.0	31.0	28.0	22.0	**1,432.0**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,432.0**
DAY	2001	11.6	11.1	4.8	6.0	9.4	10.4	10.5	10.4	10.0	10.4	10.0	10.5	**1,273.5**
DAY	2000	27.0	28.0	27.0	11.0	30.0	1.0	0.0	24.0	30.0	30.0	30.0	30.0	**1,190.0**
DAY	2000	60.5	56.7	51.1	59.2	67.5	2.2	0.0	49.6	64.7	57.2	44.5	60.2	**1,190.0**
DAY	2000	15.0	13.9	13.0	9.3	16.6	0.5	0.0	16.3	16.2	14.2	15.1	15.0	**1,179.2**
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,179.2**
DAY	2000	74.5	65.7	56.5	12.6	62.7	29.9	35.0	74.4	66.2	65.5	60.7	63.2	**2,072.5**
DAY	2000	18.7	16.4	14.1	3.1	15.8	7.2	8.2	18.7	16.6	16.3	15.2	15.9	**1,054.1**
DAY	2000	31.0	28.0	20.0	0.0	17.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	**633.0**
DAY	2000	84.0	75.6	51.6	0.0	29.8	72.9	83.3	73.1	72.4	72.7	67.5	69.9	**1,956.6**
DAY	2000	21.0	18.9	12.9	0.0	23.3	24.3	21.3	18.3	18.1	18.2	16.8	17.7	**854.9**
DAY	2002	30.0	28.0	31.0	30.0	29.0	12.0	7.0	20.0	21.0	27.0	31.0	31.0	**927.0**
DAY	2002	87.0	74.5	77.7	74.2	70.6	33.6	103.7	18.0	0.0	101.6	97.0	97.8	**1,113.3**
DAY	2001	62.3	54.5	50.6	47.4	45.1	21.5	52.1	9.6	0.0	54.8	37.7	44.4	**644.1**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	31.0	**57.0**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.1	**111.1**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.0	70.8	**185.3**

License **5014** Well Name **EOG Waskada Prov.** Dev *V* Mineral **CROWN**

UNIT 100.14-29-2001-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
DAY	2006	0.0	0.0	0.0	5.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
DAY	2004	0.0	0.0	0.0	0.0	2.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
DAY	2003	0.0	0.0	0.0	2.0	8.0	0.0	14.0	31.0	29.0	31.0	30.0	24.0	**857.0**
DAY	2002	2.2	0.0	0.0	4.9	32.7	0.0	14.0	31.0	21.2	16.6	14.2	11.6	**868.3**
DAY	2001	0.0	0.0	0.0	2.0	14.1	3.0	9.5	9.5	7.0	6.1	5.0	3.6	**563.2**
DAY	2001	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.2	30.0	31.0	**1,432.0**
DAY	2001	25.5	20.3	14.2	0.0	27.7	28.2	23.5	20.5	18.7	19.2	18.2	17.9	**734.8**
DAY	2001	15.2	13.4	9.5	0.0	17.3	12.2	11.1	9.7	8.1	8.3	7.8	7.6	**581.2**
DAY	2001	31.0	28.0	31.0	30.0	31.0	21.0	14.0	7.0	0.0	31.0	30.0	31.0	**344.0**
DAY	2001	48.7	30.4	25.2	29.8	29.8	29.8	29.8	29.8	8.3	0.0	29.2	20.1	**344.0**
DAY	2002	35.3	26.0	25.5	21.7	21.5	18.9	26.2	6.0	0.0	38.5	18.7	23.2	**387.9**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	27.0	31.0	**59.6**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.6	61.2	**168.8**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	124.1	0.0	**126.4**

License **5015** Well Name **EOG Waskada Prov.** Dev *V* Mineral **CROWN**

UNIT 102.04-29-2001-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2003	0.0	0.0	0.0	15.0	21.0	22.0	10.0	4.0	4.0	22.0	6.0	0.0	**1,310.0**
DAY	2002	23.9	21.1	23.0	22.3	23.1	22.3	23.0	23.0	1.4	7.2	0.0	0.0	**1,007.6**
DAY	2001	0.0	0.0	0.0	2.5	4.5	5.2	1.6	5.4	0.7	3.4	12.0	0.0	**1,007.6**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2001	0.0	0.0	0.0	0.0	0.0	14.1	10.1	1.1	5.6	9.7	2.2	0.0	**1,310.0**
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	6.7	4.8	0.5	2.6	4.9	1.6	**480.0**
DAY	2000	0.0	0.0	0.0	23.0	26.0	17.0	17.0	16.0	26.0	10.9	10.1	7.0	**1,088.0**
DAY	2000	0.0	0.0	0.0	14.6	10.9	8.4	7.9	7.9	9.4	7.5	7.2	4.4	**924.9**
DAY	2000	0.0	0.0	0.0	6.9	5.2	4.0	3.7	3.7	4.4	3.6	3.4	2.1	**458.9**
DAY

Licence **5023** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **I** Mineral **CROWN**

UWI 102.0-12-10-002-25W1.0D0 Field Name **Waskada** *Lower Amaranth A* Field Code **29A** *Pool Code* **29A** *Unit* **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	316.8	283.2	314.0	302.7	308.5	305.8	316.1	316.9	297.5	318.0	0.0	0.0	32,614.1
WIN	2008	317.3	287.6	306.5	302.1	316.9	305.1	315.9	316.8	306.2	316.8	305.2	315.2	29,534.6
WIN	2007	299.5	285.4	316.9	303.6	312.2	306.7	305.4	276.8	306.7	316.2	307.1	305.3	25,823.1
WIN	2006	237.5	250.4	308.0	306.4	315.3	302.4	315.3	309.9	307.3	300.1	0.0	0.0	22,181.3
WIN	2005	338.2	323.9	360.0	267.1	313.7	298.0	0.0	270.7	238.1	259.3	229.4	238.1	19,229.1
WIN	2004	395.9	373.8	363.6	320.5	354.0	335.8	265.9	236.0	228.3	118.0	222.6	207.6	16,092.6
WIN	2003	524.4	447.1	506.2	467.2	551.8	568.7	525.1	418.4	307.2	231.6	382.5	400.1	12,690.2
WIN	2002	595.3	552.0	604.8	586.7	574.2	539.5	573.0	494.3	565.2	512.7	511.8	539.9	7,399.9
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.1	638.5	914.6

Licence **5025** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **I** Mineral **CROWN**

UWI 102.0-16-10-002-25W1.0D0 Field Name **Waskada** *Lower Amaranth A* Field Code **29A** *Pool Code* **29A** *Unit* **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	165.5	145.1	164.1	158.9	157.8	155.1	164.8	170.0	166.2	161.1	0.0	0.0	17,024.8
WIN	2008	152.1	144.6	159.7	167.1	173.0	168.1	182.6	180.7	170.8	165.4	150.4	160.0	15,991.3
WIN	2007	151.1	141.6	159.9	153.9	154.7	151.7	151.5	137.3	152.1	156.8	141.5	150.2	14,518.8
WIN	2006	122.1	141.6	0.0	123.5	131.3	58.5	54.3	36.0	0.0	85.5	0.0	0.0	12,827.6
WIN	2005	195.7	207.6	311.2	259.0	302.2	316.9	238.4	158.0	209.1	181.5	120.4	129.4	10,874.8
WIN	2004	240.8	225.3	249.5	241.9	300.6	193.6	193.6	193.3	200.3	105.3	200.2	159.0	9,678.4
WIN	2003	299.0	256.0	289.5	271.7	317.3	329.8	304.6	323.9	279.9	277.9	222.6	229.5	7,397.2
WIN	2002	346.3	320.6	222.2	340.7	246.0	248.6	270.9	299.9	279.0	277.1	297.6	305.9	3,681.7
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.5	369.7	504.2

Licence **5026** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **I** Mineral **CROWN**

UWI 103.0-13-10-002-25W1.0D0 Field Name **Waskada** *Lower Amaranth A* Field Code **29A** *Pool Code* **29A** *Unit* **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	32.1	84.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,084.6
WIN	2008	0.0	0.0	0.0	18.3	0.0	0.0	0.0	0.0	0.0	50.5	21.9	21.9	1,962.5
WIN	2007	6.9	17.4	0.0	18.1	10.9	0.7	0.0	0.0	0.0	26.0	0.0	0.0	1,835.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,809.8
WIN	2005	6.0	0.0	8.4	6.8	14.1	2.7	8.4	21.1	16.2	17.5	10.8	5.7	1,674.5
WIN	2004	1.3	0.0	0.2	0.0	0.0	5.4	8.8	14.4	19.0	4.0	0.0	1.7	1,568.3
WIN	2003	32.2	25.9	31.5	27.4	33.7	22.4	0.0	0.0	0.0	24.6	17.0	3.1	1,448.4
WIN	2002	60.2	19.6	14.5	9.4	0.0	280.2	81.0	68.5	59.1	48.3	32.6	37.9	1,137.8
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.4	232.1	426.5

Licence **5026** Well Name **Tundra Virden HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 102.0-10-19-011-29W1.0D0 Field Name **Virden** *Lodgepole A* Field Code **5** *Pool Code* **59A** *Unit* **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,884.6
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,884.6
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,884.6
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,884.6
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,884.6
WIN	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,884.6
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,884.6
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,884.6
WIN	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,884.6
DAY	2009	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	2,867.5
DAY	2008	34.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,867.5
OIL	2009	100.7	83.4	85.4	77.0	84.7	74.4	81.8	79.3	75.7	78.1	0.0	0.0	22,574.2
OIL	2008	108.2	99.0	101.6	96.0	99.0	95.0	101.3	101.3	97.0	101.0	93.6	97.0	22,574.2
WIN	2008	3335.0	3178.9	3351.3	3168.1	3212.7	3149.2	3074.6	3273.1	3142.2	3157.5	3139.9	3352.7	292,224.9
WIN	2007	3121.7	2821.1	3159.4	3119.9	3154.7	3047.7	3135.5	3135.5	3035.1	3101.1	3035.1	3153.9	292,224.9
DAY	2008	31.0	28.0	31.0	23.0	21.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	2,867.5
DAY	2007	3522.0	3235.0	3606.0	3563.1	2776.8	3388.8	3937.0	3597.7	3236.8	3375.7	3356.1	3356.1	253,690.7
DAY	2007	184.6	170.5	184.7	133.9	118.6	167.9	168.8	150.7	138.3	125.6	133.0	141.6	20,439.5
OIL	2008	1802.6	2105.2	2789.4	3148.2	3316.1	3181.7	3135.5	3135.5	3035.1	3229.9	3110.6	3314.7	292,224.9
H2O	2008	3802.9	3402.4	3678.8	3607.6	3650.9	3556.2	3662.1	3598.6	3422.7	3561.2	3390.2	3535.4	213,101.9
H2O	2007	3661.2	3381.1	3887.7	3894.4	3192.3	3888.8	4184.4	3775.3	3483.5	3182.6	3571.0	3883.1	181,623.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,495.0
OIL	2010	3802.0	3357.7	3631.7	3571.0	3622.1	3539.3	3705.0	3666.7	3502.1	3618.8	3751.1	3845.9	74,134.0
OIL	2005	206.6	181.6	202.2	195.8	202.1	207.4	220.6	218.2	213.0	211.7	209.1	205.4	16,388.9
DAY	2005	28.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,131.0
OIL	2004	3442.0	3493.3	3813.9	3683.8	3807.4	3785.7	3659.7	3593.0	3544.2	3748.7	3614.7	3832.9	125,504.2
OIL	2003	5162.0	4647.0	5131.0	4967.0	5347.4	5370.0	5239.0	4993.0	4744.0	4746.0	4644.0	4838.0	96,371.2
DAY	2003	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,131.0
H2O	2003	3393.9	2969.5	3229.3	3177.6	3279.9	3566.1	4151.6	4043.8	3891.6	4053.9	4256.9	4029.9	82,135.0
H2O	2002	3536.1	3096.3	3366.2	3261.1	2778.8	3388.8	3937.0	3597.7	3236.8	3375.7	3356.1	3356.1	253,690.7
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	408.0
OIL	2002	1802.6	2105.2	2789.4	3148.2	3316.1	3181.7	3135.5	3135.5	3035.1	3229.9	3110.6	3314.7	292,224.9
OIL	2002	536.3	595.8	742.8	686.9	576.5	561.7	562.1	521.8	531.7	486.0	449.7	460.1	7,546.1
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	45.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	651.1	1742.5	2,393.6
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.9	0.0	264.9

Licence **5027** Well Name **Tundra Virden HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 102.0-07-30-011-29W1.0D0 Field Name **Virden** *Lodgepole A* Field Code **5** *Pool Code* **59A** *Unit* **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	2,899.6
OIL	2009	519.9	456.7	497.2	477.3	485.9	460.9	534.4	536.6	536.2	536.7	0.0	0.0	42,741.6
DAY	2009	43.8	38.5	41.8	40.5	41.9	36.7	42.3	42.7	41.2	42.3	0.0	0.0	10,928.7
OIL	2008	470.3	444.9	471.9	460.3	477.1	468.0	460.1	495.4	465.1	459.5	465.4	506.7	42,741.6
DAY	2008	42.4	42.2	44.4	44.2	45.4	43.1	44.2	44.7	42.6	42.4	42.8	45.0	10,517.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	2,234.6
OIL	2007	454.0	412.0	490.4	449.3	481.6	433.3	457.7	456.7	455.0	502.8	476.6	492.1	39,570.1
DAY	2006	64.1	58.8	64.5	58.0	58.0	48.5	48.3	48.3	46.7	47.0	45.0	46.8	9,993.5
DAY	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,876.5
OIL	2006	484.0	433.7	480.8	458.9	314.7	435.4	495.4	488.4	423.3	470.3	451.5	459.0	26,550.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,149.0
OIL	2004	438.5	397.2	437.2	429.6	430.3	417.1	444.2	432.1	428.8	428.8	417.8	446.6	15,678.3
DAY	2004	198.3	187.8	184.4	159.1	154.2	140.4	149.3	139.4	130.2	136.9	136.1	121.2	7,338.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,149.0
OIL	2003	422.9	367.5	401.3	391.2	393.8	384.9	396.0	384.1	374.1	382.1	351.4	381.0	10,598.2
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,497.1
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	418.0
OIL	2002	447.0	343.8	381.0	312.3	358.6	444.1	461.6	455.4	439.1	435.1	428.3	438.9	5,968.5
OIL	2002	269.7	164.9	182.7	131.5	260.1	238.2	238.0	230.1	213.8	211.8	216.3	214.4	3,049.7
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	54.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.4	451.8	911.2
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.4	0.0	223.4

Licence **5028** Well Name **EOG Waskada Prov.** Dev **I** Mineral **CROWN**

UWI 100.04-24-005-29W1.0D0 Field Name **Mission** *Mission Canyon 1 J* Field Code **441** *Pool Code* **441** *Unit* **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,456.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,456.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,456.2
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.0
OIL	2003	0.0	28.0	16.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.4
DAY	2003	3.7	8.7	8.1	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.0
OIL	2003	40.5	38.1	33.9	32.6	39.0	38.4	36.4	36.4	35.6	29.4	32.1	35.4	1,321.4
DAY	2002	407.0	392.5	397.4	440.5	449.1	350.3	457.0	304.7	414.5	335.0	145.0	430.3	5,103.3
OIL	2002	28.5	23.1	20.4	12.3	13.1	10.0	13.2	8.7	12.0	9.7	11.4	4.4	237.2
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	46.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	406.1	580.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	44.0	79.3

Licence **5029** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral **FREEHOLD**

UWI 100.07-07-001-01W1.0D0 Field Name **Goodlands** *Lower Amaranth I* Field Code **29I** *Pool Code* **29I** *Unit* **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	105.3	92.9	81.6	54.1	93.9	65.7	71.7	138.3	130.3	127.7	0.0	0.0	8,637.2
WIN	2008	0.0	0.0	0.0	0.0	0.0	5.1	9.8	36.6	77.4	78.4	88.0	8.61	8,637.2
WIN	2007	0.0	0.0	0.0	0.0	0.0	140.0	129.0	132.0	0.0	0.0	0.0	0.0	8,386.4
DAY	2006	356.3	310.1	401.0	407.0	450.0	616.0	217.0	127.0	188.0	181.0	0.0	0.0	7,985.4
WIN	2006	457.9	307.1	413.3	530.5	343.8	325.5	140.1	141.9	228.1	288.5	337.5	4,732.0	4,732.0
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	1,008.0
DAY	2004	6.0	4.6	4.2	4.4	5.2	5.7	5.4	5.3	2.8	0.0	0.0	0.0	583.0
DAY	2004	30.4	23.4	26.2	28.2	30.8	30.7	31.4	31.2	15.1	0.0	0.0	0.0	1,568.8
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,825.0
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	749.0
DAY	2003	6.0	5.4	6.2	6.0	6.2	6.0	6.2	6.2	6.0	6.2	6.0	6.2	263.4
DAY	2003	40.5	38.1	33.9	32.6	39.0	38.4	36.4	36.4	35.6	29.4	32.1	35.4	1,321.4
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	384.0
DAY	2002	48.7	47.4	48.1	47.1	50.6	47.8	48.1	48.1	47.1	47.0	46.2	48.1	573.5
DAY	2002	69.0	116.5	103.2	77.1	73.0	59.6	68.0	56.4	49.0	42.9	46.3	44.8	900.3
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	19.0	38.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.4	55.4	55.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	54.5	54.5

Licence **5033** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral **FREEHOLD**

UWI 100.10-10-001-01W1.0D0 Field Name **Goodlands** *Lower Amaranth I* Field Code **29I** *Pool Code* **29I** *Unit* **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	98.1	115.1	103.1	104.3	119.0	77.9	127.2	55.4	151.6	151.0	0.0	0.0	15,536.8
WIN	2008	16.5	14.5	15.9	15.6	16.4	15.7	16.0	16.4	15.9	16.2	15.7	16.2	14,434.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	551.0	720.0	547.0	0.0	0.0	0.0	12,363.0
WIN	2006	342.0	291.0	317.0	314.0	483.0	555.0	569.0	569.0	640.0	665.0	0.0	0.0	10,905.0
WIN	2005	449.5	312.5	322.5	486.1	519.9	791.7	570.8	376.5	306.4	316.1	314.1	5,698.3	5,698.3
DAY	2004	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,003.0
DAY	2004	6.1	5.7	5.7	5.4	5.4	5.3	4.1	4.1	2.0	0.0	0.0	0.0	540.5
DAY	2004	2.2	2.6	2.7	2.2	2.0	2.2	2.2	2.2	1.2	0.0	0.0	0.0	427.1
DAY	2003	14.9	14.4	16.6	14.6	15.8	14.8	14.9	10.5	10.8	10.8	10.5	13.0	2,202.4
DAY	2003	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.7	29.1	31.0	30.0	31.0	1,347.2
DAY	2003	6.1	5.7	0.9	0.8	0.6	0.9	1.4	1.2	3.1	3.2	3.1	2.1	372.7
DAY	2002	29.4	27.1	29.1	27.9	29.5	28.4	29.5	29.5	28.4	18.4	16.8	14.5	2,048.2
DAY	2002	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,483.0
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,825.0
DAY	2002	27.7	26.7	27.4	26.5	28.5	26.9	27.7	27.7	26.7	26.5	26.0	27.1	1,035.0
DAY	2001	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,294.0
DAY	2001	27.7	29.6	28.2	28.9	28.8	29.9	29.8	28.8	28.5	29.7	34.7	37.5	1,308.0
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,263.0
DAY	2003	4.7	3.8	3.8	3.6	3.7	3.3	3.7	3.7	3.3	3.4	3.2	3.2	274.8
DAY	2003	36.6	32.4	37.0	35.8	40.1	35.5	36.2	36.2	29.2	28.4	28.3	29.5	1,300.8
DAY	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	391.0
DAY	2002	29.8	22.2	18.7	17.8	14.5	10.1	7.1	5.9	3.3	3.3	3.9	2.9	231.4
DAY	2002	146.3	74.2	67.0	68.2	63.2	47.5	49.1	89.9	50.1	34.0	35.5	37.7	899.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	26.0
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.4	47.4	47.4
DAY	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.5	0.0	105.5

Licence **5035** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI 100.05-01-001-01W1.0D0 Field Name **Goodlands** *Lower Amaranth I* Field Code **29I** *Pool Code* **29I** *Unit* **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	2,298.5
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2
DAY	2009	14.0	12.0	13.5	12.5	13.0	12.4	13.0	12.6	11.8	4.3	0.0	0.0	1,111.5
OIL	2009	11.5	9.9	12.8	10.9	11.1	10.1	10.9	10.3	10.1	4.2	0.0	0.0	1,146.3
DAY	2008	31.0	29.0	30.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,995.5
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
OIL	2008	11.0	7.1	7.3	7.8	8.6	16.9	14.0	11.8	12.1	12.1	15.2	14.4	904.4
WIN	2008	9.6	9.7	10.2	10.7	11.2	10.8	11.1	8.8	7.3	8.2	11.6	12.2	1,044.5
DAY	2008	31.0	28.0	30.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	1,641.5
GAS	2007

Licence **5045** *Well Name* **Virden Roselea Unit No. 3 NZNTL** *Dev* **H** *Mineral* **FREEHOLD**

UWI. 102.15-13-026-29W1.00 *Field* **Virden** *Pool* **Lodgepole B** *Unit* **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	27.0	31.0	0.0	0.0	**2,654.1**
GAS	2010	0.0	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.5	0.6	0.0	0.0	**5,224.1**
H2O	2009	1126.6	1024.7	1162.9	1186.7	1150.7	1040.7	1224.5	1153.2	1116.8	1160.4	0.0	0.0	**58,737.6**
H2O	2010	24.6	22.0	23.1	23.1	23.5	22.5	26.1	28.1	23.5	27.2	0.0	0.0	**7,907.2**
OIL	2009	29.0	26.5	29.6	30.0	29.0	30.0	19.0	27.0	30.0	31.0	30.0	31.0	**2,353.8**
OIL	2010	0.5	0.4	0.5	0.5	0.5	0.5	0.3	0.4	0.5	0.5	0.5	0.6	**17.2**
WATER	2009	1163.4	1157.9	1290.3	1273.2	1140.5	1372.2	900.2	1534.4	1648.5	1515.6	1111.5	1142.6	**47,390.7**
WATER	2010	1443.3	496.7	335.1	370.9	307.9	294.4	302.2	308.5	315.6	284.9	320.1	330.4	**8,183.2**
GAS	2007	27.0	28.0	30.5	23.0	29.5	30.0	28.0	20.0	30.0	31.0	30.0	30.0	**1,407.2**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2007	373.9	42.5	457.7	554.5	419.4	422.1	1.0	1.0	1.0	1205.8	1183.3	1183.3	**32,140.4**
H2O	2008	23.1	23.8	25.4	19.6	23.0	20.8	19.2	23.8	24.0	24.1	22.7	23.3	**6,900.0**
OIL	2007	24.0	28.0	31.0	30.0	31.0	29.2	31.0	31.0	30.0	5.0	0.0	0.0	**1,564.1**
OIL	2008	0.0	0.0	1.4	1.2	1.1	0.4	0.4	0.4	0.1	0.0	0.0	0.4	**5.9**
WATER	2007	59.2	46.2	76.0	74.5	89.6	111.0	112.0	127.0	17.6	0.0	0.0	0.0	**1,283.2**
WATER	2008	47.0	53.8	65.8	58.1	51.9	16.7	19.5	18.9	3.1	0.0	23.9	20.8	**6,627.2**
GAS	2006	29.0	29.0	30.3	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.2**
H2O	2006	317.7	307.5	307.4	344.7	388.8	340.2	338.2	390.2	279.4	353.0	77.5	76.0	**21,684.1**
OIL	2006	30.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,564.1**
WATER	2006	41.2	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,034.0**
GAS	2004	144.3	496.7	335.1	370.9	307.9	294.4	302.2	308.5	315.6	284.9	320.1	330.4	**8,183.2**
GAS	2005	67.8	62.5	64.2	63.4	62.9	58.0	57.3	58.8	59.0	56.2	66.4	68.1	**5,499.7**
H2O	2004	28.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**673.2**
H2O	2005	705.5	701.2	737.7	674.9	453.4	416.3	482.4	461.3	385.0	433.2	412.9	344.9	**14,648.5**
OIL	2004	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,564.1**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,564.1**
WATER	2004	0.0	405.0	1030.9	771.1	841.1	715.9	926.1	873.3	830.7	527.4	601.6	716.7	**8,239.8**
WATER	2005	0.0	0.0	0.0	0.0	0.0	543.2	494.4	255.4	216.1	152.6	191.4	96.0	**3,748.2**

Licence **5046** *Well Name* **Tundra South Pipestone NZNTL** *Dev* **H** *Mineral* **FREEHOLD**

UWI. 103.15-16-006-29W1.00 *Field* **Other Areas** *Pool* **Mission Canyon 1 G** *Unit* **99**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,879.2**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,156.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,879.2**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,156.0**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,879.2**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,156.0**
DAY	2001	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,376.0**
GAS	2009	684.9	788.6	684.3	813.5	740.3	724.5	782.9	712.7	678.2	713.6	0.0	0.0	**33,879.2**
GAS	2010	26.0	25.7	26.0	24.5	26.0	6.2	1.1	4.2	2.8	0.0	0.0	0.0	**4,156.0**
OIL	2009	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,376.0**
OIL	2005	674.9	626.7	683.3	671.7	717.1	532.7	729.2	709.4	731.5	717.6	774.5	806.5	**27,187.0**
OIL	2006	79.4	63.6	57.0	54.8	51.4	30.8	42.3	44.9	44.4	45.9	45.4	56.5	**4,041.2**
OIL	2007	29.0	29.0	30.3	30.0	29.0	30.0	31.0	31.0	31.0	30.0	30.0	31.0	**1,629.0**
OIL	2008	608.3	592.6	635.2	633.3	611.1	626.5	645.4	661.4	605.7	613.3	613.9	632.0	**18,725.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,879.2**
OIL	2003	539.6	493.3	542.1	533.8	562.2	541.3	552.7	541.3	468.1	602.4	579.7	617.9	**11,246.7**
OIL	2004	106.9	88.6	102.4	96.0	113.1	106.6	104.2	103.1	102.5	82.8	72.2	70.0	**4,097.3**
OIL	2002	0.0	1.0	29.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,156.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.0**
OIL	2000	0.0	0.0	339.5	206.6	159.5	125.4	146.8	126.1	129.0	122.3	109.6	111.7	**1,577.1**

Licence **5047** *Well Name* **Tundra South Pipestone NZNTL** *Dev* **H** *Mineral* **FREEHOLD**

UWI. 103.14-16-006-29W1.00 *Field* **Other Areas** *Pool* **Mission Canyon 1 G** *Unit* **99**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,274.4**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,000.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.6**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,274.4**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,000.7**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,274.4**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,000.7**
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,274.4**
DAY	2001	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,376.0**
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	25.0	**2,110.0**
GAS	2010	25.0	23.0	25.0	29.0	27.0	30.0	31.0	30.0	30.0	31.0	28.0	25.0	**1,555.0**
OIL	2009	16.6	5.6	10.8	12.5	8.3	6.7	4.7	4.3	8.6	4.3	3.8	2.3	**989.7**
OIL	2010	26.0	25.7	26.0	24.5	26.0	6.2	1.1	4.2	2.8	1.0	30.0	31.0	**1,224.1**
OIL	2005	51.9	54.4	56.3	28.5	58.8	22.8	0.0	0.0	0.0	1.9	70.7	106.4	**2,179.5**
OIL	2006	6.7	9.1	4.6	4.8	4.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.0**
OIL	2007	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,727.0**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,727.0**
OIL	2003	14.2	13.3	14.6	14.3	13.6	14.0	14.1	14.9	14.5	15.9	13.3	10.2	**602.8**
OIL	2004	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	30.0	29.0	31.0	**1,659.0**
OIL	2001	25.2	22.0	23.3	14.3	16.5	16.8	15.8	15.4	12.9	14.3	13.3	14.7	**667.1**
OIL	2002	2.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**303.0**
OIL	2000	0.0	20.0	18.4	24.7	30.8	36.7	45.0	48.1	45.3	48.3	45.7	47.4	**410.4**
OIL	1999	0.0	0.0	144.8	60.7	49.2	39.1	28.3	20.9	27.2	29.0	27.7	28.2	**462.4**

Licence **5048** *Well Name* **Routledge Unit No. 1 NZNTL** *Dev* **H** *Mineral* **FREEHOLD**

UWI. 102.11-21-009-29W1.00 *Field* **Virden** *Pool* **Lodgepole C** *Unit* **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,725.9**
DAY	2010	0.0	0.7	0.8	0.7	0.8	0.7	0.8	0.8	0.7	0.6	0.0	0.0	**46.6**
DAY	2008	1350.2	1180.0	1294.3	1233.2	1331.7	1313.2	1358.8	1376.7	1284.3	1324.2	0.0	0.0	**130,894.1**
DAY	2007	34.5	32.2	35.7	33.1	36.4	37.2	37.6	38.3	26.7	26.6	0.0	0.0	**3,129.0**
DAY	2006	31.0	29.0	31.0	30.0	31.0	0.3	30.0	30.8	30.0	30.5	30.0	31.0	**2,422.4**
DAY	2005	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	**89.3**
DAY	2004	1686.2	1557.1	1632.2	1649.1	1524.9	14.6	1369.5	1481.2	1357.7	1410.6	1386.8	1424.1	**117,847.5**
DAY	2003	6.7	9.1	4.6	4.8	4.7	1.3	37.6	38.3	36.8	36.8	35.9	36.9	**4,591.0**
DAY	2002	30.0	28.0	25.0	29.0	30.0	30.0	31.0	31.0	30.0	30.8	30.0	30.0	**2,087.0**
DAY	2001	1.1	1.4	1.3	1.3	1.3	1.5	2.9	3.0	2.8	0.9	0.0	0.0	**29.3**
DAY	2007	1438.3	1347.3	1208.6	1394.0	1553.2	1569.2	1529.4	1570.6	1519.7	1626.1	1659.3	1624.4	**101,353.5**
DAY	2000	73.6	67.4	69.0	66.5	67.2	63.8	48.8	43.3	43.1	43.7	45.1	46.2	**4,149.7**
DAY	2008	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,733.0**
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,733.0**
DAY	2010	1566.2	1398.2	1467.5	1423.5	1429.6	1417.7	1467.3	1483.1	1387.1	1455.8	1445.5	1481.0	**43,313.4**
DAY	2001	61.2	62.4	63.3	58.3	84.0	65.7	80.4	85.2	80.0	79.4	78.0	78.4	**3,487.2**
DAY	2005	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,110.0**
DAY	2003	1406.5	1287.2	1442.0	1455.3	1587.5	1507.7	1528.4	1534.7	1467.5	1459.3	1515.7	1517.5	**67,566.6**
DAY	2002	55.1	47.0	54.9	54.0	54.7	59.7	60.2	60.2	58.8	59.7	60.4	57.5	**2,610.8**
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	12.0	30.0	30.0	31.0	**1,010.0**
DAY	2006	1502.3	1396.1	1542.1	1448.6	1504.7	1451.1	1490.2	1502.2	612.5	1521.0	1506.0	1534.9	**47,899.2**
GAS	2009	31.7	28.7	50.0	54.1	54.6	52.1	52.2	49.6	20.3	27.9	52.6	54.3	**1,224.1**
GAS	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,564.1**
OIL	2003	1307.5	1211.1	1292.7	1256.7	1327.3	1315.2	1391.0	1518.2	1460.1	1536.4	1451.2	1511.2	**33,346.7**
OIL	2001	67.6	58.4	64.4	62.6	63.3	59.7	60.0	61.2	60.0	59.4	59.2	57.7	**3,305.0**
OIL	2002	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**301.0**
OIL	2000	1350.5	1062.4	1210.2	1211.5	1847.9	1709.7	2080.2	2090.9	1790.9	1275.5	1277.1	1527.7	**16,748.1**
OIL	2004	0.0	0.0	0.0	62.6	92.0	99.8	62.8	67.5	62.2	64.5	57.2	73.2	**734.7**

Licence **5049** *Well Name* **Routledge Unit No. 1 NZNTL** *Dev* **H** *Mineral* **FREEHOLD**

UWI. 102.12-20-009-29W1.00 *Field* **Virden** *Pool* **Lodgepole C** *Unit* **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.8	30.7	30.0	31.0	30.0	31.0	26.4	24.2	29.0	0.0	0.0	**2,654.8**
DAY	2010	0.8	0.8	0.9	0.8	0.9	0.9	0.8	0.7	0.8	0.7	0.0	0.0	**40.3**
DAY	2008	1604.7	1425.4	1503.4	1481.9	1608.7	1624.3	1412.1	1431.4	1731.4	1727.5	0.0	0.0	**149,088.0**
DAY	2007	40.1	38.1	42.0	39.3	42.9	42.5	35.9	33.9	35.8	34.6	0.0	0.0	**10,947.5**
DAY	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,455.6**
DAY	2005	1.1	0.0	1.1	0.6	0.2	0.0	1.0	1.2	1.0	1.0	0.9	1.0	**32.6**
DAY	2004	1365.5	1262.4	1322.5	1367.2	1231.1	0.0	1109.7	1200.1	1099.9	1142.8	1123.6	1153.8	**121,224.1**
DAY	2003	6.7	9.1	4.6	4.8	4.7	1.3	37.6	38.3	36.8	36.8	35.9	36.9	**10,552.6**
DAY	2002	29.0	28.0	29.3	30.0	31.0	30.0	31.0	29.4	30.0	30.3	29.0	31.0	**2,110.0**
DAY	2001	0.0	0.0	0.0	0.0	0.0	1.1	1.0	1.0	1.0	1.0	1.0	1.1	**7.2**
DAY	2007	1727.8	1566.1	1643.7	1676.9	1619.4	1526.5	1663.9	1767.7	1788.6	1334.5	1298.8	1359.3	**119,526.2**
DAY	2000	64.4	61.3	42.9	42.6	48.9	51.8	49.3	49.5	51.0	50.7	49.8	54.3	**10,093.6**
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,751.0**
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,751.0**
DAY	2010	1918.9	1655.2	1492.7	1572.3	1609.5	972.5	1689.9	1673.2	1610.6	1692.4	1703.7	0.0	**100,553.6**
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,087.0**
DAY	2003	1307.5	1211.1	1292.7	1256.7	1327.3	1315.2	1391.0	1518.2	1460.1	1536.4	1451.2	1511.2	**33,346.7**
DAY	2005	67.6	58.4	64.4	62.6	63.3	59.7	60.0	61.2	60.0	59.4	59.2	57.7	**3,305.0**
DAY	2004	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**301.0**
DAY	2001	1350.5	1062.4	1210.2	1211.5	1847.9	1709.7	2080.2	2090.9	1790.9	1275.5	1277.1	1527.7	**16,748.1**
DAY	2002	0.0	0.0	62.6	92.0	99.8	62.8	67.5	62.2	64.5	57.2	73.2	73.2	**734.7**

Licence **5050** *Well Name* **Virden Roselea Unit No. 3 NZNTL** *Dev* **H** *Mineral* **FREEHOLD**

UWI. 102.10-23-009-29W1.00 *Field* **Virden** *Pool* **Lodgepole C** *Unit* **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.8	30.7	30.0	31.0	30.0	31.0	26.4	24.2	29.0	0.0	0.0	**2,654.8**
DAY	2010	0.8	0.8	0.9	0.8	0.9	0.9	0.8	0.7	0.8	0.7	0.0	0.0	**40.3**
DAY	2008	1604.7	1425.4	1503.4	1481.9	1608.7	1624.3	1412.1	1431.4	1731.4	1727.5	0.0	0.0	**149,088.0**
DAY	2007	40.1	38.1	42.0	39.3	42.9	42.5	35.9	33.9	35.8	34.6	0.0	0.0	**10,947.5**
DAY	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,455.6**
DAY	2005	1.1	0.0	1.1	0.6	0.2	0.0	1.0	1.2	1.0	1.0	0.9	1.0	**32.6**
DAY	2004	1365.5	1262.4	1322.5	1367.2	1231.1	0.0	1109.7	1200.1	1099.9	1142.8	1123.6	1153.8	**121,224.1**
DAY	2003	6.7	9.1	4.6	4.8	4.7	1.3	37.6	38.3	36.8	36.8	35.9	36.9	**10,552.6**
DAY	2002	29.0	28.0	29.3	30.0	31.0	30.0	31.0	29.4	30.0	30.3	29.0	31.0	**2,110.0**
DAY	2001	0.0	0.0	0.0	0.0	0.0	1.1	1.0	1.0	1.0	1.0	1.0	1.1	**7.2**
DAY	2007	1727.8	1566.1	1643.7	1676.9	1619.4	1526.5	1663.9	1767.7	1788.6	1334.5	1298.8	1359.3	**119,526.2**
DAY	2000	64.4	61.3	42.9	42.6	48.9	51.8	49.3	49.5	51.0	50.7	49.8	54.3	**10,093.6**
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,751.0**
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,751.0**
DAY	2010	1918.9	1655.2	1492.7	1572.3	1609.5	972.5	1689.9	1673.2	1610.6	1692.4	1703.7	0.0	**100,553.6**
DAY	2002	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,087.0**
DAY	2003	1307.5	1211.1	1292.7	1256.7	1327.3	1315.2	1391.0	1518.2	1460.1	1536.4	1451.2	1511.2	**33,346.7**
DAY	2005	67.6	58.4	64.4	62.6	63.3	59.7	60.0	61.2	60.0	59.4	59.2	57.7	**3,305.0**
DAY	2004	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**301.0**
DAY	2001	1350.5	1062.4	1210.2	1211.5	1847.9	1709.7	2080.2	2090.9	1790.9	1275.5	1277.1	1527.7	**16,748.1**
DAY	2002	0.0	0.0	62.6	92.0	99.8	62.8	67.5	62.2	64.5	57.2	73.2	73.2	**734.7**

Licence **5051** *Well Name* **Virden Roselea Unit No. 3 NZNTL** *Dev* **H** *Mineral* **FREEHOLD**

UWI. 102.01-07-011-29W1.00 *Field* **Virden** *Pool* **Lodgepole B** *Unit* **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,751.1**
DAY	2010	1.3	1.1	1.2	1.2	1.2	1.3	1.5	1.5	1.4	1.4	0.0	0.0	**55.3**
DAY	2008	1241.4	1121.4	1193.3	1171.3	1158.0	1181.6	1268.2	1296.5	1033.7	1136.6	0.0	0.0	**123,911.1**
DAY	2009	60.4	53.0	56.1	55.8	58.9	60.0	69.0	71.7	68.4	66.9	0.0	0.0	**6,153.5**
DAY	2007	28.0	29.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,460.1**
DAY	2006	0.9	0.8	0.8	0.8	0.8	0.8	0.8	1.3	1.2	0.6	1.3	1.3	**42.2**
DAY	2005	1069.0	956.5	1068.1	1006.6	1030.9	984.4	1061.2	1134.2	2231.7	1406.6	1141.0	1154.7	**71,865.9**
DAY	2000	40.9	36.3	39.7	38.5	38.8	39.2	58.6	59.9	55.1	27.2	59.6	60.1	**5,533.3**
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,814.3**
DAY	2001	1.3	1.1	1.2	1.2	1.3	1.5	2.9	3.0	2.8	0.9	0.0	0.0	**30.4**
DAY	2003	1074.5	1078.2	925.5	1015.0	1030.6	1006.2	1027.7	797.5	833.1	746.4	1129.6	1107.7	**58,212.3**
DAY	2002	59.9	52.1	56.

Licence **5057** Well Name **North Virden Scallion Unit No. 1 NZNTL** Prod. Interval **FREEHOLD**

UWI *102.13-13-012-01W1.000* Field Name **Waskada** Pool Name **Lodgepole A** Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	742.3	548.4	695.3	658.3	629.3	349.7	344.1	348.9	411.5	0.0	0.0	**75,087.8**
OIL	2009	29.5	26.4	22.8	25.2	26.1	28.5	46.1	44.6	44.9	35.8	0.0	0.0	**2,896.0**
OIL	2008	6.8	29.0	30.4	30.0	28.8	20.5	31.0	30.5	25.5	28.0	30.0	27.8	**2,066.7**
GAS	2009	0.0	0.0	0.7	0.9	0.4	0.3	0.6	0.6	0.6	0.0	0.0	0.0	**5.2**
H2O	2008	60.9	937.4	1129.3	1109.7	1037.5	832.8	1123.5	1123.9	939.1	704.2	805.0	1472.3	**70,360.0**
OIL	2008	31.0	30.0	42.9	18.5	17.4	12.6	28.4	29.2	24.9	28.7	28.7	26.7	**2,175.2**
GAS	2007	30.0	28.0	26.0	29.9	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,748.4**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	1912.5	1756.5	1610.4	1511.2	1206.8	1148.4	0.0	0.0	0.0	40.0	0.0	0.0	**9,584.4**
OIL	2007	38.9	34.7	32.2	35.9	22.8	17.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,886.2**
GAS	2006	31.0	28.0	31.0	29.9	25.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.3**
GAS	2006	0.0	0.0	0.1	0.3	0.3	0.3	0.7	0.5	0.9	0.9	0.8	0.8	**5.2**
H2O	2006	779.1	337.9	237.1	151.2	929.3	760.7	1200.1	1371.1	1132.7	1669.1	1482.0	1601.7	**50,605.6**
OIL	2006	15.1	6.4	4.7	13.5	15.3	13.4	23.0	29.9	24.6	39.0	36.6	38.2	**2,721.5**
GAS	2006	31.0	28.0	31.0	29.9	31.0	29.0	30.0	30.0	17.3	31.0	30.0	31.0	**1,896.0**
OIL	2005	740.7	808.4	885.3	881.0	885.6	854.9	871.2	828.2	678.0	848.2	813.3	809.2	**38,490.5**
H2O	2005	58.8	52.4	49.6	52.0	56.0	31.0	30.4	40.6	16.3	15.7	29.3	15.5	**2,461.4**
OIL	2005	31.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**938.0**
H2O	2004	796.6	822.5	751.6	664.6	767.8	839.4	882.1	902.1	699.5	758.3	715.1	755.7	**28,586.0**
OIL	2004	34.9	30.8	73.0	67.6	73.0	70.4	71.0	74.2	54.6	56.6	53.9	58.3	**1,974.5**
GAS	2004	58.8	52.4	49.6	52.0	56.0	31.0	30.4	40.6	16.3	15.7	29.3	15.5	**2,461.4**
H2O	2003	769.4	636.4	749.9	723.0	714.2	713.1	775.1	800.2	782.5	754.1	753.8	765.7	**19,389.0**
OIL	2003	71.4	48.6	60.0	57.0	59.0	57.1	62.0	64.1	60.7	58.3	58.0	59.2	**1,560.5**
GAS	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,225.0**
H2O	2002	0.0	0.0	0.0	0.0	1724.0	1416.0	928.6	1629.7	1473.4	1436.9	1062.1	778.5	**10,451.6**
OIL	2002	0.0	0.0	0.0	0.0	92.8	75.4	49.6	87.0	112.7	113.3	111.3	95.2	**751.3**

Licence **5058** Well Name **Waskada Unit No. 19** Prod. Interval **FREEHOLD**

UWI *100.01-34-001-25W1.00* Field Name **Waskada** Pool Name **Lower Amaranth A** Unit *19*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	18.0	0.0	8.0	19.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,507.0**
OIL	2009	2.3	1.9	1.3	0.0	0.5	1.7	2.3	2.3	1.9	2.1	0.0	0.0	**1,601.3**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,378.0**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,084.1**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**984.0**
OIL	2007	3.2	3.0	3.2	3.1	3.2	3.1	3.2	3.2	3.2	3.2	2.7	2.5	**984.0**
H2O	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	27.4	27.8	29.2	**2,855.3**
OIL	2007	31.0	28.0	4.0	0.0	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,914.0**
H2O	2006	34.5	31.1	34.5	33.4	29.5	7.9	8.5	6.2	5.5	6.8	4.7	5.2	**343.3**
OIL	2007	12.6	7.9	0.6	0.0	4.1	67.0	72.4	55.8	47.6	48.0	46.2	45.9	**2,534.0**
GAS	2006	31.0	28.0	19.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,812.0**
OIL	2006	2.4	2.2	1.6	2.6	3.1	2.6	2.8	2.2	2.3	1.9	2.0	2.0	**1,144.2**
H2O	2006	20.4	18.6	19.9	23.5	26.0	24.1	24.3	19.9	17.6	14.6	14.0	14.2	**2,126.7**
OIL	2006	31.0	28.0	27.0	30.0	31.0	11.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,265.0**
H2O	2005	11.2	4.1	4.1	4.3	2.9	3.1	1.7	1.5	3.3	3.2	2.5	2.5	**805.4**
OIL	2006	28.5	25.8	24.2	27.1	26.0	9.3	14.8	32.0	29.3	28.0	26.0	22.5	**1,896.6**
H2O	2005	31.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,061.2**
OIL	2005	26.1	21.5	24.0	27.8	21.0	19.8	25.9	21.9	23.4	19.9	55.7	6.6	**820.5**
H2O	2004	29.4	30.2	34.1	38.3	38.5	30.0	31.4	31.0	30.3	31.5	29.0	31.0	**1,600.1**
OIL	2004	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,605.0**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.4	31.0	**2,378.4**
OIL	2003	18.0	15.8	44.0	40.6	52.2	43.0	44.3	40.6	39.0	44.4	45.5	39.1	**1,239.9**
H2O	2002	0.0	0.0	3.0	30.0	31.0	15.0	31.0	8.0	11.0	31.0	30.0	29.0	**219.0**
OIL	2002	0.0	0.0	0.0	0.0	25.5	22.2	6.1	13.7	19.8	13.7	12.8	12.8	**186.5**

Licence **5060** Well Name **Waskada Unit No. 19 Prov.** Prod. Interval **CROWN**

UWI *100.01-34-001-25W1.00* Field Name **Waskada** Pool Name **Lower Amaranth A** Unit *19*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	23.0	29.0	15.0	16.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,610.0**
OIL	2009	4.5	3.8	3.3	4.1	1.8	3.7	3.4	4.5	3.4	3.5	0.0	0.0	**1,391.6**
H2O	2009	34.8	29.1	24.5	30.5	13.5	13.2	25.1	29.2	23.1	22.0	0.0	0.0	**3,763.5**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	**2,365.6**
H2O	2008	4.9	4.4	4.5	4.6	4.8	4.4	4.8	5.1	4.9	4.7	4.7	5.0	**1,357.6**
OIL	2008	33.7	31.0	31.9	32.4	34.0	32.4	32.8	33.7	32.7	34.2	34.4	35.4	**3,518.5**
H2O	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,979.0**
OIL	2007	5.4	4.9	4.5	5.1	4.7	4.8	4.9	4.6	5.7	5.4	5.1	5.3	**1,340.9**
H2O	2007	38.2	34.5	30.4	36.3	37.8	33.4	32.4	32.5	31.2	32.2	30.5	34.5	**3,115.5**
OIL	2007	31.0	29.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,081.2**
H2O	2006	5.7	5.5	6.0	5.9	6.1	5.7	6.1	5.9	6.5	6.6	6.4	5.9	**1,240.9**
OIL	2006	41.9	38.8	43.6	41.3	43.7	43.1	43.8	42.2	40.6	40.4	37.7	37.6	**2,711.6**
H2O	2006	31.0	28.0	31.0	30.0	31.0	28.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,254.0**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,914.0**
H2O	2006	37.8	32.6	34.8	31.7	40.3	39.0	47.2	50.0	39.4	32.0	29.3	31.0	**2,214.6**
OIL	2006	29.3	29.0	45.5	29.0	45.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,956.0**
H2O	2005	19.2	5.4	6.3	5.8	8.0	6.2	7.0	7.0	6.0	7.4	7.2	7.2	**1,279.2**
OIL	2005	39.3	34.1	37.4	32.1	43.7	13.0	44.0	45.8	42.4	40.1	38.9	2,629.1	**643.4**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,378.0**
OIL	2004	44.6	34.4	29.1	32.5	24.8	29.0	40.1	34.9	34.6	28.0	79.8	32.9	**1,101.1**
H2O	2004	49.3	46.2	41.3	44.4	45.5	43.3	44.2	45.0	47.6	44.3	41.7	42.4	**2,230.0**
OIL	2003	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**606.0**
H2O	2003	16.2	10.4	9.2	9.7	7.5	11.3	5.8	6.2	6.4	59.6	62.7	43.8	**664.4**
OIL	2003	68.9	65.3	55.5	50.8	28.0	64.9	66.9	61.1	50.1	67.2	47.9	44.4	**1,691.8**
H2O	2002	0.0	0.0	0.0	0.0	31.0	28.0	18.0	27.0	10.0	30.0	30.0	29.0	**260.0**
OIL	2002	0.0	0.0	0.0	0.0	63.8	33.1	25.1	22.3	21.5	13.3	25.1	17.3	**850.8**

Licence **5062** Well Name **Waskada Unit No. 19 Prov.** Prod. Interval **CROWN**

UWI *100.01-34-001-25W1.00* Field Name **Waskada** Pool Name **Lower Amaranth A** Unit *19*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	15.0	16.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,591.0**
OIL	2009	2.7	2.4	2.8	2.9	1.5	1.5	4.3	5.1	2.9	2.6	0.0	0.0	**1,133.0**
H2O	2009	25.3	22.5	25.3	25.0	12.5	13.0	38.2	40.0	24.7	20.9	0.0	0.0	**4,080.4**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	**2,317.0**
H2O	2008	7.3	5.0	5.1	4.6	4.5	4.3	4.0	3.8	3.1	3.1	2.9	3.0	**1,410.2**
OIL	2008	61.3	44.2	45.2	41.4	38.1	36.4	34.0	34.4	28.1	27.2	25.6	25.5	**3,833.1**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,951.0**
OIL	2007	3.7	3.3	4.5	4.4	4.4	4.2	4.3	4.3	3.9	3.8	3.5	3.5	**1,340.9**
H2O	2007	31.9	28.2	36.6	38.8	39.6	38.6	30.1	28.6	26.3	26.2	25.0	31.1	**3,296.7**
OIL	2007	23.4	21.2	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,084.1**
H2O	2006	72.4	70.7	77.2	73.7	3.0	4.8	4.4	4.4	4.4	4.4	4.5	4.6	**1,183.6**
OIL	2007	31.0	27.0	33.9	32.2	27.4	25.5	34.7	33.1	33.4	33.6	30.7	33.7	**3,009.6**
H2O	2006	18.3	16.8	18.0	17.6	15.2	15.8	15.6	15.4	14.6	16.3	16.8	14.3	**1,270.6**
OIL	2006	16.3	6.7	8.3	7.1	6.3	5.8	4.0	1.1	5.4	5.2	4.9	3.0	**1,270.6**
H2O	2005	42.3	42.2	50.3	51.3	54.3	50.6	35.8	10.6	47.3	45.7	42.9	27.1	**2,649.6**
OIL	2006	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**915.0**
H2O	2005	38.6	35.6	37.2	39.0	28.2	34.8	40.2	41.5	31.0	30.0	29.0	31.0	**1,196.5**
OIL	2004	44.2	47.7	52.3	52.6	51.1	52.0	51.8	50.0	46.1	43.2	42.2	41.6	**2,148.2**
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,248.0**
OIL	2003	26.7	15.5	13.2	39.6	41.5	10.7	55.3	43.9	51.9	56.8	67.1	46.6	**729.3**
H2O	2003	76.9	61.3	67.7	65.3	69.0	61.5	53.4	55.8	47.6	59.6	62.7	43.8	**1,573.4**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	27.0	31.0	29.0	**184.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.0	95.4	94.1	95.2	**260.5**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	77.9	253.5	137.0	114.1	102.1	90.4	**850.8**

Licence **5064** Well Name **EOG Regent** Prod. Interval **CROWN**

UWI *102.13-19-006-22W1.00* Field Name **Other Areas** Pool Name **Lodgepole WL C** Unit *99*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	5.0	0.0	**20.8**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.4	73.8	0.0	**522.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	1.6	0.0	**20.8**

Licence **5066** Well Name **Tundra Daly COM** Prod. Interval **CROWN**

UWI *102.10-15-009-29W1.00* Field Name **Bakken - Three Forks B** Unit *62B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,600.0**
OIL	2009	77.4	69.8	74.6	68.4	78.2	70.2	78.8	79.5	78.3	78.5	0.0	0.0	**4,101.6**
H2O	2008	14.3	13.1	20.2	180.0	19.8	19.5	21.2	21.3	20.1	30.0	30.0	31.0	**1,953.6**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	**2,298.0**
H2O	2008	48.8	48.6	54.1	53.9	58.3	54.1	52.0	50.9	54.6	53.1	55.4	51.4	**3,267.6**
OIL	2008	16.9	11.7	12.5	12.3	12.8	12.5	12.2	12.9	12.8	12.8	13.2	11.6	**1,703.4**
H2O	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,984.0**
OIL	2007	58.0	34.0	48.3	48.2	51.4	44.7	47.7	53.4	52.6	46.6	48.9	42.1	**2,687.4**
H2O	2007	9.6	8.2	9.4	8.1	8.7	8.2	11.3	11.0	13.8	15.8	16.1	16.7	**1,454.2**
OIL	2007	29.0	28.0	26.0	30.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	**1,583.0**
H2O	2006	40.7	40.2	35.8	42.2	40.4	27.7	56.1	61.3	59.7	52.4	53.2	47.4	**2,111.1**
OIL	2006	10.6	9.8	8.6	11.3	11.5	9.3	10.3	11.2	12.9	10.0	9.8	8.9	**1,412.3**
H2O	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,914.0**
OIL	2006	37.0	32.4	36.8	29.9	33.3	34.4	35.2	32.7	37.1	40.0	33.2	31.7	**2,287.1**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,288.0**
OIL	2005	41.4	38.5	41.7	40.0	47.1	45.6	41.2	38.3	40.3	36.1	40.6	41.8	**1,089.2**
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,053.0**
OIL	2004	29.0	28.0	30.0	26.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	**510.0**
H2O	2003	26.8	27.9	31.1	29.1	50.3	38.8	37.7	35.6	32.5	37.4	46.6	42.7	**969.2**
OIL	2003	49.3	47.9	53.3	43.5	33.9	31.0	30.7	29.1	27.3	35.2	29.3	30.2	**741.6**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	16.0	27.0	24.0	29.0	29.0	31.0	**155.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.1	23.3	23.3	25.6	27.6	**165.2**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.6	33.9	39.6	40.0	30.0	**365.0**

Licence **5066** Well Name **Tundra Daly** Prod. Interval **Lodgepole D**

UWI *102.10-15-009-29W1.00* Field Name **Daly** Pool Name **Lodgepole D** Unit *59D*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,565.0**
OIL	2009	61.0	55.0	58.7	53.9	61.6	55.3	62.1	62.9	61.9	62.1	0.0	0.0	**3,463.2**
H2O	2008	16.5	17.0	13.4	12.6	18.3	30.4	31.0	31.0	30.0	31.0	30.0	31.0	**1,953.6**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,298.0**
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,378.0**
OIL	2008	13.3	14.6	16.0	16.1	15.8	15.4	15.4	16.4	16.3	16.8	16.8	14.3	**1,413.1**
H2O	2007	31.0	27.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,905.0**
OIL	2007	73.8	43.3	61.5	65.4	56.8	47.5	42.6	41.2	36.5	38.3	36.3	36.3	**2,391.1**
H2O	2007	12.3	10.5	12.0	13.0	11.2	10.5	8.8	8.6	10.8	12.5	12.6	13.1	**1,226.9**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,548.0**
OIL	2006	31.9	31.5	28.1	33.7	31.7	21.7	44.0	54.4	40.7	66.8	67.7	60.9	**1,760.7**
H2O	2006	8.3	7.7	6.7	8.8	9.0	7.3	7.4	8.8	10.2	12.4	12.2	11.4	**1,093.7**
H2O	2005	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	**1,196.0**
OIL	2005	29.0	25.5	29.0	31.1	26.2	30.0	27.6	33.2	38.2	31.5	26.1	40.8	**1,247.6**
H2O	2004	23.6	25.5	23.1	21.3	22.0	19.0	10.2	10.7	9.4	10.8	10.2	9.5	**827.0**
H2O	2004	32.5	30.0	32.8	31.6	37.0	35.8	32.4	30.1	31.6	28.4	31.9	32.8	**882.9**
OIL	2003	22.0	19.1	19.2	19.6	18.5	18.3	21.4	21.2	15.4	16.6	15.1	19.4	**510.0**
H2O	2003	29.0	28.0	30.0	26.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**475.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	28.0	**81.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	29.0	28.0	**73.9**

Licence **5066** Well Name **Tundra Daly COM** Prod. Interval **CROWN**

UWI *102.03-05-010-29W1.02* Field Name **Lodgepole I** Unit *62*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,587.0**
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,590.0**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,283.0**
OIL	2008	7.3	6.9	9.4	8.9	8.5	8.3	8.8	8.7	8.4	9.4	9.2	8.2	**974.3**
H2O	2008	7.3	6.1	5.8

Licence 5069 Well Name Kiwi Day COM Dev V Mineral FREEHOLD

101. 100.13-107.0-20W1.00 Field Code 59A Unit 0

Lodgepole A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	15.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	1,201.0
H2O	2005	18.1	33.7	36.2	35.4	36.6	35.7	28.5	36.8	35.6	36.8	35.6	36.8	1,405.6
OIL	2006	5.5	10.2	10.8	10.4	10.7	10.4	8.3	10.6	10.2	10.4	10.1	10.4	675.6
H2O	2006	31.0	26.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	859.0
OIL	2020	28.6	12.0	28.6	24.0	29.6	27.7	28.6	28.6	27.6	29.0	28.2	29.2	999.8
H2O	2005	16.0	17.4	18.6	15.6	14.2	13.8	13.4	13.3	12.0	11.4	11.0	11.4	507.6
OIL	2006	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	500.0
H2O	2020	31.4	30.2	31.4	29.4	31.4	30.4	31.4	40.3	39.4	29.4	28.4	29.4	678.1
OIL	2005	24.8	23.2	23.6	22.1	23.0	22.2	23.0	22.9	22.0	22.4	18.1	18.5	389.5
H2O	2006	7.6	6.9	7.6	7.4	7.6	7.4	7.6	7.6	7.4	7.6	7.4	7.6	89.6
OIL	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,201.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	30.0	28.2	27.2	28.1	127.9

Licence 5070 Well Name Kiwi Day COM Dev V Mineral FREEHOLD

102. 100.14-107.0-19W1.00 Field Code 59A Unit 0

Lodgepole A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,204.0
H2O	2009	11.5	6.5	6.7	6.0	6.1	6.0	6.1	6.2	6.0	0.0	0.0	0.0	3,510.4
OIL	2009	7.8	6.7	7.7	7.4	7.6	7.3	7.6	7.5	0.0	0.0	0.0	0.0	1,359.3
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,192.0
OIL	2008	70.9	66.7	71.2	68.8	63.7	61.6	63.6	58.3	42.1	30.2	20.4	15.4	3,447.4
H2O	2009	12.2	10.6	10.6	10.3	10.2	9.7	10.3	9.7	0.0	0.0	0.0	0.0	1,562.0
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,566.0
H2O	2007	56.4	50.9	56.2	54.2	56.0	54.9	57.3	57.8	59.0	58.9	56.9	59.5	2,814.5
OIL	2007	14.4	12.8	14.1	13.3	13.7	13.2	13.6	14.0	13.5	14.0	13.5	14.0	1,178.3
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,192.0
OIL	2006	27.1	50.5	54.5	53.0	54.9	51.6	42.8	55.2	53.5	53.5	53.5	55.3	2,134.2
H2O	2009	7.6	6.9	7.6	7.4	7.6	7.4	7.6	7.6	7.4	7.6	7.4	7.6	1,192.0
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	898.0
OIL	2003	43.0	48.1	43.0	36.1	43.0	41.6	43.0	42.8	41.4	43.4	42.4	43.7	1,529.6
OIL	2008	23.4	24.0	28.6	27.8	21.3	20.7	19.9	18.9	17.0	16.5	17.1	8.6	738.7
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	500.0
OIL	2004	77.2	54.0	57.0	55.8	59.5	54.8	60.0	60.5	58.3	44.2	42.7	42.1	1,816.1
OIL	2004	37.2	34.8	35.3	33.2	34.6	33.3	34.4	34.3	33.1	30.6	27.2	24.5	584.6
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,562.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.8	71.5	73.9	71.5	78.2	350.9
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	45.0	42.3	40.9	42.3	192.1

Licence 5070 Well Name Kiwi Day COM Dev V Mineral FREEHOLD

103. 100.14-107.0-19W1.00 Field Code 59A Unit 0

Lodgepole A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,575.0
H2O	2009	4.6	3.7	3.6	3.1	3.2	3.1	3.2	3.2	3.1	0.0	0.0	0.0	794.3
OIL	2009	3.8	2.9	3.4	3.2	3.3	3.2	3.4	3.5	0.0	0.0	0.0	0.0	690.8
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,063.0
H2O	2008	9.9	9.2	9.9	9.5	9.8	9.5	9.8	9.2	9.9	7.5	4.9	5.4	763.5
OIL	2009	5.0	4.0	4.1	4.0	4.1	4.0	4.2	4.2	4.0	3.7	3.8	4.0	1,482.0
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	1,938.0
H2O	2007	12.0	10.8	11.5	11.6	11.9	11.6	12.0	12.0	12.0	12.5	8.4	8.6	699.0
OIL	2007	7.0	6.3	6.5	6.1	6.3	6.1	6.3	6.3	6.0	6.2	4.2	6.1	612.6
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,562.0
OIL	2006	11.6	10.5	11.6	11.1	11.4	11.0	11.4	11.5	11.0	11.4	11.1	11.7	523.9
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,566.0
OIL	2005	14.2	17.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,237.0
OIL	2005	9.9	8.6	10.4	9.3	10.0	10.0	10.4	11.3	11.1	11.4	11.1	11.5	388.6
OIL	2009	7.6	6.9	7.6	7.4	7.6	7.4	7.6	8.0	8.3	8.7	8.3	8.9	446.4
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	855.0
OIL	2005	7.6	6.3	6.2	5.9	6.0	5.8	5.9	6.3	7.1	7.4	9.0	8.7	263.3
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,243.0
OIL	2008	18.3	17.2	0.0	17.5	26.1	17.5	27.1	28.2	28.0	28.0	13.6	9.2	1,099.6
OIL	2008	9.4	7.3	7.7	7.4	7.7	7.4	7.7	7.4	7.1	7.0	7.0	7.1	1,227.1
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	1,240.0
OIL	2007	22.3	20.0	22.2	21.4	22.2	21.4	22.2	22.2	22.2	23.1	15.5	15.9	1,224.3
OIL	2007	13.1	11.6	12.0	11.5	11.8	11.3	11.6	11.6	11.3	11.6	7.7	7.9	1,024.2
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,553.0
H2O	2006	21.5	19.6	21.5	20.5	21.2	20.5	21.2	21.2	21.2	21.2	20.5	21.7	973.7
OIL	2006	15.6	13.4	14.9	14.4	14.9	14.4	14.8	14.9	13.9	14.0	13.3	13.7	1,001.0
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,180.0
OIL	2006	18.4	16.0	19.2	17.3	19.2	18.5	19.2	21.1	20.5	21.2	20.7	21.4	722.5
OIL	2005	14.2	18.8	20.0	18.0	17.6	16.9	17.5	16.1	16.1	15.4	15.6	15.6	828.8
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	855.0
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,180.0
OIL	2004	7.6	10.1	10.4	9.7	9.5	9.1	9.4	8.8	8.7	8.3	8.9	8.6	446.4
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,489.0
OIL	2003	27.3	24.6	25.5	22.6	19.9	18.9	21.4	16.0	0.0	14.0	14.9	15.4	451.0
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,860.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	44.8	43.6	16.2	50.8	15.3	16.4	187.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	17.0	65.6	46.2	43.1	32.9	32.0	236.5

Licence 5071 Well Name Waskada Unit No. 17 WIW Dev V

104. 100.02-108.0-25W1.00 Field Code 29A Unit 17

Lower Amaranth A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	85.0	0.0	85.6	0.0	124.6	2.0	97.5	13.0	10.9	0.0	0.0	0.0	5,288.8
WIN	2008	20.7	19.5	17.9	19.2	23.0	68.9	10.4	53.3	53.1	133.8	8.2	34.1	4,479.2
WIN	2007	0.0	106.5	20.2	85.9	33.9	34.0	40.2	52.1	21.2	59.6	27.4	60.7	4,444.3
WIN	2006	15.8	15.1	10.3	0.0	0.0	112.1	123.8	27.8	21.5	121.5	0.0	0.0	3,902.6
WIN	2005	25.4	72.6	47.2	0.0	94.8	2.9	0.0	104.0	25.7	21.5	44.9	49.1	3,476.1
WIN	2004	50.0	0.0	47.4	51.7	56.8	107.0	0.0	109.0	76.6	34.2	56.1	31.4	2,807.2
WIN	2003	149.2	113.4	77.8	0.0	160.1	307.0	449.2	10.9	202.0	107.3	76.5	71.8	2,424.1
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,703.7

Licence 5072 Well Name Waskada Unit No. 17 WIW Dev V

105. 100.02-108.0-25W1.00 Field Code 29A Unit 17

Lower Amaranth A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	97.7	84.4	117.9	109.6	112.3	107.7	112.0	105.3	101.5	104.3	0.0	0.0	10,974.3
WIN	2008	109.2	99.0	119.7	115.8	120.2	115.3	119.1	117.7	114.7	110.0	113.1	116.3	9,421.6
WIN	2007	113.6	107.8	122.1	118.0	0.0	116.5	113.0	114.2	113.6	116.5	118.6	8.642	8,644.3
WIN	2006	125.8	114.1	125.4	122.4	125.0	118.7	117.8	118.3	115.5	112.5	0.0	0.0	7,294.9
WIN	2005	171.4	166.3	180.9	127.7	147.8	141.3	142.8	138.7	134.4	137.4	129.9	132.4	6,198.2
WIN	2004	139.4	126.4	144.3	139.5	173.0	134.1	144.5	144.5	139.7	97.6	102.9	84.1	5,447.2
WIN	2003	283.5	204.7	219.3	186.1	193.3	193.4	186.7	191.8	179.9	152.1	131.5	136.3	3,048.7
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,703.7

Licence 5073 Well Name Waskada Unit No. 17 WIW Dev V

106. 100.02-108.0-25W1.00 Field Code 29A Unit 17

Lower Amaranth A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	151.9	119.8	213.6	192.5	176.2	189.9	187.4	184.1	169.7	183.6	0.0	0.0	21,200.4
WIN	2008	187.2	167.7	201.3	186.2	183.6	187.0	197.5	192.9	192.9	177.4	186.6	187.0	18,431.5
WIN	2007	215.9	184.8	202.5	194.0	198.2	189.6	193.1	229.6	222.1	203.3	200.1	181.1	17,238.0
WIN	2006	213.0	193.0	214.6	214.1	229.3	176.7	200.7	238.8	238.8	246.7	0.0	0.0	14,402.7
WIN	2005	349.6	324.2	339.0	237.0	266.5	269.8	263.0	262.4	244.8	242.2	232.2	240.7	12,614.0
WIN	2004	257.3	466.0	294.6	376.8	415.6	263.2	257.4	243.2	259.2	244.8	260.6	206.6	9,342.6
WIN	2003	331.5	342.7	454.3	359.3	378.8	382.0	486.6	393.6	355.8	268.1	320.0	537.5	5,396.6
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,703.7

Licence 5074 Well Name Waskada Unit No. 17 WIW Dev V

107. 100.02-108.0-25W1.00 Field Code 29A Unit 17

Lower Amaranth A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	12.1	0.0	0.0	0.0	182.8	294.2	48.8	2.4	69.8	8.6	0.0	0.0	6,101.6
WIN	2008	103.9	0.0	54.1	15.4	22.6	9.9	0.0	33.2	0.0	0.0	159.5	0.0	5,482.9
WIN	2007	26.1	11.1	0.0	274.7	45.3	32.6	34.2	0.0	11.3	233.8	0.0	33.7	5,025.5
WIN	2006	3.0	125.3	3.8	0.0	76.6	53.8	112.5	121.7	0.0	121.4	0.0	0.0	4,525.7
WIN	2005	73.3	58.8	15.3	65.7	28.9	47.0	42.4	209.9	37.2	14.2	8.7	70.5	3,703.7
WIN	2004	63.3	0.0	34.4	29.6	115.1	0.0	4.6	0.0	0.0	19.0	51.9	50.8	3,078.8
WIN	2003	303.5	234.6	243.4	143.0	144.8	120.7	111.3	95.5	70.1	49.3	41.5	62.5	1,849.9
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,703.7

Licence 5075 Well Name Tundra South Reston N2N7L Dev V Mineral FREEHOLD

108. 100.05-13-090.2W1.00 Field Code 44H Unit 0

Mission Canyon 1 H

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	2,615.0
H2O	2009	116.5	103.0	113.8	109.2	121.5	116.7	134.5	104.3	101.6	101.6	0.0	0.0	7,745.5
OIL	2009	32.1	30.6	33.8	36.0	36.8	36.5	25.5	31.9	32.1	34.4	0.0	0.0	6,350.8
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,204.0
OIL	2008	117.1	103.4	111.7	114.2	106.2	87.8	112.7	133.2	115.8	122.9	125.3	116.5	6,661.4
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,562.0
OIL	2008	122.4	108.1	121.3	119.8	111.0	92.0	118.1	139.7	121.4	128.9	131.4	122.1	6,983.2
OIL	2007	122.4	121.7	131.3	119.8	134.6	111.6	122.9	99.5	114.0	112.8	109.2	117.1	5,294.6
OIL	2007	69.4	61.3	66.1	61.6	67.6	59.2	65.3	47.3	60.3	60.0	57.4	72.0	2,679.0
H2O	2008	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	1,607.0
OIL	2006	128.9	118.7	126.5	126.9	117.3	113.8	120.7	105.6	106.9	94.4	111.0	119.9	5,241.1
OIL	2006	72.2	58.6	65.7	63.7	60.6	61.5	63.5	65.8	54.6	54.6	55.6	51.9	6,573.4
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,240.0
OIL	2005	74.4	68.4	75.3	74.1	76.2	73.8	73.4	81.8	101.6	99.4	107.5	125.5	2,444.5
OIL	2005	115.2	105.3	113.5	113.7	117.1	113.1	116.7	106.9	94.4	94.2	91.2	78.5	5,945.1
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	887.0
OIL	2003	136.1	173.1	186.4	167.6	137.3	186.4	123.8	181.1	186.6	182.7	126.3	148.0	3,443.1
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	11.0	30.0	31.0	168.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	183.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	259.6	294.0	223.2	1,456.8

Licence 5076 Well Name Kiwi Day COM Dev V Mineral FREEHOLD

109. 100.02-18-010.2W1.00 Field Code 44H Unit 0

Lodgepole A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,605.0
H2O	2009	1.1	0.7	0.6	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	450.6
OIL	2009	2.0	1.7	1.9	2.0	1.9	1.9	1.9	1.9	1.8	0.0	0.0	0.0	1,745.5
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	1,234.0
OIL	2008	2.9	2.7	2.8	2.7	2.8	2.6	2.7	2.8	2.6	2.6	1.1	2.0	959.0
OIL	2008	2.9	2.7	2.8	2.7	2.8	2.6	2.7	2.8	2.6	2.6	1.1	2.0	959.0
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,980.0
OIL	2007	6.5	5.9	6.3	6.1	6.3	6.1	6.3	6.3	6.0	6.2	6.9	7.1	767.6
OIL	2007	4.8	4.1	4.4	4.0	4.4	4.2	4.3	4.1	3.9	4.0	3.9	3.8	530.8
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,613.0
OIL	2006	6.6	5.9	6.5	6.3	6.6	6.3	6.6	6.6	6.4	6.6	6.3	6.5	288.2
OIL	2006	5.1	4.6	5.0	4.8	5.0	4.8	5.0	5.0	4.8	4.9	4.4	4.6	481.1
OIL	2005	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,250.0
H2O	2005	2.5	2.3	2.5	4.4	4.9	4.7	5.5	6.2	6.0	6.5	6.3	6.5	110.0
OIL	2005	6.3	5.9	6.5	6.3	6.5	6.3	6.5	6.4	6.2	6.4	5.6	5.8	421.1
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	887.0
OIL	2004	4.5	4.2	4.5	4.3	4.6	4.2	4.3	4.3	4.2	3.6	2.3	2.4	150.3
OIL	2004	7.1	7.7	7.4	7.3	7.2	7.0	7.2	7.4	7.4	7.4	7.6	7.6	340.7
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	26.0	31.0	521.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	92.0
OIL	2002	12.7	11.4	14.3	13.3	12.3	12.9	13.0	15.5	14.9	15.5	14.9	15.5	1,827.0
OIL	2002	67.5	31.1	29.4	22.3	21.1	15.7	18.9	6.9	22.4	23.0	21.9	25.9	634.6
OIL	2002	84.4	76.0	70.2	67.5	81.8	76.9	75.5	67.1	63.4	63.1	52.7	56.3	3,178.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	167.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	92.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.0	136.7	156.5	113.9	93.5	609.6
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.6	706.2

Licence 5077 Well Name Kiwi Day COM Dev V Mineral FREEHOLD

110. 100.02-18-010.2W1.00 Field Code 44H Unit 0

Lodgepole A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,555.0
H2O	2009	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	117.3
OIL	2009	0.5	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0	0.0	178.9
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,292.0
OIL	2008	2.2	2.0	2.1	2.1	2.1	2.0	2.1	2.2	2.0	0.8	0.4	0.2	116.3
OIL	2008	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.6	0.3	173.1
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,562.0
OIL	2007	1.3	1.2	1.4	1.3	1.4	1.3	1.4	1.4	1.3	1.4	1.0	1.0	75.4
OIL	2007	1.2	1.0	1.1	1.1	1.2	1.2	1.3	1.3	1.1	1.0	1.0	1.0	164.4
H2O	2009	31.0	28.0	31.0	30.0	31

Licence 5081 Well Name Goodlands Unit No. 1 DIR D Mineral FREEHOLD

UWI. 100.16-10-001-20W1.000 Pool Waskada Pool Code 29F Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,968.2
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	3.5
H2O	2007	4.6	4.3	4.6	3.9	4.3	4.3	4.9	0.0	2.5	3.8	4.0	4.3	927.6
OIL	2007	48.1	42.0	47.7	37.3	42.9	42.1	43.7	44.0	45.2	43.2	43.3	44.0	4,575.5
OIL	2008	31.0	28.0	31.0	28.0	30.9	30.0	30.8	30.7	29.8	31.0	30.0	31.0	1,605.2
GAS	2008	0.0	6.3	5.1	2.8	3.9	6.8	6.5	9.2	6.1	6.4	6.3	5.7	883.1
OIL	2008	44.8	40.4	43.8	40.3	47.6	55.5	53.2	52.6	51.1	52.0	47.5	49.7	4,050.0
OIL	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,513.0
OIL	2010	10.5	4.9	9.0	6.9	4.0	3.6	3.2	5.0	4.7	5.2	4.4	4.8	374.1
OIL	2011	4.8	4.0	4.2	4.0	4.1	4.0	3.8	3.9	3.8	4.0	3.9	4.0	347.5
OIL	2012	31.0	29.0	31.0	30.0	29.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	979.0
H2O	2012	22.7	18.9	17.8	16.9	16.2	15.0	13.8	13.9	12.4	15.0	12.7	11.1	733.3
OIL	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,054.0
H2O	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	515.0
OIL	2014	29.6	26.5	31.0	30.0	29.2	34.1	29.7	20.8	24.4	16.0	16.0	21.1	546.9
OIL	2015	108.0	94.9	108.7	101.3	108.9	95.2	101.8	104.7	95.2	106.7	96.1	99.0	1,960.8
OIL	2016	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,004.0
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	62.7	69.6	25.4	37.5	35.8	28.2	259.2
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	21.1	153.3	162.3	130.0	144.8	133.0	744.5

Licence 5082 Well Name Waskada Unit No. 17 WIW D Mineral FREEHOLD

UWI. 102.14-03-005-20W1.000 Pool Waskada Pool Code Unit 17

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	24.8	15.0	0.3	13.9	0.0	0.0	0.0	36.5	13.3	0.6	0.0	0.0	5,566.3
WIN	2008	42.0	35.2	14.4	13.6	23.3	6.7	0.9	3757.5	0.0	31.7	26.9	2.1	5,461.9
WIN	2007	0.1	0.0	0.0	0.0	0.0	15.0	15.5	0.0	0.0	0.0	97.7	54.8	1,468.1
WIN	2006	109.9	101.3	35.5	66.2	60.4	120.4	0.0	0.0	113.0	39.1	0.0	0.0	1,185.0
WIN	2005	31.2	0.0	38.7	8.0	14.1	0.7	0.0	0.0	0.0	7.2	0.9	17.8	1,092.9
WIN	2004	0.1	0.0	31.8	5.6	21.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	1,004.1
WIN	2003	79.5	147.7	2.8	0.0	0.0	121.9	223.4	0.0	55.0	37.2	9.3	6.8	883.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	151.3	162.3	144.8	133.0	612.5

Licence 5082 Well Name Waskada Unit No. 17 WIW D Mineral FREEHOLD

UWI. 102.14-03-005-20W1.000 Pool Waskada Pool Code Unit 17

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	24.8	15.0	0.3	13.9	0.0	0.0	0.0	36.5	13.3	0.6	0.0	0.0	5,566.3
WIN	2008	42.0	35.2	14.4	13.6	23.3	6.7	0.9	3757.5	0.0	31.7	26.9	2.1	5,461.9
WIN	2007	0.1	0.0	0.0	0.0	0.0	15.0	15.5	0.0	0.0	0.0	97.7	54.8	1,468.1
WIN	2006	109.9	101.3	35.5	66.2	60.4	120.4	0.0	0.0	113.0	39.1	0.0	0.0	1,185.0
WIN	2005	31.2	0.0	38.7	8.0	14.1	0.7	0.0	0.0	0.0	7.2	0.9	17.8	1,092.9
WIN	2004	0.1	0.0	31.8	5.6	21.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	1,004.1
WIN	2003	79.5	147.7	2.8	0.0	0.0	121.9	223.4	0.0	55.0	37.2	9.3	6.8	883.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	151.3	162.3	144.8	133.0	612.5

Licence 5083 Well Name Waskada Unit No. 16 WIW D Mineral FREEHOLD

UWI. 102.03-04-006-20W1.000 Pool Waskada Pool Code Unit 16

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	260.9	237.7	260.3	256.8	215.0	239.4	233.2	242.9	232.1	239.5	0.0	0.0	17,639.4
WIN	2008	261.0	230.7	260.3	240.7	252.9	245.6	256.8	259.2	233.5	255.2	257.1	264.2	15,223.6
WIN	2007	207.1	194.1	223.3	219.3	225.2	217.4	223.9	233.5	248.3	248.4	235.8	245.6	12,220.7
WIN	2006	196.9	178.1	192.2	207.4	228.3	203.6	206.2	207.1	201.7	215.3	0.0	0.0	9,488.8
WIN	2005	330.4	270.1	323.8	264.4	290.0	251.1	208.8	207.0	0.0	243.6	187.3	214.3	7,438.1
WIN	2004	179.0	179.5	0.0	186.7	244.6	160.5	165.5	122.4	165.5	166.1	156.1	158.7	4,603.8
WIN	2003	214.8	174.0	186.2	162.5	176.4	177.9	171.2	119.9	59.1	194.9	151.1	166.2	2,602.6
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.3	196.7	139.4	466.4

Licence 5084 Well Name Waskada Unit No. 16 Prov. WIW D Mineral CROWN

UWI. 102.06-04-006-20W1.000 Pool Waskada Pool Code Unit 16

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	73.5	66.9	81.9	80.7	88.1	85.1	105.0	101.8	93.0	99.9	0.0	0.0	11,223.3
WIN	2008	116.2	104.4	100.0	95.4	108.8	100.9	107.3	95.1	62.5	63.8	76.3	79.7	10,347.4
WIN	2007	121.2	115.6	130.3	144.2	167.2	156.9	136.0	137.1	136.5	134.9	122.7	118.7	9,240.6
WIN	2006	134.5	125.8	134.9	119.9	116.5	137.3	127.7	91.8	118.1	104.2	0.0	0.0	7,633.3
WIN	2005	185.0	186.6	208.8	150.9	173.5	162.9	161.5	148.8	144.4	147.8	70.7	109.5	6,506.2
WIN	2004	109.4	179.5	0.0	186.7	244.6	160.5	165.5	122.4	165.5	166.1	156.1	158.7	4,603.8
WIN	2003	275.8	221.3	229.1	211.8	236.8	237.8	227.6	219.8	15.9	159.5	156.8	159.8	3,117.8
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.3	196.7	139.4	466.4

Licence 5085 Well Name Waskada Unit No. 16 Prov. WIW D Mineral CROWN

UWI. 102.03-05-002-20W1.000 Pool Waskada Pool Code Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	96.0	90.7	97.9	95.9	98.3	95.7	95.7	92.9	97.7	104.4	0.0	0.0	5,087.3
WIN	2008	92.4	84.1	86.5	85.5	90.9	89.5	94.5	91.5	86.4	88.6	95.8	95.8	8,119.1
WIN	2007	85.2	74.6	85.0	71.2	79.7	74.5	71.2	68.7	68.2	66.8	66.5	66.6	5,575.9
WIN	2006	123.1	115.0	123.9	117.5	118.4	111.7	111.7	115.0	103.1	110.4	0.0	0.0	5,869.9
WIN	2005	148.1	107.1	135.1	130.4	156.5	146.0	146.7	146.7	144.0	129.5	121.5	132.0	5,015.5
WIN	2004	128.4	121.7	135.1	130.4	163.6	108.3	108.3	114.1	110.8	0.0	112.0	89.4	2,655.8
WIN	2003	344.6	425.2	450.1	0.0	0.0	0.0	0.0	0.0	0.0	142.2	171.3	103.6	1,837.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence 5087 Well Name Waskada Unit No. 3 Prov. DIR D Mineral CROWN

UWI. 102.12-04-002-29W1.000 Pool Waskada Pool Code Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	96.0	90.7	97.9	95.9	98.3	95.7	95.7	92.9	97.7	104.4	0.0	0.0	5,087.3
WIN	2008	92.4	84.1	86.5	85.5	90.9	89.5	94.5	91.5	86.4	88.6	95.8	95.8	8,119.1
WIN	2007	85.2	74.6	85.0	71.2	79.7	74.5	71.2	68.7	68.2	66.8	66.5	66.6	5,575.9
WIN	2006	123.1	115.0	123.9	117.5	118.4	111.7	111.7	115.0	103.1	110.4	0.0	0.0	5,869.9
WIN	2005	148.1	107.1	135.1	130.4	156.5	146.0	146.7	146.7	144.0	129.5	121.5	132.0	5,015.5
WIN	2004	128.4	121.7	135.1	130.4	163.6	108.3	108.3	114.1	110.8	0.0	112.0	89.4	2,655.8
WIN	2003	344.6	425.2	450.1	0.0	0.0	0.0	0.0	0.0	0.0	142.2	171.3	103.6	1,837.0
WIN	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence 5087 Well Name Waskada Unit No. 3 Prov. DIR D Mineral CROWN

UWI. 103.13-11-001-29W1.000 Pool Waskada Pool Code Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	2,608.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,230.3
OIL	2009	53.1	47.1	54.5	53.3	54.8	53.0	52.0	54.2	53.5	55.0	0.0	0.0	4,581.0
OIL	2008	34.9	26.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	2,305.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,183.0
OIL	2006	5.6	7.4	8.3	7.2	7.9	8.0	6.4	5.0	5.4	5.7	3.1	6.6	5,283.5
OIL	2005	38.4	55.9	66.2	60.4	63.5	63.8	63.0	55.5	61.1	50.4	61.1	54.4	6,298.5
OIL	2004	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	1,954.2
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14.0
OIL	2007	7.7	7.3	7.6	6.3	6.7	6.2	7.2	8.7	10.4	10.4	8.4	9.0	1,106.4
OIL	2007	85.2	74.6	85.0	71.2	79.7	74.5	71.2	68.7	68.2	66.8	66.5	66.6	5,575.9
OIL	2006	30.0	28.0	29.0	30.0	30.0	27.9	29.7	29.8	31.0	30.0	30.0	31.0	1,592.2
OIL	2005	6.6	7.1	8.7	7.7	8.9	8.0	8.0	8.0	8.0	8.0	8.0	8.0	1,015.5
OIL	2004	31.6	87.2	94.8	94.3	98.7	93.5	103.7	108.0	101.1	101.1	92.2	89.2	4,099.9
OIL	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,126.0
OIL	2005	26.1	21.7	19.8	19.7	20.6	13.8	15.2	16.5	12.6	12.2	11.8	10.6	897.0
OIL	2004	61.0	58.6	66.6	63.5	65.6	61.0	59.7	64.4	65.5	78.5	75.1	75.1	1,904.0
OIL	2004	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	874.0
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,054.0
OIL	2004	93.7	86.4	96.0	93.3	95.8	87.5	92.0	92.1	87.3	77.8	77.4	75.1	2,744.9
OIL	2004	31.0	28.0	30.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	514.0
OIL	2003	15.3	13.0	14.4	13.7	5.6	5.4	2.2	3.7	4.8	4.8	4.5	13.9	772.2
OIL	2003	112.8	94.9	97.6	85.5	78.1	73.1	86.5	88.9	91.2	92.0	89.5	95.1	1,726.5
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	153.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	54.8	53.8	13.0	9.3	11.5	24.1	166.5
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	4.8	125.7	136.6	127.4	130.0	116.8	641.3

Licence 5088 Well Name Goodlands Unit No. 1 Prov. DIR D Mineral CROWN

UWI. 103.13-11-001-29W1.000 Pool Waskada Pool Code Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,057.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,068.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,918.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	2,057.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
H2O	2008	3.7	3.7	4.4	0.0	4.5	4.3	2.0	0.0	0.0	0.0	0.0	0.0	1,068.9
OIL	2008	6.6	7.1	8.7	7.7	8.9	8.0	8.0	8.0	8.0	8.0	8.0	8.0	3,918.7
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	1,874.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
H2O	2007	21.9	12.3	13.0	9.4	4.8	4.5	5.2	6.5	6.4	5.0	3.1	3.1	1,045.5
OIL	2007	31.0	28.0	31.0	29.0	25.7	13.1	12.1	12.4	11.7	13.7	6.8	6.2	1,034.0
DAY	2006	31.0	27.0	30.9	9.0	0.0	7.9	28.6	26.7	29.9	31.0	30.0	31.0	1,513.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
H2O	2006	26.2	14.7	17.9	5.4	5.0	5.0	26.5	24.5	33.7	30.0	29.0	29.4	1,571.3
OIL	2006	30.0	28.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	29.0	31.0	1,230.0
OIL	2005	15.3	13.0	14.4	13.7	5.6	5.4	2.2	3.7	4.8	4.8	4.5	13.9	772.2
OIL	2005	40.6	38.0	32.7	30.4	31.9	45.4	41.6	53.0	49.5	52.9	48.8	32.1	3,365.6
DAY	2004	29.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	877.0
OIL	2004	26.6	21.1	16.3	16.8	20.3	13.3	8.9	8.1	18.6	21.7	19.4	19.4	664.2
OIL	2004	107.9	92.9	84.4	72.7	66.9	67.1	62.5	65.8	72.6	51.9	44.5	41.7	2,360.5
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	517.0
OIL	2003	18.2	15.2	17.1	16.3	17.2	25.4	23.1	19.6	20.6	21.4	23.7	25.1	464.1
OIL	2003	110.9	104.9	111.5	108.9	120.8	107.9	134.9	150.2	137.0	117.6	109.4	111.5	2,054.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	30.0	31.0	153.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	47.6	62.3	10.0	11.2	26.7	28.2	186.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	4.8	131.9	151.3	133.2	101.0	106.5	628.7

Licence 5089 Well Name ARC Waskada Prov. WIW D Mineral FREEHOLD

UWI. 100.02-04-002-29W1.000 Pool Waskada Pool Code Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	2,562.1
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
H2O	2009	1.1	0.9	1.1	0.9	1.0	0.9	1.0	0.6	0.8	0.6	0.0	0.0	1,243.1
OIL	2009	2.6	2.1	2.9	2.4	2.5	2.3	2.4	2.2	2.5	2.5	0.0	0.0	2,479.2
DAY	2008	30.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,259.1
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
H2O	2008	6.6	7.1	5.9	4.2	4.4	4.7	4.7	3.7	2.8	1.8	0.9	1.1	1,234.2
OIL	2008	14.2	16.7	15.4	12.4	12.4	12.7	12.4	11.4	9.6	3.1	2.8	2.4	2,464.4
DAY	2007	28.0	18.0	31.0	26.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	1,806.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
H2O	2007	4.8	3.1	5.0	4.5	13.3	11.8	6.1	6.0	6.3	7.0	6.6	6.8	1,045.5
OIL	2007	13.4	8.3	14.6	12.9	42.5	43.2	33.4	22.8	18.1	16.4	14.9	15.2	2,303.4
DAY	2006	31.0	27.0	31.0	30.0	30.9	30.0	30.8	29.7	29.7	31.0	30.0	29.0	1,561.1
OIL	2006	9.3	8.7	10.5	9.1	7.5	7.1	10.3	6.3	6.1	6.5	6.3	5.3	1,096.7
OIL	2005	28.8	30.9	30.1	25.1	24.7	23.4	22.3	19.8	16.4	15.3	13.6	13.8	2,047.7
DAY	2005	31.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	29.0	29.0	1,191.0
OIL	2005	14.4	13.3	11.8	14.1	18.7	12.5	9.6	9.3	9.4	9.3	8.3	6.4	1,003.7
DAY	2004	21.9	18.5	22.7	22.7	29.6	29.4	29.0	28.8	26.6	28.0	25.5	23.0	1,775.0
OIL	2004	23.0	27.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	854.0
DAY	2003	20.5	27.2	28.2	19.7	25.5	18.3	16.7	20.2	17.7	9.6	13.0	13.8	422.0
OIL	2003	36.8	48.2	39.0	40.4	32.8	36.9	38.9	35.2	34.1	30.0	21.1	20.7	1,449.3
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence 5090 Well Name Tundra Souris Hartney Prov. WIW D Mineral FREEHOLD

UWI. 100.15-06-006-22W1.000 Pool Waskada Pool Code Unit 53A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	859.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,045.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,046.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	517.0
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
H2O	2005	85.5	74.3	73.6	40.2	34.2	28.2	25.4	25.2	23.6	23.5	21.0	18.6	928.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,046.5
DAY	2004	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	517.0
GAS	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
H2O	2004	85.5	74.3	73.6	40.2	34.2	28.2	25.4	25.2	23.6	23.5	21.0	18.6	928.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,046.5

Licence 5091

Licence 5097 Well Name Routledge Unit No. 1 N2NTL Dev H Mineral FREEHOLD

UWI 102.01-109-29W1.00 Field Routledge Pool Routledge C Pool Code 59C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.8	30.7	26.5	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,536.9
GAS	2009	1.0	1.1	0.9	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.0	0.0	54.2
H2O	2009	1177.2	1028.9	1128.5	949.8	1214.8	1260.7	1312.5	1326.9	1201.3	1238.7	0.0	0.0	74,860.8
OIL	2010	49.4	46.3	51.2	42.2	43.7	37.7	38.0	39.4	39.1	0.0	0.0	0.0	8,425.9
GAS	2010	31.0	29.0	31.0	30.0	31.0	0.3	30.0	30.8	30.0	31.0	14.0	24.0	2,236.9
H2O	2010	1.4	1.2	1.4	1.3	1.3	0.0	1.3	1.2	1.1	1.1	0.5	0.9	45.3
OIL	2008	939.0	867.2	909.0	937.9	970.5	0.3	871.6	1033.9	1128.2	1226.4	564.3	961.2	63,021.5
GAS	2008	59.7	55.4	57.8	60.1	60.4	0.0	55.3	58.5	51.6	30.4	29.2	54.1	7,969.8
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.0	30.0	1,324.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GAS	2007	947.2	848.7	955.1	931.1	946.6	972.5	967.1	963.1	920.9	923.9	883.3	967.2	22,603.8
H2O	2007	79.2	70.2	77.3	72.5	78.2	63.3	64.0	61.7	61.4	64.8	62.8	66.2	7,397.7
OIL	2006	21.0	19.0	20.0	20.0	21.0	20.0	21.0	21.0	20.0	21.0	21.0	21.0	1,182.5
GAS	2006	0.0	0.0	1.1	1.1	1.4	1.5	1.7	1.8	1.7	1.7	1.7	1.7	15.4
H2O	2006	1048.0	940.0	963.0	959.0	991.9	792.7	825.7	866.7	878.5	927.9	1041.0	1041.0	41,668.7
OIL	2006	51.7	52.6	53.5	52.8	68.4	69.8	82.0	87.0	82.0	82.7	81.2	81.7	6,576.1
GAS	2006	39.7	28.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,158.5
H2O	2005	986.6	895.4	1007.5	1002.6	1026.8	950.5	991.7	963.7	915.2	905.5	1001.5	1002.6	31,668.4
OIL	2005	35.1	31.1	47.7	46.7	38.7	37.6	37.7	37.7	37.5	40.4	110.5	48.4	5,730.7
GAS	2005	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	856.0
H2O	2005	927.0	977.0	640.0	307.0	312.3	305.0	309.0	309.2	318.5	943.9	909.2	974.5	20,018.8
OIL	2004	170.5	157.0	126.4	143.0	144.7	138.2	138.5	131.6	135.7	43.2	39.3	40.8	5,239.1
GAS	2004	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	405.0
H2O	2004	868.0	818.3	887.4	791.5	772.9	553.1	614.9	643.8	627.7	646.3	873.9	928.8	12,926.8
OIL	2003	28.0	25.2	27.9	27.0	27.9	27.0	27.9	27.9	27.0	27.9	27.0	27.9	329.4
GAS	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.8	1042.3	771.5	697.1	988.5	3,909.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.3	535.8	392.9	344.9	421.8	1,905.2

Licence 5098 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

UWI 100.05-18-010-29W1.00 Field Routledge Daly Pool Routledge A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,440.0
GAS	2009	42.2	38.0	43.5	40.7	42.1	40.7	42.1	42.2	40.9	0.0	0.0	0.0	2,617.2
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,776.0
OIL	2008	31.0	25.6	29.0	30.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	3,440.0
GAS	2008	50.5	32.0	47.2	48.7	46.4	46.3	42.1	40.7	42.1	40.7	42.1	42.1	3,445.1
H2O	2008	16.6	10.4	15.4	15.8	15.3	15.0	15.0	14.8	17.4	18.0	17.4	18.0	2,627.6
OIL	2007	27.0	21.0	20.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	1,813.0
GAS	2007	29.8	23.1	22.1	33.2	34.3	27.3	34.5	35.6	34.5	39.5	42.1	40.7	2,932.8
H2O	2007	20.7	16.1	15.4	20.7	23.6	19.0	23.4	23.6	20.8	21.4	20.6	21.7	2,434.4
OIL	2006	31.0	28.0	31.0	22.0	24.0	26.0	26.0	26.0	25.0	31.0	30.0	31.0	1,170.0
GAS	2006	24.9	46.6	33.6	50.5	34.2	33.0	28.5	33.2	32.1	33.2	26.2	33.8	2,515.4
OIL	2006	21.4	28.2	20.1	30.1	20.1	29.0	24.4	29.9	25.0	25.0	18.3	21.0	2,187.4
OIL	2005	31.0	28.0	22.0	24.0	28.0	26.0	28.0	21.0	25.0	31.0	30.0	31.0	1,152.0
GAS	2005	44.2	39.6	47.8	52.1	34.5	35.7	36.1	27.1	33.9	42.4	41.1	41.5	2,155.6
OIL	2005	37.7	27.2	29.2	31.1	36.1	33.2	35.1	26.3	27.6	31.6	30.6	31.6	1,897.9
OIL	2004	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	827.0
GAS	2004	52.7	33.9	47.7	46.5	48.7	47.1	48.4	48.5	47.1	49.3	41.8	43.1	1,628.9
OIL	2003	31.0	28.0	31.0	30.0	31.0	25.0	31.0	27.8	26.0	31.0	30.0	31.0	1,165.8
GAS	2003	39.7	35.0	31.0	37.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	1,004.5
OIL	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	1,174.1
GAS	2002	69.6	44.4	58.4	48.9	56.1	51.2	59.5	51.5	45.7	47.1	45.1	48.2	1,787.3
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	26.0	31.0	110.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	96.5	54.5	219.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.2	135.8	107.1	87.9	454.0

Licence 5099 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

UWI 100.06-18-010-29W1.00 Field Routledge Daly Pool Routledge A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,430.0
GAS	2009	40.5	36.5	41.7	39.1	40.4	39.1	40.4	40.6	39.2	0.0	0.0	0.0	2,509.7
H2O	2009	17.2	14.9	16.1	14.8	16.2	15.6	16.1	16.2	15.6	0.0	0.0	0.0	2,678.1
OIL	2008	31.0	25.7	29.0	30.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	3,158.0
GAS	2008	48.6	31.3	45.3	46.7	44.6	43.1	44.5	40.4	39.1	40.4	39.1	40.5	3,321.2
H2O	2008	16.0	10.0	14.5	14.7	15.2	14.7	15.2	12.7	16.8	17.3	16.8	17.3	2,525.4
OIL	2007	27.0	21.0	20.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	1,803.0
GAS	2007	29.8	22.0	21.2	31.9	33.0	26.3	33.2	34.3	33.2	38.0	40.5	39.2	2,821.0
H2O	2007	19.9	15.5	14.8	19.9	22.6	18.2	22.4	22.7	19.9	20.5	19.8	20.9	2,340.5
OIL	2006	21.0	19.0	20.0	20.0	21.0	20.0	27.0	31.0	30.0	31.0	24.0	31.0	1,182.5
GAS	2006	33.6	44.7	32.3	48.5	33.0	27.4	33.2	39.8	38.5	39.8	31.9	25.1	2,427.4
H2O	2006	20.6	27.0	19.3	29.0	19.3	23.8	27.4	25.9	24.0	24.0	17.6	20.1	2,112.6
OIL	2005	31.0	28.0	22.0	24.0	28.0	26.0	28.0	21.0	25.0	31.0	30.0	31.0	1,152.0
GAS	2005	42.4	38.3	45.9	50.1	33.2	32.2	34.7	26.0	32.6	40.8	39.5	42.3	2,023.9
OIL	2005	32.6	35.7	29.0	29.8	34.6	32.0	33.7	25.3	26.5	30.3	29.4	30.4	1,834.5
OIL	2004	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	827.0
GAS	2004	50.7	32.7	45.9	44.7	46.9	45.3	46.6	46.7	45.3	47.4	40.2	41.5	1,568.0
OIL	2003	45.5	29.3	36.7	34.8	35.8	34.6	36.7	36.3	35.1	32.3	30.8	30.9	1,466.4
OIL	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	668.0
GAS	2002	67.0	52.9	72.5	63.9	59.9	61.2	71.6	61.4	49.5	51.1	49.3	52.0	1,032.1
H2O	2002	63.0	42.1	56.1	47.0	55.9	49.3	57.2	49.1	43.9	45.0	44.1	46.4	1,165.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	28.0	26.0	31.0	110.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	96.5	54.5	303.8
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.4	141.4	102.2	94.4	447.1

Licence 5100 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

UWI 100.06-18-010-29W1.00 Field Routledge Daly Pool Routledge A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	519.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,910.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,910.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,910.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,910.5
OIL	2005	17.0	29.0	5.0	0.0	12.0	8.0	10.0	0.0	0.0	0.0	0.0	0.0	519.0
H2O	2005	174.6	256.2	16.9	0.0	76.1	17.4	10.0	0.0	0.0	0.0	0.0	0.0	3,910.5
OIL	2004	1.6	2.8	0.4	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7
H2O	2004	31.0	28.0	31.0	6.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	438.0
OIL	2003	225.3	200.1	132.0	49.8	241.9	251.8	280.5	252.8	239.2	233.0	192.1	225.3	3,267.2
H2O	2003	13.2	12.1	9.6	2.3	1.4	5.9	7.6	10.6	9.4	10.1	9.5	10.2	189.5
OIL	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	1,174.1
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	26.0	31.0	110.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	28.0	26.0	31.0	110.0
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	96.5	54.5	219.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.2	135.8	107.1	87.9	454.0

Licence 5101 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

UWI 100.07-18-010-29W1.00 Field Routledge Daly Pool Routledge A Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,512.0
GAS	2009	8.9	4.9	9.7	17.3	18.0	19.7	6.4	7.4	7.0	0.0	0.0	0.0	1,192.9
H2O	2009	3.8	3.4	3.8	3.9	3.6	3.8	3.8	3.8	3.6	0.0	0.0	0.0	506.4
OIL	2008	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,239.0
GAS	2008	6.8	7.4	3.2	13.9	6.7	14.6	15.6	15.6	7.9	8.3	8.3	6.4	1,068.9
H2O	2008	3.8	3.1	4.0	4.9	4.9	5.6	3.4	3.8	2.6	3.0	3.7	3.8	524.7
OIL	2007	17.0	14.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,881.0
GAS	2007	16.1	9.1	8.3	9.5	10.6	6.4	15.7	7.5	10.1	6.8	7.5	7.5	985.1
H2O	2007	5.0	4.1	2.2	7.0	3.4	2.1	3.0	5.3	3.8	4.0	6.0	4.0	478.1
OIL	2006	17.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,520.0
GAS	2006	4.7	31.7	6.3	19.9	14.7	12.0	12.7	9.4	9.0	9.5	10.8	10.0	975.0
H2O	2006	2.7	3.6	3.8	0.0	5.6	6.0	5.8	5.8	5.6	6.0	5.3	4.8	425.2
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,182.0
GAS	2005	9.8	14.2	14.7	9.8	9.5	9.4	8.2	14.1	11.6	6.0	11.5	10.3	711.2
H2O	2005	3.8	5.1	5.1	3.9	3.8	3.8	3.8	5.3	4.7	4.0	4.4	3.8	511.2
OIL	2004	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,182.0
GAS	2004	13.7	16.1	19.6	16.5	10.5	11.0	15.3	10.7	13.9	9.4	14.0	14.0	582.1
H2O	2004	5.4	6.6	6.8	6.7	6.3	6.0	14.6	5.5	6.8	6.3	6.4	6.4	304.3
OIL	2003	28.0	28.0	25.0	28.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	28.0	1,324.7
GAS	2003	14.7	17.4	12.2	29.8	14.6	17.6	16.5	14.2	13.5	15.9	14.4	15.7	1,881.8
H2O	2003	21.3	15.6	11.4	9.1	16.1	13.5	11.2	9.0	7.5	8.6	7.4	6.7	231.1
OIL	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	28.0	31.0	127.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.3	62.6	49.5	35.4	18.9	210.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	26.0	15.4	14.0	13.4	93.7

Licence 5102 Well Name Kiwi Daly COM Dev V Mineral FREEHOLD

UWI 100.07-18-010-29W1.00 Field Routledge Daly Pool Routledge Z Pool Code 59Z Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,512.0
GAS	2009	3.0	1.6	3.3	5.7	6.0	6.5	2.1	2.5	2.3	0.0	0.0	0.0	422.9
H2O	2009	1.3	1.2	1.2	1.3	1.2	1.2	1.3	1.3	1.2	0.0	0.0	0.0	152.2
OIL	2008	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,239.0
GAS	2008	2.2	2.5	1.0	4.6	1.9	4.8	5.1	5.1	2.6	2.7	2.7	2.1	354.0
H2O	2008	1.2	1.0	1.3	1.6	1.6	1.8	1.1	1.2	0.8	1.0	1.2	1.2	169.9
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	1,881.0
GAS	2007	5.4	3.0	2.7	3.5	3.1	2.1	5.0	2.5	3.4	2.3	2.5	2.5	354.0
H2O	2007	1.9	1.3	0.8	2.3	1.1	0.6	1.0	1.7	1.2	1.2	2.0	2.0	165.9
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,520.0
GAS	2006	1.6	10.5	2.1	6.6	4.9	4.0	7.6	3.1	3.1	3.0	2.9	3.8	315.8
H2O	2006	1.2	1.3	1.3	0.0	1.8	2.0	1.9	2.0	1.9	2.0	1.7	1.6	148.5
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,182.0
GAS	2005	3.3	4.7	4.9	3.3	3.2	3.1	2.7	4.7	3.9	2.0	3.9	3.4	237.1
H2O	2005	2.2	2.0	2.3	2.1	2.2	1.8	1.5	1.8	1.8	1.3	1.4	1.7	130.1
OIL	2004	13.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	817.0
GAS	2004	7.3	6.0	6.6	5.5	4.0	3.5	4.5	5.1	3.9	4.1	3.1	4.7	219.9
H2O	2004	1.0	2.5	2.5	2.3	2.8	2.1	1.1	2.5	2.2	2.2	2.2	2.2	87.6
OIL	2003	31.0	28.0	31.0	25.0	28.0	30.0	24.0	31.0	30.0	31.0	30.0	28.0	474.0
GAS	2003	5.4	4.8	4.1	5.1	4.8	4.2	5.1	5.5	5.8	5.2	5.4	5.4	651.6
H2O	2003	2.3	2.0	1.5	1.2	2.1	1.8	1.5	1.2	1.0	1.1	1.0	0.9	95.8
OIL	2002	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	28.0	31.0	37.3
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.3	62.6	49.5	35.4	18.9	210.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	26.0	15.4	14.0	13.4	93.7

Licence 5103 Well Name EOG Waskada Dev V Mineral FREEHOLD

UWI 103.02-002-29W1.00 Field Routledge Waskada Pool Lower Amaranth A Pool Code 29A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	22.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,287.5
GAS	2009	4.7	4.3	3.6	2.9	5.6	4.7	3.9	3.4	4.2	6.1	0.0	0.0	979.1
H2O	2009	28.1	25.1	20.3	16.7	30.4	27.9	21.8	17.5	21.6	30.2	0.0	0.0	2,761.5
OIL	2008	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,806.0
GAS	2008	4.0	3.9	4.5	4.2	4.4	0.9	6.3	5.6	4.7	4.6	4.3	4.5	835.7
H2O	2008	22.4	22.2	24.1	23.4	24.3	4.8	32.5	31.4	25.5	26.4	27.2	25.3	2,521.9
OIL	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,663.5
GAS	2007	2.2	1.5	1.5	1.7	1.9	1.3	2.1	2.1	2.2	2.2	2.2	2.2	883.8
H2O	2007	33.1	30.2	29.7	32.9	32.6	30.4	29.7	30.4	28.8	29.2	24.5	25.5	2,233.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,300.5
GAS	2006	6.8	6.1	7.2	4.9	6.9	6.5	6.7	6.7	7.1	7.7	6.9	7.0	1,876.0
H2O	2006	36.9	33.4	39.3	29.5	38.0	37.7	38.9	36.4	35.8	36.5	31.1	33.6	944.0
OIL	2005	29.7	31.1	13.9	10.7	7.5	5.2	0.0	7.2	7.3	8.3	8.3	7.2	734.5
GAS	2005	34.8	32.0	34.9	28.2	41.3	1.4	0.0	42.3	46.0	46.7	40.0	39.9	1,452.7
H2O	2005	34.8	32.0	34.9	28.2	41.3	1.4	0.0	42.3	46.0	46.7	40.0	39.9	1,452.7
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,300.5
GAS	2004	14.5	17.5	11.3	0.0	20.5	15.7	13.1	39.7	35.0	34.2	31.6	34.5	1,065.2
OIL	2004	31.0	28.0	20.0	5.0	28.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	344.0
GAS	2003	24.4	19.9	12.9	0.0	9.0	24.7	19.7	18.2	16.1	16.0	15.2	15.9	273.7
H2O	2003	62.7	53.3	33.2	0.0	23.0	63.8	50.5	46.9	41.8	41.0	38.8	41.1	1,895.5
OIL	2002

Licence: **5107** Well Name: **Tundra Daly** Dev: **H** Mineral: **FREEHOLD**

UWI: 100-16-15-009-20W1.000 Field Name: **Daly** Pool Name: **Bakken - Three Forks B** Field Code: **0** Pool Code: **628** Unit: **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,547.0
H2O	2009	3.3	4.6	4.9	4.7	5.1	4.6	4.8	3.8	2.9	2.9	0.0	0.0	847.5
OIL	2009	26.4	36.8	40.8	38.2	40.2	39.4	41.0	37.2	32.8	34.1	0.0	0.0	5,184.9
H2O	2008	29.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	2,240.0
H2O	2008	5.2	5.0	6.2	6.1	6.6	6.1	6.3	3.7	3.5	2.9	2.9	3.2	805.9
OIL	2008	31.8	27.1	32.4	31.4	32.7	31.6	31.3	27.1	24.7	24.7	25.3	26.0	4,818.0
OIL	2007	31.0	28.0	31.0	28.0	30.0	29.0	31.0	30.0	24.0	27.0	30.0	31.0	1,887.0
H2O	2007	5.2	4.7	5.1	4.7	5.0	4.8	5.1	4.9	3.9	4.4	4.8	5.1	476.7
OIL	2007	19.8	16.5	27.2	19.8	24.0	23.2	25.1	24.0	19.2	21.7	20.5	16.2	1,741.7
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,537.0
H2O	2006	4.0	3.6	4.0	4.0	3.7	3.7	5.4	5.4	4.6	4.8	4.6	2.9	579.6
OIL	2006	45.7	39.6	41.3	45.7	46.4	40.3	43.3	45.3	52.3	38.7	38.3	23.9	4,073.9
OIL	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,204.0
OIL	2005	7.4	6.5	7.4	8.0	6.7	7.0	3.3	3.9	4.7	3.7	3.1	4.8	622.9
OIL	2004	63.4	52.7	61.1	57.4	59.2	53.9	52.4	55.3	49.2	50.5	52.7	48.8	3,573.1
OIL	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	823.0
H2O	2003	10.6	9.9	10.7	10.3	12.1	11.1	10.7	10.7	9.6	10.7	8.2	8.4	778.0
OIL	2003	97.7	85.0	85.5	80.1	87.0	82.2	81.2	57.7	54.3	63.5	56.3	63.4	2,910.9
OIL	2002	31.8	27.1	32.4	31.4	32.7	31.6	31.3	27.1	24.7	24.7	25.3	26.0	461.0
OIL	2002	69.2	50.8	9.9	9.2	13.0	10.1	10.0	9.1	8.4	9.6	10.4	11.0	440.8
OIL	2001	165.5	125.4	91.6	68.8	118.3	111.1	110.1	101.1	96.2	105.4	102.4	105.5	2,247.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	23.0	31.0	97.0
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.9	65.9	208.1
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.8	275.5	136.7	182.4	700.4

Licence: **5108** Well Name: **Virden Roselea Unit No. 3 Prov. HZNTL** Dev: **H** Mineral: **CROWN**

UWI: 102-09-11-010-26W1.000 Field Name: **Virden** Pool Name: **Lodgepole B** Field Code: **0** Pool Code: **59B** Unit: **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,544.9
H2O	2009	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.6	0.7	0.7	0.0	0.0	36.0
OIL	2009	1125.3	1020.4	1161.5	1185.4	1149.3	1091.1	1231.6	1178.8	1206.4	1181.3	0.0	0.0	14,955.7
H2O	2008	33.6	30.1	31.8	31.6	32.3	32.8	34.1	33.0	30.2	31.5	0.0	0.0	6,917.1
OIL	2008	1165.2	1052.5	1161.5	1185.4	1149.3	1091.1	1231.6	1178.8	1206.4	1181.3	0.0	0.0	14,955.7
H2O	2007	45.5	41.0	45.7	44.2	45.5	44.0	45.7	45.7	42.9	43.9	0.0	0.0	9,258.8
OIL	2007	1166.5	1166.6	1277.8	1258.1	1223.1	1463.4	1566.4	1744.4	1603.1	1473.8	1107.5	1104.5	16,554.9
H2O	2006	37.0	35.0	37.8	39.0	38.7	33.6	33.9	36.0	33.8	33.8	33.0	36.3	6,596.1
OIL	2006	31.0	28.0	31.0	29.0	31.0	30.0	26.0	27.5	30.0	31.0	28.0	29.0	1,881.3
H2O	2006	0.7	0.6	0.8	0.8	0.8	0.8	0.7	0.8	0.8	0.8	0.8	0.8	20.3
OIL	2007	546.2	512.1	582.8	520.6	549.3	542.5	1121.5	1218.5	1257.0	1191.4	1134.9	1148.1	47,148.6
H2O	2007	42.5	38.0	41.2	39.4	39.4	38.8	35.7	39.5	41.0	41.0	35.9	36.9	6,168.8
OIL	2007	31.0	28.0	27.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.3	1,529.8
H2O	2005	0.0	0.0	0.0	1.1	1.1	1.0	1.2	0.8	0.8	0.8	0.9	0.8	10.3
OIL	2005	26.6	230.7	230.7	246.4	253.3	228.1	225.6	220.1	205.8	212.6	212.2	0.0	36,823.7
OIL	2004	51.6	51.6	57.2	52.9	53.9	49.5	55.8	56.1	56.0	59.2	42.0	39.4	5,697.5
OIL	2003	30.0	27.0	29.0	30.0	28.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	1,172.0
H2O	2003	745.1	705.2	618.7	743.7	757.3	734.2	744.1	744.1	720.0	744.1	720.5	405.2	266.1
OIL	2003	44.2	39.2	42.1	44.3	41.5	30.6	47.7	47.2	57.2	60.4	60.2	58.4	5,098.4
OIL	2002	29.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	824.0
OIL	2002	379.7	1074.7	886.0	980.3	811.2	779.4	835.6	815.6	834.6	825.0	776.5	776.4	25,240.8
H2O	2002	1008.1	965.1	800.8	1005.7	1088.9	1119.4	1109.2	1209.3	1017.4	1145.0	1091.4	911.5	15,465.8
OIL	2001	1008.1	965.1	800.8	1005.7	1088.9	1119.4	1109.2	1209.3	1017.4	1145.0	1091.4	911.5	458.0
OIL	2001	299.2	1107.3	1161.2	1181.6	125.1	118.2	106.7	105.3	100.1	122.6	106.2	110.4	3,465.7
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	30.0	31.0	102.0
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	658.8	644.2	0.0	984.3	2,284.0
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.4	588.1	427.2	320.1	1,715.8

Licence: **5109** Well Name: **Virden Roselea Unit No. 4 HZNTL** Dev: **H** Mineral: **CROWN**

UWI: 102-15-07-010-25W1.00 Field Name: **Virden** Pool Name: **Lodgepole B** Field Code: **0** Pool Code: **59B** Unit: **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	30.0	30.0	29.3	31.0	29.5	31.0	30.0	31.0	0.0	0.0	2,477.9
H2O	2009	0.9	0.7	0.8	0.8	0.9	0.8	0.8	0.8	0.6	0.7	0.0	0.0	33.9
OIL	2009	1222.4	1102.1	1220.8	1287.5	1248.4	1166.6	1182.2	1180.2	974.2	1023.6	0.0	0.0	13,964.9
H2O	2008	42.5	35.2	38.8	39.9	40.8	39.1	39.5	36.5	30.7	35.4	0.0	0.0	3,401.1
OIL	2008	31.0	28.0	31.0	30.0	23.5	26.0	31.0	30.2	30.0	31.0	30.0	31.0	1,183.8
H2O	2008	0.5	0.5	0.5	0.5	0.4	0.7	0.8	0.8	0.9	1.0	0.0	1.0	26.1
OIL	2008	1275.4	1342.0	1367.4	1349.4	979.5	1013.8	1057.1	1033.8	1027.3	1016.5	1215.0	1239.6	52,700.1
OIL	2008	22.7	22.3	22.5	23.7	17.9	33.6	39.5	38.4	40.2	40.5	41.3	47.4	1,237.8
OIL	2007	31.0	28.0	31.0	30.0	31.0	27.0	25.0	31.0	30.0	29.0	30.0	31.0	1,835.0
OIL	2007	1.1	0.9	1.1	1.1	1.0	0.9	0.4	0.5	0.5	0.5	0.5	0.4	34.9
H2O	2007	42.6	37.1	42.0	40.5	43.9	38.6	39.0	1060.2	1363.1	1287.0	1195.6	1304.4	4,316.3
OIL	2007	52.4	43.5	50.8	50.3	48.6	41.3	19.3	25.5	20.5	22.9	22.9	23.5	2,632.7
OIL	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,483.0
OIL	2006	0.0	0.0	0.6	0.5	0.8	0.9	1.0	1.0	1.0	1.0	1.1	0.9	8.9
H2O	2006	1.0	0.9	1.0	1.0	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	24.9
OIL	2006	1222.4	1102.1	1220.8	1287.5	1248.4	1166.6	1182.2	1180.2	974.2	1023.6	0.0	0.0	13,964.9
OIL	2005	31.0	28.0	31.0	27.0	31.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	1,131.0
H2O	2005	529.7	512.5	525.7	512.1	639.3	585.0	556.4	731.5	696.4	729.4	729.4	176.3	21,098.4
OIL	2005	30.0	27.4	16.1	14.3	16.4	11.4	17.1	21.3	26.9	28.0	27.9	27.0	1,743.6
H2O	2004	1.0	0.9	0.9	0.9	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	778.0
OIL	2004	239.4	677.9	568.0	618.3	511.7	491.6	527.0	510.2	517.6	545.2	338.3	413.5	16,451.5
OIL	2004	28.5	29.7	29.7	29.3	28.6	29.3	27.0	26.5	26.0	29.4	19.2	24.1	1,479.8
OIL	2003	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	430.0
H2O	2003	831.2	744.5	744.0	658.0	694.5	709.0	720.0	744.1	720.0	744.1	720.0	744.1	8,482.8
OIL	2003	102.0	74.3	0.0	58.0	47.1	34.3	35.4	38.1	34.8	35.5	30.8	31.9	1,154.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	90.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.1	894.2	771.8	790.7	2,698.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.3	276.8	104.6	102.4	550.8

Licence: **5110** Well Name: **Virden Roselea Unit No. 3 HZNTL** Dev: **H** Mineral: **FREEHOLD**

UWI: 102-08-13-010-26W1.00 Field Name: **Virden** Pool Name: **Lodgepole B** Field Code: **0** Pool Code: **59B** Unit: **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	27.0	31.0	0.0	0.0	2,503.8
H2O	2009	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.0	0.0	23.4
OIL	2009	1620.3	1473.7	1672.4	1706.7	1628.2	1530.8	1799.1	1780.7	1724.6	1791.9	0.0	0.0	96,072.2
H2O	2008	18.0	15.9	16.8	16.9	17.5	17.4	18.1	23.9	22.8	24.0	0.0	0.0	4,245.6
OIL	2008	29.0	28.5	29.6	13.0	29.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	2,203.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.4	0.4	19.3
OIL	2008	1922.4	2057.8	2132.2	911.7	1884.7	2267.6	2427.1	2748.0	2601.4	2391.5	1613.2	1643.2	79,343.8
OIL	2007	25.6	25.2	25.8	27.0	30.0	26.2	31.0	30.0	30.0	31.0	30.0	31.0	2,264.6
OIL	2007	31.0	28.0	27.0	30.0	31.0	29.0	26.0	30.0	30.0	31.0	30.0	31.0	1,617.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	1183.6	1066.1	1092.4	1134.3	1118.3	944.4	1060.7	1241.2	1190.5	1192.5	1033.9	1052.5	54,743.0
OIL	2007	33.8	30.2	28.5	32.5	30.1	21.1	20.2	24.3	26.0	28.5	26.8	27.5	3,736.5
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	1,425.0
H2O	2006	0.0	0.0	0.8	0.7	0.7	0.5	0.5	0.6	0.5	0.6	0.7	0.7	6.3
OIL	2006	221.2	197.1	227.1	222.4	263.7	327.8	324.0	316.1	308.1	339.5	413.4	0.0	35,982.7
OIL	2005	32.9	30.2	36.8	32.5	32.2	23.0	26.0	26.1	25.5	27.2	31.2	31.7	3,407.0
OIL	2005	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	2,243.0
OIL	2005	604.6	584.9	520.9	584.0	658.5	585.8	545.4	838.1	834.9	1055.2	347.4	327.3	32,838.8
OIL	2004	25.1	25.1	26.9	26.9	27.9	188.8	27.5	31.0	30.0	35.2	35.0	33.9	3,651.7
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	797.0
H2O	2004	358.9	1024.0	858.1	934.1	773.0	742.2	767.1	764.6	744.0	713.1	604.6	609.7	15,451.8
OIL	2004	61.8	57.8	60.3	58.5	58.1	53.4	54.2	53.3	54.4	41.7	27.6	28.6	2,708.4
OIL	2003	31.0	27.7	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	431.0
OIL	2003	1209.3	989.4	945.3	1063.0	1028.6	1057.6	1215.1	1161.8	969.5	1091.0	1004.9	866.7	16,484.2
H2O	2003	17.5	17.1	16.0	16.7	16.7	16.1	16.7	16.7	15.5	16.7	13.2	13.6	1,248.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1053.6	1666.3	1160.1	3,880.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.2	489.6	255.9	1,058.9

Licence: **5112** Well Name: **Waskada Unit No. 19** Dev: **V** Mineral: **FREEHOLD**

UWI: 100-09-27-001-29W1.00 Field Name: **Waskada** Pool Name: **Lower Amaranth A** Field Code: **0** Pool Code: **29A** Unit: **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,626.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,626.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,626.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,626.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,171.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	38.6	28.3	107.6

Licence: **5113** Well Name: **Waskada Unit No. 20** Dev: **V** Mineral: **FREEHOLD**

UWI: 100-09-27-001-29W1.02 Field Name: **Waskada** Pool Name: **Lower Amaranth A** Field Code: **0** Pool Code: **29A** Unit: **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,626.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,626.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,626.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,626.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,171.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	38.6	28.3	107.6

Licence: **5114** Well Name: **Waskada Unit No. 21** Dev: **V** Mineral: **FREEHOLD**

UWI: 100-17-27-001-29W1.00 Field Name: **Waskada** Pool Name: **Lower Amaranth A** Field Code: **0** Pool Code: **29A** Unit: **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,319.0
H2O	2009	255.9	220.6	260.3	258.3	274.8	122.1	0.0	0.0	0.0	0.0	0.0	0.0	55,648.0
OIL	2009	25.5	25.5	28.8	28.8	29.4	14.2	0.0	0.0	0.0	0.0	0.0	0.0	2,682.2
OIL	2008	31.0	29.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	2,153.0
H2O	2008	200.4	250.5	268.1	273.2	276.7	252.4	255.1	276.5	267.4	276.5	267.4	264.4	50,256.0
OIL	2008	31.1	27.8	29.3	29.5	29.1	26.6	27.2	30.3	27.2	28.7	29.6	28.9	2,525.6
OIL	2007	31.0	28.0	31.0	30.0	27.2	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,153.0
OIL	2007	262.5	259.7	280.1	265.4	276.7	263.2	285.2	292.8	283.4	353.4	346.9	312.2	51,063.9
H2O	2007	27.7	27.6	29.4	28.3	29.7	27.4	28.4	31.5	29.7	30.4	30.5	32.4	2,190.3
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,430.0
OIL	2006	292.0	284.6	307.1	296.0	297.7	294.2	311.1	313.4	303.2	322.8	311.5	319.8	49,577.5
H2O	2006	29.2	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,822.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,065.0
OIL	2005	853.4	731.1	807.1	807.0	839.3	824.1	855.1	824.1	810.0	833.9	802.2	819.5	43,149.0
OIL	2005	25.0	22.8	32.7	34.7	36.6	34.5	36.5	37.2	34.3	34.3	33.0	33.2	1,445.0
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	709.0
OIL	2004	2555.6	1842.4	1792.1	1882.1	1389.3	1423.6	340.0	2737.6	1718.3	1500.8	4165.4	1700.2	39,510.8
OIL	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	823.0
OIL	2003	26.0	28.0	18.0	0.0	5.0	14.0	31.0	24.0	30.0	31.0	30.0	31.0	360.0
OIL	2003	525.0	506.6	375.7	0.0	112.6	410.0	617.8	823.0	1017.5	1272.5	417.1	2888.5	43,424.3
OIL	2003	51.3	39.6	28.4	0.0	3.2	9.2	38.5	29.8	17.6	23.7	23.0	56.4	615.3
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0

License 5121 Well Name ARC Waskada DiR Dev D Permit FREEHOLD

UWI 100.11-10-002-24W1.000 Field Name Waskada Pool Lower Amaranth I Field Code 29 Pool Code 29E

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.7	29.8	18.0	30.0	31.0	1,505.2
H2O	2006	33.9	30.6	30.0	29.7	28.0	30.8	32.7	31.5	30.7	18.5	36.1	34.3	2,768.4
OIL	2006	31.5	24.8	32.2	29.4	29.6	26.7	26.6	27.8	27.1	15.7	39.1	29.5	3,021.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,522.0
H2O	2007	49.5	40.8	35.0	36.4	40.1	38.2	37.3	35.7	33.9	33.9	33.3	34.7	2,411.6
OIL	2007	46.6	42.2	39.0	31.5	29.1	25.9	30.1	33.7	31.4	33.3	29.9	31.2	2,681.6
DAY	2008	31.0	29.0	31.0	21.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	789.0
H2O	2008	34.2	32.1	34.0	40.1	57.8	62.2	59.1	59.6	54.0	63.6	50.1	19.9	1,842.3
OIL	2008	71.4	65.6	69.1	46.8	72.9	70.2	67.8	60.0	56.3	53.9	59.0	76.4	2,276.9
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	365.0
H2O	2009	18.6	18.2	17.1	17.1	43.0	67.9	62.0	60.2	58.2	74.5	72.7	68.8	1,350.5
OIL	2009	128.1	105.8	115.8	106.0	101.4	88.3	98.0	85.4	75.7	69.2	69.1	75.7	1,041.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	71.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.1	96.0	112.3	250.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.5	180.0	159.9	395.4

Licence 5122 Well Name ARC Waskada DiR Dev D Permit FREEHOLD

UWI 100.12-10-001-25W1.000 Field Name Waskada Pool Lower Amaranth I Field Code 29 Pool Code 29E

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,545.9
H2O	2009	102.5	86.4	89.9	91.1	96.4	94.1	94.9	92.7	90.7	93.5	93.0	92.0	2,840.3
OIL	2009	37.8	32.7	42.4	35.9	36.6	33.3	35.8	33.7	44.9	35.7	0.0	0.0	3,912.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,242.9
H2O	2010	119.3	111.4	101.4	93.2	103.7	118.6	104.6	112.2	115.8	109.8	20.2	107.5	12,063.5
OIL	2010	31.0	28.0	30.0	29.0	24.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,716.0
DAY	2011	23.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,876.9
H2O	2011	119.7	101.1	152.4	119.1	123.1	112.2	125.2	117.5	109.5	101.3	103.1	108.4	10,845.8
OIL	2011	15.5	21.2	36.1	27.7	30.7	28.4	29.1	28.0	29.0	31.7	36.3	38.7	3,198.0
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,523.9
H2O	2012	150.9	136.3	146.8	136.9	136.7	145.4	142.5	130.7	128.6	135.8	131.8	132.5	9,365.5
OIL	2012	27.6	27.6	31.5	31.1	37.8	27.7	30.1	40.0	39.2	36.7	33.4	36.1	2,845.0
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,160.0
H2O	2013	137.1	131.1	148.4	153.0	159.6	144.7	155.9	158.1	150.3	147.8	139.0	143.6	7,716.0
OIL	2013	38.8	33.2	37.0	35.5	37.0	34.6	45.5	33.3	32.7	35.5	32.7	33.1	3,497.0
DAY	2014	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,160.0
H2O	2014	202.9	166.1	200.8	160.2	187.2	197.3	182.5	174.6	157.7	164.8	154.1	159.0	7,716.0
OIL	2014	58.7	52.3	57.8	57.7	57.8	57.5	58.0	54.1	50.7	54.6	54.3	56.5	3,497.0
DAY	2015	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,160.0
H2O	2015	326.4	320.4	308.9	283.1	290.6	241.2	217.9	246.1	230.1	206.8	215.4	198.8	7,716.0
OIL	2015	152.3	137.5	137.3	134.1	134.2	98.2	88.4	80.3	72.1	66.7	61.0	62.2	3,497.0
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	61.0
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0	300.0	410.0
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.1	75.9	137.0

Licence 5123 Well Name Tundra Daly CCVN COM Dev D Permit FREEHOLD

UWI 100.06-22-009-29W1.00 Field Name Daly Pool Lodgepole D Field Code 1 Pool Code 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,501.0
H2O	2009	4.4	4.0	4.2	4.1	4.4	4.0	4.1	4.1	4.1	0.0	0.0	0.0	402.9
OIL	2009	17.0	16.2	22.9	21.4	23.9	20.7	21.1	20.7	20.2	21.7	0.0	0.0	2,369.3
DAY	2010	31.0	28.0	21.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,197.0
H2O	2010	3.1	2.8	2.4	3.4	3.5	3.6	3.4	3.4	3.6	4.0	4.4	4.4	361.5
OIL	2010	24.6	17.4	12.4	17.7	17.2	18.5	18.2	19.2	18.9	18.4	17.5	18.1	2,764.0
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,716.0
H2O	2011	2.6	1.6	2.6	2.7	2.3	2.6	2.2	2.7	3.2	3.0	3.2	3.6	319.2
OIL	2011	21.6	19.0	25.3	22.4	19.4	23.1	24.8	24.3	24.3	22.9	23.2	23.4	3,545.0
DAY	2012	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	21.0	1,494.0
H2O	2012	2.8	2.6	2.2	2.9	2.5	1.8	2.1	2.4	2.3	2.3	1.6	1.2	187.9
OIL	2012	24.2	21.0	21.9	24.2	23.8	20.6	23.0	24.0	20.7	21.8	20.8	14.9	2,271.9
DAY	2013	28.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	1,142.0
H2O	2013	3.1	3.2	3.3	3.7	3.8	3.5	3.1	2.9	2.9	2.6	2.2	2.3	121.3
OIL	2013	18.7	16.3	21.4	21.0	21.2	21.1	21.1	21.3	21.3	21.4	21.2	21.5	2,011.0
DAY	2014	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	789.0
H2O	2014	5.2	4.8	5.2	5.0	4.9	4.6	4.0	3.9	4.1	3.7	4.1	4.2	220.5
OIL	2014	43.5	37.9	38.1	37.2	41.1	40.5	39.2	39.1	40.9	39.2	34.7	39.1	1,447.6
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	429.0
H2O	2015	6.4	5.6	5.6	6.0	5.0	4.2	3.8	4.2	4.4	4.4	3.6	5.7	400.1
OIL	2015	129.0	97.1	111.6	101.8	77.0	75.2	72.0	61.4	57.8	46.9	45.6	47.0	1,220.4
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	59.0
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	16.7	39.6
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	0.0	0.0	280.0

UWI 100.06-22-009-29W1.02 Field Name Daly Pool Bakken - Three Forks D Field Code 428 Pool Code 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,501.0
H2O	2009	5.1	4.6	4.9	4.7	5.1	4.6	4.7	4.8	4.7	4.7	0.0	0.0	590.0
OIL	2009	26.1	27.7	33.6	26.5	24.7	23.2	23.9	24.1	23.0	24.8	0.0	0.0	4,573.5
DAY	2010	31.0	28.0	21.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,197.0
H2O	2010	3.6	3.2	2.8	3.9	4.0	4.1	3.9	3.9	4.1	4.6	5.0	5.0	414.0
OIL	2010	28.9	20.7	21.3	20.3	29.5	31.6	31.2	31.7	31.7	31.5	30.0	31.0	3,170.0
DAY	2011	31.0	28.0	30.0	28.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,482.0
H2O	2011	4.4	2.7	3.1	3.1	2.7	3.0	2.4	3.1	3.7	3.5	3.7	3.1	493.0
OIL	2011	36.6	32.3	29.7	26.4	22.7	27.6	28.9	28.3	28.4	26.9	27.3	27.5	3,959.2
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,494.0
H2O	2012	4.8	4.4	4.7	4.7	4.3	3.2	6.4	7.6	3.6	4.0	4.0	2.7	454.5
OIL	2012	41.9	35.8	37.2	41.1	40.5	35.2	39.1	40.9	35.2	37.4	35.7	25.4	5,616.6
DAY	2013	28.0	28.0	31.0	29.0	31.0	24.0	29.0	31.0	29.0	29.0	30.0	31.0	1,142.0
H2O	2013	6.4	5.6	5.6	6.0	5.0	4.2	3.8	4.2	4.4	4.4	3.6	5.7	400.1
OIL	2013	55.4	50.6	54.1	55.8	39.8	52.0	49.8	45.0	50.0	47.6	44.0	44.0	3,171.8
DAY	2014	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	789.0
H2O	2014	8.8	8.2	8.9	8.5	8.4	7.9	6.6	6.9	6.2	6.2	7.0	7.2	339.8
OIL	2014	74.1	64.4	64.8	63.1	70.0	58.8	52.4	50.1	47.3	60.6	59.2	66.6	2,553.0
DAY	2015	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	429.0
H2O	2015	10.8	9.5	9.5	10.2	8.5	7.1	6.5	7.1	7.5	7.5	6.1	9.7	680.2
OIL	2015	219.4	165.2	189.7	173.1	130.9	128.0	122.4	104.4	98.3	79.8	77.7	80.0	1,825.3
DAY	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	60.0
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	16.7	39.6
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.6	190.2	204.6	430.4

Licence 5124 Well Name Virden Roseisle Unit No. 1 HZNTL Dev H Permit CROWN

UWI 104.08-30-010-25W1.00 Field Name Virden Pool Lodgepole B Field Code 5 Pool Code 5

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,745.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,995.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,116.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.7	1,745.6
OIL	2010	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2
DAY	2011	2264.0	1686.2	2187.8	2080.0	0.0	0.0	0.0	0.0	0.0	685.0	702.2	127.7	112,995.9
H2O	2011	15.6	11.4	13.3	14.0	0.0	0.0	0.0	0.0	7.3	0.6	1.2	0.0	2,116.7
OIL	2011	2105.8	1566.2	2032.7	1933.4	0.0	0.0	0.0	0.0	0.0	17.3	31.0	28.0	1,417.3
DAY	2012	0.6	0.5	0.6	0.0	0.1	0.4	0.0	0.0	0.2	0.4	0.4	0.4	7.9
H2O	2012	2365.5	2016.4	2380.0	2.0	512.0	2156.1	1722.1	0.0	1380.8	2357.6	2902.2	2293.8	103,960.9
OIL	2012	26.5	24.5	26.7	0.0	5.7	19.6	1.3	0.0	9.8	20.2	17.1	17.1	2,053.3
DAY	2013	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	19.3	8.0	31.0	1,382.6
H2O	2013	0.0	0.0	0.6	0.3	0.5	0.5	0.5	0.4	0.3	0.1	0.6	0.6	4.3
OIL	2013	2418.8	2173.1	2.3	694.1	1711.1	2052.4	1752.0	2099.9	2126.0	1473.9	627.5	0.0	85,192.9
DAY	2014	29.4	26.6	26.5	11.0	21.4	23.3	22.7	21.9	21.1	15.2	7.0	27.6	1,804.8
H2O	2014	0.6	0.5	0.5	0.2	0.4	0.4	0.4	0.4	0.4	0.3	0.1	0.5	4,579.2
OIL	2014	1837.6	1654.2	2105.8	2007.0	1325.0	1740.2	1474.3	1535.8	2130.4	2184.0	2193.9	2417.6	84,629.4
DAY	2015	30.7	28.0	30.4	30.0	31.0	29.5	19.5	27.9	30.5	30.0	29.9	30.2	1,535.2
H2O	2015	0.6	0.5	0.5	0.5	0.5	0.5	0.3	0.5	0.5	0.5	0.5	0.5	6.0
OIL	2015	1532.0	1528.4	1880.8	1679.3	1798.8	1635.7	1945.0	1789.7	1702.4	1850.1	1660.7	1874.5	40,777.2
DAY	2016	29.4	28.0	31.0	28.0	31.0	30.0	30.8	30.7	29.8	18.0	30.0	31.0	1,266.7
H2O	2016	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.6	0.6	7.0
OIL	2016	1602.7	1494.1	1.0	0.0	1465.3	1477.5	1501.1	1474.2	1447.4	1476.3	1473.9	1627.5	39,183.2
DAY	2017	61.7	51.4	0.0	0.0	32.0	41.6	41.7	41.1	37.5	38.3	38.6	39.4	720.9
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.2	2340.2	1909.9	4,672.3
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	92.0

Licence 5125 Well Name Virden Roseisle Unit No. 2 Prov. HZNTL Dev H Permit CROWN

UWI 102.09-05-011-25W1.00 Field Name Virden Pool Lodgepole B Field Code 5 Pool Code 5

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,422.3
H2O	2009	1.2	1.2	1.3	1.2	1.4	1.3	1.4	1.4	1.3	0.0	0.0	0.0	59.5
OIL	2009	123.5	104.8	116.2	112.7	115.2	121.4	139.9	138.4	110.3	121.3	0.0	0.0	8,708.7
DAY	2010	66.8	58.5	64.0	61.7	65.2	61.8	63.9	67.1	62.0	64.0	0.0	0.0	1,804.8
H2O	2010	31.0	29.0	29.0	28.5	30.5	30.0	31.0	31.0	28.0	22.0	30.0	30.0	2,115.3
OIL	2010	1.6	1.4	1.4	1.4	1.5	1.4	1.4	1.5	1.4	1.4	1.3	1.3	46.2
DAY	2011	76.3	68.9	72.0	68.8	74.2	94.3	108.5	129.7	221.9	84.5	113.5	120.8	7,505.0
H2O	2011	55.3	51.1	54.0	55.9	53.7	53.9	46.2	47.0	49.3	39.5	42.2	66.0	1,679.7
DAY	2012	30.5	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	1,769.3
H2O	2012	1.2	1.2	1.2	1.2	1.2	1.1	1.6	1.5	1.5	1.4	1.4	1.4	15.5
OIL	2012	142.3	145.1	125.0	131.5	138.7	145.6	65.2	70.1	71.8	33.0	91.4	75.9	6,271.4
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,160.0
H2O	2013	1.3	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	14.7
OIL	2013	0.0	0.0	1.2	1.2	1.2	1.1	1.6	1.5	1.5	1.4	1.4	1.4	13.5
DAY	2014	112.7	98.8	111.1	107.3	110.3	107.5	143.6	137.4	125.7	150.0	129.2	0.0	5,836.3
H2O	2014	59.7	46.9	56.9	56.1	59.3	52.4	76.6	71.2	69.8	67.3	64.9	65.5	4,258.5
DAY	2015	66.8	58.5	64.0	61.7	65.2	61.8	63.9	67.1	62.0	64.0	30.0	31.0	2,662.0
H2O	2015	185.0	160.9	184.5	195.1	170.0	122.3	117.5	117.1	113.8	124.8	121.6	109.2	3,701.5
OIL	2015	128.6	118.7	127.8	126.5	114.8	54.6	56.3	57.2	57.0	58.3	56.9	59.0	3,511.9
DAY	2016	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	699.0
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.4
OIL	2016	68.0	61.9	65.2	58.9	63.5	60.9	64.2	73.4	128.8	135.9	129.9	129.5	2,500.6
DAY	2017	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	334.0
H2O	2017	105.8	78.8	0.0	0.0	7.3	55.9	53.5	49.6	57.3	56.8	53.9	56.6	784.2
OIL	2017	145.6	138.9	0.0	0.0	10.7	72.7	71.1	55.7	67.4	69.8	62.9	69.1	1,465.5
DAY	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	61.0
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.1	111.1
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.3	247.3

Licence 5126 Well Name Waskada Unit No. 2 Prov. HZNTL Dev A Permit FREEHOLD

UWI 103.15-06-013-25W1.00 Field Name Virden Pool Lodgepole B Field Code 5 Pool Code 5

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,419.7
H2O	2009	0.9	0.8	0.8	0.8	0.9	0.8	0.9	0.8	0.8	0.8	0.0	0.0	45.1
OIL	2009	44.6	37.9	47.0	40.9	41.6	40.2	42.5	32.0	36.6	36.0	0.0	0.0	12,371.8
DAY	2010	41.6	36.5	39.9	38.5	40.6	38.8	42.3	42.5	39.6	40.1	0.0	0.0	4,641.9
H2O	2010	1.1	1.0	1.0	1.0	1.0	1.0	1.1	1.1	1.0	1.0	0.0	0.0	120.4
OIL	2010	73.4	57.5	72.4	70.4	70.2	69.3	72.4	72.4	68.2	69.1	0.0	0.0	7,716.0
DAY	2011	106.8	96.5	107.7	101.6	72.0	39.5	39.2	46.8	80.1	22.3	41.0	45.0	11,971.0
H2O	2011	68.7	61.3	66.7	67.2	54.1	40.7	40.3	41.0	46.9	23.7	41.2	41.3	4,241.5
DAY	2012	31.0	27.3	31.0	30.0	31.0	29.0	31.0	31.0	4.0	3.0	30.0	31.0	1,767.2
H2O	2012	1.3	1.1	1.2	1.2	1.2	1.1	1.2	1.2	0.2	0.1	1.2	1.5	19.4
OIL	2012	49.8	48.8	43.0	46.8	47.7	239.0	344.6	370.5	50.3	21.8	255.5	105.9	11,172.4
DAY	2013	61.1	51.9	57.2	55.9	61.6	23.0	0.0	0.0	0.0	0.0	33.4	69.4	3,462.0
DAY	2014	30.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	30.3	1,457.9
H2O	2014	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	7.0
OIL	2014	619.9	583.9	656.6	627.9	567.2	40.5	53.0	50.0	44.4	51.7	48.8	0.0	9,548.7
DAY	2015	23.1	22.7	23.7	23.1	27.0	45.4	65.2	62.2	67.0	64.6	63.4	62.6	1,251.2
DAY	2016	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,099.0
H2O	2016	43.3	13.1	16.4	37.1	20.7	6.4	12.2	29.0	23.3	21.3	18.6	17.3	1,765.5
OIL	2016	51.2	44.3	49.8	50.5	51.7	16.1	34.5	53.3	51.6	53.8	46.7	43.6	2,887.5
DAY	2017	31.0	28.0	31.0	30.

License **5133** Well Name **North Virden Scallion Unit No. 1 N2NTL** Dev **H** Mineral **FREEHOLD**

UWI **102.02-34-011-29W1.00** Field Name **Daly** Pool Code **599A** Lease/Agreement **Lodgepole A** Field Code **599** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	49.7	43.8	45.8	46.6	47.4	46.8	49.8	58.8	53.6	46.9	42.6	44.9	4,442.2
OIL	2008	31.0	28.0	31.0	30.0	30.6	24.2	31.0	31.0	30.0	31.0	30.0	31.0	1,448.8
GAS	2006	0.0	0.0	0.5	0.5	0.4	0.5	0.8	0.8	0.8	0.9	1.0	1.0	7.2
GAS	2007	1.1	0.9	0.8	79.8	74.8	78.3	86.0	152.7	125.5	126.8	110.2	120.0	123.3 3,833.0
GAS	2008	22.8	20.7	23.3	22.0	21.4	24.5	38.2	40.1	39.3	42.4	48.6	48.8	3,865.7
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,090.0
H2O	2007	73.0	76.4	86.4	82.0	85.0	84.7	84.1	86.8	79.1	65.0	69.3	73.7	2,608.7
H2O	2008	59.9	53.5	61.8	62.0	62.9	59.4	60.8	60.9	57.4	23.4	22.4	23.6	1,479.5
H2O	2009	20.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	725.0
H2O	2010	36.1	32.5	35.4	35.0	77.8	76.4	71.8	69.9	70.1	69.5	69.6	70.8	2,982.2
H2O	2011	70.3	63.6	70.4	68.0	70.3	68.0	70.3	70.3	68.0	70.3	68.0	70.3	2,883.4
H2O	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	1,272.0
H2O	2013	66.0	48.9	45.6	45.6	68.3	69.3	70.4	64.4	66.7	65.6	60.2	62.4	1,744.4
H2O	2014	335.6	292.2	178.3	165.1	168.7	97.7	99.4	98.3	84.4	98.1	93.5	80.8	1,997.9
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	36.4	36.4
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.8	205.8	205.8

License **5134** Well Name **Tundra Daly COM** Dev **C** Mineral **FREEHOLD**

UWI **100.12-23-009-29W1.00** Field Name **Daly** Pool Code **599A** Lease/Agreement **Bakken I** Field Code **599** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	2,426.0
OIL	2010	7.2	6.9	7.8	8.3	9.5	9.0	9.1	9.5	9.2	9.2	0.0	0.0	895.8
OIL	2009	26.4	23.5	23.1	24.2	25.7	24.4	24.7	26.3	23.1	26.7	0.0	0.0	3,207.7
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,479.5
OIL	2010	2.1	2.0	2.1	2.1	2.1	2.1	2.1	12.1	22.9	23.5	13.1	7.9	814.6
OIL	2012	28.2	26.2	27.0	27.4	25.1	24.2	23.9	23.9	23.9	26.7	25.5	26.3	2,959.6
OIL	2007	31.0	28.0	25.0	0.0	20.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,763.0
OIL	2011	1.1	0.9	1.0	0.9	1.3	2.2	2.1	2.3	2.2	2.2	2.2	2.3	739.5
OIL	2013	34.8	31.4	28.6	0.0	24.8	35.7	30.5	26.2	28.1	28.8	27.7	28.6	2,646.5
OIL	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,448.0
OIL	2006	8.0	6.9	21.9	3.3	1.0	0.9	1.0	0.9	0.9	0.9	0.9	1.0	700.3
OIL	2005	46.1	41.1	43.8	47.3	47.3	34.3	35.5	34.8	32.2	46.4	34.7	34.7	4,321.3
OIL	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,025.0
OIL	2005	4.0	3.9	4.2	4.1	4.4	4.3	4.4	4.3	4.4	4.4	4.4	6.3	1,082.5
OIL	2004	34.7	32.3	35.2	31.6	33.1	30.7	31.4	33.6	30.6	31.3	30.4	37.1	1,810.5
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,025.0
OIL	2004	8.8	8.4	8.9	8.6	7.3	7.4	7.5	7.5	6.9	6.6	6.3	4.1	599.2
OIL	2004	38.2	36.7	37.8	39.8	38.6	36.7	37.1	37.0	32.6	34.1	33.1	34.9	1,418.5
OIL	2003	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	997.0
OIL	2003	55.8	35.6	53.7	47.9	40.9	42.4	44.3	37.7	30.9	10.0	8.2	8.4	511.0
OIL	2003	166.5	106.3	104.4	91.6	83.1	83.8	89.0	79.7	65.2	38.0	36.1	35.1	981.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.6

UWI **100.12-23-009-29W1.02** Field Name **Daly** Pool Code **599A** Lease/Agreement **Bakken I** Field Code **599** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	2,115.0
OIL	2010	14.0	12.7	12.7	15.3	16.2	17.4	17.5	18.2	18.2	16.0	0.0	0.0	841.0
OIL	2009	10.9	9.8	9.5	10.4	11.1	10.5	10.7	11.3	10.0	11.5	0.0	0.0	822.8
OIL	2008	31.0	29.0	31.0	30.0	30.6	24.2	31.0	31.0	30.0	31.0	0.0	0.0	1,817.2
OIL	2008	4.1	3.8	4.1	4.0	4.0	3.8	3.9	12.7	42.0	43.4	24.3	14.3	665.6
OIL	2010	13.2	12.0	13.2	12.8	14.6	13.8	14.0	14.6	14.1	14.1	0.0	0.0	549.1
OIL	2010	8.8	8.4	8.9	8.6	9.8	9.3	9.4	9.8	9.5	9.5	0.0	0.0	369.2
OIL	2007	2.3	2.1	3.3	0.0	2.5	4.0	4.1	3.5	0.1	4.0	4.2	4.1	511.4
OIL	2007	13.9	12.5	11.6	0.0	9.3	14.5	15.2	13.6	10.8	11.5	11.4	11.8	580.0
OIL	2007	31.0	15.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,137.0
OIL	2006	17.6	0.0	0.0	7.3	2.3	2.3	2.3	2.2	2.2	2.2	2.2	2.3	739.5
OIL	2006	16.6	0.0	0.0	0.0	0.0	13.2	13.6	13.3	12.3	0.0	0.0	13.9	496.9
OIL	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	817.0
OIL	2005	9.7	9.6	11.4	9.7	9.5	9.8	9.7	9.5	9.8	9.8	9.8	13.9	434.8
OIL	2005	12.9	12.0	13.0	11.7	12.4	11.1	11.4	12.3	11.4	11.9	11.4	14.4	392.5
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	454.0
OIL	2004	22.6	21.7	22.7	22.0	20.8	19.2	19.6	20.0	18.2	18.2	15.5	10.6	312.5
OIL	2004	17.9	17.2	17.8	14.7	14.3	13.6	13.9	13.7	12.2	12.6	12.2	12.8	239.9
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	84.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.4	20.9	21.8	83.1
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.6

License **5135** Well Name **Tundra Daly COM** Dev **C** Mineral **FREEHOLD**

UWI **100.13-23-009-29W1.00** Field Name **Daly** Pool Code **599A** Lease/Agreement **Bakken I** Field Code **599** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	2,470.0
OIL	2009	33.9	30.5	34.6	33.8	35.9	34.8	38.8	38.9	30.0	35.4	0.0	0.0	1,785.9
OIL	2009	5.9	5.3	5.6	5.2	5.5	5.2	5.5	5.7	5.1	5.8	0.0	0.0	2,053.1
OIL	2008	31.0	29.0	31.0	30.0	30.6	24.2	31.0	31.0	30.0	31.0	30.0	31.0	2,168.2
OIL	2008	31.2	29.1	31.7	30.5	30.2	32.6	33.1	30.8	30.9	31.9	32.1	34.6	1,436.3
OIL	2010	7.2	6.9	7.8	8.3	9.5	9.0	9.1	9.5	9.2	9.2	0.0	0.0	1,004.2
OIL	2010	17.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,004.0
OIL	2007	21.8	19.1	21.8	19.0	20.4	20.6	21.3	23.8	29.6	31.4	31.9	31.8	1,057.6
OIL	2007	14.3	12.4	14.4	12.9	14.2	13.7	14.1	15.5	19.1	20.5	6.6	6.8	1,505.6
OIL	2008	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,442.0
OIL	2008	38.1	33.8	37.2	34.5	36.1	32.7	33.9	35.5	32.3	32.9	32.9	32.9	1,542.5

Licence **5144** Well Name **Tundra Sinclair** Dev **I** Mineral **FREEHOLD**

UWI *102.03-07-008-29W1.00* Pool Name *Sinclair* Pool *Baldwin - Three Forks B* Field Code **62B** Unit **007**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	74.9	97.3	80.9	76.2	80.5	83.8	66.3	81.3	75.9	75.2	74.6	75.7	**1,069.3**
DAY	2004	0.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**325.0**
H2O	2004	0.0	92.3	89.0	64.9	58.1	50.9	49.0	45.2	40.8	36.0	40.2	38.2	**604.6**
OIL	2005	0.0	78.7	126.4	89.1	90.7	80.3	82.1	76.6	76.5	81.5	74.4	70.2	**926.7**

Licence **5145** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI *102.15-23-009-29W1.00* Pool Name *Daly* Pool *Lodgepole A* Field Code **59B** Unit **007**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	0.0	0.0	**2,156.1**
DAY	2009	18.0	18.0	17.8	14.5	15.3	17.4	18.3	18.5	19.4	21.1	0.0	0.0	**885.2**
H2O	2009	27.1	25.0	27.5	26.0	27.6	25.3	27.3	28.2	25.7	28.7	0.0	0.0	**2,115.4**
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,423.1**
DAY	2010	6.2	5.8	6.1	6.0	6.4	6.4	9.1	6.3	0.0	0.0	19.9	19.0	**708.1**
H2O	2010	21.5	19.2	20.4	20.3	19.8	19.5	21.8	15.1	0.0	0.0	22.0	27.0	**1,847.0**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,568.1**
DAY	2007	5.2	5.9	6.1	6.0	6.4	6.4	9.1	6.3	0.0	6.3	6.4	6.4	**614.9**
H2O	2007	31.1	28.1	31.4	30.3	30.7	29.9	30.8	29.9	26.2	25.0	24.1	22.8	**1,638.3**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,293.1**
DAY	2008	10.9	9.4	6.1	0.0	16.5	7.7	6.4	6.4	6.1	5.9	4.0	4.3	**529.6**
H2O	2008	30.2	26.0	9.9	0.0	0.0	35.6	38.0	37.3	35.2	35.2	29.9	29.8	**1,306.8**
OIL	2009	31.0	28.0	9.9	0.0	0.0	0.0	31.0	30.0	30.0	30.0	30.0	31.0	**300.9**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	**40.0**
H2O	2009	23.4	18.3	6.1	0.0	0.0	0.0	6.0	4.8	4.8	33.1	23.1	23.9	**943.8**
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
DAY	2010	10.6	10.3	10.9	10.4	10.7	9.8	10.5	10.5	9.7	10.3	9.8	9.8	**375.5**
H2O	2010	24.9	23.0	24.1	23.3	23.6	22.0	23.5	23.1	22.4	23.7	21.9	23.3	**732.3**
OIL	2002	0.0	5.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**305.0**
DAY	2003	0.0	4.2	24.6	33.6	24.6	21.1	19.1	19.6	18.5	19.2	18.6	12.8	**253.9**
H2O	2003	0.0	0.0	0.0	0.0	46.9	44.0	44.5	44.8	42.4	43.1	41.6	28.5	**336.4**

Licence **5146** Well Name **Tundra et al Virden HZNTL** Dev **I** Mineral **FREEHOLD**

UWI *102.15-19-011-29W1.00* Pool Name *Virden* Pool *Lodgepole A* Field Code **59A** Unit **007**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,433.5**
DAY	2009	27.0	27.9	26.7	26.4	26.7	25.2	26.7	26.9	26.8	29.7	0.0	0.0	**1,025.9**
H2O	2009	142.3	129.8	141.4	137.9	143.1	124.9	133.2	128.0	122.5	123.5	0.0	0.0	**25,867.0**
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,423.1**
DAY	2008	2505.4	2425.6	2570.3	2448.2	2542.8	2505.7	2464.9	2584.2	2487.5	2565.2	2485.7	2654.2	**30,444.3**
H2O	2008	1744.7	1647.1	1725.6	1641.5	1705.2	1625.2	1652.2	1725.8	1595.0	1467.7	1417.9	1466.4	**20,540.4**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,766.5**
DAY	2007	2480.0	2279.2	2560.7	2527.4	2737.1	2629.2	2754.2	2554.0	2450.0	2678.3	2562.2	2531.2	**31,243.5**
H2O	2007	203.0	172.4	187.9	180.2	195.5	190.1	185.5	178.1	178.9	182.5	181.1	188.3	**22,717.0**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,483.5**
DAY	2006	2547.1	2265.3	2520.8	2509.8	2541.7	2528.9	2609.2	2612.4	2426.8	2527.1	2396.4	2455.4	**83,695.2**
H2O	2006	2470.0	2247.4	2701.6	2615.1	2647.7	2446.2	2615.1	2611.4	2400.1	2287.7	2315.0	2381.2	**83,695.2**
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,048.0**
DAY	2011	1942.0	1752.2	1992.2	1908.0	1977.3	1902.1	1971.5	1974.4	1830.2	1972.8	1867.6	1914.4	**64,532.9**
H2O	2011	1782.4	1611.2	1855.2	1755.9	1822.1	1711.5	1811.4	1808.2	1667.4	1728.9	1657.8	1704.3	**64,532.9**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**675.0**
DAY	2004	1060.0	947.0	1037.7	1100.0	1096.1	1027.2	1092.4	1042.6	1007.2	1067.4	1069.2	1045.5	**30,600.3**
H2O	2004	547.0	476.6	492.3	417.2	547.9	505.9	485.1	456.5	402.8	390.7	378.5	403.9	**12,977.2**
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**699.0**
DAY	2003	0.0	9.9	245.1	338.2	495.6	677.0	758.7	771.2	764.5	990.7	858.8	944.7	**6,772.8**
H2O	2003	0.0	0.0	0.0	0.0	179.0	836.1	753.5	769.1	587.4	646.1	588.0	672.2	**4,031.4**

Licence **5149** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral **FREEHOLD**

UWI *102.15-10-006-22W1.00* Pool Name *Lodgepole Virden A* Pool *Lodgepole Virden A* Field Code **53A** Unit **007**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,426.8**
DAY	2009	800.1	772.9	844.1	791.9	787.4	793.3	829.4	816.1	780.0	856.7	0.0	0.0	**44,427.1**
H2O	2009	110.2	106.5	110.8	107.2	111.2	110.4	114.5	109.5	101.4	100.5	0.0	0.0	**28,965.4**
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,122.8**
DAY	2008	761.0	701.0	790.0	773.4	809.0	766.9	817.4	822.2	783.5	862.3	810.3	867.0	**36,313.6**
H2O	2008	168.0	166.0	240.0	145.1	151.0	140.1	161.1	161.4	141.1	139.9	111.1	114.7	**27,882.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,757.8**
DAY	2007	642.0	574.0	687.0	660.5	725.4	673.1	733.5	697.5	674.2	774.2	733.8	780.4	**29,701.7**
H2O	2007	319.7	267.6	285.3	263.3	253.1	234.1	225.0	217.2	198.3	208.0	192.5	179.5	**26,166.3**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,394.8**
DAY	2006	582.4	527.0	516.9	439.4	406.3	614.4	687.6	703.7	658.1	679.6	626.3	662.8	**18,460.1**
H2O	2006	148.0	134.0	166.1	116.9	348.4	153.1	122.2	105.5	91.1	113.3	91.4	107.7	**25,931.2**
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,030.0**
DAY	2011	585.0	499.0	547.0	545.6	447.4	521.0	538.2	383.3	359.2	502.5	501.1	550.8	**19,205.5**
H2O	2011	38.0	40.0	42.0	38.0	36.0	30.0	31.0	31.0	30.0	32.0	30.0	31.0	**7,465.0**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**407.4**
DAY	2004	701.7	619.8	623.7	610.8	610.0	584.0	590.3	553.8	517.1	511.9	481.5	491.8	**14,821.5**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2003	0.0	0.0	85.9	108.4	118.1	116.5	127.1	172.1	230.7	259.0	281.8	314.4	**1,805.9**
DAY	2003	0.0	0.0	955.5	760.8	881.6	861.3	877.9	837.5	795.0	809.8	800.4	766.0	**7,744.7**

Licence **5150** Well Name **EOG Waskada** Dev **I** Mineral **FREEHOLD**

UWI *104.14-02-002-29W1.00* Pool Name *Lower Amaranth* Pool *Lower Amaranth I* Field Code **3** Unit **007**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,418.6**
OIL	2008	9.4	7.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.3**
DAY	2008	4.5	3.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**
H2O	2007	29.0	28.0	19.0	29.0	24.0	30.0	28.0	31.0	22.0	31.0	28.0	31.0	**1,568.6**
OIL	2007	11.2	12.8	7.3	14.2	11.6	11.4	12.2	10.5	9.1	11.3	9.4	10.7	**972.3**
DAY	2007	5.3	6.1	3.5	6.7	5.4	5.3	5.7	5.0	4.3	5.3	4.4	5.0	**642.2**
H2O	2007	31.0	28.0	31.0	30.0	31.0	28.3	8.0	1.3	0.0	31.0	30.0	31.0	**1,238.6**
OIL	2006	14.7	12.8	14.0	12.8	13.3	12.3	1.2	1.4	20.6	15.3	13.4	13.0	**642.2**
DAY	2006	7.0	6.0	6.6	6.0	6.2	5.7	0.5	0.6	9.5	7.3	6.2	6.2	**297.1**
H2O	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**928.0**
OIL	2005	17.4	14.2	16.2	15.8	15.5	15.2	15.0	6.1	11.1	1.6	20.4	16.3	**1,020.5**
DAY	2005	8.3	6.8	7.7	7.5	7.4	7.2	7.1	2.9	5.3	0.8	9.7	7.8	**485.1**
H2O	2005	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	30.0	**597.0**
OIL	2004	32.7	29.0	31.0	29.4	30.0	29.0	31.0	31.0	27.0	31.0	29.0	31.0	**521.0**
DAY	2004	10.6	9.9	10.1	9.1	9.3	8.8	8.6	6.8	9.5	8.2	8.1	7.9	**269.1**
H2O	2004	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**242.0**
OIL	2003	0.0	0.0	0.0	0.0	74.4	43.9	36.7	33.1	29.0	27.2	25.1	24.1	**293.5**
DAY	2003	0.0	0.0	0.0	0.0	53.8	24.7	18.3	15.6	13.7	12.9	11.9	11.4	**162.2**

Licence **5151** Well Name **EOG Waskada** Dev **I** Mineral **FREEHOLD**

UWI *104.14-03-002-29W1.00* Pool Name *Lower Amaranth* Pool *Lower Amaranth I* Field Code **3** Unit **007**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	28.0	31.0	30.0	27.0	8.0	25.0	27.0	0.0	0.0	**2,250.5**
DAY	2009	8.5	9.7	8.2	8.5	7.2	5.8	3.7	7.5	6.2	6.7	0.0	0.0	**1,326.4**
H2O	2009	6.4	7.2	7.4	6.1	6.4	5.5	4.4	2.8	5.7	4.7	0.0	0.0	**1,172.5**
OIL	2008	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.5	30.0	24.0	**1,984.5**
DAY	2008	12.8	11.1	14.5	12.4	10.4	10.0	10.4	10.0	9.2	10.3	9.0	7.9	**1,460.6**
H2O	2008	9.6	8.3	10.9	9.5	7.8	7.5	7.8	7.5	6.9	7.8	6.8	6.4	**1,115.9**
OIL	2007	13.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,646.0**
DAY	2007	7.6	20.4	17.1	16.5	14.4	15.3	13.8	16.7	16.1	16.7	15.7	14.1	**1,332.4**
H2O	2007	5.8	15.4	12.9	12.4	10.9	11.5	12.9	14.3	12.6	12.2	10.4	10.7	**1,019.4**
OIL	2006	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,804.0**
DAY	2006	18.9	16.6	13.9	16.0	16.1	15.0	15.0	14.2	13.7	12.3	12.6	13.4	**1,144.9**
H2O	2006	14.3	12.1	10.5	12.2	12.2	11.4	10.5	10.4	9.3	9.3	9.5	10.2	**907.0**
OIL	2005	31.0	28.0	31.0	19.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**949.0**
DAY	2005	24.6	22.2	25.1	15.4	27.1	23.2	21.5	20.7	20.4	20.5	19.4	19.5	**967.2**
H2O	2005	18.5	16.6	19.0	11.9	20.4	16.7	16.2	15.5	15.4	15.4	14.7	14.6	**743.2**
OIL	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,014.0**
DAY	2004	31.8	29.1	29.4	28.4	29.0	28.2	29.0	29.7	29.0	29.9	29.1	29.5	**1,329.7**
H2O	2004	23.9	21.9	22.9	20.5	22.3	12.7	29.0	21.4	20.3	20.5	19.4	19.7	**548.3**
OIL	2003	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**245.0**
DAY	2003	0.0	0.0	0.0	0.0	81.5	54.9	48.2	41.8	38.8	36.8	36.3	33.3	**370.6**
H2O	2003	0.0	0.0	0.0	0.0	77.9	39.7	35.9	31.2	29.6	27.7	26.4	24.4	**293.8**

Licence **5153** Well Name **EOG Whitewater Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI *102.12-21-003-29W1.00* Pool Name *Whitewater* Pool *Lodgepole WL A* Field Code **52** Unit **007**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	21.0	0.0	4.0	22.0	30.0	31.0	26.0	10.0	0.0	0.0	**1,556.0**
DAY	2009	1279.6	1171.3	1031.2	250.0	77.7	455.3	416.2	378.1	1026.3	149.1	0.0	0.0	**19,996.8**
H2O	2009	26.3	33.3	1.2	0.0	0.8	10.9	21.9	19.9	11.0	7.9	0.0	0.0	**2,183.6**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,253.0**
DAY	2008	371.8	337.2	125.6	287.8	432.2	208.2	418.5	340.6	325.8	177.3	264.0	409.6	**17,266.1**
H2O	2008	26.4	25.4	9.4	6.2	32.5	13.0	27.2	22.4	22.0	13.3	4.9	30.8	**2,090.4**
OIL	2007	31.0	27.0	10.0	0.0	13.0	0.0	2.0	15.0	26.0	30.0	30.0	30.0	**1,085.3**
DAY	2007	377.4	310.0	121.7	0.0	166.0	0.0	20.2	207.7	475.7	427.6	387.5	376.5	**16,356.1**
H2O	2007	24.1	19.8	7.8	0.0	10.7	0.0	0.0	0.0	21.8	37.2	27.0	28.4	**1,817.0**
OIL	2006	31.0	27.0	31.0	30.0	31.0	5.3	30.0	27.2	30.0	31.0	30.0	31.0	**971.3**
DAY	2006	333.5	338.4	323.2	0.0	0.0	77.8	406.5	356.5	261.9	373.0	333.9	365.4	**10,694.2**
H2O	2006	31.0	28.0	31.0	30.0	31.0	27.6	24.4	31.1	32.4	32.4	23.5	41.9	**1,632.6**
OIL	2005	31.0	14.0	28.0	0.0	4.0	0.0	0.0	12.0	30.0	11.0	8.0	31.0	**619.0**
DAY	2005	326.3	171.1	397.7	0.0	66.4	0.0	0.0	164.0	430.2	167.5	134.5	450.9	**7,524.1**
H2O	2005	53.1	28.0	64.7	0.0	6.5	0.0	0.0	14.5	56.1	13.0	7.2	60.9	**1,342.5**
OIL	2004	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,014.0**
DAY	2004	404.0	333.2	399.2	377.0	375.2	367.2	388.1	388.2	286.2	271.5	260.0	263.1	**13,329.1**
H2O	2004	48.9	38.0	35.8	12.0	28.6	5.2	10.9	25.5	40.4	44.2	38.9	57.8	**1,538.5**
OIL	2003	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**214.0**
DAY	2003	0.0	0.0	0.0	0.0	324.1	286.4	305.1	325.5	313.9	299.1	314.2	304.5	**2,472.8**
H2O	2003	0.0	0.0	0.0	0.0	186.9	112.2	94.1	57.8	51.1	48.7	49.1	49.6	**651.8**

Licence **5154** Well Name **EOG Waskada** Dev **I** Mineral **FREEHOLD**

UWI *104.14-04-002-29W1.00* Pool Name *Lower Amaranth* Pool *Lower Amaranth I* Field Code **3** Unit **007**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	21.0	3.0	0.0	0.0	**2,284.0**
DAY	2009	12.6	13.3	10.8	9.3	9.4	8.2	7.0	7.5	6.1	1.0	0.0	0.0	**1,682.4**
H2O	2009	39.6	32.0	31.6	27.4	26.9	25.7	22.1	21.4	12.7	1.9	0.0	0.0	**2,651.2**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,818.0**
DAY	2008	9.0	7.3	8.7	9.2	8.0	7.7	8.3	7.7	5.4	4.5	3.7	19.4	**1,613.4**
H2O	2008	25.0	22.0	25.6	26.9	22.4	21.4	22.6	22.2	15.1	13.4	10.3	42.5	**4,409.7**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,665.0**
DAY	2007	9.8	9.3	9.7	8.8	8.8	8.4	8.6	8.2	7.5	6.3	6.4	12.2	**1,511.3**
H2O	2007	38.7	30.1	32.8	29.2	29.5	28.8	25.9	25.5	23.3	20.2	22.2	26.6	**2,140.2**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,394.0**
DAY	2006	7.8	7.0	7.1	7.1	6.0	5.6	5.7	6.0	7.2	20.0	24.5	19.9	**1,389.3**
H2O	2006	29.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,668.4**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**972.0**
DAY	2005	32.6	32.1	32.8	32.7	10.8	9.2	9.1	9.3	8.3	7.5	7.4	7.6	**1,295.4**
H2O	2005	31.4	28.9	29.8	29.4	31.1	27.3	28.9	28.9	24.5	22.4	22.3	22.3	**1,475.5**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.1	22.9	24.5	**1,687.3**
DAY	2004	22.7	20.6	21.2	17.9	18.2	16.4	15.2	36.2	50.8	185.8	310.5	70.0	**1,124.9**
H2O	2004	30.1	27.7	29.0	24.7	25.1	23.3	21.6	34.2	47.8	176.3	294.7	66.4	**1,067.0**
OIL	2003	0.0	0.0	0.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**245.0**
DAY	2003	0.0	0.0	0.0	0.0	94.2	47.8	39.6	34.8	29.9	28.9	25.9	24.8	**325.9**
H2O	2003	0.0	0.0	0.0	0.0	207.0	101.4	84.1	73.7	63.7	61.4	55.3	52.8	**701.9**

Licence **5155** Well Name **EOG Waskada** Dev **I** Mineral **FREEHOLD**

UWI *104.14-05-002-29W1.00* Pool Name *Lower Amaranth* Pool *Lower Amaranth I* Field Code **3** Unit **007**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,292.0**
DAY	2009	6.5	8.0	8.1	7.1	6.9	6.2	5.5	6.0	8.1	7.0	0.0	0.0	**1,682.4**
H2O	2009	27.1	32.0	32.1	34.6	29.7	25.0	27.4	37.0	30.1	30.1	0.0	0.0	**4,549.0**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,818.0**
DAY	2008	10.6	9.2	11.3	11.2	11.4	10.6	9.5	7.2	6.5	8.1	7.3	2.0	**1,613.4**
H2O	2008	39.6	37.1	44.7	42.4	43.2	40.4	35.3	28.2	25.6	31.6	31.4	7.8	**4,473.5**
OIL	2007	31.0	28.0	31.0	30.0	31.0	16.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,676.0**
DAY	2

Licence **5164** Well Name **EOG Waskada** Dev **V** Mineral **FREEHOLD**

UWI **102.16-18-008-20W1.00** Field Name **Waskada** Pool **Lower Amaranth / Lodgepole D** Field Code **29** Pool Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	24.7	23.6	26.7	26.7	26.1	25.0	23.6	22.1	19.9	20.1	20.5	22.7	**2,101.7**
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,953.4**
H2O	2006	13.9	13.4	16.1	14.5	14.8	13.1	12.5	10.0	11.6	11.9	11.8	12.3	**1,709.3**
H2O	2007	31.4	30.2	37.5	33.9	33.8	31.4	28.4	23.3	22.7	23.2	22.5	24.4	**1,820.9**
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**916.0**
OIL	2006	54.5	22.1	25.6	24.9	18.9	18.0	17.3	18.7	18.5	17.4	16.2	14.7	**1,553.4**
OIL	2007	32.8	32.7	36.0	35.9	42.8	40.5	44.0	44.5	40.3	37.1	33.4	31.5	**1,477.6**
OIL	2008	21.0	20.9	21.0	20.3	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**561.0**
DAY	2004	38.4	35.7	35.0	30.8	30.2	31.1	30.5	78.4	109.8	103.6	287.5	114.5	**1,290.3**
DAY	2005	51.1	47.3	46.3	41.0	40.1	41.4	40.5	39.2	37.6	37.8	35.9	34.5	**1,026.1**
DAY	2006	33.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**224.0**
DAY	2007	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**305.0**
DAY	2008	31.0	0.0	0.0	0.0	0.0	46.1	31.0	31.0	87.7	71.4	63.9	55.5	**548.7**

Licence **5166** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral **CROWN**

UWI **100.01-22-009-29W1.00** Field Name **Daly** Pool **Lodgepole D** Field Code **29** Pool Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**2,172.0**
DAY	2009	1.4	1.4	1.6	1.5	1.6	1.4	1.5	2.5	1.8	0.0	0.0	0.0	**526.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,203.1**
DAY	2011	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	14.0	**1,011.3**
H2O	2009	3.0	2.7	3.3	3.1	3.3	3.0	3.2	5.3	3.8	0.0	0.0	0.0	**450.2**
H2O	2010	7.2	4.3	4.7	4.5	4.8	4.4	5.3	5.2	5.2	5.3	5.3	2.5	**1,283.3**
H2O	2011	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	**1,564.0**
OIL	2009	5.1	4.3	4.3	4.6	4.1	3.8	3.8	3.5	3.5	3.7	3.2	3.2	**461.5**
OIL	2010	8.2	7.2	8.0	6.9	7.4	7.2	7.4	7.2	6.8	6.7	6.9	7.1	**1,228.7**
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	27.0	**1,207.0**
OIL	2012	1.0	0.9	1.0	1.0	0.9	0.7	1.4	1.6	4.2	4.6	4.3	4.5	**435.0**
OIL	2013	12.6	11.0	11.4	12.6	12.8	11.1	12.2	12.5	7.9	8.3	7.4	7.9	**1,141.7**
DAY	2012	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**847.0**
DAY	2013	1.5	1.3	1.5	1.6	1.3	1.4	1.8	1.0	1.2	0.9	0.8	1.2	**409.9**
DAY	2014	31.2	25.9	30.5	28.2	29.1	25.9	14.5	15.3	13.8	15.3	14.6	13.5	**1,014.2**
H2O	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	29.0	**885.0**
H2O	2013	1.3	1.3	1.3	1.3	1.5	1.5	182.3	169.4	1.6	1.4	1.6	1.7	**394.4**
H2O	2014	55.5	48.2	48.4	45.4	25.9	18.8	34.2	28.1	26.7	30.2	27.7	31.1	**794.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	127.2	59.7	58.1	**346.0**

Licence **5166** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.01-22-009-29W1.00** Field Name **Daly** Pool **Bakken - Three Forks B** Field Code **62B** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**1,099.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
H2O	2010	2.8	1.9	3.0	2.9	3.1	2.9	2.5	1.3	0.0	0.0	0.0	0.0	**128.1**
H2O	2011	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	14.0	**838.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2008	0.0	4.1	4.4	4.2	4.4	4.3	4.5	4.8	4.7	4.7	4.8	2.3	**104.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
DAY	2008	0.0	4.1	4.4	4.2	4.4	4.3	4.5	4.8	4.7	4.7	4.8	2.3	**104.3**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	200.1	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
DAY	2014	0.0	0.0	0.0	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	**57.1**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	0.0	0.0	0.0	**52.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362.5	0.0	0.0	0.0	0.0	**362.5**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.4	0.0	0.0	0.0	0.0	**51.4**

Licence **5166** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral **CROWN**

UWI **100.04-22-009-29W1.00** Field Name **Daly** Pool **Lodgepole D** Field Code **29** Pool Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**2,172.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	10.6	0.0	0.0	0.0	**14.9**

Licence **5166** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.04-22-009-29W1.00** Field Name **Daly** Pool **Bakken - Three Forks B** Field Code **62B** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**1,099.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
H2O	2010	2.8	1.9	3.0	2.9	3.1	2.9	2.5	1.3	0.0	0.0	0.0	0.0	**128.1**
H2O	2011	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	14.0	**838.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2008	0.0	4.1	4.4	4.2	4.4	4.3	4.5	4.8	4.7	4.7	4.8	2.3	**104.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	200.1	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	**57.1**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	127.2	59.7	58.1	0.0	**346.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.4	0.0	0.0	0.0	0.0	**51.4**

Licence **5166** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.04-22-009-29W1.00** Field Name **Daly** Pool **Lodgepole D** Field Code **29** Pool Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,214.0**
DAY	2010	12.6	11.3	11.9	11.7	12.7	11.4	11.8	11.5	11.4	11.7	11.7	0.0	**1,675.8**
DAY	2011	29.8	27.5	29.9	28.6	25.4	23.6	24.4	24.7	23.9	24.0	27.0	23.0	**4,638.0**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,910.0**
DAY	2013	7.7	11.9	13.2	12.8	12.3	13.3	12.9	15.7	11.9	11.9	11.6	12.7	**1,557.1**
DAY	2014	12.8	11.2	12.6	11.7	12.0	10.8	6.0	6.3	5.7	6.3	6.0	5.6	**1,042.3**
H2O	2009	3.0	2.7	3.3	3.1	3.3	3.0	3.2	5.3	3.8	0.0	0.0	0.0	**450.2**
H2O	2010	11.4	7.0	9.2	9.8	10.1	9.8	12.5	11.5	13.6	12.6	13.2	11.4	**1,407.3**
H2O	2011	30.7	32.3	34.7	31.9	31.3	33.9	35.0	35.6	36.3	33.6	34.1	35.6	**4,029.7**
H2O	2012	31.0	28.0	31.0	30.0	22.0	22.0	31.0	30.0	30.0	31.0	29.0	30.0	**1,190.0**
H2O	2013	35.3	32.5	34.6	31.3	23.2	24.1	47.0	12.1	9.3	10.3	10.0	10.1	**1,284.1**
H2O	2014	77.7	67.3	70.1	69.7	56.0	68.4	73.7	29.6	35.3	37.4	35.7	36.4	**3,621.0**
H2O	2003	28.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,564.0**
H2O	2004	37.6	36.5	41.5	27.9	37.5	37.6	26.7	34.3	42.3	32.5	27.0	42.1	**1,001.4**
H2O	2005	86.4	79.5	93.8	53.7	89.4	77.6	33.3	93.9	87.6	94.2	89.8	82.9	**2,463.1**
DAY	2004	31.0	29.0	31.0	28.0	30.0	30.0	31.0	31.0	28.0	24.0	27.0	23.0	**500.0**
DAY	2005	7.1	6.6	6.4	5.7	5.6	8.4	8.4	7.7	7.4	230.0	87.5	573.0	**1,374.9**
DAY	2006	140.4	122.1	122.7	107.3	126.9	118.1	116.7	136.7	128.7	70.5	65.3	70.5	**1,952.5**
DAY	2007	31.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	0.0	31.0	30.0	31.0	**157.0**
DAY	2008	31.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	67.5	6.9	7.5	7.9	**128.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.4	192.9	161.3	177.3	**587.9**

Licence **5166** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral **CROWN**

UWI **100.05-22-009-29W1.00** Field Name **Daly** Pool **Lodgepole D** Field Code **29** Pool Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,095.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.7**
H2O	2011	0.0	29.0	31.0	30.0	28.0	30.0	27.0	30.0	30.0	0.0	0.0	0.0	**599.8**
H2O	2008	343.8	337.2	375.7	364.9	363.8	125.3	0.0	0.0	0.0	0.0	0.0	0.0	**8,095.7**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**599.8**
H2O	2007	508.9	266.3	423.8	297.8	330.4	378.4	333.0	361.8	307.1	298.0	357.7	248.0	**6,178.0**
OIL	2007	7.5	6.1	7.6	6.2	6.5	5.8	6.6	6.3	6.5	5.2	7.3	6.9	**172.2**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.0	30.0	**434.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.2	451.1	449.2	**1,724.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	6.9	7.1	**94.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.3**
DAY	2011	31.0	29.0	31.0	29.0	31.0	0.0	0.0	30.0	28.0	31.0	29.0	30.0	**344.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.3**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.2	262.9	0.0	0.0	0.0	**364.1**

Licence **5166** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.05-22-009-29W1.00** Field Name **Daly** Pool **Lodgepole D** Field Code **29** Pool Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,016.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2007	28.0	28.0	31.0	30.0	29.0	30.0	27.0	30.0	29.0	0.0	0.0	0.0	**1,016.0**
DAY	2008	262.2	269.6	286.7	287.8	253.2	198.9	338.7	535.7	399.7	0.0	0.0	0.0	**12,241.5**
DAY	2009	21.2	21.2	24.0	24.1	23.2	21.1	20.2	25.7	5.7	0.0	0.0	0.0	**882.4**
H2O	2008	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	28.0	30.0	18.0	**752.0**
H2O	2009	342.5	301.2	322.4	304.4	310.1	311.0	293.8	288.3	238.5	259.6	223.1	202.2	**9,389.2**
H2O	2010	25.0	25.0	28.6	28.1	28.1	24.2	0.0	29.0	26.6	28.6	28.2	15.0	**714.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2012	440.5	402.5	440.8	442.9	502.5	481.1	425.2	384.3	362.9	336.3	278.2	306.9	**12,241.5**
DAY	2004	31.7	27.5	27.7	25.1	28.2	26.6	25.5	30.8	29.0	30.1	26.7	30.0	**413.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	103.0	321.9	455.2	**957.2**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	4.0	0.0	34.2	**74.3**

Licence **5169** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral **CROWN**

UWI **102.07-22-009-29W1.00** Field Name **Daly** Pool **Lodgepole D** Field Code **29** Pool Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,046.0**
DAY	2010	16.6	15.1	16.0	15.8	16.8	15.1	16.2	15.6	16.6	16.6	16.8	0.0	**863.6**
DAY	2011	29.0	28.0	25.9	24.8	25.5	25.1	26.0	25.6	25.7	25.3	26.3	0.0	**3,734.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,742.0**
DAY	2013	10.5	10.5	11.7	11.7	12.4	10.4	11.9	11.5	14.0	11.5	11.6	16.6	**701.9**
DAY	2014	27.9	20.6	22.0	21.6	22.1	19.4	12.5	12.7	12.7	22.4	22.5	20.7	**3,491.1**
H2O	2007	30.0	27.0	31.0	28.0	30.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**1,381.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.9**
DAY	2007	31.6	27.8	31.9	27.4	29.6	28.8	30.2	29.3	28.2	25.9	26.4	27.5	**3,225.4**
DAY	2008	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,825.4**
DAY	2009	8.5	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	10.5	9.2	**447.6**
DAY	2010	26.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	33.3	32.4	**2,880.8**
DAY	2011	26.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**878.0**
DAY	2012	6.6	4.4	7.1	8.4	7.1	7.4	7.4	9.2	11.3	8

Licence **5174** Well Name **ARC Waskada** Dev **V** Mineral **FREEHOLD**

UWI 100-02-023-01-26W1.00 Parish **Waskada** Pool Name **Lower Amaranth / Lodgepole A** Field Code **P** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
OIL	2003	0.0	0.0	0.0	0.0	0.0	6.0	26.0	30.0	10.0	0.0	0.0	0.0	**2,623.0**

Licence **4546** Well Name **EOG Waskada** Dev **V** Mineral **FREEHOLD**

UWI 100-06-08-001-25W1.00 Parish **Waskada** Pool Name **Lower Amaranth / Lodgepole A** Field Code **P** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,222.0**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,191.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,160.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,129.0**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,098.0**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,067.0**
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,036.0**
OIL	2009	16.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,222.0**
OIL	2008	10.2	6.2	18.6	16.1	16.0	12.1	7.1	7.0	5.7	10.5	0.0	0.0	**1,832.7**
OIL	2007	22.6	14.2	39.3	34.1	32.8	27.0	20.1	23.8	17.5	18.1	0.0	0.0	**2,070.2**
OIL	2006	31.0	29.0	31.0	30.0	8.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,950.0**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,723.1**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	22.0	17.0	12.9	12.4	16.0	58.0	**1,651.1**
OIL	2003	18.2	26.0	19.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,593.2**
DAY	2007	13.8	11.5	11.8	10.6	10.8	10.4	6.9	6.3	6.8	8.5	7.2	7.2	**1,611.5**
DAY	2007	32.0	26.1	26.0	23.8	24.5	23.4	15.8	14.3	15.1	15.4	13.0	15.7	**1,575.0**
DAY	2007	45.6	37.7	40.1	37.5	34.8	32.6	31.7	29.5	29.5	30.7	28.3	18.1	**1,544.0**
DAY	2006	6.4	6.1	7.0	6.3	6.6	6.2	6.0	5.7	40.8	33.1	21.6	17.4	**1,499.7**
DAY	2006	14.9	13.8	15.7	14.6	14.6	14.3	13.2	13.3	51.9	51.8	40.8	34.3	**1,329.9**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,098.0**
DAY	2005	40.2	14.0	15.6	11.7	10.5	8.6	8.0	9.1	9.7	9.4	8.5	7.6	**1,336.5**
DAY	2005	21.9	18.8	20.2	22.1	23.8	19.5	18.7	22.1	22.8	21.8	19.3	17.5	**1,036.1**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**518.0**
DAY	2004	44.9	40.2	33.3	27.6	26.5	25.7	20.9	58.1	93.3	87.4	24.8	94.5	**1,183.7**
DAY	2004	44.9	40.2	37.1	33.7	32.4	31.4	25.6	18.8	27.5	29.3	27.8	26.3	**787.5**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	30.0	31.0	**155.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2	47.5	47.5	**787.5**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	29.8	146.4	75.3	62.3	51.7	47.5	**412.5**

Licence **4546** Well Name **EOG Waskada** Dev **V** Mineral **FREEHOLD**

UWI 100-14-08-001-25W1.00 Parish **Waskada** Pool Name **Lower Amaranth / Lodgepole A** Field Code **P** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.1**
OIL	2008	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.3**
DAY	2007	31.0	28.0	29.0	11.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.0**
H2O	2007	16.7	9.5	5.4	2.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.1**
OIL	2007	5.8	3.6	2.1	0.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.2**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,249.0**
H2O	2006	17.3	15.9	15.9	8.5	11.0	9.6	4.4	4.2	0.5	33.6	26.2	29.0	**1,283.1**
OIL	2006	6.7	6.2	6.2	3.2	4.3	3.7	2.4	1.7	0.2	39.0	10.2	7.7	**1,280.2**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,218.0**
H2O	2005	29.6	26.1	25.6	25.6	23.1	22.2	22.9	21.5	20.8	19.9	18.5	18.1	**1,080.5**
OIL	2005	11.5	10.2	9.9	9.9	9.0	8.6	8.9	8.3	8.1	7.7	7.2	7.0	**425.2**
DAY	2004	31.0	29.0	29.0	30.0	28.0	30.0	29.0	29.0	30.0	30.0	12.0	31.0	**493.0**
H2O	5188	45.6	37.7	40.1	37.5	34.8	32.6	31.7	29.5	29.5	30.7	28.3	18.1	**1,544.0**
OIL	2004	17.7	14.5	15.5	14.6	13.6	12.6	12.4	11.4	11.9	11.0	7.0	12.6	**319.4**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**155.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.0	157.6	76.6	62.7	54.3	**466.4**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	64.6	29.7	24.4	19.1	**164.4**

Licence **5183** Well Name **Tundra Virden** Dev **V** Mineral **FREEHOLD**

UWI 102-09-23-011-25W1.00 Parish **Virden** Pool Name **Lodgepole A** Field Code **P** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	0.0	0.0	0.0	26.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,011.0**
H2O	2009	5.5	0.0	0.0	0.0	16.6	18.4	17.3	15.4	18.2	19.0	0.0	0.0	**2,499.9**
OIL	2009	2.3	0.0	0.0	0.0	7.2	7.9	7.4	6.7	7.8	7.7	0.0	0.0	**1,091.3**
DAY	2008	11.0	14.0	24.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,728.0**
H2O	2008	10.9	14.7	19.9	22.3	20.6	20.7	19.3	21.1	17.8	16.7	18.7	2.5	**2,390.5**
OIL	2008	4.7	6.4	8.6	9.6	8.7	9.0	8.5	9.1	7.6	7.2	8.0	1.1	**1,044.1**
DAY	2007	10.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	12.0	**1,436.0**
H2O	2007	0.0	9.3	20.4	17.7	21.4	21.6	24.5	22.0	22.0	24.7	18.9	14.2	**2,185.1**
OIL	2007	0.0	8.6	15.1	12.0	13.5	11.8	12.1	10.6	9.5	10.7	8.0	6.1	**956.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,395.0**
DAY	2006	42.3	38.4	40.0	37.5	34.8	32.6	31.7	29.5	29.4	30.5	28.3	18.1	**1,544.0**
DAY	2006	18.0	10.2	20.5	21.5	66.7	20.1	18.0	19.2	16.9	15.6	0.0	0.0	**883.0**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,273.0**
DAY	2005	50.6	46.7	50.7	49.0	49.6	47.0	44.5	46.0	46.3	42.5	47.3	47.5	**1,537.0**
DAY	2005	21.9	19.8	21.7	21.0	21.2	20.2	19.0	19.8	19.9	18.2	20.3	20.4	**657.3**
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**1,037.0**
DAY	2004	56.4	54.4	53.8	50.9	53.9	50.5	53.1	51.5	48.2	36.5	51.1	52.5	**1,537.0**
DAY	2004	23.8	22.9	22.9	21.8	23.0	21.7	22.8	21.9	20.6	12.1	22.0	22.5	**413.9**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	27.0	31.0	30.0	31.0	**167.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	9.1	43.2	66.1	62.4	62.1	57.2	**356.7**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	28.9	27.4	27.3	27.1	**155.9**

Licence **5182** Well Name **Tundra et al Virden Prov. SWD** Dev **V** Mineral **CROWN**

UWI 102-09-11-009-26W1.00 Parish **Virden** Pool Name **Lodgepole A** Field Code **P** Pool Code **29I** Unit **59**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	10472.2	9157.9	10711.2	10679.5	9729.7	9548.0	9627.5	9356.6	9157.0	9972.5	0.0	0.0	**584,327.3**
WIN	2008	9817.0	9871.0	10526.9	10570.0	10110.0	9995.7	10471.9	9911.9	9316.2	10548.7	10552.3	10552.3	**482,910.2**
WIN	2007	10231.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,982.4**
WIN	2006	8973.8	9963.4	9964.2	9454.1	9516.2	9630.3	10002.0	9.0	10020.8	10288.1	9762.8	10353.3	**364,750.7**
WIN	2005	9352.4	8734.3	9551.2	9197.5	8867.5	9358.3	9917.9	9913.6	9347.2	10051.9	8842.2	9291.7	**299,162.3**
WIN	2004	9980.0	7714.2	9116.0	9243.0	9418.0	9444.0	9677.0	9987.0	9545.0	10023.0	9955.2	8178.8	**146,774.1**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6701.0	7321.0	6949.0	5869.0	**8642.0**

Licence **4546** Well Name **Tundra Daily CO** Dev **V** Mineral **FREEHOLD**

UWI 100-13-20-029-26W1.00 Parish **Daly** Pool Name **Lodgepole B** Field Code **P** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**2,141.0**
H2O	2009	279.7	252.2	275.2	256.2	271.5	258.3	266.6	270.1	239.0	264.7	0.0	0.0	**11,351.9**
OIL	2009	1.9	1.9	2.1	1.7	1.9	1.7	1.9	1.9	1.6	1.8	0.0	0.0	**477.2**
DAY	2008	24.0	29.0	31.0	30.0	22.0	12.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,840.0**
H2O	2008	210.3	300.0	331.4	306.1	224.5	121.1	334.0	349.9	390.6	406.7	311.4	388.2	**8,716.4**
OIL	2008	0.4	2.3	4.4	4.5	3.1	0.0	1.7	2.5	3.9	4.1	2.9	2.2	**459.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,512.0**
OIL	2007	234.3	211.6	230.8	221.3	218.3	217.4	281.2	121.1	0.0	279.6	10.6	0.0	**5,186.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,256.0**
H2O	2006	16.0	28.0	39.0	45.0	31.0	17.6	22.1	23.0	28.0	23.1	23.6	26.2	**1,145.9**
OIL	2006	1.5	1.4	12.3	11.1	25.7	3.8	4.8	4.7	4.4	32.0	19.9	5.0	**398.9**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,224.0**
H2O	2005	16.0	14.1	16.0	15.0	16.0	15.5	16.0	16.0	15.5	16.0	15.5	16.0	**1,745.8**
OIL	2005	10.9	9.8	0.0	0.0	0.0	21.5	26.9	26.3	24.9	0.0	0.0	27.1	**1,995.3**
DAY	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**883.0**
DAY	2004	40.2	35.4	37.4	36.7	39.0	45.1	57.1	66.9	65.3	66.8	68.0	37.6	**1,421.1**
DAY	2004	64.4	56.4	60.6	59.4	66.3	68.2	61.9	52.1	47.3	48.5	46.6	24.0	**1,745.8**
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**527.0**
DAY	2003	90.5	83.4	53.5	52.4	53.4	52.0	52.7	52.5	47.2	48.9	51.5	44.4	**1,745.8**
DAY	2003	66.8	64.0	58.4	66.3	67.6	64.5	68.3	66.2	52.7	55.4	65.1	63.4	**1,191.9**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.3**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	27.5	54.4	**218.2**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	31.2	80.6	76.2	75.8	69.9	69.4	**402.2**

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral **CROWN**

UWI 100-09-08-010-29W1.00 Parish **Baker** Pool Name **Bakken BB** Field Code **P** Pool Code **60BB** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	16.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,211.0**
H2O	2009	102.0	89.0	89.6	53.7	87.8	71.7	81.0	93.5	92.5	102.5	0.0	0.0	**4,427.0**
OIL	2009	31.0	29.0	29.2	30.0	29.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,525.0**
DAY	2008	31.0	29.0	29.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,525.0**
H2O	2008	113.2	107.0	111.4	95.1	106.8	102.0	107.2	114.4	99.8	96.0	101.4	103.5	**9,343.0**
OIL	2008	42.9	35.2	36.5	34.7	35.3	34.6	34.9	34.1	33.0	33.5	34.0	34.1	**3,294.9**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,294.9**
H2O	2007	122.7	110.8	117.7	115.8	116.9	116.3	123.9	121.2	115.2	112.7	112.4	116.5	**8,086.2**
OIL	2007	44.3	39.1	40.2	40.2	40.6	40.8	43.8	45.1	44.0	47.2	47.2	44.4	**2,872.7**
DAY	2006	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**3,193.0**
H2O	2006	138.6	131.1	137.4	123.3	129.1	118.8	125.9	128.5	121.7	130.4	121.1	125.6	**8,086.2**
OIL	2006	45.0	39.2	50.8	48.3	50.5	44.3	50.5	50.5	46.4	53.8	50.0	49.9	**2,325.0**
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,193.0**
H2O	2005	160.2	146.4	152.6	99.4	159.8	87.0	49.1	174.4	143.8	155.9	142.7	152.8	**5,133.0**
OIL	2005	54.4	54.5	54.0	47.1	54.2	52.2	53.9	51.3	47.3	48.5	46.6	47.0	**1,745.8**
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**513.0**
H2O	2004	219.3	194.7	203.4	197.7	190.5	179.1	175.2	182.8	168.4	174.5	161.5	165.7	**5,088.3**
OIL	2004	73.2	64.9	67.8	62.5	63.5	59.5	59.7	61.0	44.1	64.7	60.6	61.7	**1,210.6**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**124.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.9	296.5	304.4	297.7	296.1	**1,582.2**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	5.3	117.5	98.7	88.7	78.9	83.3	**1,347.2**

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral **CROWN**

UWI 100-09-08-010-29W1.02 Parish **Baker** Pool Name **Lower Amaranth / Lodgepole A** Field Code **P** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	16.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**1,507.0**
H2O	2009	6.1	5.4	5.4	3.2	5.2	4.7	4.9	4.8	5.0	6.1	0.0	0.0	**266.0**
OIL	2009	6.4	5.6	6.1	3.6	5.9	5.1	4.3	4.6	3.5	3.5	0.0	0.0	**217.2**
DAY	2008	31.0	29.0	29.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,219.0**
H2O	2008	6.7	6.4	6.6	6.3	6.3	6.1	6.3	6.1	6.0	5.7	6.0	6.2	**304.9**
OIL	2008	1.4	6.7	6.9	6.5	6.6	6.4	6.5	6.4	6.2	6.3	6.4	6.4	**168.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**853.0**
H2O	2007	7.3	6.6	7.0	6.9	7.0	6.9	7.4	7.2	6.9	6.7	6.7	6.9	**304.9**
OIL	2007	1.5	1.4	1.5	1.5	1.5	1.4	1.6	1.5	1.4	1.5	1.3	1.4	**95.9**
DAY	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**489.0**
H2O	2006	8.2	7.1	7.7	7.5	7.1	7.6	8.3	7.3	7.8	7.2	7.4	7.5	**146.7**
OIL	2006	2.0	1.8	2.3	2.2	2.1	2.2	2.5	2.1	2.3	2.1	2.1	2.1	**44.3**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**168.0**
H2O	2005	9.2	8.4	8.8	8.5	8.8	8.5	8.8	8.6	8.4	8.6	8.4	8.6	**1,045.5**
OIL	2005	2.5	2.3	2.4	2.3	2.4	2.3	2.4	2.3	2.3	2.3	2.3	2.3	**162.0**
DAY	2004	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**501.0**
H2O	2004	14.4	13.1	16.9	69.9	76.0	56.7	48.3	49.2	42.9	36.7	14.1	0.0	**1,045.5**
OIL	2004	2.6	2.4	2.6	26.3	2.9	2.1	2.0	2.0	1.8	1.5	0.6	0.0	**162.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	29.0	**162.0**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.8	89.4	76.4	60.0	60.0	**501.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	52.7	60.5	42.4	36.0	32.0	28.5	**252.1**

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral **CROWN**

UWI 100-14-20-029-26W1.00 Parish **Daly** Pool Name **Lower Amaranth / Lodgepole A** Field Code **P** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.9**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.5**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.8**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.5**
OIL

Licence **5193** Well Name **Compton Oak Lake Prov. DIR** Dev **D** Mineral **CROWN**

UWI *100-33-03-009x2-0W1.00* Field Name *Sinclair* Pool *Lower Amaranth-Lodgepole A* Field Code **404** Unit *D*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	30.0	28.0	10.0	6.0	7.8	8.0	8.0	8.0	6.0	6.0	6.0	2.0	**1,423.8**
H2O	2008	6.2	5.7	5.0	3.8	4.5	4.4	0.0	0.0	4.6	4.5	4.5	4.5	**507.2**
OIL	2008	6.1	5.7	5.0	3.8	4.5	3.4	0.0	0.0	3.5	4.3	6.6	1.1	**773.3**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,298.0**
H2O	2007	6.8	5.3	7.2	8.0	6.9	5.9	6.5	6.2	10.8	6.2	6.0	6.8	**400.1**
OIL	2007	6.8	5.3	7.2	8.0	6.9	5.3	6.2	6.2	10.8	6.2	6.0	6.8	**729.3**
H2O	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**1,313.0**
OIL	2006	13.0	14.5	12.0	9.1	7.3	8.1	12.8	13.8	9.7	18.0	9.4	9.9	**537.5**
H2O	2006	17.5	13.5	10.8	15.4	12.3	8.1	12.8	13.8	9.7	8.0	6.4	5.9	**647.0**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,302.0**
OIL	2005	11.5	11.0	13.8	19.0	9.6	9.0	8.0	8.0	15.0	13.0	12.0	5.0	**196.5**
H2O	2005	11.5	11.0	13.8	19.0	9.6	9.0	8.0	8.0	15.0	13.0	12.0	5.0	**196.5**
H2O	2004	24.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**123.0**
H2O	2004	8.0	5.1	0.0	0.0	0.0	0.0	8.2	7.9	11.4	13.5	11.0	7.2	**79.3**
OIL	2004	24.6	4.7	0.0	0.0	0.0	0.0	37.0	35.1	24.6	23.2	11.0	23.8	**307.2**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**65.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	3.9	4.7	**18.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	63.0	38.5	**108.2**

Licence **5193** Well Name **Tundra Sinclair** Dev **Y** Mineral **FREEHOLD**

UWI *100-11-07-007-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks D* Field Code **16** Pool Code **62D** Unit *Y*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	0.0	0.0	**1,816.0**
OIL	2009	54.4	49.7	52.9	49.1	52.3	48.6	48.6	49.3	46.3	41.2	0.0	0.0	**4,696.1**
H2O	2009	22.0	18.4	19.5	18.3	21.4	20.0	20.9	19.7	17.2	17.2	0.0	0.0	**1,792.2**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.0**
OIL	2008	58.2	51.7	51.6	53.7	58.2	53.6	53.7	53.3	56.6	54.0	51.1	54.6	**4,293.7**
H2O	2008	18.3	18.3	29.4	23.2	20.5	18.8	19.7	19.8	21.9	20.4	21.1	17.6	**1,510.7**
H2O	2007	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,152.0**
OIL	2007	61.6	56.5	62.8	30.9	67.5	64.9	62.9	54.6	54.4	52.8	58.3	61.5	**3,544.9**
OIL	2007	22.6	24.2	24.7	13.2	29.0	30.7	26.5	29.2	28.0	27.2	21.6	19.5	**1,261.7**
H2O	2006	31.0	28.0	28.0	0.0	1.0	17.0	30.0	31.0	26.0	31.0	30.0	31.0	**815.0**
OIL	2006	80.5	75.7	75.1	0.0	1.4	47.4	87.7	75.2	65.4	63.2	63.9	57.4	**2,856.2**
H2O	2006	20.0	18.8	16.7	0.5	27.1	30.0	28.8	25.7	23.7	22.2	20.8	23.9	**965.3**
H2O	2005	31.0	28.0	29.7	26.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	**1,298.5**
OIL	2005	116.6	80.7	91.3	0.0	0.0	0.0	0.0	71.5	96.7	87.4	96.4	93.1	**2,140.8**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,302.0**
OIL	2004	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	0.0	20.0	**65.5**
OIL	2004	113.0	99.3	86.8	34.6	43.7	0.0	16.6	39.5	0.0	53.2	35.3	112.4	**1,407.1**
OIL	2003	38.4	33.9	23.9	9.9	13.3	0.0	9.4	11.1	0.0	39.0	12.2	42.7	**430.9**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	31.0	30.0	31.0	**140.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.2	178.7	184.0	115.5	129.1	**772.7**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9	39.8	38.4	42.1	33.9	**197.1**

Licence **5193** Well Name **Tundra Sinclair** Dev **Y** Mineral **FREEHOLD**

UWI *100-31-07-009x1-0W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **62B** Unit *Y*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.9**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.9**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.9**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.9**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**

Licence **5193** Well Name **EOG Waskada** Dev **Y** Mineral **FREEHOLD**

UWI *100-15-05-001-24W1.00* Field Name *Waskada* Pool *Lower Amaranth I* Field Code **3** Pool Code **29F** Unit *Y*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	27.0	21.0	11.0	3.2	10.6	10.6	10.6	10.0	15.0	0.0	0.0	**1,662.3**
OIL	2009	9.6	8.2	6.5	0.3	7.6	1.6	16.1	10.3	11.6	11.4	0.0	0.0	**1,181.9**
H2O	2009	14.5	12.8	9.7	0.5	11.1	2.5	14.5	13.2	19.9	13.6	0.0	0.0	**1,439.5**
OIL	2008	31.0	29.0	28.0	30.0	31.0	13.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,899.0**
H2O	2008	8.7	6.8	7.3	8.1	7.9	3.1	5.7	8.3	7.7	9.3	6.0	6.2	**1,479.9**
OIL	2008	26.0	21.6	22.8	24.6	23.8	9.3	16.6	26.2	23.4	20.7	20.8	19.3	**3,292.2**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,302.0**
H2O	2007	12.4	9.9	11.4	9.9	10.5	9.8	10.4	10.3	9.3	11.5	11.1	9.7	**1,397.3**
OIL	2007	38.6	32.2	33.5	29.7	32.8	29.3	31.6	31.6	28.2	27.6	27.2	25.9	**3,837.1**
H2O	2006	31.0	28.0	18.0	2.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,198.0**
OIL	2006	14.2	8.4	0.8	0.0	16.0	15.0	13.7	14.1	16.5	15.8	15.7	13.9	**966.1**
OIL	2006	44.0	25.8	2.7	0.0	50.9	46.0	44.1	44.5	43.3	43.4	41.5	40.2	**2,667.7**
H2O	2005	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**872.0**
OIL	2005	40.2	14.4	16.5	16.6	17.2	16.3	16.9	16.9	14.7	14.3	14.0	13.8	**1,112.5**
H2O	2004	29.0	0.0	0.0	0.0	0.0	0.0	0.0	53.7	54.8	47.0	44.6	43.1	**422.2**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**507.0**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,302.0**
OIL	2003	34.6	34.1	33.2	27.9	30.4	12.3	23.8	23.5	23.2	22.7	17.1	16.7	**497.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
OIL	2003	15.1	14.7	13.8	13.7	14.5	13.9	14.5	14.5	12.7	12.0	10.2	11.8	**225.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	47.3	37.0	29.0	29.0	**186.4**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.6	51.2	40.1	31.1	30.2	**217.3**

Licence **5198** Well Name **EOG Waskada** Dev **Y** Mineral **FREEHOLD**

UWI *100-02-08-001-24W1.00* Field Name *Waskada* Pool *Lower Amaranth I* Field Code **3** Pool Code **29F** Unit *Y*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	0.0	0.0	**2,152.0**
OIL	2009	5.5	4.7	6.1	3.7	6.6	5.4	6.0	5.9	5.1	5.8	0.0	0.0	**1,326.3**
H2O	2009	16.5	17.8	19.8	17.8	16.3	18.0	17.4	16.5	15.8	19.6	0.0	0.0	**1,439.5**
OIL	2008	31.0	29.0	28.0	30.0	31.0	13.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,899.0**
H2O	2008	8.7	6.8	7.3	8.1	7.9	3.1	5.7	8.3	7.7	9.3	6.0	6.2	**1,479.9**
OIL	2008	26.0	21.6	22.8	24.6	23.8	9.3	16.6	26.2	23.4	20.7	20.8	19.3	**3,292.2**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,302.0**
H2O	2007	12.4	9.9	11.4	9.9	10.5	9.8	10.4	10.3	9.3	11.5	11.1	9.7	**1,397.3**
OIL	2007	38.6	32.2	33.5	29.7	32.8	29.3	31.6	31.6	28.2	27.6	27.2	25.9	**3,837.1**
H2O	2006	31.0	28.0	18.0	2.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,198.0**
OIL	2006	14.2	8.4	0.8	0.0	16.0	15.0	13.7	14.1	16.5	15.8	15.7	13.9	**966.1**
OIL	2006	44.0	25.8	2.7	0.0	50.9	46.0	44.1	44.5	43.3	43.4	41.5	40.2	**2,667.7**
H2O	2005	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**872.0**
OIL	2005	40.2	14.4	16.5	16.6	17.2	16.3	16.9	16.9	14.7	14.3	14.0	13.8	**1,112.5**
H2O	2004	29.0	0.0	0.0	0.0	0.0	0.0	0.0	53.7	54.8	47.0	44.6	43.1	**422.2**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**507.0**
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,302.0**
OIL	2003	34.6	34.1	33.2	27.9	30.4	12.3	23.8	23.5	23.2	22.7	17.1	16.7	**497.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
OIL	2003	15.1	14.7	13.8	13.7	14.5	13.9	14.5	14.5	12.7	12.0	10.2	11.8	**225.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	47.3	37.0	29.0	29.0	**186.4**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.6	51.2	40.1	31.1	30.2	**217.3**

Licence **5198** Well Name **EOG Waskada** Dev **Y** Mineral **FREEHOLD**

UWI *100-02-08-001-24W1.00* Field Name *Waskada* Pool *Lower Amaranth I* Field Code **3** Pool Code **29F** Unit *Y*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,198.0**
OIL	2009	5.5	4.7	6.1	3.7	6.6	5.4	6.0	5.9	5.1	5.8	0.0	0.0	**1,326.3**
H2O	2009	14.5	12.8	9.7	0.5	11.1	2.5	14.5	13.2	19.9	13.6	0.0	0.0	**1,439.5**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,926.0**
H2O	2008	12.0	10.0	14.3	14.1	14.8	13.8	13.2	9.6	7.9	12.4	8.0	7.5	**1,484.8**
OIL	2008	17.0	19.5	20.9	20.6	21.1	19.6	17.9	14.0	11.1	12.4	13.0	3.8	**1,743.4**
H2O	2007	31.0	28.0	31.0	30.0	19.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,582.0**
OIL	2007	13.4	12.8	14.6	13.3	7.8	18.9	17.5	15.5	13.7	15.9	15.5	11.8	**1,672.8**
OIL	2007	19.9	18.1	20.5	19.2	11.4	27.0	25.4	22.2	19.6	18.4	18.2	16.8	**1,552.5**
H2O	2006	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,231.0**
OIL	2006	42.6	17.0	18.3	19.2	18.7	18.0	18.3	17.4	16.6	17.1	15.9	16.3	**1,296.0**
OIL	2006	67.3	27.2	29.1	30.5	29.5	27.1	29.1	27.2	24.7	25.5	23.2	24.0	**1,642.2**
H2O	2005	25.2	25.3	27.2	25.2	25.1	21.4	21.2	21.4	20.2	20.7	20.7	19.9	**1,315.7**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,860.0**
OIL	2005	42.6	17.0	18.3	19.2	18.7	18.0	18.3	17.4	16.6	17.1	15.9	16.3	**1,296.0**
OIL	2004	67.3	27.2	29.1	30.5	29.5	27.1	29.1	27.2	24.7	25.5	23.2	24.0	**1,642.2**
H2O	2004	25.2	25.3	27.2	25.2	25.1	21.4	21.2	21.4	20.2	20.7	20.7	19.9	**1,315.7**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,860.0**
OIL	2003	44.6	34.1	33.2	27.9	30.4	12.3	23.8	23.5	23.2	22.7	17.1	16.7	**1,497.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
OIL	2003	15.1	14.7	13.8	13.7	14.5	13.9	14.5	14.5	12.7	12.0	10.2	11.8	**225.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	47.3	37.0	29.0	29.0	**186.4**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.6	51.2	40.1	31.1	30.2	**217.3**

Licence **5198** Well Name **EOG Waskada** Dev **Y** Mineral **FREEHOLD**

UWI *100-02-08-001-24W1.00* Field Name *Waskada* Pool *Lower Amaranth I* Field Code **3** Pool Code **29F** Unit *Y*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,198.0**
OIL	2009	5.5	4.7	6.1	3.7	6.6	5.4	6.0	5.9	5.1	5.8	0.0	0.0	**1,326.3**
H2O	2009	14.5	12.8	9.7	0.5	11.1	2.5	14.5	13.2	19.9	13.6	0.0	0.0	**1,439.5**
OIL	2008	31.0	29.0	31.0	30.0	31.0	13.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,926.0**
H2O	2008	12.0	10.0	14.3	14.1	14.8	13.8	13.2	9.6	7.9	12.4	8.0	7.5	**1,484.8**
OIL	2008	17.0	19.5	20.9	20.6	21.1	19.6	17.9	14.0	11.1	12.4	13.0	3.8	**1,743.4**
H2O	2007	31.0	28.0	31.0	30.0	19.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,582.0**
OIL	2007	13.4	12.8	14.6	13.3	7.8	18.9	17.5	15.5	13.7	15.9	15.5	11.8	**1,672.8**
OIL	2007	19.9	18.1	20.5	19.2	11.4	27.0	25.4	22.2	19.6	18.4	18.2	16.8	**1,552.5**
H2O	2006	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,231.0**
OIL	2006	42.6	17.0	18.3	19.2	18.7	18.0	18.3	17.4	16.6	17.1	15.9	16.3	**1,296.0**
OIL	2006	67.3	27.2	29.1	30.5	29.5	27.1	29.1	27.2	24.7	25.5	23.2	24.0	**1,642.2**
H2O	2005	25.2	25.3	27.2	25.2	25.1	21.4	21.2	21.4	20.2	20.7	20.7	19.9	**1,315.7**
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,860.0**
OIL	2005	42.6	17.0	18.3	19.2	18.7	18.0	18.3	17.4	16.6	17.1	15.9	16.3	**1,296.0**
OIL	2004	67.3	27.2	29.1	30.5	29.5	27.1	29.1	27.2	24.7	25.5	23.2	24.0	**1,642.2**
H2O	2004	25.2	25.3	27.2	25.2	25.1	21.4	21.2	21.4	20.2	20.7	20.7	19.9	**1,315.7**
OIL	2004	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,860.0**
OIL	2003	44.6	34.1	33.2	27.9	30.4	12.3	23.8	23.5	23.2	22.7	17.1	16.7	**1,497.4**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
OIL	2003	15.1	14.7	13.8	13.7	14.5	13.9	14.5	14.5	12.7	12.0	10.2	11.8	**225.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	47.3	37.0	29.0	29.0	**186.4**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.6	51.2	40.1	31.1	30.2	**217.3**

Licence **5198** Well Name **EOG Waskada** Dev **Y** Mineral **FREEHOLD**

UWI *100-07-01-001-24W1.00* Field Name *Waskada* Pool *Mission Canyon 1 N* Field Code **44N** Pool Code **44N** Unit *Y*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.1**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.1**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.1**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**

Licence **5198** Well Name **EOG Waskada** Dev **Y** Mineral **FREEHOLD**

UWI *100-06-07-001-24W1.00* Field Name *Waskada* Pool *Lower Amaranth I* Field Code **3** Pool Code **29F** Unit *Y*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,198.0**
OIL	2009	324.3	287.4

Licence 5212 Well Name TriStar Reston Date V Mineral FREEHOLD

UWI 100-06-03-009-20W1.000 Field Name Other Areas Pool Name Mission Canyon J L Unit 0 Field Code 44L

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	0.0	0.0	0.0	1,252.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,221.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	0.0	0.0	1,221.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,221.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2005	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,221.2
OIL	2005	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	18.0	25.0	53.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262.0	300.0	560.0	1,204.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	13.6	29.0

Licence 5227 Well Name ARC Waskada Date V Mineral FREEHOLD

UWI 100-05-09-001-24W1.00 Field Name Waskada Pool Name Lower Amaranth I Unit 0 Field Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,168.0
H2O	2009	33.7	49.2	56.0	51.8	54.1	51.6	51.1	44.0	6.7	44.5	0.0	0.0	2,887.9
OIL	2009	26.0	23.3	26.3	22.4	22.7	20.7	21.1	17.1	2.8	18.5	0.0	0.0	1,622.9
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,885.2
OIL	2008	163.2	98.9	85.0	73.8	84.6	106.5	81.1	66.1	16.1	68.2	111.4	102.8	2,445.3
H2O	2008	21.1	23.4	22.5	21.0	21.9	19.6	19.6	19.2	21.1	22.7	23.2	25.2	1,427.2
OIL	2007	31.0	28.0	31.0	30.0	30.0	18.0	31.0	30.0	30.0	31.0	30.0	31.0	1,115.6
H2O	2007	25.0	23.5	24.9	23.6	22.5	20.1	23.0	20.3	17.9	17.8	19.4	50.3	1,403.9
OIL	2007	20.4	18.1	20.7	19.7	18.3	18.0	18.8	17.2	26.2	26.4	26.2	16.8	1,166.7
H2O	2006	29.0	28.0	31.0	29.0	31.0	29.9	30.8	29.7	29.8	31.0	30.0	31.0	1,167.2
OIL	2006	24.6	18.1	22.7	23.5	22.0	21.8	21.5	21.5	22.6	22.6	22.0	22.1	1,115.6
H2O	2006	17.3	15.8	16.2	13.3	16.5	17.7	18.0	18.0	18.3	16.8	18.2	16.8	916.2
H2O	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	907.9
OIL	2005	11.5	10.4	11.8	11.6	13.8	26.9	27.0	26.2	28.3	27.1	25.3	25.4	851.5
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,115.6
OIL	2004	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,167.2
H2O	2004	67.8	53.5	43.1	41.8	22.2	39.0	37.2	26.3	18.0	12.1	10.4	11.2	606.2
OIL	2004	50.7	34.9	40.6	34.1	51.1	32.3	29.2	29.0	19.2	27.6	8.0	8.6	1,092.3
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	84.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	77.1	61.6	201.5

Licence 5227 Well Name ARC Waskada Date V Mineral FREEHOLD

UWI 100-13-09-001-24W1.00 Field Name Waskada Pool Name Lower Amaranth I Unit 0 Field Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	19.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,181.0
H2O	2009	250.0	211.8	232.5	222.9	232.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,918.3
OIL	2009	3.0	3.0	3.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,074.6
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,870.0
OIL	2008	301.7	250.7	248.8	256.2	272.1	273.5	243.1	249.6	3.3	252.3	246.0	252.1	4,760.6
H2O	2008	0.2	0.3	0.3	0.2	0.3	2.0	2.4	2.5	2.6	3.1	3.7	3.7	2,057.7
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,152.0
H2O	2007	16.7	15.6	16.5	14.1	17.8	17.4	19.2	18.5	20.2	14.5	14.6	44.6	1,894.7
OIL	2007	30.0	28.2	30.3	27.0	32.9	31.8	33.6	34.1	28.2	26.2	25.1	25.1	1,039.8
H2O	2006	31.0	27.0	31.0	29.0	30.9	29.9	30.8	30.7	28.8	31.0	30.0	30.0	1,156.0
OIL	2006	27.4	21.4	25.1	25.5	25.1	24.6	23.8	21.6	21.1	20.8	20.7	20.8	1,065.5
H2O	2006	34.0	29.7	33.6	30.8	26.7	26.0	29.4	31.0	31.5	33.7	30.7	30.5	1,692.0
H2O	2005	30.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	790.0
OIL	2005	34.6	19.8	20.1	34.7	33.2	41.0	40.4	34.9	28.1	28.1	32.7	30.9	1,396.8
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,115.6
OIL	2004	37.0	34.0	31.0	30.0	35.0	35.5	37.0	37.0	36.0	33.0	32.0	22.0	1,152.3
H2O	2004	83.1	88.3	80.6	65.1	39.2	49.8	54.9	47.7	30.7	37.5	32.1	34.8	1,416.0
OIL	2004	69.2	54.5	70.9	53.0	43.8	34.2	54.3	34.7	31.6	29.8	25.6	31.1	864.2
H2O	2003	31.0	28.0	30.0	29.9	31.0	29.0	31.0	31.0	30.0	22.0	30.0	31.0	83.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0	107.0	118.0	278.6
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.2	109.4	121.8	301.4

Licence 5227 Well Name ARC Waskada Date V Mineral FREEHOLD

UWI 102-15-01-024W1.00 Field Name Waskada Pool Name Lower Amaranth A Unit 0 Field Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,260.3
H2O	2009	6.7	36.6	41.5	38.5	4.5	14.0	39.6	38.9	50.2	39.2	0.0	0.0	1,695.5
OIL	2009	32.1	24.4	31.4	28.6	4.6	9.1	26.4	24.3	33.2	26.5	0.0	0.0	2,030.7
H2O	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,877.3
OIL	2008	63.4	110.2	104.0	90.1	74.5	69.0	56.4	46.7	41.1	36.3	43.1	46.0	1,387.3
H2O	2008	20.5	16.6	24.2	23.7	41.3	41.1	43.1	37.5	41.6	34.7	31.6	30.0	2,111.4
OIL	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	1,152.3
H2O	2007	5.5	5.6	5.8	5.5	5.3	4.3	5.0	5.9	5.1	6.1	5.6	3.6	657.5
OIL	2007	19.8	18.8	22.1	21.2	21.9	18.0	14.9	16.9	16.9	18.1	16.9	10.8	1,761.3
H2O	2006	30.0	28.0	30.0	29.9	31.0	28.8	30.0	29.8	29.8	31.0	30.0	31.0	1,159.3
OIL	2006	8.3	6.5	6.5	7.7	5.4	8.2	8.7	8.2	6.2	6.5	6.2	5.7	1,225.5
H2O	2006	29.5	29.1	29.5	25.0	23.2	16.3	19.6	18.4	18.0	18.3	16.5	18.4	512.3
H2O	2005	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	800.0
OIL	2005	10.2	8.8	8.3	7.0	7.8	8.2	6.2	6.4	6.4	6.5	6.7	9.1	428.0
H2O	2005	28.3	27.8	26.4	19.6	21.6	21.5	21.1	19.2	22.5	22.5	21.4	23.1	1,225.5
OIL	2004	31.0	29.0	31.0	30.0	29.0	30.0	29.0	24.0	29.0	31.0	30.0	31.0	428.0
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,115.6
OIL	2004	84.2	85.2	76.6	67.0	54.0	50.0	47.6	38.0	35.3	32.0	27.1	23.3	974.6
H2O	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	84.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.8	58.2	46.2	177.2
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.5	134.0	107.3	344.3

Licence 5218 Well Name Waskada Unit No. 19 WW Date V Mineral FREEHOLD

UWI 102-04-34-001-25W1.00 Field Name Waskada Pool Name Lower Amaranth A Unit 0 Field Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,474.7
H2O	2009	9.1	68.4	30.4	0.0	24.1	5.7	0.0	67.8	32.9	0.1	0.0	0.0	2,269.2
H2O	2008	117.2	42.6	33.6	31.0	25.7	26.6	0.0	0.0	33.2	26.5	0.0	0.0	2,030.7
OIL	2008	29.5	21.9	13.5	26.3	23.5	15.4	9.3	37.3	4.5	19.8	0.0	0.0	1,463.0
H2O	2008	59.4	39.2	43.2	22.8	7.1	0.0	10.8	51.8	40.8	29.9	30.1	23.4	1,265.6
OIL	2007	28.2	0.0	60.0	161.7	88.9	43.9	25.5	8.0	12.5	22.1	0.0	0.0	816.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	108.1	127.9	321.4

Licence 5220 Well Name Waskada Unit No. 19 NW Date V Mineral FREEHOLD

UWI 100-08-34-001-25W1.00 Field Name Waskada Pool Name Lower Amaranth A Unit 0 Field Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	0.0	0.0	0.0	1,294.1
WIN	2008	0.0	0.0	0.0	209.1	46.0	0.0	0.0	0.0	129.1	47.3	0.0	0.0	3,957.3
WIN	2007	146.1	146.1	139.0	0.0	1.2	0.0	0.0	0.0	0.0	109.4	116.6	102.0	2,425.8
WIN	2006	0.1	0.0	0.0	1.2	0.1	0.0	120.0	81.4	0.0	9.7	0.0	0.0	1,876.6
WIN	2005	130.2	46.3	0.0	0.0	36.1	13.3	0.1	0.0	0.0	0.0	150.6	44.4	1,371.1
WIN	2004	82.3	52.8	45.8	30.9	0.6	1.6	1.6	6.7	23.3	26.7	282.7	123.1	1,167.4
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	120.0	120.0	483.3

Licence 5222 Well Name Waskada Unit No. 19 Prov. WIW Date V Mineral FREEHOLD

UWI 100-16-34-001-25W1.00 Field Name Waskada Pool Name Lower Amaranth A Unit 0 Field Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	478.5
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	478.5
WIN	2004	61.6	2.0	0.0	75.9	0.0	91.9	91.9	8.7	0.0	0.0	0.0	0.0	478.5
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.0	0.0	6.5	100.5

Licence 5223 Well Name Waskada Unit No. 19 WW Date V Mineral FREEHOLD

UWI 100-08-33-001-25W1.00 Field Name Waskada Pool Name Lower Amaranth A Unit 0 Field Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,410.5
WIN	2008	0.0	28.7	0.0	0.0	18.3	0.0	29.2	0.0	4.5	18.0	29.9	0.0	1,382.1
WIN	2007	16.3	0.0	29.5	5.9	5.0	0.0	27.2	0.0	20.4	2.3	28.7	0.0	1,271.5
WIN	2006	17.8	16.5	36.0	21.0	25.9	22.3	0.0	28.2	23.6	22.2	0.0	0.0	1,136.2
WIN	2005	32.8	10.6	3.5	14.2	29.2	0.0	17.8	10.1	31.1	14.8	40.4	7.1	704.4
WIN	2004	18.1	4.2	0.0	0.0	0.1	17.3	14.8	14.8	111.8	23.5	56.6	23.4	506.9
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.7	63.1	171.7

Licence 5224 Well Name E. Routledge Unit No. 1 HZNTL Date H Mineral FREEHOLD

UWI 102-02-14-009-25W1.00 Field Name Virden Pool Name Lodgepole D Unit 59D Field Code 59D

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,377.0
H2O	2009	4069.0	3681.1	4332.2	4070.1	4084.0	3879.6	4048.3	3899.4	3708.9	3716.2	0.0	0.0	251,531.1
OIL	2009	56.8	58.2	73.8	71.2	72.1	69.2	70.4	65.1	57.1	91.5	0.0	0.0	5,597.8
H2O	2008	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	27.0	29.0	30.0	29.0	1,876.0
H2O	2008	4025.6	3624.3	3921.1	3814.6	3925.4	3433.6	3571.3	3555.6	2547.9	2754.1	3004.3	3071.1	242,264.0
OIL	2008	92.3	65.8	69.8	67.7	70.0	60.8	60.5	63.8	28.2	27.5	55.3	55.2	4,823.4
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,622.0
H2O	2007	2822.1	2696.5	2908.7	2843.2	2955.4	2747.5	2534.4	2842.2	2412.2	4008.8	3892.9	4063.0	169,128.1
OIL	2007	58.1	58.8	59.0	59.0	60.3	91.6	86.9	102.4	84.4	109.4	111.6	102.0	4,336.5
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,165.0
H2O	2006	3316.0	3026.4	2979.7	2966.4	2918.9	2650.2	2681.8	2681.8	2549.2	2582.3	2533.2	2740.7	146,068.0
OIL	2006	68.5	66.4	65.9	58.1	62.7	49.3	65.1	66.0	64.1	59.1	61.7	62.3	3,939.0
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,115.6
OIL	2005	3527.7	3355.4	3521.7	3356.4	3590.0	3574.2	3800.3	3927.1	3771.3	3932.7	3810.0	3911.6	98,765.4
H2O	2004	141.2	99.4	87.2	71.5	6.9	7.4	5.8	35.2	45.9	3267.0	99.3	96.0	4,126.0
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3240.0	3107.0	3331.0	6,940.0
H2O	2004	3972.5	3505.6	3739.5	3774.5	3922.7	3730.8	3642.8	3959.0	3837.9	3828.9	3580.7	3667.0	54,215.2
OIL	2003	543.5	476.7	444.1	381.9	361.8	326.0	343.2	406.6	390.7	76.8	138.4	115.6	1,326.5
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	70.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1177.0	4038.8	3937.5	9,053.3
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	62.0	79.9	144.8

Licence 5224 Well Name E. Routledge Unit No. 1 HZNTL Date H Mineral FREEHOLD

UWI 102-05-12-009-25W1.00 Field Name Virden Pool Name Lodgepole D Unit 59D Field Code 59D

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,188.0
H2O	2009	3145.7	2817.8	3125.0	3047.8	3050.1	2892.0	2891.1	3003.9	2932.6	3131.2	0.0	0.0	212,060.3
OIL	2009	66.4	66.1	75.5	73.4	73.2	69.8	71.8	66.0	58.7	71.8	0.0	0.0	5,197.0
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	1,887.8
OIL	2008	3196.8	2999.2	3259.6	3143.4	3049.0	2911.2	2869.8	2881.4	2800.5	2965.7	2999.0	2999.7	181,863.1
H2O	2008	77.4	68.9	83.4	86.6	91.6	87.5	74.0	82.8	80.0	75.3	71.5	68.2	11,449.4
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,622.0
H2O	2007	3353.1	2972.5	3185.7	3096.5	3009.1	2892.8	3049.4	3081.2	2998.7	3125.5	3060.2	3231.9	146,068.0
OIL	2007	56.6	55.6	57.6	55.2	57.1	84.5	79.1	82.9	74.0	78.4	75.3	76.1	3,939.0
H2O	2006	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,162.8
H2O	2006	2810.6	2901.6	3117.0	3035.8	3223.6	3067.1	3115.1	3117.1	3080.0	3240.0	3107.0	3331.0	146,068.0
OIL	2006	115.9	144.9	201.1	178.8	148.5	161.7	103.5	116.5	117.7	103.3	91.1	105.0	9,490.0
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	802.0
OIL	2005	2840.9	2576.1	2895.2	2766.6	3104.9	2946.0	3110.7	3065.9	2998.9	3149.0	3044.2	3153.8	71,487.8
H2O	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,115.6
OIL	2004	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,167.2
H2O	2004	2635.7	2335.4	2615.0	2618.3	2792.3	2556.0	2726.5	2715.5	2655.9	2697.1	2581.7	2738.3	35,752.4
OIL	2003	543.5	476.7	444.1	381.9	361.8	326.0	343.2	406.6	390.7	76.8	138.4	115.6	1,326.5
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	70.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.5	4038.8	2134.6	6,498.9
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.2	504.2	528.6	1,154.0

Licence 5225 Well Name EOG Waskada Date V Mineral FREEHOLD

UWI 100-10-08-001-24W1.00 Field Name Waskada Pool Name Lower Amaranth A Unit 0 Field Code 29A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	22.0	28.0	31.0	29.0	31.0	15.0	31.0	1.0	0.0	0.0	2,044.0
H2O	2009	5.4	6.2	5.4	7.1	4.7	3.6	3.3	1.9	0.0	0.1	0.0	0.0	2,356.5
OIL	2009	6.4	9.9	8.0	10.1	7.2	5.7	5.2	2.5	9.0	0.2	0.0	0.0	1,828.0
H2O	2008	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,828.0
OIL	2008	17.9	15.1	13.8	8.7	18.9	12.5	12.1	10.9	9

License **5230** Well Name **Tundra Daly COM** Location **V** Field **FREEHOLD**

UWI: 100-04-27-009-29W1.02 Field Name **Daly** Pool Name **Lodgepole D** Field Code **5** Pool Code **490**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,930.0**
H2O	2009	0.5	0.6	0.7	0.7	0.7	0.8	1.0	1.0	1.0	1.0	0.0	0.0	**190.8**
OIL	2009	4.9	4.6	4.4	4.3	4.5	4.5	3.6	3.5	3.6	0.0	0.0	0.0	**814.2**
H2O	2009	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	**1,627.0**
H2O	2008	1.6	1.4	1.5	1.5	1.4	1.6	1.6	0.6	0.5	0.6	0.6	0.6	**183.3**
OIL	2008	4.8	4.5	4.7	4.6	4.3	4.6	4.4	5.0	4.6	5.1	5.0	4.8	**772.0**
OIL	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,267.0**
H2O	2007	1.7	1.6	1.7	1.7	15.2	13.6	3.2	1.3	1.3	1.4	1.6	1.6	**169.8**
OIL	2007	29.6	28.4	31.2	28.6	30.1	30.9	3.6	3.8	3.4	4.5	4.7	4.7	**315.5**
H2O	2006	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**906.0**
OIL	2006	1.3	1.1	1.1	2.1	2.5	2.5	2.7	2.6	13.5	11.1	9.5	8.1	**79.4**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**543.0**
OIL	2005	27.0	27.0	27.0	27.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**344.0**
OIL	2004	1.7	1.4	0.9	1.3	1.5	1.5	1.4	1.4	1.0	1.1	1.2	1.2	**37.7**
OIL	2003	14.5	7.7	7.9	12.0	17.6	13.1	13.4	14.7	11.6	11.9	12.0	12.7	**348.2**
OIL	2002	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	25.0	31.0	29.0	30.0	**201.0**
OIL	2001	0.0	0.0	0.0	0.0	0.0	5.6	4.3	4.2	2.0	0.0	0.0	0.0	**16.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	49.1	36.7	35.3	23.0	16.7	16.9	19.0	**198.0**

Licence **5244** Well Name **E. Routledge Nod No. 1 Prov. PUNCH** Location **H** Field **FREEHOLD**

UWI: 102-09-10-009-25W1.00 Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **490**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,171.0**
H2O	2009	4378.4	3894.9	4128.8	3991.9	4112.0	3985.8	3971.9	3819.4	3796.6	3960.8	0.0	0.0	**282,039.2**
OIL	2009	158.3	126.1	149.5	129.7	139.0	135.7	143.6	115.3	123.9	133.6	0.0	0.0	**9,254.5**
H2O	2008	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	29.0	**1,872.0**
H2O	2008	3942.8	3636.6	4025.1	3953.7	4004.3	3911.5	3820.8	3836.5	3824.1	4251.6	4240.0	4188.4	**241,998.7**
OIL	2008	122.9	108.2	124.0	121.3	126.9	118.0	109.7	125.4	126.3	148.4	138.1	129.4	**11,337.1**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,113.0**
H2O	2007	4057.6	3473.4	3943.8	3796.5	3744.6	3696.3	3559.5	3929.7	3854.9	3972.0	3880.3	4008.7	**194,500.7**
OIL	2007	141.3	114.7	137.4	134.6	134.0	128.8	139.9	147.5	130.5	140.0	135.9	127.2	**13,338.5**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	2005	4078.0	3767.1	4160.5	4077.8	4150.2	3860.0	4005.2	4003.2	3902.4	4107.6	4088.8	4184.2	**183,182.4**
OIL	2005	221.6	150.7	148.2	143.1	216.8	172.0	159.6	156.3	132.0	145.5	141.3	162.2	**8,082.2**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,284.0**
H2O	2003	4041.7	3628.8	3890.0	3731.5	3938.3	3667.8	3799.9	3307.1	3642.4	4097.7	3963.5	3882.6	**99,334.5**
OIL	2003	221.6	150.7	148.2	143.1	216.8	172.0	159.6	156.3	132.0	145.5	141.3	162.2	**8,082.2**
H2O	2002	3980.0	3595.0	3980.0	3850.0	3980.0	3850.0	3980.0	3980.0	3850.0	3980.0	3850.0	3980.0	**95,520.0**
OIL	2002	4061.1	3522.9	4024.0	3912.7	3989.4	3978.2	4038.4	4034.3	3823.2	4355.2	3817.3	3870.6	**53,723.2**
OIL	2001	367.7	334.4	362.4	355.5	215.2	198.0	242.8	246.7	249.0	257.1	192.2	207.0	**3,049.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**59.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0	268.0	3814.3	**6,295.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359.8	453.4	813.2	

Licence **5233** Well Name **Tundra Daly Prov** Location **V** Field **FREEHOLD**

UWI: 100-14-28-009-29W1.00 Field Name **Waskada** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,116.0**
H2O	2009	3.4	4.0	4.5	4.9	5.5	3.4	3.4	3.2	3.1	3.0	0.0	0.0	**554.0**
OIL	2009	5.8	6.6	7.2	7.1	7.6	8.5	8.4	9.0	9.0	9.0	0.0	0.0	**514.9**
H2O	2008	31.0	29.0	31.0	30.0	31.0	15.0	26.0	31.0	29.0	31.0	30.0	30.0	**1,820.0**
OIL	2008	0.6	0.6	0.6	0.6	0.6	2.4	4.1	5.0	5.0	4.5	4.3	4.3	**515.5**
OIL	2008	12.5	11.7	12.5	11.8	12.4	3.5	6.0	7.4	7.0	0.9	7.4	7.3	**1,226.5**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
OIL	2006	0.0	0.4	0.3	0.3	0.4	0.5	0.4	0.5	0.5	0.6	0.6	0.6	**487.1**
OIL	2005	13.4	11.8	12.9	11.8	12.4	12.7	11.6	12.1	10.8	11.6	11.5	12.2	**1,126.1**
OIL	2004	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,140.0**
OIL	2003	6.7	5.9	6.5	6.1	6.4	6.4	6.0	6.3	5.6	6.0	5.9	6.3	**481.7**
OIL	2002	25.3	20.2	20.9	20.1	34.6	22.4	12.6	13.6	13.4	13.4	13.3	13.6	**981.3**
OIL	2001	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**776.0**
OIL	2000	7.8	6.5	7.2	6.6	7.0	6.6	6.5	6.6	6.5	5.6	5.3	6.9	**421.3**
OIL	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
OIL	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**716.0**
OIL	1997	53.9	51.0	56.1	57.2	8.2	3.6	8.9	8.9	9.6	9.6	24.7	3.2	**342.2**
OIL	1996	54.5	49.9	51.4	25.0	21.1	22.8	21.5	19.9	20.5	25.7	24.7	25.1	**391.7**
OIL	1995	28.0	26.0	51.4	25.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.7	**154.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.2	57.5	**129.7**

Licence **5233** Well Name **Waskada Unit No 19 WIW** Location **V** Field **FREEHOLD**

UWI: 100-14-27-001-29W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **1** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2008	0.0	0.0	0.0	1.0	0.0	0.0	1.6	0.0	13.1	0.0	0.0	0.0	**1,422.6**
WIN	2007	76.1	18.6	18.1	0.0	4.4	2.3	0.0	7.1	27.0	63.7	6.2	0.0	**1,314.9**
WIN	2006	18.5	10.8	6.1	20.6	9.9	8.2	0.0	23.0	80.0	20.4	0.0	0.0	**1,120.7**
WIN	2005	12.8	10.0	70.5	14.5	12.3	0.0	93.2	35.1	0.0	20.2	11.7	13.2	**923.2**
WIN	2004	117.3	74.5	67.3	50.4	17.2	6.2	3.1	0.0	52.4	46.9	20.7	20.7	**620.8**
WIN	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	0.0	14.7	**156.6**

Licence **5234** Well Name **Waskada Unit No. 19 WIW** Location **V** Field **FREEHOLD**

UWI: 100-16-27-001-29W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **1** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	101.1	0.0	32.5	60.9	3.9	0.0	0.0	0.0	0.0	0.0	**1,403.4**
WIN	2008	0.0	0.0	100.1	0.0	0.0	0.0	0.0	0.0	38.9	0.0	23.9	1.0	**1,205.0**
WIN	2007	16.0	15.6	10.5	12.2	6.1	20.8	1.9	29.6	8.5	0.0	22.4	0.0	**1,063.1**
WIN	2006	20.6	13.0	4.8	55.1	63.8	18.6	11.2	4.8	28.7	13.7	13.0	0.0	**915.5**
WIN	2005	16.8	2.6	72.2	22.9	13.7	28.1	18.4	24.3	15.3	15.9	21.1	16.2	**683.5**
WIN	2004	11.8	12.5	15.1	20.5	37.0	37.0	7.6	4.3	41.0	42.6	18.3	43.0	**1,020.7**

Licence **5236** Well Name **NVS Unit No. 2 NZNTL** Location **V** Field **FREEHOLD**

UWI: 103-03-32-011-29W1.00 Field Name **Virden** Pool Name **Lower Amaranth A** Field Code **1** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,146.8**
WIN	2008	375.3	340.7	397.4	399.4	416.3	383.4	413.6	408.3	396.1	0.0	0.0	0.0	**20,865.9**
WIN	2007	83.7	62.9	63.1	58.9	58.8	52.2	59.2	57.7	54.3	54.4	0.0	0.0	**11,076.5**
WIN	2006	28.0	25.9	29.0	27.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.8**
WIN	2005	320.9	297.0	308.2	284.9	318.2	323.5	185.8	425.3	374.8	380.5	369.8	377.8	**16,952.0**
WIN	2004	31.0	28.0	31.0	105.3	106.7	103.0	103.0	103.0	93.1	89.1	86.8	87.1	**6,471.3**
WIN	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,497.8**
WIN	2002	310.0	266.1	295.0	285.4	294.8	284.8	307.4	298.2	286.0	292.5	314.5	308.3	**12,385.3**
WIN	2001	128.0	115.9	129.3	119.7	125.2	109.1	112.5	117.6	116.5	113.3	112.7	116.2	**9,291.2**
WIN	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,122.8**
WIN	2000	310.9	277.6	311.8	295.3	323.4	295.5	305.4	299.7	285.2	290.9	299.0	299.7	**9,432.9**
WIN	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
WIN	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	12.6	7.8	**1,116.0**
WIN	1997	253.3	226.5	260.4	252.8	260.4	259.7	276.8	282.8	290.2	315.8	334.0	325.9	**5,838.5**
WIN	1996	31.0	28.0	31.0	30.0	196.5	173.8	182.8	182.8	176.9	139.8	135.6	139.0	**3,504.2**
WIN	1995	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**404.0**
WIN	1994	148.0	133.0	119.2	118.8	195.1	180.9	179.2	183.4	180.4	187.9	182.8	182.8	**2,513.7**
WIN	1993	410.7	352.3	349.8	300.6	299.9	273.4	268.4	264.4	257.9	255.9	236.2	170.8	**4,125.5**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.0	**46.0**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.4	164.6	**337.0**
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.1	207.1	207.1	**632.3**

License **5238** Well Name **TriStar Reston Prov.** Location **V** Field **FREEHOLD**

UWI: 100-09-02-007-29W1.00 Field Name **Other Areas** Pool Name **Mission Canyon 1 K** Field Code **486** Pool Code **486**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.1**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
H2O	2000	434.1	388.0	229.7	0.0	0.0	0.0	0.0	1382.5	300.7	0.0	0.0	0.0	**2,321.1**
OIL	2000	27.3	23.5	10.3	0.0	0.0	0.0	0.0	22.0	15.4	9.4	0.0	8.5	**192.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**61.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.2	406.2	**561.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	38.0	**76.0**

Licence **5239** Well Name **Tundra Sinclair Prov.** Location **V** Field **CROWN**

UWI: 102-06-02-007-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks A** Field Code **16** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,968.0**
H2O	2009	55.2	48.8	49.7	48.8	46.8	42.3	39.4	40.4	42.2	45.5	48.8	52.3	**3,892.3**
OIL	2009	57.4	46.7	48.8	39.8	41.6	47.7	48.8	43.0	41.5	41.8	0.0	0.0	**4,565.1**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,669.0**
OIL	2008	45.1	39.5	45.8	47.6	46.7	45.8	42.4	46.0	43.8	37.0	41.3	8.0	**3,433.2**
OIL	2008	51.5	46.4	53.8	54.9	48.8	46.1	52.4	46.2	45.5	48.8	12.3	13.0	**4,030.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,355.0**
OIL	2007	15.8	14.8	15.4	14.7	22.5	19.6	21.7	20.1	18.0	18.8	18.7	18.2	**1,587.2**
OIL	2007	56.3	48.7	53.5	50.2	45.4	45.6	50.7	47.0	43.0	43.8	43.7	42.3	**3,083.2**
OIL	2006	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,316.0**
OIL	2006	43.7	30.6	0.0	17.0	32.7	41.9	36.2	34.0	30.4	25.3	22.0	22.3	**1,366.5**
OIL	2006	59.6	49.2	56.4	51.7	44.7	60.8	45.2	48.1	44.9	49.7	51.4	51.4	**3,013.0**
OIL	2005	31.0	28.0	31.0	24.0	27.0	13.0	13.0	31.0	28.0	29.0	30.0	20.0	**680.0**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
OIL	2003	57.5	51.9	54.0	53.9	52.2	54.1	52.3	53.1	50.6	47.8	53.7	53.7	**1,316.0**
OIL	2002	30.0	29.0	31.0	30.0	24.0	15.0	30.0	28.0	27.0	30.0	30.0	31.0	**353.0**
OIL	2001	147.3	138.1	161.0	159.4	73.6	50.8	105.4	84.5	74.5	73.8	70.7	71.2	**1,139.5**
OIL	2000	174.8	124.2	113.9	104.8	90.1	58.4	126.3	89.2	87.7	90.9	79.1	78.1	**1,272.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.8	87.8	
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	56.0	

Licence **5240** Well Name **Tundra Sinclair Prov.** Location **V** Field **CROWN**

UWI: 102-06-02-007-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks A** Field Code **16** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,024.0**
H2O	2009	20.7	18.9	19.9	19.3	18.3	20.4	16.8	21.1	20.1	24.0	0.0	0.0	**1,600.0**
OIL	2009	38.3	35.1	37.1	34.1	37.8	37.2	33.2	33.0	31.4	29.0	0.0	0.0	**3,916.4**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,720.0**
OIL	2008	22.2	25.7	26.4	26.2	26.6	18.7	20.4	22.1	21.2	22.7	20.4	18.9	**1,858.7**
OIL	2008	39.8	38.4	39.5	39.3	39.9	43.8	40.6	41.8	39.8	38.0	39.2	39.4	**3,594.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
OIL	2007	15.8	14.8	15.4	14.7	22.5	19.6	21.7	20.1	18.0	18.8	18.7	18.2	**1,587.2**
OIL	2007	56.3	48.7	53.5	50.2	45.4	45.6	50.7	47.0	43.0	43.8	43.7	42.3	**3,083.2**
OIL	2006	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,316.0**
OIL	2006	43.7	30.6	0.0	17.0	32.7	41.9	36.2	34.0	30.4	25.3	22.0	22.3	**1,366.5**
OIL	2006	59.6	49.2	56.4	51.7	44.7	60.8	45.2	48.1	44.9	49.7	51.4	51.4	**3,013.0**
OIL	2005	31.0	28.0	31.0	24.0	27.0	13.0	13.0	31.0	28.0	29.0	30.0	20.0	**680.0**
OIL	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
OIL	2003	57.5	51.9	54.0	53.9	52.2	54.1	52.3	53.1	50.6	47.8	53.7	53.7	**1,316.0**
OIL	2002	30.0	29.0	31.0	30.0	24.0	15.0	30.0	28.0	27.0	30.0	30.0	31.0	**353.0**
OIL	2001	147.3	138.1	161.0	159.4	73.6	50.8	105.4	84.5	74.5	73.8	70.7	71.2	**1,139.5**
OIL	2000	174.8	124.2	113.9	104.8	90.1	58.4	126.3	89.2	87.7	90.9	79.1	78.1	**1,272.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.8	87.8	
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **5247** Well Name **South Pierson Unit No. 1 Prov.** Dev **I** Mineral **CROWN**

UWI 102-03-03-160W2.0/0 Field Name **Pierson** Pool **Lower Amaranth-Mission Canyon 3b A** Pool Code **354** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.1	31.0	30.0	31.0	**1,034.1**
H2O	2006	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.4	0.3	1.5	1.9	**138.4**
OIL	2006	129.5	117.9	138.7	131.6	137.5	125.6	127.5	115.3	98.4	87.0	83.8	86.6	**5,942.5**
H2O	2006	65.0	55.4	66.6	63.4	58.3	53.8	53.0	55.9	57.9	57.9	30.0	31.0	**671.0**
OIL	2005	2.5	1.7	0.3	0.3	0.2	0.3	0.5	0.6	0.6	0.6	0.6	0.6	**129.4**
H2O	2005	195.9	148.1	164.6	153.4	153.5	132.1	143.4	137.3	119.7	133.7	143.3	136.1	**4,563.1**
OIL	2004	0.0	3.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**307.0**
H2O	2004	0.0	28.0	12.5	30.0	13.9	4.9	2.2	1.8	1.6	1.6	2.0	2.0	**130.5**
OIL	2003	0.0	13.0	258.4	350.0	336.0	275.3	257.4	239.5	220.8	227.2	204.0	218.2	**2,802.0**

Licence **5247** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **I** Mineral **FREEHOLD**

UWI 102-11-10-09W5.0/0 Field Name **Virden** Pool **Lodgepole D** Pool Code **1** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.1	31.0	30.0	31.0	**2,625.2**
H2O	2006	4402.8	3774.2	3663.6	4196.0	4194.7	3987.2	4001.2	4160.8	4074.0	4246.6	0.0	0.0	**269,771.8**
OIL	2005	65.0	55.4	66.6	63.4	58.3	53.8	53.0	55.9	57.9	57.9	0.0	0.0	**4,673.6**
H2O	2005	2.5	1.7	0.3	0.3	0.2	0.3	0.5	0.6	0.6	0.6	0.6	0.6	**129.4**
OIL	2004	195.9	148.1	164.6	153.4	153.5	132.1	143.4	137.3	119.7	133.7	143.3	136.1	**4,563.1**
H2O	2004	0.0	3.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**307.0**
OIL	2003	0.0	28.0	12.5	30.0	13.9	4.9	2.2	1.8	1.6	1.6	2.0	2.0	**130.5**
OIL	2002	0.0	13.0	258.4	350.0	336.0	275.3	257.4	239.5	220.8	227.2	204.0	218.2	**2,802.0**

Licence **5250** Well Name **Virden HZNTL** Dev **I** Mineral **FREEHOLD**

UWI 102-12-10-09W5.0/0 Field Name **Virden** Pool **Lodgepole D** Pool Code **1** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	28.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**1,926.4**
H2O	2009	4211.8	3802.0	4417.0	4341.0	4277.2	4066.1	512.0	0.0	0.0	0.0	0.0	0.0	**250,090.3**
OIL	2009	117.9	102.9	104.5	97.1	93.3	97.5	3.3	0.0	0.0	0.0	0.0	0.0	**12,817.0**
H2O	2009	89.0	80.0	102.0	100.0	99.0	90.0	29.0	0.0	0.0	31.0	30.0	31.0	**1,744.0**
OIL	2008	4055.7	3716.1	4113.2	3924.6	3976.7	3736.8	3741.2	3765.3	3763.7	4048.4	4070.0	4034.3	**224,332.9**
H2O	2008	120.0	106.0	107.0	102.4	105.9	99.1	95.5	105.1	103.9	127.8	115.6	108.0	**12,200.1**
OIL	2007	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,384.4**
H2O	2007	3700.0	3729.2	4205.6	4345.1	3757.5	3791.4	3900.5	3961.7	3966.1	3988.1	3988.1	4196.0	**217,385.8**
OIL	2007	112.6	147.0	147.4	143.9	128.6	109.1	111.3	113.5	103.7	97.7	91.9	106.0	**10,894.1**
H2O	2007	760.0	757.9	983.3	781.1	828.9	644.8	800.4	849.9	817.5	842.2	842.2	842.2	**45,330.5**
OIL	2006	114.7	107.8	107.5	102.2	100.1	96.9	93.8	93.3	87.5	88.3	83.1	83.6	**14,663.2**
H2O	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,376.5**
OIL	2006	3848.3	3515.7	3518.8	4217.9	4046.7	3828.4	4222.7	4272.1	4038.4	4233.0	4168.6	3982.1	**81,034.2**
H2O	2006	4005.5	3600.4	3811.0	3829.9	3744.8	3604.4	3849.4	3917.5	3699.2	4134.2	4134.2	4134.2	**203,703.1**
OIL	2005	0.0	2.0	23.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**299.0**
H2O	2005	0.0	116.0	2161.2	3180.0	3190.7	3233.9	3482.5	3479.7	3325.5	3397.4	3396.0	3446.0	**33,313.9**
OIL	2004	0.0	1.1	390.7	513.0	485.8	456.8	417.7	385.3	358.6	386.5	377.4	388.4	**4,161.2**

Licence **5250** Well Name **Virden HZNTL** Dev **I** Mineral **FREEHOLD**

UWI 102-14-20-01W5.0/0 Field Name **Virden** Pool **Lodgepole A** Pool Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,843.5**
H2O	2009	872.4	774.3	874.4	850.5	877.3	823.4	941.7	960.0	916.4	946.3	0.0	0.0	**50,167.6**
OIL	2009	75.1	71.1	71.6	71.8	75.4	65.3	72.3	72.1	69.6	70.8	0.0	0.0	**15,357.0**
H2O	2009	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,741.5**
OIL	2008	780.2	757.9	983.3	781.1	828.9	644.8	800.4	849.9	817.5	842.2	842.2	842.2	**45,330.5**
H2O	2008	114.7	107.8	107.5	102.2	100.1	96.9	93.8	93.3	87.5	88.3	83.1	83.6	**14,663.2**
OIL	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,376.5**
H2O	2007	811.9	744.6	806.0	770.1	831.4	806.5	800.6	778.1	780.5	852.6	811.2	763.1	**31,605.2**
OIL	2007	49.7	41.2	56.8	52.9	51.3	52.2	54.5	48.7	44.2	43.4	42.3	39.2	**8,841.5**
H2O	2007	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,013.5**
OIL	2006	78.2	68.6	68.8	68.8	75.2	69.0	72.3	72.1	70.2	72.0	70.5	70.6	**22,583.4**
H2O	2006	280.7	238.7	242.9	230.2	181.0	161.0	135.3	134.3	128.0	132.1	123.3	134.9	**12,073.5**
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**767.8**
H2O	2006	656.9	579.4	681.7	669.4	716.3	685.7	709.6	685.1	672.9	691.1	696.5	713.7	**12,845.8**
OIL	2005	47.0	39.9	50.0	50.0	50.0	48.6	50.0	50.0	48.3	50.0	48.3	50.0	**1,714.3**
H2O	2005	75.5	62.6	65.7	66.5	30.7	29.6	33.2	33.4	70.3	60.3	64.9	68.7	**1,714.3**
OIL	2004	0.0	0.0	235.4	454.3	481.1	454.9	430.7	401.0	454.9	529.9	540.6	638.4	**4,621.8**
H2O	2004	0.0	0.0	1.9	3.4	4.2	3.8	4.2	4.1	590.3	543.5	542.6	452.0	**5,950.0**

Licence **5252** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 105-05-06-007.29W1.0/0 Field Name **Virden** Pool **Bakken - Three Forks A** Pool Code **1** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,888.0**
H2O	2009	43.9	36.8	44.2	40.7	37.8	34.5	39.7	39.5	39.4	37.1	0.0	0.0	**3,770.1**
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,888.0**
H2O	2009	43.9	36.8	44.2	40.7	37.8	34.5	39.7	39.5	39.4	37.1	0.0	0.0	**3,770.1**
OIL	2008	50.1	45.7	43.6	51.3	48.8	41.5	38.2	31.7	46.5	47.3	40.8	41.0	**3,376.5**
H2O	2008	13.8	13.0	18.3	13.2	13.8	16.0	21.8	19.3	13.4	14.4	12.5	12.5	**1,004.9**
OIL	2007	31.0	24.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,221.0**
H2O	2007	49.7	41.2	56.8	52.9	51.3	52.2	54.5	48.7	44.2	43.4	42.3	39.2	**8,841.5**
OIL	2007	21.3	15.7	18.0	16.7	16.3	13.4	12.0	15.0	19.2	20.5	19.8	16.2	**971.0**
H2O	2007	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**803.0**
OIL	2006	66.4	48.9	0.0	34.7	63.8	62.2	53.3	49.1	49.6	51.7	49.0	45.1	**2,288.1**
H2O	2006	17.7	17.6	20.2	16.6	24.4	18.5	17.7	22.1	20.7	22.4	19.1	19.7	**767.8**
OIL	2006	31.0	28.0	28.0	23.0	15.0	17.0	27.0	31.0	30.0	22.0	30.0	31.0	**550.0**
H2O	2006	76.5	66.2	65.7	66.5	30.7	29.6	33.2	33.4	70.3	60.3	64.9	68.7	**1,714.3**
OIL	2005	25.5	22.1	21.9	22.2	10.2	22.5	27.8	24.5	23.5	20.1	21.8	15.5	**522.1**
H2O	2005	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**727.2**
OIL	2004	0.0	0.0	18.0	30.4	146.4	160.4	127.0	102.4	93.1	83.5	86.0	80.0	**927.2**
H2O	2004	0.0	0.0	5.0	36.3	49.2	49.0	38.8	31.7	29.7	26.4	27.3	25.5	**318.6**

Licence **5254** Well Name **Tundra Sinclair** Dev **V** Mineral **CROWN**

UWI 102-12-28-00W5.0/0 Field Name **Sinclair** Pool **Bakken - Three Forks B** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**1,953.0**
H2O	2009	8.3	8.0	10.3	9.9	10.7	11.3	11.6	8.4	6.1	5.8	0.0	0.0	**1,375.4**
OIL	2009	72.5	66.8	64.6	60.2	63.0	62.4	57.7	49.7	41.4	42.9	0.0	0.0	**6,796.9**
H2O	2009	31.0	27.7	30.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,651.4**
OIL	2008	18.8	15.2	18.8	26.7	13.2	7.0	11.1	11.8	13.4	13.6	11.2	8.1	**1,283.6**
H2O	2008	62.2	56.0	58.0	67.8	33.4	21.4	32.2	30.4	62.2	56.0	58.0	60.0	**1,252.7**
OIL	2007	18.8	17.1	19.0	19.0	21.0	23.0	23.0	20.0	20.0	19.0	20.0	20.0	**1,252.7**
H2O	2007	18.8	17.1	19.0	19.0	21.0	23.0	23.0	20.0	20.0	19.0	20.0	20.0	**1,252.7**
OIL	2007	103.8	88.0	104.1	101.6	106.1	98.2	93.5	95.2	92.4	97.7	92.4	94.8	**5,464.6**
H2O	2007	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,910.0**
OIL	2006	123.1	108.7	120.8	110.1	119.5	114.6	116.0	113.5	109.8	113.5	108.1	113.9	**4,246.1**
H2O	2006	31.0	28.0	31.0	25.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**600.0**
OIL	2006	42.9	4.5	31.4	26.6	22.1	31.1	21.8	27.9	15.5	23.6	22.2	22.5	**654.1**
OIL	2005	142.2	131.1	155.2	152.0	154.2	145.1	138.3	125.9	126.2	126.8	125.2	127.1	**2,874.7**
H2O	2005	0.0	0.0	1.0	15.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**254.0**
OIL	2004	0.0	0.0	0.0	14.9	57.6	70.1	41.7	17.7	14.3	44.0	38.5	32.4	**330.3**
OIL	2003	0.0	0.0	2.4	64.3	171.9	207.6	174.4	157.7	155.1	142.3	127.7	136.6	**1,339.9**

Licence **5255** Well Name **TriStar Reston** Dev **I** Mineral **FREEHOLD**

UWI 102-01-02-007.29W1.0/0 Field Name **Other Areas** Pool **Mission Canyon 1 K** Pool Code **99** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217.0**
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.4**
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8	157.7	125.5	**360.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	11.3	0.0	**14.0**

Licence **5256** Well Name **Kiwi Daly COM** Dev **V** Mineral **FREEHOLD**

UWI 102-09-33-009.29W1.0/2 Field Name **Tundra** Pool **Lodgepole A** Pool Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,562.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,983.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
H2O	2009	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,562.0**
OIL	2008	125.9	120.3	147.6	135.1	137.7	136.1	227.9	89.2	96.2	0.0	0.0	0.0	**6,893.5**
H2O	2008	3.7	3.4	6.3	7.8	5.8	5.8	7.4	2.5	2.7	0.0	0.0	0.0	**619.2**
OIL	2007	28.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	22.0	24.0	31.0	**1,333.0**
H2O	2007	153.3	149.1	169.2	187.1	167.2	147.7	166.1	166.1	158.8	121.4	138.0	169.2	**4,144.8**
OIL	2007	2.2	1.9	1.9	2.1	2.0	0.9	0.7	0.7	0.7	0.7	5.0	6.4	**561.5**
H2O	2007	28.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.0**
OIL	2006	178.3	150.3	163.6	160.7	161.3	162.1	160.7	167.7	170.4	174.3	177.2	163.8	**3,844.2**
H2O	2006	15.1	14.0	15.8	16.3	16.1	16.5	16.0	16.0	16.0	16.0	16.0	16.0	**377.4**
OIL	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**627.8**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,562.0**
OIL	2005	20.8	18.9	20.3	19.2	18.4	19.5	19.4	19.5	19.0	19.0	18.5	19.5	**1,468.8**
H2O	2005	0.0	0.0	0.0	27.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**267.0**
OIL	2004	0.0	0.0	0.0	0.0	41.8	0.0	0.0	0.0	44.3	55.3	54.5	72.1	**269.0**
OIL	2003	0.0	0.0	0.0	34.8	35.2	30.7	31.8	26.0	25.9	17.8	21.0	21.1	**244.3**

Licence **5247** Well Name **Kiwi Daly** Dev **V** Mineral **FREEHOLD**

UWI 102-09-33-009.29W1.0/2 Field Name **Tundra** Pool **Bakken DD** Pool Code **60D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,983.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
OIL	2008	125.9	120.3	147.6	135.1	137.7	136.1	227.9	89.2	96.2	0.0	0.0	0.0	**6,893.5**
H2O	2008	3.7	3.4	6.3	7.8	5.8	5.8	7.4	2.5	2.7	0.0	0.0	0.0	**619.2**
OIL	2007	28.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	22.0	24.0	31.0	**1,333.0**
H2O	2007	153.3	149.1	169.2	187.1	167.2	147.7	166.1	166.1	158.8	121.4	138.0	169.2	**4,144.8**
OIL	2007	2.2	1.9	1.9	2.1	2.0	0.9	0.7	0.7	0.7	0.7	5.0	6.4	**561.5**
H2O	2007	28.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.0**
OIL	2006	178.3	150.3	163.6	160.7	161.3	162.1	160.7	167.7	170.4	174.3	177.2	163.8	**3,844.2**
H2O	2006	15.1	14.0	15.8	16.3	16.1	16.5	16.0	16.0	16.0	16.0	16.0	16.0	**377.4**
OIL	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**627.8**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,562.0**
OIL	2005	20.8	18.9	20.3	19.2	18.4	19.5	19.4	19.5	19.0	19.0	18.5	19.5	**1,468.8**
H2O	2005	0.0	0.0	0.0	27.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**267.0**
OIL	2004	0.0	0.0	0.0	0.0	41.8	0.0	0.0	0.0	44.3	55.3	54.5	72.1	**269.0**
OIL	2003	0.0	0.0	0.0	34.8	35.2	30.7	31.8	26.0	25.9	17.8	21.0	21.1	**244.3**

Licence **5247** Well Name **Kiwi Daly** Dev **V** Mineral **FREEHOLD**

UWI 104-06-01-009.29W1.0/4 Field Name **Tundra** Pool **Bakken BB** Pool Code **61B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,687.0**
H2O	2009	12.1	10.9	11.8	11.6	11.9	9.9	9.2	9.2	8.3	8.4	0.0	0.0	**1,055.4**
OIL	2009	8.1	6.8	6.4	6.4	6.8	5.5	5.1	5.6	5.7	5.3	0.0	0.0	**909.5**
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,383.0**
OIL	2008	8.6	7.6	8.8	1.7	0.0	0.0	0.0	10.8	12.3	12.2	10.9	12.2	**101.0**
H2O	2008	8.5	7.5	8.8	8.5	8.8	8.5	8.8	8.8	7.9	9.0	4.5	8.8	**107.3**
OIL	2007	31.0	24.0	12.0	13.0	12.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,148.0**
H2O	2007	16.3	14.4	5.7	4.9	5.5	22.5	17.5	5.5	21.9	7.7	8.2	9.3	**817.3**
OIL	2007	9.1	3.7	5.3	7.8	4.3	14.6	13.1	14.5	13.7	12.8	12.2	13.4	**709.0**
H2O	2007	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**845.0**
OIL	2006	8.0	21.2	22.4	17.7	16.0	14.8	14.5	19.6	19.0	17.5	19.5	34.5	**673.9**
H2O	2006	22.0	18.6	17.0	15.8	11.8	12.2	11.2	11.2	11.0	11.2	11.2	12.2	**404.1**
OIL	2006	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**503.0**
H2O	2006	31.0	28.0	31.0	30.

Licence **5264** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI **102.16-16-009-29W1.00** Field Name **Daly** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	12.0	13.7	15.3	14.2	12.0	11.8	12.0	12.4	11.9	12.4	0.0	0.0	**1,729.0**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**1,493.0**
H2O	2008	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.5	2.9	2.8	3.2	**315.0**
OIL	2008	16.9	14.9	16.2	15.7	16.3	15.9	15.6	16.4	15.6	14.6	14.4	15.3	**1,601.3**
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,130.0**
H2O	2007	16.2	9.9	13.5	3.2	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.2	**302.3**
OIL	2007	16.6	14.6	16.3	11.7	17.8	16.2	17.5	16.8	16.9	15.8	16.1	16.7	**1,413.5**
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	**770.0**
H2O	2006	7.8	7.2	7.7	7.7	7.2	5.1	10.1	12.5	13.2	14.6	14.9	13.9	**257.2**
OIL	2006	45.7	39.7	41.3	45.6	46.4	38.9	42.0	45.3	16.0	16.9	16.7	16.0	**1,220.5**
DAY	2005	31.0	28.0	31.0	5.0	29.0	30.0	31.0	31.0	30.0	29.0	21.0	8.0	**409.0**
H2O	2005	7.4	6.5	7.4	1.4	7.8	8.6	6.3	7.6	9.4	7.2	4.2	2.4	**135.3**
OIL	2005	57.4	47.7	48.2	7.7	49.2	46.9	52.4	55.3	51.6	55.5	36.9	12.6	**810.0**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	24.0	30.0	**105.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	14.9	11.6	11.8	**59.1**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	93.1	58.2	65.5	**288.6**

Licence **5265** Well Name **Tundra Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.16-21-009-29W1.00** Field Name **Daly** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**1,792.0**
H2O	2009	21.9	17.7	22.5	18.3	19.2	17.8	17.4	16.2	16.3	14.6	0.0	0.0	**1,138.2**
OIL	2009	13.1	10.5	15.3	17.5	18.6	17.8	18.4	17.9	17.9	17.4	0.0	0.0	**1,340.5**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**1,493.0**
H2O	2008	35.3	32.1	35.4	35.1	35.6	36.2	36.1	31.4	23.4	23.3	21.5	20.4	**956.3**
OIL	2008	7.7	7.2	7.7	7.4	7.6	7.5	7.2	10.1	12.8	13.1	12.5	12.5	**1,176.1**
DAY	2007	31.0	26.0	28.0	30.0	31.0	27.0	31.0	26.0	21.0	30.0	30.0	31.0	**1,130.0**
H2O	2007	6.1	5.3	3.9	5.6	7.5	5.7	6.5	12.6	10.3	23.7	35.7	36.0	**590.5**
OIL	2007	22.6	18.3	19.6	19.9	21.6	19.3	18.7	15.5	11.2	13.5	7.3	7.5	**1,062.8**
DAY	2006	30.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**788.0**
H2O	2006	15.5	13.7	15.2	5.4	5.8	6.4	6.4	6.7	6.7	7.9	6.5	4.4	**431.6**
OIL	2006	30.4	24.2	25.1	22.8	22.1	23.8	24.2	26.2	25.8	25.5	27.3	23.0	**867.8**
DAY	2005	28.0	26.0	31.0	28.0	30.0	30.0	25.0	31.0	29.0	29.0	30.0	31.0	**428.0**
H2O	2005	32.2	27.8	26.8	23.8	15.8	15.5	12.2	15.4	15.1	13.0	13.8	15.9	**331.0**
OIL	2005	48.9	42.0	43.3	37.2	25.8	25.9	21.4	28.8	26.2	26.9	27.2	28.3	**567.4**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	26.0	30.0	**80.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	44.6	45.7	**103.7**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	70.1	67.0	**185.5**

UWI **100.16-21-009-29W1.02** Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**1,792.0**
H2O	2009	28.5	23.1	29.2	23.9	25.0	23.3	22.7	21.2	21.2	19.1	0.0	0.0	**1,325.5**
OIL	2009	16.7	13.3	14.0	16.3	17.4	16.7	17.2	16.9	16.8	16.2	0.0	0.0	**1,428.9**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**1,493.0**
H2O	2008	45.3	41.0	45.3	44.9	45.6	46.4	46.2	40.4	30.4	30.3	28.0	26.5	**1,088.3**
OIL	2008	10.2	9.5	10.2	9.7	10.1	9.8	9.4	13.1	16.2	16.7	15.9	15.9	**1,267.4**
DAY	2007	31.0	26.0	28.0	30.0	31.0	27.0	31.0	26.0	21.0	30.0	30.0	31.0	**1,130.0**
H2O	2007	7.7	6.7	4.9	7.1	9.4	7.4	8.5	16.3	13.3	30.6	45.7	46.1	**618.0**
OIL	2007	28.8	23.4	25.0	25.4	27.6	24.7	24.0	20.0	14.5	17.4	9.5	10.0	**1,120.7**
DAY	2006	30.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**788.0**
H2O	2006	15.5	13.7	15.2	5.4	5.8	6.4	6.4	6.7	6.6	7.9	6.5	5.6	**414.3**
OIL	2006	30.4	24.3	25.1	22.9	22.1	23.8	24.3	26.2	25.8	25.5	27.3	29.3	**870.4**
DAY	2005	28.0	26.0	31.0	28.0	30.0	30.0	25.0	31.0	29.0	29.0	30.0	31.0	**428.0**
H2O	2005	27.5	23.6	22.8	20.3	15.7	15.4	12.3	15.3	15.0	13.0	13.8	15.9	**312.6**
OIL	2005	41.7	35.9	36.9	31.6	25.7	26.0	21.5	28.7	26.2	27.0	27.3	28.3	**563.4**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	26.0	30.0	**80.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	38.0	39.0	**102.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.8	59.7	57.1	**206.6**

Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.03-33-009-29W1.00** Field Name **Daly** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,841.0**
H2O	2009	10.7	10.3	11.8	12.9	14.5	15.9	16.0	15.0	14.7	14.2	0.0	0.0	**1,005.9**
OIL	2009	20.8	18.1	20.2	20.0	20.9	19.9	20.9	20.5	20.0	20.7	0.0	0.0	**2,130.6**
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,539.0**
H2O	2008	12.4	11.2	12.4	12.3	12.5	12.2	12.3	12.8	12.4	12.3	11.8	11.1	**869.9**
OIL	2008	26.4	24.8	26.5	25.4	26.3	23.6	21.4	23.0	22.3	23.1	22.7	22.6	**1,928.6**
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,175.0**
H2O	2007	7.6	7.3	5.5	6.9	9.5	8.2	5.8	8.5	10.1	12.1	12.3	12.7	**724.2**
OIL	2007	29.7	26.8	29.6	26.2	29.4	29.3	27.2	27.9	23.0	24.7	24.5	26.0	**1,640.5**
DAY	2006	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**813.0**
H2O	2006	16.6	14.2	15.8	15.2	17.6	19.5	7.2	7.6	7.5	9.1	7.4	5.7	**617.7**
OIL	2006	44.9	34.6	35.9	35.7	36.9	39.8	29.0	31.3	30.9	30.5	32.7	31.2	**1,316.2**
DAY	2005	30.0	28.0	27.0	29.0	31.0	29.0	31.0	31.0	29.0	29.0	29.0	31.0	**450.0**
H2O	2005	46.7	40.5	31.4	16.4	17.4	15.9	16.2	16.4	16.1	13.9	14.3	17.1	**474.3**
OIL	2005	70.1	60.5	52.1	37.3	39.3	37.1	39.3	42.5	38.7	39.8	38.9	41.9	**902.8**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	25.0	30.0	**96.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	44.7	58.5	50.4	**212.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.8	85.8	80.7	82.0	**365.3**

UWI **100.03-33-009-29W1.02** Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,841.0**
H2O	2009	3.0	2.9	3.4	3.6	4.1	4.3	4.4	4.2	4.0	3.9	0.0	0.0	**297.0**
OIL	2009	6.2	5.5	6.2	6.1	6.3	6.0	6.3	6.3	6.2	6.3	0.0	0.0	**635.2**
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,539.0**
H2O	2008	3.7	3.4	3.7	3.7	3.7	3.6	3.5	3.6	3.5	3.5	3.3	3.1	**259.2**
OIL	2008	7.7	7.2	7.7	7.4	7.6	6.9	6.4	6.8	6.7	6.9	6.8	6.7	**573.8**
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,175.0**
H2O	2007	2.2	2.2	1.7	2.1	2.9	2.5	1.7	2.5	3.0	3.7	3.7	3.8	**216.9**
OIL	2007	8.9	8.1	8.8	7.8	8.8	8.7	8.0	8.2	6.7	7.2	7.1	7.5	**489.0**
DAY	2006	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**813.0**
H2O	2006	4.9	4.2	4.7	4.5	5.3	5.8	2.2	2.3	2.3	2.8	2.3	1.7	**184.9**
OIL	2006	13.5	10.3	10.8	10.6	11.0	11.9	8.7	9.4	9.2	9.1	9.7	9.3	**393.2**
DAY	2005	30.0	28.0	27.0	29.0	31.0	29.0	31.0	31.0	29.0	29.0	29.0	31.0	**450.0**
H2O	2005	14.0	12.1	9.4	4.9	5.2	4.8	4.9	4.9	4.8	4.2	4.2	5.1	**141.9**
OIL	2005	20.9	18.1	15.6	11.1	11.8	11.1	11.7	12.7	11.6	11.9	11.6	12.5	**269.7**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	25.0	30.0	**96.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	13.4	17.5	15.1	**63.4**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	25.6	24.1	24.5	**109.1**

Licence **5267** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI **100.02-23-009-29W1.00** Field Name **Daly** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,784.0**
H2O	2009	0.2	0.3	0.3	0.3	0.3	0.5	0.6	0.6	0.6	0.6	0.0	0.0	**1,374.8**
OIL	2009	1.5	1.7	1.9	1.8	1.8	1.8	1.9	1.9	1.8	1.8	0.0	0.0	**409.3**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	18.0	**1,485.0**
H2O	2008	2.9	2.9	3.3	3.2	3.5	3.2	3.3	3.2	3.9	3.1	1.7	0.2	**1,370.5**
OIL	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	1.1	**391.4**
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,134.0**
H2O	2007	4.0	2.5	3.4	3.4	3.6	3.2	2.7	2.9	2.9	2.8	2.9	2.5	**1,336.1**
OIL	2007	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**386.3**
DAY	2006	31.0	28.0	31.0	25.0	6.0	17.0	31.0	31.0	30.0	31.0	30.0	30.0	**775.0**
H2O	2006	5.0	4.7	5.0	4.1	0.9	1.9	6.7	8.0	3.3	3.7	3.7	3.6	**1,299.3**
OIL	2006	6.7	5.8	6.0	5.5	1.3	3.3	6.3	6.6	0.4	0.3	0.3	0.3	**383.1**
DAY	2005	31.0	28.0	4.0	29.0	16.0	12.0	28.0	31.0	29.0	29.0	30.0	31.0	**454.0**
H2O	2005	193.4	169.6	24.9	208.3	114.3	4.5	3.7	4.9	5.8	4.7	3.9	6.0	**1,248.7**
OIL	2005	19.1	15.9	2.5	17.3	0.5	5.5	6.8	8.0	7.3	8.2	7.7	7.1	**340.3**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	12.0	30.0	**156.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	176.2	38.8	1.0	0.2	82.7	205.8	**504.7**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	128.4	27.7	23.4	14.6	10.8	29.5	**234.4**

Licence **5268** Well Name **Tundra Daly DIR COM** Dev **D** Mineral **FREEHOLD**

UWI **102.14-26-009-29W1.00** Field Name **Daly** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2009	3.5	3.0	3.1	2.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
OIL	2009	5.2	4.5	4.4	3.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469.0**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	22.0	**1,387.0**
H2O	2008	3.8	3.3	3.8	3.5	3.7	3.7	3.7	3.3	2.9	3.3	3.5	2.5	**290.6**
OIL	2008	5.7	5.8	5.6	5.1	5.5	5.4	5.4	5.0	4.3	5.0	5.1	3.8	**449.2**
DAY	2007	31.0	28.0	31.0	16.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,034.0**
H2O	2007	4.1	4.1	4.5	6.2	4.9	5.5	5.7	3.1	4.9	2.0	3.8	3.8	**249.6**
OIL	2007	8.4	7.0	7.6	3.9	7.1	4.4	8.2	7.4	5.6	8.2	6.2	5.6	**387.5**
DAY	2006	15.0	0.0	8.0	21.0	28.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**686.0**
H2O	2006	0.3	0.0	15.7	5.2	14.4	1.6	5.1	5.7	5.2	5.5	4.9	6.6	**197.0**
OIL	2006	3.9	0.0	7.5	10.9	2.5	12.5	9.2	8.5	8.5	6.1	10.0	6.8	**307.9**
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	19.0	23.0	**403.0**
H2O	2005	9.9	13.8	6.4	5.6	5.8	4.6	2.3	3.5	1.9	6.4	8.0	7.3	**126.8**
OIL	2005	25.0	17.2	16.5	11.1	12.7	11.1	11.2	10.1	9.9	10.4	6.6	8.5	**221.5**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.0	31.0	**60.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	28.9	13.3	**51.3**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	31.5	32.2	**71.2**

UWI **102.14-26-009-29W1.02** Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2009	4.2	3.6	3.8	2.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332.8**
OIL	2009	6.1	5.3	5.7	4.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.5**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	22.0	**1,387.0**
H2O	2008	4.6	4.0	4.5	4.1	4.5	4.4	4.4	4.0	3.5	4.1	4.1	3.1	**316.4**
OIL	2008	6.8	6.8	6.7	6.0	6.5	6.4	6.5	5.8	5.1	5.9	6.0	4.5	**480.8**
DAY	2007	31.0	28.0	31.0	16.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,034.0**
H2O	2007	4.8	4.7	5.2	7.3	5.7	6.4	6.9	3.7	5.8	2.3	4.6	4.5	**267.1**
OIL	2007	9.7	8.1	8.9	4.6	8.4	5.1	9.7	8.8	6.7	9.6	7.4	6.5	**407.8**
DAY	2006	15.0	0.0	8.0	21.0	28.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**686.0**
H2O	2006	0.3	0.0	18.4	6.2	16.8	2.0	5.9	6.6	6.0	6.4	5.8	7.7	**205.2**
OIL	2006	4.5	0.0	8.8	12.9	2.9	14.7	10.9	10.0	9.9	7.2	11.6	7.9	**314.3**
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	19.0	23.0	**403.0**
H2O	2005	7.5	10.4	4.8	5.5	6.9	5.4	2.8	4.2	2.2	7.6	9.3	8.5	**123.1**
OIL	2005	18.8	13.0	12.4	11.1	14.9	13.0	13.2	11.9	11.6	12.2	7.8	10.0	**213.0**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.0	31.0	**60.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	28.9	10.0	**48.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	31.4	24.2	**63.1**

Licence **5269** Well Name **Tundra Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.14-05-010-29W1.00** Field Name **Daly** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,627.0**
H2O	2009	89.6	75.1	85.1	80.7	75.7	73.1	72.9	60.3	65.0	57.0	0.0	0.0	**5,765.9**
OIL	2009	7.4	5.8	4.7	4.3	4.9	4.6	4.3	3.7	3.6	2.7	0.0	0.0	**887.7**
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,325.0**
H2O	2008	102.2	91.8	98.3	80.5	92.4	87.6	89.8	90.3	90.7	89.5	80.4	90.9	**5,031.4**
OIL	2008	7.5	5.5	5.6	7.4	8.9	8.1	8.9	9.4	7.1	8.0	5.4	7.5	**841.7**
DAY	2007	18.0	19.0	8.0	0.0	20.0	30.0	31.0	1.0	25.0	31.0	28.0	31.0	**963.0**
H2O	2007	77.4	87.4	30.8	0.0	89.5	116.6	94.6	28.3	99.8	124.1	104.6	110.0	**3,947.0**
OIL	2007	6.9	2.8	4.6	0.0	5.9	10.5	10.0	10.5	9.5	7.1	7.4	7.6	**752.4**
DAY	2006	29.0	28.0	31.0	30.0	28.0	28.0	17.0	31.0	30.0	22.0	15.0	15.0	**721.0**
H2O	2006	164.5	127.2	134.3	105.9	86.4	89.0	92.6	117.2	114.0	74.0	58.3	103.7	**2,983.9**
OIL	2006	13.5	15.9	16.3	18.8	10.2	12.2	11.3	17.3	16.5	7.9	9.8	8.2	**669.6**
DAY	2005	30.0	28.0	18.0	30.0	30.0	29.0	24.0	31.0	30.0	31.0	16.0	0.0	**417.0**
H2O	2005	122.6	104.6	69.0	109.7	127.7	121.7	94.0	128.9	111.2	118.5	41.4	0.0	**1,716.8**
OIL	2005	43.3	41.0	21.9	25.5	23.1	21.4	18.4	20.0	21.1	19.2	11.1	0.0	**511.7**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	29.0	31.0	**120.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.5	159.9	126.5	135.6	**567.5**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.2	69.4	48.7	45.4	**245.7**

UWI **100.14-05-010-29W1.02** Field Name **Daly** Pool Name **Bakken BB** Field Code **1** Pool Code **60BB** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,627.0**
H2O	2009	49.9	41.9	47.3	44.9	42.1	40.8	40.6	33.6	36.1	31.7	0.0	0.0	**3,191.1**
OIL	2009	8.1	6.2	7.0	6.4	7.3	6.9	6.3	5.5	5.4	4.3	0.0	0.0	**596.3**
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,325.0**
H2O	2008	57.4	51.3	54.8	44.9	51.5	48.8	50.0	50.3	50.5	49.8	44.8	50.7	**2,782.2**
OIL	2008	4.6	5.8	5.9	7.8	9.5	8.7	9.5	10.1	7.5	8.6	5.8	8.1	**532.9**
DAY	2007	18.0	19.0	8.0	0.0	20.0	30.0	31.0	1.0	25.0	31.0	28.0	31.0	**963.0**
H2O	2007	43.6	49.1	17.3	0.0	50.3	65.6	45.0	16.0	56.2	69.7	58.8	61.7	**2,177.4**
OIL	2007	3.9	1.6	2.6	0.0	3.4	5.9	4.8	5.2	5.3	3.8	4.4	4.7	**441.0**
DAY	2006	29.0	28.0	31.0	30.0	28.0	28.0	17.0	31.0	30.0	22.0	15.0	15.0	**721.0**
H2O	2006	57.8	71.6	75.5	59.6	48.6	50.0	52.1	65.9	64.2	41.7	32.9	58.2	**1,644.1**
OIL	2006	26.3	8.9	9.1	10.7	5.8	6.8	6.3	9.8	9.3	4.4	5.5	4.6	**395.4**
DAY	2005	30.0	28.0	18.0	30.0	30.0	29.0	24.0	31.0	30.0	31.0	16.0	0.0	**417.0**
H2O	2005	69.1	58.9	38.8	61.7	71.9	68.5	52.9	72.5	62.6	66.6	23.3	0.0	**966.0**
OIL	2005	24.4	23.0	12.3	14.3	13.0	12.0	10.3	11.3	11.8	10.8	6.3	0.0	**287.9**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	29.0	31.0	**120.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9	89.9	71.1	76.3	**319.2**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	39.1	27.4	25.6	**138.4**

Licence **5270** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral **CROWN**

UWI **100.15-32-009-29W1.00** Field Name **Daly** Pool Name **Lodgepole F** Field Code **1** Pool Code **59F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	15.0	16.0	30.0	30.0	31.0	0.0	0.0	**1,190.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	76.8	45.3	69.1	55.7	53.7	0.0	0.0	**1,887.8**
OIL	2009	0.0	0.0	0.0	0.0	0.0	15.3	19.8	27.5	25.9	26.9	0.0	0.0	**1,075.2**
DAY	2008	31.0	29.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.0**
H2O	2008	20.8	19.1	21.2	20.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.2**
OIL	2008	12.4	11.7	12.5	12.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.8**
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**937.0**
H2O	2007	56.7	52.6	38.9	52.1	69.4	60.1	42.4	51.9	50.6	60.3	25.4	21.5	**1,498.8**
OIL	2007	12.4	10.8	11.6	11.0	11.9	11.8	10.8	11.6	10.1	10.8	11.6	12.2	**907.5**
DAY	2006	30.0	2.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	29.0	15.0	31.0	**574.0**
H2O	2006	31.7	2.0	0.0	0.0	0.0	2.5	33.3	55.1	54.7	61.2	26.9	41.0	**916.9**
OIL	2006	10.9	0.6	0.0	0.0	0.0	0.6	9.0	12.6	12.4	11.6	6.6	12.7	**770.9**
DAY	2005	26.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	29.0	26.0	**374.0**
H2O	2005	69.7	54.2	60.5	52.9	38.9	35.2	57.0	36.8	36.5	35.8	33.7	27.4	**608.5**
OIL	2005	121.0	94.3	74.4	60.1	43.2	36.6	31.2	27.4	26.5	27.4	18.2	14.0	**693.9**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.9	**69.9**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.6	**119.6**

UWI **100.15-32-009-29W1.02** Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	15.0	16.0	30.0	30.0	31.0	0.0	0.0	**1,190.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	47.4	27.9	42.9	34.6	33.4	0.0	0.0	**1,074.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	25.0	32.2	44.3	41.7	43.3	0.0	0.0	**913.5**
DAY	2008	31.0	29.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.0**
H2O	2008	12.9	11.8	13.0	12.9	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.2**
OIL	2008	19.9	18.9	20.3	19.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**937.0**
H2O	2007	34.9	32.3	23.9	32.0	42.5	36.8	26.1	32.0	31.1	37.1	15.7	13.3	**833.7**
OIL	2007	20.2	17.7	18.8	17.8	19.4	19.3	17.8	19.1	16.5	17.7	18.8	19.8	**642.5**
DAY	2006	30.0	2.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	29.0	15.0	31.0	**574.0**
H2O	2006	19.5	1.2	0.0	0.0	0.0	1.5	20.4	33.8	33.5	37.6	16.5	25.2	**476.0**
OIL	2006	17.9	1.0	0.0	0.0	0.0	1.1	14.5	20.7	20.4	18.7	10.7	20.5	**419.6**
DAY	2005	26.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	29.0	26.0	**374.0**
H2O	2005	23.3	18.0	20.1	17.6	23.8	21.5	35.0	22.5	22.3	21.9	20.7	16.8	**286.8**
OIL	2005	40.4	31.4	24.8	20.0	26.4	22.4	19.2	16.8	16.3	16.8	11.2	8.5	**294.1**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	**23.3**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	**39.9**

Licence **5271** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI **100.04-22-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	19.0	4.0	8.0	5.0	5.0	5.0	5.0	2.0	0.0	0.0	**1,628.0**
H2O	2009	33.8	31.1	22.2	15.7	16.5	17.1	10.2	23.0	14.5	4.5	0.0	0.0	**3,071.8**
OIL	2009	16.6	13.4	10.4	6.7	7.1	10.7	6.4	9.9	6.1	2.0	0.0	0.0	**1,318.4**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,516.0**
H2O	2008	37.8	36.2	42.7	41.1	33.0	34.4	30.3	34.5	23.0	34.0	36.1	35.0	**2,883.2**
OIL	2008	18.1	17.9	14.3	12.3	15.5	14.8	21.6	17.6	25.9	17.0	15.4	18.1	**1,229.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,150.0**
H2O	2007	48.5	30.0	37.0	37.9	45.3	38.5	44.7	42.0	39.6	34.8	36.9	39.2	**2,465.1**
OIL	2007	20.2	23.9	26.9	21.1	15.4	14.9	17.4	16.3	15.5	22.7	32.6	16.3	**1,020.6**
DAY	2006	31.0	27.0	0.0	19.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**789.0**
H2O	2006	59.5	54.1	0.0	32.9	72.9	53.6	52.9	51.1	48.3	51.0	36.3	47.0	**1,990.7**
OIL	2006	19.9	18.1	17.9	11.0	26.4	19.7	17.8	17.1	16.1	17.1	28.7	17.4	**777.4**
DAY	2005	31.0	28.0	31.0	26.0	15.0	13.0	30.0	31.0	30.0	31.0	30.0	31.0	**473.0**
H2O	2005	89.9	78.1	69.1	68.1	40.3	53.7	82.5	65.3	64.9	52.3	56.3	58.7	**1,431.1**
OIL	2005	27.2	21.5	32.4	25.2	26.8	16.0	30.5	24.2	24.0	31.6	24.2	18.8	**550.2**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	16.0	26.0	21.0	26.0	27.0	30.0	**146.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	111.7	153.4	113.7	90.2	95.1	87.8	**651.9**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	47.3	51.2	36.7	37.5	37.5	37.6	**247.8**

Licence **5272** Well Name **ARC Waskada** Dev **V** Mineral **FREEHOLD**

UWI **100.14-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,910.2**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2009	27.8	23.6	26.7	24.8	25.7	24.7	25.6	16.2	32.5	25.9	0.0	0.0	**2,109.6**
OIL	2009	34.3	29.8	38.8	32.9	33.6	30.5	32.8	19.9	41.8	34.8	0.0	0.0	**3,428.8**
DAY	2008	30.0	29.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,607.2**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2008	21.9	21.8	22.7	21.9	29.3	28.2	21.4	23.9	25.1	25.4	6.5	29.3	**1,856.1**
OIL	2008	36.4	39.6	42.0	41.4	53.2	44.7	38.1	35.6	35.5	35.2	30.5	35.4	**3,099.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,245.2**
GAS	2007	0.0	0.0	0.0	0.0	0.0	2.8	0.3	5.7	0.0	0.0	0.0	0.0	**8.8**
H2O	2007	14.4	13.4	13.8	9.4	10.0	9.1	13.8	14.1	21.8	22.5	20.4	21.7	**1,578.7**
OIL	2007	69.9	61.1	68.6	49.6	55.2	50.1	65.0	66.4	50.1	41.3	38.8	38.3	**2,632.0**
DAY	2006	31.0	28.0	31.0	29.0	30.9	30.0	30.8	29.7	29.8	22.0	30.0	31.0	**884.2**
H2O	2006	56.8	47.2	46.6	45.1	45.5	39.8	24.7	21.9	21.5	16.0	16.6	13.6	**1,394.3**
OIL	2006	58.9	52.2	51.9	46.9	54.9	51.8	50.0	46.4	42.0	30.1	64.2	67.3	**1,977.6**
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**531.0**
H2O	2005	45.1	36.7	41.0	28.6	27.2	43.5	55.9	66.9	64.0	65.4	64.0	63.0	**999.0**
OIL	2005	91.6	93.8	118.0	112.0	116.3	76.1	71.5	74.5	67.5	74.4	69.7	66.0	**1,361.0**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	31.0	30.0	31.0	**169.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	50.0	85.3	77.8	93.3	62.4	28.9	**397.7**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	40.4	64.3	61.5	56.9	49.3	57.2	**329.6**

Licence **5273** Well Name **Goodlands Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI **1C0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,918.2**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2009	16.4	13.8	15.8	14.6	15.3	14.6	15.1	14.8	17.4	12.1	0.0	0.0	**984.3**
OIL	2009	33.0	28.5	37.1	31.4	32.0	29.1	31.2	29.4	35.8	25.5	0.0	0.0	**3,275.6**
DAY	2008	31.0	29.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,615.2**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2008	12.1	11.1	7.6	10.5	11.6	14.9	13.8	14.6	15.2	15.6	4.8	17.1	**834.4**
OIL	2008	35.4	35.8	26.2	37.7	39.8	40.3	41.6	36.2	33.9	32.1	32.9	35.0	**2,962.6**
DAY	2007	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,259.2**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	**2.4**
H2O	2007	12.3	11.3	11.2	10.6	11.4	10.8	13.7	13.9	12.9	11.6	10.9	11.8	**685.5**
OIL	2007	45.6	39.8	42.7	39.3	43.1	40.3	43.1	43.4	42.3	41.4	40.4	38.1	**2,535.7**
DAY	2006	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.7	29.8	31.0	30.0	31.0	**898.2**
H2O	2006	16.8	12.5	10.0	10.0	11.9	13.5	13.1	15.0	15.3	16.2	15.6	15.0	**543.1**
OIL	2006	55.2	49.2	54.5	51.0	50.4	44.1	45.1	46.4	45.1	45.9	41.7	42.6	**2,036.2**
DAY	2005	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**534.0**
H2O	2005	23.3	19.7	22.9	21.9	22.8	20.9	16.2	14.8	20.3	16.9	15.1	16.9	**378.2**
OIL	2005	68.1	66.1	77.8	66.2	67.5	65.1	65.8	66.4	52.0	58.5	56.2	57.3	**1,465.0**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**170.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	38.0	20.8	19.4	24.7	21.1	22.5	**146.5**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	81.7	148.0	145.3	113.7	108.7	100.6	**698.0**

Licence **5274** Well Name **ARC Waskada** Dev **V** Mineral **FREEHOLD**

UWI **100.01-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,901.9**
H2O	2009	646.4	547.4	612.8	576.2	586.5	574.1	592.7	572.0	674.7	499.6	0.0	0.0	**39,876.4**
OIL	2009	38.7	33.4	42.8	36.9	36.7	34.1	36.4	33.6	39.9	30.1	0.0	0.0	**1,879.2**
DAY	2008	31.0	29.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,598.9**
H2O	2008	724.3	648.7	681.3	687.1	712.2	800.0	691.5	632.7	620.5	620.2	33.8	670.0	**33,994.0**
OIL	2008	14.2	11.9	12.6	12.8	12.5	12.0	10.4	22.1	27.0	19.2	34.6	40.4	**1,516.6**
DAY	2007	30.0	28.0	31.0	29.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,235.9**
H2O	2007	702.7	672.7	702.2	583.3	588.5	579.2	679.1	692.1	688.7	699.8	673.1	725.0	**26,471.7**
OIL	2007	40.0	35.7	39.9	30.5	35.2	34.9	37.4	40.6	43.9	32.2	17.7	17.7	**1,286.9**
DAY	2006	31.0	27.0	31.0	30.0	29.4	30.0	30.8	29.8	29.9	31.0	30.0	30.0	**876.9**
H2O	2006	722.6	613.0	711.2	686.5	642.1	683.4	637.1	565.9	603.3	628.6	599.4	614.1	**18,485.3**
OIL	2006	32.3	12.7	21.4	42.7	41.4	41.6	44.3	48.0	57.3	57.7	51.6	53.1	**881.2**
DAY	2005	30.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**517.0**
H2O	2005	609.4	496.1	626.7	747.7	802.0	750.8	752.3	758.9	786.7	759.3	763.9	799.5	**10,778.1**
OIL	2005	8.4	7.9	16.4	20.7	26.5	26.4	26.6	22.8	19.2	12.3	12.5	15.1	**377.1**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**156.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	22.9	415.5	365.1	421.0	374.9	525.4	**2,124.8**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	5.1	14.6	10.8	9.7	40.5	81.6	**162.3**

Licence **5275** Well Name **Kiwi Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,833.0**
H2O	2009	3.4	2.6	4.1	3.7	3.2	2.9	3.4	3.7	4.6	0.0	0.0	0.0	**323.9**
OIL	2009	8.5	7.6	8.4	8.1	7.1	7.4	7.7	8.3	8.0	0.0	0.0	0.0	**824.8**
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,560.0**
H2O	2008	3.7	3.1	2.5	2.5	1.5	4.2	3.1	1.5	4.6	5.3	3.5	2.1	**292.3**
OIL	2008	10.0	8.4	10.1	10.8	8.5	11.0	10.1	10.0	9.7	10.9	8.8	9.0	**753.7**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,197.0**
H2O	2007	1.4	2.4	2.4	2.8	4.0	3.4	3.0	3.6	1.6	1.9	3.7	3.0	**254.7**
OIL	2007	12.0	11.5	12.3	10.6	12.2	11.3	12.1	12.3	11.3	11.3	10.2	11.5	**636.4**
DAY	2006	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**834.0**
H2O	2006	6.3	5.6	4.9	2.1	2.2	4.2	2.8	20.0	1.4	3.1	1.0	1.5	**221.5**
OIL	2006	14.8	13.6	15.1	14.6	14.4	13.9	14.0	13.7	11.2	16.3	13.6	12.8	**497.8**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**476.0**

Licence **5275** Well Name **Kiwi Daly C004** Dev **V** Mineral **FREEHOLD**

UWI 100.01-103-29W0.001 Field Name **Daly** Pool Code **59A** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	15.6	5.8	10.9	0.9	6.0	2.8	8.4	7.9	6.7	5.8	5.1	7.2	166.4
OIL	2005	19.2	19.9	20.4	19.5	20.6	19.2	19.2	19.5	16.2	16.6	16.0	16.8	329.8
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	111.0
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	22.4	19.7	17.9	83.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	36.2	24.1	21.0	106.5

UWI 100.01-103-29W0.002 Field Name **Daly** Pool Code **60DD** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	1,833.0
H2O	2009	10.3	7.9	12.4	10.9	9.4	8.7	10.0	11.1	13.6	0.0	0.0	0.0	979.2
OIL	2009	25.3	22.9	25.1	24.3	21.3	22.0	22.9	24.8	23.8	0.0	0.0	0.0	2,476.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,826.0
H2O	2008	10.0	8.0	11.0	7.5	6.5	12.0	9.4	11.4	13.7	15.7	15.5	14.4	979.2
OIL	2008	30.1	25.1	30.3	32.2	25.5	33.0	30.1	30.1	29.0	32.6	26.2	27.0	2,263.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,197.0
DAY	2007	4.0	7.1	7.2	8.3	11.8	10.0	9.0	10.9	4.9	5.5	11.2	8.9	762.8
H2O	2007	36.1	34.5	37.1	31.8	36.5	33.7	36.4	36.7	33.7	33.8	30.4	34.6	1,912.5
DAY	2006	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	834.0
DAY	2006	18.6	16.8	14.7	6.3	12.7	12.7	6.2	6.0	4.2	9.3	3.0	4.5	664.0
DAY	2006	44.6	41.0	45.3	44.0	43.3	41.7	42.0	41.3	33.6	48.8	40.4	38.2	1,497.1
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,812.5
OIL	2006	46.8	17.5	32.7	2.8	18.1	8.4	25.2	23.7	20.2	17.3	15.3	21.5	498.9
OIL	2005	97.9	58.8	61.4	58.7	62.0	57.6	59.2	58.6	49.8	49.8	48.2	50.3	692.9
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	111.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	67.2	59.0	53.6	249.4
Licence **5275**	Well Name **Kiwi Daly C004**										Dev **V**			Mineral **FREEHOLD**

UWI 100.08-33-009-28W1.00 Field Name **Daly** Pool Code **Lodgepole A** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	1,824.0
H2O	2009	10.7	8.6	11.3	9.2	7.3	3.8	6.5	2.9	6.9	0.0	0.0	0.0	589.2
OIL	2009	25.5	23.7	25.6	24.4	14.9	15.7	16.1	15.9	15.6	0.0	0.0	0.0	1,419.3
DAY	2008	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,553.0
H2O	2008	25.3	7.5	8.3	10.9	14.1	17.3	7.0	8.1	9.8	11.5	12.8	11.5	522.9
OIL	2008	15.2	24.2	25.8	24.8	16.5	22.5	23.3	21.0	21.6	14.8	14.2	15.9	1,462.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,826.0
H2O	2007	5.0	5.0	4.5	4.7	4.9	3.4	2.9	2.4	2.3	2.1	1.7	2.3	1,569.0
OIL	2007	27.2	22.8	26.6	23.7	26.7	27.0	27.9	27.1	24.2	25.2	21.8	24.8	1,243.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	829.0
DAY	2006	9.0	5.1	9.7	8.3	11.4	12.4	9.1	7.3	11.2	3.0	3.0	3.0	316.2
H2O	2006	30.0	27.2	29.7	28.4	29.9	29.6	24.3	24.5	27.5	29.3	24.8	30.8	1,569.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	464.0
H2O	2005	11.4	12.5	15.5	9.4	8.1	5.5	5.3	9.0	9.2	9.2	2.0	11.2	218.6
OIL	2005	41.5	37.4	40.9	39.6	41.0	37.6	33.0	34.5	33.3	34.3	30.7	31.9	618.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	99.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	27.0	23.5	21.6	110.4
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	62.2	53.7	47.0	196.5

UWI 100.08-33-009-28W1.02 Field Name **Daly** Pool Code **Bakken DD** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	1,824.0
OIL	2009	3.6	2.9	3.7	3.1	2.4	1.3	2.1	0.9	2.3	0.0	0.0	0.0	195.4
H2O	2009	4.7	3.8	4.9	4.3	3.4	1.8	2.8	1.3	3.2	0.0	0.0	0.0	258.3
DAY	2008	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,553.0
OIL	2008	8.8	7.5	9.2	8.2	5.2	7.5	7.2	7.0	7.1	4.9	4.7	5.3	492.1
H2O	2008	7.1	6.1	8.0	6.2	5.5	7.5	7.7	7.0	7.1	4.0	4.7	5.3	489.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,192.0
DAY	2007	2.6	0.3	2.1	6.7	7.1	2.0	1.1	2.8	2.7	2.8	2.7	2.0	130.7
H2O	2007	9.0	7.6	7.5	7.5	9.9	9.3	9.0	8.5	8.4	7.5	8.3	8.3	414.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	829.0
DAY	2006	3.0	1.8	3.2	2.7	3.8	4.1	2.8	3.0	2.4	3.7	1.0	1.0	104.7
H2O	2006	9.0	9.0	9.9	8.1	8.9	9.9	8.1	9.6	8.7	8.8	8.0	8.7	489.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	464.0
H2O	2005	3.8	4.2	5.2	3.2	2.7	1.9	1.7	3.0	3.0	3.0	0.0	3.7	72.5
OIL	2005	13.8	12.4	13.7	13.2	13.6	12.5	11.0	11.5	11.1	11.5	10.3	10.6	206.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	99.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	9.0	7.9	7.2	36.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	29.8	24.9	17.1	77.0
Licence **5277**	Well Name **ARC Waskada**										Dev **V**			Mineral **FREEHOLD**

UWI 100.09-09-001-29W1.00 Field Name **Daly** Pool Code **Lower Amaranth I** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,903.2
H2O	2009	5.4	16.2	19.3	18.5	17.7	17.0	17.2	17.4	17.4	0.0	0.0	0.0	2,515.0
OIL	2009	22.8	19.8	25.6	21.7	22.1	20.2	21.7	20.4	17.2	21.6	0.0	0.0	3,217.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,660.2
DAY	2008	25.9	24.4	30.7	33.6	37.2	30.4	21.7	24.5	8.8	2.5	24.9	22.3	2,349.9
H2O	2008	39.8	38.4	40.9	45.4	47.8	34.5	29.4	30.4	30.3	31.5	30.5	26.5	2,294.2
DAY	2007	30.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	1,204.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,824.0
DAY	2007	51.6	39.4	46.5	47.4	49.8	46.3	44.9	43.7	42.0	41.9	41.5	41.5	2,568.7
DAY	2006	72.9	59.7	72.2	24.7	53.7	48.1	48.0	45.7	38.9	36.6	49.1	48.1	963.7
H2O	2006	85.1	74.9	90.6	77.6	79.3	65.7	63.4	57.4	49.5	53.7	53.5	53.5	1,416.9
DAY	2006	50.7	44.1	53.6	48.6	51.3	49.1	50.1	52.6	52.9	55.2	50.2	54.7	2,030.0
DAY	2005	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	512.0
H2O	2005	72.9	59.7	72.2	24.7	53.7	48.1	48.0	45.7	38.9	36.6	49.1	48.1	963.7
OIL	2005	85.1	74.9	90.6	77.6	79.3	65.7	63.4	57.4	49.5	53.7	53.5	53.5	1,416.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	150.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	116.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	103.0	141.7	155.2	430.4
Licence **5277**	Well Name **ARC Waskada**										Dev **V**			Mineral **FREEHOLD**

UWI 100.09-09-001-29W1.02 Field Name **Daly** Pool Code **Lower Amaranth I** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,894.4
H2O	2009	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,007.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.0
DAY	2008	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,591.4
H2O	2008	1314.3	1276.1	1250.0	1182.4	1135.5	964.7	1011.1	1038.5	1028.9	1055.6	655.0	0.0	60,988.4
OIL	2008	13.4	1.3	2.4	2.3	2.4	1.7	1.3	10.3	12.9	11.4	6.6	0.0	1,084.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,228.4
DAY	2007	1356.2	1307.3	1388.1	1133.9	1205.2	1130.0	1288.6	1321.3	1248.7	1282.7	1250.9	1326.7	50,222.2
H2O	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,824.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2006	1302.0	1238.2	1397.2	1300.3	1304.4	1240.8	1306.8	1308.4	1267.7	1310.0	1240.3	1461.2	48,568.7
H2O	2006	51.0	40.6	32.1	17.6	14.3	10.2	10.4	10.2	15.7	10.0	7.9	10.7	298.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	11.3	11.2	10.7	492.4
DAY	2005	31.0	28.0	31.0	28.0	30.0	28.0	31.0	31.0	30.0	24.0	21.0	20.0	1,153.3
H2O	2005	1069.6	1015.1	1079.5	879.2	934.5	891.1	1004.3	1034.2	1034.2	796.8	765.8	755.8	33,111.5
OIL	2005	14.5	12.9	14.9	12.6	10.7	9.4	9.0	7.1	17.3	13.1	11.3	11.2	366.8
DAY	2004	0.0	28.0	30.0	30.0	31.0	30.0	31.0	30.8	28.7	31.0	30.0	31.0	329.5
H2O	2004	1154.5	1023.4	1151.4	1126.8	1078.9	1109.0	1157.2	960.0	1027.1	1068.1	1039.8	1048.4	28,103.0
OIL	2004	0.0	1.4	0.0	29.0	31.0	30.0	31.0	31.0	30.0	9.1	0.0	0.0	210.0
DAY	2003	0.0	0.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	460.0
H2O	2003	1267.1	1144.2	1252.5	1225.8	1287.1	1196.2	1210.7	1208.1	1161.7	1193.0	1122.5	1139.3	34,627.2
OIL	2003	0.0	0.0	0.0	0.0	0.0	28.0	29.2	31.0	30.0	31.0	30.0	31.0	240.2
DAY	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	156.0
H2O	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	810.1	736.0	647.2	538.0	3,820.0
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	9.9	5.7	6.3	5.1	4.6
Licence **5280**	Well Name **ARC Waskada**										Dev **V**			Mineral **FREEHOLD**

UWI 100.16-09-001-29W1.00 Field Name **Daly** Pool Code **Lower Amaranth I** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,390.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	999.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,244.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	999.5
H2O	2007	1491.2	1633.2	1742.8	1442.9	1510.1	556.7	0.0	0.0	0.0	0.0	0.0	0.0	44,244.8
OIL	2007	0.0	1.4	2.4	2.3	2.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	571.0
DAY	2006	31.0	28.0	31.0	30.0	29.0	30.0	30.8	29.0	29.7	31.0	30.0	31.0	842.5
H2O	2006	1623.9	1391.1	1558.0	1525.9	1361.6	1458.8	1384.4	1477.6	1384.4	1544.3	1432.9	1575.2	38,879.9
OIL	2006	30.8	28.2	40.8	30.0	18.5	17.3	17.7	15.0	14.9	15.2	13.9	15.2	551.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	482.0
H2O	2005	744.9	685.1	806.1	880.5	491.5	1491.5	1618.6	1745.1	1755.8	1683.9	1626.6	1647.7	17,939.2
OIL	2005	24.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	24.3	26.9	143.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence **5281**	Well Name **ARC Waskada**										Dev **V**			Mineral **FREEHOLD**

UWI 100.16-09-001-29W1.02 Field Name **Daly** Pool Code **Lower Amaranth I** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,883.2
H2O	2009	31.8	26.7	30.6	28.3	29.6	28.2	29.4	27.3	28.8	22.5	0.0	0.0	5,194.9
OIL	2009	39.1	33.8	41.9	37.1	37.9	34.4	37.0	33.0	33.0	28.3	0.0	0.0	3,123.0
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,580.2
H2O	2008	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,824.0
OIL	2008	37.9	35.6	41.1	39.7	41.2	35.6	31.0	35.5	35.0	35.4	37.9	40.1	2,263.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	1,197.0
DAY	2007	38.9	37.1	37.9	35.4	31.6	29.9	32.8	35.5	36.5	43.7	49.5	51.2	1,280.2
DAY	2007	43.8	39.2	43.4	37.0	39.9	32.4	36.1	34.8	34.7	34.2	32.9	32.9	2,351.7
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	31.0	30.0	31.0	1,824.0
DAY	2006	82.2	63.7	69.0	73.2	72.0	72.9	71.9	67.7	45.8	48.5	47.1	46.2	3,426.4
DAY	2006	52.9	53.1	51.1	46.4	45.8	43.8	47.5	52.3	52.1	58.2	52.9	55.5	1,965.9
DAY	2006	31.0	27.0	18.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	497.0
H2O	2006	132.5	110.7	99.7	133.1	134.6	133.0	130.5	135.5	135.5	88.0	84.9	93.0	2,666.2
OIL	2006	104.1	86.5	53.3	89.8	86.8	82.3	84.1	56.8	72.9	53.2	46.5	50.2	1,290.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	29.0	31.0	140.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.0	340.9	316.7	296.7	1,382.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	101.9	77.9	55.4	103.3	427.7
Licence **5282**	Well Name **Kiwi Daly C004**										Dev **V**			Mineral **FREEHOLD**

UWI 100.08-10-010-28W1.00 Field Name **Daly** Pool Code **Lodgepole A** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	450.0
H2O	2009	154.1	139.2	149.1	134.2	154.1	149.1	151.2	155.5	150.3	0.0	0.0	0.0	2,277.0
OIL	2009	15.1	14.4	14.1	12.7	14.6	14.2	14.3	14.6	14.0	0.0	0.0	0.0	228.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	182.0
H2O	2008	150.3	135.8	150.3	145.4	150.3	145.4	150.3	150.3	145.4	150.3	146.2	149.1	940.2
OIL	2008	14.9	14.4	14.9	14.4	14.9	14.4	14.9	14.4	14.4	14.9	14.4	14.9	101.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	197.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	197.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	27.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	30.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	197.7
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.3	82.4	0.0	0.0	30.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	8.8	0.0	0.0	197.7

UWI 100.12-08-010-28W1.00 Field Name **Daly** Pool Code **Bakken Z** Unit **A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	17.0	24.0	0.0	0.0	7.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	1,224.0
DAY	2008	316.4	269.5	0.0	0.0	70.1	154.5	141.2	0.0	0.0	0.0	0.0	0.0	10,497.9
H2O	2008	21.1	16.8	0.0	0.0	6.3	11.4	13.2	0.0	0.0	0.0	0.0	0.0	1,247.4
DAY	2007	31.0	28.0	29.0	22.0	28.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	1,119.0
DAY	2007	542.2	448.2	479.0	374.0	461.2	530.0	533.0	388.0	228.0	0.0

Licence **5289** Well Name **ARC Wasiada** Dev **V** Mineral **FREEHOLD**

UWI *100.14-049-0201.4WM1.00* Field Name **Waskada** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	73.7	61.0	66.2	64.8	63.7	53.6	48.3	52.0	52.7	56.1	47.9	52.0	1,120.8
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	134.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	21.8	9.4	7.9	12.2	65.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.6	137.5	63.3	60.9	324.3

Licence **5290** Well Name **ARC Wasiada** Dev **V** Mineral **FREEHOLD**

UWI *100.01-09-0001.4WM1.00* Field Name **Waskada** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,843.4
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	712.8
DAY	2004	12.3	10.3	16.4	13.9	14.2	6.8	13.9	12.3	13.9	13.8	0.0	0.0	1,664.9
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,664.9
H2O	2004	5.8	5.7	6.2	6.6	6.0	7.1	5.8	5.3	56.0	5.5	4.8	5.9	664.9
DAY	2004	10.5	10.6	11.5	12.1	12.9	13.0	11.4	10.5	14.0	14.6	12.2	11.1	1,537.1
DAY	2007	30.0	1.0	31.0	30.0	28.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	1,176.4
H2O	2007	10.0	13.0	11.0	10.8	9.7	9.1	8.0	8.0	8.0	8.0	8.0	8.0	544.2
DAY	2007	18.6	19.2	22.4	21.1	20.4	17.2	18.1	12.1	10.5	10.5	10.1	10.9	1,379.2
DAY	2006	30.0	28.0	31.0	29.0	30.9	30.0	31.0	30.7	29.8	31.0	30.0	31.0	848.4
H2O	2006	13.2	9.9	11.0	9.1	9.2	9.4	8.7	9.0	9.3	9.7	9.4	9.5	450.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,188.5
H2O	2005	21.7	17.3	15.0	19.0	11.0	24.0	29.0	31.0	29.0	31.0	30.0	31.0	483.0
DAY	2004	31.0	29.0	31.0	29.7	31.0	29.0	29.0	31.0	29.0	31.0	30.0	31.0	1,169.7
H2O	2004	60.6	52.7	43.6	38.9	49.9	41.5	22.3	38.2	34.7	37.6	41.7	29.9	932.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	31.0	30.0	31.0	130.0
H2O	2004	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	37.1	21.1	21.1	119.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	133.2	117.0	85.0	62.1	439.2

Licence **5291** Well Name **ARC Wasiada** Dev **V** Mineral **FREEHOLD**

UWI *100.12-09-001.24WM1.00* Field Name **Waskada** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,872.1
DAY	2005	2.4	1.9	2.3	2.1	2.2	2.1	2.2	2.1	2.7	2.2	0.0	0.0	393.2
DAY	2004	14.7	13.3	14.8	12.1	13.8	11.7	11.2	15.1	14.7	12.3	0.0	0.0	1,595.3
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,568.1
H2O	2004	5.1	4.2	3.0	2.9	4.6	3.5	2.5	3.3	3.9	3.9	2.4	3.1	371.0
DAY	2004	14.4	14.1	13.1	14.3	20.2	17.5	16.8	14.0	17.8	18.2	10.6	12.7	1,582.6
DAY	2003	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	1,582.6
H2O	2007	3.9	3.5	3.7	3.2	3.3	3.4	3.9	4.5	4.0	3.0	5.0	5.4	330.0
DAY	2007	20.9	19.1	22.0	18.6	19.8	19.8	20.6	18.6	19.4	19.6	15.4	14.2	1,398.9
DAY	2006	30.0	16.0	31.0	30.0	30.8	30.0	29.7	29.8	31.0	30.0	30.0	31.0	1,145.0
H2O	2006	5.2	4.0	7.0	6.0	3.4	2.9	3.1	3.2	3.1	3.2	3.1	3.6	282.2
DAY	2006	40.9	31.1	40.2	34.8	23.0	18.7	23.5	22.1	18.1	18.3	16.7	19.5	1,169.9
DAY	2005	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	492.0
H2O	2005	22.5	16.0	18.4	15.0	16.5	16.1	11.4	10.4	7.4	9.1	6.1	6.3	255.9
DAY	2005	71.6	61.7	60.3	46.4	51.4	51.3	44.8	43.9	39.8	41.1	37.1	34.8	1,035.3
DAY	2004	30.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	132.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	179.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	56.2	55.7	67.4	271.8

Licence **5292** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI *100.16-08-008.29WM1.00* Field Name **Sinclair** Pool Code **16** Unit **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	29.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.3	27.0	0.0	0.0	1,770.0
DAY	2005	19.4	20.2	24.8	23.2	24.9	26.6	40.1	25.3	23.9	25.5	0.0	0.0	1,992.5
DAY	2004	35.4	33.7	37.1	36.1	36.5	37.1	35.7	36.3	34.7	36.3	0.0	0.0	3,584.1
DAY	2003	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,471.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	122.0
DAY	2004	47.1	34.7	51.6	49.3	45.6	40.9	42.5	42.1	39.8	37.7	34.1	32.8	1,282.5
DAY	2003	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,115.0
H2O	2007	23.1	30.7	34.3	31.0	29.3	25.1	29.6	29.0	26.0	31.0	29.0	31.3	1,466.1
DAY	2007	61.4	51.9	49.7	47.9	51.4	54.7	58.5	55.1	47.7	47.7	42.5	57.9	2,713.4
DAY	2006	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,395.3
H2O	2006	30.2	26.1	0.0	37.1	33.0	31.1	31.3	31.6	29.9	29.7	3.0	44.9	1,139.6
DAY	2006	70.5	60.8	64.9	60.9	61.1	57.0	58.0	58.6	55.4	55.5	5.3	83.3	2,887.0
DAY	2005	31.0	28.0	30.0	6.0	0.0	0.0	0.0	31.0	30.0	31.0	27.0	31.0	405.0
H2O	2005	42.7	32.6	42.0	46.5	12.6	0.0	0.0	0.0	43.2	39.5	32.0	45.7	811.7
DAY	2005	84.3	63.1	69.7	27.1	0.0	10.2	19.2	90.2	75.9	73.2	71.3	78.6	1,394.7
DAY	2004	31.0	28.0	31.0	30.0	2.3	0.0	32.5	31.0	30.0	31.0	30.0	31.0	170.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	88.2	100.1	64.5	58.9	44.5	47.7	400.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	152.0	189.8	111.8	94.4	63.0	63.0	538.4

Licence **5293** Well Name **ARC Wasiada** Dev **V** Mineral **FREEHOLD**

UWI *100.07-09-001.24WM1.00* Field Name **Lower Amaranth** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	1,898.3
H2O	2005	12.0	13.6	22.3	20.5	21.4	20.8	20.8	27.2	21.9	0.0	0.0	0.0	2,831.8
DAY	2005	16.2	14.0	18.2	15.4	15.7	14.3	15.3	14.4	19.3	15.6	0.0	0.0	2,314.0
DAY	2004	30.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,395.3
H2O	2004	38.4	37.8	33.7	31.2	34.2	32.8	31.5	34.3	23.0	22.1	22.1	24.6	2,424.2
DAY	2004	31.3	32.4	33.4	32.3	34.7	29.1	31.2	23.3	16.6	16.7	16.5	17.9	2,155.6
DAY	2003	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	1,231.3
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,395.3
DAY	2007	66.9	46.6	47.3	47.0	47.5	45.6	44.9	45.5	42.1	42.3	39.5	32.5	2,713.4
DAY	2006	31.0	28.0	31.0	30.0	29.0	30.8	30.7	29.8	31.0	30.0	30.0	31.0	870.3
H2O	2006	62.8	49.2	65.9	52.2	47.6	43.0	49.4	47.3	46.0	45.9	41.3	46.1	1,648.6
DAY	2006	69.2	57.0	61.9	55.6	56.8	44.1	44.2	47.3	47.1	45.9	41.8	45.6	1,325.5
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,395.3
H2O	2005	43.0	35.3	40.1	41.8	46.9	80.7	83.2	90.2	53.0	51.3	47.7	43.4	1,157.7
DAY	2005	22.1	19.5	22.8	21.3	23.5	40.9	41.4	52.7	37.0	33.6	29.9	31.7	709.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	29.0	145.0
H2O	2004	5.2	4.0	7.0	6.0	3.4	2.9	3.1	3.2	3.1	3.2	3.1	3.6	282.2
DAY	2004	40.9	31.1	40.2	34.8	23.0	18.7	23.5	22.1	18.1	18.3	16.7	19.5	1,169.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	492.0
H2O	2005	22.5	16.0	18.4	15.0	16.5	16.1	11.4	10.4	7.4	9.1	6.1	6.3	255.9
DAY	2005	71.6	61.7	60.3	46.4	51.4	51.3	44.8	43.9	39.8	41.1	37.1	34.8	1,035.3
DAY	2004	30.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	132.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	179.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	56.2	55.7	67.4	271.8

Licence **5294** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI *100.10-20-010.29WM1.00* Field Name **Lodgepole E** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,846.0
DAY	2005	15.7	14.3	12.1	11.7	12.1	13.5	22.6	14.7	13.9	14.0	0.0	0.0	951.2
DAY	2004	14.7	13.2	13.2	14.9	14.6	12.5	13.4	15.1	14.7	15.4	0.0	0.0	2,181.2
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,544.0
H2O	2004	18.7	17.2	18.3	17.5	15.6	16.1	18.8	19.5	19.9	18.0	16.8	14.7	806.6
DAY	2004	14.0	13.6	13.6	11.6	11.7	11.5	12.1	12.2	11.1	10.5	11.0	12.4	2,036.9
DAY	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,179.0
DAY	2007	18.5	17.0	19.1	18.1	19.0	17.8	19.2	16.4	17.8	18.6	13.6	19.2	1,503.5
DAY	2006	20.8	19.4	21.7	21.0	22.0	20.7	19.8	16.5	16.3	16.8	14.7	15.4	1,891.6
DAY	2006	30.0	28.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	31.0	822.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,395.3
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,395.3
DAY	2004	31.0	27.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	465.0
H2O	2004	13.9	13.9	14.6	14.0	16.0	17.6	14.2	14.1	15.3	14.5	14.4	14.4	209.2
DAY	2005	102.8	66.1	71.1	65.4	68.1	64.1	68.7	66.6	55.2	59.2	55.3	57.9	1,260.1
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	106.0
DAY	2005	5.2	5.1	5.5	5.2	5.5	5.2	5.0	4.1	4.0	4.2	3.0	4.1	323.2
DAY	2004	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	8.9	0.0	0.0	0.0	760.9
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2004	8.8	8.1	0.0	0.0	0.0	6.7	7.1	4.4	4.3	0.0	0.0	0.0	39.4
DAY	2003	31.0	27.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	464.0
H2O	2005	18.4	11.7	12.6	11.5	12.1	11.4	12.1	11.9	9.7	10.3	9.7	9.9	222.3
DAY	2005	18.4	11.7	12.6	11.5	12.1	11.4	12.1	11.9	9.7	10.3	9.7	9.9	222.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	105.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	24.9	24.9	65.7

Licence **5296** Well Name **ARC Wasiada** Dev **V** Mineral **FREEHOLD**

UWI *100.02-09-001.24WM1.00* Field Name **Lower Amaranth** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	1,867.7
DAY	2005	11.8	9.7	13.5	12.5	13.1	13.2	12.9	13.1	12.8	12.6	0.0	0.0	751.6
DAY	2004	18.6	15.7	25.0	21.2	21.6	18.2	20.0	18.7	21.1	21.0	0.0	0.0	2,662.7
DAY	2003	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,564.7
DAY	2008	10.1	9.8	10.1	9.3	8.3	10.5	11.1	14.0	15.0	15.0	13.6	16.2	629.2
DAY	2007	36.3	30.4	32.1	31.4	34.6	31.7	27.9	26.0	25.6	22.3	20.8	25.8	2,661.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	1,198.7
H2O	2006	14.3	13.1	14.0	11.7	9.4	8.4	9.0	5.8	4.0	8.9	11.1	10.0	485.2
DAY	2006	44.0	41.1	47.5	35.7	36.7	31.4	34.4	39.4	40.4	39.0	37.7	38.1	2,304.8
DAY	2005	31.0	28.0	31.0	30.0	29.5	29.8	29.7	29.8	31.0	30.0	30.0	31.0	1,365.3
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	355.4
DAY	2004	60.0	43.4	43.9	30.2	46.2	43.3	39.0	41.9	42.9	39.0	42.0	40.5	1,395.3
H2O	2004	31.0	28.0	30.9	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	465.0
DAY	2005	22.7	20.5	32.6	18.5	9.6	7.6	11.9	18.4	18.7	9.4	9.1	7.0	262.2
DAY	2004	83.5	77.4	100.1	94.3	58.2	44.8	55.9	54.1	53.8	54.4	51.9	52.2	1,395.3
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	130.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	121.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.9	136.9	123.1	91.7	525.6

Licence **5297** Well Name **ARC Wasiada** Dev **V** Mineral **FREEHOLD**

UWI *100.04-09-001.24WM1.00* Field Name **Lower Amaranth** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	32.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,822.5
DAY	2005	7.6	6.6	7.4	6.9	6.5	6.2	6.5	6.2	7.4	5.8	0.0	0.0	801.6
DAY	2004	27.0	25.0	32.4	27.5	26.2	23.8	25.5	23.0	28.7	22.9	0.0	0.0	2,782.4
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,519.5
DAY	2007	7.0	6.1	6.4	6.1	6.2	6.0	6.0	5.8	5.6	5.6	5.3	5.2	734.5
DAY	2006	24.1	31.6	36.2	36.0	34.0	31.3	29.8	28.2	28.7	29.6	29.8	19.6	3,520.4
DAY	2005	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,154.5
DAY	2004	3.1	2.2	2.4	2.6	2.9	2.9	4.3	4.0	6.5	13.1	6.6	7.0	563.2
DAY	2003	56.8	38.3	45.2	41.1	45.3	42.5	42.0	45.5	38.1	25.6	25.2	25.7	3,169.2
DAY	2008	31.0	28.0	30.0	30.0	30.9	29.3	30.8	29.7	29.8	31.0	30.0	31.0	991.2
DAY	2006	16.5	12.6	10.1	7.7	4.9	4.1	3.4	2.9	3.1	3.2	3.1	3.2	505.6
DAY	2006	95.5	84.3	94.3	92.7	89.7	70.9	64.4	58.9	56.9	58.2	53.0	57.8	2,632.9
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	421.0
DAY	2005	33.5	30.8	31.6	38.9	38.5	23.4	24.6	27.3	28.3	19.3	16.0	18.4	430.8
DAY	2004	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	132.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	72.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	37.7	37.1	45.0	153.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.8	154.7	85.0	285.5

Licence **5298** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral **FREEHOLD**

UWI *100.14-18-003.29WM1.00* Field Name **Mission Canyon Sa B** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	1,852.8
DAY	2005	415.7	379.5	412.5	446.4	472.3	441.9	448.6	415.8	415.0	418.1	0.0	0.0	29,357.9
DAY	2004	417.1	411.7	384.6	422.0	468.0	467.9	468.7	476.4	401.9	404.6	417.7	437.7	25,797.5
DAY	2003	387.0	299.0	310.0	300.0	310.0	300.0	310.0	310.0	300.0	310.0	300.0	310.0	15,642.0
DAY	2008	421.4	411.7	384.6	422.0	468.0	467.9	468.7	476.4	401.9	404.6	417.7	437.7	25,986.0
DAY	2007	1,186.6	1,016.1	1,094.2	1,054.4	1,098.9	1,044.1	1,082.7	1,013.3	1,001.1	1,008.2	1,012.1	1,053.3	64,844.8
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,188.8
DAY	2007	390.7	378.0	432.7	441.1	454.3	425.2	420.9	405.6	375.1	397.5	372.2	403.0	24,553.0
DAY	2007	139.7	126.3	131.9	134.8	132.1	124.2	119.2	125.6	109.5	117.7	136.9	126.9	6,560.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,154.5
DAY	2006	510.2	454.3	534.2	519.5	526.8	488.3	521.8	479.8	456.7	450.0	405.5	371.6	15,047.6
DAY	2006	154.1	138.1	154.1	150.5	146.8	135.1	145.3	140.1	134.0	140.1	144.3	141.3	4,225.0
DAY	2006	31.0	28.0	30.0	30.0	30.9	29.3	30.8	29.7	29.8	31.0	30.0	31.0	6,560.7
DAY	2006	16.5	12.6	10.1	7.7	4.9	4.1	3.4	2.9	3.1	3.2	3.1	3.2	505.6
DAY	2006	95.5	84.3	94.3	92.7	89.7	70.9	64.4	58.9	56.9	58.2	53.0	57.8	2

Licence 5306 Well Name **ARC Waskada** Dev V Mineral **FREEHOLD**

UWI. 100-04-004-20-W1.0/1.00 Pool Name **Lower Amaranth** Field Code **29** Field Name **CRONIN**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	46.8	15.1	81.5
OIL	2005	25.4	18.8	33.9	25.3	28.1	27.5	28.0	23.0	23.0	18.6	12.8	10.4	329.7

Licence 5307 Well Name **ARC Waskada** Dev V Mineral **FREEHOLD**

UWI. 100-05-004-20-W1.0/1.00 Pool Name **Lower Amaranth** Field Code **29** Field Name **CRONIN**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,697.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
H2O	2009	10.3	8.8	10.0	9.2	9.7	9.2	9.6	7.3	7.9	6.4	0.0	0.0	846.5
H2O	2010	18.5	16.0	20.7	17.5	17.9	16.2	17.4	12.2	12.1	10.6	0.0	0.0	2,295.0
OIL	2009	31.0	21.0	31.0	30.0	27.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	1,394.7
OIL	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4.0
OIL	2008	11.1	8.0	12.5	8.7	10.0	0.0	9.1	9.9	9.4	10.0	9.2	10.1	752.1
OIL	2009	25.4	18.8	33.9	25.3	28.1	27.5	28.0	23.0	23.0	18.6	12.8	10.4	329.7
DAY	2007	30.0	2.0	31.0	29.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	1,073.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
DAY	2005	5.5	5.1	5.3	4.3	3.3	3.1	3.6	3.9	4.0	8.0	11.6	10.4	644.1
DAY	2007	44.8	39.2	39.7	37.4	38.4	36.1	37.6	41.4	40.1	34.9	29.9	29.3	1,043.4
DAY	2006	8.0	27.0	31.0	29.4	30.0	30.0	29.8	30.8	29.7	31.0	30.0	30.0	740.7
DAY	2004	62.1	52.3	55.7	51.7	47.3	45.1	46.8	51.4	47.9	48.0	44.7	46.4	1,004.0
DAY	2005	45.6	37.2	40.3	51.9	53.1	48.5	48.6	44.6	37.9	40.1	44.7	46.4	1,230.0
H2O	2006	0.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,130.0
H2O	2005	48.8	43.6	43.9	33.4	36.2	7.5	10.0	13.1	10.0	6.7	7.8	5.6	486.5
OIL	2005	61.8	33.1	34.4	29.3	40.2	56.1	53.3	55.6	39.0	38.2	39.3	22.8	645.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	105.3	104.7	232.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	53.1	78.5	142.4

Licence 5308 Well Name **ARC Waskada** Dev V

UWI. 100-06-004-20-W1.0/1.00 Pool Name **Lower Amaranth** Field Code **29** Field Name **CRONIN**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,811.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6
H2O	2009	8.0	6.8	7.7	7.2	7.4	7.1	7.4	8.6	11.6	9.4	0.0	0.0	1,007.4
H2O	2010	4.4	3.8	4.9	4.3	4.2	3.9	4.1	4.6	4.5	4.2	0.0	0.0	554.0
OIL	2008	30.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,508.1
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,811.1
OIL	2008	14.0	11.0	10.6	11.8	5.1	9.8	6.9	7.0	7.8	5.6	6.5	9.2	626.2
OIL	2007	9.2	5.3	5.4	5.5	11.6	4.8	4.5	4.6	4.5	3.8	3.8	5.1	511.9
DAY	2008	31.0	28.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	28.0	1,147.1
DAY	2007	29.0	2.0	31.0	29.0	22.0	21.0	30.0	31.0	29.0	31.0	30.0	31.0	8.6
DAY	2007	13.7	12.9	12.5	9.5	13.9	13.6	14.4	11.4	12.2	11.4	12.2	14.1	829.9
DAY	2006	5.2	4.5	5.0	5.3	8.3	8.0	7.6	5.2	6.0	5.8	6.5	8.5	446.4
DAY	2006	31.0	27.0	31.0	28.9	31.0	30.0	30.7	30.8	29.7	31.0	30.0	31.0	795.1
DAY	2005	31.0	28.0	31.0	30.0	18.2	16.2	18.1	19.5	19.9	9.7	9.5	9.9	569.1
DAY	2004	9.9	7.3	14.9	11.8	11.2	10.5	5.9	6.2	5.5	4.6	4.1	4.7	374.0
DAY	2005	4.8	4.4	4.6	3.7	2.9	2.7	3.1	3.4	3.5	6.9	10.0	9.0	557.3
DAY	2008	29.0	26.0	30.0	28.9	29.0	24.7	23.8	15.5	16.0	27.4	20.6	24.1	483.6
DAY	2004	24.9	10.2	13.0	17.3	20.9	18.7	19.5	11.5	20.6	13.9	10.4	10.1	275.4
DAY	2004	40.1	40.4	50.5	51.6	53.6	53.0	53.4	52.9	42.2	43.6	41.8	39.3	587.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	1,130.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	86.8	36.9	154.2
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	40.6	34.9	84.6

Licence 5309 Well Name **Tundra Sinclair** Dev V

UWI. 100-08-025-20-W2.0/1.00 Pool Name **Bakken - Three Forks B** Field Code **16** Field Name **Virden**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	0.0	0.0	1,797.0
DAY	2010	0.0	3.1	3.3	3.3	3.3	3.3	3.3	3.3	3.3	9.6	0.0	0.0	36.7
DAY	2009	27.2	31.7	34.1	33.1	34.7	34.3	22.0	5.8	35.2	60.5	0.0	0.0	4,301.8
DAY	2008	31.0	29.0	31.0	30.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	1,496.0
DAY	2008	4.3	5.7	8.9	9.4	10.1	7.0	7.8	6.9	3.6	3.4	3.1	3.2	799.8
DAY	2008	40.1	40.4	50.5	51.6	53.6	53.0	53.4	52.9	42.2	43.6	41.8	39.3	1,973.4
DAY	2010	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,130.0
DAY	2007	17.2	13.7	14.4	12.6	10.2	9.9	8.4	9.6	9.6	11.1	3.8	4.3	726.4
DAY	2007	72.0	66.8	70.1	72.9	74.8	73.0	75.2	71.0	61.0	63.8	55.1	41.4	3,410.3
DAY	2006	33.0	29.5	33.2	33.1	33.5	31.3	25.4	25.4	26.9	27.3	30.6	31.2	766.0
DAY	2006	15.6	13.9	0.0	9.2	16.5	14.9	28.0	23.2	16.8	17.4	13.1	14.8	599.7
DAY	2006	88.8	79.6	82.0	82.5	82.2	84.8	71.4	69.8	69.2	72.2	74.4	74.0	2,012.7
DAY	2005	115.3	103.8	103.5	94.9	87.8	86.8	96.2	108.2	93.2	92.6	87.0	90.3	1,690.7
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,496.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	48.5	0.0	0.0	173.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3	178.5	135.7	403.5

Licence 5310 Well Name **ARC Waskada Prov.** Dev V

UWI. 100-08-049-04-W1.0/1.00 Pool Name **Lower Amaranth V** Field Code **29** Field Name **CRONIN**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,806.1
DAY	2009	6.0	5.5	5.8	5.3	5.6	5.4	5.5	7.5	6.1	0.0	0.0	0.0	513.7
DAY	2009	28.9	25.0	32.5	27.4	28.0	15.9	27.3	24.0	26.9	22.2	0.0	0.0	2,144.6
DAY	2010	12.1	11.2	11.9	10.1	10.6	9.9	11.8	13.0	14.5	12.6	0.0	0.0	1,005.3
DAY	2008	26.8	24.1	26.9	25.3	26.8	25.9	26.8	26.7	25.8	26.8	0.0	0.0	1,507.3
DAY	2008	27.5	26.9	25.3	10.4	25.5	24.7	22.8	22.5	23.2	23.8	29.8	29.8	1,886.5
DAY	2007	31.0	28.0	31.0	30.0	28.0	31.0	31.0	31.0	30.0	31.0	30.0	31.0	1,156.1
DAY	2007	12.1	11.2	11.9	10.1	10.6	9.9	11.8	13.0	14.5	12.6	9.1	9.7	737.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,806.1
DAY	2006	31.0	28.0	31.0	22.0	30.9	30.0	30.8	30.7	29.7	31.0	30.0	31.0	793.1
DAY	2006	19.9	18.4	15.0	9.4	16.5	19.1	16.8	15.4	12.9	12.9	12.6	12.8	601.3
DAY	2006	42.7	37.7	43.3	30.9	40.2	32.4	31.7	33.7	34.0	33.7	30.4	33.4	1,241.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	437.0
DAY	2005	42.6	32.0	29.6	20.6	18.7	14.7	15.8	24.9	24.7	22.5	18.6	20.8	422.3
DAY	2005	73.5	57.9	60.0	51.1	59.1	48.3	48.0	42.6	40.9	42.4	42.5	43.6	719.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	72.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	27.7	46.8	136.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	23.0	86.9	86.3

Licence 5311 Well Name **Tundra Whitewater Prov. ROZNTL** Dev V

UWI. 102-04-020-03-W1.0/1.00 Pool Name **Lodgepole WL A** Field Code **29** Field Name **CRONIN**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	23.0	31.0	30.0	31.0	31.0	30.0	27.0	31.0	0.0	1,821.8
DAY	2009	360.3	323.7	270.4	177.2	371.4	373.2	399.0	401.8	355.6	415.8	0.0	0.0	21,257.2
OIL	2009	488.4	483.4	423.0	273.3	33.2	35.7	37.0	38.6	37.3	39.6	0.0	0.0	5,175.8
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,543.8
DAY	2008	329.9	317.7	341.1	342.5	357.4	334.2	338.7	344.9	330.8	351.0	357.5	357.5	17,808.8
DAY	2008	70.8	62.9	63.1	59.4	57.9	57.1	58.6	61.8	56.2	56.6	52.8	54.8	4,797.6
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,719.0
DAY	2007	366.2	309.9	360.1	344.0	344.0	355.6	362.1	359.3	333.6	337.5	329.3	342.2	13,725.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,806.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	813.8
DAY	2006	355.3	361.0	398.7	385.7	415.2	398.6	379.2	359.6	346.2	360.3	358.2	366.6	9,651.6
DAY	2006	481.1	453.5	479.3	463.2	479.2	468.8	461.3	464.1	450.8	470.8	468.9	463.8	12,295.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	449.0
DAY	2005	389.3	338.1	433.6	333.8	387.1	384.2	386.8	398.0	298.0	399.4	271.0	296.2	5,827.0
DAY	2005	222.4	131.0	138.4	177.9	187.1	165.1	170.2	169.0	179.1	165.9	136.6	128.2	2,460.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	86.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3	462.9	487.6	1,372.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	190.7	187.4	489.0

Licence 5312 Well Name **ARC Waskada Prov.** Dev V

UWI. 100-01-004-20-W1.0/1.00 Pool Name **Lower Amaranth** Field Code **29** Field Name **CRONIN**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	1,769.9
DAY	2009	6.0	5.1	5.8	5.4	5.6	5.3	5.6	4.2	3.9	0.0	0.0	0.0	817.1
DAY	2009	13.6	11.8	15.3	13.0	13.2	12.0	12.9	10.5	13.1	10.8	0.0	0.0	1,857.0
DAY	2008	31.0	29.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,466.9
DAY	2008	8.5	5.8	5.7	6.2	7.0	7.7	17.9	17.1	4.6	6.3	5.2	2.3	765.3
DAY	2008	21.4	13.0	15.0	18.2	19.1	18.2	17.9	17.3	16.6	14.6	6.3	15.9	1,703.8
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,314.9
DAY	2007	9.8	9.1	9.5	9.4	8.3	8.2	8.5	6.8	7.8	8.4	8.6	9.0	693.5
DAY	2007	30.9	27.0	30.9	24.2	32.2	31.6	28.6	25.8	25.9	24.7	23.6	23.4	1,533.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,729.9
DAY	2006	15.8	12.3	10.9	8.0	12.4	12.5	12.5	9.3	9.2	9.7	9.4	9.0	595.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,806.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,124.0
DAY	2005	58.9	40.0	37.5	37.6	34.1	18.7	17.8	19.6	18.0	17.3	16.0	13.1	464.7
DAY	2005	71.3	58.8	60.0	50.7	44.4	48.6	53.1	52.1	47.9	48.8	45.5	42.0	726.7
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	65.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	64.9	64.9	136.1
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	75.7	72.0	159.7

Licence 5313 Well Name **ARC Waskada** Dev V

UWI. 100-03-004-20-W1.0/1.00 Pool Name **Lower Amaranth** Field Code **29** Field Name **CRONIN**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,805.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
DAY	2009	12.4	10.4	7.2	0.0	0.0	0.0	5.2	12.5	13.0	13.1	0.0	0.0	629.9
DAY	2009	12.1	10.4	8.2	0.0	0.0	0.0	5.2	13.0	17.4	14.4	0.0	0.0	1,429.2
DAY	2008	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,503.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
DAY	2008	7.5	6.7	7.2	7.5	9.1	10.0	9.6	11.1	10.6	12.1	11.2	12.9	546.9
DAY	2008	14.7	15.0	16.7	17.3	19.1	16.2	16.8	16.9	17.1	15.2	13.8	12.7	1,348.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,139.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	1.7
DAY	2007	7.7	10.0	10.3	6.8	7.7	6.5	8.2	8.2	8.2	8.2	8.6	10.1	428.5
DAY	2007	19.1	19.4	22.1	18.5	21.3	18.3	17.1	16.1	15.7	18.4	19.2	20.4	1,157.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	29.8	29.7	29.7	31.0	30.0	31.0	783.1
DAY	2006	8.9	7.0	9.7	8.7	9.0	7.7	8.1	13.0	9.5	9.7	9.5	8.4	329.6
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,806.1
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	1,626.7
DAY	2005	14.5	19.3	22.4	13.8	11.9	9.3	9.8	10.3	10.6	8.8	8.0	8.2	226.4
DAY	2004	54.4	42.3	45.5	48.6	42.6	38.7	40.3	37.2	33.9	34.3	24.4	21.9	1,006.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	66.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	44.9	13.3	74.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	68.9	59.6	140.6

Licence 5314 Well Name **ARC Waskada** Dev V

UWI. 100-07-004-20-W1.0/1.00 Pool Name **Lower Amaranth** Field Code **29** Field Name **CRONIN**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,832.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
DAY	2009	12.1	10.2	11.6	10.7	12.2	5.3	11.1	12.2	10.7	9.6	0.0	0.0	983.6
DAY	2009	17.7	15.4	19.9	16.9	17.2	7.8	16.8	15.9	20.4	16.7	0.0	0.0	2,257.6
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,526.1
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,535.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
DAY	2008	13.1	11.2	17.7	13.4	13.6	16.3	17.2	17.0	15.0	24.7	19.6	18.5	1,233.3
DAY	2008	23.3	25.1	23.3	21.9	24.3	23.2	20.8	18.3	22.5	25.2	20.0	18.8	2,092.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,144.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	2.3
DAY	2007	14.8	10.3	11.1	10.4	11.4	10.7	12.4	12.1	11.4	10.6	10.8	11.9	722.1
DAY	2007	28.9	25.0	29.2	27.5	29.1	26.9	27.4	24.9	22.8	23.0	23.7	23.7	1,826.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.7	29.7	31.0	30.0	31.0	991.1
DAY	2006	9.6	7.8	9.0	8.1	7.2	11.1	14.0	13.9	14.1	14.0	12.2	12.2	586.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,806.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	437.0
DAY	2005	64.0	38.6	33.2	32.3	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,010.1
DAY	2005	77.4	73.6	88.7	75.7	87.7	75.9	72.8	71.3	59.3	62.0	56.9	57.2	1,695.5
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	73.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.8	74.4	63.5	182.8
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	25.0	71.7	91.0

Licence 5315 Well Name **ARC Waskada** Dev V

UWI. 100-09-005-20-W1.0/1.00 Pool Name **Lower Amaranth** Field Code **29** Field Name **CRONIN**

| Fluid | Year | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Cumulative |

Licence 5322 Well Name **ARC Waxiada** Field **Waxiada** Prod Zone **Lower Amaranth A** Unit **V** Mineral **FREEHOLD**

UWI 100-11-14-041-20W1.00 Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2005	34.8	24.6	21.4	15.7	15.2	12.8	12.0	10.1	8.7	9.1	10.3	11.4	**438.2**
OIL	2005	42.1	33.2	31.5	32.4	32.8	28.4	28.0	28.8	25.1	26.3	24.8	25.8	**627.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	0.0	29.0	30.0	30.0	**99.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.7	0.0	116.0	53.8	38.0	**252.1**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	109.0	67.0	**267.8**

Licence 5323 Well Name **ARC Waxiada** Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

UWI 100-14-14-041-20W1.00 Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,822.2**
H2O	2009	4.0	3.4	3.9	3.6	3.7	0.5	3.0	3.4	4.6	3.7	0.0	0.0	**622.9**
OIL	2009	11.8	10.1	12.2	11.5	11.4	1.3	8.9	9.7	14.0	11.2	0.0	0.0	**1,815.1**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
OIL	2008	4.7	3.9	3.8	5.1	5.7	5.0	5.0	7.4	7.5	7.1	1.9	4.2	**589.3**
OIL	2008	28.2	24.8	23.1	32.0	33.7	25.9	22.4	21.7	19.3	20.3	19.9	11.9	**1,712.3**
H2O	2007	26.4	8.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
OIL	2007	4.2	4.0	4.3	3.5	3.9	3.7	4.4	2.5	2.8	4.3	4.4	4.6	**525.8**
OIL	2007	29.2	26.1	25.8	25.2	30.7	28.7	30.9	24.4	26.0	29.1	29.4	30.6	**1,429.1**
H2O	2006	31.0	27.0	30.9	30.0	30.9	29.8	29.8	30.8	29.8	31.0	30.0	31.0	**1,822.2**
OIL	2006	4.7	3.8	4.2	4.1	4.2	3.7	4.4	4.5	4.0	6.5	6.3	6.6	**622.9**
OIL	2006	27.7	24.1	27.0	26.5	27.1	30.7	28.6	26.6	30.2	30.6	27.9	31.0	**1,815.1**
H2O	2005	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	29.0	31.0	**1,549.0**
OIL	2005	22.0	19.6	19.7	15.0	15.4	12.2	11.7	6.9	10.4	9.4	8.5	8.7	**402.0**
OIL	2005	56.4	55.9	58.7	49.7	50.2	40.2	39.0	24.9	30.4	29.2	25.6	25.7	**750.9**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	**101.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.8	149.7	27.4	22.6	**242.5**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	90.8	67.7	60.0	**252.7**

Licence 5324 Well Name **ARC Waxiada** Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

UWI 100-15-14-041-20W1.00 Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,813.0**
DAY	2009	6.1	5.1	5.8	5.4	5.6	5.3	5.6	5.0	7.0	5.5	0.0	0.0	**544.2**
H2O	2009	26.0	22.5	29.2	24.7	25.2	22.9	24.7	21.9	30.9	24.6	0.0	0.0	**1,934.6**
H2O	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
OIL	2008	6.0	6.5	7.8	4.5	5.0	6.3	5.6	5.0	3.6	3.7	6.4	7.3	**487.8**
OIL	2008	17.9	20.8	24.4	15.5	16.4	21.0	17.7	15.8	11.4	22.6	22.2	29.4	**1,682.0**
H2O	2007	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	29.0	0.0	**1,146.0**
DAY	2007	10.1	9.4	9.7	8.2	7.8	7.3	8.4	6.4	7.8	6.8	5.8	0.0	**420.1**
DAY	2007	30.2	26.4	29.4	26.6	29.0	25.4	30.0	21.8	21.1	19.3	18.8	0.0	**1,469.1**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	24.0	31.0	31.0	**1,813.0**
DAY	2006	8.0	7.9	8.3	8.1	10.0	7.7	8.0	7.1	6.1	5.0	6.3	11.4	**326.4**
OIL	2006	31.4	34.5	33.7	29.9	32.7	27.2	29.7	25.5	21.0	16.6	18.2	30.4	**1,108.1**
DAY	2005	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**464.0**
OIL	2005	26.4	22.2	26.4	24.2	26.1	11.2	19.4	16.0	14.1	24.5	24.0	11.7	**1,811.0**
OIL	2005	52.2	42.8	35.3	46.7	46.7	29.1	29.0	43.6	24.5	29.7	31.1	33.1	**776.3**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6	17.1	17.8	**67.5**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.9	189.3	38.7	34.6	**332.5**

Licence 5325 Well Name **ARC Waxiada** Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

UWI 100-16-14-041-20W1.00 Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,858.0**
DAY	2009	8.3	7.1	8.0	7.4	7.7	7.4	7.5	7.1	9.7	7.5	0.0	0.0	**719.6**
DAY	2009	15.9	13.7	17.8	15.1	15.4	14.0	15.0	16.2	18.8	15.0	0.0	0.0	**2,327.8**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
DAY	2008	6.7	6.9	8.3	7.0	7.9	10.0	7.5	7.3	7.1	8.2	4.1	5.5	**1,661.3**
DAY	2008	22.9	24.2	25.1	23.4	24.2	22.5	21.2	19.3	18.0	19.5	20.0	19.6	**2,170.9**
H2O	2007	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
DAY	2007	5.8	7.0	7.2	5.8	6.7	6.2	10.3	9.9	7.5	7.4	5.9	6.3	**1,550.6**
DAY	2007	14.3	15.0	17.1	15.1	17.8	16.5	24.8	26.5	27.3	21.6	22.2	25.7	**1,811.0**
DAY	2006	31.0	27.0	30.9	30.0	30.9	29.9	30.8	30.7	29.8	31.0	30.0	31.0	**829.0**
H2O	2006	13.6	10.0	10.2	10.7	9.9	9.6	12.0	14.7	15.4	16.2	15.7	11.1	**464.6**
DAY	2006	37.1	32.4	36.8	37.3	35.1	27.3	26.6	19.8	26.8	27.5	25.2	21.1	**1,660.9**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**466.0**
DAY	2005	29.3	21.1	22.9	23.1	6.9	15.0	15.2	15.1	16.7	16.3	14.5	14.6	**315.3**
OIL	2005	69.0	61.2	69.4	66.6	70.1	56.8	54.2	56.4	53.9	57.3	47.2	35.4	**1,307.9**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	**103.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	25.6	10.0	26.4	**104.6**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.6	260.7	194.0	82.4	**615.0**

Licence 5326 Well Name **Mountcliff Dpc Prov. COM** Field Name **Lodgepole E** Prod Zone **Lodgepole E** Field Code **59D**

UWI 102-20-20-010-28W1.00 Field Name **Lodgepole E** Prod Zone **Lodgepole E** Field Code **59D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,533.0**
DAY	2009	19.1	17.3	19.3	19.4	18.8	17.5	19.7	18.7	17.8	0.0	0.0	0.0	**511.0**
H2O	2009	9.0	8.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	0.0	0.0	0.0	**1,264.0**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,264.0**
DAY	2008	9.9	8.5	10.2	10.1	10.7	10.2	10.1	19.8	19.4	19.0	17.6	19.6	**343.4**
DAY	2008	3.1	3.2	2.3	2.1	2.2	2.3	3.9	3.6	3.1	3.4	3.0	3.0	**562.1**
DAY	2007	31.0	28.0	22.0	26.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.0**
DAY	2007	3.2	10.7	6.4	3.5	9.8	18.7	13.0	11.2	6.4	11.1	10.0	13.3	**178.3**
DAY	2007	2.4	2.7	3.1	2.5	2.7	2.1	2.2	2.3	3.9	2.0	2.2	2.0	**128.3**
DAY	2006	29.0	25.0	31.0	25.0	20.0	27.0	30.0	31.0	29.0	31.0	29.0	31.0	**589.0**
DAY	2006	3.0	2.7	3.3	2.4	2.5	2.4	3.3	3.3	3.4	3.2	3.2	3.3	**50.0**
DAY	2006	4.9	3.5	4.5	3.1	2.3	2.5	4.6	4.7	2.9	4.5	3.2	3.2	**81.2**
DAY	2005	31.0	28.0	31.0	30.0	31.0	24.0	17.0	30.0	30.0	30.0	30.0	29.0	**251.0**
DAY	2005	3.3	3.1	3.3	3.2	3.3	0.6	1.9	3.1	3.3	3.3	3.3	3.3	**17.8**
DAY	2004	0.0	0.0	0.0	0.0	8.4	8.3	5.2	5.9	5.9	6.2	5.4	4.1	**53.1**

Licence 5327 Well Name **Tundra Daly COM** Field Name **Daly** Prod Zone **Lodgepole D** Field Code **59D**

UWI 100-21-23-009-29W1.00 Field Name **Daly** Prod Zone **Lodgepole D** Field Code **59D**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,775.0**
DAY	2009	1.8	1.5	1.8	2.7	3.3	3.1	3.1	2.8	1.9	1.8	0.0	0.0	**310.9**
OIL	2009	7.7	6.8	8.4	3.5	3.0	2.2	2.4	2.9	2.1	2.1	0.0	0.0	**934.5**
H2O	2008	25.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,471.0**
DAY	2008	2.4	2.5	3.1	3.1	3.2	3.2	2.9	2.9	1.9	1.9	1.8	1.5	**287.1**
OIL	2008	7.7	8.2	9.9	9.4	9.6	9.5	9.3	9.2	7.5	7.7	7.6	6.3	**897.0**
H2O	2007	31.0	28.0	29.0	29.0	30.0	27.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,251.0**
DAY	2007	2.8	2.6	1.9	2.5	3.3	2.7	2.1	2.4	2.5	3.0	3.1	3.2	**256.5**
OIL	2007	7.3	6.8	5.9	6.9	8.5	7.0	5.6	6.3	6.5	8.0	8.2	8.5	**706.7**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,822.2**
DAY	2006	4.7	4.2	4.7	3.3	3.9	4.3	3.9	4.2	3.1	4.8	4.0	3.8	**254.4**
OIL	2006	28.1	22.4	23.2	15.9	16.4	17.7	16.8	18.2	18.0	17.6	18.9	11.3	**474.8**
H2O	2005	30.0	28.0	29.0	23.0	31.0	29.0	31.0	31.0	27.0	29.0	30.0	31.0	**419.0**
DAY	2005	22.1	19.1	16.1	12.6	5.0	4.6	4.7	4.3	4.3	4.0	4.3	4.9	**176.1**
OIL	2005	36.9	31.9	28.4	21.4	24.6	23.2	24.5	26.6	22.5	24.9	25.1	26.2	**449.8**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	26.0	27.0	**70.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	26.8	24.3	**69.9**
OIL	2004	0.0	0.0	0.0	0.0	8.4	8.3	5.2	5.9	5.9	6.2	5.4	4.1	**53.1**

Licence 5328 Well Name **EOG Waxiada** Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

UWI 100-01-05-041-20W1.00 Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,711.5**
DAY	2009	19.8	12.9	13.9	12.6	12.2	11.0	12.5	12.6	13.8	13.0	0.0	0.0	**1,223.4**
DAY	2009	29.7	19.4	20.9	18.7	18.2	16.1	18.6	18.9	20.7	19.6	0.0	0.0	**1,774.2**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,485.5**
DAY	2008	15.9	14.3	14.3	13.8	13.9	12.9	13.6	13.1	11.8	13.8	13.0	2.5	**1,111.6**
OIL	2008	24.0	21.4	21.4	20.7	20.9	19.4	20.4	19.6	17.7	20.7	19.5	3.8	**1,666.5**
H2O	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,143.5**
DAY	2007	14.8	13.8	14.9	15.5	15.4	14.2	15.1	14.1	11.7	12.0	11.4	11.7	**1,161.4**
OIL	2007	22.2	20.7	22.4	23.2	23.1	21.3	22.7	21.2	17.6	18.0	17.1	17.6	**1,741.5**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,822.2**
DAY	2006	22.8	19.4	21.0	19.7	19.4	18.3	19.2	18.9	17.2	17.7	17.2	17.3	**1,133.7**
OIL	2006	33.3	29.1	32.8	29.6	29.0	27.6	28.9	28.1	25.7	26.7	25.8	26.2	**1,163.7**
H2O	2005	31.0	28.0	31.0	30.0	31.0	27.6	25.1	24.0	23.1	21.6	22.6	20.0	**417.0**
OIL	2005	49.9	39.4	37.0	32.2	31.4	28.4	28.1	26.9	25.1	24.8	23.6	23.1	**548.4**
OIL	2005	69.0	54.3	54.5	46.4	46.9	42.7	42.2	40.3	37.5	37.2	35.2	34.9	**760.9**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.7	111.6	**178.3**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.0	93.5	27.8	**245.3**

Licence 5329 Well Name **EOG Waxiada** Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

UWI 101-05-05-041-20W1.00 Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	28.0	31.0	30.0	31.0	3.0	0.0	30.0	23.0	31.0	0.0	0.0	**1,687.0**
DAY	2009	7.5	6.9	7.0	5.9	5.6	0.4	0.0	6.2	3.8	7.6	0.0	0.0	**875.9**
OIL	2009	17.6	16.1	16.4	13.3	13.7	0.9	0.0	14.6	8.7	18.3	0.0	0.0	**2,062.1**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.0**
DAY	2008	13.0	11.1	11.5	10.4	10.2	9.7	9.6	9.7	8.1	9.0	7.3	2.0	**829.3**
OIL	2008	20.3	20.6	26.8	24.3	23.7	22.7	22.0	20.3	17.8	18.5	17.0	4.7	**1,947.6**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
DAY	2007	12.2	10.3	10.9	10.2	10.0	9.5	9.9	21.3	14.9	6.2	17.6	14.5	**715.6**
OIL	2007	21.3	25.5	27.9	25.4	24.2	23.5	25.8	49.8	35.1	14.3	41.0	33.6	**1,403.1**
H2O	2006	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,402.2**
DAY	2006	14.8	14.8	13.8	11.9	15.5	13.4	12.7	11.1	11.7	12.0	11.4	10.7	**1,322.1**
OIL	2006	41.4	38.0	35.5	43.4	40.0	34.3	32.1	31.1	29.8	30.1	29.0	29.6	**1,527.5**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,822.2**
DAY	2005	28.6	31.0	27.6	23.9	23.6	20.0	20.4	19.2	18.4	18.1	17.2	17.0	**490.3**
OIL	2005	83.7	65.7	69.6	61.5	59.3	53.6	52.7	50.7	46.8	46.4	44.7	43.7	**1,060.1**
H2O	2004	40.3	37.2	32.4	28.5	27.6	25.1	24.0	23.1	21.6	22.6	20.9	20.5	**353.4**
OIL	2004	71.8	57.0	57.6	50.8	49.0	44.6	42.7	41.5	38.5	40.0	35.6	36.4	**763.8**
OIL	2004	96.3	76.4	77.2	68.1	65.7	59.8	57.2	55.6	51.6	53.6	47.7	48.8	**1,023.4**
DAY	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	**50.0**
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.6	80.7	**188.3**

Licence 5330 Well Name **EOG Waxiada** Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

UWI 100-13-05-041-20W1.00 Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,761.0**
DAY	2009	4.6	18.2	15.1	12.5	12.0	11.3	11.5	11.4	11.0	10.4	0.0	0.0	**1,099.1**
OIL	2009	8.2	32.4	26.8	23.5	22.0	21.5	20.0	20.2	20.4	19.4	0.0	0.0	**1,908.9**
H2O	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
DAY	2008	14.1	13.1	13.6	12.7	13.2	11.6	12.8	12.6	11.9	12.2	12.3	2.7	**977.5**
OIL	2008	24.9	22.2	24.1	22.7	23.5	20.6	22.7	22.2	21.1	21.6	21.6	4.8	**1,694.5**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,143.0**
DAY	2007	15.6	14.4	14.8	14.8	14.6	14.5	14.5	14.1	13.6	13.6	14.4	13.5	**834.7**
OIL	2007	27.7	25.6	26.5	26.5	25.9	25.8	25.7	25.3	24.2	25.5	25.0	24.0	**1,441.4**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,822.2**
DAY	2006	20.6	17.8	15.5	17.9	18.1	17.3	16.8	16.5	15.9	16.9	14.8	16.0	**661.0**
OIL	2006	36.5	31.5	34.8	37.1	32.1	29.7	30.0	29.4	28.2	30.1	26.5	28.4	**1,133.7**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**413.0**
DAY	2005	40.3	37.2	32.4	28.5	27.6	25.1	24.0	23.1	21.6	22.6	20.9	20.5	**353.4**
OIL	2005	71.8	57.0	57.6	50.8	49.0	44.6	42.7	41.5	38.5	40.0	35.6	36.4	**763.8**
OIL	2005	96.3	76.4	77.2	68.1	65.7	59.8	57.2	55.6	51.6	53.6	47.7	48.8	**1,023.4**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.6	80.7	**188.3**

Licence 5331 Well Name **EOG Waxiada** Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

UWI 100-15-05-041-20W1.00 Field Name **Waxiada** Prod Zone **Lower Amaranth A** Field Code **29I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,730.0**
DAY	2009	16.1	14.7	14.1	12.9	12.5	11.5	11.2	11.4	7.8	13.7	0.0	0.0	**1,223.4**
OIL	2009	34.2	30.3	30.0	26.7	26.7	25.1	23.9	24.1	16.6	23.8	0.0	0.0	**2,323.5**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
DAY	2008	14.4	13.6	14.0	13.3	13.6	13.0	13.2	13.9	12.7	13.6	12.2	3.2	**1,066.8**
OIL	2008	30.6	29.0	29.8	28.1	27.7	22.9	28.1	29.5	27.1	28.9	25.8	6.9	**2,082.0**
H2O	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,143.0**
DAY	2007	16.7	15.0	16.1	15.4	15.7

License 5339 Well Name EOG Waskada Dev V Mineral FREEHOLD

UWI 100.05-36-002-29W1.00 Field Waskada Pool Lower Amaranth A Field Code 284 Pool Code 284 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	84.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.8	38.9	30.9	123.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	6.0	6.1	25.4

License 5339 Well Name Tundra Whitewater Dev V Mineral FREEHOLD

UWI 100.09-05-003-21W1.00 Field Waskada Pool Whitewater Pool Lodgepole WL C Field Code 6 Pool Code 52C Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,818.8
H2O	2009	315.9	289.4	329.5	315.8	307.3	314.0	335.5	337.4	270.2	346.8	0.0	0.0	11,293.2
OIL	2009	31.9	32.4	33.4	32.7	56.1	53.9	54.2	52.4	43.9	45.9	0.0	0.0	1,042.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,519.8
H2O	2008	251.1	232.2	253.6	251.5	247.5	237.9	272.7	280.0	260.6	269.7	287.8	298.1	12,707.7
OIL	2008	121.9	110.2	114.0	100.5	100.2	92.8	87.3	81.9	71.9	71.1	66.5	65.6	10,116.6
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,518.8
H2O	2007	182.3	178.9	209.0	177.0	138.2	151.2	244.3	223.7	227.0	245.6	238.5	254.0	4,778.5
OIL	2007	238.5	192.4	202.0	169.4	140.9	132.7	154.3	149.3	144.4	135.0	132.7	133.0	9,927.5
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	791.8
H2O	2006	288.4	267.1	280.0	284.0	324.2	159.3	166.5	152.1	154.4	160.2	157.7	162.4	2,288.8
OIL	2006	341.1	283.5	321.1	310.8	298.0	275.7	283.3	276.8	264.2	275.5	258.5	254.3	7,112.4
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	727.0
H2O	2005	226.0	211.2	227.3	218.1	41.1	29.0	27.5	59.0	67.7	89.0	89.4	92.2	615.6
OIL	2005	289.9	267.8	287.3	281.4	264.4	252.0	247.6	237.0	227.0	230.0	224.0	222.0	6,143.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	92.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	15.3	16.9	40.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	250.5	237.6	726.5

License 5340 Well Name GoodLands Unit No. 1 Prov. DIR Dev V Mineral CROWN

UWI 100.13-11-001-24W1.00 Field Waskada Pool Lower Amaranth I Field Code 3 Pool Code 29F Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,830.3
H2O	2009	21.0	9.9	8.0	27.8	10.4	12.8	10.6	13.6	19.7	10.7	0.0	0.0	1,368.1
OIL	2009	21.9	19.0	17.5	5.5	21.3	19.3	20.7	19.5	26.1	20.7	0.0	0.0	2,342.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,527.3
H2O	2008	13.8	11.6	11.8	11.1	12.7	15.7	12.2	11.2	12.2	12.0	6.2	12.5	1,208.7
OIL	2008	22.7	19.3	20.7	20.1	22.6	29.8	25.3	20.2	23.4	24.0	23.2	23.6	2,458.8
DAY	2007	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,161.3
H2O	2007	21.1	12.0	13.4	11.4	11.9	11.1	12.5	10.1	10.1	12.0	14.1	14.8	1,065.7
OIL	2007	33.1	26.8	30.9	26.8	28.1	26.4	27.2	22.0	22.5	25.3	28.7	27.8	1,876.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.8	31.0	30.0	31.0	910.4
H2O	2006	25.8	18.8	20.3	16.5	15.3	15.5	19.1	21.0	21.5	22.6	22.0	22.3	910.4
OIL	2006	37.8	29.4	33.0	25.1	24.5	23.8	29.2	34.2	33.1	33.6	33.7	33.4	1,550.9
DAY	2005	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	30.0	434.0
H2O	2005	46.6	38.4	41.2	40.5	31.7	36.4	39.2	43.0	40.1	41.9	41.1	39.1	469.7
OIL	2005	94.8	85.9	100.4	95.9	71.0	48.7	52.9	56.4	50.0	56.4	52.9	40.6	1,184.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.2	58.4	116.6
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.9	181.7	353.6

License 5341 Well Name ARC Waskada Dev V Mineral FREEHOLD

UWI 100.05-15-001-24W1.00 Field Waskada Pool Lower Amaranth I Field Code 3 Pool Code 29F Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,825.9
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	11.4	9.6	11.0	10.2	10.6	10.1	9.6	9.4	9.4	7.2	0.0	0.0	1,383.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,527.3
H2O	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,522.3
OIL	2008	20.2	17.6	18.4	17.9	18.0	16.8	15.5	14.6	14.2	14.0	13.4	13.4	910.4
DAY	2007	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,550.9
H2O	2007	40.0	41.5	43.7	40.5	60.6	71.4	45.6	42.0	41.7	43.6	41.9	44.7	434.0
OIL	2007	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	1,157.8
GAS	2007	0.0	0.0	0.0	0.0	0.0	10.7	2.4	4.4	0.0	0.0	0.0	0.0	17.5
WAT	2007	9.8	9.4	10.0	8.7	8.8	9.0	9.3	12.1	14.0	13.3	11.9	12.4	711.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,519.8
H2O	2006	46.0	41.2	47.3	41.2	45.3	43.9	44.1	44.0	43.7	43.9	43.8	42.1	2,624.0
OIL	2006	30.0	28.0	31.0	29.8	31.0	30.0	29.5	29.5	29.8	31.0	30.0	31.0	797.3
DAY	2005	14.8	11.9	13.9	16.0	15.9	16.0	18.5	23.1	18.4	19.4	18.8	17.6	591.5
H2O	2005	50.0	44.4	49.3	47.7	47.0	44.7	48.0	50.7	59.0	61.2	55.6	52.2	2,097.5
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	437.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	92.0
H2O	2004	162.8	159.3	133.0	92.2	89.6	80.8	82.4	54.4	50.3	56.3	52.7	55.0	1,476.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.4	33.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0
H2O	2004	164.8	145.2	147.7	121.4	143.7	133.1	136.3	138.0	136.9	134.6	135.6	151.2	1,730.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	58.4	116.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.9	181.7	353.6

License 5342 Well Name GoodLands Dev V Mineral FREEHOLD

UWI 100.05-35-002-24W1.00 Field Waskada Pool Other Areas Pool Mission Canyon 1 M Field Code 684 Pool Code 68M Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	0.0	0.0	1,620.0
H2O	2009	220.8	202.6	220.9	208.1	214.8	170.7	231.1	231.8	222.6	232.0	0.0	0.0	10,303.7
OIL	2009	34.0	30.7	33.0	30.3	30.7	20.7	24.3	23.8	22.8	24.3	0.0	0.0	4,726.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,522.3
H2O	2008	216.8	206.7	235.7	228.2	240.2	228.1	233.8	203.7	201.7	222.7	221.0	201.0	8,151.5
OIL	2008	33.0	30.0	32.0	31.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,615.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,518.8
H2O	2007	222.3	200.2	240.4	251.6	239.8	167.5	158.4	227.1	216.6	228.7	208.6	218.8	5,151.9
OIL	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,615.8
DAY	2006	14.8	11.9	13.9	16.0	15.9	16.0	18.5	23.1	18.4	19.4	18.8	17.6	591.5
H2O	2006	153.0	147.9	167.3	177.7	209.2	211.8	217.7	209.8	220.7	252.1	234.2	209.7	2,831.6
OIL	2006	130.2	90.3	94.3	88.1	98.3	92.5	91.0	82.2	78.8	74.8	76.8	76.3	3,471.3
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	461.0
H2O	2005	162.8	159.3	133.0	92.2	89.6	80.8	82.4	54.4	50.3	56.3	52.7	55.0	1,476.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.4	33.4
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0
H2O	2004	164.8	145.2	147.7	121.4	143.7	133.1	136.3	138.0	136.9	134.6	135.6	151.2	1,730.5
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	58.4	116.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.9	181.7	353.6

License 5343 Well Name Sinclair Unit No. 2 Dev V Mineral FREEHOLD

UWI 100.16-08-008-29W1.00 Field Waskada Pool Sinclair Field Code 16 Pool Code 42B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,755.0
H2O	2009	10.9	20.5	17.3	14.3	15.0	16.1	12.1	12.0	8.7	38.9	0.0	0.0	729.1
OIL	2009	58.1	108.4	125.5	119.6	102.8	90.7	84.1	83.0	71.6	56.1	0.0	0.0	7,350.3
DAY	2008	31.0	27.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	29.0	27.0	1,459.0
H2O	2008	2.8	2.1	2.9	3.1	4.0	4.4	3.1	2.8	2.5	2.5	1.7	1.5	63.3
OIL	2008	41.4	31.4	32.3	28.1	28.3	29.0	26.8	26.3	24.7	22.2	19.3	18.8	6,481.4
DAY	2007	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,518.8
DAY	2007	8.2	4.8	4.7	6.0	3.6	2.1	2.9	2.7	5.3	3.8	3.1	4.4	529.1
H2O	2007	2.8	2.3	2.6	2.5	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	6,151.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	753.0
DAY	2006	33.8	9.4	18.3	17.2	29.0	11.0	31.2	10.6	8.3	31.0	30.0	30.0	5,584.5
H2O	2006	178.2	168.6	160.8	143.9	123.1	110.4	141.2	123.8	105.6	122.2	108.4	100.1	1,484.6
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	405.0
DAY	2005	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	382.0
H2O	2005	406.7	317.3	318.3	291.4	290.3	267.8	268.0	258.4	235.3	233.9	207.8	197.1	3,772.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	28.0	45.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	35.5	62.8
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.8	273.7	478.7

License 5344 Well Name Sinclair Unit No. 3 Dev V Mineral FREEHOLD

UWI 100.16-18-008-29W1.00 Field Waskada Pool Sinclair Field Code 16 Pool Code 42B Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	24.0	16.0	30.0	29.0	28.0	29.0	31.0	28.0	25.0	0.0	0.0	1,718.0
H2O	2009	1.9	2.4	1.6	2.9	2.0	1.2	1.4	1.5	1.2	0.9	0.0	0.0	509.0
OIL	2009	6.5	9.0	6.3	11.9	8.1	4.4	4.3	4.5	4.2	3.6	0.0	0.0	5,677.6
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,450.0
H2O	2008	2.8	2.3	2.7	3.1	4.1	4.4	3.4	3.5	2.9	2.8	1.0	1.2	512.0
OIL	2008	27.6	23.2	21.2	20.4	17.0	11.3	10.7	10.5	9.1	8.5	5.7	3.9	5,614.8
DAY	2007	31.0	26.0	30.0	25.0	22.0	29.0	31.0	27.0	25.0	31.0	30.0	31.0	1,095.0
H2O	2007	2.8	10.2	6.7	4.7	3.2	2.1	1.7	1.9	6.2	7.4	3.1	4.9	477.8
OIL	2007	73.9	66.2	71.5	56.3	47.0	43.3	38.4	39.5	49.8	38.8	35.8	35.8	5,445.0
DAY	2006	31.0	25.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	797.0
H2O	2006	12.5	15.0	14.5	15.5	8.7	9.4	9.1	5.4	6.0	9.0	7.0	9.0	722.5
OIL	2006	194.3	156.0	157.1	145.4	115.8	110.1	106.0	96.9	90.5	90.2	87.1	82.5	4,641.0
DAY	2005	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	27.0	31.0	29.0	29.0	402.0
H2O	2005	3.8	3.4	3.8	3.7	3.8	3.6	3.6	3.6	3.6	3.6	3.6	3.6	43.3
OIL	2005	75.8	68.4	76.5	70.6	70.0	67.8	69.9	68.4	63.3	65.1	62.4	62.4	1,017.3
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	48.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.6	71.6	71.6
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.9	329.2	519.1

License 5345 Well Name Tundra Virden Prov. HZNTL Dev H Mineral CROWN

UWI 100.16-11-009-29W1.00 Field Waskada Pool Lodgepole D Field Code 52D Pool Code 52D Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	16.0	15.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,729.0
H2O	2009	2991.7	1731.0	3534.6	3420.0	3620.0	3470.4	3452.2	3127.6	3168.3	3437.4	0.0	0.0	193,039.2
OIL	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,926.4
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	28.0	1,447.5
H2O	2008	3627.1	3348.6	3627.2	3511.6	3512.7	3356.4	3320.5	3369.1	3388.0	3419.9	3050.2	2909.5	184,465.7
OIL	2008	98.2	78.9	87.9	75.8	78.1	70.8	68.8	75.3	72.4	80.9	85.8	80.5	7,285.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,091.0
H2O	2007	3668.2	3291.8	3455.1	3307.9	3333.9	3365.5	3443.3	3420.8	3296.5	3509.0	3368.5	3636.3	119,569.1
OIL	2007	111.1	110.1	125.5	112.7	108.2	104.2	112.2	113.2	108.6	111.7	108.6	109.9	5,832.1
DAY	2006	31.0	28.0	30.5	2.0	16.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	927.5
H2O	2006	3355.0	3134.9	3476.1	3450.4	1754.7	3337.4	3363.2	3483.7	3180.4	3220.0	3200.7	3554.0	78,462.3
OIL	2006	728.9	164.3	170.3	4.6	65.4	109.5	110.8	107.7	111.9	119.3	96.0	109.5	4,948.3
DAY	2005	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	22.0	31.0	419.0
H2O	2005	3396.3	3055.3	3262.2	3103.0	3173.4	3024.7	3181.2	3313.8	3212.4	2711.2	2290.2	3321.1	43,449.8
OIL	2005	336.1	288.2	322.8	290.2	253.9	225.7	205.1	221.4	183.5	153.8	167.5	227.2	3,084.9
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	59.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	274.3	352.3	636.5

License 5346 Well Name 2928419 MB Virden Dev V Mineral FREEHOLD

UWI 100.05-09-010-29W1.00 Field Virden Pool Lodgepole Field Code 5 Pool Code 59B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	3.0	3.1	3.1	3.1	0.0	0.0	0.0	0.0	0.0	980.3
H2O	2009	5730.0	5180.0	5735.0	161.0	573.5	555.0	555.0	0.0	0.0	0.0	0.0	0.0	233,127.6
OIL	2009	32.6	20.0	32.7	555.0	29.5	2.7	29.9	0.0	0.0	0.0	0.0	0.0	2,479.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	878.0
H2O	2008	10.0	10.2	11.8	11.6	10.3	8.6	9.1	9.0	8.7	7.6	0.0	0.0	214,055.2
OIL	2008	23.0	20.0	20.0	19.0	18.0	16.0	28.0	31.0	30.0	31.0	30.0	31.0	878.0
DAY	2007	21.4	0.0	10.7	27.8	15.6	15.9	14.8	16.4	15.8	15.7	14.8	8.3	3,967.5
H2O	2007	13.9	6.0	7.0	17.7	14.8	14.4	13.2	14.3	14.5	15.0	14.4	9.3	4,609.2
OIL	2007	31.0	28.0	31.0	30.0	4.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	1,038.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,518.8
H2O	2006	25.9	24.3	27.5	27.1	2.5	13.5	14.3	15.5	13.5	17.5	17.1	16.7	1,162.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,518.8
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	1,519.0
H2O	2005	28.0	27.0	29.0	29.0	30.0	30.0	29.0	29.0	29.0	29.0	29.0	29.0	1,762.8
OIL	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	679.0
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2004	7555.0	4088.0	7750.0	6813.0	8028.0	6011.1	7769.0	0.0	7250.0	8028.0	8028.0	7750.0	173,368.1
OIL	2004	31.0	31.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	35.0	35.0	35.0	1,083.8
DAY	2004	25.0	25.0	31.0	28.0	21.0	24.0	24.0	24.0	15.0	15.0	28.0	21.0

Licence **5355** Well Name **Sinclair Unit No. 1** Prod Zone **Baldwin - Three Forks B** Field **FREEWOLD**

UWI *100-04-009-29W1.00* Field Name *Sinclair* Pool Name *Baldwin - Three Forks B* Field Code *66* Pool Code *628* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,684.0
H2O	2009	19.4	18.4	21.3	19.8	20.9	21.2	24.7	24.8	33.0	38.2	0.0	0.0	1,257.5
OIL	2009	95.7	82.9	87.0	75.3	76.3	68.7	66.9	62.7	56.4	57.4	0.0	0.0	6,190.7
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,684.0
H2O	2010	19.5	21.3	21.9	18.8	21.9	20.2	19.5	18.2	20.1	20.5	18.4	18.9	1,013.8
OIL	2010	58.7	51.3	69.9	100.2	95.9	81.2	94.9	89.6	102.7	102.6	95.6	93.4	5,481.4
OIL	2007	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	1,014.0
H2O	2007	15.3	14.5	14.6	8.9	11.4	11.3	12.7	14.7	16.1	15.4	14.1	14.2	779.2
OIL	2007	98.0	90.5	86.5	98.6	100.5	82.4	77.0	90.0	68.8	66.2	69.1	63.6	4,427.4
H2O	2008	31.0	29.0	31.0	29.0	30.5	29.0	31.0	31.0	30.0	31.0	30.0	31.0	668.0
OIL	2008	20.6	15.9	15.1	9.0	7.2	6.2	15.2	21.4	23.1	13.7	10.8	15.4	417.3
H2O	2008	124.5	119.7	121.2	98.7	77.7	67.9	65.2	63.4	58.1	58.0	58.0	58.0	1,187.0
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	299.0
OIL	2005	48.3	59.7	45.5	23.3	25.8	15.6	55.5	57.6	39.0	20.7	21.5	23.3	442.3
OIL	2005	153.3	138.5	157.2	151.1	146.0	88.4	249.7	284.1	247.3	193.7	180.8	169.1	2,178.9
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	2.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	2.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	5.5	12.5

Licence **5356** Well Name **Sinclair Unit No. 1** Prod Zone **Baldwin - Three Forks B** Field **FREEWOLD**

UWI *100-12-09-009W1.00* Field Name *Sinclair* Pool Name *Baldwin - Three Forks B* Field Code *66* Pool Code *628* Unit *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	140.0	124.0	146.0	137.0	136.0	141.0	140.0	140.0	130.0	0.0	0.0	0.0	6,718.4
WIN	2009	0.0	175.0	157.0	118.0	112.0	674.0	396.0	258.0	215.0	170.0	180.0	179.0	5,326.4
WIN	2007	422.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.9
OIL	2008	31.0	28.0	31.0	29.0	30.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	469.0
OIL	2008	31.0	28.0	30.0	30.0	29.0	30.0	22.0	10.6	0.0	0.0	0.0	0.0	691.6
OIL	2006	159.0	144.6	150.4	127.3	121.4	112.5	46.1	0.0	0.0	0.0	0.0	0.0	3,492.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	419.4	440.2	454.5	435.5	441.8
OIL	2005	25.0	28.0	27.0	19.0	14.0	8.0	8.0	31.0	30.0	30.0	29.0	28.0	279.0
OIL	2005	47.9	47.9	47.1	29.8	25.7	13.3	15.2	56.6	56.7	54.9	31.3	42.4	515.0
OIL	2005	225.3	314.7	299.2	192.3	145.3	75.4	86.1	321.1	327.4	279.6	186.6	167.1	2,631.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	2.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **5357** Well Name **Sinclair Unit No. 1** Prod Zone **Baldwin - Three Forks B** Field **FREEWOLD**

UWI *100-10-08-009W1.00* Field Name *Sinclair* Pool Name *Baldwin - Three Forks B* Field Code *66* Pool Code *628* Unit *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	0.0	0.0	1,446.0
H2O	2009	17.4	13.0	19.5	14.4	22.5	18.6	19.4	17.3	19.3	13.8	0.0	0.0	996.9
OIL	2009	64.3	56.5	65.4	60.6	58.9	52.9	58.4	55.1	55.7	56.7	0.0	0.0	5,115.7
H2O	2010	31.0	27.0	31.0	30.0	29.0	30.0	31.0	22.0	13.0	31.0	29.0	31.0	1,148.0
OIL	2010	6.3	6.4	8.1	9.2	11.6	13.6	7.3	4.6	9.9	14.0	12.7	16.3	831.3
OIL	2007	69.1	60.7	66.1	71.5	67.4	62.0	28.6	28.6	64.1	62.0	62.0	62.0	3,130.0
H2O	2007	28.0	27.0	31.0	30.0	28.0	29.0	31.0	30.0	30.0	29.0	30.0	28.0	816.0
OIL	2007	62.0	56.0	62.0	60.0	62.0	60.0	62.0	62.0	60.0	62.0	60.0	62.0	1,116.0
OIL	2007	68.5	58.2	68.3	66.7	101.1	90.2	68.3	83.8	74.2	74.9	74.2	72.1	3,748.3
H2O	2008	31.0	28.0	31.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	465.0
OIL	2008	11.8	11.8	14.6	10.4	30.4	18.0	33.9	33.9	33.9	33.9	20.0	19.9	543.4
OIL	2006	197.4	173.7	176.4	153.4	178.2	144.9	149.8	134.6	128.7	129.4	117.8	116.9	2,691.7
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	107.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	63.7	48.8	214.3
OIL	2005	53.3	47.7	47.5	41.5	44.1	40.2	34.0	43.6	24.7	0.0	0.0	0.0	396.0

Licence **5358** Well Name **Sinclair Unit No. 1 Prov.** Prod Zone **Baldwin - Three Forks B** Field **FREEWOLD**

UWI *105-10-08-009W1.00* Field Name *Sinclair* Pool Name *Baldwin - Three Forks B* Field Code *66* Pool Code *628* Unit *4*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	1,300.0
H2O	2009	12.4	9.8	10.6	9.3	8.7	8.4	6.6	6.0	5.2	2.0	0.0	0.0	544.7
OIL	2009	46.0	39.6	44.0	42.2	42.5	41.8	44.3	44.4	40.6	15.6	0.0	0.0	3,237.2
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,330.0
OIL	2010	5.6	4.6	5.8	6.1	8.2	6.9	5.9	9.3	8.7	7.4	8.0	13.1	466.4
OIL	2007	59.0	52.7	52.5	52.6	50.6	38.4	40.6	46.4	68.2	55.7	49.0	48.8	2,836.2
H2O	2007	28.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	667.0
OIL	2007	21.9	20.6	21.1	21.3	9.4	9.5	11.6	11.6	11.8	8.0	6.1	9.7	376.8
OIL	2007	81.6	79.2	79.4	70.1	71.1	62.4	59.1	60.2	52.5	57.2	57.4	57.2	2,200.7
H2O	2008	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	711.0
OIL	2008	40.6	40.4	40.4	34.8	29.5	27.7	24.4	13.9	15.8	15.0	11.0	12.1	265.2
OIL	2006	175.2	175.2	175.2	161.3	129.0	119.3	104.3	119.3	103.0	104.1	95.5	96.3	2,513.3

Licence **5359** Well Name **Sinclair Unit No. 1 Prov.** Prod Zone **Baldwin - Three Forks B** Field **CROWN**

UWI *102-12-02-009W1.00* Field Name *Virden* Pool Name *Lodgepole D* Field Code *5* Pool Code *59D* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	28.0	29.0	30.0	29.0	29.0	0.0	0.0	1,624.0
H2O	2009	19.7	9.2	10.6	13.1	12.5	12.4	14.6	14.4	13.0	0.0	0.0	0.0	1,570.1
OIL	2009	98.2	88.8	99.1	93.5	93.9	90.8	92.3	92.9	89.9	92.3	0.0	0.0	6,350.6
H2O	2010	28.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,330.0
H2O	2010	19.1	19.2	20.8	19.3	21.9	18.4	17.5	11.9	10.0	10.2	9.2	9.5	1,448.0
OIL	2010	73.0	68.1	72.1	82.5	81.4	87.5	97.4	89.6	93.8	96.5	92.6	91.2	5,418.9
H2O	2007	28.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	667.0
OIL	2007	81.6	79.2	79.4	70.1	71.1	62.4	59.1	60.2	52.5	57.2	57.4	57.2	2,200.7
H2O	2008	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	711.0
OIL	2008	166.5	141.2	147.8	143.4	119.8	111.1	55.1	133.7	101.5	111.5	79.7	80.5	3,597.2
H2O	2005	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	357.0
H2O	2005	70.1	65.8	53.1	22.5	26.8	15.0	45.2	68.8	74.7	72.5	60.8	56.7	632.0
OIL	2005	149.7	131.2	212.2	96.4	107.1	63.1	180.2	275.0	296.1	222.4	211.2	167.8	2,201.8
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	11.0	12.1	265.2
OIL	2004	0.0	175.2	175.2	161.3	129.0	119.3	104.3	119.3	103.0	104.1	95.5	96.3	1,513.3

Licence **5360** Well Name **Tundra Virden KNTL** Prod Zone **H** Field **FREEWOLD**

UWI *102-12-02-009W2.00* Field Name *Virden* Pool Name *Lodgepole D* Field Code *5* Pool Code *59D* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	28.0	29.0	30.0	29.0	29.0	0.0	0.0	1,624.0
H2O	2009	19.7	9.2	10.6	13.1	12.5	12.4	14.6	14.4	13.0	0.0	0.0	0.0	1,570.1
OIL	2009	4097.1	3784.7	4440.7	4256.7	0.0	1487.7	4438.2	4218.6	4289.6	4439.0	0.0	0.0	220,396.9
H2O	2009	66.7	62.2	0.0	69.9	0.0	23.1	71.3	69.0	68.9	68.9	0.0	0.0	4,738.1
OIL	2009	31.0	28.0	31.0	30.0	31.0	29.0	3.0	30.0	29.0	30.0	30.0	28.0	1,417.9
H2O	2008	3915.5	3638.0	4165.6	4126.6	4061.0	3911.0	3881.1	4018.3	4112.1	4138.3	3928.3	3968.8	194,944.6
OIL	2008	73.5	64.4	71.6	62.7	60.7	56.2	5.4	59.6	59.3	67.9	66.5	62.7	4,239.2
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,087.0
OIL	2007	4311.2	3756.7	4208.1	3629.4	3900.6	3941.5	3961.9	3800.0	2987.3	3856.0	3761.6	3944.8	140,943.6
H2O	2007	107.0	96.4	102.5	88.2	93.0	88.1	75.0	70.2	57.0	67.9	70.3	75.8	5,228.7
OIL	2007	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	729.9
OIL	2006	3902.0	3527.4	4008.0	3829.8	3825.0	3744.0	3744.0	3864.0	3744.0	3844.0	3720.0	4468.0	144,647.2
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,004.0
OIL	2006	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,062.0
OIL	2005	3215.0	2901.0	3215.0	3110.0	3208.0	3106.0	3205.3	3205.3	3010.0	3104.0	3005.0	3104.0	116,462.6
H2O	2005	214.3	99.9	57.1	64.4	219.8	129.2	128.2	130.3	87.2	74.9	70.6	67.2	1,488.8
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614.2	614.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.7	145.7

Licence **5361** Well Name **Tundra Sinclair** Prod Zone **Baldwin - Three Forks B** Field **FREEWOLD**

UWI *100-04-009-29W1.00* Field Name *Sinclair* Pool Name *Baldwin - Three Forks B* Field Code *66* Pool Code *628* Unit *5*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	1,612.0
H2O	2009	15.5	13.8	16.0	14.9	12.7	11.3	12.4	12.4	12.6	12.7	0.0	0.0	1,009.0
OIL	2009	28.4	24.3	26.3	25.6	23.7	25.0	26.0	27.2	26.1	27.2	0.0	0.0	2,402.8
H2O	2008	29.0	29.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	1,312.0
OIL	2008	17.4	16.0	20.0	25.1	29.2	18.1	19.5	17.4	16.7	17.0	15.3	14.3	1,472.2
OIL	2008	21.9	21.6	26.4	30.4	37.8	34.5	34.2	34.2	31.1	29.9	29.9	25.8	1,143.0
H2O	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	951.0
OIL	2007	26.3	22.6	23.1	27.3	26.2	27.0	29.6	28.4	28.4	26.8	22.7	20.4	1,247.2
OIL	2007	39.4	33.8	39.2	34.8	39.3	29.2	32.4	39.6	32.7	28.2	26.3	23.9	1,776.1
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	588.0
OIL	2008	39.5	33.9	0.0	18.6	38.3	33.2	31.2	28.9	26.4	29.3	26.1	27.1	956.2
OIL	2006	41.5	41.5	48.7	39.0	57.4	47.3	45.5	43.4	43.8	39.1	39.3	40.7	1,377.3
H2O	2005	28.0	28.0	29.0	6.0	7.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	274.0
OIL	2005	112.2	97.2	52.2	22.1	18.9	8.2	56.5	56.1	53.2	43.4	44.5	42.9	623.7
OIL	2005	155.6	112.2	93.4	20.1	35.1	0.0	105.2	90.8	66.4	58.8	53.0	57.9	853.9
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	12.1	24.2
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	12.1	24.2

Licence **5362** Well Name **Sinclair Unit No. 1** Prod Zone **Baldwin - Three Forks B** Field **FREEWOLD**

UWI *100-02-08-009W1.00* Field Name *Sinclair* Pool Name *Baldwin - Three Forks B* Field Code *66* Pool Code *628* Unit *6*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	0.0	0.0	1,595.0
H2O	2009	9.7	8.6	10.6	9.6	10.0	8.8	8.2	8.3	9.0	9.6	0.0	0.0	518.0
OIL	2009	62.0	52.1	58.8	54.3	63.0	66.7	66.9	59.0	60.8	63.5	0.0	0.0	6,526.2
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,684.0
H2O	2010	6.0	5.2	5.9	5.4	10.0	10.1	7.6	6.9	6.6	5.9	7.2	6.8	1,028.1
OIL	2007	52.7	51.3	50.5	54.6	61.3	63.3	63.9	65.3	56.7	60.3	61.8	59.5	5,925.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	945.0
OIL	2007	5.7	5.3	6.1	5.9	11.5	12.5	13.0	13.6	13.4	9.6	8.5	8.5	742.7
OIL	2007	63.4	53.7	54.3	52.2	63.9	63.9	63.9	63.9	61.8	62.6	62.4	58.1	5,222.8
H2O	2006	30.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	582.0
OIL	2006	18.4	16.0	18.6	17.9	19.3	17.3	10.2	13.1	13.7	12.2	8.6	9.3	629.1
OIL	2006	160.1	175.9	179.8	146.3	128.7	121.5	106.9	129.4	111.2	108.9	85.3	66.6	4,481.3
H2O	2005	11.0	28.0	31.0	4.0	14.0	1.0	29.0	31.0	30.0	31.0	30.0	31.0	271.0
H2O	2005	31.6	85.4	63.3	12.3	38.4	3.0	3.8	76.4	57.3	33.8	33.3	29.5	468.1
OIL	2005	217.7	210.4	220.3	204.4	217.7	220.3	220.3	467.8	374.7	333.5	277.1	277.1	3,460.5

Licence **5363** Well Name **TriStar Waskada** Prod Zone **Baldwin - Three Forks B** Field **FREEWOLD**

UWI *103-13-10-002W1.00* Field Name *Waskada* Pool Name *Lower Amaranth Q* Field Code *5* Pool Code *59D* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	15.0	0.0	10.0	0.0	0.7	0.0	13.0	0.0	0.0	31.0	0.0	0.0	1,258.5
H2O	2009	6.1	0.0	4.0	0.0	0.3	0.0	15.6	0.0	0.0	16.3	0.0	0.0	1,002.8
OIL	2009	3.2	0.0	6.4	0.6	4.8	0.0	8.1	0.0	0.0	8.3	0.0	0.0	424.5
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,180.0
OIL	2008	14.8	3.5	18.8	14.4	15.0	14.8	14.7	13.2	13.7	14.2	13.5	13.6	931.7
OIL	2006	7.6	7.4	9.0	7.3	7.6	7.4	7.5	7.5	7.3	6.8	7.0	7.1	391.1
OIL	2007	28.0	28.0	28.0	29.0	26.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	820.2
OIL	2007	20.7	20.7	14.4	12.1	17.6	27.9	12.1	17.9	20.6	17.4	6.7	7.7	765.5
OIL	2007	12.0	2.8	5.9	7.2	3.7	6.9	2.7	4.5	12.7	9.0	2.8	2.8	303.7
OIL	2006	20.0	18.0	19.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	1,257.8
OIL	2006	20.2	21.9	21.9	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	31.6	1,072.6
OIL	2006	11.8	5.5	6.9	7.3	0.0	0.0	0.0	0.0	0.0	0.0	5.5	18.2	221.3
OIL	2005	16.0	16.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	321.0
OIL	2005	70.4	43.5	36.3	27.5	22.6	31.8	26.6	25.5	22.6	22.4	24.5	349.5
OIL	2004	14.0	14.0	14.0	14.0	11.5	18.3	18.7	4.2	10.2	9.6	8.7	171.1

Licence **5364** Well Name **Sinclair** Prod Zone **Baldwin - Three Forks B** Field **FREEWOLD**

UWI *100-09-33-007W1.00* Field Name *Sinclair* Pool Name *Baldwin - Three Forks B* Field Code *66* Pool Code *628* Unit *7*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,611.0
H2O	2009	12.9	14.2	15.3	14.1	14.4	15.2	13.5	14.5	14.5	0.0	0.0	0.0	1,531.8
OIL	2009	50.4	45.5	46.4	45.2	44.5	45.3	48.0	46.1	43.5	40.7	0.0	0.0	5,390.1
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,684.0
OIL	2010	17.6	17.1	20.8	21.2	23.5	17.4	19.5	17.4	16.7	17.0	12.8	12.6	1,396.1
OIL	2007	65.3	57.5	57.2	54.3	57.4	53.3	54.0	59.7	57.4	52.9	50.8	50.7	4,934.5
H2O	2007	31.0	28.0	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	942.0
OIL	2007	7.6	7.4	9.0	7.3	7.6	7.4	7.5	7.5	7.3	6.8	7.0	7.1	1,254.3
OIL	2007	79.3	90.8	90.7	76.5	77.3	81.3	85.4	85.9	110.3	114.5	70.7	67.3	4,265.1
H2O	2008	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,082.0
OIL	2006	45.1	39.2	0.0	40.5	39.8	37.2	34.3	29.0	24.7	19.2	22.1	21.2	931.9
OIL	2006	169.7	144.2	150.2	129.7	146.0	139.8	131.2	121.8	56.1	68.8	78.9	80.8	2,235.3
H2O	2005	1.0	15.0	27.0	5.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	250.0
OIL	2005	6.3	90.4	92.2	82.0	105.6	15.6	80.0	72.3	72.1	74.5	45.2	57.6

Licence 5375 Well Name Sinclair Unit 1 Field Name Sinclair Point Name Bakken-Three Forks B Field Code 62 Pool Code 620

UWI: 100-01-16-006-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,620.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	3.1	2.9	2.7	3.5	0.0	0.0	792.5
OIL	2009	52.7	49.1	55.7	54.2	56.7	56.2	59.8	60.8	58.2	68.7	0.0	0.0	6,271.2
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,547.0
OIL	2008	8.5	8.0	8.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	760.6
OIL	2007	67.8	59.4	66.3	72.8	75.6	72.8	72.3	69.5	54.4	56.0	51.1	50.7	5,695.1
H2O	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	950.0
OIL	2007	10.8	10.0	10.1	12.4	14.0	13.7	13.5	13.1	11.2	10.6	9.9	8.5	705.4
H2O	2007	107.2	96.8	87.7	81.5	85.8	79.4	76.3	75.9	68.6	70.8	64.4	70.4	4,935.4
H2O	2006	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	589.0
OIL	2006	25.9	19.6	19.8	14.8	20.1	21.1	16.5	13.4	19.8	18.9	11.8	11.7	602.6
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,162.0
OIL	2005	126.2	121.4	117.3	109.5	110.0	110.7	117.5	111.3	110.2	110.6	95.6	96.2	1,364.5
H2O	2005	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	832.0
OIL	2004	17.4	18.4	19.4	20.4	21.1	15.6	17.4	13.1	19.2	56.0	47.9	44.0	792.9
H2O	2007	124.6	115.3	111.1	94.1	97.6	96.1	114.1	117.1	132.5	143.3	135.1	130.9	4,305.8
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,162.0
OIL	2006	39.1	30.0	29.2	18.7	18.5	19.7	21.5	20.5	19.8	21.5	19.5	21.6	467.9
OIL	2005	243.1	196.4	198.5	185.7	190.9	182.0	190.2	186.2	184.0	184.0	117.8	133.6	2,894.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	30.0	28.0	107.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	29.5	34.1	103.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	292.9	396.5	308.0	218.5	1,220.9

Licence 5376 Well Name Sinclair Unit 1 Field Name Sinclair Point Name Bakken-Three Forks B Field Code 62 Pool Code 620

UWI: 100-06-09-008-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	0.0	0.0	1,480.0
H2O	2009	59.1	51.5	59.0	57.0	59.4	59.0	60.5	60.8	62.6	61.7	0.0	0.0	1,547.3
OIL	2009	58.2	62.9	62.5	60.2	59.7	65.5	58.3	56.7	52.4	59.0	0.0	0.0	6,207.5
H2O	2008	28.0	29.0	31.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	1,196.0
OIL	2008	48.1	66.6	82.6	125.3	143.5	142.4	184.1	156.6	163.9	144.7	128.5	156.7	2,335.9
H2O	2008	126.2	114.4	117.3	109.5	110.0	110.7	117.5	111.3	110.2	110.6	95.6	96.2	1,364.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	832.0
OIL	2007	17.4	18.4	19.4	20.4	21.1	15.6	17.4	13.1	19.2	56.0	47.9	44.0	792.9
H2O	2007	124.6	115.3	111.1	94.1	97.6	96.1	114.1	117.1	132.5	143.3	135.1	130.9	4,305.8
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,162.0
OIL	2006	39.1	30.0	29.2	18.7	18.5	19.7	21.5	20.5	19.8	21.5	19.5	21.6	467.9
OIL	2005	243.1	196.4	198.5	185.7	190.9	182.0	190.2	186.2	184.0	184.0	117.8	133.6	2,894.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	30.0	28.0	107.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	29.5	34.1	103.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	292.9	396.5	308.0	218.5	1,220.9

Licence 5377 Well Name Sinclair Unit 1 Field Name Sinclair Point Name Bakken-Three Forks B Field Code 62 Pool Code 620

UWI: 100-06-09-008-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,488.0
H2O	2009	6.5	6.1	7.1	6.6	3.4	3.3	3.2	3.1	3.8	0.0	0.0	0.0	533.8
OIL	2009	100.0	91.4	121.8	123.5	131.2	109.2	108.9	98.7	96.3	102.1	0.0	0.0	4,492.1
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,194.0
OIL	2008	5.3	5.0	6.0	6.3	7.0	7.3	7.8	6.9	6.8	6.1	6.3	6.3	507.4
OIL	2008	148.2	111.4	115.9	142.0	153.9	132.1	128.5	115.1	109.3	105.9	99.8	98.4	5,413.3
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,162.0
OIL	2007	3.3	3.2	2.9	3.4	5.8	0.0	0.0	0.4	11.5	13.2	8.3	4.4	409.2
H2O	2007	133.7	127.2	129.1	131.4	128.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,107.2
H2O	2006	29.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	16.0	25.0	543.0
OIL	2006	18.9	14.5	10.0	5.0	4.5	4.4	4.2	3.0	3.3	3.0	1.5	2.3	352.3
OIL	2006	170.7	138.7	96.5	47.9	46.5	42.5	35.5	49.4	58.1	47.9	29.0	45.3	2,489.9
H2O	2005	0.0	1.0	21.0	11.0	14.0	21.0	31.0	30.0	29.0	30.0	30.0	30.0	224.0
OIL	2005	21.2	13.1	15.1	16.2	33.3	13.9	16.5	2.6	6.5	48.3	31.4	7.7	752.1
OIL	2006	73.7	55.8	68.3	62.2	56.1	59.9	56.6	55.9	28.8	73.3	54.7	57.9	1,608.2
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0	31.0	227.0
OIL	2004	0.0	0.0	209.1	63.8	42.1	3.6	0.0	3.5	31.7	41.4	53.6	62.9	1,816.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence 5380 Well Name Tundra Daly COM Field Name Sinclair Point Name Bakken-Three Forks B Field Code 62 Pool Code 620

UWI: 100-04-33-009-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,328.0
H2O	2009	71.2	50.7	133.6	151.1	170.5	167.2	169.7	160.4	155.5	150.0	0.0	0.0	3,979.5
OIL	2009	26.9	18.9	22.7	22.0	23.0	21.9	23.0	22.7	22.0	22.8	0.0	0.0	2,235.5
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,030.0
OIL	2008	71.4	64.6	71.5	70.8	71.9	76.0	76.0	78.6	76.0	75.6	71.0	68.3	1,597.2
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.4	1,009.4
OIL	2007	26.0	23.5	25.0	25.0	25.0	25.0	25.0	25.0	24.7	25.0	25.0	25.0	1,009.2
H2O	2007	21.9	20.3	12.5	20.2	26.9	27.4	15.8	20.0	19.5	11.7	32.0	31.0	725.5
H2O	2007	67.0	56.5	52.9	59.0	64.0	61.7	57.1	61.3	63.1	29.8	25.1	26.2	1,496.5
OIL	2006	13.5	7.1	14.3	15.2	23.5	12.3	36.3	10.3	9.5	9.5	8.5	11.0	923.1
OIL	2006	53.4	49.7	51.7	49.5	46.8	47.4	50.6	50.0	33.9	36.4	43.1	43.4	1,179.9
H2O	2006	31.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	15.0	27.0	30.0	31.0	570.0
OIL	2006	21.2	13.1	15.1	16.2	33.3	13.9	16.5	2.6	6.5	48.3	31.4	7.7	752.1
OIL	2006	73.7	55.8	68.3	62.2	56.1	59.9	56.6	55.9	28.8	73.3	54.7	57.9	1,608.2
H2O	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	227.0
OIL	2006	0.0	209.1	63.8	42.1	3.6	0.0	3.5	31.7	41.4	53.6	62.9	18.6	530.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.4	120.0	91.3	89.0	371.7

Licence 5390 Well Name Sinclair Unit 1 Field Name Sinclair Point Name Bakken-Three Forks B Field Code 62 Pool Code 620

UWI: 100-04-33-009-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,328.0
H2O	2009	71.2	50.7	133.6	151.1	170.5	167.2	169.7	160.4	155.5	150.0	0.0	0.0	3,979.5
OIL	2009	26.9	18.9	22.7	22.0	23.0	21.9	23.0	22.7	22.0	22.8	0.0	0.0	2,235.5
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,030.0
OIL	2008	71.4	64.6	71.5	70.8	71.9	76.0	76.0	78.6	76.0	75.6	71.0	68.3	1,597.2
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.4	1,009.4
OIL	2007	26.0	23.5	25.0	25.0	25.0	25.0	25.0	25.0	24.7	25.0	25.0	25.0	1,009.2
H2O	2007	21.9	20.3	12.5	20.2	26.9	27.4	15.8	20.0	19.5	11.7	32.0	31.0	725.5
H2O	2007	67.0	56.5	52.9	59.0	64.0	61.7	57.1	61.3	63.1	29.8	25.1	26.2	1,496.5
OIL	2006	13.5	7.1	14.3	15.2	23.5	12.3	36.3	10.3	9.5	9.5	8.5	11.0	923.1
OIL	2006	53.4	49.7	51.7	49.5	46.8	47.4	50.6	50.0	33.9	36.4	43.1	43.4	1,179.9
H2O	2006	31.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	15.0	27.0	30.0	31.0	570.0
OIL	2006	21.2	13.1	15.1	16.2	33.3	13.9	16.5	2.6	6.5	48.3	31.4	7.7	752.1
OIL	2006	73.7	55.8	68.3	62.2	56.1	59.9	56.6	55.9	28.8	73.3	54.7	57.9	1,608.2
H2O	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	227.0
OIL	2006	0.0	209.1	63.8	42.1	3.6	0.0	3.5	31.7	41.4	53.6	62.9	18.6	530.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.4	120.0	91.3	89.0	371.7

Licence 5391 Well Name Sinclair Unit 1 Field Name Sinclair Point Name Bakken-Three Forks B Field Code 62 Pool Code 620

UWI: 100-03-09-009-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,476.0
H2O	2009	9.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,027.7
OIL	2009	187.6	180.0	184.4	201.3	202.6	187.3	184.7	176.2	170.8	176.9	0.0	0.0	8,715.1
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,308.0
OIL	2008	13.4	14.4	14.9	15.1	14.6	13.8	13.4	12.2	11.2	10.2	9.2	9.5	953.3
OIL	2008	140.5	136.4	154.5	161.9	189.1	184.5	179.4	183.5	181.2	192.8	188.2	190.6	6,834.8
H2O	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	942.0
OIL	2007	20.3	17.5	20.3	23.6	17.0	15.6	15.9	17.3	13.8	11.3	14.2	14.2	802.2
OIL	2007	107.2	105.6	114.3	123.5	112.7	113.2	120.8	113.9	118.6	123.1	120.1	137.7	4,752.2
H2O	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	581.0
H2O	2006	27.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	581.0
OIL	2006	156.0	131.8	134.9	120.1	114.6	96.3	99.9	94.3	78.5	80.2	87.9	109.5	3,337.8
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	719.0
OIL	2005	0.0	23.4	67.1	8.0	15.5	2.2	33.3	53.5	48.0	46.2	33.7	29.4	360.3
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	13.9	192.4	309.7	314.5	299.9	223.4	1,353.8

Licence 5382 Well Name Sinclair Unit 1 Field Name Sinclair Point Name Bakken-Three Forks B Field Code 62 Pool Code 620

UWI: 100-05-09-009-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	25.0	28.0	29.0	30.0	29.0	17.0	11.0	28.0	28.0	31.0	0.0	0.0	1,535.0
H2O	2009	4.9	6.1	4.6	3.3	3.1	1.0	1.2	8.4	6.4	0.0	0.0	0.0	879.9
OIL	2009	103.5	145.7	106.3	84.3	64.9	38.9	23.1	121.2	118.5	87.7	0.0	0.0	5,577.0
H2O	2008	30.0	27.0	31.0	29.0	31.0	28.0	29.0	31.0	28.0	31.0	28.0	31.0	1,279.0
OIL	2008	5.5	5.0	6.0	5.8	7.3	6.5	7.3	6.9	5.5	3.4	2.9	1.0	832.4
OIL	2008	103.2	78.2	83.5	88.4	100.8	85.1	84.1	80.9	74.7	68.6	64.1	65.3	4,491.5
H2O	2007	29.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,347.0
OIL	2007	19.3	17.4	19.3	18.7	18.6	18.0	18.6	18.6	18.0	18.6	18.0	18.6	1,442.6
OIL	2007	136.9	116.4	130.3	126.3	126.4	139.9	136.6	127.2	132.4	111.5	111.3	111.2	3,969.2
H2O	2006	30.0	28.0	30.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,161.0
H2O	2006	29.0	28.0	31.0	29.0	31.0	21.0	21.7	31.0	30.0	31.0	30.0	31.0	1,169.0
OIL	2006	123.5	177.8	134.9	77.8	81.4	75.8	70.0	73.4	64.3	76.4	98.7	101.9	2,442.6
H2O	2005	0.0	1.0	21.0	17.0	14.0	5.0	26.0	31.0	30.0	30.0	30.0	30.0	235.0
OIL	2005	0.0	2.8	70.5	8.5	9.5	12.4	28.7	42.5	63.8	38.5	29.2	35.7	342.1
OIL	2004	0.0	0.0	174.0	103.7	76.1	33.5	19.4	164.6	177.0	153.0	134.5	148.8	1,294.7

Licence 5383 Well Name Sinclair Unit 1 Field Name Sinclair Point Name Bakken-Three Forks B Field Code 62 Pool Code 620

UWI: 100-07-09-009-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,476.0
H2O	2009	12.3	12.3	12.2	11.2	10.0	6.7	6.7	7.5	6.3	0.0	0.0	0.0	974.8
OIL	2009	152.8	148.6	173.7	174.7	190.9	193.5	180.8	172.8	166.5	170.8	0.0	0.0	8,525.7
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,317.0
H2O	2008	8.5	8.0	8.9	11.6	15.1	17.4	19.5	16.2	15.6	17.0	12.1	12.6	873.1
OIL	2008	168.5	148.4	163.4	164.5	168.7	164.1	165.5	174.1	174.2	180.6	159.6	170.0	6,906.6
H2O	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	819.0
OIL	2007	18.1	14.4	6.2	6.9	8.4	8.2	8.2	8.0	7.8	5.6	6.5	6.5	716.0
OIL	2007	141.7	157.7	173.1	168.7	168.6	185.1	179.9	197.7	195.7	202.5	195.1	191.8	6,347.5
H2O	2006	29.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	657.0
OIL	2006	41.6	27.8	24.8	21.5	22.8	22.2	25.6	26.9	29.7	26.5	22.3	22.8	552.6
OIL	2006	204.7	143.3	124.0	112.2	134.4	116.5	109.9	125.6	129.6	117.2	111.4	127.4	3,414.9
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	29.0	28.0	94.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.4	53.4	106.8
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	264.0	266.1	207.7	1,034.2

Licence 5384 Well Name Sinclair Unit 1 Field Name Sinclair Point Name Bakken-Three Forks B Field Code 62 Pool Code 620

UWI: 100-11-09-009-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	177.0	146.0	179.0	153.0	156.0	147.0	152.0	149.0	131.0	130.0	0.0	0.0	7,393.5
OIL	2009	0.0	53.0	46.8	387.2	331.0	272.0	259.0	240.0	207.0	182.0	186.0	175.0	5,574.5
OIL	2007	460.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,815.5
H2O	2006	30.0	28.0	31.0	29.0	30.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	394.0
OIL	2006	13.0	12.7	12.5	12.3	11.6	11.4	11.2	11.0	10.8	10.6	10.4	10.2	1,347.2
OIL	2005	133.0	127.1	114.5	94.0	88.8	79.6	87.4	85.9	84.0	83.2	0.0	0.0	2,565.0
H2O	2005	30.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,161.0
OIL	2005	0.0	26.7	52.6	2.5	15.0	8.0	7.6	57.6	57.4	38.1	29.2	22.8	318.1
OIL	2004	0.0	0.0	195.4	22.4	113.2	35.2	36.3	229.6	239.5	199.5	182.5	127.9	1,413.4

Licence 5385 Well Name Sinclair Unit 1 Field Name Sinclair Point Name Bakken-Three Forks B Field Code 62 Pool Code 620

UWI: 100-14-09-009-29W1.00

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,632.0
H2O	2009	6.3	6.1	6.5	6.6	6.7	6.6	6.2	5.1	5.3	0.0	0.0	0.0	881.4
OIL	2009	40.3	39.7	39.6	40.0	41.0	40.6	40.8	40.5	38.8	40.5	0.0	0.0	3,750.5
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,317.0
H2O	2008	8.5	8.0	8.9	11.6	15.1	17.4	19.5	16.2	15.6	17.0	12.1	12.6	873.1
OIL	2008	37.3	32.4	21.3	54.6	49.8	43.0	46.1	45.7	44.5	46.7	44.8	41.1	1,368.7
H2O	2007	30.0	28.0	31.0	29.0	31.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	976.0
OIL	2007	18.1	14.4	6.2	6.9	8.4	8.2	8.2	8.0	7.8	5.6	6.5	6.5	716.0
OIL	2007	51.6	46.0	60.4	61.3	76.9	75.5	60.2	63.7	42.7	46.2	45.0	40.4	2,168.9
H2O	2006	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	16.0	30.0	619.0
OIL	2006	29.5	28.2	22.7	13.9	9.3	11.2	14.2	17.5	11.8	21.1	10.0	12.4	591.4
OIL	2006	99.2	90.3	64.4	56.1	53.0	51.4	50.5	54.5	52.3	50.9	21.8	20.5	1,169.0
H2O	2005	1.0	24.0	27.0	19.0	14.0	10.0	29.0	30.0	30.0	29.0	29.0	29.0	271.0
OIL	2005	3.2	41.1	0.0	0.0	28.3	20.3	63.9	58.0	57.1	26.3	15.3	22.0	389.0
OIL	2005	5.0	120.3	173.4	122.4	95.4	69.1	182.9	186.4	165.9	129.8	80.5	80.1	1,411.7

Licence **5394** Well Name **Sinclair Unit 1 Pro.** Dev **P** Permit **CROWN**

UU. 100-16-04-0809-20W1.00 Field Name Baldwin Pool **Baldwin - Three Forks B** Field Code **24** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	28.0	29.0	29.0	28.0	29.0	0.0	0.0	**1,486.0**
H2O	2009	9.7	9.2	10.6	9.9	9.4	9.3	10.7	12.8	14.6	17.6	0.0	0.0	**874.9**
OIL	2009	181.6	174.3	179.6	165.4	157.5	151.3	149.7	144.3	133.7	143.1	0.0	0.0	**7,175.7**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**1,194.0**
OIL	2008	11.6	10.6	11.9	12.5	14.6	13.9	15.1	10.7	12.6	10.2	9.2	9.5	**761.1**
H2O	2008	104.2	97.2	109.9	112.3	118.1	117.2	117.9	122.9	140.8	162.5	164.3	173.0	**5,595.2**
OIL	2007	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	**830.0**
H2O	2007	17.6	17.0	19.2	19.5	20.5	20.4	20.5	21.4	16.9	16.1	15.6	14.1	**618.7**
OIL	2007	127.3	114.5	128.0	102.7	106.5	104.5	89.1	89.4	79.1	80.6	94.1	108.4	**4,054.9**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,174.0**
OIL	2006	17.5	15.9	16.2	14.7	18.4	15.8	18.8	15.3	16.3	15.8	12.6	14.2	**472.0**
H2O	2006	117.1	113.0	123.4	120.4	124.4	121.4	124.4	123.4	124.4	124.4	120.4	124.4	**2,846.7**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,132.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.6**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	312.9	432.4	214.6	**1,146.5**

Licence **5395** Well Name **Sinclair Unit No. 1** Dev **V** Permit **FREEHOLD**

UU. 100-13-09-0809-21W1.00 Field Name Baldwin Pool **Baldwin - Three Forks B** Field Code **24** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.0	29.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	0.0	0.0	**1,667.0**
H2O	2009	12.9	11.4	13.0	12.3	12.2	12.4	12.5	13.7	5.0	6.4	0.0	0.0	**1,233.3**
OIL	2009	85.8	47.8	51.0	44.3	42.6	40.6	36.8	36.3	31.4	33.3	0.0	0.0	**4,708.2**
H2O	2009	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	28.0	29.0	0.0	0.0	**1,150.0**
OIL	2008	11.4	10.6	11.5	15.7	17.7	17.4	18.2	15.9	13.4	12.8	12.2	12.6	**1,135.0**
H2O	2008	59.7	53.1	55.5	79.9	79.7	74.9	76.4	69.5	60.0	63.7	59.7	56.0	**4,297.3**
OIL	2007	31.0	27.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**958.0**
H2O	2007	12.5	7.9	11.1	16.3	18.8	19.8	19.8	23.8	16.5	14.1	11.6	9.6	**965.6**
OIL	2007	81.6	71.6	76.6	70.3	58.8	63.9	71.6	85.0	69.7	70.8	69.1	64.8	**3,502.0**
H2O	2007	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
OIL	2006	31.8	29.7	24.5	15.0	11.9	14.1	17.1	14.2	13.8	12.6	12.0	13.8	**785.7**
H2O	2006	99.1	106.3	107.1	71.2	67.6	70.4	73.2	60.2	61.0	61.0	60.7	76.6	**2,482.2**
OIL	2005	0.0	5.0	27.0	12.0	14.0	8.0	25.0	30.0	30.0	30.0	30.0	30.0	**241.0**
H2O	2005	0.0	0.0	30.0	30.0	31.0	33.6	13.5	30.0	31.0	31.0	31.0	45.7	**325.2**
OIL	2004	0.0	32.7	194.3	95.0	102.3	54.9	172.5	337.7	246.2	220.3	167.3	117.6	**1,740.3**

Licence **5396** Well Name **Sinclair Unit No. 1** Dev **V** Permit **FREEHOLD**

UU. 100-12-17-0809-21W1.00 Field Name Baldwin Pool **Baldwin - Three Forks B** Field Code **24** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,587.0**
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.0	2.8	3.3	3.5	0.0	0.0	0.0	**681.4**
OIL	2009	55.0	48.4	52.6	43.2	47.3	46.2	51.0	51.0	57.2	62.1	0.0	0.0	**5,516.6**
H2O	2009	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**1,288.0**
OIL	2008	8.5	8.0	8.2	3.1	3.4	3.5	3.6	3.5	3.4	3.1	3.2	3.2	**648.5**
H2O	2008	68.2	62.1	74.3	75.9	52.7	49.9	48.6	59.1	57.4	59.2	56.8	55.0	**5,008.8**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,240.0**
H2O	2007	6.3	5.1	7.6	14.5	12.0	12.5	13.0	13.2	13.8	11.6	8.5	6.0	**599.9**
OIL	2007	53.3	50.1	57.0	47.5	47.2	47.3	47.3	47.3	47.3	47.3	47.3	47.3	**1,749.9**
H2O	2006	28.0	28.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**945.0**
OIL	2006	40.0	35.2	31.6	28.8	19.8	9.0	9.6	2.6	3.3	4.6	5.4	5.1	**475.0**
OIL	2005	200.0	212.5	167.0	181.7	194.6	113.7	123.9	110.6	99.3	89.7	93.8	91.2	**1,343.4**
H2O	2005	0.0	1.0	26.0	2.0	14.0	2.0	6.0	31.0	30.0	31.0	30.0	29.0	**232.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	1.6	7.0	53.2	43.2	33.6	40.3	38.9	**202.0**
OIL	2003	0.0	11.5	107.6	21.5	61.4	6.4	52.8	302.2	362.9	268.5	228.6	215.0	**1,638.4**

Licence **5397** Well Name **Sinclair Unit No. 1** Dev **V** Permit **FREEHOLD**

UU. 100-12-12-0809-21W1.00 Field Name Baldwin Pool **Baldwin - Three Forks B** Field Code **24** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,526.0**
H2O	2009	9.7	9.2	12.6	13.2	13.3	13.2	12.6	13.1	22.3	0.0	0.0	0.0	**1,117.5**
OIL	2009	105.4	97.2	102.2	93.4	97.7	96.8	96.4	93.9	89.3	87.7	0.0	0.0	**5,127.6**
H2O	2009	29.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	0.0	0.0	**1,231.0**
OIL	2008	26.4	24.2	25.1	25.1	26.9	24.3	23.5	21.6	23.5	12.1	12.2	10.8	**995.0**
H2O	2008	99.4	102.5	108.5	109.3	108.8	112.3	109.5	102.4	81.7	86.8	110.5	102.8	**7,169.9**
OIL	2007	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	31.0	31.0	28.0	31.0	**874.0**
H2O	2007	13.6	14.9	18.4	17.7	13.6	12.5	11.4	10.2	10.4	9.9	16.3	34.1	**728.2**
OIL	2007	162.9	131.5	129.4	114.4	115.1	95.0	85.5	82.0	84.8	115.6	120.0	101.3	**4,349.9**
H2O	2007	31.0	28.0	0.0	12.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**513.0**
OIL	2006	36.4	34.2	33.1	27.7	23.7	20.5	23.1	23.7	26.0	25.1	25.1	24.9	**543.5**
OIL	2006	262.3	222.4	245.7	98.8	199.7	191.9	194.9	177.4	178.7	185.6	188.0	193.0	**4,537.2**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**
OIL	2005	0.0	3.8	34.4	9.9	10.8	10.3	68.0	58.8	12.7	17.2	33.9	29.8	**337.5**
OIL	2004	0.0	0.0	0.0	247.1	53.0	53.0	102.2	0.0	461.1	0.0	0.0	0.0	**916.3**

Licence **5398** Well Name **Sinclair Unit No. 1** Dev **V** Permit **FREEHOLD**

UU. 100-03-03-0909-21W1.00 Field Name Baldwin Pool **Baldwin - Three Forks B** Field Code **24** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,493.0**
H2O	2009	22.6	21.5	24.8	23.2	23.4	23.2	22.5	21.6	23.5	14.0	0.0	0.0	**1,501.3**
OIL	2009	56.5	48.6	52.6	51.2	52.6	46.8	48.6	50.3	52.1	52.1	0.0	0.0	**4,785.2**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,189.0**
OIL	2008	29.2	28.0	22.6	21.9	25.6	23.2	25.4	22.4	23.4	23.9	21.4	22.1	**1,292.6**
H2O	2008	26.4	24.2	25.1	25.1	26.9	24.3	23.5	21.6	23.5	12.1	12.2	10.8	**995.0**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,240.0**
H2O	2007	31.4	23.2	24.4	32.2	37.5	35.0	40.2	42.3	30.0	34.1	39.6	29.8	**1,002.8**
OIL	2007	129.2	113.2	114.3	98.8	89.6	90.7	89.6	89.7	85.4	86.1	82.6	82.0	**3,530.5**
H2O	2006	40.0	35.2	31.6	28.8	19.8	9.0	9.6	2.6	3.3	4.6	5.4	5.1	**475.0**
OIL	2006	200.0	212.5	167.0	181.7	194.6	113.7	123.9	110.6	99.3	89.7	93.8	91.2	**1,343.4**
H2O	2005	0.0	1.0	26.0	2.0	14.0	2.0	6.0	31.0	30.0	31.0	30.0	29.0	**232.0**
OIL	2004	0.0	0.0	0.0	0.0	0.0	1.6	7.0	53.2	43.2	33.6	40.3	38.9	**202.0**
OIL	2003	0.0	11.5	107.6	21.5	61.4	6.4	52.8	302.2	362.9	268.5	228.6	215.0	**1,638.4**

Licence **5399** Well Name **Sinclair Unit No. 1** Dev **V** Permit **FREEHOLD**

UU. 100-11-04-0909-21W1.00 Field Name Baldwin Pool **Baldwin - Three Forks B** Field Code **24** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,577.0**
H2O	2009	9.7	9.2	10.6	9.9	10.0	10.0	11.3	12.2	12.0	12.0	0.0	0.0	**951.0**
OIL	2009	173.6	168.9	188.2	177.7	182.9	178.1	181.2	179.0	165.0	168.4	0.0	0.0	**7,626.5**
H2O	2009	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,201.0**
OIL	2008	12.0	10.6	11.9	12.5	11.3	10.4	11.7	10.4	10.0	10.2	9.2	9.5	**845.2**
H2O	2008	92.8	91.4	101.1	121.1	128.9	127.2	127.9	134.0	143.2	159.9	160.7	164.9	**5,665.5**
OIL	2007	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**907.0**
H2O	2007	13.6	13.2	13.9	14.9	15.6	16.2	16.3	16.6	16.4	16.5	16.8	15.6	**715.5**
OIL	2007	101.1	96.4	85.9	66.2	68.0	66.7	79.3	78.3	72.0	78.1	77.9	87.2	**4,280.2**
H2O	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,147.0**
OIL	2006	25.9	16.6	16.8	15.2	12.5	15.2	15.6	16.0	17.3	22.1	18.9	20.0	**522.1**
OIL	2006	182.8	149.2	166.5	162.2	151.1	147.2	147.2	147.2	147.2	147.2	98.5	105.8	**3,111.3**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**
OIL	2005	0.0	4.6	41.9	7.5	12.0	7.2	4.9	31.7	30.0	32.3	36.4	28.0	**312.3**
OIL	2004	0.0	0.0	0.0	0.0	74.2	71.1	0.0	43.5	324.9	315.6	177.0	190.5	**1,681.4**

Licence **5400** Well Name **Sandra Unit No. 1** Dev **V** Permit **FREEHOLD**

UU. 100-14-04-0909-21W1.00 Field Name Baldwin Pool **Baldwin - Three Forks B** Field Code **24** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
OIL	2005	0.0	1.0	27.0	5.0	16.0	3.0	16.0	31.0	29.0	26.0	19.0	0.0	**173.0**
H2O	2005	0.0	0.0	30.0	2.0	24.6	6.4	20.0	97.8	56.3	38.7	22.1	0.0	**387.2**
OIL	2004	0.0	12.8	177.5	34.4	123.3	19.5	120.5	266.4	308.5	207.5	134.5	0.0	**1,402.9**

Licence **5401** Well Name **Sinclair Unit No. 1** Dev **V** Permit **FREEHOLD**

UU. 100-13-04-0909-21W1.00 Field Name Baldwin Pool **Lodgepole B** Field Code **24** Pool Code **598** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,033.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,033.0**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,033.0**
WIN	2006	6264.0	7425.0	9951.0	6642.0	8523.0	8235.0	8363.0	7791.0	8529.0	9848.0	9318.0	11668.0	**110,033.0**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5781.0	6897.0	**7,475.0**

Licence **5402** Well Name **Sinclair Unit No. 1** Dev **V** Permit **CROWN**

UU. 100-14-04-0809-21W1.00 Field Name Baldwin Pool **Baldwin - Three Forks B** Field Code **24** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,582.0**
H2O	2009	12.9	10.0	10.6	9.9	10.0	10.0	9.9	10.3	7.5	4.9	0.0	0.0	**861.9**
OIL	2009	181.6	174.3	179.6	165.4	157.5	151.3	149.7	144.3	133.7	143.1	0.0	0.0	**7,175.7**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**1,194.0**
OIL	2008	11.4	10.6	10.0	9.4	11.0	10.4	11.7	13.5	15.5	13.6	11.8	10.0	**763.9**
H2O	2008	87.8	93.0	111.4	122.6	133.1	130.6	132.5	145.3	173.1	164.1	182.4	189.7	**5,661.3**
OIL	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**912.0**
H2O	2007	11.4	10.0	12.0	11.9	12.5	13.1	14.2	14.2	12.3	11.3	11.4	10.4	**620.7**
OIL	2007	95.9	91.9	93.5	88.4	81.8	81.3	76.8	72.0	78.8	76.8	74.6	72.6	**4,263.3**
H2O	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**953.0**
OIL	2006	18.4	16.5	16.9	15.2	10.2	15.2	19.9	18.1	19.8	18.3	16.2	17.1	**471.7**
OIL	2006	168.5	158.5	169.2	161.7	151.1	147.2	147.2	147.2	124.6	147.2	98.5	105.8	**3,125.4**
H2O	2005	0.0	5.0	26.0	6.0	7.0	0.0	5.0	31.0	28.0	26.0	30.0	28.0	**192.0**
OIL	2005	0.0	3.8	34.4	9.9	10.8	10.3	68.0	58.8	12.7	17.2	33.9	29.8	**337.5**
OIL	2004	0.0	0.0	0.0	247.1	53.0	53.0	102.2	0.0	461.1	0.0	0.0	0.0	**916.3**

Licence **5403** Well Name **Sinclair Unit No. 1** Dev **V** Permit **FREEHOLD**

UU. 100-13-04-0809-21W1.00 Field Name Baldwin Pool **Baldwin - Three Forks B** Field Code **24** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,586.0**
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.2	3.0	3.3	3.5	0.0	0.0	0.0	**698.3**
OIL	2009	58.3	48.6	52.6	51.2	53.6	53.3	52.2	52.5	54.0	63.2	0.0	0.0	**5,422.2**
H2O	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,292.0**
OIL	2008	8.5	7.2	2.1	3.1	3.4	3.5	3.6	3.5	3.4	3.1	3.2	3.2	**615.8**
OIL	2008	71.1	58.1	77.2	78.9	60.9	53.5	54.5	59.1	57.4	61.5	59.7	58.0	**5,374.8**
H2O	2007	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**929.0**
OIL	2007	7.6	5.8	8.7	19.5	15.0	15.6	16.3	17.0	17.3	12.0	8.5	8.5	**616.4**
OIL	2007	102.3	91.1	96.4	88.5	74.0	80.5	90.2	107.1	87.8	89.3	87.1	81.7	**4,411.0**
H2O	2006	31.0	31.0	33.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,044.0**
OIL	2006	35.9	33.8	28.6	26.0	17.0	7.8	8.2	2.2	2.8	3.9	4.6	4.3	**404.1**
OIL	2006	227.2	192.3	211.3	187.7	215.5	140.0	145.2	125.1	112.6	106.0	94.3	112.7	**4,106.4**
H2O	2005	0.0	0.0	13.0	14.0	16.0	2.0	17.0	24.0	29.0	31.0	30.0	31.0	**207.0**
OIL	2005	0.0	0.0	24.7	24.7	18.9	2.4	14.1	54.1	35.3	32.3	36.5	30.0	**272.1**
OIL	2004	0.0	0.0	72.2	82.3	68.4	5.6	110.4	256.7	378.4	286.8	295.6	322.9	**1,879.3**

Licence **5404** Well Name **Sinclair Unit No. 1** Dev **V** Permit **FREEHOLD**

UU. 100-13-17-0809-21W1.00 Field Name Baldwin Pool **Baldwin - Three Forks B** Field Code **24** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,515.0**
H2O	2009	6.5	6.1	7.1	6.6	6.7	6.6	7.1	6.9	6.3	6.1	0.0	0.0	**896.1**
OIL	2009	117.6	108.7	114.5	104.5	113.7	112.4	107.2	108.4	102.1	102.6	0.0	0.0	**5,432.7**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	629.0	0.0	0.0	**629.0**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.0**
H2O	2008	6.1	2.7	5.5	9.4	11.0	10.4	11.7	10.4	10.0	9.1	6.1	6.3	**830.1**
OIL	2008	155.8	140.7	147.0	139.4	144.9	134.8	137.2	134.8	122.5	122.5	111.5	113.4	**4,632.7**
H2O	2007	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**945.0**
OIL	2007	18.5	15.7	16.4	20.4	21.9	22.8	23.0	23.8	23.2	23.8	8.5	8.5	**731.4**
OIL	2007	166.2	171.1	283.3	243.5	227.8	178.5	192.1	191.2	186.8	190.9	159.1	162.2	**6,837.7**
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,044.0**
OIL	2006	27.2	21.3	21.5	19.4	18.9	18.8	13.5	8.1	8.0	6.3	7.1	7.3	**456.6**
OIL	2006	248.6	202.4	212.3	207.2	221.7	213.2	207.2	185.0	170.7	140.8	130.9	179.9	**4,485.0**
H2O	2005	0.0	1.0	25.0	6.0	16.0	10.0	18.0	31.0	29.0	22.0	30.0	30.0	**218.0**
OIL	2005	0.0	3.8	34.4	9.9	10.7	10.3	68.0	58.8	12.7	17.2	33.9	29.8	**337.2**
OIL	2004	0.0	15.7	155.

Licence **5412** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.06-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	26.0	31.0	28.0	29.0	30.0	31.0	24.0	29.0	30.0	29.0	31.0	**364.0**
H2O	2006	29.4	24.2	37.1	32.2	37.6	2.9	2.7	2.2	2.7	3.4	2.7	1.8	**194.5**
OIL	2006	88.7	65.8	93.9	84.1	87.2	70.2	66.9	55.9	68.8	68.0	73.0	63.0	**928.2**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	**15.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	**42.7**

UWI ***100.06-27-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,390.0**
H2O	2009	3.6	3.2	2.8	3.0	3.4	3.2	3.1	2.9	2.9	2.7	0.0	0.0	**245.7**
OIL	2009	27.1	25.7	24.6	24.3	25.4	23.4	23.5	23.2	22.6	23.3	0.0	0.0	**1,712.9**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	29.0	**1,088.0**
H2O	2008	4.0	3.7	4.0	4.0	4.0	4.1	4.1	4.2	4.1	3.7	3.8	3.5	**214.9**
OIL	2008	31.5	29.6	31.6	30.3	31.3	30.5	28.7	28.9	28.1	25.8	28.0	26.6	**1,469.8**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**728.0**
H2O	2007	1.9	1.8	1.4	1.8	2.4	2.1	1.5	1.8	1.8	3.4	4.1	4.1	**167.7**
OIL	2007	48.7	42.6	46.8	43.0	46.6	46.4	43.0	46.2	40.0	32.5	29.6	30.5	**1,118.9**
DAY	2006	30.0	26.0	31.0	28.0	29.0	30.0	31.0	24.0	29.0	30.0	29.0	31.0	**364.0**
H2O	2006	29.4	24.2	20.8	18.1	21.1	1.6	1.5	1.2	1.5	1.7	1.4	1.4	**139.6**
OIL	2006	88.8	65.8	52.8	47.4	49.1	39.6	37.6	31.4	38.8	38.3	41.1	49.6	**623.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	**15.7**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	**42.7**

Licence **5413** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.12-02-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	0.0	0.0	**1,311.0**
H2O	2009	16.1	15.4	17.7	16.5	13.5	10.0	9.9	9.2	7.8	7.7	0.0	0.0	**966.0**
OIL	2009	37.2	34.3	34.7	30.1	33.0	34.3	34.2	32.2	31.6	33.6	0.0	0.0	**3,252.7**
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,010.0**
H2O	2008	11.4	10.3	11.9	12.5	17.1	17.4	19.5	17.4	16.7	21.7	21.4	21.9	**842.2**
OIL	2008	56.4	49.4	53.5	54.6	48.2	43.7	42.6	40.4	39.3	38.4	35.8	35.8	**2,917.5**
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**645.0**
H2O	2007	16.5	15.8	13.6	11.8	12.0	12.5	12.6	13.6	13.8	12.7	11.3	11.4	**643.0**
OIL	2007	102.1	71.7	73.6	71.0	73.3	72.4	73.0	69.8	68.2	62.9	60.0	60.9	**2,379.4**
DAY	2006	22.0	28.0	0.0	0.0	22.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**283.0**
H2O	2006	84.7	79.6	0.0	0.0	45.6	59.9	33.4	36.2	31.5	44.1	40.8	29.6	**485.4**
OIL	2006	169.0	193.5	151.7	0.0	106.4	158.2	156.2	125.9	94.8	108.9	118.3	137.6	**1,520.5**

Licence **5414** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.09-34-007-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	10.0	4.0	7.0	5.0	5.0	7.0	4.0	6.0	0.0	0.0	**811.0**
H2O	2009	0.0	0.0	22.0	13.3	10.5	13.0	6.7	16.7	4.1	14.4	0.0	0.0	**1,274.7**
OIL	2009	0.0	0.0	15.1	9.7	7.5	9.4	4.9	12.1	3.0	9.0	0.0	0.0	**590.7**
DAY	2008	6.0	5.0	6.0	5.0	6.0	6.0	6.0	4.0	6.0	5.0	14.0	5.0	**763.0**
H2O	2008	19.9	4.9	17.0	6.7	16.2	6.9	14.4	5.9	15.9	6.1	13.2	9.5	**1,174.0**
OIL	2008	8.6	6.2	11.3	4.5	10.8	4.5	9.6	4.0	10.6	4.0	8.8	3.4	**520.0**
DAY	2007	31.0	28.0	31.0	30.0	26.0	29.0	27.0	24.0	8.0	5.0	5.0	5.0	**689.0**
H2O	2007	29.7	28.0	28.2	31.7	25.6	25.3	23.3	21.7	5.7	9.5	19.6	7.4	**1,037.4**
OIL	2007	12.7	12.1	12.1	11.8	11.1	10.8	10.0	9.4	3.4	4.1	8.5	3.1	**433.7**
DAY	2006	31.0	26.0	0.0	14.0	14.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**440.0**
H2O	2006	47.4	41.2	0.0	20.2	31.9	41.4	37.7	37.4	35.0	32.9	32.1	30.6	**781.7**
OIL	2006	15.9	13.8	13.9	12.5	20.7	21.0	15.8	16.0	15.0	14.1	13.8	13.1	**324.6**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	30.0	30.0	31.0	**143.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.8	128.6	85.8	67.9	56.8	53.0	**393.9**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	4.2	48.8	27.3	22.0	19.0	17.7	**139.0**

Licence **5415** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.09-36-007-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	28.0	29.0	0.0	0.0	**1,531.0**
H2O	2009	20.9	18.4	19.6	14.9	15.1	17.9	16.5	15.8	12.5	12.4	0.0	0.0	**1,732.7**
OIL	2009	12.0	11.4	10.9	9.0	10.6	12.3	15.6	15.1	14.9	17.1	0.0	0.0	**716.6**
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,235.0**
H2O	2008	26.8	32.7	27.4	23.8	25.2	23.1	30.8	24.1	27.0	27.8	25.5	22.1	**1,568.7**
OIL	2008	7.2	8.8	10.6	9.3	10.2	9.4	3.3	9.7	8.6	3.5	10.6	9.9	**587.7**
DAY	2007	30.0	28.0	30.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	26.0	27.0	**875.0**
H2O	2007	27.3	30.7	22.0	26.8	26.6	25.9	26.8	35.5	26.7	26.6	23.8	31.5	**1,252.4**
OIL	2007	14.7	16.4	11.9	14.3	14.1	13.9	13.2	5.0	10.4	10.3	6.3	8.4	**486.6**
DAY	2006	31.0	26.0	0.0	22.0	24.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**524.0**
H2O	2006	37.7	32.9	0.0	29.7	42.1	36.6	36.9	36.8	35.4	32.6	27.6	30.5	**922.2**
OIL	2006	20.3	17.7	14.4	9.9	14.1	12.3	12.3	12.3	11.9	11.0	15.9	16.4	**347.7**
DAY	2005	0.0	0.0	12.0	13.0	14.0	0.0	17.0	31.0	30.0	31.0	30.0	30.0	**208.0**
H2O	2005	0.0	0.0	93.5	61.9	56.8	0.0	57.8	60.6	66.3	59.0	51.4	36.1	**543.4**
OIL	2005	0.0	0.0	20.2	28.6	16.0	0.0	37.5	24.2	10.0	10.5	9.1	23.1	**179.2**

Licence **5416** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.01-03-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	29.0	0.0	0.0	**1,624.0**
H2O	2009	10.4	8.4	9.2	8.0	8.4	9.6	9.0	8.4	8.7	7.1	0.0	0.0	**870.2**
OIL	2009	40.3	34.7	42.6	34.4	32.9	31.9	33.0	32.8	33.6	36.3	0.0	0.0	**3,990.0**
DAY	2008	28.0	23.0	30.0	30.0	27.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	**1,328.0**
H2O	2008	6.7	5.5	8.4	9.2	10.8	13.5	8.9	9.0	7.3	7.7	6.0	9.1	**783.0**
OIL	2008	49.9	40.2	48.0	44.9	41.8	50.1	46.7	45.3	39.6	43.7	41.3	37.8	**3,637.5**
DAY	2007	29.0	28.0	31.0	30.0	29.0	29.0	30.0	22.0	30.0	31.0	30.0	30.0	**981.0**
H2O	2007	16.9	13.5	11.8	16.1	21.3	7.1	9.2	5.0	5.8	6.2	6.1	9.4	**680.9**
OIL	2007	64.1	66.0	66.2	62.6	66.4	56.4	53.1	37.0	52.6	54.3	54.3	50.4	**3,108.2**
DAY	2006	31.0	28.0	30.0	24.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**632.0**
H2O	2006	19.3	16.0	20.2	14.9	23.4	23.9	20.0	17.3	16.3	12.0	16.0	16.4	**552.5**
OIL	2006	106.2	95.8	97.6	89.3	99.5	85.3	93.6	84.7	79.8	82.1	73.5	76.1	**2,424.8**
DAY	2005	0.0	0.0	19.0	28.0	29.0	25.0	30.0	29.0	30.0	27.0	30.0	30.0	**277.0**
H2O	2005	0.0	0.0	61.3	53.3	42.4	34.7	34.1	17.9	26.5	25.6	20.6	20.4	**336.8**
OIL	2005	0.0	0.0	179.6	187.8	159.3	129.0	133.4	123.0	118.8	109.2	113.3	107.9	**1,361.3**

Licence **5417** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.01-10-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	22.0	30.0	0.0	0.0	**1,321.0**
H2O	2009	10.1	8.4	9.2	8.6	9.0	12.8	21.6	40.1	10.5	10.8	0.0	0.0	**678.1**
OIL	2009	42.8	39.2	42.6	37.7	36.2	31.9	25.6	25.0	26.6	41.0	0.0	0.0	**3,017.6**
DAY	2008	29.0	29.0	29.0	5.0	17.0	30.0	27.0	30.0	28.0	25.0	30.0	31.0	**1,031.0**
H2O	2008	5.3	4.6	5.4	1.1	5.1	13.6	8.9	9.3	8.2	7.7	9.0	9.8	**537.0**
OIL	2008	43.5	40.5	39.0	6.9	25.1	54.1	46.6	50.2	45.6	41.5	45.4	48.8	**2,669.0**
DAY	2007	29.0	28.0	30.0	30.0	19.0	30.0	30.0	31.0	28.0	31.0	28.0	29.0	**721.0**
H2O	2007	10.2	13.5	11.5	3.0	2.8	3.7	4.5	4.5	8.1	8.0	5.7	9.1	**449.0**
OIL	2007	69.2	63.3	61.5	60.3	44.9	68.4	62.7	65.9	50.7	52.2	46.5	43.4	**2,181.8**
DAY	2006	31.0	28.0	31.0	13.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**378.0**
H2O	2006	40.0	34.0	22.9	14.7	30.1	23.3	20.1	17.9	16.1	17.5	14.5	17.2	**364.4**
OIL	2006	155.4	117.9	125.9	48.9	128.8	106.3	101.2	93.2	86.0	89.1	79.5	77.5	**1,492.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	**37.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	67.5	**96.1**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	220.1	**283.1**

Licence **5418** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.13-14-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,660.0**
H2O	2009	20.8	16.5	18.4	17.2	17.7	19.3	17.9	16.8	13.9	12.4	0.0	0.0	**738.4**
OIL	2009	55.5	46.4	57.7	57.1	59.3	58.0	60.0	59.3	55.9	61.6	0.0	0.0	**7,067.7**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,356.0**
H2O	2008	5.6	4.6	5.8	6.1	8.2	9.0	6.8	6.9	6.5	7.0	6.0	10.7	**567.5**
OIL	2008	98.0	86.2	88.5	86.8	82.0	76.4	75.0	71.2	65.8	69.6	67.1	68.2	**6,496.9**
DAY	2007	31.0	28.0	30.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**991.0**
H2O	2007	7.4	8.1	6.9	9.6	8.1	9.7	13.3	12.2	10.4	8.0	6.1	9.8	**484.3**
OIL	2007	124.1	113.4	110.2	107.7	115.1	100.8	98.8	100.6	104.4	106.6	100.8	98.4	**5,562.1**
DAY	2006	31.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**630.0**
H2O	2006	18.1	12.2	17.2	9.8	14.7	13.8	10.7	13.5	9.2	11.5	9.5	12.4	**374.7**
OIL	2006	194.6	170.3	180.7	170.7	175.1	155.3	156.5	146.6	140.0	139.9	124.5	134.1	**4,281.2**
DAY	2005	0.0	0.0	12.0	28.0	26.0	27.0	29.0	28.0	30.0	30.0	30.0	31.0	**271.0**
H2O	2005	0.0	0.0	19.9	29.9	29.1	16.5	24.9	27.1	22.6	19.0	15.8	17.3	**222.1**
OIL	2005	0.0	0.0	131.9	290.7	257.7	268.2	245.5	281.8	263.7	233.5	211.0	208.9	**2,392.9**

Licence **5419** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.03-15-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	0.0	0.0	**1,583.0**
H2O	2009	3.5	2.8	5.9	5.3	5.9	6.0	5.9	6.0	5.4	6.2	0.0	0.0	**590.0**
OIL	2009	27.8	23.5	24.5	25.7	29.9	24.7	27.1	26.7	23.5	27.9	0.0	0.0	**4,120.4**
DAY	2008	30.0	7.0	28.0	28.0	28.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	**1,285.0**
H2O	2008	5.5	1.1	5.2	5.7	4.1	4.5	3.2	3.2	2.9	2.6	2.4	3.3	**537.1**
OIL	2008	42.8	9.8	36.9	38.1	29.9	31.6	29.7	28.9	28.1	25.7	26.3	28.7	**3,859.1**
DAY	2007	29.0	28.0	28.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**955.0**
H2O	2007	6.3	8.1	6.4	8.4	12.8	15.8	20.9	13.6	10.6	8.0	6.1	9.8	**493.4**
OIL	2007	60.1	58.1	52.6	47.7	58.5	53.0	50.2	45.0	44.6	47.2	46.3	41.6	**3,502.6**
DAY	2006	31.0	28.0	31.0	24.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**601.0**
H2O	2006	11.2	11.7	1.9	8.8	22.3	12.9	10.5	14.9	10.2	9.5	11.5	8.7	**366.6**
OIL	2006	147.9	121.2	128.3	107.5	113.9	95.2	91.1	82.4	79.2	74.9	65.8	69.0	**2,897.7**
DAY	2005	0.0	0.0	12.0	27.0	31.0	2.0	26.0	28.0	27.0	31.0	30.0	31.0	**245.0**
H2O	2005	0.0	0.0	33.2	40.8	40.3	19.2	19.9	16.1	14.4	19.6	18.9	10.1	**232.5**
OIL	2005	0.0	0.0	93.8	205.1	226.9	193.3	165.6	189.5	161.3	172.1	153.7	160.0	**1,721.3**

Licence **5421** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.10-18-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	0.0	0.0	18.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,390.0**
H2O	2009	15.9	15.4	12.6	0.0	0.0	9.9	16.1	16.2	15.7	14.7	0.0	0.0	**1,395.9**
OIL	2009	15.4	15.3	11.0	0.0	0.0	9.3	16.8	14.7	12.3	10.3	0.0	0.0	**967.5**
DAY	2008	29.0	28.0	28.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,168.0**
H2O	2008	9.4	12.9	6.3	9.4	21.9	18.0	19.5	16.2	15.0	13.6	11.8	13.1	**1,279.4**
OIL	2008	21.4	18.2	23.8	21.9	12.6	12.1	12.6	13.3	13.6	12.5	11.5	12.0	**862.4**
DAY	2007	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**814.0**
H2O	2007	30.7	27.5	28.8	27.8	37.4	31.6	30.4	24.2	16.7	19.3	16.2	14.2	**1,112.3**
OIL	2007	22.3	19.9	20.8	20.2	11.6	13.5	13.0	18.8	25.9	21.2	24.6	18.4	**676.9**
DAY	2006	30.0	25.0	0.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**455.0**
H2O	2006	46.9	40.1	0.0	42.8	48.1	39.1	40.1	34.1	30.4	32.1	31.6	29.9	**807.5**
OIL	2006	31.3	23.9	24.3	23.1	25.9	21.0	21.6	23.3	22.1	23.2	23.0	21.6	**446.7**
DAY	2005	0.0	0.0	1.0	0.0	0.0	0.0	0.0	17.0	30.0	23.0	30.0	29.0	**130.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.7	94.2	79.5	62.4	50.5	**392.3**
OIL	2005	0.0	0.0	1.3	0.0	0.0	0.0	0.0	38.9	40.4	14.3	33.9	33.6	**162.4**

Licence **5422** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.09-03-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**1,438.0**
H2O	2009	20.1	15.1	15.4	13.4	14.0	16.1	14.9	15.0	11.6	12.4	0.0	0.0	**963.7**
OIL	2009	49.0	42.8	48.6	45.9	47.7	46.4	48.0	47.4	41.8	49.5	0.0	0.0	**5,246.0**
DAY	2008	30.0	28.0	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,140.0**
H2O	2008	12.2	8.9	8.4	8.6	12.4	13.1	10.2	10.4	9.7	9.9	8.2	19.6	**815.7**
OIL	2008	84.8	68.5	68.0	65.0	71.5	66.1	67.0	65.1	63.3	64.2	57.6	48.8	**4,778.9**
DAY	2007	26.0	28.0	31.0	11.0	24.0	29.0	30.0	31.0	30.0	24.0	28.0	31.0	**782.0**
H2O	2007	10.5	10.8	9.5	4.7	6.0	8.6	13.3	35.1	29.1	15.9	14.3	24.4	**684.1**
OIL	2007	84.1	97.7	98.0	34.1	132.8	140.6	129.9	87.2	88.1	72.9	91.3	93.6	**3,989.0**
DAY	2006	28.0	26.0	31.0	27.0	19.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**459.0**
H2O	2006	32.0	25.8	28.6	37.3	32.4	26.4	23.4	20.7	18.9	19.5	17.0	15.3	**501.9**
OIL	2006	223.3	172.5	188.9	180.4	168.7	151.3	144.7	141.2	131.8	129.0	118.8	119.3	**2,838.7**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	29.0	**118.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3	46.9	47.1	38.3	**204.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.6	264.6	249.4	225.2	**968.8**

Licence **5423** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.04-34-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,564.0**
H2O	2009	32.7	25.7	32.3	39.7	35.1	34.3	36.4	34.2	30.8	34.0	0.0	0.0	**2,391.9**
OIL	2009	21.8	17.2	18.5	7.9	15.0	14.7	15.6	14.7	13.2	15.7	0.0	0.0	**1,290.9**
DAY	2008	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,261.0**
H2O	2008	30.8	34.5	46.8	39.6	39.3	37.5	38.6	34.5	32.5	35.0	33.8	23.4	**2,056.7**
OIL	2008	24.2	21.3	13.4	15.4	16.8	14.9	17.0	17.4	19.0	18.0	18.2	25.7	**1,136.6**
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**899.0**
H2O	2007	41.0	38.4	42.8	39.4	40.7	40.2	38.5	22.9	40.1	34.2	41.1	29.0	**1,630.4**
OIL	2007	22.0	20.7	20.7	21.2	20.6	19.9	20.8	39.4	18.2	23.8	13.7	25.9	**915.3**
DAY	2006	31.0	25.0	0.0	27.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**537.0**
H2O	2006	53.0	44.5	0.0	42.7	47.4	47.6	45.6	52.9	42.9	43.0	41.9	41.4	**1,182.1**
OIL	2006	28.6	24.0	28.4	23.2	25.5	24.4	24.6	27.4	23.1	23.2	22.6	23.0	**648.4**
DAY	2005	0.0	0.0	14.0	14.0	9.0	7.0	21.0	31.0	30.0	30.0	30.0	31.0	**217.0**
H2O	2005	0.0	0.0	113.6	71.5	46.5	46.6	85.8	75.7	69.5	58.7	53.5	57.8	**679.2**
OIL	2005	0.0	0.0	43.0	49.5	19.9	20.0	51.9	38.2	29.8	35.1	31.3	31.7	**350.4**

Licence **5424** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.04-29-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	27.0	30.0	27.0	30.0	27.0	31.0	30.0	25.0	0.0	0.0	**1,446.0**
H2O	2009	25.8	24.6	24.7	26.5	21.9	23.2	20.1	20.6	19.4	15.6	0.0	0.0	**1,654.0**
OIL	2009	68.2	62.9	59.3	66.3	60.4	68.7	59.6	65.1	62.2	49.4	0.0	0.0	**4,434.3**
DAY	2008	27.0	26.0	30.0	28.0	31.0	26.0	31.0	27.0	30.0	27.0	30.0	31.0	**1,160.0**
H2O	2008	26.9	31.2	20.3	23.4	29.2	24.1	31.2	22.8	23.4	21.1	24.5	25.3	**1,431.6**
OIL	2008	64.7	72.7	68.5	51.1	56.7	53.0	62.9	55.4	63.4	57.5	68.7	67.4	**3,812.2**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**816.0**
H2O	2007	25.0	28.1	42.9	26.6	25.2	25.1	26.3	26.1	23.3	23.7	29.4	24.3	**1,128.2**
OIL	2007	100.3	75.0	78.5	93.5	92.8	88.9	93.2	86.1	82.6	78.9	77.7	80.6	**3,070.2**
DAY	2006	31.0	28.0	0.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**451.0**
H2O	2006	50.8	44.1	0.0	44.8	47.7	41.2	39.9	40.2	37.8	36.7	28.2	25.4	**802.2**
OIL	2006	130.6	109.0	114.8	104.3	111.4	96.1	101.9	93.8	88.2	93.2	98.9	101.6	**2,042.1**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	**122.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	158.1	75.9	60.6	56.1	**365.4**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	296.1	194.0	155.6	141.4	**798.3**

Licence **5426** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.14-28-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,479.0**
H2O	2009	8.8	9.2	10.6	9.9	12.9	13.3	13.2	11.0	9.0	9.2	0.0	0.0	**945.6**
OIL	2009	40.4	40.0	43.3	39.3	38.2	35.2	31.1	28.7	26.1	26.9	0.0	0.0	**5,084.6**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,178.0**
H2O	2008	5.7	12.9	8.9	14.8	18.3	10.4	11.7	10.4	10.0	10.2	9.2	9.5	**838.5**
OIL	2008	47.0	45.8	59.4	71.2	75.6	59.3	57.1	52.6	47.3	46.7	47.5	46.1	**4,735.4**
DAY	2007	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**812.0**
H2O	2007	15.5	9.5	9.2	4.1	3.0	4.8	6.0	3.4	3.5	3.3	2.8	3.8	**706.5**
OIL	2007	159.5	104.0	105.2	54.1	44.4	65.1	86.5	75.9	68.5	67.7	58.5	56.2	**4,079.8**
DAY	2006	31.0	28.0	0.0	14.0	24.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**450.0**
H2O	2006	28.2	31.8	0.0	17.5	40.2	37.5	34.8	33.1	31.1	26.3	18.2	15.6	**637.6**
OIL	2006	207.3	172.8	177.3	85.6	196.2	183.1	170.0	161.7	152.0	165.7	144.5	163.6	**3,134.2**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	31.0	30.0	31.0	**141.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.6	81.7	77.8	88.6	44.3	30.3	**323.3**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	5.4	168.7	319.1	220.8	218.8	221.6	**1,154.4**

Licence **5427** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.04-11-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,314.0**
H2O	2009	12.9	11.9	14.2	13.2	9.9	10.0	6.9	6.3	6.0	6.4	0.0	0.0	**968.0**
OIL	2009	46.5	40.2	43.3	42.2	39.9	40.6	39.1	39.4	37.6	39.3	0.0	0.0	**3,471.3**
DAY	2008	30.0	29.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	30.0	**1,013.0**
H2O	2008	15.9	16.0	17.9	18.2	21.9	20.9	21.9	19.5	20.1	19.1	15.3	14.9	**870.3**
OIL	2008	59.4	54.0	59.4	63.1	75.6	74.9	55.4	52.2	48.3	46.6	47.8	45.8	**3,063.2**
DAY	2007	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	30.0	30.0	31.0	**656.0**
H2O	2007	14.5	19.7	21.4	20.7	21.1	12.5	9.8	10.2	12.5	13.3	14.1	14.2	**648.7**
OIL	2007	65.8	68.7	75.4	72.5	73.9	71.2	82.3	82.0	67.6	71.0	69.1	70.4	**2,380.7**
DAY	2006	22.0	28.0	0.0	7.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**297.0**
H2O	2006	87.1	82.3	0.0	18.8	62.0	41.0	42.8	38.3	34.1	23.7	16.4	16.2	**464.7**
OIL	2006	156.4	192.0	176.9	43.9	168.5	135.6	135.6	125.0	102.7	116.1	79.4	76.2	**1,510.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	**2.5**

Licence **5431** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.16-24-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	24.0	23.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**1,268.0**
H2O	2009	6.7	9.5	10.9	12.6	6.4	5.9	5.9	9.1	8.6	8.8	0.0	0.0	**586.2**
OIL	2009	26.8	21.9	22.1	17.9	25.2	23.5	23.6	21.4	20.3	20.8	0.0	0.0	**1,502.0**
DAY	2008	26.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**986.0**
H2O	2008	6.3	6.3	13.9	11.6	12.0	3.1	6.6	10.1	6.5	9.5	6.6	6.0	**501.8**
OIL	2008	28.3	28.7	27.1	21.4	22.5	29.4	26.7	24.5	25.5	25.1	26.4	24.0	**1,278.5**
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	27.0	**640.0**
H2O	2007	13.8	9.9	10.4	9.4	14.8	11.6	11.6	11.5	10.6	9.4	5.0	6.9	**403.3**
OIL	2007	35.8	34.9	36.7	33.2	30.1	30.0	29.8	29.7	27.4	29.6	27.9	31.7	**968.9**
DAY	2006	31.0	24.0	0.0	12.0	0.0	29.0	31.0	31.0	30.0	31.0	7.0	31.0	**284.0**
H2O	2006	35.0	24.6	0.0	11.8	0.0	32.0	20.8	18.7	16.1	9.4	3.4	16.0	**278.4**
OIL	2006	76.2	53.3	50.9	26.7	0.0	68.2	44.2	39.7	37.8	42.6	18.0	44.9	**592.1**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	**27.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	87.1	**90.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	89.1	**89.6**

Licence **5433** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.04-33-007-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	30.0	31.0	30.0	29.0	31.0	28.0	29.0	0.0	0.0	**1,482.0**
H2O	2009	29.1	25.7	29.9	29.8	30.0	29.9	27.8	28.4	26.8	28.8	0.0	0.0	**3,003.4**
OIL	2009	18.6	13.6	14.5	15.1	15.8	15.6	13.0	12.1	9.2	9.0	0.0	0.0	**889.8**
DAY	2008	31.0	29.0	29.0	29.0	31.0	30.0	29.0	28.0	30.0	29.0	30.0	29.0	**1,188.0**
H2O	2008	26.9	18.6	22.4	27.2	54.8	52.1	52.2	41.6	30.1	28.0	24.5	24.8	**2,717.2**
OIL	2008	16.8	18.9	18.0	17.6	6.3	6.2	7.9	10.0	21.1	19.8	17.9	16.7	**753.3**
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	**834.0**
H2O	2007	61.0	67.1	64.4	51.2	54.1	58.8	61.8	56.5	45.0	32.4	14.1	24.0	**2,314.0**
OIL	2007	25.8	16.1	15.4	13.5	14.8	12.2	12.2	12.9	19.6	27.4	48.0	32.5	**576.1**
DAY	2006	31.0	28.0	0.0	23.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	**477.0**
H2O	2006	102.1	84.3	0.0	84.6	95.9	81.7	77.5	76.1	68.8	48.3	53.1	65.2	**1,723.6**
OIL	2006	19.4	19.6	18.1	10.7	13.1	14.6	17.1	16.7	15.2	27.5	21.8	16.5	**325.7**
DAY	2005	0.0	0.0	0.0	0.0	0.0	1.0	3.0	31.0	29.0	30.0	30.0	31.0	**155.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	3.0	54.9	276.6	175.3	143.9	119.9	112.4	**886.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	2.8	3.1	29.4	35.1	12.2	13.0	19.8	**115.4**

Licence **5434** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.15-17-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,048.0**
H2O	2009	0.6	0.5	0.4	0.8	0.7	0.5	0.4	0.3	0.7	0.0	0.0	0.0	**362.5**
OIL	2009	0.4	0.4	0.5	0.5	0.6	0.5	0.3	0.3	0.3	0.0	0.0	0.0	**24.3**
DAY	2008	27.0	23.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**779.0**
H2O	2008	0.5	0.7	0.7	0.6	0.8	0.8	0.9	0.7	0.6	0.6	0.9	0.8	**357.6**
OIL	2008	0.8	0.7	0.7	0.2	0.9	0.5	0.5	0.5	0.4	0.4	0.4	0.4	**20.5**
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	2007	2.8	2.2	0.5	2.5	1.5	0.2	1.4	1.0	0.9	1.2	0.6	1.1	**349.0**
OIL	2007	1.6	1.1	0.6	0.9	1.0	0.8	0.9	0.9	0.4	0.7	0.8	0.9	**14.1**
DAY	2006	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	31.0	**69.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	3.1	**333.1**
OIL	2006	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	1.0	**3.5**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.0	**315.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**

UWI ***100.15-17-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,010.0**
H2O	2009	12.1	9.5	7.1	15.3	13.4	8.7	7.6	5.7	12.3	0.0	0.0	0.0	**618.9**
OIL	2009	6.9	7.6	10.0	9.4	10.8	10.3	5.7	5.7	5.7	0.0	0.0	0.0	**416.3**
DAY	2008	27.0	23.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**741.0**
H2O	2008	10.5	13.5	13.8	12.4	16.2	14.2	17.1	13.5	11.9	11.9	16.1	14.8	**527.2**
OIL	2008	14.9	12.6	13.8	4.8	17.1	9.5	10.0	9.3	8.1	8.1	7.6	8.0	**344.2**
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**393.0**
H2O	2007	53.1	41.6	10.5	47.0	28.1	4.2	25.9	19.3	18.1	22.8	11.4	20.4	**361.3**
OIL	2007	31.0	20.0	11.4	17.1	19.3	14.3	17.4	17.3	7.6	13.3	16.2	17.1	**220.4**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.9	**58.9**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	**18.4**

Licence **5435** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***1C0.04-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**1,493.9**
GAS	2009	7.1	3.6	4.0	7.3	6.1	3.0	4.4	3.7	3.5	0.0	0.0	0.0	**179.9**
H2O	2009	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.0	0.0	0.0	**174.5**
OIL	2009	40.2	39.1	42.8	50.0	47.2	40.4	52.4	37.5	36.6	0.0	0.0	0.0	**3,809.7**
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	7.0	31.0	30.0	31.0	**1,222.9**
GAS	2008	6.8	8.4	10.4	12.9	12.2	13.2	11.9	8.7	1.4	9.5	6.8	6.9	**137.2**
H2O	2008	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.1	0.3	0.3	0.3	**171.5**
OIL	2008	67.9	62.7	65.9	57.5	60.0	65.4	63.5	54.0	10.8	45.0	40.0	40.5	**3,423.5**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**882.9**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.6	5.8	3.7	1.7	5.2	5.1	**28.1**
H2O	2007	1.2	0.3	0.3	0.4	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	**168.3**
OIL	2007	76.4	63.0	59.3	38.0	34.4	31.1	26.0	23.7	22.8	22.4	60.0	68.9	**2,790.3**
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**518.9**
H2O	2006	4.6	7.5	6.2	3.1	0.4	0.5	0.6	0.5	0.9	0.7	2.7	2.8	**164.9**
OIL	2006	141.5	113.4	110.9	107.1	99.5	93.7	113.5	105.0	86.4	96.2	88.6	91.9	**2,264.3**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	30.0	30.0	31.0	**154.0**

Licence **5435** Well Name **South Pierson Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100-04-06-049-20W1.00 Past Name **Lower Amaranth-Mission Canyon-Ab** Field Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	17.3	74.4	18.4	11.3	5.4	7.6	134.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	8.9	294.9	219.6	159.0	158.8	165.4	1,006.7

Licence **5436** Well Name **South Pierson Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100-11-09-050-20W1.00 Past Name **Lower Amaranth-Mission Canyon-Ab** Field Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	1,511.7
GAS	2009	2.8	2.2	2.8	2.9	3.2	0.7	2.5	0.0	0.0	0.0	0.0	0.0	55.2
H2O	2009	0.3	0.4	0.3	1.5	0.5	0.1	0.3	0.2	0.0	0.0	0.0	0.0	123.2
OIL	2009	35.7	32.5	25.2	34.1	28.7	20.4	10.1	25.8	0.0	0.0	0.0	0.0	2,422.2
DAY	2008	31.0	29.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,240.7
GAS	2008	3.3	2.3	1.1	0.8	1.6	1.3	4.3	3.5	3.3	2.3	2.0	2.1	82.8
H2O	2008	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	119.1
OIL	2008	49.0	43.5	45.8	42.5	37.4	47.3	42.2	41.1	43.6	37.1	33.2	36.8	2,000.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	881.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	0.0	2.3	3.2	8.2
H2O	2007	1.0	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	115.8
OIL	2007	55.0	52.8	52.8	47.7	48.5	46.6	49.8	50.7	46.0	46.3	46.9	49.4	1,305.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	31.0	30.0	31.0	517.7
GAS	2006	2.8	2.9	0.5	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.3
H2O	2006	0.8	0.6	0.5	0.3	36.2	50.9	51.0	53.6	52.0	57.2	53.3	55.4	1,183.7
OIL	2006	70.0	70.2	72.5	68.7	67.1	64.6	63.6	62.0	57.2	54.0	50.0	51.0	1,307.6
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	96.9
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	1.3	202.1	122.9	108.3	104.5	75.9	615.7

Licence **5437** Well Name **South Pierson Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100-13-09-050-20W1.00 Past Name **Pierson** Past Name **Lower Amaranth-Mission Canyon-Ab** Field Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	1,479.3
GAS	2009	2.5	2.2	1.7	5.7	5.6	6.3	6.7	4.5	4.3	0.0	0.0	0.0	154.0
H2O	2009	7.0	6.4	3.5	5.4	4.3	5.0	4.7	4.1	4.0	0.0	0.0	0.0	154.0
OIL	2009	71.3	65.7	75.7	81.3	81.8	74.0	71.1	73.2	72.4	0.0	0.0	0.0	6,584.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,829.0
GAS	2008	5.0	5.3	6.9	8.0	7.3	7.7	8.0	9.8	3.0	3.4	2.3	2.4	116.7
H2O	2008	0.6	0.8	1.2	1.2	0.9	0.3	0.3	0.3	0.3	0.3	4.5	6.9	136.1
OIL	2008	91.8	87.5	100.9	103.4	94.1	87.6	89.2	88.3	70.8	65.2	66.4	71.7	5,917.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	945.3
GAS	2007	1.3	1.1	1.2	1.2	0.9	0.9	1.5	1.4	0.9	0.7	0.8	1.0	106.5
OIL	2006	258.7	221.1	248.1	225.2	216.1	199.9	172.8	165.7	184.1	134.5	100.4	97.1	5,647.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	23.0	31.0	117.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	430.3	383.5	325.0	1,441.0

Licence **5438** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI 100-07-16-050-20W1.00 Past Name **Lower Amaranth-Mission Canyon-Ab** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	1,448.0
GAS	2009	0.6	0.5	0.2	0.6	0.6	0.6	0.5	0.5	0.0	0.0	0.0	0.0	31.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.9
OIL	2009	19.8	20.4	21.2	20.2	19.1	17.4	18.7	19.3	18.6	0.0	0.0	0.0	1,717.7
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,178.0
GAS	2008	1.5	1.2	1.6	1.0	0.8	0.8	0.6	0.3	0.3	0.8	0.2	0.2	27.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.9
OIL	2008	21.9	24.5	24.7	21.0	19.1	20.8	22.4	22.7	21.7	21.8	19.9	20.0	1,543.0
DAY	2007	31.0	28.0	28.0	26.0	31.0	29.0	31.0	31.0	25.0	20.0	30.0	31.0	856.0
GAS	2007	0.9	0.0	0.0	0.0	0.0	0.0	0.0	3.8	4.1	2.2	2.6	1.9	18.5
H2O	2007	0.6	0.3	0.3	0.8	0.4	0.3	0.4	0.2	0.3	3.5	5.3	2.0	19.9
OIL	2007	31.2	30.2	30.8	32.5	40.5	38.8	40.4	32.7	20.2	23.0	33.4	17.7	1,317.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	515.0
GAS	2006	0.0	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.5	0.6	0.5	82.5
OIL	2006	51.7	41.3	46.9	43.7	45.6	42.3	44.4	43.2	43.1	41.3	29.8	30.9	913.2
DAY	2005	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	150.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	10.4	4.5	0.7	71.0
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1229.9	72.2	0.0	58.1	4960.2

Licence **5439** Well Name **South Pierson Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 102-09-09-050-20W1.00 Past Name **Lower Amaranth-Mission Canyon-Ab** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	1,356.9
GAS	2009	3.1	2.8	1.8	3.0	3.1	2.9	2.7	2.7	0.0	0.0	0.0	0.0	71.8
H2O	2009	1.5	1.5	0.9	0.0	0.0	0.0	0.4	0.3	0.3	0.0	0.0	0.0	176.2
OIL	2009	25.8	23.9	25.5	24.1	25.2	24.2	20.9	21.1	20.9	0.0	0.0	0.0	1,547.3
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	30.0	10.0	30.0	31.0	28.0	31.0	1,085.9
GAS	2008	2.5	1.9	1.1	0.9	2.0	1.6	1.1	1.1	2.4	0.9	2.8	3.0	45.9
H2O	2008	0.3	0.7	1.3	1.2	1.6	2.1	2.1	0.6	1.9	1.7	1.6	1.6	171.3
OIL	2008	33.5	31.1	36.8	34.7	31.2	31.6	30.5	5.2	26.4	23.4	25.9	26.2	1,284.7
DAY	2007	15.0	28.0	31.0	30.0	31.0	29.0	25.0	26.0	30.0	31.0	30.0	31.0	746.9
GAS	2007	2.9	1.3	0.5	3.6	2.0	2.8	4.4	0.3	0.2	0.0	0.0	0.0	120.3
OIL	2007	49.0	40.4	29.4	31.1	29.0	27.8	33.7	39.9	38.0	37.0	36.0	37.0	1,127.2
DAY	2006	11.8	22.2	25.2	26.8	32.1	31.1	28.7	31.0	30.6	36.3	36.8	38.5	594.0
GAS	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	409.9
H2O	2006	2.9	1.3	0.5	3.6	2.0	2.8	4.4	0.3	0.2	0.0	0.0	0.0	120.3
OIL	2006	49.0	40.4	29.4	31.1	29.0	27.8	33.7	39.9	38.0	37.0	36.0	37.0	1,127.2
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	31.0	120.0
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.9	34.1	10.5	6.8	102.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.7	74.2	54.4	62.0	292.3

Licence **5440** Well Name **Kripa Daly Prov. SWD** Dev **V** Mineral **FREEHOLD**

UWI 100-13-06-009-27W1.00 Past Name **Daly** Past Name **Lodgepole B** Field Code **1** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	14060.0	14021.3	13175.2	13045.2	11516.3	11380.1	12066.4	16163.0	14756.2	18545.6	0.0	0.0	519,866.7
WIN	2008	11691.0	12916.9	12916.9	15816.0	19686.0	16924.0	15000.0	21662.0	17188.0	21693.8	21087.7	15972.3	378,455.0
WIN	2007	10464.0	0.0	0.0	0.0	0.0	0.0	0.0	12960.0	12960.0	13884.0	8391.0	8651.0	175,906.4
WIN	2006	13372.0	13372.0	19710.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,383.0
WIN	2005	0.0	0.0	0.0	0.0	0.0	49902.0	84000.0	7625.0	7625.0	11200.0	11000.0	14869.0	186,221.0

Licence **5441** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral **FREEHOLD**

UWI 102-15-04-050-20W1.00 Past Name **Lower Amaranth-Mission Canyon-Ab** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	1,059.8
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.3
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,115.6
WIN	2009	91.4	95.3	108.6	100.0	98.9	79.9	0.0	72.5	81.1	0.0	0.0	0.0	1,822.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	817.8
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,115.6
WIN	2008	0.0	0.0	130.6	47.5	0.0	0.0	79.1	199.6	140.7	154.2	145.1	0.0	897.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	817.8
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	4.0	2.9	3.4	0.0	17.8
H2O	2007	1.0	1.0	1.2	1.3	1.4	1.2	0.3	0.3	0.3	0.3	3.7	0.0	130.3
OIL	2007	79.4	71.1	73.8	65.4	66.9	64.7	61.3	61.3	63.9	54.4	50.6	53.1	2,115.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	31.0	30.0	31.0	484.8
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,115.6
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	897.1
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	31.0	30.0	31.0	484.8
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,115.6
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	897.1

Licence **5442** Well Name **South Pierson Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 100-01-09-050-20W1.00 Past Name **Lower Amaranth-Mission Canyon-Ab** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	1,509.5
GAS	2009	0.7	0.4	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1
H2O	2009	0.7	0.6	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.5
OIL	2009	21.4	17.7	19.4	17.5	18.0	10.9	9.2	10.7	10.3	0.0	0.0	0.0	3,865.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,236.5
GAS	2008	4.1	1.9	2.0	1.6	1.5	1.6	2.1	1.7	1.7	5.0	2.4	0.0	53.9
H2O	2008	0.3	0.3	0.3	0.3	1.4	2.1	1.8	0.3	0.3	0.3	1.3	1.0	162.8
OIL	2008	64.7	57.2	61.7	57.4	47.5	47.3	43.5	47.6	44.6	30.9	27.1	22.4	3,664.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	916.5
GAS	2007	2.2	2.5	0.6	4.2	10.0	3.7	1.3	1.9	1.2	2.5	2.9	3.0	119.2
OIL	2007	131.6	112.2	121.9	113.4	104.1	102.1	110.2	98.1	91.2	94.8	93.7	97.1	2,628.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	150.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.2	232.9	191.3	141.2	958.4

Licence **5443** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral **FREEHOLD**

UWI 100-02-09-050-20W1.00 Past Name **Lower Amaranth-Mission Canyon-Ab** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	1,089.7
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.3
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,263.8
WIN	2009	147.8	121.5	140.9	131.5	127.2	104.2	0.0	100.9	91.7	0.0	0.0	0.0	2,853.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	847.7
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,263.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,853.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	847.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.3
H2O	2007	3.7	6.1	4.4	1.9	1.1	0.6	0.6	0.6	0.5	0.6	0.6	0.6	121.3
OIL	2007	69.9	61.2	65.8	62.3	59.5	57.4	61.1	63.5	56.0	58.0	48.0	49.0	2,263.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	31.0	30.0	31.0	514.7
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.0
H2O	2006	100.5	67.6	86.4	78.4	76.7	69.8	70.2	66.8	59.4	64.4	60.0	69.8	1,616.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	150.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4	14.1	2.1	0.7	0.6	82.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	742.7

Licence **5444** Well Name **South Pierson Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 102-04-09-050-20W1.00 Past Name **Lower Amaranth-Mission Canyon-Ab** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	1,057.9
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,702.6
WIN	2009	202.8	181.1	177.4	166.2	162.0	136.4	0.0	131.0	118.3	0.0	0.0	0.0	4,011.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	815.9
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,702.6
WIN	2008	0.0	0.0	184.7	139.6	168.7	378.4	680.4	494.1	287.9	267.0	252.7	0.0	3,053.5
DAY	2007	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	815.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
H2O	2007	1.7	1.5	1.5	0.9	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	88.0
OIL	2007	98.5	89.8	95.2	95.8	84.9	74.4	70.9	69.2	63.1	59.0	55.7	0.0	2,702.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	847.7
GAS	2006	3.4	0.3	0.3	0.3	0.6	0.3	0.3	0.3	0.2	0.3	1.8	1.3	78.1
OIL	2006	117.6	94.7	93.8	84.4	97.4	85.0	80.7	79.7	75.2	84.2	84.4	95.2	1,848.3
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	29.0	31.0	119.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	13.5	1.1	0.0	62.7

Licence **5445** Well Name **South Pierson Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI 102-05-09-050-20W1.00 Past Name **Lower Amaranth-Mission Canyon-Ab** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	24.0	0.0	0.0	0.0	1,502.9
GAS	2009	1.0	4.1	5.3	5.2	5.3	4.6	6.2	2.4	1.9	0.0	0.0	0.0	100.4
H2O	2009	0.3	0.2	0.3	0.2	0.1	0.2	0.2	0.2	0.2	0.0	0.0	0.0	149.0
OIL	2009	40.0	33.1	35.5	32.3	33.9	44.1	33.7	31.1	25.0	0.0	0.0	0.0	3,066.4
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,237.9
GAS	2008	8.5	5.3	5.2	4.4	1.5	1.6	2.2	7.0	4.8	6.5	0.6	1.0	64.4
H2O	2008	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	147.0
OIL	2008	58.5	46.7	51.4	49.5	35.6	38.2	39.4	42.2	41.9	39.5	34.9	40.1	2,757.7
DAY	2007	31.0	28.0	31.0

Licence **5452** Well Name **South Pierson Unit No. 1 Prov.** Dev Mineral **CROWN**

UWI *102-04-16-006-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Field Code **354** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**512.0**
H2O	2009	0.4	0.3	0.2	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**73.3**
OIL	2006	96.8	80.3	84.8	77.3	81.9	73.8	80.1	77.1	62.0	54.4	65.5	71.1	**1,656.0**
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	31.0	30.0	31.0	**148.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.7	4.8	4.9	3.5	0.7	**69.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.3	171.6	131.3	117.3	103.4	**750.9**

Licence **5453** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev Mineral **CROWN**

UWI *102-16-06-006-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Field Code **354** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,260.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,100.4**
WIN	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,260.0**
H2O	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	22.0	0.0	**424.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,100.4**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.1**
WIN	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	22.0	0.0	**515.0**
H2O	2006	1.3	1.2	1.2	1.2	1.0	0.9	1.0	1.0	1.0	0.3	0.3	0.3	**105.4**
OIL	2006	148.5	134.0	150.0	126.7	110.6	96.4	101.3	97.4	66.6	60.4	59.3	61.6	**2,387.0**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	30.0	31.0	30.0	31.0	**150.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.7	12.7	10.5	5.7	4.0	**94.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.8	229.2	172.1	217.0	183.4	**1,099.5**

Licence **5454** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev Mineral **CROWN**

UWI *102-08-16-006-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Field Code **354** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,074.0**
H2O	2009	13.1	11.7	12.7	12.2	12.7	12.2	12.7	12.7	12.2	0.0	0.0	0.0	**4,164.6**
OIL	2008	396.4	315.7	398.2	177.1	226.4	168.9	295.9	254.9	236.3	160.3	156.6	0.0	**2,909.1**
DAY	2007	31.0	28.0	31.0	30.0	26.0	25.0	31.0	30.0	30.0	31.0	19.0	0.0	**832.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.3	1.7	1.5	0.7	0.0	**9.5**
OIL	2007	0.0	0.0	0.0	0.0	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
DAY	2007	29.3	37.1	48.3	44.6	34.5	31.8	29.0	27.4	26.8	31.0	19.9	0.0	**1,547.8**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**520.0**
H2O	2006	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	2.5	0.0	**5.9**
OIL	2006	74.1	63.8	72.5	63.4	58.2	53.5	56.1	48.9	42.4	39.4	28.0	29.1	**1,186.1**
DAY	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**520.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.2	144.4	0.6	0.0	0.4	**51.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	17.8	183.4	117.9	103.8	67.4	0.0	**586.7**

Licence **5455** Well Name **South Pierson Unit No. 1 Prov.** Dev Mineral **CROWN**

UWI *102-08-16-006-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Field Code **354** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,494.0**
H2O	2009	6.5	0.5	0.0	0.0	0.7	0.6	0.6	1.4	0.9	0.0	0.0	0.0	**29.5**
OIL	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.7**
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,260.0**
H2O	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,211.2**
OIL	2009	1.3	1.4	1.5	1.4	1.4	1.4	0.8	0.7	0.5	0.9	0.9	0.9	**22.7**
H2O	2008	0.0	0.1	0.0	0.0	0.0	0.6	0.4	0.3	0.3	0.2	0.2	0.2	**68.6**
OIL	2008	40.3	28.9	26.9	24.0	21.9	22.3	20.5	19.2	19.0	18.7	16.6	17.2	**1,700.3**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,674.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	3.5	2.0	0.8	1.2	**9.6**
OIL	2008	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**66.0**
DAY	2007	28.0	34.4	22.2	31.4	33.6	32.2	31.7	47.7	60.1	52.3	38.3	39.8	**1,424.8**
H2O	2007	0.0	0.0	0.0	0.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**529.0**
OIL	2006	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	3.3	0.0	**63.7**
DAY	2006	68.6	54.0	61.9	46.3	43.2	34.4	36.1	32.7	29.5	26.8	27.9	27.9	**972.1**
H2O	2006	89.5	71.6	84.5	77.6	74.6	66.5	67.1	46.2	36.1	43.1	41.5	43.0	**1,268.6**
OIL	2006	45.5	42.5	45.5	42.5	43.3	41.7	44.8	27.2	21.8	24.2	26.1	26.5	**607.5**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**488.3**
H2O	2006	0.3	0.3	1.7	0.7	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	**83.9**
OIL	2006	89.5	71.6	84.5	77.6	74.6	66.5	67.1	46.2	36.1	43.1	41.5	43.0	**1,268.6**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**124.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	173.0	97.5	73.4	54.0	**74.4**

Licence **5456** Well Name **Sinclair Unit No. 1** Dev Mineral **FREEHOLD**

UWI *101-17-007-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Field Code **?** Unit **?**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,484.3**
DAY	2009	0.8	0.0	0.0	0.9	1.0	1.3	0.1	1.8	1.6	0.0	0.0	0.0	**54.8**
H2O	2009	0.3	0.4	0.3	0.3	0.1	0.4	0.3	0.3	0.3	0.0	0.0	0.0	**92.2**
OIL	2009	21.8	19.4	22.1	23.2	13.6	13.5	14.7	21.4	22.5	0.0	0.0	0.0	**2,140.5**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,674.0**
DAY	2007	2.5	1.9	2.0	1.7	2.7	2.2	2.2	2.2	2.9	1.3	0.9	1.0	**47.3**
H2O	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.1	0.0	0.0	**7.3**
OIL	2007	43.5	40.2	45.5	42.5	43.3	41.7	44.8	27.2	21.8	24.2	26.1	26.5	**1,697.5**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**488.3**
H2O	2006	0.3	0.3	1.7	0.7	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	**83.9**
OIL	2006	89.5	71.6	84.5	77.6	74.6	66.5	67.1	46.2	36.1	43.1	41.5	43.0	**1,268.6**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**124.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	173.0	97.5	73.4	54.0	**74.4**

Licence **5457** Well Name **South Pierson Unit No. 1 WIW** Dev Mineral **FREEHOLD**

UWI *102-17-007-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Field Code **?** Unit **?**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,346.3**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,858.1**
DAY	2009	162.8	124.5	156.0	146.1	456.2	790.7	0.0	439.4	343.7	0.0	0.0	0.0	**3,228.7**
DAY	2009	31.0	28.0	30.0	30.0	28.0	30.0	0.0	0.0	13.0	0.0	0.0	0.0	**1,154.3**
DAY	2008	3.6	2.9	2.2	1.6	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2008	0.0	0.0	0.0	0.0	1.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
OIL	2008	30.0	23.3	22.6	20.8	19.1	19.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,858.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	160.3	250.7	194.3	0.0	**909.3**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**652.3**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	1.4	1.3	1.4	0.9	1.1	0.8	0.8	0.8	0.6	0.6	0.8	0.9	**122.2**
DAY	2007	52.9	50.5	54.9	51.3	53.0	51.4	49.4	21.7	21.2	19.5	27.9	31.3	**1,722.4**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,268.6**
DAY	2006	7.4	5.2	3.1	0.7	1.5	3.0	2.7	1.6	0.5	0.3	0.8	1.0	**111.2**
OIL	2006	75.8	71.0	80.0	76.1	78.8	58.6	56.4	43.3	36.9	38.9	47.0	51.1	**1,247.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	30.0	31.0	**125.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	17.2	16.9	2.7	2.3	**83.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	170.0	141.1	101.7	93.1	**524.0**

Licence **5458** Well Name **South Pierson Unit No. 1** Dev Mineral **FREEHOLD**

UWI *103-17-007-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Field Code **?** Unit **?**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**1,488.5**
DAY	2009	2.8	2.0	2.2	1.9	1.9	1.7	2.1	1.4	1.1	0.0	0.0	0.0	**72.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
OIL	2009	7.2	10.6	12.1	11.1	10.6	10.5	10.6	6.8	5.1	0.0	0.0	0.0	**1,967.2**
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.3**
DAY	2008	4.0	1.4	2.6	3.3	2.8	2.5	2.0	2.1	1.9	3.8	1.7	0.0	**54.9**
H2O	2008	0.7	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	**126.6**
OIL	2008	31.1	10.5	11.9	11.4	9.3	5.7	6.2	6.3	8.2	9.6	8.5	7.2	**1,882.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**954.5**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.4	5.8	3.0	2.5	4.7	4.4	**20.8**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
OIL	2007	44.5	42.3	47.3	44.4	45.1	43.8	41.0	26.0	15.7	13.3	29.9	33.2	**1,756.7**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**488.3**
H2O	2006	2.2	2.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3.4	3.7	**153.5**
OIL	2006	95.4	75.1	78.4	80.4	78.9	55.8	56.1	50.2	44.8	45.6	41.7	43.0	**1,329.3**
WIN	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**124.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	36.9	14.5	7.8	4.1	**89.3**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	188.2	139.0	118.6	101.3	**583.9**

Licence **5459** Well Name **Tundra Sinclair** Dev **V** Mineral

UWI *102-16-06-006-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code **16** Unit **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	28.0	31.0	30.0	16.0	31.0	30.0	29.0	0.0	0.0	**1,340.0**
H2O	2009	3.4	2.8	4.9	12.3	12.0	26.7	27.0	26.0	15.1	0.0	0.0	0.0	**933.1**
OIL	2009	48.1	43.6	48.1	40.5	42.2	23.8	56.7	56.3	52.9	39.6	0.0	0.0	**4,204.7**
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,005.0**
DAY	2008	5.6	4.3	5.8	6.1	8.2	9.0	6.7	5.8	5.5	6.3	6.0	3.5	**557.6**
H2O	2008	74.6	61.9	65.1	62.9	63.9	63.3	63.8	64.4	63.5	46.8	46.4	49.0	**1,752.9**
OIL	2007	29.0	22.0	30.0	28.0	28.0	30.0	24.0	31.0	30.0	31.0	29.0	30.0	**694.0**
DAY	2007	13.5	10.6	11.5	10.0	6.2	7.0	8.5	11.6	9.5	5.8	9.4	4.4	**484.8**
H2O	2007	97.7	70.5	87.1	79.5	92.1	86.5	60.4	67.8	68.6	70.2	68.7	68.7	**1,045.9**
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**483.3**
H2O	2007	60.7	29.2	29.5	26.5	40.3	33.6	21.6	19.6	18.9	15.0	20.0	17.3	**367.4**
OIL	2006	379.4	240.2	224.4	145.9	194.4	154.5	148.4	137.5	123.7	122.3	108.5	109.6	**3,128.1**
DAY	2006	30.7	27.7	31.1	18.2	15.5	24.9	24.2	12.3	1.8	3.9	10.1	10.7	**199.0**
H2O	2006	16.4	14.2	18.1	16.7	17.5	24.3	24.2	12.8	13.8	11.7	10.1	10.9	**978.5**
OIL	2006	40.5	31.0	23.8	0.0	32.1	24.0	29.3	23.3	20.8	20.1	18.6	16.4	**453.1**
DAY	2006	66.1	50.6	38.8	0.0	52.3	39.1	47.6	38.2	33.8	32.7	30.2	26.8	**706.5**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	**68.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	92.1	**352.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.2	123.7	76.4	**250.3**

Licence **5460** Well Name **EOG Waskada** Dev Mineral **FREEHOLD**

UWI *102-05-15-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code **16** Unit **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,299.0**
DAY	2009	12.8	8.4	11.0	11.4	12.0	12.8	11.9	12.0	11.6	10.1	0.0	0.0	**481.6**
H2O	2009	38.9	36.4	39.0	33.4	30.2	32.8	32.8	31.4	31.0	30.0	0.0	0.0	**1,264.8**
DAY	2009	31.0	29.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	**995.0**
H2O	2008	5.6	4.4	5.8	5.7	8.2	9.0	6.4	5.8	5.5	6.7	6.0	12.0	**567.4**
OIL	2008	89.0	60.5	57.3	51.5	55.9	55.3	52.4	47.9	46.6	46.4	43.8	35.3	**2,629.1**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.3**
H2O	2007	8.4	6.6	8.2	7.1	4.9	5.4	10.6	9.6	8.2	6.2	6.1	6.1	**399.2**
OIL	2007	77.1	58.5	62.3	49.6	65.4	81.9	75.2	47.2	70.5	64.0	69.8	66.5	**2,307.2**
DAY	2007	27.0	27.0	31.0	30.0	25.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
H2O	2007	0.0	34.7	23.9	13.4	34.0	26.8	13.0	11.8	9.7	9.0	11.0	11.7	**199.0**
OIL	2007	0.0	274.7	196.2	121.0	187.1	139.5	127.5	115.1	101.5	102.1	94.2	88.3	**1,519.2**

Licence **5461** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI *103-13-03-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code **16** Unit **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	7.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,453.0**
H2O	2009	2.9	23.5	20.2	18.3	17.9	18.0	55.2	73.7	11.6	12.4	0.0	0.0	**1,115.3**
OIL	2009	13.5	52.2	65.1	58.5	66.3	60.4	37.8	34.5	58.6	65.0	0.0	0.0	**5,512.9**
DAY	2008	30.0	27.0	29.0	30.0	24.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,176.0**
H2O	2008	8.2	6.4	8.1	9.2	9.6	10.4	10.6	11.0	10.1	10.5	8.7	10.9	**861.5**
OIL	2008	70.9	59.9	60.9	63.9	51.5	53.0	69.8	69.7	69.0	66.9	60.2	64.1	**5,001.0**
DAY	2007	28.0	28.0	31.0	27.0	28.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	**831.0**
H2O	2007	17.4	15.1	17.4	16.8	16.1	14.2	14.9	17.9	15.0	12.0	8.9	14.6	**747.8**
OIL	2007	104.2	97.7	98.0	83.4	96.5	90.6	85.8	76.7	74.8	79.6	76.7	78.0	**4,243.8**
DAY	2006	28.0	28.0	31.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**478.0**
H2O	2006	40.6	39.3	30.9	29.0	62.9	28.2	24.3	21.6	16.9	25.0	20.5	21.7	**582.4**
OIL	2006	241.8	190.4	203.8	134.1	182.6	167.0	155.6	147.9	137.1	131.2	118.4	118.3	**3,201.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	30.0	30.0	30.0	**126.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.6	47.5	43.1	**225.5**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	315.8	325.8	299.5	280.6	**1,273.4**

Licence **5462** Well Name **EOG Waskada** Dev Mineral **FREEHOLD**

UWI *100-07-35-001-29W1.

Licence 5471 Well Name Sinclair Unit No. 3 Dev I Mineral FREEHOLD

UWI. 100.16-03-009-20W1.00 Field Name Baldwin Pool Baldwin - Three Forks B Field Code 628 Pool Code 628 UWI 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,483.0
H2O	2009	14.0	15.2	16.9	17.9	13.7	11.9	12.0	10.8	6.2	0.0	0.0	0.0	912.4
OIL	2009	8.8	7.8	9.0	16.9	18.1	22.4	23.9	23.7	21.9	21.7	0.0	0.0	2,898.6
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,179.0
OIL	2010	5.6	4.6	5.8	6.1	8.2	9.0	6.8	6.3	5.5	5.0	9.8	22.9	774.9
OIL	2011	48.7	43.1	42.1	40.9	40.6	39.5	40.2	36.4	34.2	31.5	22.5	8.6	2,724.4
H2O	2007	28.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	814.0
OIL	2007	16.7	15.3	11.5	9.4	8.0	5.8	5.5	3.2	4.0	3.1	3.1	9.3	679.3
OIL	2007	60.0	60.7	58.9	57.6	54.8	58.8	55.7	53.2	52.6	47.2	49.1	47.0	2,296.1
OIL	2006	29.6	28.8	29.7	29.6	29.7	86.6	31.0	31.0	30.0	31.0	30.0	31.0	455.0
OIL	2006	34.9	36.8	35.3	32.8	35.7	31.8	29.2	22.9	41.0	29.5	20.0	18.0	569.9
OIL	2006	13.9	12.6	10.8	10.2	9.4	8.8	8.3	8.0	7.5	7.3	7.0	6.8	120.6
OIL	2006	20.3	4.7	31.4	25.7	21.5	21.1	16.9	16.3	14.6	18.3	6.9	0.0	222.9
OIL	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	796.0
OIL	2007	19.8	15.8	20.0	18.0	15.7	13.0	19.5	13.1	11.8	12.3	12.5	12.4	748.2
OIL	2007	29.2	27.0	25.0	27.1	27.9	28.5	27.6	25.6	22.2	23.2	23.6	23.5	1,015.7
OIL	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	434.0
OIL	2006	41.9	29.4	47.1	1.4	35.8	32.0	24.7	24.0	25.9	25.0	17.0	38.1	564.6
OIL	2006	52.8	44.5	44.4	28.2	46.5	41.7	38.5	33.2	30.6	30.6	30.6	31.0	765.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	28.0	102.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.3	72.9	59.1	39.0	222.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.3	92.5	58.9	63.8	279.5

Licence 5473 Well Name Tundra Sinclair Dev I Mineral FREEHOLD

UWI. 101.07-07-008-29W1.00 Field Name Sinclair Field Code 16 Pool Code 628 UWI 16

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,077.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	959.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,222.9
H2O	2009	13.0	11.0	29.0	29.0	29.0	30.0	31.0	31.0	29.0	29.0	29.0	0.0	1,077.0
OIL	2008	13.9	0.0	6.0	13.8	11.6	11.4	11.7	12.1	11.6	11.1	7.1	0.0	959.5
OIL	2008	20.3	4.7	31.4	25.7	21.5	21.1	16.9	16.3	14.6	18.3	6.9	0.0	1,222.9
OIL	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	796.0
OIL	2007	19.8	15.8	20.0	18.0	15.7	13.0	19.5	13.1	11.8	12.3	12.5	12.4	748.2
OIL	2007	29.2	27.0	25.0	27.1	27.9	28.5	27.6	25.6	22.2	23.2	23.6	23.5	1,015.7
OIL	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	434.0
OIL	2006	41.9	29.4	47.1	1.4	35.8	32.0	24.7	24.0	25.9	25.0	17.0	38.1	564.6
OIL	2006	52.8	44.5	44.4	28.2	46.5	41.7	38.5	33.2	30.6	30.6	30.6	31.0	765.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	28.0	102.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.3	72.9	59.1	39.0	222.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.3	92.5	58.9	63.8	279.5

Licence 5474 Well Name Tundra Sinclair Dev I Mineral FREEHOLD

UWI. 101.07-07-008-29W1.00 Field Name Sinclair Field Code 16 Pool Code 628 UWI 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,326.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	3.2	3.0	2.4	0.0	0.0	0.0	555.7
OIL	2009	24.3	19.6	19.2	17.2	18.0	19.3	17.9	16.3	14.5	13.7	0.0	0.0	1,073.3
H2O	2009	28.8	26.0	29.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,009.0
OIL	2008	30.0	24.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,181.0
OIL	2008	8.2	5.7	8.1	9.2	12.0	13.1	10.0	10.0	9.2	10.5	9.0	17.5	893.3
OIL	2008	24.0	19.6	24.1	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	1,244.4
OIL	2007	28.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	28.0	31.0	29.0	31.0	828.0
OIL	2007	19.8	13.4	14.8	14.0	12.3	11.3	4.0	3.9	10.5	8.9	14.6	7.8	708.2
OIL	2007	115.2	105.6	105.9	96.8	106.3	94.6	92.6	94.3	87.5	83.0	79.4	80.6	4,416.7
OIL	2007	24.0	21.6	24.0	23.2	24.0	23.2	24.0	24.0	23.2	24.0	23.2	24.0	758.2
OIL	2006	46.3	38.5	36.8	43.6	42.3	31.7	27.2	27.1	25.1	25.0	22.7	24.0	609.1
OIL	2006	276.4	231.1	211.2	218.6	224.1	179.1	163.5	153.5	146.0	131.7	126.2	124.9	3,274.9
OIL	2006	33.5	32.6	0.0	33.0	43.9	45.6	41.7	17.0	14.1	12.0	13.4	14.2	595.9
OIL	2006	189.3	164.0	178.3	140.4	174.5	178.8	180.6	80.0	42.5	65.5	61.0	62.5	2,520.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	31.0	151.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	53.7	43.5	42.9	36.6	236.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	13.9	173.0	284.6	174.0	171.1	187.3	1,004.5

Licence 5476 Well Name Tundra Sinclair Dev I Mineral FREEHOLD

UWI. 102.13-03-009-20W1.00 Field Name Baldwin Pool Baldwin - Three Forks B Field Code 628 Pool Code 628 UWI 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,483.0
H2O	2009	14.0	15.2	16.9	17.9	13.7	11.9	12.0	10.8	6.2	0.0	0.0	0.0	912.4
OIL	2009	8.8	7.8	9.0	16.9	18.1	22.4	23.9	23.7	21.9	21.7	0.0	0.0	2,898.6
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,179.0
OIL	2010	5.6	4.6	5.8	6.1	8.2	9.0	6.8	6.3	5.5	5.0	9.8	22.9	774.9
OIL	2011	48.7	43.1	42.1	40.9	40.6	39.5	40.2	36.4	34.2	31.5	22.5	8.6	2,724.4
H2O	2007	28.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	814.0
OIL	2007	16.7	15.3	11.5	9.4	8.0	5.8	5.5	3.2	4.0	3.1	3.1	9.3	679.3
OIL	2007	60.0	60.7	58.9	57.6	54.8	58.8	55.7	53.2	52.6	47.2	49.1	47.0	2,296.1
OIL	2006	29.6	28.8	29.7	29.6	29.7	86.6	31.0	31.0	30.0	31.0	30.0	31.0	455.0
OIL	2006	34.9	36.8	35.3	32.8	35.7	31.8	29.2	22.9	41.0	29.5	20.0	18.0	569.9
OIL	2006	13.9	12.6	10.8	10.2	9.4	8.8	8.3	8.0	7.5	7.3	7.0	6.8	120.6
OIL	2006	20.3	4.7	31.4	25.7	21.5	21.1	16.9	16.3	14.6	18.3	6.9	0.0	222.9
OIL	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	796.0
OIL	2007	19.8	15.8	20.0	18.0	15.7	13.0	19.5	13.1	11.8	12.3	12.5	12.4	748.2
OIL	2007	29.2	27.0	25.0	27.1	27.9	28.5	27.6	25.6	22.2	23.2	23.6	23.5	1,015.7
OIL	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	434.0
OIL	2006	41.9	29.4	47.1	1.4	35.8	32.0	24.7	24.0	25.9	25.0	17.0	38.1	564.6
OIL	2006	52.8	44.5	44.4	28.2	46.5	41.7	38.5	33.2	30.6	30.6	30.6	31.0	765.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	28.0	102.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.3	72.9	59.1	39.0	222.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.3	92.5	58.9	63.8	279.5

Licence 5475 Well Name Tundra Sinclair Dev I Mineral FREEHOLD

UWI. 102.07-08-008-29W1.00 Field Name Sinclair Field Code 16 Pool Code 628 UWI 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,500.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	3.2	3.0	2.4	0.0	0.0	0.0	555.7
OIL	2009	24.3	19.6	19.2	17.2	18.0	19.3	17.9	16.3	14.5	13.7	0.0	0.0	1,073.3
H2O	2009	28.8	26.0	29.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,009.0
OIL	2008	30.0	24.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,181.0
OIL	2008	8.2	5.7	8.1	9.2	12.0	13.1	10.0	10.0	9.2	10.5	9.0	17.5	893.3
OIL	2008	24.0	19.6	24.1	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	1,244.4
OIL	2007	28.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	28.0	31.0	29.0	31.0	828.0
OIL	2007	19.8	13.4	14.8	14.0	12.3	11.3	4.0	3.9	10.5	8.9	14.6	7.8	708.2
OIL	2007	115.2	105.6	105.9	96.8	106.3	94.6	92.6	94.3	87.5	83.0	79.4	80.6	4,416.7
OIL	2007	24.0	21.6	24.0	23.2	24.0	23.2	24.0	24.0	23.2	24.0	23.2	24.0	758.2
OIL	2006	46.3	38.5	36.8	43.6	42.3	31.7	27.2	27.1	25.1	25.0	22.7	24.0	609.1
OIL	2006	276.4	231.1	211.2	218.6	224.1	179.1	163.5	153.5	146.0	131.7	126.2	124.9	3,274.9
OIL	2006	33.5	32.6	0.0	33.0	43.9	45.6	41.7	17.0	14.1	12.0	13.4	14.2	595.9
OIL	2006	189.3	164.0	178.3	140.4	174.5	178.8	180.6	80.0	42.5	65.5	61.0	62.5	2,520.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	31.0	151.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	53.7	43.5	42.9	36.6	236.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	13.9	173.0	284.6	174.0	171.1	187.3	1,004.5

Licence 5476 Well Name Tundra Sinclair Dev I Mineral FREEHOLD

UWI. 104.04-09-002-29W1.00 Field Name Lower Amaranth-Mission Canyon 3b A Field Code 7 Pool Code 35A UWI 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,324.0
H2O	2009	9.7	11.9	14.2	13.2	12.5	13.3	10.3	7.5	7.2	6.6	0.0	0.0	916.1
OIL	2009	65.1	55.1	58.8	57.5	57.2	51.4	49.9	52.5	54.4	49.8	0.0	0.0	4,325.6
H2O	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	1,022.0
OIL	2008	19.0	16.5	18.0	17.0	16.0	14.0	7.8	6.9	6.0	5.2	9.2	9.5	765.2
OIL	2008	61.8	54.6	59.4	57.8	59.9	54.7	53.4	51.3	45.3	36.9	65.7	65.0	3,162.7
OIL	2007	27.0	27.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	476.0
OIL	2007	14.2	13.1	16.1	17.7	18.0	15.6	16.3	17.0	17.3	16.5	14.1	14.2	565.9
OIL	2007	162.0	148.8	158.3	150.4	154.5	144.0	140.6	135.3	133.9	119.9	124.8	119.4	6,401.0
OIL	2006	46.3	38.5	36.8	43.6	42.3	31.7	27.2	27.1	25.1	25.0	22.7	24.0	609.1
OIL	2006	276.4	231.1	211.2	218.6	224.1	179.1	163.5	153.5	146.0	131.7	126.2	124.9	3,274.9
OIL	2006	33.5	32.6	0.0	33.0	43.9	45.6	41.7	17.0	14.1	12.0	13.4	14.2	595.9
OIL	2006	189.3	164.0	178.3	140.4	174.5	178.8	180.6	80.0	42.5	65.5	61.0	62.5	2,520.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	31.0	151.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	53.7	43.5	42.9	36.6	236.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	13.9	173.0	284.6	174.0	171.1	187.3	1,004.5

Licence 5478 Well Name South Pierson-Dirt No. 1 Dev I Mineral FREEHOLD

UWI. 104.04-09-002-29W1.00 Field Name Lower Amaranth-Mission Canyon 3b A Field Code 7 Pool Code 35A UWI 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,324.0
H2O	2009	9.7	11.9	14.2	13.2	12.5	13.3	10.3	7.5	7.2	6.6	0.0	0.0	916.1
OIL	2009	65.1	55.1	58.8	57.5	57.2	51.4	49.9	52.5	54.4	49.8	0.0	0.0	4,325.6
H2O	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	1,022.0
OIL	2008	19.0	16.5	18.0	17.0	16.0	14.0	7.8	6.9	6.0	5.2	9.2	9.5	765.2
OIL	2008	61.8	54.6	59.4	57.8	59.9	54.7	53.4	51.3	45.3	36.9	65.7	65.0	3,162.7
OIL	2007	27.0	27.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	476.0
OIL	2007	14.2	13.1	16.1	17.7	18.0	15.6	16.3	17.0	17.3	16.5	14.1	14.2	565.9
OIL	2007	162.0	148.8	158.3	150.4	154.5	144.0	140.6	135.3	133.9	119.9	124.8	119.4	6,401.0
OIL	2006	46.3	38.5	36.8	43.6	42.3	31.7	27.2	27.1	25.1	25.0	22.7	24.0	609.1
OIL	2006	276.4	231.1	211.2	218.6	224.1	179.1	163.5	153.5	146.0	131.7	126.2	124.9	3,274.9
OIL	2006	33.5	32.6	0.0	33.0	43.9	45.6	41.7	17.0	14.1	12.0	13.4	14.2	595.9
OIL	2006	189.3	164.0	178.3	140.4	174.5	178.8	180.6	80.0	42.5	65.5	61.0	62.5	2,520.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	31.0	151.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	53.7	43.5	42.9	36.6	236.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	13.9	173.0	284.6	174.0	171.1	187.3	1,004.5

Licence 5478 Well Name South Pierson-Dirt No. 1 Dev I Mineral FREEHOLD

UWI. 104.02-09-002-29W1.00 Field Name Baldwin - Three Forks B Field Code 628 Pool Code 628 UWI 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	0.0	0.0	1,494.0
H2O	2009	19.0	21.5	24.8	23.2	23.4	18.8	16.5	15.6	13.1	0.0	0.0	0.0	994.4
OIL	2009	46.4	42.9	46.4	37.1	37.8	33.6	34.2	33.3	31.8	40.8	0.0	0.0	3,320.2
H2O	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,194.0
OIL	2008	5.7	5.3	6.0	6.3	16.5	17.4	19.5	17.4	16.7	17.0	15.3	15.8	803.4
OIL	2008	53.4	48.6	53.2	51.4	52.0	47.1	48.8	46.8	46.7	47.1	47.8	47.7	2,535.9
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	828.0
OIL	2007	14.2	12.7	9.7	8.9	4.9	3.1	5.5	13.6	9.6	9.6	5.6	5.7	644.5
OIL	2007	63.6	61.1	63.8	61.4	58.4	57.9	60.3	57.7	56.3	55.1	54.0	55.1	2,348.5
OIL	2007	47.0	44.1	46.5	44.3	46.0	44.8	46.4	46.7	47.1	47.8	47.7	47.8	2,035.9
OIL	2006	40.6	30.4	28.3	27.2	22.6	20.4	20.6	20.8	21.4	20.2	16.9	14.6	539.2
OIL	2006	122.1	97.9	93.3	86.6	95.5	89.8	82.2	82.8	79.5	75.5	68.3	63.6	1,643.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	182.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4	65.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.6	229.0	153.5	135.3	611.4

Licence 5479 Well Name Fairborne Sinclair Prov. Dev I Mineral CROWN

UWI. 103.12-07-009-29W1.00 Field Name Baldwin - Three Forks B Field Code 628 Pool Code 628 UWI 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	0.0	26.8	0.0	0.0	1,378.8
OIL	2009	23.1	18.0	20.4	18.5	19.2	18.7	15.5	18.6	0.0	14.9	0.0	0.0	1,493.6
OIL	2009	3.9	4.5	5.1	4.8	4.8	4.6	4.2	4.0	0.0	3.6	0.0	0.0	173.3
OIL	2008	28.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	29.5	31.0	9.6	27.9	1,109.2
OIL	2008	19.0	16.5	18.0	17.0	16.0	14.0	7.8	6.9	6.0	5.2	9.2	9.5	765.2
OIL	2008	8.4	9.3	9.4	8.7	9.3	9.0	2.0	0.0	0.0	2.7	1.5	3.7	432.6
OIL	2007	31.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	28.0	21.0	30.0	31.0	773.0
OIL	2007	34.8	30.4	29.3	33.4	31.4	33.1	32.2	32.2	31.0	35.4	35.1	30.4	978.0
OIL	2007	9.7	10.1	8.9	11.2	10.6	5.9	11.1	6.5	8.1	9.1	7.8	9.1	369.3
OIL	2006	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	424.0
OIL	2006	29.2	56.8	34.4	53.7	14.0	49.9	40.9	45.6	25.5	25.4	0.0	35.8	617.4
OIL	2006	47.9	5.9	31.7	6.9	20.6	10.6	13.6	8.2	26.9	19.7	25.6	10.3	261.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.0	64.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	121.0	63.6	206.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	0.0	25.9	33.3

Licence 5480 Well Name Tundra Sinclair Dev I Mineral FREEHOLD

UWI. 101.16-01-007-29W1.00 Field Name Sinclair Field Code 16 Pool Code 628 UWI 16

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence 5492 Well Name Tundra Sinclair Prov. Dev I Well Type FREEHOLD

2011 10-06-104-20W4/0.00 Field Code 26 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	7.8	8.1	7.1	2.6	3.8	4.7	6.3	6.0	5.3	4.0	3.8	9.7
OIL	2007	59.2	50.1	50.3	42.6	50.5	45.8	43.3	43.8	43.9	46.5	46.7	41.6
OIL	2006	31.0	28.0	31.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0
H2O	2006	11.7	9.3	14.8	11.0	16.7	13.0	10.2	9.4	8.2	8.0	7.0	9.6
OIL	2005	109.6	91.3	94.5	91.2	83.2	79.0	78.7	74.6	68.3	67.7	62.9	63.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	24.0	22.0	21.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	20.8	17.0	14.7	15.8
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.3	153.2	99.4	118.9	100.4

Licence 5492 Well Name Tundra Sinclair Prov. Dev I Well Type FREEHOLD

2011 10-06-104-20W4/0.00 Field Code 26 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0
H2O	2006	20.8	16.8	15.5	12.0	12.0	12.0	12.5	12.0	12.4	0.0	0.0	0.0
OIL	2006	35.1	31.3	32.5	30.3	30.2	31.9	33.0	32.6	30.8	34.1	0.0	0.0
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0
OIL	2005	8.5	6.9	7.3	6.1	8.2	6.3	4.4	6.9	6.5	7.0	12.0	19.6
H2O	2004	66.3	60.8	66.9	56.2	58.6	35.4	32.8	49.4	39.5	50.9	36.1	34.5
OIL	2004	30.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0
H2O	2003	11.5	10.8	9.2	8.0	8.0	7.0	6.0	5.0	4.0	3.0	2.0	1.0
OIL	2003	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0
H2O	2003	0.0	24.0	30.0	74.1	78.7	71.3	57.5	64.0	56.4	70.7	64.9	58.0
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0
H2O	2002	0.0	24.0	30.0	72.0	22.5	16.5	16.3	14.7	15.4	16.1	13.0	10.0
OIL	2002	209.4	163.3	158.5	136.7	144.1	139.8	131.9	124.5	112.6	111.1	100.1	101.2
H2O	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	53.8
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	292.2

Licence 5492 Well Name Sinclair Unit No. 3 Dev V Well Type FREEHOLD

2011 10-03-103-09W4/0.00 Field Code 16 Pool Code 228 Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	9.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	1,283.0
H2O	2009	2.8	32.7	25.9	21.5	27.5	30.3	30.3	25.7	26.6	0.0	0.0	742.5
OIL	2008	8.0	34.9	33.1	29.7	30.2	29.0	21.5	7.8	11.0	12.3	0.0	2,620.4
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	1,902.0
OIL	2008	5.6	4.6	5.8	2.9	6.5	13.5	10.2	9.0	7.4	7.2	7.2	13.1
H2O	2007	23.0	25.7	28.7	24.1	21.2	20.8	28.0	25.2	24.6	42.8	36.1	28.7
OIL	2007	26.0	28.0	31.0	27.0	29.0	30.0	31.0	21.0	25.0	17.0	25.0	31.0
H2O	2007	13.7	13.5	11.8	14.5	9.4	8.5	1.1	1.3	0.6	5.5	5.7	9.7
OIL	2007	67.6	55.4	55.6	47.3	61.9	56.2	53.1	35.7	47.1	45.0	64.4	70.2
H2O	2006	27.0	25.7	28.7	24.1	21.2	20.8	28.0	25.2	24.6	42.8	36.1	28.7
OIL	2006	45.5	31.3	26.8	12.4	32.6	31.7	18.7	16.2	22.6	18.5	13.5	21.1
OIL	2005	147.5	113.7	117.7	47.5	104.1	100.1	91.7	90.3	75.3	79.6	74.0	60.6
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	13.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.6	40.6
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.2	86.2

Licence 5492 Well Name Sinclair Unit No. 3 Dev V Well Type FREEHOLD

2011 10-03-08-09W4/0.00 Field Code 16 Pool Code 228 Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	20.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	0.0	1,412.0
H2O	2009	3.1	3.1	3.3	3.3	3.1	3.3	3.2	4.5	5.0	0.0	0.0	577.6
OIL	2008	27.0	25.7	28.7	24.1	21.2	20.8	28.0	25.2	24.6	42.8	36.1	28.7
H2O	2008	31.0	29.0	29.0	30.0	29.0	30.0	30.0	30.0	28.0	31.0	28.0	1,119.0
OIL	2008	14.5	8.8	10.2	9.4	8.6	7.5	5.4	4.1	2.9	2.9	3.2	54.2
OIL	2008	44.5	38.0	37.2	39.5	39.5	46.8	45.6	39.1	36.3	31.1	26.8	3,397.6
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0
OIL	2007	13.7	13.2	13.8	13.4	9.4	9.4	10.9	10.8	12.7	11.3	11.3	568.3
H2O	2007	89.8	81.6	84.5	76.4	63.6	66.8	65.6	67.9	56.3	56.6	57.0	50.4
OIL	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0
H2O	2006	25.6	24.1	23.9	18.9	18.4	18.4	17.1	14.9	16.5	15.2	12.4	12.4
OIL	2006	189.9	187.1	180.4	183.1	174.9	168.7	120.7	124.4	116.6	114.4	116.1	327.5
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	44.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.3	250.3	345.6

Licence 5492 Well Name Tundra Daily Dev V Well Type FREEHOLD

2011 10-04-16-01W4/0.00 Field Code 1 Pool Code 60A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	28.0	17.0	4.0	30.0	31.0	30.0	31.0	31.0	0.0	800.0
H2O	2009	59.3	46.6	51.2	28.2	7.8	55.9	56.2	50.5	46.5	48.1	0.0	1,649.2
OIL	2008	5.2	4.0	4.5	2.5	0.7	4.8	4.9	4.5	4.3	4.3	0.0	163.9
OIL	2008	28.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	539.0
H2O	2008	57.0	41.7	60.2	50.0	15.7	58.1	54.9	54.9	55.2	53.4	55.0	1,139.0
OIL	2008	5.7	6.1	6.0	5.5	3.7	5.0	5.1	4.8	5.0	4.8	4.6	124.4
OIL	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	29.0	31.0	31.0	179.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	98.4	79.1	68.0	67.8	46.1	71.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	12.0	9.1	6.7	6.8	4.5	6.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	0.0	15.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	82.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	17.0

Licence 4492 Well Name Aspen Daly HZNTL Dev V Well Type FREEHOLD

2011 10-04-16-01W4/0.02 Field Code 1 Pool Code 60A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	901.0
H2O	2009	12095.2	10362.5	11739.7	11784.3	9900.1	11862.9	12009.2	12273.3	12577.2	0.0	0.0	273,426.8
OIL	2008	8.0	105.4	116.5	102.9	87.4	118.3	103.2	102.2	110.4	35.7	0.0	3,509.9
OIL	2008	31.0	27.0	30.0	3.0	0.0	0.0	0.0	31.0	20.0	3.0	0.0	634.0
H2O	2008	14436.0	12895.1	14530.0	1330.0	0.0	1944.0	6071.3	9027.4	5414.8	794.0	726.0	118,821.8
OIL	2008	151.5	117.7	128.8	17.3	0.0	51.7	0.0	73.3	17.3	0.0	0.0	2,595.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.0
H2O	2007	0.0	0.0	1729.9	0.0	0.0	0.0	0.0	0.0	0.0	660.1	1435.5	97,868.4
OIL	2007	0.0	0.0	28.2	0.0	11.6	0.0	0.0	10.0	0.0	73.3	252.6	1,754.5
H2O	2007	57.0	41.7	60.2	50.0	15.7	58.1	54.9	54.9	55.2	53.4	55.0	1,139.0
OIL	2006	5295.9	5975.0	6919.9	7143.1	3935.5	2824.7	431.2	5467.3	6476.8	6005.5	2827.4	97,522.0
OIL	2006	160.3	128.1	156.5	154.1	10.5	64.3	12.2	131.1	62.0	85.9	72.3	28.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	30.0	98.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	0.0	1937.5	3407.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	0.0	151.0	71.8

Licence 5492 Well Name Tundra Daily Dev V Well Type FREEHOLD

2011 10-04-16-01W4/0.03 Field Code 1 Pool Code 60A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	901.0
H2O	2009	12095.2	10362.5	11739.7	11784.3	9900.1	11862.9	12009.2	12273.3	12577.2	0.0	0.0	273,426.8
OIL	2008	8.0	105.4	116.5	102.9	87.4	118.3	103.2	102.2	110.4	35.7	0.0	3,509.9
OIL	2008	31.0	27.0	30.0	3.0	0.0	0.0	0.0	31.0	20.0	3.0	0.0	634.0
H2O	2008	14436.0	12895.1	14530.0	1330.0	0.0	1944.0	6071.3	9027.4	5414.8	794.0	726.0	118,821.8
OIL	2008	151.5	117.7	128.8	17.3	0.0	51.7	0.0	73.3	17.3	0.0	0.0	2,595.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.0
H2O	2007	0.0	0.0	1729.9	0.0	0.0	0.0	0.0	0.0	0.0	660.1	1435.5	97,868.4
OIL	2007	0.0	0.0	28.2	0.0	11.6	0.0	0.0	10.0	0.0	73.3	252.6	1,754.5
H2O	2007	57.0	41.7	60.2	50.0	15.7	58.1	54.9	54.9	55.2	53.4	55.0	1,139.0
OIL	2006	5295.9	5975.0	6919.9	7143.1	3935.5	2824.7	431.2	5467.3	6476.8	6005.5	2827.4	97,522.0
OIL	2006	160.3	128.1	156.5	154.1	10.5	64.3	12.2	131.1	62.0	85.9	72.3	28.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	30.0	98.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	0.0	1937.5	3407.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	0.0	151.0	71.8

Licence 4492 Well Name Aspen Daly HZNTL Dev V Well Type FREEHOLD

2011 10-04-16-01W4/0.04 Field Code 1 Pool Code 60A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	901.0
H2O	2009	12095.2	10362.5	11739.7	11784.3	9900.1	11862.9	12009.2	12273.3	12577.2	0.0	0.0	273,426.8
OIL	2008	8.0	105.4	116.5	102.9	87.4	118.3	103.2	102.2	110.4	35.7	0.0	3,509.9
OIL	2008	31.0	27.0	30.0	3.0	0.0	0.0	0.0	31.0	20.0	3.0	0.0	634.0
H2O	2008	14436.0	12895.1	14530.0	1330.0	0.0	1944.0	6071.3	9027.4	5414.8	794.0	726.0	118,821.8
OIL	2008	151.5	117.7	128.8	17.3	0.0	51.7	0.0	73.3	17.3	0.0	0.0	2,595.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.0
H2O	2007	0.0	0.0	1729.9	0.0	0.0	0.0	0.0	0.0	0.0	660.1	1435.5	97,868.4
OIL	2007	0.0	0.0	28.2	0.0	11.6	0.0	0.0	10.0	0.0	73.3	252.6	1,754.5
H2O	2007	57.0	41.7	60.2	50.0	15.7	58.1	54.9	54.9	55.2	53.4	55.0	1,139.0
OIL	2006	5295.9	5975.0	6919.9	7143.1	3935.5	2824.7	431.2	5467.3	6476.8	6005.5	2827.4	97,522.0
OIL	2006	160.3	128.1	156.5	154.1	10.5	64.3	12.2	131.1	62.0	85.9	72.3	28.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	30.0	98.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	0.0	1937.5	3407.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	0.0	151.0	71.8

Licence 4492 Well Name Aspen Daly HZNTL Dev V Well Type FREEHOLD

2011 10-04-16-01W4/0.05 Field Code 1 Pool Code 60A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	901.0
H2O	2009	12095.2	10362.5	11739.7	11784.3	9900.1	11862.9	12009.2	12273.3	12577.2	0.0	0.0	273,426.8
OIL	2008	8.0	105.4	116.5	102.9	87.4	118.3	103.2	102.2	110.4	35.7	0.0	3,509.9
OIL	2008	31.0	27.0	30.0	3.0	0.0	0.0	0.0	31.0	20.0	3.0	0.0	634.0
H2O	2008	14436.0	12895.1	14530.0	1330.0	0.0	1944.0	6071.3	9027.4	5414.8	794.0	726.0	118,821.8
OIL	2008	151.5	117.7	128.8	17.3	0.0	51.7	0.0	73.3	17.3	0.0	0.0	2,595.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.0
H2O	2007	0.0	0.0	1729.9	0.0	0.0	0.0	0.0	0.0	0.0	660.1	1435.5	97,868.4
OIL	2007	0.0	0.0	28.2	0.0	11.6	0.0	0.0	10.0	0.0	73.3	252.6	1,754.5
H2O	2007	57.0	41.7	60.2	50.0	15.7	58.1	54.9	54.9	55.2	53.4	55.0	1,139.0
OIL	2006	5295.9	5975.0	6919.9	7143.1	3935.5	2824.7	431.2	5467.3	6476.8	6005.5	2827.4	97,522.0
OIL	2006	160.3	128.1	156.5	154.1	10.5	64.3	12.2	131.1	62.0	85.9	72.3	28.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	30.0	98.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	0.0	1937.5	3407.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	0.0	151.0	71.8

Licence 4492 Well Name Aspen Daly HZNTL Dev V Well Type FREEHOLD

2011 10-04-16-01W4/0.06 Field Code 1 Pool Code 60A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	901.0
H2O	2009	12095.2	10362.5	11739.7	11784.3	9900.1	11862.9	12009.2	12273.3	12577.2	0.0	0.0	273,426.8
OIL	2008	8.0	105.4	116.5	102.9	87.4	118.3	103.2	102.2	110.4	35.7	0.0	3,509.9
OIL	2008	31.0	27.0	30.0	3.0	0.0	0.0	0.0	31.0	20.0	3.0	0.0	634.0
H2O	2008	14436.0	12895.1	14530.0	1330.0	0.0	1944.0	6071.3	9027.4	5414.8	794.0	726.0	118,821.8
OIL	2008	151.5	117.7	128.8	17.3	0.0	51.7	0.0	73.3	17.3	0.0	0.0	2,595.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.0
H2O	2007	0.0	0.0	1729.9	0.0	0.0	0.0	0.0	0.0	0.0	660.1	1435.5	97,868.4
OIL	2007	0.0	0.0	28.2	0.0	11.6	0.0	0.0	10.0	0.0	73.3	252.6	1,754.5
H2O	2007	57.0	41.7	60.2	50.0	15.7	58.1	54.9	54.9	55.2	53.4	55.0	1,139.0
OIL	2006	5295.9	5975.0	6919.9	7143.1	3935.5	2824.7	431.2	5467.3	6476.8	6005.5	2827.4	97,522.0
OIL	2006	160.3	128.1	156.5	154.1	10.5	64.3	12.2	131.1	62.0	85.9	72.3	28.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	30.0	98.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	0.0	1937.5	3407.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	0.0	151.0	71.8

Licence 4492 Well Name Aspen Daly HZNTL Dev V Well Type FREEHOLD

2011 10-04-16-01W4/0.07 Field Code 1 Pool Code 60A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	901.0
H2O	2009	12095.2	10362.5	11739.7	11784.3	9900.1	11862.9	12009.2	12273.3	12577.2	0.0	0.0	273,426.8
OIL	2008	8.0	105.4	116.5	102.9	87.4	118.3	103.2	102.2	110.4	35.7	0.0	3,509.9
OIL	2008	31.0	27.0	30.0	3.0	0.0	0.0	0.0	31.0	20.0	3.0	0.0	634.0
H2O	2008	14436.0	12895.1	14530.0	1330.0	0.0	1944.0	6071.3	9027.4	5414.8	794.0	726.0	118,821.8
OIL	2008	151.5	117.7	128.8	17.3	0.0	51.7	0.0	73.3	17.3	0.0	0.0	2,595.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.0
H2O	2007	0.0	0.0	1729.9	0.0	0.0	0.0	0.0	0.0	0.0	660.1	1435.5	97,868.4
OIL	2007	0.0	0.0	28.2	0.0	11.6	0.0	0.0	10.0	0.0	73.3	252.6	1,754.5
H2O	2007	57.0	41.7	60.2	50.0	15.7	58.1	54.9	54.9	55.2	53.4	55.0	1,139.0
OIL	2006	5295.9	5975.0	6919.9	7143.1	3935.5	2824.7	431.2	5467.3	6476.8	6005.5	2827.4	97,522.0
OIL	2006	160.3	128.1	156.5	154.1	10.5	64.3	12.2	131.1	62.0	85.9	72.3	28.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	30.0	98.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	0.0	1937.5	3407.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	0.0	151.0	71.8

Licence 4492 Well Name Aspen Daly HZNTL Dev V Well Type FREEHOLD

2011 10-04-16-01W4/0.08 Field Code 1 Pool Code 60A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	901.0
H2O	2009	12095.2	10362.5	11739.7	11784.3	9900.1	11862.9	12009.2	12273.3	12577.2	0.0	0.0	273,426.8
OIL	2008	8.0	105.4	116.5	102.9	87.4	118.3	103.2	102.2	110.4	35.7	0.0	3,509.9
OIL	2008	31.0	27.0	30.0	3.0	0.0	0.0	0.0	31.0	20.0	3.0	0.0	634.0
H2O	2008	14436.0	12895.1	14530.0	1330.0	0.0	1944.0	6071.3	9027.4	5414.8	794.0	726.0	118,821.8
OIL	2008	151.5	117.7	128.8	17.3	0.0	51.7	0.0	73.3	17.3	0.0	0.0	2,595.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.0
H2O	2007	0.0	0.0	1729.9	0.0	0.0	0.0	0.0	0.0	0.0	660.1	1435.5	97,868.4
OIL	2007	0.0	0.0	28.2	0.0	11.6	0.0	0.0	10.0	0.0	73.3	252.6	1,754.5
H2O	2007	57.0	41.7	60.2	50.0

License **5509** Field Name *Tundra Whitewater HZNTL* Dev *H* Mineral *FREEHOLD*

UWI *100.16-05-003-22W1.00* Field Name *Lodgepole Mk C* Pool Code *S2C* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.5	1823.1	2263.2	2112.2	2016.6	**8,572.6**
License **5509**		Well Name *Tundra Sinclair Prov.*										Unit		

UWI *100.02-18-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *16* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	26.0	29.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	0.0	0.0	**1,440.0**
H2O	2009	5.2	3.3	3.3	3.5	6.7	6.2	3.3	3.2	2.8	3.2	0.0	0.0	**805.1**
OIL	2009	81.7	67.6	72.4	69.5	72.5	69.2	56.0	51.9	49.2	57.4	0.0	0.0	**6,553.2**
WTR	2009	29.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	29.0	30.0	31.0	**1,147.0**
DAY	2008	5.3	5.3	3.5	9.4	11.0	8.2	10.4	10.4	16.8	5.7	3.1	3.2	**1,064.8**
H2O	2008	106.4	86.4	92.5	94.1	97.7	82.2	81.3	105.8	75.0	72.8	74.7	74.6	**5,882.8**
OIL	2008	29.0	25.2	29.0	30.0	31.0	30.0	31.0	26.8	20.9	29.0	29.0	29.0	**799.3**
WTR	2008	22.1	20.6	16.0	19.6	20.1	18.5	18.2	24.3	28.6	10.4	11.1	10.6	**677.2**
DAY	2007	152.3	138.1	145.1	131.4	134.4	124.0	129.7	120.7	109.9	109.3	97.8	100.2	**4,839.3**
H2O	2007	31.0	28.0	0.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**428.0**
OIL	2007	31.0	28.0	0.0	27.0	28.0	24.2	30.2	26.8	20.9	29.0	29.0	29.0	**457.1**
WTR	2007	278.6	232.9	243.5	214.3	215.7	197.0	191.5	179.8	169.1	163.7	161.9	158.2	**3,354.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.4	31.0	**100.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.9	51.9	36.8	33.2	**170.8**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.9	286.5	360.0	351.6	**947.0**
License **5510**		Well Name *Tundra Sinclair*					Dev *V*					Unit		

UWI *100.09-19-009-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *16* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	1.0	25.0	29.0	27.0	30.0	27.0	0.0	0.0	**1,425.0**
H2O	2009	16.1	14.8	21.3	19.8	0.7	13.7	20.9	23.5	9.6	10.6	0.0	0.0	**1,269.4**
OIL	2009	62.0	51.0	49.5	46.0	1.5	43.4	51.2	44.8	48.6	48.5	0.0	0.0	**6,240.4**
WTR	2009	30.0	29.0	29.0	27.0	27.0	30.0	27.0	26.6	30.0	31.0	0.0	0.0	**1,168.6**
DAY	2008	13.7	13.3	9.1	11.3	13.2	13.9	20.1	15.0	16.7	17.0	15.3	15.8	**1,122.6**
H2O	2008	52.3	51.5	49.2	45.9	51.2	50.5	51.8	51.5	50.0	50.3	50.7	51.2	**4,780.9**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,214.0**
WTR	2008	21.5	18.7	20.4	19.9	19.7	19.7	19.7	19.7	17.9	19.4	19.7	19.8	**907.6**
DAY	2007	132.7	112.7	125.1	116.2	115.0	91.0	103.1	100.8	99.9	92.5	95.6	102.7	**5,151.6**
H2O	2007	31.0	28.0	0.0	20.0	28.0	30.0	31.0	31.0	29.0	31.0	26.0	31.0	**466.0**
OIL	2007	31.0	28.0	0.0	31.0	28.0	30.0	31.0	31.0	29.0	31.0	23.2	22.9	**719.1**
WTR	2007	269.5	217.6	232.7	152.5	213.8	236.0	211.9	185.8	164.5	159.6	142.9	141.1	**3,887.6**
DAY	2006	240.5	199.9	182.2	167.2	170.5	152.5	166.5	166.3	156.8	159.0	157.7	162.2	**6,751.5**
H2O	2006	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**484.0**
OIL	2006	31.0	28.0	31.0	13.9	31.0	30.0	31.0	31.0	30.0	31.0	22.9	30.7	**592.4**
WTR	2006	340.9	297.2	289.7	206.9	238.5	215.3	212.1	206.9	192.9	192.5	185.8	276.7	**4,663.6**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.4	122.9	120.7	**320.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.4	122.9	120.7	**320.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	493.6	493.7	420.4	375.7	**1,799.2**
License **5512**		Well Name *Tundra Sinclair*					Dev *V*					Unit		

UWI *100.04-20-009-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *16* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,518.0**
H2O	2009	9.2	7.9	6.8	6.7	5.5	5.0	5.1	5.0	4.6	5.6	0.0	0.0	**978.0**
OIL	2009	107.5	97.2	103.2	96.4	100.8	98.3	98.0	99.3	95.5	99.0	0.0	0.0	**9,341.9**
WTR	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	636.0	0.0	0.0	**636.0**
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,214.0**
H2O	2008	8.0	7.3	7.8	7.3	7.3	7.1	7.2	10.4	10.0	9.2	9.5	9.6	**907.6**
OIL	2008	157.1	136.0	145.6	141.1	138.6	137.3	138.3	136.9	126.8	121.4	111.7	104.4	**8,346.7**
WTR	2008	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,180.0**
DAY	2007	22.1	18.3	17.9	16.3	18.1	18.8	18.9	20.4	18.3	15.9	13.7	8.5	**800.1**
H2O	2007	240.5	199.9	182.2	167.2	170.5	152.5	166.5	166.3	156.8	159.0	157.7	162.2	**6,751.5**
OIL	2007	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**484.0**
WTR	2007	340.9	297.2	289.7	206.9	238.5	215.3	212.1	206.9	192.9	192.5	185.8	276.7	**4,663.6**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.4	122.9	120.7	**320.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.4	122.9	120.7	**320.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	493.6	493.7	420.4	375.7	**1,799.2**
License **5512**		Well Name *Tundra Sinclair*					Dev *V*					Unit		

UWI *100.09-27-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *16* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	0.0	0.0	**1,434.0**
H2O	2009	13.9	9.7	9.2	8.8	9.0	10.5	10.1	10.7	11.3	11.6	0.0	0.0	**1,268.9**
OIL	2009	49.9	36.0	42.6	38.8	42.2	37.0	39.7	34.9	34.4	35.1	0.0	0.0	**3,413.9**
WTR	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,179.0**
DAY	2008	26.6	23.0	15.2	11.5	12.4	13.6	9.9	7.0	7.0	9.4	13.0	13.1	**1,257.3**
H2O	2008	59.9	59.9	38.8	34.8	41.0	44.8	39.9	44.1	42.2	42.4	38.7	41.9	**3,029.7**
OIL	2008	31.0	28.0	31.0	30.0	31.0	26.8	31.0	31.0	30.0	29.0	30.0	31.0	**783.0**
WTR	2008	36.2	33.7	20.8	25.8	25.8	22.0	24.0	23.9	25.6	29.1	27.7	28.5	**1,100.0**
DAY	2007	68.6	62.6	59.0	57.0	62.5	66.0	72.4	72.2	67.4	63.0	64.6	66.4	**2,564.2**
H2O	2007	31.0	28.0	0.0	16.0	24.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	**424.0**
OIL	2007	31.0	28.0	0.0	27.0	28.0	24.2	30.2	26.8	20.9	29.0	29.0	29.0	**457.1**
WTR	2007	114.3	90.8	92.7	45.3	97.3	88.8	82.3	80.7	73.1	72.3	70.8	69.5	**1,656.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**116.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	120.5	66.9	64.9	**315.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	270.1	133.4	178.5	**678.9**
License **5513**		Well Name *Sinclair Unit No. 1 Prov.*					Dev *V*					Unit	*CROWN*	

UWI *100.01-21-009-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *16* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,482.5**
H2O	2009	6.5	6.1	7.1	6.6	6.7	6.6	5.4	4.8	6.9	7.9	0.0	0.0	**819.4**
OIL	2009	62.0	56.7	55.7	50.0	47.3	46.8	57.6	55.9	48.6	49.9	0.0	0.0	**5,037.6**
WTR	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,178.5**
DAY	2008	2.8	3.2	6.0	6.3	7.3	7.0	7.8	6.9	6.7	6.8	6.1	6.3	**755.2**
H2O	2008	71.1	65.9	77.2	79.9	79.8	78.0	78.5	70.0	66.4	66.8	62.7	61.7	**4,507.1**
OIL	2008	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**812.5**
WTR	2008	25.7	24.1	25.7	25.7	20.4	18.6	18.5	18.4	17.2	13.8	13.2	11.1	**682.6**
DAY	2007	101.2	101.3	178.1	117.7	106.6	98.7	103.7	91.1	80.1	77.5	75.1	70.7	**3,650.0**
H2O	2007	31.0	28.0	0.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**428.0**
OIL	2007	31.0	28.0	0.0	24.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**455.0**
WTR	2007	240.6	192.4	188.3	162.2	180.9	134.1	114.6	116.1	106.5	110.9	110.8	105.7	**2,448.2**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	30.0	**92.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	57.7	56.6	**187.8**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	236.6	220.4	229.7	**685.1**
License **5514**		Well Name *Sinclair Unit No. 1*					Dev *V*					Unit	*FREEHOLD*	

UWI *100.04-21-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *16* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,456.3**
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	2.3	1.9	2.1	3.2	0.0	0.0	**561.2**
OIL	2009	56.8	38.6	40.2	37.8	34.7	34.3	35.1	34.4	36.6	51.4	0.0	0.0	**4,719.2**
WTR	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,193.3**
DAY	2008	5.7	5.3	6.0	6.3	7.3	7.0	7.8	6.9	6.7	5.8	3.1	3.2	**533.9**
H2O	2008	68.2	62.1	68.3	68.9	69.6	65.2	66.6	59.6	56.4	61.4	56.8	56.7	**4,319.3**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	29.0	**786.3**
WTR	2008	10.8	10.2	11.1	11.8	10.2	9.4	9.4	10.2	10.4	8.1	8.6	5.3	**460.9**
DAY	2007	98.0	90.7	94.4	95.7	95.8	92.9	87.6	91.1	89.0	83.9	75.1	70.8	**3,577.3**
H2O	2007	31.0	28.0	0.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**428.0**
OIL	2007	31.0	28.0	0.0	27.0	29.0	29.0	29.0	30.0	31.0	30.0	29.0	29.0	**451.0**
WTR	2007	354.6	305.3	284.2	242.0	244.5	228.5	226.5	211.0	197.5	192.4	188.5	183.8	**3,354.0**
DAY	2006	35.4	30.6	28.9	16.1	11.4	10.3	11.3	11.5	12.7	12.2	11.0	10.8	**347.9**
H2O	2006	318.0	286.2	268.0	172.0	134.2	116.3	112.3	111.5	101.6	99.7	97.9	99.8	**2,512.2**
OIL	2006	22.1	18.3	17.9	16.3	18.1	18.8	18.9	20.4	18.3	15.9	13.7	8.5	**800.1**
WTR	2006	240.5	199.9	182.2	167.2	170.5	152.5	166.5	166.3	156.8	159.0	157.7	162.2	**6,751.5**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.4	122.9	120.7	**320.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.4	122.9	120.7	**320.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	493.6	493.7	420.4	375.7	**1,799.2**
License **5512**		Well Name *Tundra Sinclair*					Dev *V*					Unit		

UWI *100.09-21-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *16* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,486.0**
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.0	2.7	2.7	3.1	0.0	0.0	0.0	**731.0**
OIL	2009	60.8	54.2	56.0	51.2	53.7	53.4	57.2	47.9	46.6	49.7	0.0	0.0	**4,604.2**
WTR	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,183.0**
DAY	2008	8.5	5.4	6.0	6.3	7.3	5.9	7.8	6.9	6.7	6.8	5.3	3.2	**709.0**
H2O	2008	65.2	62.0	68.3	68.0	69.3	68.6	66.5	65.3	61.7	62.3	59.7	59.7	**4,077.4**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**812.5**
WTR	2008	16.8	15.9	17.3	17.9	12.4	11.6	11.4	9.7	9.5	10.3	9.9	8.1	**473.0**
DAY	2007	85.6	87.3	151.1	113.2	102.9	91.7	93.2	82.8	75.2	72.2	72.0	67.3	**3,350.0**
H2O	2007	31.0	28.0	0.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**428.0**
OIL	2007	31.0	28.0	0.0	27.0	29.0	29.0	29.0	30.0	31.0	30.0	29.0	29.0	**451.0**
WTR	2007	354.6	305.3	284.2	242.0	244.5	228.5	226.5	211.0	197.5	192.4	188.5	183.8	**3,354.0**
DAY	2006	50.0	33.2	34.8	29.2	19.0	16.6	20.6	21.5	21.0	17.8	16.2	19.6	**473.0**
H2O	2006	228.2	190.7	174.5	158.0	126.5	112.3	121.8	126.5	111.0	109.7	115.5	109.8	**2,389.5**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.1	30.9	**95.0**
WTR	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	55.6	52.0	50.0	**174.1**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	242.0	229.1	236.2	**726.8**
License **5516**		Well Name *Tundra Sinclair Prov.*					Dev *V*					Unit		

UWI *100.12-14-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *16* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,506.0**
H2O	2009	27.8	25.5	27.4	22.9	22.4	19.3	17.8	15.5	14.5	15.4	0.0	0.0	**815.9**
OIL	2009	49.1	48.8	51.5	47.5	48.2	46.4	47.8	42.4	39.1	43.3	0.0	0.0	**5,344.1**
WTR	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**1,207.0**
DAY	2008	8.5	6.9	6.0	6.7	12.4	13.6	8.8	9.7	9.5	10.0	9.5	7.2	**607.4**
H2O	2008	83.7	73.5	76.3	76.6	79.9	69.9	68.1	65.6	62.8	65.4	53.4	42.5	**4,882.7**
OIL	2008	31.0	28.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**846.0**
WTR	2007	14.2	4.6	6.9	9.6	7.2	8.9	11.9	11.6	10.6	8.0	6.6	14.6	**472.3**
DAY	2007	116.5	52.8	89.7	89.7	112.2	101.7	102.2	93.8	86.9	92.0	94.1	88.4	**4,064.3**
H2O	2007	31.0	28.0	31.0	27.0	29.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**498.0**
OIL	2007	31.0	28.0	31.0	26.2	18.6	11.7	11.0	11.0	9.5	13.0	12.3	12.3	**374.6**
WTR	2006	196.5	161.9	183.1	153.4	165.3	144.6	145.8	127.9	139.1	126.6	110.6	111.0	**2,952.1**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	35.2	33.3	**116.3**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	35.2	33.3	**116.3**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	279.9	200.1	174.8	**672.7**
License **5517**		Well Name *Sinclair Unit No. 4 Prov.*					Dev *V*					Unit		

UWI *100.06-11-007-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *16* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	4.0	1.0	2.7	0.0	31.0	0.0	0.0	**1,250.7**
H2O	2009	26.4	14.0	28.6	26.1	27.7	3.9	0.4	1.1	0.0	31.8	0.0	0.0	**1,707.6**
OIL	2009	6.6	6.1	6.4	4.4	5.3	0.6	0.1	2.5	0.0	7.7	0.0	0.0	**361.6**
WTR	2009	31.0	28.0	31.0	30.0	31.0	4.0	1.0	2.7	0.0	31.0	0.0	0.0	**1,252.7**
DAY	2008	36.3	28.0	36.3	0.0	29.5	30.6	31.0	29.0	30.6	30.9	31.0	22.1	**1,524.8**
H2O	2008	29.0	28.0	31.0	0.0	29.5	30.6	31.0	29.0	30.6	30.9	31.0	22.1	**1,214.0**
OIL	2008	40.8	20.0	38.3	38.6	52.6	27.8	37.1	36.9	34.4	30.5	34.2	33.6	**1,188.5**
WTR	2008	7.2	6.4	6.8	6.7	8.1	14.1	6.6	8.2	5.7	5.0	4.8	6.0	**292.7**
DAY	2007	31.0	27.0	29.0	2.0	21.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**473.0**
H2O	2007	40.4	31.9	23.7	14.5	37.6	59.7	52.3	2.3	55.1	45.6	37.0	44.4	**763.7**
OIL	2007	45.7	1.6	0.3	3.1	51.6	11.0	9.2	8.2	0.0	7.1	6.8	7.9	**165.1**
WTR	2007	8.0	8.1	6.9	4.5	5.8	7.4	9.7	8.7	10.6	8.0	6.1	9.7	**364.3**
DAY	2007	65.5	60.7	58.9	52.3	53.6	50.4	47.7	47.0	49.3	52.2	48.1	46.8	**1,992.8**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**388.0**
OIL	2007	25.5	17.4	28.1	24.4	24.9	11.0	11.0	10.5	11.0	11.0	11.6	33.3	**270.7**
WTR	2006	149.6	113.1	105.4	91.3	95.8	93.1	88.4	85.9	81.3	80.8	72.2	73.0	**1,360.3**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
License **5521**		Well Name *Tundra Sinclair Prov.*					Dev *V*					Unit		

UWI *100.11-14-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *16* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	14.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,376.0**
H2O	2009	5.7	0.0	5.2	7.2	9.0	9.0	7.7	7.7

License **5533** Well Name **TriStar Waskada** Dev **I** Mineral **FREEHOLD**

UWI 100-13-09-029-20W1.0/2 Field Name **Waskada** Pool Name **Lower Amaranth Q** Field Code **16** Pool Code **29Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	4.8	0.0	8.5	12.4	10.3	0.0	14.5	0.0	0.0	13.3	0.0	0.0	**711.9**
OIL	2009	4.1	0.0	7.1	10.7	8.9	0.0	12.3	0.0	0.0	13.5	0.0	0.0	**512.5**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**750.0**
OIL	2008	17.1	16.2	17.2	14.7	14.5	8.1	12.7	13.8	13.3	13.5	12.7	13.5	**648.1**
H2O	2007	13.7	13.2	13.7	13.2	13.3	18.1	13.3	13.7	11.4	11.6	10.9	11.5	**456.0**
OIL	2007	31.0	28.0	31.0	30.0	25.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**393.0**
H2O	2007	50.5	34.8	35.2	33.6	24.7	24.7	23.1	22.5	20.0	9.6	18.3	10.2	**480.8**
OIL	2006	27.8	27.7	28.7	22.2	19.5	12.3	7.0	16.9	15.5	10.5	14.1	9.7	**313.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0	59.0	**177.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.7	61.4	**123.1**

License **5552** Well Name **Tundra Sinclair** Dev **I** Mineral **FREEHOLD**

UWI 100-13-09-029-20W1.0/3 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	29.4	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,415.0**
DAY	2009	24.0	26.6	27.3	27.5	27.1	23.9	23.0	23.6	22.2	20.9	0.0	0.0	**1,921.5**
OIL	2009	20.4	17.0	14.3	11.5	11.6	15.9	11.6	15.7	14.8	13.9	0.0	0.0	**1,140.9**
H2O	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,124.0**
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,274.0**
OIL	2008	27.2	26.8	31.0	30.0	17.7	22.7	24.9	17.0	17.3	18.2	16.6	10.1	**1,241.0**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,246.0**
DAY	2007	46.4	36.8	39.0	37.5	33.2	34.1	34.6	31.8	29.9	30.4	22.8	17.4	**1,274.0**
OIL	2007	30.8	24.6	26.0	25.7	25.0	22.2	22.7	23.1	21.2	34.7	30.5	26.8	**1,010.7**
H2O	2006	31.0	28.0	31.0	29.0	26.0	30.0	31.0	31.0	28.0	31.0	31.0	31.0	**412.0**
OIL	2006	66.5	54.3	0.0	44.1	55.3	46.7	45.3	42.8	35.5	64.1	14.1	56.1	**977.0**
H2O	2006	44.4	41.1	31.6	47.7	38.2	34.9	35.0	35.0	33.3	9.4	37.4	27.4	**697.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	23.0	30.0	31.0	**113.0**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	**452.2**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	130.7	58.3	56.5	51.7	**301.3**

License **5533** Well Name **Sinclair Unit No. 1** Dev **I** Mineral **FREEHOLD**

UWI 100-16-08-029-20W1.0/0 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,489.0**
H2O	2009	3.2	3.1	3.6	3.3	3.3	4.3	6.3	6.0	7.1	0.0	0.0	0.0	**750.0**
OIL	2009	58.0	54.3	57.2	54.0	56.7	56.2	56.0	54.5	52.1	50.6	0.0	0.0	**4,464.6**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,176.0**
H2O	2008	5.7	5.3	6.0	3.5	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	**706.5**
OIL	2008	68.2	57.2	62.4	61.1	63.0	56.2	47.1	46.7	52.9	56.0	53.8	53.7	**3,901.4**
H2O	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	31.0	31.0	**412.0**
OIL	2007	14.6	13.2	15.3	11.7	12.0	12.5	13.0	13.6	10.7	9.9	7.4	5.7	**658.4**
H2O	2007	83.2	74.0	78.1	70.3	73.9	72.6	73.4	78.9	72.0	80.0	71.4	70.6	**3,223.1**
OIL	2006	31.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,010.0**
H2O	2006	31.0	28.0	31.0	29.0	27.0	25.0	31.0	31.0	29.0	16.5	15.2	15.0	**1,218.7**
OIL	2006	302.0	201.9	110.5	89.2	141.0	113.0	108.4	98.3	78.9	72.0	74.4	78.8	**2,318.7**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**901.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	74.4	58.2	**156.0**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.4	261.0	275.2	299.7	**869.3**

License **5534** Well Name **Sinclair Unit No. 2** Dev **I** Mineral **FREEHOLD**

UWI 100-08-16-029-20W1.0/0 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,483.0**
H2O	2009	3.2	3.1	3.6	3.3	3.3	4.3	6.3	3.4	3.5	3.8	0.0	0.0	**594.1**
OIL	2009	86.4	62.9	65.9	60.2	63.3	67.7	67.5	61.4	57.3	59.9	0.0	0.0	**4,968.5**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,176.0**
H2O	2008	2.8	2.7	3.0	4.0	7.3	7.0	4.6	3.5	3.1	3.4	3.1	3.2	**707.3**
OIL	2008	68.2	63.5	71.3	69.0	78.8	78.0	71.0	68.4	62.0	68.5	65.5	62.6	**4,336.0**
H2O	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**417.0**
OIL	2007	9.4	7.9	9.2	9.9	12.0	12.5	11.0	10.2	10.1	3.3	2.8	2.7	**510.1**
H2O	2007	47.2	34.7	37.5	33.0	27.0	25.0	24.6	20.9	16.5	15.2	14.5	14.2	**3,509.2**
H2O	2006	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**417.0**
OIL	2006	27.0	27.3	24.6	24.0	18.4	9.3	9.4	9.2	7.5	10.6	10.0	10.0	**469.1**
H2O	2006	187.8	163.8	165.3	161.3	157.6	111.1	109.4	97.8	75.0	89.7	94.2	104.1	**2,532.7**
OIL	2005	71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2005	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.7	92.9	57.8	33.6	**212.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.2	59.5	443.4	255.9	**1,015.0**

License **5535** Well Name **Aspen Daly Prov. HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 102-14-11-029-20W1.0/0 Field Name **Sinclair** Pool Name **Lodgepole B** Field Code **16** Pool Code **99B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,128.0**
H2O	2009	5520.4	5097.5	5284.3	4909.0	5679.3	4747.5	4867.5	4885.0	4531.7	0.0	0.0	0.0	**130,376.2**
OIL	2009	103.1	60.1	66.3	52.6	51.4	62.4	55.1	59.4	59.7	0.0	0.0	0.0	**3,540.6**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	31.0	31.0	**963.0**
H2O	2008	2785.4	2328.5	2729.2	2958.2	2050.4	3914.7	3308.8	7305.2	4116.4	504.8	4190.0	5796.8	**84,798.8**
OIL	2008	94.7	84.7	87.5	83.0	82.8	81.0	77.2	226.1	91.3	90.6	74.7	114.4	**2,970.5**
H2O	2007	27.0	28.0	22.0	0.0	2.0	11.0	31.0	24.0	0.0	9.0	28.0	29.0	**598.0**
OIL	2007	2105.7	2180.2	1547.3	1050.0	490.0	781.0	2500.6	1983.0	1163.0	3606.1	2572.2	2787.1	**45,788.4**
H2O	2007	0.0	55.6	49.7	0.0	0.0	21.4	76.9	78.0	0.0	21.3	55.9	60.8	**2,130.6**
OIL	2006	189.7	136.5	142.2	111.2	121.7	98.9	103.5	103.5	106.4	1060.0	1181.5	1277.2	**4,818.1**
H2O	2006	2182.4	2004.2	2170.5	2000.4	1966.1	1784.4	1784.4	1784.4	2400.0	2400.0	2400.0	2400.0	**25,861.6**
OIL	2006	152.2	160.7	154.1	74.0	116.6	79.4	41.4	62.5	111.0	68.0	88.2	76.2	**1,634.7**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

License **5536** Well Name **Sinclair Unit No. 3** Dev **V** Mineral **FREEHOLD**

UWI 100-08-09-008-20W1.0/0 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	29.0	0.0	0.0	**1,475.0**
OIL	2009	11.1	10.6	9.9	11.4	13.3	13.1	12.4	11.1	10.4	11.1	0.0	0.0	**992.7**
H2O	2009	111.1	102.9	111.4	108.4	117.7	131.1	122.2	118.8	125.9	119.8	0.0	0.0	**6,203.3**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,179.0**
H2O	2008	8.5	8.0	8.9	12.3	13.1	13.4	11.7	7.4	6.7	6.8	6.1	6.3	**789.9**
OIL	2008	109.3	94.4	104.0	106.2	118.9	124.8	125.7	124.4	118.0	118.3	109.2	104.4	**5,034.9**
H2O	2007	31.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	**84,798.8**
OIL	2007	18.2	18.2	18.2	14.3	15.0	18.0	18.0	19.0	16.6	5.6	6.5	6.5	**683.7**
H2O	2007	138.6	120.5	132.8	134.9	147.9	124.0	125.6	126.6	130.5	126.1	129.1	126.2	**3,660.7**
OIL	2006	2105.7	2180.2	1547.3	1050.0	490.0	781.0	2500.6	1983.0	1163.0	3606.1	2572.2	2787.1	**45,788.4**
H2O	2006	56.6	38.5	38.5	28.1	28.1	21.2	19.9	20.9	23.1	23.1	22.3	22.8	**2,130.6**
OIL	2006	189.7	136.5	142.2	111.2	121.7	98.9	103.5	103.5	106.4	1060.0	1181.5	1277.2	**4,818.1**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	29.0	30.0	**93.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	53.1	61.0	66.4	**181.1**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	196.3	211.1	211.6	**651.5**

License **5537** Well Name **TriStar Restno HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100-07-07-027-20W1.0/0 Field Name **Other Areas** Pool Name **Mission Canyon 1 K** Field Code **99** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.0**
OIL	2006	281.9	526.1	372.9	112.8	339.6	256.8	420.9	0.0	0.0	0.0	0.0	0.0	**3,957.4**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.2	0.0	0.0	10.2	**50.4**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	**60.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	484.7	72.3	484.0	**1,107.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.5	46.2	52.3	**295.4**

License **5539** Well Name **Sinclair Unit No. 4** Dev **V** Mineral **FREEHOLD**

UWI 100-15-08-029-20W1.0/0 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,466.0**
OIL	2009	6.5	6.1	4.9	3.7	2.3	2.3	2.1	2.1	2.3	0.0	0.0	0.0	**659.4**
H2O	2008	64.8	57.1	48.6	39.2	42.4	44.6	44.5	41.9	41.4	45.5	0.0	0.0	**5,388.1**
OIL	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**1,323.0**
H2O	2008	8.5	7.4	8.9	7.5	7.3	7.0	7.8	6.9	6.7	5.5	6.1	6.3	**624.5**
OIL	2008	85.9	66.7	77.2	77.1	78.8	78.0	77.4	77.4	73.8	63.3	67.9	65.6	**4,918.1**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**805.0**
OIL	2007	16.0	15.0	16.4	14.8	15.0	15.6	13.2	13.5	13.8	13.2	10.8	9.5	**538.6**
H2O	2007	107.6	97.2	94.6	88.8	91.7	90.0	86.6	91.1	89.0	92.3	87.0	88.7	**4,030.4**
H2O	2006	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**444.0**
OIL	2006	20.5	22.0	21.8	14.1	11.1	12.5	16.2	16.9	17.0	15.2	14.0	14.2	**376.1**
H2O	2006	291.1	233.0	231.1	232.7	229.4	166.9	125.1	127.2	104.3	107.4	109.2	112.4	**2,925.4**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	21.0	30.0	31.0	**85.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	83.1	54.0	21.2	**180.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	321.9	476.7	309.4	**1,135.5**

License **5540** Well Name **Sinclair Unit No. 5** Dev **V** Mineral **FREEHOLD**

UWI 102-15-08-029-20W1.0/0 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,450.0**
OIL	2009	25.8	19.6	21.5	17.4	17.9	19.3	17.9	18.0	16.8	1.5	0.0	0.0	**663.5**
H2O	2008	43.8	38.4	42.6	41.5	42.2	40.6	42.0	41.1	39.5	40.8	0.0	0.0	**4,977.1**
H2O	2008	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,172.0**
H2O	2008	5.3	4.8	5.8	8.1	8.2	9.0	6.2	5.5	7.0	5.0	26.1	6.1	**687.8**
OIL	2008	75.0	66.1	72.9	71.5	74.6	73.8	72.3	65.6	59.3	58.9	53.7	43.1	**4,597.0**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,176.0**
H2O	2007	5.7	4.4	5.6	5.7	6.1	6.0	6.2	6.0	6.5	6.4	6.0	6.1	**688.7**
OIL	2007	105.1	89.7	90.0	70.3	82.9	71.2	75.3	74.3	69.1	70.2	64.5	64.4	**4,394.2**
H2O	2006	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,176.0**
OIL	2006	26.9	13.3	14.1	16.6	28.8	21.0	8.2	12.9	9.5	15.0	13.5	5.4	**282.0**
OIL	2006	260.6	202.0	150.2	112.2	194.0	156.5	156.4	134.1	128.9	125.7	127.1	134.4	**2,850.8**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**102.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	34.3	29.3	**96.8**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.8	276.0	272.1	**907.3**

License **5541** Well Name **Sinclair Unit No. 6** Dev **V** Mineral **FREEHOLD**

UWI 100-13-15-029-20W1.0/0 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	0.0	0.0	**1,447.0**
OIL	2009	11.0	11.0	12.3	11.4	6.6	6.4	25.7	12.0	11.6	11.8	0.0	0.0	**555.6**
H2O	2008	29.0	29.2	30.7	32.6	35.9	34.8	33.9	23.7	22.3	24.8	0.0	0.0	**2,483.1**
OIL	2008	31.0	29.0	30.0	28.0	23.0	24.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,149.0**
H2O	2008	5.7	4.4	5.6	5.7	6.1	6.0	6.2	6.0	6.5	6.4	6.0	6.1	**688.7**
OIL	2008	52.5	48.1	43.1	37.7	27.7	29.7	37.5	35.1	32.9	33.7	33.5	31.8	**2,604.8**
H2O	2007	29.0	26.0	30.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2007	10.4	10.0	2.1	2.5	3.8	2.6	3.4	3.3	3.0	4.0	3.0	9.1	**359.6**
OIL	2007	60.8	51.5	57.6	48.8	53.0	51.4	47.8	54.4	48.4	47.2	49.1	47.8	**2,161.5**
H2O	2006	31.0	28.0	31.0	23.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**451.0**
OIL	2006	15.0	15.2	19.0	14.4	14.5	13.8	12.5	11.4	12.4	10.5	10.7	11.4	**302.2**
OIL	2006	115.1	96.9	95.4	80.1	97.5	81.8	75.3	70.4	71.0	69.5	64.0	64.0	**1,540.0**
H2O	2005	8.6	5.2	5.9	5.7	5.9	5.8	5.9	5.9	5.7	29.0	29.0	29.0	**99.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	59.1	61.0	26.6	**135.5**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.2	215.1	277.0	128.0	**544.4**

License **5542** Well Name **Sinclair Unit No. 7** Dev **V** Mineral **FREEHOLD**

UWI 103-16-08-029-20W1.0/0 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	29.0	0.0	0.0	**1,459.0**
OIL	2009	3.2	2.9	3.6	3.3	3.3	2.4	2.2	2.0	7.4	0.0	0.0	0.0	**505.6**
OIL	2009	34.1	28.7	31.0	27.1	28.4	28.1	43.0	55.5	51.2	56.4	0.0	0.0	**4,474.3**
H2O	2008	29.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,148.0**
OIL	2008	8.0	4.0	4.7	4.3	3.3	3.9	3.3	3.2	3.3	3.4	3.2	3.2	**472.0**
H2O	2008	3.2	3.1	3.6	3.3	3.3	4.3	6.3	6.0	7.1	0.0	0.0	0.0	**4,464.6**
OIL	2008	11.0	10.5	9.6	8.9	9.0	9.4	9.8	10.2	6.6	6.6	7.5	8.5	**610.1**
OIL	2007	87.4	81.7	76.6	66.6	71.5	70.8	74.3	79.9	61.3	67.7	66.1	67.3	**3,545.4**
H2O	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**446.0**
OIL	2007	10.4	10.0	2.1	2.5	3.8

Licence **5532** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

Unit 1 DST 07-107-2006-2941.00 Post Name **Bakken - Three Forks B** Field **Sinclair** Pool **Bakken** Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	43.3	43.2	45.9	45.5	40.6	28.1	28.3	26.2	27.2	26.2	26.9	26.9	**4,680.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**951.0**
H2O	2007	2.8	2.6	3.0	3.0	3.0	3.1	3.3	3.2	3.5	3.3	2.8	2.8	**431.4**
OIL	2007	73.9	64.3	66.3	63.8	65.1	63.9	67.1	61.3	59.3	61.6	45.9	45.9	**4,271.8**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**428.0**
H2O	2006	44.4	29.0	29.6	26.6	25.9	25.8	21.7	0.0	4.1	3.8	2.8	2.7	**395.6**
OIL	2006	405.6	276.4	292.7	284.1	304.1	293.3	251.9	137.9	90.5	85.0	76.4	76.4	**3,534.3**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.0	**64.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	87.4	62.8	**173.3**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	180.0	180.0	**424.4**

Licence **5533** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

Unit 1 DST 08-108-07-2006-2941.00 Post Name **Bakken - Three Forks B** Field **Sinclair** Pool **Bakken** Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,462.0**
DAY	2009	3.2	3.1	3.6	3.3	2.7	2.3	2.2	2.2	2.6	2.7	0.0	0.0	**353.9**
H2O	2009	58.9	51.4	52.6	51.2	52.2	50.2	53.6	52.3	51.7	58.0	0.0	0.0	**1,412.0**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,150.5**
DAY	2008	2.8	2.7	2.8	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	**326.5**
H2O	2008	51.0	46.1	50.1	51.0	54.8	56.2	59.7	50.7	47.5	52.9	50.2	52.8	**4,379.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	**794.5**
DAY	2007	3.0	2.8	3.0	3.0	3.0	2.8	3.0	3.0	3.0	3.0	2.9	3.0	**294.0**
H2O	2007	80.1	67.1	67.7	63.8	65.1	64.1	67.1	61.3	71.2	71.5	45.9	45.9	**4,237.6**
OIL	2006	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**431.4**
DAY	2006	32.5	29.0	29.6	26.6	25.9	25.8	21.7	0.0	4.1	3.8	2.8	2.7	**395.6**
H2O	2006	375.9	259.4	274.5	266.4	275.7	275.0	236.7	143.4	93.6	90.3	76.6	82.6	**3,439.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	29.0	**70.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.8	69.5	22.3	**142.6**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.2	424.0	403.1	**989.5**

Licence **5534** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

Unit 1 DST 09-114-15-2009-2941.00 Post Name **Bakken - Three Forks B** Field **Sinclair** Pool **Bakken** Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	26.0	30.0	29.0	29.0	31.0	28.0	30.0	30.0	0.0	0.0	**1,455.0**
DAY	2009	13.3	7.6	8.6	8.4	9.3	9.3	49.5	14.7	9.0	9.0	0.0	0.0	**609.2**
H2O	2009	38.0	33.4	32.5	38.6	39.3	39.3	28.3	34.0	39.6	46.9	0.0	0.0	**4,546.7**
OIL	2008	31.0	29.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,167.0**
DAY	2008	5.7	4.6	5.8	6.1	8.2	9.0	6.8	6.7	6.5	7.0	6.0	10.3	**449.6**
H2O	2008	80.1	73.5	70.7	69.9	63.9	63.3	64.5	64.5	64.2	49.4	43.8	40.2	**4,176.8**
OIL	2007	29.0	27.0	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**1,064.0**
DAY	2007	5.0	4.7	5.6	5.5	8.9	4.7	5.3	5.8	5.8	8.0	6.1	9.8	**366.9**
H2O	2007	106.2	91.6	87.5	80.1	88.0	84.3	79.8	81.3	80.7	77.1	80.1	75.7	**3,455.7**
OIL	2006	28.0	28.0	31.0	24.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**445.0**
DAY	2006	16.7	16.7	17.7	13.3	27.9	18.3	11.1	12.7	9.0	11.5	6.0	11.5	**284.9**
H2O	2006	192.3	161.7	163.9	125.7	144.8	146.7	132.0	131.0	122.1	122.5	109.2	111.1	**2,443.3**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	31.0	**84.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	30.0	21.1	**74.4**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	288.5	242.1	**765.0**

Licence **5535** Well Name **Sinclair Unit No. 1 H2NTL WIW** Dev **H** Mineral **FREEHOLD**

Unit 2 DST 10-05-09-2009-2941.00 Post Name **Bakken - Three Forks B** Field **Sinclair** Pool **Bakken** Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	728.0	43.0	671.0	781.0	839.0	789.0	808.0	923.0	938.0	935.0	0.0	0.0	**25,992.8**
WIN	2008	0.0	1479.0	1818.7	1547.0	1296.0	1244.0	1241.0	833.0	587.0	724.0	739.0	1,851.0	**18,537.8**
WIN	2007	940.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,481.8**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**259.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,039.5**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	66.7	814.1	785.8	1030.2	874.5	970.3	**4,541.6**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	2.2	26.3	25.3	34.3	29.2	31.3	**148.3**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	54.7	43.9	29.5	**141.9**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	668.1	459.8	375.4	**1,204.8**

Licence **5536** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

Unit 2 DST 11-05-08-2009-2941.00 Post Name **Bakken - Three Forks B** Field **Sinclair** Pool **Bakken** Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,437.0**
DAY	2009	17.6	18.4	21.3	18.3	18.3	16.5	15.6	14.5	13.5	13.5	0.0	0.0	**615.5**
H2O	2009	62.8	59.8	61.9	60.2	63.0	62.4	62.2	60.5	57.9	59.8	0.0	0.0	**4,974.4**
OIL	2008	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,134.4**
DAY	2008	14.8	16.0	16.7	17.5	21.9	24.3	27.3	20.9	20.1	20.5	18.4	18.0	**1,300.9**
H2O	2008	69.9	64.8	63.2	57.3	62.6	65.0	63.4	62.4	62.4	70.4	71.7	61.6	**4,360.9**
OIL	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	28.0	29.0	**777.0**
DAY	2007	19.6	19.4	20.3	21.6	22.5	25.0	26.0	23.1	21.6	21.6	18.1	19.9	**1,064.5**
H2O	2007	124.5	97.2	97.3	86.2	77.5	81.3	83.2	75.3	76.3	71.8	67.3	68.7	**3,586.9**
OIL	2006	28.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	**422.0**
DAY	2006	102.1	78.8	62.8	53.3	38.2	30.1	38.6	50.6	38.7	37.8	30.1	30.2	**783.5**
H2O	2006	242.1	222.2	220.8	211.3	175.7	159.4	174.4	178.3	118.2	124.9	111.4	135.9	**2,380.3**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	20.0	**64.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	101.4	68.8	**152.2**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	247.7	157.8	**504.9**

Licence **5537** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

Unit 2 DST 12-08-08-2009-2941.00 Post Name **Bakken - Three Forks B** Field **Sinclair** Pool **Bakken** Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,466.0**
DAY	2009	16.1	15.4	17.7	16.5	16.7	16.6	15.8	13.9	13.2	12.7	0.0	0.0	**1,288.0**
H2O	2009	93.8	91.4	99.1	98.7	102.1	98.8	102.4	98.6	93.3	93.7	0.0	0.0	**6,129.3**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,162.0**
DAY	2008	19.9	17.4	17.6	15.7	14.6	13.6	13.0	17.4	16.7	15.2	15.6	16.0	**1,123.4**
H2O	2008	81.1	75.6	84.0	68.0	91.4	93.3	92.1	90.2	89.2	89.4	87.0	87.0	**5,161.5**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,162.0**
DAY	2007	29.2	26.7	27.2	20.7	21.1	19.1	19.4	22.2	20.9	19.8	15.6	17.5	**934.4**
H2O	2007	124.0	113.9	113.7	107.3	109.4	97.7	106.2	92.7	71.8	91.3	86.9	90.4	**4,107.0**
OIL	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**437.0**
DAY	2006	103.5	49.2	41.8	31.2	26.2	25.5	25.7	29.4	33.0	31.5	27.9	28.5	**687.6**
H2O	2006	275.2	284.5	259.9	209.4	193.3	182.3	168.8	189.6	149.4	138.4	134.0	129.2	**2,901.7**
OIL	2006	102.1	78.8	62.8	53.3	38.2	30.1	38.6	50.6	38.7	37.8	30.1	30.2	**783.5**
DAY	2006	242.1	222.2	220.8	211.3	175.7	159.4	174.4	178.3	118.2	124.9	111.4	135.9	**2,380.3**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	20.0	**64.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	101.4	68.8	**152.2**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	247.7	157.8	**504.9**

Licence **5538** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

Unit 2 DST 13-08-08-2009-2941.00 Post Name **Bakken - Three Forks B** Field **Sinclair** Pool **Bakken** Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,466.0**
DAY	2009	16.1	15.4	17.7	16.5	16.7	16.6	15.8	13.9	13.2	12.7	0.0	0.0	**1,288.0**
H2O	2009	93.8	91.4	99.1	98.7	102.1	98.8	102.4	98.6	93.3	93.7	0.0	0.0	**6,129.3**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,162.0**
DAY	2008	19.9	17.4	17.6	15.7	14.6	13.6	13.0	17.4	16.7	15.2	15.6	16.0	**1,123.4**
H2O	2008	81.1	75.6	84.0	68.0	91.4	93.3	92.1	90.2	89.2	89.4	87.0	87.0	**5,161.5**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,162.0**
DAY	2007	29.2	26.7	27.2	20.7	21.1	19.1	19.4	22.2	20.9	19.8	15.6	17.5	**934.4**
H2O	2007	124.0	113.9	113.7	107.3	109.4	97.7	106.2	92.7	71.8	91.3	86.9	90.4	**4,107.0**
OIL	2006	28.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	**422.0**
DAY	2006	103.5	49.2	41.8	31.2	26.2	25.5	25.7	29.4	33.0	31.5	27.9	28.5	**687.6**
H2O	2006	275.2	284.5	259.9	209.4	193.3	182.3	168.8	189.6	149.4	138.4	134.0	129.2	**2,901.7**
OIL	2006	102.1	78.8	62.8	53.3	38.2	30.1	38.6	50.6	38.7	37.8	30.1	30.2	**783.5**
DAY	2006	242.1	222.2	220.8	211.3	175.7	159.4	174.4	178.3	118.2	124.9	111.4	135.9	**2,380.3**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	20.0	**64.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	101.4	68.8	**152.2**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	247.7	157.8	**504.9**

Licence **5539** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

Unit 2 DST 14-08-08-2009-2941.00 Post Name **Bakken - Three Forks B** Field **Sinclair** Pool **Bakken** Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,466.0**
DAY	2009	16.1	15.4	17.7	16.5	16.7	16.6	15.8	13.9	13.2	12.7	0.0	0.0	**1,288.0**
H2O	2009	93.8	91.4	99.1	98.7	102.1	98.8	102.4	98.6	93.3	93.7	0.0	0.0	**6,129.3**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,162.0**
DAY	2008	19.9	17.4	17.6	15.7	14.6	13.6	13.0	17.4	16.7	15.2	15.6	16.0	**1,123.4**
H2O	2008	81.1	75.6	84.0	68.0	91.4	93.3	92.1	90.2	89.2	89.4	87.0	87.0	**5,161.5**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,162.0**
DAY	2007	29.2	26.7	27.2	20.7	21.1	19.1	19.4	22.2	20.9	19.8	15.6	17.5	**934.4**
H2O	2007	124.0	113.9	113.7	107.3	109.4	97.7	106.2	92.7	71.8	91.3	86.9	90.4	**4,107.0**
OIL	2006	28.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	**422.0**
DAY	2006	103.5	49.2	41.8	31.2	26.2	25.5	25.7	29.4	33.0	31.5	27.9	28.5	**687.6**
H2O	2006	275.2	284.5	259.9	209.4	193.3	182.3	168.8	189.6	149.4	138.4	134.0	129.2	**2,901.7**
OIL	2006	102.1	78.8	62.8	53.3	38.2	30.1	38.6	50.6	38.7	37.8	30.1	30.2	**783.5**
DAY	2006	242.1	222.2	220.8	211.3	175.7	159.4	174.4	178.3	118.2	124.9	111.4	135.9	**2,380.3**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	20.0	**64.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	101.4	68.8	**152.2**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	247.7	157.8	**504.9**

Licence **5540** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

Unit 2 DST 15-05-09-2009-2941.00 Post Name **Bakken - Three Forks B** Field **Sinclair** Pool **Bakken** Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	26.0	29.0	28.0	29.0	30.0	29.0	30.0	28.0	29.0	0.0	0.0	**1,415.0**
DAY	2009	6.0	5.7	6.6	6.2	6.2	8.3	9.3	5.6	4.4	4.5	0.0	0.0	**794.3**
H2O	2009	49.3	44.2	46.3	44.8	44.4	54.6	49.5	48.0	42.3	43.9	0.0	0.0	**4,174.0**
OIL	2008	30.0	27.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	27.0	31.0	**1,128.0**
DAY	2008	11.0	9.9	11.1	11.1	11.0	9.7	10.4	10.4	6.9	6.4	5.7	6.3	**731.5**
H2O	2008	52.0	47.7	52.2	48.3	56.7	55.3	53.5	56.0	53.0	51.1	47.4	50.7	**3,706.7**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**773.0**
DAY	2007	19.8	17.6	18.3	17.1	18.0	13.3	11.7	10.4	13.8	12.3	11.3	11.0	**620.2**
H2O	2007	117.0	101.1	96.5	89.7	94.6	80.3	70.1	68.7	83.2	55.1	54.6	52.8	**3,382.8**
OIL	2006	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**420.0**
DAY	2006	19.9	17.4	17.6	15.7	14.6	13.6	13.0	11.6	16.5	15.2	15.6	16.0	**446.0**
H2O	2006	204.2	183.2	193.8	130.4	134.9	132.2	109.0	102.2	106.2	110.9	121.1	123.6	**2,136.3**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	31.0	**84.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1	65.1	54.1	**144.3**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	226.2	226.7	**484.6**

Licence **5541** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

Unit 2 DST 16-05-08-2009-2941.00 Post Name **Bakken - Three Forks B** Field **Sinclair** Pool **Bakken** Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,454.0**
DAY	2009	8.2	7.2	10.6	9.6	10.0	12.3	11.4	7.4	8.5	9.0	0.0	0.0	**1,052.4**
H2O	2009	75.0	62.9	68.8	69.3	74.7	106.1	98.2	77.1	70.0	72.4	0.0	0.0	**5,462.1**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,162.0**
DAY	2008	10.5	10.6	12.4	12.4	14.6	14.5	14.2	14.0	13.4	13.2	12.5	13.0	**1,123.4**
H2O	2008	80.1	76.6	83.4	74.6	81.5	81.7	80.9	79.5	83.0	83.2	77.7	77.6	**4,967.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,162.0**
DAY	2007	14.2	12.7	12.4	15.5	18.0	15.5	16.3	15.8	17.3	16.5	13.1	14.2	**934.0**
H2O	2007	111.5	93.5	93.8	73.2	84.9	77.7	85.3	80.4	87.8	93.2	81.8	86.1	**3,730.2**
OIL	2006	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**433.0**
DAY	2006	32.3	27.3	27.2	24.0	24.7	25.6	25.1	21.0	25.1	25.1	19.1	19.8	**652.5**
H2O	2006	231.7	224.4	237.5	162.4	175.0	168.5	166.7	161.5	153.1	122.8	100.2	115.2	**2,653.3**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	31.0	**73.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.7	92.1	117.4	**262.7**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	221.1	269.0	**601.0**

Licence **5560** Well Name **Tundra Daly COM** Dev **V** Mineral **FREEHOLD**

Unit 2 DST 03-23-2009-2941.00 Post Name **Lodgepole D** Field **Sinclair** Pool **Lodgepole** Code **525**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,390.0**
DAY	2009	2.2	1.9	2.2	2.1	2.3	1.3	0.9	1.0	0.9	0.9	0.0	0.0	**288.7**
H2O	2009	20.9	19.2	29.6	28.3	29.1	23.2	20.0	20.2	19.4	20.2	0.0	0.0	**1,543.0**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,086.0**
DAY	2008	2.6	2.1	2.4	2.3	2.4	2.3	2.2	0.7	0.0	1.7	2.3	2.3	**273.0**
H2O	2008	27.1	24.1	25.1	25.2	25.9	25.4	25.1	25.5	6.1	18.7	21.5	21.5	**1,312.9**
OIL	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0

UNI *100.06-16-0005.2WW1.00* Field Name *Sundra Sinclair* Dev Mineral *FREEHOLD*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2007	7.8	317.8	329.8	219.0	129.7	121.2	121.7	112.4	109.4	99.8	90.5	80.4	3,273.1
DAY	2007	30.0	26.0	31.0	29.0	29.0	29.0	31.0	31.0	26.0	0.0	24.0	31.0	643.0
H2O	2008	5.8	10.1	4.7	6.2	8.5	1.5	2.0	0.6	0.4	0.0	0.2	0.5	1,333.7
OIL	2007	57.9	49.0	53.0	48.4	53.2	12.1	11.3	11.3	2.7	0.0	2.7	3.4	320.0
OIL	2006	21.0	28.0	31.0	13.0	20.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,160.1
OIL	2005	38.8	17.3	13.9	6.7	22.4	15.0	10.8	7.1	8.7	7.0	5.0	7.4	1,236.9
OIL	2004	151.9	152.6	148.5	58.9	101.0	116.4	102.3	98.0	85.0	82.3	73.2	66.4	1,236.9

Licence **5570** Well Name *Sundra Sinclair 1* Dev *V* Mineral *FREEHOLD*

UNI *100.06-15-0005.2WW1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,447.0
DAY	2008	5.4	4.9	5.2	4.9	5.3	5.0	5.6	5.6	5.5	5.5	0.0	0.0	454.4
H2O	2008	14.6	13.4	15.0	13.6	14.5	14.2	14.6	14.0	14.6	14.6	0.0	0.0	1,454.4
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	1,144.0
OIL	2007	30.0	32.5	11.6	12.4	12.3	12.4	11.6	12.1	13.6	10.8	11.1	7.6	401.5
OIL	2006	11.6	12.5	13.7	13.2	13.6	13.4	13.1	13.8	13.7	13.2	14.0	13.9	1,102.7
OIL	2005	31.0	27.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	783.6
OIL	2004	4.0	2.4	3.4	3.3	3.6	2.2	2.7	2.9	4.5	9.8	9.7	8.9	268.2
OIL	2003	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,144.0
OIL	2002	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	429.0
OIL	2001	30.0	30.0	27.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	718.0
OIL	2000	85.4	74.1	67.2	33.6	30.8	29.6	31.9	33.3	30.3	25.9	25.5	23.8	718.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	30.0	71.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	32.0	74.0
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	23.4	37.8	74.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.4	92.0	88.3	226.7
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5	91.9	88.3	226.7

UNI *100.06-23-0005.2WW1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,447.0
DAY	2009	8.8	8.0	8.5	7.9	8.8	8.3	9.2	9.1	9.0	9.0	0.0	0.0	621.0
H2O	2009	16.7	15.4	17.0	15.6	16.6	15.9	16.2	16.4	15.8	16.4	0.0	0.0	1,472.7
OIL	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	1,144.0
OIL	2008	17.2	17.1	19.4	18.9	20.5	19.0	19.4	18.6	22.7	18.1	18.8	12.6	534.2
OIL	2007	18.8	14.7	15.3	14.6	15.4	15.1	14.8	15.2	15.4	14.9	15.8	15.7	1,310.7
OIL	2007	31.0	27.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	783.0
OIL	2006	11.6	12.5	13.7	13.2	13.6	13.4	13.1	13.8	13.7	13.2	14.0	13.9	311.9
OIL	2005	31.0	28.0	31.0	30.0	31.0	35.5	34.5	35.6	34.4	30.5	16.0	18.0	1,124.8
OIL	2004	31.0	29.0	27.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,144.0
OIL	2003	32.8	30.0	28.1	5.2	4.4	3.6	7.0	9.3	11.3	5.7	5.8	5.9	215.6
OIL	2006	85.5	74.1	67.2	33.6	30.9	29.6	31.9	33.3	30.4	38.5	38.8	39.8	758.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	32.0	74.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	23.4	37.8	74.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.4	92.0	88.3	226.7
OIL	2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **5572** Well Name *1346329 AB Horton 2* Dev *V* Mineral *FREEHOLD*

UNI *100.11-19-002.2BW1.00* Field Name *Pierson* Pool Name *Lower Amaranth B* Field Code *7* Pool Code *29B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,154.0
H2O	2009	1.8	1.6	2.9	0.7	0.8	40.4	3.9	1.3	6.8	1.6	0.0	0.0	102.3
OIL	2009	4.2	3.7	4.9	4.2	4.7	38.1	37.5	4.4	4.3	39.8	0.0	0.0	2,418.8
OIL	2008	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	850.0
OIL	2008	29.0	0.0	0.0	0.0	0.0	1.8	0.9	2.5	3.7	1.1	5.9	5.4	49.3
OIL	2008	47.6	36.1	55.7	46.8	47.9	43.1	46.4	45.9	41.5	42.5	38.0	39.6	2,017.4
OIL	2007	27.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	1,144.0
OIL	2007	1.0	0.6	1.5	1.2	1.2	0.8	0.4	0.5	0.0	0.0	0.0	0.0	16.6
OIL	2007	63.9	55.6	49.2	40.1	54.2	50.8	52.6	55.2	51.5	50.4	48.5	47.4	1,480.3
OIL	2006	12.0	1.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	0.0	30.0	276.0
OIL	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,144.0
OIL	2005	31.0	28.0	31.0	30.0	88.4	76.8	72.2	92.7	38.5	66.3	0.0	59.8	848.8

Licence **5573** Well Name *Sinclair Unit No. 1 Prov.* Dev *V* Mineral *FREEHOLD*

UNI *100.03-08-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,424.0
H2O	2009	6.5	6.1	7.1	6.2	6.7	6.6	6.5	5.6	5.2	6.4	0.0	0.0	825.6
OIL	2009	49.6	47.6	52.6	51.0	53.6	51.8	52.8	51.4	47.0	54.4	0.0	0.0	3,084.4
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,122.0
OIL	2008	5.7	5.3	6.0	6.3	7.3	6.7	7.8	6.9	6.7	6.5	6.1	6.3	752.3
OIL	2007	58.5	58.8	59.4	55.0	59.9	57.1	56.6	56.0	54.4	53.2	50.3	47.1	1,465.6
OIL	2007	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,144.0
OIL	2007	14.2	11.4	14.8	14.8	15.0	13.5	13.0	15.0	13.5	6.6	5.6	5.7	364.1
OIL	2007	91.1	70.2	71.9	69.6	71.0	63.7	79.3	78.9	66.0	67.7	66.1	64.0	2,802.0
OIL	2006	29.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	984.0
OIL	2006	62.9	53.1	47.4	30.5	13.4	22.9	18.4	17.7	13.2	12.2	11.4	14.2	546.4
OIL	2006	222.0	225.1	209.1	145.0	70.1	133.0	109.8	111.1	102.0	94.3	95.8	98.6	1,942.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	30.0	46.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	75.5	151.1	229.3
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	115.9	208.5	332.4

Licence **5575** Well Name *Sinclair Unit No. 1* Dev *V* Mineral *FREEHOLD*

UNI *100.06-08-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,437.0
H2O	2009	6.5	6.1	7.1	7.2	10.0	10.0	9.9	9.1	8.1	8.6	0.0	0.0	795.4
OIL	2009	43.5	40.0	43.3	44.7	59.9	60.4	62.2	59.5	55.9	64.8	0.0	0.0	4,167.6
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,133.0
OIL	2008	5.7	5.3	6.0	6.3	7.3	6.7	7.8	6.9	6.7	6.8	6.1	6.3	712.8
OIL	2008	55.3	48.6	56.2	60.7	55.7	53.0	50.9	49.8	46.1	46.7	44.8	44.7	3,613.4
OIL	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	752.3
OIL	2007	11.3	10.5	12.2	14.5	15.0	14.4	13.6	8.5	6.6	5.3	5.7	6.1	634.6
OIL	2007	80.6	68.1	69.4	69.1	71.0	64.4	72.1	69.4	59.7	61.6	58.3	59.2	3,000.9
OIL	2007	31.0	28.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	406.0
OIL	2006	46.4	46.2	46.9	46.9	50.6	44.4	42.1	24.5	22.4	15.8	14.7	12.1	504.0
OIL	2006	221.7	197.5	200.9	213.6	240.0	210.6	152.3	103.8	85.3	63.9	60.9	62.8	2,200.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	47.5	61.0	109.4
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	108.9	232.2	347.1

Licence **5576** Well Name *Sinclair Unit No. 1* Dev *V* Mineral *FREEHOLD*

UNI *100.07-08-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2009	31.0	26.0	30.0	29.0	31.0	28.0	29.0	31.0	29.0	31.0	0.0	0.0	1,397.0
DAY	2009	3.2	2.7	3.4	3.3	3.3	3.1	3.2	6.1	7.0	7.0	0.0	0.0	562.3
H2O	2009	40.3	36.6	41.9	61.2	66.2	67.0	69.3	61.7	83.9	99.2	0.0	0.0	4,223.2
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	1,144.0
OIL	2008	2.8	2.5	3.0	2.9	3.4	3.5	3.6	3.4	3.2	3.2	3.0	3.1	520.1
OIL	2008	56.3	42.9	50.5	50.3	53.5	62.4	52.3	48.2	43.8	43.0	41.8	37.7	3,575.9
OIL	2008	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	2,732.5
OIL	2007	6.8	7.2	6.1	5.9	6.0	6.6	11.4	11.1	10.4	8.6	5.6	4.9	482.5
OIL	2007	94.0	84.7	87.2	83.8	85.5	81.6	83.1	85.6	68.2	67.2	65.0	66.9	2,892.2
OIL	2007	56.3	42.9	50.5	50.3	53.5	62.4	52.3	48.2	43.8	43.0	41.8	37.7	391.0
OIL	2006	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	1,078.0
OIL	2006	148.9	202.7	209.9	183.8	182.2	191.6	202.2	205.1	107.1	105.6	99.6	101.1	2,044.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	26.0	27.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	53.8	63.7
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.1	105.1

Licence **5576** Well Name *Sinclair Unit No. 1* Dev *V* Mineral *FREEHOLD*

UNI *100.12-08-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2009	31.0	28.0	27.0	30.0	27.0	26.0	31.0	27.0	30.0	27.0	0.0	0.0	1,359.0
DAY	2009	11.3	9.6	9.9	9.7	8.6	9.9	8.0	7.5	7.5	6.9	0.0	0.0	908.8
H2O	2009	60.0	62.9	52.1	57.2	49.8	48.7	56.0	47.7	53.6	50.8	0.0	0.0	4,253.7
OIL	2009	31.0	29.0	27.0	30.0	27.0	30.0	31.0	27.0	30.0	31.0	0.0	0.0	1,078.0
OIL	2008	8.5	8.0	7.8	9.4	8.8	7.0	7.0	6.7	5.8	6.8	6.4	9.5	816.1
OIL	2008	59.3	52.1	50.9	60.7	52.4	49.8	45.4	51.7	44.2	43.6	39.5	50.7	3,714.9
OIL	2008	31.0	28.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	27.0	730.0
OIL	2007	7.0	6.5	7.1	7.0	7.1	6.8	6.7	6.9	6.7	6.7	6.5	6.4	2,732.5
OIL	2007	105.0	85.0	84.5	82.3	83.0	87.1	85.6	89.1	77.1	77.5	78.1	63.4	3,115.0
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,144.0
OIL	2006	58.4	58.4	52.7	51.7	51.3	50.4	50.8	51.9	30.8	29.9	26.4	28.2	1,078.0
OIL	2006	149.9	217.4	222.8	188.3	201.4	194.3	160.9	160.4	149.9	119.9	100.7	127.2	2,117.3
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	24.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	67.7	69.8
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	116.3	124.2

Licence **5577** Well Name *Sinclair Unit No. 1* Dev *V* Mineral

UNI *100.14-08-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,451.0
DAY	2009	3.2	3.1	3.6	3.3	3.2	2.3	2.4	3.9	4.9	5.0	0.0	0.0	866.8
H2O	2009	44.6	40.0	45.8	45.2	44.8	44.1	47.7	47.1	48.3	53.6	0.0	0.0	5,126.5
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,144.0
OIL	2008	11.4	10.6	11.9	12.5	13.0	7.0	7.8	7.3	3.5	3.3	3.4	3.1	833.6
OIL	2008	53.9	52.1	54.6	54.6	53.0	53.4	46.7	45.5	43.9	44.0	45.6	44.7	4,665.3
OIL	2008	30.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	781.0
OIL	2007	11.2	13.2	15.3	14.3	15.0	15.4	17.0	19.8	20.8	17.4	13.1	14.4	742.9
OIL	2007	83.5	68.3	72.4	69.2	73.9	72.6	76.3	73.4	74.1	73.7	66.1	65.1	4,049.0
OIL	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	419.0
OIL	2006	50.3	52.8	52.3	40.8	40.5	39.6	14.0	15.5	19.8	16.9	12.4	11.4	560.6
OIL	2006	337.7	327.1	326.1	273.9	297.6	280.3	90.3	94.4	102.0	90.3	87.6	102.2	3,180.4
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	28.0	58.0
OIL	2004	29.3	9.6	9.9	8.8	8.4	8.7	10.2	2.1	3.1	5.2	5.8	6.2	239.7
OIL	2003	270.2	192.7	265.0	215.5	205.8	205.2	211.3	114.1	101.6	104.5	104.3	114.9	2,641.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	67.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.1	52.6	32.0	132.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	302.2	278.0	617.8

Licence **5578** Well Name *Sinclair Unit No. 1* Dev *V* Mineral

UNI *100.03-17-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2009	31.0	28.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	0.0	0.0	1,407.0
DAY	2009	3.2	3.1	3.3	3.3	3.3	1.9	1.6	1.8	1.8	1.9	0.0	0.0	472.7
OIL	2009	33.4	29.8	29.2	33.1	34.7	34.5	32.5	32.4	33.0	34.4	0.0	0.0	4,399.5
OIL	2008	31.0	27.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	1,148.0
OIL	2008	5.7	5.3	6.0	5.4	3.7	3.5	3.7	3.8	3.1	3.4	3.2	3.3	447.7
OIL	2008	59.3	48.4	53.5	50.2	50.4	49.9	44.4	43.6	39.3	37.4	35.8	31.4	4,071.3
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	742.9
OIL	2007	19.2	16.7	16.4	17.1	18.0	16.8	18.0	17.8	16.8	16.9	15.8	15.4	419.0
OIL	2007	103.2	70.5	84.4	71.4	76.0	74.3	77.2	77.1	68.2	63.1	60.0	61.2	3,327.7
OIL	2006	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,180.4
OIL	2006	29.3	9.6	9.9	8.8	8.4	8.7	10.2	2.1	3.1	5.2	5.8	6.2	239.7
OIL	2006	270.2	192.7	265.0	215.5	205.8	205.2	211.3	114.1	101.6	104.5	104.3	114.9	2,641.6
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	67.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.1	52.6	32.0	132.6
OIL	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	302.2	278.0	617.8

Licence **5579** Well Name *Sinclair Unit No. 1* Dev *V* Mineral

UNI *100.05-17-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAILY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,452.0
DAY	2009	6.5	6.1	7.1	5.1	3.3	3.4	4.3	4.1	4.1	4.4	0.0	0.0	690.0
H2O	2009	89.9	82.9	94.8	91.6	100.8	98.7	92.4	89.4	83.5	86.5	0.0	0.0	7,254.3
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,148.0
OIL	2008	6.0	5.6	6.3	5.4	9.2	7.0	6.9	6.9	6.7	6.7	6.3	6.4	641.8
OIL	2008	118.9	107.9	109.2	109.3	111.9	110.2	110.0	103.7	99.7	100.1	92.6	90.5	6,348.2
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	752.3
OIL	2007	6.8	5.9	33.8	29.5

Licence **5589** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI: *100-16-17-009-20W1.000* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**1,429.0**
H2O	2009	3.2	2.5	1.8	1.7	3.0	3.3	1.8	1.3	1.2	1.2	0.0	0.0	**505.9**
OIL	2010	31.0	28.0	27.2	29.5	28.6	28.8	28.1	31.7	32.1	30.7	38.1	0.0	**5,960.8**
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,526.0**
OIL	2011	2.8	2.7	3.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	**485.9**
H2O	2011	78.2	75.6	79.7	72.9	75.6	67.4	66.0	63.5	57.4	58.9	47.8	47.7	**5,629.2**
H2O	2017	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**760.0**
OIL	2018	6.8	6.3	6.8	6.6	6.9	6.5	6.8	6.8	6.9	6.6	3.2	2.8	**446.7**
OIL	2047	114.6	103.8	103.1	110.2	112.4	101.4	97.6	96.5	89.0	92.3	79.7	79.6	**4,838.6**
H2O	2047	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**760.0**
OIL	2048	32.8	31.7	33.1	29.8	29.1	29.0	17.1	8.1	9.0	8.5	5.5	6.5	**368.5**
OIL	2049	302.0	272.6	274.1	256.2	252.3	240.0	242.2	233.5	221.1	223.8	194.0	194.1	**3,006.6**
H2O	2049	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2050	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	57.0	38.0	**128.3**
OIL	2051	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	401.7	423.0	**844.8**

Licence **5590** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI: *100-04-23-009-20W1.000* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	28.0	31.0	0.0	0.0	**1,303.0**
H2O	2009	6.9	5.6	5.1	5.3	6.0	7.6	5.9	5.2	5.0	5.1	0.0	0.0	**1,065.6**
OIL	2010	55.5	49.6	55.0	46.1	46.2	42.1	44.7	42.6	40.2	46.4	0.0	0.0	**4,110.4**
H2O	2010	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	28.0	31.0	**1,008.0**
OIL	2011	7.1	6.6	7.2	7.7	10.2	11.3	10.2	10.4	9.4	10.5	6.9	6.5	**648.5**
H2O	2011	186.5	174.1	169.9	152.6	157.2	125.5	122.4	112.5	93.1	93.0	53.6	48.1	**3,640.0**
H2O	2017	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	19.0	31.0	**648.0**
OIL	2018	15.5	14.8	13.1	12.4	12.2	12.5	13.0	13.1	13.8	10.8	5.4	7.9	**544.5**
OIL	2047	126.2	108.7	102.8	89.3	87.9	81.3	85.4	85.0	83.0	74.5	43.7	76.2	**2,920.8**
H2O	2047	22.0	28.0	31.0	30.0	31.0	24.0	28.0	31.0	30.0	31.0	28.0	31.0	**797.0**
H2O	2050	60.3	50.7	0.0	25.3	44.7	43.8	38.2	37.3	26.3	26.0	25.5	25.0	**399.5**
OIL	2051	174.9	122.1	221.2	101.4	178.9	152.7	157.7	144.5	128.7	133.5	124.6	112.6	**1,852.8**

Licence **5593** Well Name **1346329 AB Pierson NUNTL** Dev **H** Mineral **FREEHOLD**

UWI: *100-09-13-002-20W1.000* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	25.0	7.0	9.0	30.0	31.0	15.0	25.0	31.0	0.0	0.0	**896.0**
H2O	2009	10.1	12.3	13.3	9.9	9.4	10.4	9.2	9.9	11.9	11.9	0.0	0.0	**1,065.6**
OIL	2010	111.4	88.1	71.4	29.1	40.8	117.7	80.8	34.0	92.8	81.3	0.0	0.0	**2,397.2**
H2O	2010	31.0	28.0	31.0	30.0	31.0	17.0	29.0	7.0	20.0	31.0	0.0	0.0	**665.0**
H2O	2011	0.0	0.0	0.0	214.5	99.6	455.4	27.8	107.1	12.2	0.0	6.5	117.4	**687.4**
OIL	2047	188.5	161.6	139.6	122.2	57.2	25.5	30.9	30.9	0.0	0.0	13.3	164.4	**5,449.8**
H2O	2047	27.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	19.0	31.0	**648.0**
H2O	2050	0.2	0.8	4.8	3.8	1.8	2.9	2.6	1.9	1.3	10.8	5.4	7.9	**544.5**
OIL	2051	28.8	23.5	24.8	26.8	23.4	22.2	22.2	22.5	17.3	16.3	15.6	85.7	**724.2**
H2O	2051	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2052	0.5	0.5	0.5	0.4	0.4	0.3	0.3	2.6	2.4	8.9	10.9	0.0	**7.6**
OIL	2052	41.9	37.5	41.9	41.7	36.7	34.7	34.7	34.7	24.3	25.4	24.3	0.0	**357.9**

Licence **5594** Well Name **Sinclair Unit No. 2** Dev **V** Mineral **FREEHOLD**

UWI: *100-07-05-008-20W1.000* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	0.0	0.0	**1,375.0**
H2O	2009	10.1	12.3	13.3	9.9	9.4	10.4	9.2	9.9	11.9	11.9	0.0	0.0	**524.4**
OIL	2010	55.1	54.3	52.3	50.6	54.9	54.3	53.5	53.3	44.8	47.9	0.0	0.0	**4,737.7**
H2O	2010	31.0	27.0	29.0	29.0	30.0	30.0	31.0	29.0	29.0	31.0	29.0	29.0	**1,089.0**
OIL	2011	11.4	9.9	11.9	15.1	14.1	13.0	14.6	13.0	12.5	12.8	11.4	11.8	**815.0**
H2O	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
H2O	2017	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**743.0**
OIL	2018	24.7	17.5	18.4	17.7	18.0	18.8	18.5	23.7	24.2	16.5	11.8	10.6	**643.5**
OIL	2047	112.2	98.1	98.5	92.4	94.6	89.8	82.7	87.1	87.5	78.1	73.7	78.7	**3,447.9**
H2O	2047	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**385.0**
OIL	2048	44.2	42.2	43.9	39.7	38.8	37.9	22.7	10.7	26.9	27.4	25.1	25.7	**443.1**
OIL	2049	288.5	263.8	239.0	199.8	197.3	186.0	157.1	159.3	134.3	131.3	133.7	129.2	**2,424.0**
H2O	2049	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	**24.0**
H2O	2050	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	**61.5**
OIL	2051	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.7**

Licence **5596** Well Name **EOG Waskada Prov.** Dev **V** Mineral **CROWN**

UWI: *100-05-28-001-20W1.000* Field Name *Sinclair* Pool *Bakken - Lower Amaranth A* Field Code **16** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	3.0	0.0	0.0	3.0	31.0	14.0	0.0	27.0	30.0	31.0	0.0	0.0	**1,102.8**
H2O	2009	3.0	0.0	0.0	4.2	19.3	9.1	0.0	16.5	19.5	9.9	0.0	0.0	**1,068.2**
OIL	2010	0.0	0.0	0.0	1.3	5.4	2.5	0.0	4.4	3.1	2.7	0.0	0.0	**292.5**
H2O	2010	17.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**963.8**
OIL	2011	14.3	21.7	20.3	15.7	15.7	17.5	15.6	13.3	12.1	13.5	11.4	9.7	**996.1**
OIL	2017	4.1	4.1	4.7	4.4	4.5	4.9	4.7	3.8	3.8	3.2	2.7	2.7	**272.2**
H2O	2017	31.0	28.0	20.0	15.0	31.0	29.0	31.0	31.0	30.0	10.0	0.0	30.0	**628.8**
OIL	2018	33.0	27.2	20.0	19.3	21.2	23.9	24.2	26.9	8.4	0.0	30.8	31.0	**815.5**
OIL	2047	288.5	263.8	239.0	199.8	197.3	186.0	157.1	159.3	134.3	131.3	133.7	129.2	**2,424.0**
H2O	2047	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	**24.0**
H2O	2050	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	**61.5**
OIL	2051	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.7**

Licence **5597** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **CROWN**

UWI: *100-14-05-008-20W1.000* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,415.0**
H2O	2009	6.5	7.6	10.6	9.2	10.0	10.0	9.9	9.2	9.0	9.8	0.0	0.0	**1,065.0**
OIL	2010	68.1	58.2	60.8	57.3	59.0	58.0	57.8	57.8	53.8	55.8	0.0	0.0	**5,167.7**
H2O	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,111.0**
OIL	2011	18.8	13.3	14.1	12.0	12.6	17.4	18.5	13.9	10.4	10.2	7.1	6.3	**971.9**
H2O	2011	63.4	61.2	61.8	51.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,116.0**
H2O	2017	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	29.0	31.0	28.0	31.0	**747.0**
OIL	2018	14.1	12.5	14.4	4.5	4.9	14.9	15.0	17.7	17.1	23.1	18.4	19.9	**817.3**
OIL	2047	103.4	102.0	101.0	88.4	91.7	92.8	76.7	82.3	71.6	73.9	58.8	66.5	**3,806.8**
H2O	2047	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**760.0**
OIL	2048	67.6	64.7	64.9	58.6	57.1	57.2	29.1	22.4	23.1	22.1	19.5	25.7	**597.9**
OIL	2049	302.1	274.5	288.6	278.0	268.1	298.1	191.5	163.5	133.2	121.2	121.2	111.7	**2,797.7**
H2O	2049	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	24.0	**25.0**
H2O	2050	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	82.2	**85.9**
OIL	2051	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	0.0	210.3	**217.7**

Licence **5598** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI: *100-16-32-007-20W1.000* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	18.0	29.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,157.0**
H2O	2009	0.0	0.0	0.0	98.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.2**
OIL	2010	31.4	18.4	28.7	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,498.5**
H2O	2010	31.0	20.0	24.0	30.0	30.0	30.0	29.0	31.0	30.0	25.0	30.0	31.0	**1,058.0**
H2O	2011	21.5	11.5	16.1	21.9	24.8	24.3	24.1	0.0	0.0	0.0	0.0	0.0	**1,260.0**
OIL	2048	77.5	45.5	57.5	70.0	70.1	71.8	56.6	58.5	56.8	47.2	42.2	32.8	**4,006.1**
H2O	2048	31.0	28.0	30.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,235.0**
OIL	2049	31.6	35.8	9.6	3.0	2.7	316.7	428.5	377.9	77.9	62.6	34.1	28.4	**2,137.7**
H2O	2049	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
H2O	2050	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
OIL	2051	86.2	71.3	0.0	76.5	87.9	93.0	48.6	49.6	40.0	38.1	31.6	30.3	**728.9**
OIL	2052	258.6	214.1	249.5	229.2	203.7	171.7	155.1	165.5	150.7	154.6	144.9	137.9	**2,525.1**
H2O	2052	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
OIL	2052	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	105.6	**124.6**
H2O	2052	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2053	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.1	248.0	**489.1**

Licence **5599** Well Name **Border Daily** Dev **V** Mineral **CROWN**

UWI: *100-05-05-008-20W1.000* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	23.0	29.0	21.0	28.0	31.0	28.0	29.0	0.0	0.0	**1,212.0**
H2O	2009	27.3	9.4	15.9	12.4	24.6	24.1	20.8	19.8	7.7	5.4	0.0	0.0	**864.5**
OIL	2010	15.8	28.5	23.5	23.6	28.0	28.3	30.4	32.1	29.8	27.6	0.0	0.0	**2,034.0**
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**931.0**
H2O	2011	10.8	13.1	12.7	12.2	11.3	11.3	11.2	11.2	11.2	11.3	10.0	6.6	**543.0**
OIL	2017	38.1	50.5	33.5	45.4	43.1	33.2	37.8	33.9	27.6	23.9	29.3	23.9	**1,748.7**
H2O	2017	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	23.0	23.0	**970.0**
OIL	2047	15.2	12.9	18.4	10.7	2.5	25.8	7.1	40.3	17.3	10.3	0.0	39.9	**537.6**
OIL	2048	52.3	47.2	45.1	44.7	40.0	37.2	34.6	43.2	42.1	58.9	0.3	31.2	**1,535.5**
H2O	2048	0.0	6.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**305.0**
OIL	2049	31.6	35.8	9.6	3.0	2.7	316.7	428.5	377.9	77.9	62.6	34.1	28.4	**2,137.7**
H2O	2049	0.0	40.7	52.3	87.4	100.5	82.4	63.6	65.6	58.2	64.1	53.3	51.6	**819.8**

Licence **5598** Well Name **Tundra Daily** Dev **V** Mineral **CROWN**

UWI: *100-06-16-010-29W1.000* Field Name *Daly* Pool *Bakken A* Field Code **1** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	22.0	26.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	0.0	0.0	**1,287.0**
H2O	2009	11.5	9.7	10.2	9.1	10.3	10.1	10.2	9.7	8.2	11.5	0.0	0.0	**643.5**
OIL	2010	6.2	5.2	5.5	4.9	5.5	5.3	5.5	5.2	4.9	5.0	0.0	0.0	**434.2**
H2O	2010	28.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	**998.0**
H2O	2011	10.8	13.1	12.7	12.2	11.3	11.3	11.2	11.2	11.2	11.3	10.0	6.6	**543.0**
OIL	2012	7.2	7.5	6.5	4.5	6.6	6.3	6.0	6.0	5.7	6.1	5.4	3.6	**382.2**
H2O	2012	24.0	28.0	29.0	28.0	21.0	5.0	0.0	0.0	0.0	0.0	30.0	31.0	**652.0**
OIL	2017	15.5	7.5	13.4	17.6	12.2	2.8	20.8	15.9	8.5	12.0	11.6	11.6	**435.6**
H2O	2017	14.6	13.2	14.6	14.5	14.3	13.5	14.2	14.1	13.5	13.3	10.0	6.6	**543.0**
H2O	2018	31.0	24.0	31.0	18.0	5.0	21.0	31.0	30.0	24.0	27.0	21.0	31.0	**352.0**
OIL	2047	21.0	19.0	21.0	6.0	6.0	12.0	31.0	30.0	24.0	27.0	21.0	31.0	**352.0**
H2O	2048	21.2	18.9	13.0	7.9	11.1	10.0	12.6	10.8	10.6	12.5	4.5	13.4	**212.8**
H2O	2049	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**58.0**
H2O	2050	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	79.5	**113.1**
H2O	2051	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.8	20.6	**62.4**

Licence **5599** Well Name **Tundra Daly COM** Dev **H** Mineral **CROWN**

UWI: *100-09-23-009-29W1.000* Field Name *Sinclair* Pool *Lodgepole D* Field Code **16** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**1,296.0**
H2O	2009	1.3	1.1	1.3	1.2	1.3	1.1	1.3	1.2	1.2	0.7	0.0	0.0	**220.5**
OIL	2010	16.4	17.0	17.2	6.4	6.1	5.9	5.7	5.4	5.2	5.3	0.0	0.0	**574.7**
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	**1,006.0**
H2O	2011	1.9	1.8	2.0	2.0	1.6	1.2	1.2	1.2	1.2	1.2	1.1	0.9	**204.0**
OIL	2048	10.4	27.0	29.3	28.3	21.2	15.1	14.8	15.7	15.4	15.4	15.8	14.6	**494.9**
H2O	2048	14.6	13.2	14.6	14.5	13.8	10.0	13.7	13.6	13.0	10.8	11.4	10.0	**479.7**
OIL	2049	14.8	9.0	12.3	11.8	12.6	2.2	1.7	1.9	1.9	0.9	2.0	1.5	**191.1**
H2O	2049	7.0	6.2	6.9	5.7	6.2	5.4	2.8	8.6	3.6	0.0	8.2	27.9	**153.9**
H2O	2050	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	30.0	29.0	**334.0**
OIL	2051	18.9	16.3	17.1	15.4	8.9	4.3	4.3	4.3	4.3	4.3	12.1	10.5	**130.5**
H2O	2051	18.5	53.3	17.1	14.6	13.1	11.9	13.4	12.1	11.1	10.7	9.7	7.5	**193.0**

Licence **5591** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI: *100-09-23-009-29W1.000* Field Name *Daly* Pool *Lodgepole D* Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**1,296.0**
H2O	2009	1.3	1.1	1.3	1.2	1.3	1.1	1.3	1.2	1.2	0.7	0.0	0.0	**220.5**
OIL	2010	16.4	17.0	17.2	6.4	6.1	5.9	5.7	5.4	5.2	5.3	0.0	0.0	**574.7**
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	**1,006.0**
H2O	2011	1.9	1.8	2.0	2.0	1.6	1.2	1.2	1.2	1.2	1.2	1.1	0.9	**204.0**
OIL	2048	10.4	27.0	29.3	28.3	21.2	15.1	14.8	15.7	15.4	15.4	15.8	14.6	**494.9**
H2O	2048	14.6	13.2	14.6	14.5	13.8	10.0	13.7	13.6	13.0	10.8	11.4	10.0	**479.7**
OIL	2049	14.8	9.0	12.3	11.8	12.6	2.2	1.7	1.9	1.9	0.9	2.0	1.5	**191.1**
H2O	2049	7.0	6.2	6.9	5.7	6.2	5.4	2.8	8.6	3.6	0.0	8.2	27.9	**153.9**
H2O	2050	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	30.0	29.0	**334.0**
OIL	2051	18.9	16.3	17.1	15.4	8.9	4.3	4.3	4.3	4.3	4.3	12.1	10.5	**130.5**
H2O	2051	18.5	53.3	17.1	14.6	13.1	11.9	13.4	12.1	11.1	10.7	9.7	7.5	**193.0**

Licence **5591** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI: *100-07-32-009-29W1.000* Field Name *Daly* Pool *Lodgepole D* Field Code **1** Pool Code **59F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**1,326.0**
H2O	2009	13.7	12.7	14.3	15.5	17.4	16.1	16.0	15.1	14.7	10.9	0.0	0.0	**886.7**
OIL	2010	31.4	28.5	32.2	31.9	31.8	29.6	30.5	30.1	28.8	29.6	0.0

Licence **5608** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI *100.02-01-008-29W01.00* Post Name *Bakken - Three Forks B* Field *16* Pool Code *628* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	31.0	27.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	418.5
OIL	2007	45.7	44.3	41.7	31.2	22.4	17.1	19.4	19.4	20.0	19.9	18.5	16.3	406.0
OIL	2008	295.3	179.8	185.9	148.7	136.5	123.4	120.8	114.7	104.1	102.5	91.7	93.5	2,265.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	55.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	83.8	65.0	156.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	253.1	313.7	568.3

Licence **5609** Well Name **Sinclair Unit No. 2** Dev **V** Mineral **FREEHOLD**

UWI *100.03-01-009-29W01.00* Post Name *Bakken - Three Forks B* Field *16* Pool Code *628* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.0	31.0	28.0	31.0	28.0	31.0	24.0	29.0	31.0	0.0	0.0	1,395.5
OIL	2010	3.2	2.9	3.6	3.3	3.3	3.1	3.2	15.0	5.1	5.1	0.0	0.0	599.0
OIL	2011	52.7	45.1	52.6	43.9	44.1	40.8	43.6	32.4	63.1	73.8	0.0	0.0	4,252.2
OIL	2012	31.0	27.0	30.0	30.0	29.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	1,105.5
H2O	2009	5.7	5.0	6.0	6.3	6.8	7.0	7.8	3.7	3.3	3.2	3.1	3.2	539.6
H2O	2010	74.1	111.1	85.4	55.7	58.4	55.9	59.7	52.8	54.4	52.4	53.8	52.7	3,760.1
H2O	2011	31.0	27.0	29.0	29.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	747.5
H2O	2012	11.2	14.9	14.1	14.4	13.8	15.6	15.0	15.0	15.0	6.4	5.6	5.7	479.5
H2O	2007	94.8	88.5	82.3	53.2	75.4	84.2	88.4	85.4	77.1	69.5	72.1	74.3	3,049.2
H2O	2008	73.0	72.0	74.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	31.0	31.0	989.5
H2O	2009	45.7	26.0	33.6	25.2	20.9	18.6	15.9	11.3	14.2	12.6	10.0	8.5	1,041.7
H2O	2006	343.9	295.0	299.5	170.1	89.9	87.1	93.0	93.0	90.0	93.0	90.0	93.0	2,164.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	27.0	29.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	8.7	63.4	77.9
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266.2	266.2

Licence **5610** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

UWI *100.05-01-008-29W01.00* Post Name *Bakken - Three Forks B* Field *16* Pool Code *628* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	28.0	28.0	31.0	30.0	29.0	31.0	29.0	30.0	0.0	0.0	1,404.7
OIL	2010	3.2	3.1	3.3	3.3	3.3	3.3	3.1	3.2	3.2	4.6	0.0	0.0	426.1
OIL	2011	43.4	40.0	36.3	36.6	44.1	43.7	40.7	42.1	39.2	45.3	0.0	0.0	3,679.2
OIL	2012	30.0	29.0	29.0	30.0	29.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	1,109.7
H2O	2009	2.7	2.7	2.7	3.1	3.4	3.5	3.9	3.7	3.3	3.3	3.0	2.9	393.1
H2O	2010	52.2	48.6	50.2	52.7	54.5	49.8	50.8	47.4	51.3	51.2	43.3	41.9	3,297.6
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	755.7
H2O	2008	8.0	8.0	8.0	8.9	8.9	6.7	6.5	6.6	6.6	6.6	3.1	2.7	607.3
H2O	2007	74.7	67.7	69.8	63.8	65.2	66.8	70.2	65.1	65.2	67.7	60.6	59.2	2,669.1
H2O	2006	27.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	392.7
H2O	2006	44.1	30.2	29.9	24.0	14.6	10.7	10.2	8.9	9.4	9.1	8.2	8.0	274.8
H2O	2008	200.3	211.4	239.3	210.1	144.0	110.4	106.6	110.0	93.9	87.7	75.9	76.6	1,873.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	50.5	67.5
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	192.9	197.9

Licence **5611** Well Name **Sinclair Unit No. 2** Dev **V** Mineral **FREEHOLD**

UWI *100.06-01-008-29W01.00* Post Name *Bakken - Three Forks B* Field *16* Pool Code *628* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,421.7
OIL	2010	3.2	3.1	3.6	3.3	3.3	3.3	3.2	3.2	3.0	3.2	0.0	0.0	639.8
OIL	2011	62.0	57.1	64.7	63.3	63.0	62.4	60.8	57.4	51.3	63.3	0.0	0.0	4,674.0
OIL	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,117.7
H2O	2009	8.0	8.0	8.0	8.9	8.9	6.7	6.5	6.6	6.6	6.6	3.1	2.7	607.3
H2O	2007	74.7	67.7	69.8	63.8	65.2	66.8	70.2	65.1	65.2	67.7	60.6	59.2	2,669.1
H2O	2010	27.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	392.7
H2O	2006	44.1	30.2	29.9	24.0	14.6	10.7	10.2	8.9	9.4	9.1	8.2	8.0	274.8
H2O	2008	200.3	211.4	239.3	210.1	144.0	110.4	106.6	110.0	93.9	87.7	75.9	76.6	1,873.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	50.5	67.5
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	192.9	197.9

Licence **5612** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral **CROWN**

UWI *100.04-33-009-29W01.00* Post Name *Bakken - Three Forks B* Field *16* Pool Code *628* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	1,252.0
H2O	2009	0.0	1.5	48.5	16.0	30.5	30.0	31.0	13.5	19.0	0.0	0.0	0.0	1,405.0
H2O	2010	0.0	1.0	7.0	3.0	7.0	2.0	3.8	0.0	2.0	0.0	0.0	0.0	297.0
H2O	2011	28.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	20.5	5.0	0.0	1,040.0
H2O	2008	24.5	18.5	22.6	10.0	52.0	21.8	23.3	21.4	17.0	16.0	8.0	0.0	1,223.3
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	379.0
H2O	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	740.0
H2O	2007	38.8	25.0	31.0	27.9	31.5	30.0	27.5	27.0	21.5	17.0	25.0	23.5	888.2
H2O	2007	8.7	5.0	5.5	6.6	5.5	7.0	5.5	5.0	5.0	14.0	12.8	9.5	286.7
H2O	2007	10.0	9.3	10.8	11.8	12.0	6.2	13.0	11.8	10.4	9.9	6.7	5.7	402.2
H2O	2007	91.9	83.1	86.0	81.3	82.8	40.6	60.0	60.0	74.1	77.0	73.2	73.4	2,587.7
H2O	2006	30.0	28.0	29.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	392.7
H2O	2006	12.6	14.2	4.3	4.5	3.1	3.0	7.9	6.0	9.0	22.6	8.5	8.6	127.4
H2O	2007	8.7	5.0	5.5	6.6	5.5	7.0	5.5	5.0	5.0	14.0	12.8	9.5	286.7
H2O	2006	296.2	199.0	182.1	139.7	122.4	106.9	105.0	97.6	92.0	96.1	92.4	94.3	1,999.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	30.0	32.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	84.6	99.7
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	52.2

Licence **5613** Well Name **Kiwi Sinclair Unit No. 1** Dev **V** Mineral **CROWN**

UWI *100.04-03-008-29W01.00* Post Name *Bakken - Three Forks B* Field *16* Pool Code *628* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,397.7
H2O	2009	6.5	6.1	7.1	6.6	4.2	3.3	3.8	5.7	5.4	7.6	0.0	0.0	550.0
H2O	2010	57.0	51.4	57.2	56.2	54.4	53.1	52.4	48.8	49.2	45.0	0.0	0.0	4,156.3
H2O	2009	29.0	29.0	30.0	30.0	29.0	28.0	31.0	23.0	30.0	31.0	30.0	31.0	1,091.7
H2O	2008	7.1	8.2	9.6	9.4	10.3	3.7	7.8	5.1	5.1	10.2	7.0	6.3	493.7
H2O	2008	55.6	48.6	53.1	57.7	56.0	52.5	56.6	41.5	60.4	62.3	57.6	56.7	3,587.3
H2O	2007	8.7	5.0	5.5	6.6	5.5	7.0	5.5	5.0	5.0	14.0	12.8	9.5	286.7
H2O	2007	10.0	9.3	10.8	11.8	12.0	6.2	13.0	11.8	10.4	9.9	6.7	5.7	402.2
H2O	2007	91.9	83.1	86.0	81.3	82.8	40.6	60.0	60.0	74.1	77.0	73.2	73.4	2,587.7
H2O	2006	30.0	28.0	29.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	392.7
H2O	2006	12.6	14.2	4.3	4.5	3.1	3.0	7.9	6.0	9.0	22.6	8.5	8.6	127.4
H2O	2006	296.2	199.0	182.1	139.7	122.4	106.9	105.0	97.6	92.0	96.1	92.4	94.3	1,999.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	30.0	32.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	84.6	99.7
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	52.2

Licence **5614** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral **CROWN**

UWI *100.03-02-009-29W01.00* Post Name *Bakken - Three Forks B* Field *3* Pool Code *294* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	22.0	23.0	31.0	30.0	13.0	0.0	23.0	31.0	0.0	0.0	1,270.0
OIL	2009	13.1	11.5	9.9	11.8	16.5	14.1	5.5	0.0	11.8	16.1	0.0	0.0	736.9
OIL	2010	31.0	27.0	31.0	30.0	29.4	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,128.4
OIL	2010	15.8	14.2	15.9	15.6	15.1	15.4	15.9	15.9	15.3	16.0	0.0	0.0	577.6
OIL	2008	15.7	14.3	15.9	15.5	15.0	11.7	16.0	13.6	11.1	11.6	10.9	10.2	1,428.2
OIL	2008	27.4	25.6	28.4	27.9	28.5	20.6	27.3	24.3	19.5	21.7	23.9	22.4	1,098.8
OIL	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	672.0
OIL	2007	18.3	16.7	14.2	16.7	16.8	16.8	15.7	15.4	16.0	20.1	18.8	17.4	462.5
OIL	2007	33.1	29.7	24.7	30.0	30.5	28.3	28.4	29.4	28.5	29.0	27.8	30.2	809.2
OIL	2006	8.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	312.0
OIL	2006	13.3	34.8	37.4	1.6	30.7	19.2	22.6	21.2	22.3	22.3	22.0	21.7	259.1
OIL	2006	26.6	28.0	31.0	30.0	57.1	30.0	31.0	28.7	34.3	34.6	33.5	34.0	464.4

Licence **5617** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral **CROWN**

UWI *100.04-03-008-29W01.00* Post Name *Waskada* Field *3* Pool Code *294* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	22.0	23.0	31.0	30.0	13.0	0.0	23.0	31.0	0.0	0.0	1,270.0
OIL	2009	13.1	11.5	9.9	11.8	16.5	14.1	5.5	0.0	11.8	16.1	0.0	0.0	736.9
OIL	2010	31.0	27.0	31.0	30.0	29.4	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,128.4
OIL	2010	15.8	14.2	15.9	15.6	15.1	15.4	15.9	15.9	15.3	16.0	0.0	0.0	577.6
OIL	2008	15.7	14.3	15.9	15.5	15.0	11.7	16.0	13.6	11.1	11.6	10.9	10.2	1,428.2
OIL	2008	27.4	25.6	28.4	27.9	28.5	20.6	27.3	24.3	19.5	21.7	23.9	22.4	1,098.8
OIL	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	672.0
OIL	2007	18.3	16.7	14.2	16.7	16.8	16.8	15.7	15.4	16.0	20.1	18.8	17.4	462.5
OIL	2007	33.1	29.7	24.7	30.0	30.5	28.3	28.4	29.4	28.5	29.0	27.8	30.2	809.2
OIL	2006	8.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	312.0
OIL	2006	13.3	34.8	37.4	1.6	30.7	19.2	22.6	21.2	22.3	22.3	22.0	21.7	259.1
OIL	2006	26.6	28.0	31.0	30.0	57.1	30.0	31.0	28.7	34.3	34.6	33.5	34.0	464.4

Licence **5618** Well Name **Waskada Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI *100.04-03-008-29W01.00* Post Name *Lower Amaranth A* Field *3* Pool Code *294* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	22.0	23.0	31.0	30.0	13.0	0.0	23.0	31.0	0.0	0.0	1,270.0
OIL	2009	13.1	11.5	9.9	11.8	16.5	14.1	5.5	0.0	11.8	16.1	0.0	0.0	736.9
OIL	2010	31.0	27.0	31.0	30.0	29.4	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,128.4
OIL	2010	15.8	14.2	15.9	15.6	15.1	15.4	15.9	15.9	15.3	16.0	0.0	0.0	577.6
OIL	2008	15.7	14.3	15.9	15.5	15.0	11.7	16.0	13.6	11.1	11.6	10.9	10.2	1,428.2
OIL	2008	27.4	25.6	28.4	27.9	28.5	20.6	27.3	24.3	19.5	21.7	23.9	22.4	1,098.8
OIL	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	672.0
OIL	2007	18.3	16.7	14.2	16.7	16.8	16.8	15.7	15.4	16.0	20.1	18.8	17.4	462.5
OIL	2007	33.1	29.7	24.7	30.0	30.5	28.3	28.4	29.4	28.5	29.0	27.8	30.2	809.2
OIL	2006	8.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	312.0
OIL	2006	13.3	34.8	37.4	1.6	30.7	19.2	22.6	21.2	22.3	22.3	22.0	21.7	259.1
OIL	2006	26.6	28.0	31.0	30.0	57.1	30.0	31.0	28.7	34.3	34.6	33.5	34.0	464.4

Licence **5619** Well Name **Waskada Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI *100.03-02-009-29W01.00* Post Name *Lower Amaranth A* Field *3* Pool Code *294* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	22.0	23.0	31.0	30.0	13.0	0.0	23.0	31.0	0.0	0.0	1,270.0
OIL	2009	13.1	11.5	9.9	11.8	16.5	14.1	5.5	0.0	11.8	16.1	0.0	0.0	736.9
OIL	2010	31.0	27.0	31.0	30.0	29.4	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,128.4
OIL	2010	15.8	14.2	15.9	15.6	15.1	15.4	15.9	15.9	15.3	16.0	0.0	0.0	577.6
OIL	2008	15.7	14.3	15.9	15.5	15.0	11.7	16.0	13.6	11.1	11.6	10.9	10.2	1,428.2
OIL	2008	27.4	25.6	28.4	27.9	28.5	20.6	27.3	24.3	19.5	21.7	23.9	22.4	1,098.8
OIL	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	672.0
OIL	2007	18.3	16.7	14.2	16.7	16.8	16.8	15.7	15.4	16.0	20.1	18.8	17.4	462.5
OIL	2007	33.1	29.7	24.7	30.0	30.5	28.3	28.4	29.4	28.5	29.0	27.8	30.2	809.2
OIL	2006	8.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	312.0
OIL	2006	13.3	34.8	37.4	1.6	30.7	19.2	22.6	21.2	22.3	22.3	22.0	21.7	259.1
OIL	2006	26.6	28.0	31.0	30.0	57.1	30.0	31.0	28.7	34.3	34.6	33.5	34.0	464.4

Licence **5620** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral **CROWN**

UWI *100.03-02-009-29W01.00* Post Name *Bakken - Three Forks B* Field *3* Pool Code *294* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,324.2
OIL	2009	6.5	6.1	6.6	0.0	0.2	18.7	19.8	12.1	11.8	16.1	0.0	0.0	716.1
OIL	2009	92.3	82.9	84.0	0.0	2.9	149.7	160.2	132.7	125.3	130.9	0.0	0.0	6,102.8
OIL	2010	14.2	11.5	11.9	11.3	11.0	10.4	11.7	10.4	10.2	9.2	11.5	7.4	742.4
OIL	2008	71.4	66.1	71.3	72.6	72.5	71.8	70.5	65.3	63.4	59.2	56.8	54.8	3,860.6
OIL	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	708.7
OIL	2007	20.1	18.7	20.9	14.1	18.1	18.8	17.0	17.0	16.1	16.5	14.1	12.2	611.8
OIL	2007	118.9	107.7	109.0	84.2	94.6	92.9	90.5	88.0	78.7	83.1	81.1	78.3	3,062.2
OIL	2006	16.0	27.0	30.7	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	347.7
OIL	2006	30.0	28.0	31.0	30.0	35.4	27.5	30.0	29.7	29.9	24.7	20.8	20.2	408.2
OIL	2006	120.2	230.9	226.1	234.6	210.1	157.6	145.4	133.2	126.6	127.7	120.9	121.9	1,955.2

Licence **5621** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral **CROWN**

UWI *100.14-21-008-29W01.00* Post Name *Bakken - Three Forks B* Field *16* Pool Code *628* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	27.0	26.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	0.0	0.0	1,275.7
OIL	2009	6.0	5.9	6.0	6.6	6.7	7.1	7.2	6.9	5.2	5.7	0.0	0.0	682.2
OIL	2009	34.8	33.1	34.1	31.2	37.8	41.3	42.9	41.8	33.8	42.9	0.0	0.0	3,098.3
OIL	2010	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	1,081.7
OIL	2008	11.4	10.6	10.9	11.2	11.0	10.4	11.7	10.4	10.2	9.2	11.5	7.4	742.4
OIL	2008	47.4	43.1	50.5	48.0	50.4	49.9	46.1	46.7	42.3	43.6	41.8	35.2	2,716.6
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	724.7
OIL	2007	59.3	48.2	56.4	54.9	63.0	62.4	56.9	59.1	51.1	49.8	44.6	50.7	3,833.4
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	720.0
OIL	2007	7.4	5.7	4.9	3.9	6.0	5.8	6.5	6.8	6.9	6.6	5.6	5.3	424.4
OIL	2007	100.6	81.2	76.8	75.3	73.9	67.5	70.2	69.8	66.4	64.6	63.0	57.2	3,177.0
OIL	2006	30.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	364.0

License **5629** Well Name **Sinclair Unit No. 1** Dev **I** Meridian **FREEHOLD**

UWI. 100-05-20-008-20W1.00 Field Name Sinclair Pool Code 828 Pool Name Bakken - Three Forks B Field Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	16.1	13.4	14.2	16.4	16.7	15.9	15.6	14.5	13.4	14.4	0.0	0.0	1,227.4
OIL	2009	65.1	60.0	65.0	54.5	56.7	52.9	50.7	49.8	47.8	49.9	0.0	0.0	4,561.5
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.0	0.0	0.0	387.0
GAS	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,472.7
H2O	2009	17.0	14.3	14.9	15.0	14.6	13.9	15.6	13.9	13.4	13.6	12.2	15.4	1,076.8
OIL	2010	91.9	80.3	86.2	86.8	85.1	81.2	83.4	80.9	78.1	77.8	74.7	64.2	4,008.9
WIN	2007	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	671.0
GAS	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.7	26.2	23.1	19.7	969.0
OIL	2007	125.5	121.2	180.2	144.6	126.3	116.1	104.8	106.2	102.5	104.7	102.1	96.3	3,035.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	309.0
H2O	2007	69.7	68.5	78.9	40.7	32.4	30.6	36.1	36.8	34.6	37.2	27.2	26.6	616.1
GAS	2010	31.0	28.0	31.0	27.9	24.9	22.6	23.3	23.9	22.0	21.8	19.9	17.4	1,004.4

License **5629** Well Name **Sinclair Unit No. 1** Dev **V** Meridian **FREEHOLD**

UWI. 100-06-20-008-20W1.00 Field Name Sinclair Pool Code 828 Pool Name Bakken - Three Forks B Field Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	0.0	0.0	1,343.0
OIL	2009	19.7	9.2	10.0	9.3	10.6	10.4	11.6	10.4	10.4	11.2	0.0	0.0	897.6
WIN	2009	40.3	37.1	37.6	33.7	37.8	38.0	42.0	34.5	33.3	34.7	0.0	0.0	3,577.0
GAS	2009	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.5	1,447.9
H2O	2009	11.4	10.9	11.9	11.7	14.6	13.9	14.6	13.9	12.5	13.6	12.2	8.8	795.4
OIL	2010	24.4	22.6	23.9	23.5	24.6	23.8	24.1	23.4	21.4	21.8	20.6	20.9	1,166.6
WIN	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	732.0
GAS	2007	2.8	1.6	5.6	4.1	1.8	4.4	0.0	3.8	2.2	2.0	2.1	1.7	90.9
OIL	2007	87.9	78.5	72.0	28.3	27.5	6.4	29.5	26.3	23.1	24.6	24.6	19.7	886.7
WIN	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	333.0
H2O	2007	6.0	19.7	89.8	61.7	44.1	42.6	28.4	25.5	23.6	21.2	17.9	17.7	483.1
GAS	2010	4.0	266.7	300.3	188.9	194.7	182.2	151.7	147.7	125.0	99.2	84.0	85.3	1,829.7

License **5629** Well Name **AOS et al Daly 100/07-20-008-20W1** Dev **I** Meridian **FREEHOLD**

UWI. 100-06-20-010-21W1.00 Field Name Daly Pool Name Lodgepole E-T Field Code 1 Pool Code 59E Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,381.0
OIL	2009	1.7	0.7	2.2	2.9	2.5	0.5	2.3	0.6	4.8	4.4	0.0	0.0	150.5
WIN	2009	23.2	20.3	21.7	21.5	22.3	20.8	22.2	21.5	18.8	18.6	0.0	0.0	1,377.2
GAS	2009	31.0	29.0	31.0	30.0	31.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	1,077.0
H2O	2009	3.0	3.0	2.3	2.5	1.4	3.6	2.1	1.9	4.1	1.9	4.1	4.6	127.9
OIL	2010	24.6	21.9	24.9	23.5	24.6	22.5	22.3	28.5	21.4	24.2	20.6	20.9	1,166.6
WIN	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	732.0
GAS	2007	2.8	1.6	5.6	4.1	1.8	4.4	0.0	3.8	2.2	2.0	2.1	1.7	90.9
OIL	2007	87.9	78.5	72.0	28.3	27.5	6.4	29.5	26.3	23.1	24.6	24.6	19.7	886.7
WIN	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	333.0
H2O	2007	6.0	19.7	89.8	61.7	44.1	42.6	28.4	25.5	23.6	21.2	17.9	17.7	483.1
GAS	2010	4.0	266.7	300.3	188.9	194.7	182.2	151.7	147.7	125.0	99.2	84.0	85.3	1,829.7

License **5629** Well Name **AOS et al Daly 100/07-20-008-20W1** Dev **I** Meridian **FREEHOLD**

UWI. 100-01-21-001-21W1.00 Field Name Waskada Pool Name Lower Amaranth A Field Code 3 Pool Code 29A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	0.0	13.0	30.0	31.0	0.0	0.0	1,248.0
OIL	2009	15.3	13.5	16.2	10.6	10.9	9.4	0.0	4.6	16.6	16.6	0.0	0.0	553.4
GAS	2009	24.9	20.7	25.1	21.9	21.3	19.8	0.0	9.8	20.4	28.6	0.0	0.0	1,330.4
H2O	2009	31.0	28.0	31.0	30.0	31.0	29.0	0.0	13.0	30.0	31.0	0.0	0.0	994.0
OIL	2010	12.8	11.3	12.5	12.3	12.6	12.4	13.4	13.5	12.6	12.5	12.3	11.4	561.2
GAS	2010	20.8	18.4	20.1	19.7	20.2	19.9	21.4	21.6	20.1	20.0	19.7	18.2	897.9
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,128.0
OIL	2007	16.2	15.3	17.1	10.0	16.6	15.8	14.0	11.7	13.0	16.6	15.6	13.4	411.6
GAS	2007	33.5	30.6	33.5	29.4	34.4	31.7	29.4	24.5	26.6	25.7	27.0	27.0	842.5
H2O	2007	0.0	0.0	29.0	7.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	280.0
OIL	2008	15.0	13.9	16.8	12.4	16.3	15.4	15.3	14.2	20.3	21.5	21.2	21.1	355.7
GAS	2008	0.0	0.0	117.2	32.2	68.5	35.4	39.3	41.8	38.1	38.0	36.0	37.7	484.2

License **5629** Well Name **Waskada Unit No. 19** Dev **V** Meridian **FREEHOLD**

UWI. 100-08-21-001-21W1.00 Field Name Waskada Pool Name Lower Amaranth A Field Code 3 Pool Code 29A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,248.5
OIL	2009	12.9	11.6	11.1	12.4	9.8	12.6	11.7	13.4	9.3	15.0	0.0	0.0	517.7
GAS	2009	22.2	18.4	18.1	20.2	15.7	21.1	19.4	22.9	16.0	25.2	19.7	0.0	1,446.0
H2O	2009	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	944.5
OIL	2010	24.4	20.1	23.9	10.4	19.3	13.6	16.1	14.9	14.3	14.3	13.1	13.2	788.5
GAS	2010	37.0	32.7	33.2	16.3	30.1	24.3	24.3	23.9	22.0	23.3	23.0	21.0	1,251.6
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	23.0	592.5
OIL	2007	24.9	22.6	25.2	23.9	22.6	22.2	22.4	21.8	17.4	0.0	24.8	18.6	602.1
GAS	2007	39.7	35.1	38.0	37.4	36.5	34.6	35.2	35.4	26.5	26.6	25.7	27.0	840.5
H2O	2006	0.0	0.0	29.0	7.0	31.0	29.0	31.0	31.0	29.5	31.0	30.0	31.0	278.5
OIL	2006	157.8	144.4	157.6	59.9	77.5	93.9	64.2	67.1	69.3	56.6	57.6	60.2	1,265.7
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	13.0	26.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	32.3	64.6
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0	99.0	198.0

License **5629** Well Name **Waskada Unit No. 19** Dev **V** Meridian **FREEHOLD**

UWI. 100-14-34-001-21W1.00 Field Name Waskada Pool Name Lower Amaranth A Field Code 3 Pool Code 29A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,255.5
OIL	2009	10.6	8.9	7.5	7.2	8.2	8.4	9.4	10.9	8.1	8.1	0.0	0.0	413.8
GAS	2009	25.6	21.3	17.2	17.4	18.1	20.0	22.6	26.1	21.7	22.4	16.7	0.0	1,392.7
H2O	2009	31.0	29.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	29.5	30.0	31.0	1,046.5
OIL	2010	13.8	12.1	11.5	11.3	11.4	11.4	11.9	12.0	11.2	10.4	10.3	11.2	592.5
GAS	2010	30.3	28.0	26.1	29.7	30.9	22.6	23.3	27.1	25.2	23.9	23.8	25.6	1,194.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	688.0
OIL	2007	15.0	13.9	12.8	14.8	14.9	13.7	13.1	13.1	12.7	16.4	15.2	14.1	386.2
GAS	2007	34.6	31.5	27.8	33.4	34.1	30.4	29.9	29.6	28.4	29.4	28.0	31.1	828.0
H2O	2006	31.0	28.0	30.0	0.0	12.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	328.0
OIL	2006	28.7	33.1	16.6	0.0	7.3	13.7	13.5	16.8	16.8	19.0	18.7	18.5	216.5
GAS	2006	69.2	45.1	43.6	0.0	16.4	44.0	44.4	38.5	36.7	36.8	34.9	36.5	507.5
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	13.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	12.4	24.8
H2O	2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	12.4

License **5636** Well Name **Tundra Sinclair** Dev **I** Meridian **FREEHOLD**

UWI. 102-12-15-009-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 828 Pool Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,290.0
OIL	2009	11.2	11.0	11.7	9.8	9.0	8.1	7.4	7.0	7.0	0.0	0.0	0.0	452.5
GAS	2009	33.4	33.9	38.9	36.9	36.2	35.7	37.5	37.1	35.0	36.4	0.0	0.0	2,835.2
H2O	2009	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	986.0
OIL	2008	5.7	4.6	5.8	5.7	8.2	8.0	6.8	6.5	6.1	6.9	6.0	9.1	362.2
GAS	2008	28.1	23.0	28.8	28.2	39.8	36.3	31.4	30.6	28.3	31.0	30.0	44.6	2,968.8
H2O	2008	0.0	28.1	54.0	76.0	19.4	28.0	30.9	31.0	30.0	31.0	30.0	24.6	650.0
OIL	2007	9.0	7.1	5.6	6.2	7.6	7.5	7.3	12.8	13.2	13.7	7.6	6.8	524.3
GAS	2007	96.5	66.6	53.3	56.4	45.3	48.8	67.0	32.3	54.7	56.8	44.3	44.3	1,837.6
H2O	2006	0.0	14.0	31.0	18.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	292.0
OIL	2006	0.0	0.0	0.0	23.2	28.2	24.3	21.7	19.1	13.0	8.5	9.4	9.5	156.9
GAS	2006	0.0	102.3	182.7	111.5	140.5	118.8	112.9	102.0	94.9	96.2	90.8	56.5	1,209.1

License **5636** Well Name **Tundra Sinclair** Dev **V** Meridian **FREEHOLD**

UWI. 102-15-15-009-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 828 Pool Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,297.0
OIL	2009	13.9	11.0	13.3	14.3	14.2	14.5	13.4	12.2	11.6	2.0	0.0	0.0	709.8
GAS	2009	35.1	33.3	40.5	41.5	39.8	39.3	37.6	35.6	34.0	5.0	0.0	0.0	3,296.4
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,047.0
OIL	2008	5.7	4.6	5.8	5.7	8.2	8.0	6.8	6.5	6.1	6.9	6.0	9.1	362.2
GAS	2008	28.1	23.0	28.8	28.2	39.8	36.3	31.4	30.6	28.3	31.0	30.0	44.6	2,968.8
H2O	2008	0.0	28.1	54.0	76.0	19.4	28.0	30.9	31.0	30.0	31.0	30.0	24.6	650.0
OIL	2007	9.0	7.1	5.6	6.2	7.6	7.5	7.3	12.8	13.2	13.7	7.6	6.8	524.3
GAS	2007	96.5	66.6	53.3	56.4	45.3	48.8	67.0	32.3	54.7	56.8	44.3	44.3	1,837.6
H2O	2006	0.0	14.0	31.0	18.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	292.0
OIL	2006	0.0	0.0	0.0	23.2	28.2	24.3	21.7	19.1	13.0	8.5	9.4	9.5	156.9
GAS	2006	0.0	102.3	182.7	111.5	140.5	118.8	112.9	102.0	94.9	96.2	90.8	56.5	1,209.1

License **5636** Well Name **Tundra Sinclair** Dev **V** Meridian **FREEHOLD**

UWI. 102-16-09-008-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 828 Pool Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,297.0
OIL	2009	11.9	9.2	11.1	13.2	12.5	11.6	11.6	9.3	9.3	10.1	0.0	0.0	886.7
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,047.0
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,047.0
OIL	2008	19.9	16.9	19.7	16.8	31.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	374.9
GAS	2008	80.0	49.3	74.3	67.4	72.5	71.8	60.6	62.2	59.5	68.5	61.3	65.6	4,293.3
H2O	2007	24.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	27.0	28.0	31.0	689.0
OIL	2007	24.5	35.4	31.9	27.9	41.3	21.5	44.5	44.5	30.6	30.6	30.7	31.8	1,243.3
GAS	2007	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	29.0	737.0
H2O	2007	22.4	26.3	27.0	23.6	29.0	19.8	19.5	21.4	21.4	15.7	12.7	10.6	713.5
OIL	2007	73.5	70.0	71.0	66.7	62.8	52.2	53.0	59.2	68.2	57.9	55.5	55.2	2,771.1
GAS	2007	27.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	969.0
H2O	2006	57.4	49.7	47.9	31.1	27.5	23.9	27.3	25.0	23.1	3.5	19.8	32.0	458.9
OIL	2006	268.8	214.1	217.1	147.9	143.6	130.1	128.2	117.7	134.4	115.8	104.1	104.1	2,026.1
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0
H2O	2006	350.7	280.0	330.5	235.2	190.5	174.1	145.0	155.5	144.5	129.9	130.9	75.1	847.7
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	203.9	207.3

License **5636** Well Name **Tundra Sinclair** Dev **V** Meridian **FREEHOLD**

UWI. 102-16-15-008-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 828 Pool Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	28.0	27.0	30.0	28.0	29.0	0.0	0.0	1,348.0
OIL	2009	8.6	12.1	16.5	13.2	9.7	9.3	9.1	9.5	5.9	6.1	0.0	0.0	545.5
GAS	2009	21.0	25.1	40.2	33.1	29.8	25.1	26.0	30.1	25.2	27.2	0.0	0.0	1,047.0
H2O	2009	31.4	27.2	29.0	28.0	29.0	21.7	29.0	29.0	28.0	28.0	28.0	30.0	1,046.5
OIL	2008	11.0	11.3	13.9	13.7	15.2	15.1	15.2	14.5	13.3	13.5	12.6	13.1	1,272.7
GAS	2008	54.8	42.2	61.9	61.4	61.3	61.5	64.5	44.5	30.6	30.6	30.7	31.8	1,243.3
H2O	2008	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	29.0	737.0
OIL	2007	22.4	26.3	27.0	23.6	29.0	19.8	19.5	21.4	21.4	15.7	12.7	10.6	713.5
GAS	2007	73.5	70.0	71.0	66.7	62.8	52.2	53.0	59.2	68.2	57.9	55.5	55.2	2,771.1
H2O	2007	27.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	969.0
H2O	2006	57.4	49.7	47.9	31.1	27.5	23.9	27.3	25.0	23.1	3.5	19.8	32.0	458.9
OIL	2006	268.8	214.1	217.1	147.9	143.6	130.1	128.2	117.7	134.4	115.8	104.1	104.1	2,026.1
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0
H2O	2006	350.7	280.0	330.5	235.2	190.5	174.1	145.0	155.5	144.5	129.9	130.9	75.1	847.7
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	203.9	207.3

License **5642** Well Name **Sinclair Unit No. 1** Dev **I** Meridian **FREEHOLD**

UWI. 100-05-08-009-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 828 Pool Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,345.0
OIL	2009	11.9	9.2	11.1	13.2	12.5	11.6	11.6	9.3	9.3	10.1	0.0	0.0	886.7
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,047.0
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,047.0
OIL	2008	19.9	16.9	19.7	16.8	31.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	374.9
GAS	2008	80.0	49.3	74.3	67.4	72.5	71.8	60.6	62.2	59.5	68.5	61.3	65.6	4,293.3
H2O	2007	24.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	27.0	28.0	31.0	689.0
OIL	2007	24.5	35.4	31.9	27.9	41.3	21.5	44.5	44.5	30.6	30.6	30.7	31.8	1,243.3
GAS	2007	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	29.0	737.0
H2O	2007	22.4	26.3	27.0	23.6	29.0	19.8	19.5	21.4	21.4	15.7	12.7	10.6	713.5
OIL	2007	73.5	70.0	71.0	66.7	62.8	52.2	53.0	59.2	68.2	57.9	55.5	55.2	2,771.1
GAS	2007	27.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	969.0
H2O	2006	57.4	49.7	47.9	31.1	27.5	23.9	27.3	25.0	23.1	3.5	19.8	32.0	458.9
OIL	2006	268.8	214.1	217.1	147.9	143.6	130.1	128.2	117.7	134.4	115.8	104.1	104.1	2,026.1
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0
H2O	2006	350.7	280.0	330.5	235.2	190.5	174.1	145.0	155.5	144.5	129.9	130.9	75.1	847.7
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	203.9	207.3

License **5642** Well Name **Sinclair Unit No. 1** Dev **V** Meridian **FREEHOLD**

UWI. 100-06-08-009-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 828 Pool Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,345.0
O

License **5652** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

Unit 1

100.05-008-2009W1.00 Pool Code **6280** Pool Name **Baldwin - Three Forks B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	138.5	247.9	255.1	155.8	124.9	225.0	199.0	272.6	222.1	169.6	143.8	105.0	**2,260.3**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	5.5	**11.0**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**2.0**

License **5653** Well Name **EOG Waskada** Dev **V** Mineral **FREEHOLD**

Unit 1

100.01-016-2001-2P00.01 Pool Code **6280** Pool Name **Waskada** Pool Code **284** Pool Name **Lower Amaranth A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	31.0	28.0	22.0	22.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**1,066.3**
OIL	2007	527.9	477.1	422.6	406.5	577.8	512.1	254.6	0.0	0.0	0.0	0.0	0.0	**3,152.0**
OIL	2008	29.8	26.3	21.2	21.1	29.3	28.1	12.4	0.0	0.0	0.0	0.0	0.0	**1,079.9**
OIL	2009	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**887.3**
OIL	2010	30.0	28.0	0.0	393.9	582.8	301.4	564.8	560.1	554.4	554.6	507.0	531.2	**18,002.1**
DAY	2006	0.0	0.0	0.0	20.2	29.1	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.3**
DAY	2007	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**911.7**
DAY	2008	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**645.3**
H2O	2007	607.2	581.0	623.0	594.4	618.8	602.7	624.5	624.5	607.2	771.4	710.9	522.6	**13,451.9**
H2O	2008	31.4	29.2	30.4	30.2	32.2	30.2	31.9	31.9	30.3	31.4	29.5	25.9	**677.3**
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**388.3**
H2O	2010	137.5	472.0	297.7	0.0	355.8	609.6	644.5	642.1	626.9	734.3	723.8	716.9	**5,961.1**
GAS	2010	40.1	41.0	41.0	0.0	7.6	21.9	13.0	13.0	21.8	25.6	24.1	24.2	**313.1**

License **5654** Well Name **Waskada Unit No. 19** Dev **V** Mineral **FREEHOLD**

100.01-034-2001-2P00.01 Pool Code **6280** Pool Name **Waskada** Pool Code **284** Pool Name **Lower Amaranth A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.6**
OIL	2010	931.5	842.4	985.7	994.9	480.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,608.3**
DAY	2009	9.8	8.8	9.8	9.3	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.6**
DAY	2010	30.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.6**
OIL	2008	920.9	858.6	918.0	921.9	904.1	876.9	907.5	957.6	928.8	879.3	818.3	986.1	**24,475.3**
OIL	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,264.6**
OIL	2010	30.0	28.0	0.0	393.9	582.8	301.4	564.8	560.1	554.4	554.6	507.0	531.2	**18,002.1**
DAY	2007	488.4	528.6	508.8	492.9	535.2	954.3	953.8	930.3	930.3	1181.1	1115.7	1000.2	**13,597.3**
H2O	2007	42.8	44.0	41.1	8.8	9.2	9.0	9.4	9.3	9.2	9.2	8.9	9.1	**1,127.7**
H2O	2008	31.0	28.0	30.0	4.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	**347.6**
H2O	2009	116.3	91.8	101.3	31.1	216.1	293.3	329.1	388.3	390.4	490.0	483.1	478.4	**3,453.2**
H2O	2010	123.1	99.6	105.4	5.0	48.0	53.1	60.8	66.6	65.9	66.7	63.4	66.3	**918.7**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	**30.0**
GAS	2010	62.0	49.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.7	62.7	**236.8**
GAS	2011	62.7	56.6	62.7	60.7	62.7	54.4	53.2	49.5	46.9	45.0	42.7	44.0	**614.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

License **5655** Well Name **Waskada Unit No. 19** Dev **V** Mineral **FREEHOLD**

Unit 19

100.16-034-2001-2P00.01 Pool Code **6280** Pool Name **Waskada** Pool Code **284** Pool Name **Lower Amaranth A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	16.0	1.0	15.0	12.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,302.8**
OIL	2010	6.9	5.8	3.6	0.2	4.0	2.9	8.1	8.2	8.3	8.3	0.0	0.0	**439.9**
DAY	2009	32.5	27.5	16.5	1.0	17.5	14.2	31.8	34.4	26.8	33.6	0.0	0.0	**1,865.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,076.8**
H2O	2009	7.8	7.3	7.9	7.8	7.9	7.8	8.7	8.2	8.3	7.9	6.9	7.4	**386.9**
H2O	2010	33.4	33.5	35.1	34.4	34.8	33.9	36.2	37.0	36.1	35.7	34.2	35.2	**1,629.3**
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	27.0	14.0	30.0	31.0	30.0	31.0	**347.6**
GAS	2010	8.1	7.6	8.9	8.2	8.2	7.0	6.7	4.2	10.3	9.2	9.9	10.3	**292.6**
GAS	2007	36.0	32.9	37.5	36.1	34.8	30.8	29.7	18.1	37.1	36.1	33.5	34.8	**1,213.0**
GAS	2008	28.3	26.0	27.5	27.0	28.4	27.0	28.6	28.6	27.2	28.2	27.9	28.4	**968.8**
GAS	2009	28.3	18.1	17.0	12.6	13.6	11.9	12.0	11.2	12.5	11.7	11.5	11.4	**198.4**
GAS	2010	12.4	10.4	12.2	7.5	11.4	9.6	54.2	49.5	46.9	45.0	42.7	44.0	**815.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
GAS	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.7	**78.7**

License **5656** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

Unit 19

100.11-037-2009W1.00 Pool Code **6280** Pool Name **Baldwin - Three Forks B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,279.0**
OIL	2010	9.7	8.6	10.0	9.3	9.4	9.3	11.1	11.5	9.2	7.2	0.0	0.0	**323.5**
DAY	2009	164.3	138.5	150.0	148.1	149.4	152.0	146.6	160.5	144.3	120.5	94.8	0.0	**6,324.3**
DAY	2010	29.0	29.0	29.0	28.0	29.0	28.0	30.0	29.0	28.0	29.0	28.0	30.0	**1,101.0**
H2O	2009	13.3	13.1	14.0	13.8	14.0	13.8	15.4	14.5	14.7	14.0	12.2	13.1	**728.2**
GAS	2008	109.6	111.9	114.9	118.2	123.4	130.8	129.1	132.7	144.2	144.7	148.0	148.0	**4,909.9**
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**750.0**
GAS	2010	19.8	17.1	18.4	17.7	16.6	15.6	15.2	15.2	12.9	14.3	13.1	13.3	**571.4**
OIL	2007	109.2	106.0	168.6	104.4	93.6	76.4	84.4	77.5	96.3	87.3	81.9	100.1	**2,370.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**399.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	14.6	13.0	15.0	14.0	14.1	14.0	16.7	17.3	13.8	10.8	0.0	0.0	**485.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.8	**75.7**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	282.4	**314.0**

License **5658** Well Name **Sinclair Unit No. 1** Dev **V** Mineral **FREEHOLD**

Unit 1

102.03-005-2008W1.00 Pool Code **6280** Pool Name **Baldwin - Three Forks B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	27.0	31.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	0.0	0.0	**1,369.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,352.2**
OIL	2009	71.1	71.2	68.1	58.1	59.7	57.5	52.4	52.4	47.8	0.0	0.0	0.0	**4,516.6**
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	31.0	31.0	**1,681.0**
OIL	2008	16.6	13.3	14.9	17.5	18.3	17.4	62.0	35.7	25.7	17.1	18.0	17.2	**1,678.3**
OIL	2009	68.2	62.1	68.3	68.0	66.7	62.4	150.0	84.4	70.9	68.3	59.2	72.8	**3,921.6**
OIL	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**725.0**
DAY	2007	19.2	16.8	18.4	17.1	18.6	25.0	23.3	19.3	18.9	19.8	16.5	15.8	**789.8**
DAY	2008	107.2	97.0	95.7	91.1	97.7	69.7	71.4	64.4	73.6	76.4	69.5	71.7	**3,003.3**
DAY	2009	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**365.0**
H2O	2009	113.0	63.1	39.9	39.2	47.7	15.5	31.0	31.0	41.8	22.1	19.5	20.0	**945.7**
GAS	2006	208.7	196.4	199.1	187.6	215.1	207.2	201.5	150.6	130.8	105.7	105.2	109.1	**2,621.8**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**3.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	0.0	0.0	0.0	**4.8**

License **5659** Well Name **Lodgepole Pierson HZNTL** Dev **H** Mineral **CROWN**

Unit 1

100.01-004-2009W1.00 Pool Code **6280** Pool Name **Pierson** Pool Code **Mission Canyon 3b B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	28.0	0.0	0.0	**1,258.1**
OIL	2010	169.2	155.1	184.3	154.6	156.4	132.3	141.5	144.3	122.6	121.0	0.0	0.0	**3,288.1**
DAY	2009	12.9	14.0	18.7	20.1	20.1	16.3	19.5	30.1	20.1	35.4	0.0	0.0	**2,726.7**
DAY	2010	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**968.1**
OIL	2008	194.6	179.0	180.1	178.8	173.5	167.9	157.7	161.3	165.2	16.9	163.4	167.7	**3,588.6**
OIL	2009	29.0	30.0	31.0	25.5	25.6	22.6	38.6	23.5	21.1	19.6	19.0	23.9	**1,015.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**660.0**
OIL	2007	2360.2	1842.6	1977.1	1784.7	1884.3	1687.2	1705.2	1644.2	1625.2	1555.2	1455.2	1455.2	**22,556.3**
DAY	2008	28.0	28.0	29.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**1,297.0**
DAY	2009	0.0	2.0	29.0	25.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	**1,381.9**
H2O	2009	0.0	25.0	560.9	257.7	200.0	169.7	143.3	141.0	54.0	64.5	93.8	80.9	**1,791.5**

License **5660** Well Name **1366229 AB Pierson HZNTL** Dev **H** Mineral **CROWN**

Unit 1

100.11-018-2002W1.00 Pool Code **6280** Pool Name **Pierson** Pool Code **Lower Amaranth B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**820.0**
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,258.1**
OIL	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,016.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	7.0	0.0	0.0	0.0	4.0	31.0	**518.0**
OIL	2008	62.0	49.4	72.3	59.0	58.9	26.8	19.5	0.0	0.0	0.0	28.5	108.8	**2,708.5**
DAY	2008	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**975.0**
DAY	2007	65.3	60.7	54.1	63.8	45.8	47.7	55.8	32.3	0.0	0.0	0.0	0.0	**953.3**
OIL	2007	125.9	107.4	86.5	118.7	85.2	85.5	104.5	68.0	92.4	61.2	76.4	93.6	**2,223.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	25.0	31.0	0.0	30.0	**104.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.8	141.9	106.6	81.5	**527.8**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.2	237.9	182.3	123.1	**142.6**

License **5661** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

Unit 1

100.14-026-2007W1.00 Pool Code **6280** Pool Name **Baldwin - Three Forks B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,267.0**
DAY	2009	30.1	25.0	20.5	21.7	22.8	21.0	19.9	22.0	18.6	22.0	0.0	0.0	**1,703.0**
OIL	2010	9.5	8.0	14.6	9.6	9.9	8.8	8.6	9.5	9.5	0.0	0.0	0.0	**1,072.7**
DAY	2009	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**973.0**
DAY	2010	28.3	22.1	32.0	32.5	31.1	28.4	29.1	25.5	23.5	25.8	26.5	18.5	**1,479.4**
OIL	2008	12.2	13.8	13.7	11.5	9.8	9.1	9.5	12.5	12.8	11.8	8.4	5.9	**976.7**
DAY	2007	31.0	28.0	30.0	30.0	6.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**631.0**
DAY	2007	34.5	34.4	29.1	37.3	5.7	59.6	27.4	25.5	39.3	35.8	33.2	35.4	**1,150.0**
DAY	2008	29.3	29.0	30.4	45.2	41.6	38.1	34.3	23.5	29.8	26.5	18.5	1,479.4	**945.7**
DAY	2009	29.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**976.7**
H2O	2007	31.0	28.0	30.0	30.0	6.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**631.0**
H2O	2008	34.5	34.4	29.1	37.3	5.7	59.6	27.4	25.5	39.3	35.8	33.2	35.4	**1,150.0**
H2O	2009	36.9	25.4	33.8	24.3	4.7	15.5	31.0	31.0	17.8	28.2	25.4	25.5	**945.7**
OIL	2010	31.0	27.0	0.0	4.0	22.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	**302.0**
OIL	2007	31.0	28.0	30.0	18.9	77.8	66.9	58.7	31.0	28.6	29.2	19.9	49.0	**752.8**
OIL	2008	31.0	28.0	31.0	11.0	45.0	30.0	31.0	31.0	28.0	31.0	11.0	41.6	**786.6**
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,146.0**
OIL	2010	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.5	**144.5**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	143.0	**144.5**

License **5662** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

Unit 1

100.10-033-2007W1.00 Pool Code **6280** Pool Name **Baldwin - Three Forks B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,270.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,345.7**
OIL	2009	12.3	14.7	12.2	13.8	18.8	16.6	14.5	13.5	13.1	0.0	0.0	0.0	**1,043.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**966.0**
OIL	2008	81.4	59.9	54.8	62.3	66.2	65.5	65.1	62.2	60.0	59.2	54.2	50.7	**3,986.2**
OIL	2009	26.9	25.4	33.8	24.3	24.7	23.5	21.5	21.3	18.8	18.5	0.0	0.0	**1,069.0**
DAY	2007	57.7	41.6	46.5	41.9	37.6	32.1	32.5	34.0	34.9	36.2	31.0	31.2	**1,069.0**
DAY	2008	160.9	121.1	121.6	96.8	97.2	90.0	66.1	61.2	89.6	89.6	87.4	89.0	**2,644.7**
DAY	2009	0.0	1.0	2.0	2.0	22.0	29.0	31.0	31.0	30.0	31.0	31.0	31.0	**238.0**
OIL	2010	14.0	0.0	14.0	140.8	188.6	177.7	216.5	63.3	54.4	57.3	57.8	85.5	**1,049.9**
DAY	2005	0.0	5.0	235.6	23.0	209.9	236.7	245.3	239.3	195.2	158.8	207.6	224.7	**1,981.1**

License **5663** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

Unit 1

100.11-033-2007W1.00 Pool Code **6280** Pool Name **Baldwin - Three Forks B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	0.0	0.0	**1,250.0**
DAY	2009	23.5	22.4	21.3	19.8	21.5	21.1	21.5	21.3	18.8	18.5	0.0	0.0	**1,533.9**
OIL	2010	40.6	37.4	46.4	45.2	41.6	38.1	34.3	23.5	29.8	26.5	18.5	1,479.4	**1,016.8**
DAY	2009	29.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,258.1**
DAY	2010	21.4	20.6	23.8	25.1	27.3	27.8	31.2	26.6	26.0	27.3	20.4	22.1	**1,324.2**
OIL	2008	55.5	52.4	59.4	58.6	54.2	53.0	53.4	46.1	40.7	43.6	39.0	41.8	**3,535.0**
OIL	2009	36.9	25.4	33.8	24.3	24.7	15.5	31.0	31.0	17.8	28.2	25.4	25.5	**945.7**
DAY	2007	50.8	31.4	35.3	44.6	47.2	34.4	35.8	38.0	41.5	39.5	26.5	28.4	**1,026.2**
DAY	2008	134.0	104.2	101.6	84.0	82.8	84.6	99.8	99.8	99.3	102.2	57.4	61.2	**2,307.3**
DAY	2009	1.0	0.0	1.0	6.0	22.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**241.0**
OIL	2010	0.0	0.0	0.0	13.7	24.2	88.2	71.7	69.6	62.5	54.0	60.9	61.1	**572.8**
DAY	2005	0.0	0.0	212.9	41.2	222.1	258.5	219.5	229.6	178.0	135.4	155.0	154.7	**1,812.1**

License **5664** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

Unit 1

100.10-033-2007W1.00 Pool Code **6280** Pool Name **Baldwin - Three Forks B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	29.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,279.0**
DAY	2009	15.1	15.4	16.6	15.4	16.7	15.5	13.2	12.3	11.3	13.4	0.0	0.0	**1,408.6**
OIL	2010	56.4	57.1	58.8	54.3	63.0	56.2	55.3	52.6	52.6	55.2	0.0	0.0	**4,319.7**
DAY	2010	31.0	29.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	29.0	28.0	31.0	**965.0**
OIL	2008	25.5	18.8	14.3	19.7	21.9	20.2	20.2	29.9	26.5	24.1	16.4	16.8	**1,293.7**
DAY	2008	29.6	23.1	20.3	25.0	27.2	25.5	29.9	29.9	29.0	20.5	17.0	15.8	**1,292.3**
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,258.1**
OIL	2007	74.2	70.7	69.1	66.3	69.3	68.7	68.4	65.7	61.7	63.5	59.2	54.2	**3,986.2**
DAY	2007	152.1	129.1	131.4	120.8	96.1	94.3	90.2	91.1	83

Licence **5674** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.12-13-009-26W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **62B** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	25.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	848.0
H2O	2008	0.7	11.9	14.2	10.4	10.5	9.3	6.3	9.7	9.0	9.2	9.4	6.1	429.8
OIL	2008	14.6	14.6	10.7	12.8	12.9	12.7	14.7	12.8	11.0	11.3	11.6	16.0	576.1
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	492.0
H2O	2009	18.3	22.6	11.5	20.1	15.6	8.7	11.0	8.4	8.2	15.0	12.2	11.5	314.1
OIL	2009	29.5	16.3	26.4	15.9	18.2	22.9	21.6	20.1	19.6	12.1	15.1	14.0	420.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	26.0	137.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5	34.4	35.5	25.0	22.6	151.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.6	45.7	35.5	28.0	31.9	188.7

Licence **5675** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **FREEHOLD**

UWI 102.14-08-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,209.0
H2O	2008	3.5	2.8	3.0	0.0	0.0	14.2	17.9	18.0	13.5	6.2	0.0	0.0	461.4
OIL	2008	52.6	47.0	52.9	0.0	0.0	9.8	65.2	65.2	54.1	42.3	0.0	0.0	1,961.1
DAY	2009	31.0	10.0	29.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	968.0
H2O	2009	5.6	1.4	5.4	8.1	7.7	3.0	6.8	6.9	6.1	6.3	3.4	3.3	382.3
OIL	2009	77.3	24.5	74.0	79.2	72.5	67.7	61.6	59.8	50.7	56.8	49.9	54.0	3,462.1
DAY	2006	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,095.0
H2O	2006	10.1	10.0	10.1	10.0	10.0	12.1	15.9	14.7	10.4	7.5	5.9	6.1	2,734.7
OIL	2006	118.4	100.3	101.5	99.2	100.0	97.3	93.8	84.2	70.4	74.2	59.9	71.3	3,744.1
DAY	2007	31.0	28.0	31.0	30.0	23.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	1,095.0
H2O	2007	0.0	0.0	17.3	33.8	44.2	19.6	9.8	15.3	9.4	14.0	12.5	12.8	188.7
OIL	2007	11.4	7.0	115.5	53.3	43.9	209.5	223.5	207.7	177.4	134.2	160.6	149.4	1,634.2

Licence **5676** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.08-15-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,281.0
H2O	2009	5.9	4.7	5.7	6.0	6.4	6.1	9.0	8.1	8.7	6.4	0.0	0.0	481.4
OIL	2009	42.2	36.7	41.5	38.6	37.3	34.8	35.9	35.6	33.4	33.6	0.0	0.0	2,642.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	29.0	977.0
H2O	2008	5.7	4.6	5.8	5.7	8.2	9.0	6.6	6.9	6.4	6.3	3.6	5.5	418.1
OIL	2008	55.2	50.7	52.1	49.3	50.6	48.9	32.9	47.1	46.2	46.7	26.1	40.9	2,272.8
DAY	2007	30.0	20.0	30.0	26.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	627.0
H2O	2007	14.8	27.0	25.7	25.4	28.5	30.4	34.7	28.0	21.2	26.6	17.3	19.7	957.1
OIL	2007	73.3	47.1	64.1	53.2	62.9	59.0	55.9	55.5	55.2	53.7	54.1	52.0	1,739.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	31.0	280.0
H2O	2006	0.0	0.0	0.0	13.8	41.4	7.7	41.4	25.8	20.5	13.7	20.0	15.5	199.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.6	95.6	68.1	89.9	71.4	440.6

Licence **5677** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI 102.02-09-009-26W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,289.0
H2O	2009	22.3	18.4	21.3	19.8	18.3	11.6	14.4	11.1	11.1	11.6	0.0	0.0	1,376.1
OIL	2009	24.4	25.7	27.9	27.1	27.7	29.7	29.2	28.8	27.5	28.1	0.0	0.0	2,306.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	29.0	988.0
H2O	2008	16.3	14.5	21.6	20.2	21.2	20.3	20.1	27.7	25.7	26.6	23.9	24.7	1,219.9
OIL	2008	54.2	48.5	49.2	40.6	37.5	36.1	35.2	28.2	25.5	24.5	24.4	23.2	2,330.2
DAY	2007	31.0	28.0	29.0	30.0	30.0	1.0	9.0	30.0	30.0	31.0	29.0	31.0	622.0
H2O	2007	14.8	27.0	25.7	25.4	28.5	30.4	34.7	28.0	21.2	26.6	17.3	19.7	957.1
OIL	2007	74.3	47.1	64.1	53.2	62.9	59.0	55.9	55.5	55.2	53.7	54.1	52.0	1,739.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	31.0	280.0
H2O	2006	115.0	59.0	0.0	0.0	62.7	57.5	44.0	40.5	46.3	36.6	33.7	37.1	661.7
OIL	2006	141.4	150.7	130.7	124.9	128.1	143.2	136.1	137.5	155.5	165.8	166.4	186.4	1,896.3
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **5678** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI 100.12-09-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,377.0
H2O	2009	11.5	11.6	12.3	11.6	11.4	10.3	13.1	12.3	11.8	13.7	0.0	0.0	1,529.9
OIL	2009	36.9	34.0	39.6	36.2	35.3	33.5	32.7	32.2	31.0	32.4	0.0	0.0	3,143.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,073.0
H2O	2008	15.5	14.4	20.6	25.4	25.3	22.4	13.0	16.3	21.2	17.4	15.6	16.1	1,175.3
OIL	2008	56.8	57.1	51.3	41.4	41.8	45.9	46.4	46.0	39.3	37.1	27.6	36.4	2,775.9
DAY	2007	31.0	28.0	28.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	713.0
H2O	2007	50.1	30.2	25.2	31.3	30.9	29.5	29.5	25.5	22.0	20.4	18.1	18.5	952.1
OIL	2007	75.1	70.8	61.1	71.6	64.7	61.7	62.0	59.6	55.8	61.8	60.3	60.9	2,231.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	31.0	182.0
H2O	2006	90.2	73.1	0.0	48.2	44.2	44.7	40.8	41.1	38.2	37.9	33.5	33.5	637.9
OIL	2006	190.9	112.4	128.7	112.3	103.2	104.2	95.2	95.8	89.3	88.4	78.3	78.5	1,466.5
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.5	112.5
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	187.0	189.0

Licence **5680** Well Name **Tundra et al Lydd HZNTL** Dev **V** Mineral **FREEHOLD**

UWI 102.13-21-010-28W1.00 Field Name **Daly** Pool Name **Lodgepole E** Field Code **1** Pool Code **59E**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,410.0
H2O	2009	418.7	380.8	414.7	404.4	419.5	414.0	424.2	450.0	446.0	452.0	0.0	0.0	14,333.9
OIL	2009	1181.1	1031.1	1169.6	1084.5	1095.5	891.8	1000.3	93.3	66.2	0.0	0.0	0.0	11,311.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,110.0
H2O	2008	380.0	355.0	380.0	368.1	380.0	367.0	393.0	410.2	389.9	408.9	383.5	405.9	10,109.5
OIL	2008	155.0	149.9	147.3	140.2	132.1	124.2	130.2	134.8	121.0	126.3	119.2	115.3	11,312.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	745.0
H2O	2007	166.8	221.3	262.5	292.1	318.1	300.2	324.2	326.1	312.3	313.5	336.4	391.6	5,461.4
OIL	2007	1000.3	1000.1	1117.2	1101.5	1127.4	1104.1	1111.2	1111.2	1111.2	1111.2	1111.2	1111.2	13,230.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,095.0
H2O	2006	136.7	141.4	150.7	130.7	124.9	128.1	143.2	136.1	137.5	155.5	165.8	166.4	1,896.3
OIL	2006	653.1	662.9	716.1	699.9	634.2	596.6	542.1	519.5	452.7	417.1	376.3	384.4	6,629.4
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **5681** Well Name **Tundra et al Lydd HZNTL** Dev **V** Mineral **FREEHOLD**

UWI 102.04-22-009-29W1.00 Field Name **Sinclair** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	24.7	21.5	25.5	30.0	30.1	31.0	30.0	31.0	0.0	0.0	1,279.1
H2O	2009	720.8	629.9	555.7	471.8	573.3	717.8	741.3	759.3	736.2	759.0	0.0	0.0	41,552.3
OIL	2009	6.3	6.3	4.6	4.7	6.0	7.0	7.0	7.0	7.0	7.6	0.0	0.0	2,856.0
DAY	2008	31.0	29.0	30.4	28.7	31.0	25.3	22.4	13.0	30.8	28.7	31.0	30.0	996.3
H2O	2008	1121.3	1035.4	1060.9	1071.6	1174.6	1111.2	1141.0	776.1	1141.0	1065.3	1140.4	760.2	34,887.2
OIL	2008	48.0	43.5	47.7	40.1	24.3	16.5	25.3	25.2	12.1	7.3	7.0	7.1	2,790.5
DAY	2007	31.0	28.0	29.0	28.0	31.0	28.0	30.0	28.5	30.0	30.8	30.0	31.0	674.4
H2O	2007	1012.2	978.2	1105.7	1052.5	1173.3	1083.8	1105.9	1022.4	1076.1	1113.9	1103.2	1116.2	24,509.4
OIL	2007	59.2	56.1	54.7	53.7	37.2	36.3	42.9	39.1	38.2	47.6	52.2	52.1	1,212.2
DAY	2006	0.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	26.8	31.0	30.0	31.0	324.8
H2O	2006	0.0	1176.2	1261.5	1277.4	1320.5	1209.6	1283.1	1043.6	1221.7	1139.6	0.0	0.0	11,562.0
OIL	2006	0.0	341.3	269.2	206.1	219.3	145.5	155.5	159.5	125.4	134.0	75.5	70.2	1,901.4

Licence **5682** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.06-06-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,316.0
H2O	2009	29.2	30.7	35.5	31.5	30.0	29.7	26.4	24.8	24.7	28.7	0.0	0.0	1,078.5
OIL	2009	18.5	14.9	15.5	15.1	15.8	15.4	12.4	11.8	11.9	15.1	0.0	0.0	1,355.4
DAY	2008	31.0	29.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,012.0
H2O	2008	34.1	31.3	31.4	37.9	37.2	36.3	42.9	38.2	34.4	30.6	30.6	30.6	1,021.2
OIL	2008	26.7	24.3	25.0	27.3	25.2	25.0	25.1	24.9	24.2	22.1	20.9	19.3	1,709.1
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	649.0
H2O	2007	27.0	22.9	18.4	27.6	33.1	31.2	29.3	30.6	35.7	39.5	32.7	34.1	1,243.9
OIL	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,264.0
DAY	2006	30.0	28.0	31.0	30.0	27.2	30.0	31.0	31.0	30.0	31.0	24.5	31.0	658.0
H2O	2006	56.2	51.9	27.5	26.6	27.4	31.3	32.8	30.6	31.1	29.6	22.8	25.5	1,206.6
OIL	2006	46.2	44.9	27.1	26.1	26.9	29.0	30.4	27.2	27.2	27.7	26.2	30.6	1,137.5
DAY	2005	20.0	28.0	0.0	20.0	29.0	30.0	31.0	31.0	30.0	31.0	19.0	29.0	298.0
H2O	2005	63.1	63.1	0.0	61.4	83.5	55.1	63.6	63.6	63.6	63.6	21.3	77.9	713.4
OIL	2005	115.1	118.0	77.5	59.7	67.7	72.7	56.8	48.7	44.6	45.3	12.7	52.6	771.4

Licence **5683** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 102.14-06-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	0.0	0.0	1,310.0
H2O	2009	22.6	21.5	24.8	18.5	20.0	16.4	16.5	17.0	17.9	19.1	0.0	0.0	1,629.7
OIL	2009	18.6	17.1	18.6	16.9	18.9	12.7	14.5	15.3	15.5	15.1	0.0	0.0	1,610.2
DAY	2008	29.0	29.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	1,011.0
H2O	2008	21.7	21.3	23.8	17.9	11.0	11.5	13.5	19.5	19.3	20.5	16.3	22.1	1,426.4
OIL	2008	27.8	27.0	29.7	28.4	41.0	35.3	25.1	22.9	21.1	21.8	16.4	17.9	1,451.9
DAY	2007	30.0	28.0	31.0	30.0	27.2	30.0	31.0	31.0	30.0	31.0	27.0	31.0	658.0
H2O	2007	56.2	51.9	27.5	26.6	27.4	31.3	32.8	30.6	31.1	29.6	22.8	25.5	1,206.6
OIL	2007	46.2	44.9	27.1	26.1	26.9	29.0	30.4	27.2	27.2	27.7	26.2	30.6	1,137.5
DAY	2006	20.0	28.0	0.0	20.0	29.0	30.0	31.0	31.0	30.0	31.0	19.0	29.0	298.0
H2O	2006	63.1	63.1	0.0	61.4	83.5	55.1	63.6	63.6	63.6	63.6	21.3	77.9	713.4
OIL	2006	115.1	118.0	77.5	59.7	67.7	72.7	56.8	48.7	44.6	45.3	12.7	52.6	771.4

Licence **5684** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 102.07-08-009-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,234.0
H2O	2009	6.5	6.1	6.6	6.6	6.5	6.4	6.6	5.6	3.0	3.2	0.0	0.0	866.9
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.7	27.0	28.8	0.0	0.0	1,044.0
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	1,044.0
H2O	2008	10.7	8.0	8.9	9.1	11.0	10.4	11.7	10.4	10.2	7.9	6.3	9.0	744.5
OIL	2008	53.6	48.6	53.5	54.4	56.6	53.0	53.4	49.5	45.5	46.7	42.6	41.8	3,056.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	678.0
H2O	2007	20.0	28.0	31.0	29.0	29.7	19.6	18.8	17.2	17.0	14.1	11.3	10.5	690.2
OIL	2007	50.0	71.3	71.8	66.7	66.6	63.9	67.3	66.8	65.2	63.4	60.0	60.3	2,454.7
DAY	2006	28.0	28.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	333.0
H2O	2006	78.9	74.4	0.0	29.0	51.1	78.1	46.7	35.3	22.0	13.3	8.4	8.5	491.0
OIL	2006	104.4	98.2	22.0	191.0	220.3	189.6	140.9	146.9	109.3	97.8	66.8	76.0	1,758.8

Licence **5685** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.08-07-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,348.0
H2O	2009	6.5	6.1	7.1	6.6	5.1	3.3	3.3	3.8	5.7	6.1	0.0	0.0	827.1
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,044.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,044.0
H2O	2008	9.1	7.9	8.9	9.1	10.3	10.4	11.7	10.4	10.2	7.9	6.3	9.0	744.5
OIL	2008	54.1	48.6	53.5	54.4	56.6	53.0	53.4	49.5	45.5	46.7	42.6	41.8	3,056.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	678.0
H2O	2007	20.0	28.0	31.0	29.0	29.7	19.6	18.8	17.2	17.0	14.1	11.3	10.5	690.2
OIL	2007	50.0	71.3	71.8	66.7	66.6	63.9	67.3	66.8	65.2	63.4	60.0	60.3	2,454.7
DAY	2006	28.0	28.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	333.0
H2O	2006	78.9	74.4	0.0	29.0	51.1	78.1	46.7	35.3	22.0	13.3	8.4	8.5	491.0
OIL	2006	104.4	98.2	22.0	191.0	220.3	189.6	140.9	146.9	109.3	97.8	66.8	76.0	1,758.8

Licence **5686** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 102.07-08-009-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,341.0
H2O	2009	22.6	21.5	21.6	19.8	20.0	19.9	19.8	18.8	16.8	15.9	0.0	0.0	1,106.7
OIL	2009	56.8	53.4	57.7	54.2	54.3	53.1	51.5	51.1	50.1	54.4	0.0	0.0	5,110.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,037.0
H2O	2008	9.0	5.3	7.0	18.8	21.9	18.1	19.5	19.5	19.3	20.5	17.7	21.6	1,038.3
OIL	2008	69.7	39.1	46.7	72.8	75.6	77.4	78.6	77.8	73.5	77.8	65.7	54.7	4,578.2
DAY	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	672.0
H2O	2007	23.1	23.7	27.5	26.6	27.1	13.1	9.8	10.2	10.4	9.9	10.6	11.4	710.5
OIL	2007	153.7	132.4	133.1	116.5	109.7	104.4	102.8	102.1	101.7	104.7	92.9	91.8	4,766.8
DAY	2

UVI 10730-00-01PW1.00 Field Name **Enerplus Virden NZTL** Dev *H* Mineral **FREEHOLD**

UVI 102-01-22-009-25W1.00 Field Name **Lodgepole C** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	2.1	1.9	2.1	2.0	2.1	2.0	2.0	2.1	1.9	2.1	1.8	1.7	224.1
OIL	2007	10.2	9.1	10.0	9.4	10.4	10.7	10.9	10.6	10.4	10.7	9.6	9.9	343.7
H2O	2006	0.0	0.0	11.0	30.0	31.0	25.0	31.0	31.0	25.0	31.0	30.0	31.0	276.0
OIL	2006	0.0	0.0	140.5	6.0	9.1	8.6	11.6	11.2	9.1	2.2	2.0	0.0	220.3
H2O	2005	0.0	0.0	43.3	40.4	21.6	18.2	22.8	24.2	19.1	11.1	10.0	10.6	221.3

Linear 5701 Well Name **Routledge Unit No. 1 HZNTL** Dev *H* Mineral **FREEHOLD**

UVI 102-01-21-009-25W1.00 Field Name **Virden** Pool Code **Lodgepole C** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	27.8	25.7	30.7	30.0	30.8	30.8	31.0	30.0	20.0	0.0	0.0	0.0	1,302.3
H2O	2008	346.6	938.9	863.2	981.1	1059.6	1005.3	1030.6	1053.2	989.0	657.9	0.0	0.0	44,435.2
OIL	2008	52.7	45.0	46.4	43.3	44.1	45.2	43.4	43.3	41.3	28.2	0.0	0.0	5,436.2
H2O	2008	29.5	29.0	31.0	29.5	22.5	23.8	31.0	29.8	30.0	30.5	30.0	31.0	1,036.0
H2O	2007	1092.8	1058.8	1102.4	1114.4	845.4	957.2	1093.1	1134.3	1119.1	1122.2	1101.6	1133.0	55,509.4
OIL	2008	103.0	98.1	109.6	97.2	69.8	73.7	92.6	88.5	75.7	72.3	70.4	71.7	4,867.4
H2O	2007	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	688.4
OIL	2007	1115.4	1011.0	1097.5	1062.2	1110.6	1029.1	1071.4	1108.1	1084.4	1102.1	1128.2	1141.3	22,229.4
H2O	2007	152.9	135.1	144.2	140.2	95.5	108.2	124.1	128.4	105.4	103.9	107.4	115.5	3,444.8
H2O	2006	0.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	308.0
OIL	2006	0.0	0.0	1035.1	891.7	1035.1	891.7	1040.4	1012.5	1007.1	1053.8	1032.2	1059.2	9,148.1
H2O	2005	0.0	0.0	88.0	322.5	263.2	234.4	282.4	249.0	206.6	157.3	159.2	157.7	2,392.1

Linear 5702 Well Name **Sinclair Unit No. 3** Dev *V* Mineral **FREEHOLD**

UVI 103-01-08-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	20.0	0.0	0.0	1,326.7
OIL	2009	12.9	12.8	17.7	16.5	16.7	16.6	29.4	38.0	33.9	22.8	0.0	0.0	1,406.6
H2O	2008	52.7	45.0	46.4	43.3	44.1	45.2	43.4	43.3	41.3	28.2	0.0	0.0	5,436.2
H2O	2008	30.0	29.0	30.0	30.0	30.0	30.0	31.0	24.0	30.0	31.0	29.0	30.0	1,027.7
OIL	2008	16.5	16.2	21.9	21.2	19.1	20.1	33.1	33.1	17.4	12.2	11.8	12.2	1,483.2
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	688.4
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	673.7
H2O	2007	22.9	23.6	31.0	30.0	38.4	39.1	40.6	40.6	40.6	23.8	19.7	19.9	379.6
OIL	2007	168.5	141.9	129.9	118.8	121.2	118.6	125.0	118.5	109.7	87.4	81.1	82.6	3,744.5
H2O	2006	0.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	308.0
OIL	2006	16.0	70.1	52.4	39.9	42.5	43.6	49.6	48.6	47.5	44.1	39.1	26.1	519.5
H2O	2005	0.0	0.0	31.0	299.5	237.8	239.2	282.4	233.7	203.3	187.0	172.9	172.9	2,341.5

Linear 5703 Well Name **Sinclair Unit No. 3** Dev *V* Mineral **FREEHOLD**

UVI 105-01-01-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	1,360.5
OIL	2009	12.9	12.3	14.2	13.2	13.3	4.2	23.5	32.3	28.9	22.6	0.0	0.0	1,167.3
H2O	2008	71.3	65.7	67.2	63.3	64.2	65.6	66.2	63.7	60.2	40.2	0.0	0.0	4,427.1
H2O	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	1,057.1
OIL	2008	14.2	18.5	20.8	20.5	25.6	25.0	31.2	27.8	25.9	27.3	13.5	12.2	1,055.1
H2O	2008	77.1	67.6	74.3	69.3	75.6	68.3	66.0	65.3	61.3	65.4	70.6	71.4	2,797.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	673.7
OIL	2007	22.9	23.6	31.0	30.0	38.4	39.1	40.6	40.6	40.6	23.8	19.7	19.9	379.6
H2O	2007	168.5	141.9	129.9	118.8	121.2	118.6	125.0	118.5	109.7	87.4	81.1	82.6	3,744.5
H2O	2006	0.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	308.0
OIL	2006	16.0	70.1	52.4	39.9	42.5	43.6	49.6	48.6	47.5	44.1	39.1	26.1	519.5
H2O	2005	0.0	0.0	31.0	299.5	237.8	239.2	282.4	233.7	203.3	187.0	172.9	172.9	2,341.5

Linear 5705 Well Name **Sinclair Unit No. 3 Prov.** Dev *V* Mineral **CROWN**

UVI 103-01-05-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	1,379.0
H2O	2009	3.2	3.0	4.4	6.6	6.4	1.7	1.2	3.2	4.8	5.1	0.0	0.0	656.3
OIL	2009	50.2	44.1	48.8	45.2	46.0	26.5	26.4	45.4	41.7	43.5	0.0	0.0	3,544.6
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,076.0
H2O	2008	8.5	7.3	6.0	6.7	14.6	13.9	19.3	17.4	14.9	3.4	3.1	3.2	610.6
OIL	2008	50.4	47.4	56.4	57.1	50.4	49.9	44.2	43.4	43.9	56.0	53.8	53.7	3,126.0
H2O	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	710.0
OIL	2007	17.6	17.6	15.1	14.6	11.6	12.4	14.6	17.3	17.3	14.9	14.5	15.1	497.1
H2O	2007	95.0	90.6	87.1	83.5	62.8	63.7	60.2	51.7	56.3	55.6	51.0	52.0	2,520.0
OIL	2007	34.1	30.6	31.0	29.8	23.7	27.2	27.2	27.0	29.4	29.4	25.0	25.0	707.9
H2O	2007	34.1	30.6	31.0	29.8	23.7	27.2	27.2	27.0	29.4	29.4	25.0	25.0	707.9
OIL	2006	89.2	209.8	212.0	199.7	175.2	146.6	132.4	127.5	113.7	102.2	98.7	96.5	1,703.5

Linear 5706 Well Name **Sinclair Unit No. 3 Prov.** Dev *V* Mineral **CROWN**

UVI 100-11-02-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	27.0	7.0	22.0	31.0	31.0	30.0	31.0	0.0	0.0	1,209.0
H2O	2009	12.9	12.3	14.2	13.2	13.3	4.2	23.5	32.3	28.9	22.6	0.0	0.0	1,167.3
OIL	2008	71.3	65.7	67.2	63.3	64.2	65.6	66.2	63.7	60.2	40.2	0.0	0.0	4,427.1
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,057.1
OIL	2008	14.2	18.5	20.8	20.5	25.6	25.0	31.2	27.8	25.9	27.3	13.5	12.2	1,055.1
H2O	2008	77.1	67.6	74.3	69.3	75.6	68.3	66.0	65.3	61.3	65.4	70.6	71.4	2,797.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	673.7
OIL	2007	22.9	23.6	31.0	30.0	38.4	39.1	40.6	40.6	40.6	23.8	19.7	19.9	379.6
H2O	2007	168.5	141.9	129.9	118.8	121.2	118.6	125.0	118.5	109.7	87.4	81.1	82.6	3,744.5
H2O	2006	0.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	308.0
OIL	2006	16.0	70.1	52.4	39.9	42.5	43.6	49.6	48.6	47.5	44.1	39.1	26.1	519.5
H2O	2005	0.0	0.0	31.0	299.5	237.8	239.2	282.4	233.7	203.3	187.0	172.9	172.9	2,341.5

Linear 5707 Well Name **Sinclair Unit No. 3 Prov.** Dev *V* Mineral **CROWN**

UVI 103-12-02-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	26.0	11.0	4.0	31.0	0.0	0.0	1,134.0
H2O	2009	9.7	9.2	10.6	9.9	10.0	10.0	11.0	4.5	1.2	15.7	0.0	0.0	761.9
OIL	2009	37.2	34.3	36.3	35.2	37.8	37.5	26.3	32.7	8.1	58.5	0.0	0.0	2,393.1
H2O	2008	30.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	881.0
H2O	2008	13.3	13.1	13.9	13.1	13.3	13.1	13.1	17.4	16.7	15.6	12.2	11.2	670.1
OIL	2008	40.2	37.8	40.2	42.5	39.9	40.6	38.2	40.4	39.3	38.4	35.8	34.6	2,075.7
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	523.0
OIL	2007	20.9	25.7	33.7	32.5	33.1	19.2	18.9	15.9	16.5	15.2	11.3	11.4	635.8
H2O	2007	130.7	97.7	94.4	94.7	92.5	68.8	70.7	56.8	47.1	46.9	42.8	43.0	1,607.9
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	27.0	31.0	30.0	25.0	166.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	18.0	19.5	16.2	55.3	42.2	96.6	247.2
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.9	104.1	109.3	141.7	123.6	727.4

Linear 5708 Well Name **Sinclair Unit No. 3 Prov.** Dev *V* Mineral **CROWN**

UVI 104-12-02-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,159.0
H2O	2009	19.4	18.4	19.5	13.2	13.3	13.3	10.1	9.5	9.0	9.6	0.0	0.0	951.1
OIL	2009	74.4	68.6	75.1	75.0	78.8	79.0	72.0	69.4	66.0	69.5	0.0	0.0	4,278.0
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,057.1
H2O	2008	13.3	13.1	13.9	21.0	23.9	20.0	20.0	17.4	16.7	18.8	21.1	20.9	815.6
OIL	2008	105.8	97.1	104.1	91.1	93.1	90.5	91.2	90.2	87.6	86.3	71.7	71.6	3,550.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	673.7
OIL	2007	27.6	27.6	32.5	32.5	33.1	34.2	34.6	34.7	34.7	19.7	16.9	17.0	587.4
H2O	2007	193.4	167.3	168.0	161.5	164.7	118.0	125.6	125.0	116.7	103.0	102.1	104.0	2,469.8
H2O	2006	0.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	308.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	49.9	74.9	48.4	45.3	274.5
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.8	158.6	195.1	201.0	828.5

Linear 5709 Well Name **Sinclair Unit No. 3 Prov.** Dev *V* Mineral **CROWN**

UVI 102-12-02-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	0.0	0.0	1,225.0
H2O	2009	9.7	9.2	10.6	9.9	10.0	10.0	9.6	10.4	11.2	0.0	0.0	0.0	879.4
OIL	2009	21.7	20.0	21.7	21.1	19.6	18.7	18.7	18.0	18.8	19.7	0.0	0.0	1,371.0
H2O	2008	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	913.0
OIL	2008	17.0	10.8	10.6	6.3	21.9	20.9	18.1	13.9	14.4	17.0	15.3	10.1	778.9
OIL	2008	17.8	16.2	19.2	20.3	22.1	21.8	21.3	20.9	19.8	19.4	12.5	11.9	1,173.8
H2O	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	558.0
OIL	2007	25.1	23.7	22.8	20.7	14.5	15.5	16.3	20.8	24.2	23.1	17.0	17.0	602.6
H2O	2007	39.9	37.7	41.5	40.6	31.0	31.7	33.6	29.1	29.6	30.8	22.2	18.4	939.7
OIL	2007	13.3	13.1	13.9	13.1	13.3	13.1	13.1	17.4	16.7	15.6	12.2	11.2	670.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	90.3	57.6	41.4	41.5	72.5	35.4	22.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	18.0	79.5	57.8	54.4	143.4	102.2	361.4

Linear 5710 Well Name **Sinclair Unit No. 3 Prov.** Dev *V* Mineral **CROWN**

UVI 102-12-02-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,217.0
H2O	2009	16.1	15.4	17.7	16.5	16.7	13.4	13.2	12.8	10.0	9.6	0.0	0.0	1,663.2
OIL	2009	34.1	31.4	32.1	27.1	28.4	31.1	31.1	30.3	28.9	30.2	0.0	0.0	2,035.0
H2O	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	913.0
OIL	2008	39.8	34.7	35.7	36.6	40.2	38.2	42.9	37.0	33.4	30.8	24.5	25.0	1,522.0
OIL	2008	35.6	31.1	32.7	32.9	31.5	31.2	31.4	29.1	29.2	26.4	20.9	20.7	1,730.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	547.0
OIL	2007	44.8	39.2	32.5	31.0	32.1	31.0	31.0	31.0	30.0	44.1	39.4	39.7	1,053.2
OIL	2007	70.0	64.1	65.1	64.6	69.2	69.4	73.2	72.8	67.7	40.0	39.0	37.6	1,370.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	91.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	40.1	209.0	156.6	111.1	64.9	102.0	683.7
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	7.8	168.6	122.7	129.0	72.9	66.9	70.1

Linear 5711 Well Name **Sinclair Unit No. 3 Prov.** Dev *V* Mineral **CROWN**

UVI 107-12-02-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	1,188.0
H2O	2009	34.5	33.0	39.0	30.4	30.0	26.4	25.2	23.9	23.5	25.5	0.0	0.0	2,779.0
OIL	2009	22.6	22.9	24.8	24.1	25.2	24.3	28.0	27.2	26.1	27.2	0.0	0.0	1,225.9
H2O	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,057.1
OIL	2008	34.0	32.2	33.2	40.7	47.5	42.6	34.5	32.0	50.2	45.8	38.8	41.1	1,483.6
OIL	2008	23.7	20.6	26.7	27.3	28.4	26.0	24.3	18.7	18.1	19.8	20.9	20.9	973.0
H2O	2007	26.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	527.0
OIL	2007	73.1	68.3	68.1	53.2	51.4	59.2	61.3	61.2	62.3	49.5	39.4	35.2	1,562.3
OIL	2007	33.4	33.3	33.1	31.9	29.3	28.3	30.4	30.4	30.4	23.2	18.0	18.3	691.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	31.0	30.0	31.0	173.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	140.5	185.1	192.6	149.2	109.2	103.9	880.3
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.8	69.1	67.5	56.6	44.3	46.3

Linear 5712 Well Name **Sinclair Unit No. 3 Prov.** Dev *V* Mineral **CROWN**

UVI 103-10-08-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	22.0	0.0	29.0	31.0	31.0	31.0	30.0	31.0	0.0	0.0	1,206.0
OIL	2009	12.2	9.8	7.6	0.0	0.0	20.5	23.9	13.8	8.7	8.0	0.0	0.0	599.7
OIL	2009	39.5	36.3	29.1	0.0	0.0	52.2	63.0	46.2	39.1	42.0	0.0	0.0	2,645.4
H2O	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	973.0
OIL	2008	8.5	4.7	5.8	6.1	8.2	8.4	6.9	7.2	6.4	7.0	6.4	12.9	465.2
OIL	2008	52.5	43.4	45.4	46.0	45.5	41.8	46.2	46.6	42.2	45.5	40.7	40.0	2,297.0
H2O	2007	28.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	610.0
OIL	2007	11.7	19.8	11.8	2.6	3.2	8.9	11.7	12.6	16.9	11.8	12.2	17.4	404.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	0.0	0.0	22.0	10.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	266.0
OIL	2006	0.0	0.0	19.4	17.6	28.8	28.5	19.3	22.7	14.9	14.0	11.5	19.5	1,043.3
H2O	2005	0.0	0.0	72.6	74.2	137.7	135.1	114.2	104.9	94.8	92.4	83.7	82.2	1,091.3

Linear 5714 Well Name **Tundra Sinclair** Dev *V* Mineral **FREEHOLD**

UVI 104-09-15-008-29W1.00 Field Name **Baker - Three Forks B** Pool Code **Baker - Three Forks B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	0.0	0.0	1,240.0
H2O	2009	24.3	19.3	20.2	18.6	18.8	16.4	17.8	15.2	14.7	15.3	0.0	0.0	529.5
OIL	2009	40.9	35.9	38.6	37.1	34.5	24.7	29.9	29.6	27.9	30.9	0.0	0.0	2,796.5
OIL	2009	39.5	35.3	37.7	36.5	37.1	36.4	35.2	34.2	32.8	42.0	0.0	0.0	940.0
H2O	2008	5.7	4.6	5.8	6.1	8.2	8.4	6.8	4.1	5.0	7.0	2.9	12.8	345.1
OIL	2008	69.0	62.3	57.3	56.2	54.7	49.2	47.2	27.9	34.9	48.2	39.1	52.5	2,466.6
H2O	2007	30.0	26.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	611.0
OIL	2007	81.4	66.2	74.9	70.9	75.2	68.2	69.2	70.4	71.2	66.7	67.2	64.2	1,889.0
H2O	2006	0.0	0.0	11.0	21.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	251.0
OIL	2006	0.0	0.0	19.4	17.6	28.8	28.5	19.3	22.7	14.9	14.0	11.5	19.5	1,043.3
H2O	2005	0.0	0.0	72.6	74.2	137.7	135.1	114.2	104.9	94.8	92.4	83.7	82.2	1,091.3

Linear 5715 Well Name **Tundra Sinclair** Dev *V*

Licence 5724 Well Name Aspen Daly Prov. HZNTL Dev H Mineral CROWN

UWI 100-16-24-049-20W1.002 Field Name Daly Pool Name Lodgepole A Field Code 594 Pool Code 594 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	14.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	9.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	9.1	14.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	1.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.1	2.1	0.0	0.9	0.0	0.0	9.1

Licence 5725 Well Name TriStar Waskada Dev Y Mineral FREEHOLD

UWI 102-15-10-002-04W1.000 Field Name Waskada Pool Name Mission Canyon I P Field Code 849 Pool Code 44P Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.0	332.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,173.9	5,173.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.2	315.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.0	332.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,173.9	5,173.9
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.2	315.2
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.0	332.0
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,173.9	5,173.9
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.2	315.2
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.0	332.0
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,173.9	5,173.9
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.2	315.2
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.0	332.0
OIL	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,173.9	5,173.9
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.2	315.2
OIL	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.0	332.0
H2O	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,512.5	3,512.5
OIL	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2018	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	544.1	544.1

Licence 5727 Well Name Tundra Virden HZNTL Dev H Mineral FREEHOLD

UWI 102-16-20-011-26W1.00 Field Name Virden Pool Name Lodgepole A Field Code 594 Pool Code 594 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	1,369.5
H2O	2009	1620.9	1434.6	1582.8	1402.2	1520.1	1428.1	1520.6	1638.1	1477.5	1617.5	0.0	0.0	14,958.0
OIL	2009	91.6	81.2	86.3	81.2	87.5	75.5	83.5	84.9	81.3	82.0	0.0	0.0	1,043.0
H2O	2010	1401.2	1266.0	1396.4	1351.4	1395.2	1340.0	1395.2	1440.0	1351.0	1449.2	1440.1	1501.0	16,726.8
OIL	2010	90.3	81.2	86.3	84.0	86.3	83.5	86.3	86.3	83.5	86.3	86.3	86.3	1,045.6
H2O	2011	1562.3	1445.9	1486.0	1394.0	1439.1	1222.6	1223.3	1244.9	1164.2	1247.8	1240.6	1281.3	16,911.2
OIL	2011	1084.7	1111.1	1530.1	1478.8	1609.1	1575.8	1564.3	1506.0	1446.2	1575.1	1529.0	1498.4	17,499.9
H2O	2012	1281.7	1180.1	1253.7	1216.2	1274.1	1148.8	1181.2	1267.1	1139.9	1346.1	1467.7	1626.8	15,848.9
OIL	2012	0.0	0.0	28.0	30.5	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	340.5
H2O	2013	361.1	1009.3	1033.1	1026.7	1080.1	1002.6	1066.0	1106.0	1061.8	1159.9	1048.2	1073.4	11,991.3
OIL	2013	79.8	253.3	231.6	163.8	159.4	140.4	136.4	128.8	123.0	120.1	111.7	120.6	1,768.1

Licence 5728 Well Name Fairborne Sinclair Prov. SKHZ Dev Y Mineral CROWN

UWI 100-16-07-029-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 5 Pool Code 5 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,002.4	2,002.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	875.7	875.7
H2O	2010	31.0	27.0	31.0	17.0	29.0	30.0	29.0	31.0	30.0	31.0	20.5	0.0	913.5
OIL	2011	44.5	40.2	44.2	29.0	45.0	43.0	46.5	45.0	45.5	47.8	30.2	0.0	2,002.4
H2O	2011	22.0	21.7	21.5	14.5	25.2	22.4	23.0	22.5	19.8	18.2	12.6	0.0	875.7
H2O	2012	29.0	12.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	607.0
OIL	2012	71.4	27.6	77.9	51.4	64.5	55.6	48.6	46.5	52.0	51.5	48.0	50.0	1,564.9
OIL	2013	23.4	11.9	23.2	21.1	24.6	23.6	27.0	23.6	23.4	24.0	22.7	21.7	652.3
H2O	2013	0.0	0.0	12.0	27.0	4.0	14.0	29.0	31.0	30.0	31.0	30.0	31.0	270.0
OIL	2014	0.0	0.0	0.0	16.4	0.0	62.4	121.2	112.1	96.1	70.6	51.5	0.0	519.8
OIL	2015	0.0	9.7	58.3	21.4	36.7	63.0	36.9	30.7	42.5	28.4	28.1	21.1	376.8

Licence 5729 Well Name Fairborne Sinclair Prov. SKHZ Dev Y Mineral CROWN

UWI 100-16-07-029-29W1.02 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 5 Pool Code 5 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	1810.1	4267.0	5733.1	7569.4	10892.0	13304.0	0.0	11936.0	0.0	0.0	45,081.5

Licence 5730 Well Name Tundra Sinclair Dev Y Mineral FREEHOLD

UWI 100-16-04-027-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 5 Pool Code 5 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0	391.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,309.2	2,309.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4	97.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0	391.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,309.2	2,309.2
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4	97.4
OIL	2012	31.0	28.0	29.0	1.0	0.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	391.0
H2O	2013	175.1	145.5	147.8	35.5	0.0	45.3	0.0	0.0	0.0	0.0	0.0	0.0	391.0
OIL	2013	7.1	6.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4
H2O	2014	14.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	28.0	31.0	30.0	31.0	246.0
OIL	2014	0.0	369.7	159.4	0.0	0.0	151.3	224.3	177.9	150.4	227.8	158.3	130.4	1,749.5
H2O	2015	0.0	0.0	0.0	0.0	12.7	0.0	0.0	0.0	1.9	17.3	11.6	8.8	82.7

Licence 5730 Well Name Tundra Sinclair Dev Y Mineral FREEHOLD

UWI 100-16-07-027-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 5 Pool Code 5 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,247.0
H2O	2009	32.5	28.1	35.2	24.4	27.9	27.0	32.8	34.7	25.4	34.0	0.0	0.0	1,100.1
OIL	2009	11.9	10.4	7.5	16.5	12.6	12.1	6.1	6.3	12.3	6.3	0.0	0.0	868.8
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	31.0	30.0	31.0	943.0
OIL	2010	34.8	28.5	30.6	29.0	33.6	30.4	25.5	25.1	28.3	33.7	31.9	32.2	1,797.3
OIL	2011	14.6	13.1	19.4	19.4	15.6	15.0	14.6	12.4	13.1	13.1	10.7	11.8	766.8
H2O	2011	31.0	28.0	25.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	588.0
H2O	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,179.0
OIL	2012	24.8	15.5	16.8	23.7	19.1	18.1	17.5	16.4	11.4	11.9	11.0	11.2	479.9
H2O	2013	1.0	28.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	242.0
OIL	2013	57.1	0.0	54.9	0.0	113.5	91.6	70.3	68.8	62.3	26.7	73.7	76.6	675.5
H2O	2014	1.5	59.4	56.3	0.0	60.1	43.4	35.5	30.2	26.2	26.7	9.9	31.6	380.8

Licence 5734 Well Name Tundra Sinclair Dev Y Mineral FREEHOLD

UWI 100-16-07-027-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 5 Pool Code 5 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,247.0
H2O	2009	32.5	28.1	35.2	24.4	27.9	27.0	32.8	34.7	25.4	34.0	0.0	0.0	1,100.1
OIL	2009	11.9	10.4	7.5	16.5	12.6	12.1	6.1	6.3	12.3	6.3	0.0	0.0	868.8
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	31.0	30.0	31.0	943.0
OIL	2010	34.8	28.5	30.6	29.0	33.6	30.4	25.5	25.1	28.3	33.7	31.9	32.2	1,797.3
OIL	2011	14.6	13.1	19.4	19.4	15.6	15.0	14.6	12.4	13.1	13.1	10.7	11.8	766.8
H2O	2011	31.0	28.0	25.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	588.0
H2O	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,179.0
OIL	2012	24.8	15.5	16.8	23.7	19.1	18.1	17.5	16.4	11.4	11.9	11.0	11.2	479.9
H2O	2013	1.0	28.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	242.0
OIL	2013	57.1	0.0	54.9	0.0	113.5	91.6	70.3	68.8	62.3	26.7	73.7	76.6	675.5
H2O	2014	1.5	59.4	56.3	0.0	60.1	43.4	35.5	30.2	26.2	26.7	9.9	31.6	380.8

Licence 5734 Well Name Tundra Sinclair Dev Y Mineral FREEHOLD

UWI 100-16-07-027-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 5 Pool Code 5 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,229.0
H2O	2009	32.7	28.1	35.4	24.5	28.0	27.1	32.9	34.8	25.5	34.1	0.0	0.0	1,103.2
OIL	2009	11.9	10.4	7.5	16.5	7.2	12.1	6.1	6.3	7.1	6.3	0.0	0.0	826.3
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	13.0	30.0	31.0	29.0	925.0
OIL	2010	32.7	28.1	30.4	29.0	26.5	23.4	23.2	17.0	20.1	27.8	25.2	27.9	1,333.5
OIL	2011	5.3	13.9	18.8	18.4	12.1	11.1	8.3	12.4	14.1	9.6	8.8	9.7	549.0
H2O	2011	31.0	28.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	587.0
OIL	2012	48.6	37.6	34.7	39.7	40.6	34.7	36.2	31.8	33.7	35.7	30.1	34.4	1,030.9
H2O	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,179.0
OIL	2012	1.0	20.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	320.0
H2O	2013	7.0	28.0	0.0	0.0	93.3	67.6	50.4	53.5	49.6	53.2	16.2	56.6	593.1
OIL	2013	0.5	43.3	29.7	0.0	35.5	31.8	26.6	24.5	21.9	16.5	6.0	20.9	257.2

Licence 5735 Well Name Tundra Sinclair Dev Y Mineral FREEHOLD

UWI 100-16-07-027-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 5 Pool Code 5 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,208.0
OIL	2009	41.7	37.8	40.5	35.6	35.9	35.3	33.6	34.2	30.5	35.9	0.0	0.0	2,290.9
OIL	2010	19.4	12.0	12.2	15.3	14.7	15.1	14.5	14.7	13.1	15.4	0.0	0.0	1,127.7
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	18.0	0.0	22.0	30.0	31.0	904.0
OIL	2011	42.3	42.4	40.2	44.4	44.8	40.7	39.6	39.6	36.5	41.7	39.6	38.0	1,448.7
H2O	2011	36.8	32.2	36.0	34.7	35.7	32.2	33.1	33.1	31.9	33.9	32.9	33.9	757.3
OIL	2012	11.7	10.8	12.1	10.3	10.3	10.9	11.0	10.7	15.3	10.3	0.0	0.0	623.0
H2O	2012	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	987.0
OIL	2013	43.1	42.3	40.2	44.4	44.8	40.7	39.6	39.6	36.5	41.7	39.6	38.0	2,118.0
OIL	2014	18.5	17.7	14.0	13.4	10.7	12.3	11.3	11.9	10.9	10.9	11.3	11.4	757.3
H2O	2014	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	623.0
OIL	2015	68.2	57.7	61.9	62.1	61.7	61.7	63.0	63.4	61.4	38.1	42.8	45.7	987.0
H2O	2015	22.8	19.3	20.2	19.7	13.9	9.4	9.5	26.8	27.3	19.2	15.2	15.2	2,118.0
H2O	2016	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	598.8
OIL	2016	98.6	144.4	0.0	28.7	106.7	121.0	100.4	90.0	82.2	74.5	27.0	86.1	959.6
OIL	2017	25.1	13.9	13.2	10.7	10.7	10.4	10.4	10.4	10.2	10.4	10.2	9.9	757.3

Licence 5736 Well Name Tundra Sinclair Dev Y Mineral FREEHOLD

UWI 100-16-07-027-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 5 Pool Code 5 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,238.0
OIL	2009	40.5	35.4	38.0	35.3	30.1	31.9	30.6	30.4	31.8	32.7	0.0	0.0	2,179.4
OIL	2010	12.0	10.6	11.5	10.6	10.5	10.3	14.5	14.4	8.7	9.6	0.0	0.0	766.3
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	18.0	0.0	22.0	30.0	31.0	934.0
OIL	2011	21.6	19.7	22.6	18.6	16.1	14.4	14.3	11.6	8.2	9.0	8.3	8.7	499.9
H2O	2011	31.0	28.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	587.0
H2O	2012	31.0	27.0	25.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	629.0
OIL	2012	59.3	47.6	42.4	47.5	53.9	47.6	48.1	49.6	46.9	40.7	49.2	49.2	1,413.1
OIL	2013	21.6	17.7	22.6	18.6	16.1	14.4	14.3	11.6	8.2	9.0	8.3	8.7	499.9
H2O	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	587.0
H2O	2014	100.2	141.9	0.0	49.4	90.2	78.8	70.6	64.7	64.8	59.9	23.2	76.1	819.8
OIL	2014	46.6	40.0	42.6	17.4	35.4	31.2	25.5	22.7	21.6	21.6	21.4	22.8	766.3

Licence 5737 Well Name Tundra Sinclair Dev Y Mineral FREEHOLD

UWI 102-02-08-029W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 5 Pool Code 5 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,247.0
H2O	2009	32.5	28.1	35.2	24.4	27.9	27.0	32.8	34.7	25.4	34.0	0.0	0.0	1,100.1
OIL	2009	11.9	10.4	7.5	16.5	12.6	12.1	6.1	6.3	12.3	6.3	0.0	0.0	868.8
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	31.0	30.0	31.0	943.0
OIL	2010	34.8	28.5	30.6	29.0	33.6	30.4	25.5	25.1	28.3	33.7	31.9	32.2	1,797.3
OIL	2011	14.6	13.1	19.4	19.4	15.6	15.0	14.6	12.4	13.1	13.1	10.7	11.8	766.8
H2O	2011	31.0	28.0	25.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	588.0
H2O	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,179.0
OIL	2012	24.8	15.5	16.8	23.7	19.1	18.1	17.5	16.4	11.4	11.9	11.0	11.2	479.9
H2O	2013	1.0	28.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	242.0
OIL	2013	57.1	0.0	54.9	0.0	113.5	91.6	70.3	68.8	62.3	26.7	73.7	76.6	675.5
H2O	2014	1.5	59.4	56.3	0.0	60.1	43.4	35.5	30.2	26.2	26.7	9.9	31.6	380.8

Licence 5734 Well Name Tundra Sinclair Dev Y Mineral FREEHOLD

UWI 102-02-08-029W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 5 Pool Code 5 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,347.0
OIL	2009	11.3	9.2	10.6	9.9	10.0	10.0	9.9	9.5	9.5	7.3	0.0	0.0	765.7
OIL	2009	83.5	71.4	77.4	56.3	56.7	56.2	56.0	54.5	52.1	45.8	0.0	0.0	4,672.9
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	0.0	18.0	30.0	31.0	1,043.0
OIL	2010	8.5	8.0	8.9	9.4	10.6	10.4	10.4	9.4	6.3	12.2	12.6	12.6	669.0
OIL	2011	74.2	67.3	74.3	71.1	68.3	67.4	64.4	62.0	62.6	66.6	66.5	65.4	2,646.0
H2O	2011	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	695.0
OIL	2012	24.4	18.8	17.4	11.5	10.1	9.4	8.4	6.8	8.3	8.5	8.2	9.1	441.9
OIL	2012	136.0	125.5	129.2	129.0	130.1	81.1	77.8	75.9	74.1	81.3	87.1	83.9	3,223.4
H2O	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0

Location **5749** Well Name **Tundra Sinclair** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **FREEHOLD**

UWI: 100-07-07-009-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	21.4	13.1	15.3	14.8	15.0	15.6	16.7	14.2	20.8	15.6	14.1	12.5	773.6
OIL	2007	84.5	50.9	50.7	46.4	45.9	43.5	42.7	31.4	44.5	41.7	45.0	42.0	2,613.1
OIL	2006	1.0	23.0	0.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	291.0
H2O	2006	16.5	85.7	0.0	66.2	84.3	70.8	64.7	71.0	40.7	31.0	26.6	26.1	584.5
OIL	2006	4.0	182.1	275.9	198.3	249.3	213.6	207.2	210.0	158.8	131.2	109.7	103.5	2,043.9

Location **5752** Well Name **Sinclair Unit No. 2** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **FREEHOLD**

UWI: 100-02-03-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	0.0	1,172.0
H2O	2008	41.7	33.5	36.8	18.7	22.8	21.4	23.9	24.0	18.8	9.3	0.0	0.0	829.4
OIL	2008	81.1	71.3	76.5	39.5	24.1	19.5	19.2	23.7	20.4	17.1	0.0	0.0	1,247.2
H2O	2008	30.0	27.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	15.0	30.0	31.0	1,018.0
OIL	2008	5.5	4.3	5.8	5.7	8.2	9.0	6.4	6.9	6.0	9.2	12.0	34.3	576.5
H2O	2008	38.0	33.0	36.4	37.6	40.9	36.9	35.1	36.4	34.0	30.8	79.9	46.8	1,599.2
OIL	2007	28.0	24.0	24.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	533.0
H2O	2007	21.4	18.4	18.9	25.7	18.1	23.1	29.6	18.6	15.4	11.4	9.2	10.2	470.2
OIL	2007	56.9	52.0	50.0	57.0	51.5	48.4	44.4	44.6	45.1	43.4	41.3	37.1	1,114.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	31.0	182.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.7	55.5	31.0	24.9	159.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	51.2	95.3	80.1	76.5	61.0	65.9	330.2

Location **5751** Well Name **Sinclair Unit No. 3** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **FREEHOLD**

UWI: 100-07-03-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	29.0	18.0	31.0	29.0	29.0	28.0	31.0	0.0	1,182.0
H2O	2008	17.4	14.0	15.4	8.8	8.4	24.9	50.6	47.7	36.7	15.4	0.0	0.0	647.4
OIL	2008	22.4	20.3	24.3	18.3	15.2	14.6	13.4	13.6	10.6	10.0	0.0	0.0	1,353.5
H2O	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	25.0	30.0	30.0	30.0	896.0
OIL	2008	6.1	4.6	6.2	5.9	5.7	5.6	7.2	7.2	5.1	16.5	13.6	13.6	1,457.1
H2O	2008	49.0	44.0	46.2	38.3	35.7	34.0	33.0	31.0	29.0	16.5	0.0	26.6	1,400.3
H2O	2007	28.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	540.0
OIL	2007	15.0	13.5	11.8	15.5	13.2	13.6	12.0	10.6	10.3	11.5	9.2	11.0	323.6
OIL	2007	68.4	71.3	71.5	65.4	59.0	51.7	50.5	46.9	47.5	47.2	43.9	44.2	1,312.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	30.0	182.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	49.5	28.1	21.8	16.5	20.0	16.8	152.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	113.4	100.9	96.0	64.0	80.5	64.9	549.6

Location **5752** Well Name **Sinclair Unit No. 2** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **FREEHOLD**

UWI: 100-08-03-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,271.0
H2O	2008	10.4	8.4	9.2	8.6	8.4	7.7	6.5	9.0	6.1	0.0	0.0	0.0	447.9
OIL	2008	35.6	31.3	36.5	35.6	35.7	30.2	28.5	38.5	36.3	37.6	0.0	0.0	2,819.6
H2O	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	989.0
OIL	2008	5.4	4.6	5.8	6.1	8.2	8.4	6.8	6.9	5.9	6.7	6.8	9.8	364.9
H2O	2008	57.5	55.7	57.3	51.4	53.3	46.4	44.2	44.2	43.1	38.9	37.3	37.3	2,473.8
H2O	2007	30.0	27.0	27.0	25.0	28.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	629.0
OIL	2007	10.0	9.0	8.0	8.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	213.0
OIL	2007	69.7	63.6	57.6	54.9	57.5	63.4	58.1	59.1	61.8	61.4	55.4	57.2	1,352.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	25.2	28.6	15.2	13.7	10.0	11.5	10.1	197.9
OIL	2006	0.0	0.0	0.0	112.9	187.5	162.6	130.4	125.6	113.2	94.4	87.9	76.9	811.1

Location **5753** Well Name **Tundra Sinclair** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **FREEHOLD**

UWI: 100-11-15-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	0.0	0.0	1,271.0
H2O	2008	10.4	8.4	9.2	8.6	8.4	7.7	6.5	9.0	6.1	0.0	0.0	0.0	447.9
OIL	2008	35.6	31.3	36.5	35.6	35.7	30.2	28.5	38.5	36.3	37.6	0.0	0.0	2,819.6
H2O	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	989.0
OIL	2008	5.4	4.6	5.8	6.1	8.2	8.4	6.8	6.9	5.9	6.7	6.8	9.8	364.9
H2O	2008	57.5	55.7	57.3	51.4	53.3	46.4	44.2	44.2	43.1	38.9	37.3	37.3	2,473.8
H2O	2007	30.0	27.0	27.0	25.0	28.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	629.0
OIL	2007	10.0	9.0	8.0	8.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	213.0
OIL	2007	69.7	63.6	57.6	54.9	57.5	63.4	58.1	59.1	61.8	61.4	55.4	57.2	1,352.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	25.2	28.6	15.2	13.7	10.0	11.5	10.1	197.9
OIL	2006	0.0	0.0	0.0	112.9	187.5	162.6	130.4	125.6	113.2	94.4	87.9	76.9	811.1

Location **5753** Well Name **Tundra Sinclair** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **FREEHOLD**

UWI: 100-11-15-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	0.0	0.0	1,271.0
H2O	2008	10.4	8.4	9.2	8.6	8.4	7.7	6.5	9.0	6.1	0.0	0.0	0.0	447.9
OIL	2008	35.6	31.3	36.5	35.6	35.7	30.2	28.5	38.5	36.3	37.6	0.0	0.0	2,819.6
H2O	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	989.0
OIL	2008	5.4	4.6	5.8	6.1	8.2	8.4	6.8	6.9	5.9	6.7	6.8	9.8	364.9
H2O	2008	57.5	55.7	57.3	51.4	53.3	46.4	44.2	44.2	43.1	38.9	37.3	37.3	2,473.8
H2O	2007	30.0	27.0	27.0	25.0	28.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	629.0
OIL	2007	10.0	9.0	8.0	8.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	213.0
OIL	2007	69.7	63.6	57.6	54.9	57.5	63.4	58.1	59.1	61.8	61.4	55.4	57.2	1,352.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	25.2	28.6	15.2	13.7	10.0	11.5	10.1	197.9
OIL	2006	0.0	0.0	0.0	112.9	187.5	162.6	130.4	125.6	113.2	94.4	87.9	76.9	811.1

Location **5753** Well Name **Tundra Sinclair** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **FREEHOLD**

UWI: 100-07-25-009-29W1.00 Field Name **Daly** Pool Name **Bakken N** Field Code **1** Pool Code **60N** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.0	134.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,220.8	1,220.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.8	172.8
H2O	2006	0.0	3.0	27.0	0.0	6.0	24.0	31.0	31.0	12.0	0.0	0.0	0.0	134.0
OIL	2006	0.0	1.1	24.0	0.0	58.6	210.7	274.4	286.6	82.7	0.0	0.0	0.0	937.5
H2O	2006	0.0	1.1	30.3	0.0	10.2	35.0	47.9	19.2	29.1	0.0	0.0	0.0	172.8

Location **5756** Well Name **Kiwi Sinclair** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **FREEHOLD**

UWI: 102-06-06-009-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	27.0	26.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	0.0	0.0	1,282.0
H2O	2008	16.4	13.9	12.7	14.4	14.9	14.1	11.8	24.8	10.1	0.0	0.0	0.0	933.2
OIL	2008	19.0	16.5	15.9	13.8	17.9	17.0	14.5	19.5	13.1	0.0	0.0	0.0	882.0
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,021.0
OIL	2008	17.6	13.2	18.9	18.0	20.2	17.7	17.0	17.0	16.2	16.7	15.9	16.4	990.1
H2O	2008	18.8	15.6	16.8	16.2	16.7	15.9	16.4	16.4	18.6	19.2	18.3	18.0	725.4
OIL	2007	24.0	19.0	21.0	20.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	654.0
H2O	2007	17.8	16.3	23.8	26.5	19.0	18.0	21.9	15.5	20.0	17.7	17.1	17.4	608.3
OIL	2007	26.0	22.4	21.2	21.0	14.0	13.5	13.0	14.3	13.8	18.3	17.4	17.9	520.5
H2O	2006	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	301.0
OIL	2006	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	377.3
H2O	2006	0.0	22.1	14.3	45.2	39.8	23.7	34.6	35.0	19.9	25.2	21.6	21.0	321.3

Location **5757** Well Name **Sinclair Unit No. 3** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **CROWN**

UWI: 100-11-08-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,226.0
OIL	2009	12.9	11.9	14.2	12.8	13.3	12.7	10.6	10.1	9.6	10.2	0.0	0.0	1,134.5
H2O	2008	31.0	29.0	31.0	30.0	31.0	31.0	31.0	31.0	32.7	0.0	0.0	0.0	1,020.7
OIL	2008	31.0	27.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	1,012.2
H2O	2008	24.0	20.3	20.8	21.3	22.0	22.8	27.3	23.5	23.5	22.2	11.8	0.0	1,019.2
OIL	2008	26.0	23.0	26.0	25.0	26.0	25.0	26.0	31.0	33.0	31.0	35.8	31.6	1,272.4
H2O	2007	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	1,027.0
OIL	2007	26.0	23.9	31.7	32.5	33.1	22.0	22.8	24.5	24.5	32.0	26.8	25.5	796.6
OIL	2007	55.0	52.5	54.3	52.2	53.2	53.0	58.0	56.7	41.5	43.1	41.1	45.9	1,312.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	1.0	144.0	28.2	28.0	31.0	30.0	30.0	295.0
H2O	2006	0.0	0.0	0.0	0.0	1.0	115.9	88.2	61.2	57.5	40.3	24.9	24.3	413.3
OIL	2006	0.0	0.0	0.0	0.0	1.0	139.1	147.7	107.1	94.8	89.5	83.0	62.9	725.9

Location **5758** Well Name **Sinclair Unit No. 3 Prov.** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **CROWN**

UWI: 103-11-08-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,178.0
OIL	2009	22.6	14.9	14.2	13.2	13.3	13.1	10.2	9.9	9.8	9.9	0.0	0.0	1,119.8
H2O	2009	27.9	29.8	34.1	31.8	31.5	31.6	37.0	36.0	34.4	36.0	0.0	0.0	2,320.2
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	874.0
H2O	2008	22.7	21.3	23.8	23.0	25.6	24.3	27.1	24.3	23.4	24.7	24.5	24.1	989.3
OIL	2008	44.9	42.6	47.6	47.9	41.0	39.6	37.7	35.5	35.2	32.6	26.9	26.8	1,090.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	508.0
OIL	2007	45.5	31.6	36.7	35.4	36.1	18.8	18.4	16.8	16.7	3.3	6.8	22.7	760.5
H2O	2007	90.5	73.0	75.4	72.5	73.9	65.3	68.3	63.7	68.2	70.8	64.2	45.9	1,539.8
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	145.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.1	111.5	86.7	556.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	1.0	139.1	147.7	107.1	94.8	89.5	83.0	762.3

Location **5759** Well Name **Sinclair Unit No. 3 Prov.** Dev **I** Meridian **4** Township **4** Range **4** Section **4** Unit **I** Field **CROWN**

UWI: 102-11-05-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,183.0
OIL	2009	11.5	9.2	7.4	6.6	4.3	3.3	5.2	6.3	6.4	0.0	0.0	0.0	728.1
H2O	2009	21.4	22.9	27.6	27.1	25.1	28.1	24.4	21.2	20.3	21.2	0.0	0.0	1,598.8
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	929.0
H2O	2008	11.4	10.6	11.9	12.5	13.7	13.9	15.6	13.9	13.4	13.6	12.2	12.6	661.9
OIL	2008	25.6	22.4	30.1	30.3	28.8	28.1	28.3	29.0	29.0	21.8	18.9	17.9	1,053.5
H2O	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	518.0
OIL	2007	28.5	27.7	24.5	25.1	24.1	16.5	16.0	15.0	14.8	14.5	13.2	13.8	431.2
OIL	2007	62.3	44.5	42.2	35.7	41.4	40.5	44.9	45.5	44.5	46.2	45.0	37.6	1,036.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	164.1	108.7	90.9	73.3	444.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	164.1	108.7	90.9	73.3	444.8

Location **5760** Well Name **EOG Waskada** Dev **I** Meridian **4** Township **1** Range **26** Section **4** Unit **I** Field **FREEHOLD**

UWI: 100-06-25-001-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,207.0
OIL	2009	7.2	4.4	7.7	11.5	11.1	11.9	14.2	15.5	9.5	13.4	0.0	0.0	586.3
H2O	2008	9.2	5.6	9.3	8.9	9.3	9.3	9.3	17.1	9.3	13.2	0.0	0.0	646.5
H2O	2008	29.7	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	922.8
OIL	2008	9.6	10.5	12.4	12.3	11.0	9.2	8.6	8.6	7.6	6.9	7.3	4.9	479.9
OIL	2008	11.1	12.9	14.6	14.4	12.5	10.7	11.2	10.6	9.4	9.2	9.1	8.7	519.6
H2O	2007	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	556.8
OIL	2007	15.4	13.5	12.2	13.7	14.7	14.4	14.5	13.0	9.9	12.0	11.6	10.3	366.4
OIL	2007	18.5	15.8	13.6	15.8	17.6	16.8	17.2	15.3	11.2	15.5	14.2	11.8	385.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	13.8	31.0	31.0	30.0	31.0	30.0	31.0	197.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	39.4	43.7	43.3	19.6	11.2	19.4	19.2	195.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	37.2	42.7	42.3	27.4	19.0	19.0	19.8	207.4

Location **5762** Well Name **Kripa Daly** Dev **I** Meridian **4** Township **1** Range **29** Section **4** Unit **I** Field **FREEHOLD**

UWI: 102-06-03-009-29W1.00 Field Name **Daly** Pool Name **Lodgepole B** Field Code **1** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	27.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	0.0	0.0	1,144.0
H2O	2009	5514.4	4942.5	4935.7	4651.8	4897.7	4574.2	4611.6	4523.0	3882.4	7208.3	0.0	0.0	61,200.6
OIL	2009	29.1	25.1	34.3	34.1	29.7	40.5	66.0	66.9	51.4	0.0	0.0	0.0	1,375.1
H2O	2008	25.0	29.0	29.0	30.0	25.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	851.0
H2O	2008	2567.2	3021.7	3002.4	4088.1	4036.2	4098.2	4098.2	4345.2	4344.2	4464.4	4665.8	5172.3	48,503.3
OIL	2008	24.0	25.6	44.0	41.0	26.2	0.0	23.0	34.3	37.4	28.5	34.9	22.3	1,534.5
H2O	2008	24.0	25.6	44.0	41.0	26.2	0.0	23.0	34.3	37.4	28.5	34.9	22.3	1,534.5
H2O	2007	29.4	0.0	59.0	27.0	3960.4	3954.0	3824.0	3105.0	3280.0	3660.0	3660.0	3660.0	29,162.8
OIL	2007	55.8	0.0	64.8	59.0	58.0	52.0	43.5	41.7	35.6	24.2	48.4	4.8	1,183.3
OIL	2007	0.0	18.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	46.2	45.0	33.8	831.0
H2O	2006	0.0	0.0	4030.0	780.0	1550.0	2813.0	3553.0	3404.0	4350.0	2125.0	3840.0	3840.0	30,285.0
OIL	2006	0.0	0.0	83.8	17.2	33.5	53.7	65.3	62.1	81.0	48.6	64.8	71.0	648.5

Location **5763** Well Name **Kripa Daly** Dev **I** Meridian **4** Township **1** Range **29** Section **4** Unit **I** Field **FREEHOLD**

*UWI: 102-05-06-009-29W1.00

Licence **5772** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***102.14-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	30.9	13.0	31.0	0.3	28.0	29.3	30.0	26.5	30.0	31.0	**941.3**
H2O	2008	2169.9	2003.8	2094.8	953.3	2330.0	22.3	1953.1	2146.6	2009.7	1845.2	2132.7	2189.9	**64,031.5**
OIL	2008	92.9	84.3	93.9	34.2	68.7	0.7	65.0	67.4	67.9	60.1	67.9	69.1	**3,126.6**
DAY	2007	31.0	28.0	29.5	30.0	31.0	30.0	31.0	29.0	30.0	26.8	30.0	27.5	**631.3**
H2O	2007	2292.0	2077.6	2199.2	2223.7	2265.3	2212.1	2213.3	2044.5	2114.7	1404.5	1830.4	1916.2	**42,180.2**
OIL	2007	91.1	80.8	84.7	83.4	92.8	96.7	97.2	87.0	91.0	54.0	75.3	86.4	**2,354.5**
DAY	2006	0.0	0.0	8.0	30.0	31.0	25.0	31.0	30.5	30.0	31.0	30.0	31.0	**277.5**
H2O	2006	0.0	0.0	535.1	2184.2	2234.2	1725.9	2107.5	2036.5	2080.2	2225.7	2257.4	0.0	**17,386.7**
OIL	2006	0.0	0.0	52.9	206.3	194.9	140.7	164.7	149.5	126.2	109.6	95.4	93.9	**1,334.1**

Licence **5773** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral ***CROWN***

UWI ***102.01-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.3	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,299.1**
H2O	2009	1495.2	1283.3	1433.3	1365.7	1474.8	1489.1	1550.3	1569.4	1447.1	1491.9	0.0	0.0	**62,563.0**
OIL	2009	127.3	116.9	131.7	123.1	134.4	133.1	134.0	138.2	127.7	127.5	0.0	0.0	**12,842.8**
DAY	2008	31.0	29.0	31.0	30.0	26.5	24.0	31.0	30.8	28.7	31.0	30.0	31.0	**996.1**
H2O	2008	1484.3	1370.7	1436.9	1484.2	1325.9	1237.3	1509.3	1579.7	1423.6	1588.7	1535.8	1577.0	**47,962.9**
OIL	2008	346.3	313.9	350.8	313.0	229.0	184.2	180.3	178.1	139.6	139.1	132.5	134.9	**11,548.9**
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.8	30.0	29.8	**642.1**
H2O	2007	1469.4	1332.0	1481.6	1425.7	1378.3	1552.1	1553.8	1535.0	1458.9	1474.7	1460.7	1418.0	**30,409.5**
OIL	2007	385.4	342.1	376.5	353.0	359.0	341.0	347.7	337.7	332.0	343.7	344.1	348.2	**8,907.2**
DAY	2006	0.0	0.0	11.0	30.0	31.0	25.0	31.0	30.5	30.0	31.0	30.0	31.0	**280.5**
H2O	2006	0.0	0.0	1211.5	1597.7	1634.8	1194.6	1469.3	1426.0	1406.5	1475.3	1453.6	0.0	**12,869.3**
OIL	2006	0.0	0.0	402.8	654.2	618.7	450.0	512.7	434.7	410.4	418.1	397.6	397.6	**4,696.8**

Licence **5774** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***102.01-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	25.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,224.1**
H2O	2009	1013.6	885.8	814.6	925.7	999.7	1009.4	1050.9	1056.0	870.7	897.8	0.0	0.0	**41,132.7**
OIL	2009	57.5	53.8	49.9	55.6	60.7	60.1	60.4	61.6	46.6	46.5	0.0	0.0	**5,185.5**
DAY	2008	0.0	28.0	30.4	29.0	27.5	0.3	28.0	28.8	30.0	31.0	30.0	31.0	**925.6**
H2O	2008	0.0	991.1	1055.8	1071.6	1010.3	10.9	954.7	1034.5	1031.2	1089.0	1041.0	1069.1	**31,608.5**
OIL	2008	0.0	77.2	87.6	75.3	56.0	0.6	59.7	61.2	62.6	63.3	59.8	60.8	**4,632.8**
DAY	2007	31.0	28.0	29.8	30.0	30.0	30.0	31.0	31.0	30.0	30.8	30.0	20.0	**631.6**
H2O	2007	1082.6	981.5	1050.5	1050.4	1047.6	1116.3	1126.1	1120.6	1076.8	1104.3	1093.8	713.9	**21,249.3**
OIL	2007	167.1	148.3	157.1	153.1	157.8	114.2	104.4	90.2	86.8	87.6	87.6	59.5	**3,968.7**
DAY	2006	0.0	0.0	11.0	30.0	31.0	25.0	31.0	30.5	29.5	31.0	30.0	31.0	**280.0**
H2O	2006	0.0	0.0	910.3	824.1	791.5	818.5	1062.0	1115.6	1057.0	1041.0	1064.9	0.0	**8,684.9**
OIL	2006	0.0	0.0	231.8	420.5	424.4	228.1	251.4	223.8	209.5	216.2	176.9	172.4	**2,555.0**

Licence **5777** Well Name ***EOG Pierson Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***102.15-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,227.0**
H2O	2009	3.7	8.5	7.7	6.4	6.0	5.5	5.5	4.7	4.6	4.3	0.0	0.0	**400.4**
OIL	2009	8.7	19.9	17.9	14.8	14.1	12.7	12.7	11.2	10.6	9.9	0.0	0.0	**937.7**
DAY	2008	31.0	23.0	28.0	30.0	2.0	20.0	31.0	31.0	30.0	31.0	30.0	26.0	**955.0**
H2O	2008	7.0	6.2	5.3	5.2	0.4	11.0	11.0	9.5	8.1	8.3	7.9	7.0	**343.5**
OIL	2008	16.4	14.4	12.5	12.1	1.0	25.6	25.7	22.2	19.0	19.4	18.1	16.4	**805.2**
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**642.0**
H2O	2007	10.2	8.8	9.7	9.1	9.1	8.6	8.5	7.8	7.8	7.5	7.2	7.4	**256.6**
OIL	2007	23.7	20.5	22.9	21.0	21.1	19.8	20.2	18.4	18.3	17.6	16.9	17.2	**602.4**
DAY	2006	0.0	0.0	28.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**281.0**
H2O	2006	0.0	0.0	32.4	12.2	21.7	15.9	14.6	13.9	11.5	11.6	10.4	10.7	**154.9**
OIL	2006	0.0	0.0	81.3	26.1	50.5	37.3	33.7	32.5	26.8	27.2	24.4	25.0	**364.8**

Licence **5778** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***102.15-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,265.8**
H2O	2009	3.6	3.5	3.0	3.1	3.7	3.8	3.3	3.6	3.3	3.7	0.0	0.0	**234.5**
OIL	2009	35.0	31.8	26.8	27.3	31.8	35.8	29.6	29.9	27.6	28.0	0.0	0.0	**1,777.6**
DAY	2008	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**977.8**
H2O	2008	4.2	3.7	4.0	4.1	4.0	3.5	3.8	3.5	3.5	3.1	2.9	3.4	**199.9**
OIL	2008	34.1	33.2	36.1	34.8	34.3	28.7	30.1	31.3	30.0	28.5	28.8	28.6	**1,474.0**
WIN	2008	31.5	30.7	0.0	40.0	27.9	37.0	36.5	39.9	0.0	0.0	0.0	0.0	**308.2**
DAY	2007	27.0	28.0	30.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**616.8**
H2O	2007	5.0	4.6	5.2	4.4	5.5	3.9	4.4	4.8	5.1	6.7	5.2	4.5	**156.2**
OIL	2007	43.2	40.3	43.7	38.0	48.9	34.2	39.5	41.4	43.3	45.5	36.0	37.0	**1,095.5**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	33.9	0.0	**64.7**
DAY	2006	0.0	0.0	31.0	11.8	28.0	17.0	31.0	26.0	30.0	31.0	30.0	31.0	**266.8**
H2O	2006	0.0	0.0	18.8	13.5	16.9	8.4	6.8	5.1	6.9	6.9	6.8	6.8	**96.9**
OIL	2006	0.0	0.0	128.5	51.4	76.1	39.1	57.6	45.1	52.6	52.3	49.8	52.0	**604.5**

Licence **5779** Well Name ***EOG Pierson Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.14-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,236.2**
H2O	2009	21.7	18.9	20.0	18.0	19.1	17.9	16.6	16.4	14.9	15.4	0.0	0.0	**1,033.5**
OIL	2009	23.5	20.5	21.7	19.8	20.5	19.4	17.9	17.7	16.1	16.7	0.0	0.0	**1,123.1**
DAY	2008	31.0	29.0	31.0	7.0	0.0	15.0	30.0	30.0	30.0	31.0	30.0	30.0	**935.2**
H2O	2008	15.7	14.5	14.6	3.8	0.0	28.8	33.2	27.6	23.9	23.5	21.1	21.5	**854.6**
OIL	2008	17.1	15.7	15.8	4.1	0.0	31.2	36.0	29.9	26.0	25.5	22.7	23.3	**929.3**
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**641.2**
H2O	2007	25.0	21.9	23.4	21.7	21.5	20.6	19.4	18.6	17.4	17.8	16.8	15.4	**626.4**
OIL	2007	27.0	23.7	25.5	23.5	23.2	22.5	20.9	20.1	18.9	19.2	18.3	16.6	**682.0**
DAY	2006	0.0	0.0	27.0	9.0	31.0	30.0	31.0	30.2	30.0	31.0	30.0	31.0	**280.2**
H2O	2006	0.0	0.0	79.6	31.2	55.3	40.5	38.0	32.8	29.5	28.6	26.0	25.4	**386.9**
OIL	2006	0.0	0.0	92.0	31.2	59.9	43.9	41.2	35.6	32.0	31.0	28.3	27.5	**422.6**

Licence **5781** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.08-20-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,337.0**
H2O	2009	15.1	15.4	17.7	16.5	16.7	17.1	18.1	17.3	14.3	13.0	0.0	0.0	**1,067.8**
OIL	2009	43.5	42.2	43.3	42.2	44.1	43.2	42.0	40.9	39.7	42.0	0.0	0.0	**3,477.7**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2008	14.2	13.3	14.9	15.7	18.3	17.4	18.8	13.9	13.4	13.6	12.2	14.3	**906.6**
OIL	2008	44.5	43.1	50.5	51.6	56.4	56.2	56.1	52.9	51.3	52.9	50.8	47.6	**3,054.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**669.0**
H2O	2007	40.7	22.2	20.3	20.7	18.1	18.8	19.4	23.8	23.3	16.5	14.1	13.3	**726.6**
OIL	2007	127.1	75.4	67.3	66.7	70.9	69.7	63.1	57.7	55.1	49.2	48.0	44.1	**2,440.7**
DAY	2006	0.0	2.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**308.0**
H2O	2006	0.0	22.8	84.5	63.9	54.5	38.1	36.8	32.6	31.6	26.5	41.3	42.8	**475.4**
OIL	2006	0.0	6.3	196.2	228.3	263.2	180.2	147.2	128.9	112.8	113.5	134.3	135.5	**1,646.4**

Licence **5782** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.14-29-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	0.0	11.0	4.0	7.0	7.0	6.0	5.0	5.0	6.0	0.0	0.0	**641.0**
H2O	2009	7.9	0.0	38.1	20.8	18.2	25.9	18.4	22.1	10.6	23.7	0.0	0.0	**1,256.5**
OIL	2009	2.7	0.0	4.9	5.5	4.9	6.4	4.8	5.9	2.8	6.4	0.0	0.0	**457.3**
DAY	2008	5.0	5.0	5.0	5.0	6.0	6.0	5.0	6.0	6.0	6.0	5.0	6.0	**586.0**
H2O	2008	11.8	22.0	14.6	24.4	12.5	22.6	12.1	25.9	10.7	19.9	11.4	24.3	**1,070.8**
OIL	2008	3.3	3.3	1.1	6.1	3.1	5.7	3.0	6.5	4.8	6.6	1.7	8.1	**413.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	5.0	5.0	6.0	5.0	**520.0**
H2O	2007	46.5	38.4	39.3	39.1	40.2	38.5	37.0	32.3	7.5	17.5	4.2	16.1	**858.6**
OIL	2007	9.7	7.9	10.7	8.1	8.3	7.9	9.0	6.6	1.5	3.6	10.2	9.5	**359.7**
DAY	2006	0.0	5.0	0.0	19.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**263.0**
H2O	2006	0.0	28.8	0.0	53.7	73.7	54.2	46.8	55.1	50.2	46.7	45.6	47.2	**502.0**
OIL	2006	0.0	17.4	58.8	18.9	47.3	31.5	26.8	16.2	14.2	13.1	12.9	9.6	**266.7**

Licence **5783** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.02-11-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,191.0**
H2O	2009	9.7	11.6	17.7	16.5	13.7	13.3	10.6	9.5	9.0	9.6	0.0	0.0	**898.4**
OIL	2009	55.8	48.1	46.4	45.2	47.3	46.8	51.7	51.5	49.2	51.4	0.0	0.0	**3,371.2**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.0**
H2O	2008	14.2	13.3	14.9	15.7	18.3	17.4	19.5	17.4	16.7	17.0	18.4	17.7	**777.2**
OIL	2008	74.2	67.5	74.3	70.3	63.0	62.4	60.2	59.1	57.4	59.2	56.8	56.3	**2,877.8**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**521.0**
H2O	2007	30.5	22.4	24.5	23.6	24.1	17.1	13.0	13.6	11.0	11.2	14.1	14.2	**576.7**
OIL	2007	144.1	109.5	117.7	113.1	115.3	100.0	97.6	97.1	80.1	79.4	75.1	76.5	**2,117.1**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	30.0	31.0	30.0	31.0	**156.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	38.7	98.3	83.9	57.0	40.4	39.1	**357.4**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	28.1	195.8	205.6	164.9	156.2	161.0	**911.6**

Licence **5784** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.07-11-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	23.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**1,169.0**
H2O	2009	9.0	5.0	7.1	6.6	6.5	10.0	9.9	7.8	7.2	7.6	0.0	0.0	**576.0**
OIL	2009	15.4	14.1	18.6	18.1	15.5	15.6	15.6	13.9	13.3	13.9	0.0	0.0	**1,138.7**
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**876.0**
H2O	2008	11.4	10.6	8.6	6.3	6.8	7.0	7.8	6.5	6.7	6.8	6.8	9.5	**499.3**
OIL	2008	25.4	24.3	25.1	24.3	23.6	25.0	25.1	20.7	21.1	21.8	17.3	14.9	**984.7**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**516.0**
H2O	2007	22.6	18.5	19.6	17.7	18.0	13.0	3.3	3.4	3.5	3.3	6.5	11.4	**404.5**
OIL	2007	34.4	37.1	39.1	38.3	39.0	38.0	39.7	39.5	38.5	40.0	32.5	24.5	**716.1**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	30.0	31.0	30.0	26.0	**151.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	33.3	76.9	48.7	50.1	32.9	21.8	**263.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	18.8	80.5	56.6	52.0	39.7	27.9	**275.5**

Licence **5785** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.08-11-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,231.0**
H2O	2009	14.9	6.1	7.1	6.6	6.7	10.0	9.9	10.6	10.4	11.2	0.0	0.0	**868.1**
OIL	2009	38.0	40.0	41.3	39.2	35.6	37.5	37.3	33.1	30.4	31.8	0.0	0.0	**2,490.5**
DAY	2008	30.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**930.0**
H2O	2008	17.8	16.0	13.4	12.5	14.6	13.9	15.6	16.9	16.7	17.0	15.3	15.8	**774.6**
OIL	2008	48.8	45.9	44.0	45.5	49.0	49.9	50.3	44.4	42.3	43.6	39.4	35.8	**2,126.3**
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**567.0**
H2O	2007	28.2	21.0	17.4	11.8	12.0	12.7	16.3	17.0	17.3	16.5	15.9	19.9	**589.1**
OIL	2007	65.8	68.8	58.9	48.7	49.7	52.0	70.2	69.8	68.2	70.8	59.5	52.0	**1,587.4**
DAY	2006	0.0	0.0	0.0	0.0	1.0	24.0	31.0	31.0	29.0	31.0	29.0	29.0	**205.0**
H2O	2006	0.0	0.0	0.0	0.0	4.5	97.6	74.8	56.4	48.2	42.8	29.7	29.1	**383.1**
OIL	2006	0.0	0.0	0.0	0.0	1.0	147.4	193.6	133.1	102.8	103.9	86.2	85.0	**853.0**

Licence **5786** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.04-12-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	0.0	0.0	**1,211.0**
H2O	2009	29.1	27.7	30.8	26.5	26.7	15.5	16.5	15.8	13.5	14.4	0.0	0.0	**1,650.5**
OIL	2009	74.4	68.6	72.3	66.3	69.3	37.9	40.4	39.4	40.7	46.9	0.0	0.0	**3,208.7**
DAY	2008	31.0	27.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**910.0**
H2O	2008	45.5	26.5	14.9	14.6	18.3	17.4	19.5	20.1	26.8	33.9	36.7	26.0	**1,434.0**
OIL	2008	44.5	46.2	65.4	60.7	63.0	62.4	62.9	56.2	48.3	40.8	29.9	22.0	**2,652.5**
DAY	2007	31.0	28.0	31.0	30.0	30.0	22.0	31.0	31.0	29.0	31.0	30.0	30.0	**558.0**
H2O	2007	44.8	39.5	49.0	47.3	42.7	31.8	45.6	47.6	48.8	56.0	47.9	44.8	**1,133.8**
OIL	2007	118.0	107.2	90.5	87.0	91.6	69.6	100.6	100.2	96.2	49.2	48.0	45.3	**2,050.2**
DAY	2006	0.0	0.0	0.0	0.0	1.0	21.0	30.0	30.0	30.0	31.0	30.0	31.0	**204.0**
H2O	2006	0.0	0.0	0.0	0.0	14.0	77.7	108.4	97.9	103.9	60.2	62.3	63.6	**588.0**
OIL	2006	0.0	0.0	0.0	0.0	6.0	141.7	187.1	183.6	182.7	118.2	110.5	117.0	**1,046.8**

Licence **5787** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.05-12-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**1,219.0**
H2O	2009	22.6	21.5	24.5	19.8	20.0	17.9	16.5	15.8	13.5	12.7	0.0	0.0	**1,098.9**
OIL	2009	27.9	25.7	27.6	24.1	25.2	25.0	24.9	24.2	21.5	21.2	0.0	0.0	**2,593.2**
DAY	2008	31.0	29.0	31.0	28.0	31.0	28.0	30.0	31.0	20.0	31.0	29.0	30.0	**916.0**
H2O	2008	19.9	18.6	20.8	20.5	25.6	22.7	24.8	20.8	14.3	27.3	23.7	22.6	**914.1**
OIL	2008	44.5	40.5	44.6	32.0	34.7	29.1	31.7	34.2	25.7	49.8	46.2	34.1	**2,345.9**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**567.0**
H2O	2007	34.7	33.5	28.7	26.6	17.9	12.5	11.6	10.2	10.4	22.9	25.4	25.0	**652.5**
OIL	2007	90.9	84.7	80.5	76.5	75.6	72.3	74.9	72.8	71.2	54.8	48.0	48.7	**1,898.8**
DAY	2006	0.0	0.0	0.0	0.0	1.0	25.0	31.0	29.0	30.0	31.0	25.0	31.0	**203.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	91.6	73.2	59.9	53.4	50.8	30.8	33.4	**393.1**
OIL	2006	0.0	0.0	0.0	0.0	0.2	132.3	199.1	153.8	152.4	157.9	132.9	119.3	**1,047.9**

Licence **5788** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.01-24-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	25.0	26.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**1,192.0**
H2O	2009	33.6	27.3	28.1	29.3	28.1	27.6	145.7	220.1	171.2	165.7	0.0	0.0	**2,233.7**
OIL	2009	24.4	19.7	23.4	21.2	20.4	19.9	9.9	73.4	48.3	46.8	0.0	0.0	**1,716.8**
DAY	2008	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**915.0**
H2O	2008	27.3	32.2	33.2	39.5	30.8	35.3	29.2	26.4	28.2	36.1	23.6	17.1	**1,357.0**
OIL	2008	37.8	31.3	30.8	17.5	26.2	16.6	28.0	30.5	22.7	16.9	27.1	16.8	**1,409.4**
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	27.0	**572.0**
H2O	2007	56.0	45.3	45.4	43.5	42.7	39.4	42.4	43.0	45.5	42.5	32.1	28.3	**998.1**
OIL	2007	49.6	40.2	46.8	45.2	44.3	41.0	40.3	35.7	30.6	33.9	35.0	39.1	**1,107.2**
DAY	2006	0.0	1.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**214.0**
H2O	2006	0.0	8.0	0.0	0.0	0.0	103.1	93.3	69.7	60.1	57.7	50.8	49.3	**492.0**
OIL	2006	0.0	0.5	79.2	0.0	0.0	116.3	105.2	78.6	67.8	65.0	57.3	55.6	**625.5**

Licence **5789** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.04-25-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	22.0	0.0	0.0	**1,244.0**
H2O	2009	237.5	239.0	249.2	230.0	207.2	189.7	192.6	172.9	151.1	104.2	0.0	0.0	**10,155.3**
OIL	2009	11.4	10.0	10.4	9.6	4.2	3.9	3.9	3.6	3.0	2.2	0.0	0.0	**684.6**
DAY	2008	29.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	28.0	31.0	**954.0**
H2O	2008	251.2	251.0	260.6	245.6	237.1	231.2	238.7	236.0	216.3	260.3	229.2	245.8	**8,181.9**
OIL	2008	9.7	5.1	5.4	5.0	14.4	4.7	8.3	17.7	4.4	5.9	6.7	8.2	**622.4**
DAY	2007	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**597.0**
H2O	2007	232.7	204.9	215.2	230.2	226.2	242.3	238.6	245.2	239.8	245.5	247.8	258.1	**5,278.9**
OIL	2007	17.6	14.3	16.2	17.3	17.1	18.2	17.9	18.5	18.1	18.4	17.7	13.6	**526.9**
DAY	2006	0.0	1.0	0.0	7.0	22.0	30.0	31.0	26.0	27.0	31.0	30.0	31.0	**236.0**
H2O	2006	0.0	12.5	0.0	89.8	246.0	383.2	339.2	308.8	274.7	295.5	251.6	251.1	**2,452.4**
OIL	2006	0.0	1.5	48.1	15.9	29.2	54.1	53.5	42.0	17.6	22.3	18.9	18.9	**322.0**

Licence **5790** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral ***CROWN***

UWI ***100.09-25-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	24.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,147.0**
H2O	2009	34.1	28.5	27.7	30.6	25.3	19.5	19.2	19.5	17.3	17.3	0.0	0.0	**1,807.2**
OIL	2009	16.8	14.1	13.7	15.7	12.7	9.3	12.8	11.9	11.3	13.6	0.0	0.0	**1,188.0**
DAY	2008	22.0	24.0	31.0	30.0	31.0	29.0	22.0	14.0	30.0	31.0	25.0	17.0	**866.0**
H2O	2008	29.9	42.9	41.3	29.6	34.2	32.5	15.6	19.1	35.0	31.5	32.1	28.8	**1,568.2**
OIL	2008	16.2	23.0	22.2	26.5	18.3	18.4	20.5	12.8	21.0	21.0	16.5	11.7	**1,056.1**
DAY	2007	31.0	27.0	27.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**560.0**
H2O	2007	66.0	51.6	43.7	56.3	51.4	45.1	58.0	38.3	41.7	46.6	40.0	38.3	**1,195.7**
OIL	2007	31.1	29.5	29.2	37.4	32.2	31.4	15.4	32.7	25.5	24.4	21.5	21.0	**828.0**
DAY	2006	0.0	1.0	0.0	4.0	0.0	17.0	31.0	29.0	29.0	31.0	30.0	31.0	**203.0**
H2O	2006	0.0	24.5	0.0	23.9	0.0	100.0	97.9	93.1	83.1	71.6	60.0	64.6	**618.7**
OIL	2006	0.0	3.0	100.9	10.2	0.0	59.9	84.5	56.7	42.9	52.5	48.5	37.6	**496.7**

Licence **5791** Well Name ***Tundra Sinclair Prov.*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***100.16-26-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	0.0	0.0	**1,250.0**
H2O	2009	28.1	26.8	26.2	25.9	25.7	27.3	26.5	25.8	22.8	28.8	0.0	0.0	**1,520.1**
OIL	2009	21.3	15.7	19.8	19.6	15.8	16.7	16.2	15.9	14.0	9.7	0.0	0.0	**998.2**
DAY	2008	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	20.0	**950.0**
H2O	2008	26.5	27.4	33.4	38.4	33.3	24.3	34.9	29.4	28.6	28.8	28.0	18.9	**1,256.2**
OIL	2008	18.6	15.7	23.9	7.7	16.2	19.1	14.1	15.1	14.8	14.8	14.5	16.7	**833.5**
DAY	2007	31.0	27.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**601.0**
H2O	2007	42.8	31.5	40.6	37.0	39.7	36.4	13.5	46.2	34.6	36.7	34.8	17.1	**904.3**
OIL	2007	24.5	30.5	21.9	21.6	21.4	19.6	43.2	10.6	17.0	17.9	17.2	37.5	**642.3**
DAY	2006	0.0	1.0	0.0	5.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**242.0**
H2O	2006	0.0	5.0	0.0	21.2	90.8	68.9	63.4	55.2	55.5	45.0	43.1	45.3	**493.4**
OIL	2006	0.0	2.0	79.8	11.4	53.8	37.2	34.1	28.7	26.1	32.1	28.6	25.6	**359.4**

Licence **5792** Well Name ***Lodgepole Souris Hartney HZNTL*** Dev ***H*** Mineral ***CROWN***

UWI ***100.15-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	0.0	0.0	**1,238.1**
H2O	2009	72.1	82.5	90.1	86.9	96.0	75.5	91.7	89.1	91.9	89.0	0.0	0.0	**3,871.2**
OIL	2009	64.8	58.8	64.9	63.0	70.0	48.8	61.5	59.3	55.7	58.3	0.0	0.0	**3,810.2**
DAY	2008	31.0	29.0	31.0	30.0	31.0	25.0	31.0	3.1	30.0	30.0	30.0	31.0	**937.1**
H2O	2008	93.9	86.7	100.2	92.0	95.6	78.9	94.4	93.7	93.6	78.3	89.9	89.3	**3,006.4**
OIL	2008	71.3	64.2	64.0	64.7	63.5	59.8	68.0	64.7	62.2	75.7	63.6	64.8	**3,205.1**
DAY	2007	31.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**605.0**
H2O	2007	96.2	93.4	84.1	81.3	95.3	89.0	94.2	93.9	89.7	92.4	95.2	109.3	**1,919.9**
OIL	2007	83.8	67.8	69.1	75.5	76.9	73.8	76.4	76.8	73.1	75.4	59.0	59.3	**2,418.6**
DAY	2006	0.0	2.0	24.0	6.0	11.0	25.0	25.0	31.0	30.0	31.0	30.0	31.0	**246.0**
H2O	2006	0.0	0.0	110.4	35.5	105.7	73.3	115.7	65.0	42.0	86.8	79.8	91.7	**805.9**
OIL	2006	0.0	14.5	320.3	69.0	257.1	167.1	136.3	158.7	119.5	127.0	95.3	86.9	**1,551.7**

Licence **5793** Well Name ***Sinclair Unit No. 1 Prov. HZNTL WIW*** Dev ***V*** Mineral ***CROWN***

UWI ***102.08-04-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CIN	2009	844.7	730.8	784.4	784.4	827.2	746.1	815.5	767.8	720.5	0.0	0.0	0.0	**9,997.4**
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.7**
CIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.4	549.7	691.1	717.1	848.7	**2,976.0**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.7**
DAY	2007	31.0	28.0	31.0	30.0	31.0	20.0	31.0	2.0	0.0	0.0	0.0	0.0	**467.0**
H2O	2007	15.4	11.4	10.4	11.0	0.0	6.8	25.3	4.8	0.0	0.0	0.0	0.0	**261.6**
OIL	2007	87.0	76.7	83.6	76.7	76.1	49.5	44.1	1.9	0.0	0.0	0.0	0.0	**1,375.3**
WIN	2007	0.0	0.0	0.0	11.0	10.8	6.8	25.3	4.8	0.0	0.0	0.0	0.0	**58.7**
DAY	2006	0.0	0.0	0.0	25.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**263.0**
H2O	2006	0.0	0.0	0.0	14.0	21.1	24.0	24.9	22.9	20.4	19.5	18.4	11.3	**176.5**
OIL	2006	0.0	0.0	6.3	96.6	77.0	96.4	106.8	103.5	99.8	100.5	89.6	103.2	**879.7**

Licence **5794** Well Name ***Zargon Daly Prov.*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.07-20-008-28W1.02*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,247.4**
H2O	2009	40.9	36.9	35.5	26.7	0.0	48.3	60.7	39.8	42.4	41.4	0.0	0.0	**2,760.6**
OIL	2009	22.1	19.8	19.2	6.6	0.0	16.2	32.9	26.7	22.8	22.3	0.0	0.0	**1,336.0**
DAY	2008	26.5	17.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	**943.4**
H2O	2008	52.6	52.7	59.0	50.6	50.9	50.5	51.9	48.9	48.4	45.2	43.2	30.8	**2,388.0**
OIL	2008	24.4	23.7	26.5	22.7	22.9	22.7	23.3	22.0	21.7	20.3	24.0	30.2	**1,147.4**
DAY	2007	31.0	26.2	29.5	30.0	29.8	28.4	31.0	31.0	30.0	30.0	29.5	31.0	**621.4**
H2O	2007	74.5	66.2	71.2	64.5	68.3	60.4	65.6	63.3	56.7	68.2	67.6	59.6	**1,803.3**
OIL	2007	35.8	30.3	31.3	30.5	30.7	29.0	29.5	28.4	25.5	14.0	30.0	26.8	**863.0**
DAY	2006	0.0	5.0	31.0	1.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**264.0**
H2O	2006	0.0	42.3	204.0	4.0	87.7	133.7	114.5	102.0	87.8	87.2	79.5	74.5	**1,017.2**
OIL	2006	0.0	17.4	121.2	3.1	42.8	74.9	51.5	45.8	42.4	42.4	39.5	40.2	**521.2**

Licence **5795** Well Name ***Tundra Daly*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.05-13-009-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken R*** Field Code ***1*** Pool Code ***60R*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2008	27.0	25.0	31.0	26.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	17.0	**837.0**
H2O	2008	8.8	8.1	8.5	7.1	7.9	7.8	7.2	8.4	9.0	8.5	7.7	4.8	**323.2**
OIL	2008	10.7	11.0	10.5	8.7	9.5	9.8	9.2	10.0	9.7	9.1	8.9	5.3	**431.4**
DAY	2007	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**502.0**
H2O	2007	15.1	14.9	10.5	11.6	11.8	11.9	12.6	10.8	9.5	9.0	8.7	8.4	**229.4**
OIL	2007	17.8	15.3	18.7	18.0	18.3	16.8	21.2	16.5	18.2	16.1	10.5	10.3	**319.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**140.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	22.1	16.1	15.6	18.4	**94.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	34.1	24.4	21.1	22.1	**121.3**

Licence **5796** Well Name ***Tundra Daly*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.11-14-009-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	26.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**898.0**
H2O	2009	8.7	9.0	8.0	10.4	10.5	8.6	8.9	8.9	8.8	8.8	0.0	0.0	**569.4**
OIL	2009	20.0	21.3	19.7	24.8	22.1	17.7	18.4	18.6	17.9	18.7	0.0	0.0	**849.7**
DAY	2008	25.0	25.0	31.0	30.0	31.0	8.0	21.0	5.0	29.0	31.0	30.0	24.0	**609.0**
H2O	2008	12.5	13.3	17.8	17.5	19.0	4.2	12.9	2.5	19.8	17.2	11.3	8.4	**478.8**
OIL	2008	21.5	20.4	26.1	25.2	26.3	6.2	18.2	3.9	24.7	26.2	24.7	19.8	**650.5**
DAY	2007	23.0	25.0	13.0	30.0	29.0	30.0	31.0	27.0	22.0	28.0	30.0	31.0	**319.0**
H2O	2007	55.8	43.8	23.1	42.0	28.6	29.3	23.5	18.3	13.4	15.1	15.9	13.6	**322.4**
OIL	2007	63.6	46.8	13.1	47.5	37.6	33.7	33.9	30.4	22.6	25.4	25.8	26.9	**407.3**

Licence **5797** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***102.03-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	29.0	31.0	0.0	0.0	**1,137.0**
H2O	2009	5.4	4.8	5.5	5.7	5.1	4.8	3.3	4.5	4.9	5.4	0.0	0.0	**445.9**
OIL	2009	13.1	11.7	11.5	11.2	10.8	10.4	7.6	10.7	10.2	10.7	0.0	0.0	**743.4**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**843.0**
H2O	2008	8.8	8.1	9.0	8.8	9.1	9.2	9.2	5.7	4.8	4.8	5.2	5.1	**396.5**
OIL	2008	12.7	12.2	13.1	12.4	13.0	12.6	12.2	13.0	12.8	13.1	12.8	12.9	**635.5**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**478.0**
H2O	2007	17.5	16.3	12.4	16.1	21.4	17.9	13.1	15.3	15.7	18.7	16.3	9.2	**308.7**
OIL	2007	26.2	23.0	25.2	23.2	25.2	24.2	23.0	23.6	21.4	23.0	19.9	12.8	**482.7**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	**116.0**

Licence **5797** Well Name **Tundra Daly COM** Dev **V** Mineral **FREEHOLD**

UWI **102.03-26-009-29W1.00** Field Name **Daly** Pool Name **Ledgepeak D** Field Code **59D** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.1	19.3	21.9	23.5	118.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	64.8	35.3	38.4	212.0

UWI **102.03-26-009-29W1.02** Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	29.0	31.0	30.0	31.0	1,137.0
H2O	2009	2.0	1.8	2.2	2.2	2.2	2.1	1.4	2.0	1.9	2.1	0.0	0.0	156.8
H2O	2010	4.8	4.3	6.2	6.0	5.7	5.5	4.0	5.4	5.2	5.7	0.0	0.0	267.4
H2O	2011	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	843.0
H2O	2012	3.3	3.1	3.4	3.4	3.4	3.3	3.5	3.5	3.4	3.6	2.0	2.0	136.9
H2O	2013	4.7	4.5	4.8	4.6	4.8	4.6	4.5	4.8	4.6	4.8	4.8	4.7	214.1
H2O	2014	4.8	4.3	4.8	4.6	4.8	4.6	4.5	4.8	4.6	4.8	4.6	4.8	213.0
H2O	2015	6.4	6.0	6.4	6.2	7.9	8.7	4.9	6.3	6.1	6.3	6.0	6.1	274.2
H2O	2017	9.8	8.5	9.4	8.6	9.3	9.0	8.6	8.8	8.0	8.6	7.4	4.7	158.0
H2O	2018	4.7	4.2	4.6	4.4	4.6	4.4	4.3	4.6	4.4	4.6	24.0	31.0	116.0
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	5.5	6.2	6.6
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	18.3	17.2	10.8

Licence **5798** Well Name **TriStar Goodlands HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **102.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **44K** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	30.0	28.0	30.0	30.0	3.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	1,100.0
H2O	2009	14290.0	12878.0	13257.0	12857.0	15465.4	0.0	15150.1	0.0	0.0	13265.5	0.0	0.0	367,164.5
H2O	2009	115.2	125.6	153.7	156.9	155.6	0.0	148.8	0.0	0.0	129.1	0.0	0.0	10,758.5
H2O	2010	3013.0	2829.0	3147.0	3279.0	3722.0	3606.0	3440.0	3631.0	3510.0	3131.0	0.0	0.0	96,242.0
H2O	2011	12179.9	14872.4	14178.0	10660.9	17749.3	16940.0	0.0	17975.5	17304.8	17931.9	16555.8	14443.5	283,218.8
H2O	2012	2271.1	3062.1	3922.9	3366.9	3811.8	3758.2	2501.8	1719.8	1562.2	1460.1	1640.0	1310.3	9,773.6
H2O	2013	0.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	22.0	28.0	29.0	29.0	589.0
H2O	2007	3803.0	3757.7	5101.0	5279.0	8732.0	9509.0	10460.0	9803.5	9758.0	5987.0	4108.9	10336.5	107,136.8
H2O	2007	179.6	154.1	413.6	428.7	313.3	253.4	225.8	176.9	168.5	106.9	79.6	223.5	6,927.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	272.0
H2O	2006	0.0	0.0	691.9	473.5	2203.4	2062.5	2848.0	3090.4	3121.5	3330.0	2566.1	1988.7	22,376.0
H2O	2006	0.0	0.0	1018.8	490.1	477.3	1099.5	564.4	361.9	258.2	233.8	175.4	178.6	4,266.4

Licence **5799** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI **102.03-27-029-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	1,298.0
H2O	2009	13.9	14.2	15.5	15.0	15.7	17.7	19.0	19.8	19.8	19.3	0.0	0.0	777.4
H2O	2009	61.2	53.2	55.8	51.5	51.2	44.9	50.8	51.1	50.1	52.3	0.0	0.0	4,796.2
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	933.0
H2O	2008	13.0	12.5	12.9	11.7	11.5	12.5	10.0	9.5	9.0	11.9	12.0	12.4	608.2
H2O	2008	99.2	89.1	89.4	89.6	90.7	85.3	70.7	68.5	64.2	60.0	57.8	61.3	4,274.1
H2O	2007	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	633.0
H2O	2007	29.0	26.0	28.0	29.0	29.0	28.0	29.0	29.0	28.0	29.0	29.0	30.0	469.3
H2O	2007	151.0	135.0	138.3	123.2	129.4	118.2	114.4	114.5	106.7	100.7	101.0	104.1	3,351.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	272.0
H2O	2006	0.0	0.0	0.0	0.0	66.2	36.1	30.7	18.1	17.0	19.2	20.8	24.4	219.6
H2O	2006	0.0	0.0	7.1	376.2	287.2	204.1	211.9	164.8	158.3	149.8	151.5	144.4	4,264.0

Licence **5800** Well Name **Tundra Goodlands** Dev **Z** Mineral **FREEHOLD**

UWI **100.15-27-002-24W1.00** Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,240.0
H2O	2009	9.1	9.2	10.6	9.9	7.1	6.4	5.5	5.4	5.8	0.0	0.0	0.0	753.1
H2O	2009	34.8	34.3	36.6	33.1	34.7	34.3	33.5	30.9	29.5	30.8	0.0	0.0	2,445.3
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,240.0
H2O	2008	11.4	10.6	10.9	9.9	7.3	7.0	6.5	6.2	6.0	6.2	0.0	0.0	513.0
H2O	2008	62.3	54.1	41.6	42.5	44.1	41.7	33.8	34.2	32.1	34.2	35.9	35.8	2,112.8
H2O	2007	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	548.0
H2O	2007	19.8	16.5	17.6	14.8	12.3	15.5	16.3	17.0	17.3	16.5	14.1	12.4	493.3
H2O	2007	86.0	70.1	72.0	61.8	57.1	68.0	71.3	73.9	72.1	73.9	72.1	66.8	1,621.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	189.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	53.0	53.3	53.3	31.9	23.7	23.7	18.2	303.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	23.1	199.6	132.2	108.1	115.0	106.5	90.5	774.0

Licence **5801** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral **CROWN**

UWI **100.11-11-008-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	1,228.0
H2O	2009	9.1	9.2	10.6	9.9	7.1	6.4	5.5	5.4	5.8	0.0	0.0	0.0	668.8
H2O	2009	34.8	34.3	36.6	33.1	34.7	34.3	33.5	30.9	29.5	30.8	0.0	0.0	2,445.3
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,240.0
H2O	2008	11.4	10.6	10.9	9.9	7.3	7.0	6.5	6.2	6.0	6.2	0.0	0.0	513.0
H2O	2008	62.3	54.1	41.6	42.5	44.1	41.7	33.8	34.2	32.1	34.2	35.9	35.8	2,112.8
H2O	2007	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	548.0
H2O	2007	19.8	16.5	17.6	14.8	12.3	15.5	16.3	17.0	17.3	16.5	14.1	12.4	493.3
H2O	2007	86.0	70.1	72.0	61.8	57.1	68.0	71.3	73.9	72.1	73.9	72.1	66.8	1,621.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	189.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	53.0	53.3	53.3	31.9	23.7	23.7	18.2	303.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	23.1	199.6	132.2	108.1	115.0	106.5	90.5	774.0

Licence **5802** Well Name **Sinclair Unit No. 3** Dev **V** Mineral **CROWN**

UWI **100.11-11-008-29W1.02** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	1,228.0
H2O	2009	9.1	9.2	10.6	9.9	7.1	6.4	5.5	5.4	5.8	0.0	0.0	0.0	668.8
H2O	2009	34.8	34.3	36.6	33.1	34.7	34.3	33.5	30.9	29.5	30.8	0.0	0.0	2,445.3
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,240.0
H2O	2008	11.4	10.6	10.9	9.9	7.3	7.0	6.5	6.2	6.0	6.2	0.0	0.0	513.0
H2O	2008	62.3	54.1	41.6	42.5	44.1	41.7	33.8	34.2	32.1	34.2	35.9	35.8	2,112.8
H2O	2007	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	548.0
H2O	2007	19.8	16.5	17.6	14.8	12.3	15.5	16.3	17.0	17.3	16.5	14.1	12.4	493.3
H2O	2007	86.0	70.1	72.0	61.8	57.1	68.0	71.3	73.9	72.1	73.9	72.1	66.8	1,621.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	189.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	53.0	53.3	53.3	31.9	23.7	23.7	18.2	303.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	23.1	199.6	132.2	108.1	115.0	106.5	90.5	774.0

Licence **5803** Well Name **Sinclair** Dev **V** Mineral **CROWN**

UWI **100.15-11-008-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,228.0
H2O	2009	12.9	11.9	14.2	15.5	15.1	13.3	13.2	12.6	11.9	12.7	0.0	0.0	839.0
H2O	2009	80.6	66.9	74.3	66.0	76.2	103.0	102.7	96.6	96.0	69.5	0.0	0.0	6,158.1
H2O	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	926.0
H2O	2008	11.0	10.6	12.1	12.5	14.6	11.0	10.9	10.4	10.1	13.9	17.0	13.6	647.9
H2O	2008	114.8	101.2	106.9	109.3	113.4	112.3	109.5	105.8	90.6	81.0	77.7	77.6	5,366.3
H2O	2007	27.0	27.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	561.0
H2O	2007	20.4	23.7	29.0	26.6	18.0	9.2	9.8	10.2	9.7	9.9	8.7	11.4	542.6
H2O	2007	163.2	177.5	273.5	260.0	220.2	176.5	180.2	187.8	166.0	184.7	174.1	122.4	4,166.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	200.0
H2O	2006	29.4	44.2	49.6	49.6	18.0	53.6	70.7	55.8	61.7	57.5	33.5	23.2	566.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	123.4	343.9	318.8	332.0	333.6	235.9	182.6	1,870.3

Licence **5804** Well Name **Sinclair Unit No. 2 Prov.** Dev **H** Mineral **CROWN**

UWI **100.11-21-003-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,234.0
H2O	2009	12.9	9.8	10.6	11.9	12.3	10.0	9.9	9.2	9.0	9.6	0.0	0.0	753.1
H2O	2009	71.3	53.4	58.1	59.8	63.0	62.4	62.2	57.8	52.1	54.6	0.0	0.0	5,165.1
H2O	2008	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	932.0
H2O	2008	8.3	7.1	8.9	9.4	11.0	10.4	10.9	10.4	10.1	13.9	17.0	13.6	647.9
H2O	2008	83.3	71.3	83.2	85.0	88.2	87.4	73.2	71.6	71.7	81.0	70.4	68.6	4,556.6
H2O	2007	27.0	27.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	561.0
H2O	2007	20.4	23.7	29.0	26.6	18.0	9.2	9.8	10.2	9.7	9.9	8.7	11.4	542.6
H2O	2007	138.4	148.5	234.7	221.8	187.8	150.1	153.6	160.2	141.7	157.5	148.5	104.4	3,615.7
H2O	2007	0.0	0.0	0.0	0.0	1.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	213.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	200.0
H2O	2006	29.4	44.2	49.6	49.6	18.0	53.6	70.7	55.8	61.7	57.5	33.5	23.2	566.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	123.4	343.9	318.8	332.0	333.6	235.9	182.6	1,870.3

Licence **5805** Well Name **Sinclair Unit No. 2 Prov.** Dev **H** Mineral **CROWN**

UWI **100.11-21-003-29W1.02** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,234.0
H2O	2009	12.9	9.8	10.6	11.9	12.3	10.0	9.9	9.2	9.0	9.6	0.0	0.0	753.1
H2O	2009	71.3	53.4	58.1	59.8	63.0	62.4	62.2	57.8	52.1	54.6	0.0	0.0	5,165.1
H2O	2008	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	932.0
H2O	2008	8.3	7.1	8.9	9.4	11.0	10.4	10.9	10.4	10.1	13.9	17.0	13.6	647.9
H2O	2008	83.3	71.3	83.2	85.0	88.2	87.4	73.2	71.6	71.7	81.0	70.4	68.6	4,556.6
H2O	2007	27.0	27.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	561.0
H2O	2007	20.4	23.7	29.0	26.6	18.0	9.2	9.8	10.2	9.7	9.9	8.7	11.4	542.6
H2O	2007	138.4	148.5	234.7	221.8	187.8	150.1	153.6	160.2	141.7	157.5	148.5	104.4	3,615.7
H2O	2007	0.0	0.0	0.0	0.0	1.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	213.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	200.0
H2O	2006	29.4	44.2	49.6	49.6	18.0	53.6	70.7	55.8	61.7	57.5	33.5	23.2	566.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	123.4	343.9	318.8	332.0	333.6	235.9	182.6	1,870.3

Licence **5806** Well Name **Sinclair** Dev **H** Mineral **CROWN**

UWI **100.16-11-008-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,234.0
H2O	2009	12.9	9.8	10.6	11.9	12.3	10.0	9.9	9.2	9.0	9.6	0.0	0.0	753.1
H2O	2009	71.3	53.4	58.1	59.8	63.0	62.4	62.2	57.8	52.1	54.6	0.0	0.0	5,165.1
H2O	2008	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	932.0
H2O	2008	8.3	7.1	8.9	9.4	11.0	10.4	10.9	10.4	10.1	13.9	17.0	13.6	647.9
H2O	2008	83.3	71.3	83.2	85.0	88.2	87.4	73.2	71.6	71.7	81.0	70.4	68.6	4,556.6
H2O	2007	27.0	27.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	561.0
H2O	2007	20.4	23.7	29.0	26.6	18.0	9.2	9.8	10.2	9.7	9.9	8.7	11.4	542.6
H2O	2007	138.4	148.5	234.7	221.8	187.8	150.1	153.6	160.2	141.7	157.5	148.5	104.4	3,615.7
H2O	2007	0.0	0.0	0.0	0.0	1.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	213.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	200.0
H2O	2006	29.4	44.2	49.6	49.6	18.0	53.6	70.7	55.8	61.7	57.5	33.5	23.2	566.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	123.4	343.9	318.8	332.0	333.6	235.9	182.6	1,870.3

Licence **5807** Well Name **Sinclair** Dev **H** Mineral **CROWN**

UWI **100.16-21-003-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,234.0
H2O	2009	12.9	9.8	10.6	11.9	12.3	10.0	9.9	9.2	9.0	9.6	0.0	0.0	753.1
H2O	2009	71.3	53.4	58.1	59.8	63.0	62.4	62.2	57.8	52.1	54.6	0.0	0.0	5,165.1
H2O	2008	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	932.0
H2O	2008	8.3	7.1	8.9	9.4	11.0	10.4	10.9	10.4	10.1	13.9	17.0	13.6	647.9
H2O	2008	83.3	71.3	83.2	85.0	88.2	87.4	73.2	71.6	71.7	81.0	70.4	68.6	4,556.6
H2O	2007	27.0	27.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	561.0
H2O	2007	20.4	23.7	29.0	26.6	18.0	9.2	9.8	10.2	9.7	9.9	8.7	11.4	542.6
H2O	2007	138.4	148.5	234.7	221.8	187.8	150.1	153.6	160.2	141.7	157.5	148.5	104.4	3,615.7
H2O	2007	0.0	0.0	0.0	0.0	1.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	213.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	200.0
H2O	2006	29.4	44.2	49.6	49.6	18.0	53.6	70.7	55.8	61.7	57.5	33.5	23.2	566.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	123.4	343.9	318.8	332.0	333.6	235.9	182.6	1,870.3

Licence **5808** Well Name **Sinclair** Dev **H** Mineral **CROWN**

UWI **100.08-02-008-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CON	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,304.0
H2O	2009	18.3	15.4	17.7	16.7	15.7	15.2	15.1	12.9	11.2	11.4	0.0	0.0	1,097.8
H2O	2009	71.1	60.0	65.0	61.2	63.0	61.1	57.6	55.3	46.3	50.3	0.0	0.0	4,439.1
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,000.0
H2O	2008	13.4	12.3	14.9	15.4	15.3	15.1	15.1	17.4	16.7	18.5	18.4	18.9	760.9
H2O	2008	114.8	101.2	106.9	109.3	113.4	112.3	109.5	105.8	90.6	81.0	77.7	77.6	5,366.3
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	633.0
H2O	2007	31.7	42.2	55.1	47.0	9.0	9.4	9.8	10.2	10.6	13.2	11.3	11.4	737.6
H2O	2007	154.3	133.1	116.8	104.0	68.0	65.8	72.2	70.8	69.6	61.6	60.0	63.7	2,978.3
H

Licence **5823** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-08-08-300-20W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	16.6	15.1	17.7	25.8	23.9	31.6	27.4	28.0	23.7	21.5	20.7	20.0	**1,253.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	31.0	**608.0**
H2O	2007	23.2	20.4	21.2	16.8	20.7	16.1	15.2	21.2	20.8	16.8	11.6	12.5	**511.3**
OIL	2007	41.3	36.2	37.8	34.6	48.0	37.7	35.5	28.1	26.4	22.6	16.5	17.1	**981.6**
DAY	2006	0.0	0.0	0.0	14.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**245.0**
H2O	2006	0.0	0.0	0.0	38.1	43.5	44.9	35.0	30.9	28.1	27.4	23.6	23.3	**296.8**
OIL	2006	0.0	0.0	0.0	56.4	69.3	70.7	79.9	66.4	54.0	50.0	48.7	42.0	**471.5**

Licence **5824** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-17-07-299-21W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,219.0**
DAY	2008	20.9	21.5	27.7	25.8	23.4	20.8	19.8	18.9	19.4	22.7	0.0	0.0	**1,333.2**
H2O	2008	44.9	42.9	48.9	47.0	44.1	41.7	40.4	42.4	42.4	39.5	0.0	0.0	**2,548.3**
OIL	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**915.0**
DAY	2007	13.7	13.1	14.9	15.7	22.4	22.2	21.8	21.3	20.5	18.4	18.9	18.9	**1,112.3**
H2O	2007	42.4	42.9	47.0	48.0	47.8	46.8	47.1	47.4	46.9	46.4	41.8	41.8	**2,113.8**
OIL	2007	31.0	28.0	31.0	30.0	19.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**552.0**
DAY	2006	43.7	39.4	39.3	0.0	53.3	32.5	42.8	32.8	28.7	24.8	21.1	22.4	**885.3**
H2O	2006	71.6	64.0	65.0	0.0	72.8	55.7	70.4	61.1	58.9	53.8	52.5	49.6	**1,347.5**
OIL	2006	0.0	0.0	0.0	0.0	22.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**233.0**
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2005	0.0	0.0	0.0	0.0	111.1	155.5	133.5	105.6	93.1	92.1	82.2	75.8	**880.2**

Licence **5825** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-11-34-300-20W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,285.0**
DAY	2008	12.9	12.3	14.2	11.4	10.0	12.9	13.0	9.8	9.0	9.6	0.0	0.0	**1,210.8**
H2O	2008	27.8	25.7	30.0	26.4	22.1	26.4	26.3	20.8	19.2	20.5	0.0	0.0	**2,433.3**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
DAY	2007	14.2	13.0	17.4	18.8	18.3	18.9	23.4	20.8	20.1	20.5	18.4	18.5	**1,095.7**
H2O	2007	29.0	27.0	22.2	21.2	22.1	25.8	28.3	28.0	28.0	29.1	29.6	32.4	**1,392.3**
OIL	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**615.0**
DAY	2006	48.7	38.8	43.3	39.8	35.9	27.7	29.5	28.1	28.1	22.5	21.1	18.6	**918.4**
H2O	2006	42.3	36.6	40.0	36.6	47.2	40.7	40.7	38.8	31.5	29.8	33.0	32.5	**1,066.3**
OIL	2006	0.0	0.0	0.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**215.0**
DAY	2005	0.0	0.0	0.0	0.0	11.5	65.6	56.5	53.6	51.0	48.3	44.7	29.1	**359.3**
H2O	2005	0.0	0.0	0.0	0.0	249.4	269.0	260.0	262.0	227.6	213.7	194.6	170.9	**1,847.2**

Licence **5826** Well Name **Sinclair Unit No. 3** Dev **V** Mineral **FREEHOLD**

UWI 102-06-01-300-20W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,248.0**
DAY	2008	16.1	15.4	17.7	15.5	12.8	10.0	7.6	6.2	5.6	9.1	0.0	0.0	**994.3**
H2O	2008	58.9	54.3	58.8	57.2	59.9	59.3	53.7	51.1	49.2	51.4	0.0	0.0	**4,415.5**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**944.0**
DAY	2007	8.5	13.1	14.9	15.7	18.3	18.9	23.4	20.8	20.1	20.5	18.4	18.5	**867.7**
H2O	2007	29.0	27.0	22.2	21.2	22.1	25.8	28.3	28.0	28.0	29.1	29.6	32.4	**1,381.7**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**578.0**
DAY	2006	48.7	38.8	43.3	39.8	35.9	27.7	29.5	28.1	28.1	22.5	21.1	18.6	**918.4**
H2O	2007	188.9	150.1	142.0	136.2	139.0	123.2	85.4	85.0	69.0	70.8	65.5	67.3	**2,937.2**
OIL	2006	24.3	18.1	28.4	22.0	24.0	22.4	22.9	19.3	19.2	20.6	20.6	17.2	**1,214.4**
DAY	2005	31.0	28.0	18.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**455.0**
H2O	2005	44.3	38.0	18.4	13.0	43.3	41.2	42.1	40.2	35.5	39.1	26.8	10.8	**932.4**
OIL	2005	44.3	38.0	18.4	13.0	43.3	41.2	42.1	40.2	35.5	39.1	26.8	10.8	**932.4**
DAY	2004	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	28.0	31.0	30.0	31.0	**143.0**
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	55.0	55.0	45.4	72.5	78.8	76.2	**381.9**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	76.8	140.8	94.7	91.3	58.7	58.7	**521.0**

Licence **5827** Well Name **Ledgeside 5-unit/s Hartney HZNTL** Dev **V** Mineral **FREEHOLD**

UWI 100-05-05-006-20W1.000 Field **Sinclair** Pool **Lodgepole UWAN A** Field Code **16** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	25.0	3.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**1,097.1**
DAY	2008	133.5	113.1	107.7	38.8	174.3	139.3	142.3	146.6	140.9	140.9	0.0	0.0	**4,180.7**
H2O	2008	18.9	19.7	15.5	0.0	19.5	16.2	15.8	16.2	14.9	15.6	0.0	0.0	**1,367.7**
OIL	2008	29.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**927.1**
DAY	2008	174.1	117.0	115.3	122.3	122.1	118.4	123.8	127.1	126.3	126.7	126.3	94.8	**2,913.0**
H2O	2008	24.3	18.1	28.4	22.0	24.0	22.4	22.9	19.3	19.2	20.6	20.6	17.2	**1,214.4**
OIL	2008	31.0	28.0	18.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**455.0**
DAY	2007	44.3	38.0	18.4	13.0	43.3	41.2	42.1	40.2	35.5	39.1	26.8	10.8	**932.4**
H2O	2007	44.3	38.0	18.4	13.0	43.3	41.2	42.1	40.2	35.5	39.1	26.8	10.8	**932.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	28.0	31.0	30.0	31.0	**143.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	55.0	55.0	45.4	72.5	78.8	76.2	**381.9**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	76.8	140.8	94.7	91.3	58.7	58.7	**521.0**

Licence **5828** Well Name **Fairborne et al Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-16-10-007-29W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	0.0	0.0	30.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**1,232.7**
DAY	2008	13.4	42.1	0.0	12.7	27.6	28.3	0.0	30.7	20.8	26.4	0.0	0.0	**1,706.0**
H2O	2008	31.7	29.9	0.0	14.9	37.6	24.3	0.0	35.2	17.4	4.8	0.0	0.0	**1,312.8**
OIL	2008	31.0	29.0	31.0	30.0	0.0	30.0	0.0	31.0	28.7	31.0	30.0	0.0	**805.7**
DAY	2008	37.3	38.4	37.1	38.0	0.0	33.5	0.0	34.2	32.2	33.2	32.4	31.5	**1,449.0**
H2O	2008	37.5	28.0	34.2	27.9	0.0	30.0	0.0	29.6	28.7	30.6	22.7	31.0	**1,140.0**
OIL	2008	31.0	28.0	31.0	30.0	0.0	30.0	0.0	31.0	29.0	31.0	30.0	0.0	**595.0**
DAY	2007	87.4	44.1	67.9	66.1	89.6	13.9	56.4	67.1	31.6	47.7	41.8	49.2	**1,145.6**
H2O	2007	33.9	56.9	44.4	46.9	16.3	77.6	32.9	36.7	38.4	38.4	33.1	32.0	**839.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**143.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.6	120.0	105.6	55.7	69.9	**482.8**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	113.2	71.5	48.5	67.5	**353.3**

Licence **5829** Well Name **Sinclair Unit No. 5** Dev **V** Mineral **FREEHOLD**

UWI 101-01-008-29W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,160.0**
DAY	2008	20.1	15.4	17.7	13.7	13.3	13.9	16.0	18.4	17.3	12.7	0.0	0.0	**955.5**
H2O	2008	57.7	51.4	55.7	54.2	56.7	56.2	59.1	59.6	57.4	57.4	0.0	0.0	**3,669.4**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**857.0**
DAY	2008	18.2	18.0	17.9	9.7	11.0	21.4	27.8	27.3	26.7	30.7	25.3	22.1	**697.0**
H2O	2008	89.0	81.3	89.1	82.2	85.1	72.4	66.0	65.3	58.9	56.0	54.9	56.7	**3,308.7**
OIL	2008	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**491.0**
DAY	2007	38.0	25.0	21.4	20.7	8.4	9.4	9.8	10.2	10.4	10.7	19.7	19.9	**437.3**
H2O	2007	185.3	138.5	132.8	127.1	99.6	104.2	90.8	100.9	109.1	109.5	90.1	91.8	**2,451.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	28.0	30.0	**128.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	33.9	29.2	33.1	**139.6**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.3	259.7	262.2	242.6	**1,046.6**

Licence **5830** Well Name **Sinclair Unit No. 3** Dev **V** Mineral **FREEHOLD**

UWI 101-01-008-29W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	25.0	28.0	30.0	21.0	0.0	27.0	29.0	30.0	29.0	30.0	0.0	0.0	**1,133.0**
DAY	2008	13.0	15.5	20.6	13.9	0.0	13.5	12.4	12.5	20.3	22.8	0.0	0.0	**1,680.8**
H2O	2008	37.5	42.8	41.9	29.3	0.0	49.7	58.7	58.7	61.2	61.2	0.0	0.0	**3,344.0**
OIL	2008	29.0	29.0	31.0	29.0	31.0	28.0	30.0	29.0	27.0	30.0	30.0	30.0	**834.0**
DAY	2008	56.9	57.5	74.3	58.1	66.2	60.5	53.1	50.6	53.6	57.2	56.4	43.3	**2,905.6**
H2O	2008	58.9	67.5	74.3	58.1	66.2	60.5	53.1	50.6	53.6	57.2	56.4	43.3	**2,905.6**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	12.0	**531.0**
DAY	2007	42.3	40.3	41.3	42.1	42.9	43.0	43.7	47.6	47.6	52.7	45.1	13.2	**1,255.5**
H2O	2007	153.6	120.2	120.0	113.1	115.3	111.0	89.5	78.9	65.5	40.0	39.0	23.7	**2,192.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	31.0	31.0	30.0	18.0	**197.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	57.0	139.7	115.5	80.2	102.6	111.7	114.0	**720.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	57.0	139.7	115.5	80.2	102.6	175.1	166.4	**1,040.1**

Licence **5831** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-15-19-007-28W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	0.0	0.0	**1,265.0**
DAY	2008	9.7	9.2	10.6	10.7	11.7	14.2	19.8	18.8	18.9	15.3	0.0	0.0	**1,048.1**
H2O	2008	55.0	48.6	52.6	44.1	48.9	50.8	62.2	60.5	57.9	46.8	0.0	0.0	**3,795.7**
OIL	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**967.0**
DAY	2008	19.9	18.6	24.9	28.2	32.9	8.3	7.8	6.7	6.7	8.9	9.2	9.5	**911.1**
H2O	2008	68.2	62.1	82.4	97.1	94.5	82.1	34.9	34.7	34.7	54.7	56.8	54.1	**3,268.3**
OIL	2007	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	**605.0**
DAY	2007	25.5	33.5	30.6	27.7	26.6	27.0	25.2	29.4	26.9	26.9	17.8	19.9	**729.5**
H2O	2007	114.5	106.4	99.1	89.3	88.5	89.3	85.6	83.8	83.0	82.4	70.3	71.9	**2,424.3**
OIL	2007	0.0	0.0	0.0	0.0	8.0	25.0	30.0	31.0	31.0	31.0	30.0	31.0	**246.0**
DAY	2006	0.0	0.0	0.0	0.0	24.8	73.1	81.0	51.6	45.3	39.0	28.4	24.1	**395.7**
H2O	2006	0.0	0.0	0.0	0.0	58.1	170.5	189.0	120.4	105.6	91.0	134.7	145.6	**1,060.2**

Licence **5832** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 102-19-09-007-28W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	0.0	0.0	**1,265.0**
DAY	2008	9.7	9.2	10.6	10.7	11.7	14.2	19.8	18.8	18.9	15.3	0.0	0.0	**1,048.1**
H2O	2008	55.0	48.6	52.6	44.1	48.9	50.8	62.2	60.5	57.9	46.8	0.0	0.0	**3,795.7**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**967.0**
DAY	2008	19.9	18.6	24.9	28.2	32.9	8.3	7.8	6.7	6.7	8.9	9.2	9.5	**911.1**
H2O	2008	68.2	62.1	82.4	97.1	94.5	82.1	34.9	34.7	34.7	54.7	56.8	54.1	**3,268.3**
OIL	2007	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	**605.0**
DAY	2007	25.5	33.5	30.6	27.7	26.6	27.0	25.2	29.4	26.9	26.9	17.8	19.9	**729.5**
H2O	2007	114.5	106.4	99.1	89.3	88.5	89.3	85.6	83.8	83.0	82.4	70.3	71.9	**2,424.3**
OIL	2007	0.0	0.0	0.0	0.0	8.0	25.0	30.0	31.0	31.0	31.0	30.0	31.0	**246.0**
DAY	2006	0.0	0.0	0.0	0.0	24.8	73.1	81.0	51.6	45.3	39.0	28.4	24.1	**395.7**
H2O	2006	0.0	0.0	0.0	0.0	58.1	170.5	189.0	120.4	105.6	91.0	134.7	145.6	**1,060.2**

Licence **5833** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-12-24-007-29W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**1,276.0**
DAY	2008	8.0	7.7	8.8	8.4	10.0	10.0	9.3	9.5	9.0	9.6	0.0	0.0	**857.8**
H2O	2008	60.1	50.0	54.1	51.1	59.9	59.3	49.6	48.4	46.3	48.4	0.0	0.0	**4,123.8**
OIL	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**976.0**
DAY	2008	17.0	14.4	14.9	14.9	14.6	13.0	11.7	9.3	6.7	5.6	4.0	5.6	**767.5**
H2O	2008	77.1	68.6	74.3	74.5	72.5	75.4	70.1	66.2	59.0	61.8	60.4	62.6	**3,296.6**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**612.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
H2O	2007	136.6	107.0	110.7	115.8	91.9	92.3	72.2	67.9	63.1	60.7	56.5	56.7	**2,294.1**
OIL	2007	0.0	0.0	0.0	14.0	26.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**247.0**
DAY	2006	0.0	0.0	0.0	84.0	79.5	51.2	61.9	56.8	49.4	42.6	30.0	24.6	**374.4**
H2O	2006	0.0	0.0	0.0	96.8	111.3	203.0	215.4	198.2	176.3	158.2	169.7	138.8	**1,162.3**

Licence **5834** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-14-24-007-29W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**1,276.0**
DAY	2008	8.0	7.7	8.8	8.4	10.0	10.0	9.3	9.5	9.0	9.6	0.0	0.0	**857.8**
H2O	2008	60.1	50.0	54.1	51.1	59.9	59.3	49.6	48.4	46.3	48.4	0.0	0.0	**4,123.8**
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**976.0**
DAY	2008	17.0	14.4	14.9	14.9	14.6	13.0	11.7	9.3	6.7	5.6	4.0	5.6	**767.5**
H2O	2008	77.1	68.6	74.3	74.5	72.5	75.4	70.1	66.2	59.0	61.8	60.4	62.6	**3,296.6**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**612.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
H2O	2007	136.6	107.0	110.7	115.8	91.9	92.3	72.2	67.9	63.1	60.7	56.5	56.7	**2,294.1**
OIL	2007	0.0	0.0	0.0	14.0	26.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**247.0**
DAY	2006	0.0	0.0	0.0	84.0	79.5	51.2	61.9	56.8	49.4	42.6	30.0	24.6	**374.4**
H2O	2006	0.0	0.0	0.0	96.8	111.3	203.0	215.4	198.2	176.3	158.2	169.7	138.8	**1,162.3**

Licence **5834** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-14-25-007-29W1.000 Field **Sinclair** Pool **Bakken - Three Forks B** Field Code **16** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,264.0**
DAY	2008	7.7	6.1	7.1	6.6	6.7	9.8	9.4	9.0	9.0	9.0	0.0	0.0	**859.1**
H2O	2008	27.2	22.9	27.1	27.1	28.4	28.1	28.0	26.9	26.4	26.4	0.0	0.0	**1,606.5**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**960.0**
DAY	2008	26.5	26.3	30.8	28.8	19.3	21.2	17.9	20.2	15.2	15.9	13.8	13.1	**777.0**
H2O	2008	27.6	32.4	35.1	27.3	28.4	29.7	31.4	28.4	26.9	28.0	25.9	29.8	**1,339.5**
OIL	2007	31.0	28.0	31.0	30.0	31.0

Licence **5846** Well Name **South Pierson Unit No. 1 WIW** Dev Mineral **FREEHOLD**

UWI 100.14-068-09Q2-2WI.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	**97.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.7	24.7	16.2	19.1	**94.5**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	74.0	50.7	54.4	**193.1**

Licence **5847** Well Name **South Pierson Unit No. 1 WIW** Dev **V**

UWI 140.14-068-09Q2-2WI.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**1,037.0**
H2O	2009	2.6	1.7	2.4	2.7	2.7	2.6	3.5	1.8	1.0	0.0	0.0	0.0	**80.2**
OIL	2009	0.4	0.5	0.5	0.3	0.3	0.3	0.4	0.2	0.1	0.0	0.0	0.0	**233.9**
GAS	2009	22.5	23.6	25.3	24.4	25.4	24.5	23.6	22.3	20.1	0.0	0.0	0.0	**1,216.3**
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	25.0	8.0	**778.0**
H2O	2008	3.8	4.2	5.5	4.5	2.8	3.0	2.2	2.7	1.3	4.1	3.0	2.4	**59.2**
OIL	2008	0.3	0.3	0.3	0.2	0.3	0.3	0.5	0.6	0.5	0.5	0.5	0.2	**229.6**
GAS	2008	40.4	35.7	32.1	29.8	28.0	30.1	25.9	27.0	26.6	26.2	23.9	15.9	**1,004.6**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**947.0**
H2O	2007	3.8	4.2	5.5	4.5	2.8	3.0	2.2	2.7	1.3	4.1	3.0	2.4	**19.7**
OIL	2007	22.2	18.6	9.5	0.9	0.9	0.8	0.7	0.7	0.6	0.5	0.5	0.2	**209.5**
GAS	2007	52.0	38.5	48.5	49.8	49.1	46.0	35.7	27.6	27.0	27.2	29.9	40.4	**663.0**
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**83.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	23.1	46.2	44.7	**155.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**0.1**

Licence **5848** Well Name **South Pierson Unit No. 1** Dev

UWI 101.09-002-09W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	0.0	0.0	0.0	**1,106.6**
H2O	2009	3.6	1.9	2.2	2.7	3.0	3.1	4.3	2.6	2.2	0.0	0.0	0.0	**70.6**
OIL	2009	0.3	0.0	0.0	0.2	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**109.4**
GAS	2009	31.0	23.8	20.0	30.4	41.2	39.5	36.8	23.2	24.7	0.0	0.0	0.0	**2,472.8**
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**836.0**
H2O	2008	3.8	4.2	5.5	4.5	2.8	3.0	2.2	2.7	1.3	4.1	3.0	2.4	**59.2**
OIL	2008	0.3	0.3	0.3	0.2	0.3	0.3	0.5	0.6	0.5	0.5	0.5	0.2	**107.9**
GAS	2008	56.9	51.1	54.0	50.4	43.8	42.1	42.9	42.4	38.1	19.6	21.8	31.8	**2,185.0**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**476.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	5.4	**11.3**
OIL	2007	36.6	24.6	26.4	24.3	24.9	19.4	19.1	25.0	5.8	10.4	15.3	21.4	**1,546.6**
GAS	2007	104.6	94.9	107.3	94.7	96.6	92.3	62.3	64.9	19.2	64.9	56.1	56.9	**1,690.1**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**132.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	23.1	15.7	3.6	**97.3**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	18.7	12.1	10.6	**775.2**

Licence **5849** Well Name **South Pierson Unit No. 1** Dev

UWI 102.01-009-09W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**1,131.2**
H2O	2009	5.0	4.5	5.0	4.8	4.9	4.7	6.3	3.2	2.8	0.0	0.0	0.0	**118.4**
H2O	2009	0.3	0.2	0.3	0.5	0.6	1.0	1.4	18.9	10.0	0.0	0.0	0.0	**214.4**
OIL	2009	21.4	21.0	23.7	23.1	23.9	23.1	19.9	48.4	25.0	0.0	0.0	0.0	**1,045.8**
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**861.2**
H2O	2008	5.4	2.6	2.7	2.2	1.8	1.7	2.4	5.7	3.8	0.2	4.7	4.8	**77.2**
H2O	2008	0.3	0.0	0.0	0.0	1.1	2.9	4.7	9.1	9.4	4.1	3.4	0.3	**181.2**
OIL	2008	36.6	24.6	26.4	24.3	24.9	19.4	19.1	25.0	5.8	10.4	15.3	21.4	**1,546.6**
GAS	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**499.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	7.4	6.2	5.7	6.2	**34.2**
H2O	2007	7.5	6.7	7.3	2.8	6.3	6.8	1.5	1.0	3.8	4.9	1.0	0.3	**145.9**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.8**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.2**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.4	18.1	9.1	8.0	**96.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.1	182.3	153.0	95.2	**647.2**

Licence **5850** Well Name **South Pierson Unit No. 1 WIW** Dev **V**

UWI 102.08-009-09Q2-2WI.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	**876.1**
H2O	2009	0.4	0.3	0.4	0.4	0.4	0.4	0.0	0.2	0.2	0.0	0.0	0.0	**12.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.8**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.9**
DAY	2008	10.8	3.6	9.7	17.8	5.8	3.6	0.0	0.4	3.6	0.0	0.0	0.0	**1,265.6**
H2O	2008	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**634.1**
OIL	2008	5.6	6.0	5.8	4.4	1.5	1.6	1.8	2.1	1.5	1.9	1.8	1.9	**55.1**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
DAY	2008	34.7	33.6	40.3	35.8	32.3	36.0	42.9	42.5	42.3	37.2	27.4	23.3	**1,602.6**
H2O	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**920.2**
OIL	2008	0.0	0.0	108.6	88.3	17.0	22.1	20.0	20.8	19.6	7.0	50.6	0.0	**1,233.3**
GAS	2008	31.0	28.0	31.0	30.0	31.0	29.0	24.0	24.0	30.0	31.0	30.0	0.0	**456.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.9	1.6	1.5	1.6	**8.7**
H2O	2007	7.8	1.0	4.7	0.9	0.3	3.4	1.9	0.0	0.0	4.6	3.5	0.0	**122.8**
OIL	2007	58.4	55.4	61.2	53.8	57.0	44.4	28.5	19.9	15.2	38.8	0.0	0.0	**988.9**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	29.6	31.0	30.0	31.0	**137.1**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	6.1	4.7	8.3	**34.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.2	144.4	96.1	78.1	**635.7**

Licence **5851** Well Name **South Pierson Unit No. 1 WIW** Dev **V**

UWI 180.05-015-09W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**1,154.5**
H2O	2009	1.9	1.7	1.9	1.8	1.7	2.4	1.7	1.7	0.0	0.0	0.0	0.0	**71.7**
H2O	2009	3.0	2.5	1.9	1.8	1.6	3.6	1.8	1.7	0.0	0.0	0.0	0.0	**229.6**
OIL	2009	23.2	18.7	16.6	15.6	15.5	15.0	14.4	14.8	16.1	0.0	0.0	0.0	**1,842.5**
DAY	2008	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**883.5**
GAS	2008	5.6	6.0	5.8	4.4	1.5	1.6	1.8	2.1	1.5	1.9	1.8	1.9	**55.1**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2008	34.7	33.6	40.3	35.8	32.3	36.0	42.9	42.5	42.3	37.2	27.4	23.3	**1,602.6**
H2O	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**920.2**
OIL	2008	0.0	0.0	108.6	88.3	17.0	22.1	20.0	20.8	19.6	7.0	50.6	0.0	**1,233.3**
GAS	2008	31.0	28.0	31.0	30.0	31.0	29.0	24.0	24.0	30.0	31.0	30.0	0.0	**456.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.9	1.6	1.5	1.6	**8.7**
H2O	2007	7.8	1.0	4.7	0.9	0.3	3.4	1.9	0.0	0.0	4.6	3.5	0.0	**122.8**
OIL	2007	58.4	55.4	61.2	53.8	57.0	44.4	28.5	19.9	15.2	38.8	0.0	0.0	**988.9**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	29.6	31.0	30.0	31.0	**137.1**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	6.1	4.7	8.3	**34.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.2	144.4	96.1	78.1	**635.7**

Licence **5852** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V**

UWI 104.05-016-09Q2-2WI.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	**726.8**
WIN	2009	19.6	19.4	208.9	172.3	305.1	240.3	0.0	92.6	217.4	0.0	0.0	0.0	**4,567.8**
WIN	2008	250.1	186.4	460.5	371.3	240.0	271.0	475.9	328.4	307.6	224.2	164.2	0.0	**4,299.2**
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	22.0	0.0	**484.8**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.0	2.9	2.1	0.0	**14.7**
H2O	2008	0.7	0.9	1.9	1.2	0.6	0.5	0.6	0.4	0.3	0.3	0.2	0.0	**55.9**
OIL	2008	48.4	50.4	66.3	61.5	62.9	58.3	61.3	51.6	47.3	50.2	38.0	0.0	**1,204.5**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.1**
H2O	2007	0.3	0.3	0.5	0.6	0.6	0.6	0.4	0.7	0.3	0.1	0.0	0.0	**19.8**
OIL	2007	32.7	32.4	56.4	54.6	46.4	45.0	47.3	49.8	29.0	59.1	28.3	0.0	**847.5**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	31.0	30.0	31.0	31.0	**165.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.1	99.7	89.0	65.6	29.5	**366.5**

Licence **5854** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V**

UWI 104.11-016-09Q2-2WI.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	**672.7**
WIN	2009	205.0	218.6	283.3	247.4	301.5	249.2	0.0	269.1	301.0	0.0	0.0	0.0	**5,485.4**
WIN	2008	55.9	55.2	6.3	7.4	0.0	0.1	101.2	254.4	251.0	277.7	299.8	0.0	**1,340.5**
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	7.0	11.0	6.0	0.0	**430.7**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.5	0.6	1.0	1.2	**8.6**
H2O	2008	0.3	0.3	0.5	0.6	0.6	0.6	0.4	0.7	0.3	0.1	0.0	0.0	**35.6**
OIL	2008	32.7	32.4	56.4	54.6	46.4	45.0	47.3	49.8	29.0	59.1	28.3	0.0	**847.5**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	31.0	30.0	31.0	31.0	**165.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.1	99.7	89.0	65.6	29.5	**366.5**

Licence **5854** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V**

UWI 102.16-002-09W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**888.7**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653.4**
GAS	2009	87.5	112.1	136.3	134.4	152.5	133.0	0.0	138.7	126.1	0.0	0.0	0.0	**2,947.9**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	25.0	31.0	30.0	0.0	**646.7**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653.4**
GAS	2008	256.1	167.5	190.9	175.3	130.3	142.2	213.9	168.5	123.0	126.8	142.0	0.0	**1,927.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	3.0	0.0	**468.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653.4**
GAS	2007	256.1	167.5	190.9	175.3	130.3	142.2	213.9	168.5	123.0	126.8	142.0	0.0	**1,927.1**
DAY	2006	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**468.7**
H2O	2006	19.1	21.3	16.7	11.8	10.4	13.3	14.4	17.0	17.3	13.5	12.5	12.9	**178.8**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653.4**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	3.0	2.7	2.6	1.6	**22.8**
DAY	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.2	0.0	0.2	0.6	0.5	0.6	**52.8**
H2O	2006	37.4	25.1	29.3	29.8	27.7	18.4	21.1	22.9	12.4	19.4	13.5	13.4	**539.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	8.6	31.0	30.0	31.0	30.0	31.0	**161.6**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	37.4	4.9	1.6	0.9	1.0	0.4	**46.4**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	24.1	61.1	52.5	44.3	38.4	40.0	**260.4**

Licence **5855** Well Name **South Pierson Unit No. 1 WIW** Dev **V**

UWI 102.15-002-09W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	1.0	12.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**990.1**
H2O	2009	1.9	0.1	4.3	1.8	1.9	1.8	0.1	1.6	1.5	0.0	0.0	0.0	**76.7**
H2O	2009	0.2	0.0	2.9	2.7	2.5	2.5	1.3	2.1	2.0	0.0	0.0	0.0	**157.8**
OIL	2009	13.2	0.9	31.0	10.1	10.6	10.2	22.9	24.6	22.2	0.0	0.0	0.0	**1,062.2**
GAS	2009	26.0	29.0	30.0	29.0	30.0	29.0	31.0	31.0	25.0	5.0	5.0	5.0	**751.1**
DAY	2008	4.9	6.2	4.2	5.3	4.9	5.2	5.4	6.6	4.0	2.6	1.0	0.0	**61.7**
H2O	2008	1.1	1.1	1.8	4.4	4.2	4.4	4.8	4.7	3.4	3.5	3.8	3.4	**133.7**
OIL	2008	22.2	19.2	11.3	10.9	10.5	11.2	11.4	11.2	12.6	18.0	15.8	13.3	**916.5**
GAS	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**525.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	6.0	**11.4**
H2O	2007	4.8	2.9	2.9	2.1	0.9	1.9	2.0	2.4	1.4	1.4	1.5	0.2	**70.0**
OIL	2007	62.0	41.2	42.8	38.9	15.5	13.3	21.4	34.8	20.0	18.1	24.2	28.2	**748.9**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**341.1**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	33.1	8.7	10.1	4.9	4.7	5.0	**66.5**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.2	64.7	69.9	**198.8**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	89.3	65.8	49.6	41.7	43.3	34.6	**346.7**

Licence **5856** Well Name **South Pierson Unit No. 1 Prov.** Dev

UWI 102.12-002-09W1.00 Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon 3b A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**1,135.5**
GAS	2009	2.0	1.1	1.7	1.2	1.3	1.1	1.0	1.0	1.0	0.0	0.0	0.0	**31.2**
DAY	2009	1.0	1.2	1.0	1.0	1.0	0.8	0.4	0.1	0.0	0.0	0.0	0.0	**129.8**
H2O	2009	20.3	19.2	18.5	17.0	17.7	18.7	18.8	15.4	14.4	0.0	0.0	0.0	**1,147.8**
OIL	2009	22.0	29.0	31.0	30.0	27.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0

Licence **5867** Well Name **Aspen Daly HZNTL** Dev *H* Mineral **FREEHOLD**

UWI *102-08-13-009-20W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	581.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	706.9
H2O	2010	19.0	27.0	14.0	17.0	10.0	13.0	15.0	15.0	9.0	14.0	10.0	7.0	201.0
OIL	2011	4.0	4.6	4.7	3.5	4.0	5.0	4.8	3.4	3.5	2.0	4.0	3.2	165.8
OIL	2012	24.0	18.4	20.8	19.0	10.0	14.0	20.0	17.6	14.5	17.5	19.0	7.8	705.9
OIL	2013	22.0	11.0	31.0	30.0	28.0	24.0	18.0	18.0	25.0	18.0	14.0	15.0	433.0
H2O	2013	6.0	5.0	6.4	5.6	5.1	7.0	4.5	4.1	3.0	2.5	2.5	2.5	119.1
OIL	2014	20.0	22.7	20.1	22.9	21.4	23.4	17.0	23.5	20.0	19.9	19.5	17.5	504.3
H2O	2014	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	25.0	79.0
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	20.3	8.8	6.8	5.6	11.0	2.6	59.3
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	0.0	26.4

Licence **5880** Well Name **Sinclair Unit No. 3** Dev *V* Mineral **FREEHOLD**

UWI *100-09-01-008-29W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	31.0	17.0	0.0	13.0	31.0	30.0	29.0	31.0	0.0	0.0	1,093.0
H2O	2009	18.1	21.3	31.1	0.0	0.0	9.6	19.7	17.3	41.3	46.1	0.0	0.0	966.1
OIL	2010	69.6	68.6	73.9	34.1	0.0	27.1	59.4	45.2	34.3	45.3	0.0	0.0	4,214.3
H2O	2010	46.1	46.0	50.0	25.0	0.0	19.0	39.0	30.0	23.0	30.0	0.0	0.0	2,854.0
OIL	2011	11.4	10.7	10.9	10.2	14.6	13.9	15.6	13.9	13.4	13.6	14.9	18.9	954.0
H2O	2012	31.4	32.0	31.0	33.0	14.0	12.0	16.0	14.0	13.0	13.0	14.0	11.0	1,756.0
OIL	2013	30.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	490.0
OIL	2014	27.4	31.2	38.5	38.4	39.1	32.0	29.3	30.6	21.3	13.2	11.3	11.4	588.8
H2O	2014	271.8	173.1	163.4	162.1	165.6	125.0	106.7	106.2	105.4	110.8	108.1	110.2	2,641.3
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	28.0	31.0	129.0
H2O	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	36.0	74.5	59.8	54.2	305.1
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	231.2	208.1	196.7	238.0	936.4

Licence **5881** Well Name **Sinclair Unit No. 4 Prov.** Dev *V* Mineral **FREEHOLD**

UWI *100-16-01-008-29W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	0.0	0.0	1,200.0
H2O	2009	15.6	15.4	17.7	16.5	16.1	16.0	15.4	15.4	17.9	17.8	0.0	0.0	816.0
OIL	2010	39.0	37.0	38.1	36.6	38.2	34.9	35.2	37.1	36.2	40.3	0.0	0.0	1,516.1
H2O	2010	31.0	29.0	31.0	30.0	31.0	26.0	25.0	27.0	30.0	30.0	30.0	30.0	903.0
H2O	2011	19.5	16.0	17.9	18.8	21.9	17.7	19.5	14.0	15.6	16.5	15.3	15.3	652.2
OIL	2012	57.5	59.4	65.4	57.7	53.6	45.7	50.3	40.1	43.5	48.2	47.5	37.5	2,780.8
H2O	2012	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	19.0	902.0
OIL	2013	27.4	31.2	38.5	38.4	39.1	32.0	29.3	30.6	21.3	13.2	11.3	11.4	588.8
OIL	2014	142.8	110.0	101.9	95.7	97.6	95.5	79.0	78.8	74.7	67.7	65.1	35.9	2,174.4
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	28.0	31.0	129.0
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	36.0	74.5	59.8	54.2	305.1
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	231.2	208.1	196.7	238.0	936.4

Licence **5871** Well Name **Sinclair Unit No. 2 Prov.** Dev *V* Mineral **FREEHOLD**

UWI *100-16-02-008-29W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	0.0	0.0	1,198.0
H2O	2009	19.4	14.2	10.6	9.9	10.0	11.2	13.2	17.5	14.7	12.7	0.0	0.0	1,066.8
OIL	2010	68.2	60.9	60.2	39.2	41.0	42.9	46.7	49.9	48.6	54.4	0.0	0.0	1,422.5
H2O	2010	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	895.0
H2O	2011	17.0	16.0	17.9	18.8	21.9	17.7	19.5	14.0	15.6	16.5	15.3	15.3	652.2
OIL	2012	77.1	70.2	77.2	78.9	75.0	68.6	69.2	68.4	66.4	68.5	65.7	65.6	3,643.5
H2O	2012	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	902.0
OIL	2013	31.3	28.1	33.7	32.5	33.1	28.0	26.0	26.3	27.7	26.3	21.8	19.2	680.8
OIL	2014	116.2	94.8	87.4	83.1	84.2	82.6	68.2	68.0	64.5	58.4	56.2	31.0	1,876.6
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	28.0	31.0	129.0
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	36.0	74.5	59.8	54.2	305.1
H2O	2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	231.2	208.1	196.7	238.0	936.4

Licence **5872** Well Name **Sinclair Unit No. 3 Prov.** Dev *V* Mineral **FREEHOLD**

UWI *100-16-02-008-29W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	0.0	0.0	1,183.0
H2O	2009	13.8	12.1	14.2	13.2	13.3	12.2	13.2	13.1	13.1	13.1	0.0	0.0	932.2
OIL	2010	74.4	66.9	61.9	60.2	59.1	52.2	56.4	54.1	49.6	54.4	0.0	0.0	4,978.1
H2O	2010	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	894.0
H2O	2011	11.4	10.6	6.5	6.3	7.9	10.4	6.7	22.6	26.8	25.5	12.2	12.6	691.8
OIL	2012	37.8	31.1	37.4	31.1	32.5	27.1	28.1	26.4	30.0	29.0	28.0	31.0	1,376.5
H2O	2012	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	536.0
OIL	2013	30.7	22.1	29.5	30.1	30.1	28.0	13.0	13.0	13.0	13.2	9.6	9.6	532.3
H2O	2013	193.3	160.8	159.0	152.8	155.9	119.8	125.0	124.4	121.6	126.2	115.9	108.5	3,347.0
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	65.7	75.0	56.7	56.0	34.4	22.8	310.6
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.0	268.8	221.4	990.2

Licence **5873** Well Name **Sinclair Unit No. 3 Prov.** Dev *V* Mineral **FREEHOLD**

UWI *100-16-02-008-29W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	0.0	0.0	1,182.0
H2O	2009	13.8	12.1	14.2	13.2	13.3	12.2	13.2	13.1	13.1	13.1	0.0	0.0	1,040.4
OIL	2010	27.1	25.7	27.9	27.1	28.4	27.1	24.9	24.2	23.2	24.2	0.0	0.0	1,377.0
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	878.0
OIL	2011	31.3	29.3	32.7	34.5	40.2	23.2	27.6	17.4	16.7	17.0	15.3	15.8	923.4
H2O	2011	23.7	21.1	20.8	21.2	22.1	14.5	26.9	31.1	30.2	29.2	23.9	23.9	1,117.2
OIL	2012	29.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	525.0
H2O	2012	30.1	33.7	34.0	29.5	26.6	18.2	19.3	23.8	24.2	29.4	7.2	30.2	622.4
OIL	2013	33.5	34.3	30.6	26.1	32.6	46.2	46.8	45.5	44.5	34.3	4.9	21.8	830.2
H2O	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	180.0
OIL	2014	0.0	0.0	0.0	0.0	0.0	45.9	31.5	41.7	40.2	35.5	29.7	30.2	315.7
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	79.1	71.2	0.0	0.0	0.0	0.0	150.3

Licence **5874** Well Name **Tundra Sinclair** Dev *V* Mineral **FREEHOLD**

UWI *101-01-33-007-29W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,229.0
H2O	2009	19.4	18.4	21.3	19.9	20.0	19.0	17.4	15.5	12.2	12.4	0.0	0.0	1,298.5
OIL	2010	36.9	31.4	32.8	30.1	31.5	31.2	31.1	30.5	31.0	31.4	0.0	0.0	2,563.2
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	929.0
OIL	2011	28.4	26.6	28.8	28.7	32.9	22.9	23.4	20.8	20.1	20.5	18.4	18.9	1,125.2
H2O	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,026.0
OIL	2012	80.6	64.9	67.1	62.2	64.5	58.7	59.2	58.4	56.8	58.6	60.6	61.0	3,401.6
H2O	2012	54.7	33.8	36.8	23.6	25.8	34.1	32.5	35.0	38.0	39.3	44.0	39.4	929.8
OIL	2013	114.6	92.9	85.7	85.0	92.7	81.4	76.2	68.9	52.0	50.2	50.5	49.5	1,668.1
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	201.0
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	75.7	22.5	31.8	30.6	30.0	60.2	392.8
H2O	2014	0.0	0.0	0.0	0.0	0.0	116.8	187.7	73.8	65.6	104.5	106.0	114.2	768.6

Licence **5875** Well Name **Tundra Sinclair** Dev *V* Mineral **FREEHOLD**

UWI *101-01-33-007-29W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,229.0
H2O	2009	19.4	18.4	21.3	19.9	20.0	19.0	17.4	15.5	12.2	12.4	0.0	0.0	1,298.5
OIL	2010	36.9	31.4	32.8	30.1	31.5	31.2	31.1	30.5	31.0	31.4	0.0	0.0	2,563.2
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	929.0
OIL	2011	28.4	26.6	28.8	28.7	32.9	22.9	23.4	20.8	20.1	20.5	18.4	18.9	1,125.2
H2O	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,026.0
OIL	2012	80.6	64.9	67.1	62.2	64.5	58.7	59.2	58.4	56.8	58.6	60.6	61.0	3,401.6
H2O	2012	54.7	33.8	36.8	23.6	25.8	34.1	32.5	35.0	38.0	39.3	44.0	39.4	929.8
OIL	2013	114.6	92.9	85.7	85.0	92.7	81.4	76.2	68.9	52.0	50.2	50.5	49.5	1,668.1
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	201.0
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	75.7	22.5	31.8	30.6	30.0	60.2	392.8
H2O	2014	0.0	0.0	0.0	0.0	0.0	116.8	187.7	73.8	65.6	104.5	106.0	114.2	768.6

Licence **5876** Well Name **Tundra Sinclair** Dev *V* Mineral **FREEHOLD**

UWI *101-08-33-007-29W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	1,194.0
H2O	2009	20.0	20.2	21.2	19.3	16.7	15.5	16.5	15.8	15.0	16.2	0.0	0.0	1,386.3
OIL	2010	36.0	32.3	33.3	31.0	32.5	31.9	32.0	31.4	31.0	32.4	0.0	0.0	2,639.1
H2O	2010	29.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	29.0	27.0	30.0	31.0	1,001.0
OIL	2011	29.2	28.8	29.5	23.4	18.3	21.3	35.1	32.5	29.1	30.7	25.9	25.3	1,207.2
OIL	2012	44.2	39.9	53.8	51.7	53.6	46.1	44.0	37.8	39.2	52.9	46.0	41.8	2,291.3
H2O	2012	30.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	29.0	30.0	31.0	536.0
OIL	2013	29.1	29.6	2.6	2.2	1.9	2.2	2.3	2.1	1.8	0.4	1.2	1.2	56.1
OIL	2014	1.2	1.2	0.5	0.3	0.3	0.6	0.6	0.6	0.7	0.7	0.6	0.6	135.7
OIL	2015	65.4	60.7	48.4	39.6	41.7	33.6	54.6	55.1	50.2	46.4	46.3	48.0	2,264.2
H2O	2015	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	492.2
OIL	2016	2.9	2.6	2.2	1.9	2.2	2.3	2.5	2.4	2.3	2.3	2.3	2.8	33.6
H2O	2016	8.0	3.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	1.3	127.8
OIL	2017	128.9	92.6	78.0	55.5	53.7	64.6	73.6	74.2	70.7	66.1	67.0	67.0	1,646.2
H2O	2017	6.8	6.7	5.2	3.4	6.5	9.3	10.1	11.0	9.3	9.4	9.5	7.9	452.7
OIL	2018	32.0	31.5	32.2	29.7	30.1	29.1	31.1	30.4	31.1	32.2	30.0	29.3	1,237.8
H2O	2018	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	489.5
OIL	2019	2.3	2.1	2.0	1.8	1.9	1.7	1.8	1.8	1.8	2.6	2.2	1.8	84.6
OIL	2020	21.8	20.2	22.3	20.6	15.7	10.4	9.8	0.6	5.3	8.6	6.9	6.5	357.6
H2O	2020	46.0	41.6	45.7	39.5	38.6	45.0	46.5	47.4	30.1	30.7	29.3	29.8	952.9
OIL	2021	6.2	5.6	6.1	5.9	6.1	5.8	5.9	5.9	5.8	5.9	5.8	5.9	126.5
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.4	60.2	43.9	27.0	31.0	200.5
OIL	2022	5.9	5.4	5.9	5.7	5.9	5.7	5.9	64.3	138.4	91.2	61.4	51.1	396.4

Licence **5879** Well Name **CNRL Pierson** Dev *V* Mineral **FREEHOLD**

UWI *100-10-02-008-29W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,110.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.5	0.0	0.0	0.0	7.0
OIL	2010	1.6	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	244.7
OIL	2013	33.5	33.2	35.3	33.9	35.1	32.1	28.6	29.0	28.0	0.0	0.0	0.0	1,572.3
H2O	2013	31.0	28.0	31.0	30.0	27.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	939.0
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2014	0.0	0.0	0.0	0.0	0.0	7.2	3.8	3.4	3.8	3.5	3.3	3.3	238.6
OIL	2018	39.8	45.2	34.0	24.0	24.7	20.0	34.1	33.8	33.9	30.8	26.9	29.9	1,283.6
H2O	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,203.0
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.1
OIL	2022	81.0	41.1	41.3	34.5	31.6	34.5	33.7	27.7	27.0	26.9	24.2	23.8	906.5
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	27.0	127.0
OIL	2024	128.9	92.6	78.0	55.5	53.7	64.6	73.6	74.2	70.7	66.1	67.0	67.0	1,646.2
H2O	2024	6.8	6.7	5.2	3.4	6.5	9.3	10.1	11.0	9.3	9.4	9.5	7.9	452.7
OIL	2025	32.0	31.5	32.2	29.7	30.1	29.1	31.1	30.4	31.1	32.2	30.0	29.3	1,237.8
H2O	2025	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	489.5
OIL	2026	2.3	2.1	2.0	1.8	1.9	1.7	1.8	1.8	1.8	2.6	2.2	1.8	84.6
OIL	2027	21.8	20.2	22.3	20.6	15.7	10.4	9.8	0.6	5.3	8.6	6.9	6.5	357.6
H2O	2027	46.0	41.6	45.7	39.5	38.6	45.0	46.5	47.4	30.1	30.7	29.3	29.8	952.9
OIL	2028	6.2	5.6	6.1	5.9	6.1	5.8	5.9	5.9	5.8	5.9	5.8	5.9	126.5
H2O	2028	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.4	60.2	43.9	27.0	31.0	200.5
OIL	2029	5.9	5.4	5.9	5.7	5.9	5.7	5.9	64.3	138.4	91.2	61.4	51.1	396.4

Licence **5877** Well Name **CNRL Pierson** Dev *V* Mineral **FREEHOLD**

UWI *100-10-02-008-29W1.00* Pool Code **598** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,110.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.5	0.0	0.0	0.0	7.0
OIL	2010	1.6	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	244.7
OIL	2013	33.5	33.2	35.3	33.9	35.1	32.1	28.6	29.0	28.0	0.0	0.0	0.0	1,572.3
H2O	2013	31.0	28.0	31.0	30.0	27.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	939.0
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2014	0.0	0.0	0.0	0.0	0.0	7.2	3.8	3.4	3.8	3.5	3.3	3.3	238.6
OIL	2018	39.8	45.2	34.0	24.0	24.7	20.0	34.1	33.8	33.9	30.8	26.9	29.9	1,283.6
H2O	2018	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,203.0
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.1
OIL	2022	81.0	41.1	41.3	34.5	31.6	34.5	33.7	27.7	27.0	26.9	24.2	23.8	906.5
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	27.0	127.0

Location: **5890** Well Name: **South Pierson Unit No. 1 WIW** Dev: **V** Mineral: **FREEHOLD**

UNIT 10A-10-04-26-2-W2W1.00 — Field Name: Lower Amaranth-Sinclair 3b A — Field Code 7 — Pool Code: 35A — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	**928.7**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**852.2**
GAS	2009	164.5	156.4	183.9	176.2	426.7	440.8	0.0	335.0	301.7	0.0	0.0	0.0	**3,383.9**
H2O	2008	31.0	29.0	29.0	18.0	12.0	13.0	0.0	31.0	25.0	0.0	0.0	0.0	**686.7**
OIL	2008	3.2	3.2	3.1	1.4	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2008	15.0	14.2	14.5	14.8	5.7	15.2	0.0	11.6	11.6	0.0	0.0	0.0	**121.3**
OIL	2008	25.0	23.1	23.4	22.6	21.3	22.7	0.0	0.0	0.0	0.0	0.0	0.0	**850.2**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.6	335.4	280.0	214.7	0.0	**1,136.7**
H2O	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	17.0	0.0	20.0	30.0	31.0	**437.7**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.7**
GAS	2007	3.4	2.0	0.6	0.4	0.2	0.4	0.0	0.0	0.0	3.6	6.1	2.4	**115.5**
OIL	2007	44.7	38.7	44.4	40.9	41.1	37.6	39.7	31.4	0.0	41.2	60.2	36.6	**712.1**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**122.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1	25.8	15.0	14.0	11.2	**97.1**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	77.7	53.3	52.8	**255.6**

Location: **5892** Well Name: **South Pierson Unit No. 1** Dev: **V** Mineral: **FREEHOLD**

UNIT 10A-05-17-02-29W1.00 — Field Name: Lower Amaranth-Sinclair 3b A — Field Code 7 — Pool Code: 35A — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	12.0	28.0	29.0	31.0	29.0	0.0	0.0	0.0	**1,095.7**
GAS	2009	1.6	1.3	1.6	1.8	0.7	0.6	0.3	1.4	1.3	0.0	0.0	0.0	**59.4**
H2O	2009	0.3	0.2	0.3	0.3	0.1	47.8	11.5	11.1	10.5	0.0	0.0	0.0	**148.9**
OIL	2008	15.0	18.2	14.5	14.8	5.7	15.2	0.0	11.6	11.6	0.0	0.0	0.0	**116.6**
GAS	2008	26.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**846.7**
H2O	2008	2.6	1.5	1.8	3.3	2.6	3.3	3.4	2.3	2.2	1.5	1.5	1.5	**48.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.0	0.2	0.0	**66.8**
GAS	2008	21.5	24.1	26.4	22.9	17.5	21.1	21.2	19.7	16.2	14.2	13.7	13.5	**866.2**
H2O	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**492.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	2.7	3.6	3.7	3.1	**18.5**
GAS	2007	3.7	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**65.5**
H2O	2007	39.5	35.2	38.4	35.1	33.9	30.9	32.2	22.9	15.1	27.2	24.9	25.6	**627.1**
OIL	2007	7.0	5.9	2.3	0.6	0.7	0.6	0.3	0.2	0.0	6.7	30.0	31.0	**128.7**
GAS	2007	29.9	24.3	31.1	32.0	31.1	21.3	19.0	19.2	15.0	8.2	6.4	5.9	**293.5**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	74.6	54.7	47.1	47.3	**244.6**

Location: **5893** Well Name: **South Pierson Unit No. 1 WIW** Dev: **V** Mineral: **FREEHOLD**

UNIT 10B-09-17-02-29W1.00 — Field Name: Pierson — Field Code 7 — Pool Code: 35A — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	0.0	0.0	0.0	**1,176.0**
GAS	2009	0.4	1.5	0.2	1.6	1.5	2.1	1.6	1.5	0.0	0.0	0.0	0.0	**52.1**
H2O	2009	0.6	1.3	0.0	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
OIL	2009	18.2	41.0	13.8	15.0	20.8	16.8	12.9	14.7	14.9	0.0	0.0	0.0	**892.3**
GAS	2009	27.0	29.0	31.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**845.0**
H2O	2009	3.7	3.9	3.2	1.9	0.2	0.0	1.4	1.8	0.4	2.2	1.5	0.0	**40.1**
OIL	2008	2.7	2.3	2.3	1.2	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2008	13.5	9.2	8.2	2.8	33.2	23.6	22.0	21.5	20.2	20.2	17.6	0.0	**734.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**516.0**
GAS	2007	39.5	35.2	38.4	35.1	33.9	30.9	32.2	22.9	15.1	27.2	24.9	25.6	**627.1**
H2O	2007	7.0	5.9	2.3	0.6	0.7	0.6	0.3	0.2	0.0	6.7	30.0	31.0	**128.7**
OIL	2007	29.9	24.3	31.1	32.0	31.1	21.3	19.0	19.2	15.0	8.2	6.4	5.9	**293.5**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	74.6	54.7	47.1	47.3	**244.6**

Location: **5894** Well Name: **South Pierson Unit No. 1 WIW** Dev: **V** Mineral: **FREEHOLD**

UNIT 10B-10-17-02-29W1.00 — Field Name: Pierson — Field Code 7 — Pool Code: 35A — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**1,176.0**
GAS	2009	0.4	1.5	0.2	1.6	1.5	2.1	1.6	1.5	0.0	0.0	0.0	0.0	**52.1**
H2O	2009	0.6	1.3	0.0	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
OIL	2009	18.2	41.0	13.8	15.0	20.8	16.8	12.9	14.7	14.9	0.0	0.0	0.0	**892.3**
GAS	2009	27.0	29.0	31.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**845.0**
H2O	2009	3.7	3.9	3.2	1.9	0.2	0.0	1.4	1.8	0.4	2.2	1.5	0.0	**40.1**
OIL	2008	2.7	2.3	2.3	1.2	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2008	13.5	9.2	8.2	2.8	33.2	23.6	22.0	21.5	20.2	20.2	17.6	0.0	**734.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**516.0**
GAS	2007	39.5	35.2	38.4	35.1	33.9	30.9	32.2	22.9	15.1	27.2	24.9	25.6	**627.1**
H2O	2007	7.0	5.9	2.3	0.6	0.7	0.6	0.3	0.2	0.0	6.7	30.0	31.0	**128.7**
OIL	2007	29.9	24.3	31.1	32.0	31.1	21.3	19.0	19.2	15.0	8.2	6.4	5.9	**293.5**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	74.6	54.7	47.1	47.3	**244.6**

Location: **5897** Well Name: **Tundra Sinclair** Dev: **V** Mineral: **FREEHOLD**

UNIT 10B-09-17-02-29W1.00 — Field Name: Pierson — Field Code 7 — Pool Code: 35A — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	0.0	0.0	0.0	**1,176.0**
GAS	2009	0.4	1.5	0.2	1.6	1.5	2.1	1.6	1.5	0.0	0.0	0.0	0.0	**52.1**
H2O	2009	0.6	1.3	0.0	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
OIL	2009	18.2	41.0	13.8	15.0	20.8	16.8	12.9	14.7	14.9	0.0	0.0	0.0	**892.3**
GAS	2009	27.0	29.0	31.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**845.0**
H2O	2009	3.7	3.9	3.2	1.9	0.2	0.0	1.4	1.8	0.4	2.2	1.5	0.0	**40.1**
OIL	2008	2.7	2.3	2.3	1.2	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2008	13.5	9.2	8.2	2.8	33.2	23.6	22.0	21.5	20.2	20.2	17.6	0.0	**734.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**516.0**
GAS	2007	39.5	35.2	38.4	35.1	33.9	30.9	32.2	22.9	15.1	27.2	24.9	25.6	**627.1**
H2O	2007	7.0	5.9	2.3	0.6	0.7	0.6	0.3	0.2	0.0	6.7	30.0	31.0	**128.7**
OIL	2007	29.9	24.3	31.1	32.0	31.1	21.3	19.0	19.2	15.0	8.2	6.4	5.9	**293.5**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	74.6	54.7	47.1	47.3	**244.6**

Location: **5898** Well Name: **Sinclair Unit No. 3 Prov.** Dev: **V** Mineral: **CROWN**

UNIT 10C-10-06-02-29W1.00 — Field Name: Bakken - Three Forks B — Field Code 7 — Pool Code: 62B — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	**1,217.0**
GAS	2009	32.3	30.7	31.4	23.1	28.5	29.5	29.7	25.4	23.4	20.4	0.0	0.0	**1,390.8**
H2O	2009	80.6	74.3	68.5	48.2	60.2	62.4	62.2	53.6	39.4	41.2	0.0	0.0	**5,141.3**
OIL	2008	50.2	47.0	50.2	47.0	50.2	48.5	50.2	50.2	48.5	50.2	48.5	50.2	**1,241.6**
GAS	2008	28.4	18.9	22.3	30.3	51.2	48.7	50.0	41.6	35.8	30.7	27.5	31.3	**1,120.2**
H2O	2008	118.7	100.1	107.0	91.0	83.9	81.1	81.7	80.9	84.1	84.1	80.7	77.8	**4,556.7**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**550.0**
GAS	2007	50.2	47.0	50.2	47.0	50.2	48.5	50.2	50.2	48.5	50.2	48.5	50.2	**1,241.6**
H2O	2007	106.6	159.0	176.6	173.0	164.1	159.0	167.7	160.1	166.0	172.6	139.3	122.4	**3,449.9**
OIL	2007	50.2	47.0	50.2	47.0	50.2	48.5	50.2	50.2	48.5	50.2	48.5	50.2	**1,241.6**
GAS	2007	51.0	40.6	42.9	42.9	47.0	37.8	39.5	29.4	24.6	18.1	12.8	49.2	**982.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	3.7	195.7	309.3	376.1	179.6	249.3	233.1	**1,547.3**

Location: **5899** Well Name: **Sinclair Unit No. 3 Prov.** Dev: **V** Mineral: **CROWN**

UNIT 10C-10-06-02-29W1.00 — Field Name: Bakken - Three Forks B — Field Code 7 — Pool Code: 62B — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,180.0**
GAS	2009	16.1	15.4	14.8	12.1	13.3	11.1	9.5	9.5	11.0	9.6	0.0	0.0	**1,114.1**
H2O	2009	40.3	37.2	34.2	25.3	28.1	23.4	19.9	24.0	29.6	24.0	0.0	0.0	**1,533.6**
OIL	2008	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,176.0**
GAS	2008	21.5	21.1	25.1	28.2	31.9	34.4	33.0	27.8	23.2	21.4	20.7	19.5	**1,141.6**
H2O	2008	32.6	29.7	32.7	28.1	28.4	19.3	18.9	18.7	17.4	18.7	16.0	20.4	**511.0**
OIL	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**511.0**
GAS	2007	43.8	35.6	29.0	26.9	30.4	32.2	33.5	37.4	38.0	31.6	25.4	25.1	**850.7**
OIL	2007	38.6	42.9	45.0	42.9	35.5	31.7	31.4	33.3	32.6	31.7	30.0	29.8	**881.1**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	28.0	**150.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.6	102.5	81.6	71.3	42.4	**460.2**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	90.6	159.3	153.3	82.5	**562.6**

Location: **5902** Well Name: **Sinclair Unit No. 3 Prov.** Dev: **V** Mineral: **CROWN**

UNIT 10C-10-12-02-29W1.00 — Field Name: Bakken - Three Forks B — Field Code 7 — Pool Code: 62B — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,189.0**
GAS	2009	29.1	27.7	30.0	26.5	26.7	24.8	26.4	25.2	23.9	25.5	0.0	0.0	**1,980.7**
H2O	2009	46.5	42.9	46.4	45.2	47.3	42.2	43.6	42.4	42.3	42.0	0.0	0.0	**2,982.9**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.0**
GAS	2008	27.8	27.3	27.1	27.0	27.0	26.8	26.9	26.8	26.4	26.4	26.3	25.3	**696.0**
H2O	2008	62.7	51.3	55.7	51.6	52.3	49.9	50.3	43.8	42.3	41.5	38.8	41.5	**2,543.6**
OIL	2007	28.0	25.0	28.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**521.0**
GAS	2007	77.6	65.1	73.5	70.9	43.0	40.5	38.6	27.2	27.7	26.3	26.7	34.1	**1,185.8**
OIL	2007	135.2	111.7	110.8	106.4	82.4	81.1	81.4	64.7	67.0	56.5	51.6	76.5	**1,341.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	31.0	**158.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	51.1	115.1	111.7	108.2	64.4	31.1	**634.5**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	29.3	137.1	146.2	152.4	156.2	159.0	**779.2**

Location: **5903** Well Name: **Sinclair Unit No. 3 Prov.** Dev: **V** Mineral: **CROWN**

UNIT 10C-11-12-02-29W1.00 — Field Name: Bakken - Three Forks B — Field Code 7 — Pool Code: 62B — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	12.0	1.0	27.0	31.0	31.0	29.0	31.0	0.0	0.0	**1,146.0**
GAS	2009	22.6	21.5	24.8	9.3	0.2	35.5	42.9	41.0	28.5	19.1	0.0	0.0	**1,398.4**
H2O	2009	24.8	22.9	24.8	9.3	0.1	45.4	56.0	54.5	38.0	21.2	0.0	0.0	**2,284.2**
OIL	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**894.0**
GAS	2008	43.8	35.6	29.0	26.9	30.4	32.2	33.5	37.4	38.0	31.6	25.4	25.1	**850.7**
H2O	2008	41.5	40.5	40.8	36.4	36.4	31.2	30.3	34.2	33.2	32.2	29.9	21.9	**1,153.0**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**511.0**
GAS	2007	51.0	40.6	42.9	42.9	47.0	37.8	39.5	29.4	24.6	18.1	12.8	49.2	**982.0**
OIL	2007	79.1	64.7	62.1	63.8	78.9	71.7	73.2	72.8	71.2	48.1	42.0	42.8	**1,576.6**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	28.0	**150.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	87.6	88.5	92.3	85.8	59.3	51.3	**464.8**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	115.6	167.4	162.4	153.8	104.3	102.5	**806.1**

Location: **5902** Well Name: **Sinclair Unit No. 3 Prov.** Dev: **V** Mineral: **CROWN**

UNIT 10C-12-12-02-29W1.00 — Field Name: Bakken - Three Forks B — Field Code 7 — Pool Code: 62B — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,200.0**
GAS	2009	18.2	9.2	10.6	9.9	9.7	10.0	9.7	9.5	9.5	9.6	0.0	0.0	**802.6**
H2O	2009	70.4	51.4	55.7	54.2	56.3	78.0	77.8	75.7	72.4	75.6	0.0	0.0	**4,317.3**
OIL	2008	30.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**862.0**
GAS	2008	7.4	4.0	4.5	17.7	25.6	22.7	27.3	26.9	26.8	26.4	24.5	25.3	**696.0**
H2O	2008	79.2	37.9	41.6	52.7	59.9	54.7	54.2	53.7	49.6	65.6	83.6	83.5	**3,449.9**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**539.0**
GAS	2007	9.1	8.2	8.9	8.7	8.9	9.4	9.8	10.2	10.2	9.9	8.5	8.5	**456.9**
OIL	2007	185.2	157.3	156.8	150.7	153.8	150.4	158.6	157.8	154.2	137.1	93.1	94.9	**2,929.6**
GAS	2007	44.5	40.2	42.1	47.0	53.4	48.7	50.2	50.2	48.5	50.2	48.5	50.2	**1,174.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	80.0	83.5	95.0	72.1	7.3	6.2	**344.1**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	135.4	204.0	191.2	164.0	73.0	115.1	**1,082.7**

Location: **5903** Well Name: **Sinclair Unit No. 3 Prov.** Dev: **V** Mineral: **CROWN**

UNIT 10C-15-12-02-29W1.00 — Field Name: Bakken - Three Forks B — Field Code 7 — Pool Code: 62B — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,190.0**
GAS	2009	25.8	15.4	17.7	16.1	16.7	16.6	16.5	15.8	15.9	16.0	0.0	0.0	**1,672.3**
H2O	2009	31.0	31.4	34.1	36.8	41.0	40.0	37.3	36.3	34.7	36.3	0.0	0.0	**2,094.8**
OIL	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**886.0**
GAS	2008	34.1	27.4	29.8	29.5	32.9	33.7	31.5	31.2	30.1	30.2	24.5	25.3	**1,400.5**
H2O	2008	54.5	40.3	44.6	43.9	44.1	38.7	34.3	34.3	33.5	33.1	29.1	31.7	**1,529.0**
OIL	2007	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**520.0**
GAS	2007	52.7	50.0	50.2	50.0	47.8	52.2	55.3	50.3	45.7	33.8	34.1	33.8	**1,241.6**
OIL	2007	62.8	54.4	60.4	58.0	52.9	43.3	45.8	49.6	50.4	51.9	45.0	45.9	**1,286.7**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	28.0	**90.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.0	79.6	64.2	48.8	**499.6**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	23.7	173.8	182.7	115.9	94.6	75.6	**666.3**

Location: **5904** Well Name: **Sinclair Unit No. 3 Prov.** Dev: **V** Mineral: **CROWN**

UNIT 10C-16-12-02-29W1.00 — Field Name: Bakken - Three Forks B — Field Code 7 — Pool Code: 62B — Unit: 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,180.0**
GAS	2009	36.2	36.3	42.6	37.7	36.7	33.4	33.0	31.8	31.8	32.0	0.0	0.0	**2,305.0**
H2O	2009	31.4	34.1	34.1	27.0	25.2	23.3	24.9	24.2	23.2	21.3	0.0	0.0	**1,582.8**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
GAS	2008	59.7	45.4	53.6	51.0	62.1	52.5	52.3	51.5	50.1	58.4	55.1	56.9	**1,139.3**
H2O	2008	23.7	24.6	29.7	26.7	28.4	28.6	31.4	27.7	27.2	26.8	17.9	17.9	**1,326.6**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
GAS	2007	91.5	69.3	70.4	67.9	63.4	40.

Licence 5913 Well Name Sinclair Unit 1 Prov. Dev Mineral CROWN

Unit 100.14-2609-2WW1.00 Field Name Bakken Three Forks B Field Code 628 Unit 1 Pool Code 628

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	100.6	86.4	92.0	94.4	97.7	90.2	88.0	88.3	87.6	89.7	80.7	76.8	**3,466.7**
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**459.0**
H2O	2007	62.5	57.6	52.5	56.1	53.5	37.9	42.3	39.6	38.0	36.2	20.7	19.9	**977.4**
OIL	2007	202.7	150.3	192.6	168.1	165.9	134.2	137.2	128.4	121.6	106.2	101.7	107.1	**2,394.3**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	31.0	30.0	31.0	**98.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	52.9	164.9	137.5	82.9	**440.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	13.2	223.6	222.1	207.8	**668.3**

Licence 5914 Well Name Sinclair Unit 1 Prov. Dev V Mineral CROWN

Unit 100.15-2608-2WW1.00 Field Name Bakken Three Forks B Field Code 16 Unit 1 Pool Code 628

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	31.0	28.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	29.0	0.0	0.0	**1,195.0**
DAY	2008	12.9	11.4	14.2	13.2	10.1	10.0	9.3	9.5	9.0	9.8	0.0	0.0	**922.2**
H2O	2008	24.8	12.2	24.8	24.1	24.6	28.1	24.4	24.2	24.2	21.9	0.0	0.0	**1,541.0**
OIL	2008	29.0	29.0	28.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	30.0	**810.0**
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**825.0**
H2O	2007	39.6	29.7	31.2	39.5	37.9	28.1	28.3	24.0	24.2	23.3	23.9	23.1	**1,700.3**
OIL	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**456.0**
DAY	2007	49.6	36.7	42.9	27.6	27.1	21.3	19.5	19.0	17.3	16.5	10.5	8.5	**615.1**
H2O	2007	140.6	84.6	87.5	75.9	90.9	61.1	61.0	54.3	44.5	42.6	30.0	26.4	**1,147.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	121.0	130.0	31.0	**95.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	179.1	177.4	150.5	**517.5**

Licence 5915 Well Name Sinclair Unit 1 Prov. Dev V Mineral CROWN

Unit 100.16-2608-2WW1.00 Field Name Bakken Three Forks B Field Code 16 Unit 2 Pool Code 628

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,127.0**
DAY	2009	9.7	10.8	14.2	13.2	13.3	13.3	13.2	12.6	11.9	12.7	0.0	0.0	**975.5**
H2O	2009	25.0	24.2	30.2	29.0	56.7	56.3	51.1	55.2	59.2	58.0	0.0	0.0	**1,329.6**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,141.0**
DAY	2008	13.3	10.6	13.5	12.5	10.5	10.0	9.9	13.9	13.4	13.6	12.2	11.9	**825.6**
H2O	2008	62.0	72.9	74.7	75.9	74.4	65.5	66.0	67.5	64.8	67.2	62.7	62.6	**1,678.1**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**456.0**
DAY	2007	38.3	42.8	32.9	32.0	30.1	31.3	32.5	30.4	27.7	25.3	18.3	14.2	**693.6**
H2O	2007	164.2	96.2	99.5	84.8	85.8	92.4	103.7	92.8	83.0	86.2	84.1	85.7	**1,735.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**94.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	125.0	112.4	53.6	**320.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	195.1	199.8	153.0	**555.4**

Licence 5918 Well Name Shenzi Pierson Unit No. 1 Dev V Mineral FREEHOLD

Unit 101.11-0608-2WW1.00 Field Name Bakken Three Forks B Field Code 16 Unit 1 Pool Code 628

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,127.0**
DAY	2009	9.7	10.8	14.2	13.2	13.3	13.3	13.2	12.6	11.9	12.7	0.0	0.0	**975.5**
H2O	2009	25.0	24.2	30.2	29.0	56.7	56.3	51.1	55.2	59.2	58.0	0.0	0.0	**1,329.6**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,141.0**
DAY	2008	13.3	10.6	13.5	12.5	10.5	10.0	9.9	13.9	13.4	13.6	12.2	11.9	**825.6**
H2O	2008	62.0	72.9	74.7	75.9	74.4	65.5	66.0	67.5	64.8	67.2	62.7	62.6	**1,678.1**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**456.0**
DAY	2007	38.3	42.8	32.9	32.0	30.1	31.3	32.5	30.4	27.7	25.3	18.3	14.2	**693.6**
H2O	2007	164.2	96.2	99.5	84.8	85.8	92.4	103.7	92.8	83.0	86.2	84.1	85.7	**1,735.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**94.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	125.0	112.4	53.6	**320.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	195.1	199.8	153.0	**555.4**

Licence 5918 Well Name Shenzi Pierson Unit No. 1 Dev V Mineral FREEHOLD

Unit 101.11-0608-2WW2.00 Field Name Bakken Three Forks B Field Code 16 Unit 2 Pool Code 628

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**1,084.0**
DAY	2009	1.0	0.9	1.3	1.3	1.2	0.0	0.0	2.7	2.7	0.0	0.0	0.0	**80.2**
H2O	2009	0.2	0.3	0.3	0.4	19.2	18.3	6.0	2.1	2.0	0.0	0.0	0.0	**292.7**
OIL	2008	33.7	28.3	40.1	44.3	44.3	69.8	28.6	17.2	17.2	0.0	0.0	0.0	**2,900.7**
DAY	2008	2.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**816.0**
H2O	2008	2.8	2.4	3.9	3.2	3.1	2.3	2.5	3.4	2.8	0.0	0.0	0.0	**69.0**
OIL	2008	0.3	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.3	**243.9**
DAY	2008	91.6	77.4	74.1	62.9	57.8	54.3	52.5	49.4	47.1	41.6	37.5	36.4	**1,227.3**
H2O	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**455.0**
OIL	2007	164.2	96.2	99.5	84.8	85.8	92.4	103.7	92.8	83.0	86.2	84.1	85.7	**1,735.3**
DAY	2007	22.1	14.9	16.2	12.5	11.6	4.4	3.4	3.2	2.7	4.1	4.6	2.2	**240.2**
H2O	2007	157.0	132.2	149.1	125.8	125.5	112.5	118.2	106.2	96.8	96.5	93.6	90.1	**1,894.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.3	140.3	140.3	**489.1**

Licence 5919 Well Name Shenzi Pierson Unit No. 1 Dev V Mineral FREEHOLD

Unit 101.13-0608-2WW1.00 Field Name Lower Amaranth-Upper Cane Member A Field Code 7 Pool Code 35A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	27.0	28.0	23.0	29.0	31.0	30.0	29.0	31.0	29.0	0.0	0.0	0.0	**1,065.5**
GAS	2009	1.4	0.0	0.0	1.7	1.9	1.8	2.4	1.6	1.5	0.0	0.0	0.0	**72.5**
WIN	2009	2.7	3.0	2.1	2.7	2.2	2.1	2.7	2.4	2.1	0.0	0.0	0.0	**166.3**
DAY	2009	12.6	15.2	11.4	12.1	13.0	12.6	12.1	12.5	11.3	0.0	0.0	0.0	**882.8**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
GAS	2008	3.6	3.6	3.3	2.9	2.9	3.0	1.7	1.8	2.8	2.6	1.8	1.8	**96.2**
WIN	2008	1.5	1.4	1.3	1.9	4.0	3.7	2.5	3.1	4.8	3.0	3.3	3.0	**145.2**
DAY	2008	20.0	18.7	20.5	18.4	14.8	16.9	17.4	20.4	23.8	18.4	13.7	14.3	**770.9**
H2O	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**461.5**
GAS	2007	5.4	3.2	3.2	2.7	2.4	1.7	2.2	2.2	1.9	1.3	1.3	1.6	**111.7**
WIN	2007	4.0	3.7	4.1	4.6	3.9	3.2	3.8	3.8	3.5	2.8	17.6	20.0	**538.5**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	31.0	30.0	31.0	**97.5**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	26.4	14.8	10.6	**82.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	70.5	51.6	42.7	**179.6**

Licence 5920 Well Name Shenzi Pierson Unit No. 1 Dev V Mineral FREEHOLD

Unit 103.16-0609-2WW1.00 Field Name Lower Amaranth-Upper Cane Member A Field Code 7 Pool Code 35A

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**625.7**
WIN	2009	104.7	136.2	163.1	152.8	153.2	135.6	0.0	148.7	142.3	0.0	0.0	0.0	**4,161.4**
DAY	2009	212.4	158.0	207.5	198.9	197.5	175.0	240.0	184.5	139.6	167.2	169.3	0.0	**3,824.9**
H2O	2009	31.0	28.0	31.0	30.0	29.0	29.0	31.0	9.0	0.0	0.0	0.0	0.0	**383.7**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	7.1	0.0	0.0	0.0	**7.3**
DAY	2007	0.8	0.3	0.3	0.3	0.3	0.3	0.3	6.9	2.2	0.0	0.0	0.0	**119.0**
OIL	2007	49.1	36.4	41.2	38.9	38.2	36.0	42.3	68.7	71.5	0.0	0.0	0.0	**1,090.2**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.5	207.3	217.1	**832.9**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**134.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	21.0	10.6	3.8	4.0	**107.3**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.4	27.5	0.0	**154.9**

Licence 5921 Well Name South Pierson Unit No. 1 Dev V Mineral FREEHOLD

Unit 105.15-0610-2WW1.00 Field Name Pierson Field Code 628 Unit 1 Pool Code 628

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**1,154.5**
GAS	2009	4.0	3.6	4.0	3.9	3.9	3.8	3.5	1.9	0.0	0.0	0.0	0.0	**88.1**
DAY	2009	0.6	0.4	0.3	1.5	2.8	2.3	2.8	3.0	1.9	0.0	0.0	0.0	**95.0**
H2O	2009	19.0	15.6	14.9	18.0	24.2	22.5	23.1	23.1	19.2	0.0	0.0	0.0	**1,161.7**
OIL	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**883.5**
GAS	2008	4.4	4.1	3.6	3.5	3.3	3.1	3.7	4.5	3.2	3.8	3.9	3.9	**54.0**
DAY	2008	0.3	0.4	0.5	1.7	1.9	1.9	1.6	1.5	1.5	1.5	0.7	0.6	**78.7**
H2O	2008	27.9	25.2	25.7	22.0	20.8	20.2	16.8	16.4	16.5	17.0	18.4	19.1	**964.8**
OIL	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**519.5**
GAS	2007	0.3	0.2	0.3	0.5	0.5	0.5	0.6	0.6	0.9	1.0	1.5	4.2	**8.6**
DAY	2007	1.1	1.0	1.9	1.6	1.6	1.6	2.2	1.0	0.6	0.5	0.3	0.3	**64.5**
H2O	2007	36.8	33.2	38.3	35.2	36.3	35.2	35.5	33.9	29.0	30.1	28.1	28.1	**768.6**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	30.0	31.0	**123.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	19.4	1.0	0.0	0.0	**46.5**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	86.2	65.4	53.2	42.7	**258.5**

Licence 5923 Well Name Sinclair Unit No. 1 WIW Dev V Mineral FREEHOLD

Unit 100.02-1707-2WW1.00 Field Name Pierson Field Code 628 Unit 1 Pool Code 628

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,025.5**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.9**
WIN	2008	125.5	110.2	211.2	196.7	472.5	700.1	0.0	478.7	362.5	0.0	0.0	0.0	**3,881.2**
DAY	2008	28.0	28.0	31.0	30.0	31.0	30.0	27.0	25.0	31.0	30.0	30.0	30.0	**793.5**
GAS	2008	2.8	0.0	0.0	1.0	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
DAY	2008	0.3	0.2	0.3	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**55.9**
H2O	2008	30.5	31.8	34.3	33.4	19.4	22.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.9**
WIN	2008	0.0	0.0	0.0	0.0	38.3	95.2	0.0	422.9	372.7	200.2	228.7	0.0	**1,223.8**
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**494.5**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	3.5	5.1	4.8	3.1	**23.6**
DAY	2007	0.6	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.3	**53.5**
H2O	2007	61.9	53.3	62.9	52.0	52.7	48.1	49.1	47.2	39.2	40.5	25.3	33.8	**944.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	33.4	0.0	0.0	0.0	**131.5**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	86.2	65.4	53.2	42.7	**49.6**

Licence 5924 Well Name Sinclair Unit No. 1 Dev V Mineral FREEHOLD

Unit 100.07-1707-2WW1.00 Field Name Pierson Field Code 628 Unit 1 Pool Code 628

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,025.5**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.9**
WIN	2008	125.5	110.2	211.2	196.7	472.5	700.1	0.0	478.7	362.5	0.0	0.0	0.0	**3,881.2**
DAY	2008	28.0	28.0	31.0	30.0	31.0	30.0	27.0	25.0	31.0	30.0	30.0	30.0	**793.5**
GAS	2008	2.8	0.0	0.0	1.0	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
DAY	2008	0.3	0.2	0.3	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**55.9**
H2O	2008	30.5	31.8	34.3	33.4	19.4	22.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.9**
WIN	2008	0.0	0.0	0.0	0.0	38.3	95.2	0.0	422.9	372.7	200.2	228.7	0.0	**1,223.8**
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**494.5**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	3.5	5.1	4.8	3.1	**23.6**
DAY	2007	0.6	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.3	**53.5**
H2O	2007	61.9	53.3	62.9	52.0	52.7	48.1	49.1	47.2	39.2	40.5	25.3	33.8	**944.6**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	33.4	0.0	0.0	0.0	**131.5**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	86.2	65.4	53.2	42.7	**49.6**

Licence 5924 Well Name Sinclair Unit No. 1 Dev V Mineral FREEHOLD

Unit 101.13-0608-2WW1.00 Field Name Bakken Three Forks B Field Code 16 Unit 2 Pool Code 628

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**1,190.0**
DAY	2009	20.8	16.8	17.4	14.3	15.3	17.7	16.4	13.0	11.6	10.8	0.0	0.0	**553.7**
H2O	2009	49.7	43.3	48.6	47.5	46.6	47.9	49.6	45.0	39.6	47.1	0.0	0.0	**1,327.3**
OIL	2008	31.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	31.0	31.0	**892.0**
DAY	2008	5.6	4.4	5.6	5.9	8.2	10.0	10.0	10.0	9.7	9.8	6.0	6.0	**399.6**
H2O	2008	72.2	65.9	63.7	61.7	66.6	63.2	58.7	60.4	59.7	59.6	54.2	52.9	**2,857.3**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**552.0**
DAY	2007	38.3	42.8	32.9	32.0	30.1	31.3	32.5	30.4	27.7	25.3	18.3	14.2	**693.6**
H2O	2007	107.2	115.1	118.8	104.1	95.4	85.4	94.6	87.4	88.3	86.2	71.1	78.0	**2,116.5**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.5	44.5	29.4	24.5	26.0	**190.9**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.2	202.3	161.0	149.6	130.6	**996.4**

Licence 5925 Well Name Sinclair Unit 1 Prov. Dev V Mineral CROWN

Unit 100.13-0608-2WW1.00 Field Name Bakken Three Forks B Field Code 16 Unit 1 Pool Code 628

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	28.0	27.0	29.0	30.0	31.0	0.0	0.0	**1,186.0**
DAY	2009	13.9	11.1	13.1	10.0	9.0	10.2	10.3	11.1	8.7	9.3	0.0	0.0	**642.7**
H2O	2009	49.7	47.6	55.4	52.4	48.2	42.3	39.0	41.7	44.6	49.5	0.0	0.0	**1,537.3**
OIL	2008	31.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	**892.0**
DAY	2008	8.8	6.9	8.7	9.2	12.4	13.5	9.4	10.0	9.2	10.5	9.0	11.4	**534.1**
H2O	2008	72.5	64.4	64.7	61.3	62.9	58.2	53.5	57.5	52.5	53.6	51.6	53.3	**2,554.0**
OIL	2007	28.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**528.0**
DAY	2007	13.5	15.5	16.5	20.7	25.8	30.2	34.1	35.6	34.3	33.2	26.1	19.5	**415.1**
H2O	2007	101.8	100.3	100.6	92.0	81.8	74.2	70.3	72.2	72.8	74.6	71.5	72.8	**1,846.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	28.0	31.0	**170.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	34.6	30.8	22.5	18.5	**185.5**
OIL	2006	0.0	0.0

Livret 5940 Well Name *Tundra Sinclair* Dev *H* Mineral *FREEHOLD*

UWI: *100-08-07-008-29W1.00* Pool Name *Bakken - Three Forks B* Pool Code *628B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	26.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,156.0**
H2O	2009	46.0	40.7	37.4	38.0	35.4	34.5	33.9	32.5	30.7	32.8	0.0	0.0	**2,226.0**
OIL	2009	37.7	25.1	30.6	31.1	28.6	26.0	25.5	23.3	22.3	23.3	0.0	0.0	**1,825.6**
H2O	2009	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**881.0**
OIL	2008	54.7	40.9	35.4	54.7	49.9	43.8	42.5	35.5	38.1	39.3	40.4	28.3	**1,864.3**
H2O	2008	26.2	39.6	49.1	29.8	33.2	29.2	34.4	33.5	32.9	32.2	33.0	23.2	**1,552.1**
OIL	2007	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	**511.0**
H2O	2007	88.0	67.7	67.7	79.7	74.0	69.2	69.2	59.3	63.6	60.0	52.6	53.6	**1,360.6**
OIL	2007	65.7	67.6	62.6	43.9	51.5	47.8	48.7	45.4	39.3	35.8	50.3	44.5	**1,155.8**
H2O	2007	30.2	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**151.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.8	134.8	155.0	99.2	**550.8**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	**123.0**

Licence **5940** Well Name *Tundra Sinclair* Dev *H* Mineral *FREEHOLD*

UWI: *100-04-08-008-29W1.00* Pool Name *Bakken - Three Forks B* Pool Code *628B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,176.0**
H2O	2009	31.0	24.1	27.4	23.8	25.8	24.0	23.9	21.8	20.6	22.0	0.0	0.0	**1,460.3**
OIL	2009	72.4	56.4	59.3	55.5	60.3	56.1	54.8	48.7	46.6	48.7	0.0	0.0	**3,936.9**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**873.0**
OIL	2008	102.2	99.4	94.9	83.4	85.6	87.3	89.8	86.1	84.0	84.5	26.3	27.0	**1,215.5**
H2O	2008	30.2	30.6	34.9	33.5	35.6	28.3	20.8	26.2	24.2	24.6	27.2	27.0	**1,291.9**
OIL	2007	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**509.0**
H2O	2007	47.6	55.2	51.8	43.4	43.1	43.7	41.3	32.6	34.5	33.7	29.6	32.4	**885.4**
OIL	2007	156.4	132.0	136.7	123.6	120.4	124.1	122.1	111.8	112.8	101.1	102.5	104.6	**2,336.6**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**151.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.0	150.0	68.0	53.0	78.4	**396.5**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.1	174.5	197.8	186.1	172.0	**881.6**

Licence **5940** Well Name *Tundra Sinclair* Dev *H* Mineral *FREEHOLD*

UWI: *100-14-17-008-29W1.00* Pool Name *Bakken - Three Forks B* Pool Code *628B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,130.0**
H2O	2009	19.1	19.0	17.0	13.4	9.1	6.2	9.1	17.6	16.7	17.8	0.0	0.0	**972.0**
OIL	2009	27.8	19.1	21.5	21.6	25.9	11.4	15.9	18.4	30.1	31.4	0.0	0.0	**1,329.0**
H2O	2009	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**860.0**
OIL	2008	54.1	56.4	60.9	56.6	51.1	50.6	55.0	66.1	64.0	63.3	45.1	53.6	**2,271.1**
H2O	2008	34.7	32.8	35.8	33.2	31.6	26.2	27.0	31.5	25.9	26.4	26.5	11.9	**1,094.8**
OIL	2007	31.0	27.0	30.0	30.0	29.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**614.0**
H2O	2007	39.2	34.5	37.2	33.7	31.1	23.0	25.0	24.8	22.9	23.5	21.1	11.7	**667.0**
OIL	2007	95.1	78.7	94.3	71.1	30.8	39.7	34.5	34.2	31.6	32.5	29.1	6.5	**1,652.4**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**151.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	53.0	78.4	0.0	**199.4**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.1	174.5	197.8	186.1	172.0	**881.6**

Licence **5940** Well Name *Tundra Sinclair* Dev *H* Mineral *FREEHOLD*

UWI: *100-04-08-008-29W1.00* Pool Name *Bakken - Three Forks B* Pool Code *628B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,182.0**
H2O	2009	51.4	46.8	53.0	53.3	58.7	55.1	53.1	52.1	49.2	52.6	0.0	0.0	**2,796.6**
OIL	2009	51.6	47.1	53.1	53.6	33.4	41.6	39.5	37.9	36.2	37.8	0.0	0.0	**2,475.4**
H2O	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**870.0**
OIL	2008	61.1	56.4	60.9	56.6	51.1	50.6	55.0	66.1	64.0	63.3	45.1	53.6	**2,271.1**
H2O	2008	56.7	58.1	61.6	56.7	58.5	56.8	52.1	38.3	46.5	42.2	58.2	53.6	**2,043.9**
OIL	2007	31.0	28.0	28.2	22.9	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,156.8**
H2O	2007	120.6	99.3	98.3	0.0	86.9	61.9	76.4	74.4	76.2	77.4	69.9	63.4	**1,580.5**
OIL	2007	95.1	78.7	94.3	71.1	30.8	39.7	34.5	34.2	31.6	32.5	29.1	6.5	**1,652.4**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**152.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.9	128.8	134.5	125.0	119.6	**661.8**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	111.2	113.3	113.7	118.5	**572.3**

Licence **5944** Well Name *Lodgepole Pierson 1KNTL* Dev *H*

UWI: *100-04-08-009-29W1.00* Pool Name *Pierson* Pool Code *Mission Canyon 3b B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**892.0**
H2O	2009	144.7	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	**1,631.0**
OIL	2009	3.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.5**
H2O	2009	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**865.0**
OIL	2008	139.2	135.0	137.0	136.8	137.0	107.3	152.9	137.3	128.0	134.5	129.0	13.5	**3,833.9**
H2O	2008	7.5	7.5	7.8	4.2	9.1	7.9	7.9	13.1	8.5	12.2	6.5	6.5	**682.4**
OIL	2007	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**485.0**
H2O	2007	177.6	131.8	173.9	152.3	154.8	147.7	152.6	153.9	141.1	148.4	142.2	144.8	**2,346.4**
OIL	2007	41.3	32.8	14.8	23.4	21.7	22.2	17.1	15.0	14.9	11.5	10.1	8.5	**981.3**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**124.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	102.0	137.9	115.1	133.7	**504.4**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	152.2	83.3	104.5	118.5	**488.4**

Licence **5945** Well Name *Tundra Daily COM* Dev *V*

UWI: *100-08-15-009-29W1.00* Pool Name *Lodgepole D* Pool Code *Lodgepole D V*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,017.0**
H2O	2009	424.4	395.7	398.8	404.9	431.9	387.4	401.1	387.2	378.8	379.9	0.0	0.0	**9,731.0**
OIL	2009	4.5	4.1	3.5	3.5	3.6	3.5	3.7	3.7	3.6	3.7	0.0	0.0	**1,468.7**
H2O	2009	9.0	8.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	**714.0**
OIL	2008	129.1	0.0	0.0	0.0	73.6	369.5	399.3	380.8	465.0	382.0	385.4	422.8	**5,749.8**
H2O	2008	43.0	0.0	0.0	0.0	6.1	18.3	12.4	8.5	4.4	4.4	4.5	4.6	**1,431.3**
OIL	2007	29.0	28.0	29.0	30.0	20.0	25.0	27.0	31.0	27.0	27.0	30.0	30.0	**463.0**
H2O	2007	208.3	136.7	175.0	199.9	132.6	142.1	155.4	185.5	172.4	171.6	187.1	151.2	**2,742.2**
OIL	2007	74.1	70.0	72.5	71.3	47.9	58.3	63.7	100.4	95.2	94.8	99.8	97.6	**1,358.2**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**152.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	187.2	252.8	68.8	198.3	**746.2**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	152.2	83.3	104.5	118.5	**488.4**

Licence **5945** Well Name *Tundra Daily COM* Dev *V*

UWI: *100-08-15-009-29W1.00* Pool Name *Lodgepole D* Pool Code *Lodgepole D V*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,017.0**
H2O	2009	112.3	102.1	105.5	107.2	114.3	102.5	106.1	102.5	100.2	100.5	0.0	0.0	**2,613.7**
OIL	2009	1.5	1.4	2.4	2.3	2.4	2.5	2.4	2.4	2.4	2.4	0.0	0.0	**432.6**
H2O	2009	30.0	0.0	0.0	0.0	0.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**211.0**
OIL	2008	34.1	0.0	0.0	0.0	18.8	106.8	105.7	100.8	123.0	101.0	101.9	111.8	**1,559.7**
H2O	2008	11.4	0.0	0.0	0.0	1.5	4.8	3.3	2.2	1.5	1.5	1.5	1.6	**410.5**
OIL	2007	29.0	28.0	29.0	30.0	20.0	25.0	27.0	31.0	27.0	27.0	30.0	30.0	**463.0**
H2O	2007	55.4	38.4	46.5	53.2	35.3	37.8	33.4	49.3	45.9	45.4	49.8	39.9	**755.8**
OIL	2007	19.7	18.5	19.3	19.0	12.7	15.4	16.9	26.9	25.5	25.3	26.7	26.1	**388.3**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**152.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	49.8	67.1	18.3	52.7	**226.9**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	46.4	26.7	25.4	29.6	**136.3**

Licence **5946** Well Name *Tundra Sinclair* Dev *H* Mineral *FREEHOLD*

UWI: *100-14-05-008-29W1.00* Pool Name *Bakken - Three Forks B* Pool Code *628B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,153.0**
H2O	2009	23.8	27.7	25.4	15.4	26.8	23.2	20.3	18.3	18.0	16.5	0.0	0.0	**1,273.6**
OIL	2009	48.9	38.4	41.2	25.1	43.8	37.9	33.1	30.1	31.1	26.9	0.0	0.0	**2,572.7**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**861.0**
OIL	2008	20.6	21.3	24.9	29.3	27.8	22.9	21.5	26.1	24.0	23.3	22.2	23.6	**1,058.3**
H2O	2008	65.0	67.7	69.0	49.8	51.6	40.7	39.9	45.1	56.0	54.7	51.8	50.0	**2,216.2**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,043.0**
H2O	2007	81.0	76.2	83.8	74.3	74.3	71.5	68.1	68.1	64.1	59.6	62.3	62.3	**1,549.8**
OIL	2007	98.3	95.5	69.1	76.8	78.5	70.7	71.5	61.6	64.1	59.6	62.3	71.1	**1,543.8**
H2O	2006	28.1	22.5	18.0	17.7	19.6	17.7	18.3	6.4	13.5	26.2	20.8	16.3	**777.8**
OIL	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	7.0	9.0	30.0	21.0	27.0	**385.0**
H2O	2006	25.4	18.0	19.5	7.7	0.0	0.0	14.8	14.8	26.7	21.5	16.8	13.9	**409.2**
OIL	2006	31.1	32.9	33.1	13.2	0.0	0.0	24.2	25.1	38.8	27.5	21.2	31.1	**1,146.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**146.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	39.5	35.0	30.1	29.7	**230.1**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.8	71.7	49.0	38.7	36.4	**276.5**

Licence **5948** Well Name *Sinclair Unit No. 3* Dev *V*

UWI: *100-15-07-008-29W1.00* Pool Name *Bakken - Three Forks B* Pool Code *628B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	14.0	11.0	26.0	31.0	30.0	25.0	31.0	30.0	30.0	31.0	0.0	0.0	**961.0**
H2O	2009	7.7	3.4	10.0	14.7	25.1	5.4	8.5	8.8	9.7	11.3	0.0	0.0	**664.1**
OIL	2009	14.4	14.5	16.5	6.3	1.3	22.8	15.8	16.2	16.2	12.8	0.0	0.0	**916.6**
H2O	2009	22.0	23.0	29.0	30.0	31.0	30.0	31.0	17.0	12.0	31.0	30.0	19.0	**690.0**
OIL	2008	9.8	10.4	20.6	12.7	14.1	13.7	13.3	4.6	12.4	10.4	12.5	9.8	**552.5**
H2O	2008	28.1	22.5	18.0	17.7	19.6	17.7	18.3	6.4	13.5	26.2	20.8	16.3	**777.8**
OIL	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	7.0	9.0	30.0	21.0	27.0	**385.0**
H2O	2007	25.4	18.0	19.5	7.7	0.0	0.0	14.8	14.8	26.7	21.5	16.8	13.9	**409.2**
OIL	2006	31.1	32.9	33.1	13.2	0.0	0.0	24.2	25.1	38.8	27.5	21.2	31.1	**1,146.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**146.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	39.5	35.0	30.1	29.7	**230.1**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.8	71.7	49.0	38.7	36.4	**276.5**

Licence **5948** Well Name *Sinclair Unit No. 3* Dev *V*

UWI: *100-11-01-008-29W1.00* Pool Name *Bakken - Three Forks B* Pool Code *628B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**1,145.0**
H2O	2009	14.1	15.4	17.7	16.5	16.1	16.6	16.5	27.6	44.4	41.1	0.0	0.0	**975.0**
OIL	2009	57.3	60.0	64.8	58.7	54.9	56.2	54.6	42.3	34.2	44.5	0.0	0.0	**3,869.4**
H2O	2009	28.0	27.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	29.0	31.0	**848.0**
OIL	2008	72.0	71.2	61.5	54.6	56.7	60.5	60.0	60.1	57.4	59.2	60.2	65.6	**3,343.9**
H2O	2008	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	**855.0**
OIL	2007	14.7	17.4	21.5	20.7	21.1	21.9	12.8	23.8	21.6	19.8	14.8	14.2	**461.0**
H2O	2007	161.4	178.7	181.0	173.9	177.4	156.0	134.2	133.4	118.2	102.0	94.0	94.0	**2,578.9**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	31.0	29.0	31.0	**129.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.9	244.1	232.8	102.7	125.6	**774.1**

Licence **5950** Well Name *Sinclair Unit No. 3* Dev *V*

UWI: *100-13-01-008-29W1.00* Pool Name *Bakken - Three Forks B* Pool Code *628B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,178.0**
H2O	2009	22.6	21.9	30.9	29.8	29.8	27.2	25.5	25.4	23.4	22.3	0.0	0.0	**1,460.2**
OIL	2009	62.0	56.5	50.9	55.0	59.3	53.9	63.6	62.2	62.2	72.6	0.0	0.0	**4,781.3**
H2O	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	30.0	**875.0**
OIL	2008	31.3	27.4	29.8	31.3	36.5	36.3	42.9	38.2	32.8	23.9	21.4	22.1	**1,229.5**
H2O	2008	106.8	95.3	104.0	106.2	110.3	111.1	91.2	90.2	79.4	82.3	59.7	57.6	**4,175.4**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**509.0**
H2O	2007	43.1	31.0	36.4	39.1	39.1	34.8	34.8	34.8	34.8	34.8	31.2	31.2	**855.0**
OIL	2007	281.3	201.6	192.9	166.7	170.1	156.0	128.1	127.5	124.5	129.3	110.5	110.2	**3,109.2**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.5	72.5	90.5	74.3	**383.2**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.6	263.0	244.6	251.0	**1,210.5**

Licence **5951** Well Name *Tundra Sinclair* Dev *H* Mineral *FREEHOLD*

UWI: *100-13-01-008-29W1.00* Pool Name *Bakken - Three Forks B* Pool Code *628B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,146.0**
H2O	2009	21.1	18.5	18.2	17.1	24.5	22.8	22.9	22.9	20.9	20.9	0.0	0.0	**1,143.0**
OIL	2009	14.4	12.4	14.9	13.9	9.0	9.5	7.5	9.7	9.0	8.9	0.0	0.0	**778.1**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**850.0**
OIL	2008	26.6	21.8	23.3	25.5	22.5	23.5	23.7	20.7	22.2	21.9	21.0	21.7	**939.2**
H2O	2008	17.6	18.7	20.2	17.1	16.9	15.1	15.9	13.8	14.9	14.5	14.2	13.9	**668.0**
OIL	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**484.0**
H2O	2007	30.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**855.0**
OIL	2007	35.6	31.0	28.6	31.0	25.6	29.3	29.3	23.2	18.9	20.4	18.8	19.4	**474.3**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	25.0	31.0	30.0	31.0	**120.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	89.0	69.5	55.0	68.5	**286.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	65.8	49.0	36.3	**192.3**

Licence **5952** Well Name *Tundra Sinclair* Dev *H* Mineral *FREEHOLD*

UWI: *100-15-03-008-29W1.00* Pool Name *Bakken - Three Forks B* Pool Code *628B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	27.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.0**
H2O	2009	6.5	5.8	6.3	5.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.5**
OIL	2009	11.6	11.1	12.2	7.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.1**
H2O	2009	28.0	26.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	16.0	**860.0**
OIL	2008	10.2	14.0	16.8	15.0	14.6	14.7	14.4	13.0	6.7	14.0	12.9	6.5	**487.0**

Licence **5962** Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI **100.12-27-009-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	90.6	81.0	94.2	92.0	90.8	84.2	81.6	83.0	78.1	80.5	0.0	0.0	**5,790.8**
DAY	2010	29.0	29.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	21.0	27.0	**857.0**
H2O	2008	21.6	13.4	9.3	9.2	12.4	13.1	10.2	10.4	9.7	10.5	6.3	8.4	**474.7**
H2O	2009	129.9	119.8	87.3	86.8	90.6	79.2	84.8	83.4	83.6	85.0	56.9	76.4	**4,434.8**
H2O	2010	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,024.9**
OIL	2007	19.7	19.6	28.9	18.4	13.5	20.2	21.6	17.6	10.7	6.6	20.4	13.5	**340.2**
OIL	2007	292.1	256.9	298.8	228.4	207.8	176.5	166.6	164.2	156.8	152.0	135.8	147.1	**3,870.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	21.5	21.0	20.5	31.0	**140.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	21.5	21.0	20.5	24.2	**129.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4	29.0	29.0	20.5	27.0	**134.9**

Licence **5963** Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI **100.12-07-009-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,129.0**
DAY	2010	6.0	5.1	1.6	5.0	8.3	2.9	5.8	5.1	5.5	5.5	0.0	0.0	**425.5**
H2O	2008	18.1	15.4	18.5	15.3	17.0	17.1	17.6	15.3	15.5	16.8	0.0	0.0	**1,024.9**
H2O	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**939.0**
H2O	2008	11.8	9.6	3.9	6.3	4.7	13.4	6.9	6.6	6.0	6.2	5.9	5.8	**364.7**
H2O	2009	28.0	25.5	29.4	29.3	22.9	16.0	20.2	20.4	19.6	18.7	18.0	17.8	**856.3**
H2O	2010	18.0	17.0	19.0	16.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**680.0**
OIL	2007	16.2	12.9	29.4	16.2	18.2	14.6	11.9	11.9	11.2	11.0	10.7	10.7	**377.6**
OIL	2007	39.0	33.8	30.4	37.3	33.4	32.7	30.9	30.8	30.1	27.4	19.8	24.7	**611.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**106.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	21.0	25.0	**124.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.2	72.1	54.5	**238.5**

Licence **5964** Name **Tundra Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI **100.04-19-008-29W1.00** Field Name **Sinclair** Pool Name **Lodgepole B** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	20.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**710.0**
DAY	2010	13.4	12.2	21.1	17.5	16.5	18.1	18.8	15.5	18.1	17.3	0.0	0.0	**593.4**
H2O	2009	50.6	47.2	47.0	44.4	48.6	50.5	53.1	48.7	46.4	48.4	0.0	0.0	**1,269.9**
H2O	2010	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	16.0	0.0	**424.0**
OIL	2008	68.9	27.6	34.1	22.1	22.4	20.0	21.0	18.5	18.5	23.1	19.2	9.1	**424.9**
OIL	2008	73.6	62.1	56.3	57.6	56.0	54.1	47.4	53.9	39.5	43.2	43.8	21.0	**829.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	25.0	31.0	**78.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	43.9	36.2	35.4	**115.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	63.9	82.5	73.2	**220.6**

Licence **5965** Name **Tundra Sinclair COM** Dev **H** Mineral **FREEHOLD**

UWI **100.04-19-008-29W1.02** Field Name **Sinclair** Pool Name **Lodgepole C** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	20.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**683.0**
DAY	2009	13.5	12.4	21.3	17.6	16.7	18.3	18.9	15.7	18.3	17.4	0.0	0.0	**528.8**
H2O	2009	50.6	47.2	47.0	44.4	48.6	50.5	53.1	48.7	46.4	48.4	0.0	0.0	**1,269.9**
H2O	2010	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	16.0	0.0	**397.0**
OIL	2008	68.9	27.6	34.1	22.1	22.4	20.0	21.0	18.5	18.5	23.1	19.2	9.1	**424.9**
OIL	2008	46.0	54.4	47.4	38.1	48.7	49.7	53.1	43.6	36.3	41.9	32.5	**780.9**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	25.0	31.0	**77.0**
OIL	2007	409.9	326.0	382.2	321.3	314.0	308.0	313.3	284.3	272.9	295.1	269.4	266.6	**5,592.0**
OIL	2007	121.0	89.2	77.9	90.6	87.2	84.0	86.6	93.4	63.5	55.1	56.2	46.7	**2,528.3**
OIL	2008	67.6	69.0	67.5	72.5	69.7	66.0	59.0	63.4	61.2	62.7	61.3	**2,522.7**
OIL	2007	77.0	72.7	73.4	54.5	53.9	52.3	51.4	53.9	26.0	25.5	21.5	19.9	**562.2**
OIL	2007	73.9	36.4	31.8	30.7	29.4	31.3	27.5	27.2	27.7	26.3	19.6	17.0	**531.4**
OIL	2007	172.6	129.6	134.5	119.3	122.2	121.9	109.0	97.9	94.9	98.5	89.1	82.6	**1,722.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.9	101.9	**203.8**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.6	340.6	**621.2**

Licence **5967** Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI **100.11-19-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,064.0**
DAY	2009	11.4	10.8	12.5	14.6	16.7	16.6	16.5	15.8	14.9	15.9	0.0	0.0	**1,053.1**
H2O	2009	66.3	58.6	63.4	59.2	59.9	59.3	56.8	54.5	52.1	54.4	0.0	0.0	**1,364.4**
H2O	2010	31.0	27.0	31.0	30.0	21.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**760.0**
OIL	2008	32.0	18.4	30.1	17.7	16.2	15.6	15.0	13.2	12.9	13.4	11.5	8.2	**2,801.1**
OIL	2008	50.5	38.4	32.1	33.7	34.2	34.0	32.1	30.8	30.1	27.4	19.8	18.1	**2,855.6**
OIL	2007	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	**4,680.0**
OIL	2007	44.3	35.2	45.2	45.8	43.8	43.6	53.5	43.4	32.9	26.0	25.5	25.2	**675.2**
OIL	2007	226.9	170.8	163.6	163.2	121.9	104.5	107.8	100.3	100.8	104.7	94.8	94.9	**1,836.4**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.8	84.9	**152.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3	190.9	**282.2**

Licence **5968** Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI **100.12-19-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,064.0**
DAY	2009	11.4	10.8	12.5	14.6	16.7	16.6	16.5	15.8	14.9	15.9	0.0	0.0	**1,053.1**
H2O	2009	66.3	58.6	63.4	59.2	59.9	59.3	56.8	54.5	52.1	54.4	0.0	0.0	**1,364.4**
H2O	2010	31.0	27.0	31.0	30.0	21.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**760.0**
OIL	2008	32.0	18.4	30.1	17.7	16.2	15.6	15.0	13.2	12.9	13.4	11.5	8.2	**2,801.1**
OIL	2008	50.5	38.4	32.1	33.7	34.2	34.0	32.1	30.8	30.1	27.4	19.8	18.1	**2,855.6**
OIL	2007	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	**4,680.0**
OIL	2007	44.3	35.2	45.2	45.8	43.8	43.6	53.5	43.4	32.9	26.0	25.5	25.2	**675.2**
OIL	2007	226.9	170.8	163.6	163.2	121.9	104.5	107.8	100.3	100.8	104.7	94.8	94.9	**1,836.4**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.8	84.9	**152.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3	190.9	**282.2**

Licence **5968** Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI **100.12-19-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,064.0**
DAY	2009	8.0	7.7	8.9	10.0	10.0	9.9	9.5	9.0	9.6	9.6	0.0	0.0	**990.3**
H2O	2009	66.3	55.7	60.4	56.8	56.7	56.2	52.2	48.4	46.3	48.4	0.0	0.0	**2,935.3**
H2O	2010	31.0	28.0	31.0	30.0	18.0	29.0	31.0	29.0	30.0	31.0	18.0	31.0	**729.0**
OIL	2008	19.9	17.1	17.9	14.4	12.0	18.5	15.6	11.0	6.7	6.4	3.0	6.2	**708.9**
OIL	2008	68.2	60.6	65.4	55.4	51.2	49.2	49.3	41.7	37.9	37.5	21.8	38.3	**2,387.9**
OIL	2007	31.0	28.0	31.0	30.0	24.0	29.0	30.0	29.0	30.0	29.0	31.0	31.0	**398.0**
OIL	2007	47.8	47.8	49.6	47.8	25.9	24.8	27.6	23.1	25.3	25.5	21.5	19.9	**562.2**
OIL	2007	193.1	139.9	147.3	141.5	92.4	89.8	98.4	71.5	73.7	77.5	74.6	70.4	**1,633.8**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	81.2	**154.2**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.4	250.3	**354.7**

Licence **5969** Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI **100.11-19-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,055.0**
DAY	2009	10.7	8.1	10.6	9.9	8.7	10.0	9.9	9.5	9.0	9.6	0.0	0.0	**903.6**
H2O	2009	92.1	73.3	92.9	90.4	78.7	84.3	84.0	81.7	78.2	81.6	0.0	0.0	**4,014.5**
H2O	2010	31.0	29.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**759.0**
OIL	2008	31.3	29.3	27.8	23.9	25.6	13.8	15.6	12.1	13.4	13.6	10.5	11.1	**807.0**
OIL	2008	136.5	124.1	118.7	101.2	94.5	92.0	100.0	88.8	90.6	93.4	78.9	82.4	**3,173.3**
OIL	2007	31.0	26.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**405.0**
OIL	2007	39.3	33.7	36.1	37.3	36.0	36.0	39.3	39.0	36.0	36.2	30.5	30.5	**579.6**
OIL	2007	205.0	150.5	159.0	152.8	146.7	121.9	144.4	135.1	123.6	120.1	117.1	135.2	**1,967.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	68.6	**133.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.9	177.4	**258.3**

Licence **5970** Name **Tundra Sinclair Unit No. 3** Dev **V** Mineral **FREEHOLD**

UWI **100.14-19-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	30.0	31.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,044.0**
DAY	2009	12.4	11.4	12.4	12.0	12.6	12.5	12.5	11.9	12.7	12.9	0.0	0.0	**1,023.7**
H2O	2009	67.5	56.3	63.3	59.2	56.5	58.2	56.0	54.0	52.1	54.2	0.0	0.0	**3,273.3**
H2O	2010	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**744.0**
OIL	2008	39.2	120.0	49.6	47.8	25.9	24.8	27.6	23.1	25.3	25.5	21.5	19.9	**950.0**
OIL	2008	124.6	113.8	103.6	84.5	85.1	74.3	78.6	64.7	60.4	58.3	13.9	58.6	**2,766.6**
OIL	2008	136.5	124.1	118.7	101.2	94.5	92.0	100.0	88.8	90.6	93.4	78.9	82.4	**3,173.3**
OIL	2007	59.1	44.4	57.3	55.2	50.7	18.8	23.9	22.5	38.0	36.2	31.0	33.3	**625.7**
OIL	2007	177.3	149.1	169.8	163.1	150.4	55.2	88.0	74.9	112.7	111.5	103.1	123.0	**1,787.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5	77.8	**155.3**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.9	211.7	**304.6**

Licence **5971** Name **Tundra Sinclair Unit No. 3** Dev **V** Mineral **FREEHOLD**

UWI **100.14-01-008-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **428** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	30.0	30.0	29.0	29.0	31.0	29.0	31.0	0.0	0.0	**1,143.0**
DAY	2009	28.1	27.7	30.9	29.8	29.1	28.9	27.8	27.6	14.4	14.8	0.0	0.0	**1,829.6**
H2O	2009	57.0	54.2	54.9	54.3	54.3	54.1	52.4	51.1	49.3	50.7	0.0	0.0	**3,306.4**
H2O	2008	27.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	27.0	30.0	30.0	30.0	**846.0**
H2O	2008	22.5	26.6	29.8	28.4	32.9	31.3	35.1	27.7	27.2	29.7	27.5	27.5	**1,076.5**
H2O	2008	79.2	75.6	83.2	78.5	81.9	79.9	72.3	62.3	62.5	69.3	68.3	54.8	**2,804.9**
H2O	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	31.0	27.0	28.0	29.0	**494.0**
H2O	2007	115.1	69.9	73.9	67.9	69.2	71.7	46.5	51.0	40.9	22.9	21.0	23.9	**1,224.9**
H2O	2007	148.2	97.9	99.5	95.7	97.6	95.5	113.4	121.4	32.9	33.6	16.0	88.7	**1,937.1**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**143.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.7	119.7	**547.2**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.5	176.9	165.2	161.2	150.2	**777.0**

Licence **5972** Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI **100.16-19-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,073.0**
DAY	2009	6.1	6.0	7.1	6.6	6.7	6.6	6.6	6.3	5.9	4.8	0.0	0.0	**642.7**
H2O	2009	53.0	49.4	46.4	45.2	47.3	46.8	46.4	45.4	43.2	43.8	0.0	0.0	**2,391.5**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**769.0**
H2O	2008	17.3	16.0	19.3	17.1	21.9	20.3	23.4	15.4	13.4	13.6	10.7	9.1	**580.0**
H2O	2008	89.3	54.0	66.6	75.1	66.2	65.5	56.0	51.3	48.3	49.8	46.3	45.5	**1,928.3**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**494.0**
H2O	2007	144.4	102.0	110.6	103.6	104.6	104.2	104.2	104.2	104.2	104.2	104.2	104.2	**1,903.9**
H2O	2007	138.6	105.5	82.2	80.3	81.9	70.1	79.5	80.5	71.2	71.3	66.1	63.2	**1,232.4**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**39.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	75.9	**112.3**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	199.0	**242.0**

Licence **5973** Name **Tundra Goodlands HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **100.16-27-007-29W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **448M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	0.0	0.0	**1,161.0**
DAY	2009	1502.1	1348.0	1565.1	1528.7	1589.0	1344.7	1530.0	1656.5	1555.0	1580.8	0.0	0.0	**36,646.4**
H2O	2009	136.5	122.1	132.0	122.9	124.7	97.3	112.8	114.5	108.9	105.7	0.0	0.0	**7,066.5**
H2O	2008	29.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	**1,040.0**
H2O	2008	979.8	909.8	1040.0	1009.3	955.1	964.0	963.8	923.8	894.6	937.9	1063.2	1246.8	**21,043.6**
H2O	2008	1392.3	1200.1	1316.2	1291.5	1290.9	1238.2	1237.4	1229.9	1179.3	1207.6	966.8	1088.7	**31,485.1**
H2O	2007	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	28.0	31.0	**506.0**
H2O	2007	562.1	466.6	557.1	548.7	537.7	425.2	405.7	471.1	544.1	779.0	907.6	1040.6	**8,155.5**
H2O	2007	245.2	236.5	229.7	201.3	204.0	172.5	158.9	190.8	184.2	160.9	122.5	150.1	**4,416.8**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**150.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.0	267.8	409.0	457.6	**1,821.5**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	523.2	507.4	429.1	371.4	**2,382.2**

Licence **5974** Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI **100.11-32-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,082.0**
DAY	2009	42.5	42.1	48.6	46.1	45.7	36.5	34.3	31.6	30.7	32.8	0.0	0.0	**2,127.9**
H2O	2009	18.8	18.1	19.6	18.3	19.2	21.8	23.7	24.2	22.3	23.3	0.0	0.0	**977.9**
H2O	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**779.0**
H2O	2008	51.1	47.9	34.6	18.8	47.7	53.0	62.3	52.5	43.5	41.5	39.8	41.1	**1,736.9**
H2O	2008	14.5

Licence 5985 Well Name Tundra Sinclair Dev V FREEHOLD

UWI. 100-13-029-20W0.1/00 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	1,151.0
H2O	2009	16.1	13.5	14.2	13.2	18.1	19.9	19.6	18.9	17.9	18.5	0.0	0.0	1,028.6
OIL	2009	37.9	34.3	37.1	36.1	46.8	49.9	49.3	48.4	46.3	46.8	0.0	0.0	2,314.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	23.0	31.0	30.0	31.0	28.0	31.0	848.0
H2O	2008	21.0	18.6	13.7	19.1	18.1	14.7	23.1	11.6	15.1	17.4	14.4	15.8	858.7
OIL	2008	53.9	47.9	56.1	42.7	42.4	34.3	39.4	50.1	36.4	37.1	35.1	38.8	1,881.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	496.0
H2O	2007	13.3	15.9	13.3	15.5	16.1	32.2	30.4	31.2	7.6	24.0	22.9	24.4	656.1
OIL	2007	88.5	73.0	77.3	66.3	66.1	53.2	58.6	58.5	75.0	56.1	53.7	61.1	1,367.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	119.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	92.3	39.7	303.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.1	145.6	79.7	349.4

Licence 5986 Well Name Tundra Sinclair Dev V FREEHOLD

UWI. 100-14-029-20W0.2/01 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	1,130.0
H2O	2009	12.9	12.1	14.2	13.2	13.3	13.3	13.1	12.6	11.9	3.3	0.0	0.0	1,201.4
OIL	2009	43.4	37.9	40.2	39.2	41.0	40.6	40.0	39.4	37.6	10.1	0.0	0.0	2,029.8
DAY	2008	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,045.0
H2O	2008	21.2	24.4	27.1	31.2	25.7	21.6	24.9	32.2	21.0	20.3	23.6	22.4	1,061.1
OIL	2008	46.1	47.3	59.0	57.5	47.3	41.5	47.3	57.8	39.5	39.5	43.6	42.5	1,945.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	488.0
H2O	2007	37.6	36.3	47.7	40.5	41.0	36.5	26.1	31.6	43.5	36.1	22.1	23.8	773.0
OIL	2007	87.2	74.3	68.6	60.4	61.0	54.8	66.4	54.5	80.3	40.5	51.9	55.6	1,216.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	31.0	31.0	124.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.7	74.2	63.0	356.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.1	138.4	129.8	83.1	85.6

Licence 5987 Well Name Zargon Sinclair Prov. Dev V FREEHOLD

UWI. 100-05-008-20W0.2/01 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,083.1
H2O	2009	12.6	9.1	9.3	7.1	12.8	8.6	10.2	9.9	11.0	10.6	0.0	0.0	829.1
OIL	2009	15.2	13.5	15.1	18.5	15.7	16.0	16.4	13.9	13.4	14.6	0.0	0.0	809.1
DAY	2008	24.1	17.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	779.1
H2O	2008	19.6	10.3	19.5	18.2	13.6	13.6	12.9	12.1	12.1	13.7	9.0	12.7	727.9
OIL	2008	16.1	15.8	16.4	15.7	20.9	17.5	18.0	18.2	14.9	13.7	15.7	18.6	657.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.6	468.0
H2O	2007	37.6	36.3	47.7	40.5	41.0	36.5	26.1	31.6	43.5	36.1	22.1	23.8	773.0
OIL	2007	87.2	74.3	68.6	60.4	61.0	54.8	66.4	54.5	80.3	40.5	51.9	55.6	1,216.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	31.0	31.0	124.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.7	74.2	63.0	356.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.1	138.4	129.8	83.1	85.6

Licence 5988 Well Name Tundra Sinclair COM Dev V FREEHOLD

UWI. 100-02-033-20W0.2/01 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	1,094.0
H2O	2009	10.4	8.0	5.7	5.5	6.0	8.9	8.7	8.4	10.1	10.9	0.0	0.0	769.2
OIL	2009	29.5	26.1	28.6	28.7	30.2	27.1	29.2	27.7	32.6	30.0	0.0	0.0	1,556.1
DAY	2008	31.0	29.0	30.0	8.0	0.0	11.0	30.0	30.0	30.0	31.0	30.0	25.0	797.0
H2O	2008	27.0	17.0	14.1	5.4	0.0	10.2	20.0	20.8	20.0	31.0	10.8	7.6	686.5
OIL	2008	37.2	40.4	37.5	7.8	0.0	10.9	70.6	75.4	73.4	77.7	45.4	21.1	1,768.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	512.0
H2O	2007	33.3	30.1	23.6	22.4	22.3	26.1	17.9	20.9	21.3	20.7	19.3	20.1	552.3
OIL	2007	77.3	67.4	54.8	51.9	51.7	60.5	41.5	48.5	49.4	48.0	44.8	46.6	1,281.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	59.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.6	55.6	42.8	167.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.6	139.9	111.1	96.2

Licence 5989 Well Name Tundra Sinclair COM Dev V FREEHOLD

UWI. 100-03-033-20W0.2/01 Parish Tundra Sinclair Pool Lodgepole C Field Code 16 Pool Code 59C Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,154.0
H2O	2009	9.8	7.9	8.4	8.0	8.7	11.6	10.4	10.7	10.0	10.9	0.0	0.0	765.1
OIL	2009	31.5	26.6	31.2	30.8	28.0	25.3	25.1	25.6	27.3	27.0	0.0	0.0	1,585.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	861.0
H2O	2008	16.9	16.0	11.0	14.7	16.6	12.0	14.6	10.7	13.1	14.3	11.3	11.6	613.0
OIL	2008	22.5	19.6	36.8	31.9	33.3	32.8	33.5	31.5	35.0	46.3	41.1	37.6	1,297.4
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	30.0	31.0	27.0	29.0	487.0
H2O	2007	36.0	22.3	44.2	29.9	22.7	21.7	16.4	18.8	19.1	19.1	12.6	18.4	493.7
OIL	2007	54.9	38.0	46.8	43.1	45.5	40.1	39.5	34.7	39.8	35.4	33.4	34.1	872.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	31.0	135.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	71.3	43.3	26.0	34.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	94.9	57.7	34.6	203.6

Licence 5990 Well Name CNRL Pierson Prov. Dev V FREEHOLD

UWI. 100-03-014-20W0.2/01 Parish Tundra Sinclair Pool Lower Amaranth-Mission Canyon 3b A Field Code 16 Pool Code 354 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	0.0	0.0	1,041.0
GAS	2009	1.3	1.1	1.2	1.2	0.9	0.3	0.2	1.0	1.5	0.0	0.0	0.0	37.7
H2O	2009	1.3	1.2	1.3	1.3	0.6	0.6	0.3	0.3	0.0	0.0	0.0	0.0	353.4
OIL	2009	11.5	10.3	11.0	10.7	7.3	6.9	5.2	5.2	0.0	0.0	0.0	0.0	384.0
DAY	2008	26.0	25.0	31.0	30.0	29.0	30.0	31.0	7.0	21.0	31.0	30.0	31.0	770.0
GAS	2008	1.6	1.3	1.3	0.7	0.5	0.7	0.9	0.2	0.5	1.7	1.2	1.2	28.3
H2O	2008	2.5	4.0	6.0	4.0	3.3	2.8	2.8	0.6	2.1	3.3	1.9	1.3	346.2
OIL	2008	29.1	28.4	30.4	29.9	22.7	10.0	13.1	1.7	5.2	11.7	11.1	11.5	421.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	448.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.4	2.6	2.2	1.9	15.5
H2O	2007	69.8	8.3	3.6	4.4	3.5	4.0	6.8	6.7	6.5	6.3	4.7	3.0	311.6
OIL	2007	29.9	14.9	39.2	33.5	31.8	29.4	29.3	27.9	27.8	28.6	30.2	34.8	444.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	27.0	84.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	24.8	25.8	87.2

Licence 5994 Well Name Tundra Sinclair Dev V FREEHOLD

UWI. 100-01-023-20W0.2/01 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,080.0
H2O	2009	5.6	6.7	9.2	8.6	8.7	12.1	9.8	9.9	8.9	9.3	0.0	0.0	399.5
OIL	2009	9.7	12.4	15.2	14.8	14.6	14.5	13.8	14.0	13.8	15.5	0.0	0.0	782.5
DAY	2008	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	787.0
H2O	2008	8.2	8.6	11.6	7.9	9.1	9.7	11.0	11.0	10.0	11.6	10.0	8.6	387.9
OIL	2008	22.1	15.5	25.7	20.7	16.6	18.8	21.3	15.5	15.5	15.7	14.6	12.1	644.2
DAY	2007	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	429.0
H2O	2007	18.4	18.2	19.1	11.8	10.5	10.8	14.0	9.9	9.9	13.1	12.5	3.7	222.3
OIL	2007	32.2	32.3	17.9	28.4	27.8	24.0	25.5	23.4	21.6	19.7	18.7	27.2	429.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	37.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	42.5	26.7	78.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	54.9	45.9	130.7

Licence 5995 Well Name Tundra Sinclair Dev V FREEHOLD

UWI. 100-02-023-20W0.2/01 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	24.0	27.0	26.0	25.0	23.0	27.0	11.0	0.0	0.0	0.0	0.0	1,024.0
H2O	2009	9.9	9.6	10.7	8.6	7.2	5.0	5.7	2.3	0.0	0.0	0.0	0.0	603.2
OIL	2009	8.3	8.6	7.9	9.1	9.7	8.9	12.5	5.0	0.0	0.0	0.0	0.0	607.3
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	839.0
H2O	2008	10.9	11.3	13.0	11.4	12.0	10.9	11.5	11.2	13.6	12.5	11.4	11.8	544.2
OIL	2008	13.5	13.9	15.9	14.1	14.7	13.4	14.2	13.8	16.8	15.5	13.6	14.5	644.2
DAY	2007	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	429.0
H2O	2007	16.7	24.3	21.4	18.7	18.7	19.0	23.2	21.8	9.6	16.2	13.2	13.2	402.7
OIL	2007	25.5	13.3	17.1	17.8	18.0	15.5	11.0	18.4	21.1	22.7	13.0	16.2	380.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	30.0	30.0	136.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	44.7	37.0	26.0	33.6	190.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.6	40.2	40.0	29.9	34.9	190.6

Licence 5996 Well Name Tundra Sinclair Dev V FREEHOLD

UWI. 100-09-033-20W0.2/01 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,016.0
H2O	2009	51.8	56.7	62.2	54.5	54.6	54.4	49.2	50.1	49.5	49.5	0.0	0.0	2,732.2
OIL	2009	29.0	28.0	27.9	26.7	26.3	26.1	26.2	28.3	27.3	29.9	0.0	0.0	1,241.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	720.0
H2O	2008	99.4	86.0	83.4	73.4	74.7	75.4	73.4	77.9	54.0	75.4	57.0	56.8	2,201.2
OIL	2008	31.0	29.0	29.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	968.0
DAY	2007	31.0	28.0	15.0	8.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	358.0
H2O	2007	102.1	93.4	72.1	41.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	1,012.7
OIL	2007	53.8	50.4	22.1	6.8	59.8	44.3	52.7	52.7	52.7	42.9	30.5	29.3	586.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	33.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.4	102.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	96.3	99.2

Licence 5997 Well Name Tundra Sinclair Dev V FREEHOLD

UWI. 100-15-19-07-20W1.0/01 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,053.0
H2O	2009	8.0	7.1	8.0	6.9	6.0	6.0	6.0	6.0	6.0	6.4	0.0	0.0	451.6
OIL	2009	68.9	61.5	65.0	63.3	65.0	62.4	62.4	60.5	60.5	60.5	0.0	0.0	3,670.9
DAY	2008	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	749.0
H2O	2008	19.2	26.6	27.4	27.4	25.6	14.6	18.0	11.7	10.4	10.2	8.4	8.5	704.6
OIL	2008	74.4	100.0	101.8	95.9	91.4	88.3	88.0	83.7	78.5	80.9	72.8	71.5	3,041.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	393.0
H2O	2007	58.9	41.0	51.4	49.6	48.7	50.0	35.9	41.6	31.1	28.5	22.5	18.7	553.9
OIL	2007	204.7	182.1	190.6	183.2	180.4	177.1	130.7	145.4	103.8	104.5	96.1	76.4	2,214.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	39.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	67.7	116.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6	192.7	239.3

Licence 6000 Well Name Tundra Sinclair Prov. Dev V FREEHOLD

UWI. 100-03-020-20W1.0/01 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,114.0
H2O	2009	16.1	15.4	15.9	9.9	10.0	9.3	9.9	9.5	10.6	12.8	0.0	0.0	969.8
OIL	2009	52.7	48.6	49.2	51.1	53.6	47.1	49.8	46.4	49.4	49.5	0.0	0.0	2,161.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	15.0	30.0	29.0	30.0	29.0	818.0
H2O	2008	17.0	18.0	17.9	17.0	18.3	17.4	32.3	25.1	23.4	21.4	15.0	15.0	856.4
OIL	2008	86.0	78.5	96.2	79.4	75.6	74.9	59.2	25.0	51.3	60.4	62.7	47.8	2,322.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	474.0
H2O	2007	43.6	41.9	48.3	42.0	38.7	26.6	22.2	15.6	18.7	15.8	16.4	17.0	594.5
OIL	2007	162.0	82.2	93.0	87.7	78.8	61.4	67.1	36.0	46.2	77.5	85.3	88.7	1,344.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	110.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	19.6	247.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.2	165.0	114.2	495.3

Licence 5998 Well Name Tundra Sinclair Dev V FREEHOLD

UWI. 100-11-17-007-20W1.0/01 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	0.0	0.0	1,126.0
H2O	2009	16.1	12.5	14.2	13.2	10.0	10.0	9.9	9.5	9.0	8.3	0.0	0.0	795.7
OIL	2009	49.6	39.2	43.3	42.2	44.1	43.7	43.4	39.4	37.6	34.2	0.0	0.0	3,158.8
DAY	2008	31.0	29.0	31.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	829.0
H2O	2008	17.0	17.0	17.0	17.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	624.0
OIL	2008	60.8	55.6	62.3	62.3	54.3	54.1	59.2	53.6	53.6	61.9	47.8	47.3	2,742.2
DAY	2007	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	468.0
H2O	2007	39.2	27.1	27.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	393.0
OIL	2007	156.9	128.2	143.5	127.3	118.5	123.4	102.1	106.5	97.6	97.9	89.8	59.6	2,024.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	113.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	30.1	43.9	199.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.4	59.1	169.6	374.1

Licence 6001 Well Name Tundra Sinclair Prov. Dev V FREEHOLD

UWI. 100-16-20-007-20W1.0/01 Parish Tundra Sinclair Pool Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	6.0	7.0	5.0	7.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	459.0
H2O	2009	16.9	13.8	24.1	4.4	22.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	631.5
OIL	2009	2.9	1.8	4.2	2.7	3.9	1.6	0.0	0.0	0.0	0.0	0.0	0.0	203.8
DAY	2008	5.0

Licence **6009** Well Name *Tundra Sinclair* Dev *I* Mineral *FREEHOLD*

UWI *100.01-005-29W0.000* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Code *643B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	107.2	83.8	91.1	89.6	78.9	77.8	73.9	71.6	66.9	64.7	55.9	64.0	1,463.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	31.0	30.0	31.0	111.9
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.5	61.5	52.8	58.0	266.8
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.7	197.2	126.0	102.0	537.8

Licence **6010** Well Name *CNRL Pierson* Dev *V* Mineral *FREEHOLD*

UWI *100.08-015-29W0.000* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Code *7* Pool Code *35A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	10.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	980.0
DAY	2009	1.9	0.6	1.1	1.0	2.1	1.2	1.0	1.6	1.6	0.0	0.0	0.0	29.8
H2O	2009	0.3	0.1	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	0.0	4.0
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	1,152.4
H2O	2008	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	727.0
H2O	2007	0.5	1.7	1.6	1.3	1.3	1.4	1.5	1.5	1.5	1.7	1.8	1.9	18.2
H2O	2008	6.2	0.0	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	132.8
OIL	2009	36.6	23.3	29.5	32.5	31.8	32.3	34.5	30.7	26.9	27.1	26.4	27.5	974.8
DAY	2010	31.0	28.0	31.0	30.0	19.0	0.0	9.0	11.0	30.0	31.0	30.0	31.0	364.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.3	0.3	1.4
DAY	2007	8.9	5.9	5.2	0.9	0.7	0.0	0.3	0.3	4.9	7.8	7.2	7.1	123.9
H2O	2009	16.5	15.0	16.8	14.1	26.5	0.0	13.0	16.0	51.3	57.4	61.1	70.6	1,185.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	26.0	31.0	86.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.6	51.7	58.1	174.8

Licence **6011** Well Name *CNRL Pierson* Dev *V* Mineral *FREEHOLD*

UWI *100.01-010-29W0.000* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Code *7* Pool Code *35A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	0.0	0.0	0.0	1,064.0
GAS	2008	2.1	1.1	0.1	2.4	1.7	1.8	2.7	2.2	2.6	0.0	0.0	0.0	54.2
DAY	2009	1.2	1.0	1.0	1.0	1.0	1.0	0.9	1.0	1.0	0.0	0.0	0.0	34.9
GAS	2007	14.2	12.7	10.3	16.0	13.6	22.3	22.4	24.0	22.5	0.0	0.0	0.0	178.0
DAY	2008	31.0	29.0	31.0	30.0	25.6	21.0	10.0	26.0	30.0	31.0	30.0	31.0	354.0
H2O	2009	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.0	0.0	0.0	3.4
H2O	2008	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	118.6
H2O	2008	23.1	20.4	21.7	18.3	14.7	18.3	20.2	21.2	21.2	18.7	18.0	18.8	721.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	449.0
H2O	2007	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	185.9
DAY	2007	10.8	0.9	1.5	2.0	5.3	6.3	7.0	1.7	0.6	0.6	0.6	0.4	115.4
DAY	2007	34.4	30.8	33.4	30.8	26.0	22.6	23.8	28.1	28.5	26.4	24.3	23.9	469.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	31.0	85.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	15.3	16.8	77.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5	43.9	36.2	136.6

Licence **6012** Well Name *CNRL Pierson* Dev *V* Mineral *FREEHOLD*

UWI *100.09-010-29W0.000* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Code *7* Pool Code *35A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	1,016.0
GAS	2009	2.4	2.2	2.5	2.4	2.6	2.6	3.5	2.5	2.1	0.0	0.0	0.0	50.6
DAY	2009	5.0	2.1	1.3	1.2	1.2	1.2	2.1	2.7	2.4	0.0	0.0	0.0	199.0
GAS	2009	35.5	22.2	20.9	23.8	22.3	15.6	14.9	14.5	13.4	0.0	0.0	0.0	620.6
DAY	2008	29.0	27.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	746.0
H2O	2009	6.2	1.0	2.6	2.1	1.9	2.3	2.2	2.3	0.0	0.0	2.3	2.4	27.8
H2O	2009	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	2.9	3.0	2.5	1.9	12.4
DAY	2009	9.7	8.4	8.8	8.4	9.5	10.6	10.8	12.7	23.5	7.6	24.0	36.9	437.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	604.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.8	1.8	0.8	0.2	0.0	7.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2007	42.0	10.0	10.1	8.2	8.5	8.6	22.6	6.6	16.4	8.8	8.9	10.4	166.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	26.0	31.0	67.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	30.0	30.0	86.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	37.7	44.2	96.5

Licence **6013** Well Name *CNRL Pierson* Dev *V* Mineral *FREEHOLD*

UWI *102.11-010-29W0.000* Field Name *Pierson* Pool Name *Lower Amaranth-Mission Canyon A* Code *7* Pool Code *35A*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	25.0	27.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	0.0	0.0	0.0	1,007.0
GAS	2009	15.6	12.6	18.0	15.0	15.1	9.6	9.0	9.0	8.3	0.0	0.0	0.0	76.4
DAY	2009	2.9	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.0	0.0	0.0	263.6
DAY	2009	25.5	35.7	40.6	38.1	38.6	36.6	35.1	33.6	33.0	0.0	0.0	0.0	1,739.8
DAY	2009	25.0	38.2	43.6	46.1	42.6	34.6	36.2	37.2	37.1	31.7	34.1	23.1	745.9
GAS	2008	2.2	2.5	1.9	1.6	1.9	2.2	2.4	3.1	0.4	0.0	2.5	1.3	55.3
DAY	2009	4.1	0.6	0.4	0.4	0.5	5.8	5.4	3.7	0.9	0.0	0.3	0.1	265.3
DAY	2008	69.9	49.0	39.2	34.4	32.6	36.4	37.1	36.4	38.5	38.7	33.0	17.4	1,423.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	418.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.6	7.9	6.1	4.9	3.6	2.2	33.3
DAY	2007	55.5	20.0	11.4	1.6	0.9	1.6	2.2	2.3	1.8	1.6	1.1	5.4	236.2
DAY	2007	47.3	60.5	73.2	72.4	74.1	69.5	73.6	74.0	79.6	87.6	79.2	76.1	960.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	19.0	31.0	54.0
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	48.7	62.4	128.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	93.0	93.6

Licence **6015** Well Name *Antler River Sinclair Prov.* Dev *V* Mineral *FREEHOLD*

UWI *100.13-004-30W0.000* Field Name *Bakken - Three Forks B* Code *643B*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	27.0	31.0	30.0	30.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	934.1
H2O	2009	15.6	12.6	18.0	15.0	15.1	9.6	9.0	0.0	0.0	0.0	0.0	0.0	715.6
DAY	2009	36.4	29.3	24.5	28.2	27.1	31.7	33.8	0.0	0.0	0.0	0.0	0.0	1,542.1
DAY	2009	16.0	24.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	732.1
DAY	2008	8.3	34.7	17.1	8.2	9.1	14.8	14.4	14.4	12.4	15.9	13.1	8.9	620.7
DAY	2008	25.0	38.2	43.6	46.1	42.6	34.6	36.2	37.2	37.1	31.7	34.1	23.1	1,331.1
DAY	2007	30.0	28.0	18.0	27.0	28.0	28.0	29.0	31.0	30.0	1.0	28.0	31.0	417.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	731.0
DAY	2007	59.5	54.4	46.3	56.0	43.5	50.0	45.3	37.6	43.5	46.5	40.7	33.5	965.4
DAY	2006

Licence 6035 Well Name **Lodgepole Daly Prov. NZNTL** Perf **H** Meridian **CROWN**

UWI 100.15-16-009-20W1.000 Field Name **Lodgepole E** Pool Name **Lodgepole B** Field Code 598 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	14.2	12.5	13.5	12.4	12.1	14.9	13.2	13.5	1.0	13.4	0.0	0.0	782.1
DAY	2008	10.0	4.0	0.0	3.0	3.0	30.0	31.0	3.1	30.0	3.1	30.0	31.0	557.2
H2O	2008	36.7	0.0	0.0	0.0	10.9	33.3	7.5	9.2	8.9	8.6	7.9	7.2	2,114.1
DAY	2010	16.0	4.8	0.0	0.0	3.7	10.8	21.7	18.4	16.6	16.8	15.7	16.3	681.4
DAY	2007	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	0.0	27.0	382.0
H2O	2007	70.7	66.3	115.1	146.5	139.2	116.5	227.3	383.6	377.1	66.6	0.0	53.8	1,983.9
H2O	2009	89.2	27.9	59.1	50.1	43.5	25.3	6.9	13.1	13.3	0.0	0.0	11.9	529.6
DAY	2011	34.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	1.0	30.0	30.0	31.0	78.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.2	26.6	124.4	241.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	13.9	14.1	51.3

Licence 6036 Well Name **Tundra Sinclair Prov.** Perf **V** Meridian **CROWN**

UWI 100.16-36-009-20W1.000 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code 216 Pool Code 428 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	1,096.0
H2O	2009	4.2	3.7	12.4	4.3	4.5	5.3	7.3	9.0	9.2	6.2	0.0	0.0	500.3
DAY	2008	36.8	33.8	18.0	22.2	21.0	19.7	17.3	14.0	11.2	12.4	0.0	0.0	1,527.5
H2O	2008	25.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	900.0
DAY	2008	16.6	13.5	11.9	9.2	8.0	5.3	7.7	7.1	7.1	8.1	2.0	4.1	425.8
DAY	2007	34.0	30.0	31.0	30.0	31.0	30.0	31.0	28.5	29.4	32.4	34.5	37.3	1,241.1
H2O	2007	35.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	946.2
DAY	2009	39.2	21.4	31.2	30.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,135.2
DAY	2007	68.7	54.6	56.6	53.0	56.7	48.5	48.7	45.6	42.5	51.0	45.4	45.0	899.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	82.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	34.2	52.2	134.7

Licence 6037 Well Name **Tundra Sinclair Prov.** Perf **V** Meridian **CROWN**

UWI 100.09-30-008-20W1.000 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code 216 Pool Code 428 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,096.0
H2O	2009	4.2	3.7	12.4	4.3	4.5	5.3	7.3	9.0	9.2	6.2	0.0	0.0	500.3
DAY	2008	36.8	33.8	18.0	22.2	21.0	19.7	17.3	14.0	11.2	12.4	0.0	0.0	1,527.5
H2O	2008	25.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	900.0
DAY	2008	16.6	13.5	11.9	9.2	8.0	5.3	7.7	7.1	7.1	8.1	2.0	4.1	425.8
DAY	2007	34.0	30.0	31.0	30.0	31.0	30.0	31.0	28.5	29.4	32.4	34.5	37.3	1,241.1
H2O	2007	35.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	946.2
DAY	2009	39.2	21.4	31.2	30.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,135.2
DAY	2007	68.7	54.6	56.6	53.0	56.7	48.5	48.7	45.6	42.5	51.0	45.4	45.0	899.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	82.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	34.2	52.2	134.7

Licence 6039 Well Name **Tundra Sinclair** Perf **V** Meridian **FREEHOLD**

UWI 100.02-18-007-20W1.000 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code 216 Pool Code 428 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	1,091.0
H2O	2009	16.1	15.2	14.2	13.1	16.7	16.6	15.4	15.8	14.9	15.9	0.0	0.0	999.2
DAY	2008	43.4	35.1	40.2	37.9	41.0	40.6	36.8	36.3	37.2	0.0	0.0	0.0	2,137.9
H2O	2008	19.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,048.0
H2O	2008	12.2	18.6	16.2	12.5	14.6	17.4	19.5	18.4	19.4	22.4	18.4	18.1	648.4
DAY	2008	34.5	51.3	48.8	42.5	42.1	46.8	47.1	45.6	48.3	57.0	44.8	44.0	1,055.7
DAY	2007	31.0	28.0	29.0	25.0	26.0	30.0	31.0	31.0	30.0	25.0	29.0	31.0	442.0
DAY	2007	66.8	46.5	35.6	27.9	26.2	36.0	31.5	32.2	27.6	27.6	20.9	19.9	640.0
DAY	2007	94.2	84.6	75.5	71.7	102.4	79.0	80.9	82.6	67.2	66.5	59.4	58.1	1,462.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	88.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.3	107.2	126.8	435.4

Licence 6038 Well Name **Tundra Sinclair** Perf **V** Meridian **FREEHOLD**

UWI 100.04-25-007-20W1.000 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code 216 Pool Code 428 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	0.0	0.0	1,091.0
H2O	2009	16.1	15.4	17.7	16.5	16.7	15.9	13.2	12.6	11.1	12.7	0.0	0.0	1,100.6
DAY	2008	51.0	54.2	56.8	57.9	57.2	56.0	54.5	54.5	49.4	0.0	0.0	0.0	3,572.3
H2O	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	753.0
H2O	2008	18.2	19.0	18.0	16.0	16.8	16.8	17.0	16.8	16.7	16.6	16.1	15.8	657.9
DAY	2008	92.6	88.8	85.9	85.0	89.7	90.0	91.2	91.7	93.7	73.3	67.8	59.7	3,019.3
DAY	2007	31.0	28.0	21.0	8.0	19.0	26.0	31.0	31.0	30.0	20.0	30.0	31.0	388.0
DAY	2007	47.3	43.3	31.4	19.9	19.2	25.2	25.2	24.2	42.1	27.5	22.4	19.3	458.0
DAY	2007	172.4	153.1	101.2	55.3	130.4	157.1	160.8	124.3	108.7	113.5	118.4	101.6	2,048.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	82.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.9	87.3	81.1	268.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.7	137.3	195.9	541.0

Licence 6040 Well Name **Tundra Sinclair Prov.** Perf **V** Meridian **CROWN**

UWI 100.15-25-007-20W1.000 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code 216 Pool Code 428 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	1,071.0
H2O	2009	3.2	3.1	3.3	3.3	6.2	6.6	6.1	6.3	6.4	0.0	0.0	0.0	408.0
DAY	2009	61.7	54.3	55.0	57.2	59.9	56.6	56.0	54.5	48.6	54.4	0.0	0.0	3,323.1
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	352.8
DAY	2008	4.9	2.7	3.0	3.1	10.4	13.9	15.6	12.3	9.9	6.3	3.1	3.2	560.7
DAY	2008	93.8	58.7	57.2	63.4	57.7	85.5	90.7	97.4	85.2	68.5	71.7	71.3	2,764.9
DAY	2007	31.0	28.0	30.0	21.0	31.0	25.0	30.0	30.0	30.0	29.0	28.0	31.0	407.0
DAY	2007	34.0	34.2	33.5	33.0	32.2	32.0	32.0	20.1	7.9	12.3	5.7	5.1	472.3
DAY	2007	154.2	123.3	125.2	117.4	117.6	109.6	114.7	116.0	108.5	116.7	110.3	101.6	1,843.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	63.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	99.6	49.9	179.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	243.5	177.1	428.2

Licence 6041 Well Name **CNRL Pierson** Perf **V** Meridian **FREEHOLD**

UWI 100.05-04-002-01W1.000 Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code 252 Pool Code 354A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	0.0	0.0	0.0	1,044.0
GAS	2009	1.9	3.4	3.7	1.8	1.9	2.0	2.4	2.4	1.2	0.0	0.0	0.0	56.2
DAY	2009	24.8	24.9	25.6	29.0	26.6	22.7	24.3	23.9	22.3	0.0	0.0	0.0	1,543.6
H2O	2009	4.8	3.8	4.2	4.2	1.6	1.8	2.0	2.0	1.9	0.0	0.0	0.0	352.8
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,096.0
GAS	2008	3.4	3.2	3.5	3.4	1.2	1.4	1.8	2.2	2.4	1.8	1.8	1.8	39.9
DAY	2008	38.1	33.3	30.8	29.5	28.0	29.9	35.7	34.9	27.8	26.5	27.3	24.7	1,319.5
GAS	2008	2.0	1.8	1.6	1.5	1.4	1.5	1.8	1.8	1.4	1.3	1.4	1.2	66.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,096.0
GAS	2007	4.3	3.9	4.3	4.2	4.3	4.0	4.3	4.3	4.2	4.8	4.5	3.8	56.0
DAY	2007	39.2	35.4	36.5	35.3	34.8	34.3	34.5	34.5	33.3	34.1	33.4	31.3	1,133.5
GAS	2007	5.4	4.9	5.1	4.9	4.8	4.8	4.8	4.8	4.6	4.7	4.6	4.3	64.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	31.0	64.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	101.8	29.5	200.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.9	104.3	255.2

Licence 6043 Well Name **CNRL Pierson** Perf **V** Meridian **FREEHOLD**

UWI 100.07-07-002-01W1.000 Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code 252 Pool Code 354A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	1,014.0
GAS	2009	3.1	2.8	3.1	1.3	2.7	4.1	2.5	2.9	2.1	0.0	0.0	0.0	282.0
DAY	2009	11.1	11.3	7.5	6.3	5.3	5.2	5.5	5.4	5.2	0.0	0.0	0.0	1,229.9
GAS	2009	23.5	21.1	23.0	8.8	15.0	21.0	22.3	25.5	20.5	0.0	0.0	0.0	185.5
DAY	2008	31.0	29.0	31.0	29.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,072.7
GAS	2008	2.5	2.1	2.0	1.3	0.5	0.5	1.5	1.6	2.0	4.2	2.8	3.0	55.1
DAY	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	168.8
GAS	2008	37.2	35.3	38.3	34.8	34.0	37.6	33.5	16.6	26.5	25.8	23.3	23.5	1,048.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,096.0
GAS	2007	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	3.0	3.1	39.0
DAY	2007	7.8	6.7	5.8	4.5	4.1	2.2	2.2	1.1	0.0	0.0	0.0	0.0	1,415.0
GAS	2007	2.6	2.4	2.3	2.0	1.8	1.0	1.0	0.5	0.0	0.0	0.0	0.0	428.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.3

Licence 6042 Well Name **South Pierson Unit No. 1 Prov.** Perf **V** Meridian **CROWN**

UWI 100.15-04-002-01W1.000 Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code 252 Pool Code 354A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	1,014.0
GAS	2009	4.6	3.1	2.8	2.7	1.8	1.2	3.0	3.0	3.0	0.0	0.0	0.0	126.9
DAY	2009	1.4	0.6	0.3	0.3	0.3	0.2	0.3	0.7	0.7	0.0	0.0	0.0	201.2
GAS	2009	46.3	22.2	37.6	17.1	42.5	41.8	40.6	40.6	39.5	0.0	0.0	0.0	2,833.8
DAY	2008	27.0	22.0	17.0	30.0	28.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	662.0
GAS	2008	3.0	2.5	2.5	3.5	3.8	5.4	5.4	6.4	8.0	5.7	5.7	5.7	153.9
DAY	2008	9.1	5.1	3.1	2.6	2.5	2.8	2.5	2.1	1.9	7.0	2.7	2.5	196.4
GAS	2008	106.1	72.1	54.7	43.4	80.0	80.0	76.6	72.3	64.0	78.5	75.1	77.9	2,400.9
DAY	2007	30.0	28.0	31.0	30.0	31.0	29.0	29.0	28.0	10.0	10.0	10.0	15.0	328.0
GAS	2007	2.9	2.6	2.9	2.8	2.9	2.7	2.7	2.6	0.9	12.3	8.0	5.5	53.0
DAY	2007	14.5	1.4	0.8	0.6	0.6	1.3	1.5	5.1	6.5	9.7	9.5	14.7	152.5
GAS	2007	168.2	146.0	92.3	71.5	73.8	75.0	69.2	107.0	97.5	92.8	86.8	125.9	1,342.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.0	29.7	196.7

Licence 6044 Well Name **CNRL Pierson** Perf **V** Meridian **FREEHOLD**

UWI 100.03-10-002-01W1.000 Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code 252 Pool Code 354A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	1,009.0
GAS	2009	2.0	2.1	1.8	1.5	3.1	3.0	4.0	2.7	2.5	0.0	0.0	0.0	79.2
DAY	2009	0.6	0.8	0.7	0.7	0.4	2.7	1.2	0.3	0.3	0.0	0.0	0.0	326.1
GAS	2009	38.5	34.2	37.0	35.4	28.1	27.0	26.8	25.0	21.2	0.0	0.0	0.0	1,888.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,096.0
GAS	2008	1.9	2.0	1.4	0.9	0.7	0.9	2.3	2.6	3.2	2.4	1.9	1.8	47.5
DAY	2008	0.9	0.8	1.0	0.8	0.8	0.9	0.9	0.1	0.7	0.9	1.0	0.7	313.2
GAS	2008	46.6	45.5	47.5	44.8	40.7	45.3	45.1	44.5	39.6	47.2	46.0	36.9	1,415.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	428.0
GAS	2007	2.8	2.5	2.8	2.7	2.8	2.6	2.8	2.8	2.7	3.0	1.1	1.6	29.2
DAY	2007	20.5	7.8	12.4	8.7	3.6	6.6	11.4	11.7	11.0	5.3	2.5	1.6	393.7
GAS	2007	93.9	71.3	64.5	81.7	73.6	74.4	84.9	85.4	84.0	64.2	51.4	48.8	1,133.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	31.0	64.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	101.8	29.5	200.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.9	104.3	255.2

Licence 6045 Well Name **CNRL Pierson Prov.** Perf **V** Meridian **FREEHOLD**

UWI 100.07-07-002-01W1.000 Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code 252 Pool Code 354A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	1,014.0
GAS	2009	3.1	2.8	3.1	1.3	2.7	4.1	2.5	2.9	2.1	0.0	0.0	0.0	282.0
DAY	2009	11.1	11.3	7.5	6.3	5.3	5.2	5.5	5.4	5.2	0.0	0.0	0.0	1,229.9
GAS	2009	23.5	21.1	23.0	8.8	15.0	21.0	22.3	25.5	20.5	0.0	0.0	0.0	185.5
DAY	2008	31.0	29.0	31.0	29.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,072.7
GAS	2008	2.5	2.1	2.0	1.3	0.5	0.5	1.5	1.6	2.0	4.2	2.8	3.0	55.1
DAY	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	168.8
GAS	2008	37.2	35.3	38.3	34.8	34.0	37.6	33.5	16.6	26.5	25.8	23.3	23.5	1,048.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,096.0
GAS	2007	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	3.0	3.1	39.0
DAY	2007	7.8	6.7	5.8	4.5	4.1	2.2	2.2	1.1	0.0	0.0	0.0	0.0	1,415.0
GAS	2007	2.6	2.4	2.3	2.0	1.8	1.0	1.0	0.5	0.0	0.0	0.0	0.0	428.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.3

Licence 6046 Well Name **CNRL Pierson Prov.** Perf **V** Meridian **FREEHOLD**

UWI 100.03-10-002-01W1.000 Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code 252 Pool Code 354A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	1,009.0
GAS	2009	2.0	2.1	1.8	1.5	3.1	3.0	4.0	2.7	2.5	0.0	0.0	0.0	79.2
DAY	2009	0.6	0.8	0.7	0.7	0.4	2.7	1.2	0.3	0.3	0.0	0.0	0.0	326.1
GAS	2009	38.5	34.2	37.0	35.4	28.1	27.0	26.8	25.0	21.2	0.0	0.0	0.0	1,888.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,096.0
GAS	2008	1.9	2.0	1.4	0.9	0.7	0.9	2.3	2.6	3.2	2.4	1.9	1.8	47.5
DAY	2008	0.9	0.8	1.0	0.8	0.8	0.9	0.9	0.1	0.7	0.9	1.0	0.7	313.2
GAS	2008	46.6	45.5	47.5	44.8	40.7	45.3	45.1	44.5	39.6	47.2	46.0	36.9	1,415.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	428.0
GAS	2007	2.8	2.5	2.8	2.7	2.8	2.6	2.8	2.8	2.7	3.0	1.1	1.6	29.2
DAY	2007	20.5	7.8	12.4	8.7	3.6	6.6	11.4	11.7	11.0	5.3	2.5	1.6	393.7
GAS	2007	93.

Licence **6054** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-01-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	19.0	31.0	**55.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.4	67.1	94.6	**197.1**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	121.5	204.2	**348.8**

Licence **6055** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-07-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	29.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	0.0	0.0	**1,044.0**
H2O	2009	12.9	12.3	13.3	11.5	9.7	9.6	9.9	11.2	11.9	9.9	0.0	0.0	**574.1**
OIL	2009	67.5	60.9	55.1	49.4	51.8	53.2	52.4	52.1	53.6	0.0	0.0	0.0	**3,706.5**
GAS	2008	31.0	29.0	27.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	29.0	31.0	**748.0**
H2O	2008	12.9	11.9	2.6	4.3	5.7	13.0	12.0	10.9	25.5	10.9	13.2	12.6	**481.9**
OIL	2008	124.2	65.3	55.1	79.2	113.4	102.2	98.5	89.0	84.6	75.9	71.9	68.9	**3,162.0**
GAS	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	27.0	29.0	**357.0**
H2O	2007	56.3	6.4	9.1	8.9	9.2	12.5	13.0	6.6	6.7	9.9	7.6	8.0	**292.8**
OIL	2007	252.5	151.0	115.0	115.9	117.3	115.5	104.3	152.6	148.3	147.9	127.7	123.1	**1,618.3**

Licence **6056** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-08-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,092.0**
H2O	2009	6.5	6.1	7.1	6.6	6.7	6.6	6.6	5.6	5.1	5.1	0.0	0.0	**444.5**
OIL	2009	96.3	88.6	90.0	92.5	94.5	87.8	87.1	83.2	78.1	81.9	0.0	0.0	**4,819.4**
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**788.0**
H2O	2008	6.5	6.1	7.1	6.6	6.7	6.6	6.6	5.6	5.1	5.1	5.1	5.1	**382.5**
OIL	2008	123.3	110.3	117.8	136.8	167.0	110.8	105.0	112.4	111.7	103.9	97.0	94.1	**3,932.9**
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**420.0**
H2O	2007	6.5	6.1	7.1	6.6	6.7	14.5	13.0	11.2	9.5	9.9	7.9	8.8	**328.3**
OIL	2007	283.3	257.4	260.0	222.3	162.7	145.2	153.2	148.9	144.5	138.5	126.4	128.5	**2,542.8**

Licence **6057** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-11-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,107.0**
H2O	2009	5.1	4.1	5.1	7.2	10.0	10.0	10.0	10.0	10.0	9.9	0.0	0.0	**519.3**
OIL	2009	138.9	127.3	134.8	126.5	132.4	124.0	116.9	110.0	104.7	105.8	0.0	0.0	**6,197.5**
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2008	10.9	8.0	8.9	11.3	18.3	13.6	7.8	6.9	6.7	6.8	6.1	6.3	**431.9**
OIL	2008	126.6	107.7	115.9	103.9	250.4	239.8	172.0	155.6	149.2	150.9	143.0	137.2	**4,474.4**
GAS	2007	31.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	28.0	28.0	31.0	**437.0**
H2O	2007	10.9	22.2	25.7	25.6	25.7	15.6	13.0	9.9	9.9	9.9	7.9	8.8	**320.3**
OIL	2007	293.1	254.4	247.5	240.6	234.4	145.1	155.3	160.7	157.1	133.5	133.0	137.1	**3,032.5**

Licence **6058** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-12-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	27.0	27.0	29.0	28.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**1,085.0**
H2O	2009	8.4	8.9	18.2	13.4	13.4	12.8	12.4	9.5	9.5	6.7	0.0	0.0	**415.2**
OIL	2009	30.6	33.1	41.9	31.6	31.5	31.1	32.9	33.3	29.2	34.4	0.0	0.0	**2,421.1**
GAS	2008	30.0	27.0	29.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**793.0**
H2O	2008	5.5	5.0	5.4	6.3	11.5	12.0	14.0	13.9	9.8	10.2	9.2	8.6	**505.2**
OIL	2008	50.4	44.2	44.0	35.9	58.6	62.2	52.9	52.9	44.5	44.5	38.8	30.0	**2,691.5**
GAS	2007	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**446.0**
H2O	2007	8.5	30.5	17.8	11.1	5.8	6.2	6.5	6.8	6.8	5.7	5.6	5.7	**393.8**
OIL	2007	157.9	138.1	99.8	83.3	60.7	69.7	76.3	75.9	74.1	65.8	63.0	58.3	**1,525.6**

Licence **6059** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-13-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,107.0**
H2O	2009	6.9	5.6	6.1	3.8	3.0	3.9	3.8	3.7	3.5	3.1	0.0	0.0	**496.7**
OIL	2009	58.5	52.2	60.8	59.3	60.3	57.5	57.4	57.1	52.8	56.8	0.0	0.0	**3,670.0**
GAS	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**767.0**
H2O	2008	5.7	5.3	11.8	13.8	18.6	17.9	10.2	9.7	9.7	10.5	7.5	6.5	**453.3**
OIL	2008	94.9	86.4	68.3	70.2	73.3	70.1	67.0	58.9	60.5	61.6	56.7	60.0	**2,995.5**
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	29.0	31.0	**406.0**
H2O	2007	33.5	23.1	21.6	19.5	19.5	15.6	16.3	16.5	17.3	14.4	11.3	8.2	**326.1**
OIL	2007	290.9	197.1	174.0	164.8	155.4	116.1	122.0	117.5	118.6	113.8	102.1	94.8	**1,747.6**

Licence **6060** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-14-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,107.0**
H2O	2009	6.9	5.6	6.1	3.8	3.0	3.9	3.8	3.7	3.5	3.1	0.0	0.0	**496.7**
OIL	2009	58.5	52.2	60.8	59.3	60.3	57.5	57.4	57.1	52.8	56.8	0.0	0.0	**3,670.0**
GAS	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**767.0**
H2O	2008	5.7	5.3	11.8	13.8	18.6	17.9	10.2	9.7	9.7	10.5	7.5	6.5	**453.3**
OIL	2008	94.9	86.4	68.3	70.2	73.3	70.1	67.0	58.9	60.5	61.6	56.7	60.0	**2,995.5**
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	29.0	31.0	**406.0**
H2O	2007	33.5	23.1	21.6	19.5	19.5	15.6	16.3	16.5	17.3	14.4	11.3	8.2	**326.1**
OIL	2007	290.9	197.1	174.0	164.8	155.4	116.1	122.0	117.5	118.6	113.8	102.1	94.8	**1,747.6**

Licence **6061** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-15-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,107.0**
H2O	2009	24.3	17.5	18.4	17.2	14.9	15.1	12.9	12.5	12.0	11.8	0.0	0.0	**770.7**
OIL	2009	81.8	73.1	83.2	80.1	79.8	75.3	77.4	80.0	73.5	80.6	0.0	0.0	**5,073.6**
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**793.0**
H2O	2008	21.0	18.4	12.1	11.9	16.1	31.6	23.9	24.2	24.6	28.0	23.4	22.8	**615.0**
OIL	2008	152.2	134.1	115.3	89.7	93.5	89.6	91.1	88.5	91.0	84.1	80.4	80.4	**5,995.5**
GAS	2007	31.0	28.0	26.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
H2O	2007	31.6	20.8	28.0	23.2	23.2	26.3	20.0	18.6	17.7	17.7	12.9	12.2	**364.6**
OIL	2007	402.4	364.3	301.7	347.0	294.3	254.6	232.7	221.2	196.0	185.0	163.6	163.4	**3,889.2**

Licence **6062** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-08-33-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**1,087.0**
H2O	2009	24.3	17.5	18.4	17.2	14.9	15.1	12.9	12.5	12.0	11.8	0.0	0.0	**770.7**
OIL	2009	81.8	73.1	83.2	80.1	79.8	75.3	77.4	80.0	73.5	80.6	0.0	0.0	**5,073.6**
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**793.0**
H2O	2008	21.0	18.4	12.1	11.9	16.1	31.6	23.9	24.2	24.6	28.0	23.4	22.8	**615.0**
OIL	2008	152.2	134.1	115.3	89.7	93.5	89.6	91.1	88.5	91.0	84.1	80.4	80.4	**5,995.5**
GAS	2007	31.0	28.0	26.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
H2O	2007	31.6	20.8	28.0	23.2	23.2	26.3	20.0	18.6	17.7	17.7	12.9	12.2	**364.6**
OIL	2007	402.4	364.3	301.7	347.0	294.3	254.6	232.7	221.2	196.0	185.0	163.6	163.4	**3,889.2**

Licence **6064** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-08-23-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	25.0	27.0	30.0	26.0	26.0	17.0	30.0	29.0	28.0	25.0	0.0	0.0	**1,026.0**
H2O	2009	11.7	9.2	8.9	7.4	7.5	5.4	8.7	8.8	8.0	6.0	0.0	0.0	**442.3**
OIL	2009	11.2	14.1	17.6	12.9	12.6	8.2	14.5	15.6	15.2	14.8	0.0	0.0	**727.2**
GAS	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**763.0**
H2O	2008	19.5	16.8	18.2	16.4	19.8	16.5	15.4	15.9	12.3	15.5	15.4	11.9	**558.2**
OIL	2008	152.2	134.1	115.3	89.7	93.5	89.6	91.1	88.5	91.0	84.1	80.4	80.4	**5,995.5**
GAS	2007	31.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
H2O	2007	31.6	20.8	28.0	23.2	23.2	26.3	20.0	18.6	17.7	17.7	12.9	12.2	**364.6**
OIL	2007	402.4	364.3	301.7	347.0	294.3	254.6	232.7	221.2	196.0	185.0	163.6	163.4	**3,889.2**

Licence **6065** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-16-32-007-28W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	20.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,030.0**
H2O	2009	23.6	25.6	22.4	25.6	22.9	25.6	10.1	9.9	9.5	9.5	0.0	0.0	**675.7**
OIL	2009	12.9	5.6	6.4	5.7	6.4	14.1	15.4	14.1	14.0	13.6	0.0	0.0	**875.7**
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**742.0**
H2O	2008	8.9	18.9	20.9	20.6	19.5	18.7	19.9	17.3	17.4	10.3	11.8	9.4	**686.8**
OIL	2008	108.8	91.3	88.5	94.2	197.3	107.2	104.9	113.5	102.7	95.6	89.2	95.5	**3,915.1**
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**403.0**
H2O	2007	5.7	5.3	6.0	11.6	18.3	12.5	9.8	8.3	10.0	10.2	8.1	6.3	**354.0**
OIL	2007	127.9	113.1	119.8	157.5	192.2	155.4	138.2	131.4	125.3	118.4	114.3	109.1	**2,764.0**

Licence **6066** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-10-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,091.0**
H2O	2009	16.0	18.4	21.3	15.2	13.4	12.8	16.2	18.9	18.7	21.1	0.0	0.0	**703.8**
OIL	2009	101.5	100.0	102.5	111.5	107.1	97.4	87.7	87.8	83.6	79.8	0.0	0.0	**4,959.9**
GAS	2008	29.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	29.0	30.0	29.0	**792.0**
H2O	2008	15.9	12.7	9.4	12.5	19.5	20.0	27.8	27.8	27.8	21.1	18.4	14.8	**533.8**
OIL	2008	97.8	74.3	63.0	94.1	121.2	131.0	116.3	121.1	110.5	103.7	104.5	97.7	**4,007.1**
GAS	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**436.0**
H2O	2007	22.3	22.3	24.5	21.7	9.0	9.4	9.1	10.2	10.4	11.2	16.9	17.6	**309.0**
OIL	2007	292.0	259.0	257.0	242.0	230.0	194.0	191.0	189.0	183.0	174.0	164.0	161.0	**3,127.0**

Licence **6067** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-15-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	29.0	28.0	29.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	0.0	0.0	**1,081.0**
H2O	2009	14.9	9.7	7.4	9.2	6.7	8.1	9.6	10.5	9.0	9.6	0.0	0.0	**656.5**
OIL	2009	147.9	145.7	147.7	138.3	157.4	144.1	137.7	122.6	113.2	109.2	0.0	0.0	**6,071.0**
GAS	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**793.0**
H2O	2008	8.5	9.0	8.4	10.5	14.6	16.3	18.2	16.2	16.7	16.5	14.3	15.8	**547.9**
OIL	2008	136.8	119.9	118.3	161.1	211.1	209.0	177.5	172.0	159.7	157.9	147.6	152.1	**3,916.9**
GAS	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	29.0	**435.0**
H2O	2007	10.9	26.7	29.5	29.5	29.5	18.0	15.0	11.4	11.4	13.2	9.6	7.0	**364.4**
OIL	2007	280.3	255.8	283.6	272.5	278.0	272.9	225.6	215.5	164.4	141.6	134.2	134.5	**3,375.7**

Licence **6068** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-16-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,112.0**
H2O	2009	6.5	6.1	7.1	6.6	6.7	6.6	6.5	5.6	5.1	5.1	0.0	0.0	**425.5**
OIL	2009	120.8	108.6	114.6	106.2	107.1	106.1	105.8	102.2	94.4	91.4	0.0	0.0	**6,071.0**
GAS	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
H2O	2008	5.7	5.3	6.0	11.6	18.3	12.5	9.8	8.3	10.0	10.2	8.1	6.3	**354.0**
OIL	2008	127.9	113.1	119.8	157.5	192.2	155.4	138.2	131.4	125.3	118.4	114.3	109.1	**3,916.9**
GAS	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**442.0**
H2O	2007	10.9	26.7	29.5	29.5	29.5	18.0	15.0	11.4	11.4	13.2	9.6	7.0	**364.4**
OIL	2007	280.3	255.8	283.6	272.5	278.0	272.9	225.6	215.5	164.4	141.6	134.2	134.5	**3,375.7**
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	35.4	37.1	**127.5**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0	273.3	287.9	**722.2**

Licence **6069** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI *100-16-28-008-29W1.00* Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,086.0**
H2O	2009	9.7	7.2	7.4	9.2	6.7	8.1	9.6	10.5	9.0	9.6	0.0	0.0	**464.0**
OIL	2009	96.5	82.3	88.1	87.0	91.4	82.7	80.3	80.1	76.9	72.6	0.0	0.0	**4,748.0**
GAS	2008	31.0	29.0	29.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	**793.0**
H2O	2008	8.5	9.0	8.4	10.5	14.6	16.3	18.2	16.2	16.7	16.5	14.3	15.8	**547.9**
OIL	2008	136.8	119.9	118.3	161.1	211.1	209.0	177.5	172.0	159.7	157.9	147.6	152.1	**3,916.9**
GAS	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	29.0	**435.0**
H2O	2007	10.9	26.7	29.5	29.5	29.5	18.0	15.0	11.4	11.4	13.2	9.6	7.0	**364.4**
OIL	2007	280.3	255.8	283.6	272.5	278.0	272.9	225.6	215.5	164.4	141.6	134.2	134.5	**3,375.7**

Licence **6070** Well Name **South Pierson Unit No. 1 WW** Dev **V** Mineral **FREEHOLD**

UWI *100-03-09-002W1.00* Field Name *Pierson* Pool *Lower Amaranth-Mission Canyon 3A* Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	13.0	12.0	13.0	13.0	28.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**779.0**
H2O	2009	6.7	0.0	0.0	12.7	12.7	12.7	5.8	2.2	2.0	0.0	0.0	0.0	**182.5**
OIL	2009	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**152.6**
GAS	2008	31.0	29.0	29.0	32.3	41.6	38.3	37.1	41.4	40.0	31.0	30.0	31.0	**1,394.3**
H2O	2008	16.0	15.0	16.0	15.0	14.0	15.0	16.0	11.0	14.0	13.0	13.0	13.0	**580.0**
OIL	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**180.0**
GAS	2007	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**23.1**
H2O	2007	23.0	17.5	18.9	45.6	49.1	49.1	45.4	30.4	40.7	32.1	29.1	30.2	**1,668.7**
OIL	2007	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**368.0**
GAS

License **6080** Well Name **Black Gold Sinclair COM** Dev **H** Mineral **FREEHOLD**

UWI *100-16-27-008-29W1.02* Field Name *Sinclair Pool* Pool Code **828** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	82.0	60.0	57.0	57.5	52.0	13.4	28.8	15.6	58.0	44.0	35.0	21.6	649.4
OIL	2007	38.3	18.3	20.0	16.6	13.4	5.4	24.6	21.6	20.7	27.9	22.2	19.6	271.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	21.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.5	124.5
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.8	32.8

UWI *100-16-27-008-29W1.03* Field Name *Sinclair* Pool Name *Lodgepole I* Pool Code **16** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	31.0	25.0	30.9	30.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	731.9
OIL	2007	24.2	14.4	18.1	18.4	13.6	13.2	16.4	14.2	12.8	0.0	0.0	0.0	500.4
H2O	2006	29.0	3.0	6.7	6.4	5.6	2.4	8.0	5.6	5.2	0.0	0.0	0.0	333.6
OIL	2006	19.8	2.1	4.6	4.4	3.8	1.6	5.5	3.8	3.5	0.0	0.0	0.0	227.0
H2O	2005	27.0	25.7	32.0	30.9	31.0	29.0	31.0	30.0	24.7	24.7	25.6	30.6	744.3
OIL	2005	29.8	14.1	10.9	12.1	17.3	16.3	10.1	11.3	12.2	12.1	8.8	13.8	288.1
H2O	2004	0.0	0.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	0.0	0.0	0.0	122.0
OIL	2004	0.0	0.0	0.0	0.0	0.0	20.1	43.2	23.4	0.0	0.0	52.4	32.4	171.5
OIL	2000	0.0	0.0	0.0	0.0	0.0	8.2	16.9	16.9	0.0	0.0	33.4	29.4	125.3

License **6081** Well Name *Tundra Sinclair COM* Dev *V* Mineral *FREEHOLD*

UWI *100-12-14-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Pool Code **899** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	30.0	28.0	31.0	30.0	31.0	26.0	15.0	25.0	30.0	28.0	0.0	0.0	1,048.0
OIL	2009	13.1	10.7	10.3	10.5	13.0	10.0	4.5	12.1	12.9	10.6	7.9	0.0	665.5
H2O	2008	12.0	11.0	14.7	14.2	12.1	13.5	6.1	17.8	14.3	12.8	0.0	0.0	502.2
OIL	2008	30.0	29.0	31.0	30.0	31.0	29.0	15.0	31.0	30.0	31.0	30.0	31.0	774.0
H2O	2008	14.7	10.1	22.5	11.8	12.9	13.2	12.3	11.8	11.5	11.4	11.8	10.8	559.0
OIL	2008	9.5	12.1	8.2	15.2	13.9	14.3	12.4	12.8	12.5	12.3	12.7	11.7	373.7
H2O	2007	30.0	28.0	30.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	410.0
OIL	2007	34.4	28.3	26.1	21.0	18.9	0.0	19.1	17.7	16.4	14.9	14.4	15.1	464.2
H2O	2007	20.8	14.4	13.4	15.4	12.3	13.2	12.4	10.6	10.6	10.6	9.3	9.8	225.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	30.0	80.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.6	89.9	23.5	158.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	774.3	780.3

License **6082** Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

UWI *100-07-08-009-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Pool Code **899** Unit **59E**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	30.0	28.0	31.0	30.0	31.0	26.0	15.0	25.0	30.0	28.0	0.0	0.0	1,049.0
OIL	2009	13.2	10.8	10.4	10.6	13.0	10.0	4.5	12.1	12.9	10.6	7.9	0.0	666.2
H2O	2008	12.0	11.0	14.7	14.2	12.1	13.5	6.1	17.8	14.3	12.8	0.0	0.0	502.2
OIL	2008	30.0	29.0	31.0	30.0	31.0	29.0	15.0	31.0	30.0	31.0	30.0	31.0	775.0
H2O	2008	14.7	10.1	22.5	11.8	12.9	13.2	12.3	11.8	11.5	11.4	11.8	10.8	495.0
OIL	2008	9.5	12.1	8.2	15.2	13.9	14.3	12.4	12.8	12.5	12.3	12.7	11.7	373.7
H2O	2007	30.0	28.0	30.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	410.0
OIL	2007	34.4	28.3	26.1	21.0	18.9	0.0	19.1	17.7	16.4	14.9	14.4	15.1	464.2
H2O	2007	20.8	14.4	13.4	15.4	12.3	13.2	12.4	10.6	10.6	10.6	9.3	9.8	225.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	30.0	80.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.6	89.9	23.5	158.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	774.3	780.3

License **6082** Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

UWI *100-07-08-009-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Pool Code **899** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	1,083.0
OIL	2009	23.2	19.1	24.6	14.4	29.5	28.6	24.1	29.5	24.1	25.8	0.0	0.0	1,550.3
H2O	2008	43.1	42.9	45.6	33.0	36.0	34.9	30.7	30.0	28.6	29.9	0.0	0.0	2,194.1
OIL	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	780.0
H2O	2008	34.1	7.3	30.3	37.7	34.8	33.7	34.8	34.1	32.0	32.7	29.3	26.7	1,287.5
OIL	2008	64.4	32.3	64.0	53.4	52.3	51.7	52.2	51.4	48.1	49.2	44.1	40.5	1,839.4
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	417.0
OIL	2007	71.0	62.1	62.5	59.9	56.7	47.8	49.2	48.2	42.0	54.7	44.9	42.8	920.0
H2O	2007	102.4	84.7	86.4	72.3	72.8	75.7	73.8	72.2	63.0	49.2	70.4	64.7	1,167.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	10.0	63.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	133.3	111.7	279.6
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	1,147.7	1,160.0

License **6084** Well Name *1346329 AB Pierson HZNTL* Dev *H* Mineral *FREEHOLD*

UWI *100-05-07-002-29W1.00* Field Name *Pierson* Pool Name *Lower Amaranth B* Pool Code **298** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,259.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,259.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,251.3
H2O	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.2
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	384.0
H2O	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	973.5
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	88.1	128.8

License **6085** Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

UWI *100-07-23-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Pool Code **899** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	22.0	28.0	28.0	26.0	28.0	28.0	28.0	28.0	28.0	28.0	0.0	0.0	1,009.0
OIL	2009	9.9	10.4	10.4	8.0	8.1	5.9	6.4	6.5	7.9	11.2	0.0	0.0	600.2
H2O	2008	8.3	9.7	11.4	11.1	10.9	10.1	9.8	9.6	10.3	14.2	0.0	0.0	579.7
OIL	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	736.0
H2O	2008	19.3	14.2	15.1	13.6	17.4	19.3	13.3	15.5	13.0	14.7	13.9	11.8	515.5
OIL	2008	15.8	14.3	15.3	13.9	13.3	8.5	13.2	12.1	13.3	12.2	8.5	10.4	279.0
H2O	2007	28.0	25.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	377.0
OIL	2007	28.4	22.3	25.8	14.9	23.4	17.2	20.9	9.9	32.1	14.1	17.0	16.5	334.0
OIL	2006	32.3	25.1	21.1	13.6	22.5	21.2	19.6	14.8	9.6	23.5	17.2	14.8	322.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	46.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	46.5	91.5
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.1	43.1	87.2

License **6086** Well Name *Antler River Coulter* Dev *V* Mineral *FREEHOLD*

UWI *100-09-06-002-27W1.02* Field Name *Coulter* Pool Name *Mission Canyon 3b A* Pool Code **41** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	688.0
OIL	2009	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,064.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.0
OIL	2008	30.0	29.0	29.0	5.0	28.0	30.0	26.0	30.0	31.0	30.0	21.0	0.0	679.0
H2O	2008	173.0	165.1	165.2	36.1	20.8	190.3	182.1	174.1	164.9	179.0	175.1	125.2	4,010.0
OIL	2008	7.5	6.2	6.9	15.5	18.0	3.9	6.7	12.0	6.1	5.8	4.3	8.0	254.0
H2O	2007	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	766.0
OIL	2007	123.2	76.1	184.3	177.8	183.9	170.2	167.1	110.5	158.3	176.9	163.6	166.3	2,259.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	14.0	5.3	10.0	35.1
OIL	2006	18.6	9.3	0.0	0.0	8.1	29.5	21.6	17.9	19.5	18.6	14.1	10.8	426.4
H2O	2005	31.0	28.0	18.0	21.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	386.0
OIL	2005	116.4	97.0	43.1	77.2	74.7	72.4	69.0	69.6	55.0	60.7	59.8	51.4	1,130.8
OIL	2004	32.9	29.5	32.2	39.9	27.6	31.1	22.6	17.3	32.5	23.7	12.1	20.6	435.5
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	47.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.8	132.3	276.1
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0	51.0	113.5

License **6090** Well Name *Tundra Regent HZNTL* Dev *H* Mineral *FREEHOLD*

UWI *100-03-25-004-29W1.00* Field Name *Sinclair* Pool Name *Lodgepole Viroden B* Pool Code **538** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,068.0
OIL	2009	105.0	93.2	101.8	96.0	103.8	103.3	105.9	99.7	96.1	102.6	0.0	0.0	2,752.4
H2O	2008	63.0	53.7	57.4	55.9	52.4	49.4	51.7	47.7	47.3	50.0	0.0	0.0	4,739.0
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	774.0
H2O	2008	67.9	59.8	67.6	68.7	89.8	90.7	98.8	98.2	103.6	104.5	99.0	100.7	4,804.7
OIL	2008	131.6	112.2	112.7	98.8	96.2	97.4	90.5	95.4	93.7	96.3	82.6	76.0	4,210.5
H2O	2007	31.0	28.0	28.0	18.0	21.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	402.0
OIL	2007	116.4	97.0	43.1	77.2	74.7	72.4	69.0	69.6	55.0	60.7	59.8	51.4	1,130.8
OIL	2007	32.9	29.5	32.2	39.9	27.6	31.1	22.6	17.3	32.5	23.7	12.1	20.6	435.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	47.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.8	132.3	276.1
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0	51.0	113.5

License **6093** Well Name *Tundra Whitester HZNTL* Dev *H* Mineral *FREEHOLD*

UWI *102-05-04-003-29W1.00* Field Name *Whitewater* Pool Name *Lodgepole WL C* Pool Code **52C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	1,068.0
OIL	2009	1403.8	1303.7	1487.5	1425.0	1400.4	1442.2	1548.1	1458.1	1565.5	1804.4	0.0	0.0	27,262.4
H2O	2008	306.3	259.0	278.3	248.8	263.5	248.1	243.2	214.4	178.4	197.7	0.0	0.0	16,403.4
OIL	2008	29.8	29.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	774.0
H2O	2008	970.9	1006.6	1279.3	1265.4	1355.5	1288.3	1331.4	1383.6	1276.1	1377.0	1346.0	1384.7	22,116.7
OIL	2008	1403.8	1303.7	1487.5	1425.0	1400.4	1442.2	1548.1	1458.1	1565.5	1804.4	1662.2	1744.2	37,262.4
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	402.0
OIL	2007	293.7	269.6	379.7	441.1	501.9	492.2	548.8	592.0	623.2	704.1	729.2	715.5	6,645.9
OIL	2007	883.0	444.4	801.7	727.3	729.8	647.7	637.1	594.4	554.5	515.4	466.5	471.1	9,038.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	41.0
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	73.0	148.1
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	402.0	966.1	1,368.1

License **6095** Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

UWI *100-03-27-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Pool Code **899** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,044.0
OIL	2009	17.4	14.0	15.4	15.2	17.0	19.6	15.6	16.7	14.9	16.9	0.0	0.0	891.7
H2O	2008	40.9	38.6	42.6	29.4	29.1	31.6	32.2	30.8	30.4	35.6	0.0	0.0	2,131.0
OIL	2008	29.0	29.0	31.0	28.0	29.0	30.0	30.0	30.0	30.0	29.0	28.0	31.0	749.0
H2O	2008	17.0	16.0	17.2	17.1	20.3	20.5	15.4	17.2	18.6	19.7	18.2	16.3	729.6
OIL	2008	53.4	48.6	47.9	42.9	44.8	47.4	47.1	44.2	41.1	37.0	33.7	40.2	1,785.8
H2O	2007	27.0	27.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	392.0
OIL	2007	73.1	43.6	48.7	47.0	47.8	27.0	29.3	30.6	30.4	19.8	16.9	15.9	517.7
OIL	2007	166.5	109.5	118.0	113.1	115.6	58.6	64.1	63.7	61.1	46.2	45.0	50.0	1,257.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	87.6
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.5	249.5

License **6096** Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

UWI *100-07-26-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Pool Code **899** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	27.0	8.0	28.0	23.0	24.0	26.0	29.0	31.0	27.0	31.0	0.0	0.0	997.0
OIL	2009	18.2	4.8	16.3	12.8	13.4	16.2	5.5	6.0	5.2	6.2	0.0	0.0	796.6
H2O	2008	25.5	7.5	26.4	20.9	21.5	23.1	22.5	23.7	20.1	24.8	0.0	0.0	1,459.0
OIL	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	742.0
H2O	2008	14.2	13.3	19.7	16.6	18.1	27.1	15.8	20.8	19.4	20.7	21.1	20.4	692.0
OIL	2008	38.6	35.1	37.2	37.1	30.7	28.0	29.5	24.7	24.7	32.2	33.9	34.5	1,234.9
H2O	2007	27.0	27.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	28.0	386.0
OIL	2007	36.4	38.9	39.9	35.2	30.6	30.2	32.0	31.1	30.2	27.1	22.5	17.3	460.3
H2O	2007	110.7	93.5	64.8	73.0	74.5	73.1	61.9	43.6	56.3	58.1	54.0	43.5	1,022.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	104.0	116.6
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	73.0	87.6

License **6097** Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

UWI *100-07-26-008-29W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Pool Code **899** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	27.0	8.0	28.0	23.0	24.0	26.0	29.0	31.0	27.0	31.0	0.0	0.0	997.0
OIL	2009	18.2	4.8	16.3	12.8	13.4	16.2	5.5	6.0	5.2	6.2	0.0	0.0	796.6
H2O	2008	25.5	7.5	26.4	20.9	21.5	23.1	22.5	23.7	20.1	24.8	0.0	0.0	1,459.0
OIL	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	742.0
H2O	2008	14.2	13.3	19.7	16.6	18.1	27.1	15.8	20.8	19.4	20.7	21.1	20.4	692.0
OIL	2008	38.6	35.1	37.2	37.1	30.7	28.0	29.5	24.7	24.7	32.2	33.9	34.5	1,234.9
H2O	2007	27.0	27.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	28.0	386.0
OIL	2007	36.4	38.9	39.9	35.2	30.6	30.2	32.0	31.1	30.2	27.1	22.5	17.3	460.3
H2O	2007	110.7	93.5	64.8	73.0	74.5	73.1	61.9	43.6	56.3	58.1	54.0	43.5	1,022.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	104.0	116.6
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	73.0	87.6

License **6096** Well Name *Tundra Sinclair

Licence *6106* Well Name *Tundra Sinclair* Dev Mineral *FREEHOLD*

UWI *100-15-27-006-29W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	89.4	**106.1**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.2	**176.0**

Licence *6107* Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

UWI *100-16-27-029W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	0.0	0.0	**1,027.0**
OIL	2009	18.6	14.0	15.4	20.2	23.9	20.8	18.6	19.0	20.3	20.2	0.0	0.0	**1,008.1**
DAY	2009	37.0	34.0	39.5	26.5	27.1	23.6	25.1	22.7	22.4	23.2	0.0	0.0	**2,415.7**
OIL	2009	28.0	25.0	29.0	20.0	29.0	29.0	30.0	29.0	29.0	31.0	28.0	31.0	**732.0**
DAY	2008	19.3	22.3	17.3	22.2	19.4	27.1	16.9	17.2	16.8	19.4	21.0	16.8	19.0	**817.1**
OIL	2008	63.7	69.2	56.9	43.8	24.4	39.7	38.3	36.1	33.4	37.5	31.6	36.9	**2,134.6**
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**385.0**
OIL	2007	46.1	46.0	46.0	46.0	46.0	52.2	47.7	30.5	26.7	24.1	23.0	25.0	**579.6**
DAY	2007	171.5	138.7	172.7	175.0	174.6	169.0	113.3	100.4	78.6	60.9	69.3	66.1	**1,668.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	**26.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	83.2	**97.2**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	174.9	**177.9**

Licence *6108* Well Name *Sinclair Unit No. 1 Prov.* Dev *V* Mineral *CROWN*

UWI *102-03-22-029W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**997.0**
OIL	2009	10.4	5.7	6.1	5.1	4.1	5.1	5.9	6.0	4.3	4.3	0.0	0.0	**684.5**
DAY	2009	62.1	52.3	60.8	56.5	53.0	49.3	48.0	47.0	41.9	42.9	0.0	0.0	**3,922.7**
OIL	2009	31.0	29.0	27.0	27.0	14.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	**653.0**
DAY	2008	24.1	22.6	21.2	0.0	15.8	37.9	23.9	22.5	22.6	7.6	4.2	9.8	**626.0**
OIL	2008	72.7	65.2	56.9	0.0	29.5	54.4	65.1	57.0	57.5	67.5	63.4	66.1	**2,698.4**
DAY	2007	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**381.0**
OIL	2007	45.0	35.0	39.0	40.3	40.0	52.0	37.5	16.5	16.0	11.0	11.3	22.2	**413.8**
DAY	2007	230.0	207.0	192.0	192.0	196.4	148.4	122.3	104.0	104.0	100.5	102.1	75.1	**2,012.9**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.3	**71.3**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.1	**181.1**

Licence *6109* Well Name *Sinclair Unit No. 1 Prov.* Dev *V* Mineral *CROWN*

UWI *100-24-22-029W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	29.0	0.0	0.0	**1,037.0**
OIL	2009	14.9	5.5	6.8	6.2	6.2	5.3	5.4	5.4	4.3	4.3	0.0	0.0	**556.7**
DAY	2009	54.0	51.0	53.0	50.0	57.3	51.8	54.7	54.0	44.3	45.0	0.0	0.0	**3,256.2**
OIL	2009	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	29.0	**741.0**
DAY	2008	10.0	9.4	9.6	9.2	14.0	18.1	10.4	10.0	9.2	8.7	9.5	11.9	**588.4**
OIL	2008	75.6	68.9	72.1	77.8	75.2	71.2	62.5	63.3	63.3	59.3	59.3	61.8	**2,711.0**
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**381.0**
OIL	2007	49.4	40.1	45.7	41.3	42.1	31.3	29.3	30.6	30.1	29.6	21.1	10.0	**462.8**
DAY	2007	279.9	227.7	162.5	192.0	196.4	148.4	122.3	111.2	106.0	113.9	98.0	81.8	**1,900.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.3	**71.3**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.4	**163.4**

Licence *6110* Well Name *Sinclair Unit No. 1 Prov.* Dev *V* Mineral *CROWN*

UWI *100-25-22-029W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	29.0	0.0	0.0	**1,014.0**
H2O	2009	6.9	5.6	6.2	6.2	7.4	8.0	8.3	9.0	4.5	6.3	0.0	0.0	**657.4**
DAY	2009	57.0	52.0	58.0	50.0	67.9	55.6	56.4	56.3	49.3	50.5	0.0	0.0	**3,727.9**
H2O	2009	31.0	29.0	30.0	29.0	30.0	30.0	30.0	28.0	30.0	29.0	30.0	28.0	**730.0**
DAY	2008	11.7	10.6	11.0	8.9	12.0	13.6	9.9	9.1	6.6	6.0	5.9	5.9	**580.0**
H2O	2008	96.8	89.1	84.9	66.7	66.0	65.9	62.5	57.3	55.7	58.6	67.1	57.7	**3,156.1**
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**381.0**
H2O	2007	69.6	51.0	39.9	43.4	44.2	46.0	22.8	23.8	19.6	16.5	15.5	17.0	**477.2**
DAY	2007	278.2	256.2	249.4	231.6	267.1	192.1	122.0	121.4	99.1	95.4	79.4	65.7	**2,327.8**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	**67.9**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.0	**148.0**

Licence *6111* Well Name *Sinclair Unit No. 1 Prov.* Dev *V* Mineral *CROWN*

UWI *100-16-22-029W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,025.0**
DAY	2009	3.5	2.8	3.1	2.8	2.1	2.2	3.9	4.1	4.3	5.6	0.0	0.0	**462.8**
DAY	2009	63.6	54.1	62.3	57.2	61.2	58.4	56.4	55.2	42.4	43.5	0.0	0.0	**3,455.8**
DAY	2009	29.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**721.0**
DAY	2008	13.3	11.8	12.2	9.3	13.2	15.6	11.0	9.9	9.1	6.6	6.0	3.3	**588.4**
DAY	2008	96.8	89.1	84.9	66.7	66.0	65.9	62.5	57.3	55.7	58.6	67.1	57.7	**3,156.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**381.0**
DAY	2007	69.6	51.0	39.9	43.4	44.2	46.0	22.8	23.8	19.6	16.5	15.5	17.0	**477.2**
DAY	2007	278.2	256.2	249.4	231.6	267.1	192.1	122.0	121.4	99.1	95.4	79.4	65.7	**2,327.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	**67.9**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.0	**148.0**

Licence *6112* Well Name *Sinclair Unit No. 1 Prov.* Dev *V* Mineral *CROWN*

UWI *100-16-22-008W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,025.0**
DAY	2009	3.5	2.8	3.1	2.8	2.1	2.2	3.9	4.1	4.3	5.6	0.0	0.0	**462.8**
DAY	2009	63.6	54.1	62.3	57.2	61.2	58.4	56.4	55.2	42.4	43.5	0.0	0.0	**3,455.8**
DAY	2009	29.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**721.0**
DAY	2008	13.3	11.8	12.2	9.3	13.2	15.6	11.0	9.9	9.1	6.6	6.0	3.3	**588.4**
DAY	2008	96.8	89.1	84.9	66.7	66.0	65.9	62.5	57.3	55.7	58.6	67.1	57.7	**3,156.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**381.0**
DAY	2007	69.6	51.0	39.9	43.4	44.2	46.0	22.8	23.8	19.6	16.5	15.5	17.0	**477.2**
DAY	2007	278.2	256.2	249.4	231.6	267.1	192.1	122.0	121.4	99.1	95.4	79.4	65.7	**2,327.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	**67.9**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.0	**148.0**

Licence *6113* Well Name *Sinclair Unit No. 1 Prov.* Dev *V* Mineral *CROWN*

UWI *100-11-22-008W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,025.0**
DAY	2009	3.5	2.8	3.1	2.8	2.1	2.2	3.9	4.1	4.3	5.6	0.0	0.0	**462.8**
DAY	2009	63.6	54.1	62.3	57.2	61.2	58.4	56.4	55.2	42.4	43.5	0.0	0.0	**3,455.8**
DAY	2009	29.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**721.0**
DAY	2008	13.3	11.8	12.2	9.3	13.2	15.6	11.0	9.9	9.1	6.6	6.0	3.3	**588.4**
DAY	2008	96.8	89.1	84.9	66.7	66.0	65.9	62.5	57.3	55.7	58.6	67.1	57.7	**3,156.1**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**381.0**
DAY	2007	69.6	51.0	39.9	43.4	44.2	46.0	22.8	23.8	19.6	16.5	15.5	17.0	**477.2**
DAY	2007	278.2	256.2	249.4	231.6	267.1	192.1	122.0	121.4	99.1	95.4	79.4	65.7	**2,327.8**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	**67.9**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.0	**148.0**

Licence *6114* Well Name *Sinclair Unit No. 1 Prov.* Dev *V* Mineral *CROWN*

UWI *100-14-22-029W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,017.0**
OIL	2009	12.7	8.4	9.2	3.2	3.0	18.7	18.5	17.4	15.4	15.4	0.0	0.0	**912.7**
DAY	2009	30.3	28.7	33.4	35.4	36.2	23.4	23.4	21.5	19.9	21.7	0.0	0.0	**1,330.8**
OIL	2009	31.0	29.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**713.0**
DAY	2008	25.6	24.0	23.9	23.4	28.8	31.6	23.1	24.2	20.7	21.0	14.4	14.1	**790.0**
OIL	2008	22.6	19.5	27.1	24.1	24.0	23.7	24.0	24.0	26.8	26.8	26.8	29.7	**1,056.9**
DAY	2007	21.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**502.0**
OIL	2007	11.0	10.0	10.0	24.6	36.2	41.4	40.6	34.9	32.2	34.3	24.5	33.7	**515.2**
DAY	2007	116.2	90.2	92.9	89.0	66.1	61.9	40.8	42.7	48.2	47.4	39.2	33.7	**736.7**

Licence *6115* Well Name *Sinclair Unit No. 1 Prov.* Dev *V* Mineral *CROWN*

UWI *100-15-18-008W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,043.0**
DAY	2009	21.1	20.0	18.0	25.3	18.6	18.8	21.2	18.1	17.0	14.2	0.0	0.0	**1,202.9**
DAY	2009	9.9	9.4	10.4	11.4	6.3	4.1	3.7	3.9	3.7	4.2	0.0	0.0	**330.9**
DAY	2009	29.0	26.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	20.0	**744.0**
DAY	2008	22.6	19.5	27.1	24.1	24.0	23.7	24.0	24.0	26.8	26.8	26.8	29.7	**1,056.9**
DAY	2007	21.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**502.0**
DAY	2007	11.0	10.0	10.0	24.6	36.2	41.4	40.6	34.9	32.2	34.3	24.5	33.7	**515.2**
DAY	2007	116.2	90.2	92.9	89.0	66.1	61.9	40.8	42.7	48.2	47.4	39.2	33.7	**736.7**

Licence *6116* Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

UWI *100-16-27-029W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,049.0**
DAY	2009	13.9	13.2	12.1	12.3	15.0	14.6	14.8	14.5	14.3	13.5	0.0	0.0	**1,112.1**
DAY	2009	103.1	88.6	102.8	100.0	99.5	94.9	95.1	95.3	89.5	91.1	0.0	0.0	**5,152.1**
DAY	2008	28.0	28.0	29.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**746.0**
DAY	2008	37.8	37.8	14.5	12.7	19.3	27.1	20.5	16.1	16.2	17.5	15.0	15.7	**976.5**
DAY	2008	143.8	156.4	55.0	51.9	83.8	89.6	87.4	89.8	96.4	92.8	102.8	4.152.2	**1,196.9**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**390.0**
DAY	2007	49.2	49.2	49.2	49.2	49.2	47.7	46.7	44.1	41.8	42.9	44.6	44.5	**726.3**
DAY	2007	317.0	260.5	268.0	221.1	252.9	237.2	255.9	246.1	202.2	195.1	158.5	157.7	**3,038.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	**27.0**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	64.1	**82.1**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	260.3	**263.3**

Licence *6117* Well Name *Sinclair Unit COM* Dev *V* Mineral *FREEHOLD*

UWI *100-15-05-009W01.00* Field Name *Lodgepole J* Pool Name *Lodgepole J* Field Code *59J* Pool Code *59J* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**
DAY	2007	31.0	27.0	31.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
OIL	2007	0.0	45.1	49.4	33.6	44.0	30.2	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
DAY	2007	116.2	90.2	92.9	89.0	70.7	73.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.3**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	165.3	**181.7**

Licence *6118* Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

UWI *100-15-05-009W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	3.0	0.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**772.0**
H2O	2009	14.4	11.8	20.5	8.3	0.0	11.4	25.7	23.2	21.6	21.6	0.0	0.0	**589.7**
DAY	2009	57.5	47.3	51.0	1.6	0.0	60.7	49.8	44.8	41.3	41.8	0.0	0.0	**1,414.1**
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	30.0	31.0	**529.0**
DAY	2008	18.4	18.1	22.4	25.7	22.7	19.7	22.5	20.1	20.9	21.9	19.7	13.0	**411.5**
OIL	2008	67.1	54.4	55.1	52.8	53.3	52.5	53.0	52.5	53.0	51.0	45.8	52.0	**1,218.3**
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	29.0	**170.0**
OIL	2007	62.3	56.7	60.9	58.4	49.2	43.7	46.7	47.0	44.1	41.8	41.8	41.0	**375.2**
DAY	2007	14.1	12.5	16.8	15.7	16.3	13.1	13.6	16.9	14.7	13.8	14.9	14.8	**533.6**
OIL	2007	31.0	27.0	28.0	27.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**377.0**
DAY	2007	27.7	23.1	28.5	0.4	24.3	7.3	11.5	8.1	14.9	13.0	13.7	18.8	**251.9**
OIL	2007	37.2	29.6	16.1	28.8	24.3	31.1	27.4	24.4	16.5	19.4	14.4	10.2	**354.4**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1	**25.1**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	62.2	**79.9**

Licence *6119* Well Name *Sinclair Unit No. 1 Prov.* Dev *V* Mineral *CROWN*

UWI *100-11-07-008W01.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code *26* Pool Code *62B* Unit *0*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,018.0**
DAY	2009	19.7	21.5	23.2	23.2	21.9	23.2	23.1	20.7	20.9	22.3	0.0	0.0	**1,322.2**
DAY	2009	26.3	25.7	26.8	28.1	28.9	25.0	24.9	20.1	20.1	21.2	0.0	0.0	**1,033.3**
DAY	2009	31.0	27.0	31.0	28.0	31.0	30.0	30.0	31.0	28.0	31.0	30.

License **6133** Well Name **Tundra Sourris Hartney HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.07-15-006-20W1.00 Field Name **Sinclair** Pool Name **Ledgepeole Vinden A** Field Code **16** Pool Code **534** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	13.0	30.0	31.0	742.0
OIL	2009	848.2	784.4	904.9	893.9	909.5	877.8	915.8	936.6	884.0	369.3	1087.5	1553.9	**22,293.5**
OIL	2010	222.8	198.5	209.0	195.0	176.6	159.9	139.2	133.4	133.9	60.5	166.7	224.0	**5,783.6**
OIL	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	**1005.0**
OIL	2007	713.8	669.9	826.9	853.9	918.0	946.6	960.9	982.1	906.5	953.0	893.0	895.8	**11,237.7**
OIL	2012	330.7	284.9	341.4	334.0	320.1	282.6	269.0	269.5	251.7	260.6	238.7	223.2	**3,764.1**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.7	643.6	**717.2**
OIL	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	343.2	**357.7**

License **6138** Well Name **Sundial Unit 8 Prov.** Dev **V** Mineral **CROWN**

UWI 100.13-22-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	0.0	**1,004.0**
H2O	2009	12.7	8.4	9.2	15.7	17.9	32.7	32.5	27.4	24.9	22.5	0.0	0.0	**1,065.4**
OIL	2010	20.3	25.7	24.5	22.4	24.1	21.1	17.2	11.7	12.5	0.0	0.0	0.0	**1000.3**
H2O	2010	28.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	**710.0**
OIL	2008	27.1	23.1	25.2	21.7	24.7	23.1	18.0	20.6	20.0	12.5	13.8	14.1	**861.5**
H2O	2008	25.4	24.3	24.0	23.3	26.6	22.1	23.0	26.0	25.2	29.5	27.3	29.7	**803.0**
OIL	2011	20.0	18.0	20.0	19.0	20.0	19.0	20.0	19.0	20.0	20.0	19.0	20.0	**1000.0**
H2O	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**710.0**
OIL	2007	32.0	22.0	19.0	22.4	17.8	21.8	24.6	19.6	18.2	18.0	14.3	18.2	**300.5**
H2O	2007	261.0	186.5	177.9	150.0	148.9	123.1	107.1	113.1	104.3	98.8	97.0	97.0	**1,974.7**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	**52.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.7	**289.7**

License **6139** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.03-34-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**1,048.0**
H2O	2009	13.9	9.6	9.8	16.2	7.4	6.4	5.7	5.2	4.1	6.5	0.0	0.0	**583.4**
OIL	2009	61.4	54.9	63.8	62.3	58.7	52.2	52.5	51.0	47.1	51.9	0.0	0.0	**3,333.3**
H2O	2009	28.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,004.0**
OIL	2008	18.6	16.2	16.7	16.2	22.2	23.5	17.5	17.2	15.6	14.6	12.5	13.3	**1,273.5**
H2O	2008	66.6	60.0	67.3	63.9	60.0	64.7	72.3	70.3	64.7	61.6	54.3	57.5	**2,707.1**
OIL	2007	54.7	44.8	60.8	59.9	59.3	63.8	64.2	60.1	64.2	65.4	0.0	0.0	**1,473.9**
H2O	2007	28.0	26.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	**731.0**
OIL	2010	10.1	10.5	8.3	7.9	7.2	18.2	17.1	17.3	17.3	14.0	11.2	13.1	**372.1**
H2O	2010	87.9	91.9	68.5	57.2	40.4	64.7	72.3	70.3	64.7	61.6	54.3	57.5	**2,882.5**
OIL	2007	28.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**670.0**
H2O	2007	32.0	22.0	19.0	22.4	17.8	21.8	24.6	19.6	18.2	18.0	14.3	18.2	**300.5**
OIL	2007	261.0	186.5	177.9	150.0	148.9	123.1	107.1	113.1	104.3	98.8	97.0	97.0	**1,974.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	**52.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.7	**289.7**

License **6140** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.04-34-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	24.0	31.0	30.0	30.0	30.0	29.0	28.0	29.0	29.0	0.0	0.0	**1,022.0**
H2O	2009	13.0	8.0	9.2	8.6	5.5	3.2	2.9	3.7	4.1	4.1	0.0	0.0	**434.4**
OIL	2009	54.7	48.4	60.8	59.9	59.3	63.8	64.2	60.1	64.2	65.4	0.0	0.0	**3,473.9**
H2O	2009	28.0	26.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	**731.0**
OIL	2008	10.1	10.5	8.3	7.9	7.2	18.2	17.1	17.3	17.3	14.0	11.2	13.1	**372.1**
H2O	2008	87.9	91.9	68.5	57.2	40.4	64.7	72.3	70.3	64.7	61.6	54.3	57.5	**2,882.5**
OIL	2007	28.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**670.0**
H2O	2007	32.0	22.0	19.0	22.4	17.8	21.8	24.6	19.6	18.2	18.0	14.3	18.2	**300.5**
OIL	2007	261.0	186.5	177.9	150.0	148.9	123.1	107.1	113.1	104.3	98.8	97.0	97.0	**1,974.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	**52.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.7	**289.7**

License **6141** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.04-34-008-29W1.02 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**1,048.0**
H2O	2009	13.9	9.6	9.8	16.2	7.4	6.4	5.7	5.2	4.1	6.5	0.0	0.0	**583.4**
OIL	2009	61.4	54.9	63.8	62.3	58.7	52.2	52.5	51.0	47.1	51.9	0.0	0.0	**3,333.3**
H2O	2009	28.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,004.0**
OIL	2008	18.6	16.2	16.7	16.2	22.2	23.5	17.5	17.2	15.6	14.6	12.5	13.3	**1,273.5**
H2O	2008	66.6	60.0	67.3	63.9	60.0	64.7	72.3	70.3	64.7	61.6	54.3	57.5	**2,707.1**
OIL	2007	54.7	44.8	60.8	59.9	59.3	63.8	64.2	60.1	64.2	65.4	0.0	0.0	**1,473.9**
H2O	2007	28.0	26.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	**731.0**
OIL	2010	10.1	10.5	8.3	7.9	7.2	18.2	17.1	17.3	17.3	14.0	11.2	13.1	**372.1**
H2O	2010	87.9	91.9	68.5	57.2	40.4	64.7	72.3	70.3	64.7	61.6	54.3	57.5	**2,882.5**
OIL	2007	28.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**670.0**
H2O	2007	32.0	22.0	19.0	22.4	17.8	21.8	24.6	19.6	18.2	18.0	14.3	18.2	**300.5**
OIL	2007	261.0	186.5	177.9	150.0	148.9	123.1	107.1	113.1	104.3	98.8	97.0	97.0	**1,974.7**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	**52.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.7	**289.7**

License **6142** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.03-33-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	**967.0**
H2O	2009	24.3	17.5	18.4	17.2	15.5	17.7	13.9	13.5	13.0	12.7	0.0	0.0	**676.9**
OIL	2009	70.2	64.6	74.1	71.2	73.7	76.9	71.8	78.2	73.7	73.8	0.0	0.0	**3,817.8**
H2O	2009	54.7	48.4	60.8	59.9	59.3	63.8	64.2	60.1	64.2	65.4	0.0	0.0	**3,473.9**
OIL	2008	16.5	16.9	13.8	13.8	17.4	22.6	17.1	17.3	11.2	10.5	11.2	22.8	**511.5**
H2O	2008	114.7	118.6	96.8	97.7	79.9	91.7	85.0	80.6	83.0	69.8	66.1	61.1	**3,089.6**
OIL	2007	0.0	0.0	14.0	31.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**319.0**
H2O	2007	0.0	0.0	14.0	31.0	30.0	34.2	26.9	21.1	20.2	24.5	24.0	24.0	**329.4**
OIL	2007	0.0	184.0	349.5	256.5	219.1	186.6	170.4	160.0	146.7	140.5	127.2	128.6	**2,069.9**

License **6148** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **FREEHOLD**

UWI 100.13-07-007-28W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**1,048.0**
H2O	2009	15.1	13.8	15.5	9.9	10.0	10.0	9.9	9.5	11.2	11.5	0.0	0.0	**1,048.0**
OIL	2009	46.0	41.4	45.0	45.2	47.3	44.4	42.4	42.4	38.8	0.0	0.0	0.0	**2,488.0**
H2O	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**735.0**
OIL	2008	28.4	24.8	29.8	29.5	32.9	31.3	30.1	24.3	20.9	18.4	15.4	15.4	**931.6**
H2O	2008	74.2	62.9	74.3	67.3	63.0	62.4	61.2	59.1	57.4	51.0	47.8	45.5	**2,055.6**
OIL	2007	75.8	55.8	52.9	48.7	46.2	40.1	41.2	33.3	35.6	29.6	27.7	28.4	**621.5**
H2O	2007	196.8	138.4	123.4	106.1	105.7	93.4	96.0	97.1	68.9	64.6	73.3	76.5	**1,529.5**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.2	**106.2**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.1	**97.1**

License **6149** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **FREEHOLD**

UWI 100.16-07-007-28W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	28.0	0.0	0.0	**1,042.0**
H2O	2009	17.1	16.9	19.5	15.7	16.7	15.5	16.5	15.8	13.2	14.4	0.0	0.0	**1,001.7**
OIL	2009	74.7	70.0	75.9	67.8	75.6	67.1	65.3	63.6	56.0	0.0	0.0	0.0	**3,628.9**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**745.0**
OIL	2008	30.0	16.0	20.3	29.2	27.0	27.2	31.2	24.4	23.9	21.4	19.7	19.7	**840.4**
H2O	2008	103.8	94.8	104.0	103.4	97.7	96.7	97.4	93.4	90.6	85.0	77.7	73.7	**2,955.0**
OIL	2007	80.2	47.7	54.0	45.8	42.1	40.5	38.6	29.6	19.3	19.8	16.8	17.0	**568.2**
H2O	2007	280.2	177.1	164.0	143.8	138.4	124.5	120.0	106.6	74.7	74.8	71.4	71.4	**1,951.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0	**36.0**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.8	116.8	**233.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.0	156.0	**312.0**

License **6142** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.07-06-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	0.0	0.0	**1,035.0**
H2O	2009	12.2	12.3	13.2	14.3	16.7	13.8	13.2	9.5	9.6	9.6	0.0	0.0	**1,265.3**
OIL	2009	43.4	40.0	43.3	39.4	44.1	39.0	40.4	27.9	23.2	24.2	0.0	0.0	**2,133.4**
H2O	2009	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**737.0**
OIL	2008	28.4	26.6	29.8	16.2	18.3	13.1	15.1	13.9	13.3	10.2	9.2	8.9	**1,161.8**
H2O	2008	75.6	71.4	81.6	57.6	66.2	50.5	56.4	52.8	52.9	49.8	47.8	40.8	**2,145.5**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**378.0**
H2O	2007	113.2	107.1	108.8	101.8	48.1	50.0	50.0	50.0	50.0	42.9	36.7	32.5	**747.6**
OIL	2007	140.5	184.4	202.2	177.6	71.0	69.7	76.3	85.0	84.8	92.3	90.1	87.3	**1,422.2**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.6	**77.6**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.2	**106.2**

License **6143** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.03-32-007-28W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	0.0	0.0	**1,038.0**
H2O	2009	50.9	46.1	53.2	48.7	50.8	46.2	48.0	45.2	45.4	26.8	0.0	0.0	**1,804.8**
OIL	2009	74.4	68.6	74.3	67.5	75.3	71.8	65.0	66.4	57.9	56.6	0.0	0.0	**3,512.2**
H2O	2009	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**737.0**
OIL	2008	42.6	37.2	44.6	47.0	48.7	54.3	109.1	76.8	46.8	49.7	45.9	47.2	**1,424.7**
H2O	2008	74.6	74.6	87.6	91.1	86.6	89.5	122.0	106.9	77.8	74.7	67.1	63.4	**2,434.5**
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**382.0**
H2O	2007	113.2	107.1	108.8	101.8	48.1	50.0	50.0	50.0	50.0	42.9	36.7	32.5	**747.6**
OIL	2007	236.4	185.2	185.1	181.2	144.7	126.0	115.5	97.1	91.2	95.4	83.3	90.8	**1,776.1**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0	**113.0**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.2	**144.2**

License **6144** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.12-32-007-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	31.0	28.0	31.0	28.0	30.0	31.0	28.0	31.0	0.0	0.0	**976.0**
H2O	2009	42.3	40.7	49.7	43.4	47.3	36.6	33.2	28.5	32.2	0.0	0.0	0.0	**1,331.3**
OIL	2009	37.7	31.4	34.1	28.2	31.5	29.1	28.4	25.7	23.9	27.2	0.0	0.0	**2,140.0**
H2O	2009	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**681.0**
OIL	2008	51.1	5.0	64.9	56.4	54.5	47.0	56.6	52.0	43.7	44.7	42.8	44.2	**1,444.7**
H2O	2008	74.6	74.6	87.6	91.1	86.6	89.5	122.0	106.9	77.8	74.7	67.1	63.4	**2,434.5**
OIL	2007	38.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	**352.0**
H2O	2007	128.7	92.4	65.2	24.3	44.2	55.0	52.1	43.9	73.4	82.3	70.4	57.5	**901.8**
OIL	2007	179.9	117.4	113.8	44.0	80.1	51.1	53.3	45.6	79.5	88.4	86.2	71.9	**1,219.9**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4	**112.4**
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.4	**109.4**

License **6145** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.12-32-007-29W1.02 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	31.0	28.0	31.0	28.0	30.0	31.0	28.0	31.0	0.0	0.0	**1,039.0**
H2O	2009	30.2	27.3	31.9	27.8	30.0	27.3	26.4	22.5	19.8	22.0	0.0	0.0	**1,212.8**
OIL	2009	87.4	81.8	90.1	84.5	90.4	86.0	87.1	81.4	81.0	76.0	0.0	0.0	**3,797.4**
H2O	2009	29.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**742.0**
OIL	2008	22.3	22.1	22.8	21.7	21.9	48.4	41.4	41.8	37.5	29.6	31.6	34.7	**974.0**
H2O	2008	77.0	73.4	74.3	68.0	75.6	97.9	117.3	121.3	115.8	115.2	94.2	95.5	**2,933.1**
OIL	2007	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	31.0	31.0	28.0	31.0	**362.0**
H2O	2007	79.7	52.6	61.9	65.0	51.0	31.3	32.5	29.0	27.7	26.3	8.1	5.7	**550.5**
OIL	2007	232.2	210.4	206.5	208.7	118.2	99.8	127.7	134.3	93.0	77.1	80.0	70.6	**1,557.5**
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.7	**79.7**
OIL	2005	0.0	0.0	30.8	73.8	69.8	59.4	48.5	43.8	39.1	36.9	28.4	31.2	**461.7**
OIL	2004	0.0	0.0	0.0	0.0	205.8	183.5	165.8	147.5	114.3	104.2	101.0	121.8	**1,143.9**

License **6146** Well Name **Sundia Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.16-32-007-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **428** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**997.0**
H2O	2009	12.9	12.3	14.2	13.0	11.3	9.8	8.6	9.3	9.0	8.6	0.0	0.0	**1,039.0**

Licence **6150** Held name **Tundra Sinclair** Dev **1** Mineral **FREEHOLD**

UWI **100.04-19-007-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	27.0	30.0	31.0	26.0	31.0	27.0	30.0	30.0	0.0	0.0	960.0
H2O	2009	13.0	12.3	12.4	13.2	13.3	16.8	19.8	16.5	17.9	25.9	0.0	0.0	988.4
OIL	2009	69.3	62.9	57.1	60.2	63.0	61.6	71.5	66.1	78.2	67.6	0.0	0.0	3,773.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	30.0	669.0
H2O	2008	34.1	31.9	27.4	25.3	25.6	22.7	18.5	17.3	16.2	17.0	13.8	12.8	827.3
OIL	2008	139.4	127.2	117.4	111.3	104.3	95.4	85.6	90.2	84.7	84.1	72.6	68.7	3,116.1
DAY	2007	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	311.0
OIL	2007	0.0	0.0	86.8	91.8	55.6	57.3	49.5	45.4	48.4	48.1	49.4	34.2	564.7
DAY	2006	0.0	0.0	47.0	254.1	253.4	230.3	185.6	158.3	165.0	163.7	159.1	144.4	1,934.2

Licence **6160** Held name **Tundra Sinclair Prod.** Dev **1** Mineral **FREEHOLD**

UWI **100.06-19-007-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	973.0
H2O	2009	14.4	12.3	14.2	12.3	13.3	13.3	13.1	12.6	11.9	12.7	0.0	0.0	1,048.0
OIL	2009	65.5	54.3	58.0	50.9	54.7	47.5	49.2	39.4	34.2	42.4	0.0	0.0	1,525.0
DAY	2008	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	671.0
H2O	2008	30.0	26.6	25.0	28.2	32.9	25.0	41.5	18.1	30.9	17.0	15.3	14.7	917.9
OIL	2008	103.8	94.6	94.9	97.1	100.8	85.8	84.8	78.8	75.5	68.6	62.7	61.1	2,441.2
DAY	2007	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	306.0
OIL	2007	0.0	0.0	84.0	93.7	84.4	81.4	74.5	67.5	51.9	52.5	49.2	29.3	626.2
DAY	2006	0.0	0.0	46.5	213.4	197.7	169.6	137.2	144.9	121.6	112.3	102.7	92.7	1,340.7

Licence **6160** Held name **Tundra Sinclair Prod.** Dev **1** Mineral **CROWN**

UWI **100.16-34-007-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	1,026.0
H2O	2009	20.0	18.4	21.3	19.1	18.6	16.6	16.1	12.8	14.1	14.9	0.0	0.0	1,187.4
OIL	2009	48.9	42.2	27.9	27.1	29.7	31.2	31.8	29.7	28.9	28.2	0.0	0.0	1,562.3
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	717.0
H2O	2008	28.6	24.2	22.2	24.0	23.0	24.0	21.2	19.2	19.7	18.2	17.1	16.1	1,017.9
OIL	2008	49.4	44.6	49.1	51.5	54.6	48.1	43.2	42.6	43.0	42.9	32.4	32.2	1,212.7
DAY	2007	0.0	0.0	30.0	30.0	32.4	34.0	27.7	23.0	21.0	28.0	31.0	30.0	316.1
H2O	2007	95.6	50.1	47.3	46.3	42.7	33.7	37.6	32.4	28.6	23.1	28.3	38.4	602.1
OIL	2007	75.5	66.6	51.1	54.2	47.8	41.2	46.0	49.4	31.9	27.7	37.5	50.5	654.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0	98.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.9	74.9

Licence **6161** Held name **Tundra Sinclair Prod.** Dev **1** Mineral **CROWN**

UWI **100.08-27-008-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	29.0	0.0	0.0	994.0
H2O	2009	10.4	8.4	8.6	8.8	11.1	12.0	11.6	13.7	14.0	15.0	0.0	0.0	796.2
OIL	2009	38.0	34.0	32.0	32.4	34.0	27.2	27.0	25.2	24.3	27.0	0.0	0.0	1,096.9
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	22.0	12.0	30.0	30.0	29.0	31.0	691.0
H2O	2008	19.9	18.4	15.7	17.4	21.9	22.0	9.7	6.5	14.3	17.0	11.6	11.4	682.6
OIL	2008	53.4	48.3	43.8	42.6	42.4	44.3	26.6	14.8	38.7	44.1	34.9	38.7	1,689.6
DAY	2007	12.2	0.0	0.0	30.0	31.0	11.0	4.5	26.2	23.1	22.9	12.2	8.5	326.1
DAY	2007	83.7	60.1	56.6	55.2	47.3	38.9	29.3	30.6	31.1	25.0	19.7	19.9	497.4
OIL	2007	105.6	85.6	80.8	78.4	68.1	120.3	72.7	58.0	77.7	56.3	54.0	51.1	1,037.7

Licence **6162** Held name **Rogers South Limlaker** Dev **1** Mineral **CROWN**

UWI **100.10-08-008-20W4/1.00** Field name **Other Areas** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	2.6	30.0	18.0	29.0	0.0	0.0	0.0	0.0	0.0	427.3
H2O	2009	0.0	0.0	0.0	20.2	184.2	112.1	106.4	0.0	0.0	0.0	0.0	0.0	2,088.9
OIL	2009	0.0	0.0	0.0	1.6	12.6	12.5	21.4	0.0	0.0	0.0	0.0	0.0	283.2
DAY	2008	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	347.7
H2O	2008	58.7	0.0	0.0	47.3	33.8	22.6	143.3	195.8	164.3	161.1	138.8	25.7	1,271.7
OIL	2008	12.2	0.0	0.0	10.3	11.0	4.5	26.2	23.1	22.9	12.2	8.5	0.0	226.1
DAY	2007	83.7	60.1	56.6	55.2	47.3	38.9	29.3	30.6	31.1	25.0	19.7	19.9	497.4
OIL	2007	105.6	85.6	80.8	78.4	68.1	120.3	72.7	58.0	77.7	56.3	54.0	51.1	1,037.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	0.1	0.0	7.2	30.0	27.2

Licence **6162** Held name **Rogers South Limlaker** Dev **1** Mineral **CROWN**

UWI **100.04-04-009-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	12.0	24.0	16.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	0.0	0.0	993.0
H2O	2009	10.6	9.7	8.5	10.2	9.8	7.2	8.6	7.5	7.7	7.8	0.0	0.0	464.7
OIL	2009	8.7	7.8	7.5	8.3	8.2	7.3	8.7	7.6	7.8	8.0	0.0	0.0	464.7
DAY	2008	18.0	20.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	4.0	636.0
H2O	2008	12.7	11.7	10.8	10.2	10.1	9.6	9.6	9.6	9.6	11.6	11.5	1.8	377.1
OIL	2008	5.7	11.8	6.0	10.7	8.2	7.6	9.8	9.9	9.2	7.2	4.8	0.5	289.7
DAY	2007	0.0	0.0	0.0	30.0	27.0	26.0	31.0	31.0	30.0	31.0	29.0	25.0	307.0
OIL	2007	22.0	12.0	14.0	15.7	25.2	22.5	12.8	8.6	8.8	9.1	11.0	11.0	245.9
DAY	2006	34.1	35.5	10.4	10.3	0.0	0.0	0.0	0.0	0.0	15.6	31.1	0.0	186.3

Licence **6163** Held name **Tundra Sinclair Prod.** Dev **1** Mineral **CROWN**

UWI **100.12-04-009-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.0	28.0	27.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	707.0
H2O	2009	9.1	6.6	6.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	416.1
OIL	2009	10.8	9.9	9.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	523.0
H2O	2008	13.0	7.6	17.4	14.9	13.1	11.8	9.6	14.2	9.4	10.2	11.9	6.0	282.7
OIL	2008	13.2	5.0	12.4	9.3	11.3	9.3	9.3	9.3	9.2	9.2	11.4	6.2	233.7
DAY	2007	0.0	1.0	31.0	30.0	26.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	298.0
OIL	2007	0.0	6.2	73.4	22.1	25.6	25.7	36.9	15.9	4.5	12.1	20.2	13.3	255.9
DAY	2006	0.0	0.0	13.8	25.4	15.9	9.5	13.5	14.9	23.8	14.6	11.1	11.1	151.4

Licence **6166** Held name **Tundra Sinclair Prod.** Dev **1** Mineral **FREEHOLD**

UWI **100.01-27-008-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	1,015.0
H2O	2009	31.3	12.4	24.4	24.8	25.2	26.0	24.0	25.1	25.0	24.7	0.0	0.0	1,075.3
OIL	2009	72.9	62.7	72.9	73.2	71.3	66.5	66.3	67.0	59.7	65.0	0.0	0.0	3,411.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	712.0
H2O	2008	27.0	22.1	25.9	25.1	35.8	31.6	19.2	20.8	23.1	28.0	24.7	29.4	823.8
OIL	2008	102.5	81.8	87.7	92.2	79.8	71.3	75.4	72.7	75.4	72.3	68.6	71.8	2,737.0
DAY	2007	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	356.0
H2O	2007	102.4	54.2	50.4	49.0	40.2	34.9	34.9	35.6	33.3	29.6	25.4	26.6	511.1
OIL	2007	224.7	225.4	200.4	192.5	196.4	134.8	137.2	126.6	110.5	80.0	78.1	99.7	1,806.3

Licence **6167** Held name **Tundra Sinclair Prod.** Dev **1** Mineral **FREEHOLD**

UWI **100.02-27-008-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	1,018.0
H2O	2009	21.4	16.8	18.4	18.8	18.3	16.7	15.1	18.0	17.4	18.5	0.0	0.0	978.3
OIL	2009	29.2	25.1	26.4	26.7	28.3	24.8	28.5	25.6	23.9	24.8	0.0	0.0	1,428.3
DAY	2008	31.0	29.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	715.0
H2O	2008	28.4	23.2	25.9	25.6	27.6	27.1	23.9	24.2	24.5	24.5	21.1	22.8	798.9
OIL	2008	35.6	28.7	29.2	29.7	30.9	28.5	30.2	31.2	30.4	30.9	28.4	28.9	1,151.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	529.0
OIL	2007	121.3	55.3	42.8	41.3	42.1	43.8	36.7	23.8	23.4	23.1	20.0	28.4	502.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence **6168** Held name **Tundra Goodlands** Dev **1** Mineral **CROWN**

UWI **100.06-28-002-20W4/1.00** Field name **Other Areas** Pool **Mission Canyon 1** Field code **26** Pool Code **446** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	17.0	0.0	27.0	30.0	31.0	31.0	23.0	13.0	0.0	0.0	948.0
H2O	2009	197.2	196.1	119.7	0.0	163.1	164.5	327.6	325.0	259.6	167.6	0.0	0.0	6,462.1
OIL	2009	8.4	8.1	5.0	0.0	6.8	11.0	15.4	15.3	10.5	4.7	0.0	0.0	614.1
DAY	2008	28.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	719.0
H2O	2008	196.2	174.4	187.0	196.9	227.1	168.0	228.5	209.6	222.3	231.6	216.3	211.6	4,481.5
OIL	2008	9.0	15.1	22.2	17.6	18.4	11.9	8.7	10.4	9.7	10.4	9.7	7.2	529.9
DAY	2007	27.0	28.0	25.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	364.0
OIL	2007	88.0	126.2	90.2	100.1	181.5	107.0	107.7	94.2	202.9	195.8	194.8	212.0	1,704.4
DAY	2006	63.3	57.9	25.1	35.2	26.8	16.3	22.8	26.5	23.1	22.5	18.7	16.9	372.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.0
DAY	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.9	1.9
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	17.1

Licence **6169** Held name **Tundra Sinclair Prod.** Dev **1** Mineral **FREEHOLD**

UWI **100.04-35-007-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	29.0	29.0	29.0	30.0	29.0	0.0	0.0	969.0
H2O	2009	12.9	12.6	17.7	17.4	20.0	22.2	21.6	20.7	20.9	19.7	0.0	0.0	1,241.4
OIL	2009	105.4	83.5	86.7	62.5	59.9	60.2	58.2	56.6	57.9	53.5	0.0	0.0	4,541.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	676.0
H2O	2008	14.4	13.2	13.2	13.2	13.2	13.2	13.2	13.2	13.2	13.2	13.2	13.2	1,005.7
OIL	2008	151.0	143.1	119.2	76.3	84.2	87.1	90.9	95.3	78.5	94.7	114.5	112.6	3,185.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	365.0
OIL	2007	119.4	71.9	62.0	50.6	35.0	41.3	58.6	47.0	39.8	31.0	47.3	52.3	656.2
DAY	2006	214.0	209.2	262.0	268.4	198.5	222.2	288.5	211.9	208.3	190.4	161.4	148.8	2,663.0

Licence **6170** Held name **Tundra Sinclair Prod.** Dev **1** Mineral **FREEHOLD**

UWI **100.15-05-007-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	980.0
H2O	2009	30.4	16.6	26.3	24.8	25.1	24.9	21.8	21.5	19.4	19.1	0.0	0.0	1,531.1
OIL	2009	61.5	48.6	49.4	52.7	52.9	51.5	46.8	46.7	42.1	48.4	0.0	0.0	2,180.7
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	681.0
H2O	2008	44.2	12.2	51.6	48.2	46.8	0.0	53.1	46.7	36.4	35.6	30.6	31.6	1,293.2
OIL	2008	69.8	54.8	58.4	54.4	55.3	51.3	53.3	47.6	47.2	55.9	62.7	63.6	1,601.1
DAY	2007	16.0	28.0	29.0	30.0	26.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	336.0
OIL	2007	96.9	70.1	55.5	56.6	70.6	77.1	54.0	53.3	54.9	54.2	57.4	52.6	856.2
DAY	2006	96.5	119.2	104.6	81.3	72.9	80.4	88.9	83.7	71.5	74.7	66.6	70.9	971.2

Licence **6171** Held name **Tundra Sinclair Unit No. 1 Prov.** Dev **1** Mineral **FREEHOLD**

UWI **100.11-22-008-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	997.0
H2O	2009	10.4	8.4	9.2	8.6	9.0	9.7	11.7	11.7	11.7	16.7	0.0	0.0	778.0
OIL	2009	91.2	79.0	91.2	87.2	84.4	81.1	78.4	77.3	52.9	59.8	0.0	0.0	3,871.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	693.0
H2O	2008	22.7	20.3	9.7	22.2	31.8	31.6	23.9	22.5	22.6	20.2	15.0	10.8	668.1
OIL	2008	127.4	113.1	89.3	75.6	80.7	83.0	93.6	82.2	87.2	84.0	79.9	91.5	1,688.8
DAY	2007	3.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	336.0
OIL	2007	25.3	19.7	222.4	214.2	219.2	223.6	177.5	183.0	182.1	169.6	141.6	136.4	2,023.6

Licence **6172** Held name **Tundra Sinclair Unit No. 1 Prov.** Dev **1** Mineral **FREEHOLD**

UWI **100.07-22-008-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,003.0
H2O	2009	6.9	5.6	5.5	4.0	4.2	5.3	6.3	5.5	5.9	0.0	0.0	0.0	552.4
OIL	2009	86.8	74.1	84.7	81.9	77.8	74.2	70.8	70.8	51.8	58.6	0.0	0.0	3,439.8
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	699.0
H2O	2008	12.7	12.2	12.7	12.7	15.6	22.6	12.7	12.3	10.6	7.0	6.0	6.5	499.2
OIL	2008	117.1	106.6	104.9	98.0	94.3	89.6	89.3	85.7	81.0	85.1	79.9	88.1	3,356.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	365.0
OIL	2007	12.6	271.9	271.5	43.4	44.2	46.0	29.2	20.4	20.8	13.0	15.1	9.2	961.6
DAY	2006	12.6	271.9	271.5	43.4	44.2	46.0	29.2	20.4	20.8	13.0	15.1	9.2	961.6

Licence **6174** Held name **Tundra Sinclair Prod.** Dev **1** Mineral **FREEHOLD**

UWI **100.09-22-008-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	0.0	0.0	959.0
H2O	2009	18.9	12.0	11.7	12.1	12.3	14.6	13.2	15.0	15.6	16.9	0.0	0.0	1,561.5
OIL	2009	38.0	34.0	37.4	40.6	37.8	36.3	33.1	32.6	27.5	29.4	0.0	0.0	1,618.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	707.0
H2O	2008	26.7	24.3	24.0	23.0	24.0	27.7	41.7	41.7	34.6	34.9	39.9	36.1	1,073.1
OIL	2008	2.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	604.0
DAY	2007	19.9	145.7	123.1	115.2	117.3	121.9	78.7	34.3	46.1	26.8	76.1	70.9	976.0
OIL	2007	1.0	12.0	79.4	76.9	75.1	60.2	62.4	39.5	21.4	54.0	50.6	69.5	699.5

Licence **6175** Held name **Tundra Sinclair Unit No. 1 Prov.** Dev **1** Mineral **FREEHOLD**

UWI **100.10-22-008-20W4/1.00** Field name **Sinclair** Pool **Bakken - Three Forks B** Field code **26** Pool Code **628** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	0.0	0.0	990.0
H2O	2009	20.0	13.8	13.3	12.2	12.8	14.1	12.0	13.5	13.5	13.4	0.0	0.0	1,647.8
OIL	2009	38.8	36.6	42.6	25.7	24.1	35.6	42.0	33.1

License **6189** Well Name **Tundra Sinclair** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-04-007-07-20W1.000** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	29.0	30.0	6.0	7.0	31.0	31.0	30.0	30.0	0.0	0.0	**958.0**
H2O	2009	37.3	36.9	39.8	39.7	7.8	9.3	61.8	63.1	63.7	63.7	0.0	0.0	**1,891.1**
OIL	2009	9.7	8.6	8.7	9.0	1.8	2.2	17.2	18.2	17.4	16.6	0.0	0.0	**476.0**
H2O	2009	30.0	29.0	30.0	30.0	6.0	7.0	31.0	31.0	30.0	31.0	0.0	0.0	**707.0**
H2O	2008	62.8	57.6	30.3	31.0	32.9	33.3	50.7	45.1	43.4	47.7	38.5	33.1	**1,476.0**
OIL	2008	4.8	4.4	14.4	12.2	12.6	13.5	18.9	18.7	14.4	15.6	12.5	9.6	**366.6**
H2O	2007	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**356.0**
OIL	2007	161.7	141.0	160.6	152.6	78.2	76.0	51.8	51.0	65.7	60.7	62.2	63.1	**969.6**
OIL	2007	51.6	41.7	16.6	15.0	13.7	12.5	12.2	26.7	5.8	10.8	4.3	4.8	**215.0**

License **6191** Well Name **Sinclair Unit N. Prov - 1** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-07-007-07-20W1.000** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,001.0**
H2O	2009	21.9	20.0	23.1	18.9	20.0	18.6	19.8	18.9	14.6	15.9	0.0	0.0	**1,090.7**
OIL	2009	16.5	14.5	16.0	15.4	16.0	14.5	16.0	15.9	15.0	16.0	0.0	0.0	**2,858.0**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**703.0**
H2O	2008	43.0	36.0	20.7	39.4	25.6	24.3	27.3	24.1	23.9	23.9	20.7	22.1	**899.0**
OIL	2008	87.0	74.4	84.9	75.3	75.6	74.9	73.5	71.6	63.2	65.4	58.8	56.7	**2,359.9**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**140.0**
OIL	2007	11.0	94.3	69.2	62.0	63.2	65.7	53.9	51.0	51.9	49.4	42.6	43.8	**658.0**
OIL	2007	4.0	3.6	243.5	248.8	244.8	240.3	245.3	106.2	103.8	107.7	70.7	63.0	**1,794.9**

License **6192** Well Name **Sinclair Prov. COM** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-05-022-08-20W1.000** Field Name **Sinclair** Pool Name **Lodgepole B** Field Code **59F** Pool Code **59F** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**991.0**
H2O	2009	3.5	3.5	4.0	4.1	3.7	3.2	3.3	3.1	3.1	0.0	0.0	0.0	**175.9**
OIL	2009	7.5	6.3	10.6	10.5	9.7	7.1	9.6	10.0	9.2	10.4	0.0	0.0	**429.1**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**692.0**
OIL	2008	6.3	3.8	4.4	5.0	5.4	2.8	4.6	4.8	4.7	4.6	4.1	4.2	**140.7**
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,012.0**
OIL	2008	3.8	3.0	31.0	23.0	20.0	18.0	20.0	20.0	20.0	27.0	20.5	20.3	**329.0**
H2O	2007	11.0	7.0	0.7	12.9	17.1	9.5	8.7	3.0	4.0	8.6	8.8	8.0	**86.0**
OIL	2007	3.5	3.1	30.1	46.1	24.8	13.4	13.3	28.3	21.1	16.7	15.6	15.6	**224.3**

License **6193** Well Name **Sinclair Prov. COM** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-01-36-007-20W1.000** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,019.0**
H2O	2009	14.3	12.3	16.6	16.5	16.7	14.3	13.2	12.6	11.9	9.8	0.0	0.0	**795.2**
OIL	2009	15.4	13.6	16.0	15.7	16.0	14.5	15.8	15.8	14.9	15.9	0.0	0.0	**2,947.7**
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**716.0**
H2O	2008	10.6	10.6	11.9	14.2	21.9	20.9	23.4	19.5	20.1	20.5	15.5	15.8	**657.0**
OIL	2008	3.3	3.0	31.0	23.0	20.0	18.0	20.0	20.0	20.0	27.0	20.5	20.3	**329.0**
H2O	2007	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**355.0**
OIL	2007	106.8	94.3	69.2	62.0	63.2	65.7	53.9	51.0	51.9	49.4	42.6	43.8	**652.0**
OIL	2007	106.8	34.3	97.5	80.7	61.8	60.4	57.9	71.7	58.3	60.0	45.9	34.5	**829.8**

License **6194** Well Name **Tundra Sinclair Prov.** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-02-36-007-20W1.000** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	0.0	0.0	**937.0**
H2O	2009	19.4	18.4	19.9	19.8	20.0	16.3	16.5	15.8	14.9	11.9	0.0	0.0	**999.7**
OIL	2009	37.5	31.4	31.9	31.3	34.7	32.0	33.2	33.1	31.4	29.3	0.0	0.0	**1,754.1**
H2O	2009	30.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**639.0**
H2O	2008	23.1	21.5	23.8	25.1	29.6	27.9	27.3	24.1	24.8	23.9	19.7	18.9	**826.8**
OIL	2008	37.1	40.5	44.6	47.8	53.6	49.0	47.1	45.0	42.3	43.6	40.1	38.8	**1,426.2**
H2O	2007	7.0	28.0	31.0	30.0	12.0	30.0	31.0	28.0	31.0	29.0	28.0	27.0	**275.0**
OIL	2007	63.1	128.9	53.9	0.0	34.2	67.5	49.5	45.1	24.3	24.8	34.2	18.3	**543.8**
OIL	2007	36.4	146.0	102.6	0.0	80.2	102.6	88.0	88.0	80.3	74.6	54.7	54.1	**1,075.5**

License **6195** Well Name **Virden Roseisle Unit No. 1 H2NTL** Permit Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **102-21-01-21W1.000** Field Name **Sinclair** Pool Name **Lodgepole B** Field Code **59B** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	24.0	28.0	31.0	29.8	31.0	17.0	31.0	30.0	30.0	26.0	0.0	0.0	**882.8**
H2O	2009	43.5	47.9	56.1	52.5	44.7	12.8	16.9	7.2	4.4	4.4	0.0	0.0	**6,432.2**
OIL	2009	8.3	8.4	8.5	7.5	6.7	2.0	3.0	1.3	0.9	0.7	0.0	0.0	**1,409.6**
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,042.2**
H2O	2008	7.3	6.2	7.0	6.6	7.8	51.3	60.7	55.8	54.4	55.7	55.5	38.0	**6,140.2**
OIL	2008	8.1	6.9	7.7	7.3	8.6	6.3	6.5	9.9	9.7	11.0	10.6	11.3	**1,382.3**
H2O	2007	0.0	0.0	0.0	28.7	33.0	25.5	29.0	8.0	30.0	31.0	30.0	31.0	**244.2**
OIL	2007	0.0	0.0	0.0	274.5	1443.3	1153.1	1000.5	440.7	177.8	28.4	40.2	18.5	**5,173.0**
OIL	2007	0.0	0.0	0.0	280.2	276.8	231.8	294.2	143.5	11.8	6.0	5.2	6.4	**1,258.4**

License **6196** Well Name **Virden Roseisle Unit No. 1 H2NTL** Permit Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **102-08-25-010-20W1.000** Field Name **Sinclair** Pool Name **Lodgepole B** Field Code **59B** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**921.0**
H2O	2009	2407.7	2142.8	2443.7	2295.1	2258.8	1234.4	1873.9	2750.0	2663.2	2505.2	0.0	0.0	**68,599.3**
OIL	2009	100.4	90.0	93.9	89.3	91.0	50.0	73.2	111.0	92.7	89.6	0.0	0.0	**2,423.2**
H2O	2008	31.0	29.0	30.0	30.0	29.9	30.0	31.0	31.0	30.0	29.5	29.6	31.0	**652.1**
H2O	2008	2000.0	1812.2	2000.7	1866.6	2220.0	2492.2	2433.9	2000.7	1955.9	2118.0	2639.0	2642.5	**26,176.8**
OIL	2008	140.6	120.6	120.3	125.8	117.3	115.2	118.1	110.0	104.9	105.6	99.4	99.3	**3,148.7**
H2O	2007	0.0	0.0	0.0	28.7	33.0	25.5	29.0	8.0	30.0	31.0	30.0	31.0	**290.1**
OIL	2007	0.0	0.0	1333.6	1671.2	1904.7	1909.5	2358.6	2314.1	1929.6	2076.9	2772.9	2049.7	**20,321.8**
OIL	2007	0.0	0.0	1333.6	1671.2	2114.4	1909.5	2358.6	2314.1	1929.6	2076.9	2772.9	2049.7	**20,530.5**

License **6198** Well Name **Enerplus Virden H2NTL** Permit Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **102-14-30-010-21W1.000** Field Name **Virden** Pool Name **Bakken - Three Forks B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.8	27.0	31.0	30.0	30.5	14.0	18.0	31.0	29.8	29.6	0.0	0.0	**899.7**
H2O	2009	2200.3	2031.2	2317.1	2201.3	2200.7	1192.5	1827.9	2642.2	2561.1	2427.7	0.0	0.0	**64,995.1**
OIL	2009	93.3	103.8	102.2	101.8	102.2	57.0	82.0	126.0	105.1	101.7	0.0	0.0	**2,751.9**
H2O	2008	31.0	29.0	30.0	30.0	29.9	30.0	31.0	31.0	30.0	29.8	29.6	31.0	**628.0**
H2O	2008	1328.8	1157.2	1297.3	615.8	1437.4	1847.5	1969.4	1723.1	1534.4	1606.8	2008.3	2502.6	**30,704.2**
OIL	2008	147.8	136.9	146.3	86.2	122.9	115.0	132.4	120.3	103.7	122.2	109.4	99.2	**3,308.7**
H2O	2007	0.0	0.0	15.2	30.0	29.3	30.0	31.0	31.0	27.4	29.0	29.0	30.0	**281.9**
OIL	2007	0.0	0.0	665.3	1044.5	934.0	941.5	1163.4	1140.9	1277.0	1531.2	1837.4	1351.0	**11,675.4**
OIL	2007	0.0	0.0	376.7	315.3	173.7	136.3	158.6	156.5	151.8	139.9	100.4	121.0	**1,830.2**

License **6199** Well Name **Tundra Sinclair** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-09-007-08-20W1.000** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	31.0	0.0	0.0	**599.0**
H2O	2009	32.3	30.7	28.4	24.6	43.4	32.2	36.3	32.6	25.2	22.7	0.0	0.0	**896.1**
OIL	2009	24.6	22.9	24.3	21.2	28.4	21.5	29.2	27.2	25.2	30.6	0.0	0.0	**688.9**
H2O	2009	0.0	5.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**308.0**
H2O	2008	55.6	50.7	30.3	31.0	55.6	50.7	50.7	49.8	49.4	36.6	30.6	31.6	**587.7**
OIL	2008	0.0	8.8	82.3	51.2	55.4	45.6	45.3	40.7	30.0	27.2	23.9	23.9	**434.3**

License **6200** Well Name **Tundra Sinclair** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-13-34-008-20W1.000** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**960.0**
H2O	2009	13.9	13.1	12.3	9.9	12.0	12.8	8.4	9.3	9.0	10.4	0.0	0.0	**739.1**
OIL	2009	13.8	10.4	12.4	10.6	12.8	11.4	7.3	7.8	6.9	10.7	0.0	0.0	**4,295.1**
H2O	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**665.0**
H2O	2008	24.8	24.9	30.0	29.8	25.0	27.1	20.5	20.8	20.8	15.6	12.0	13.1	**628.0**
OIL	2008	137.5	138.4	111.1	97.6	98.7	97.5	99.1	96.3	93.7	87.8	87.7	97.7	**3,545.5**
H2O	2007	0.0	1.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**301.0**
OIL	2007	0.0	10.1	55.2	43.2	39.4	41.1	56.8	21.4	28.6	32.6	30.4	25.1	**383.9**
OIL	2007	0.0	23.2	287.4	265.0	287.4	278.4	224.6	220.4	191.6	184.6	102.0	110.0	**2,374.8**

License **6205** Well Name **Tundra Sinclair** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-14-35-007-20W1.000** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**997.0**
H2O	2009	12.1	12.3	14.2	9.9	7.1	6.6	6.6	6.3	3.2	0.0	0.0	0.0	**827.3**
OIL	2009	25.8	22.1	21.7	20.4	20.7	22.8	21.0	18.8	17.9	16.6	0.0	0.0	**1,315.6**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**695.0**
OIL	2008	17.8	16.0	17.9	12.3	13.7	13.9	15.6	14.6	13.7	13.6	12.2	12.6	**743.0**
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.5	28.6	26.7	**1,107.8**
OIL	2007	2.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	**301.0**
H2O	2007	133.0	23.2	0.0	0.0	0.0	40.4	42.3	47.5	43.3	29.4	26.5	23.9	**569.1**
OIL	2007	1.3	135.2	96.6	78.3	72.2	55.0	57.3	53.4	46.8	39.1	43.4	41.6	**710.4**

License **6206** Well Name **Tundra Sinclair** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-14-35-007-20W1.000** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**997.0**
H2O	2009	18.6	18.4	17.2	17.3	14.2	13.3	11.1	9.5	9.0	6.8	0.0	0.0	**981.9**
OIL	2009	58.9	50.6	39.9	41.4	36.3	34.3	34.2	33.3	31.8	25.4	0.0	0.0	**2,845.3**
H2O	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**699.0**
H2O	2008	20.5	21.3	23.8	22.3	27.5	24.4	25.4	21.3	23.1	23.5	17.7	15.8	**846.0**
OIL	2008	47.0	39.0	42.8	38.0	41.2	39.4	41.0	39.2	37.1	34.5	29.8	28.8	**1,426.2**
H2O	2007	7.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**357.0**
OIL	2007	46.0	93.3	87.5	74.4	75.8	58.1	31.5	33.8	27.3	24.3	13.5	18.9	**584.4**
OIL	2007	31.2	109.8	101.8	87.8	191.6	149.4	104.4	102.6	86.7	92.2	87.4	98.6	**1,532.9**

License **6209** Well Name **Tundra Sinclair** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-13-15-009-20W1.000** Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**865.0**
H2O	2009	4.4	3.6	3.9	3.9	4.1	3.7	3.8	2.0	1.5	1.4	0.0	0.0	**124.7**
OIL	2009	16.9	14.3	19.3	18.4	19.0	18.6	19.3	20.5	20.0	20.8	0.0	0.0	**600.3**
H2O	2009	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**541.0**
H2O	2008	2.6	2.6	3.0	2.6	4.2	4.4	4.3	3.0	5.2	4.4	4.3	4.8	**42.4**
OIL	2008	19.4	17.3	20.0	20.2	19.4	19.2	20.0	12.6	19.2	19.4	18.7	19.4	**412.2**
H2O	2007	6.0	28.0	31.0	30.0	3.0	30.0	31.0	29.0	29.0	28.0	30.0	31.0	**326.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	0.0	0.0	0.0	0.0	8.6	49.1	0.0	24.8	20.7	32.2	18.5	17.4	**189.1**

License **6210** Well Name **Tundra Sinclair** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-13-35-007-20W1.000** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	26.0	30.0	29.0	29.0	28.0	29.0	31.0	28.0	31.0	0.0	0.0	**970.0**
H2O	2009	9.1	10.4	13.7	9.5	9.4	9.3	8.8	8.9	7.9	6.4	0.0	0.0	**783.8**
OIL	2009	21.2	20.0	22.8	21.7	21.5	21.0	21.8	22.0	20.8	22.0	0.0	0.0	**2,308.3**
H2O	2009	29.0	26.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	27.0	0.0	0.0	**1,004.0**
H2O	2008	18.6	18.6	20.8	16.6	17.9	16.2	16.5	17.4	16.2	11.9	29.6	31.0	**705.4**
OIL	2008	35.0	38.1	38.3	38.1	39.1	38.6	37.4	36.5	34.5	22.8	24.7	23.9	**1,018.8**
H2O	2007	0.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	28.0	30.0	**328.0**
OIL	2007	0.0	0.0	0.0	0.0	53.9	38.5	32.1	30.0	31.0	28.6	19.3	20.9	**503.1**
OIL	2007	0.0	117.9	72.3	67.8	70.0	56.5	48.0	45.1	34.4	41.5	34.3	37.3	**625.1**

License **6212** Well Name **4956440 Virden** Permit Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-14-01-21W1.000** Field Name **Virden** Pool Name **Lodgepole A** Field Code **59A** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2009	0.0	0.0	5.4	4.7	61.0	41.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.2**
OIL	2009	0.0	14.5	14.7	13.7	14.0	11.1	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**669.0**
OIL	2008	45.4	34.8	28.0	38.2	40.2	42.2	42.2	39.0	39.0	44.0	33.0	0.0	**923.7**
H2O	2008	16.1	16.7	13.5	11.8	14.5	14.6	10.8	10.2	13.0	14.0	12.7	0.0	**599.3**
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**356.0**
OIL	2007	46.0	30.0	36.3	47.2	44.3	45.5	45.6	46.8	37.7	40.5	38.5	35.5	**493.9**
OIL	2007	14.0	118.0	69.2	0.0	0.0	0.0	35.3	27.3	26.3	9.9	22.5	19.7	**351.2**

License **6213** Well Name **Kiwi Sinclair** Permit **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Field **FREEHOLD**

UWI **100-14-01-007-20W1.000** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **628** Pool Code **628** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**958.0**
H2O	2009	13.3	12.3	14.2	13.2	13.3	15.0	15.5	15.8	14.9	14.9	0.0	0.0	**1,004.1**
OIL	2009	95.0	85.7	90.7	84.3	88.2	81.6	87.1	82.0	75.3	72.4	0.0	0.0	**4,150.6**
H2O	2008	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	27.0	26.0	0.0	0.0	**1,308.3**
OIL	2008	25.6	24.0	23.2	11.7	29.8	30.2	21.1	20.8	18.1	20.5	17

Licence 6227 Well Name Tundra Sinclair Dev H Mineral FREEHOLD

UWI 100.01-005-20W2.0/01 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	0.0	0.0	957.0
H2O	2009	19.4	18.4	21.3	17.3	16.7	14.4	9.9	16.3	18.1	19.1	0.0	0.0	563.6
OIL	2010	33.5	28.6	31.0	25.9	25.2	22.8	21.8	14.1	11.4	12.1	0.0	0.0	1,368.7
H2O	2010	31.0	29.0	30.0	29.0	29.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	658.0
OIL	2011	19.9	18.6	15.0	16.5	17.3	16.0	35.1	31.2	35.9	26.4	20.4	18.9	792.7
H2O	2011	35.6	32.4	39.7	46.3	50.3	47.9	56.6	56.0	36.6	33.1	28.5	32.8	1,142.3
OIL	2012	0.0	10.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	26.0	29.0	31.0	306.0
H2O	2012	0.0	73.2	65.5	54.0	48.5	44.6	38.0	38.3	33.1	28.8	23.7	23.7	521.5
OIL	2013	0.0	53.3	130.4	62.5	58.5	52.5	50.7	50.8	53.0	45.9	53.1	35.5	646.5

Licence 6227 Well Name Tundra Sinclair Prov. Dev H Mineral FREEHOLD

UWI 100.01-005-20W2.0/02 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	0.0	0.0	931.0
H2O	2013	16.1	15.4	17.7	14.9	16.7	15.5	16.5	15.8	13.3	12.7	0.0	0.0	805.3
OIL	2014	32.2	15.4	13.0	13.1	13.3	11.9	12.4	12.6	11.9	12.7	15.0	0.0	1,266.7
H2O	2014	15.7	34.3	28.9	29.8	34.7	33.4	31.1	30.3	17.1	36.3	0.0	0.0	1,266.7
OIL	2015	28.0	28.0	15.0	30.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	658.0
H2O	2015	15.2	15.2	20.9	21.4	21.9	20.9	20.0	17.4	16.7	15.6	18.1	12.6	625.1
OIL	2016	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	726.4
H2O	2016	88.7	78.1	78.4	79.3	82.2	110.0	103.1	96.2	91.4	125.9	140.8	128.3	1,628.8
OIL	2017	0.0	60.6	88.1	49.1	38.4	28.1	29.5	29.2	25.4	24.9	15.2	15.6	404.1
H2O	2017	0.0	62.9	98.2	84.0	64.0	57.6	58.9	50.0	49.8	43.1	42.5	27.9	591.3

Licence 6230 Well Name Virden Roselea Unit No. 1 N2NLTL Prov. Dev H Mineral FREEHOLD

UWI 104.14-25-010-29W1.0/00 Field Name Virden Pool Name Lodgepole B Field Code 16 Pool Code 5 UOI 598

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.7	31.0	29.6	30.6	13.8	14.5	31.0	30.0	29.6	0.0	0.0	744.2
H2O	2009	2832.0	2727.1	2852.1	2734.5	2720.4	1812.4	1348.6	3268.5	3360.1	3242.5	0.0	0.0	63,190.9
OIL	2010	149.5	125.8	145.6	134.2	135.5	63.1	75.1	136.6	108.1	102.6	0.0	0.0	1,266.7
H2O	2010	3178.1	2910.1	3104.2	3020.0	3000.0	1824.4	1445.7	3344.0	3112.0	3180.1	0.0	0.0	66,258.0
OIL	2011	2033.4	1770.7	2028.8	1823.9	2241.7	2833.8	2875.9	2065.6	2240.7	2372.7	2474.6	3082.8	36,466.7
H2O	2011	88.7	78.1	78.4	79.3	82.2	110.0	103.1	96.2	91.4	125.9	140.8	128.3	1,628.8
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	30.0	29.0	31.0	117.9
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1041.8	996.2	946.5	985.3	3,968.0
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0	91.6	66.0	79.2	318.7

Licence 6230 Well Name Virden Roselea Unit No. 1 N2NLTL Prov. Dev H Mineral FREEHOLD

UWI 102.03-30-010-29W1.0/00 Field Name Virden Pool Name Lodgepole B Field Code 16 Pool Code 5 UOI 598

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	17.0	30.7	29.1	29.0	29.0	31.0	30.5	28.8	0.0	0.0	0.0	760.0
GAS	2009	5.8	3.1	5.5	5.3	5.3	6.2	5.3	4.5	4.2	0.0	0.0	0.0	199.3
OIL	2010	1192.7	1077.6	1165.3	1107.0	1088.0	820.4	1544.3	1229.6	1110.6	994.2	0.0	0.0	26,251.0
GAS	2010	362.9	194.9	342.0	320.7	333.6	222.9	389.8	332.9	282.6	265.4	0.0	0.0	12,469.2
OIL	2011	29.0	26.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	482.1
GAS	2011	0.4	9.4	8.5	9.8	9.2	6.4	6.2	6.4	6.1	6.0	5.5	5.3	155.7
OIL	2012	960.2	874.4	877.2	800.9	1070.8	1036.3	1145.7	1041.8	896.2	946.5	985.3	1188.0	15,539.5
GAS	2012	652.9	588.7	528.4	613.5	576.8	398.0	390.3	400.0	382.3	375.3	341.8	330.6	9,421.5
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	25.8	29.3	38.8	123.2
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.7	19.7	12.1	12.2	11.8	11.5	61.5
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.4	69.9	162.4	89.6	404.3
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.5	1229.5	753.8	765.3	738.8	3,842.9

Licence 6237 Well Name Virden Prov. Dev H Mineral FREEHOLD

UWI 102.03-30-010-29W1.0/02 Field Name Virden Pool Name Lodgepole B Field Code 16 Pool Code 598 UOI 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GAS	2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2016	0.0	124.5	197.0	152.0	135.4	0.0	0.0	0.0	41.7	149.6	145.9	149.9	1,099.0

Licence 6233 Well Name Tundra Sinclair Prov. Dev V Mineral FREEHOLD

UWI 102.13-17-007-28W1.0/00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	0.0	0.0	870.0
H2O	2009	19.4	16.2	17.7	16.5	15.6	15.6	16.5	12.2	11.9	12.5	0.0	0.0	859.7
OIL	2010	68.2	56.7	61.9	57.0	59.0	55.8	55.8	54.6	51.9	52.5	0.0	0.0	2,837.0
H2O	2010	28.0	25.0	27.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	31.0	574.0
OIL	2011	25.6	24.0	26.8	21.6	23.1	27.8	31.2	28.5	30.1	27.8	21.4	21.8	704.6
H2O	2011	145.4	132.5	144.4	124.4	95.0	96.7	74.1	74.1	73.4	69.7	68.3	68.3	2,281.1
OIL	2012	0.0	1.0	21.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	315.0
H2O	2012	0.0	0.0	12.5	52.1	47.5	45.1	0.0	0.0	29.7	31.1	29.2	25.5	394.2
OIL	2013	0.0	3.0	124.5	197.0	152.0	135.4	0.0	0.0	41.7	149.6	145.9	149.9	1,099.0

Licence 6233 Well Name Tundra Sinclair Prov. Dev V Mineral FREEHOLD

UWI 102.13-17-007-28W1.0/02 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	966.0
H2O	2009	22.6	21.5	21.7	19.8	18.5	16.5	16.5	16.7	16.4	17.5	0.0	0.0	1,126.3
OIL	2010	65.2	60.0	65.0	63.3	64.8	62.4	62.2	57.9	56.0	56.0	0.0	0.0	3,011.1
H2O	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	662.0
OIL	2011	34.6	31.2	34.7	33.0	32.9	30.2	31.2	27.8	27.3	27.3	23.2	22.1	938.5
H2O	2011	103.8	94.8	104.0	102.2	78.8	78.6	77.8	72.6	74.7	69.3	65.6	65.6	2,420.7
OIL	2012	97.9	88.1	94.2	90.0	78.8	77.7	81.7	80.0	76.1	77.0	30.0	31.0	1,009.4
H2O	2012	0.0	0.0	24.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	294.0
OIL	2013	0.0	0.0	124.5	80.1	61.7	38.1	54.1	49.4	45.2	41.5	36.3	36.9	567.8
OIL	2014	0.0	0.0	0.0	0.0	20.5	17.1	13.8	11.1	10.7	9.7	103.9	107.1	313.9

Licence 6235 Well Name Tundra Sinclair Prov. Dev V Mineral FREEHOLD

UWI 104.14-17-007-28W1.0/00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	950.0
H2O	2009	19.4	18.4	16.8	16.5	15.6	18.6	16.5	16.5	17.9	19.1	0.0	0.0	956.4
OIL	2010	71.4	65.7	61.2	63.3	61.9	65.5	65.3	56.2	55.0	57.4	0.0	0.0	2,932.6
H2O	2010	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	652.0
OIL	2011	14.2	13.3	14.9	15.2	29.2	23.9	23.4	20.8	18.7	20.5	17.1	18.9	677.1
H2O	2011	97.9	88.1	94.2	90.0	78.8	77.7	81.7	80.0	76.1	77.0	30.0	31.0	1,009.4
OIL	2012	0.0	24.0	29.0	31.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	294.0
H2O	2012	36.9	30.0	30.0	29.0	28.5	27.0	25.0	15.7	14.0	27.0	27.0	21.0	290.0
OIL	2013	0.0	72.2	108.2	71.2	67.6	35.6	67.1	35.9	51.7	52.3	36.7	37.7	636.2
OIL	2014	0.0	0.0	0.0	0.0	51.6	43.1	34.8	28.0	26.9	24.5	261.9	270.1	791.1

Licence 6237 Well Name Virden Prov. Dev H Mineral CROWN

UWI 104.15-05-008-29W1.0/00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	955.0
H2O	2009	49.8	33.5	28.8	25.6	25.1	27.0	36.6	59.2	34.2	36.5	0.0	0.0	1,305.0
OIL	2010	21.1	20.9	27.0	27.5	34.9	32.7	30.2	29.6	29.5	28.5	0.0	0.0	1,315.0
H2O	2010	31.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	652.0
OIL	2011	30.9	27.9	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,004.8
H2O	2011	35.3	24.3	24.9	19.2	18.6	18.5	18.7	18.2	17.7	18.7	18.1	20.1	778.1
OIL	2012	30.9	30.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	1,004.8
H2O	2012	0.0	72.2	108.2	71.2	67.6	35.6	67.1	35.9	51.7	52.3	36.7	37.7	636.2
OIL	2013	0.0	0.0	0.0	0.0	51.6	43.1	34.8	28.0	26.9	24.5	261.9	270.1	791.1

Licence 6237 Well Name Virden Prov. Dev H Mineral CROWN

UWI 100.08-04-009-29W1.0/00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	0.0	0.0	961.0
H2O	2009	12.7	6.9	5.9	6.0	5.4	4.3	4.8	4.8	6.2	0.0	0.0	0.0	586.6
OIL	2010	38.0	32.6	31.5	29.7	30.2	32.0	39.0	39.7	32.2	34.1	0.0	0.0	1,813.6
H2O	2010	26.0	23.0	25.0	24.0	25.0	24.0	27.0	27.0	25.0	26.0	0.0	0.0	642.0
OIL	2011	14.5	16.1	12.7	10.5	14.1	15.4	11.7	11.8	12.6	14.0	12.0	12.2	522.5
H2O	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	725.0
OIL	2012	11.0	12.0	30.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	511.0
H2O	2012	63.0	47.8	45.3	35.3	32.8	32.6	25.0	14.1	20.1	41.2	22.9	18.6	365.9
OIL	2013	0.0	24.0	124.5	128.4	100.2	92.1	96.7	89.3	70.3	67.4	51.3	64.6	1,031.7

Licence 6238 Well Name Antler River Sinclair Prov. Dev H Mineral CROWN

UWI 102.14-04-008-29W1.0/00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	24.0	27.0	31.0	17.0	29.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	783.0
H2O	2009	22.7	22.2	18.4	18.3	17.8	21.5	21.5	0.0	0.0	0.0	0.0	0.0	1,071.4
OIL	2010	31.0	28.0	12.4	0.1	27.4	27.0	19.9	0.0	0.0	0.0	0.0	0.0	1,007.4
H2O	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	22.0	22.0	30.0	30.0	30.0	598.0
OIL	2011	33.9	33.2	41.3	37.3	32.2	30.8	44.0	44.0	25.6	29.1	30.6	32.9	882.0
H2O	2011	27.0	22.5	14.6	14.4	22.8	29.6	8.6	24.6	18.0	21.3	23.6	9.1	576.4
OIL	2012	0.0	2.0	27.0	26.0	31.0	27.0	29.0	25.0	29.0	28.0	22.0	31.0	277.0
H2O	2012	0.0	0.0	0.0	0.0	99.9	53.9	44.6	33.8	39.4	33.8	34.1	37.0	488.1
OIL	2013	0.0	0.0	80.0	46.5	42.9	36.8	27.2	23.2	26.6	19.6	33.8	29.3	365.9

Licence 6240 Well Name EOG Waskada HZNTL Prov. Dev H Mineral FREEHOLD

UWI 100.08-19-008-29W1.0/00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	792.0
H2O	2009	24.4	18.4	21.3	19.8	17.4	16.6	12.3	8.3	7.1	14.7	0.0	0.0	758.2
OIL	2010	134.4	98.6	75.9	96.4	96.0	91.5	89.2	84.7	79.8	73.8	0.0	0.0	3,230.7
H2O	2010	28.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	488.0
OIL	2011	41.9	37.0	37.0	31.3	35.4	33.6	39.0	34.7	37.0	34.1	27.3	25.3	597.9
H2O	2011	135.2	125.2	137.3	133.5	134.2	123.7	127.6	124.4	120.8	124.5	133.8	146.2	2,341.4
OIL	2012	0.0	0.0	0.0	0.0	41.6	24.4	29.5	32.4	32.8	29.9	35.8	37.0	1,307.3
H2O	2012	38.7	35.1	35.2	34.8	34.0	35.6	39.1	22.6	22.2	19.7	18.8	18.9	975.9
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	89.0
OIL	2014	87.3	74.3	99.7	82.3	76.2	67.0	72.8	60.4	35.7	61.6	53.2	53.2	811.3
OIL	2015	42.2	38.8	43.1	44.8	65.7	37.9	37.8	42.6	37.8	38.7	38.7	38.7	526.8

Licence 6243 Well Name Tundra Daly Prov. Dev H Mineral CROWN

UWI 100.08-22-009-29W1.0/00 Field Name Daly Pool Name Lodgepole D Field Code 16 Pool Code 590 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	891.0
H2O	2009	7.3	6.3	6.6	6.5	7.0	6.3	6.5	6.4	6.5	0.0	0.0	0.0	339.2
OIL	2010	19.2	15.1	13.4	12.8	13.2	13.0	13.5	12.5	11.6	12.1	0.0	0.0	1,164.4
H2O	2010	6.9	6.2	6.6	6.4	6.6	6.4	6.6	6.5	6.4	6.5	0.0	0.0	587.0
OIL	2011	11.3	11.3	12.7	12.5	13.3	9.1	7.4	7.1	8.7	7.1	7.2	7.9	273.2
H2O	2011	6.6	6.0	6.4	6.2	6.4	6.2	6.4	6.3	6.2	6.3	6.2	6.4	567.0
OIL	2012	0.0	0.0	0.0	0.0	19.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	267.0
H2O	2012	0.0	0.0	0.0	0.0	27.3	33.3	33.8	15.8	13.2	12.1	12.3	9.8	157.6
OIL	2013	140.4	116.1	152.3	110.6	106.8	91.2	97.1	89.3	59.3	54.2	56.4	72.4	1,045.3
OIL	2014	0.0	1.0	23.5	28.3	28.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	293.8
OIL	2015	0.0	11.2	276.6	196.1	129.1	131.0	104.7	75.8	89.9	88.6	74.1	1,425.2	
OIL	2016	0.0	11.7	478.6	366.2	272.1	201.3	206.8	165.3	152.3	147.8	145.0	147.7	2,294.8

Licence 6243 Well Name Tundra Daly Prov. Dev H Mineral CROWN

UWI 100.09-03-002-29W1.0/00 Field Name Waskada Pool Name Lower Amaranth A Field Code 16 Pool Code 29A UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	926.8
H2O	2009	29.9	29.3	23.7	21.1	32.2	27.7	26.0	26.0	25.7	30.7	0.0	0.0	1,325.1
OIL	2010	81.0	69.8	60.6	55.9	79.9	74.6	67.2	60.4	63.4	68.8	0.0	0.0	4,011.5
H2O	2010	28.0	25.0	28.0	27.0	28.0	27.0	28.0	28.0	27.0	28.0	0.0	0.0	628.0
OIL	2011	67.0	53.2	44.6	33.7	47.2	43.9	41.4	35.9	30.5	34.3	29.3	30.7	1,554.5
H2O	2011	169.2	136.4	142.9	85.9	114.7	106.3	97.7	91.4	90.3	96.8	81.1	77.7	3,293.5
OIL	2012	0.0	0.0	0.0	0.0	31.0	26.0	29.0	31.0	30.0	31.0	30.0	31.0	269.0
OIL	2013	0.0	0.0	98.2	21.8	37.3	33.3	33.8	15.8	13.2	12.1	12.3	9.8	1,045.3
OIL	2014	0.0	0.0	192.2	320.0	289.2	215.7	184.5	213.3	165.9	164.2	155.2	162.9	2,105.9

Licence 6244 Well Name Tundra Pierson N2NTL Prov. Dev H Mineral FREEHOLD

UWI 102.11-21-003-29W1.0/00 Field Name Pierson Pool Name Mission Canyon 3a B Field Code 16 Pool Code 7 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	960.0
H2O	2009	12.2	10.9	12.0	10.5	10.3	9.6	13.4	12.4	12.6	9.8	0.0	0.0	1,954.1
OIL	2010	102.6	96.2	102.3	98.0	96.8	90.0	89.4	84.4	81.4	130.2	0.0	0.0	3,628.8
H2O	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,833.0
OIL	2011	75.3	72.4	82.2	118.2	108.2	75.8	52.7	24.7	23.9	22.1	18.5	21.0	1,034.5
H2O	2011	313.9	48.4	304.0	330.1	300.9	278.0	273.5	248.5	245.5	236.9	208.0	187.4	7,833.4
OIL	2012	0.0	1.0	30.0	30.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	28.0	296.0
H2O	2012	0.0	0.0	383.2	224.0	146.5	80.8	52.4	53.1	46.4	44.1	64.5	64.5	1,413.5
OIL	2013	0.0	5.2	582.4	593.0	499.3	460.4	368.1	345.5	325.6	285.1	293.0	344.1	4,441.8

Licence 6246 Well Name Kivi Daly COM Prov. Dev H Mineral FREEHOLD

UWI 104.01-21-010-29W1.0/00 Field Name Daly Pool Name Lodgepole A Field Code 16 Pool Code 590 UOI 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	5.0	5.0	10.0	18.0

Licence 6255 Well Name *Tundra Sinclair* Dev I Mineral *FREEHOLD*

*UWI 102.06-28-00*W2W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	831.0
H2O	2009	25.8	24.6	28.4	26.5	19.5	26.6	23.6	22.6	33.3	26.7	0.0	0.0	1198.1
OIL	2009	49.6	45.7	54.6	57.2	43.8	61.5	62.2	59.5	52.7	50.7	0.0	0.0	2,243.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	535.0
H2O	2008	56.3	40.1	34.2	35.0	40.2	38.2	42.9	38.2	36.8	29.1	24.5	25.3	950.5
OIL	2010	74.7	74.8	82.5	87.0	73.7	74.2	79.7	80.9	78.5	59.5	50.8	52.2	1,706.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	1.0	22.0	29.0	29.0	30.0	30.0	30.0	170.0
H2O	2007	32.3	0.0	0.0	0.0	0.0	0.0	119.7	80.9	68.6	77.1	49.3	43.9	471.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	1.0	142.7	171.3	185.0	146.9	107.0	85.7	839.6

Licence 6255 Well Name *Routledge Unit No. 1 Prov. N2N1L* Dev I

*UWI 102.03-28-00*S2W1.00* Field Name *Virden* Pool Name *Lodgepole C* Field Code 5 Pool Code 59C *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	796.0
H2O	2009	1622.0	1417.6	1554.8	1489.0	1660.3	1676.4	1745.3	1705.9	1503.7	1778.7	0.0	0.0	42,012.7
OIL	2009	92.1	81.1	94.8	91.1	46.6	101.2	97.4	74.9	54.1	70.9	0.0	0.0	2,381.1
DAY	2010	31.0	29.0	30.9	29.0	31.0	0.3	30.0	29.8	30.0	31.0	30.0	31.0	486.7
H2O	2008	1578.1	1457.4	1582.7	1546.1	1702.4	16.8	1615.2	1677.3	1705.5	1806.6	1666.2	1710.7	25,859.1
OIL	2008	75.5	68.5	96.2	103.3	107.5	1.0	109.0	105.8	104.0	107.2	102.4	104.2	1,519.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	0.0	0.0	27.0	29.0	0.0	0.0	2025.0	1550.5	1526.8	1521.2	1541.5	1541.5	7,849.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	184.7	104.9	88.8	70.2	0.0	0.0	448.7

Licence 4258 Well Name *Tundra Regent* Dev I

*UWI 102.03-25-00*E2W1.00* Field Name *Regent* Pool Name *Lodgepole Viden B* Field Code 13 Pool Code 53B *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.6
DAY	2007	30.4	1.0	27.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	27.0	344.4
H2O	2007	0.0	5.4	30.7	29.9	28.6	35.2	36.2	36.5	44.7	40.9	34.6	27.2	349.9
OIL	2007	0.0	0.0	0.0	0.0	60.3	65.1	57.5	59.1	59.6	52.8	14.4	3.4	440.6

Licence *6262* Well Name *Tundra Sinclair* Dev *V*

*UWI 102.06-20-00*W2W1.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code 16 Pool Code 62B *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	969.0
H2O	2009	34.0	36.6	28.4	31.5	26.7	31.6	31.3	36.9	24.7	30.5	0.0	0.0	1,160.4
OIL	2009	32.6	29.0	31.0	30.1	33.5	31.2	31.1	17.0	28.2	34.7	0.0	0.0	1,181.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	666.0
H2O	2008	42.7	37.3	41.7	43.9	51.2	40.3	46.8	41.6	40.1	40.9	36.7	35.4	1,313.1
OIL	2008	23.9	17.8	29.5	29.5	41.0	32.0	34.1	31.5	31.1	29.9	30.7	30.4	804.2
DAY	2007	0.0	8.0	24.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	301.0
H2O	2007	0.0	0.0	12.4	12.7	30.7	68.4	65.2	69.7	53.4	55.6	31.5	45.4	814.5
OIL	2007	0.0	29.5	80.8	68.4	53.9	45.5	43.5	29.7	37.5	34.0	25.2	27.5	475.5

Licence 6260 Well Name *EOG Whitewater NI7N1L* Dev I

*UWI 102.15-08-00*I3W2.00* Field Name *Whitewater* Pool Name *Lodgepole WL A* Field Code 6 Pool Code 52A *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	942.0
H2O	2009	65.1	62.1	60.0	64.7	65.2	57.7	70.1	51.2	50.6	50.6	0.0	0.0	3,140.7
OIL	2009	80.9	75.0	78.1	79.5	77.9	72.0	70.6	62.7	71.2	74.4	0.0	0.0	4,157.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.5	30.0	31.0	643.0
H2O	2008	89.7	75.0	87.2	117.8	118.8	66.9	61.9	71.0	61.6	61.7	69.4	72.9	2,554.8
OIL	2008	131.6	110.1	129.4	178.5	116.3	93.4	85.4	85.6	84.5	84.8	88.1	88.1	3,415.2
DAY	2007	0.0	0.0	17.0	30.0	31.0	29.0	22.0	31.0	28.0	31.0	30.0	31.0	280.0
H2O	2007	0.0	0.0	324.0	210.2	0.0	0.0	0.0	0.0	150.3	119.3	102.2	95.9	1,001.9
OIL	2007	0.0	0.0	262.9	337.0	290.6	245.9	168.8	241.3	206.3	186.8	142.5	138.6	2,220.9

Licence 6260 Well Name *Routledge Unit No.1 Prov. N2N1L* Dev *H*

*UWI 102.11-20-00*I3W2.00* Field Name *Pierson* Pool Name *Mission Canyon Sa B* Field Code 43B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	785.2
H2O	2009	2026.0	1829.7	1960.3	1707.3	1845.6	1863.6	1940.1	1967.5	1879.5	2186.3	0.0	0.0	47,400.3
OIL	2009	253.5	240.9	212.7	212.7	211.1	82.2	141.1	87.0	104.4	113.2	0.0	0.0	6,569.9
DAY	2008	30.5	28.5	31.0	28.1	31.0	18.6	29.0	30.8	30.0	31.0	29.5	30.0	880.0
H2O	2008	1560.6	1475.2	1623.4	1640.4	1816.4	1111.6	1640.1	1840.1	1855.6	2224.4	2111.4	2136.7	28,154.4
OIL	2008	304.7	275.9	336.8	307.1	333.2	207.9	331.9	336.7	273.6	278.3	263.2	264.0	5,054.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	14.6	29.8	30.0	31.0	124.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1007.3	1456.6	1505.6	1581.5	1584.4	7,135.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.9	289.7	307.1	343.1	318.8	1,456.6

Licence 6260 Well Name *Routledge Unit No.1 Prov. N2N1L* Dev *H*

*UWI 102.11-32-00*I3W2.00* Field Name *Waskada* Pool Name *Mission Canyon Sa A* Field Code 3 Pool Code 43A *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	30.0	3.0	0.0	31.0	0.0	0.0	5.0	0.0	0.0	768.0
H2O	2009	5634.8	5102.3	5127.6	4923.6	5084.0	0.0	4814.7	0.0	0.0	878.2	0.0	0.0	114,888.0
OIL	2009	66.0	56.4	49.7	49.2	0.0	0.0	0.0	0.0	0.0	7.4	0.0	0.0	4,335.8
DAY	2010	31.0	29.0	31.0	30.0	31.0	19.0	29.0	0.0	30.0	31.0	30.0	31.0	633.0
H2O	2008	3812.0	4099.3	3672.1	3761.1	2754.9	5121.1	5643.8	5506.6	5320.4	5644.1	5596.0	5742.3	83,322.8
OIL	2008	108.5	105.6	113.4	106.1	75.2	116.9	88.6	75.4	67.7	62.1	63.1	66.1	4,005.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	28.0	28.0	29.0	177.0
H2O	2007	0.0	0.0	422.5	4696.8	2971.0	3404.0	3614.3	3433.8	3434.6	3311.6	3477.2	3552.4	32,318.2
OIL	2007	0.0	0.0	307.5	2619.8	402.3	1570.1	1294.9	228.4	205.9	164.9	106.9	107.5	7,956.5

Licence *6271* Well Name *Routledge Unit No. 1 N2N1L* Dev *H*

*UWI 102.13-33-00*I3W2.00* Field Name *Waskada* Pool Name *Mission Canyon 1 K* Field Code 3 Pool Code 44K *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	920.0
H2O	2009	35.7	32.7	31.2	29.8	30.0	27.3	31.0	32.8	32.8	30.1	0.0	0.0	1,078.9
OIL	2009	32.3	25.7	23.5	21.1	22.1	20.0	16.0	13.3	16.1	19.6	0.0	0.0	1,237.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	625.0
H2O	2008	39.6	38.8	39.1	38.0	39.5	32.9	39.0	37.1	33.5	39.9	35.8	37.0	1,067.1
OIL	2008	41.3	40.4	40.8	36.5	36.0	31.6	35.7	35.7	33.8	35.2	33.8	33.7	1,027.9
DAY	2007	0.0	0.0	18.0	21.0	23.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	271.0
H2O	2007	0.0	0.0	365.5	1119.9	83.5	1119.9	1119.9	45.9	49.0	48.3	43.3	43.1	4,038.1
OIL	2007	0.0	0.0	77.8	89.6	50.6	59.3	63.1	59.2	51.0	50.2	45.2	44.9	593.9

Licence *6271* Well Name *Tundra Daly CCU* Dev *H*

*UWI 102.13-33-00*I3W2.00* Field Name *Waskada* Pool Name *Mission Canyon 1 K* Field Code 3 Pool Code 44K *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	3.0	0.0	31.0	0.0	0.0	31.0	0.0	0.0	806.0
H2O	2009	15330.8	14497.3	15702.8	14062.6	13707.2	0.0	14721.1	0.0	0.0	14844.7	0.0	0.0	245,690.7
OIL	2009	1441.3	1277.1	1440.0	1414.1	1455.2	0.0	1569.0	0.0	0.0	1434.6	0.0	0.0	7,903.0
DAY	2010	31.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	623.0
H2O	2008	61834.0	55803.0	60441.0	52585.1	14205.5	13562.0	0.0	14589.4	14172.5	14060.1	0.0	0.0	142,804.2
OIL	2008	478.4	315.4	445.9	363.2	337.3	269.8	227.9	185.0	166.1	150.0	156.1	153.9	6,907.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	11.1	14.0	31.0	30.0	20.0	28.0	29.0	163.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	72.2	71.0	69.3	67.3	30.0	53.1	58.2	420.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	478.4	315.4	445.9	363.2	337.3	269.8	227.9	185.0	166.1	150.0	156.1	153.9	6,907.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence *6278* Well Name *Virden Rosella Unit No. 1 N2N1L* Dev I

*UWI 102.13-29-01*I3W2.00* Field Name *Waskada* Pool Name *Mission Canyon 1 K* Field Code 3 Pool Code 44K *3*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	769.0
H2O	2009	3.2	2.8	3.0	3.2	3.2	2.8	3.0	3.0	2.9	3.0	0.0	0.0	159.2
OIL	2009	1.1	0.9	1.1	1.1	1.1	0.9	1.0	1.1	1.0	0.9	0.0	0.0	32.1
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	460.0
H2O	2008	6.5	5.5	7.4	7.3	6.6	4.4	4.4	4.4	4.3	4.3	4.0	3.2	129.3
OIL	2008	36.7	22.9	24.9	24.1	22.0	16.8	16.4	17.4	17.2	17.2	17.1	15.3	430.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	89.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	16.9	9.2	57.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	6.4	3.2	23.9

Licence *6279* Well Name *Tundra Daly CCM* Dev I

*UWI 102.14-05-00*I3W2.00* Field Name *Waskada* Pool Name *Mission Canyon 1 K* Field Code 3 Pool Code 44K *4*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	764.0
H2O	2009	23.6	21.7	30.5	29.2	30.0	24.1	23.6	23.9	23.0	23.9	0.0	0.0	157.0
OIL	2009	23.6	21.7	30.5	29.2	30.0	24.1	23.6	23.9	23.0	23.9	0.0	0.0	157.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	460.0
H2O	2008	6.5	6.5	7.4	7.3	6.6	4.4	4.5	4.4	5.2	4.4	4.1	3.2	127.1
OIL	2008	30.1	35.8	38.8	37.5	34.2	25.4	26.7	26.5	26.3	26.5	26.3	24.2	597.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	96.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	16.2	8.9	58.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	52.6	43.3	107.5

Licence *6277* Well Name *TriStar Waskada NI7N1L* Dev I

*UWI 102.33-01-00*I4W2.00* Field Name *Waskada* Pool Name *Mission Canyon 1 K* Field Code 3 Pool Code 44K *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	30.0	3.0	0.0	31.0	0.0	0.0	31.0	0.0	0.0	806.0
H2O	2009	15330.8	14497.3	15702.8	14062.6	13707.2	0.0	14721.1	0.0	0.0	14844.7	0.0	0.0	245,690.7
OIL	2009	1441.3	1277.1	1440.0	1414.1	1455.2	0.0	1569.0	0.0	0.0	1434.6	0.0	0.0	7,903.0
DAY	2010	31.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	623.0
H2O	2008	61834.0	55803.0	60441.0	52585.1	14205.5	13562.0	0.0	14589.4	14172.5	14060.1	0.0	0.0	142,804.2
OIL	2008	478.4	315.4	445.9	363.2	337.3	269.8	227.9	185.0	166.1	150.0	156.1	153.9	6,907.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	11.1	14.0	31.0	30.0	20.0	28.0	29.0	163.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	72.2	71.0	69.3	67.3	30.0	53.1	58.2	420.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	478.4	315.4	445.9	363.2	337.3	269.8	227.9	185.0	166.1	150.0	156.1	153.9	6,907.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence *6278* Well Name *Virden Rosella Unit No. 1 N2N1L* Dev I

*UWI 102.11-01-00*I4W2.00* Field Name *Waskada* Pool Name *Mission Canyon 1 K* Field Code 3 Pool Code 44K *5*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	769.0
H2O	2009	3.2	2.8	3.0	3.2	3.2	2.8	3.0	3.0	2.9	3.0	0.0	0.0	159.2
OIL	2009	1.1	0.9	1.1	1.1	1.1	0.9	1.0	1.1	1.0	0.9	0.0	0.0	32.1
DAY	2010	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	460.0
H2O	2008	6.5	6.5	7.4	7.3	6.6	4.4	4.5	4.4	5.2	4.4	4.1	3.2	127.1
OIL	2008	30.1	35.8	38.8	37.5	34.2	25.4	26.7	26.5	26.3	26.5	26.3	24.2	597.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	96.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	16.2	8.9	58.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	52.6	43.3	107.5

Licence *6277* Well Name *TriStar Waskada NI7N1L* Dev I

*UWI 102.11-01-00*I4W2.00* Field Name *Waskada* Pool Name *Mission Canyon 2 K* Field Code 3 Pool Code 44K *2*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	799.0
H2O	2009	8534.7	7040.1	8599.2	7839.1	6463.1	6292.8	6027.8	5820.5	6089.1	5003.1	0.0	0.0	84,832.6
OIL	2009	0.0	7340.7	7340.7	7420.1	7450.4	6791.8	5853.6	7183.1	6314.5	6286.8	7665.7	7422.1	77,069.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	760.0

Licence *6277* Well Name *TriStar Waskada NI7N1L* Dev I

*UWI 102.07-21-00*I2W2.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	29.0	30.0	27.0	31.0	28.0	29.0	0.0	0.0	787.0
H2O	2009	35.5	31.1	29.0	35.4	31.3	32.1	32.5	30.9	30.9	35.9	0.0	0.0	1,454.4
OIL	2009	37.2	29.2	31.0	30.1	29.5	31.2	24.2	25.7	23.6	24.9	0.0	0.0	1,471.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	666.0
H2O	2008	54.0	50.3	55.2	49.2	55.9	54.5	56.4	57.3	57.3	59.8	57.8	57.5	1,318.4
OIL	2008	56.0	62.8	58.8	47.2	55.1	35.5	40.1	42.0	52.6	39.9	38.8	32.1	1,184.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	30.0	25.0	30.0	30.0	169.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	129.7	142.3	76.3	75.9	69.9	65.4	559.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	77.4	152.8	125.1	97.8	79.0	68.1	585.2

Licence *6285* Well Name *Connaught South Tilston H2N7L* Dev

*UWI 102.06-08-00*I4W2.00* Field Name *Sinclair* Pool Name *Bakken - Three Forks B* Field Code 99 Pool Code 62B *1*

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.4

Licence **6293** Well Name **T. Bird et al South Kirkella COM** Dev **I** Mineral **FREEHOLD**

UWI 100.16-01-029-01W2/00.01 Field Name **Areas** Pool Name **Bakken - Three Forks N** Field Code **99** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	27.9	2.4	16.7	16.5	18.2	7.9	12.3	11.5	9.4	7.0	0.0	0.0	**188.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	0.0	0.0	0.0	0.0	**26.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	45.8	326.0	0.0	0.0	365.0	498.9	**1,235.7**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.5	23.3	0.0	0.0	16.6	19.0	**60.4**

Licence **6294** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.03-30-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.0	30.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	0.0	0.0	**815.0**
DAY	2009	19.5	17.1	20.6	17.5	16.1	16.8	12.9	12.6	11.4	15.8	0.0	0.0	**819.0**
H2O	2009	67.9	54.5	59.9	59.6	59.5	62.4	51.0	51.5	45.9	51.4	0.0	0.0	**2,624.0**
DAY	2009	70.2	60.4	67.9	61.8	55.6	57.5	49.7	47.2	45.6	51.9	0.0	0.0	**523.0**
OIL	2008	35.8	33.5	31.8	27.4	32.9	24.3	22.4	19.5	20.1	16.2	14.0	18.3	**595.7**
DAY	2008	170.3	155.4	121.2	93.4	80.3	75.0	73.9	71.1	72.5	69.9	64.5	68.7	**1,604.2**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	30.0	24.0	30.0	31.0	**170.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	3.5	5.0	50.1	31.0	10.0	16.6	19.0	**295.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	122.1	180.1	159.0	143.7	167.6	175.7	**954.2**

Licence **6295** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.04-30-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	**819.0**
DAY	2009	23.7	20.2	21.3	18.2	15.3	13.3	11.5	12.6	12.5	17.5	0.0	0.0	**965.6**
H2O	2009	70.2	60.4	67.9	61.8	55.6	57.5	49.7	47.2	45.6	51.9	0.0	0.0	**2,639.0**
DAY	2009	31.0	29.0	31.0	28.0	30.0	26.0	27.0	27.0	30.0	31.0	0.0	0.0	**519.0**
OIL	2008	46.5	45.1	42.7	29.2	35.4	27.7	40.0	34.4	36.8	31.6	27.2	25.1	**795.5**
DAY	2008	155.8	141.9	118.6	88.7	86.9	73.5	66.3	63.3	69.5	71.6	68.7	68.8	**2,044.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.5	98.7	77.3	60.0	43.5	47.9	49.6	**377.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	122.1	180.1	159.0	143.7	167.6	175.7	**954.2**

Licence **6296** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.05-30-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	30.0	0.0	0.0	**818.0**
DAY	2009	14.8	12.8	16.0	12.5	11.7	11.6	11.1	11.8	12.6	12.3	0.0	0.0	**760.0**
H2O	2009	65.1	53.6	60.4	51.1	52.4	54.6	50.0	51.5	49.2	46.8	0.0	0.0	**2,619.8**
DAY	2009	28.0	25.0	28.0	25.0	30.0	30.0	27.0	31.0	28.0	29.0	0.0	0.0	**523.0**
OIL	2008	37.5	35.2	38.0	23.4	29.8	25.0	27.3	24.3	18.8	23.8	13.5	14.2	**655.1**
DAY	2008	161.0	126.7	134.5	79.0	86.3	85.2	89.0	84.4	69.7	59.2	55.2	61.8	**1,618.1**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	30.0	24.0	30.0	31.0	**170.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	1.5	104.2	30.8	30.0	9.0	16.6	19.0	**211.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	5.5	101.2	228.2	157.1	135.9	153.5	143.2	**924.6**

Licence **6297** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.11-30-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	29.0	0.0	0.0	**795.0**
DAY	2009	16.5	15.4	16.6	15.4	16.7	18.0	19.8	18.9	15.0	15.9	0.0	0.0	**769.8**
H2O	2009	74.6	65.7	66.5	64.1	66.2	58.8	62.2	60.5	52.4	56.2	0.0	0.0	**2,954.2**
DAY	2009	31.0	29.0	31.0	29.0	31.0	29.0	31.0	30.0	28.0	29.0	29.0	31.0	**537.0**
OIL	2008	31.0	29.0	30.0	29.0	24.5	19.2	19.5	19.4	19.4	18.3	15.1	17.2	**601.6**
DAY	2008	137.0	124.9	137.2	97.7	95.9	84.6	78.6	81.2	78.9	80.3	75.4	74.9	**2,227.1**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	30.0	24.0	30.0	31.0	**170.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	2.5	112.5	68.1	64.0	56.1	24.2	25.0	**352.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	122.1	180.1	159.0	143.7	168.8	174.6	**954.3**

Licence **6299** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.13-30-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	26.0	31.0	18.0	31.0	31.0	30.0	27.0	0.0	0.0	**810.0**
DAY	2009	14.4	12.3	14.2	11.5	13.3	9.0	14.9	15.1	14.9	11.8	0.0	0.0	**750.0**
H2O	2009	59.8	54.3	58.8	45.1	50.4	29.9	48.3	49.4	49.2	40.9	0.0	0.0	**2,120.1**
DAY	2009	31.0	29.0	30.0	29.0	30.0	29.0	27.0	31.0	30.0	30.0	29.0	29.0	**526.0**
OIL	2008	38.4	36.0	29.6	17.2	24.8	20.0	20.5	24.3	17.9	17.4	15.3	14.2	**618.6**
DAY	2008	168.3	98.7	89.4	53.0	77.1	67.6	54.8	52.2	52.4	53.8	56.8	51.3	**1,434.9**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	30.0	31.0	30.0	31.0	**178.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	3.1	111.5	54.3	54.0	36.4	24.2	38.4	**321.9**
OIL	2007	0.0	0.0	0.0	0.0	0.0	7.9	159.3	180.0	118.2	119.0	103.4	111.7	**799.5**

Licence **6301** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.14-30-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**950.0**
DAY	2009	22.6	21.5	24.8	23.2	24.5	26.6	23.1	20.2	20.5	23.4	0.0	0.0	**1,063.2**
H2O	2009	64.4	52.9	68.1	53.6	69.5	74.9	72.1	68.7	61.5	59.4	0.0	0.0	**2,926.5**
DAY	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**546.0**
OIL	2008	39.9	39.3	32.2	31.3	36.5	34.8	39.0	28.2	26.8	27.3	24.2	22.1	**832.8**
DAY	2008	130.5	118.9	100.8	97.1	100.8	97.0	97.4	93.5	87.0	84.1	79.8	71.6	**2,257.4**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	30.0	24.0	30.0	31.0	**180.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	125.7	91.8	70.2	64.0	49.3	46.9	**447.9**
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	122.1	180.1	159.0	143.7	167.6	175.7	**954.2**

Licence **6302** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.13-34-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	26.0	31.0	26.0	27.0	30.0	27.0	26.0	30.0	27.0	0.0	0.0	**809.0**
DAY	2009	12.6	11.9	28.4	24.7	26.3	26.2	22.5	19.1	20.9	17.3	0.0	0.0	**1,012.1**
H2O	2009	52.2	47.4	43.3	36.6	37.1	40.6	31.8	31.3	37.6	30.1	0.0	0.0	**2,111.3**
DAY	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**531.0**
OIL	2008	45.5	42.6	47.6	42.3	54.8	41.7	28.5	27.8	17.8	17.0	15.3	15.8	**801.4**
DAY	2008	165.0	150.2	150.8	124.7	124.7	97.2	83.2	77.8	67.3	61.2	58.4	61.0	**1,821.5**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	30.0	24.0	30.0	31.0	**170.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	7.0	137.1	102.2	29.6	42.8	40.6	45.4	**404.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	7.0	141.3	166.7	129.3	117.0	112.7	113.2	**827.2**

Licence **6302** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.14-34-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	31.0	0.0	0.0	**797.0**
DAY	2009	5.0	5.7	6.6	6.6	3.1	3.3	3.1	3.0	2.8	3.2	0.0	0.0	**401.3**
H2O	2009	46.2	43.3	46.0	42.0	39.8	37.5	43.0	40.3	36.6	38.3	0.0	0.0	**2,090.7**
DAY	2009	31.0	29.0	29.0	30.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	**505.0**
OIL	2008	35.6	16.3	18.0	10.3	11.0	8.4	8.9	6.5	6.7	6.8	3.7	2.9	**358.9**
DAY	2008	222.2	124.1	78.0	60.7	63.0	62.4	65.1	57.1	51.3	52.9	47.2	46.7	**2,077.4**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	30.0	23.0	28.0	31.0	**143.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.0	72.9	16.4	18.0	39.9	48.3	**202.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	122.1	180.1	159.0	143.7	168.8	175.7	**954.3**

Licence **6304** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.14-34-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	24.0	31.0	28.0	31.0	30.0	29.0	28.0	30.0	29.0	0.0	0.0	**827.0**
DAY	2009	21.1	18.7	31.9	26.9	26.7	26.6	22.8	20.5	20.9	18.7	0.0	0.0	**1,057.1**
H2O	2009	62.9	50.9	49.5	44.2	49.9	53.1	49.7	48.9	55.0	49.6	0.0	0.0	**2,661.6**
DAY	2009	31.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**546.0**
OIL	2008	55.4	52.0	58.1	53.4	63.9	54.1	44.9	41.6	28.5	23.9	21.4	22.1	**1,032.3**
DAY	2008	120.2	109.1	120.4	94.3	99.3	88.9	72.4	74.7	66.0	71.6	68.7	68.6	**2,147.9**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	29.0	31.0	30.0	31.0	**180.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	11.5	109.0	79.8	55.4	75.8	55.4	55.4	**442.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	7.0	220.3	256.2	181.1	163.1	141.4	124.0	**1,093.3**

Licence **6306** Well Name **Kriya Daily** Dev **V** Mineral **CROWN**

UWI 101.01-09-029-01W2/00 Field Name **Daily** Pool Name **Lodgepole B** Field Code **1** Pool Code **99** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	31.0	28.0	27.0	30.0	30.0	29.0	27.0	31.0	30.0	31.0	0.0	0.0	**566.0**
H2O	2008	5590.5	4842.1	4828.4	4575.1	4817.0	4498.7	2825.1	4789.2	4341.7	4318.4	0.0	0.0	**77,722.9**
DAY	2008	566.0	504.0	501.1	501.1	555.0	534.3	371.1	496.0	450.0	447.0	0.0	0.0	**13,033.7**
OIL	2007	25.0	29.0	29.0	6.0	30.0	0.0	19.0	16.0	25.0	31.0	30.0	31.0	**281.0**
H2O	2007	2567.2	2619.0	2611.9	762.5	792.5	1010.5	2317.1	2220.1	3888.8	5193.3	5158.7	5481.1	**33,296.7**
DAY	2007	24.0	44.9	44.0	11.6	44.3	36.7	26.8	25.8	66.3	76.8	69.7	70.8	**547.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2007	235.1	198.0	198.2	182.4	137.9	111.7	105.1	108.4	87.6	102.3	96.4	93.8	**3,698.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.0	30.0	**250.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.6	45.6	30.2	42.4	50.0	**213.8**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.7	137.4	473.7	307.6	288.0	**1,384.4**

Licence **6310** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.13-22-009-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	28.0	29.0	30.0	28.0	31.0	0.0	0.0	**470.0**
DAY	2009	59.5	52.2	60.3	46.3	36.3	31.6	25.7	21.1	19.2	19.1	0.0	0.0	**994.6**
H2O	2009	38.5	31.4	34.1	27.1	24.2	22.2	20.2	23.0	21.3	21.2	0.0	0.0	**555.8**
DAY	2009	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**175.0**
OIL	2008	42.5	41.0	42.0	32.0	34.8	39.0	34.8	39.0	23.0	30.1	31.0	30.0	**622.3**
DAY	2008	38.5	37.4	34.1	27.1	24.2	22.2	20.2	23.0	21.3	21.2	0.0	0.0	**555.8**

Licence **6312** Well Name **Tundra Regent KDNTL** Dev **H** Mineral **CROWN**

UWI 100.04-34-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	0.0	0.0	**841.0**
DAY	2009	40.1	33.8	36.5	43.0	38.4	34.1	32.0	24.6	24.2	28.7	0.0	0.0	**1,229.4**
H2O	2009	27.0	22.9	23.2	24.1	25.2	24.1	24.8	28.9	28.4	24.2	0.0	0.0	**1,384.6**
DAY	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**541.0**
OIL	2008	40.2	29.3	32.7	34.5	38.1	34.8	39.6	33.7	22.6	39.4	39.8	41.1	**894.6**
DAY	2008	68.9	42.1	47.5	42.8	42.8	43.7	43.3	43.8	28.0	50.2	46.6	45.6	**1,034.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**170.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.0	30.0	**120.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	122.1	180.1	159.0	143.7	167.6	175.7	**954.2**

Licence **6313** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.05-34-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**845.0**
DAY	2009	25.8	22.8	31.7	43.0	40.5	38.3	32.4	22.8	21.8	25.4	0.0	0.0	**1,236.2**
H2O	2009	74.4	58.3	63.5	72.3	75.6	75.6	76.3	73.9	74.4	70.0	0.0	0.0	**2,536.4**
DAY	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**546.0**
OIL	2008	42.1	40.7	42.0	32.0	46.6	40.8	29.1	29.1	26.8	27.6	27.4	27.4	**931.7**
DAY	2008	133.4	118.9	130.7	133.5	106.8	88.9	89.6	87.2	87.6	87.1	80.7	77.7	**2,312.1**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	28.0	31.0	29.0	31.0	27.0	31.0	**180.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	115.2	117.7	77.3	68.5	46.9	46.9	**481.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	122.1	180.1	159.0	143.7	168.8	174.6	**1,090.0**

Licence **6314** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.06-34-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	28.0	31.0	28.0	30.0	29.0	0.0	0.0	**419.0**
DAY	2009	63.9	54.6	78.4	52.6	53.5	49.6	42.1	37.3	39.7	35.7	0.0	0.0	**1,007.0**
H2O	2009	34.1	26.5	20.9	6.0	5.9	7.3	12.2	10.0	10.7	11.3	0.0	0.0	**317.8**
DAY	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**124.0**
OIL	2008	31.0	29.0	30.0	29.0	24.0	19.0	22.0	15.0	24.0	31.0	116.8	78.3	**95.0**
DAY	2008	137.0	124.9	137.2	97.7	95.9	84.6	78.6	81.2	78.9	80.3	75.4	74.9	**529.1**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	30.0	24.0	30.0	31.0	**180.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	122.1	180.1	159.0	143.7	168.8	174.6	**954.3**

Licence **6316** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.11-18-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**823.0**
DAY	2009	19.4	16.7	20.1	16.5	16.7	15.3	16.5	15.2	14.9	16.0	0.0	0.0	**958.2**
H2O	2009	65.1	55.3	58.8	56.6	59.4	53.1	48.9	45.4	43.4	45.3	0.0	0.0	**2,275.7**
DAY	2009	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**519.0**
OIL	2008	39.8	37.3	32.5	25.1	30.2	31.3	35.1	29.0	26.8	27.3	21.4	21.3	**692.0**
DAY	2008	115.7	105.4	102.1	91.2	92.2	84.9	80.0	75.5	72.4	67.6	64.9	64.9	**1,746.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	30.0	31.0	30.0	31.0	**153.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	56.0	56.0	53.3	53.3	51.1	39.7	**334.9**
OIL	2007	0.0	0.0	0.0	0.0	0.0	8.5	171.9	159.6	134.8	121.4	119.3	**715.5**

Licence **6317** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.07-18-007-20W1/00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **99** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**815.0**
DAY	2

Licence **6324** Well Name *Tundra Sinclair Prov.* Dev *V* Mineral **CROWN**

UWI 100.14-18-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**775.0**
H2O	2009	21.5	18.4	21.3	17.6	16.7	16.6	16.5	15.8	14.9	20.7	0.0	0.0	**997.0**
OIL	2009	88.8	80.0	86.7	84.3	88.2	86.4	80.9	78.7	75.3	68.1	0.0	0.0	**2,984.2**
GAS	2010	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**471.0**
H2O	2008	56.8	53.2	56.1	43.9	51.2	45.2	46.8	41.6	35.4	30.7	27.5	25.0	**817.0**
OIL	2008	178.0	162.4	167.3	124.4	129.2	120.1	113.2	112.0	103.1	99.6	95.6	90.5	**2,166.8**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**105.0**
H2O	2007	0.0	0.0	0.0	0.0	48.5	0.0	0.0	0.0	86.8	104.1	55.9	56.8	**351.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.2	206.6	207.0	183.6	**671.4**

Licence **4126** Well Name *Tundra Sinclair Prov.* Dev *V* Mineral **CROWN**

UWI 100.15-18-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**773.0**
H2O	2009	19.0	16.4	18.8	18.4	20.0	19.9	19.8	18.9	17.9	19.1	0.0	0.0	**1,570.2**
OIL	2009	50.0	47.8	51.7	48.3	47.3	46.8	43.8	42.4	40.4	39.3	0.0	0.0	**1,642.0**
GAS	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**469.0**
H2O	2008	161.9	151.7	169.7	161.6	51.2	46.7	45.5	37.8	23.9	21.4	20.7	19.2	**1,360.0**
OIL	2008	97.9	89.4	98.0	73.9	72.5	71.8	66.2	56.0	54.4	56.0	53.8	51.0	**1,183.3**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**123.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	59.7	107.8	159.3	161.8	**571.6**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	57.4	58.4	57.1	**195.4**

Licence **4126** Well Name *Tundra Sinclair Prov.* Dev *V* Mineral **CROWN**

UWI 100.04-20-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**778.0**
H2O	2009	16.1	15.4	17.7	17.5	16.7	16.6	16.3	15.8	14.9	15.9	0.0	0.0	**921.0**
OIL	2009	64.3	47.8	53.1	56.8	52.7	59.3	54.3	51.5	42.7	52.9	0.0	0.0	**2,310.3**
GAS	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	26.0	30.0	**506.0**
H2O	2008	47.7	44.7	37.6	29.4	35.9	32.3	35.1	31.2	30.1	29.7	26.1	24.2	**793.2**
OIL	2008	128.1	118.7	106.1	90.4	97.4	93.9	76.7	72.7	72.9	64.0	54.6	63.3	**1,774.9**
GAS	2007	227.0	206.7	227.3	102.4	92.3	83.8	71.4	71.6	66.6	79.0	68.4	67.5	**2,330.4**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	**121.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	77.8	32.0	35.8	**182.8**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	255.8	193.4	220.7	**722.1**

Licence **6329** Well Name *Tundra Sinclair Prov.* Dev *V* Mineral **CROWN**

UWI 100.03-20-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	28.0	31.0	28.0	30.0	30.0	28.0	29.0	0.0	0.0	**687.0**
H2O	2009	28.1	27.7	31.9	22.0	23.4	21.7	22.4	21.4	19.5	19.0	0.0	0.0	**1,276.7**
OIL	2009	67.5	68.6	74.3	64.9	72.5	64.8	60.2	52.7	41.7	40.7	0.0	0.0	**2,274.5**
GAS	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**397.0**
H2O	2008	136.4	127.8	73.3	33.3	30.4	31.3	35.1	31.8	34.2	37.5	28.8	31.6	**839.6**
OIL	2008	213.6	194.7	146.3	108.7	103.5	100.7	103.7	79.9	73.3	80.9	69.9	74.6	**1,645.5**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**43.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.6	138.5	108.5	**316.6**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.2	216.6	307.8	**615.6**

Licence **6329** Well Name *Tundra Sinclair Prov.* Dev *V* Mineral **CROWN**

UWI 100.08-20-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	31.0	0.0	0.0	**780.0**
H2O	2009	8.1	6.7	7.1	6.6	13.6	16.6	15.4	11.1	8.9	12.1	0.0	0.0	**428.6**
OIL	2009	24.2	20.9	17.1	30.5	78.1	64.2	52.4	61.6	56.2	61.0	0.0	0.0	**2,675.3**
GAS	2010	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	**503.0**
H2O	2008	13.1	12.3	7.4	18.3	13.5	15.6	13.0	13.6	12.2	13.6	12.2	11.4	**322.4**
OIL	2008	106.7	89.1	102.5	91.1	78.8	76.0	75.4	73.4	74.6	81.0	77.7	75.4	**2,002.8**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**122.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	59.8	31.6	31.9	**146.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	73.1	220.0	241.6	**559.3**

Licence **6332** Well Name *Tundra Virden HZNTL* Dev *H* Mineral **FREEHOLD**

UWI 100.13-24-011-27W1.00 Field Name *Virden* Pool *Lodgepole A* Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**751.0**
H2O	2009	288.1	244.4	272.1	257.5	276.3	264.5	304.5	304.5	294.0	302.4	0.0	0.0	**6,156.9**
OIL	2009	320.1	220.5	244.8	239.1	249.4	214.1	235.9	233.6	225.7	231.5	0.0	0.0	**7,905.1**
GAS	2008	29.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**448.0**
H2O	2008	226.2	213.6	222.9	216.2	224.0	220.3	227.9	241.0	233.9	224.1	233.4	240.9	**3,343.9**
OIL	2008	434.1	390.7	379.2	372.1	375.9	344.0	371.7	363.1	353.6	356.0	362.1	362.1	**4,990.4**
GAS	2007	3.3	5.1	8.3	5.3	8.0	6.1	3.7	4.8	3.3	4.0	4.0	0.0	**55.8**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5	210.5	205.0	204.4	**668.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	24.5	29.9	43.9	39.2	30.2	23.6	**191.3**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.8	6.2	9.1	5.3	4.0	0.0	**30.4**

Licence **6334** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.04-12-011-26W1.00 Field Name *Virden* Pool *Lodgepole A* Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	2.0	13.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.0**
H2O	2009	0.0	0.0	0.0	0.4	31.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**506.2**
OIL	2009	0.0	0.0	0.0	1.5	6.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
GAS	2008	18.0	27.0	31.0	30.0	31.0	30.0	16.0	19.0	21.0	22.0	19.0	0.0	**399.0**
H2O	2008	24.2	39.0	22.2	20.0	36.0	36.9	30.8	24.2	25.0	24.3	24.0	0.0	**472.7**
OIL	2008	3.3	5.1	8.3	5.3	8.0	6.1	3.7	4.8	3.3	4.0	4.0	0.0	**88.6**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5	210.5	205.0	204.4	**668.4**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	24.5	29.9	43.9	39.2	30.2	23.6	**191.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.8	6.2	9.1	5.3	4.0	0.0	**30.4**

Licence **6334** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.02-25-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**729.0**
H2O	2009	22.6	21.5	24.8	23.1	23.4	22.4	19.8	18.9	15.9	0.0	0.0	0.0	**901.1**
OIL	2009	74.1	65.7	71.2	69.3	75.5	69.0	59.1	57.5	55.0	57.4	0.0	0.0	**2,279.8**
GAS	2009	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**426.0**
H2O	2008	65.2	53.2	44.6	47.0	46.9	38.2	42.9	30.7	30.1	28.7	27.3	22.1	**652.6**
OIL	2008	145.9	119.8	113.5	114.1	110.1	96.7	97.4	82.1	81.5	78.6	80.4	71.6	**1,629.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	91.2	93.7	**215.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	188.7	205.0	**430.9**

Licence **6339** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.03-25-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**737.0**
H2O	2009	18.9	18.4	21.3	18.6	16.7	16.6	16.5	15.8	14.9	15.9	0.0	0.0	**817.9**
OIL	2009	86.7	77.1	83.6	79.1	78.8	77.3	72.3	71.5	64.4	63.3	0.0	0.0	**2,524.4**
GAS	2008	65.2	53.2	44.6	47.0	46.9	38.2	42.9	30.7	30.1	28.7	27.3	22.1	**652.6**
H2O	2008	145.9	119.8	113.5	114.1	110.1	96.7	97.4	82.1	81.5	78.6	80.4	71.6	**1,629.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	91.2	93.7	**215.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	188.7	205.0	**430.9**

Licence **6339** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.04-25-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**737.0**
H2O	2009	18.9	18.4	21.3	18.6	16.7	16.6	16.5	15.8	14.9	15.9	0.0	0.0	**817.9**
OIL	2009	86.7	77.1	83.6	79.1	78.8	77.3	72.3	71.5	64.4	63.3	0.0	0.0	**2,524.4**
GAS	2008	65.2	53.2	44.6	47.0	46.9	38.2	42.9	30.7	30.1	28.7	27.3	22.1	**652.6**
H2O	2008	145.9	119.8	113.5	114.1	110.1	96.7	97.4	82.1	81.5	78.6	80.4	71.6	**1,629.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	91.2	93.7	**215.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	188.7	205.0	**430.9**

Licence **6339** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.05-25-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**737.0**
H2O	2009	18.9	18.4	21.3	18.6	16.7	16.6	16.5	15.8	14.9	15.9	0.0	0.0	**817.9**
OIL	2009	86.7	77.1	83.6	79.1	78.8	77.3	72.3	71.5	64.4	63.3	0.0	0.0	**2,524.4**
GAS	2008	65.2	53.2	44.6	47.0	46.9	38.2	42.9	30.7	30.1	28.7	27.3	22.1	**652.6**
H2O	2008	145.9	119.8	113.5	114.1	110.1	96.7	97.4	82.1	81.5	78.6	80.4	71.6	**1,629.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	91.2	93.7	**215.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	188.7	205.0	**430.9**

Licence **6339** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.06-25-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**737.0**
H2O	2009	18.9	18.4	21.3	18.6	16.7	16.6	16.5	15.8	14.9	15.9	0.0	0.0	**817.9**
OIL	2009	86.7	77.1	83.6	79.1	78.8	77.3	72.3	71.5	64.4	63.3	0.0	0.0	**2,524.4**
GAS	2008	65.2	53.2	44.6	47.0	46.9	38.2	42.9	30.7	30.1	28.7	27.3	22.1	**652.6**
H2O	2008	145.9	119.8	113.5	114.1	110.1	96.7	97.4	82.1	81.5	78.6	80.4	71.6	**1,629.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	91.2	93.7	**215.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	188.7	205.0	**430.9**

Licence **6339** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.07-25-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**737.0**
H2O	2009	18.9	18.4	21.3	18.6	16.7	16.6	16.5	15.8	14.9	15.9	0.0	0.0	**817.9**
OIL	2009	86.7	77.1	83.6	79.1	78.8	77.3	72.3	71.5	64.4	63.3	0.0	0.0	**2,524.4**
GAS	2008	65.2	53.2	44.6	47.0	46.9	38.2	42.9	30.7	30.1	28.7	27.3	22.1	**652.6**
H2O	2008	145.9	119.8	113.5	114.1	110.1	96.7	97.4	82.1	81.5	78.6	80.4	71.6	**1,629.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	91.2	93.7	**215.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	188.7	205.0	**430.9**

Licence **6339** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.08-25-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**737.0**
H2O	2009	18.9	18.4	21.3	18.6	16.7	16.6	16.5	15.8	14.9	15.9	0.0	0.0	**817.9**
OIL	2009	86.7	77.1	83.6	79.1	78.8	77.3	72.3	71.5	64.4	63.3	0.0	0.0	**2,524.4**
GAS	2008	65.2	53.2	44.6	47.0	46.9	38.2	42.9	30.7	30.1	28.7	27.3	22.1	**652.6**
H2O	2008	145.9	119.8	113.5	114.1	110.1	96.7	97.4	82.1	81.5	78.6	80.4	71.6	**1,629.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	91.2	93.7	**215.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	188.7	205.0	**430.9**

Licence **6339** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.09-25-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**737.0**
H2O	2009	18.9	18.4	21.3	18.6	16.7	16.6	16.5	15.8	14.9	15.9	0.0	0.0	**817.9**
OIL	2009	86.7	77.1	83.6	79.1	78.8	77.3	72.3	71.5	64.4	63.3	0.0	0.0	**2,524.4**
GAS	2008	65.2	53.2	44.6	47.0	46.9	38.2	42.9	30.7	30.1	28.7	27.3	22.1	**652.6**
H2O	2008	145.9	119.8	113.5	114.1	110.1	96.7	97.4	82.1	81.5	78.6	80.4	71.6	**1,629.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	91.2	93.7	**215.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	188.7	205.0	**430.9**

Licence **6339** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.10-25-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**737.0**
H2O	2009	18.9	18.4	21.3	18.6	16.7	16.6	16.5	15.8	14.9	15.9	0.0	0.0	**817.9**
OIL	2009	86.7	77.1	83.6	79.1	78.8	77.3	72.3	71.5	64.4	63.3	0.0	0.0	**2,524.4**
GAS	2008	65.2	53.2	44.6	47.0	46.9	38.2	42.9	30.7	30.1	28.7	27.3	22.1	**652.6**
H2O	2008	145.9	119.8	113.5	114.1	110.1	96.7	97.4	82.1	81.5	78.6	80.4	71.6	**1,629.0**
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	91.2	93.7	**215.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	188.7	205.0	**430.9**

Licence **6339** Well Name *Tundra Sinclair* Dev *V* Mineral **FREEHOLD**

UWI 100.11-25-097-20W1.00 Field Name *Sinclair* Pool *Bakken - Three Forks B* Field Code **16** Pool Code **628** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**737.0**
H2O	2009	18.9	18.4	21.3	18.6	16.7	16.6	16.5	15.8	14.9

Licence 6350 Well Name Sundra Sinclair Prov. Dev V Mineral CROWN

UWI 100-06-28-007-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	73.6	68.9	63.1	38.1	36.1	40.6	51.4	41.6	40.1	40.9	26.5	25.3	760.4
OIL	2008	130.8	119.5	122.5	108.9	93.7	94.3	96.8	84.0	81.5	84.1	63.2	59.7	1,540.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	62.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	104.2	83.5	214.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	246.7	148.6	401.2

Licence 6351 Well Name Sundra Sinclair Prov. Dev V Mineral FREEHOLD

UWI 100-11-28-007-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	26.0	0.0	0.0	709.0
H2O	2008	38.7	34.2	42.6	39.7	35.2	36.5	29.9	28.4	25.6	21.7	0.0	0.0	1,134.9
OIL	2009	86.8	72.7	77.4	75.3	69.4	71.8	66.9	59.9	55.1	53.0	0.0	0.0	2,471.2
OIL	2008	31.0	28.0	29.0	30.0	31.0	30.0	30.0	29.0	28.0	31.0	30.0	31.0	420.0
H2O	2007	74.1	67.1	54.0	51.4	53.4	54.2	50.2	50.6	50.4	44.3	38.9	39.3	802.4
OIL	2008	189.6	166.9	119.5	127.8	124.2	115.4	106.5	94.3	80.6	84.1	80.7	82.2	1,781.9
OIL	2007	31.0	28.0	77.4	75.3	69.4	71.8	66.9	59.9	55.1	53.0	107.4	83.5	708.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	99.9	69.4	181.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	211.1	193.0	409.7

Licence 6352 Well Name Sundra Sinclair Prov. Dev V Mineral FREEHOLD

UWI 100-14-28-007-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	722.0
OIL	2009	38.2	33.1	35.5	33.1	24.4	33.2	32.9	24.1	25.5	18.8	0.0	0.0	1,142.1
OIL	2008	99.0	81.6	83.6	80.0	59.9	81.2	79.9	70.5	63.3	63.8	0.0	0.0	2,011.3
H2O	2008	29.0	29.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	426.0
H2O	2007	76.7	71.9	52.1	39.6	54.8	52.1	58.5	52.0	45.7	44.3	39.8	41.1	849.2
OIL	2007	216.6	197.5	150.1	134.5	173.3	133.7	130.3	115.6	109.7	122.1	107.2	107.4	2,150.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	64.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	249.0	74.8	353.8
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	0.0	241.8	461.4

Licence 6353 Well Name Sundra Sinclair Prov. Dev V Mineral FREEHOLD

UWI 100-13-27-007-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	29.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	0.0	0.0	758.0
H2O	2008	24.2	24.6	23.7	22.3	26.7	22.4	21.6	22.1	18.0	18.2	0.0	0.0	356.5
OIL	2009	69.8	62.2	51.2	48.3	56.7	52.4	53.6	57.5	47.0	44.4	0.0	0.0	2,292.7
H2O	2008	31.0	29.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	29.0	30.0	31.0	468.0
OIL	2008	134.0	114.2	109.7	105.2	93.3	97.5	92.2	83.1	74.7	73.5	77.5	77.3	1,527.2
H2O	2007	120.3	118.0	102.1	133.0	94.1	93.6	82.2	84.0	74.7	73.1	64.7	65.4	1,150.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	80.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	0.0	59.9	393.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	96.2	169.9	165.7	135.2	571.4

Licence 6354 Well Name Sundra Sinclair HZNTL NW Prov. Dev H Mineral CROWN

UWI 102-04-09-008-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1316.0	0.0	0.0	1,360.5
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	0.0	0.0	0.0	0.0	44.5

Licence 6355 Well Name Sinclair Unit No. 1 Prov. HZNTL NW Prov. Dev H Mineral CROWN

UWI 102-04-04-008-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.0	0.0	0.0	419.5
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	0.0	0.0	0.0	0.0	34.5

Licence 6356 Well Name Sinclair Unit No. 1 Prov. HZNTL NW Prov. Dev H Mineral CROWN

UWI 102-12-04-009-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	820.0	0.0	0.0	842.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	22.0

Licence 6357 Well Name Sinclair Unit No. 1 Prov. HZNTL NW Prov. Dev H Mineral CROWN

UWI 103-13-04-008-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	873.0	0.0	0.0	898.5
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	0.0	0.0	0.0	0.0	25.5

Licence 6358 Well Name Antler River Souris Hartney Prov. Dev H Mineral CROWN

UWI 100-15-22-006-22W1.00 Field Name Sourris Hartney Pool Name Lodgepole Viroden A Field Code 16 Pool Code 534 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	17.0	0.0	5.0	21.0	9.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	553.0
H2O	2008	21.4	0.0	21.9	52.3	33.2	42.5	30.6	0.0	0.0	0.0	0.0	0.0	1,062.7
OIL	2009	7.1	0.0	7.3	16.2	10.0	13.8	10.2	0.0	0.0	0.0	0.0	0.0	442.4
OIL	2008	20.0	0.0	35.0	30.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	485.0
H2O	2008	40.7	63.5	47.8	54.0	49.9	39.8	45.0	42.0	40.6	39.7	38.4	39.4	862.8
OIL	2008	7.9	22.3	25.6	16.2	14.1	14.9	12.6	14.0	12.3	13.2	12.8	13.2	377.8
H2O	2007	443.5	453.1	477.9	443.3	419.2	383.4	384.7	407.2	358.6	371.5	341.0	331.8	6,996.8
OIL	2007	31.0	28.0	27.4	30.0	29.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	150.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.2	708.6	835.7	847.8	861.4	3,990.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.1	510.5	477.6	488.1	1,664.3

Licence 6360 Well Name Whitewater NZPU Prov. Dev H Mineral FREEHOLD

UWI 100-05-05-003-21W1.00 Field Name Whitewater Pool Name Lodgepole WL C Field Code 52C Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	815.0
H2O	2008	1604.1	1459.7	1612.7	1581.4	1633.2	1719.0	1791.3	1794.7	1569.3	1807.8	0.0	0.0	37,288.4
OIL	2009	310.4	277.1	294.9	265.4	211.1	214.7	213.5	177.5	176.1	196.3	0.0	0.0	9,399.6
H2O	2008	1023.0	1262.8	1387.5	1545.5	1526.5	1411.2	1397.5	1433.8	1329.4	1473.0	1488.7	1540.5	20,751.2
OIL	2008	443.5	453.1	477.9	443.3	419.2	383.4	384.7	407.2	358.6	371.5	341.0	331.8	6,996.8
H2O	2007	31.0	28.0	4.2	30.0	29.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	150.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.2	708.6	835.7	847.8	861.4	3,990.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.1	510.5	477.6	488.1	1,664.3

Licence 6361 Well Name Antler River Souris Prov. Dev V Mineral FREEHOLD

UWI 100-01-02-007-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	11.8	0.0	0.0	3.6	0.0	0.0	0.0	0.0	614.0
H2O	2008	648.6	339.4	535.8	382.2	116.1	0.0	0.0	92.2	0.0	0.0	0.0	0.0	4,826.3
OIL	2009	60.6	17.2	41.8	16.9	4.7	0.0	0.0	1.3	0.0	0.0	0.0	0.0	468.6
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	30.0	30.0	31.0	478.6
OIL	2008	31.9	42.5	8.2	26.6	24.0	24.7	30.7	235.0	485.8	530.0	532.8	615.2	2,712.0
H2O	2007	31.0	28.0	5.2	7.5	8.0	5.7	3.7	0.0	47.1	41.1	50.0	51.0	326.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	129.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	0.0	0.0	148.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.9	31.2	0.0	9.8	89.7

Licence 6362 Well Name Antler River Souris Prov. Dev V Mineral FREEHOLD

UWI 100-02-07-007-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	30.0	20.0	18.0	30.0	22.0	8.0	29.0	0.0	0.0	0.0	0.0	0.0	647.0
H2O	2008	12.9	20.0	12.6	19.6	11.1	7.4	28.7	0.0	0.0	0.0	0.0	0.0	652.4
OIL	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	490.5
OIL	2008	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	400.0
H2O	2008	26.7	26.7	25.4	25.0	25.5	29.3	29.7	24.7	23.7	15.2	23.7	25.7	340.1
OIL	2008	17.8	14.4	13.7	9.1	9.5	12.7	9.3	9.2	8.6	7.8	6.6	6.8	126.1
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	148.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.8	35.2	19.1	15.6	14.0

Licence 6380 Well Name Sundra Sinclair Prov. Dev V Mineral FREEHOLD

UWI 100-09-13-007-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	30.0	27.0	31.0	26.0	31.0	31.0	27.0	31.0	0.0	0.0	663.0
H2O	2008	25.0	23.0	25.8	11.9	13.3	11.5	13.2	12.6	10.7	12.7	0.0	0.0	930.7
OIL	2009	67.1	57.1	79.4	59.6	69.3	58.2	65.3	63.6	54.7	63.5	0.0	0.0	1,175.1
H2O	2008	31.0	29.0	29.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	28.0	31.0	370.0
OIL	2008	152.4	127.8	94.4	90.7	47.5	33.1	34.7	34.7	23.9	27.3	22.8	23.1	1,140.4
H2O	2007	213.6	194.5	164.3	115.3	119.7	105.2	113.2	112.0	75.7	87.2	77.5	74.6	1,530.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	14.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.8	115.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.1	78.1

Licence 6366 Well Name Sundra Sinclair Prov. Dev V Mineral FREEHOLD

UWI 100-15-13-007-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	26.0	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	0.0	0.0	745.0
H2O	2008	16.1	18.8	21.3	17.4	13.3	13.3	14.9	15.8	14.9	15.6	0.0	0.0	889.9
OIL	2009	83.7	57.6	65.0	62.0	69.3	68.7	59.2	60.5	57.9	59.2	0.0	0.0	2,436.5
H2O	2008	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	446.0
OIL	2008	59.7	17.4	62.5	66.0	44.6	34.8	39.0	34.7	33.4	20.0	18.4	18.0	731.5
OIL	2007	154.3	43.8	154.5	138.2	114.9	100.1	104.4	87.1	84.6	84.3	66.6	64.8	1,793.4
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	370.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.0
OIL	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	155.1	147.6	159.1	529.8

Licence 6367 Well Name Sundra Regent Prov. Dev V Mineral FREEHOLD

UWI 102-12-26-004-22W1.00 Field Name Lodgepole Viroden B Field Code 16 Pool Code 534 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	0.0	0.0	762.0
H2O	2008	436.1	400.0	444.8	306.1	410.4	409.1	435.4	400.3	404.4	407.1	0.0	0.0	11,287.6
OIL	2009	144.8	103.5	115.3	104.2	142.4	138.3	135.5	134.3	131.0	132.0	0.0	0.0	2,416.4
H2O	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	489.0
OIL	2008	442.1	371.1	540.7	517.0	464.0	461.1	474.6	471.2	458.1	491.2	434.9	439.0	7,233.5
H2O	2008	160.6	97.9	70.4	98.9	116.0	94.4	78.1	58.5	38.0	46.3	25.0	17.9	2,274.4
OIL	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,523.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	239.3	420.5	431.4	421.3	1,523.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	518.0	341.9	464.0	1,372.4

Licence 6368 Well Name Black Gold Viroden Prov. Dev V Mineral FREEHOLD

UWI 100-09-35-009-20W1.02 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.7	29.8	0.0	0.0	0.0	729.7
OIL	2009	12.7	9.0	28.7	27.2	19.0	25.0	21.5	21.0	14.0	0.0	0.0	0.0	479.7
OIL	2008	35.3	15.0	12.3	25.0	20.0	13.0	16.0	16.0	18.0	0.0	0.0	0.0	810.9
H2O	2008	28.5	29.0	27.0	30.0	31.0	25.7	29.0	29.0	20.0	31.0	30.0	31.0	458.2
OIL	2008	4.0	5.1	11.3	17.3	11.6	10.0	14.0	0.0	54.7	33.9	18.2	22.9	314.3
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	370.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	34.0	31.0	31.0	146.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	54.0	21.3	12.5	101.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	23.7	21.3	22.5	128.1

Licence 6370 Well Name Sundra Daly Prov. Dev V Mineral FREEHOLD

UWI 100-14-11-009-20W1.00 Field Name Daly Pool Name Bakken - Three Forks B Field Code 1 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	774.0
OIL	2009	15.8	12.3	13.3	12.2	12.1	11.2	18.1	17.8	17.8	17.9	0.0	0.0	378.6
H2O	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	365.0
OIL	2008	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	470.0
H2O	2008	34.7	22.9	18.0	29.3	23.3	21.6	28.7	29.7	17.9	15.5	17.4	17.6	735.1
OIL	2008	115.8	127.0	114.1	91.2	81.6	86.6	71.1	65.3	65.3	73.2	69.4	64.2	1,201.5
H2O	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	109.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	172.2	196.2	177.0	144.9

Licence 6371 Well Name Relative Res Daly Prov. Dev V Mineral FREEHOLD

UWI 100-05-07-009-20W1.00 Field Name Daly Pool Name Bakken - Three Forks B Field Code 1 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	22.4	29.0	24.0	0.0	0.0	753.0
OIL	2009	13.5	12.8	9.2	14.7	14.1	13.3	13.4	14.6	15.6	15.1	0.0	0.0	583.0
OIL	2008	31.7	32.1	24.5	29.5	28.0	27.3	27.0	27.0	34.3	31.2	0.0	0.0	1,115.4
H2O	2008	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	470.0
H2O	2007	42.2	39.9	37.9	21.1	18.9	19.6	19.5	19.5	19.4	15.8	16.6	15.1	846.7
OIL	2007	65.1	47.0	52.6	41.8	39.4	39.9	41.9	34.6	42.4	37.5	35.2	37.2	810.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	107.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	60.0	34.5	187.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.5	98.0	206.3

Licence 6372 Well Name Sundra Sinclair Prov. Dev V Mineral CROWN

UWI 100-14-04-009-20W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	0.0	0.0	789.0
OIL	2009

Licence **6383** Well Name **Kiwi Sinclair COM** Owner **V** Mineral **FREEHOLD**

UWI **100-15-13-009-20W1.02** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.4	96.9	99.8	**302.1**

Licence **6384** Well Name **Tundra Sinclair** Owner **V** Mineral **FREEHOLD**

UWI **100-01-07-007-20W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**242.0**
H2O	2009	20.1	18.4	21.3	19.8	17.4	16.6	16.5	14.3	13.4	14.4	0.0	0.0	**772.3**
OIL	2009	87.2	58.9	61.9	60.2	61.5	65.0	65.3	62.1	59.3	61.6	0.0	0.0	**2,119.0**
DAY	2008	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**430.0**
H2O	2008	19.2	19.6	29.2	31.1	28.2	32.4	39.0	31.2	31.8	27.3	22.5	22.1	**600.1**
OIL	2008	123.9	103.9	94.7	86.6	88.2	81.5	88.0	81.2	81.5	84.1	75.0	71.6	**1,483.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.0	31.0	**77.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.3	86.6	43.6	**218.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.4	153.4	151.3	**423.1**

Licence **6385** Well Name **Tundra Sinclair** Owner **V** Mineral **FREEHOLD**

UWI **102-01-07-007-20W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	0.0	0.0	**712.0**
H2O	2009	30.5	27.7	31.9	29.8	30.3	28.8	24.7	25.2	24.3	24.3	0.0	0.0	**1,027.5**
OIL	2009	64.2	57.1	61.9	60.2	63.0	56.2	54.4	54.5	52.1	49.0	0.0	0.0	**1,019.8**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	**432.0**
H2O	2008	82.7	54.9	61.7	62.2	65.8	52.4	39.0	34.7	33.4	34.1	30.9	32.2	**762.8**
OIL	2008	140.8	117.6	98.2	96.9	97.7	89.9	78.6	77.8	75.5	77.8	69.9	66.0	**1,349.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	13.0	31.0	**47.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	50.4	92.0	**178.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	61.6	188.4	**263.5**

Licence **6386** Well Name **Tundra Sinclair** Owner **V** Mineral **FREEHOLD**

UWI **100-13-07-007-20W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	0.0	0.0	**669.0**
H2O	2009	25.8	22.8	28.4	26.5	22.4	23.2	23.1	20.7	20.9	21.0	0.0	0.0	**833.7**
OIL	2009	77.2	62.6	71.2	69.3	67.8	71.8	71.1	68.0	68.0	67.6	0.0	0.0	**1,125.4**
DAY	2008	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**373.0**
H2O	2008	23.0	21.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	30.0	25.0	25.3	**588.9**
OIL	2008	183.3	123.9	131.2	120.7	122.9	105.0	97.4	95.6	87.6	90.3	79.1	83.5	**1,428.9**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	10.5	21.2	**47.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.8	107.5	94.8	**240.1**

Licence **6388** Well Name **Tundra Sinclair** Owner **V** Mineral **FREEHOLD**

UWI **100-07-07-007-20W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**732.0**
H2O	2009	37.2	33.8	39.0	33.7	33.4	29.2	26.4	25.3	26.0	28.7	0.0	0.0	**1,310.9**
OIL	2009	87.2	73.8	80.0	73.9	72.4	67.2	63.3	61.5	61.2	63.2	0.0	0.0	**1,466.6**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**430.0**
H2O	2008	97.5	63.2	70.7	69.0	62.1	59.1	61.5	52.0	49.2	47.7	41.0	37.9	**988.2**
OIL	2008	152.6	126.9	112.1	112.4	113.4	112.3	107.4	100.7	99.2	90.3	84.8	80.5	**1,745.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	**62.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	19.5	108.1	**287.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	238.6	187.0	**445.4**

Licence **6389** Well Name **Virden Rosehill Unit No. 1 HZNTL** Owner **H** Mineral **FREEHOLD**

UWI **101-12-23-010-29W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **598** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	26.1	31.0	28.9	29.9	14.6	28.0	31.0	30.0	29.8	0.0	0.0	**744.9**
H2O	2009	2356.3	1990.7	2274.6	1925.0	1413.7	756.7	1393.2	1435.5	1642.9	1542.1	0.0	0.0	**55,334.6**
OIL	2009	310.3	264.4	299.5	255.5	61.4	45.8	183.4	42.4	216.5	113.5	0.0	0.0	**7,029.9**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**465.1**
H2O	2008	3411.0	3049.4	3102.0	2928.0	2497.2	2213.2	2578.0	2479.4	2346.0	2255.5	1728.0	0.0	**28,603.9**
OIL	2008	525.1	449.8	480.5	454.7	288.5	293.6	242.8	260.1	194.8	182.5	193.7	144.0	**5,579.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	14.0	**108.1**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1417.6	2947.6	2999.2	**8,124.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.3	471.5	545.6	**1,322.4**

Licence **6391** Well Name **EOG Waskada HZNTL** Owner **H** Mineral **FREEHOLD**

UWI **100-06-02-002-29W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **294** Pool Code **294** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6392** Well Name **Virden Sinclair Prov.** Owner **V** Mineral **CROWN**

UWI **102-05-20-007-20W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	7.0	29.0	28.0	31.0	28.0	29.0	31.0	30.0	29.0	0.0	0.0	**716.0**
H2O	2009	1.8	3.3	13.3	12.3	13.3	12.4	12.4	12.6	10.7	11.3	0.0	0.0	**806.6**
OIL	2009	10.3	18.4	69.5	63.5	61.4	45.8	44.5	42.4	41.0	39.5	0.0	0.0	**2,319.3**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**473.0**
H2O	2008	53.2	47.0	47.0	47.0	47.0	40.2	40.2	33.3	33.3	33.6	12.9	13.5	**703.2**
OIL	2008	148.3	134.9	130.1	103.2	101.0	99.8	99.7	90.2	87.6	90.3	79.1	76.7	**1,902.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	14.0	**107.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	84.8	93.0	**71.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	130.5	133.2	**314.9**

Licence **6393** Well Name **Tundra Sourris Hartney HZNTL** Owner **H** Mineral **FREEHOLD**

UWI **100-10-09-006-29W1.00** Field Name **Sourris Hartney** Pool Name **Lodgepole Virden A** Field Code **534** Pool Code **534A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**775.0**
H2O	2009	139.6	126.1	147.1	132.1	130.4	129.7	135.1	129.5	121.3	123.3	0.0	0.0	**3,636.6**
OIL	2009	133.2	126.1	134.4	131.6	133.9	132.0	136.8	128.4	116.1	118.6	0.0	0.0	**3,984.6**
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**471.0**
H2O	2008	178.5	137.2	122.4	117.9	113.9	119.5	121.3	115.6	113.7	145.2	133.9	140.4	**2,328.6**
OIL	2008	197.7	180.2	160.0	173.3	166.0	162.7	172.8	149.6	144.5	133.3	135.0	136.2	**2,693.5**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	**107.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.1	156.4	182.7	**769.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.6	234.2	202.2	**787.5**

Licence **6394** Well Name **Virden Rosehill Unit No. 1 HZNTL** Owner **H** Mineral **FREEHOLD**

UWI **102-12-23-010-29W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **598** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	15.8	0.0	0.0	0.0	0.0	0.0	25.5	31.0	26.0	29.0	0.0	0.0	**512.5**
H2O	2009	1845.5	0.0	0.0	0.0	0.0	0.0	2974.0	3366.2	3071.1	3473.6	0.0	0.0	**13,730.4**
OIL	2009	642.2	0.0	0.0	0.0	0.0	0.0	1378.8	1196.0	1196.6	1300.0	0.0	0.0	**5,990.7**
DAY	2008	30.7	28.5	18.7	30.0	30.1	30.0	30.5	27.0	30.0	29.8	29.0	11.3	**385.3**
H2O	2008	1472.7	1382.4	2004.0	3263.1	4531.4	4057.4	3728.1	3728.1	3533.9	3533.9	2749.2	1283.4	**41,993.3**
OIL	2008	389.7	329.0	169.3	328.1	470.7	456.5	404.3	399.2	404.0	373.0	266.1	74.1	**5,142.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	29.0	**29.5**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4	3697.6	2252.0	**6,091.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1218.6	1009.2	**2,227.8**

Licence **6395** Well Name **Tundra Sinclair** Owner **V** Mineral **FREEHOLD**

UWI **102-13-23-010-29W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **598** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6396** Well Name **Tundra Sinclair** Owner **V** Mineral **FREEHOLD**

UWI **100-09-08-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	0.0	**709.0**
H2O	2009	32.3	30.3	28.4	26.5	24.4	23.2	23.1	18.4	17.4	19.0	0.0	0.0	**1,052.0**
OIL	2009	62.0	56.7	55.7	54.2	50.3	46.8	45.4	44.4	35.2	35.2	0.0	0.0	**1,009.0**
DAY	2008	31.0	29.0	31.0	29.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	**401.0**
H2O	2008	98.3	66.4	68.4	63.3	50.7	47.0	58.3	53.5	53.8	40.9	36.7	34.4	**809.0**
OIL	2008	170.9	155.8	84.1	72.6	64.3	63.3	82.3	79.6	69.5	71.6	68.7	63.7	**1,313.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	**41.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.6	91.9	**171.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1	98.0	**179.1**

Licence **6397** Well Name **Tundra Sinclair** Owner **V** Mineral **FREEHOLD**

UWI **100-12-07-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	31.0	0.0	0.0	**718.0**
H2O	2009	35.5	33.8	33.9	31.1	30.6	29.9	28.7	26.6	26.4	26.4	0.0	0.0	**1,020.1**
OIL	2009	77.5	71.4	63.2	63.3	61.3	62.4	56.0	54.5	55.5	53.5	0.0	0.0	**2,572.3**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	31.0	**422.0**
H2O	2008	56.3	43.1	43.9	41.2	50.4	38.2	72.8	55.9	36.8	37.5	31.4	34.7	**716.6**
OIL	2008	208.2	179.3	184.8	147.2	128.6	118.6	138.1	112.1	69.5	71.6	65.5	74.6	**1,954.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	**62.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	79.7	64.3	**174.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	245.2	206.3	**458.5**

Licence **6398** Well Name **Tundra Sinclair** Owner **V** Mineral **FREEHOLD**

UWI **100-15-07-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	27.0	0.0	0.0	**698.0**
H2O	2009	35.5	33.8	32.6	29.8	22.0	27.9	30.6	29.8	31.3	27.0	0.0	0.0	**1,243.5**
OIL	2009	65.1	60.0	58.8	41.2	53.6	53.9	54.1	54.6	46.9	45.8	0.0	0.0	**2,113.0**
DAY	2008	31.0	28.0	30.0	28.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	29.0	**414.0**
H2O	2008	156.1	125.2	129.6	72.2	47.2	51.0	68.2	62.5	59.9	63.4	67.4	64.9	**943.2**
OIL	2008	256.3	171.5	111.7	95.1	106.5	99.5	102.1	108.9	105.7	99.9	89.6	79.4	**1,929.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	**59.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.5	92.8	**248.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.6	285.2	**503.8**

Licence **6400** Well Name **Kiwi Daly COM** Owner **V** Mineral **CROWN**

UWI **100-03-33-009-20W1.00** Field Name **Daly** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	29.0	0.0	0.0	0.0	**662.0**
H2O	2009	28.3	32.4	36.6	32.2	36.4	32.1	33.6	33.5	35.5	0.0	0.0	0.0	**730.2**
OIL	2009	26.2	23.6	16.8	21.5	22.8	22.0	22.2	19.1	16.8	0.0	0.0	0.0	**660.6**
DAY	2008	31.0	29.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**400.0**
H2O	2008	63.8	35.6	29.0	29.5	19.3	24.0	28.0	27.8	22.8	34.1	35.7	26.5	**437.5**
OIL	2008	40.6	32.0	24.6	24.6	40.6	34.2	31.5	28.1	24.4	26.3	28.5	26.6	**485.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2007	56.3	43.1	43.9	41.2	50.4	38.2	72.8	55.9	36.8	37.5	31.4	34.7	**716.6**
OIL	2007	208.2	179.3	184.8	147.2	128.6	118.6	138.1	112.1	69.5	71.6	65.5	74.6	**1,954.2**

Licence **6401** Well Name **Tundra Sinclair** Owner **V** Mineral **FREEHOLD**

UWI **100-13-33-009-20W1.00** Field Name **Daly** Pool Name **Bakken DD** Field Code **1** Pool Code **600D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	29.0	0.0	0.0	0.0	**662.0**
H2O	2009	69.3	79.2	89.5	78.7	89.0	65.4	75.9	82.4	86.9	0.0	0.0	0.0	**1,792.5**
OIL	2009	64.2	57.8	41.2	52.6	55.8	53.9	54.5	46.8	41.2	0.0	0.0	0.0	**1,583.4**
DAY	2008	31.0	29.0	31.0	27.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**400.0**
H2O	2008	156.1	125.2	129.6	72.2	47.2	51.0	68.2	62.5	59.9	63.4	67.4	64.9	**943.2**
OIL	2008	99.8	74.0	109.7	104.2	99.4	83.7	77.0	70.3	59.9	49.2	57.1	65.0	**1,115.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.3	113.0	**150.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.3	128.8	**166.0**

Licence **6402** Well Name **Sinclair Prov. HZNTL** Owner **H** Mineral **CROWN**

UWI **102-02-24-009-20W1.02** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6403** Well Name **Tundra Sinclair** Owner **V** Mineral **FREEHOLD**

UWI **100-03-24-008-20W1.03** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**744.0**
H2O	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**744.0**
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**744.0**

Licence **6404** Well Name **Kiwi Sinclair COM** Owner **V** Mineral **FREEHOLD**

UWI **102-01-24-008-20W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **26** Pool Code **628B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	30.0	30.0	7.0	31.0	27.0	31.0	0.0	0.0	**715.0**
H2O	2009	65.6	77.5	92.2	84.1	62.8	62.2	19.3	141.9	229.9	0.0	0.0	0.0	**2,058.2**
OIL	2009	96.1	104.6	103.6	87.2	90.0	92.9	39.8	400.5	420.1	526.5	0.0	0.0	**4,341.1**
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	31.0	29.0	**432.0**
H2O	2008

Licence **6412** Well Name **Tundra et al Sinclair** Dev **E** Mineral **FREEHOLD**

UWI 100.08-8087-2DW1.00 Field Name *Sinclair* Prod Zone **Bakken - Three Forks B** Field ID **0** Prod Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	81.9	79.8	63.1	59.7	63.0	49.5	53.4	52.9	47.9	46.1	43.6	44.6	**1,004.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	30.0	**79.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	93.2	98.0	65.7	**262.4**
DAY	2008	30.0	29.0	31.0	30.0	24.0	28.0	22.0	21.0	4.0	19.4	145.0	93.2	**318.6**

Licence **6413** Well Name **Tundra et al Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.09-08-007-2DW1.00 Field Name *Waskada* Prod Zone **Bakken - Three Forks B** Field ID **0** Prod Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**670.0**
DAY	2009	36.1	33.8	37.8	33.1	33.4	27.7	29.4	25.3	23.9	25.5	0.0	0.0	**954.8**
H2O	2009	56.5	51.4	59.0	63.3	66.2	55.1	52.9	51.5	44.0	42.3	0.0	0.0	**1,342.5**
OIL	2008	31.0	29.0	31.0	30.0	24.0	28.0	22.0	21.0	10.0	18.9	0.0	31.0	**366.0**
DAY	2008	58.7	44.9	36.7	28.2	23.3	37.2	19.6	29.6	20.1	15.8	47.9	53.7	**651.8**
H2O	2008	63.8	64.1	42.5	45.5	36.5	65.2	31.6	53.0	36.2	28.9	73.9	74.6	**890.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	26.0	31.0	**70.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	61.8	111.3	80.0	**255.1**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6	84.2	67.7	**184.5**

Licence **6414** Well Name **TriStar Waskada** Dev **E** Mineral **FREEHOLD**

UWI 107.09-002-2DW1.00 Field Name *Waskada* Prod Zone **Mission Canyon 1 O** Field ID **3** Prod Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**557.1**
DAY	2009	321.3	303.8	33.1	310.8	333.1	0.0	339.2	0.0	0.0	385.9	0.0	0.0	**5,304.8**
H2O	2009	15.7	15.4	16.3	17.5	0.0	17.3	0.0	0.0	0.0	18.9	0.0	0.0	**1,066.8**
OIL	2008	31.0	29.0	25.0	30.0	31.0	30.0	0.0	30.0	30.0	0.0	30.0	30.0	**373.0**
DAY	2008	195.9	230.2	214.4	283.8	286.6	276.4	0.0	296.3	286.2	308.1	303.7	302.7	**3,277.6**
H2O	2008	62.4	31.9	26.2	26.4	24.0	22.9	17.7	15.0	13.5	12.6	14.5	16.3	**946.5**
OIL	2007	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**92.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	178.3	**292.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.6	238.5	158.9	**465.0**

Licence **6417** Well Name **Tundra et al Sinclair** Dev **E** Mineral **FREEHOLD**

UWI 100.13-03-007-2DW1.00 Field Name *Sinclair* Prod Zone **Bakken - Three Forks B** Field ID **0** Prod Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**699.0**
DAY	2009	102.3	96.6	105.2	94.7	140.6	105.0	143.3	98.3	98.2	66.6	0.0	0.0	**1,671.8**
H2O	2009	11.7	0.8	5.4	0.5	7.4	5.5	5.2	5.9	4.9	3.5	0.0	0.0	**232.8**
OIL	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**420.0**
DAY	2008	173.8	147.6	16.2	114.9	106.6	106.6	110.2	103.8	102.1	108.4	98.7	107.9	**1,551.0**
H2O	2008	31.0	11.8	2.6	18.3	16.9	13.3	12.3	16.2	11.4	12.1	10.3	12.6	**206.4**
OIL	2007	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	**80.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.2	132.8	**190.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	3.2	**11.0**

Licence **6419** Well Name **Kiwi Daly COM** Dev **V** Mineral **CROWN**

UWI 100.14-22-009-2DW1.00 Field Name *Daly* Prod Zone **Bakken - Three Forks B** Field ID **1** Prod Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**441.0**
DAY	2009	37.6	39.5	37.1	34.7	22.9	25.1	26.1	25.5	13.9	0.0	0.0	0.0	**610.4**
H2O	2009	19.0	17.1	19.0	18.4	17.0	16.4	15.6	13.1	9.0	0.0	0.0	0.0	**292.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	26.0	31.0	**168.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	26.0	31.0	**168.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	44.0	30.5	**95.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	24.6	25.7	20.5	21.1	**141.8**

Licence **6420** Well Name **TriStar Waskada SWD** Dev **E** Mineral **FREEHOLD**

UWI 105.05-301-041-2DW1.00 Field Name *Other Areas* Prod Zone *Lodgepole* Field ID **99** Prod Code **99** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	28616.0	26546.0	2946.1	2794.2	2791.6	0.0	28935.0	0.0	0.0	23292.0	0.0	0.0	**204,619.4**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28111.0	27165.0	28526.0	0.0	2819.5	**86,621.5**
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6421** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102.09-019-2DW1.00 Field Name *Sinclair* Prod Zone **Lodgepole E** Field ID **0** Prod Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**739.0**
DAY	2009	226.0	222.2	248.4	229.4	248.8	144.8	246.2	247.3	215.5	246.3	0.0	0.0	**5,650.5**
H2O	2009	9.1	8.2	9.0	8.9	9.0	8.4	9.2	9.0	8.2	8.8	0.0	0.0	**281.8**
OIL	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**435.0**
DAY	2008	237.2	206.8	203.8	212.8	213.9	206.7	214.5	219.3	209.3	217.5	210.8	212.6	**3,246.6**
H2O	2008	16.8	11.7	11.3	11.7	12.1	8.7	9.0	9.0	8.6	9.0	8.7	8.6	**194.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	31.0	**73.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.6	265.5	250.3	**621.4**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	33.7	21.0	**68.8**

Licence **6422** Well Name **Tundra Sinclair** Dev **E** Mineral **FREEHOLD**

UWI 102.09-018-2DW1.00 Field Name *Sinclair* Prod Zone **Bakken - Three Forks B** Field ID **0** Prod Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**409.0**
DAY	2009	67.8	44.3	43.6	33.5	27.3	30.2	23.1	25.1	19.5	17.9	0.0	0.0	**556.9**
H2O	2009	105.4	73.7	72.1	71.5	69.9	61.5	59.1	54.6	50.6	50.6	0.0	0.0	**994.0**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**107.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	63.9	66.0	66.3	**224.6**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	96.3	102.0	101.4	**323.6**

Licence **6423** Well Name **Tundra Sinclair** Dev **E** Mineral **FREEHOLD**

UWI 107.09-008-2DW1.00 Field Name *Sinclair* Prod Zone **Bakken - Three Forks B** Field ID **0** Prod Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	29.0	30.0	29.0	28.0	30.0	29.0	29.0	28.0	31.0	0.0	**709.0**
DAY	2009	27.5	18.4	19.9	19.8	18.7	16.4	16.0	17.3	20.2	21.1	0.0	0.0	**840.0**
H2O	2009	27.6	22.9	23.1	27.1	21.9	20.4	19.2	17.8	17.3	16.3	0.0	0.0	**893.3**
OIL	2008	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	28.0	29.0	**417.0**
DAY	2008	77.5	38.2	30.5	34.5	40.2	29.2	27.8	27.8	27.2	26.4	25.2	28.1	**647.7**
H2O	2008	72.3	27.2	33.3	27.3	28.4	31.1	28.1	28.0	27.2	27.1	25.9	26.6	**679.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**61.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.1	119.2	232.3	**464.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.6	265.5	250.3	**621.4**

Licence **6426** Well Name **TriStar Waskada I-07H1** Dev **H** Mineral **FREEHOLD**

UWI 100.16-28-001-2DW1.00 Field Name *Waskada* Prod Zone *Mission Canyon 1 K* Field ID **3** Prod Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	29.0	29.0	2.9	0.0	31.0	0.0	0.0	31.0	0.0	0.0	**598.9**
DAY	2009	4542.0	4303.1	4577.0	4348.8	428.1	0.0	4616.4	0.0	0.0	4956.2	0.0	0.0	**78,280.5**
H2O	2009	236.0	179.6	177.6	167.1	142.3	0.0	138.7	0.0	0.0	93.8	0.0	0.0	**9,702.5**
OIL	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**417.0**
DAY	2008	3067.8	3524.4	3257.6	3413.5	3640.1	3528.5	0.0	3863.5	3742.2	4144.5	4228.6	4492.4	**46,645.7**
H2O	2008	206.6	196.0	168.5	445.2	377.1	303.3	240.7	256.8	232.0	224.4	227.5	239.5	**4,429.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	29.0	**58.5**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	813.7	2140.6	2790.3	**5,744.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1842.0	1224.0	937.4	**4,003.4**

Licence **6427** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100.08-17-007-2DW1.00 Field Name *Bakken - Three Forks B* Field ID **0** Prod Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	0.0	0.0	**719.0**
DAY	2009	27.3	30.7	35.5	30.9	33.4	30.9	29.7	28.4	25.1	28.7	0.0	0.0	**1,572.7**
H2O	2009	31.0	28.0	30.0	32.0	34.0	32.0	30.0	29.0	26.0	29.0	0.0	0.0	**1,025.5**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**366.0**
DAY	2008	142.0	133.1	148.8	151.4	90.6	55.6	62.3	50.7	50.2	49.4	44.8	51.6	**1,272.1**
H2O	2008	109.8	100.0	109.8	105.6	45.7	44.8	47.1	45.2	45.3	43.7	44.8	44.7	**1,033.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	31.0	**407.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.8	128.6	142.5	**303.9**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	126.3	113.7	**241.9**

Licence **6428** Well Name **Waskada Unit No 18 HZNTL** Dev **H** Mineral **CROWN**

UWI 102.15-21-001-25W1.00 Field Name *Lower Amaranth A* Field ID **3** Prod Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	26.5	28.0	31.0	25.0	31.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**702.8**
DAY	2009	443.0	470.6	342.0	348.3	545.8	440.6	405.3	477.2	343.5	571.3	0.0	0.0	**15,380.5**
H2O	2009	46.9	41.1	43.1	61.3	92.5	81.3	61.4	64.2	42.0	82.0	0.0	0.0	**2,579.3**
OIL	2008	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	26.0	26.0	**419.8**
DAY	2008	1193.1	794.4	843.1	737.9	717.7	547.4	588.8	589.4	520.7	456.9	382.9	382.9	**10,992.9**
H2O	2008	233.8	139.6	145.6	129.7	120.1	107.9	103.9	103.2	94.2	91.0	86.3	66.0	**1,806.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	29.0	31.0	**61.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5	1341.5	1470.6	**2,889.6**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	135.5	249.9	**399.8**

Licence **6429** Well Name **Tundra Regent** Dev **V** Mineral **FREEHOLD**

UWI 102.14-23-009-2DW1.00 Field Name *Regent* Prod Zone **Bakken - Three Forks B** Field ID **0** Prod Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	0.0	0.0	**730.0**
DAY	2009	500.8	445.5	486.4	471.7	462.3	456.7	491.0	446.4	389.0	449.5	0.0	0.0	**11,853.7**
H2O	2009	20.6	17.8	18.8	17.5	17.5	16.7	17.4	16.2	12.7	12.1	0.0	0.0	**1,197.1**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**429.0**
DAY	2008	449.1	432.4	495.2	508.2	503.7	488.7	528.7	430.3	456.1	511.7	488.7	482.5	**6,395.2**
H2O	2008	109.7	92.4	47.1	44.2	43.8	42.5	33.3	21.8	17.7	27.4	21.8	19.6	**1,029.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8	209.9	269.2	**519.9**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.5	249.1	181.6	**518.2**

Licence **6431** Well Name **ECHO WASKADA** Dev **E** Mineral **FREEHOLD**

UWI 100.15-04-001-24W1.00 Field Name *Waskada* Prod Zone *Lower Amaranth I* Field ID **3** Prod Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**641.0**
DAY	2009	847.3	720.9	705.5	798.9	881.5	752.1	670.8	460.2	0.0	158.0	0.0	0.0	**18,780.1**
H2O	2009	168.1	161.2	161.2	88.8	94.3	87.6	75.1	51.1	0.0	14.2	0.0	0.0	**3,468.4**
OIL	2008	30.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	29.0	29.0	31.0	**407.0**
DAY	2008	1173.5	1041.0	1117.3	1104.5	1149.4	1108.6	1150.9	1102.5	1035.5	939.5	948.4	988.8	**12,764.9**
H2O	2008	240.8	227.7	239.9	235.1	239.1	230.0	233.0	239.9	200.3	157.8	130.9	122.4	**2,661.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	27.0	15.0	**48.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	90.2	102.2	**237.4**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.1	288.0	388.6	**704.7**

Licence **6434** Well Name **Fox Oil Daly COM** Dev **V** Mineral **CROWN**

UWI 100.11-23-009-2DW1.00 Field Name *Daly* Prod Zone *Lodgepole B* Field ID **1** Prod Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.6**
DAY	2009	6.0	4.0	25.7	30.0	0.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	**276.1**
H2O	2009	24.1	13.8	28.2	8.5	0.0	24.2	0.0	0.0	0.0	0.0	0.0	0.0	**656.9**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	30.0	**402.6**
DAY	2008	12.4	19.3	14.9	0.0	14.5	14.7	12.0	11.0	11.0	19.0	12.0	11.0	**209.0**
H2O	2008	44.3	42.8	40.3	0.0	35.6	36.3	35.0	29.5	32.6	30.0	30.0	31.0	**391.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	13.2	21.0	**57.2**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5	76.7	56.2	**171.4**

Licence **6435** Well Name **Tundra Sinclair Prov.** Dev **E** Mineral **FREEHOLD**

UWI 100.08-24-007-2DW1.00 Field Name *Bakken - Three Forks B* Field ID **0** Prod Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	0.0	0.0	**720.0**
DAY	2009	20.3	18.4	21.3	21.3	21.7	20.7	26.4	25.2	23.9	19.6	0.0	0.0	**1,179.5**
H2O	2009	102.9	91.4	99.1	95.1	99.3	79.6	84.5	81.7	81.5	61.3	0.0	0.0	**1,319.5**
OIL	2008	31.0	29.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	25.0	30.0	31.0	**424.0**
DAY	2008	53.0	52.3	54.6	84.6	90.7	87.8	87.3	87.5	87.3	27.9	12.2	19.3	**960.7**
H2O	2008	213.6	194.8	191.7	194.2	201.7	186.4	201.2	84.8	63.4	89.7	110.5	101.5	**2,287.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**68.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.8	95.8	92.1	**224.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0	150.2	221.3	**413.5**

Licence **6436** Well Name **Tundra Sinclair Prov.** Dev **E** Mineral **FREEHOLD**

UWI 102.13-24-007-2DW1.00 Field Name *Bakken - Three Forks B* Field ID **0** Prod Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**671.0**
DAY	2009	32.3	30.7	35.5	33.1	27.3	29.7	29.4	28.4	25.7	28.7	0.0	0.0	**1,214.3**
H2O	2009	62.1	71.4	77.4	75.3	63.7	65.5	65.3	63.6	60.8	63.5	0.0	0.0	**2,153.0**
OIL	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**371.0**
DAY	2008	196.0	167.8	50.6	53.0	58.5	55.6	62.3	39.6	36.8	37.5	33.7	28.5	**811.5**
H2O	2008	264.0	229.2	69.2	90.7	107.1	104.1	106.9	83.5	81.5	84.1	80.7	70.1	**1,444.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.4	**91.4**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.1	**90.1**

Licence **6437** Well Name **Tundra Sinclair** Dev **E** Mineral **FREEHOLD**

UWI 100.14-24-007-2DW1.00 Field Name *Bakken - Three Forks B* Field ID **0** Prod Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence **6445** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***102.07-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	130.8	124.4	137.5	128.5	140.4	125.3	124.6	129.3	94.3	128.3	0.0	0.0	**3,558.2**
DAY	2008	31.0	29.0	30.0	29.0	31.0	25.3	31.0	30.8	30.0	30.4	30.0	28.0	**400.5**
H2O	2008	2341.1	2161.9	2334.1	2546.5	8192.4	2293.1	2615.3	2739.4	2463.1	2512.6	2445.4	2268.0	**38,287.6**
OIL	2008	125.9	114.2	164.7	184.4	542.7	145.7	158.7	134.1	141.3	145.2	138.3	127.2	**2,294.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1050.9	2323.8	**3,374.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	127.9	**172.4**

UWI ***102.07-22-009-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6446** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***102.16-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**660.8**
H2O	2009	726.5	634.9	696.3	662.6	709.7	716.6	746.1	757.6	731.4	754.0	0.0	0.0	**16,319.1**
OIL	2009	104.0	97.3	107.6	96.3	75.4	74.7	75.2	78.2	82.5	82.5	0.0	0.0	**2,293.8**
DAY	2008	31.0	29.0	31.0	12.0	31.0	20.3	30.0	30.8	27.0	30.0	30.0	28.5	**357.3**
H2O	2008	779.6	733.4	858.1	393.5	922.5	524.9	709.9	779.3	658.0	746.5	746.2	704.4	**9,183.4**
OIL	2008	99.1	108.7	154.1	68.5	151.4	81.9	124.2	121.4	98.6	109.3	108.2	101.3	**1,420.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	**26.7**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	627.1	**627.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4	**93.4**

UWI ***102.16-28-009-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6447** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.15-30-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	29.0	0.0	0.0	**724.0**
H2O	2009	20.6	18.4	21.3	19.8	20.0	15.7	21.5	19.6	17.9	15.8	0.0	0.0	**982.9**
OIL	2009	84.9	77.1	83.6	76.8	75.6	50.0	66.9	62.6	57.9	52.7	0.0	0.0	**3,014.7**
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**430.0**
H2O	2008	119.3	111.8	84.7	33.6	36.5	32.9	33.2	27.8	22.1	20.3	17.4	17.6	**792.3**
OIL	2008	317.4	289.4	226.6	111.8	109.9	107.7	105.5	99.6	90.3	89.5	81.5	79.9	**2,326.6**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	31.0	**65.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	88.0	119.2	**235.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	253.2	327.4	**617.5**

Licence **6448** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.07-05-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**726.0**
H2O	2009	29.3	24.4	27.3	24.9	25.6	23.6	24.6	23.5	22.0	23.4	0.0	0.0	**858.2**
OIL	2009	21.2	17.6	19.8	17.9	18.5	17.0	17.8	16.9	13.7	16.9	0.0	0.0	**663.3**
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**424.0**
H2O	2008	46.0	37.2	35.2	39.0	33.7	37.2	34.5	33.8	33.5	30.7	29.0	29.0	**609.6**
OIL	2008	48.0	41.9	39.7	26.7	29.2	22.3	24.5	20.2	20.1	22.2	21.0	21.0	**486.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**61.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	119.3	69.0	**190.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	93.5	48.2	**149.2**

Licence **6450** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.12-06-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	0.0	0.0	**701.0**
H2O	2009	16.1	15.4	17.6	13.8	16.1	16.6	16.5	18.6	23.9	23.0	0.0	0.0	**525.0**
OIL	2009	33.0	28.6	30.9	27.6	30.5	31.2	29.7	25.3	23.2	21.8	0.0	0.0	**1,093.7**
DAY	2008	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**400.0**
H2O	2008	24.1	24.7	21.4	27.6	25.6	24.0	22.4	12.4	11.7	13.6	14.1	15.8	**347.4**
OIL	2008	87.2	74.3	64.1	50.4	47.4	44.6	45.5	54.6	41.7	43.6	38.2	35.8	**811.9**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	49.2	**110.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	106.5	**184.5**

Licence **6451** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.16-31-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	5.0	6.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**649.0**
H2O	2009	15.5	15.3	20.5	2.8	3.2	13.6	15.4	15.8	19.9	22.3	0.0	0.0	**604.5**
OIL	2009	34.7	44.4	44.5	7.0	8.5	43.7	41.0	39.4	31.4	31.4	0.0	0.0	**1,183.9**
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	25.0	**395.0**
H2O	2008	42.1	46.9	49.3	40.3	33.3	11.4	25.8	33.5	15.0	18.0	5.3	12.2	**460.2**
OIL	2008	98.3	73.0	65.3	56.1	55.9	68.0	57.2	44.4	56.1	33.5	45.8	26.9	**857.9**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	**37.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	86.4	**127.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	128.8	**177.4**

Licence **6452** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***100.11-26-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**728.0**
H2O	2009	125.4	114.0	125.8	128.2	128.7	129.6	137.5	124.8	132.0	139.7	0.0	0.0	**2,783.6**
OIL	2009	49.6	43.5	48.0	38.3	36.1	35.2	33.1	30.3	27.8	28.9	0.0	0.0	**2,271.8**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**
H2O	2008	81.7	75.2	91.6	107.0	105.0	99.3	111.1	114.2	123.3	141.2	124.1	125.7	**1,497.9**
OIL	2008	210.3	159.3	135.4	102.3	101.0	89.0	76.4	73.1	46.9	55.3	52.8	52.4	**1,901.0**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	29.0	**60.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	58.2	63.3	**198.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	410.1	323.2	**746.8**

Licence **6453** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.03-08-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**708.0**
H2O	2009	52.5	38.4	44.4	37.3	33.4	33.2	29.7	28.4	26.9	29.2	0.0	0.0	**1,338.7**
OIL	2009	79.1	72.9	79.0	76.1	78.8	78.0	74.7	72.7	69.5	61.1	0.0	0.0	**2,373.0**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**406.0**
H2O	2008	115.1	68.6	59.6	56.4	65.8	62.6	70.0	59.0	56.8	60.9	55.1	54.4	**985.3**
OIL	2008	181.1	151.9	124.4	109.3	113.4	112.3	112.8	99.6	96.6	83.4	77.7	76.8	**1,631.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.0	**40.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.0	127.0	**201.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.9	241.9	**291.8**

Licence **6454** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.04-08-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**705.0**
H2O	2009	35.5	33.8	39.0	36.2	33.4	33.2	32.4	25.3	23.9	25.5	0.0	0.0	**1,245.7**
OIL	2009	71.3	61.6	65.0	63.3	66.2	65.5	65.3	63.6	60.8	63.5	0.0	0.0	**1,987.0**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2008	109.1	72.2	69.0	62.6	65.1	55.6	62.3	53.1	50.2	49.5	36.7	36.6	**927.5**
OIL	2008	164.9	118.3	101.3	91.1	94.5	93.6	94.3	82.3	75.5	77.8	74.7	72.1	**1,340.9**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	**35.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.8	130.7	**205.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	160.8	**200.5**

Licence **6455** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.06-08-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**704.0**
H2O	2009	26.5	24.6	25.0	23.2	21.9	23.2	23.1	20.7	20.9	22.3	0.0	0.0	**921.4**
OIL	2009	62.9	57.1	52.3	48.2	47.2	49.9	49.8	42.4	40.5	42.3	0.0	0.0	**1,910.8**
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**406.0**
H2O	2008	82.2	45.7	35.6	40.6	47.0	38.2	42.9	38.2	36.8	37.5	28.9	31.6	**690.0**
OIL	2008	137.2	121.1	102.6	97.2	100.2	90.5	91.2	85.7	78.5	80.9	65.0	68.6	**1,418.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	30.0	**43.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	66.3	115.5	**184.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	73.9	224.6	**299.5**

Licence **6456** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.11-08-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	0.0	0.0	**679.0**
H2O	2009	25.9	24.6	24.3	19.8	20.0	22.0	23.1	22.1	19.5	22.3	0.0	0.0	**838.3**
OIL	2009	65.5	60.0	50.8	33.1	34.7	51.4	56.0	54.5	43.7	45.3	0.0	0.0	**1,846.3**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**380.0**
H2O	2008	110.7	66.7	45.8	34.6	40.2	38.2	42.9	38.2	36.8	32.9	25.7	28.4	**614.7**
OIL	2008	184.3	154.6	103.1	94.3	97.7	91.9	91.2	90.2	87.6	81.9	69.7	74.6	**1,351.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.6	**73.6**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.2	**130.2**

Licence **6457** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.12-08-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole K*** Field Code ***16*** Pool Code ***59K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	29.0	0.0	0.0	**692.0**
H2O	2009	28.2	20.4	24.8	21.6	23.4	23.2	19.8	18.9	17.9	19.8	0.0	0.0	**883.6**
OIL	2009	51.9	35.6	40.2	37.7	44.1	43.7	40.7	42.4	40.5	34.0	0.0	0.0	**1,399.7**
DAY	2008	29.0	25.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2008	60.0	50.7	37.5	40.4	44.4	45.2	50.7	38.2	36.8	36.2	30.6	31.6	**665.6**
OIL	2008	94.7	82.8	67.3	72.3	66.3	62.4	62.9	60.0	63.4	61.8	53.8	53.7	**988.9**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.3	101.0	**163.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	140.5	**187.5**

Licence **6458** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.14-08-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**684.0**
H2O	2009	25.8	24.6	28.4	23.5	23.4	20.9	19.8	18.9	19.4	22.3	0.0	0.0	**853.1**
OIL	2009	75.8	68.6	74.3	66.9	69.3	66.5	65.3	63.6	60.8	63.5	0.0	0.0	**2,227.2**
DAY	2008	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**380.0**
H2O	2008	109.8	53.8	39.0	37.6	43.0	38.2	42.9	38.2	31.9	30.7	27.5	26.4	**626.1**
OIL	2008	192.9	153.7	113.7	124.4	125.6	112.3	113.2	112.0	91.0	87.2	83.6	77.7	**1,552.6**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.1	**107.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.3	**165.3**

Licence **6460** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.01-17-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	28.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	0.0	0.0	**668.0**
H2O	2009	25.2	24.6	26.9	29.8	27.9	23.2	23.1	20.7	20.9	24.3	0.0	0.0	**1,219.7**
OIL	2009	43.5	42.9	38.6	36.1	35.6	43.7	43.6	39.7	40.5	33.8	0.0	0.0	**1,573.1**
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**375.0**
H2O	2008	156.9	127.8	142.9	75.8	51.2	48.7	44.0	38.2	34.1	34.1	27.7	28.4	**973.1**
OIL	2008	178.8	194.8	213.9	110.2	66.2	65.5	57.5	56.0	50.5	52.9	45.8	44.7	**1,175.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	2.0	**15.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.8	20.5	**163.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.8	5.5	**38.3**

Licence **6461** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.07-17-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**714.0**
H2O	2009	25.5	15.4	17.7	23.2	30.0	29.8	26.4	25.3	24.1	27.0	0.0	0.0	**1,238.1**
OIL	2009	65.3	65.7	71.2	61.8	56.7	56.1	52.9	51.5	48.0	43.8	0.0	0.0	**1,960.1**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**410.0**
H2O	2008	96.6	90.5	101.2	106.5	64.1	59.1	66.2	46.5	43.5	40.6	33.7	31.1	**993.7**
OIL	2008	151.3	137.6	151.5	154.8	90.6	87.4	88.0	78.7	75.5	72.7	65.7	64.5	**1,387.1**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.8	101.3	**214.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	151.9	**168.8**

Licence **6462** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.02-10-009-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	26.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**673.0**
H2O	2009	21.5	23.4	24.7	23.6	22.2	20.1	21.1	20.6	20.2	19.8	0.0	0.0	**751.1**
OIL	2009	58.5	54.6	57.8	54.9	51.8	46.9	49.4	47.9	47.3	46.2	0.0	0.0	**1,676.5**
DAY	2008	25.0	25.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	26.0	**382.0**
H2O	2008	42.5	39.3	31.0	31.9	34.4	30.5	24.7	23.8	38.6	29.0	24.3	22.2	**533.9**
OIL	2008	104.0	123.6	99.0	87.6	70.1	65.0	78.3	75.2	45.7	59.0	60.7	54.8	**1,161.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.4	50.3	**161.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	208.7	**238.2**

Licence **6463** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.07-30-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	0.0	0.0	**704.0**
H2O	2009	26.2	24.6	28.4	22.4	21.9	23.2	19.9	18.9	17.9	15.2	0.0	0.0	**1,312.0**
OIL	2009	40.7	37.1	40.2	36.5	39.3	43.7	37.5	36.3	34.7	28.9	0.0	0.0	**1,821.1**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**408.0**
H2O	2008	176.1	165.1	156.3	40.7	47.4	41.7	45.8	38.2	34.9	34.1	28.8	29.3	**1,093.4**
OIL	2008	234.4	213.7	201.3	62.3	59.7	53.0	53.4	52.9	47.9	46.7	42.1	42.3	**1,446.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**43.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.0	176.0	**255.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	241.7	**336.5**

Licence **6464** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***CROWN***

UWI ***100.10-30-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**703.0**
H2O	2009	9.7	7.9	10.3	9.0	10.0	9.4	9.3	8.9	10.4	9.0	0.0	0.0	**734.3**
OIL	2009	46.2	34.3	42.6	39.7	37.8	38.0	37.9	36.9	48.1	42.6	0.0	0.0	**1,788.4**
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**412.0**
H2O	2008	105.1	98.5	110.1	31.7	21.2	19.0	15.6	10.7	10.0	10.2	8.5	8.8	**640.4**
OIL	2008	195.8	178.3	196.1	81.9	63.1	62.4	62.9	56.6	53.5	52.9	49.7	47.1	**1,384.3**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0	105.0	**191.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	201.9	**284.0**

Licence **6465** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.09-29-007-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**707.0**
H2O	2009	30.6	24.6	28.4	26.5	26.7	23.8	21.7	21.9	17.9	16.6	0.0	0.0	**904.0**
OIL	2009	92.1	74.3	80.0	75.3	78.8	70.7	63.8	63.6	60.8	61.1	0.0	0.0	**2,703.1**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**404.0**
H2O	2008	57.2	56.8	78.2	60.7	54.0	47.1	38.8	38.7	24.8	34.0	30.6	31.6	**665.3**
OIL	2008	197.8	202.2	211.3	161.8	137.0	126.9	130.2	119.3	102.4	100.2	92.6	92.5	**1,982.6**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**42.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	63.5	**112.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.4	229.0	**308.4**

Licence **6466** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***CROWN***

UWI ***100.04-31-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**670.0**
H2O	2009	19.6	17.1	21.3	19.8	18.0	16.2	16.5	15.8	14.9	14.1	0.0	0.0	**855.7**
OIL	2009	90.9	74.5	83.6	81.3	81.2	76.4	77.8	75.7	72.4	70.3	0.0	0.0	**2,337.6**
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	26.0	30.0	30.0	**368.0**
H2O	2008	133.8	87.9	86.4	47.0	54.8	52.1	38.6	27.8	26.8	22.2	19.9	19.9	**682.4**
OIL	2008	203.0	156.8	157.6	118.4	122.9	121.7	99.7	105.8	102.7	87.8	94.1	90.9	**1,553.5**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.2	**65.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.1	**92.1**

Licence **6467** Well Name ***Tundra et al Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.09-34-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	0.0	0.0	**578.0**
H2O	2009	7.0	5.6	6.1	9.2	9.6	14.6	31.8	33.0	31.9	31.1	0.0	0.0	**509.6**
OIL	2009	50.9	43.5	45.7	49.8	50.7	38.7	14.6	14.8	14.0	13.8	0.0	0.0	**835.0**
DAY	2008	0.0	0.0	13.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	28.0	**281.0**
H2O	2008	0.0	0.0	19.8	23.6	57.7	63.2	47.8	48.4	45.3	12.0	6.0	5.9	**329.7**
OIL	2008	0.0	0.0	8.4	21.6	66.6	65.9	67.0	65.1	63.3	47.5	46.4	46.7	**498.5**

Licence **6468** Well Name ***Tundra et al Sinclair Prov.*** Dev ***V*** Mineral ***CROWN***

UWI ***100.10-34-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**634.0**
H2O	2009	46.3	33.7	33.5	30.6	28.4	24.4	22.0	20.6	18.2	19.5	0.0	0.0	**857.3**
OIL	2009	25.4	24.7	30.7	30.6	32.4	33.1	33.2	34.3	32.7	36.2	0.0	0.0	**1,228.5**
DAY	2008	9.0	25.0	27.0	30.6	31.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	**331.0**
H2O	2008	70.7	76.8	62.8	67.6	91.0	68.3	20.5	20.8	18.1	21.0	16.8	45.7	**580.1**
OIL	2008	55.0	186.6	109.5	109.6	114.3	85.8	50.9	49.4	44.7	45.5	40.9	23.0	**915.2**

Licence **6469** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***102.05-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**636.2**
OIL	2009	14.2	13.2	14.7	13.7	15.0	14.8	14.9	18.3	59.6	59.6	0.0	0.0	**620.4**
DAY	2008	30.0	20.3	28.3	30.0	31.0	0.3	31.0	30.8	30.0	31.0	30.0	31.0	**332.7**
OIL	2008	81.2	64.5	38.7	37.3	25.5	0.3	26.4	24.2	13.6	15.4	14.8	15.0	**382.4**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	**25.5**

Licence **6470** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.01-08-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	**661.0**
H2O	2009	24.4	27.3	31.6	27.7	30.0	28.9	28.8	28.4	26.9	26.3	0.0	0.0	**936.0**
OIL	2009	60.3	51.7	56.0	52.2	59.9	57.3	54.2	54.5	52.1	52.2	0.0	0.0	**1,691.8**
DAY	2008	26.0	25.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**363.0**
H2O	2008	91.2	64.0	50.8	47.0	51.3	52.1	54.6	48.6	46.8	29.8	27.5	26.8	**655.7**
OIL	2008	155.2	119.9	99.0	88.0	85.5	90.5	85.0	80.9	78.5	64.9	65.7	64.1	**1,141.4**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.2	**65.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.2	**64.2**

Licence **6471** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.02-08-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	**668.0**
H2O	2009	29.1	23.7	31.9	26.8	30.0	28.9	28.4	25.3	23.9	25.5	0.0	0.0	**914.6**
OIL	2009	46.5	33.1	40.2	35.3	44.1	42.2	42.1	42.4	40.5	42.3	0.0	0.0	**1,287.2**
DAY	2008	31.0	29.0	29.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**373.0**
H2O	2008	106.9	57.1	43.1	43.9	47.5	45.2	50.7	39.7	40.1	39.8	30.6	30.3	**641.1**
OIL	2008	132.1	87.8	73.6	72.8	66.3	62.4	62.9	56.0	57.4	57.6	47.8	46.5	**878.5**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.2	**66.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.3	**55.3**

Licence **6472** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.07-08-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	29.0	29.0	26.0	30.0	27.0	28.0	30.0	0.0	0.0	**656.0**
H2O	2009	35.5	31.4	36.3	29.3	31.2	28.8	32.0	26.1	8.5	12.3	0.0	0.0	**1,062.4**
OIL	2009	65.1	55.6	63.1	58.2	59.0	54.8	63.2	56.4	69.9	64.4	0.0	0.0	**1,988.5**
DAY	2008	27.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	28.0	31.0	**369.0**
H2O	2008	112.7	78.8	60.3	58.7	65.8	56.1	62.3	55.5	44.6	32.7	31.4	34.7	**791.0**
OIL	2008	186.0	141.0	108.9	110.1	116.6	103.8	103.7	102.7	86.8	67.8	69.1	65.4	**1,378.8**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4	**97.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.9	**116.9**

Licence **6473** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral ***FREEHOLD***

UWI ***100.10-08-007-28W1.00*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**682.0**
H2O	2009	28.2	29.9	35.5	31.1	28.3	28.2	23.2	18.9	17.9	21.1	0.0	0.0	**956.5**
OIL	2009	58.1	49.4	52.6	50.6	52.1	51.5	54.1	54.5	52.1	48.9	0.0	0.0	**1,681.1**
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**378.0**
H2O	2008	106.5	56.0	47.3	49.6	52.2	45.2	49.0	42.8	39.8	35.6	30.6	31.6	**694.2**
OIL	2008	141.1	111.5	82.2	95.7	83.0	84.2	82.1	80.4	75.8	67.5	59.7	59.7	**1,157.2**
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.0	**108.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.3	**134.3**

Licence **6474** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI ***100.06-24-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**706.0**

Licence **6474** Well Name **Tundra Regent N7NTL** Dev **H** Mineral **FREEHOLD**

UWI 100-06-24-004-20W1.00 Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **19** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	310.3	291.7	323.9	326.6	347.7	356.8	403.2	291.8	229.1	234.5	0.0	0.0	6,008.8
OIL	2009	234.6	201.8	209.3	189.1	156.5	146.5	136.4	100.2	76.4	78.7	0.0	0.0	6,704.3
OIL	2008	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	405.0
H2O	2008	132.6	123.3	117.2	157.3	6.4	277.2	318.5	297.1	314.9	336.5	313.2	312.1	2,893.2
OIL	2008	424.7	451.8	492.8	539.8	499.6	391.5	338.2	333.3	251.8	281.1	249.6	242.2	5,174.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	42.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	127.9	188.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.1	494.3	678.4

Licence **6475** Well Name **South Person Unit No. 1 N7NTL** Dev **H** Mineral **FREEHOLD**

UWI 104-05-15-005-20W1.00 Field Name **Regent** Pool Name **Lower Amaranth-Mission Canyon A** Field Code **354** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	658.0
GAS	2009	0.6	0.0	0.0	3.0	3.1	1.2	1.9	1.9	1.5	0.0	0.0	0.0	103.8
H2O	2009	17.8	17.7	18.2	27.0	24.8	24.5	19.2	16.7	16.1	0.0	0.0	0.0	525.7
OIL	2009	44.2	40.4	44.2	50.9	53.0	39.8	39.8	37.9	38.0	0.0	0.0	0.0	2,874.2
DAY	2008	30.0	25.0	30.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	387.0
GAS	2008	3.7	3.7	5.0	5.5	1.9	1.9	2.0	2.4	3.0	2.9	2.1	2.1	296.3
H2O	2008	59.2	13.2	6.8	1.7	1.7	2.0	3.1	3.1	3.2	3.2	18.0	16.7	343.7
OIL	2008	361.6	164.2	160.0	66.5	150.7	133.6	78.4	74.2	72.2	74.7	44.1	40.6	2,274.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.0	211.0	211.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	768.1	768.1	768.1

Licence **6476** Well Name **Tundra Sinclair** Dev **H** Mineral **FREEHOLD**

UWI 100-14-31-098-20W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	706.0
H2O	2009	29.4	26.5	21.7	23.4	21.1	21.4	20.5	22.1	19.6	16.5	0.0	0.0	508.3
OIL	2009	27.1	24.6	22.9	21.8	20.1	20.5	20.1	19.4	16.5	16.0	0.0	0.0	452.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	732.0
H2O	2008	29.7	28.1	29.9	43.3	39.0	33.3	34.9	29.7	27.2	30.2	18.1	24.9	1,020.6
OIL	2008	55.8	60.4	41.6	35.3	32.0	31.4	28.7	30.2	26.4	24.7	33.7	28.1	532.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4	116.5	160.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	58.6	104.3

Licence **6477** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100-07-28-007-29W1.00 Field Name **Regent** Pool Name **Bakken - Three Forks B** Field Code **19** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	0.0	0.0	699.0
H2O	2009	39.9	39.4	35.5	30.9	33.4	31.0	32.8	22.1	22.0	20.7	0.0	0.0	1,324.4
OIL	2009	70.0	57.7	65.0	53.9	56.7	52.2	49.8	47.7	45.9	42.5	0.0	0.0	2,008.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	732.0
H2O	2008	93.2	87.3	79.9	50.1	52.5	54.1	82.3	59.0	56.8	58.0	33.2	34.7	899.5
OIL	2008	140.0	127.7	131.6	111.1	103.7	102.2	107.6	96.4	93.6	96.5	69.2	71.6	1,467.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	44.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	33.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.2	147.5	216.6

Licence **6478** Well Name **Tundra Regent N7NTL** Dev **H** Mineral **CROWN**

UWI 100-13-13-004-22W1.00 Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **19** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	0.0	0.0	694.0
H2O	2009	246.6	219.8	234.6	217.4	238.1	237.3	279.5	259.6	262.6	264.9	0.0	0.0	5,122.8
OIL	2009	127.0	112.7	120.4	111.9	122.7	122.3	144.0	133.8	135.3	136.5	0.0	0.0	2,190.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	395.0
H2O	2008	267.5	218.1	96.4	200.3	213.1	210.0	220.2	230.2	225.4	260.2	250.3	235.1	2,662.4
OIL	2008	253.0	184.5	126.5	107.9	103.4	89.5	87.8	80.8	60.8	61.8	59.9	64.3	1,720.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	33.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.4	116.1	175.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.2	147.5	216.6

Licence **6479** Well Name **Tundra Person Unit No. 1 Prov.** Dev **V** Mineral **CROWN**

UWI 102-11-04-002-29W1.00 Field Name **Regent** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code **354** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	590.0
GAS	2009	2.5	3.2	3.7	2.0	1.4	1.7	1.3	1.4	1.5	0.0	0.0	0.0	65.8
H2O	2009	12.6	7.5	7.1	12.5	12.8	10.6	13.0	12.4	10.2	0.0	0.0	0.0	491.7
OIL	2009	15.1	13.8	27.3	24.6	24.3	12.7	17.0	17.7	17.1	0.0	0.0	0.0	556.5
DAY	2008	31.0	29.0	30.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	319.0
GAS	2008	15.6	4.5	2.6	2.1	2.3	2.5	0.0	0.5	2.0	3.4	2.3	2.4	47.4
H2O	2008	52.3	28.7	25.2	19.1	32.8	37.4	0.0	6.3	37.5	37.5	29.7	12.4	393.0
OIL	2008	66.5	43.0	42.6	31.7	25.7	29.4	0.0	6.1	24.2	23.4	16.6	11.1	366.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.1	74.1	74.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	41.2	41.2

Licence **6480** Well Name **CNRL Person Unit** Dev **H** Mineral **CROWN**

UWI 104-05-05-002-29W1.00 Field Name **Person** Pool Name **Lower Amaranth-Mission Canyon A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	0.0	0.0	0.0	595.0
GAS	2009	1.9	1.7	2.1	1.4	1.5	1.3	0.4	5.0	5.0	0.0	0.0	0.0	177.5
H2O	2009	5.3	4.3	7.4	5.6	3.3	3.4	5.4	5.5	5.5	0.0	0.0	0.0	145.1
OIL	2009	107.3	87.2	108.2	108.1	100.5	93.8	91.7	80.2	80.3	0.0	0.0	0.0	2,225.2
DAY	2008	31.0	29.0	31.0	27.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	327.0
GAS	2008	12.9	13.1	11.7	7.4	7.2	7.9	5.0	0.0	6.6	14.9	10.6	10.6	126.3
H2O	2008	3.9	3.9	5.6	8.8	10.0	6.7	2.7	0.0	4.8	6.6	5.3	5.4	135.4
OIL	2008	292.2	200.4	188.8	151.2	156.8	147.7	82.7	0.0	126.1	149.8	136.2	127.3	1,955.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	18.4	18.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.3	54.3	54.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.7	196.7	196.7

Licence **6481** Well Name **CNRL Person Prov. Diff** Dev **D** Mineral **CROWN**

UWI 104-04-08-002-29W1.00 Field Name **Person** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	15.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	606.0
GAS	2009	1.5	2.7	2.8	2.7	2.0	4.3	5.5	3.6	2.5	0.0	0.0	0.0	87.1
H2O	2009	5.3	5.3	5.3	9.8	4.1	11.1	25.3	23.7	8.4	0.0	0.0	0.0	481.1
OIL	2009	12.7	23.3	24.0	23.5	28.5	28.2	23.6	23.3	16.3	0.0	0.0	0.0	684.1
DAY	2008	31.0	29.0	30.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	353.0
GAS	2008	6.9	5.3	4.2	4.2	4.1	4.5	4.6	4.0	3.6	5.7	2.9	1.9	59.5
H2O	2008	45.4	42.6	32.4	19.9	23.7	10.0	15.2	12.2	29.2	25.0	17.7	6.2	326.4
OIL	2008	72.1	74.3	79.8	33.7	28.3	28.1	27.3	19.2	28.4	27.7	25.3	17.0	480.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.0	11.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	7.6	7.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	43.8	43.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	19.5	19.5

Licence **6482** Well Name **CNRL Person Prov. Diff** Dev **D** Mineral **CROWN**

UWI 102-05-08-002-29W1.00 Field Name **Person** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	28.0	31.0	30.0	20.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	601.0
GAS	2009	2.3	3.7	4.0	3.5	3.6	6.3	8.8	3.3	2.2	0.0	0.0	0.0	79.7
H2O	2009	8.4	11.7	8.7	9.2	42.4	33.3	31.6	41.3	34.1	0.0	0.0	0.0	373.3
OIL	2009	3.5	4.8	3.9	3.6	25.9	35.6	36.9	26.0	22.0	0.0	0.0	0.0	344.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	354.0
GAS	2008	3.9	4.3	2.5	4.9	5.0	4.1	1.5	3.5	2.6	4.3	0.5	0.5	43.2
H2O	2008	134.8	68.8	65.1	54.2	54.3	45.5	44.2	36.5	35.2	32.2	13.9	12.2	595.1
OIL	2008	38.0	24.1	19.6	16.6	15.3	14.4	13.4	13.0	11.5	11.4	5.0	5.0	210.1

Licence **6483** Well Name **South Person Unit No. 1 Prov. Diff** Dev **D** Mineral **CROWN**

UWI 102-06-08-002-29W1.00 Field Name **Person** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	621.0
GAS	2009	0.8	1.2	2.2	3.5	3.9	2.5	1.7	1.2	1.0	0.0	0.0	0.0	61.2
H2O	2009	13.6	12.1	14.4	15.7	14.6	15.1	12.4	11.7	12.3	0.0	0.0	0.0	403.5
OIL	2009	44.6	39.0	44.6	36.4	33.1	32.4	27.7	27.5	17.3	0.0	0.0	0.0	1,159.2
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	364.0
GAS	2008	3.9	4.3	2.5	4.9	5.0	4.1	1.5	3.5	2.6	4.3	0.5	0.5	43.2
H2O	2008	54.6	51.4	44.1	47.5	48.1	38.9	24.0	24.3	25.0	25.7	18.5	8.1	451.7
OIL	2008	87.5	71.5	57.2	53.1	51.0	42.6	27.3	30.0	30.9	32.2	17.0	14.6	559.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5	41.5	41.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	20.1	20.1

Licence **6484** Well Name **CNRL Person Prov.** Dev **H** Mineral **CROWN**

UWI 102-15-10-002-29W1.00 Field Name **Person** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	624.0
GAS	2009	1.4	0.0	0.0	3.3	3.5	3.2	3.4	3.5	3.5	0.0	0.0	0.0	76.8
H2O	2009	3.4	0.5	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	131.3
OIL	2009	54.4	52.1	52.2	50.9	53.6	52.1	47.5	45.5	44.6	0.0	0.0	0.0	1,417.0
DAY	2008	31.0	29.0	31.0	30.0	26.0	30.0	16.0	26.0	30.0	31.0	30.0	31.0	353.0
GAS	2008	7.5	7.5	3.4	2.9	2.6	2.2	3.1	2.7	4.6	4.6	3.2	3.2	52.5
H2O	2008	7.2	4.5	2.2	0.8	0.8	0.4	2.7	14.6	18.8	10.8	8.1	7.3	125.4
OIL	2008	170.3	125.0	92.8	75.2	71.2	68.8	47.5	33.9	54.8	64.6	54.7	49.8	1,434.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	6.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	43.6	43.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.3	73.3	73.3

Licence **6485** Well Name **South Person Unit No. 1** Dev **H** Mineral **CROWN**

UWI 105-07-07-007-20W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	668.0
H2O	2009	290.7	291.3	299.6	264.5	282.4	314.7	284.2	271.2	253.7	270.7	0.0	0.0	4,826.7
OIL	2009	40.3	37.1	37.9	36.1	29.7	22.4	21.8	16.5	14.5	15.1	0.0	0.0	525.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	366.0
H2O	2008	80.2	33.0	46.9	49.9	40.0	22.9	38.2	29.9	19.1	36.6	30.6	29.8	530.4
OIL	2008	207.2	150.1	97.1	146.6	98.6	58.6	104.4	86.0	81.8	69.8	71.7	63.4	1,338.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	15.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.3	73.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0	113.0

Licence **6486** Well Name **TriStar Waskada N7NTL** Dev **H** Mineral **FREEHOLD**

UWI 100-09-07-007-20W1.00 Field Name **Waskada** Pool Name **Mission Canyon 3 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	677.0
H2O	2009	24.3	22.2	24.8	22.4	22.6	21.2	21.6	22.1	20.9	22.3	0.0	0.0	1,141.7
OIL	2009	63.5	57.8	61.9	58.2	57.9	59.3	55.1	54.5	52.1	53.0	0.0	0.0	2,007.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	377.0
H2O	2008	137.1	117.1	131.0	137.8	68.8	48.0	42.9	36.8	30.1	28.6	24.5	25.0	915.3
OIL	2008	183.2	178.2	196.1	200.2	107.5	69.6	81.7	80.3	75.5	72.3	59.7	60.1	1,434.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	52.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.1	52.1

Licence **6487** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-16-17-007-19W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	671.0
H2O	2009	27.7	26.1	24.3	23.2	21.2	18.6	19.8	18.9	23.9	25.5	0.0	0.0	1,201.7
OIL	2009	102.1	90.7	83.2	84.9	82.5	81.6	77.1	75.1	75.5	76.6	0.0	0.0	2,730.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	376.0
H2O	2008	123.3	101.2	113.1	119.0	36.6	39.0	51.9	38.9	39.9	44.3	39.3	33.3	1,019.9
OIL	2008	197.5	144.4	119.8	114.5	106.2	140.4	118.2	114.4	114.4	112.1	107.5	103.1	1,614.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	52.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.1	52.1

Licence **6488** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-14-35-007-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

| Fluid | Year | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec

License **6504** Well Name **Tundra Sinclair Prov.** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 100-08-09-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	0.0	0.0	**668.0**
H2O	2009	40.3	33.8	36.9	39.7	40.0	35.1	37.5	35.2	32.8	27.8	0.0	0.0	**1,275.9**
OIL	2009	61.1	45.7	45.7	42.2	44.1	34.9	34.2	31.2	31.8	31.1	0.0	0.0	**1,549.1**
H2O	2009	29.0	29.0	31.0	30.0	30.0	47.2	46.6	49.8	48.4	33.0	0.0	0.0	**1,772.0**
OIL	2008	137.5	113.3	97.0	78.7	71.3	73.7	59.4	54.7	38.8	41.7	39.8	41.1	**916.8**
OIL	2008	178.6	136.2	113.9	92.4	82.7	63.3	69.6	64.3	72.9	63.1	62.7	62.6	**1,147.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.8	0.0	**69.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	0.0	**85.0**

Licence **6505** Well Name **Tundra et al Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 100-09-07-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	0.0	0.0	**668.0**
H2O	2009	40.3	33.8	36.9	39.7	40.0	35.1	37.5	35.2	32.8	27.8	0.0	0.0	**1,275.9**
OIL	2009	61.1	45.7	45.7	42.2	44.1	34.9	34.2	31.2	31.8	31.1	0.0	0.0	**1,549.1**
H2O	2009	29.0	29.0	31.0	30.0	30.0	47.2	46.6	49.8	48.4	33.0	0.0	0.0	**1,772.0**
OIL	2008	137.5	113.3	97.0	78.7	71.3	73.7	59.4	54.7	38.8	41.7	39.8	41.1	**916.8**
OIL	2008	178.6	136.2	113.9	92.4	82.7	63.3	69.6	64.3	72.9	63.1	62.7	62.6	**1,147.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.8	0.0	**69.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	0.0	**85.0**

Licence **6505** Well Name **Tundra et al Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 100-10-07-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**642.0**
H2O	2009	42.0	37.1	46.1	43.0	38.4	39.8	32.6	31.6	29.8	33.2	0.0	0.0	**1,129.5**
OIL	2009	51.0	51.8	55.7	54.2	51.0	53.1	49.5	51.5	49.2	40.1	0.0	0.0	**1,722.3**
H2O	2009	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**346.0**
OIL	2008	118.4	108.4	89.5	74.1	61.1	41.7	50.6	54.6	39.5	45.4	41.4	43.6	**768.9**
OIL	2008	136.3	135.1	125.9	115.5	132.3	131.0	89.8	77.7	66.4	66.3	60.6	62.1	**1,204.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	**5.2**

Licence **6533** Well Name **Tundra et al Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 100-11-07-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**648.0**
H2O	2009	32.3	28.5	31.9	29.9	23.8	22.2	16.5	15.8	15.6	19.1	0.0	0.0	**909.4**
OIL	2009	40.3	32.9	37.1	36.1	43.7	44.0	46.7	45.4	42.1	39.3	0.0	0.0	**1,143.6**
H2O	2009	30.0	29.0	31.0	30.0	30.0	28.0	29.0	29.0	30.0	31.0	0.0	0.0	**346.0**
OIL	2008	110.5	81.9	78.8	78.7	76.5	57.6	44.0	44.3	43.5	43.6	41.8	34.8	**575.2**
OIL	2008	110.5	81.9	78.8	78.7	76.5	57.6	44.0	44.3	43.5	43.6	41.8	34.8	**575.2**

Licence **6508** Well Name **Tundra et al Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 100-14-07-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**656.0**
H2O	2009	29.1	27.7	31.9	29.9	28.6	26.6	24.4	25.2	25.5	25.5	0.0	0.0	**892.0**
OIL	2009	34.1	31.4	39.7	37.1	29.7	31.2	31.1	28.3	26.1	25.9	0.0	0.0	**876.8**
H2O	2009	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	**353.2**
OIL	2008	92.7	82.1	63.4	63.0	54.8	51.4	40.9	41.6	37.5	38.1	35.0	29.8	**617.2**
OIL	2008	90.2	84.1	43.1	41.4	47.3	46.4	40.9	39.3	39.3	40.5	36.8	32.8	**548.3**

Licence **6508** Well Name **Tundra et al Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 100-15-07-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**604.0**
H2O	2009	29.0	24.6	28.4	26.5	26.6	23.2	23.1	22.1	17.9	19.1	0.0	0.0	**816.2**
OIL	2009	56.9	48.6	49.0	45.2	47.4	49.9	49.8	48.4	40.5	41.6	0.0	0.0	**1,370.6**
H2O	2009	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**302.0**
OIL	2008	162.2	142.6	120.0	102.1	90.1	40.5	3.0	52.0	48.0	48.0	30.7	32.4	**979.7**
OIL	2008	128.8	145.0	88.6	27.3	77.1	11.2	80.0	71.6	69.1	68.5	65.7	0.0	**793.2**

Licence **6510** Well Name **Tundra et al Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 101-34-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	24.0	31.0	26.0	29.0	28.0	27.0	26.0	30.0	27.0	0.0	0.0	**595.0**
H2O	2009	21.0	17.3	20.4	19.0	21.2	27.7	25.2	23.1	23.0	23.0	0.0	0.0	**521.8**
OIL	2009	31.0	26.7	37.1	36.8	44.2	37.9	36.4	35.1	42.0	37.3	0.0	0.0	**1,215.3**
H2O	2009	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**329.0**
OIL	2008	0.0	11.7	79.9	77.0	73.9	34.0	36.4	29.0	33.1	52.1	61.2	62.6	**573.2**
OIL	2008	0.0	205.9	111.7	69.8	69.3	68.6	78.4	71.1	76.5	36.8	29.9	29.8	**856.8**

Licence **6511** Well Name **Tundra et al Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 101-31-008-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	26.0	31.0	30.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2009	26.8	25.7	33.8	29.8	25.4	14.1	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2009	37.2	32.9	37.0	33.5	32.9	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
H2O	2009	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**341.0**
OIL	2008	113.4	96.3	93.9	77.4	67.1	51.2	45.4	48.9	45.4	39.2	21.5	27.8	**611.2**
OIL	2008	249.2	227.4	112.4	87.9	81.9	64.1	61.2	66.9	60.8	65.4	62.7	62.6	**1,301.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	**15.0**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.4	0.0	**45.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6513** Well Name **Tundra Sinclair** Prod. Formation **Bakken - Three Forks B** Field **FREEHOLD**

UWI 103-35-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**614.0**
H2O	2009	51.7	42.6	53.2	37.0	30.0	29.0	27.5	25.2	25.0	25.0	0.0	0.0	**1,066.4**
OIL	2009	43.4	39.4	52.6	58.8	66.2	62.6	60.1	57.5	55.0	57.9	0.0	0.0	**1,692.9**
H2O	2009	30.0	29.0	31.0	30.0	31.0	28.0	29.0	29.0	28.0	31.0	0.0	0.0	**746.7**
OIL	2008	2.5	158.8	69.7	52.6	28.6	62.6	70.1	60.0	53.5	56.9	52.0	53.1	**720.4**
OIL	2008	0.0	32.1	85.4	84.9	32.9	30.7	85.4	84.9	78.5	55.6	41.8	0.0	**612.1**

Licence **6514** Well Name **Tundra et al Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 103-18-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**623.0**
H2O	2009	19.4	15.9	17.7	16.1	19.5	19.9	19.8	18.9	18.9	19.1	0.0	0.0	**746.7**
OIL	2009	37.2	31.8	37.1	36.1	35.2	34.3	34.2	27.4	26.1	27.2	0.0	0.0	**1,081.9**
H2O	2009	1.0	18.0	31.0	30.0	31.0	29.0	29.0	29.0	28.0	31.0	30.0	31.0	**321.0**
OIL	2008	4.9	99.7	94.1	59.5	69.4	47.0	39.0	32.5	33.4	33.0	24.5	25.1	**562.1**
OIL	2008	2.0	82.0	77.0	53.7	59.9	51.2	50.0	46.0	42.3	42.6	35.6	35.5	**763.3**

Licence **6519** Well Name **Tundra et al Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 104-18-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**589.0**
H2O	2009	19.7	18.3	17.7	16.5	15.6	16.6	16.5	14.8	15.9	0.0	0.0	0.0	**756.2**
OIL	2009	50.2	45.6	46.4	45.2	42.4	43.7	43.6	37.6	37.6	39.3	0.0	0.0	**1,299.5**
H2O	2009	22.0	20.0	22.0	21.0	28.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**329.0**
OIL	2008	3.5	58.1	88.7	78.9	33.0	75.4	74.0	65.9	39.0	30.7	20.4	22.1	**589.7**
OIL	2008	2.0	82.0	77.0	53.7	52.3	51.2	50.0	97.4	96.4	67.0	59.2	50.4	**738.6**

Licence **6516** Well Name **Tundra et al Sinclair Prov.** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 101-34-008-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**607.0**
H2O	2009	18.7	14.0	15.4	14.3	12.7	12.5	11.3	12.0	12.0	12.4	0.0	0.0	**835.5**
OIL	2009	42.4	38.4	42.6	41.5	40.4	38.0	38.2	35.9	31.0	34.1	0.0	0.0	**1,224.0**
H2O	2009	22.0	18.0	18.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	29.0	31.0	**307.0**
OIL	2008	22.4	60.6	60.3	112.5	153.6	80.2	44.3	45.0	37.8	44.1	20.4	22.2	**701.4**
OIL	2008	2.0	82.0	77.0	53.7	115.0	51.2	50.0	46.0	42.3	42.6	42.4	47.7	**753.1**

Licence **6517** Well Name **Tundra et al Sinclair Prov.** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 102-34-008-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**622.0**
H2O	2009	22.8	18.8	18.4	17.2	18.8	22.0	20.3	19.6	20.1	20.0	0.0	0.0	**1,194.5**
OIL	2009	39.6	33.2	36.5	35.6	29.8	29.0	29.2	22.7	22.6	26.3	0.0	0.0	**1,044.1**
H2O	2009	1.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**327.0**
OIL	2008	16.9	97.4	94.1	115.6	155.8	101.1	71.6	72.5	67.9	73.6	25.4	25.5	**907.9**
OIL	2008	2.0	82.0	77.0	53.7	85.7	80.2	69.6	65.7	65.8	66.4	44.9	47.7	**789.5**

Licence **6518** Well Name **Tundra et al Sinclair Prov.** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 107-34-008-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	23.0	28.0	31.0	28.0	31.0	30.0	27.0	26.0	21.0	0.0	0.0	0.0	**576.0**
H2O	2009	33.7	30.7	28.4	25.2	38.9	41.8	33.9	30.1	30.0	0.0	0.0	0.0	**938.4**
OIL	2009	46.6	47.0	54.7	48.3	39.2	37.7	34.1	34.0	29.4	0.0	0.0	0.0	**1,770.4**
H2O	2008	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**331.0**
OIL	2008	46.6	101.6	57.0	55.7	72.2	63.2	47.8	43.5	42.0	45.6	35.1	45.7	**655.4**
OIL	2008	27.0	29.0	29.0	30.0	31.0	138.8	110.3	99.4	103.3	107.1	71.5	66.1	**1,284.4**

Licence **6519** Well Name **Tundra et al Sinclair Prov.** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 104-34-008-20W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **294**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	25.0	31.0	30.0	27.0	28.0	30.0	30.0	0.0	0.0	**620.0**
H2O	2009	68.3	41.9	43.4	34.0	47.9	51.4	41.9	39.8	35.9	35.9	0.0	0.0	**1,187.6**
OIL	2009	55.8	41.8	48.6	37.5	27.1	26.1	23.7	26.7	33.6	35.9	0.0	0.0	**1,316.0**
H2O	2009	15.9	19.4	16.4	15.5	14.6	13.4	11.0	10.9	10.8	31.0	28.0	31.0	**329.0**
OIL	2008	19.0	150.5	116.1	110.1	125.5	90.3	68.2	57.0	45.3	49.1	47.7	68.6	**948.3**
OIL	2008	3.0	82.0	77.0	53.7	92.1	89.6	91.1	78.8	68.4	72.3	57.6	57.5	**822.9**

Licence **6520** Well Name **Fairborne Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 102-09-007-20W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	165.5	64.7	10.2	0.0	0.0	0.5	0.0	0.0	**240.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.7	3.0	0.0	0.0	**46.7**

Licence **6521** Well Name **Tundra Regent** Prod. Formation **Bakken - Three Forks B** Field **FREEHOLD**

UWI 101-15-001-20W1.00 Field Name **Regent** Pool **Lodgepole WL A** Field Code **524A** Pool Code **524A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	28.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**657.0**
H2O	2009	7.4	6.3	6.3	5.7	7.1	6.8	7.2	6.2	6.6	6.0	0.0	0.0	**265.5**
OIL	2009	45.4	38.7	38.0	28.7	28.5	26.0	26.5	23.9	23.6	25.3	0.0	0.0	**949.6**
H2O	2009	27.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**360.0**
OIL	2008	32.0	14.8	16.0	14.8	14.1	13.6	13.1	12.6	12.0	11.7	8.6	7.5	**170.8**
OIL	2008	99.0	82.7	57.0	46.2	40.9	40.4	40.4	44.4	42.5	42.2	40.0	40.0	**615.4**

Licence **6522** Well Name **Lodgepole Waskada COM** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 106-23-001-25W1.00 Field Name **Waskada** Pool **Lower Amaranth A** Field Code **294**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	28.0	31.0	30.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**569.0**
H2O	2009	15.9	19.4	16.4	15.5	14.6	13.4	0.0	0.0	0.0	0.0	0.0	0.0	**484.9**
OIL	2009	37.9	45.3	40.7	37.4	33.7	31.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.6**
H2O	2008	2.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**333.0**
OIL	2008	37.7	72.1	47.1	33.7	31.1	27.8	24.2	29.9	22.4	20.2	16.2	24.3	**386.7**
OIL	2008	19.0	150.5	116.1	110.1	125.5	90.3	68.2	57.0	45.3	49.1	47.7	68.6	**948.3**

Licence **6520** Well Name **Fairborne Sinclair** Prod. Formation **Bakken - Three Forks B** Field **CROWN**

UWI 102-23-001-25W1.00 Field Name **Waskada** Pool **Mission Canyon 3a B** Field Code **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	2.4	4.6	3.0	2.1	2.0	1.8	1.5	1.9	1.4	1.3	1.0	1.5	**24.5**
OIL	2008	1.7	4.2	3.0	5.2	5.0	4.4	3.8	4.9	3.6	3.5	2.7	2.7	**50.8**

Licence **6524** Well Name **Relative Res Daily COM** Prod. Formation **Bakken - Three Forks B** Field **FREEHOLD**

UWI 104-07-009-28W1.00 Field Name **Sinclair** Pool **Bakken - Three Forks B** Field Code **628** Pool Code **628**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	24.0	25.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	24.0	0.0	0.0	**583.0**
H2O	2009	4.8	3.8	3.4	3.4	2.5	3.7	3.3	2.6	2.6	2.4	0.0	0.0	**348.8**
OIL	2009	10.9	7.4	6.3	7.2	7.9	5.4	6.0	5.4	4.8	0.0	0.0	0.0	**400.7**
H2O	2009	0.0	0.0	31.0	30.0	30.0	31.0	31.0	31.0	16.0	30.0	26.0	30.0	**301.0**
OIL	2008	0.0	54.6	42.7	34.1	32.5	30.3	23.2	24.9	12.6	51.5	5.0	3.8	**315.2**
OIL	2008	0.0	43.1	47.7	29.9	22.9	19.3	9.9	16.6	9.4	94.0	12.0	11.4	**316.2**

UWI 104-07-009-28W1.02 Field Name **Lodgepole** Pool **Lodgepole Y** Field Code **524Y

Licence 6538 Well Name **Tundra et al Sinclair DIR** Dev **D** Mineral **FREEHOLD**

UWI. 100.13-101-20W1.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**646.0**
H2O	2009	32.3	30.7	30.0	25.8	22.5	16.6	9.9	9.5	9.0	9.6	0.0	0.0	**811.5**
OIL	2009	51.0	48.6	43.0	38.6	37.4	34.3	24.9	24.2	23.2	24.2	0.0	0.0	**1,317.4**
H2O	2008	9.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**342.0**
OIL	2008	76.9	99.1	78.0	48.9	50.9	46.6	49.0	36.5	33.4	34.1	30.6	31.6	**615.6**
OIL	2008	65.4	124.5	114.5	97.8	88.9	82.6	79.1	72.4	67.2	65.5	59.7	50.4	**968.0**

Licence 6540 Well Name **1346329 AB Pierson H2NTL** Dev **H** Mineral **FREEHOLD**

UWI. 100.07-18-092-20W1.000 Field Name *Pierson* Pool Name *Lower Amaranth B* Field Code 2980 Pool Code 29B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	12.0	20.0	30.0	16.0	31.0	28.0	31.0	31.0	22.0	31.0	0.0	0.0	**531.0**
H2O	2009	16.8	46.1	28.9	21.4	42.7	15.5	16.6	15.4	17.4	20.8	0.0	0.0	**707.2**
OIL	2009	44.9	41.0	54.1	37.5	36.2	46.1	48.0	44.9	40.0	41.3	0.0	0.0	**1,092.7**
H2O	2008	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	14.0	**279.0**
OIL	2008	0.0	0.0	119.1	67.0	54.0	45.8	31.1	30.3	31.8	31.2	45.8	9.3	**465.4**
OIL	2008	0.0	0.0	115.8	88.4	76.4	65.7	71.3	64.3	56.2	53.7	46.9	26.0	**658.7**

Licence 6542 Well Name **Routledge Unit No. 1 H2NTL** Dev **H** Mineral **FREEHOLD**

UWI. 102.09-209-25W1.000 Field Name *Virden* Pool Name *Lodgepole C* Field Code 5 Pool Code 59C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	30.5	27.8	30.7	29.8	27.0	29.8	24.8	28.0	0.0	0.0	0.0	0.0	**541.1**
H2O	2009	2982.3	2642.2	2880.0	2745.0	2414.2	2403.1	2130.3	1176.6	0.0	0.0	0.0	0.0	**48,524.3**
OIL	2009	114.1	95.3	105.4	98.0	86.3	31.6	25.6	33.7	0.0	0.0	0.0	0.0	**3,158.9**
H2O	2008	0.0	161.0	1030.0	30.0	31.0	30.0	31.0	29.1	30.0	31.0	29.3	31.0	**512.3**
OIL	2008	0.0	1180.2	2791.4	3213.5	3180.4	2575.0	3107.4	3111.1	3021.3	3201.7	3057.0	3210.5	**31,649.5**
H2O	2008	0.0	275.2	1000.0	30.0	31.0	30.0	31.0	175.6	175.0	182.6	177.0	15.0	**2,571.4**

Licence 6543 Well Name **Enerplus Virden Prov. H2NTL** Dev **H** Mineral **CROWN**

UWI. 102.09-209-25W1.002 Field Name *Virden* Pool Name *Lodgepole C* Field Code 5 Pool Code 59C Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence 6544 Well Name **Tundra Regent H2NTL** Dev **H** Mineral **FREEHOLD**

UWI. 100.14-202-25W1.000 Field Name *Virden* Pool Name *Lodgepole Virden* Field Code 5 Pool Code 59E Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence 6545 Well Name **Tundra South Reston H2NTL** Dev **H** Mineral **FREEHOLD**

UWI. 100.01-106-20W2.000 Field Name *Other Areas* Pool Name *Mission Canyon 3 H* Field Code 9999 Pool Code 44H Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	28.0	31.0	30.0	31.0	30.0	22.0	29.0	30.0	31.0	0.0	0.0	**620.0**
H2O	2009	210.6	191.2	231.1	233.2	237.6	243.1	252.0	237.0	220.0	243.8	0.0	0.0	**3,811.7**
OIL	2009	204.2	192.1	197.8	203.5	176.1	149.8	111.2	131.1	130.7	112.5	0.0	0.0	**5,958.9**
H2O	2008	1.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**327.0**
OIL	2008	72.4	73.9	30.9	25.9	27.8	84.4	161.9	198.4	205.2	223.3	213.4	216.9	**1,534.4**
OIL	2008	0.0	636.4	1000.0	900.0	452.4	300.0	351.6	339.6	279.3	317.5	215.0	15.0	**4,349.9**

Licence 6546 Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI. 100.11-201-20W1.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	24.0	31.0	29.0	28.0	28.0	25.0	31.0	25.0	26.0	0.0	0.0	**591.0**
H2O	2009	27.9	23.1	21.9	21.8	27.1	22.7	20.4	29.4	24.2	25.6	0.0	0.0	**902.2**
OIL	2009	20.8	15.5	18.6	17.5	14.2	14.6	9.8	10.4	8.0	6.3	0.0	0.0	**390.7**
H2O	2008	1.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	26.0	27.0	29.0	31.0	**333.0**
OIL	2008	8.5	146.0	83.7	66.5	59.7	47.1	34.5	50.5	32.4	27.9	26.6	25.6	**631.7**
OIL	2008	0.0	54.8	18.8	15.2	18.8	16.2	14.1	15.1	12.9	22.9	17.3	16.1	**241.8**

Licence 6547 Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI. 100.05-206-20W2.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	28.0	29.0	28.0	29.0	28.0	25.0	31.0	25.0	26.0	0.0	0.0	**608.0**
H2O	2009	66.0	53.1	53.9	46.1	47.8	45.1	39.9	39.5	32.1	34.7	0.0	0.0	**1,626.9**
OIL	2009	29.2	26.1	28.3	26.6	25.2	22.5	22.8	24.3	20.6	23.2	0.0	0.0	**694.3**
H2O	2008	1.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**329.0**
OIL	2008	3.0	114.4	89.3	43.3	152.4	140.5	86.9	79.5	87.2	73.6	59.4	62.0	**1,164.3**
OIL	2008	3.0	114.4	89.3	43.3	45.3	37.4	36.9	33.7	30.8	29.8	24.0	24.0	**483.3**

Licence 6548 Well Name **1346329 AB Pierson H2NTL** Dev **H** Mineral **FREEHOLD**

UWI. 100.15-18-092-20W1.000 Field Name *Pierson* Pool Name *Lower Amaranth B* Field Code 2980 Pool Code 29B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	12.0	28.0	21.0	25.0	30.0	31.0	31.0	30.0	31.0	31.0	0.0	0.0	**543.0**
H2O	2009	4.9	9.2	5.2	9.7	4.9	4.3	2.1	3.6	3.5	4.5	0.0	0.0	**223.3**
OIL	2009	51.6	69.6	40.7	40.9	68.4	55.6	62.2	57.3	52.4	54.2	0.0	0.0	**1,453.3**
H2O	2008	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	17.0	**299.0**
OIL	2008	44.1	0.0	0.0	0.0	12.0	15.0	9.3	9.3	8.4	7.2	7.1	7.1	**164.2**
OIL	2008	0.0	27.4	38.3	14.2	102.0	75.0	69.2	75.7	59.6	71.1	63.1	25.0	**1,005.3**

Licence 6549 Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI. 100.04-18-087-20W1.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**618.0**
H2O	2009	22.6	20.7	21.3	19.9	18.7	18.1	18.8	17.2	17.9	19.1	0.0	0.0	**712.2**
OIL	2009	31.0	28.6	31.0	30.1	26.8	28.1	28.0	22.7	23.2	24.2	0.0	0.0	**771.2**
H2O	2008	1.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	**329.0**
OIL	2008	1.5	53.2	39.0	34.5	40.2	39.9	39.4	27.2	43.5	42.7	32.4	31.3	**515.2**
OIL	2008	0.5	69.0	52.2	46.8	69.3	51.3	31.4	30.5	33.2	33.7	29.9	29.0	**497.6**

Licence 6550 Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI. 100.05-18-087-20W1.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**628.0**
H2O	2009	23.5	21.1	22.1	21.0	20.8	19.3	18.6	18.6	14.9	15.9	0.0	0.0	**797.8**
OIL	2009	75.0	68.5	69.7	67.8	68.2	65.5	65.3	61.5	57.9	60.5	0.0	0.0	**1,917.0**
H2O	2008	1.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	**329.0**
OIL	2008	0.0	0.0	0.0	0.0	56.5	45.9	45.0	52.0	34.6	34.1	25.3	22.3	**315.7**
OIL	2008	197.3	220.7	106.2	103.3	90.5	90.5	103.7	102.7	81.9	87.2	78.6	77.6	**1,349.7**

Licence 6551 Well Name **EOG et al Waskada** Dev **V** Mineral **FREEHOLD**

UWI. 102.14-23-001-25W1.002 Field Name *Waskada* Pool Name *Lower Amaranth A* Field Code 2980 Pool Code 29A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	30.0	28.0	21.0	15.0	31.0	30.0	30.0	31.0	28.0	0.0	0.0	0.0	**580.0**
H2O	2009	19.6	16.8	11.8	12.1	17.3	14.7	14.0	13.2	11.2	0.0	0.0	0.0	**532.4**
OIL	2009	36.4	31.3	21.9	23.6	32.1	27.3	25.4	24.5	20.9	0.0	0.0	0.0	**966.9**
H2O	2008	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**403.0**
OIL	2008	26.8	24.1	24.1	19.5	36.1	32.7	31.6	31.6	34.4	24.9	21.9	21.9	**401.6**
OIL	2008	26.6	123.8	89.5	72.5	67.2	60.7	57.5	53.2	44.7	46.2	41.0	40.6	**723.5**

Licence 6552 Well Name **Tundra Regent H2NTL SWD** Dev **H** Mineral **FREEHOLD**

UWI. 102.15-22-006-22W1.02 Field Name *Lodgepole Virden* Field Code 5 Pool Code 53 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7492.6	0.0	0.0	**7,492.6**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence 6553 Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI. 100.12-07-090-20W1.000 Field Name *Bakken - Three Forks FF* Field Code 6237 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	1.0	1.0	1.0	5.0	31.0	30.0	31.0	30.0	29.0	31.0	0.0	0.0	**481.0**
H2O	2009	0.0	0.0	0.0	0.0	20.0	22.0	22.0	17.2	14.6	14.6	0.0	0.0	**447.7**
OIL	2009	0.1	0.1	0.1	5.9	13.6	9.5	9.0	7.3	6.3	6.2	0.0	0.0	**205.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**291.0**
OIL	2008	0.0	47.2	48.2	39.4	30.1	27.5	23.8	23.1	20.1	20.4	18.7	8.8	**307.3**
OIL	2008	0.0	0.0	0.0	0.0	14.1	12.3	10.9	9.4	9.6	9.6	9.6	9.6	**147.2**

Licence 6554 Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI. 102.04-24-007-20W1.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	0.0	0.0	**472.0**
H2O	2009	10.3	9.2	10.0	9.9	12.7	12.1	11.8	11.8	11.9	11.1	0.0	0.0	**317.7**
OIL	2009	82.4	74.3	74.2	75.3	78.8	72.8	71.5	62.4	60.8	54.7	0.0	0.0	**1,564.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	31.0	**176.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	134.2	118.0	110.5	17.0	15.3	12.6	**407.6**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	134.2	118.0	110.5	121.4	109.4	90.3	**683.8**

Licence 6555 Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI. 100.07-24-007-20W1.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	28.0	31.0	26.0	31.0	24.0	31.0	31.0	30.0	25.0	0.0	0.0	**609.0**
H2O	2009	9.9	9.2	10.6	11.4	13.3	12.2	12.6	12.6	11.9	10.3	0.0	0.0	**570.0**
OIL	2009	54.0	45.7	49.5	39.3	47.3	36.7	43.6	42.4	40.5	34.1	0.0	0.0	**1,477.9**
H2O	2008	1.0	24.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	30.0	**323.0**
OIL	2008	0.0	137.9	47.1	54.2	63.2	31.3	39.0	30.8	30.1	9.0	6.1	9.2	**457.9**
OIL	2008	0.0	137.9	47.1	54.2	115.7	94.0	85.8	84.6	84.6	73.6	66.7	49.2	**1,047.7**

Licence 6556 Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI. 102.03-09-005-30W1.000 Field Name *Lodgepole Virden* Field Code 5 Pool Code 53 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	29.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**611.0**
H2O	2009	27.7	30.7	33.9	32.4	31.9	33.2	32.7	31.6	29.8	28.8	0.0	0.0	**832.9**
OIL	2009	52.9	51.4	54.3	54.8	55.2	56.2	55.4	54.5	52.1	50.5	0.0	0.0	**1,514.9**
H2O	2008	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	**311.0**
OIL	2008	0.0	53.5	92.5	85.9	49.4	43.5	40.5	44.8	27.4	29.3	26.3	27.1	**520.2**
OIL	2008	0.0	53.5	92.5	85.9	112.9	99.7	89.7	77.7	66.6	57.3	50.0	49.2	**835.0**

Licence 6557 Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI. 100.04-09-089-20W1.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	29.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**611.0**
H2O	2009	27.7	30.7	33.9	32.4	31.9	33.2	32.7	31.6	29.8	28.8	0.0	0.0	**832.9**
OIL	2009	52.9	51.4	54.3	54.8	55.2	56.2	55.4	54.5	52.1	50.5	0.0	0.0	**1,514.9**
H2O	2008	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	31.0	**311.0**
OIL	2008	0.0	53.5	92.5	85.9	49.4	43.5	40.5	44.8	27.4	29.3	26.3	27.1	**520.2**
OIL	2008	0.0	53.5	92.5	85.9	112.9	99.7	89.7	77.7	66.6	57.3	50.0	49.2	**835.0**

Licence 6558 Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI. 100.04-09-089-20W2.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	29.0	28.0	30.0	30.0	29.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	**597.0**
H2O	2009	24.1	23.7	25.3	24.5	21.5	24.1	18.5	20.0	18.8	20.1	0.0	0.0	**787.4**
OIL	2009	57.9	56.3	51.0	50.0	50.4	54.6	46.4	49.3	47.2	49.2	0.0	0.0	**1,415.8**
H2O	2008	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	29.0	**302.0**
OIL	2008	34.7	34.1	30.1	63.0	56.8	44.7	32.4	50.5	32.0	33.9	27.5	25.0	**490.6**
OIL	2008	34.7	34.1	30.1	63.0	98.3	87.1	74.8	90.3	74.8	67.3	57.5	50.0	**761.9**

Licence 6559 Well Name **Tundra et al Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI. 100.06-09-089-20W1.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**603.0**
H2O	2009	37.9	33.1	33.1	27.1	28.8	29.4	29.4	26.9	26.9	24.6	0.0	0.0	**781.2**
OIL	2009	70.4	60.0	60.2	56.0	57.8	56.2	55.4	54.5	52.1	47.0	0.0	0.0	**1,755.9**
H2O	2008	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
OIL	2008	0.0	52.9	88.0	71.9	58.8	33.1	36.8	22.6	18.1	41.6	37.3	38.5	**497.6**
OIL	2008	0.0	52.9	88.0	71.9	110.3	97.3	94.2	77.5	68.2	109.8	94.0	89.4	**853.4**

Licence 6560 Well Name **Tundra et al Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI. 100.10-09-089-20W1.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**367.0**
H2O	2009	54.9	48.3	49.7	46.2	44.3	37.2	36.6	35.3	33.4	35.6	0.0	0.0	**656.7**
OIL	2009	93.0	61.7	71.2	69.3	71.5	68.0	67.0	66.0	63.1	65.9	0.0	0.0	**1,111.6**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	31.0	**66.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	110.1	111.8	**243.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	110.1	111.8	**243.1**

Licence 6561 Well Name **Tundra et al Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI. 100.15-09-089-20W1.000 Field Name *Bakken - Three Forks B* Field Code 6238 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**569.0**
H2O	2009	25.8	23.1	24.8	23.2	21.6	16.0	16.3	15.8	14.5	15.9	0.0	0.0	**691.6**
OIL	2009	77.5	52.9	55.7	54.2	55.1	49.9	49.3	48.4	45.3	48.4	0.0	0.0	**1,280.8**
H2O	2008	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
OIL	2008	0.0	0.0	134.4	75.5	47.5	17.7	48.6	32.0	43.1	40.9	35.0	35.0	**495.4**
OIL	2008	0.0	0.0	134.4	75.5	97.0	54.6	51.6	83.9	52.7	40.9	35.0	35.0	**744.1**

Licence 6562 Well Name **Routledge Unit No. 1 H2NTL** Dev **H** Mineral **FREEHOLD**

UWI. 102.03-05-010-25W1.000 Field Name *Lodgepole C* Field Code 5 Pool Code 53 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Oil	2009	31.0	26.9	29.7	30.0	28.0	30.0	20.5	27.0	29.5	26.5	0.0	0.0	**541.6**
H2O	2009	1730.6	1543.1	1693.4	1664.7	1626.9	1816.1	1667.0	1252.5	1744.9	1744.9	0.0	0.0	**31,202.9**
OIL	2009	153.5	99.5	109.3	106.3	104.8	114.9	76.5	103.8	107.0	92.9	0.0	0.0	**2,969.0**
H2O	2008	0.0	0.0	0.0	0.0	14.5	22.0	31.0	30.0	30.0	31.0	31.0

Licence *6569* Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

Licence *6570* Well Name *Leader Sinclair COM* Dev *V* Mineral *FREEHOLD*

Licence *6571* Well Name *Tundra Sinclair Prov. DIR* Dev *V* Mineral *CROWN*

Licence *6572* Well Name *Tundra Sinclair Prov. DIR* Dev *D* Mineral *CROWN*

Licence *6573* Well Name *Tundra Daly Prov. COM* Dev *V* Mineral *CROWN*

Licence *6574* Well Name *Tundra Sinclair HZNTL* Dev *H* Mineral *FREEHOLD*

Licence *6575* Well Name *Black Gold Sinclair COM* Dev *V* Mineral *FREEHOLD*

Licence *6576* Well Name *Tundra Sinclair* Dev *V* Mineral *FREEHOLD*

Licence *6577* Well Name *Lodgepole Daly COM* Dev *V* Mineral *FREEHOLD*

Licence *6578* Well Name *Tundra Regent HZNTL* Dev *H* Mineral *FREEHOLD*

Licence *6580* Well Name *Tundra et al Sinclair* Dev *V* Mineral *FREEHOLD*

Licence *6581* Well Name *Tundra Sinclair Prov. HZNTL* Dev *H* Mineral *CROWN*

Licence *6582* Well Name *Tundra et al Sinclair* Dev *V* Mineral *FREEHOLD*

Licence *6583* Well Name *White North Sinclair* Dev *V* Mineral *FREEHOLD*

Licence *6584* Well Name *Amber River Sinclair* Dev *V* Mineral *FREEHOLD*

Licence *6585* Well Name *Tundra Daly COM* Dev *V* Mineral *FREEHOLD*

Licence *6586* Well Name *CNRL Pierson* Dev *V* Mineral *CROWN*

License **6590** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI 100-04-30-042-20W6/1.00 Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	0.0	0.0	0.0	**539.0**
GAS	2009	0.9	1.9	0.6	2.1	2.3	2.6	2.9	2.7	3.0	0.0	0.0	0.0	**16.5**
H2O	2009	0.3	0.3	0.3	0.4	2.1	3.0	1.6	4.0	7.8	0.0	0.0	0.0	**19.8**
OIL	2008	44.8	35.4	40.4	37.6	34.8	32.2	32.4	25.0	31.4	29.1	0.0	0.0	**354.5**
GAS	2008	0.0	0.0	5.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**274.0**
H2O	2008	0.0	0.0	3.0	3.6	3.1	0.8	1.2	2.0	1.5	2.5	1.7	1.1	**17.5**
H2O	2008	0.0	0.0	23.5	31.1	16.8	0.3	0.5	0.6	0.7	0.6	0.6	0.4	**75.1**
OIL	2007	0.0	3.9	94.2	78.9	65.8	51.5	50.1	53.3	51.3	51.1	45.7	50.1	**543.0**

License **6599** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI 100-04-30-042-20W6/2.00 Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	8.0	7.0	8.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2009	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2009	5.5	5.1	5.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.0**
OIL	2008	2.1	1.9	1.9	1.3	30.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	**290.8**
GAS	2008	0.0	0.0	5.0	29.0	29.0	30.0	30.0	31.0	21.0	8.0	16.9	19.0	**218.0**
H2O	2008	0.0	0.0	0.0	3.1	2.7	1.6	1.2	2.2	1.4	0.7	1.3	0.6	**14.4**
OIL	2007	0.0	0.0	40.1	76.5	19.8	13.1	11.0	15.3	15.7	14.6	31.6	28.7	**266.4**
OIL	2006	0.0	0.0	0.0	11.8	11.7	11.7	0.0	2.8	2.7	4.9	0.0	0.0	**74.8**

License **6600** Well Name **Tundra Daly** Dev **V** Mineral **FREEHOLD**

UWI 100-04-12-039-20W6/1.00 Field Name **Daly** Pool Name **Baker - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**581.0**
GAS	2009	20.6	21.6	18.2	16.0	15.7	13.3	12.7	17.3	17.4	17.5	0.0	0.0	**542.7**
H2O	2009	30.9	32.4	27.4	24.9	25.3	24.2	24.5	29.2	26.0	21.7	0.0	0.0	**760.4**
OIL	2008	30.6	27.6	30.9	29.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**290.0**
GAS	2008	0.0	0.0	0.0	79.3	59.0	30.8	33.1	33.1	29.0	26.9	22.4	22.8	**362.7**
H2O	2008	0.0	0.0	0.0	29.2	20.9	68.7	67.2	44.3	43.4	40.3	39.4	34.1	**493.5**

License **6601** Well Name **Border Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-03-05-038-20W6/1.00 Field Name **Sinclair** Pool Name **Baker - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	27.0	31.0	23.0	30.0	24.0	29.0	31.0	29.0	30.0	0.0	**583.0**
GAS	2009	31.3	11.7	19.7	14.9	26.7	24.9	23.0	23.1	42.5	24.9	0.0	0.0	**540.3**
H2O	2009	17.4	30.7	26.0	26.0	28.8	39.7	39.7	33.4	27.3	27.6	0.0	0.0	**692.3**
OIL	2008	30.6	27.6	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**298.0**
GAS	2008	0.0	0.0	0.0	41.3	39.7	31.3	34.1	27.0	23.4	25.3	28.1	20.1	**295.5**
H2O	2008	0.0	0.0	0.0	14.5	14.3	11.7	12.1	12.7	10.7	10.8	10.1	10.2	**335.9**

License **6603** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 100-05-01-039-20W6/1.00 Field Name **Sinclair** Pool Name **Baker - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	27.0	28.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**566.0**
GAS	2009	25.0	15.8	14.2	18.0	18.9	20.1	25.7	19.5	14.5	29.9	0.0	0.0	**540.3**
H2O	2009	30.5	24.2	22.3	22.8	23.3	22.2	34.5	22.9	16.8	30.2	0.0	0.0	**614.2**
OIL	2008	29.4	26.5	29.7	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**277.2**
GAS	2008	0.0	0.0	84.9	50.2	40.7	31.4	35.7	27.7	23.3	21.8	19.2	12.8	**347.7**
H2O	2008	0.0	0.0	39.9	24.0	19.1	14.6	14.8	14.8	11.3	38.3	9.4	6.2	**192.4**

License **6604** Well Name **EOG Waskada HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 102-07-08-040-21W6/1.00 Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	28.0	30.0	31.0	17.0	27.0	7.0	30.0	31.0	0.0	0.0	**445.1**
GAS	2009	113.0	95.6	97.1	99.1	87.6	47.8	63.0	19.6	91.1	91.3	0.0	0.0	**2,002.1**
H2O	2009	355.8	299.6	289.8	298.1	253.3	128.2	192.4	58.7	223.5	222.7	0.0	0.0	**5,937.5**
OIL	2008	30.6	27.6	30.9	29.9	31.0	2.6	30.0	31.0	30.0	30.3	31.0	31.0	**185.1**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.1	252.3	191.9	152.1	123.2	**1,229.3**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.0	750.5	550.2	439.0	382.4	**3,615.4**

License **6605** Well Name **Leader Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI 100-08-33-038-20W6/1.00 Field Name **Sinclair** Pool Name **Lodgepole I** Field Code **16** Unit **59I**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**496.0**
GAS	2009	3.2	4.0	0.5	4.2	4.0	3.8	3.3	3.2	3.2	3.2	0.0	0.0	**161.3**
H2O	2009	56.9	42.6	47.2	45.6	42.8	40.3	39.0	38.5	34.6	32.8	0.0	0.0	**982.9**
OIL	2008	30.6	27.6	30.9	29.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**362.0**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	13.8	53.4	7.0	4.5	4.2	3.8	**129.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	17.2	16.6	12.5	9.6	8.2	6.8	**70.9**

License **6606** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI 100-11-04-042-20W6/1.00 Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**420.0**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.0	0.0	0.0	0.0	**4.1**
H2O	2009	16.0	14.3	14.8	14.2	13.0	13.3	15.2	13.1	12.2	0.0	0.0	0.0	**346.6**
OIL	2008	18.6	20.2	22.1	18.7	19.6	18.3	16.7	17.0	16.9	0.0	0.0	0.0	**359.4**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	27.0	**157.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	64.0	51.3	32.7	25.7	**220.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	57.9	46.9	30.4	24.0	**191.3**

License **6607** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI 102-14-24-042-20W6/1.00 Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	5.0	28.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	0.0	0.0	0.0	**375.0**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.5	0.0	0.0	0.0	**5.2**
H2O	2009	2.5	25.4	17.2	10.0	7.1	4.0	3.1	6.2	6.5	0.0	0.0	0.0	**241.4**
OIL	2008	5.5	62.6	43.6	35.4	35.0	18.9	15.1	31.5	34.5	0.0	0.0	0.0	**565.6**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	27.0	31.0	**157.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	44.6	26.7	22.7	20.6	**159.4**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	68.7	60.4	53.7	48.1	**283.1**

License **6608** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI 102-16-25-040-20W6/1.00 Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.0	28.0	31.0	29.0	30.0	27.0	28.0	30.0	30.0	0.0	0.0	0.0	**468.0**
GAS	2009	2.1	3.4	2.0	2.5	1.5	1.3	2.8	2.5	2.5	0.0	0.0	0.0	**33.6**
H2O	2009	0.3	0.3	0.3	1.9	2.9	2.1	3.1	0.0	3.2	0.0	0.0	0.0	**68.9**
OIL	2008	26.2	34.3	37.9	18.2	19.1	27.7	27.8	25.6	26.6	16.1	0.0	0.0	**478.6**
GAS	2008	0.0	0.0	5.0	30.0	28.0	29.0	31.0	4.0	0.0	19.0	28.0	31.0	**205.0**
H2O	2008	0.0	0.0	0.0	3.7	4.0	2.7	2.7	0.2	0.0	1.0	0.0	0.0	**13.8**
OIL	2007	0.0	0.0	26.8	15.5	9.2	3.3	0.3	0.0	0.0	0.0	0.0	0.0	**55.1**
OIL	2006	0.0	0.0	0.0	0.0	37.5	37.5	37.0	4.3	0.0	11.4	0.0	0.0	**246.0**

License **6609** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI 102-03-25-040-20W6/1.00 Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	29.0	27.0	30.0	29.0	31.0	25.0	0.0	0.0	0.0	**531.0**
GAS	2009	2.0	0.0	0.0	3.2	2.6	3.2	1.5	2.3	2.0	0.0	0.0	0.0	**35.8**
H2O	2009	0.3	0.3	0.3	0.3	29.5	7.1	3.6	7.3	7.9	0.0	0.0	0.0	**137.5**
OIL	2008	44.8	35.5	44.1	43.2	29.7	30.0	30.0	27.4	28.5	0.0	0.0	0.0	**1,025.7**
GAS	2008	0.0	0.0	3.0	40.7	29.0	30.0	30.0	29.0	30.0	31.0	27.0	31.0	**270.0**
H2O	2008	0.0	0.0	2.3	2.1	2.3	0.3	0.3	0.2	1.4	2.3	1.4	0.3	**19.0**
OIL	2007	0.0	0.0	37.7	40.7	0.5	0.3	0.3	0.3	0.3	0.4	0.3	0.2	**80.9**
OIL	2006	0.0	0.0	0.0	0.0	105.9	281.5	0.0	0.0	0.0	57.3	0.0	0.0	**668.0**

License **6610** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI 100-06-05-007-19W0/1.00 Field Name **Sinclair** Pool Name **Baker - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**491.0**
GAS	2009	49.6	49.2	51.7	46.3	45.1	36.5	36.3	32.4	31.3	32.3	0.0	0.0	**858.4**
H2O	2009	18.3	17.1	20.8	21.1	21.0	15.6	15.6	14.1	13.0	14.8	0.0	0.0	**345.7**
OIL	2008	30.6	27.6	30.9	29.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**189.0**
GAS	2008	0.0	0.0	0.0	0.0	64.0	64.0	78.0	71.8	48.9	45.6	37.5	37.9	**447.7**
H2O	2008	0.0	0.0	0.0	0.0	5.0	10.0	10.0	8.0	33.7	19.5	15.4	15.5	**117.1**

License **6611** Well Name **1346329 AB Pierson HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100-09-07-002-20W6/1.00 Field Name **Sinclair** Pool Name **Baker - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	4.0	0.0	6.0	0.0	7.0	20.0	20.0	12.0	26.0	27.0	0.0	0.0	**239.0**
GAS	2009	21.5	0.0	32.9	0.0	23.4	18.8	18.3	20.1	17.9	22.9	0.0	0.0	**558.2**
H2O	2009	0.9	0.0	8.1	0.0	22.5	4.6	7.1	5.0	4.4	5.7	0.0	0.0	**115.2**
OIL	2008	30.6	27.6	30.9	29.9	19.0	12.0	13.0	11.0	8.0	9.0	4.0	4.0	**174.2**
GAS	2008	0.0	0.0	56.0	73.6	42.0	34.4	44.1	38.9	20.9	19.6	23.0	10.1	**372.6**
H2O	2008	0.0	0.0	1.8	15.3	9.0	7.1	7.9	4.4	11.7	3.4	2.5	5.0	**67.3**

License **6612** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100-03-30-002-20W6/1.00 Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Unit **42E**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	28.0	30.0	29.0	28.0	27.0	30.0	0.0	0.0	0.0	**533.0**
GAS	2009	3.8	4.1	0.5	4.2	4.5	4.3	3.1	2.8	2.8	0.0	0.0	0.0	**74.3**
H2O	2009	25.4	21.6	91.6	102.4	109.8	110.4	103.9	87.1	84.4	0.0	0.0	0.0	**1,329.9**
OIL	2008	302.2	264.2	280.2	264.5	214.0	199.0	188.0	181.0	190.6	28.0	31.0	29.0	**2,496.2**
GAS	2008	0.0	0.0	120.0	28.0	26.0	30.0	30.0	30.0	29.0	30.0	28.0	29.0	**272.0**
H2O	2008	0.0	0.0	28.0	26.0	26.0	30.0	30.0	30.0	29.0	30.0	28.0	29.0	**3,164.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	14.3	0.0	9.8	11.6	55.5	72.7	78.9	**1,583.3**
OIL	2006	0.0	0.0	249.2	621.5	578.1	570.8	498.7	472.4	424.9	376.5	313.3	294.4	**4,399.3**

License **6613** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **CROWN**

UWI 102-16-32-007-29W1/1.00 Field Name **Sinclair** Pool Name **Lodgepole** Field Code **16** Unit **59**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2009	7332.0	6818.0	9977.0	10182.0	10617.0	10385.0	10217.0	10449.0	12132.0	15236.0	0.0	0.0	**154,847.2**
WSR	2008	0.0	0.0	0.0	0.0	5417.0	5579.0	5948.0	6242.0	6248.0	4906.0	6019.0	5132.0	**51,491.2**

License **6616** Well Name **Tundra Sinclair** Dev **H** Mineral **FREEHOLD**

UWI 100-08-35-006-20W6/1.00 Field Name **Sinclair** Pool Name **Baker - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	24.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**501.0**
GAS	2009	25.2	25.2	25.7	24.2	25.1	21.4	21.8	22.3	19.4	19.0	0.0	0.0	**536.2**
H2O	2009	27.3	27.3	27.7	26.3	23.1	21.6	21.8	22.3	19.4	20.0	0.0	0.0	**586.7**
OIL	2008	30.6	27.6	30.9	29.9	1.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**288.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	89.5	54.4	36.3	34.5	33.6	29.0	28.6	**305.9**
OIL	2007	0.0	0.0	0.0	0.0	2.0	36.2	32.8	37.4	36.4	36.4	31.0	29.0	**349.9**

License **6617** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100-13-25-039-20W6/1.00 Field Name **Sinclair** Pool Name **Baker - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**583.0**
GAS	2009	162.1	161.4	165.1	149.3	180.0	118.0	133.0	131.7	97.1	86.1	0.0	0.0	**4,567.4**
H2O	2009	127.6	107.6	97.4	103.2	121.8	70.2	66.4	66.9	55.6	49.5	0.0	0.0	**3,255.3**
OIL	2008	0.0	0.0	120.0	28.0	26.0	30.0	30.0	30.0	29.0	31.0	29.0	29.0	**431.0**
GAS	2008	0.0	0.0	234.4	344.2	491.5	447.3	415.3	322.4	258.1	231.2	211.6	208.7	**3,164.7**
H2O	2008	0.0	0.0	284.4	274.3	347.5	301.3	275.0	274.7	219.9	194.1	169.2	169.2	**2,309.1**

License **6618** Well Name **Regent HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100-05-26-009-22W5/1.00 Field Name **Regent** Pool Name **Lodgepole Viroqua Viroqua Viroqua

Licence 6667 Well Name White North Sinclair COM Dev V Mineral FREEHOLD

UWI 100.06-27-009-29W1.000 Field Name Sinclair Pool Name Lodgepole F Field code 16 Field Code 16B Pool Code 59F Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	484.0
H2O	2009	31.7	23.3	21.1	30.0	24.1	23.5	22.8	15.6	20.1	15.6	0.0	0.0	529.0
OIL	2009	37.0	22.9	37.1	27.7	27.7	23.0	28.0	20.7	23.8	22.9	0.0	0.0	586.5
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	183.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	94.4	56.5	41.4	40.8	31.4	27.7	292.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	84.2	68.3	48.7	43.9	37.8	32.6	315.7

Licence 6667 Well Name Tundra Sinclair NUMBER 1 Dev H

UWI 100.06-27-008-29W1.02 Field Name Sinclair Pool Name Bakken - Three Forks B Field code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	484.0
OIL	2008	40.4	29.7	26.9	38.1	30.7	29.8	29.0	19.9	25.5	19.9	0.0	0.0	661.8
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	0.0	0.0	123.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	30.0	183.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	120.1	72.0	52.6	52.0	40.0	35.3	372.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	107.1	86.9	61.9	55.8	48.0	41.7	401.4

Licence 6668 Well Name Tundra Sinclair NUMBER 1 Dev H

UWI 102.01-08-009-29W1.000 Field Name Sinclair Pool Name Bakken - Three Forks B Field code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	0.0	0.0	467.0
OIL	2009	228.2	186.8	169.7	170.9	143.1	68.7	131.6	113.8	105.0	99.0	0.0	0.0	3,062.3
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	303.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	22.6	26.0	30.0	31.0	30.0	30.0	169.6
H2O	2008	85.3	64.6	68.1	68.6	75.9	70.9	66.9	41.6	57.3	53.1	0.0	0.0	1,402.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	64.5	34.7	137.0	149.2	127.4	227.9	740.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	121.0	101.4	76.2	77.8	46.7	47.4	470.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	145.4	163.9	112.3	115.8	104.7	87.9	730.0

Licence 6673 Well Name CNRL Pierson Dev V

UWI 100.16-23-002-29W1.00 Field Name Sinclair Pool Name Mission Canyon 3b Field code 7 Pool Code 42L Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	14.0	31.0	30.0	0.0	31.0	24.0	0.0	0.0	0.0	342.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	219.9	207.3	225.4	116.2	232.2	238.9	0.0	249.6	161.2	0.0	0.0	0.0	2,376.7
OIL	2009	41.0	36.6	27.3	13.4	23.6	17.6	0.0	16.4	9.4	0.0	0.0	0.0	396.5
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	26.0	31.0	30.0	31.0	122.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	137.0	149.2	127.4	227.9	726.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	63.5	47.0	43.6	43.2	213.0

Licence 6674 Well Name CNRL Pierson Dev V

UWI 100.14-24-002-29W1.00 Field Name Lower Amaranth B Field code 7 Pool Code 29B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	0.0	0.0	0.0	430.0
GAS	2009	0.7	1.1	0.3	0.0	2.2	1.9	2.1	2.4	2.3	0.0	0.0	0.0	23.2
H2O	2009	4.9	6.3	8.4	9.8	6.1	5.1	1.5	0.0	0.0	0.0	0.0	0.0	156.1
OIL	2009	10.5	6.1	5.2	4.5	7.1	7.2	6.4	6.9	6.9	0.0	0.0	0.0	179.0
OIL	2008	41.0	36.6	27.3	13.4	23.6	17.6	0.0	16.4	9.4	31.0	27.0	31.0	158.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	4.5	3.0	2.2	10.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1	9.6	3.3	2.1	1.8	102.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	7.9	23.3	23.2	23.1	20.2	20.5	118.2

Licence 6675 Well Name CNRL Pierson Dev V

UWI 100.16-24-002-29W1.00 Field Name Lower Amaranth B Field code 7 Pool Code 29B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	25.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	30.0	0.0	0.0	416.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.6	0.0	0.0	0.0	3.5
H2O	2009	1.3	1.4	1.6	1.3	1.3	1.8	1.8	7.0	6.5	0.0	0.0	0.0	128.7
OIL	2009	28.7	30.7	34.5	31.3	29.8	28.7	24.8	21.9	21.1	0.0	0.0	0.0	588.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	24.8	21.1	30.0	31.0	28.0	31.0	157.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	26.0	34.8	35.7	8.1	2.1	1.8	103.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	30.0	85.7	85.3	58.1	43.2	43.3	345.6

Licence 6676 Well Name CNRL Pierson HZNTL Dev H

UWI 102.16-14-003-29W1.00 Field Name Sinclair Pool Name Mission Canyon 3b E Field code 42E Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	20.0	21.0	0.0	0.0	0.0	0.0	422.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	1.4
H2O	2009	630.0	662.9	652.8	697.8	640.3	612.5	671.5	419.3	480.4	0.0	0.0	0.0	9,744.6
OIL	2009	86.1	68.2	76.5	75.9	79.1	73.8	49.4	46.9	0.0	0.0	0.0	0.0	1,190.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	27.0	30.0	171.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	644.4	832.1	798.8	802.6	678.6	520.6	4,277.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	219.8	413.4	255.2	214.7	146.4	105.7	1,355.2

Licence 6677 Well Name CNRL Pierson Dev V

UWI 102.02-25-002-29W1.00 Field Name Lower Amaranth B Field code 7 Pool Code 29B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	9.0	27.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	383.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2	0.0	0.0	0.0	0.0	4.4
H2O	2009	0.3	0.9	0.9	0.8	0.5	5.2	6.8	6.7	14.0	0.0	0.0	0.0	77.3
OIL	2009	7.6	25.4	26.8	23.2	19.6	13.1	11.7	12.4	10.7	0.0	0.0	0.0	318.7
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	27.0	31.0	153.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	21.4	19.4	3.8	2.2	0.9	0.4	48.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	6.1	44.4	39.8	35.5	28.3	14.1	168.2

Licence 6678 Well Name Border Sinclair Dev V

UWI 102.02-35-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	24.0	29.0	24.0	23.0	31.0	29.0	29.0	0.0	0.0	453.0
H2O	2009	63.2	46.6	39.5	47.2	49.6	33.8	59.1	48.6	39.0	40.0	0.0	0.0	1,117.3
OIL	2009	26.1	2.7	36.5	20.4	18.7	14.8	11.4	19.1	18.2	17.4	0.0	0.0	425.5
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	31.0	29.0	31.0	175.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	199.6	109.2	89.1	75.4	72.3	84.9	630.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	59.3	53.9	33.9	31.9	18.1	8.1	205.2

Licence 6681 Well Name Tundra Sinclair HZNTL Dev H

UWI 102.01-26-008-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	456.0
H2O	2009	865.1	639.6	690.1	662.1	650.9	564.0	575.0	561.1	453.1	466.4	0.0	0.0	9,261.5
OIL	2009	233.4	210.4	241.7	223.2	212.7	208.7	202.9	213.2	154.1	95.4	0.0	0.0	2,955.2
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	153.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	9.5	553.3	501.1	595.6	678.7	775.8	3,114.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	9.0	181.2	188.7	132.6	194.4	226.6	932.5

Licence 6682 Well Name Sinclair Prov. HZNTL Dev H

UWI 100.09-26-008-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	322.0
H2O	2009	480.2	513.9	552.1	594.2	556.6	533.0	344.6	448.2	424.1	420.0	0.0	0.0	5,269.7
OIL	2009	338.2	402.4	452.4	339.0	260.6	244.1	198.1	251.7	173.0	153.0	0.0	0.0	3,083.8
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	29.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	423.6	447.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	252.0	256.1

Licence 6683 Well Name Sinclair Prov. Dev V

UWI 100.01-20-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	340.0
H2O	2009	95.9	61.5	71.0	66.1	32.5	29.3	29.7	28.4	22.3	0.0	0.0	0.0	698.2
OIL	2009	96.0	71.4	77.4	75.3	37.9	34.3	34.2	33.3	31.5	30.2	0.0	0.0	698.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	31.0	42.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	63.1	168.9	234.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	135.6	174.3

Licence 6684 Well Name Sinclair Prov. Dev V

UWI 102.02-20-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	452.0
H2O	2009	288.8	292.0	307.8	320.4	316.3	311.3	223.6	216.2	179.2	227.9	0.0	0.0	4,967.8
OIL	2009	236.7	157.7	135.2	134.4	136.7	119.9	111.0	104.0	92.0	85.5	0.0	0.0	2,529.4
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	27.0	30.0	31.0	150.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0	424.7	304.8	475.4	502.3	413.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.2	205.7	164.2	227.9	227.9	2,282.0

Licence 6686 Well Name South Pierson Unit No. 1 Prov. HZNTL Dev H

UWI 102.07-16-002-29W1.00 Field Name Lower Amaranth-Mission Canyon 3b A Field code 354 Pool Code 35A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	1.0	10.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	379.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	1.6	0.0	0.0	0.0	3.9
H2O	2009	548.2	19.3	180.7	606.4	490.2	488.8	464.6	476.6	461.6	0.0	0.0	0.0	6,967.3
OIL	2009	142.7	4.8	47.2	139.3	86.5	84.2	105.3	103.4	106.5	0.0	0.0	0.0	1,178.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	28.0	31.0	30.0	156.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	211.4	0.0	0.0	634.0	621.7	534.5	2,329.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	73.9	192.4	206.0	191.4	146.5	140.9	951.1

Licence 6687 Well Name Tundra Regent HZNTL Dev H

UWI 100.07-16-002-29W1.02 Field Name Sinclair Pool Name Mission Canyon 3b E Field code 354 Pool Code 35A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence 6688 Well Name Tundra Regent HZNTL Dev H

UWI 104.03-09-029W1.03 Field Name Lodgepole Virden B Field code 13 Pool Code 53B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licence 6689 Well Name Sinclair Unit No. 4 Prov. HZNTL Dev H

UWI 104.11-01-030W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field code 16 Pool Code 62B Unit 4

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	23.4	31.0	30.0	31.0	29.8	30.5	22.0	30.0	30.8	0.0	0.0	417.3
H2O	2009	532.1	404.4	487.2	481.9	401.4	355.1	350.4	251.7	304.0	278.8	0.0	0.0	7,066.4
OIL	2009	167.3	99.0	140.8	114.3	103.7	96.2	98.6	64.1	77.0	69.2	0.0	0.0	2,077.2
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	327.0
H2O	2009	67.6	59.9	69.2	59.4	54.0	63.3	49.3	42.7	0.0	0.0	0.0	0.0	1,127.8
OIL	2009	24.8	27.7	31.0	30.0	31.0	30.8	30.0	30.8	30.0	30.3	0.0	0.0	429.9
H2O	2009	302.9	233.3	223.6	231.8	240.7	189.4	181.2	255.8	209.1	211.6	0.0	0.0	4,544.3
GAS	2009	68.3	59.9	59.4	54.5	63.3	49.3	42.5	45.5	45.3	45.4	0.0	0.0	1,232.4
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	363.1	723.2	480.6	388.1	329.9	2,284.9
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.0	246.8	144.3	104.1	96.4	699.0

Licence 6692 Well Name Sinclair Prov. Dev V

UWI 104.11-01-030W1.02 Field Name Sinclair Pool Name Bakken - Three Forks B Field code 16 Pool Code 62B Unit 4

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	0.0	0.0	467.0
OIL	2009	228.2	186.8	169.7	170.9	143.1	68.7	131.6	113.8	105.0	99.0	0.0	0.0	3,062.3
GAS	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	303.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	22.6	26.0	30.0	31.0	30.0	30.0	169.6
H2O	2008	85.3	64.6	68.1	68.6	75.9	70.9	66.9	41.6	57.3	53.1	0.0	0.0	1,402.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	64.5	34.7	137.0	149.2	127.4	227.9	740.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	121.0	101.4	76.2	77.8	46.7	47.4	470.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	145.4	163.9	112.3	115.8	104.7	87.9	730.0

Licence 6693 Well Name Fox Oil Daly COM Dev V

UWI 102.13-23-009-29W1.00 Field Name Daly Pool Name Lodgepole B Field code 1 Pool Code 59B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	334.0
H2O	2009	50.0	32.0	35.0	27.4	0.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	490.8
GAS	2009	28.1	20.0	43.4	41.0	0.0	28.2	0.0	0.0	0.0	0.0	0.0	0.0	390.4
OIL	2009	31.0	28.0	31.0	30.0	0.0	31.0	0.0	0.0	0.0	31.0	30.0	30.0	1,350.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	19.0	72.0	55.0	65.0	54.0	36.0	301.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	39.0	30.0	33.0	155.0

Licence 6694 Well Name Tundra Sinclair Dev V

UWI 102.13-23-009-29W1.00 Field Name Daly Pool Name Lodgepole B Field code 1 Pool Code 59B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	334.0
H2O	2009	48.0	30.0	41.7	20.6	0.0	18.9	0.0	0.0	0.0	0.0	0.0	0.0	448.2
GAS	2009	27.1	19.1	32.8	32.0	0.0	21.2	0.0	0.0	0.0	0.0	0.0	0.0	353.9
OIL	2009	31.0	28.0	31.0	30.0	0.0	31.0	0.0	31.0	30.0	31.0	30.0	31.0	184.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	70.0	70.0	30.0	30.0	30.0	35.0	289.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	16.0	56.0	51.7	55.1	35.0	32.2	222.9

Licence 6696 Well Name Tundra Sinclair Dev V

UWI 100.01-30-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	464.0
OIL	2009	29.7	25.4	27.5	23.2	23.4	23.6	24.8	23.7	22.0	22.1	0.0	0.0	354.3
H2O	2009

Licence **6702** Well Name **Tundra Sinclair Prov.** Dev **I** Mineral **CROWN**

Unit 1 200.10-360-29W1.000 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**462.0**
H2O	2009	32.3	30.7	33.2	25.6	21.9	17.7	13.2	12.6	11.9	12.7	0.0	0.0	**211.8**
GAS	2009	52.7	48.6	46.6	39.7	38.1	33.3	31.1	31.7	31.8	35.1	0.0	0.0	**357.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9	87.6	62.7	43.5	37.0	**34.4**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	127.4	90.3	71.6	56.5	**52.1**

Licence **6703** Well Name **Tundra Sinclair Prov.** Dev **I** Mineral **CROWN**

Unit 1 200.11-36-30W2/00.0 Post Name **Sinclair** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**450.0**
H2O	2009	31.4	27.7	28.2	25.5	20.5	19.3	16.5	15.6	12.1	9.8	0.0	0.0	**206.6**
GAS	2009	23.9	20.0	18.8	17.7	19.8	16.2	18.7	18.2	17.4	17.4	0.0	0.0	**203.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	30.0	31.0	31.0	**156.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.4	73.3	49.8	40.0	36.9	**35.9**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	65.6	39.2	25.6	20.1	**23.9**

Licence **6704** Well Name **EOG et al Waskada** Dev **I** Mineral **FREEHOLD**

Unit 1 200.11-23-00E2/00.0 Post Name **Lower Amaranth A** Field Code **46** Pool Code **29A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	27.0	20.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**411.0**
H2O	2009	31.3	29.8	19.9	19.0	32.0	22.0	21.7	21.1	19.2	19.9	0.0	0.0	**304.0**
GAS	2009	80.5	76.6	51.3	48.7	82.4	56.6	55.8	54.8	49.4	48.6	0.0	0.0	**1,263.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	26.0	30.0	29.0	**138.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3	55.3	44.3	39.9	**36.1**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.5	142.2	113.8	102.8	92.7	**68.1**

Licence **6706** Well Name **Tundra Sinclair Prov. NCPTL** Dev **H** Mineral **CROWN**

Unit 1 200.16-06-30B2/00.0 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	0.0	0.0	**421.0**
H2O	2009	105.5	70.7	86.0	62.5	53.4	48.7	47.8	43.1	35.6	33.6	0.0	0.0	**1,256.7**
GAS	2009	560.9	449.1	456.5	351.1	320.4	269.2	255.9	246.3	235.2	176.6	0.0	0.0	**5,117.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	31.0	30.0	31.0	**124.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.8	92.0	154.0	158.5	**135.2**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.7	302.5	414.8	433.9	**577.5**

Licence **6707** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

Unit 1 200.10-24-30W2/00.0 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	29.0	30.0	31.0	24.0	31.0	31.0	26.0	31.0	0.0	0.0	**443.0**
H2O	2009	9.7	9.2	10.0	9.9	10.0	9.0	12.5	10.3	10.3	12.7	0.0	0.0	**103.6**
GAS	2009	70.2	62.9	61.5	60.2	63.0	47.1	52.9	51.5	41.5	45.3	0.0	0.0	**980.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	27.0	30.0	31.0	**124.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.9	90.0	43.5	19.2	9.2	**9.5**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.1	104.9	67.9	67.8	32.2	**42.7**

Licence **6708** Well Name **Antler River Sinclair** Dev **I** Mineral **CROWN**

Unit 1 200.15-15-30B2/00.0 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	24.0	25.0	26.0	15.0	25.0	22.0	28.0	0.0	0.0	0.0	0.0	0.0	**276.0**
H2O	2009	49.5	33.9	39.0	17.8	25.5	29.4	31.2	0.0	0.0	13.0	0.0	0.0	**507.0**
GAS	2009	21.2	14.5	16.7	7.8	16.1	13.2	21.0	0.0	0.0	0.0	0.0	0.0	**242.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9	63.7	59.5	46.2	**20.2**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	40.6	35.5	24.9	**8.6**

Licence **6709** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

Unit 1 200.16-06-30B2/00.0 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**439.0**
H2O	2009	282.3	264.4	454.0	254.4	203.4	153.8	157.0	155.9	136.9	142.6	0.0	0.0	**2,185.3**
GAS	2009	614.8	485.0	493.7	448.8	447.2	443.0	362.6	325.3	301.4	298.2	0.0	0.0	**6,831.6**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.8	381.2	429.8	384.7	**282.9**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.8	510.4	613.1	683.2	**541.3**

Licence **6710** Well Name **Tundra Daly HZNTL** Dev **H** Mineral **CROWN**

Unit 1 200.16-08-30B2/00.0 Post Name **Bakken EF** Field Code **46** Pool Code **40FF**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**438.0**
H2O	2009	402.7	466.4	553.7	414.9	456.0	366.6	246.0	244.8	204.8	184.8	0.0	0.0	**4,955.6**
GAS	2009	387.3	338.2	335.1	345.8	352.6	255.3	288.5	256.5	263.9	256.7	0.0	0.0	**4,942.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.3	332.7	485.6	521.1	**565.7**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.8	346.4	448.6	490.6	**402.8**

Licence **6711** Well Name **Sinclair Unit No. 4 Provi. HZNTL** Dev **H** Mineral **CROWN**

Unit 1 200.12-01-00F1/00.0 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	27.3	31.0	30.0	31.0	25.5	30.4	29.7	30.0	30.8	0.0	0.0	**414.4**
H2O	2009	114.1	129.4	434.4	391.3	378.0	324.5	455.3	380.9	331.6	350.4	0.0	0.0	**3,210.0**
GAS	2009	138.3	112.2	112.5	100.8	74.6	59.9	107.9	87.8	76.3	77.8	0.0	0.0	**1,869.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.8	381.2	429.8	384.7	**282.9**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.8	510.4	613.1	683.2	**541.3**

Licence **6712** Well Name **Sinclair Unit No. 4 Provi. HZNTL** Dev **H** Mineral **CROWN**

Unit 1 200.13-14-00F1/00.0 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	24.0	31.0	30.0	31.0	29.8	31.0	30.9	30.0	30.8	0.0	0.0	**431.0**
H2O	2009	381.2	301.6	320.5	277.1	295.0	254.4	256.9	246.0	204.8	194.8	0.0	0.0	**3,254.0**
GAS	2009	154.6	130.1	139.1	118.0	96.6	93.6	90.1	84.1	73.7	70.7	0.0	0.0	**2,267.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	31.0	29.8	30.7	**132.5**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.2	751.8	663.7	479.4	**401.4**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.7	386.8	587.7	646.6	590.6	**527.1**

Licence **6713** Well Name **Regent Provi. HZNTL** Dev **H** Mineral **CROWN**

Unit 1 200.16-06-30B2/00.0 Post Name **Lodgepole WL A** Field Code **52** Pool Code **52A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.1	78.5	49.7	29.3	33.9	**253.5**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	111.1	320.6	329.4	359.9	**1,146.0**

Licence **6714** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral **FREEHOLD**

Unit 1 200.16-06-30B2/00.0 Post Name **Lodgepole WL A** Field Code **52** Pool Code **52A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.0	19.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**412.0**
H2O	2009	111.1	101.4	116.4	97.6	58.7	58.8	45.1	49.1	50.3	57.3	0.0	0.0	**797.3**
GAS	2009	324.6	153.7	268.5	265.7	252.5	228.0	227.6	219.8	207.1	206.7	0.0	0.0	**3,700.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.1	78.5	49.7	29.3	33.9	**253.5**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	111.1	320.6	329.4	359.9	**1,146.0**

Licence **6715** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

Unit 1 200.16-32-00B2/00.0 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**450.0**
H2O	2009	285.3	248.5	282.8	206.4	185.4	187.9	156.8	156.7	142.2	136.0	0.0	0.0	**1,990.4**
GAS	2009	142.3	91.7	88.3	88.6	87.9	82.1	76.0	74.5	64.0	57.4	0.0	0.0	**1,052.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.9	477.5	356.5	273.4	**265.1**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	363.4	297.4	218.5	166.4	**153.6**

Licence **6716** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral **CROWN**

Unit 1 200.10-28-01-29W1.02 Post Name **Virden** Field Code **5** Pool Code **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	30.7	28.0	28.8	28.7	31.0	29.5	30.3	31.0	29.0	30.0	0.0	0.0	**394.4**
H2O	2009	2750.6	2494.2	2520.7	2319.4	3324.4	1691.0	1740.2	1685.9	1620.2	1582.6	0.0	0.0	**28,839.3**
GAS	2009	524.0	450.5	464.4	438.2	475.1	423.3	424.1	442.8	417.0	293.0	0.0	0.0	**6,528.7**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	29.0	10.0	25.3	29.4	**97.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.7	1434.5	519.3	2289.5	**1731.7**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.7	746.0	219.5	1178.1	**547.2**

Unit 1 102.15-28-01-29W1.03 Post Name **Virden** Field Code **5** Pool Code **59A**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6717** Well Name **Cosens Sinclair Prov. COM** Dev **I** Mineral **CROWN**

Unit 1 200.16-20-00B2/00.0 Post Name **Lodgepole G** Field Code **16** Pool Code **59G**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**461.0**
H2O	2009	53.7	35.1	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	0.0	0.0	**512.1**
GAS	2009	41.2	38.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	0.0	0.0	**584.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**184.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	12.2	9.2	51.1	49.9	49.8	52.1	**34.3**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	42.1	74.4	70.9	49.9	44.1	46.3	**297.7**

Unit 1 200.10-36-29W1.02 Post Name **Bakken - Three Forks B** Field Code **16** Pool Code **59G**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	0.0	0.0	**488.0**
H2O	2009	131.5	85.9	98.0	98.0	98.0	48.6	36.7	33.7	25.6	0.0	0.0	0.0	**1,398.5**
GAS	2009	67.3	52.0	69.8	61.8	61.8	44.8	42.2	41.5	34.8	51.9	0.0	0.0	**1,060.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**184.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	22.6	105.6	125.0	122.5	122.1	127.7	**64.5**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	16.5	121.5	115.8	80.6	71.9	75.5	**481.8**

Licence **6718** Well Name **Tundra Sinclair** Dev **H** Mineral **CROWN**

Unit 1 200.15-05-30B2/00.0 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**438.0**
H2O	2009	64.4	55.3	53.8	46.3	47.2	49.8	44.8	41.6	44.8	37.6	0.0	0.0	**1,131.0**
GAS	2009	22.2	20.0	21.7	21.1	21.6	18.7	17.6	17.4	16.9	13.6	0.0	0.0	**297.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**136.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.4	165.0	139.4	104.6	94.8	**645.4**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	20.0	23.4	23.3	23.9	**111.1**

Licence **6719** Well Name **Tundra Sinclair Prov.** Dev **I** Mineral **CROWN**

Unit 1 200.15-06-30F2/00.0 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	28.0	31.0	30.0	29.0	29.0	29.0	29.0	0.0	0.0	**432.0**
H2O	2009	77.5	60.6	56.8	50.6	56.7	54.7	51.1	44.3	37.6	33.6	0.0	0.0	**1,027.0**
GAS	2009	74.4	57.9	52.6	47.8	53.6	48.7	45.2	41.3	36.4	53.0	0.0	0.0	**957.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	29.0	28.0	31.0	**137.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.9	125.7	118.3	104.2	77.4	**553.5**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.1	102.7	95.8	72.5	73.1	**467.2**

Licence **6720** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

Unit 1 200.08-29-00F2/00.0 Post Name **Bakken - Three Forks B** Field Code **46** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**443.0**
H2O	2009	419.2	286.4	283.8	230.1	192.9	205.0	201.4	190.1	165.4	170.2	0.0	0.0	**4,406.2**
GAS	2009	513.0	379.4	456.1	401.4	327.3	311.8	299.5	223.7	215.3	181.5	0.0	0.0	**5,276.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	**139.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.3	420.4	443.8	440.1	**1,296.7**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.2	478.5	538.0	530.2	**2,227.8**

Licence **6724** Well Name **Leader Sinclair COM** Dev **V** Mineral **FREEHOLD**

Unit 1 200.10-33-00B2/00.0 Post Name **Lodgepole I** Field Code **16** Pool Code **59G**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	0.0	0.0	**363.0**
H2O	2009	0.0	0.0	3.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
GAS	2009	0.0	0.0	30.4	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	12.0	24.0	10.0	29.0	0.0	0.0	**75.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.8	0.0	0.0	**114.8**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.0	**5.1**

Unit 1 200.10-33-00B2/00.02 Post Name **Sinclair** Field Code **16** Pool Code **428**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	0.0	0.0	**399.0**
H2O	2009	62.7	139.2	33.2	22.7	32.5	31.1	26.4	25.2	23.7	15.2	0.0	0.0	**1,235.8**
GAS	2009	55.1	27.3	24.9	22.3	37.4	33.6	33.2	30.6	28.1	2.1	0.0	0.0	**455.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	12.0	24.0	10.0	29.0	0.0	31.0	**106.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.6	70.0	266.4	286.0	**88.5**
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	45.5	0.0	0.0	**50.7**

Licence **6725** Well Name **Kivi Daly COM** Dev **I** Mineral **CROWN**

Unit 1 200.12-33-00B2/00.0 Post Name **Lodgepole A**

Licence 6737 Well Name Lodgepole et al Souris Hartney HZNTL Dev H Mineral FREEHOLD

UWI 102.15-06-006-29W1.002 Field Name Souris Hartney Pool Name Lodgepole Virden A Field Code 2 Pool Code 53A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2009	0.0	0.0	0.0	0.0	0.0	78.1	0.0	0.0	0.0	0.0	0.0	0.0	**78.1**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence 6739 Well Name Sinclair Unit No. 1 HZNTL WIW Dev H Mineral FREEHOLD

UWI 102.13-08-009-29W1.003 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 2 Pool Code 62B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	588.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1224.0	0.0	0.0	**1,812.0**
H2O	2009	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**4.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	0.0	0.0	0.0	**11.3**
OIL	2008	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence 6740 Well Name Fairborne Sinclair HZNTL Dev H Mineral FREEHOLD

UWI 100.09-15-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.1	31.0	30.0	28.9	28.9	31.0	30.8	0.0	29.1	0.0	0.0	**379.7**
H2O	2009	720.2	621.5	723.0	723.3	698.8	648.9	573.8	525.3	0.0	401.9	0.0	0.0	**8,510.6**
OIL	2009	352.4	290.2	374.7	372.1	326.8	292.9	260.5	221.1	0.0	153.5	0.0	0.0	**4,342.9**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	30.9	**111.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	534.1	772.6	796.8	622.4	**2,873.9**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.7	438.6	399.2	397.3	**1,497.1**

Licence 6741 Well Name White North Sinclair COM Dev H Mineral FREEHOLD

UWI 102.03-27-008-29W1.00 Field Name Sinclair Pool Name Lodgepole F Field Code 16 Pool Code 59F Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**422.2**
H2O	2009	22.8	19.8	21.7	10.7	20.8	13.5	13.6	8.8	13.4	13.9	0.0	0.0	**327.9**
OIL	2009	47.6	43.7	40.5	27.5	27.5	40.0	38.8	31.1	29.1	25.7	0.0	0.0	**650.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	31.0	**118.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	54.7	30.1	**140.8**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.6	111.1	68.3	49.1	**300.1**

Licence 6742 Well Name EOG Waskada COM Dev H Mineral FREEHOLD

UWI 102.03-27-008-29W1.02 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 2

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**422.0**
H2O	2009	29.1	25.2	27.7	13.7	26.5	17.1	17.3	11.2	17.1	17.6	0.0	0.0	**417.4**
OIL	2009	60.6	55.7	51.6	35.0	50.8	49.7	39.5	37.1	32.8	32.6	0.0	0.0	**827.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	30.0	31.0	**94.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.3	69.7	35.4	38.3	**215.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.1	141.5	86.9	62.5	**382.0**

Licence 6743 Well Name EOG Waskada COM Dev H Mineral FREEHOLD

UWI 100.15-23-001-25W1.00 Field Name Waskada Pool Name Lower Amaranth A Field Code 3 Pool Code 29A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	21.0	15.0	31.0	30.0	29.0	31.0	28.0	31.0	0.0	0.0	**385.0**
H2O	2009	47.5	40.2	27.5	33.7	42.6	32.3	33.4	26.5	31.6	32.6	0.0	0.0	**523.9**
OIL	2009	100.9	85.4	59.4	71.7	90.7	75.8	68.8	71.1	61.6	57.4	0.0	0.0	**1,101.7**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	30.0	31.0	**91.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.6	69.6	62.7	51.4	**267.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.5	157.9	122.9	109.6	**567.9**

Licence 6744 Well Name Waskada Lower Amaranth Unit Pool Name Mission Canyon Sa B Field Code 3 Pool Code 43B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	0.0	0.0	0.0	**21.5**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**0.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence 6745 Well Name North Virden Scallion Unit No. 1 HZNTL Dev H Mineral FREEHOLD

UWI 102.08-15-011-26W1.03 Field Name Virden Pool Name Lodgepole A Field Code 5 Pool Code 59A Unit 3

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**416.2**
H2O	2009	0.0	186.0	171.0	189.0	176.1	169.5	175.0	172.7	285.8	323.8	0.0	0.0	**3,455.9**
OIL	2009	378.3	339.1	363.5	349.9	356.8	351.3	369.8	358.2	131.0	129.5	0.0	0.0	**4,334.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	30.3	30.0	31.0	**112.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.0	524.2	490.9	412.2	**1,907.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.4	231.5	396.2	385.5	**1,207.0**

Licence 6746 Well Name North Virden Scallion COM 1 HZNTL Dev H Mineral FREEHOLD

UWI 103.02-34-011-26W1.00 Field Name Virden Pool Name Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**359.3**
H2O	2009	322.8	290.5	317.2	282.7	387.3	321.6	335.4	316.2	153.6	105.0	0.0	0.0	**3,603.0**
OIL	2009	359.3	305.4	338.7	311.1	322.2	276.2	280.0	286.7	179.8	163.8	0.0	0.0	**3,865.9**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	31.0	**55.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	668.8	370.7	**1,039.5**

Licence 6747 Well Name Tundra Sinclair Prov. HZNTL Dev H Mineral CROWN

UWI 100.09-20-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**377.0**
H2O	2009	85.8	83.2	108.8	102.5	244.7	266.2	280.6	268.3	279.6	245.7	0.0	0.0	**2,505.9**
OIL	2009	249.1	221.7	247.7	244.0	214.3	204.2	211.3	208.4	158.4	240.3	0.0	0.0	**2,715.5**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**74.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0	299.5	141.2	**593.7**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.7	457.1	321.8	**927.0**

Licence 6748 Well Name Tundra Sinclair Dev V Mineral FREEHOLD

UWI 100.09-35-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**407.0**
H2O	2009	42.1	37.6	41.2	30.2	24.3	26.1	23.9	22.1	18.2	15.9	0.0	0.0	**508.2**
OIL	2009	80.6	67.0	88.8	52.3	51.3	47.4	45.0	42.4	15.0	30.0	0.0	0.0	**1,021.1**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**121.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.9	89.0	70.6	52.1	**306.6**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	180.7	197.1	90.4	**488.3**

Licence 6749 Well Name Tundra Sinclair Dev V Mineral FREEHOLD

UWI 102.13-35-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	9.0	7.0	15.0	0.0	21.0	29.0	31.0	0.0	0.0	**307.0**
OIL	2009	30.7	29.2	32.0	8.3	6.7	13.3	0.0	17.1	17.7	15.0	0.0	0.0	**425.3**
H2O	2009	6.1	4.0	6.5	12.6	10.6	21.8	0.0	28.7	15.0	29.0	0.0	0.0	**585.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	30.0	31.0	**105.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	89.9	45.8	34.2	**255.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.8	43.0	50.2	50.2	**200.3**

Licence 6750 Well Name Tundra Sinclair Prov. HZNTL Dev H Mineral CROWN

UWI 100.13-29-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**354.0**
H2O	2009	728.2	705.2	797.7	663.0	381.0	410.9	422.6	334.6	239.1	250.4	0.0	0.0	**5,501.8**
OIL	2009	250.2	214.0	246.6	240.0	158.9	164.2	174.4	141.7	116.0	114.5	0.0	0.0	**3,000.8**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**57.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	388.7	569.9	**988.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	200.3	117.0	**318.3**

Licence 6751 Well Name Tundra Sinclair Prov. HZNTL Dev H Mineral CROWN

UWI 100.11-08-008-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**331.0**
H2O	2009	485.1	390.1	357.9	277.0	260.9	237.0	226.0	193.1	169.6	165.5	0.0	0.0	**3,114.7**
OIL	2009	340.0	290.4	307.8	227.0	214.0	195.0	183.0	160.0	135.0	135.0	0.0	0.0	**2,387.2**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	15.5	341.0	**356.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0	**292.5**

Licence 6754 Well Name North Virden Scallion Unit No. 1 HZNTL Dev H Mineral FREEHOLD

UWI 102.06-15-011-26W1.03 Field Name Virden Pool Name Lodgepole A Field Code 5 Pool Code 59A Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.7	29.6	31.0	30.0	29.3	31.0	29.3	30.7	0.0	0.0	**378.6**
OIL	2009	1,013.1	913.3	1,033.7	914.3	864.8	777.6	682.7	725.7	737.1	845.9	0.0	0.0	**11,256.9**
H2O	2009	129.9	111.1	133.8	107.4	104.6	91.2	74.0	74.0	68.7	64.9	0.0	0.0	**1,283.8**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**79.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	931.5	1052.4	2047.6	**4,031.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	118.4	154.1	**328.5**

Licence 6755 Well Name Sinclair Unit No. 1 HZNTL Dev H Mineral FREEHOLD

UWI 102.04-08-009-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence 6756 Well Name Tundra et al Sinclair Dev H Mineral FREEHOLD

UWI 100.13-23-008-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	26.0	30.0	28.0	27.0	25.0	30.0	29.0	29.0	24.0	0.0	0.0	**350.0**
OIL	2009	122.5	101.4	121.8	93.5	91.1	76.2	75.4	61.2	48.3	40.0	0.0	0.0	**1,031.6**
H2O	2009	34.0	31.4	20.1	19.4	15.0	6.9	5.4	5.1	4.6	4.0	0.0	0.0	**275.1**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**79.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.0	154.1	159.4	**437.5**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	39.8	45.4	**133.6**

Licence 6758 Well Name Fairborne Sinclair Prov. HZNTL Dev H Mineral CROWN

UWI 100.01-16-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	0.0	0.0	**88.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	885.2	964.5	0.0	427.0	0.0	0.0	**2,225.2**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	188.9	232.5	0.0	7.0	0.0	0.0	**428.4**

Licence 6760 Well Name Sinclair Dev H Mineral FREEHOLD

UWI 102.13-09-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	18.0	24.0	31.0	30.0	31.0	0.0	0.0	**369.0**
OIL	2009	37.2	41.6	46.0	42.2	40.0	23.9	30.7	35.7	29.3	27.0	0.0	0.0	**583.0**
H2O	2009	95.7	54.3	67.2	59.5	58.9	35.6	46.8	57.5	54.3	56.0	0.0	0.0	**979.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	31.0	**84.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.7	46.3	68.2	**269.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.7	109.7	108.0	**392.7**

Licence 6761 Well Name Sinclair Prov. Dev H Mineral CROWN

UWI 102.16-07-008-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 62B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**389.0**
OIL	2009	47.9	37.3	45.4	36.9	34.0	27.8	26.4	24.2	17.9	19.1	0.0	0.0	**586.8**
H2O	2009	53.7	46.4	50.1	40.2	40.2	37.3	37.3	36.8	37.6	36.9	0.0	0.0	**673.6**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.0	80.3	65.0	**269.3**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.9	72.2	57.6	**256.7**

Licence 6762 Well Name Lodgepole Waskada Dev H Mineral FREEHOLD

UWI 102.04-23-001-25W1.00 Field Name Waskada Pool Name Lower Amaranth A Field Code 3 Pool Code 29A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	22.0	6.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.0**
H2O	2009	4.1	22.3	10.6	8.3	17.0	12.3	0.0	0.0	0.0	0.0	0.0	0.0	**200.7**
OIL	2009	21.3	18.0	13.4	6.7	19.3	13.7	0.0	0.0	0.0	0.0	0.0	0.0	**296.2**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.1	28.0	**75.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	22.9	22.3	**67.2**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	37.1	31.8	**112.9**

Licence 6763 Well Name Lodgepole Waskada COM Dev H Mineral FREEHOLD

UWI 100.05-23-001-25W1.00 Field Name Waskada Pool Name Lower Amaranth A Field Code 3 Pool Code 29A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.0**
H2O	2009	32.4	34.2	34.9	29.6	26.6	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.1**
OIL	2009	47.0	36.2	32.9	27.6	26.5	21.2	0.0	0.0	0.0	0.0	0.0	0.0	**364.2**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	492.2	61.7	49.2	**603.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	644.7	417.2	669.3	**1,731.2**

Licence 6764 Well Name Lodgepole Waskada Dev H Mineral FREEHOLD

UWI 100.05-23-001-25W1.02 Field Name Waskada Pool Name Mission Canyon Sa B Field Code 3 Pool Code 43B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	**17.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	**17.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**0.1**
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**0.1**

Licence 6764 Well Name Lodgepole Waskada Dev H

Licence **6772** Well Name **EOG et al Waskada COM** Dev **V** Mineral **FREEHOLD**

UWI 102.12-23-001-29W1.0/2 Field Name **Waskada** Pool Name **Mission Canyon Sa B** Pool Code **43B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	**6.7**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**0.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**0.1**

Licence **6773** Well Name **White North Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI 102.12-22-008-29W1.0/0 Field Name **Sinclair** Pool Name **Lodgepole F** Pool Code **59F** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**380.0**
H2O	2009	8.7	7.3	75.3	78.8	66.7	54.7	49.5	49.8	53.7	0.0	0.0	0.0	**399.5**
OIL	2009	73.9	67.6	65.2	60.0	50.5	27.9	37.8	41.4	27.5	31.8	0.0	0.0	**616.8**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.4	102.7	105.0	**258.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	52.1	102.6	**173.2**

Licence **6774** Well Name **White North Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI 102.14-22-008-29W1.0/0 Field Name **Sinclair** Pool Name **Lodgepole F** Pool Code **59F** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**382.0**
H2O	2009	18.0	12.4	20.2	20.3	15.7	16.2	12.7	10.4	11.5	8.7	0.0	0.0	**247.0**
OIL	2009	45.6	35.0	32.3	33.2	26.1	21.7	25.6	19.7	23.1	21.3	0.0	0.0	**444.1**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**78.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**75.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	43.5	43.6	**130.5**

UWI 102.14-22-008-29W1.0/2 Field Name **Sinclair** Pool Name **Bakken- Three Forks B** Pool Code **62B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**351.0**
H2O	2009	22.8	15.8	25.8	16.0	19.9	20.6	16.2	13.2	14.6	11.1	0.0	0.0	**272.0**
OIL	2009	58.1	44.6	41.2	26.1	33.3	30.1	32.5	25.1	29.4	27.0	0.0	0.0	**496.4**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	0.0	**47.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	44.4	0.0	**95.6**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.3	93.7	0.0	**149.0**

Licence **6777** Well Name **Tundra Sinclair** Dev **V** Mineral **FREEHOLD**

UWI 102.12-23-008-29W1.0/0 Field Name **Sinclair** Pool Name **Bakken- Three Forks B** Pool Code **62B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	31.0	30.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	**349.0**
H2O	2009	263.0	312.9	281.1	252.4	265.4	244.8	190.1	245.4	233.3	217.0	0.0	0.0	**3,439.5**
OIL	2009	11.7	16.5	16.5	14.3	16.8	13.1	7.2	14.0	18.4	20.3	0.0	0.0	**209.8**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	22.0	28.0	**69.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.4	304.8	360.9	**934.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	13.8	16.7	**61.0**

Licence **6778** Well Name **Relative Res COM** Dev **V** Mineral **FREEHOLD**

UWI 100.06-07-009-29W1.0/0 Field Name **Daly** Pool Name **Lodgepole V** Pool Code **59V** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	26.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	**352.0**
H2O	2009	14.7	10.9	9.9	8.9	8.1	5.5	6.8	4.1	5.7	5.5	0.0	0.0	**124.4**
OIL	2009	29.7	24.8	21.9	20.5	22.3	17.3	17.2	19.7	16.4	15.8	0.0	0.0	**303.1**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	**59.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	13.4	**44.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.6	37.9	**97.5**

UWI 100.06-07-009-29W1.0/2 Field Name **Daly** Pool Name **Bakken- Three Forks B** Pool Code **62B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	26.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	**352.0**
H2O	2009	23.1	17.7	15.5	13.9	12.6	8.6	10.7	6.3	8.9	8.5	0.0	0.0	**195.8**
OIL	2009	46.5	38.9	34.2	32.0	34.9	27.1	26.8	30.7	25.6	24.7	0.0	0.0	**474.1**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	**59.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	13.4	**44.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.6	37.9	**97.5**

Licence **6779** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100.16-32-008-29W1.0/0 Field Name **Sinclair** Pool Name **Bakken- Three Forks B** Pool Code **62B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	29.0	31.0	29.0	29.0	30.0	0.0	0.0	**365.0**
H2O	2009	717.0	678.0	636.0	566.2	518.9	462.4	392.4	392.4	394.3	364.0	0.0	0.0	**6,622.6**
OIL	2009	278.5	226.2	294.6	276.0	210.3	179.9	175.4	157.1	136.1	124.6	0.0	0.0	**2,544.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.2	523.9	171.5	**1,815.6**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	173.1	280.0	**485.3**

Licence **6780** Well Name **Tundra South Pinto Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100.04-13-006-27W1.0/0 Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Pool Code **99** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**365.0**
H2O	2009	2012.0	156.1	199.2	214.3	228.4	222.4	236.5	231.0	230.8	250.5	0.0	0.0	**2,612.4**
OIL	2009	325.6	255.0	221.3	212.8	203.9	200.1	146.0	177.1	144.7	149.0	0.0	0.0	**2,039.8**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.5	120.1	133.4	**423.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.6	427.4	414.2	**990.2**

UWI 100.04-13-006-27W1.0/2 Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Pool Code **99** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**365.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6781** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100.16-12-009-29W1.0/0 Field Name **Sinclair** Pool Name **Bakken- Three Forks B** Pool Code **62B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**365.0**
H2O	2009	2.4	1.8	2.5	2.2	2.2	2.0	2.0	2.0	2.0	2.0	0.0	0.0	**20.1**
OIL	2009	124.3	106.0	109.0	106.8	108.6	99.8	93.3	94.8	84.7	79.9	0.0	0.0	**1,424.7**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.3	207.9	32.6	**404.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.2	184.6	143.7	**417.5**

Licence **6783** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral **CROWN**

UWI 100.07-04-009-29W1.0/0 Field Name **Sinclair** Pool Name **Bakken- Three Forks B** Pool Code **62B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	19.0	12.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**350.0**
H2O	2009	23.1	14.3	14.0	8.2	5.2	18.4	19.9	20.7	20.7	18.5	0.0	0.0	**568.2**
OIL	2009	73.1	61.1	62.1	38.5	23.9	53.1	46.7	47.7	42.2	43.3	0.0	0.0	**797.1**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.7	189.3	90.3	**406.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.8	141.8	97.8	**305.4**

Licence **6784** Well Name **5369500 MB Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI 102.12-32-008-29W1.0/0 Field Name **Sinclair** Pool Name **Lodgepole I** Pool Code **59I** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	27.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**351.0**
H2O	2009	13.2	9.3	36.9	39.9	25.5	20.3	21.2	17.1	17.7	17.9	0.0	0.0	**441.5**
OIL	2009	167.5	82.2	77.6	65.4	64.8	61.0	59.5	48.2	48.3	51.0	0.0	0.0	**1,071.7**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	**81.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	63.2	59.2	**176.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.2	157.0	143.0	**496.2**

UWI 102.12-32-008-29W1.0/2 Field Name **Sinclair** Pool Name **Bakken- Three Forks B** Pool Code **62B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	27.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**351.0**
H2O	2009	52.4	34.6	38.4	28.0	26.6	21.1	22.1	22.1	18.9	22.4	0.0	0.0	**458.5**
OIL	2009	111.8	85.8	80.7	68.1	67.5	63.6	62.1	50.2	50.2	53.7	0.0	0.0	**1,116.6**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	**81.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	62.0	56.9	**171.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0	153.9	137.4	**395.3**

Licence **6785** Well Name **EOG et al Waskada COM** Dev **V** Mineral **FREEHOLD**

UWI 102.12-23-001-29W1.0/0 Field Name **Waskada** Pool Name **Lower Amaranth A** Pool Code **3** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	23.0	28.0	31.0	30.0	31.0	25.0	29.0	12.0	0.0	0.0	**302.8**
H2O	2009	39.9	41.1	28.7	40.3	33.2	28.7	5.4	32.5	26.4	10.5	0.0	0.0	**430.9**
OIL	2009	102.4	105.6	73.7	103.6	85.3	73.9	13.9	83.9	67.7	26.8	0.0	0.0	**1,137.7**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	29.0	31.0	**65.8**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	81.9	53.2	**144.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.5	210.2	136.9	**400.6**

UWI 102.12-23-001-29W1.0/2 Field Name **Waskada** Pool Name **Mission Canyon Sa B** Pool Code **43B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**365.0**
H2O	2009	420.8	426.3	341.7	390.2	402.0	229.4	213.8	207.8	179.6	202.9	0.0	0.0	**3,706.5**
OIL	2009	634.5	467.4	392.8	514.9	520.5	411.1	366.2	331.5	262.7	262.7	0.0	0.0	**4,905.6**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	21.0	**51.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.9	447.1	**694.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.9	546.4	**848.3**

Licence **6786** Well Name **Tundra Sinclair DIR** Dev **V** Mineral **FREEHOLD**

UWI 100.16-30-007-28W1.0/0 Field Name **Sinclair** Pool Name **Bakken- Three Forks B** Pool Code **62B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**350.0**
H2O	2009	43.1	22.3	24.8	23.2	20.3	18.8	16.5	15.8	13.4	14.1	0.0	0.0	**430.1**
OIL	2009	91.9	52.1	62.7	62.0	60.2	55.1	46.7	45.4	39.9	42.3	0.0	0.0	**828.8**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	**60.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.9	125.9	**217.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	166.9	**262.9**

Licence **6787** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102.16-16-011-26W1.0/0 Field Name **Virden** Pool Name **Lodgepole A** Pool Code **5** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.2	0.0	0.0	**349.1**
H2O	2009	0.0	1072.0	985.4	1088.8	1014.8	976.1	1008.7	995.5	1304.9	1467.9	0.0	0.0	**12,917.9**
OIL	2009	12.0	18.8	11.6	11.1	11.3	11.2	11.8	11.4	42.4	42.4	0.0	0.0	**195.3**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	628.6	2375.2	**3,003.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	12.3	**18.5**

Licence **6788** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral **CROWN**

UWI 102.13-04-012-26W1.0/0 Field Name **Virden** Pool Name **Lodgepole A** Pool Code **5** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI 102.13-04-012-26W1.0/2 Field Name **Virden** Pool Name **Lodgepole A** Pool Code **5** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6795** Well Name **Black Gold Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI 102.12-27-009-29W1.0/0 Field Name **Sinclair** Pool Name **Lodgepole F** Pool Code **59F** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**332.0**
H2O	2009	24.0	14.0	23.4	12.0	10.9	11.4	9.8	8.8	9.6	0.0	0.0	0.0	**124.5**
OIL	2009	37.0	33.8	12.6	17.7	20.1	17.6	19.1	17.1	16.8	0.0	0.0	0.0	**291.6**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**59.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	40.8	**90.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	57.0	**99.3**

UWI 102.12-27-009-29W1.0/2 Field Name **Sinclair** Pool Name **Bakken- Three Forks B** Pool Code **62B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**332.0**
H2O	2009	16.0	16.0	35.1	18.0	16.3	17.1	14.6	13.2	14.7	0.0	0.0	0.0	**248.9**
OIL	2009	24.6	22.0	18.9	26.6	30.2	26.4	28.6	25.6	25.2	0.0	0.0	0.0	**319.0**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**59.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	38.0	**87.6**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	57.0	**99.3**

Licence **6797** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 102.16-08-008-29W1.0/0 Field Name **Sinclair** Pool Name **Bakken- Three Forks B** Pool Code **62B** Unit

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2009	749.7	781.4	869.1	679.9	195.5	0.1	14.9	50.0	0.0	0.0	0.0	0.0	**4,274.6**
OIL	2009	191.6	119.1	97.0	75.5	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.4**
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**43.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.2	150.7	**257.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.2	150.7	**258.0**

Licence **6798** Well Name **Tundra Daly HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.08-12-009-29W1.0/0 Field Name **Sinclair** Pool Name **Bakken- Three Forks B

Licence 6807 Well Name Fairborne Sinclair HZNTL Dev H Mineral FREEHOLD

UWI 100.14-2400-29W1.000 Field Name Daly Pool Name Bakken - Three Forks B Field Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	925.6	**925.6**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.7	**271.7**

Licence 6809 Well Name Tundra Daly HZNTL Dev H Mineral FREEHOLD

UWI 100.14-3400-29W1.000 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	28.0	28.0	25.0	28.0	24.0	30.0	26.0	0.0	0.0	**307.0**
H2O	2009	528.1	913.6	1142.2	907.7	844.5	776.3	779.6	706.9	739.6	670.0	0.0	0.0	**8,620.5**
OIL	2009	115.5	194.7	387.3	333.4	294.2	211.1	175.5	173.5	184.9	137.9	0.0	0.0	**2,564.5**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.8	72.2	**612.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	242.2	**267.7**

Licence 6810 Well Name Kiwi Daly COM Dev H Mineral FREEHOLD

UWI 100.14-1710-29W1.00 Field Name Daly Pool Name Lodgepole E Field Code 1 Pool Code 59E Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	25.0	30.0	31.0	29.0	30.0	0.0	0.0	0.0	**315.0**
H2O	2009	192.1	187.7	190.0	188.5	223.2	153.5	189.7	181.4	200.9	0.0	0.0	0.0	**2,105.9**
OIL	2009	83.6	75.5	66.1	64.0	56.7	55.8	67.7	53.3	43.9	0.0	0.0	0.0	**743.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	50.0	**100.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.1	31.8	48.8	**189.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.1	103.1	0.0	**199.2**

UWI 100.14-1710-29W1.02 Field Name Daly Pool Name Bakken B Field Code 1 Pool Code 63B Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	25.0	30.0	31.0	29.0	30.0	0.0	0.0	0.0	**315.0**
H2O	2009	14.5	14.1	14.4	14.2	16.8	11.5	14.3	13.6	15.1	0.0	0.0	0.0	**158.6**
OIL	2009	6.3	5.7	5.0	4.8	4.3	4.2	4.3	4.1	3.1	0.0	0.0	0.0	**56.1**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	50.0	**100.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	17.3	30.1	**60.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	6.5	14.3	**28.6**

Licence 6813 Well Name Tundra Daly HZNTL Dev H Mineral FREEHOLD

UWI 100.05-1100-29W1.00 Field Name Daly Pool Name Bakken - Three Forks B Field Code 1 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	0.0	0.0	0.0	**309.0**
H2O	2009	372.0	274.7	280.0	217.2	227.1	171.1	135.3	108.3	115.9	122.3	0.0	0.0	**2,125.0**
OIL	2009	228.0	156.9	125.6	116.0	117.9	96.1	83.2	70.2	75.5	69.6	0.0	0.0	**1,194.6**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	**10.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.3	0.0	**123.3**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.6	0.0	**54.6**

Licence 6815 Well Name Kiwi Daly COM Dev H Mineral FREEHOLD

UWI 100.06-33-009-28W1.00 Field Name Daly Pool Name Lodgepole A Field Code 1 Pool Code 59A Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	19.0	31.0	20.0	28.0	21.0	15.0	0.0	0.0	0.0	**259.0**
H2O	2009	8.1	5.1	8.4	14.4	9.1	1.5	11.1	11.1	11.6	0.0	0.0	0.0	**215.5**
OIL	2009	40.4	34.4	30.6	19.6	31.9	14.0	19.6	14.7	16.4	0.0	0.0	0.0	**278.6**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0	27.0	**126.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI 100.06-33-009-28W1.02 Field Name Daly Pool Name Bakken DO Field Code 1 Pool Code 63D Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence 6814 Well Name Cosens Sinclair COM Dev V Mineral CROWN

UWI 100.09-20-008-28W1.00 Field Name Sinclair Pool Name Lodgepole D Field Code 16 Pool Code 59G Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**365.0**
H2O	2009	26.7	19.9	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	0.0	0.0	**270.7**
OIL	2009	30.0	24.5	23.3	23.3	23.3	23.3	23.3	23.3	23.3	23.3	0.0	0.0	**300.0**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	**61.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	26.7	64.1	**128.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2	28.4	59.1	**118.7**

UWI 100.09-20-008-28W1.02 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**365.0**
H2O	2009	62.4	46.3	46.2	46.2	46.2	46.2	49.4	30.4	27.9	20.7	0.0	0.0	**571.5**
OIL	2009	90.0	73.5	69.8	62.8	62.8	54.7	56.7	50.6	42.3	42.3	0.0	0.0	**793.2**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	**61.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	26.7	64.1	**128.2**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3	103.7	177.7	**355.7**

Licence 6816 Well Name Virden Roselea Unit No. 1 HZNTL Dev H Mineral FREEHOLD

UWI 102.12-24-010-29W1.00 Field Name Virden Pool Name Lodgepole B Field Code 5 Pool Code 59B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.5	23.5	29.8	29.0	31.0	16.0	26.0	31.0	30.0	30.5	0.0	0.0	**302.3**
H2O	2009	1775.6	1622.4	1979.5	2010.7	2312.5	1334.9	2080.0	2308.2	3118.1	3347.6	0.0	0.0	**23,624.3**
OIL	2009	624.0	430.3	525.5	437.8	447.1	291.0	382.4	411.3	416.8	434.0	0.0	0.0	**5,249.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	**31.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1724.8	0.0	**1,724.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.7	0.0	**328.7**

UWI 102.12-24-010-29W1.02 Field Name Virden Pool Name Lodgepole B Field Code 5 Pool Code 59B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence 6817 Well Name Virden Roselea Unit No. 1 Prov. HZNTL Dev H Mineral FREEHOLD

UWI 102.14-28-010-29W1.00 Field Name Virden Pool Name Lodgepole B Field Code 5 Pool Code 59B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	29.8	29.5	21.0	31.0	30.3	26.5	31.0	0.0	0.0	**304.1**
H2O	2009	987.2	737.0	721.5	863.1	1011.3	1007.7	964.9	1002.3	974.8	1040.2	0.0	0.0	**9,570.1**
OIL	2009	213.3	216.4	186.8	196.3	189.2	134.2	159.3	176.4	162.7	184.1	0.0	0.0	**2,038.8**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	**20.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.7	744.7	**1,489.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.1	228.7	**448.8**

Licence 6818 Well Name EOG Waskada HZNTL Dev H Mineral FREEHOLD

UWI 102.16-05-001-24W1.00 Field Name Waskada Pool Name Lower Amaranth I Field Code 29F Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.0	27.0	28.0	30.0	31.0	30.0	0.0	12.0	21.0	31.0	0.0	0.0	**227.0**
H2O	2009	1447.2	1345.2	452.7	326.7	212.2	76.8	0.0	165.8	307.1	533.3	0.0	0.0	**4,767.4**
OIL	2009	967.9	921.5	701.1	582.3	493.0	223.7	0.0	386.7	655.5	768.3	0.0	0.0	**5,700.0**

Licence 6819 Well Name Tundra Daly HZNTL Dev H Mineral FREEHOLD

UWI 100.14-36-008-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**322.0**
H2O	2009	392.1	650.5	650.4	524.2	522.5	526.5	460.3	449.6	402.1	416.1	0.0	0.0	**5,493.3**
OIL	2009	185.9	314.0	244.2	215.0	166.0	150.1	140.1	124.3	95.1	100.8	0.0	0.0	**1,904.1**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	**31.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.5	296.4	**437.9**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	259.4	**261.6**

Licence 6820 Well Name AMC Waskada HZNTL Dev H Mineral FREEHOLD

UWI 102.12-15-001-24W1.00 Field Name Waskada Pool Name Lower Amaranth I Field Code 29F Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**303.0**
H2O	2009	35.6	354.1	236.4	295.6	236.6	192.7	189.1	95.7	202.7	117.1	0.0	0.0	**1,955.6**
OIL	2009	23.4	197.1	134.0	197.1	300.1	213.1	199.6	135.1	218.0	174.6	0.0	0.0	**2,541.8**

Licence 6825 Well Name Tundra Sinclair Prov. HZNTL Dev H Mineral CROWN

UWI 100.14-29-008-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	25.0	30.0	29.0	30.0	30.0	0.0	0.0	**318.0**
H2O	2009	395.7	384.6	483.1	376.8	430.3	349.1	351.5	278.9	273.4	258.5	0.0	0.0	**3,823.4**
OIL	2009	160.0	152.1	164.6	130.8	150.5	107.2	96.6	80.0	75.3	70.0	0.0	0.0	**1,187.1**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	**23.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.5	241.5	**483.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.7	0.0	**418.7**

Licence 6826 Well Name TriStar Waskada HZNTL Dev H Mineral FREEHOLD

UWI 100.09-09-002-24W1.00 Field Name Waskada Pool Name Mission Canyon 1 O Field Code 3 Pool Code 44O Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	29.0	3.1	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**203.1**
H2O	2009	2345.6	2143.4	2410.4	228.2	2430.2	0.0	2380.9	0.0	0.0	2115.8	0.0	0.0	**15,661.2**
OIL	2009	128.2	120.1	135.1	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	**20.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1606.7	1606.7	**3,213.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.1	0.0	**66.1**

Licence 6829 Well Name Tundra Sinclair Prov. HZNTL Dev H Mineral CROWN

UWI 100.01-28-008-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	26.0	30.0	29.0	30.0	30.0	0.0	0.0	**317.0**
H2O	2009	518.2	425.6	530.4	450.1	486.5	413.8	394.4	342.9	342.3	318.9	0.0	0.0	**4,551.4**
OIL	2009	208.0	171.1	204.5	178.0	194.0	141.3	144.3	106.4	106.3	100.9	0.0	0.0	**1,554.8**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.3	296.3	**592.6**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0	0.0	**252.0**

Licence 6830 Well Name AMC Waskada HZNTL Dev H Mineral FREEHOLD

UWI 102.14-09-001-24W1.00 Field Name Waskada Pool Name Lower Amaranth I Field Code 29F Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**303.0**
H2O	2009	190.7	403.9	481.8	167.6	464.8	358.7	403.3	471.1	106.4	342.4	0.0	0.0	**3,390.7**
OIL	2009	98.1	199.3	246.3	86.0	240.1	185.2	208.2	503.8	103.5	343.4	0.0	0.0	**2,903.4**

Licence 6831 Well Name Virden Roselea Unit No. 3 HZNTL Dev H Mineral FREEHOLD

UWI 100.13-33-001-24W1.00 Field Name Waskada Pool Name Mission Canyon 1 K Field Code 44K Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	3.0	31.0	0.0	0.0	0.0	31.0	0.0	0.0	**199.0**
H2O	2009	2136.0	2528.0	2780.0	2585.9	264.0	2615.0	0.0	0.0	0.0	3564.4	0.0	0.0	**20,108.2**
OIL	2009	661.0	307.0	270.4	209.3	175.2	0.0	108.6	0.0	0.0	102.5	0.0	0.0	**2,706.4**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.8	0.0	**154.8**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	486.1	0.0	**486.1**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	852.4	0.0	**852.4**

UWI 102.14-05-001-24W1.00 Field Name Waskada Pool Name Lower Amaranth I Field Code 29F Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	28.0	25.0	26.0	31.0	6.0	0.0	29.0	26.0	31.0	0.0	0.0	**223.0**
H2O	2009	1772.1	403.1	322.7	275.5	223.1	38.3	33.2	253.2	156.0	171.6	0.0	0.0	**3,624.9**
OIL	2009	907.2	569.7	552.9	696.8	669.7	117.6	0.0	759.4	468.2	419.0	0.0	0.0	**5,759.9**

Licence 6832 Well Name Tundra Sinclair Prov. HZNTL Dev H Mineral CROWN

UWI 100.13-32-007-29W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	0.0	0.0	**314.0**
H2O	2009	354.8	363.7	382.0	304.1	248.9	219.7	208.0	202.6	181.4	178.7	0.0	0.0	**2,786.9**
OIL	2009	216.2	222.6	232.1	186.9	153.1	124.8	125.1	95.8	89.5	91.5	0.0	0.0	**1,586.6**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	**16.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.0	0.0	**143.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.0	0.0	**79.0**

Licence 6833 Well Name Sinclair Unit Dev H Mineral CROWN

UWI 102.16-33-007-28W1.00 Field Name Sinclair Pool Name Bakken - Three Forks B Field Code 16 Pool Code 628 Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	25.0	30.0	29.0	30.0	31.0	0.0	0.0	**305.0**
H2O	2009	683.7	760.9	811.2	816.0	863.0	657.9	768.8	605.8	614.1	652.9	0.0	0.0	**7,488.3**
OIL	2009	142.6	153.1	184.7	120.5	129.0	113.5	119.2	98.7	90.9	100.9	0.0	0.0	**1,326.3**
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	**15.0**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.4	0.0	**254.4**
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5	0.0	**65.5**

Licence 6834 Well Name AMC Waskada Prov. HZNTL Dev H Mineral FREEHOLD

UWI 102.14-06-001-24W1.00 Field Name Waskada Pool Name Lower Amaranth I Field Code 29F Unit 0

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**303.0**
H2O	2009	190.7	403.9	481.8	167.6	464.8	358.7	403.3	471.1	106.4	342.4	0.0	0.0	**3,390.7**
OIL	2009	98.1	199.3	246.3	86.0	240.1	185.2	208.2	503.8	103.5	343.4	0.0	0.0	**2,903.4**

Licence 6837 Well Name Virden Roselea Unit No. 3 HZNTL Dev H Mineral FREEHOLD

UWI 102.14-23-010-29W1.00 Field Name Virden Pool Name Lodgepole B Field Code 5 Pool Code 59B Unit 1

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	25.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**296.2**
GAS	2009	3.8	4.0	3.2	2.4	2.4	2.7	2.7	2.7	2.5	0.0	0.0	0.0	**30.6**
H2O	2009	814.9	738.2	860.0	955.1	934.6	864.4	991.4	926.2	996.6	932.0	0.0	0.0	**9,013.4**
OIL	2009	332.2	340.1	346.9	355.1	348.3	318.8	361.1	332.6	356.3	339.3	0.0	0.0	**3,814.0**
H2O	2008

Licence **6862** Well Name **Magellan Daly Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100-14-29-029-20W1.00 Field Name **Daily** Pool Name **Bakken-A** Field Code **1** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.9	25.6	24.0	30.8	4.8	27.8	27.0	30.0	28.0	0.0	0.0	0.0	**263.6**
H2O	2009	52.7	38.2	789.8	741.1	1094.3	1159.0	1611.2	450.1	370.8	329.3	0.0	0.0	**6,861.9**
OIL	2009	77.5	46.8	104.4	108.5	152.9	11.0	120.2	89.6	100.6	79.9	0.0	0.0	**927.0**
SAS	2009	0.0	0.0	0.0	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	**9.1**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	0.0	**25.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.6	0.0	**35.6**

Licence **6863** Well Name **Tundra St. Lazare** Dev **H** Mineral **FREEHOLD**

UWI 100-02-01-021-20W1.00 Field Name **Other Areas** Pool Name **Bakken-Three Forks Q** Field Code **1** Pool Code **62Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	18.0	0.0	0.0	**27.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	36.0	0.0	0.0	**48.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	48.7	0.0	0.0	**69.4**

Licence **6865** Well Name **Relative Res COM** Dev **H** Mineral **FREEHOLD**

UWI 100-05-17-009-20W1.00 Field Name **Daily** Pool Name **Lodgepole V** Field Code **1** Pool Code **59V** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	31.0	0.0	0.0	**232.0**
H2O	2009	0.0	0.0	40.7	29.2	26.2	20.5	21.7	18.5	17.2	16.4	0.0	0.0	**190.4**
OIL	2009	0.0	0.0	93.5	80.7	59.7	43.1	41.8	38.0	37.2	46.0	0.0	0.0	**440.1**

UWI 100-05-17-009-18W2.01 Field Name **Daily** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	16.0	30.0	31.0	30.0	31.0	31.0	31.0	30.0	31.0	0.0	0.0	**232.0**
H2O	2009	0.0	0.0	12.9	9.2	8.3	6.5	6.8	5.8	5.4	5.2	0.0	0.0	**60.1**
OIL	2009	0.0	0.0	29.5	25.5	18.8	18.2	16.3	13.2	12.0	11.7	0.0	0.0	**161.0**

Licence **6867** Well Name **Virden Rosetia Unit No. 1 Prov. HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 102-23-9-010-20W1.00 Field Name **Daily** Pool Name **Lodgepole X** Field Code **1** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	10.0	17.0	31.0	30.0	31.0	14.0	15.0	23.5	30.0	30.0	0.0	0.0	**231.5**
GAS	2009	0.3	1.0	1.9	1.8	1.9	0.8	1.5	1.5	1.7	0.0	0.0	0.0	**13.7**
H2O	2009	853.7	1450.7	2629.1	2554.3	2539.4	1328.2	1728.2	2232.0	2841.1	2702.5	0.0	0.0	**20,859.2**
OIL	2009	54.4	96.9	252.8	376.3	349.7	221.7	221.7	193.8	179.1	141.3	0.0	0.0	**2,248.2**

Licence **6874** Well Name **CNRL Pierson** Dev **V** Mineral **FREEHOLD**

UWI 100-07-12-002-19W1.00 Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	0.0	0.0	0.0	**47.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.7	85.1	0.0	0.0	0.0	**174.8**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	23.9	0.0	0.0	0.0	**50.4**

Licence **6875** Well Name **CNRL Pierson Prov.** Dev **V** Mineral **CROWN**

UWI 100-08-14-002-19W1.00 Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	10.0	27.0	30.0	0.0	25.0	28.0	29.0	25.0	30.0	0.0	0.0	0.0	**204.0**
H2O	2009	43.8	26.1	19.1	0.0	24.1	13.5	12.3	11.0	10.7	0.0	0.0	0.0	**161.0**
OIL	2009	19.4	35.5	28.8	0.0	36.1	20.3	18.5	16.6	15.9	0.0	0.0	0.0	**191.1**

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 102-03-25-002-19W1.00 Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	0.0	0.0	0.0	0.0	**60.0**
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.7	0.0	0.0	0.0	0.0	**5.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	1064.9	1157.7	0.0	0.0	0.0	0.0	**2,222.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	65.4	80.3	0.0	0.0	0.0	0.0	**145.7**

UWI 102-03-25-002-19W1.02 Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6879** Well Name **Tundra Daly HZNTL** Dev **H** Mineral **CROWN**

UWI 100-04-09-029-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	7.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	31.0	0.0	0.0	**228.0**
H2O	2009	0.0	0.0	137.8	406.6	0.0	344.1	380.5	366.4	395.2	390.3	0.0	0.0	**2,420.9**
OIL	2009	0.0	0.0	19.1	191.1	0.0	191.1	223.0	208.1	242.3	103.2	0.0	0.0	**1,397.4**

Licence **6880** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100-08-20-007-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	25.0	0.0	0.0	**250.0**
H2O	2009	0.0	132.7	283.8	322.7	425.3	427.6	410.4	410.4	383.6	236.8	0.0	0.0	**2,972.5**
OIL	2009	0.0	132.0	368.4	306.6	227.3	246.2	285.0	266.1	197.4	156.4	0.0	0.0	**2,185.7**

Licence **6881** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102-16-20-007-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**257.0**
H2O	2009	0.0	186.4	423.7	386.8	387.9	381.8	347.6	326.9	220.1	222.9	0.0	0.0	**2,884.1**
OIL	2009	0.0	134.9	369.9	309.9	347.8	437.1	389.9	341.5	227.7	232.4	0.0	0.0	**2,747.9**

Licence **6883** Well Name **Magellan Daly Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102-01-29-010-19W2.00 Field Name **Daily** Pool Name **Bakken-A** Field Code **1** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.8	26.9	25.8	30.0	7.0	4.8	26.2	26.4	8.0	0.0	0.0	0.0	**156.9**
H2O	2009	59.2	58.2	67.7	66.4	74.4	113.5	1070.0	365.7	0.0	0.0	0.0	0.0	**2,595.2**
OIL	2009	7.0	65.9	53.1	44.8	13.2	5.0	21.0	40.5	25.3	0.0	0.0	0.0	**275.8**

UWI 102-01-29-010-19W2.02 Field Name **Daily** Pool Name **Bakken-A** Field Code **1** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6884** Well Name **EOG Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100-03-11-002-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6885** Well Name **EOG Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100-03-11-002-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6886** Well Name **EOG Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100-06-11-002-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	9.0	3.0	28.0	25.0	0.0	0.0	0.0	**70.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.2	0.0	0.0	0.0	**247.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	60.8	249.2	62.3	516.4	325.3	0.0	0.0	**1,256.0**

Licence **6887** Well Name **EOG Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100-06-11-002-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	7.0	31.0	31.0	30.0	31.0	0.0	0.0	**130.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	16.3	146.9	103.4	89.0	0.0	0.0	0.0	**355.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	131.1	577.0	577.7	289.4	267.2	0.0	0.0	**1,858.6**

Licence **6888** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **CROWN**

UWI 102-16-09-007-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**269.0**
H2O	2009	0.0	497.4	643.9	560.8	433.7	412.7	402.0	329.6	263.9	264.3	0.0	0.0	**3,808.5**
OIL	2009	0.0	451.2	590.1	345.2	182.8	208.1	271.8	252.1	229.3	250.0	0.0	0.0	**2,680.6**

Licence **6889** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102-01-29-007-20W1.00 Field Name **Daily** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	23.0	30.0	10.0	28.0	31.0	31.0	30.0	30.0	31.0	0.0	0.0	**224.0**
H2O	2009	0.0	0.0	267.4	251.6	76.4	343.7	432.5	332.3	207.9	202.2	0.0	0.0	**2,114.0**
OIL	2009	0.0	0.0	358.3	458.3	153.5	344.0	459.1	459.1	323.3	311.5	0.0	0.0	**3,066.2**

Licence **6890** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102-12-11-009-20W1.00 Field Name **Daily** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	17.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	0.0	0.0	**254.0**
H2O	2009	0.0	175.0	322.1	278.1	290.8	423.6	332.8	278.7	263.5	281.9	0.0	0.0	**2,586.5**
OIL	2009	0.0	170.9	282.6	245.6	249.7	349.9	344.6	296.2	211.3	256.5	0.0	0.0	**2,387.4**

Licence **6891** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100-12-09-029-20W1.00 Field Name **Daily** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	31.0	30.0	22.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**238.0**
H2O	2009	86.8	396.7	371.9	276.1	386.4	270.5	206.8	199.9	165.2	0.0	0.0	0.0	**2,360.3**
OIL	2009	34.9	207.6	207.6	149.8	211.9	221.0	221.0	213.3	201.4	141.1	0.0	0.0	**1,619.3**

Licence **6892** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100-01-20-007-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.0	13.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	31.0	0.0	0.0	**227.0**
H2O	2009	8.3	312.1	629.8	610.5	631.0	588.9	619.4	460.3	454.2	0.0	0.0	0.0	**4,499.1**
OIL	2009	9.7	91.7	323.8	225.2	245.2	234.1	234.1	163.3	153.2	0.0	0.0	0.0	**1,642.1**

Licence **6893** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100-15-29-007-20W1.00 Field Name **Daily** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.0	13.0	30.0	31.0	28.0	31.0	31.0	30.0	15.0	0.0	0.0	0.0	**210.0**
H2O	2009	0.0	347.2	567.4	901.3	573.4	631.0	515.6	423.9	417.0	0.0	0.0	0.0	**4,376.8**
OIL	2009	16.0	205.0	288.5	251.4	244.6	254.1	215.5	184.6	92.4	0.0	0.0	0.0	**1,752.1**

Licence **6894** Well Name **Sinclair Unit No. 2 HZNTL WW** Dev **H** Mineral **CROWN**

UWI 102-12-17-008-19W2.00 Field Name **Daily** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6897** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102-29-07-007-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	1.0	30.0	31.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**245.0**
H2O	2009	0.0	73.7	432.5	325.7	314.2	418.1	488.6	451.7	324.1	323.9	0.0	0.0	**3,102.6**
OIL	2009	0.0	8.3	313.4	382.2	396.7	271.0	143.1	133.0	80.8	86.0	0.0	0.0	**1,814.9**

Licence **6898** Well Name **Magellan South Pipestone HZNTL** Dev **H** Mineral **CROWN**

UWI 107-21-006-29W1.00 Field Name **Pierson** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	15.5	24.0	5.0	0.0	15.7	12.7	22.0	0.0	0.0	0.0	0.0	0.0	**93.9**
H2O	2009	0.0	590.0	904.7	332.0	0.0	601.5	552.5	861.7	299.3	0.0	0.0	0.0	**4,141.7**
OIL	2009	0.0	0.0	43.7	0.0	0.0	42.5	22.0	23.8	6.2	0.0	0.0	0.0	**141.2**

Licence **6899** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100-01-32-008-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	0.0	0.0	0.0	**101.0**
H2O	2009	0.0	0.0	0.0	0.0	156.2	380.1	329.7	345.9	0.0	0.0	0.0	0.0	**1,212.0**
OIL	2009	0.0	0.0	0.0	0.0	126.4	267.4	200.8	181.4	0.0	0.0	0.0	0.0	**776.0**

Licence **6900** Well Name **EOG Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102-09-11-002-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	29.0	28.0	0.0	0.0	**110.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	319.8	306.3	282.5	0.0	0.0	0.0	**908.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	605.5	646.6	452.9	390.0	0.0	0.0	0.0	**2,095.0**

Licence **6901** Well Name **EOG Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102-04-17-008-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.0	0.0	0.0	**380.0**

Licence **6902** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **CROWN**

UWI 102-04-17-008-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	1.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**242.0**
H2O	2009	0.0	0.0	172.4	324.7	341.9	499.7	465.0	473.3	477.0	473.9	0.0	0.0	**3,186.6**
OIL	2009	0.0	16.5	217.1	385.3	396.8	520.1	452.4	454.1	434.2	449.8	0.0	0.0	**3,326.3**

Licence **6903** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **CROWN**

UWI 102-17-17-008-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	12.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	0.0	0.0	**218.0**
H2O	2009	0.0	0.0	160.6	284.8	328.1	374.2	447.9	473.5	373.1	473.9	0.0	0.0	**2,916.1**
OIL	2009	0.0	0.0	414.5	374.7	374.2	455.5	455.5	454.1	361.9	449.8	0.0	0.0	**3,119.2**

Licence **6904** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **CROWN**

UWI 102-09-10-008-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**235.0**
H2O	2009	0.0	0.0	302.2	438.0	425.7	423.6	530.2	501.4	316.5	364.5	0.0	0.0	**3,302.0**
OIL	2009	0.0	0.0	176.4	289.4	291.2	293.6	302.7	306.4	293.0	190.5	0.0	0.0	**2,136.0**

Licence **6905** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **CROWN**

UWI 102-14-29-007-20W1.00 Field Name **Sinclair** Pool Name **Bakken-Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	14.0	26.0	26.0	19.

Licence **6920** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 100.04-07-009-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	13.0	30.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	**227.0**
H2O	2009	0.0	0.0	136.5	255.4	224.1	230.6	239.5	239.9	224.0	211.2	0.0	0.0	**1,761.2**
OIL	2009	0.0	0.0	145.9	432.2	432.7	346.0	348.9	345.1	323.8	280.3	0.0	0.0	**2,654.9**

Licence **6921** Well Name ***Relative Res Sinclair*** Dev ***H*** Mineral ***FREEHOLD***

UWI 100.01-13-007-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	19.0	30.0	31.0	30.0	31.0	29.0	26.0	30.0	0.0	0.0	**226.0**
H2O	2009	0.0	0.0	89.2	76.0	56.1	53.6	52.2	43.7	41.3	37.0	0.0	0.0	**449.1**
OIL	2009	0.0	0.0	22.7	16.1	13.1	13.0	13.3	13.0	13.0	12.0	0.0	0.0	**143.8**

Licence **6922** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 101.01-10-008-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	0.0	0.0	**220.0**
H2O	2009	0.0	0.0	168.1	473.3	383.7	390.4	441.2	521.1	364.8	417.2	0.0	0.0	**3,079.4**
OIL	2009	0.0	0.0	151.3	383.2	362.4	326.7	318.8	311.5	222.6	278.1	0.0	0.0	**2,354.6**

Licence **6923** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.09-05-009-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	1.0	29.0	27.0	29.0	31.0	0.0	0.0	**117.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	2.0	433.4	433.4	420.0	550.8	0.0	0.0	**1,856.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	14.0	114.8	144.6	157.5	162.4	0.0	0.0	**593.8**

Licence **6924** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.05-34-001-25W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	29.0	31.0	0.0	0.0	**132.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	177.7	126.5	94.1	81.7	0.0	0.0	**480.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	421.0	1,000.7	717.0	532.8	463.6	0.0	0.0	**3,395.9**

Licence **6925** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.12-34-001-25W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	9.0	8.0	0.0	29.0	31.0	0.0	0.0	**77.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.5	0.0	0.0	**662.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	289.1	378.3	0.0	949.3	708.3	0.0	0.0	**2,325.0**

Licence **6926** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 100.15-36-008-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	0.0	0.0	**124.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	43.2	596.1	617.8	540.0	579.2	0.0	0.0	**2,376.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	9.8	300.3	252.3	192.6	187.8	0.0	0.0	**942.8**

Licence **6927** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral ***FREEHOLD***

UWI 100.06-16-011-29W2.00 Field Name ***Other Areas*** Pool Name ***Bakken - Three Forks H*** Field Code **99** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	7.0	26.0	25.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	89.0	464.4	472.2	0.0	0.0	0.0	0.0	**1,026.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	17.1	62.6	61.4	0.0	0.0	0.0	0.0	**141.1**

Licence **6928** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 100.05-07-008-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	0.0	0.0	**44.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.0	366.6	0.0	0.0	**587.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.8	438.0	0.0	0.0	**611.8**

Licence **6929** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 100.08-08-008-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	0.0	0.0	**44.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.0	372.8	0.0	0.0	**592.8**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.4	342.3	0.0	0.0	**524.7**

Licence **6930** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral ***CROWN***

UWI 100.12-06-009-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	1.0	21.0	27.0	30.0	31.0	0.0	0.0	**110.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	1.8	379.3	431.1	422.2	541.4	0.0	0.0	**1,855.8**
OIL	2009	0.0	0.0	0.0	0.0	0.0	6.2	175.1	221.4	181.5	241.6	0.0	0.0	**825.8**

Licence **6931** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 100.04-18-008-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	13.0	29.0	31.0	30.0	31.0	0.0	0.0	**134.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	338.1	861.9	885.5	837.2	893.4	0.0	0.0	**3,816.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	147.1	149.9	149.3	143.3	149.7	0.0	0.0	**643.9**

Licence **6934** Well Name ***EOG Waskada SWD*** Dev ***V*** Mineral ***FREEHOLD***

UWI 102.09-28-001-25W1.02 Field Name ***Waskada*** Pool Name ***Mission Canyon 1 E*** Field Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	683.1	7416.1	9041.3	0.0	0.0	0.0	**17,140.5**

Licence **6935** Well Name ***Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 100.12-18-008-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	30.0	31.0	0.0	0.0	**187.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	373.6	909.9	473.7	505.5	0.0	0.0	0.0	**1,853.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	96.9	152.3	145.0	151.4	0.0	0.0	0.0	**535.6**

Licence **6936** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.14-03-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	27.0	0.0	0.0	0.0	**74.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	156.8	805.9	759.0	0.0	0.0	0.0	**1,721.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	426.0	803.8	768.9	0.0	0.0	0.0	**1,988.7**

Licence **6937** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.14-03-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	28.0	0.0	0.0	0.0	**75.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	73.1	513.6	368.6	0.0	0.0	0.0	**955.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	541.1	1064.1	684.6	0.0	0.0	0.0	**2,290.4**

Licence **6938** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.02-07-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	0.0	0.0	**54.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.3	852.1	0.0	0.0	0.0	**1,007.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	688.3	1016.6	0.0	0.0	0.0	**1,704.9**

Licence **6940** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 100.08-31-008-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	0.0	0.0	**124.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	44.7	432.9	386.9	363.6	392.2	0.0	0.0	**1,620.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	31.3	500.1	507.0	517.7	560.3	0.0	0.0	**2,116.4**

Licence **6941** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.09-05-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	0.0	0.0	0.0	**72.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	480.7	437.1	0.0	0.0	0.0	**917.8**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.4	630.2	660.1	0.0	0.0	**1,605.7**

Licence **6942** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 103.16-05-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**31.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.5	0.0	0.0	**312.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	760.7	0.0	0.0	**760.7**

Licence **6943** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.02-08-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	6.0	17.0	25.0	0.0	0.0	0.0	**48.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	104.5	194.1	377.2	0.0	0.0	0.0	**481.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	194.4	857.3	742.6	0.0	0.0	0.0	**1,794.3**

Licence **6944** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 103.07-08-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	5.0	24.0	11.0	0.0	0.0	0.0	**40.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.4	295.4	0.0	0.0	0.0	**735.8**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	117.6	1141.2	559.5	0.0	0.0	0.0	**1,818.3**

Licence **6945** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 103.01-08-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	**31.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	0.0	0.0	0.0	**100.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1140.9	0.0	0.0	0.0	**1,140.9**

Licence **6946** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 104.16-05-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**31.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.5	0.0	0.0	**455.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	901.4	0.0	0.0	**901.4**

Licence **6948** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral ***CROWN***

UWI 100.03-11-007-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.3	29.3	30.5	0.0	0.0	**98.6**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	305.3	963.9	678.7	560.4	0.0	0.0	**2,485.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	37.7	216.7	135.3	104.3	0.0	0.0	**494.0**

Licence **6949** Well Name ***Fairborne Sinclair Prov. HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.02-16-007-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	22.7	31.0	0.0	29.5	0.0	0.0	0.0	**83.2**
H2O	2009	0.0	0.0	0.0	0.0	0.0	722.0	1006.2	0.0	450.0	0.0	0.0	0.0	**2,178.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	74.7	165.4	0.0	109.9	0.0	0.0	0.0	**379.5**

Licence **6950** Well Name ***Fairborne Sinclair Prov. HZNTL*** Dev ***H*** Mineral ***CROWN***

UWI 100.15-30-007-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	9.6	31.0	0.0	31.0	0.0	0.0	0.0	**71.6**
H2O	2009	0.0	0.0	0.0	0.0	0.0	337.6	907.4	0.0	859.2	0.0	0.0	0.0	**2,104.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	33.9	260.9	0.0	291.5	0.0	0.0	0.0	**586.3**

Licence **6951** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral ***CROWN***

UWI 100.15-30-008-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	30.0	31.0	0.0	0.0	**167.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	12.0	257.2	256.1	256.3	256.0	0.0	0.0	**901.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	83.4	126.1	122.2	193.3	0.0	0.0	0.0	**525.0**

Licence **6952** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 101.07-01-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	23.0	0.0	0.0	**41.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.4	403.1	0.0	0.0	0.0	**692.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	802.4	493.0	0.0	0.0	0.0	**1,295.4**

Licence **6956** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.01-07-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	0.0	**18.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.5	0.0	0.0	0.0	**543.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.2	0.0	0.0	0.0	**477.2**

Licence **6957** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 102.08-07-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	**43.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7	412.6	0.0	0.0	0.0	**607.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.0	451.8	0.0	0.0	0.0	**1,045.8**

Licence **6958** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral ***FREEHOLD***

UWI 103.07-08-001-24W1.00 Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	21.0	0.0	0.0	**43.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.1	557.5	0.0	0.0	0.0	**912.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.6	350.8	0.0	0.0	0.0	**803.4**

Licence **6959** Well Name ***Fairborne Sinclair Prov. HZNTL*** Dev ***H*** Mineral ***CROWN***

UWI 100.13-06-007-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks A*** Field Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**31.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1214.2	0.0	0.0	**1,214.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	0.0	0.0	**32.5**

Licence **6960** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral ***CROWN***

UWI 102.08-33-007-29W1.00 Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code **16** Pool Code **62B** Unit **0**

| Fluid | Year | Jan | Feb

Licence **6976** Well Name **Interwest Daly COM** Dev **V** Mineral **FREEHOLD**

UWI 100.14-33-009-29W1.00 Field Name **Daly** Pool Name **Ladgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	**30.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270.3	0.0	0.0	**270.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	0.0	0.0	**33.7**

Licence **6977** Well Name **ECO Waskada Prov. HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.14-33-009-29W1.02 Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	**30.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.2	0.0	0.0	**136.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	**17.0**

Licence **6977** Well Name **ECO Waskada Prov. HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.03-11-002-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6978** Well Name **ECO Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 104.03-11-002-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6979** Well Name **Leader Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI 100.32-33-008-29W1.00 Field Name **Sinclair** Pool Name **Lodgepole I** Field Code **16** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	28.8	30.0	31.0	0.0	0.0	0.0	**89.8**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	64.4	149.5	125.4	0.0	0.0	0.0	**339.3**

Licence **6980** Well Name **536950 MB Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI 100.32-33-008-29W1.02 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	28.8	30.0	31.0	0.0	0.0	0.0	**89.8**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	159.5	53.7	41.5	0.0	0.0	0.0	**254.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	85.6	65.1	52.0	0.0	0.0	0.0	**202.7**

Licence **6980** Well Name **536950 MB Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI 100.32-33-008-29W1.00 Field Name **Sinclair** Pool Name **Lodgepole I** Field Code **16** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	29.0	0.0	0.0	0.0	**72.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	64.4	149.5	125.4	0.0	0.0	0.0	**339.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	88.2	210.4	210.4	0.0	0.0	0.0	**509.0**

Licence **6980** Well Name **536950 MB Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI 100.32-33-008-29W1.02 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	29.0	0.0	0.0	0.0	**72.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	16.6	38.5	32.3	0.0	0.0	0.0	**87.4**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	22.7	51.3	54.3	0.0	0.0	0.0	**128.3**

Licence **6982** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.09-11-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	0.0	0.0	0.0	**90.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	8.3	403.3	389.8	491.9	0.0	0.0	0.0	**1,293.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	11.0	154.9	146.3	122.7	0.0	0.0	0.0	**435.1**

Licence **6982** Well Name **Cosens Sinclair Prov. COM** Dev **V** Mineral **CROWN**

UWI 100.15-20-009-29W1.00 Field Name **Sinclair** Pool Name **Lodgepole D** Field Code **16** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	0.0	0.0	**99.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0	0.0	0.0	**40.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0	0.0	0.0	**40.0**

Licence **6983** Well Name **ECO Waskada Prov. HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.15-20-009-29W1.02 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	0.0	0.0	0.0	**99.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	112.4	154.9	146.3	122.7	0.0	0.0	0.0	**537.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	25.0	86.0	75.2	75.2	0.0	0.0	0.0	**261.4**

Licence **6983** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102.14-06-001-24W1.00 Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	**61.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.4	1081.9	0.0	0.0	0.0	**1,414.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.1	630.1	0.0	0.0	0.0	**797.2**

Licence **6984** Well Name **ECO Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 102.05-16-001-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6985** Well Name **ECO Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 103.05-16-001-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6986** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 102.16-16-001-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6988** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 103.16-16-001-25W1.00 Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**6.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.0	0.0	**7.5**

Licence **6989** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 104.03-008-28W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	0.0	0.0	0.0	**72.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	140.9	489.4	518.2	0.0	0.0	0.0	**1,148.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	112.0	276.1	288.8	0.0	0.0	0.0	**676.9**

Licence **6990** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.01-05-009-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	0.0	0.0	0.0	**79.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	337.6	533.5	568.7	0.0	0.0	0.0	0.0	**1,429.8**
OIL	2009	0.0	0.0	0.0	0.0	0.0	64.5	134.9	138.9	0.0	0.0	0.0	0.0	**338.3**

Licence **6992** Well Name **Kiwi Daly** Dev **H** Mineral **FREEHOLD**

UWI 100.08-18-010-29W1.00 Field Name **Daly** Pool Name **Ladgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6993** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.16-03-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	0.0	0.0	0.0	**65.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	79.4	464.9	473.2	0.0	0.0	0.0	**1,017.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	16.0	197.3	211.3	0.0	0.0	0.0	**424.6**

Licence **6994** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.16-03-009-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	3.3	248.8	294.5	0.0	0.0	0.0	0.0	**546.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	4.0	24.1	379.2	546.9	0.0	0.0	0.0	**953.2**

Licence **6996** Well Name **Tundra Daly HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.01-16-010-29W1.00 Field Name **Daly** Pool Name **Bakken A** Field Code **1** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	5.0	19.0	31.0	0.0	0.0	0.0	**55.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	98.8	159.8	260.1	0.0	0.0	0.0	**518.7**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	16.5	57.1	183.7	0.0	0.0	0.0	**257.3**

Licence **6997** Well Name **T. Bird South Kirkella** Dev **V** Mineral **FREEHOLD**

UWI 100.09-16-012-29W1.00 Field Name **Other Areas** Pool Name **Bakken - Three Forks N** Field Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	0.0	0.0	0.0	**43.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.8	125.5	0.0	0.0	0.0	**263.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.6	61.7	0.0	0.0	0.0	**127.3**

Licence **6998** Well Name **ARC Waskada HZNTL** Dev **H** Mineral **CROWN**

UWI 102.02-09-001-24W1.00 Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	**61.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.3	199.8	0.0	0.0	0.0	**374.1**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	501.6	471.9	0.0	0.0	0.0	**973.5**

Licence **7009** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.08-11-010-29W1.00 Field Name **Daly** Pool Name **Bakken - Three Forks A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	0.0	0.0	0.0	0.0	**62.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	20.4	272.1	289.8	0.0	0.0	0.0	0.0	**582.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	5.9	73.8	87.0	0.0	0.0	0.0	0.0	**166.7**

Licence **7008** Well Name **ARC Waskada HZNTL** Dev **H** Mineral **CROWN**

UWI 102.16-14-001-24W1.00 Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	**61.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.7	191.5	0.0	0.0	0.0	**329.2**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.6	423.1	0.0	0.0	0.0	**649.7**

Licence **7007** Well Name **ARC Waskada HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 102.07-15-001-24W1.00 Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	**61.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.3	177.2	0.0	0.0	0.0	**368.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.8	437.0	0.0	0.0	0.0	**860.7**

Licence **7008** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.15-15-009-29W1.00 Field Name **Daly** Pool Name **Bakken - Three Forks A** Field Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	73.4	256.3	279.3	0.0	0.0	0.0	0.0	**609.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	17.7	222.6	300.3	0.0	0.0	0.0	0.0	**540.6**

Licence **7009** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100.02-22-007-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	5.0	24.0	31.0	0.0	15.0	0.0	0.0	**44.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	87.7	296.3	232.5	0.0	0.0	0.0	0.0	**616.5**
OIL	2009	0.0	0.0	0.0	0.0	0.0	30.5	118.4	90.5	0.0	0.0	0.0	0.0	**239.4**

Licence **7010** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 100.13-20-009-29W1.00 Field Name **Daly** Pool Name **Bakken - Three Forks B** Field Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	217.7	231.9	0.0	0.0	0.0	0.0	**449.6**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	164.6	220.0	0.0	0.0	0.0	0.0	**384.6**

Licence **7011** Well Name **TriStar Goodlands HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 104.08-002-24W1.00 Field Name **Lower Amaranth O** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7012** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI 103.04-007-29W1.00 Field Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	26.0	0.0	0.0	**47.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	748.4	894.9	0.0	0.0	0.0	**1,643.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.9	66.7	0.0	0.0	0.0	**104.6**

Licence **7013** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.09-19-008-29W1.00 Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	117.6	662.8	0.0	0.0	0.0	0.0	**780.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	113.3	442.2	0.0	0.0	0.0	0.0	**555.3**

Licence **7014** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral **FREEHOLD**

UWI 100.08-15-010-29W1.00 Field Name **Daly** Pool Name **Bakken - Three Forks A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	1.0	28.0	31.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2009	0.0	0.0	0.0	0.0

Licence **7043** Well Name **EOG Waskada Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI **103.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7048** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **100.01-35-008-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	0.0	0.0	**33.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	389.4	0.0	0.0	**418.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	294.6	0.0	0.0	**321.0**

Licence **7050** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **100.12-05-008-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	0.0	0.0	**24.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	318.3	0.0	0.0	**318.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.4	0.0	0.0	**323.4**

Licence **7053** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7054** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI **100.12-30-008-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	**17.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.3	0.0	0.0	**308.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	0.0	0.0	**86.1**

Licence **7055** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **100.05-17-008-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	**4.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.0	0.0	0.0	**69.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.7	0.0	0.0	**70.7**

Licence **7056** Well Name **536500 MB Sinclair COM** Dev **V** Mineral **FREEHOLD**

UWI **100.14-32-008-28W1.00** Field Name **Sinclair** Pool Name **Lodgepole I** Field Code **16** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.14-32-008-28W1.02** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	0.0	**19.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.3	0.0	0.0	**73.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.5	0.0	0.0	**74.5**

Licence **7063** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral **CROWN**

UWI **100.03-14-008-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**3.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.3	0.0	0.0	**82.3**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	0.0	0.0	**33.6**

Licence **7064** Well Name **EOG Waskada HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **100.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7065** Well Name **EOG Waskada HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **102.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7068** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **100.13-18-008-28W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**1.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	0.0	0.0	**16.8**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	0.0	0.0	**27.2**

Licence **7080** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **100.02-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7086** Well Name **Border Sinclair HZNTL** Dev **H** Mineral **FREEHOLD**

UWI **100.06-36-007-29W1.00** Field Name **Sinclair** Pool Name **Bakken - Three Forks B** Field Code **16** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**