Manitoba

Energy and Mines

Petroleum

555 — 330 Graham Avenue
Winnipeg, Manitoba, CANADA
R3C 4E3

(204) 945-6577

December 10, 1987

Omega Hydrocarbons Ltd.
1300, 112 - 4th Avenue S.W.
Calgary, Alberta
T2P 0H3

Attention: Mr. R. Brekke

Re: Waskada Unit No. 7 Waskada Unit No. 9
Waskada Unit No. 10 Waskada Unit No. 12
Waskada Unit No. 13 Waskada Unit No. 15
Exemption from Maximum Permissible Production Rate Restrictions

Enclosed are Board Order Nos. 77A and 78A providing exemption from the Maximum Permissible Rate restrictions of the Regulations for the subject Units.

Yours sincerely,

L. R. Dubreuil
Chief Petroleum Engineer

LRD/sml

Enclosures

→ BOB file

Manitoba

Action / Route Slip

Date: November 19, 1987

To: Wm. McDonald - Deputy Chairman
Charles S. Kang - Chairman

From: H. Clare Moster
Executive Director, Petroleum

Telephone:

- [ ] Take Action
- [ ] Per Your Request
- [ ] Circulate, Initial and Return
- [x] For Approval and Signature
- [ ] Make ____ Copies
- [ ] May We Discuss
- [ ] For Your Information
- [ ] Return With Comments or Revisions
- [ ] Draft Reply for Signature
- [ ] Please File

Comments:

Re: Board Orders 77A and 78A

For your approval and individual signatures.

Please return to this office for disposition after the Minister's approval has been obtained.

MG-1298 PS-f-182

Manitoba

Memorandum

November 13, 1987

To: The Oil and Natural Gas Conservation Board

Charles S. Kang - Chairman
Wm. McDonald - Deputy Chairman
Bruce Ball - Member

Subject:

From: L.R. Dubreuil
Chief Petroleum Engineer
Petroleum Division

Telephone:

First | Fold

Re: Waskada Unit No. 7 Waskada Unit No. 9
Waskada Unit No. 10 Waskada Unit No. 12
Waskada Unit No. 13 Waskada Unit No. 15
Exemption from Maximum Permissible Production Rate Restrictions

Omega Hydrocarbons Ltd., operator of the subject units has made application, dated July 28, 1987 for exemption from the Maximum Permissible Production Rate restrictions of Section 51 of The Petroleum Drilling and Production Regulations, 1984. Notice of the application was published in the Manitoba Gazette (October 17, 1987), in the Deloraine Times and Star (October 21, 1987) and was sent to all offsetting working interest owners. No objections to or interventions into the application have been received.

RECOMMENDATION:

It is recommended that the application be approved and that Board Orders No. 77A (Waskada Lower Amaranth A Pool) and 78A (Waskada MC3a A, MC3a C and MC3b B Pools) be issued.

DISCUSSION:

None of the wells in the subject units are currently capable of exceeding the normal MPPR. However, Omega has requested exemption because through waterflood response, it is possible that several wells may be capable of exceeding the MPPR in the future.

Because MPPR exemptions are based upon minimum pressure levels at Pool datum depth, and as the Mississippian Pools (Units 9, 10 & 12) have a different datum depth than the Waskada Lower Amaranth A Pool, two separate orders have been prepared.

cont'd...

Board Order No. 77A provides for exemption from MPPR restrictions for nine Units producing under waterflood in the Waskada Lower Amaranth A Pool ("the Pool"). This includes Units 7, 13 and 15 as well as those covered under Board Order No. 75A. Board Order No. 77A also rescinds Board Order No. 75A. This Order contains the same provisions as previous MPPR Orders for the Pool including a minimum pressure requirement, related to the bubble point of the Pool, of 5 000 kPa.

Board Order No. 78A provides for exemption for MPPR restrictions for Waskada Unit Nos. 9, 10 and 12 all being Units producing from separate Mississippian Pools. The Order includes a minimum pressure level related to the minimum pressure level prescribed in Board Order No. 77A.

In determining the minimum pressure level, two things are considered:

a) Maintenance of pressure above the bubble point of the Mississippian Pools (estimated at 3 158 kPa).
b) Maintenance of pressure at the minimum level equal to that of the Waskada Lower Amaranth A Pool corrected to the proper datum (5 200 kPa at 465 m ss). If pressures in the Mississippian Pools were allowed to drop below this level, Lower Amaranth pressures might also be drawn below the pressure in areas where interpool communication exists.

The Order reflects the higher of these two limitations (i.e. 5 200 kPa @ 465 m ss). All other provisions of the Order are standard.

L. R. Dubreuil

L. R. Dubreuil

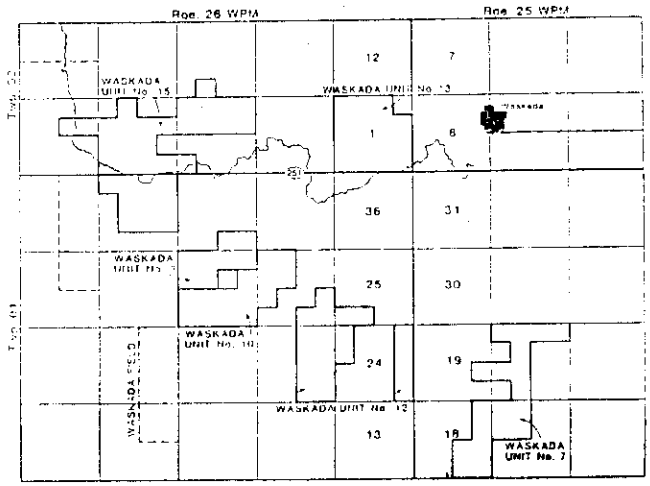
Recommended for Approval: Acting under by H. C. Moster

H. Clare Moster

NOTICE

Ome Hydorcarbons Ltd. has made application for exemption fre the maximum permissible rate (MPR) limitations of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984 for wells in the following Units as outlined below:

Waskada Unit No. 7	Waskada Unit No. 12
Waskada Unit No. 9	Waskada Unit No. 13
Waskada Unit No. 10	Waskada Unit No. 15



If no valid objection or intervention in writing is received by the Board at Room 309, Legislative Building, Winnipeg, Manitoba, R3C 0V8, within 14 days of the publication of this notice, the Board may approve the application.

Charles S. Kang
Chairman

Date: October 2, 1987.

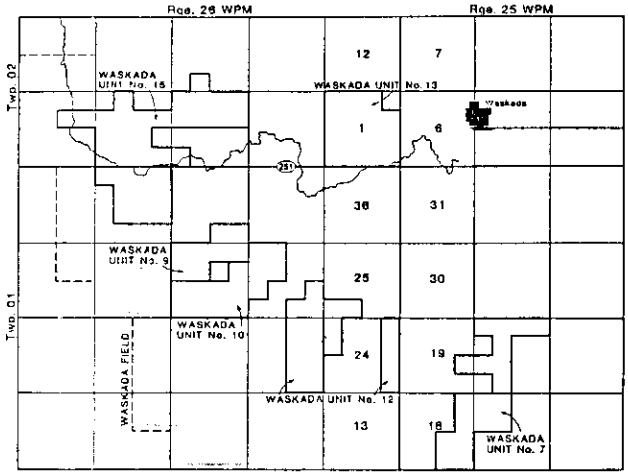
Deloraine Times & Star
Oct 21/87

UNDER THE MINES ACT

NOTICE

Omega Hydorcarbons Ltd. has made application for exemption from the maximum permissible rate (MPR) limitations of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984 for wells in the following Units as outlined below:

Waskada Unit No. 7
Waskada Unit No. 9
Waskada Unit No. 10
Waskada Unit No. 12
Waskada Unit No. 13
Waskada Unit No. 15



If no valid objection or intervention in writing is received by the Board at Room 309, Legislative Building, Winnipeg, Manitoba R3C 0V8, within 14 days of the publication of this notice, the Board may approve the application.

Date: October 2, 1987 CHARLES S. KANG,
15758—42 Chairman.

UNDER THE LIQUOR CONTROL ACT

Somerset Food Bar,
306-3rd Street,
Somerset, Manitoba

Take notice that an application has been made by Katherine Friesen t/a Somerset Food Bar of the Village of Somerset, in Manitoba, for a Cocktail Lounge Licence, for the premises known as Somerset Food Bar, situated at 306-3rd Street, Somerset, Manitoba.

Further take notice that objections to this application should be made forthwith to The Liquor Control Commission, P.O. Box 1023, Winnipeg, R3C 2X1, and no later than 14 days of the date of this public notice. An objector shall state the reasons for his objections.

All persons who file objections, and the municipality wherein the premises are situated shall be given notice by the Commission of the hearing and of the time and place so fixed and may at that time attend and state his objections.

LARRY J. SELBY,
as Solicitor and Agent for
15737—42 Katherine Friesen.

Classic Sports Club Inc.,
1837 Portage Avenue,
Winnipeg, Manitoba

Take notice that an application has been made by Classic Sports Club Inc. of Winnipeg, Manitoba, for a Private Club Licence for the premises known as Classic Sport Club Inc., 1837 Portage Avenue, Winnipeg, Manitoba.

Further take notice that objections to this application should be made forthwith to The Liquor Control Commission, P.O. Box 1023, Winnipeg, R3C 2X1, and no later than 14 days of the date of this public notice. An objector shall state the reasons for his objections.

All persons who file objections, and the municipality wherein the premises are situated shall be given notice by the Commission of the hearing and of the time and place so fixed and may at that time attend and state his objections.

CLASSIC SPORTS CLUB INC.
15756—42 "Lena Ianno" — Secretary.

10. Order No. 413/87 dated September 30, 1987, issued in connection with an offer by Burns Fry Holdings Corporation for the common shares of Burns Fry Corporation and an offer by Burns Fry Shareholders Holdings Corporation for the Class A Common Shares of Burns Fry Holdings Corporation, exempting from sections 6 and 35 of the Act trades in securities of Burns Fry Shareholders Holdings Corporation provided that no member of the public is invited to purchase such securities and subject to compliance with the terms and conditions of the order.
15752—42

UNDER COURT NOTICES

Block Bros. Realty Ltd. and Joanna Yee vs. Executive Homes Ltd., 94 Roslyn Road, Winnipeg, Manitoba.

Amount realized under Writ of Fieri Facias	$4,246.04
Sheriff's fees and disbursements	262.55
Manitoba Gazette	13.00
Unsatisfied executions in my hands	0.00

Winnipeg, September 29, 1987.

A. TOONSTRA,
Sheriff,
Winnipeg Judicial Centre.

15463—42

Active Management Ltd. vs. Marlene Niven, 1-860 London Avenue, Winnipeg, Manitoba.

Amount realized under Writ of Fieri Facias	$820.00
Sheriff's fees and disbursements	439.20
Manitoba Gazette	13.00
Unsatisfied executions in my hands	509.95

Winnipeg, September 29, 1987.

A. TOONSTRA,
Sheriff,
Winnipeg Judicial Centre.

15462—42

UNDER THE DEVELOPMENT CORPORATION ACT

MANITOBA DEVELOPMENT CORPORATION
REPORT OF ASSISTANCE GRANTED OR TO BE GRANTED
FOR THE PERIOD APRIL 1, 1987-JUNE 30, 1987

UNDER PART II OF THE DEVELOPMENT CORPORATION ACT:

Manufacturing Adaptation Program:

Golden Gong Ltd.
Loan — Interest — Crown Corporation Borrowing Rate less 2% — 7 year Term $ 33,000

Hunter Wire Products Ltd.
Loan — Interest — Crown Corporation Borrowing Rate less 2% — 7 year Term 50,000

Oak Park Enterprises Ltd.
Loan — Interest — Crown Corporation Borrowing Rate less 2% — 7 year Term 40,000

Quantic Laboratories Ltd.
Loan — Interest — Crown Corporation Borrowing Rate less 2% — 7 year Term 50,000

Triman Industries Ltd.
Loan — Interest — Crown Corporation Borrowing Rate less 2% — 7 year Term 50,000

Jobs Fund — Development Agreements

Burns Foods (1985) Ltd.
Forgivable Loan — Interest — Nil — 6 year Term 3,000,000

East-West Packers Ltd.
Forgivable Loan — Interest — Nil — 6 year Term 77,525

15472—42

MANITOBA DEVELOPMENT CORPORATION
BALANCE SHEET
AS AT JUNE 30, 1987

ASSETS:		
Current:		
Bank	$ 144,909	
Accounts Receivable	505,167	
Inventory	662,408	
Loans	7,124.425	
Prepaid	7,117	
		$8,443,026
Fixed:		6,967,434
TOTAL ASSETS		$ 15,411,460
LIABILITIES:		
Current:		
Accounts Payable		$ 11,618,375
Equity		3,793,085
TOTAL LIABILITIES		$ 15,411,460

15473—42

Acknowledgement of Receipt — Avis de réception

Ⓒ To be completed at **Office of Origin**

Ⓒ A remplir par le **Bureau d'origine**

Name of Addressee / Nom du destinataire

K-Tel Petroleum Ltd.

P.O. Box R.R. or Apt. No. & Street / C.P. nº de R.R. ou d'app. nº et rue

940 - 808 - 4th Ave. SW

City / Ville: CALGARY

Province: AB

Country / Pays:

Postal CODE postal: T2P 3E8

Ⓓ **Office of Destination**

This advice should be signed by the addressee or authorized representative or, if the regulations of the country of destination provide by the postmaster at the office of delivery and returned by first mail to the address shown on the other side.

Ⓓ **Bureau destinataire**

Cet avis doit être signé par le destinataire ou son représentant ou, si le règlement du pays de destination le comporte, par l'agent du bureau de destination et renvoyé par le premier courrier à l'adresse indiqué au recto.

Date Stamp of Office of Delivery / Timbre à date du bureau de destination

The registered item referred to at Ⓐ was delivered on: / L'item recommandé décrit en Ⓐ a été livré le: 19

Signature of Postmaster at Office of Delivery / Signature de l'agent du bureau de destination

Signature of Addressee or Authorized Representative / Signature du destinataire ou de son représentant

33-086-230 (11-80)

Canada Post Postes Canada

Bob 87-24

Ⓐ Office of Origin Ⓐ Bureau d'origine

Registration No. or recommandation

Date

AR

Post Office of Mailing Bureau d'expédition

Canada Post Postes Canada

On Postal Service Service des postes

Ⓑ Return to Ⓑ Retournez à

ENERGY & MINES
PETROLEUM
555-330 GRAHAM AVENUE
WINNIPEG, MANITOBA
R3C 4E3

Manitoba

The Oil and Natural Gas Conservation Board

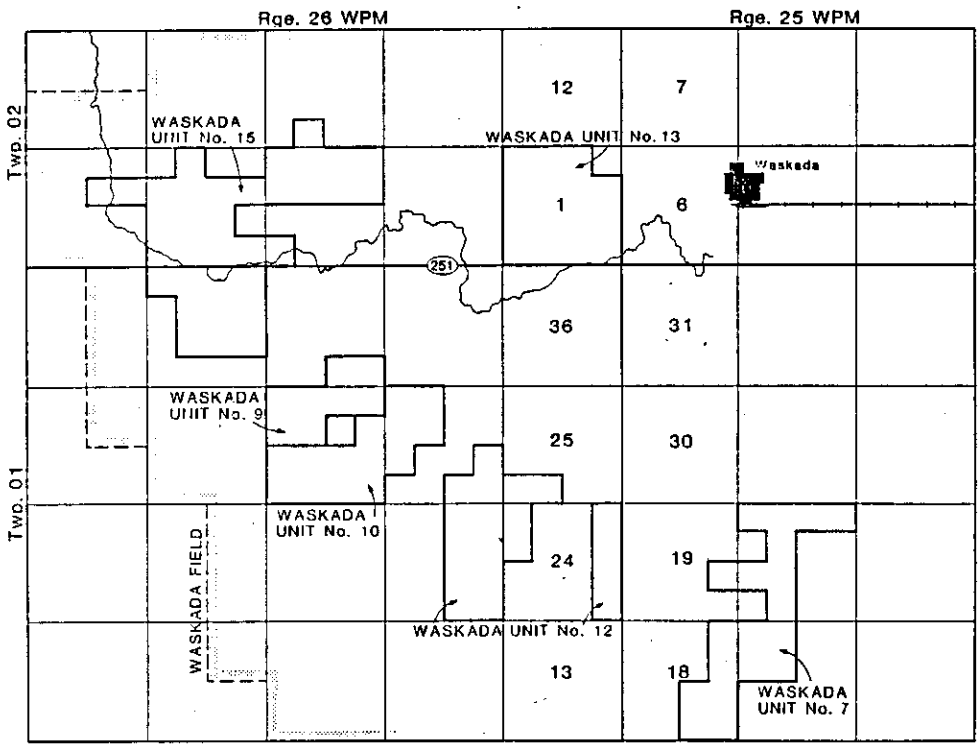
Room 309
Legislative Building
Winnipeg, Manitoba, CANADA
R3C 0V8

(204) 945-3130

NOTICE

Omega Hydorcarbons Ltd. has made application for exemption from the maximum permissible rate (MPR) limitations of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984 for wells in the following Units as outlined below:

Waskada Unit No. 7
Waskada Unit No. 9
Waskada Unit No. 10
Waskada Unit No. 12
Waskada Unit No. 13
Waskada Unit No. 15



If no valid objection or intervention in writing is received by the Board at Room 309, Legislative Building, Winnipeg, Manitoba, R3C 0V8, within 14 days of the publication of this notice, the Board may approve the application.

Date: October 2, 1987

Charles S. Kang
Chairman

October 6, 1987

Queen's Printer
Statutory Publications
200 Vaughan Street

L. R. Dubreuil
Chief Petroleum Engineer
Petroleum Division
Energy & Mines

MANTIOBA GAZETTE

Please print the attached Notice in the next issue of the Manitoba Gazette under The Mines Act.

L. R. Dubreuil

CH/ch
Attachment

Manitoba

The Oil and Natural Gas Conservation Board

Room 309
Legislative Building
Winnipeg, Manitoba, CANADA
R3C 0V8

(204) 945-3130

NOTICE

Omega Hydorcarbons Ltd. has made application for exemption from the maximum permissible rate (MPR) limitations of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984 for wells in the following Units as outlined below:

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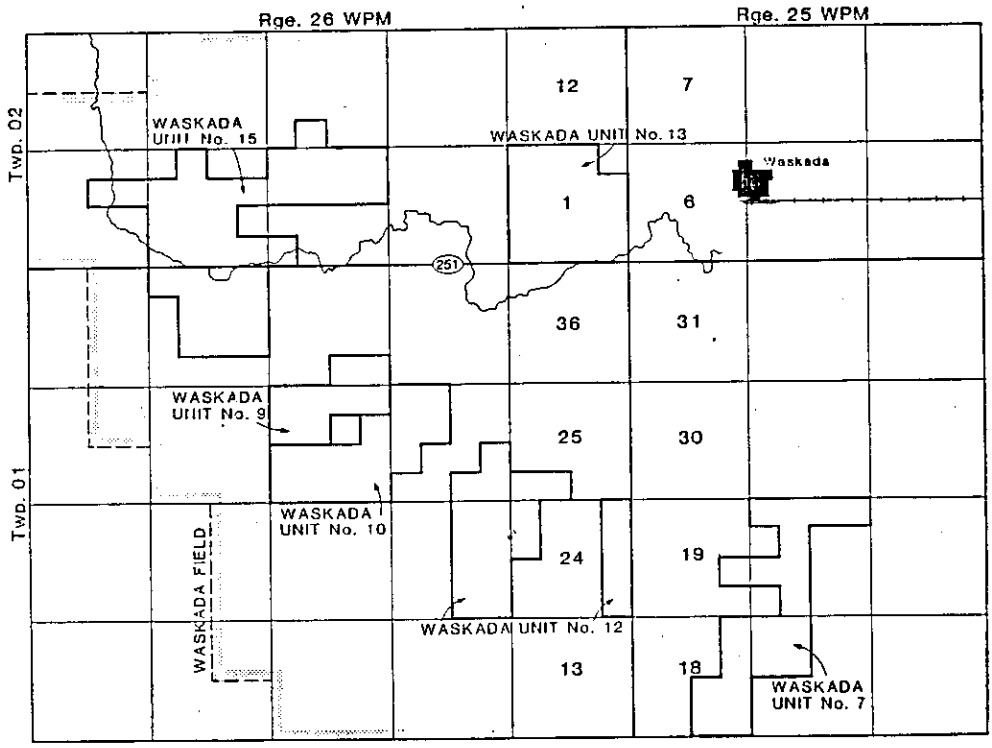
Waskada Unit No. 12
Waskada Unit No. 13
Waskada Unit No. 15



If no valid objection or intervention in writing is received by the Board at Room 309, Legislative Building, Winnipeg, Manitoba, R3C 0V8, within 14 days of the publication of this notice, the Board may approve the application.

Date: October 2, 1987

Charles S. Kang
Chairman

Manitoba

The Oil and Natural Gas
Conservation Board

Room 309
Legislative Building
Winnipeg, Manitoba, CANADA
R3C 0V8

(204) 945-3130

September 29, 1987

Omega Hydrocarbons Ltd.
1300, 112 - 4th Avenue S.W.
CALGARY, AB T2P 0H3

Attention: G.E. Patey
Vice-President

Re: Waskada Unit No. 7, Waskada Unit No. 9
Waskada Unit No. 10, Waskada Unit No. 12
Waskada Unit No. 13, Waskada Unit No. 15
Exemption from MPR Restrictions

Your letter of September 16, 1987 regarding your application for exemptions from MPR restrictions in the subject Units is acknowledged.

Processing of your application is proceeding, and you will be advised in due course of its disposition.

Sincerely yours

ORIGINAL SIGNED BY
CHARLES S. KANG

Charles S. Kang
Chairman

LRD:dah

bc: Petroleum

September 25, 1987

The Oil and Natural Gas
Conservation Board

Charles S. Kang - Chairman
Wm. McDonald - Deputy Chairman
B. Ball - Member

H. Clare Moster
Executive Director
Petroleum Division

Re: Exemption from Maximum Permissible Production Rate
Waskada Units 7, 9, 10, 12, 13, 15

Omega Hydrocarbons Ltd. has made application for exemption from the Maximum Permissible Production Rate (MPPR) provisions of The Petroleum Drilling and Production Regulations, 1984 for wells in Waskada Unit Nos. 7, 9, 10, 12, 13 and 15.

Recommendations

It is recommended that the attached notice of the application be forwarded to all affected working interest owners (see Table 1) and published in the Manitoba Gazette and in the Deloraine Times and Star. If no valid objections or interventions are received, it is recommended that the application be approved and that appropriate Board Orders (one for each separate pool) be issued.

Discussion

Omega is conducting pressure maintenance operations in the above noted Units. Such operations involve conversion of wells from production to injection. This results in an immediate reduction in oil production rate. To counteract this and to encourage enhanced recovery operations, the Board has approved exemption from MPPR's in several Waskada Units.

In addition to providing an economic incentive to the operator who proceeds with enhanced recovery operations, exemptions from MPPR's will minimize the risk of oil being swept out of an enhanced recovery area by water injection.

The attached graphs depict production from selected wells in Waskada that have been exempt from MPPR's. These graphs show no evidence that high production rates in waterflood projects have adversely affected recovery.

None of the wells in the subject Units are currently capable of exceeding the normal MPPR. However, Omega notes that as waterflood response occurs, several wells may become capable of exceeding the MPPR. Further, as it is difficult to predict which wells may respond to levels exceeding the MPPR, Omega has requested a blanket approval.

Previous Board Orders of this type contain a provision that reservoir pressures are to be demonstrated to exceed a certain level, and that reservoir voidage is to be replaced. These provisions are designed to ensure that reservoir pressures are not drawn down to the point where reservoir damage could result.

The proposed provision of approval relates to reservoir pressure corrected to a datum depth. The datum depth is an assigned characteristic of a specific Pool. For this reason, it is proposed to issue a separate Board Order to cover each pool. This will require a total of four Board orders (including a replacement for Board Order No. 75A).

L. R. Dubreuil

LRD/lk

Recommended for Approval: _____

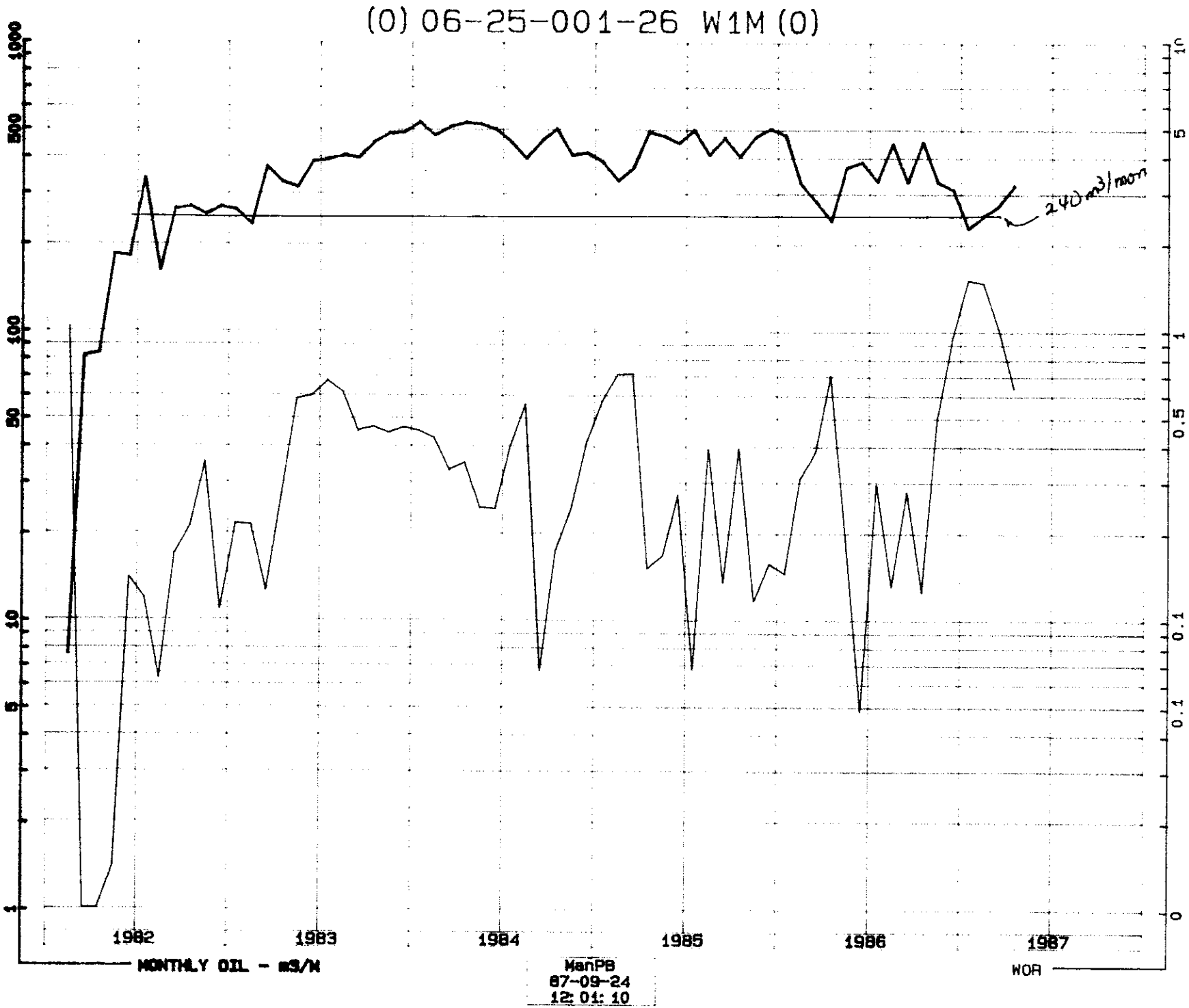
H. Clare Moster

1620P

Table No. 1

Offsetting Working Interests

Working Interest Owner	Units Offset
✓Voyager	7, 13, 15
✓Tundra (Brosco/Westmead)	7
✓Chevron	7, 9, 15
✓Pan Canadian	7
✓HBOG (Dome)	7
✓Chauvco	9, 10
✓Petrostar	9, 10
✓Shell	9, 10, 13
✓Enron	9, 10, 12, 13
✓Canadian Roxy	9, 10, 12, 15
✓Baxter Lake	9
✓Corvair	12
✓Copperhead	12
✓Trilogy	15
moved K-Tel	15
✓Troy	15
✓Rex	15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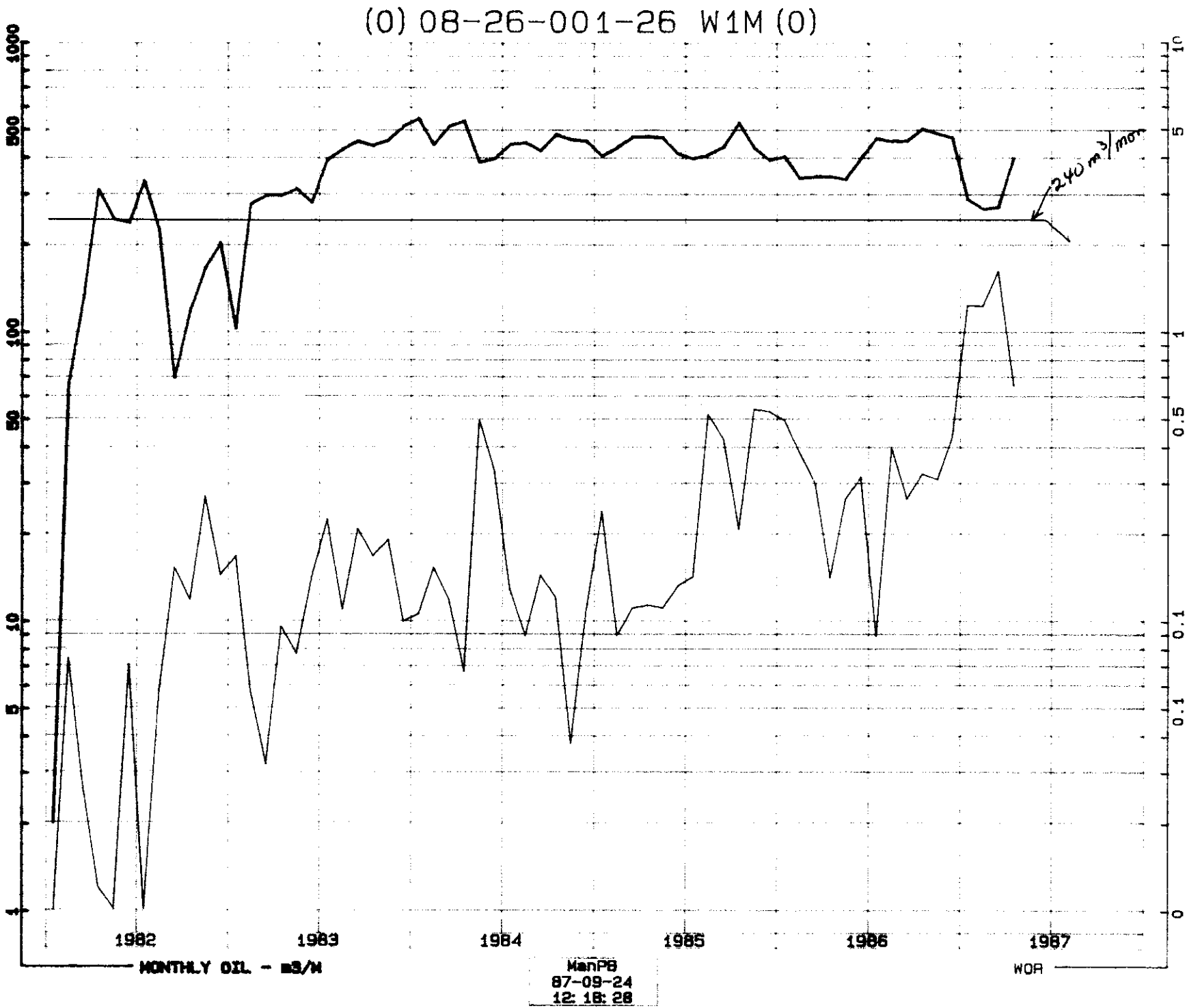
87-09-24
12:01:10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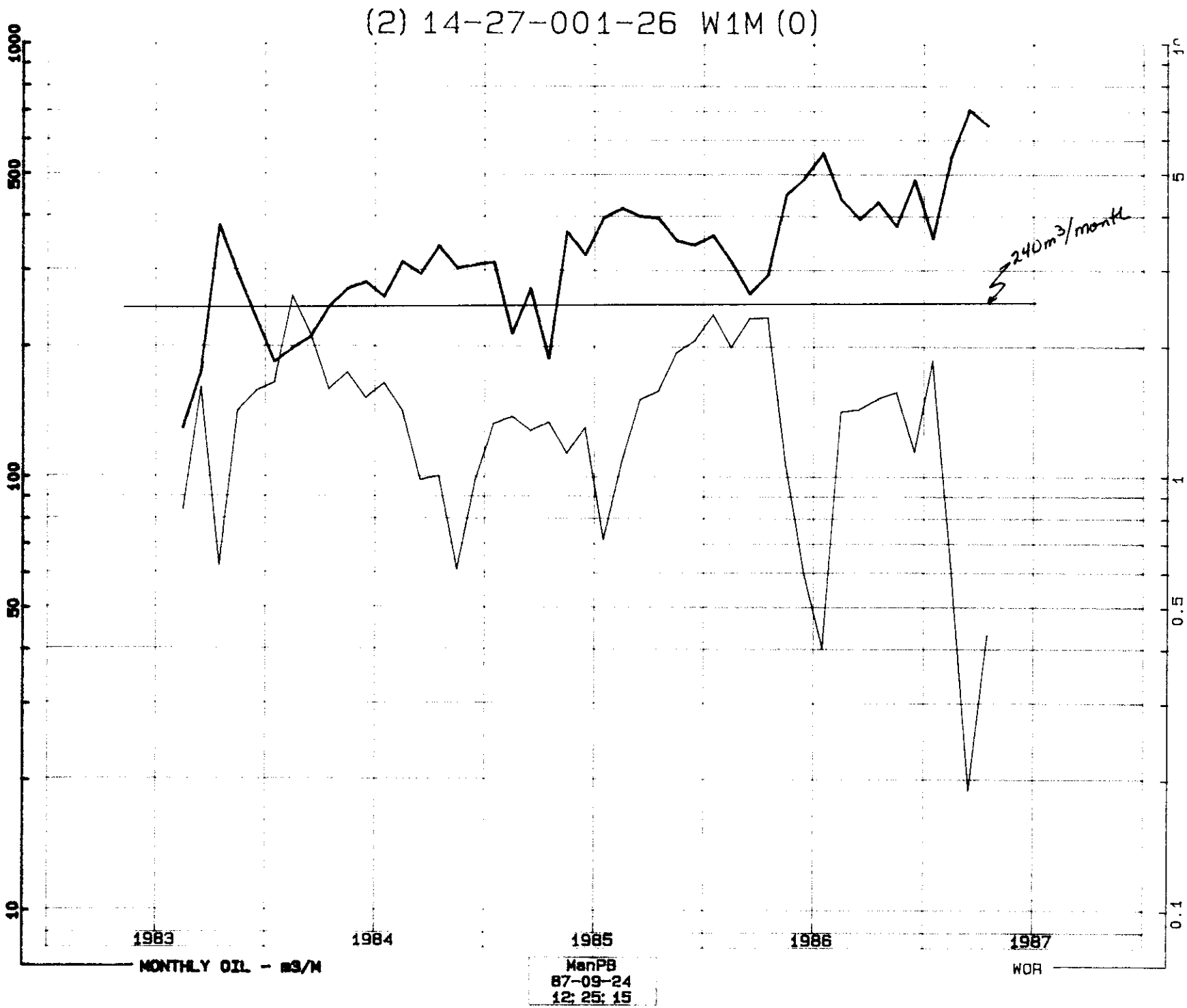
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240m3/month
1983
1984
1985
1986
1987
MONTHLY OIL - m3/M
WOR
ManPB
87-09-24
12: 25: 15

OMEGA
HYDROCARBONS LTD.

1300 SUN LIFE PLAZA III
112 - 4th AVENUE S.W.
CALGARY, ALBERTA, CANADA T2P 0H3
TELEPHONE (403) 261-0743

September 16, 1987

The Oil and Natural Gas
Conservation Board
309 Legislative Building
450 Broadway Avenue
Winnipeg, Manitoba
R3C 0V8

Attention: Mr. Charles Kang
Chairman

Dear Sirs:

Re: Application for Exemption from MPR Restriction
Waskada Unit No. 7
Waskada Unit No. 9
Waskada Unit No. 10
Waskada Unit No. 12
Waskada Unit No. 13
Waskada Unit No. 15

Thank you for your letter of September 9, 1987 requesting our comments on our application for exemption from MPR restrictions for the subject Waskada units.

We acknowledge that none of the wells included in our application are currently capable of exceeding the MPR. However, as outlined in the original application, we are confident that many of the wells inside these areas will respond to recently initiated waterflood projects with significantly increased productivity. We would prefer to have an exemption from MPR restrictions in place prior to the predicted production response to waterflooding. As we are unable to predict specifically which wells will require MPR exemption, we have applied for MPR exemption for all wells.

If you have any additional comments related to this application, please contact me at (403) 261-0743.

Yours truly,

OMEGA HYDROCARBONS LTD.

G. E. Pater
Vice President - Production

DOR/ce

cc: Bob Dubreuil
Richard Brekke
Waskada Allowables File

L. Am limiting pressure = 5000 kPa @ .440

∇ ($P_o = 0.842$) = 8.25 kPa/m

Mississippian Pool Datum = 465

ΔP = 8.25 x 25 m = 206

Use limiting pressure of 5200 kPa.

SEP 9 1987

Omega Hydrocarbons Ltd.
1300, 112 - 4th Avenue S.W.
Calgary, Alberta
T2P 0H3

Attention: G. E. Patey
Vice President, Production

Dear Sirs:

Re: Exemption from MPR Restriction
Waskada Unit No. 7
Waskada Unit No. 9
Waskada Unit No. 10
Waskada Unit No. 12
Waskada Unit No. 13
Waskada Unit No. 15

Your application dated July 28, 1987 for exemption from MPR restrictions for the subject Units is acknowledged.

Upon review of the production history data included in your application, the need for removal of MPR restrictions at this time is not apparent. Specifically, none of the 91 wells included in your application appear to currently be capable of exceeding or even approaching the MPR.

In view of this, we request your comments as to why the application should be processed at the present time. Your application will be held pending your response.

Sincerely yours

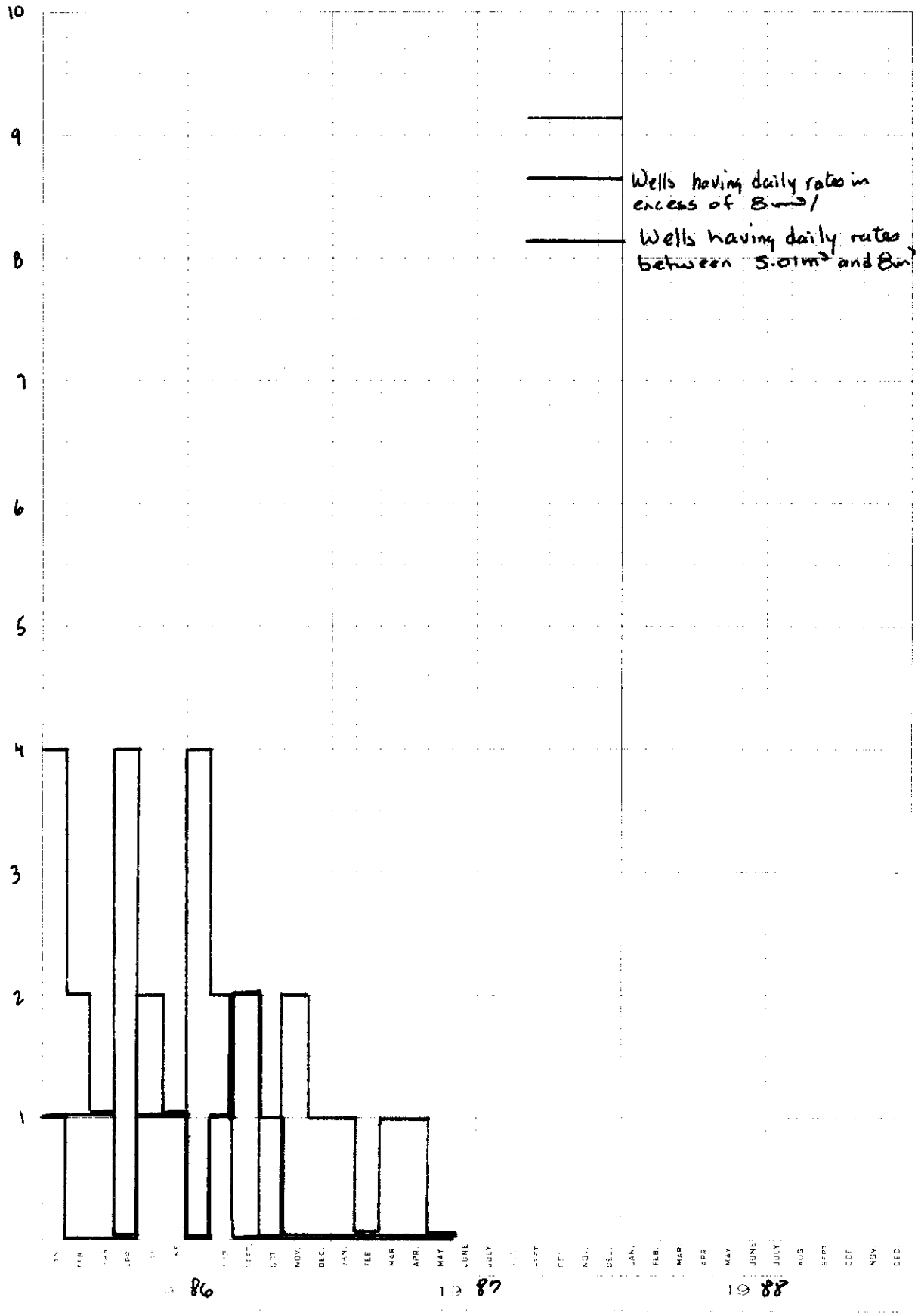
ORIGINAL SIGNED BY
CHARLES S. KANG

Charles S. Kang
Chairman

LRD/lk

b.c. Wm. McDonald
B. Ball
Petroleum

DEPARTMENT OF ENERGY AND MINES
SEP 9 1987
PETROLEUM BRANCH


10
9
8
7
6
5
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3
2
1
Wells having daily rates in excess of 8m³/
Wells having daily rates between 5.01m³ and 8m³
SEPT.
OCT.
NOV.
DEC.
JAN.
FEB.
MAR.
APR.
MAY
JUNE
JULY
NOV.
DEC.
JAN.
FEB.
MAR.
APR.
MAY
JUNE
JULY
AUG.
SEPT.
OCT.
NOV.
DEC.
1986
1987
1988

Average Current (8705) Rate of Wells which over produced since 1-1-86	1.7 m^3/d
Average Current (8705) Rate of Wells which exceeded 8 m^3/d since 1-1-86	1.4 m^3/d
Average Current (8705) Rate of Wells which produced between 5.01 & 8 m^3/d since ~~at~~ 1-1-86	1.8 m^3/d.

TABLE 1

Wells Over Produced

since 1-1-86

Well	Unit	Month O.P	Prod	Current Rate
14-20	7	8605	335.7	
		8606	290.5	
		8609	300.6	
		8610	316.9	2.2
~~3-27~~	~~10~~	~~8601~~	~~331.7~~	~~0 - [illegible]~~
6-27	10	8608	258	1.0
16-27	9	8609	276.2	3.4
6-33	15	8601	280.5	0.1

Table 2
Wells Exceeding 8m³/d
since 1-1-86

Well	Unit	Month	Prod (m³/d)	Current (m³/d)
6-20	7	86 03	10.8	
		86 05	9.6	0.1
14-20	7	8605	10.8	
		8606	9.7	
		86 09	10.0	
		86 10	10.2	2.2
6-27	10	86 08	8.3	1.0
16-27	9	8609	9.2	3.4
6-33	15	8607	9.0	
		8602	8.1	0.1

Table 3
Wells Exceeding 5m³/d
since 1-1-86

Well	Unit	Month	Rate m³/d	Current (m³/d)
6-20	7	8606	5.5	
		8607	6.0	
		8608	5.5	0.1
14-20	7	8601	6.1	
		8604	6.1	
		8607	6.1	
		8608	6.5	
		8611	6.7	2.2
10-23	12	8612	6.8	1.5 ?
11-26	10	8601	7.5	1.4
1-27	10	8601	5.4	2.3
6-27	10	8604	6.0	1.0
12-27	9	8604	5.7	
		8605	5.9	2.1
13-7	9	8601	5.5	4.9
14-27	9	8701	5.1	
		8703	7.3	
		8704	6.8	3.9

16-27	9	8602 8607	5.7 5.3	3.4
6-33	15	8604 8607	5.1 6.7	0.1
10-33	15	8611	5.1	2.3
13-33	15	8602	5.3	0- w/w
1-1	13	8603	5.1	0.4

OMEGA
HYDROCARBONS LTD.

1300 SUN LIFE PLAZA III
112 - 4th AVENUE S.W.
CALGARY, ALBERTA, CANADA T2P 0H3
TELEPHONE (403) 261-0743

July 28, 1987

The Oil & Natural Gas
Conservation Board
309 Legislative Building
450 Broadway Avenue
Winnipeg, Manitoba
R3C 0V8

Attention: Mr. Charles S. Kang
Chairman

Re: Application for Exception from MPR Restrictions
Waskada Unit No. 7 *
Waskada Unit No. 9
Waskada Unit No. 10
Waskada Unit No. 12
Waskada Unit No. 13 *
Waskada Unit No. 15 *

* L. Am Units

Pursuant to Section 121 of the Manitoba Petroleum Drilling and Production Regulations, Omega Hydrocarbons Ltd. hereby applies for the elimination of "maximum permissible rates" within Waskada Unit No. 7, 9, 10, 12, 13 and 15.

The previously mentioned unit areas are currently all receiving pressure maintenance, therefore, the wells inside these areas are expected to either increase or maintain their existing productivity. If maximum permissible rates remain in effect for project boundary wells capable of higher rates, oil from the pressurized flood area will over time migrate to offsetting lands. The only way to prevent this type of oil migration and protect the correlative rights of all lessee and mineral right owners involved is to allow production rates to be determined by good engineering practice.

Operators that undertake secondary recovery projects do so with the goal of improving ultimate oil recovery. At the commencement of pressure maintenance there is an immediate loss of oil production from each injection well. This loss of production as well as any increase in ultimate recovery can only be recovered through the offsetting production wells. Therefore, by allowing maximum permissible rates to remain in effect inside a pressure maintenance project the goal of maximizing ultimate oil recovery is jeopardized rather than enhanced.

It is for these reasons that Omega Hydrocarbons Ltd. requests waiver of the maximum permissible rate regulation inside Waskada Unit No. 7, 9, 10, 12, 13 and 15. We expect that the Board will rule favourably on this application as it has already done on previous applications.

In further support of this submission please find attached the following information:

1) List of Wells
2) Lessor Maps of the Application Area
3) Lessee Maps of the Application Area
4) Individual Production Well Histories

Should you have any comments or questions related to this submission please contact Mr. Dave Roberts or Mr. Richard Brekke at (403) 261-0743.

We would appreciate your earliest attention to this matter.

Yours truly,

OMEGA HYDROCARBONS LTD.

G. E. Patey
Vice President - Production

DOR/ce

Enclosure

cc: Bob Dubreuil
Waskada Allowables File

List of Wells
Inside the Application Area

Waskada Unit No. 7

Omega Chevron Waskada 11-17-1-25 WPM
Omega Chevron Waskada 12-17-1-25 WPM
Omega Chevron Waskada 13-17-1-25 WPM
Omega Waskada 14-17-1-25 WPM
Omega Waskada 1-18-1-25 WPM
Omega Waskada 2-18-1-25 WPM
Omega Waskada 7-18-1-25 WPM
Omega Waskada 8-18-1-25 WPM
Omega Waskada 9-18-1-25 WPM
Omega Waskada 16-18-1-25 WPM
Omega Waskada 8-19-1-25 WPM
Omega Waskada 3-20-1-25 WPM
Omega Waskada 5-20-1-25 WPM
Omega Waskada 6-20-1-25 WPM
Omega Waskada 11-20-1-25 WPM
Omega Waskada 13-20-1-25 WPM
Omega Waskada 14-20-1-25 WPM
Omega Waskada 15-20-1-25 WPM
Omega Waskada 16-20-1-25 WPM

Waskada Unit No. 9

Omega Waskada 11-27-1-26 WPM
Omega Waskada 12-27MC3b-1-26 WPM
Omega Waskada 13-27-1-26 WPM
Omega Waskada 14-27-1-26 WPM
Omega Waskada 15-27-1-26 WPM
Omega Waskada 16-27-1-26 WPM
Omega Waskada Prov. 1-34-1-26 WPM

Waskada Unit No. 10

Omega Waskada 5-26MC3a-1-26 WPM
Omega Waskada 11-26MC3a-1-26 WPM
Omega Waskada 12-26-1-26 WPM
Omega Waskada 13-26MC3a-1-26 WPM
Omega Waskada 1-27MC3a-1-26 WPM
Omega Waskada 2-27MC3a-1-26 WPM
Omega Waskada 3-27MC3a-1-26 WPM
Omega Waskada 6-27-1-26 WPM
Omega Waskada 9-27MC3b-1-26 WPM

Waskada Unit No. 12

Omega Waskada 8-23-1-26 WPM
Omega Waskada 9-23MC3a-1-26 WPM
Omega Waskada 10-23-1-26 WPM
Omega Waskada 15-23MC3a-1-26 WPM
Omega S. Waskada 1-24-1-26 WPM
Omega Waskada 8-24-1-26 WPM
Omega Waskada 3-25MC3a-1-26 WPM

Waskada Unit No. 13

Omega Andex Waskada 1-1-2-26 WPM
Omega Andex Waskada 2-1-2-26 WPM
Omega Andex Waskada 3-1-2-26 WPM
Omega Andex Waskada 4-1-2-26 WPM
Omega Andex Waskada 5-1-2-26 WPM
Omega Andex Waskada 6-1-2-26 WPM
Omega Andex Waskada 7-1-2-26 WPM
Omega Andex Waskada 8-1-2-26 WPM
Omega et al Waskada 9-1-2-26 WPM
Omega et al Waskada 10-1-2-26 WPM
Omega et al Waskada 11-1-2-26 WPM
Omega et al Waskada 12-1-2-26 WPM
Omega et al Waskada 13-1-2-26 WPM
Omega et al Waskada 14-1-2-26 WPM
Omega Waskada 15-1-2-26 WPM

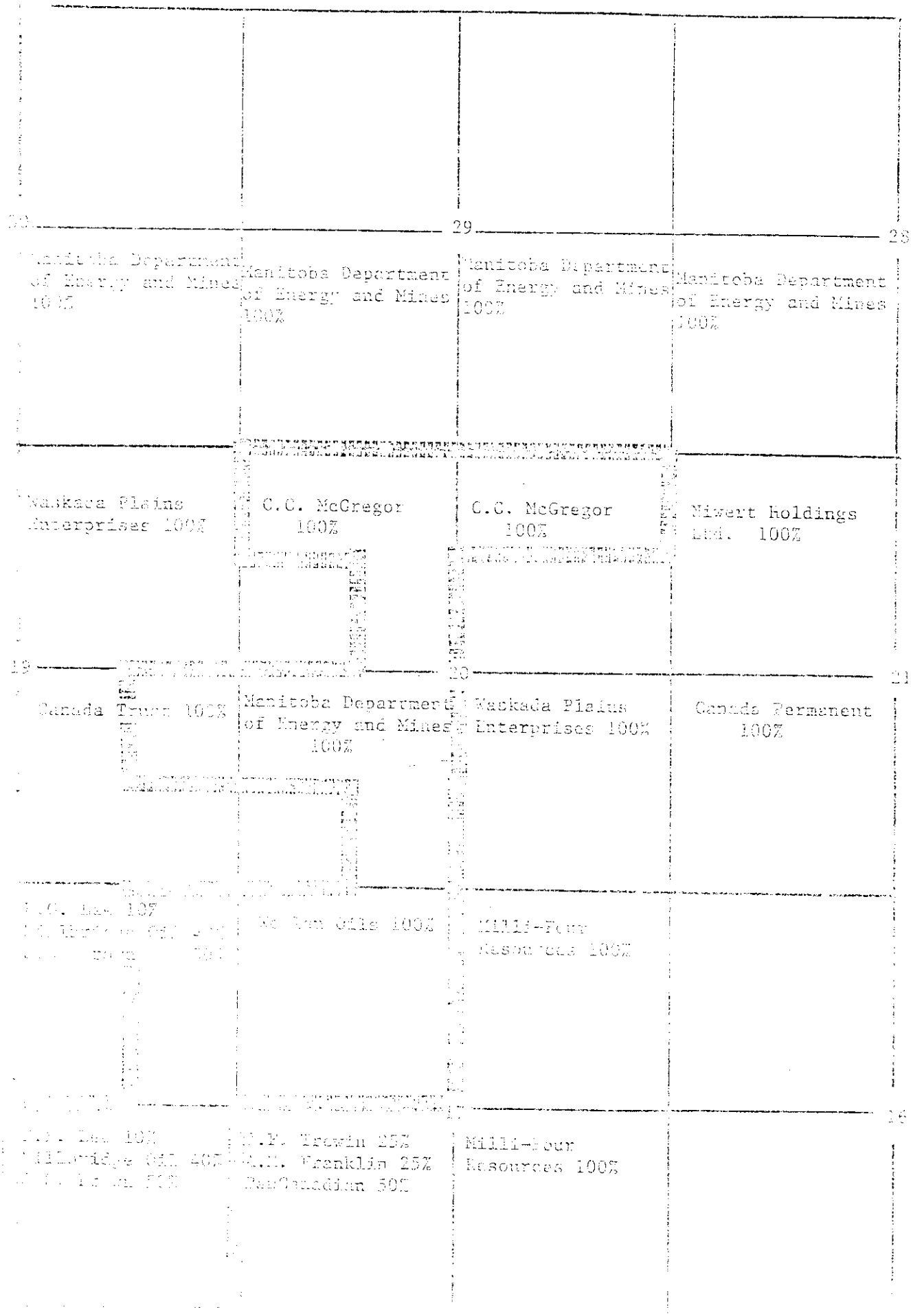
Waskada Unit No. 15

Omega Waskada 6-33-1-26 WPM
Omega et al Waskada 7-33-1-26 WPM
Omega Sasko Waskada 8-33-1-26 WPM
Omega et al Waskada 9-33-1-26 WPM
Omega et al Waskada 10-33-1-26 WPM
Omega Waskada 11-33-1-26 WPM
Omega Waskada 13-33-1-26 WPM
Omega Waskada 14-33-1-26 WPM
Omega Sasko Waskada 15-33-1-26 WPM
Omega et al Waskada 16-33-1-26 WPM
Omea Waskada 4-3-2-26 WPM
Omega et al Waskada 9-3-2-26 WPM
Omega Chevron Waskada 10-3-2-26 WPM
Omega Chevron Waskada 11-3-2-26 WPM
Omega Waskada 12-3-2-26 WPM
Omega Waskada 13-3-2-26 WPM
Omega Chevron Dalny 14-3-2-26 WPM

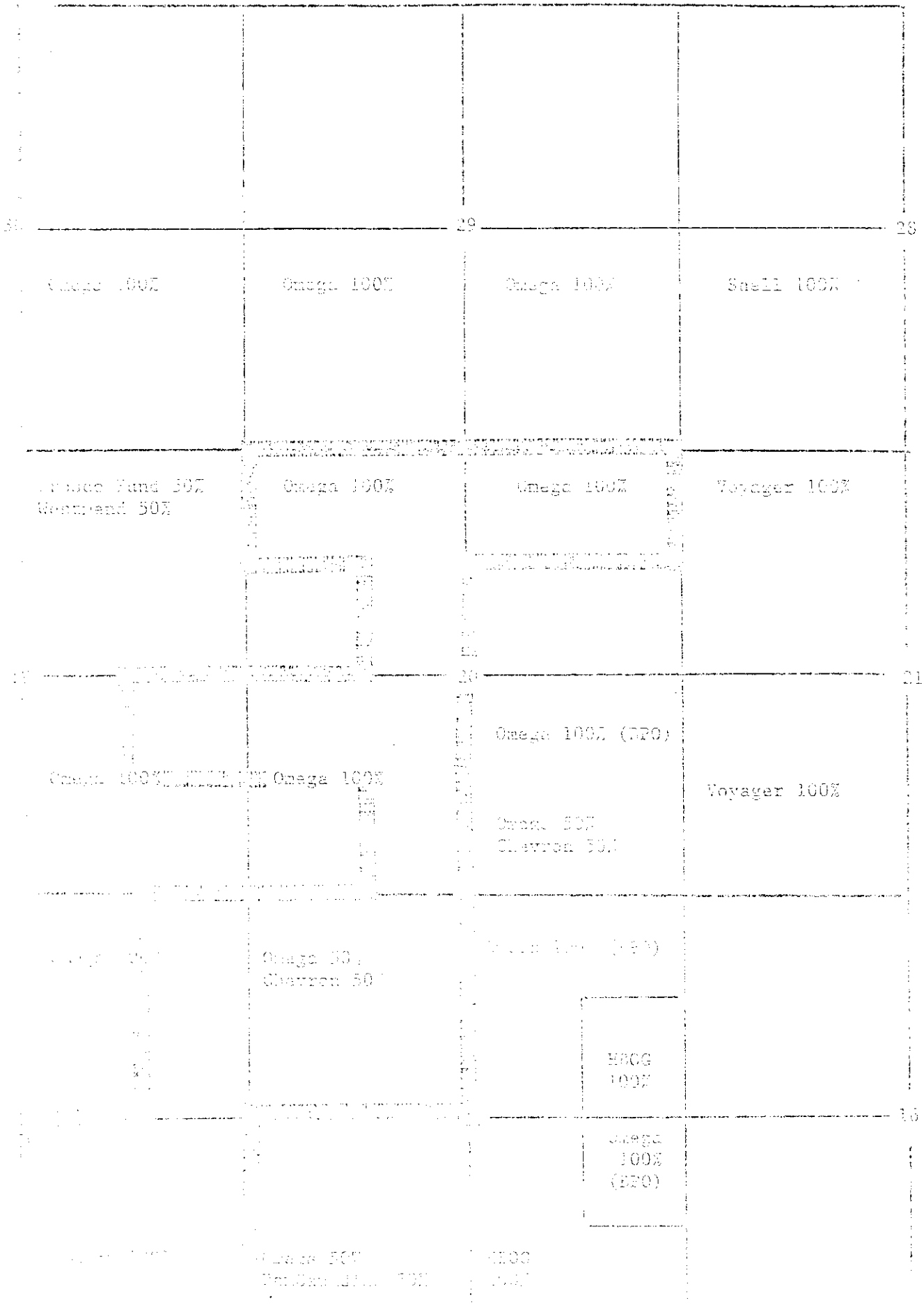
Waskada Unit No. 15 continued

Omega et al Waskada 15-3-2-26 WPM
Omega et al Waskada 16-3-2-26 WPM
Omega et al Waskada 1-4-2-26 WPM
Omega et al Waskada 2-4-2-26 WPM
Omega Waskada 3-4-2-26 WPM
Omega Waskada 4-4-2-26 WPM
Omega Waskada 5-4-2-26 WPM
Omega Waskada A6-4-2-26 WPM
Omega et al Waskada 7-4-2-26 WPM
Omega Waskada 9-4-2-26 WPM
Omega Waskada 10-4-2-26 WPM
Omega Waskada 11-4-2-26 WPM
Omega Waskada Prov. 12-4-2-26 WPM
Omega Waskada Prov. 14-4-2-26 WPM
Omega Waskada 9-5-2-26 WPM
Omega Waskada 10-5-2-26 WPM
Omega Waskada 3-10-2-26 WPM

Lessor Map In and Adjoining
Waskada Unit No. 7



Lessee Map In and Adjoining
Unit No. 7



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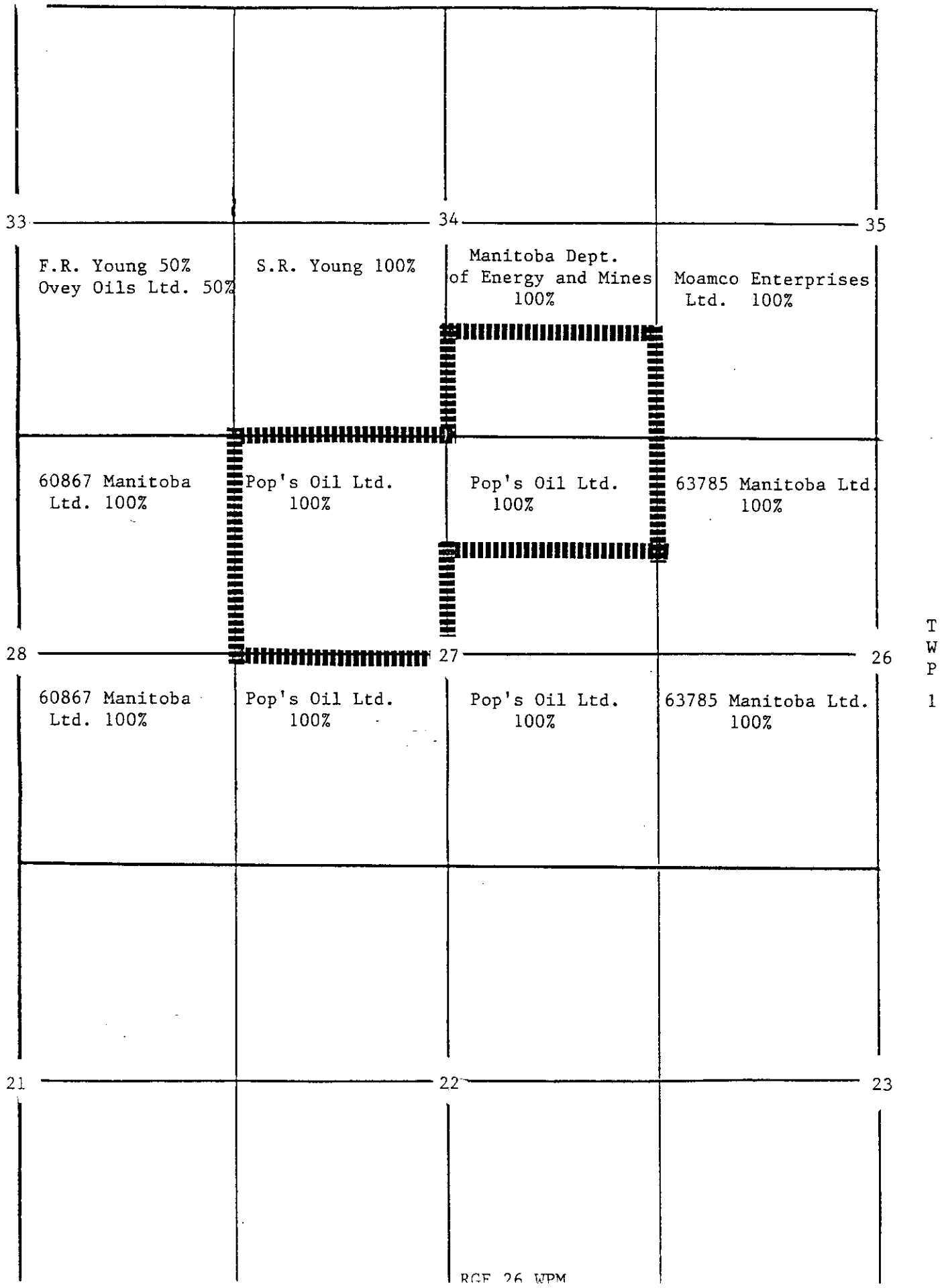
Waskada Unit No. 9



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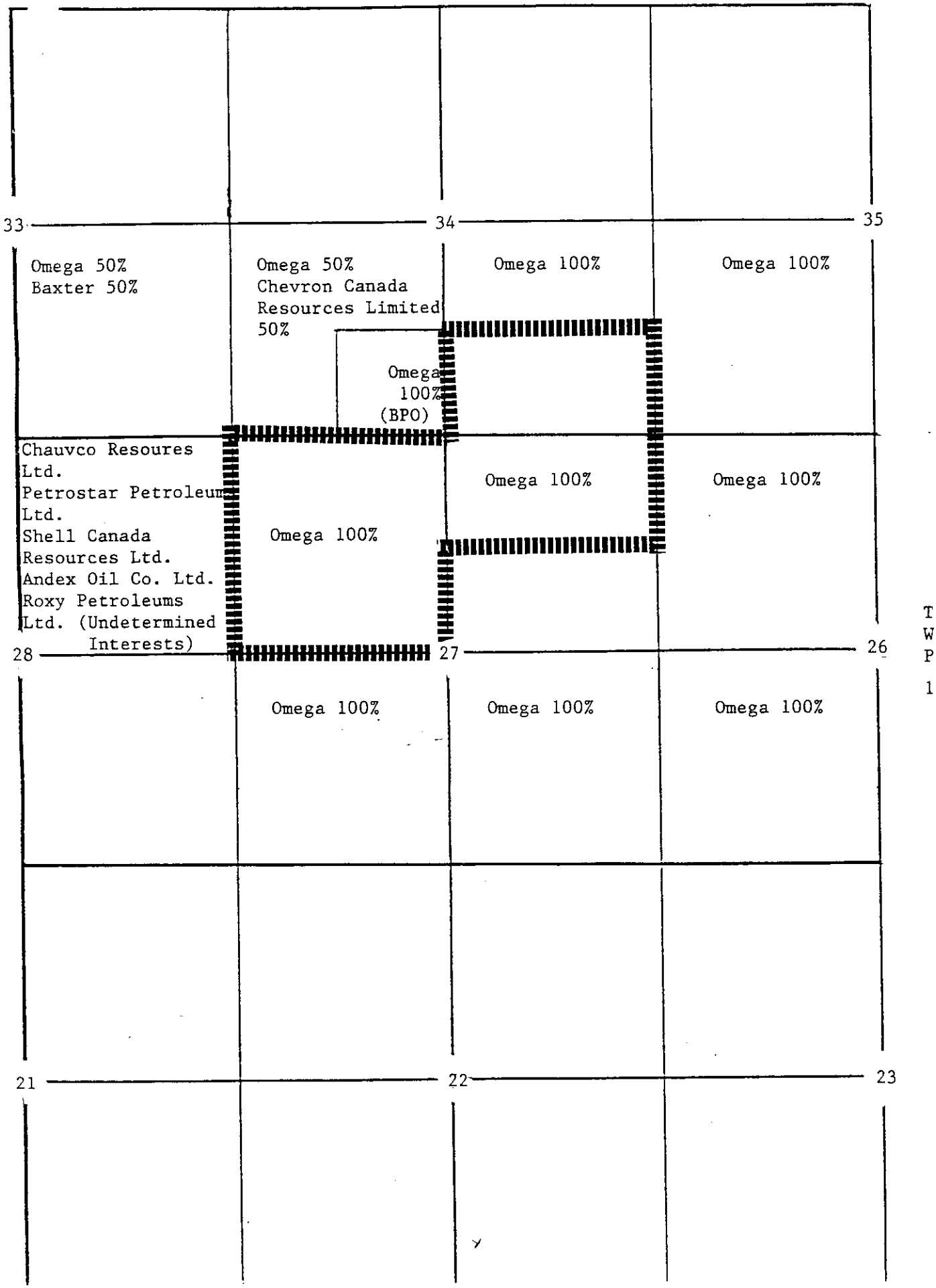
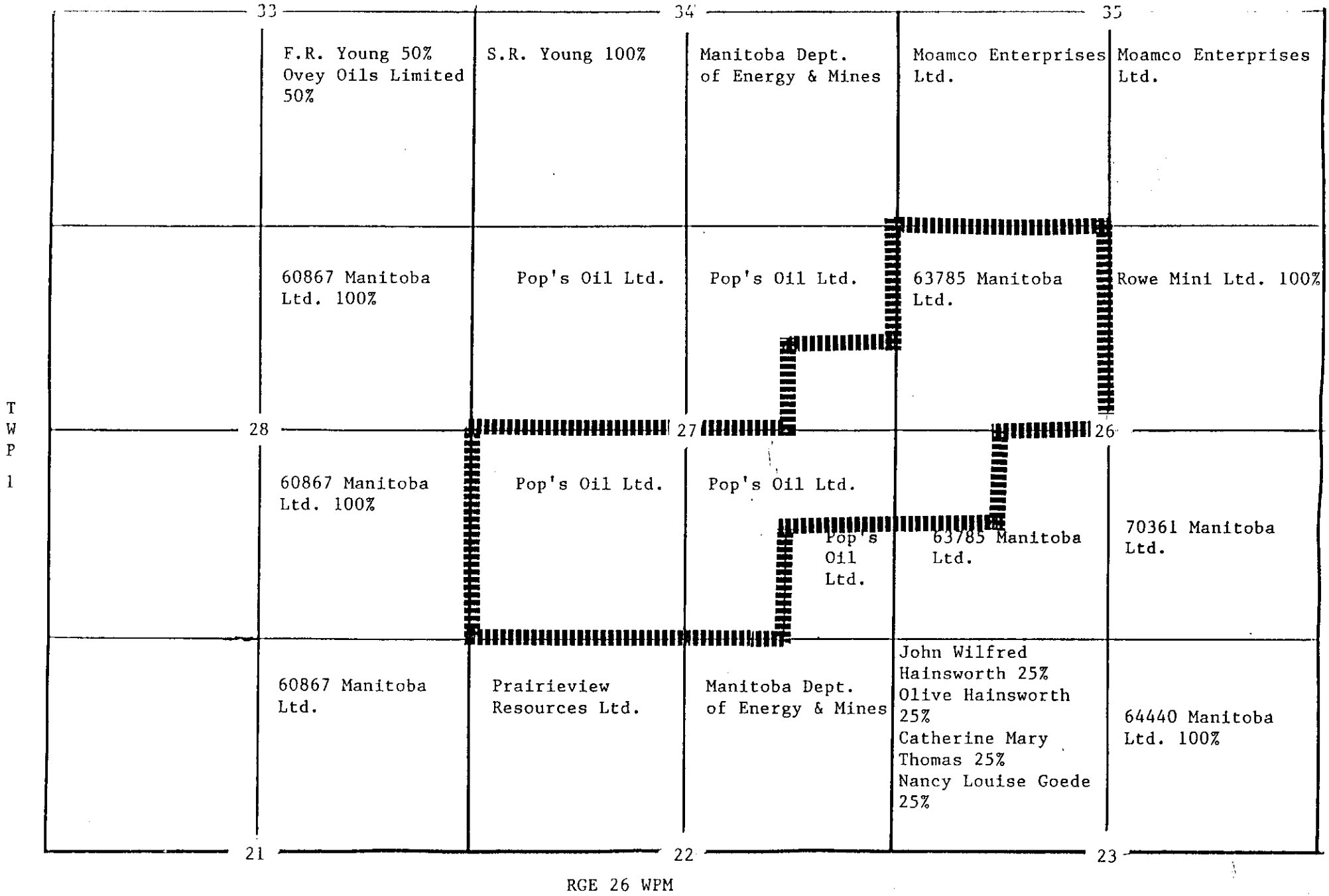
Waskada Unit No. 9



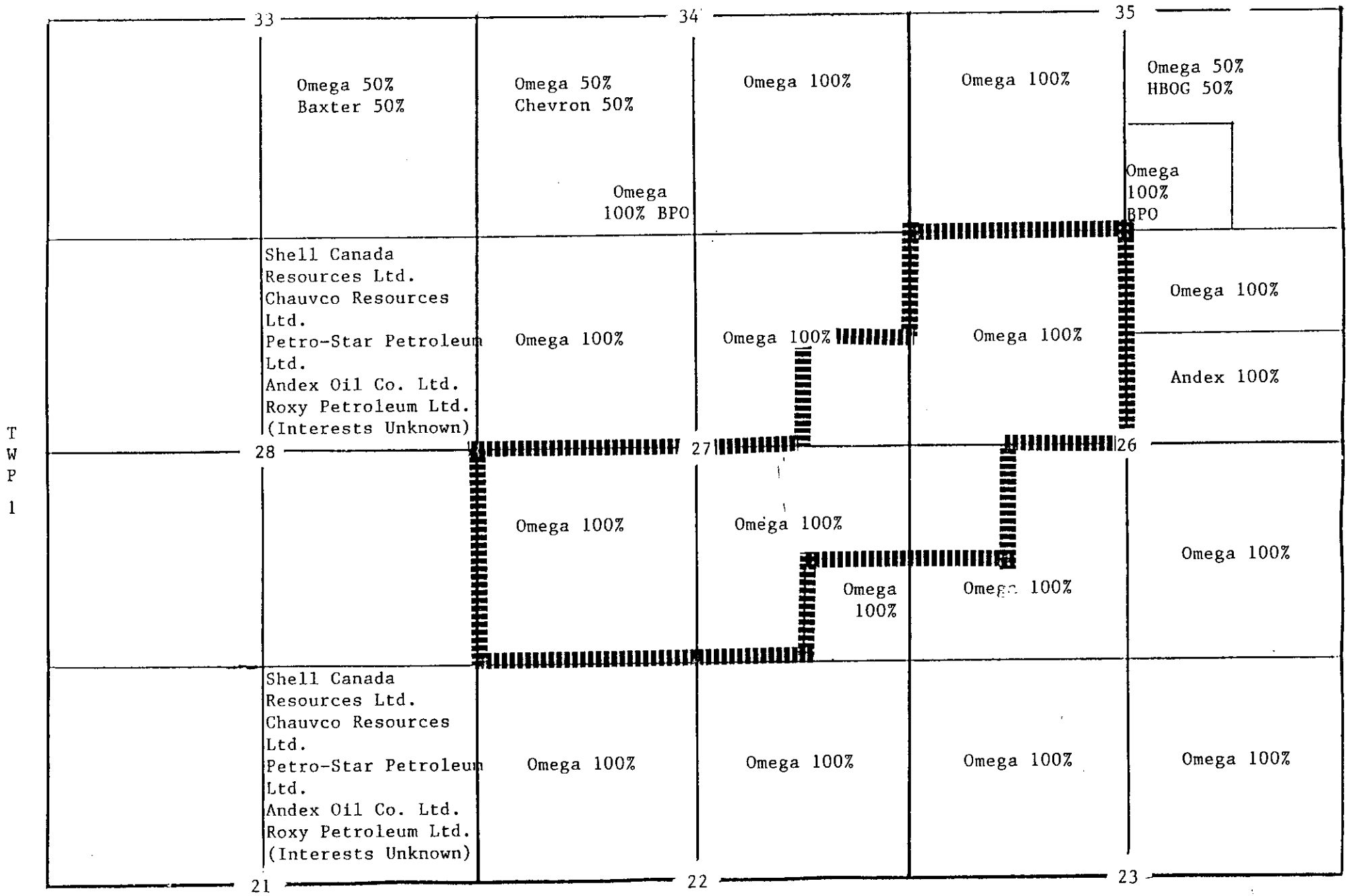
Lessor Map In and Adjoining The
Waskada Unit No. 10

Twp. 1, Rge. 26 WPM



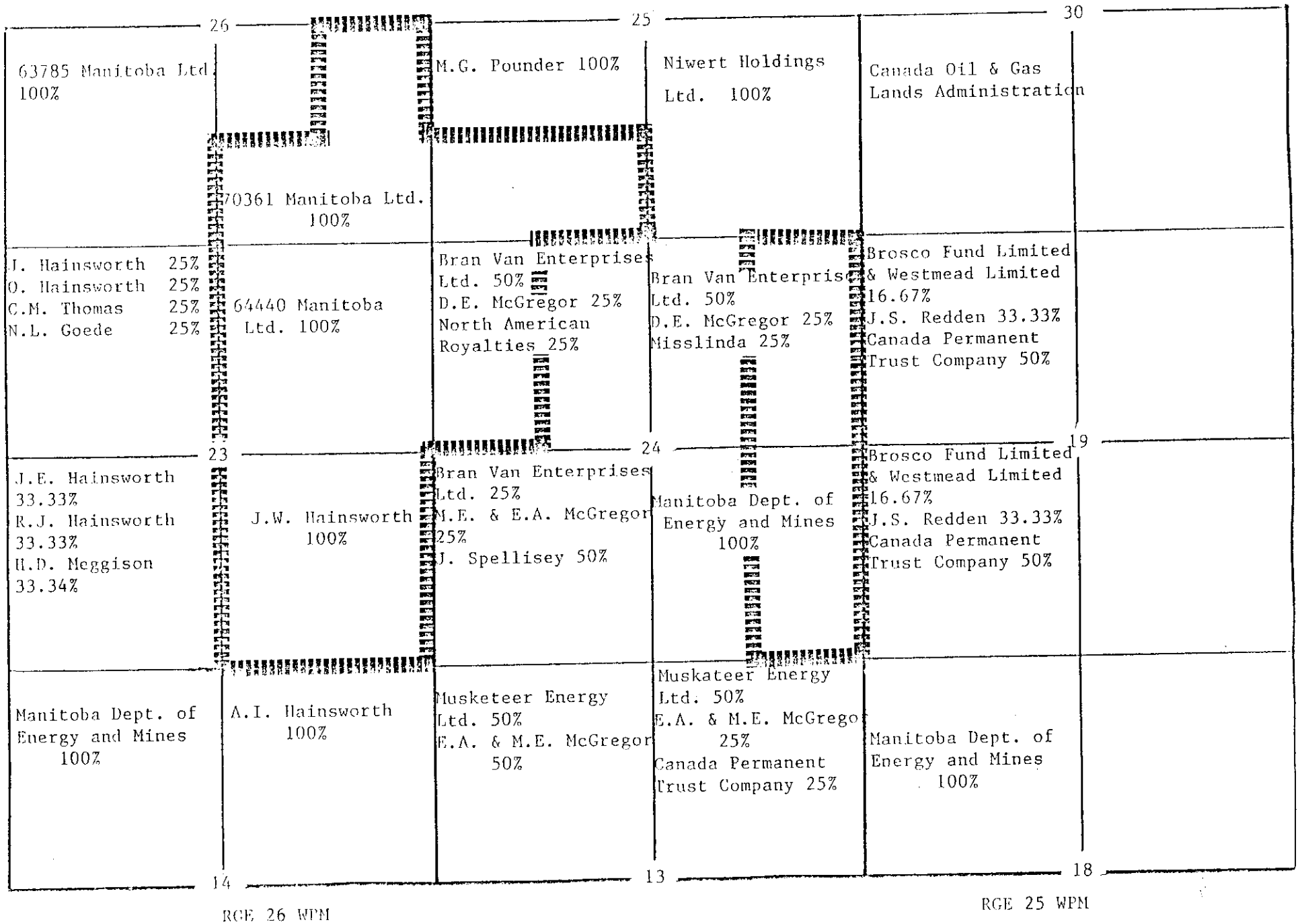
Lessee Map In And Adjoining The
Waskada Unit No. 10

Twp. 1, Rge. 26 WPM

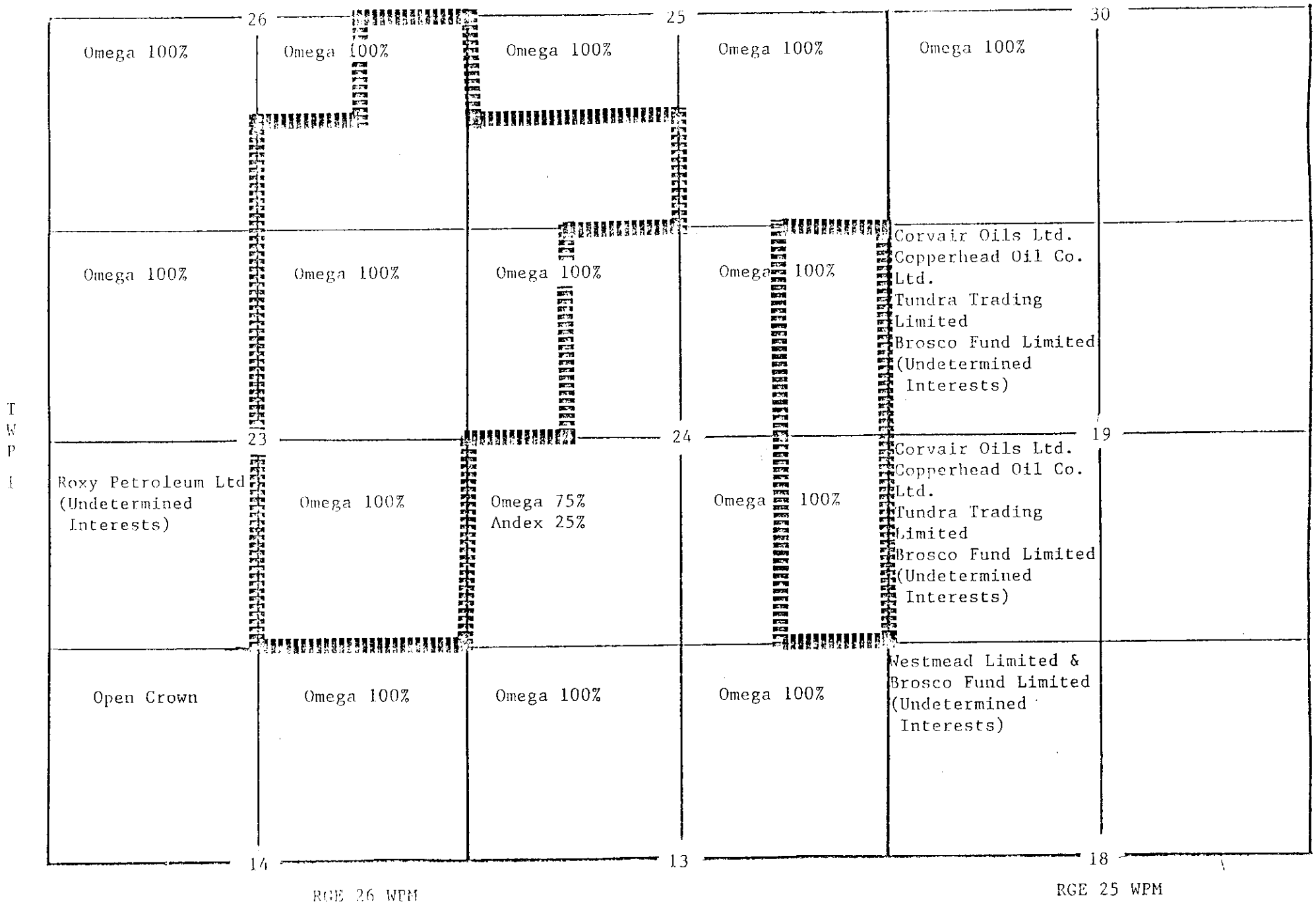


RGE 26 WPM

Lessor Map In and Adjoining
Waskada Unit No. 12

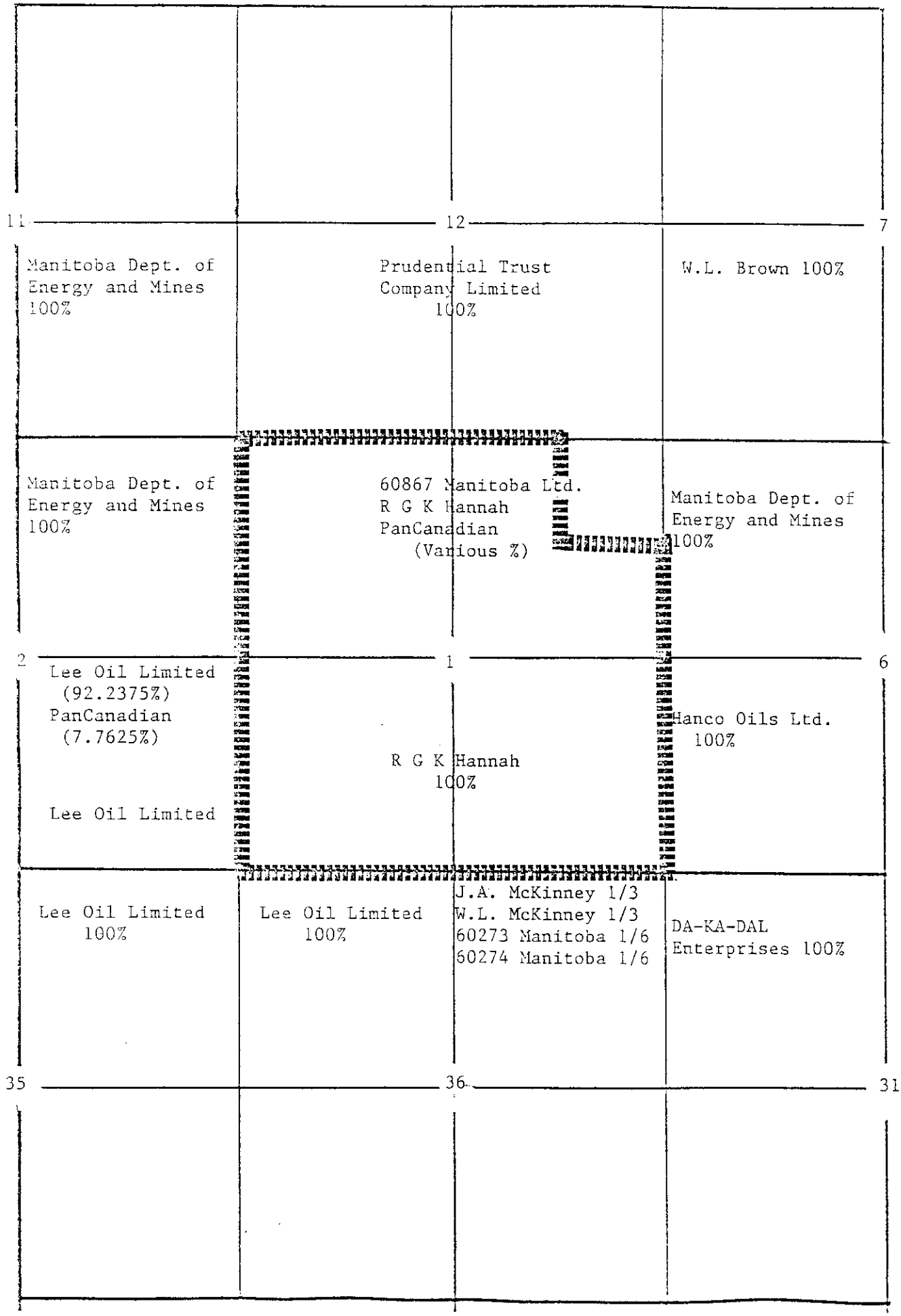


Lease Map In and Adjoining
Waskada Unit No. 12



Lessor Map in and Adjoining

Waskada Unit No. 13



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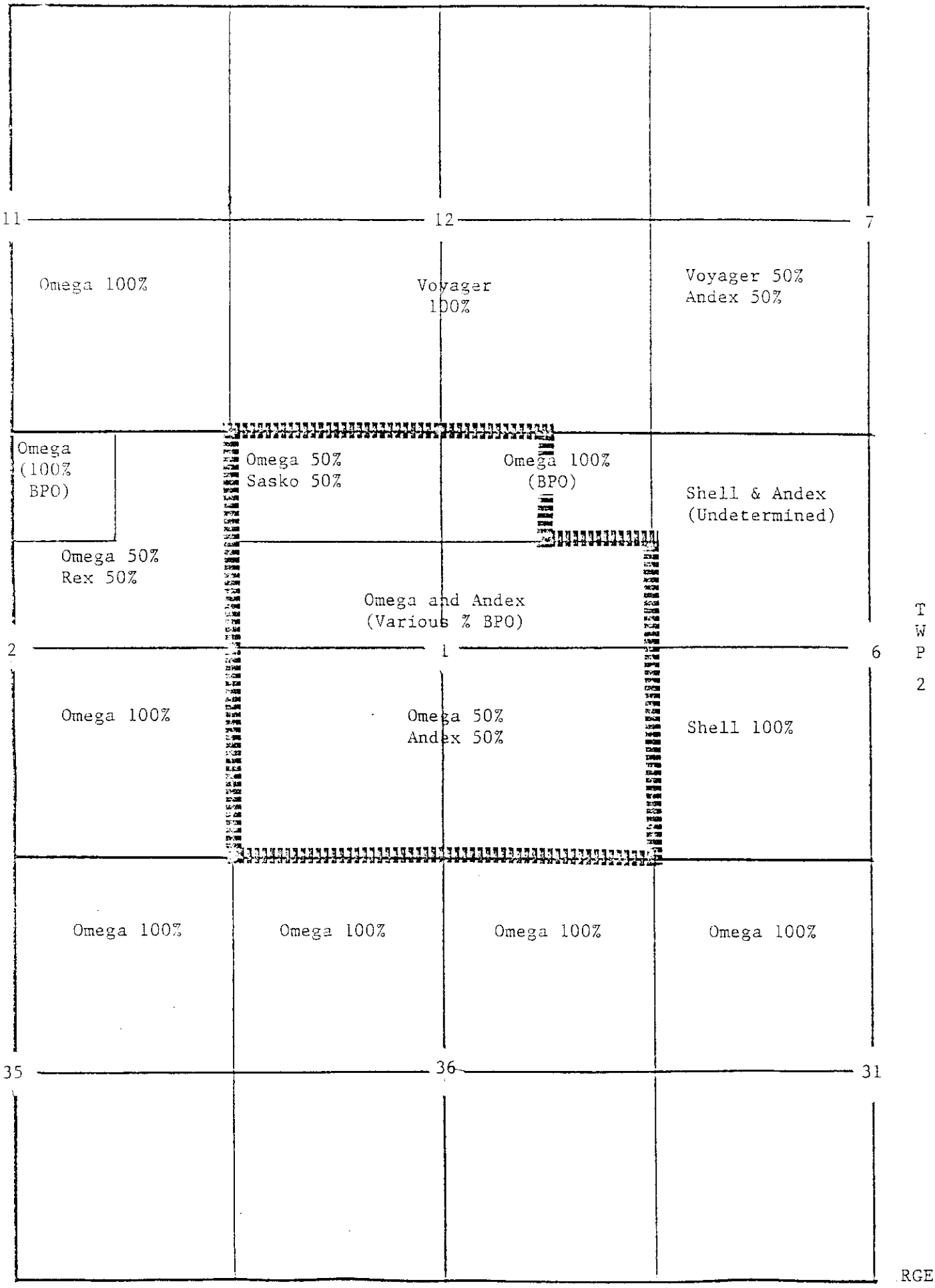
Waskada Unit No. 13



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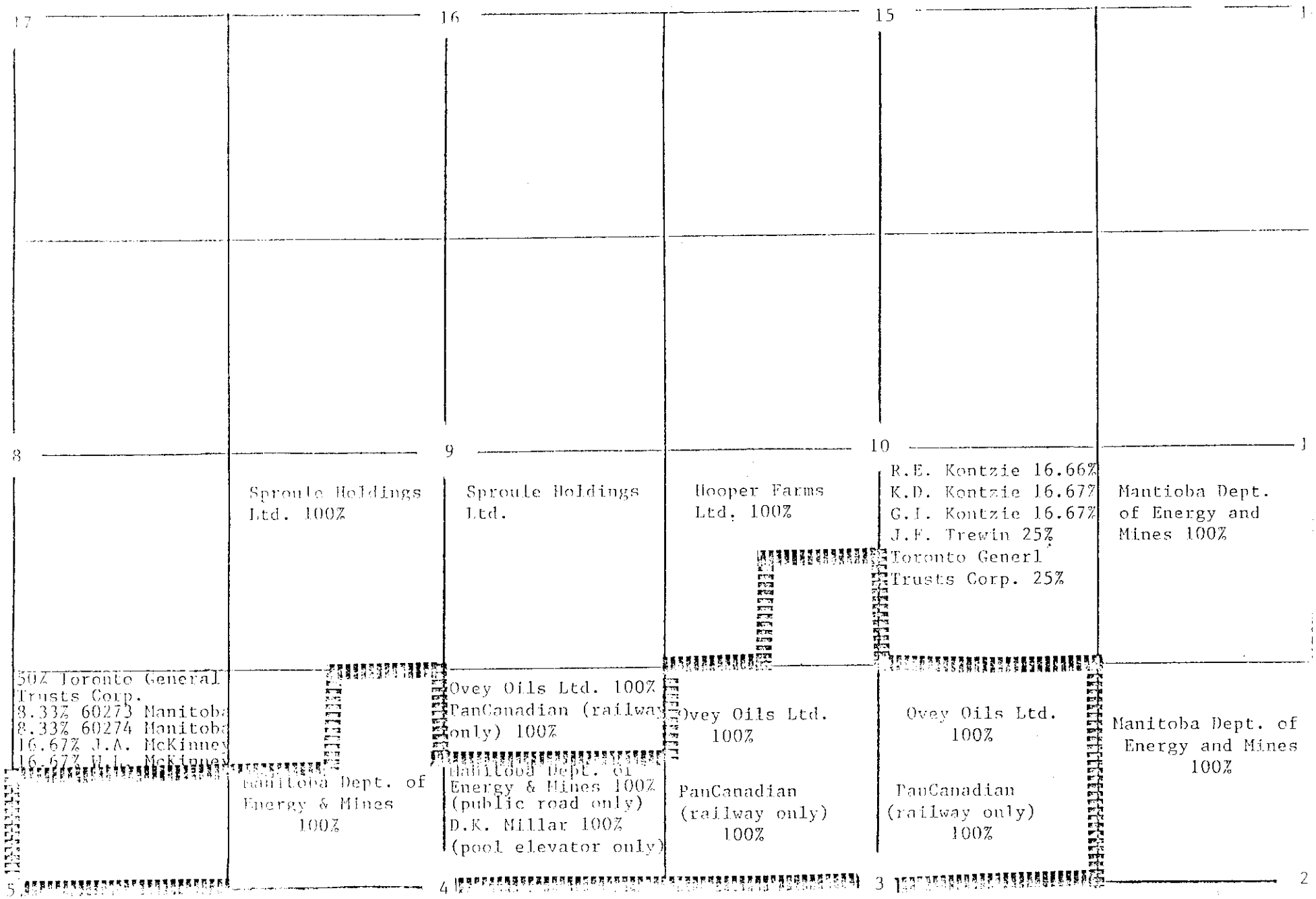
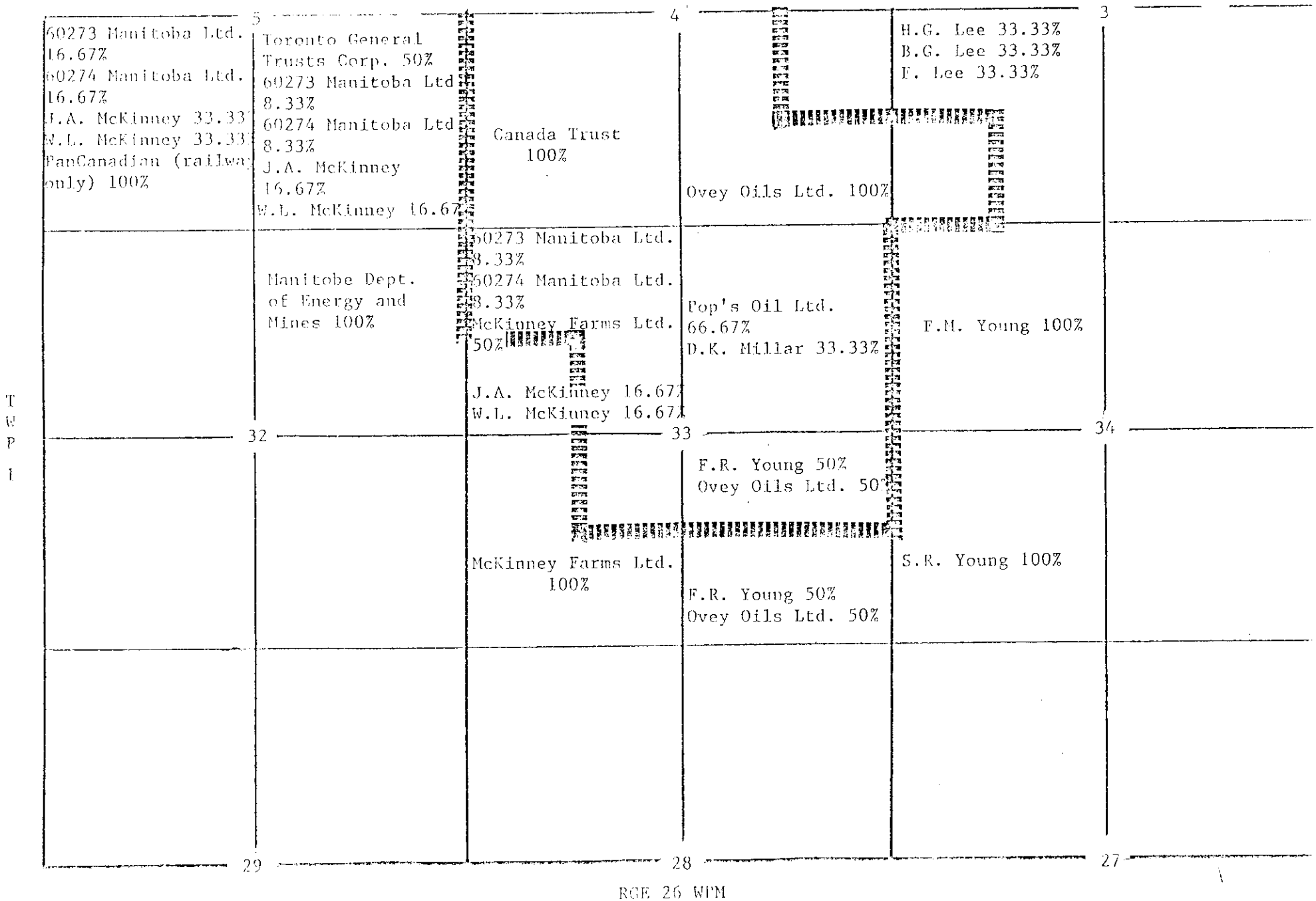
Waskada Unit No. 15



Lessor Map In And Adjoining
Waskada Unit No. 15



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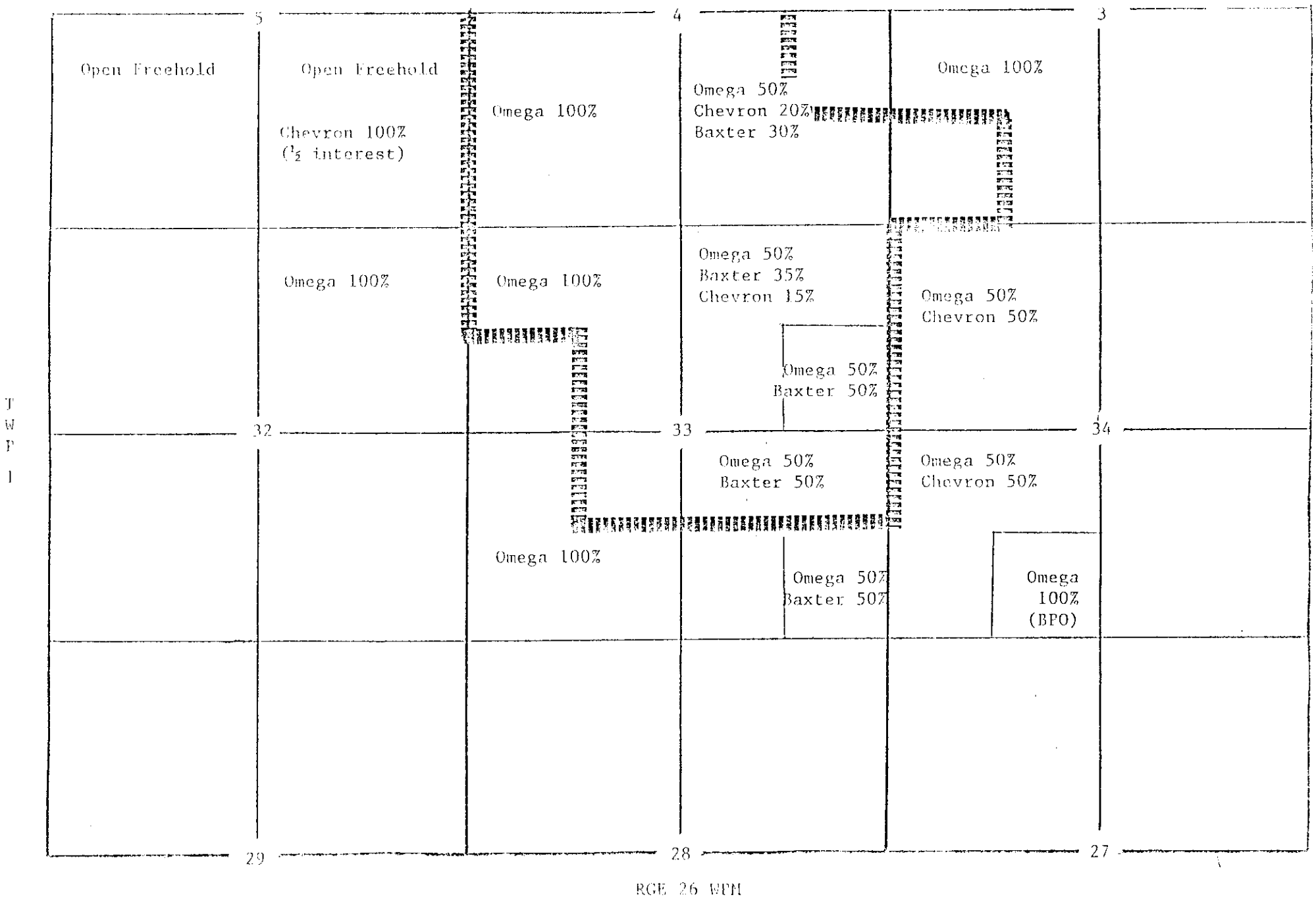
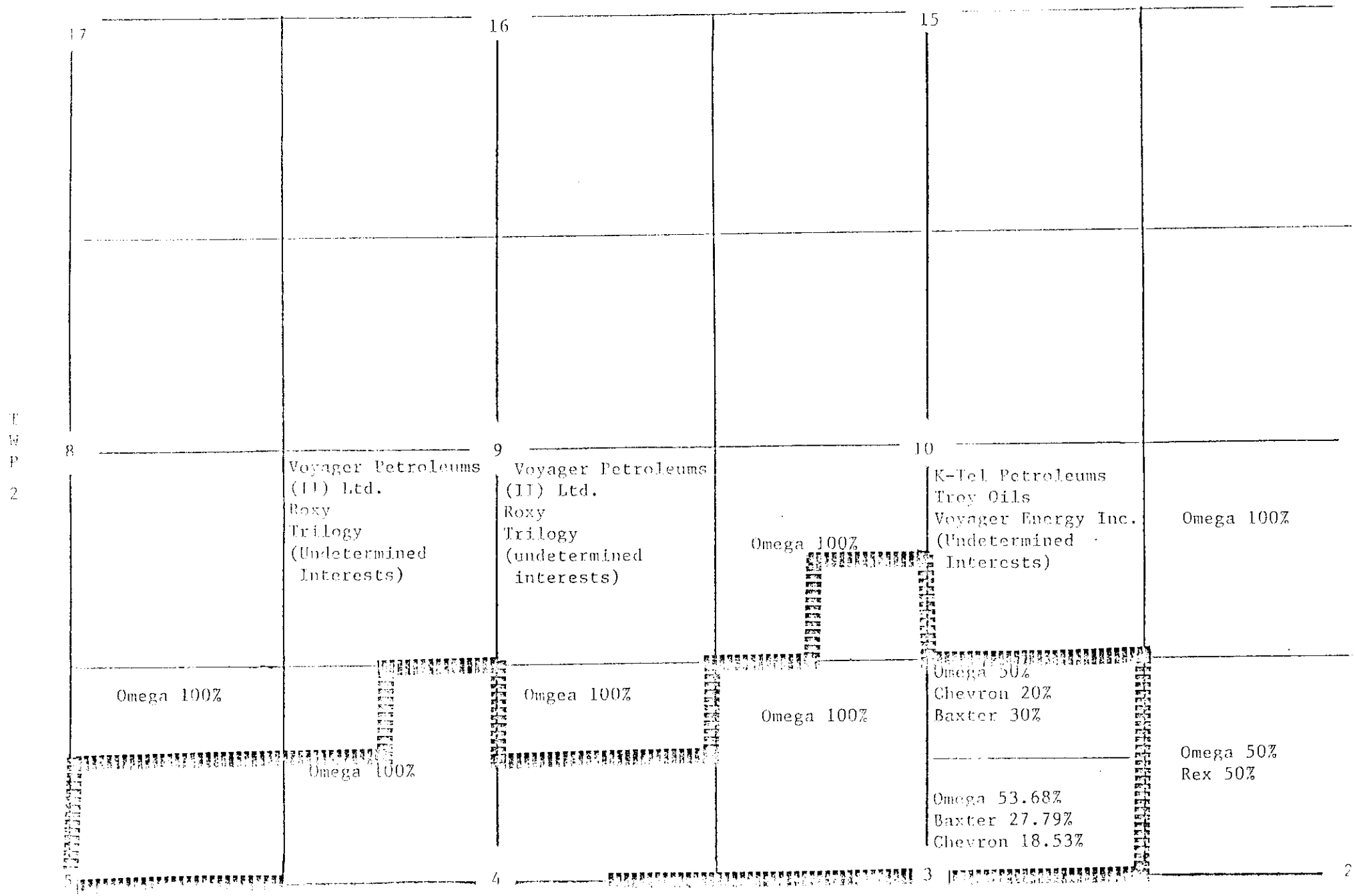
Waskada Unit No. 15



RGE 26 WPM

Lessee Map In And Adjoining
Waskada Unit No. 15



RGE 26 WPM

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)11-17-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1983-09-08
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-09	523	225.9	123.2	19.0	10.4	5.7	16.0	0.55	84	0.0	0.0	225.9	123.2	19.0	0.0	0.0
1983-10	717	333.4	102.7	29.2	11.2	3.4	14.6	0.31	88	0.0	0.0	559.3	225.9	48.2	0.0	0.0
1983-11	577	131.7	111.2	12.3	5.5	4.6	10.1	0.84	93	0.0	0.0	691.0	337.1	60.5	0.0	0.0
1983-12	480	113.6	10.1	11.6	5.7	0.5	6.2	0.09	102	0.0	0.0	804.6	347.2	72.1	0.0	0.0
1984-01	596	126.8	68.2	13.5	5.1	2.7	7.9	0.54	106	0.0	0.0	931.4	415.4	85.6	0.0	0.0
1984-02	666	61.8	74.3	6.1	2.2	2.7	4.9	1.20	99	0.0	0.0	993.2	489.7	91.7	0.0	0.0
1984-03	707	140.3	69.3	15.3	4.8	2.4	7.1	0.49	109	0.0	0.0	1133.5	559.0	107.0	0.0	0.0
1984-04	588	106.3	90.1	10.6	4.3	3.7	8.0	0.85	100	0.0	0.0	1239.8	649.1	117.6	0.0	0.0
1984-05	744	82.9	100.9	7.0	2.7	3.3	5.9	1.22	84	0.0	0.0	1322.7	750.0	124.6	0.0	0.0
1984-06	474	43.7	64.9	5.5	2.1	3.2	5.3	1.49	126	0.0	0.0	1366.4	814.9	130.1	0.0	0.0
1984-07	738	79.1	110.0	8.1	2.6	3.6	6.1	1.39	102	0.0	0.0	1445.5	924.9	138.2	0.0	0.0
1984-08	503	47.0	65.5	3.8	2.2	3.1	5.4	1.39	81	0.0	0.0	1492.5	990.4	142.0	0.0	0.0
1984-09	716	62.2	75.6	4.6	2.1	2.5	4.6	1.22	74	0.0	0.0	1554.7	1066.0	146.6	0.0	0.0
1984-10	744	55.5	62.7	4.2	1.8	2.0	3.8	1.13	76	0.0	0.0	1610.2	1128.7	150.8	0.0	0.0
1984-11	716	50.8	50.6	1.2	1.7	1.7	3.4	1.00	24	0.0	0.0	1661.0	1179.3	152.0	0.0	0.0
1984-12	604	23.1	23.9	1.8	0.9	0.9	1.9	1.03	78	0.0	0.0	1684.1	1203.2	153.8	0.0	0.0
1985-01	740	43.1	43.0	3.5	1.4	1.4	2.8	1.00	81	0.0	0.0	1727.2	1246.2	157.3	0.0	0.0
1985-02	672	27.4	27.4	3.6	1.0	1.0	2.0	1.00	131	0.0	0.0	1754.6	1273.6	160.9	0.0	0.0
1985-03	740	48.7	45.2	4.3	1.6	1.5	3.0	0.93	88	0.0	0.0	1803.3	1318.8	165.2	0.0	0.0
1985-04	719	36.1	59.1	4.4	1.2	2.0	3.2	1.64	122	0.0	0.0	1839.4	1377.9	169.6	0.0	0.0
1985-05	740	35.5	46.3	3.4	1.2	1.5	2.7	1.30	96	0.0	0.0	1874.9	1424.2	173.0	0.0	0.0
1985-06	720	28.1	43.3	3.2	0.9	1.4	2.4	1.54	114	0.0	0.0	1903.0	1467.5	176.2	0.0	0.0
1985-07	271	8.9	14.7	1.5	0.8	1.3	2.1	1.65	169	0.0	0.0	1911.9	1482.2	177.7	0.0	0.0
1985-08	434	20.3	32.4	0.6	1.1	1.8	2.9	1.60	30	0.0	0.0	1932.2	1514.6	178.3	0.0	0.0
1985-09	704	27.3	54.9	2.8	0.9	1.9	2.8	2.01	103	0.0	0.0	1959.5	1569.5	181.1	0.0	0.0
1985-10	744	26.7	49.3	2.9	0.9	1.6	2.5	1.85	109	0.0	0.0	1986.2	1618.8	184.0	0.0	0.0
1985-11	719	22.8	55.4	3.9	0.8	1.8	2.6	2.43	171	0.0	0.0	2009.0	1674.2	187.9	0.0	0.0
1985-12	720	38.9	16.4	3.8	1.3	0.5	1.8	0.42	98	0.0	0.0	2047.9	1690.6	191.7	0.0	0.0
1986-01	744	29.7	41.8	4.2	1.0	1.3	2.3	1.41	141	0.0	0.0	2077.6	1732.4	195.9	0.0	0.0
1986-02	672	29.5	21.2	3.5	1.1	0.8	1.8	0.72	119	0.0	0.0	2107.1	1753.6	199.4	0.0	0.0
1986-03	744	22.2	34.4	3.0	0.7	1.1	1.8	1.55	135	0.0	0.0	2129.3	1788.0	202.4	0.0	0.0
1986-04	719	31.3	13.4	3.8	1.0	0.4	1.5	0.43	121	0.0	0.0	2160.6	1801.4	206.2	0.0	0.0
1986-05	601	8.4	4.5	2.1	0.3	0.2	0.5	0.54	250	0.0	0.0	2169.0	1805.9	208.3	0.0	0.0
1986-06	716	43.1	48.4	4.0	1.4	1.6	3.1	1.12	93	0.0	0.0	2212.1	1854.3	212.3	0.0	0.0
1986-07	744	31.9	35.3	3.8	1.0	1.1	2.2	1.11	119	0.0	0.0	2244.0	1889.6	216.1	0.0	0.0
1986-08	744	24.6	51.1	2.5	0.8	1.6	2.4	2.08	102	0.0	0.0	2268.6	1940.7	218.6	0.0	0.0
1986-09	640	17.9	29.2	3.2	0.7	1.1	1.8	1.63	179	0.0	0.0	2286.5	1969.9	221.8	0.0	0.0
1986-10	619	20.9	27.0	3.8	0.8	1.0	1.9	1.29	182	0.0	0.0	2307.4	1996.9	225.6	0.0	0.0
1986-11	221	11.5	17.0	1.8	1.2	1.8	3.1	1.48	157	0.0	0.0	2318.9	2013.9	227.4	0.0	0.0
1986-12	620	104.0	64.8	2.0	4.0	2.5	6.5	0.62	19	0.0	0.0	2422.9	2078.7	229.4	0.0	0.0
1987-01	649	48.0	36.8	2.8	1.8	1.4	3.1	0.77	58	0.0	0.0	2470.9	2115.5	232.2	0.0	0.0
1987-02	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)11-17-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1983-09-08
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1987-04	582	52.6	32.6	4.4	2.2	1.3	3.5	0.62	84	0.0	0.0	2562.8	2185.3	240.5	0.0	0.0
1987-05	599	15.9	10.8	2.8	0.6	0.4	1.1	0.68	176	0.0	0.0	2578.7	2196.1	243.3	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)12-17-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-09-06
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-09	576	205.3	167.7	17.2	8.6	7.0	15.5	0.82	84	0.0	0.0	205.3	167.7	17.2	0.0	0.0
1983-10	684	295.5	140.1	25.9	10.4	4.9	15.3	0.47	88	0.0	0.0	500.8	307.8	43.1	0.0	0.0
1983-11	700	171.6	155.8	16.1	5.9	5.3	11.2	0.91	94	0.0	0.0	672.4	463.6	59.2	0.0	0.0
1983-12	744	148.4	104.3	15.1	4.8	3.4	8.2	0.70	102	0.0	0.0	820.8	567.9	74.3	0.0	0.0
1984-01	744	53.6	140.3	5.7	1.7	4.5	6.3	2.62	106	0.0	0.0	874.4	708.2	80.0	0.0	0.0
1984-02	696	67.8	94.4	6.7	2.3	3.3	5.6	1.39	99	0.0	0.0	942.2	802.6	86.7	0.0	0.0
1984-03	744	82.1	69.9	9.0	2.6	2.3	4.9	0.85	110	0.0	0.0	1024.3	872.5	95.7	0.0	0.0
1984-04	576	87.1	29.9	8.7	5.3	1.8	7.1	0.34	100	0.0	0.0	1111.4	902.4	104.4	0.0	0.0
1984-05	712	89.5	100.5	7.6	3.0	3.4	6.4	1.12	85	0.0	0.0	1200.9	1002.9	112.0	0.0	0.0
1984-06	651	97.4	69.1	12.3	3.6	2.5	6.1	0.71	126	0.0	0.0	1298.3	1072.0	124.3	0.0	0.0
1984-07	728	88.2	84.4	9.0	2.9	2.7	5.6	0.96	102	0.0	0.0	1386.5	1156.4	133.3	0.0	0.0
1984-08	699	81.9	78.9	6.6	2.8	2.7	5.5	0.96	81	0.0	0.0	1468.4	1235.3	139.9	0.0	0.0
1984-09	421	55.3	55.0	4.0	3.2	3.1	6.3	0.99	72	0.0	0.0	1523.7	1290.3	143.9	0.0	0.0
1984-10	684	84.1	69.7	6.4	3.0	2.4	5.4	0.83	76	0.0	0.0	1607.8	1360.0	150.3	0.0	0.0
1984-11	710	86.8	26.4	1.5	2.9	0.9	3.8	0.30	17	0.0	0.0	1694.6	1386.4	151.8	0.0	0.0
1984-12	714	12.6	48.7	1.2	0.4	1.6	2.1	3.87	95	0.0	0.0	1707.2	1435.1	153.0	0.0	0.0
1985-01	740	21.2	60.0	1.4	0.7	1.9	2.6	2.83	66	0.0	0.0	1728.4	1495.1	154.4	0.0	0.0
1985-02	672	8.2	58.1	1.3	0.3	2.1	2.4	7.09	159	0.0	0.0	1736.6	1553.2	155.7	0.0	0.0
1985-03	328	4.7	34.9	0.8	0.3	2.6	2.9	7.43	170	0.0	0.0	1741.3	1588.1	156.5	0.0	0.0
1985-04	419	9.1	33.4	1.3	0.5	1.8	2.3	3.45	143	0.0	0.0	1750.4	1619.5	157.8	0.0	0.0
1985-05	740	26.6	54.7	2.7	0.9	1.8	2.6	2.06	102	0.0	0.0	1777.0	1674.2	160.5	0.0	0.0
1985-06	720	13.7	45.0	2.2	0.5	1.5	2.0	3.28	161	0.0	0.0	1790.7	1719.2	162.7	0.0	0.0
1985-07	705	12.7	41.9	1.7	0.4	1.4	1.9	3.30	134	0.0	0.0	1803.4	1761.1	164.4	0.0	0.0
1985-08	696	6.6	60.4	1.9	0.2	2.1	2.3	9.15	288	0.0	0.0	1810.0	1821.5	166.3	0.0	0.0
1985-09	673	16.0	61.1	2.4	0.6	2.2	2.7	3.82	150	0.0	0.0	1826.0	1882.6	168.7	0.0	0.0
1985-10	744	9.4	50.5	2.5	0.3	1.6	1.9	5.37	266	0.0	0.0	1835.4	1933.1	171.2	0.0	0.0
1985-11	719	7.9	55.8	3.5	0.3	1.9	2.1	7.06	443	0.0	0.0	1843.3	1988.9	174.7	0.0	0.0
1985-12	728	9.9	49.9	2.8	0.3	1.6	2.0	5.04	283	0.0	0.0	1853.2	2038.8	177.5	0.0	0.0
1986-01	744	9.1	65.9	3.1	0.3	2.1	2.4	7.24	341	0.0	0.0	1862.3	2104.7	180.6	0.0	0.0
1986-02	672	14.3	37.4	4.2	0.5	1.3	1.8	2.62	294	0.0	0.0	1876.6	2142.1	184.8	0.0	0.0
1986-03	744	5.3	51.9	4.6	0.2	1.7	1.8	9.79	868	0.0	0.0	1881.9	2194.0	189.4	0.0	0.0
1986-04	719	25.1	13.9	3.7	0.8	0.5	1.3	0.55	147	0.0	0.0	1907.0	2207.9	193.1	0.0	0.0
1986-05	744	15.0	34.5	4.1	0.5	1.1	1.6	2.30	273	0.0	0.0	1922.0	2242.4	197.2	0.0	0.0
1986-06	716	22.3	14.6	3.7	0.7	0.5	1.2	0.65	166	0.0	0.0	1944.3	2257.0	200.9	0.0	0.0
1986-07	744	12.3	35.0	3.8	0.4	1.1	1.5	2.85	309	0.0	0.0	1956.6	2292.0	204.7	0.0	0.0
1986-08	552	9.1	33.0	2.9	0.4	1.4	1.8	3.63	319	0.0	0.0	1965.7	2325.0	207.6	0.0	0.0
1986-09	172	8.4	10.2	0.2	1.2	1.4	2.6	1.21	24	0.0	0.0	1974.1	2335.2	207.8	0.0	0.0
1986-10	576	9.8	33.8	3.0	0.4	1.4	1.8	3.45	306	0.0	0.0	1983.9	2369.0	210.8	0.0	0.0
1986-11	585	16.8	19.3	3.6	0.7	0.8	1.5	1.15	214	0.0	0.0	2000.7	2388.3	214.4	0.0	0.0
1986-12	506	20.0	29.1	2.6	0.9	1.4	2.3	1.46	130	0.0	0.0	2020.7	2417.4	217.0	0.0	0.0
1987-01	641	25.7	20.8	2.5	1.0	0.8	1.7	0.81	97	0.0	0.0	2046.4	2438.2	219.5	0.0	0.0
1987-02	583	17.9	16.1	2.0	0.7	0.7	1.4	0.90	112	0.0	0.0	2064.3	2454.3	221.5	0.0	0.0
1987-03	465	11.6	13.2	1.2	0.6	0.7	1.3	1.14	103	0.0	0.0	2075.9	2467.5	222.7	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)12-17-001-25 W1M(0)

Omega
87-07-07
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FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-09-06
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1987-04	611	16.0	19.3	2.2	0.6	0.8	1.4	1.21	138	0.0	0.0	2091.9	2486.8	224.9	0.0	0.0
1987-05	657	57.8	19.9	2.9	2.1	0.7	2.8	0.34	50	0.0	0.0	2149.7	2506.7	227.8	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)13-17-001-25 W1M(0)

Omega
87-07-07
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FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-08-30
ON INJN 1987-01-12

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-08	32	21.9	9.5	0.0	16.4	7.1	23.6	0.43	0	0.0	0.0	21.9	9.5	0.0	0.0	0.0
1983-09	720	79.4	70.8	6.7	2.6	2.4	5.0	0.89	84	0.0	0.0	101.3	80.3	6.7	0.0	0.0
1983-10	720	55.4	32.2	18.2	1.8	1.1	2.9	0.58	329	0.0	0.0	156.7	112.5	24.9	0.0	0.0
1983-11	720	28.4	29.4	2.7	0.9	1.0	1.9	1.04	95	0.0	0.0	185.1	141.9	27.6	0.0	0.0
1983-12	503	22.6	23.4	2.3	1.1	1.1	2.2	1.04	102	0.0	0.0	207.7	165.3	29.9	0.0	0.0
1984-01	686	31.6	19.9	3.4	1.1	0.7	1.8	0.63	108	0.0	0.0	239.3	185.2	33.3	0.0	0.0
1984-02	696	25.6	17.9	2.5	0.9	0.6	1.5	0.70	98	0.0	0.0	264.9	203.1	35.8	0.0	0.0
1984-03	744	27.5	9.9	3.0	0.9	0.3	1.2	0.36	109	0.0	0.0	292.4	213.0	38.8	0.0	0.0
1984-04	720	18.2	17.2	1.8	0.6	0.6	1.2	0.95	99	0.0	0.0	310.6	230.2	40.6	0.0	0.0
1984-05	744	17.0	17.5	1.4	0.5	0.6	1.1	1.03	82	0.0	0.0	327.6	247.7	42.0	0.0	0.0
1984-06	696	19.6	12.7	2.5	0.7	0.4	1.1	0.65	128	0.0	0.0	347.2	260.4	44.5	0.0	0.0
1984-07	738	15.3	15.4	1.6	0.5	0.5	1.0	1.01	105	0.0	0.0	362.5	275.8	46.1	0.0	0.0
1984-08	768	16.8	14.6	1.4	0.5	0.5	1.0	0.87	83	0.0	0.0	379.3	290.4	47.5	0.0	0.0
1984-09	716	12.2	12.8	0.9	0.4	0.4	0.8	1.05	74	0.0	0.0	391.5	303.2	48.4	0.0	0.0
1984-10	740	12.1	13.7	0.9	0.4	0.4	0.8	1.13	74	0.0	0.0	403.6	316.9	49.3	0.0	0.0
1984-11	531	10.7	9.5	0.2	0.5	0.4	0.9	0.89	19	0.0	0.0	414.3	326.4	49.5	0.0	0.0
1984-12	591	5.7	3.0	0.8	0.2	0.1	0.4	0.53	140	0.0	0.0	420.0	329.4	50.3	0.0	0.0
1985-01	740	10.3	10.3	1.2	0.3	0.3	0.7	1.00	117	0.0	0.0	430.3	339.7	51.5	0.0	0.0
1985-02	648	8.2	10.5	1.3	0.3	0.4	0.7	1.28	159	0.0	0.0	438.5	350.2	52.8	0.0	0.0
1985-03	740	10.8	11.3	0.8	0.4	0.4	0.7	1.05	74	0.0	0.0	449.3	361.5	53.6	0.0	0.0
1985-04	719	7.5	14.0	1.0	0.3	0.5	0.7	1.87	133	0.0	0.0	456.8	375.5	54.6	0.0	0.0
1985-05	740	7.8	12.1	1.7	0.3	0.4	0.6	1.55	218	0.0	0.0	464.6	387.6	56.3	0.0	0.0
1985-06	720	5.9	11.9	0.9	0.2	0.4	0.6	2.02	153	0.0	0.0	470.5	399.5	57.2	0.0	0.0
1985-07	719	7.7	9.6	1.1	0.3	0.3	0.6	1.25	143	0.0	0.0	478.2	409.1	58.3	0.0	0.0
1985-08	744	10.6	5.6	0.9	0.3	0.2	0.5	0.53	85	0.0	0.0	488.8	414.7	59.2	0.0	0.0
1985-09	659	6.8	9.2	1.6	0.2	0.3	0.6	1.35	235	0.0	0.0	495.6	423.9	60.8	0.0	0.0
1985-10	744	5.5	13.9	1.8	0.2	0.4	0.6	2.53	327	0.0	0.0	501.1	437.8	62.6	0.0	0.0
1985-11	719	6.7	11.8	2.3	0.2	0.4	0.6	1.76	343	0.0	0.0	507.8	449.6	64.9	0.0	0.0
1985-12	728	5.6	13.4	2.1	0.2	0.4	0.6	2.39	375	0.0	0.0	513.4	463.0	67.0	0.0	0.0
1986-01	744	7.4	11.3	1.2	0.2	0.4	0.6	1.53	162	0.0	0.0	520.8	474.3	68.2	0.0	0.0
1986-02	672	5.5	10.3	0.9	0.2	0.4	0.6	1.87	164	0.0	0.0	526.3	484.6	69.1	0.0	0.0
1986-03	744	4.9	10.3	2.5	0.2	0.3	0.5	2.10	510	0.0	0.0	531.2	494.9	71.6	0.0	0.0
1986-04	719	7.7	4.4	3.5	0.3	0.1	0.4	0.57	455	0.0	0.0	538.9	499.3	75.1	0.0	0.0
1986-05	744	9.0	5.4	2.9	0.3	0.2	0.5	0.60	322	0.0	0.0	547.9	504.7	78.0	0.0	0.0
1986-06	716	6.5	6.2	3.0	0.2	0.2	0.4	0.95	462	0.0	0.0	554.4	510.9	81.0	0.0	0.0
1986-07	744	6.0	7.1	3.1	0.2	0.2	0.4	1.18	517	0.0	0.0	560.4	518.0	84.1	0.0	0.0
1986-08	720	6.1	8.0	3.0	0.2	0.3	0.5	1.31	492	0.0	0.0	566.5	526.0	87.1	0.0	0.0
1986-09	720	4.2	5.7	1.5	0.1	0.2	0.3	1.36	357	0.0	0.0	570.7	531.7	88.6	0.0	0.0
1986-10	745	2.2	9.9	2.7	0.1	0.3	0.4	4.50	1227	0.0	0.0	572.9	541.6	91.3	0.0	0.0
1986-11	504	2.4	4.5	1.8	0.1	0.2	0.3	1.88	750	0.0	0.0	575.3	546.1	93.1	0.0	0.0
SHUT IN																
1987-01	490	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	631.3	0.0	575.3	546.1	93.1	631.3	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)13-17-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-08-30
ON INJN 1987-01-12

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1987-03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	835.7	0.0	575.3	546.1	93.1	1832.4	0.0
1987-04	552	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	826.7	0.0	575.3	546.1	93.1	2659.1	0.0
1987-05	288	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	581.1	0.0	575.3	546.1	93.1	3240.2	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)14-17-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-12-10
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982-12	486	240.7	103.3	17.1	11.9	5.1	17.0	0.43	71	0.0	0.0	240.7	103.3	17.1	0.0	0.0
1983-01	744	296.6	127.8	22.9	9.6	4.1	13.7	0.43	77	0.0	0.0	537.3	231.1	40.0	0.0	0.0
1983-02	624	129.8	179.9	9.2	5.0	6.9	11.9	1.39	71	0.0	0.0	667.1	411.0	49.2	0.0	0.0
1983-03	744	143.5	197.4	10.0	4.6	6.4	11.0	1.38	70	0.0	0.0	810.6	608.4	59.2	0.0	0.0
1983-04	712	135.9	165.9	11.0	4.6	5.6	10.2	1.22	81	0.0	0.0	946.5	774.3	70.2	0.0	0.0
1983-05	744	135.9	166.1	12.6	4.4	5.4	9.7	1.22	93	0.0	0.0	1082.4	940.4	82.8	0.0	0.0
1983-06	702	131.6	160.5	12.4	4.5	5.5	10.0	1.22	94	0.0	0.0	1214.0	1100.9	95.2	0.0	0.0
1983-07	546	100.1	122.8	9.6	4.4	5.4	9.8	1.23	96	0.0	0.0	1314.1	1223.7	104.8	0.0	0.0
1983-08	432	69.6	128.8	8.3	3.9	7.2	11.0	1.85	119	0.0	0.0	1383.7	1352.5	113.1	0.0	0.0
1983-09	482	68.3	86.9	5.7	3.4	4.3	7.7	1.27	83	0.0	0.0	1452.0	1439.4	118.8	0.0	0.0
1983-10	663	150.0	67.3	49.6	5.4	2.4	7.9	0.45	331	0.0	0.0	1602.0	1506.7	168.4	0.0	0.0
1983-11	720	52.4	117.3	4.9	1.7	3.9	5.7	2.24	94	0.0	0.0	1654.4	1624.0	173.3	0.0	0.0
1983-12	744	50.5	106.0	5.2	1.6	3.4	5.0	2.10	103	0.0	0.0	1704.9	1730.0	178.5	0.0	0.0
1984-01	359	33.4	35.6	3.5	2.2	2.4	4.6	1.07	105	0.0	0.0	1738.3	1765.6	182.0	0.0	0.0
1984-02	610	73.7	78.4	7.3	2.9	3.1	6.0	1.06	99	0.0	0.0	1812.0	1844.0	189.3	0.0	0.0
1984-03	744	101.9	27.9	11.1	3.3	0.9	4.2	0.27	109	0.0	0.0	1913.9	1871.9	200.4	0.0	0.0
1984-04	706	66.4	48.6	6.6	2.3	1.7	3.9	0.73	99	0.0	0.0	1980.3	1920.5	207.0	0.0	0.0
1984-05	744	60.0	52.1	5.1	1.9	1.7	3.6	0.87	85	0.0	0.0	2040.3	1972.6	212.1	0.0	0.0
1984-06	504	27.7	33.8	3.5	1.3	1.6	2.9	1.22	126	0.0	0.0	2068.0	2006.4	215.6	0.0	0.0
1984-07	677	36.1	48.7	3.7	1.3	1.7	3.0	1.35	102	0.0	0.0	2104.1	2055.1	219.3	0.0	0.0
1984-08	768	65.5	45.1	5.3	2.0	1.4	3.5	0.69	81	0.0	0.0	2169.6	2100.2	224.6	0.0	0.0
1984-09	716	48.1	43.7	3.5	1.6	1.5	3.1	0.91	73	0.0	0.0	2217.7	2143.9	228.1	0.0	0.0
1984-10	744	38.3	43.8	2.9	1.2	1.4	2.6	1.14	76	0.0	0.0	2256.0	2187.7	231.0	0.0	0.0
1984-11	716	33.5	29.2	0.6	1.1	1.0	2.1	0.87	18	0.0	0.0	2289.5	2216.9	231.6	0.0	0.0
1984-12	732	14.2	19.4	1.2	0.5	0.6	1.1	1.37	85	0.0	0.0	2303.7	2236.3	232.8	0.0	0.0
1985-01	740	25.8	31.5	1.5	0.8	1.0	1.9	1.22	58	0.0	0.0	2329.5	2267.8	234.3	0.0	0.0
1985-02	672	18.8	29.0	1.8	0.7	1.0	1.7	1.54	96	0.0	0.0	2348.3	2296.8	236.1	0.0	0.0
1985-03	740	21.4	45.2	2.3	0.7	1.5	2.2	2.11	107	0.0	0.0	2369.7	2342.0	238.4	0.0	0.0
1985-04	719	28.2	32.9	2.1	0.9	1.1	2.0	1.17	74	0.0	0.0	2397.9	2374.9	240.5	0.0	0.0
1985-05	716	29.9	24.4	2.8	1.0	0.8	1.8	0.82	94	0.0	0.0	2427.8	2399.3	243.3	0.0	0.0
1985-06	720	16.7	40.6	2.1	0.6	1.4	1.9	2.43	126	0.0	0.0	2444.5	2439.9	245.4	0.0	0.0
1985-07	729	26.0	23.7	2.1	0.9	0.8	1.6	0.91	81	0.0	0.0	2470.5	2463.6	247.5	0.0	0.0
1985-08	720	19.6	28.3	2.2	0.7	0.9	1.6	1.44	112	0.0	0.0	2490.1	2491.9	249.7	0.0	0.0
1985-09	656	17.4	24.3	2.6	0.6	0.9	1.5	1.40	149	0.0	0.0	2507.5	2516.2	252.3	0.0	0.0
1985-10	576	8.8	25.4	1.8	0.4	1.1	1.4	2.89	205	0.0	0.0	2516.3	2541.6	254.1	0.0	0.0
1985-11	232	4.5	10.4	1.2	0.5	1.1	1.5	2.31	267	0.0	0.0	2520.8	2552.0	255.3	0.0	0.0
1985-12	728	18.2	29.5	2.9	0.6	1.0	1.6	1.62	159	0.0	0.0	2539.0	2581.5	258.2	0.0	0.0
1986-01	690	29.0	34.3	3.0	1.0	1.2	2.2	1.18	103	0.0	0.0	2568.0	2615.8	261.2	0.0	0.0
1986-02	672	29.2	10.9	1.9	1.0	0.4	1.4	0.37	65	0.0	0.0	2597.2	2626.7	263.1	0.0	0.0
1986-03	744	19.7	18.9	3.2	0.6	0.6	1.2	0.96	162	0.0	0.0	2616.9	2645.6	266.3	0.0	0.0
1986-04	719	19.5	12.8	3.0	0.7	0.4	1.1	0.66	154	0.0	0.0	2636.4	2658.4	269.3	0.0	0.0
1986-07	744	13.0	15.8	3.6	0.4	0.5	0.9	1.22	277	0.0	0.0	2675.1	2709.6	279.7	0.0	0.0
1986-08	744	7.7	5.9	1.6	0.2	0.2	0.4	0.77	208	0.0	0.0	2682.8	2715.5	281.3	0.0	0.0
1986-09	720	10.0	5.1	2.5	0.3	0.2	0.5	0.51	250	0.0	0.0	2692.8	2720.6	283.8	0.0	0.0
1986-10	745	12.9	10.7	3.9	0.4	0.3	0.8	0.83	302	0.0	0.0	2705.7	2731.3	287.7	0.0	0.0
1986-11	720	11.0	11.1	3.9	0.4	0.4	0.7	1.01	355	0.0	0.0	2716.7	2742.4	291.6	0.0	0.0
SHUT IN																
1987-01	543	49.3	11.1	2.8	2.2	0.5	2.7	0.23	57	0.0	0.0	2766.0	2753.5	294.4	0.0	0.0
1987-02	665	33.1	15.2	2.2	1.2	0.5	1.7	0.46	66	0.0	0.0	2799.1	2768.7	296.6	0.0	0.0
1987-03	504	33.9	9.8	1.8	1.6	0.5	2.1	0.29	53	0.0	0.0	2833.0	2778.5	298.4	0.0	0.0
1987-04	719	22.6	20.6	2.7	0.8	0.7	1.4	0.91	119	0.0	0.0	2855.6	2799.1	301.1	0.0	0.0
1987-05	730	26.7	10.1	2.3	0.9	0.3	1.2	0.38	86	0.0	0.0	2882.3	2809.2	303.4	0.0	0.0

OMEGA PRODUCTION DATA BASE
WELL (0)01-18-001-25 W4M(0)

87-07-07
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PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROM 1984-07-30
ON INJN NOT ON YET

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-07	38	15.2	15.3	1.6	9.6	9.7	19.3	1.01	105	0.0	0.0	218.6	304.5	18.1	0.0	0.0
1984-08	750	203.4	289.2	16.5	6.5	9.3	15.8	1.42	81	0.0	0.0	356.8	444.3	28.2	0.0	0.0
1984-07	685	138.2	139.8	10.1	4.8	4.9	9.7	1.01	73	0.0	0.0	428.4	516.9	33.7	0.0	0.0
1984-10	259	71.6	72.6	5.5	4.9	4.9	9.8	1.01	77	0.0	0.0	544.9	630.7	36.0	0.0	0.0
1984-11	716	116.5	113.8	2.3	3.9	3.8	7.7	0.98	20	0.0	0.0	592.8	713.7	39.3	0.0	0.0
1984-12	744	47.9	83.0	3.3	1.5	2.7	4.2	1.73	69	0.0	0.0	616.1	781.7	43.2	0.0	0.0
1985-01	740	23.3	68.0	3.9	0.8	2.2	3.0	2.92	167	0.0	0.0	644.7	843.7	44.7	0.0	0.0
1985-02	672	28.6	62.0	1.5	1.0	2.2	3.2	2.17	52	0.0	0.0	672.8	911.6	47.1	0.0	0.0
1985-03	740	28.1	67.9	2.4	0.9	2.2	3.1	2.42	85	0.0	0.0	685.4	1018.6	49.0	0.0	0.0
1985-04	719	12.6	107.0	1.9	0.4	3.6	4.0	8.49	151	0.0	0.0	694.0	1127.6	51.0	0.0	0.0
1985-05	740	8.6	109.0	2.0	0.3	3.5	3.8	12.67	233	0.0	0.0	704.3	1257.6	53.2	0.0	0.0
1985-06	720	10.3	130.0	2.2	0.3	4.3	4.7	12.62	214	0.0	0.0	713.6	1356.4	53.8	0.0	0.0
1985-07	719	9.3	98.8	0.6	0.3	3.3	3.6	10.62	65	0.0	0.0	724.0	1475.2	54.6	0.0	0.0
1985-08	696	10.4	118.8	0.8	0.4	4.1	4.5	11.42	77	0.0	0.0	729.4	1528.8	55.2	0.0	0.0
1985-09	468	5.4	53.6	0.6	0.3	2.7	3.0	9.93	111	0.0	0.0	735.7	1607.1	55.4	0.0	0.0
1985-10	704	6.3	78.3	0.2	0.2	2.7	2.9	12.43	32	0.0	0.0	737.9	1630.8	55.6	0.0	0.0
1985-11	288	2.2	23.7	0.2	0.2	2.0	2.2	10.77	91	0.0	0.0					
SHUT IN																
1986-03	610	2.4	38.6	0.7	0.3	1.5	1.8	16.08	292	0.0	0.0	740.3	1669.4	56.3	0.0	0.0
1986-04	719	1.4	50.1	2.5	0.0	1.7	1.7	35.79	1786	0.0	0.0	741.7	1719.5	58.8	0.0	0.0
1986-05	720	4.4	90.6	1.6	0.1	3.0	3.2	20.59	364	0.0	0.0	746.1	1810.1	60.4	0.0	0.0
1986-06	716	4.3	62.6	1.7	0.1	2.1	2.2	14.56	395	0.0	0.0	750.4	1872.7	62.1	0.0	0.0
1986-07	552	4.7	30.7	0.7	0.2	1.3	1.5	6.53	149	0.0	0.0	755.1	1903.4	62.8	0.0	0.0
1986-08	605	30.7	65.4	2.5	1.2	2.6	3.8	2.13	81	0.0	0.0	785.8	1968.8	65.3	0.0	0.0
1986-09	720	11.3	84.4	2.7	0.4	2.8	3.2	7.47	239	0.0	0.0	797.1	2053.2	68.0	0.0	0.0
1986-10	745	6.6	83.2	3.5	0.2	2.7	2.9	12.61	530	0.0	0.0	803.7	2136.4	71.5	0.0	0.0
1986-11	720	17.3	40.3	4.3	0.6	1.3	1.9	2.33	249	0.0	0.0	821.0	2176.7	75.8	0.0	0.0
1986-12	744	9.3	37.4	1.8	0.3	1.2	1.5	4.02	194	0.0	0.0	830.3	2214.1	77.6	0.0	0.0
1987-01	734	9.1	23.9	0.8	0.3	0.8	1.1	2.63	88	0.0	0.0	839.4	2238.0	78.4	0.0	0.0
1987-02	672	7.4	14.6	1.0	0.3	0.5	0.8	1.97	135	0.0	0.0	846.8	2252.6	79.4	0.0	0.0
1987-03	744	5.9	20.8	0.9	0.2	0.7	0.9	3.53	153	0.0	0.0	852.7	2273.4	80.3	0.0	0.0
1987-04	695	7.6	17.1	0.4	0.3	0.6	0.9	2.25	53	0.0	0.0	860.3	2290.5	80.7	0.0	0.0
1987-05	663	3.6	128.4	0.0	0.1	4.6	4.8	35.67	0	0.0	0.0	863.9	2418.9	80.7	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)02-18-001-25 W1M(0)

Omega
87-07-07
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FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-07-02
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-07	699	63.8	163.9	6.5	2.2	5.6	7.8	2.57	102	0.0	0.0	63.8	163.9	6.5	0.0	0.0
1984-08	755	34.5	51.8	2.8	1.1	1.6	2.7	1.50	81	0.0	0.0	98.3	215.7	9.3	0.0	0.0
1984-09	716	26.9	31.9	2.0	0.9	1.1	2.0	1.19	74	0.0	0.0	125.2	247.6	11.3	0.0	0.0
1984-10	744	22.2	24.0	1.7	0.7	0.8	1.5	1.08	77	0.0	0.0	147.4	271.6	13.0	0.0	0.0
1984-11	577	16.7	17.3	0.5	0.7	0.7	1.4	1.04	30	0.0	0.0	164.1	288.9	13.5	0.0	0.0
1984-12	744	25.5	29.8	1.5	0.8	1.0	1.8	1.17	59	0.0	0.0	189.6	318.7	15.0	0.0	0.0
1985-01	740	21.0	26.2	1.5	0.7	0.8	1.5	1.25	71	0.0	0.0	210.6	344.9	16.5	0.0	0.0
1985-02	672	2.7	20.9	0.7	0.1	0.7	0.8	7.74	259	0.0	0.0	213.3	365.8	17.2	0.0	0.0
1985-03	740	0.0	7.5	0.0	0.0	0.2	0.2	99.99	0	0.0	0.0	213.3	373.3	17.2	0.0	0.0
1985-04	719	0.0	17.2	0.0	0.0	0.6	0.6	99.99	0	0.0	0.0	213.3	390.5	17.2	0.0	0.0
1985-05	740	0.4	9.6	0.0	0.0	0.3	0.3	24.00	0	0.0	0.0	213.7	400.1	17.2	0.0	0.0
1985-06	720	0.4	8.1	0.0	0.0	0.3	0.3	20.25	0	0.0	0.0	214.1	408.2	17.2	0.0	0.0
1985-07	719	0.0	9.0	0.0	0.0	0.3	0.3	99.99	0	0.0	0.0	214.1	417.2	17.2	0.0	0.0
1985-08	720	1.4	80.1	0.2	0.0	2.7	2.7	57.21	143	0.0	0.0	215.5	497.3	17.4	0.0	0.0
1985-09	367	0.9	20.2	0.0	0.1	1.3	1.4	22.44	0	0.0	0.0	216.4	517.5	17.4	0.0	0.0
SHUT IN																
1985-12	422	21.7	8.4	0.0	1.2	0.5	1.7	0.39	0	0.0	0.0	238.1	525.9	17.4	0.0	0.0
1986-01	744	24.6	0.0	1.4	0.8	0.0	0.8	0.00	57	0.0	0.0	262.7	525.9	18.8	0.0	0.0
1986-02	600	5.1	48.5	0.2	0.2	1.9	2.1	9.51	39	0.0	0.0	267.8	574.4	19.0	0.0	0.0
1986-03	744	0.3	28.1	0.0	0.0	0.9	0.9	93.67	0	0.0	0.0	268.1	602.5	19.0	0.0	0.0
1986-04	719	0.7	18.4	1.8	0.0	0.6	0.6	26.29	2571	0.0	0.0	268.8	620.9	20.8	0.0	0.0
1986-05	744	0.7	18.5	1.8	0.0	0.6	0.6	26.43	2571	0.0	0.0	269.5	639.4	22.6	0.0	0.0
1986-06	716	0.4	15.1	0.7	0.0	0.5	0.5	37.75	1750	0.0	0.0	269.9	654.5	23.3	0.0	0.0
1986-07	552	1.4	10.9	1.0	0.1	0.5	0.5	7.79	714	0.0	0.0	271.3	665.4	24.3	0.0	0.0
1986-08	372	2.5	20.4	1.1	0.2	1.3	1.5	8.16	440	0.0	0.0	273.8	685.8	25.4	0.0	0.0
1986-09	360	2.4	13.8	2.2	0.2	0.9	1.1	5.75	917	0.0	0.0	276.2	699.6	27.6	0.0	0.0
1986-10	372	4.3	15.1	2.5	0.3	1.0	1.3	3.51	581	0.0	0.0	280.5	714.7	30.1	0.0	0.0
1986-11	360	1.5	10.3	2.3	0.1	0.7	0.8	6.87	1533	0.0	0.0	282.0	725.0	32.4	0.0	0.0
1986-12	298	13.2	10.3	1.2	1.1	0.8	1.9	0.78	91	0.0	0.0	295.2	735.3	33.6	0.0	0.0
1987-01	372	55.2	85.7	1.9	3.6	5.5	9.1	1.55	34	0.0	0.0	350.4	821.0	35.5	0.0	0.0
1987-02	336	34.6	84.2	0.9	2.5	6.0	8.5	2.43	26	0.0	0.0	385.0	905.2	36.4	0.0	0.0
1987-03	372	20.1	106.7	1.3	1.3	6.9	8.2	5.31	65	0.0	0.0	405.1	1011.9	37.7	0.0	0.0
1987-04	360	11.0	108.5	0.6	0.7	7.2	8.0	9.86	55	0.0	0.0	416.1	1120.4	38.3	0.0	0.0
1987-05	406	2.8	126.6	0.0	0.2	7.5	7.6	45.21	0	0.0	0.0	418.9	1247.0	38.3	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)07-18-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-07-05
ON INJN 1987-01-12

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-07	631	147.0	122.6	15.1	5.6	4.7	10.3	0.83	103	0.0	0.0	147.0	122.6	15.1	0.0	0.0
1984-08	768	107.8	108.0	8.8	3.4	3.4	6.7	1.00	82	0.0	0.0	254.8	230.6	23.9	0.0	0.0
1984-09	716	55.4	70.6	4.1	1.9	2.4	4.2	1.27	74	0.0	0.0	310.2	301.2	28.0	0.0	0.0
1984-10	720	37.7	66.4	2.9	1.3	2.2	3.5	1.76	77	0.0	0.0	347.9	367.6	30.9	0.0	0.0
1984-11	715	29.2	45.7	0.6	1.0	1.5	2.5	1.57	21	0.0	0.0	377.1	413.3	31.5	0.0	0.0
1984-12	744	17.4	52.0	2.5	0.6	1.7	2.2	2.99	144	0.0	0.0	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)07-18-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 2
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.000000%
ON PROD 1984-07-05
ON INJN 1987-01-12

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-07	631	147.0	122.6	15.1	5.6	4.7	10.3	0.83	103	0.0	0.0	147.0	122.6	15.1	0.0	0.0
1984-08	768	107.8	103.0	8.8	3.4	3.4	6.7	1.00	82	0.0	0.0	254.8	230.6	23.9	0.0	0.0
1984-09	716	55.4	70.6	4.1	1.9	2.4	4.2	1.27	74	0.0	0.0	310.2	301.2	28.0	0.0	0.0
1984-10	720	37.7	66.4	2.9	1.3	2.2	3.5	1.76	77	0.0	0.0	347.9	367.6	30.9	0.0	0.0
1984-11	715	29.2	45.7	0.6	1.0	1.5	2.5	1.57	21	0.0	0.0	377.1	413.3	31.5	0.0	0.0
1984-12	744	17.4	52.0	2.5	0.6	1.7	2.2	2.99	144	0.0	0.0	394.5	465.3	34.0	0.0	0.0
1985-01	740	13.6	63.8	1.8	0.4	2.1	2.5	4.69	132	0.0	0.0	408.1	529.1	35.8	0.0	0.0
1985-02	648	12.4	41.6	1.3	0.5	1.5	2.0	3.35	105	0.0	0.0	420.5	570.7	37.1	0.0	0.0
1985-03	487	7.5	60.5	1.9	0.4	3.0	3.3	8.07	253	0.0	0.0	428.0	631.2	39.0	0.0	0.0
1985-04	719	6.7	78.1	1.5	0.2	2.6	2.8	11.66	224	0.0	0.0	434.7	709.3	40.5	0.0	0.0
1985-05	740	9.0	65.8	1.1	0.3	2.1	2.4	8.23	138	0.0	0.0	442.7	775.1	41.6	0.0	0.0
1985-06	720	4.5	60.6	0.0	0.2	2.0	2.2	13.47	0	0.0	0.0	447.2	835.7	41.6	0.0	0.0
1985-07	168	1.1	13.7	0.0	0.2	2.0	2.1	12.45	0	0.0	0.0	448.3	849.4	41.6	0.0	0.0
SHUT IN																
1985-10	84	0.3	3.4	0.0	0.1	1.0	1.1	11.33	0	0.0	0.0	448.6	852.8	41.6	0.0	0.0
1985-11	720	1.6	53.3	0.5	0.1	1.8	1.8	33.31	313	0.0	0.0	450.2	906.1	42.1	0.0	0.0
1985-12	728	5.0	65.9	0.7	0.2	2.2	2.3	13.18	140	0.0	0.0	455.2	972.0	42.8	0.0	0.0
1986-01	744	8.9	32.9	0.8	0.3	1.1	1.3	3.70	90	0.0	0.0	464.1	1004.9	43.6	0.0	0.0
1986-02	672	4.0	36.1	0.7	0.1	1.3	1.4	9.03	175	0.0	0.0	468.1	1041.0	44.3	0.0	0.0
1986-03	744	3.3	52.5	2.0	0.1	1.7	1.8	15.91	606	0.0	0.0	471.4	1093.5	46.3	0.0	0.0
1986-04	719	19.8	32.4	2.2	0.7	1.1	1.7	1.64	111	0.0	0.0	491.2	1125.9	48.5	0.0	0.0
1986-05	744	25.1	14.1	2.6	0.8	0.5	1.3	0.56	104	0.0	0.0	516.3	1140.0	51.1	0.0	0.0
1986-06	716	6.6	35.9	1.0	0.2	1.2	1.4	5.44	152	0.0	0.0	522.9	1175.9	52.1	0.0	0.0
1986-07	744	0.4	47.2	1.0	0.0	1.5	1.5	118.0	2500	0.0	0.0	523.3	1223.1	53.1	0.0	0.0
1986-08	744	1.4	57.6	3.3	0.0	1.9	1.9	41.14	2357	0.0	0.0	524.7	1280.7	56.4	0.0	0.0
1986-09	720	3.3	39.4	2.5	0.1	1.3	1.4	11.94	758	0.0	0.0	528.0	1320.1	58.9	0.0	0.0
1986-10	745	19.3	17.1	3.2	0.6	0.6	1.2	0.89	166	0.0	0.0	547.3	1337.2	62.1	0.0	0.0
1986-11	504	4.7	22.9	3.4	0.2	1.1	1.3	4.87	723	0.0	0.0	552.0	1360.1	65.5	0.0	0.0
SHUT IN																
1987-01	476	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	731.0	0.0	552.0	1360.1	65.5	731.0	0.0
1987-02	648	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	521.7	0.0	552.0	1360.1	65.5	1252.7	0.0
1987-03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	826.4	0.0	552.0	1360.1	65.5	2079.1	0.0
1987-04	719	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	670.1	0.0	552.0	1360.1	65.5	2749.2	0.0
1987-05	552	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	941.3	0.0	552.0	1360.1	65.5	3690.5	0.0

OMEGA PRODUCTION DATA BASE
WELL (0)08-18-001-25 W1M(0)

87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-01-15
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-01	405	63.3	71.6	6.7	3.8	4.2	8.0	1.13	106	0.0	0.0	63.3	71.6	6.7	0.0	0.0
1984-02	696	75.9	99.9	7.5	2.6	3.4	6.1	1.32	99	0.0	0.0	139.2	171.5	14.2	0.0	0.0
1984-03	744	67.9	72.9	7.4	2.2	2.4	4.5	1.07	109	0.0	0.0	207.1	244.4	21.6	0.0	0.0
1984-04	720	64.1	45.8	6.4	2.1	1.5	3.7	0.71	100	0.0	0.0	271.2	290.2	28.0	0.0	0.0
1984-05	713	62.5	52.1	5.3	2.1	1.8	3.9	0.83	85	0.0	0.0	333.7	342.3	33.3	0.0	0.0
1984-06	671	67.2	27.8	8.5	2.4	1.0	3.4	0.41	126	0.0	0.0	400.9	370.1	41.8	0.0	0.0
1984-07	728	38.9	50.9	4.0	1.3	1.7	3.0	1.31	103	0.0	0.0	439.8	421.0	45.8	0.0	0.0
1984-08	718	24.5	46.0	2.0	0.8	1.5	2.4	1.88	82	0.0	0.0	464.3	467.0	47.8	0.0	0.0
1984-09	687	31.7	36.8	2.3	1.1	1.3	2.4	1.16	73	0.0	0.0	496.0	503.8	50.1	0.0	0.0
1984-10	744	28.8	37.0	2.2	0.9	1.2	2.1	1.28	76	0.0	0.0	524.8	540.8	52.3	0.0	0.0
1984-11	678	20.9	36.6	0.4	0.7	1.3	2.0	1.75	19	0.0	0.0	545.7	577.4	52.7	0.0	0.0
1984-12	641	8.2	14.9	2.0	0.3	0.6	0.9	1.82	244	0.0	0.0	553.9	592.3	54.7	0.0	0.0
1985-01	710	9.2	7.7	1.6	0.3	0.3	0.6	0.84	174	0.0	0.0	563.1	600.0	56.3	0.0	0.0
1985-02	672	7.1	17.6	0.7	0.3	0.6	0.9	2.48	99	0.0	0.0	570.2	617.6	57.0	0.0	0.0
1985-03	740	2.8	29.0	1.6	0.1	0.9	1.0	10.36	571	0.0	0.0	573.0	646.6	58.6	0.0	0.0
1985-04	719	3.0	19.3	0.8	0.1	0.6	0.7	6.43	267	0.0	0.0	576.0	665.9	59.4	0.0	0.0
1985-05	413	2.8	8.5	0.0	0.2	0.5	0.7	3.04	0	0.0	0.0	578.8	674.4	59.4	0.0	0.0
1985-06	362	0.9	9.4	0.0	0.1	0.6	0.7	10.44	0	0.0	0.0	579.7	683.8	59.4	0.0	0.0
1985-07	719	6.5	8.1	0.2	0.2	0.3	0.5	1.25	31	0.0	0.0	586.2	691.9	59.6	0.0	0.0
1985-08	744	1.6	18.6	0.0	0.1	0.6	0.7	11.63	0	0.0	0.0	587.8	710.5	59.6	0.0	0.0
1985-09	520	2.0	10.5	0.2	0.1	0.5	0.6	5.25	100	0.0	0.0	589.8	721.0	59.8	0.0	0.0
1985-10	210	1.3	30.0	0.0	0.1	3.4	3.6	23.08	0	0.0	0.0	591.1	751.0	59.8	0.0	0.0
SHUT IN																
1985-12	699	41.3	93.7	2.3	1.4	3.2	4.6	2.27	56	0.0	0.0	632.4	844.7	62.1	0.0	0.0
1986-01	744	20.9	76.5	2.8	0.7	2.5	3.1	3.66	134	0.0	0.0	653.3	921.2	64.9	0.0	0.0
1986-02	672	11.2	44.7	2.8	0.4	1.6	2.0	3.99	250	0.0	0.0	664.5	965.9	67.7	0.0	0.0
1986-03	744	11.3	32.3	2.4	0.4	1.0	1.4	2.86	212	0.0	0.0	675.8	998.2	70.1	0.0	0.0
1986-04	719	8.4	30.6	3.5	0.3	1.0	1.3	3.64	417	0.0	0.0	684.2	1028.8	73.6	0.0	0.0
1986-05	607	4.1	30.8	2.6	0.2	1.2	1.4	7.51	634	0.0	0.0	688.3	1059.6	76.2	0.0	0.0
1986-06	370	12.0	13.3	2.3	0.8	0.9	1.6	1.11	192	0.0	0.0	700.3	1072.9	78.5	0.0	0.0
1986-07	744	18.6	19.8	3.8	0.6	0.6	1.2	1.06	204	0.0	0.0	718.9	1092.7	82.3	0.0	0.0
1986-08	744	16.9	23.5	4.1	0.5	0.8	1.3	1.39	243	0.0	0.0	735.8	1116.2	86.4	0.0	0.0
1986-09	720	5.4	34.4	4.2	0.2	1.1	1.3	6.37	778	0.0	0.0	741.2	1150.6	90.6	0.0	0.0
1986-10	745	6.4	33.9	4.7	0.2	1.1	1.3	5.30	734	0.0	0.0	747.6	1184.5	95.3	0.0	0.0
1986-11	720	5.9	26.7	6.2	0.2	0.9	1.1	4.53	1051	0.0	0.0	753.5	1211.2	101.5	0.0	0.0
1986-12	496	3.9	21.4	1.8	0.2	1.0	1.2	5.49	462	0.0	0.0	757.4	1232.6	103.3	0.0	0.0
1987-01	734	3.6	30.8	2.0	0.1	1.0	1.1	8.56	556	0.0	0.0	761.0	1263.4	105.3	0.0	0.0
1987-02	672	9.1	21.6	0.7	0.3	0.8	1.1	2.37	77	0.0	0.0	770.1	1285.0	106.0	0.0	0.0
1987-03	740	10.9	21.2	1.4	0.4	0.7	1.0	1.94	128	0.0	0.0	781.0	1306.2	107.4	0.0	0.0
1987-04	719	10.7	23.5	0.9	0.4	0.8	1.1	2.20	84	0.0	0.0	791.7	1329.7	108.3	0.0	0.0
1987-05	467	9.0	12.4	0.6	0.5	0.6	1.1	1.38	67	0.0	0.0	800.7	1342.1	108.9	0.0	0.0

*** STORE ***
OMEGA PRODUCTION DATA BASE
WELL (0)09-18-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-12-14
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-12	420	61.8	50.5	6.3	3.5	2.9	6.4	0.82	102	0.0	0.0	61.8	50.5	6.3	0.0	0.0
1984-01	734	49.7	37.2	5.3	1.6	1.2	2.8	0.75	107	0.0	0.0	111.5	87.7	11.6	0.0	0.0
1984-02	696	30.9	25.6	3.1	1.1	0.9	1.9	0.83	100	0.0	0.0	142.4	113.3	14.7	0.0	0.0
1984-03	744	32.6	14.5	3.6	1.1	0.5	1.5	0.44	110	0.0	0.0	175.0	127.8	18.3	0.0	0.0
1984-04	720	22.8	17.3	2.3	0.8	0.6	1.4	0.76	101	0.0	0.0	197.8	145.1	[illegible]	[illegible]	[illegible]
1984-05	740	20.7	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

WELL (0)09-18-001-25 W1M(0) 10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-12-14
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-12	420	61.8	50.5	6.3	3.5	2.9	6.4	0.82	102	0.0	0.0	61.8	50.5	6.3	0.0	0.0
1984-01	734	49.7	37.2	5.3	1.6	1.2	2.8	0.75	107	0.0	0.0	111.5	87.7	11.6	0.0	0.0
1984-02	696	30.9	25.6	3.1	1.1	0.9	1.9	0.83	100	0.0	0.0	142.4	113.3	14.7	0.0	0.0
1984-03	744	32.6	14.5	3.6	1.1	0.5	1.5	0.44	110	0.0	0.0	175.0	127.8	18.3	0.0	0.0
1984-04	700	22.8	17.3	2.3	0.8	0.6	1.4	0.76	101	0.0	0.0	197.8	145.1	20.6	0.0	0.0
1984-05	740	20.7	16.1	1.8	0.7	0.5	1.2	0.78	87	0.0	0.0	218.5	161.2	22.4	0.0	0.0
1984-06	704	14.6	18.1	1.8	0.5	0.6	1.1	1.24	123	0.0	0.0	233.1	179.3	24.2	0.0	0.0
1984-07	744	8.2	36.3	0.8	0.3	1.2	1.4	4.43	98	0.0	0.0	241.3	215.6	25.0	0.0	0.0
1984-08	336	0.8	12.9	0.1	0.1	0.9	1.0	16.13	125	0.0	0.0	242.1	228.5	25.1	0.0	0.0
SHUT IN																
1985-02	318	4.6	5.0	0.7	0.3	0.4	0.7	1.09	152	0.0	0.0	246.7	233.5	25.8	0.0	0.0
1985-03	428	4.8	11.6	1.2	0.3	0.7	0.9	2.42	250	0.0	0.0	251.5	245.1	27.0	0.0	0.0
SHUT IN																
1985-05	740	7.8	19.6	0.6	0.3	0.6	0.9	2.51	77	0.0	0.0	259.3	284.7	27.6	0.0	0.0
1985-06	720	5.3	20.5	0.4	0.2	0.7	0.9	3.87	75	0.0	0.0	264.6	285.2	28.0	0.0	0.0
1985-07	719	5.6	9.1	0.2	0.2	0.3	0.5	1.63	36	0.0	0.0	270.2	294.3	28.2	0.0	0.0
1985-08	336	2.5	5.5	0.2	0.2	0.4	0.6	2.20	80	0.0	0.0	272.7	299.8	28.4	0.0	0.0
SHUT IN																
1985-11	545	2.7	15.5	0.0	0.1	0.7	0.8	5.74	0	0.0	0.0	275.4	315.3	28.4	0.0	0.0
1985-12	728	5.2	17.9	1.0	0.2	0.6	0.8	3.44	192	0.0	0.0	280.6	333.2	29.4	0.0	0.0
1986-01	744	2.0	27.4	1.6	0.1	0.9	0.9	13.70	800	0.0	0.0	282.6	360.6	31.0	0.0	0.0
1986-02	672	3.2	17.2	2.6	0.1	0.6	0.7	5.38	813	0.0	0.0	285.8	377.8	33.6	0.0	0.0
1986-03	744	7.7	10.3	1.3	0.2	0.3	0.6	1.34	169	0.0	0.0	293.5	388.1	34.9	0.0	0.0
1986-04	719	3.6	16.1	2.2	0.1	0.5	0.7	4.47	611	0.0	0.0	297.1	404.2	37.1	0.0	0.0
1986-05	744	0.7	22.1	0.2	0.0	0.7	0.7	31.57	286	0.0	0.0	297.8	426.3	37.3	0.0	0.0
1986-06	716	1.5	19.1	0.5	0.1	0.6	0.7	12.73	333	0.0	0.0	299.3	445.4	37.8	0.0	0.0
1986-07	744	8.8	5.5	0.7	0.3	0.2	0.5	0.63	80	0.0	0.0	308.1	450.9	38.5	0.0	0.0
1986-08	744	6.1	12.3	0.3	0.2	0.4	0.6	2.02	49	0.0	0.0	314.2	463.2	38.8	0.0	0.0
1986-09	720	4.8	11.4	2.2	0.2	0.4	0.5	2.38	458	0.0	0.0	319.0	474.6	41.0	0.0	0.0
1986-10	649	4.6	10.8	2.7	0.2	0.4	0.6	2.35	587	0.0	0.0	323.6	485.4	43.7	0.0	0.0
1986-11	339	1.6	6.0	1.5	0.1	0.4	0.5	3.75	938	0.0	0.0	325.2	491.4	45.2	0.0	0.0
1986-12	636	3.4	10.9	0.2	0.1	0.4	0.5	3.21	59	0.0	0.0	328.6	502.3	45.4	0.0	0.0
1987-01	734	2.9	11.5	0.6	0.1	0.4	0.5	3.97	207	0.0	0.0	331.5	513.8	46.0	0.0	0.0
1987-02	672	4.6	10.4	2.4	0.2	0.4	0.5	2.26	522	0.0	0.0	336.1	524.2	48.4	0.0	0.0
1987-03	660	2.7	14.6	0.6	0.1	0.5	0.6	5.41	222	0.0	0.0	338.8	538.8	49.0	0.0	0.0
1987-04	719	2.7	10.5	0.0	0.1	0.4	0.4	3.89	0	0.0	0.0	341.5	549.3	49.0	0.0	0.0
1987-05	655	4.8	6.0	0.0	0.2	0.2	0.4	1.25	0	0.0	0.0	346.3	555.3	49.0	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)16-18-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCIG 4118

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-08-23
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-08	203	21.1	46.3	2.7	2.5	5.5	8.0	2.19	128	0.0	0.0	21.1	46.3	2.7	0.0	0.0
1983-09	704	14.1	82.2	1.2	0.5	2.8	3.3	5.83	85	0.0	0.0	35.2	128.5	3.9	0.0	0.0
1983-10	168	1.0	17.1	0.0	0.1	2.4	2.6	17.10	0	0.0	0.0	36.2	145.6	3.9	0.0	0.0
1983-11	28	0.1	3.0	0.0	0.1	2.6	2.7	30.00	0	0.0	0.0	36.3	148.6	3.9	0.0	0.0
SHUT IN																
1984-11	601	79.7	92.8	1.5	3.2	3.7	6.9	1.16	19	0.0	0.0	116.0	241.4	5.4	0.0	0.0
1984-12	744	7.3	91.0	2.6	0.2	2.9	3.2	12.47	356	0.0	0.0	123.3	332.4	8.0	0.0	0.0
1985-01	740	22.8	87.1	1.1	0.7	2.8	3.6	3.82	48	0.0	0.0	146.1	419.5	9.1	0.0	0.0
1985-02	672	10.4	56.6	0.7	0.4	2.0	2.4	5.44	67	0.0	0.0	156.5	476.1	9.8	0.0	0.0
1985-03	740	0.0	81.5	0.0	0.0	2.6	2.6	99.99	0	0.0	0.0	156.5	557.6	9.8	0.0	0.0
1985-04	719	0.0	36.2	0.0	0.0	1.2	1.2	99.99	0	0.0	0.0	156.5	593.8	9.8	0.0	0.0
1985-05	386	0.0	45.6	0.0	0.0	2.8	2.8	99.99	0	0.0	0.0	156.5	639.4	9.8	0.0	0.0
SHUT IN																
1985-01	578	83.0	41.9	4.0	3.4	1.7	5.2	0.50	48	0.0	0.0	239.5	681.3	13.8	0.0	0.0
1986-02	600	31.3	78.6	2.8	1.3	3.1	4.4	2.51	89	0.0	0.0	270.8	759.9	16.6	0.0	0.0
1986-03	744	37.5	97.7	3.7	1.2	3.2	4.4	2.61	99	0.0	0.0	308.3	857.6	20.3	0.0	0.0
1986-04	719	2.8	85.1	3.0	0.1	2.8	2.9	30.39	1071	0.0	0.0	311.1	942.7	23.3	0.0	0.0
1986-05	744	9.7	80.5	4.7	0.3	2.6	2.9	8.30	485	0.0	0.0	320.8	1023.2	28.0	0.0	0.0
1986-06	716	6.1	58.4	2.3	0.2	2.0	2.2	9.57	377	0.0	0.0	326.9	1081.6	30.3	0.0	0.0
1986-07	744	3.6	50.3	1.2	0.1	1.6	1.7	13.97	333	0.0	0.0	330.5	1131.9	31.5	0.0	0.0
1986-08	744	8.9	46.0	1.5	0.3	1.5	1.8	5.17	169	0.0	0.0	339.4	1177.9	33.0	0.0	0.0
1986-09	668	3.9	28.6	2.5	0.1	1.0	1.2	7.33	641	0.0	0.0	343.3	1206.5	35.5	0.0	0.0
1986-10	731	28.5	81.7	3.9	0.9	2.7	3.6	2.87	137	0.0	0.0	371.8	1288.2	39.4	0.0	0.0
1986-11	720	8.9	45.3	3.9	0.3	1.5	1.8	5.09	438	0.0	0.0	380.7	1333.5	43.3	0.0	0.0
1986-12	744	8.1	34.7	2.8	0.3	1.1	1.4	4.28	346	0.0	0.0	388.8	1368.2	46.1	0.0	0.0
1987-01	734	1.3	25.1	1.2	0.0	0.8	0.9	19.31	923	0.0	0.0	390.1	1393.3	47.3	0.0	0.0
1987-02	672	1.7	16.9	0.5	0.1	0.6	0.7	9.94	294	0.0	0.0	391.8	1410.2	47.8	0.0	0.0
1987-03	200	0.6	4.4	0.0	0.1	0.5	0.6	7.33	0	0.0	0.0	392.4	1414.6	47.8	0.0	0.0
SHUT IN																
1987-05	744	0.0	77.6	0.0	0.0	2.5	2.5	99.99	0	0.0	0.0	392.4	1492.2	47.8	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)16-18-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 4
BLOCK 99
ACCIG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-08-16
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-08	27	3.5	5.8	0.3	3.1	5.2	8.3	1.66	86	0.0	0.0	3.5	5.8	0.3	0.0	0.0
1983-09	312	1.4	16.3	0.1	0.1	1.3	1.4	11.64	71	0.0	0.0	4.9	22.1	0.4	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (6)08-19-001-25 W1M(0)

87-07-07
10:11:11

LAND#1 0
LAND#2 0
LAND#3 0

FIELD 1
POOL 4
BLOCK 97
SERIE 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1985-08-16
ON INJN NOT ON YET

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-08	27	3.5	5.8	0.3	3.1	5.2	8.3	1.66	86	0.0	0.0	3.5	5.8	0.3	0.0	0.0
1985-07	312	1.4	16.3	0.1	0.1	1.3	1.4	11.64	71	0.0	0.0	4.9	22.1	0.4	0.0	0.0

*** STORE ***
OMEGA PRODUCTION DATA BASE
WELL (0)03-20-001-25 W3M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.000000%
OK PRDN 1984-03-10
OK INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-03	412	42.7	88.4	4.7	2.5	5.1	7.6	2.07	110	0.0	0.0	42.7	88.4	4.7	0.0	0.0
1984-04	142	21.6	25.4	2.2	3.7	4.3	7.9	1.18	102	0.0	0.0	64.3	113.8	6.9	0.0	0.0
1984-05	425	51.3	62.9	4.3	2.9	3.6	6.4	1.23	84	0.0	0.0	115.6	176.7	11.2	0.0	0.0
1984-06	720	57.5	75.2	7.2	1.9	2.5	4.4	1.31	125	0.0	0.0	173.1	251.9	18.4	0.0	0.0
1984-07	740	40.1	76.5	4.1	1.3	2.5	3.8	1.91	102	0.0	0.0	213.2	328.4	22.5	0.0	0.0
1984-08	756	34.5	64.7	2.8	1.1	2.1	3.1	1.88	81	0.0	0.0	247.7	393.1	25.3	0.0	0.0
1984-09	395	17.6	41.2	1.3	1.1	2.5	3.6	2.34	74	0.0	0.0	265.3	434.3	26.6	0.0	0.0
1984-10	168	5.9	13.8	0.5	0.8	2.0	2.8	2.34	85	0.0	0.0	271.2	448.1	27.1	0.0	0.0
1984-11	260	24.3	15.8	1.8	2.2	1.5	3.7	0.65	74	0.0	0.0	295.5	463.9	28.9	0.0	0.0
1984-12	698	8.6	56.6	0.6	0.3	1.9	2.2	6.58	70	0.0	0.0	304.1	520.5	29.5	0.0	0.0
1985-01	744	16.7	36.2	1.3	0.5	1.2	1.7	2.17	78	0.0	0.0	320.8	556.7	30.8	0.0	0.0
1985-02	666	20.0	21.5	1.6	0.7	0.8	1.5	1.08	80	0.0	0.0	340.8	578.2	32.4	0.0	0.0
1985-03	500	8.9	17.3	0.7	0.4	0.8	1.3	1.94	79	0.0	0.0	349.7	595.5	33.1	0.0	0.0
1985-04	41	2.1	3.6	0.2	1.2	2.1	3.3	1.71	95	0.0	0.0	351.8	599.1	33.3	0.0	0.0
1985-05	740	17.3	26.7	1.6	0.6	0.9	1.4	1.54	92	0.0	0.0	369.1	625.8	34.9	0.0	0.0
1985-06	704	15.9	17.4	1.3	0.5	0.6	1.1	1.09	82	0.0	0.0	385.0	643.2	36.2	0.0	0.0
1985-07	720	14.3	16.9	1.2	0.5	0.6	1.0	1.18	84	0.0	0.0	399.3	660.1	37.4	0.0	0.0
1985-08	744	3.8	20.0	0.3	0.1	0.6	0.8	5.26	79	0.0	0.0	403.1	680.1	37.7	0.0	0.0
1985-09	672	12.0	8.2	1.1	0.4	0.3	0.7	0.68	92	0.0	0.0	415.1	688.3	38.8	0.0	0.0
1985-10	744	8.9	10.6	0.7	0.3	0.3	0.6	1.19	79	0.0	0.0	424.0	698.9	39.5	0.0	0.0
1985-11	552	9.4	4.9	0.8	0.4	0.2	0.6	0.52	85	0.0	0.0	433.4	703.8	40.3	0.0	0.0
1985-12	540	13.4	0.0	1.1	0.6	0.0	0.6	0.00	82	0.0	0.0	446.8	703.8	41.4	0.0	0.0
1986-01	732	15.2	8.7	1.2	0.5	0.3	0.8	0.57	79	0.0	0.0	462.0	712.5	42.6	0.0	0.0
1986-02	634	8.0	4.4	0.6	0.3	0.2	0.5	0.55	75	0.0	0.0	470.0	716.9	43.2	0.0	0.0
1986-03	720	7.3	4.7	0.6	0.3	0.2	0.4	0.63	80	0.0	0.0	477.5	721.6	43.8	0.0	0.0
1986-04	720	8.7	5.6	0.7	0.3	0.2	0.5	0.64	80	0.0	0.0	486.2	727.2	44.5	0.0	0.0
1986-05	696	6.8	5.6	0.5	0.2	0.2	0.4	0.82	74	0.0	0.0	493.0	732.8	45.0	0.0	0.0
1986-06	648	8.2	4.2	0.7	0.3	0.2	0.5	0.51	85	0.0	0.0	501.2	737.0	45.7	0.0	0.0
1986-07	744	9.3	7.8	0.8	0.3	0.3	0.6	0.84	86	0.0	0.0	510.5	744.8	46.5	0.0	0.0
1986-08	744	9.1	11.4	0.9	0.3	0.4	0.7	1.25	99	0.0	0.0	519.6	756.2	47.4	0.0	0.0
1986-09	720	9.1	8.2	0.9	0.3	0.3	0.6	0.90	99	0.0	0.0	528.7	764.4	48.3	0.0	0.0
1986-10	312	6.0	4.1	0.6	0.5	0.3	0.8	0.68	100	0.0	0.0	534.7	768.5	48.9	0.0	0.0
1986-11	397	6.5	23.2	2.1	0.4	1.4	1.8	3.57	323	0.0	0.0	541.2	791.7	51.0	0.0	0.0
1986-12	744	2.3	55.7	1.3	0.1	1.8	1.9	24.22	565	0.0	0.0	543.5	847.4	52.3	0.0	0.0
1987-01	734	1.7	44.9	2.6	0.1	1.5	1.5	23.63	1368	0.0	0.0	545.4	892.3	54.9	0.0	0.0
1987-02	671	4.4	52.1	0.8	0.2	1.9	2.0	11.84	182	0.0	0.0	549.8	944.4	55.7	0.0	0.0
1987-03	744	2.1	35.8	1.6	0.1	1.2	1.2	17.05	762	0.0	0.0	551.9	980.2	57.3	0.0	0.0
1987-04	719	2.8	34.9	1.1	0.1	1.2	1.3	12.46	393	0.0	0.0	554.7	1015.1	58.4	0.0	0.0
1987-05	744	3.0	39.9	1.0	0.1	1.3	1.4	13.30	333	0.0	0.0	557.7	1055.0	59.4	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)05-20-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-09-04
ON INJN 1987-01-22

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
		m3/M	m3/M	km3/M	m3/d	m3/d	m3/d		m3/m3	m3/M	km3/M	m3	m3	km3	m3	km3
1985-09	567	32.5	6.2	2.9	1.4	0.3	1.6	0.19	89	0.0	0.0	32.5	6.2	2.9	0.0	0.0
1985-10	716	27.2	2.7	2.3	0.9	0.1	1.0	0.10	85	0.0	0.0	59.7	8.9	5.2	0.0	0.0
1985-11	719	25.2	2.3	2.1	0.8	0.1	0.9	0.09	83	0.0	0.0	84.9	11.2	7.3	0.0	0.0
1985-12	744	22.6	1.7	1.8	0.7	0.1	0.8	0.08	80	0.0	0.0	107.5	12.9	9.1	0.0	0.0
1986-01	744	26.1	2.6	2.1	0.8	0.1	0.9	0.10	80	0.0	0.0	133.6	15.5	11.2	0.0	0.0
1986-02	672	16.2	2.3	1.2	0.6	0.1	0.7	0.14	74	0.0	0.0	149.8	17.8	12.4	0.0	0.0
1986-03	744	19.3	2.0	1.7	0.6	0.1	0.7	0.10	88	0.0	0.0	169.1	19.8	14.1	0.0	0.0
1986-04	720	21.0	0.7	1.7	0.7	0.0	0.7	0.03	81	0.0	0.0	190.1	20.5	15.8	0.0	0.0
1986-05	744	21.0	0.5	1.5	0.7	0.0	0.7	0.02	71	0.0	0.0	211.1	21.0	17.3	0.0	0.0
1986-06	720	18.3	0.8	1.5	0.6	0.0	0.6	0.04	82	0.0	0.0	229.4	21.8	18.8	0.0	0.0
1986-07	694	21.4	1.0	1.9	0.7	0.0	0.8	0.05	89	0.0	0.0	250.8	22.8	20.7	0.0	0.0
1986-08	744	16.5	0.8	1.6	0.5	0.0	0.6	0.05	97	0.0	0.0	267.3	23.6	22.3	0.0	0.0
1986-09	720	14.9	2.7	1.4	0.5	0.1	0.6	0.18	94	0.0	0.0	282.2	26.3	23.7	0.0	0.0
1986-10	540	9.6	3.4	1.2	0.4	0.2	0.6	0.35	125	0.0	0.0	291.8	29.7	24.9	0.0	0.0
1986-11	216	9.6	4.2	2.0	1.1	0.5	1.5	0.44	208	0.0	0.0	301.4	33.9	26.9	0.0	0.0
SHUT IN																
1987-01	233	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	510.2	0.0	301.4	33.9	26.9	510.2	0.0
1987-02	648	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1279.0	0.0	301.4	33.9	26.9	1789.2	0.0
1987-03	624	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1313.3	0.0	301.4	33.9	26.9	3102.5	0.0
1987-04	696	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	925.7	0.0	301.4	33.9	26.9	4028.2	0.0
1987-05	391	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1168.7	0.0	301.4	33.9	26.9	5196.9	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)06-20-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1986-01-23
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
		m3/M	m3/M	km3/M	m3/d	m3/d	m3/d		m3/m3	m3/M	km3/M	m3	m3	km3	m3	km3
1985-12	744	0.0	296.5	0.0	0.0	9.6	9.6	99.99	0	0.0	0.0	0.0	296.5	0.0	0.0	0.0
1986-01	378	2.5	224.9	0.2	0.2	14.3	14.4	89.96	80	0.0	0.0	2.5	521.4	0.2	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)06-20-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1986-01-23
OR INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-12	744	0.0	296.5	0.0	0.0	9.6	9.6	99.99	0	0.0	0.0	0.0	296.5	0.0	0.0	0.0
1986-01	378	2.5	224.9	0.2	0.2	14.3	14.5	89.96	80	0.0	0.0	2.5	521.4	0.2	0.0	0.0
1986-02	552	2.6	322.7	0.2	0.1	14.0	14.1	124.1	77	0.0	0.0	5.1	844.1	0.4	0.0	0.0
[redacted]	62	27.8	3.5	2.4	[redacted]	1.4	12.1	0.13	86	0.0	0.0	32.9	847.6	2.8	0.0	0.0
1986-04	415	120.4	80.0	9.5	7.0	4.6	11.6	0.66	79	0.0	0.0	153.3	927.6	12.3	0.0	0.0
[redacted]	530	211.0	61.6	15.5	[redacted]	2.8	12.3	0.29	73	0.0	0.0	364.3	989.2	27.8	0.0	0.0
1986-06	720	163.9	209.5	13.2	5.5	7.0	12.4	1.28	81	0.0	0.0	528.2	1198.7	41.0	0.0	0.0
1986-07	664	166.2	177.8	14.5	6.0	6.4	12.4	1.07	87	0.0	0.0	694.4	1376.5	55.5	0.0	0.0
1986-08	744	169.6	216.6	16.1	5.5	7.0	12.5	1.28	95	0.0	0.0	864.0	1593.1	71.6	0.0	0.0
1986-09	720	67.0	298.3	6.5	2.2	9.9	12.2	4.45	97	0.0	0.0	931.0	1891.4	78.1	0.0	0.0
1986-10	657	41.8	388.2	3.9	1.5	14.2	15.7	9.29	93	0.0	0.0	972.8	2279.6	82.0	0.0	0.0
1986-11	720	93.1	478.0	2.1	3.1	15.9	19.0	5.13	23	0.0	0.0	1065.9	2757.6	84.1	0.0	0.0
1986-12	744	8.6	470.5	1.8	0.3	15.2	15.5	54.71	209	0.0	0.0	1074.5	3228.1	85.9	0.0	0.0
1987-01	728	13.1	423.6	3.2	0.4	14.0	14.4	32.34	244	0.0	0.0	1087.6	3651.7	89.1	0.0	0.0
1987-02	671	10.8	394.9	2.6	0.4	14.1	14.5	36.56	241	0.0	0.0	1098.4	4046.6	91.7	0.0	0.0
1987-03	624	12.4	390.3	2.1	0.5	15.0	15.5	31.48	169	0.0	0.0	1110.8	4436.9	93.8	0.0	0.0
1987-04	458	1.6	375.0	2.1	0.1	19.7	19.7	234.4	1313	0.0	0.0	1112.4	4811.9	95.9	0.0	0.0
1987-05	744	4.0	649.8	3.1	0.1	21.0	21.1	162.5	775	0.0	0.0	1116.4	5461.7	99.0	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)11-20-001-25 W1M(0)

Omega
87-07-07
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FIELD 1
POOL 6
BLOCK 7
SERIES 7

PROVINCE MAN.
WORKING INTEREST 100.000000%
ON PRDN 1983-03-14
ON INJN NOT ON YET

LAND01 0
LAND02 0
LAND03 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-03	408	34.9	145.3	2.4	2.1	8.5	10.6	4.16	69	0.0	0.0	34.9	145.3	2.4	0.0	0.0
1983-04	72	0.0	19.0	0.0	0.0	6.3	6.3	99.99	0	0.0	0.0	34.9	164.3	2.4	0.0	0.0
SHUT IN																
1983-10	401	91.9	35.8	30.3	5.5	2.1	7.6	0.39	330	0.0	0.0	126.8	200.1	32.7	0.0	0.0
1983-11	706	138.1	5.4	12.9	4.7	0.2	4.9	0.04	93	0.0	0.0	264.9	205.5	45.6	0.0	0.0
1983-12	744	122.0	3.3	12.4	3.9	0.1	4.0	0.03	102	0.0	0.0	386.9	208.8	58.0	0.0	0.0
1984-01	744	113.4	4.8	12.0	3.7	0.2	3.8	0.04	106	0.0	0.0	500.3	213.6	70.0	0.0	0.0
1984-02	696	99.3	2.9	9.8	3.4	0.1	3.5	0.03	99	0.0	0.0	599.6	216.5	79.8	0.0	0.0
1984-03	744	104.6	2.5	11.4	3.4	0.1	3.5	0.02	109	0.0	0.0	704.2	219.0	91.2	0.0	0.0
1984-04	720	94.0	6.0	9.4	3.1	0.2	3.3	0.06	100	0.0	0.0	798.2	225.0	100.6	0.0	0.0
1984-05	740	99.6	0.2	8.4	3.2	0.0	3.2	0.00	84	0.0	0.0	897.8	225.2	109.0	0.0	0.0
1984-06	720	92.8	0.1	11.7	3.1	0.0	3.1	0.00	126	0.0	0.0	990.6	225.3	120.7	0.0	0.0
1984-07	740	90.9	5.4	9.3	2.9	0.2	3.1	0.06	102	0.0	0.0	1081.5	230.7	130.0	0.0	0.0
1984-08	762	97.6	9.6	7.9	3.1	0.3	3.4	0.10	81	0.0	0.0	1179.1	240.3	137.9	0.0	0.0
1984-09	716	83.8	8.7	6.1	2.8	0.3	3.1	0.10	73	0.0	0.0	1262.9	249.0	144.0	0.0	0.0
1984-10	355	52.0	3.7	4.0	3.5	0.3	3.8	0.07	77	0.0	0.0	1314.9	252.7	148.0	0.0	0.0
1984-11	720	107.5	4.1	2.8	3.6	0.1	3.7	0.04	26	0.0	0.0	1422.4	256.8	150.8	0.0	0.0
1984-12	744	72.8	11.8	3.4	2.3	0.4	2.7	0.16	47	0.0	0.0	1495.2	268.6	154.2	0.0	0.0
1985-01	740	53.0	6.3	3.1	1.7	0.2	1.9	0.12	58	0.0	0.0	1548.2	274.9	157.3	0.0	0.0
1985-02	672	54.0	6.9	3.1	1.9	0.2	2.2	0.13	57	0.0	0.0	1602.2	281.8	160.4	0.0	0.0
1985-03	740	69.9	5.6	3.1	2.3	0.2	2.4	0.08	44	0.0	0.0	1672.1	287.4	163.5	0.0	0.0
1985-04	719	67.6	7.0	3.1	2.3	0.2	2.5	0.10	46	0.0	0.0	1739.7	294.4	166.6	0.0	0.0
1985-05	740	61.6	8.4	3.7	2.0	0.3	2.3	0.14	60	0.0	0.0	1801.3	302.8	170.3	0.0	0.0
1985-06	720	59.8	4.9	2.5	2.0	0.2	2.2	0.08	42	0.0	0.0	1861.1	307.7	172.8	0.0	0.0
1985-07	583	46.5	4.5	1.9	1.9	0.2	2.1	0.10	41	0.0	0.0	1907.6	312.2	174.7	0.0	0.0
1985-08	744	49.8	9.4	3.4	1.6	0.3	1.9	0.19	68	0.0	0.0	1957.4	321.6	178.1	0.0	0.0
1985-09	677	50.5	5.4	2.0	1.8	0.2	2.0	0.11	40	0.0	0.0	2007.9	327.0	180.1	0.0	0.0
1985-10	744	56.1	6.3	2.9	1.8	0.2	2.0	0.11	52	0.0	0.0	2064.0	333.3	183.0	0.0	0.0
1985-11	720	54.3	3.9	3.3	1.8	0.1	1.9	0.07	61	0.0	0.0	2118.3	337.2	186.3	0.0	0.0
1985-12	728	48.3	12.8	3.3	1.6	0.4	2.0	0.27	68	0.0	0.0	2166.6	350.0	189.6	0.0	0.0
1986-01	744	54.8	7.4	3.7	1.8	0.2	2.0	0.14	68	0.0	0.0	2221.4	357.4	193.3	0.0	0.0
1986-02	548	56.1	6.6	4.4	2.5	0.3	2.7	0.12	78	0.0	0.0	2277.5	364.0	197.7	0.0	0.0
1986-03	744	61.0	2.3	6.4	2.0	0.1	2.0	0.04	105	0.0	0.0	2338.5	366.3	204.1	0.0	0.0
1986-04	719	58.9	10.4	5.2	2.0	0.3	2.3	0.18	88	0.0	0.0	2397.4	376.7	209.3	0.0	0.0
1986-05	744	51.8	18.5	5.2	1.7	0.6	2.3	0.36	100	0.0	0.0	2449.2	395.2	214.5	0.0	0.0
1986-06	716	49.9	5.6	3.7	1.7	0.2	1.9	0.11	74	0.0	0.0	2499.1	400.8	218.2	0.0	0.0
1986-07	744	50.3	4.1	4.8	1.6	0.1	1.8	0.08	95	0.0	0.0	2549.4	404.9	223.0	0.0	0.0
1986-08	744	56.1	3.8	5.2	1.8	0.1	1.9	0.07	93	0.0	0.0	2605.5	408.7	228.2	0.0	0.0
1986-09	720	54.0	4.1	5.9	1.8	0.1	1.9	0.08	109	0.0	0.0	2659.5	412.8	234.1	0.0	0.0
1986-10	721	62.1	3.0	6.5	2.1	0.1	2.2	0.05	105	0.0	0.0	2721.6	415.8	240.6	0.0	0.0
1986-11	720	71.4	2.2	4.2	2.4	0.1	2.5	0.03	59	0.0	0.0	2793.0	418.0	244.8	0.0	0.0
1986-12	744	66.9	3.4	3.2	2.2	0.1	2.3	0.05	48	0.0	0.0	2859.9	421.4	248.0	0.0	0.0
1987-01	734	60.3	6.0	3.2	2.0	0.2	2.2	0.10	53	0.0	0.0	2920.2	427.4	251.2	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)11-20-001-25 W1M(0)

Omega
87-07-07
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FIELD 1
POOL 1
BLOCK 2
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-03-14
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1987-02	671	45.2	14.2	3.2	1.6	0.5	2.1	0.31	71	0.0	0.0	2965.4	441.6	254.4	0.0	0.0
1987-03	744	51.9	5.0	2.3	1.7	0.2	1.8	0.10	44	0.0	0.0	3017.3	446.6	256.7	0.0	0.0
1987-04	719	45.3	9.2	2.7	1.5	0.3	1.8	0.20	60	0.0	0.0	3062.6	455.8	259.4	0.0	0.0
1987-05	744	46.7	11.1	2.8	1.5	0.4	1.9	0.24	60	0.0	0.0	3109.3	466.9	262.2	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)12-20-001-25 W1M(0)

Omega
87-07-07
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FIELD 1
POOL 1
BLOCK 99
ACCTG 4138

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-11-21
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1991-11	221	57.4	0.0	3.4	6.2	0.0	6.2	0.00	59	0.0	0.0	57.4	0.0	3.4	0.0	0.0
1984-12	744	193.6	203.7	8.2	6.2	6.6	12.8	1.05	42	0.0	0.0	251.0	203.7	11.6	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)13-20-001-25 W1M(0)

Omega
87-07-07
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FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-12-21
ON INJN 1987-01-16

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-12	134	12.2	9.1	1.2	2.2	1.6	3.8	0.75	98	0.0	0.0	12.2	9.1	1.2	0.0	0.0
1984-01	732	30.1	4.3	3.2	1.0	0.1	1.1	0.14	106	0.0	0.0	42.3	13.4	4.4	0.0	0.0
1984-02	696	23.5	3.8	2.3	0.8	0.1	0.9	0.16	98	0.0	0.0	65.8	17.2	6.7	0.0	0.0
1984-03	744	25.4	2.2	2.8	0.8	0.1	0.9	0.09	110	0.0	0.0	91.2	19.4	9.5	0.0	0.0
1984-04	672	19.7	3.8	2.0	0.7	0.1	0.8	0.19	102	0.0	0.0	110.9	23.2	11.5	0.0	0.0
1984-05	720	26.1	2.5	2.2	0.9	0.1	1.0	0.10	84	0.0	0.0	137.0	25.7	13.7	0.0	0.0
1984-06	720	16.9	3.6	2.1	0.6	0.1	0.7	0.21	124	0.0	0.0	153.9	29.3	15.8	0.0	0.0
1984-07	740	20.5	3.7	2.1	0.7	0.1	0.8	0.18	102	0.0	0.0	174.4	33.0	17.9	0.0	0.0
1984-08	763	19.7	1.6	1.6	0.6	0.1	0.7	0.08	81	0.0	0.0	194.1	34.6	19.5	0.0	0.0
1984-09	495	14.1	1.0	1.0	0.7	0.0	0.7	0.07	71	0.0	0.0	208.2	35.6	20.5	0.0	0.0
SHUT IN																
1984-12	338	31.9	3.1	1.1	2.3	0.2	2.5	0.10	34	0.0	0.0	240.1	38.7	21.6	0.0	0.0
1985-01	740	100.8	128.2	5.2	3.3	4.2	7.4	1.27	52	0.0	0.0	340.9	166.9	26.8	0.0	0.0
1985-02	672	99.7	217.4	4.1	3.6	7.8	11.3	2.18	41	0.0	0.0	440.6	384.3	30.9	0.0	0.0
1985-03	664	73.7	194.5	3.5	2.7	7.0	9.7	2.64	47	0.0	0.0	514.3	579.2	34.4	0.0	0.0
1985-04	719	39.1	220.2	2.3	1.3	7.4	8.7	5.63	59	0.0	0.0	553.4	799.4	36.7	0.0	0.0
1985-05	740	36.2	182.1	2.9	1.2	5.9	7.1	5.03	80	0.0	0.0	589.6	981.5	39.6	0.0	0.0
1985-06	456	24.8	143.7	1.8	1.3	7.6	8.9	5.79	73	0.0	0.0	614.4	1125.2	41.4	0.0	0.0
1985-07	718	67.3	424.5	5.5	2.2	14.2	16.4	6.31	82	0.0	0.0	681.7	1549.7	46.9	0.0	0.0
1985-08	744	169.3	308.1	11.4	5.4	9.9	15.4	1.83	68	0.0	0.0	850.0	1857.8	58.3	0.0	0.0
1985-09	703	134.6	360.0	8.7	4.6	12.3	16.9	2.67	65	0.0	0.0	984.6	2217.8	67.0	0.0	0.0
1985-10	648	124.5	316.0	8.4	4.6	11.7	16.3	2.54	67	0.0	0.0	1109.1	2533.8	75.4	0.0	0.0
1985-11	452	124.4	122.1	9.0	6.6	6.5	13.1	0.98	72	0.0	0.0	1233.5	2655.9	84.4	0.0	0.0
1985-12	728	73.5	100.6	5.2	2.4	3.3	5.7	1.37	71	0.0	0.0	1307.0	2756.5	89.6	0.0	0.0
1986-01	744	70.4	55.1	3.3	2.3	1.8	4.0	0.78	47	0.0	0.0	1377.4	2811.6	92.9	0.0	0.0
1986-02	672	45.8	48.2	3.3	1.6	1.7	3.4	1.05	72	0.0	0.0	1423.2	2859.8	96.2	0.0	0.0
1986-03	744	48.2	36.0	3.2	1.6	1.2	2.7	0.75	66	0.0	0.0	1471.4	2895.8	99.4	0.0	0.0
1986-04	719	46.7	36.3	3.5	1.6	1.2	2.8	0.78	75	0.0	0.0	1518.1	2932.1	102.9	0.0	0.0
1986-05	744	37.3	25.0	3.3	1.2	0.8	2.0	0.67	88	0.0	0.0	1555.4	2957.1	106.2	0.0	0.0
1986-06	716	39.5	41.9	2.7	1.3	1.4	2.7	1.06	68	0.0	0.0	1594.9	2999.0	108.9	0.0	0.0
1986-07	744	28.6	60.8	3.3	0.9	2.0	2.9	2.13	115	0.0	0.0	1623.5	3059.8	112.2	0.0	0.0
1986-08	744	51.5	24.9	3.8	1.7	0.8	2.5	0.48	74	0.0	0.0	1675.0	3084.7	116.0	0.0	0.0
1986-09	720	36.1	35.9	5.2	1.2	1.2	2.4	0.99	144	0.0	0.0	1711.1	3120.6	121.2	0.0	0.0
1986-10	745	48.0	25.1	5.5	1.5	0.8	2.4	0.52	115	0.0	0.0	1759.1	3145.7	126.7	0.0	0.0
1986-11	528	37.2	12.3	3.0	1.7	0.6	2.3	0.33	81	0.0	0.0	1796.3	3158.0	129.7	0.0	0.0
SHUT IN																
1987-01	378	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	629.2	0.0	1796.3	3158.0	129.7	629.2	0.0
1987-02	690	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	474.5	0.0	1796.3	3158.0	129.7	1103.7	0.0
1987-03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	180.3	0.0	1796.3	3158.0	129.7	1284.0	0.0
1987-04	600	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	749.0	0.0	1796.3	3158.0	129.7	2033.0	0.0
1987-05	648	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	757.7	0.0	1796.3	3158.0	129.7	2790.7	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)14-20-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-11-23
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984 11	184	49.3	0.0	3.0	6.4	0.0	6.4	0.00	61	0.0	0.0	49.3	0.0	3.0	0.0	0.0

*** STORE ***
OMEGA PRODUCTION DATA BASE
WELL (0)14-20-001-25 WIM(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-11-23
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984 11	184	49.3	0.0	3.0	6.4	0.0	6.4	0.00	61	0.0	0.0	49.3	0.0	3.0	0.0	0.0
1984-12	737	207.9	274.1	5.2	6.8	8.9	15.7	1.32	25	0.0	0.0	257.2	274.1	8.2	0.0	0.0
1985-01	740	279.5	436.1	4.7	9.1	14.1	23.2	1.56	17	0.0	0.0	536.7	710.2	12.9	0.0	0.0
1985-02	672	205.6	554.7	5.1	7.3	19.8	27.2	2.70	25	0.0	0.0	742.3	1264.9	18.0	0.0	0.0
1985-03	740	406.6	412.3	5.6	13.2	13.4	26.6	1.01	14	0.0	0.0	1148.9	1677.2	23.6	0.0	0.0
1985-04	717	360.8	478.7	5.0	12.0	16.0	28.0	1.33	14	0.0	0.0	1509.7	2155.9	28.6	0.0	0.0
1985-05	740	358.1	473.5	4.8	11.6	15.4	27.0	1.32	13	0.0	0.0	1867.8	2629.4	33.4	0.0	0.0
1985-06	606	188.8	518.8	3.9	7.5	20.5	28.0	2.75	21	0.0	0.0	2056.6	3148.2	37.3	0.0	0.0
1985-07	717	370.2	355.7	4.2	12.4	11.9	24.3	0.96	11	0.0	0.0	2426.8	3503.9	41.5	0.0	0.0
1985-08	707	189.6	84.7	1.5	14.8	6.6	21.4	0.45	8	0.0	0.0	2616.4	3588.6	43.0	0.0	0.0
1985-09	303	196.9	93.1	1.6	15.6	7.4	23.0	0.47	8	0.0	0.0	2813.3	3681.7	44.6	0.0	0.0
1985-10	360	208.4	161.9	1.8	13.9	10.8	24.7	0.78	9	0.0	0.0	3021.7	3843.6	46.4	0.0	0.0
1985-11	504	329.7	154.5	2.1	15.7	7.4	23.1	0.47	6	0.0	0.0	3351.4	3998.1	48.5	0.0	0.0
1985-12	726	76.0	897.0	4.0	2.5	29.7	32.2	11.80	53	0.0	0.0	3427.4	4895.1	52.5	0.0	0.0
1986-01	744	187.7	878.3	4.9	[illegible]	28.3	34.4	4.68	26	0.0	0.0	3615.1	5773.4	57.4	0.0	0.0
1986-02	672	105.8	471.8	2.6	3.8	17.6	21.3	4.65	25	0.0	0.0	3720.9	6245.2	60.0	0.0	0.0
1986-03	744	128.5	600.5	4.6	4.1	19.4	23.5	4.67	36	0.0	0.0	3849.4	6865.7	64.6	0.0	0.0
1986-04	719	183.0	699.3	6.7	[illegible]	23.3	29.5	3.82	37	0.0	0.0	4032.4	7565.0	71.3	0.0	0.0
1986-05	744	335.7	510.4	8.0	10.8	16.5	27.3	1.52	24	0.0	0.0	4368.1	8075.4	79.3	0.0	0.0
1986-06	716	290.5	417.6	6.2	9.7	14.0	23.7	1.44	21	0.0	0.0	4658.6	8493.0	85.5	0.0	0.0
1986-07	744	189.3	693.6	6.0	[illegible]	22.4	28.5	3.66	32	0.0	0.0	4847.9	9186.6	91.5	0.0	0.0
1986-08	744	200.6	859.0	6.9	[illegible]	27.7	34.2	4.28	34	0.0	0.0	5048.5	10045.6	98.4	0.0	0.0
1986-09	720	300.6	523.2	7.0	10.0	17.4	27.5	1.74	23	0.0	0.0	5349.1	10568.8	105.4	0.0	0.0
1986-10	745	316.9	572.5	6.3	10.2	18.4	28.7	1.81	20	0.0	0.0	5666.0	11141.3	111.7	0.0	0.0
1986-11	720	200.8	612.4	6.2	[illegible]	20.4	27.1	3.05	31	0.0	0.0	5866.8	11753.7	117.9	0.0	0.0
1986-12	744	146.4	792.3	5.5	4.7	25.6	30.3	5.41	38	0.0	0.0	6013.2	12546.0	123.4	0.0	0.0
1987-01	734	123.7	751.6	3.9	4.0	24.6	28.6	6.08	32	0.0	0.0	6136.9	13297.6	127.3	0.0	0.0
1987-02	671	31.1	842.8	4.5	1.1	30.1	31.3	27.10	145	0.0	0.0	6168.0	14140.4	131.8	0.0	0.0
1987-03	744	26.0	981.5	3.4	0.8	31.7	32.5	37.75	131	0.0	0.0	6194.0	15121.9	135.2	0.0	0.0
1987-04	719	26.2	1064.3	3.9	0.9	35.5	36.4	40.62	149	0.0	0.0	6220.2	16186.2	139.1	0.0	0.0
1987-05	548	50.9	662.3	1.7	2.2	29.0	31.2	13.01	33	0.0	0.0	6271.1	16848.5	140.8	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)15-20-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-12-09
ON INJN 1987-01-16

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982 12	504	168.5	72.1	12.0	8.0	3.4	11.5	0.43	71	0.0	0.0	168.5	72.1	12.0	0.0	0.0
1983-01	744	160.7	69.0	12.4	5.2	2.2	7.4	0.43	77	0.0	0.0	329.2	141.1	24.4	0.0	0.0
1983-02	648	94.2	50.0	6.7	3.5	1.9	5.3	0.53	71	0.0	0.0	423.4	191.1	31.1	0.0	0.0
1983-03	740	78.9	58.8	5.5	2.6	1.9	4.5	0.75	70	0.0	0.0	502.3	249.9	36.6	0.0	0.0
1983-04	431	50.5	31.3	4.1	2.8	1.7	4.6	0.62	81	0.0	0.0	552.8	281.2	40.7	0.0	0.0
1983-05	744	71.5	47.0	6.6	2.3	1.5	3.8	0.66	92	0.0	0.0	624.3	328.2	47.3	0.0	0.0
1983-06	720	54.4	35.7	5.1	1.8	1.2	3.0	0.66	94	0.0	0.0	678.7	363.9	52.4	0.0	0.0
1983-07	744	51.9	34.9	5.0	1.7	1.1	2.8	0.67	96	0.0	0.0	730.6	398.8	57.4	0.0	0.0
1983-08	680	37.2	33.2	4.5	1.3	1.2	2.5	0.89	121	0.0	0.0	767.8	432.0	61.9	0.0	0.0
1983-09	720	63.5	13.4	5.3	2.1	0.4	2.6	0.21	83	0.0	0.0	831.3	445.4	67.2	0.0	0.0
1983-10	744	65.4	13.5	21.6	2.1	0.4	2.5	0.21	330	0.0	0.0	896.7	458.9	88.8	0.0	0.0
1983-11	716	47.6	23.1	4.5	1.6	0.8	2.4	0.49	95	0.0	0.0	944.3	482.0	93.3	0.0	0.0
1983-12	668	60.1	9.8	6.1	2.1	0.3	2.4	0.16	101	0.0	0.0	1004.4	491.8	99.4	0.0	0.0
1984-01	744	49.5	20.6	5.3	1.6	0.7	2.3	0.42	107	0.0	0.0	1053.9	512.4	104.7	0.0	0.0
1984-02	582	39.0	15.4	3.9	1.6	0.6	2.2	0.39	100	0.0	0.0	1092.9	527.8	108.6	0.0	0.0
1984-03	601	59.4	2.5	6.5	2.4	0.1	2.5	0.04	109	0.0	0.0	1152.3	530.3	115.1	0.0	0.0
1984-04	720	56.9	7.9	5.7	1.9	0.3	2.2	0.14	100	0.0	0.0	1209.2	538.2	120.8	0.0	0.0
1984-05	740	44.1	15.2	3.7	1.4	0.5	1.9	0.34	84	0.0	0.0	1253.3	553.4	124.5	0.0	0.0
1984-06	672	44.6	7.1	5.6	1.6	0.3	1.8	0.16	126	0.0	0.0	1297.9	560.5	130.1	0.0	0.0
1984-07	687	58.0	13.1	5.9	2.0	0.5	2.5	0.23	102	0.0	0.0	1355.9	573.6	136.0	0.0	0.0
1984-08	753	50.4	13.5	4.1	1.6	0.4	2.0	0.27	81	0.0	0.0	1406.3	587.1	140.1	0.0	0.0
1984-09	700	37.4	18.4	2.7	1.3	0.6	1.9	0.49	72	0.0	0.0	1443.7	605.5	142.8	0.0	0.0
1984-10	744	34.3	20.0	2.6	1.1	0.6	1.8	0.58	76	0.0	0.0	1478.0	625.5	145.4	0.0	0.0
1984-11	716	52.1	18.9	1.6	1.7	0.6	2.4	0.36	31	0.0	0.0	1530.1	644.4	147.0	0.0	0.0
1984-12	744	25.3	16.8	1.0	0.8	0.5	1.4	0.66	40	0.0	0.0	1555.4	661.2	148.0	0.0	0.0
1985-01	740	22.2	22.3	1.1	0.7	0.7	1.4	1.00	50	0.0	0.0	1577.6	683.5	149.1	0.0	0.0
1985-02	672	29.8	12.5	1.6	1.1	0.4	1.5	0.42	54	0.0	0.0	1607.4	696.0	150.7	0.0	0.0
1985-03	740	23.1	27.0	0.8	0.7	0.9	1.6	1.17	35	0.0	0.0	1630.5	723.0	151.5	0.0	0.0
1985-04	695	25.5	23.1	1.3	0.9	0.8	1.7	0.91	51	0.0	0.0	1656.0	746.1	152.8	0.0	0.0
1985-05	740	23.7	21.4	1.3	0.8	0.7	1.5	0.90	55	0.0	0.0	1679.7	767.5	154.1	0.0	0.0
1985-06	720	24.4	23.9	1.9	0.8	0.8	1.6	0.98	78	0.0	0.0	1704.1	791.4	156.0	0.0	0.0
1985-07	719	20.3	35.2	0.8	0.7	1.2	1.9	1.73	39	0.0	0.0	1724.4	826.6	156.8	0.0	0.0
1985-08	656	14.8	31.2	1.4	0.5	1.1	1.6	2.11	95	0.0	0.0	1739.2	857.8	158.2	0.0	0.0
1985-09	652	24.0	18.9	1.6	0.9	0.7	1.6	0.79	67	0.0	0.0	1763.2	876.7	159.8	0.0	0.0
1985-10	744	34.9	5.0	1.4	1.1	0.2	1.3	0.14	40	0.0	0.0	1798.1	881.7	161.2	0.0	0.0
1985-11	552	17.5	2.6	0.7	0.8	0.1	0.9	0.15	40	0.0	0.0	1815.6	884.3	161.9	0.0	0.0
1985-12	220	9.8	3.9	1.0	1.1	0.4	1.5	0.40	102	0.0	0.0	1825.4	888.2	162.9	0.0	0.0
1986-01	744	48.5	27.6	3.1	1.6	0.9	2.5	0.57	64	0.0	0.0	1873.9	915.8	166.0	0.0	0.0
1986-02	672	20.1	37.9	2.1	0.7	1.4	2.1	1.89	104	0.0	0.0	1894.0	953.7	168.1	0.0	0.0
1986-03	744	18.9	28.9	3.7	0.6	0.9	1.5	1.53	196	0.0	0.0	1912.9	982.6	171.8	0.0	0.0
1986-04	717	31.3	16.3	3.5	1.0	0.5	1.6	0.52	112	0.0	0.0	1944.2	998.9	175.3	0.0	0.0
1986-05	744	37.6	33.6	1.9	1.2	1.1	2.3	0.89	51	0.0	0.0	1981.8	1032.5	177.2	0.0	0.0
1986-06	716	22.4	18.7	2.7	0.8	0.6	1.4	0.83	121	0.0	0.0	2004.2	1051.2	179.9	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)15-20-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-12-09
ON INJN 1987-01-16

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985 07	744	32.4	15.3	3.4	1.0	0.5	1.5	0.47	105	0.0	0.0	2036.6	1066.5	183.3	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)15-20-001-25 W1M(0)

87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-12-09
ON INJN 1987-01-16

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-07	744	32.4	15.3	3.4	1.0	0.5	1.5	0.47	105	0.0	0.0	2036.6	1066.5	183.3	0.0	0.0
1986-08	744	30.4	24.4	3.6	1.0	0.8	1.8	0.801	118	0.0	0.0	2067.0	1090.9	186.9	0.0	0.0
1986-09	627	17.9	29.9	4.4	0.7	1.1	1.8	1.67	246	0.0	0.0	2084.9	1120.8	191.3	0.0	0.0
1986-10	549	12.8	15.1	2.7	0.6	0.7	1.2	1.18	211	0.0	0.0	2097.7	1135.9	194.0	0.0	0.0
1986-11	505	12.9	4.4	1.3	0.6	0.2	0.8	0.341	101	0.0	0.0	2110.6	1140.3	195.3	0.0	0.0
SHUT IN																
1987-01	354	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	864.0	0.0	2110.6	1140.3	195.3	864.0	0.0
1987-02	624	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1972.5	0.0	2110.6	1140.3	195.3	2836.5	0.0
1987-03	648	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1821.6	0.0	2110.6	1140.3	195.3	4658.1	0.0
1987-04	624	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1557.4	0.0	2110.6	1140.3	195.3	6215.5	0.0
1987-05	648	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1532.7	0.0	2110.6	1140.3	195.3	7748.2	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL 10)16-20-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 7
ACCTG 7

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-08-07
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-08	587	149.2	121.6	12.1	6.1	5.0	11.1	0.82	81	0.0	0.0	149.2	121.6	12.1	0.0	0.0
1984-09	483	75.5	130.6	5.5	3.8	6.5	10.2	1.73	73	0.0	0.0	224.7	252.2	17.6	0.0	0.0
1984-10	473	17.3	102.1	1.3	0.9	5.2	6.1	5.90	75	0.0	0.0	242.0	354.3	18.9	0.0	0.0
1984-11	716	54.0	90.7	2.0	1.8	3.0	4.9	1.68	37	0.0	0.0	296.0	445.0	20.9	0.0	0.0
1984-12	744	17.7	88.9	1.5	0.6	2.9	3.4	5.02	85	0.0	0.0	313.7	533.9	22.4	0.0	0.0
1985-01	740	6.9	86.1	2.6	0.2	2.8	3.0	12.48	377	0.0	0.0	320.6	620.0	25.0	0.0	0.0
1985-02	672	6.5	72.5	5.1	0.2	2.6	2.8	11.15	785	0.0	0.0	327.1	692.5	30.1	0.0	0.0
1985-03	484	5.1	48.3	0.0	0.3	2.4	2.6	9.47	0	0.0	0.0	332.2	740.8	30.1	0.0	0.0
SHUT IN																
1985-06	300	2.1	25.0	0.2	0.2	2.0	2.2	11.90	95	0.0	0.0	334.3	765.8	30.3	0.0	0.0
1985-07	719	8.1	65.3	1.1	0.3	2.2	2.5	8.06	136	0.0	0.0	342.4	831.1	31.4	0.0	0.0
1985-08	737	4.7	85.1	0.5	0.2	2.8	2.9	18.11	106	0.0	0.0	347.1	916.2	31.9	0.0	0.0
1985-09	272	1.6	27.6	0.2	0.1	2.4	2.6	17.25	125	0.0	0.0	348.7	943.8	32.1	0.0	0.0
1985-10	688	2.6	54.2	0.0	0.1	1.9	2.0	20.85	0	0.0	0.0	351.3	998.0	32.1	0.0	0.0
1985-11	720	1.3	38.4	0.0	0.0	1.3	1.3	29.54	0	0.0	0.0	352.6	1036.4	32.1	0.0	0.0
1985-12	720	3.8	33.2	0.4	0.1	1.1	1.2	8.74	105	0.0	0.0	356.4	1069.6	32.5	0.0	0.0
1986-01	744	0.3	92.9	0.2	0.0	3.0	3.0	309.7	667	0.0	0.0	356.7	1162.5	32.7	0.0	0.0
1986-02	672	6.8	49.9	0.4	0.2	1.8	2.0	7.34	59	0.0	0.0	363.5	1212.4	33.1	0.0	0.0
1986-03	744	4.8	40.3	2.2	0.2	1.3	1.5	8.40	458	0.0	0.0	368.3	1252.7	35.3	0.0	0.0
1986-04	719	4.2	47.6	2.8	0.1	1.6	1.7	11.33	667	0.0	0.0	372.5	1300.3	38.1	0.0	0.0
1986-05	744	5.5	48.7	3.1	0.2	1.6	1.7	8.85	564	0.0	0.0	378.0	1349.0	41.2	0.0	0.0
1986-06	716	4.9	38.6	2.3	0.2	1.3	1.5	7.88	469	0.0	0.0	382.9	1387.6	43.5	0.0	0.0
1986-07	744	3.5	48.8	2.8	0.1	1.6	1.7	13.94	800	0.0	0.0	386.4	1436.4	46.3	0.0	0.0
1986-08	744	2.5	59.1	3.1	0.1	1.9	2.0	23.64	1240	0.0	0.0	388.9	1495.5	49.4	0.0	0.0
1986-09	720	1.6	42.1	3.5	0.1	1.4	1.5	26.31	2188	0.0	0.0	390.5	1537.6	52.9	0.0	0.0
1986-10	674	4.3	39.5	3.6	0.2	1.4	1.6	9.19	837	0.0	0.0	394.8	1577.1	56.5	0.0	0.0
1986-11	712	12.7	35.3	3.1	0.4	1.2	1.6	2.78	244	0.0	0.0	407.5	1612.4	59.6	0.0	0.0
1986-12	744	13.8	41.6	1.4	0.4	1.3	1.8	3.01	101	0.0	0.0	421.3	1654.0	61.0	0.0	0.0
1987-01	728	0.5	45.6	0.8	0.0	1.5	1.5	91.20	1600	0.0	0.0	421.8	1699.6	61.8	0.0	0.0
1987-02	671	3.5	40.9	2.6	0.1	1.5	1.6	11.69	743	0.0	0.0	425.3	1740.5	64.4	0.0	0.0
1987-03	744	6.3	43.9	0.8	0.2	1.4	1.6	6.97	127	0.0	0.0	431.6	1784.4	65.2	0.0	0.0
1987-04	719	4.6	45.8	1.2	0.2	1.5	1.7	9.96	261	0.0	0.0	436.2	1830.2	66.4	0.0	0.0
1987-05	744	3.2	47.1	0.6	0.1	1.5	1.6	14.72	188	0.0	0.0	439.4	1877.3	67.0	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL 10)03-22-001-25 W1M(0)

Omega
87-07-07
10:11:11

FIELD 1
POOL 1
BLOCK 99
ACCTG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-12-16
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1987-12	360	0.0	177.5	0.0	0.0	11.8	11.8	99.99	0	0.0	0.0	0.0	177.5	0.0	0.0	0.0

WELL (0)08-23-001-26 W1M(0) 14:10:56

FIELD 1
POOL 3
BLOCK 12
ALCTG 12

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1982-12-09
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982-12	522	174.9	49.3	12.4	8.0	2.3	10.3	0.28	71	0.0	0.0	174.9	49.3	12.4	0.0	0.0
1983-01	744	96.6	89.7	6.4	3.1	2.9	6.0	0.93	66	0.0	0.0	271.5	139.0	18.8	0.0	0.0
1983-02	648	103.9	36.6	1.8	3.8	1.4	5.2	0.35	17	0.0	0.0	375.4	175.6	20.6	0.0	0.0
1983-03	632	106.4	54.1	4.3	4.0	2.1	6.1	0.51	40	0.0	0.0	481.8	229.7	24.9	0.0	0.0
1983-04	720	58.3	120.6	6.7	1.9	4.0	6.0	2.07	115	0.0	0.0	540.1	350.3	31.6	0.0	0.0
1983-05	744	40.0	175.9	6.4	1.3	5.7	7.0	4.40	160	0.0	0.0	580.1	526.2	38.0	0.0	0.0
1983-06	720	83.9	77.2	4.6	2.8	2.6	5.4	0.92	55	0.0	0.0	664.0	603.4	42.6	0.0	0.0
1983-07	696	51.1	124.8	5.5	1.8	4.3	6.1	2.44	108	0.0	0.0	715.1	728.2	48.1	0.0	0.0
1983-08	712	51.3	116.4	4.3	1.7	3.9	5.7	2.27	84	0.0	0.0	766.4	844.6	52.4	0.0	0.0
1983-09	690	48.8	38.8	4.0	1.7	1.3	3.0	0.80	82	0.0	0.0	815.2	883.4	56.4	0.0	0.0
1983-10	732	28.4	42.3	3.6	0.9	1.4	2.3	1.49	127	0.0	0.0	843.6	925.7	60.0	0.0	0.0
1983-11	720	25.2	49.8	3.1	0.8	1.7	2.5	1.98	123	0.0	0.0	868.8	975.5	63.1	0.0	0.0
1983-12	744	8.3	69.9	3.1	0.3	2.3	2.5	8.42	373	0.0	0.0	877.1	1045.4	66.2	0.0	0.0
1984-01	744	9.3	52.2	4.3	0.3	1.7	2.0	5.61	462	0.0	0.0	886.4	1097.6	70.5	0.0	0.0
1984-02	696	15.8	44.2	2.1	0.5	1.5	2.1	2.80	133	0.0	0.0	902.2	1141.8	72.6	0.0	0.0
1984-03	744	15.6	33.7	2.6	0.5	1.1	1.6	2.16	167	0.0	0.0	917.8	1175.5	75.2	0.0	0.0
1984-04	720	15.2	25.3	7.4	0.5	0.8	1.4	1.66	487	0.0	0.0	933.0	1200.8	82.6	0.0	0.0
1984-05	740	13.8	32.5	6.8	0.4	1.1	1.5	2.36	493	0.0	0.0	946.8	1233.3	89.4	0.0	0.0
1984-06	713	14.4	30.0	5.4	0.5	1.0	1.5	2.08	375	0.0	0.0	961.2	1263.3	94.8	0.0	0.0
1984-07	738	9.4	25.0	1.4	0.3	0.8	1.1	2.66	149	0.0	0.0	970.6	1288.3	96.2	0.0	0.0
1984-08	768	8.1	26.6	1.7	0.3	0.8	1.1	3.28	210	0.0	0.0	978.7	1314.9	97.9	0.0	0.0
1984-09	716	10.8	12.5	3.0	0.4	0.4	0.8	1.16	278	0.0	0.0	989.5	1327.4	100.9	0.0	0.0
1984-10	288	4.3	4.6	0.9	0.4	0.4	0.7	1.07	209	0.0	0.0	993.8	1332.0	101.8	0.0	0.0
SHUT IN																
1984-12	702	239.8	57.4	24.2	8.2	2.0	10.2	0.24	101	0.0	0.0	1233.6	1389.4	126.0	0.0	0.0
1985-01	740	175.0	180.7	30.3	5.7	5.9	11.5	1.03	173	0.0	0.0	1408.6	1570.1	156.3	0.0	0.0
1985-02	534	114.9	149.0	25.6	5.2	6.7	11.9	1.30	223	0.0	0.0	1523.5	1719.1	181.9	0.0	0.0
1985-03	740	129.5	232.2	30.4	4.2	7.5	11.7	1.79	235	0.0	0.0	1653.0	1951.3	212.3	0.0	0.0
1985-04	719	107.3	262.8	6.7	3.6	8.8	12.4	2.45	62	0.0	0.0	1760.3	2214.1	219.0	0.0	0.0
1985-05	740	78.1	236.6	23.8	2.5	7.7	10.2	3.03	305	0.0	0.0	1838.4	2450.7	242.8	0.0	0.0
1985-06	720	6.9	91.6	11.0	0.2	3.1	3.3	13.28	1594	0.0	0.0	1845.3	2542.3	253.8	0.0	0.0
1985-07	728	13.3	25.8	9.7	0.4	0.9	1.3	1.94	729	0.0	0.0	1858.6	2568.1	263.5	0.0	0.0
1985-08	741	23.4	100.3	9.2	0.8	3.2	4.0	4.29	393	0.0	0.0	1882.0	2668.4	272.7	0.0	0.0
1985-09	697	47.0	210.9	10.9	1.6	7.3	8.9	4.49	232	0.0	0.0	1929.0	2879.3	283.6	0.0	0.0
1985-10	744	111.9	327.9	15.6	3.6	10.6	14.2	2.93	139	0.0	0.0	2040.9	3207.2	299.2	0.0	0.0
1985-11	720	43.8	429.8	14.5	1.5	14.3	15.8	9.81	331	0.0	0.0	2084.7	3637.0	313.7	0.0	0.0
1985-12	737	43.8	475.2	15.3	1.4	15.5	16.9	10.85	349	0.0	0.0	2128.5	4112.2	329.0	0.0	0.0
1986-01	744	72.4	527.9	10.6	2.3	17.0	19.4	7.29	146	0.0	0.0	2200.9	4640.1	339.6	0.0	0.0
1986-02	672	108.1	250.6	4.4	3.9	9.0	12.8	2.32	41	0.0	0.0	2309.0	4890.7	344.0	0.0	0.0
1986-03	744	94.3	423.4	4.7	3.0	13.7	16.7	4.49	50	0.0	0.0	2403.3	5314.1	348.7	0.0	0.0
1986-04	719	6.3	512.7	1.7	0.2	17.1	17.3	81.38	270	0.0	0.0	2409.6	5826.8	350.4	0.0	0.0
1986-05	726	6.0	280.6	0.2	0.2	9.3	9.5	46.77	33	0.0	0.0	2415.6	6107.4	350.6	0.0	0.0
1986-06	718	14.6	473.2	2.5	0.5	15.8	16.3	32.41	171	0.0	0.0	2430.2	6580.6	353.1	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)08-23-001-26 W1M(0)

Omega
87-07-07
14:10:56

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1982-12-09
ON INJN NOT ON YET

FIELD 1
POOL 3
BLOCK 12
ACCTG 12

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-07	743	8.9	466.7	3.3	0.3	15.1	15.4	52.44	371	0.0	0.0	2439.1	7047.3	356.4	0.0	0.0
1986-08	744	26.1	622.8	6.1	0.8	20.1	20.9	23.86	234	0.0	0.0	2465.2	7670.1	362.5	0.0	0.0
1986-09	720	65.7	444.8	11.6	2.2	14.8	17.0	6.77	177	0.0	0.0	2530.9	8114.9	374.1	0.0	0.0
1986-10	745	57.6	456.4	16.1	1.9	14.7	16.6	7.92	280	0.0	0.0	2588.5	8571.3	390.2	0.0	0.0
1986-11	720	41.5	394.5	12.3	1.4	13.2	14.5	9.51	296	0.0	0.0	2630.0	8965.8	402.5	0.0	0.0
1986-12	740	65.2	438.0	13.6	2.1	14.2	16.3	6.72	209	0.0	0.0	2695.2	9403.8	416.1	0.0	0.0
1987-01	724	93.4	343.8	16.7	3.1	11.4	14.5	3.68	179	0.0	0.0	2788.6	9747.6	432.8	0.0	0.0
1987-02	666	56.0	323.7	16.3	2.0	11.7	13.7	5.78	291	0.0	0.0	2844.6	10071.3	449.1	0.0	0.0
1987-03	738	64.9	405.3	20.7	2.1	13.2	15.3	6.24	319	0.0	0.0	2909.5	10476.6	469.8	0.0	0.0
1987-04	719	73.2	420.0	25.6	2.4	14.0	16.5	5.74	350	0.0	0.0	2982.7	10896.6	495.4	0.0	0.0
1987-05	739	90.8	488.0	24.7	2.9	15.8	18.8	5.37	272	0.0	0.0	3073.5	11384.6	520.1	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (2)09-23-001-26 W1M(0)

Omega
87-07-07
14:10:56

LAND#1 0
LAND#2 0
LAND#3 0

FIELD 1
POOL 3
BLOCK 12
ACCTB 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-04-04
ON INJN NOT ON YET

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-04	648	96.7	183.4	6.8	3.6	6.8	10.4	1.90	70	0.0	0.0	96.7	183.4	6.8	0.0	0.0
1984-05	740	7.5	356.0	3.8	0.2	11.5	11.8	47.47	507	0.0	0.0	104.2	539.4	10.6	0.0	0.0
1984-06	713	0.5	298.2	10.6	0.0	10.0	10.1	596.4	21200	0.0	0.0	104.7	837.6	21.2	0.0	0.0
1984-07	738	1.0	299.7	4.7	0.0	9.7	9.8	299.7	4700	0.0	0.0	105.7	1137.3	25.9	0.0	0.0
1984-08	768	9.0	329.6	4.1	0.3	10.3	10.6	36.51	456	0.0	0.0	114.7	1465.9	30.0	0.0	0.0
1984-09	72	0.7	19.1	0.4	0.2	6.4	6.6	27.29	571	0.0	0.0	115.4	1485.0	30.4	0.0	0.0

* * * STORE * * *
OMEGA PRODUCTION DATA BASE
WELL (0)10-23-001-26 W1M(0)

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1983-01-05
ON INJN NOT ON YET

Omega
87-07-07
14:10:56

LAND#1 0
LAND#2 0
LAND#3 0

HOURS	OIL m3/M1	WATER m3/M1	GAS km3/M1	OIL m3/d1	WATER m3/d1	FLUID m3/d1	WOR	GOR m3/m3	I.WATER m3/M1	I.GAS km3/M1	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
623	122.6	34.6	3.7	4.7	1.3	6.1	0.28	30	0.0	0.0	122.6	34.6	3.7	0.0	0.0
666	71.9	27.9	1.9	2.6	1.0	3.6	0.39	26	0.0	0.0	194.5	62.5	5.6	0.0	0.0
452	67.1	33.2	2.5	3.6	1.8	5.3	0.49	37	0.0	0.0	261.6	95.7	8.1	0.0	0.0
717	77.1	48.6	6.5	2.6	1.6	4.2	0.63	84	0.0	0.0	338.7	144.3	14.6	0.0	0.0
744	65.5	28.1	8.0	2.1	0.9	3.0	0.43	122	0.0	0.0	404.2	172.4	22.6	0.0	0.0
720	58.9	29.6	6.1	2.0	1.0	3.0	0.50	104	0.0	0.0	463.1	202.0	28.7	0.0	0.0
648	54.2	24.3	5.1	2.0	0.9	2.9	0.45	94	0.0	0.0	517.3	226.3	33.8	0.0	0.0
700	42.2	4.9	3.2	1.4	0.2	1.6	0.12	76	0.0	0.0	559.5	231.2	37.0	0.0	0.0
691	27.1	8.5	3.2	0.9	0.3	1.2	0.31	118	0.0	0.0	586.6	239.7	40.2	0.0	0.0
732	18.3	13.3	2.4	0.6	0.4	1.0	0.73	131	0.0	0.0	604.9	253.0	42.6	0.0	0.0
539	17.0	19.4	2.2	0.8	0.9	1.6	1.14	129	0.0	0.0	621.9	272.4	44.8	0.0	0.0
624	33.8	43.7	2.0	1.3	1.7	3.0	1.29	59	0.0	0.0	655.7	316.1	46.8	0.0	0.0
744	32.7	22.1	6.0	1.1	0.7	1.8	0.68	183	0.0	0.0	688.4	338.2	52.8	0.0	0.0
696	12.5	19.3	2.2	0.4	0.7	1.1	1.54	176	0.0	0.0	700.9	357.5	55.0	0.0	0.0
744	13.3	22.1	3.5	0.4	0.7	1.1	1.66	263	0.0	0.0	714.2	379.6	58.5	0.0	0.0
720	21.0	6.9	6.3	0.7	0.2	0.9	0.33	300	0.0	0.0	735.2	386.5	64.8	0.0	0.0
356	9.0	2.3	5.4	0.6	0.2	0.8	0.26	600	0.0	0.0	744.2	388.8	70.2	0.0	0.0
476	16.1	56.6	3.0	0.8	2.9	3.7	3.52	186	0.0	0.0	760.3	445.4	73.2	0.0	0.0
719	6.7	29.6	2.5	0.2	1.0	1.2	4.42	373	0.0	0.0	767.0	475.0	75.7	0.0	0.0
726	1.8	9.3	0.5	0.1	0.3	0.4	5.17	278	0.0	0.0	768.8	484.3	76.2	0.0	0.0
718	0.5	3.8	1.0	0.0	0.1	0.1	7.60	2000	0.0	0.0	769.3	488.1	77.2	0.0	0.0
707	0.4	1.1	2.1	0.0	0.0	0.1	2.75	5250	0.0	0.0	769.7	489.2	79.3	0.0	0.0
450	91.5	5.4	5.9	4.9	0.3	5.2	0.06	64	0.0	0.0	861.2	494.6	85.2	0.0	0.0
720	108.0	11.8	7.9	3.6	0.4	4.0	0.11	73	0.0	0.0	969.2	506.4	93.1	0.0	0.0
745	152.0	11.1	26.2	4.9	0.4	5.3	0.07	172	0.0	0.0	1121.2	517.5	119.3	0.0	0.0
720	203.7	9.7	46.0	[illegible]	0.3	7.1	0.05	226	0.0	0.0	1324.9	527.2	165.3	0.0	0.0
744	99.1	35.6	30.4	3.2	1.1	4.3	0.36	307	0.0	0.0	1424.0	562.8	195.7	0.0	0.0
563	54.0	20.7	14.1	2.3	0.9	3.2	0.38	261	0.0	0.0	1478.0	583.5	209.8	0.0	0.0
672	57.0	39.1	18.7	2.0	1.4	3.4	0.69	328	0.0	0.0	1535.0	622.6	228.5	0.0	0.0
744	22.8	53.5	17.2	0.7	1.7	2.5	2.35	754	0.0	0.0	1557.8	676.1	245.7	0.0	0.0
719	33.5	19.2	17.6	1.1	0.6	1.8	0.57	525	0.0	0.0	1591.3	695.3	263.3	0.0	0.0
518	33.2	23.2	10.0	1.5	1.1	2.6	0.70	301	0.0	0.0	1624.5	718.5	273.3	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (2)15-23-001-26 W1M(0)

Omega
87-07-07
14:10:56

FIELD 1
POOL 3
BLOCK 12
ACCTG 12

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-08-04
ON INJN 1986-05-29

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-08	632	145.8	103.9	17.4	5.5	3.9	9.5	0.71	119	0.0	0.0	145.8	103.9	17.4	0.0	0.0
1983-09	716	27.4	139.8	0.4	0.9	4.7	5.6	5.10	15	0.0	0.0	173.2	243.7	17.8	0.0	0.0
1983-10	728	39.8	86.7	3.9	1.3	2.9	4.2	2.18	98	0.0	0.0	213.0	330.4	21.7	0.0	0.0
1983-11	624	11.3	195.9	2.2	0.4	7.5	8.0	17.34	195	0.0	0.0	224.3	526.3	23.9	0.0	0.0
1983-12	744	13.3	658.4	1.6	0.4	21.2	21.7	49.50	120	0.0	0.0	237.6	1184.7	25.5	0.0	0.0
1984-01	387	6.2	332.6	0.6	0.4	20.5	20.9	53.65	97	0.0	0.0	243.8	1517.3	26.1	0.0	0.0
SHUT IN 1984-12	72	20.4	17.0	1.5	6.8	5.7	12.5	0.83	74	0.0	0.0	264.2	1534.3	27.6	0.0	0.0
SHUT IN 1985-05	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	168.5	0.0	264.2	1534.3	27.6	168.5	0.0
1986-06	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1399.6	0.0	264.2	1534.3	27.6	1568.1	0.0
1986-07	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1359.9	0.0	264.2	1534.3	27.6	2928.0	0.0
1986-08	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1678.5	0.0	264.2	1534.3	27.6	4606.5	0.0
1986-09	624	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1450.8	0.0	264.2	1534.3	27.6	6057.3	0.0
1986-10	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1646.0	0.0	264.2	1534.3	27.6	7703.3	0.0
1986-11	576	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1269.4	0.0	264.2	1534.3	27.6	8972.7	0.0
1986-12	740	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1182.1	0.0	264.2	1534.3	27.6	10154.8	0.0
1987-01	728	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1246.5	0.0	264.2	1534.3	27.6	11401.3	0.0
1987-02	672	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	963.2	0.0	264.2	1534.3	27.6	12364.5	0.0
1987-03	452	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	548.7	0.0	264.2	1534.3	27.6	12913.2	0.0
SHUT IN 1987-05	672	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	937.6	0.0	264.2	1534.3	27.6	13850.8	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)01-24-001-26 W1M(0)

Omega
87-07-07
14:10:56

FIELD 1
POOL 2
BLOCK 12
ACCTG 12

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1981-02-13
ON INJN 1986-04-11

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
		m3/M	m3/M	km3/M	m3/d	m3/d	m3/d		m3/m3	m3/M	km3/M	m3	m3	km3	m3	km3
1984-09	472	36.4	1.0	1.6	1.9	0.1	1.9	0.03	44	0.0	0.0	3230.1	415.5	127.3	0.0	0.0
1984-10	745	162.8	8.5	67.0	5.2	0.3	5.5	0.05	412	0.0	0.0	3372.9	424.0	194.3	0.0	0.0
1984-11	696	75.6	3.1	37.9	2.6	0.1	2.7	0.04	501	0.0	0.0	3468.5	427.1	232.2	0.0	0.0
1984-12	714	35.1	3.5	31.2	1.2	0.1	1.3	0.10	889	0.0	0.0	3503.6	430.6	263.4	0.0	0.0
1985-01	716	32.0	4.1	19.1	1.1	0.1	1.2	0.13	597	0.0	0.0	3535.6	434.7	282.5	0.0	0.0
1985-02	631	25.3	7.2	17.4	1.1	0.3	1.4	0.25	594	0.0	0.0	3564.9	441.9	299.9	0.0	0.0
1985-03	655	38.2	8.1	19.3	1.4	0.3	1.7	0.21	505	0.0	0.0	3603.1	450.0	319.2	0.0	0.0
1985-04	633	26.7	7.4	12.9	1.0	0.3	1.3	0.28	483	0.0	0.0	3629.8	457.4	332.1	0.0	0.0
1985-05	698	20.6	8.0	8.7	0.7	0.3	1.0	0.39	422	0.0	0.0	3650.4	465.4	340.8	0.0	0.0
1985-06	630	26.3	4.9	6.7	0.9	0.2	1.1	0.19	255	0.0	0.0	3676.7	470.3	347.5	0.0	0.0
1985-07	649	23.0	0.7	6.5	1.2	0.0	1.3	0.02	197	0.0	0.0	3709.7	471.0	354.0	0.0	0.0
1985-08	704	32.3	0.0	6.0	1.1	0.0	1.1	0.00	186	0.0	0.0	3742.0	471.0	360.0	0.0	0.0
1985-09	673	15.3	0.7	6.3	0.5	0.0	0.6	0.05	412	0.0	0.0	3757.3	471.7	366.3	0.0	0.0
1985-10	729	20.3	0.3	8.5	0.7	0.0	0.7	0.01	419	0.0	0.0	3777.6	472.0	374.8	0.0	0.0
1985-11	696	10.1	0.0	5.3	0.3	0.0	0.3	0.00	525	0.0	0.0	3787.7	472.0	380.1	0.0	0.0
1985-12	737	9.7	0.3	6.2	0.3	0.0	0.3	0.03	639	0.0	0.0	3797.4	472.3	386.3	0.0	0.0
1986-01	704	7.1	0.5	4.5	0.2	0.0	0.3	0.07	634	0.0	0.0	3804.5	472.8	390.8	0.0	0.0
1986-02	552	4.3	0.3	2.6	0.2	0.0	0.2	0.07	605	0.0	0.0	3808.8	473.1	393.4	0.0	0.0
1986-03	603	4.5	0.5	3.2	0.2	0.0	0.2	0.11	711	0.0	0.0	3813.3	473.6	396.6	0.0	0.0
1986-04	476	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1808.9	0.0	3813.3	473.6	396.6	1808.9	0.0
1986-05	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	2271.5	0.0	3813.3	473.6	396.6	4080.4	0.0
1986-06	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1744.1	0.0	3813.3	473.6	396.6	5824.5	0.0
1986-07	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1396.1	0.0	3813.3	473.6	396.6	7220.6	0.0
1986-08	696	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1237.2	0.0	3813.3	473.6	396.6	8457.8	0.0
1986-09	676	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1871.1	0.0	3813.3	473.6	396.6	10328.9	0.0
1986-10	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	3526.4	0.0	3813.3	473.6	396.6	13855.3	0.0
SHUT IN																
1987-02	336	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	319.4	0.0	3813.3	473.6	396.6	14174.7	0.0
1987-03	695	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1951.9	0.0	3813.3	473.6	396.6	16126.6	0.0
1987-04	655	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	2896.1	0.0	3813.3	473.6	396.6	19022.7	0.0
1987-05	370	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	466.5	0.0	3813.3	473.6	396.6	19489.2	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)08-24-001-26 W1M(0)

Omega
87-07-07
14:10:56

FIELD 1
POOL 2
BLOCK 12
ACCTG 12

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1981-11-17
ON INJN NOT ON YET

LAND01 0
LAND02 0
LAND03 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1981-11	242	19.5	9.1	0.0	1.5	0.7	2.2	0.47	0	0.0	0.0	19.5	9.1	0.0	0.0	0.0
1981-12	540	57.3	56.2	0.0	2.1	2.2	4.3	1.07	0	0.0	0.0	72.0	65.3	0.0	0.0	0.0
1982-01	192	18.6	54.7	0.0	2.3	6.8	9.2	2.94	0	0.0	0.0	90.6	120.0	0.0	0.0	0.0
1982-02	552	41.5	11.0	0.0	1.8	0.5	2.3	0.27	0	0.0	0.0	132.1	131.0	0.0	0.0	0.0
1982-03	744	50.8	6.5	0.0	1.6	0.2	1.8	0.13	0	0.0	0.0	182.9	137.5	0.0	0.0	0.0
1982-04	720	53.3	4.7	0.0	1.8	0.2	1.9	0.09	0	0.0	0.0	236.4	142.2	0.0	0.0	0.0
1982-05	744	45.2	3.2	0.0	1.5	0.1	1.6	0.07	0	0.0	0.0	281.6	145.4	0.0	0.0	0.0
1982-06	648	56.1	3.2	0.0	2.1	0.1	2.2	0.06	0	0.0	0.0	337.7	148.6	0.0	0.0	0.0
1982-07	744	57.9	0.0	0.0	1.9	0.0	1.9	0.00	0	0.0	0.0	397.6	148.6	0.0	0.0	0.0
1982-08	744	52.4	0.0	0.0	1.7	0.0	1.7	0.00	0	0.0	0.0	450.0	148.6	0.0	0.0	0.0
1982-09	720	42.2	0.0	0.0	1.4	0.0	1.4	0.00	0	0.0	0.0	492.2	148.6	0.0	0.0	0.0
1982-10	735	48.2	0.0	0.0	1.6	0.0	1.6	0.00	0	0.0	0.0	540.4	148.6	0.0	0.0	0.0
1982-11	720	41.2	6.6	0.0	1.4	0.2	1.6	0.16	0	0.0	0.0	581.6	155.2	0.0	0.0	0.0
1982-12	744	30.9	3.5	0.5	1.0	0.1	1.2	0.11	16	0.0	0.0	612.4	158.7	0.5	0.0	0.0
1983-01	744	30.1	4.1	1.9	1.0	0.1	1.1	0.14	63	0.0	0.0	642.5	162.8	2.4	0.0	0.0
1983-02	648	26.5	5.0	2.2	1.0	0.2	1.2	0.19	83	0.0	0.0	669.0	167.8	4.6	0.0	0.0
1983-03	640	32.7	4.1	1.0	1.2	0.2	1.4	0.13	31	0.0	0.0	701.7	171.9	5.6	0.0	0.0
1983-04	720	29.8	4.1	1.6	1.0	0.1	1.1	0.14	54	0.0	0.0	731.5	176.0	7.2	0.0	0.0
1983-05	744	29.6	6.7	0.9	1.0	0.2	1.2	0.23	30	0.0	0.0	828.3	251.4	23.2	0.0	0.0
1983-06	533	67.2	68.7	15.1	3.0	3.1	6.2	1.02	225	0.0	0.0	990.4	266.9	43.1	0.0	0.0
1983-07	724	162.1	15.5	19.9	5.4	0.5	5.9	0.10	123	0.0	0.0	1215.2	273.7	77.7	0.0	0.0
1983-08	744	224.9	6.8	34.6	7.3	0.2	7.5	0.03	154	0.0	0.0	1402.3	277.9	101.0	0.0	0.0
1983-09	670	187.1	4.2	23.3	6.7	0.2	6.9	0.02	125	0.0	0.0	1619.9	282.3	116.0	0.0	0.0
1983-10	718	217.6	4.4	15.0	7.3	0.1	7.4	0.02	69	0.0	0.0	1866.6	289.8	159.8	0.0	0.0
1983-11	688	246.7	7.5	43.8	8.6	0.3	8.9	0.03	178	0.0	0.0	2104.6	298.4	193.7	0.0	0.0
1983-12	676	228.9	8.6	33.9	8.4	0.3	8.8	0.04	142	0.0	0.0	2213.1	304.4	243.0	0.0	0.0
1984-01	720	198.5	6.0	49.3	3.6	0.2	3.8	0.06	454	0.0	0.0	2440.4	312.1	304.1	0.0	0.0
1984-02	696	227.3	7.7	61.1	9.0	0.3	9.4	0.03	269	0.0	0.0	2682.4	322.5	339.4	0.0	0.0
1984-03	672	242.0	10.4	35.3	9.2	0.4	9.6	0.04	146	0.0	0.0	2867.5	327.5	379.7	0.0	0.0
1984-04	505	185.1	5.0	40.3	8.8	0.2	9.0	0.03	218	0.0	0.0	3076.3	347.9	418.4	0.0	0.0
1984-05	593	208.8	20.4	38.7	8.5	0.8	9.3	0.10	185	0.0	0.0	3279.4	359.3	475.6	0.0	0.0
1984-06	568	293.1	11.4	57.2	8.6	0.5	9.1	0.06	282	0.0	0.0	3465.6	363.3	524.3	0.0	0.0
1984-07	659	186.2	4.0	48.7	6.8	0.1	6.9	0.02	262	0.0	0.0	3617.4	387.7	579.1	0.0	0.0
1984-08	696	151.8	24.4	54.8	6.0	1.0	7.0	0.16	361	0.0	0.0	3676.3	394.3	601.6	0.0	0.0
1984-09	259	58.7	6.6	22.5	5.5	0.6	6.1	0.11	382	0.0	0.0	3758.3	394.3	631.0	0.0	0.0
1984-10	626	82.0	0.0	29.4	3.1	0.0	3.1	0.00	359	0.0	0.0	3812.9	395.6	643.7	0.0	0.0
1984-11	668	54.6	1.3	12.7	2.0	0.0	2.0	0.02	233	0.0	0.0	3851.3	399.0	649.2	0.0	0.0
1984-12	728	38.4	3.4	5.5	1.3	0.1	1.4	0.09	143	0.0	0.0	3932.3	405.3	659.6	0.0	0.0
1985-01	615	81.0	6.3	10.4	3.2	0.2	3.4	0.08	128	0.0	0.0	3986.0	407.0	666.0	0.0	0.0
1985-02	672	53.7	1.7	6.4	2.0	0.1	2.1	0.03	119	0.0	0.0	4024.6	414.4	672.1	0.0	0.0
1985-03	702	38.6	7.4	6.1	1.3	0.3	1.6	0.19	158	0.0	0.0	4056.2	422.6	675.4	0.0	0.0
1985-04	675	31.6	8.2	3.3	1.1	0.3	1.4	0.26	104	0.0	0.0	4078.0	427.9	676.9	0.0	0.0
1985-05	417	21.8	5.3	1.5	1.3	0.3	1.6	0.24	69	0.0	0.0					

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL 10108-24-001-26 W1M(0)

PROVINCE MAN.
WORKING INTEREST 100.000000%
ON PRDN 1981-11-17
ON INJN NOT ON YET

Omega
87-07-07
14:10:58

LAND#1 0
LAND#2 0
LAND#3 0

FIELD 1
POOL 3
BLOCK 12
ACCTG 12

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-06	680	30.1	5.3	1.7	1.1	0.2	1.2	0.18	56	0.0	0.0	4108.1	433.2	678.6	0.0	0.0
1985-07	640	23.3	0.7	1.1	0.9	0.0	0.9	0.03	47	0.0	0.0	4131.4	433.9	679.7	0.0	0.0
1985-08	656	21.7	0.7	1.0	0.8	0.0	0.8	0.03	46	0.0	0.0	4153.1	434.6	680.7	0.0	0.0
1985-09	419	20.2	2.5	0.9	1.2	0.1	1.3	0.12	45	0.0	0.0	4173.3	437.1	681.6	0.0	0.0
1985-10	720	43.5	9.8	2.3	1.5	0.3	1.8	0.23	53	0.0	0.0	4216.8	446.9	683.9	0.0	0.0
1985-11	696	31.8	12.3	2.8	1.1	0.4	1.5	0.39	88	0.0	0.0	4248.6	459.2	686.7	0.0	0.0
1985-12	737	34.8	2.6	5.9	1.1	0.1	1.2	0.07	170	0.0	0.0	4283.4	461.8	692.6	0.0	0.0
1986-01	702	41.9	2.2	3.8	1.4	0.1	1.5	0.05	91	0.0	0.0	4325.3	464.0	696.4	0.0	0.0
1986-02	561	35.9	1.3	2.8	1.5	0.1	1.6	0.04	78	0.0	0.0	4361.2	465.3	699.2	0.0	0.0
1986-03	696	38.5	1.7	3.2	1.3	0.1	1.4	0.04	83	0.0	0.0	4399.7	467.0	702.4	0.0	0.0
1986-04	656	26.2	1.4	1.8	1.0	0.1	1.0	0.05	69	0.0	0.0	4425.9	468.4	704.2	0.0	0.0
1986-05	653	20.9	6.0	10.2	0.8	0.2	1.0	0.29	488	0.0	0.0	4446.8	474.4	714.4	0.0	0.0
1986-06	385	37.8	4.5	5.2	2.4	0.3	2.6	0.12	138	0.0	0.0	4484.6	478.9	719.6	0.0	0.0
1986-07	704	81.8	8.1	13.2	2.8	0.3	3.1	0.10	161	0.0	0.0	4566.4	487.0	732.8	0.0	0.0
1986-08	614	41.3	4.5	15.1	1.6	0.2	1.8	0.11	366	0.0	0.0	4607.7	491.5	747.9	0.0	0.0
1986-09	614	52.6	7.2	6.4	2.1	0.3	2.3	0.14	122	0.0	0.0	4660.3	498.7	754.3	0.0	0.0
1986-10	649	62.2	5.4	5.2	2.3	0.2	2.5	0.09	84	0.0	0.0	4722.5	504.1	759.5	0.0	0.0
1986-11	595	67.4	16.7	3.9	2.7	0.7	3.4	0.25	58	0.0	0.0	4789.9	520.8	763.4	0.0	0.0
1986-12	579	88.9	18.1	3.4	3.7	0.8	4.4	0.20	38	0.0	0.0	4878.8	538.9	766.8	0.0	0.0
1987-01	573	89.6	32.2	6.1	3.8	1.3	5.1	0.36	68	0.0	0.0	4968.4	571.1	772.9	0.0	0.0
1987-02	280	41.0	64.3	5.0	3.5	5.5	9.0	1.57	122	0.0	0.0	5009.4	635.4	777.9	0.0	0.0
1987-03	451	42.3	78.6	4.6	2.3	4.2	6.4	1.86	109	0.0	0.0	5051.7	714.0	782.5	0.0	0.0
1987-04	603	53.0	223.6	4.9	2.1	8.9	11.0	4.22	92	0.0	0.0	5104.7	937.6	787.4	0.0	0.0
1987-05	602	46.6	251.0	3.8	1.9	10.0	11.9	5.39	82	0.0	0.0	5151.3	1188.6	791.2	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL 10101-25-001-26 W1M(0)

Omega
87-07-09
09:30:16

FIELD 1
POOL 2
BLOCK 53
ACCTG 4755

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1981-07-17
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	1.WATER m3/M	1.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1981-07	756	71.6	11.8	0.0	4.8	0.8	5.6	0.16	0	0.0	0.0	71.6	11.8	0.0	0.0	0.0
1981-08	696	52.2	29.0	0.0	1.8	1.0	2.8	0.56	0	0.0	0.0	123.8	40.8	0.0	0.0	0.0
1981-09	720	210.0	101.0	0.0	7.0	3.4	10.4	0.48	0	0.0	0.0	333.8	141.8	0.0	0.0	0.0
1981-10	720	108.0	81.0	0.0	3.6	2.7	6.3	0.75	0	0.0	0.0	441.8	222.8	0.0	0.0	0.0
1981-11	720	75.0	63.0	0.0	2.5	2.1	4.6	0.84	0	0.0	0.0	516.8	285.8	0.0	0.0	0.0
1981-12	496	52.5	93.2	0.0	2.6	4.7	7.3	1.78	0	0.0	0.0	569.3	379.0	0.0	0.0	0.0
1982-01	576	209.6	64.2	0.0	8.7	2.7	11.4	0.31	0	0.0	0.0	778.9	443.2	0.0	0.0	0.0
1982-02	672	64.0	33.9	0.0	2.3	1.2	3.5	0.53	0	0.0	0.0	842.9	477.1	0.0	0.0	0.0
1982-03	744	66.8	26.0	0.0	2.2	0.8	3.0	0.39	0	0.0	0.0	909.7	503.1	0.0	0.0	0.0
1982-04	720	82.0	23.3	0.0	2.7	0.8	3.5	0.28	0	0.0	0.0	991.7	526.4	0.0	0.0	0.0
1982-05	744	72.3	17.9	0.0	2.3	0.6	2.9	0.25	0	0.0	0.0	1064.0	544.3	0.0	0.0	0.0
1982-06	720	238.0	30.5	0.0	7.9	1.0	9.0	0.13	0	0.0	0.0	1302.0	574.8	0.0	0.0	0.0
1982-07	744	71.9	10.7	0.0	2.4	0.3	2.8	0.14	0	0.0	0.0	1376.9	585.5	0.0	0.0	0.0
1982-08	744	293.2	15.5	0.0	9.5	0.5	10.0	0.05	0	0.0	0.0	1670.1	601.0	0.0	0.0	0.0
1982-09	720	48.5	55.0	0.0	1.6	1.8	3.5	1.13	0	0.0	0.0	1718.6	656.0	0.0	0.0	0.0
1982-10	744	55.8	64.8	0.0	1.8	2.1	3.9	1.16	0	0.0	0.0	1774.4	720.8	0.0	0.0	0.0
1982-11	672	41.9	90.8	0.0	1.5	3.3	4.8	2.19	0	0.0	0.0	1815.8	811.6	0.0	0.0	0.0
1982-12	742	54.1	25.7	2.0	1.7	0.8	2.6	0.48	37	0.0	0.0	1869.9	837.3	2.0	0.0	0.0
1983-01	550	28.7	21.3	2.3	1.7	0.9	2.6	0.55	59	0.0	0.0	1908.6	858.6	4.3	0.0	0.0
1983-02	618	28.7	1.0	2.1	1.1	0.0	1.2	0.03	73	0.0	0.0	1937.3	859.6	6.4	0.0	0.0
1983-03	594	24.7	3.1	3.6	1.0	0.1	1.1	0.13	146	0.0	0.0	1962.0	862.7	10.0	0.0	0.0
1983-04	610	25.2	5.2	5.5	1.0	0.2	1.2	0.21	218	0.0	0.0	1987.2	867.9	15.5	0.0	0.0
1983-05	672	77.9	83.5	1.6	2.8	3.0	5.8	1.07	21	0.0	0.0	2065.1	951.4	17.1	0.0	0.0
1983-06	720	79.3	82.6	2.0	2.6	2.8	5.4	1.04	25	0.0	0.0	2144.4	1034.0	19.1	0.0	0.0
1983-07	728	47.0	206.5	2.5	1.5	6.8	8.4	4.39	53	0.0	0.0	2191.4	1240.5	21.6	0.0	0.0
1983-08	726	47.2	190.1	1.7	1.5	6.2	7.7	4.03	36	0.0	0.0	2238.6	1430.6	23.3	0.0	0.0
1983-09	693	77.0	229.5	1.5	1.3	7.9	9.2	6.20	41	0.0	0.0	2275.6	1660.1	24.8	0.0	0.0
1983-10	732	57.1	225.2	2.6	1.9	7.4	9.3	3.94	46	0.0	0.0	2332.7	1885.3	27.4	0.0	0.0
1983-11	720	48.2	302.8	2.6	1.6	10.1	11.7	6.28	54	0.0	0.0	2380.9	2188.1	30.0	0.0	0.0
1983-12	744	109.6	205.6	3.0	3.5	6.6	10.2	1.88	27	0.0	0.0	2490.5	2393.7	33.0	0.0	0.0
1984-01	720	59.2	227.0	6.0	2.0	7.6	9.6	3.77	100	0.0	0.0	2550.7	2620.7	39.0	0.0	0.0
1984-02	616	76.1	156.9	3.8	3.0	6.1	9.1	2.06	50	0.0	0.0	2626.8	2777.6	42.8	0.0	0.0
1984-03	632	53.1	196.1	5.8	2.0	7.4	9.5	3.69	109	0.0	0.0	2679.9	2973.7	48.6	0.0	0.0
1984-04	607	39.3	208.7	6.3	1.6	8.3	9.8	5.31	160	0.0	0.0	2719.2	3182.4	54.9	0.0	0.0
1984-05	312	18.0	112.9	2.7	1.4	8.7	10.1	6.27	150	0.0	0.0	2737.2	3295.3	57.6	0.0	0.0
1984-06	552	8.5	128.9	4.0	0.4	5.6	6.0	15.16	471	0.0	0.0	2745.7	3424.2	61.6	0.0	0.0
1984-07	654	8.0	132.0	2.0	0.3	4.8	5.1	16.50	250	0.0	0.0	2753.7	3556.2	63.6	0.0	0.0
1984-08	703	13.6	164.8	1.3	0.5	5.6	6.1	12.12	96	0.0	0.0	2767.3	3721.0	64.9	0.0	0.0
1984-09	645	65.5	160.5	6.0	2.6	6.0	8.5	2.31	86	0.0	0.0	2836.8	3881.5	70.9	0.0	0.0
1984-10	619	49.3	199.3	3.0	1.9	7.7	9.6	4.04	61	0.0	0.0	2886.1	4080.8	73.9	0.0	0.0
1984-11	618	53.0	128.7	2.7	2.3	5.0	7.3	2.15	45	0.0	0.0	2945.9	4209.5	76.6	0.0	0.0
1984-12	675	8.3	205.0	1.5	0.3	7.3	7.6	24.70	181	0.0	0.0	2954.2	4414.5	78.1	0.0	0.0
1985-01	740	7.6	273.5	1.6	0.2	8.9	9.1	35.99	211	0.0	0.0	2961.8	4688.0	79.7	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL 100/01-25-001-26 W1M(0)

Omega
87-07-09
09:30:18

LAND#1 0
LAND#2 0
LAND#3 0

FIELD 1
POOL 3
BLOCK 99
ACCTG 4295

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1981-07-17
ON INJN NOT ON YET

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	DIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-02	672	7.2	233.4	1.5	0.3	8.3	8.6	32.42	208	0.0	0.0	2969.0	4924.4	81.2	0.0	0.0
1985-03	698	1.9	142.7	1.2	0.1	4.9	5.0	75.11	632	0.0	0.0	2970.9	5064.1	82.4	0.0	0.0
1985-04	526	0.0	79.4	0.9	0.0	3.6	3.6	99.99	99999	0.0	0.0	2970.9	5143.5	83.3	0.0	0.0
1985-05	538	108.8	12.4	4.5	4.9	0.6	5.4	0.11	41	0.0	0.0	3079.7	5155.9	87.8	0.0	0.0
1985-06	504	98.2	11.2	4.3	4.7	0.5	5.2	0.11	44	0.0	0.0	3177.9	5167.1	92.1	0.0	0.0
1985-07	525	22.8	140.7	1.3	1.0	6.4	7.5	6.17	57	0.0	0.0	3200.7	5307.8	93.4	0.0	0.0
1985-08	525	21.1	197.4	1.1	1.0	9.0	10.0	9.36	52	0.0	0.0	3221.8	5505.2	94.5	0.0	0.0
1985-09	464	33.4	223.7	1.5	1.7	11.6	13.3	6.70	45	0.0	0.0	3255.2	5728.9	96.0	0.0	0.0
1985-10	494	59.4	116.1	2.7	2.9	5.6	8.5	1.95	45	0.0	0.0	3314.6	5845.0	98.7	0.0	0.0
1985-11	504	14.2	195.4	0.7	0.7	9.3	10.0	13.76	49	0.0	0.0	3328.8	6040.4	99.4	0.0	0.0
1985-12	508	1.0	295.9	0.2	0.0	14.0	14.0	295.9	200	0.0	0.0	3329.8	6336.3	99.6	0.0	0.0
1986-01	534	0.0	334.8	0.0	0.0	15.0	15.0	99.99	0	0.0	0.0	3329.8	6671.1	99.6	0.0	0.0
1986-02	54	0.0	1.2	0.0	0.0	0.5	0.5	99.99	0	0.0	0.0	3329.8	6672.3	99.6	0.0	0.0
1986-03	520	0.8	113.0	0.2	0.0	5.2	5.3	141.3	250	0.0	0.0	3330.6	6785.3	99.8	0.0	0.0
1986-04	169	1.5	45.9	0.5	0.2	6.5	6.7	30.60	333	0.0	0.0	3332.1	6831.2	100.3	0.0	0.0
SHUT IN																
1986-12	368	1.9	242.7	0.0	0.1	15.8	16.0	127.7	0	0.0	0.0	3334.0	7073.9	100.3	0.0	0.0
1987-01	354	21.7	202.1	1.2	1.5	13.7	15.2	9.31	55	0.0	0.0	3355.7	7276.0	101.5	0.0	0.0
1987-02	476	59.7	242.3	3.5	3.0	12.2	15.2	4.06	59	0.0	0.0	3415.4	7518.3	105.0	0.0	0.0
1987-03	516	18.2	128.6	0.7	0.8	6.0	6.8	7.07	38	0.0	0.0	3433.6	7646.9	105.7	0.0	0.0
1987-04	413	4.1	43.0	0.2	0.2	2.5	2.7	10.49	49	0.0	0.0	3437.7	7689.9	105.9	0.0	0.0
1987-05	152	18.7	176.8	0.5	3.0	27.9	30.9	9.45	27	0.0	0.0	3456.4	7866.7	106.4	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (2)03-25-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 3
BLOCK 12
AREA 12

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1982-12-31
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982-12	24	2.8	0.1	0.0	2.8	0.1	2.9	0.04	0	0.0	0.0	2.8	0.1	0.0	0.0	0.0
1983-01	744	62.8	10.5	4.1	2.0	0.3	2.4	0.17	65	0.0	0.0	65.6	10.6	4.1	0.0	0.0
1983-02	595	50.5	3.1	1.3	2.0	0.1	2.2	0.06	26	0.0	0.0	116.1	13.7	5.4	0.0	0.0
1983-03	594	51.2	2.3	1.7	2.3	0.1	2.4	0.04	33	0.0	0.0	167.3	16.0	7.1	0.0	0.0
1983-04	682	37.3	2.0	3.4	1.3	0.1	1.4	0.05	91	0.0	0.0	204.6	18.0	10.5	0.0	0.0
1983-05	594	38.1	0.0	0.8	1.5	0.0	1.5	0.00	21	0.0	0.0	242.7	18.0	11.3	0.0	0.0
1983-06	646	50.2	2.2	4.2	1.9	0.1	1.9	0.04	84	0.0	0.0	292.9	20.2	15.5	0.0	0.0
1983-07	708	41.6	5.9	6.4	1.4	0.2	1.6	0.14	154	0.0	0.0	334.5	26.1	21.9	0.0	0.0
1983-08	744	49.3	3.9	6.6	1.6	0.1	1.7	0.08	134	0.0	0.0	383.8	30.0	28.5	0.0	0.0
1983-09	688	53.9	0.0	8.6	1.9	0.0	1.9	0.00	160	0.0	0.0	437.7	30.0	37.1	0.0	0.0
1983-10	708	57.3	0.0	5.7	1.9	0.0	1.9	0.00	99	0.0	0.0	495.0	30.0	42.8	0.0	0.0
1983-11	720	63.1	0.2	6.0	2.1	0.0	2.1	0.00	95	0.0	0.0	558.1	30.2	48.8	0.0	0.0
1983-12	744	34.9	0.5	5.0	1.1	0.0	1.1	0.01	143	0.0	0.0	593.0	30.7	53.8	0.0	0.0
1984-01	708	40.5	0.9	3.6	1.4	0.0	1.4	0.02	89	0.0	0.0	633.5	31.6	57.4	0.0	0.0
1984-02	696	49.5	1.9	2.6	1.7	0.1	1.8	0.04	53	0.0	0.0	683.0	33.5	60.0	0.0	0.0
1984-03	672	46.3	1.6	2.6	1.7	0.1	1.7	0.03	56	0.0	0.0	729.3	35.1	62.6	0.0	0.0
1984-04	607	39.7	2.1	4.3	1.6	0.1	1.7	0.05	108	0.0	0.0	769.0	37.2	66.9	0.0	0.0
1984-05	587	33.9	3.1	3.8	1.4	0.1	1.5	0.09	112	0.0	0.0	802.9	40.3	70.7	0.0	0.0
1984-06	611	35.1	2.8	5.7	1.4	0.1	1.5	0.08	162	0.0	0.0	838.0	43.1	76.4	0.0	0.0
1984-07	697	34.8	3.7	6.1	1.2	0.1	1.3	0.11	175	0.0	0.0	872.8	46.8	82.5	0.0	0.0
1984-08	708	25.5	10.1	14.8	0.9	0.3	1.2	0.40	580	0.0	0.0	898.3	56.9	97.3	0.0	0.0
1984-09	643	26.5	9.9	4.3	1.0	0.4	1.4	0.37	162	0.0	0.0	924.8	66.8	101.6	0.0	0.0
1984-10	703	37.0	7.4	9.6	1.3	0.3	1.5	0.20	259	0.0	0.0	961.8	74.2	111.2	0.0	0.0
1984-11	674	31.6	14.5	7.1	1.1	0.5	1.6	0.46	225	0.0	0.0	993.4	88.7	118.3	0.0	0.0
1984-12	744	37.5	18.8	3.6	1.2	0.6	1.8	0.50	96	0.0	0.0	1030.9	107.5	121.9	0.0	0.0
1985-01	644	33.8	15.6	1.7	1.3	0.6	1.8	0.46	50	0.0	0.0	1064.7	123.1	123.6	0.0	0.0
1985-02	503	28.9	13.3	1.1	1.4	0.6	2.0	0.46	38	0.0	0.0	1093.6	136.4	124.7	0.0	0.0
1985-03	671	42.7	16.9	2.7	1.5	0.6	2.1	0.40	63	0.0	0.0	1136.3	153.3	127.4	0.0	0.0
1985-04	719	60.0	4.9	2.1	2.0	0.2	2.2	0.08	35	0.0	0.0	1196.3	158.2	129.5	0.0	0.0
1985-05	699	51.9	3.9	2.8	1.8	0.1	1.9	0.08	54	0.0	0.0	1248.2	162.1	132.3	0.0	0.0
1985-06	651	49.1	4.6	2.4	1.8	0.2	2.0	0.09	49	0.0	0.0	1297.3	166.7	134.7	0.0	0.0
1985-07	683	52.5	13.6	1.6	1.8	0.5	2.3	0.26	30	0.0	0.0	1349.8	180.3	136.3	0.0	0.0
1985-08	718	51.6	8.5	1.2	1.7	0.3	2.0	0.16	23	0.0	0.0	1401.4	188.8	137.5	0.0	0.0
1985-09	687	52.7	9.4	1.8	1.8	0.3	2.2	0.18	34	0.0	0.0	1454.1	198.2	139.3	0.0	0.0
1985-10	700	54.8	17.5	2.1	1.9	0.6	2.5	0.32	38	0.0	0.0	1508.9	215.7	141.4	0.0	0.0
1985-11	664	53.1	22.7	2.6	1.9	0.8	2.7	0.43	49	0.0	0.0	1562.0	238.4	144.0	0.0	0.0
1985-12	681	57.4	23.9	2.6	2.0	0.8	2.9	0.42	45	0.0	0.0	1619.4	262.3	146.6	0.0	0.0
1986-01	622	68.7	10.0	2.4	2.7	0.4	3.0	0.15	35	0.0	0.0	1688.1	272.3	149.0	0.0	0.0
1986-02	672	60.8	17.0	2.8	2.2	0.6	2.8	0.28	46	0.0	0.0	1748.9	289.3	151.8	0.0	0.0
1986-03	744	51.6	20.3	3.7	1.7	0.7	2.3	0.39	72	0.0	0.0	1800.5	309.6	155.5	0.0	0.0
1986-04	679	53.0	31.6	3.5	1.9	1.1	3.0	0.60	66	0.0	0.0	1853.5	341.2	159.0	0.0	0.0
1986-05	694	56.8	46.5	3.7	2.0	1.6	3.6	0.82	65	0.0	0.0	1910.3	387.7	162.7	0.0	0.0
1986-06	674	48.7	40.3	3.2	1.7	1.4	3.2	0.83	66	0.0	0.0	1959.0	428.0	165.9	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (2)03-25-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 3
BLOCK 12
ACCTG 12

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-12-31
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-07	672	52.5	31.3	2.4	1.9	1.1	3.0	0.60	46	0.0	0.0	2011.5	459.3	169.3	0.0	0.0
1986-08	708	55.9	38.7	3.9	1.9	1.3	3.2	0.69	70	0.0	0.0	2067.4	498.0	172.2	0.0	0.0
1986-09	680	47.0	67.6	3.2	1.7	2.4	4.0	1.44	68	0.0	0.0	2114.4	565.6	175.4	0.0	0.0
1986-10	716	84.1	60.2	3.3	2.8	2.0	4.8	0.72	39	0.0	0.0	2198.5	625.8	178.7	0.0	0.0
1986-11	584	85.3	23.8	1.6	3.5	1.0	4.5	0.28	19	0.0	0.0	2283.8	649.6	180.3	0.0	0.0
1986-12	704	83.5	41.4	2.8	2.8	1.4	4.3	0.50	34	0.0	0.0	2367.3	691.0	183.1	0.0	0.0
1987-01	678	59.0	72.8	2.0	2.1	2.6	4.7	1.23	34	0.0	0.0	2426.3	763.8	185.1	0.0	0.0
1987-02	616	51.1	81.3	3.3	2.0	3.2	5.2	1.59	65	0.0	0.0	2477.4	845.1	188.4	0.0	0.0
1987-03	704	63.4	99.5	3.0	2.2	3.4	5.6	1.57	47	0.0	0.0	2540.8	944.6	191.4	0.0	0.0
1987-04	719	55.0	67.9	4.2	1.8	2.3	4.1	1.23	76	0.0	0.0	2595.8	1012.5	195.6	0.0	0.0
1987-05	661	60.6	92.6	1.5	2.2	3.4	5.6	1.53	25	0.0	0.0	2656.4	1105.1	197.1	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)04-25-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 3
BLOCK 12
ACCTG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1981-09-02
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1981-05	648	97.2	28.1	0.0	3.6	1.0	4.6	0.29	0	0.0	0.0	97.2	28.1	0.0	0.0	0.0
1981-10	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (2)05-26-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 1
BLOCK 1
REGION 1

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1983-07-19
ON INJN NOT ON YET

LAND01 0
LAND02 0
LAND03 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-07	288	143.0	1.5	13.7	11.9	0.1	12.0	0.01	96	0.0	0.0	143.0	1.5	13.7	0.0	0.0
1983-08	744	160.6	6.8	19.3	5.2	0.2	5.4	0.04	120	0.0	0.0	303.6	8.3	33.0	0.0	0.0
1983-09	672	98.2	7.4	8.2	3.5	0.3	3.8	0.08	84	0.0	0.0	401.8	15.7	41.2	0.0	0.0
1983-10	732	70.7	16.1	6.9	2.3	0.5	2.8	0.23	98	0.0	0.0	472.5	31.8	48.1	0.0	0.0
1983-11	720	48.2	25.9	5.5	1.6	0.9	2.5	0.54	114	0.0	0.0	520.7	57.7	53.6	0.0	0.0
1983-12	744	37.7	32.3	5.4	1.2	1.0	2.3	0.86	143	0.0	0.0	558.4	90.0	59.0	0.0	0.0
1984-01	744	56.2	13.1	5.8	1.8	0.4	2.2	0.23	103	0.0	0.0	614.6	103.1	64.8	0.0	0.0
1984-02	696	39.6	8.5	3.0	1.4	0.3	1.7	0.21	76	0.0	0.0	654.2	111.6	67.8	0.0	0.0
1984-03	696	30.1	28.0	3.0	1.1	1.0	2.1	0.93	100	0.0	0.0	684.3	139.6	70.8	0.0	0.0
1984-04	456	25.1	16.0	2.1	1.3	0.8	2.1	0.64	84	0.0	0.0	709.4	155.6	72.9	0.0	0.0
1984-05	672	39.4	13.2	4.2	1.4	0.5	1.9	0.34	107	0.0	0.0	748.8	168.8	77.1	0.0	0.0
1984-06	696	39.2	11.2	6.8	1.5	0.4	1.9	0.29	173	0.0	0.0	788.0	180.0	83.9	0.0	0.0
1984-07	728	31.3	9.7	4.7	1.0	0.3	1.3	0.31	150	0.0	0.0	819.3	189.7	88.6	0.0	0.0
1984-08	768	22.5	20.7	3.4	0.7	0.6	1.4	0.92	151	0.0	0.0	841.8	210.4	92.0	0.0	0.0
1984-09	716	26.6	12.6	3.5	0.9	0.4	1.3	0.47	132	0.0	0.0	868.4	223.0	95.5	0.0	0.0
1984-10	745	21.1	5.5	1.7	0.7	0.2	0.9	0.26	81	0.0	0.0	889.5	228.5	97.2	0.0	0.0
1984-11	716	23.9	5.5	1.5	0.8	0.2	1.0	0.23	63	0.0	0.0	913.4	234.0	98.7	0.0	0.0
1984-12	744	33.5	20.0	2.7	1.1	0.6	1.7	0.60	81	0.0	0.0	946.9	254.0	101.4	0.0	0.0
1985-01	740	33.2	27.8	1.9	1.1	0.9	2.0	0.84	57	0.0	0.0	980.1	281.8	103.3	0.0	0.0
1985-02	672	25.4	21.1	1.8	0.9	0.8	1.7	0.83	71	0.0	0.0	1005.5	302.9	105.1	0.0	0.0
1985-03	740	28.4	39.6	2.3	0.9	1.3	2.2	1.39	81	0.0	0.0	1033.9	342.5	107.4	0.0	0.0
1985-04	719	33.1	31.4	1.7	1.1	1.0	2.2	0.95	51	0.0	0.0	1067.0	373.9	109.1	0.0	0.0
1985-05	740	25.3	40.3	2.1	0.8	1.3	2.1	1.59	83	0.0	0.0	1092.3	414.2	111.2	0.0	0.0
1985-06	720	34.6	19.9	2.2	1.2	0.7	1.8	0.58	64	0.0	0.0	1126.9	434.1	113.4	0.0	0.0
1985-07	729	26.5	36.4	2.6	0.9	1.2	2.1	1.37	98	0.0	0.0	1153.4	470.5	116.0	0.0	0.0
1985-08	744	29.5	50.9	2.2	1.0	1.6	2.6	1.73	75	0.0	0.0	1182.9	521.4	118.2	0.0	0.0
1985-09	720	27.5	46.7	2.0	0.9	1.6	2.5	1.70	73	0.0	0.0	1210.4	568.1	120.2	0.0	0.0
1985-10	744	29.4	34.2	3.2	0.9	1.1	2.1	1.16	109	0.0	0.0	1239.8	602.3	123.4	0.0	0.0
1985-11	720	25.0	44.7	1.9	0.8	1.5	2.3	1.79	76	0.0	0.0	1264.8	647.0	125.3	0.0	0.0
1985-12	737	46.1	40.1	2.3	1.5	1.3	2.8	0.87	50	0.0	0.0	1310.9	687.1	127.6	0.0	0.0
1986-01	744	54.4	20.4	2.1	1.8	0.7	2.4	0.38	39	0.0	0.0	1365.3	707.5	129.7	0.0	0.0
1986-02	672	28.4	35.4	1.4	1.0	1.3	2.3	1.25	49	0.0	0.0	1393.7	742.9	131.1	0.0	0.0
1986-03	744	29.0	38.8	2.0	0.9	1.3	2.2	1.34	69	0.0	0.0	1422.7	781.7	133.1	0.0	0.0
1986-04	719	30.0	37.3	3.0	1.0	1.2	2.2	1.24	100	0.0	0.0	1452.7	819.0	136.1	0.0	0.0
1986-05	724	44.0	19.1	2.9	1.4	0.6	2.1	0.43	66	0.0	0.0	1496.7	838.1	139.0	0.0	0.0
1986-06	718	20.1	13.0	2.0	0.7	0.4	1.1	0.65	100	0.0	0.0	1516.8	851.1	141.0	0.0	0.0
1986-07	736	12.8	12.7	1.6	0.4	0.4	0.8	0.99	125	0.0	0.0	1529.6	863.8	142.6	0.0	0.0
1986-08	744	11.9	13.4	1.8	0.4	0.4	0.8	1.13	151	0.0	0.0	1541.5	877.2	144.4	0.0	0.0
1986-09	720	17.7	13.6	2.2	0.6	0.5	1.0	0.77	124	0.0	0.0	1559.2	890.8	146.6	0.0	0.0
1986-10	735	30.2	17.9	2.5	1.0	0.6	1.6	0.66	83	0.0	0.0	1589.4	910.7	149.1	0.0	0.0
1986-11	720	31.6	29.4	3.1	1.1	1.0	2.0	0.93	98	0.0	0.0	1621.0	940.1	152.2	0.0	0.0
1986-12	744	27.5	48.2	2.5	0.9	1.6	2.4	1.75	91	0.0	0.0	1648.5	988.3	154.7	0.0	0.0
1987-01	722	43.9	33.2	3.8	1.5	1.1	2.6	0.76	87	0.0	0.0	1692.4	1021.5	158.5	0.0	0.0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1987-02	666	32.5	47.2	3.3	1.2	1.7	2.9	1.45	102	0.0	0.0	1724.9	1068.7	161.8	0.0	0.0
1987-03	744	15.5	141.1	1.7	0.5	4.6	5.1	9.10	110	0.0	0.0	1740.4	1209.8	163.5	0.0	0.0
1987-04	719	28.0	143.6	2.3	0.9	4.8	5.7	5.13	82	0.0	0.0	1768.4	1353.4	165.8	0.0	0.0
1987-05	744	28.3	152.8	1.3	0.9	4.9	5.8	5.40	46	0.0	0.0	1796.7	1506.2	167.1	0.0	0.0

FIELD 1
POOL 3
BLOCK 10
ACCTG 10

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1983-07-28
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR m3/m3	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-07	96	23.4	10.7	2.3	5.9	2.7	8.5	0.46	98	0.0	0.0	23.4	10.7	2.3	0.0	0.0
1983-08	744	248.0	110.4	29.5	8.0	3.6	11.6	0.45	119	0.0	0.0	271.4	121.1	31.8	0.0	0.0
1983-09	648	141.4	373.6	0.2	5.2	13.8	19.1	2.64	1	0.0	0.0	412.8	494.7	32.0	0.0	0.0
1983-10	744	143.7	246.4	15.5	4.6	7.9	12.6	1.71	108	0.0	0.0	556.5	741.1	47.5	0.0	0.0
1983-11	720	169.4	267.3	24.3	5.6	8.9	14.6	1.58	143	0.0	0.0	725.9	1008.4	71.8	0.0	0.0
1983-12	744	165.1	323.1	16.9	5.3	10.4	15.7	1.96	102	0.0	0.0	891.0	1331.5	88.7	0.0	0.0
1984-01	674	16.3	37.3	5.2	0.6	1.3	1.9	2.29	319	0.0	0.0	907.3	1368.8	93.9	0.0	0.0
1984-02	696	28.5	48.5	20.3	1.0	1.7	2.7	1.70	712	0.0	0.0	935.8	1417.3	114.2	0.0	0.0
1984-03	680	37.9	50.7	26.8	1.3	1.8	3.1	1.34	707	0.0	0.0	973.7	1468.0	141.0	0.0	0.0
1984-04	497	38.2	79.7	9.6	1.8	3.8	5.7	2.09	251	0.0	0.0	1011.9	1547.7	150.6	0.0	0.0
1984-05	496	11.6	228.7	2.1	0.6	11.1	11.6	19.72	181	0.0	0.0	1023.5	1776.4	152.7	0.0	0.0
1984-06	641	0.5	463.1	2.3	0.0	17.3	17.4	926.2	4600	0.0	0.0	1024.0	2239.5	155.0	0.0	0.0
1984-07	264	1.8	281.0	0.5	0.2	25.5	25.7	156.1	278	0.0	0.0	1025.8	2520.5	155.5	0.0	0.0
SHUT IN																
1984-11	264	10.5	77.5	0.9	1.0	7.0	8.0	7.38	86	0.0	0.0	1036.3	2598.0	156.4	0.0	0.0
1984-12	745	32.6	240.0	2.2	1.1	7.7	8.8	7.36	67	0.0	0.0	1068.9	2838.0	158.6	0.0	0.0
1985-01	548	51.1	71.8	1.9	2.2	3.1	5.4	1.41	37	0.0	0.0	1120.0	2909.8	160.5	0.0	0.0
1985-02	510	12.5	116.8	0.3	0.6	5.5	6.1	9.34	24	0.0	0.0	1132.5	3026.6	160.8	0.0	0.0
1985-03	456	39.1	69.4	1.1	2.0	3.7	5.7	1.82	29	0.0	0.0	1170.6	3096.0	161.9	0.0	0.0
1985-04	672	32.2	122.1	1.5	1.2	4.4	5.5	3.79	47	0.0	0.0	1202.8	3218.1	163.4	0.0	0.0
1985-05	740	7.2	170.8	1.4	0.2	6.2	6.4	26.50	194	0.0	0.0	1210.0	3408.9	164.8	0.0	0.0
1985-06	719	14.6	208.9	1.3	0.5	7.0	7.5	14.31	89	0.0	0.0	1224.6	3617.8	166.1	0.0	0.0
1985-07	749	8.5	240.9	2.2	0.3	7.8	8.1	28.34	259	0.0	0.0	1233.1	3858.7	168.3	0.0	0.0
1985-08	322	1.9	119.5	0.4	0.1	8.9	9.0	62.89	211	0.0	0.0	1235.0	3978.2	168.7	0.0	0.0
1985-09	286	15.3	121.8	0.6	1.3	10.2	11.5	7.96	39	0.0	0.0	1250.3	4100.0	169.3	0.0	0.0
1985-10	245	6.7	110.6	0.3	0.7	10.8	11.5	16.51	45	0.0	0.0	1257.0	4210.6	169.6	0.0	0.0
1985-11	240	1.8	63.0	0.5	0.2	6.3	6.5	35.00	278	0.0	0.0	1258.8	4273.6	170.1	0.0	0.0
1985-12	229	3.8	79.7	0.1	0.4	8.4	8.8	20.97	26	0.0	0.0	1262.6	4353.3	170.2	0.0	0.0
1986-01	248	19.6	104.4	1.6	2.0	10.1	12.1	5.17	82	0.0	0.0	1282.2	4454.7	171.8	0.0	0.0
1986-02	242	45.0	51.0	3.6	4.4	5.0	9.5	1.13	80	0.0	0.0	1327.2	4505.7	175.4	0.0	0.0
1986-03	200	62.8	6.2	3.3	[illegible]	0.7	8.3	0.10	53	0.0	0.0	1390.0	4511.9	178.7	0.0	0.0
1986-04	208	33.6	68.8	1.6	3.9	7.9	11.8	2.05	48	0.0	0.0	1423.6	4580.7	180.3	0.0	0.0
1986-05	248	15.4	97.9	1.2	1.5	9.5	11.0	6.36	78	0.0	0.0	1439.0	4678.6	181.5	0.0	0.0
1986-06	719	52.1	159.1	6.0	1.7	5.0	6.7	2.88	115	0.0	0.0	1491.1	4828.7	187.5	0.0	0.0
1986-07	249	0.9	64.7	0.5	0.1	6.5	6.6	72.11	556	0.0	0.0	1492.0	4893.6	188.0	0.0	0.0
1986-08	240	5.6	41.5	0.7	0.6	4.2	4.7	7.41	125	0.0	0.0	1497.6	4935.1	188.7	0.0	0.0
1986-09	248	28.9	0.0	2.2	2.8	0.0	2.8	0.00	76	0.0	0.0	1526.5	4935.1	190.9	0.0	0.0
SHUT IN																
1986-12	113	12.4	43.1	1.6	3.9	9.2	13.1	2.34	87	0.0	0.0	1544.9	4978.2	192.5	0.0	0.0
1987-01	722	80.3	265.0	6.4	2.7	8.8	11.5	3.30	80	0.0	0.0	1625.2	5243.2	198.9	0.0	0.0
1987-02	669	58.8	285.3	5.4	2.1	10.3	12.4	4.85	92	0.0	0.0	1684.0	5528.5	204.3	0.0	0.0
1987-03	455	1.2	236.1	0.0	0.1	12.5	12.5	196.8	0	0.0	0.0	1685.2	5764.6	204.3	0.0	0.0
1987-04	554	20.2	320.0	1.6	0.9	13.9	14.7	15.84	79	0.0	0.0	1705.4	6084.6	205.9	0.0	0.0

FIELD 1
POOL 3
BLOCK 10
ACCTG 10

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1983-07-28
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR m3/m3	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1987-05	712	40.2	412.4	2.9	1.4	13.9	15.3	10.26	72	0.0	0.0	1745.6	6497.0	208.8	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0112-26-001-26 W1M(0)

Omega
87-07-09
09:30:18

PROVINCE MAN.
WORKING INTEREST 100.000000%
ON PRDN 1982-10-22
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
		m3/M	m3/M	km3/M	m3/d	m3/d	m3/d		m3/m3	m3/M	km3/M	m3	m3	km3	m3	km3
1982-10	185	39.2	16.6	0.0	5.1	2.2	7.2	0.42	0	0.0	0.0	39.2	16.6	0.0	0.0	0.0
1982-11	720	77.7	33.1	0.0	2.6	1.1	3.7	0.43	0	0.0	0.0	116.9	49.7	0.0	0.0	0.0
1982-12	742	59.9	21.1	5.4	1.9	0.7	2.6	0.35	90	0.0	0.0	176.8	70.8	5.4	0.0	0.0
1983-01	744	51.5	11.0	1.2	1.7	0.4	2.0	0.21	23	0.0	0.0	228.3	81.8	6.6	0.0	0.0
1983-02	624	38.3	18.2	1.7	1.5	0.7	2.2	0.48	44	0.0	0.0	266.6	100.0	8.3	0.0	0.0
1983-03	632	53.8	2.7	1.4	2.0	0.1	2.1	0.05	26	0.0	0.0	320.4	102.7	9.7	0.0	0.0
1983-04	720	53.8	3.1	3.3	1.8	0.1	1.9	0.06	61	0.0	0.0	374.2	105.8	13.0	0.0	0.0
1983-05	676	43.1	7.3	3.0	1.5	0.3	1.8	0.17	70	0.0	0.0	417.3	113.1	16.0	0.0	0.0
1983-06	711	132.0	13.0	12.6	4.5	0.4	4.9	0.10	95	0.0	0.0	549.3	126.1	28.6	0.0	0.0
1983-07	696	41.7	9.3	4.1	1.4	0.3	1.8	0.22	98	0.0	0.0	591.0	135.4	32.7	0.0	0.0
1983-08	708	41.0	5.1	2.8	1.4	0.2	1.6	0.12	68	0.0	0.0	632.0	140.5	35.5	0.0	0.0
1983-09	672	53.1	21.3	6.5	1.9	0.8	2.7	0.40	122	0.0	0.0	685.1	161.8	42.0	0.0	0.0
1983-10	744	40.0	23.4	8.5	1.3	0.8	2.0	0.59	213	0.0	0.0	725.1	185.2	50.5	0.0	0.0
1983-11	720	22.5	10.4	6.6	0.8	0.3	1.1	0.46	293	0.0	0.0	747.6	195.6	57.1	0.0	0.0
1983-12	744	3.6	4.7	3.9	0.1	0.2	0.3	1.31	1083	0.0	0.0	751.2	200.3	61.0	0.0	0.0
1984-01	744	2.9	4.7	2.4	0.1	0.2	0.2	1.62	828	0.0	0.0	754.1	205.0	63.4	0.0	0.0
1984-02	676	2.7	4.4	3.2	0.1	0.2	0.2	1.63	1185	0.0	0.0	756.8	209.4	66.6	0.0	0.0
1984-03	744	3.2	1.6	2.1	0.1	0.1	0.2	0.50	656	0.0	0.0	760.0	211.0	68.7	0.0	0.0
1984-04	706	7.1	5.1	2.7	0.2	0.2	0.4	0.72	380	0.0	0.0	767.1	216.1	71.4	0.0	0.0
1984-05	740	0.0	9.5	1.8	0.0	0.3	0.3	99.99	99999	0.0	0.0	767.1	225.6	73.2	0.0	0.0
1984-06	713	1.6	5.5	3.1	0.1	0.2	0.2	3.44	1938	0.0	0.0	768.7	231.1	76.3	0.0	0.0
1984-07	714	1.8	1.0	1.4	0.1	0.0	0.1	0.56	778	0.0	0.0	770.5	232.1	77.7	0.0	0.0
1984-08	768	5.3	6.0	2.4	0.2	0.2	0.4	1.13	453	0.0	0.0	775.8	238.1	80.1	0.0	0.0
1984-09	716	5.0	4.3	2.0	0.2	0.1	0.3	0.86	400	0.0	0.0	780.8	242.4	82.1	0.0	0.0
1984-10	739	6.4	23.9	2.1	0.2	0.8	1.0	3.73	328	0.0	0.0	787.2	266.3	84.2	0.0	0.0
1984-11	720	7.6	11.7	2.1	0.3	0.4	0.6	1.54	276	0.0	0.0	794.8	278.0	86.3	0.0	0.0
1984-12	744	8.4	14.2	2.5	0.3	0.5	0.7	1.69	298	0.0	0.0	803.2	292.2	88.8	0.0	0.0
1985-01	740	10.1	27.4	2.1	0.3	0.9	1.2	2.71	208	0.0	0.0	813.3	319.6	90.9	0.0	0.0
1985-02	672	10.2	23.7	2.2	0.4	0.8	1.2	2.32	216	0.0	0.0	823.5	343.3	93.1	0.0	0.0
1985-03	740	10.0	30.2	2.2	0.3	1.0	1.3	3.02	220	0.0	0.0	833.5	373.5	95.3	0.0	0.0
1985-04	719	6.1	31.9	1.7	0.2	1.1	1.3	5.23	279	0.0	0.0	839.6	405.4	97.0	0.0	0.0
1985-05	740	8.9	32.5	2.6	0.3	1.1	1.3	3.65	292	0.0	0.0	848.5	437.9	99.6	0.0	0.0
1985-06	720	10.9	24.0	2.6	0.4	0.8	1.2	2.20	239	0.0	0.0	859.4	461.9	102.2	0.0	0.0
1985-07	729	7.4	23.7	1.3	0.2	0.8	1.0	3.20	176	0.0	0.0	866.8	485.6	103.5	0.0	0.0
1985-08	744	8.1	37.4	2.6	0.3	1.2	1.5	4.62	321	0.0	0.0	874.9	523.0	106.1	0.0	0.0
1985-09	720	8.1	31.0	2.6	0.3	1.0	1.3	3.83	321	0.0	0.0	883.0	554.0	108.7	0.0	0.0
1985-10	744	12.8	25.1	2.5	0.4	0.8	1.2	1.96	195	0.0	0.0	895.8	579.1	111.2	0.0	0.0
1985-11	720	12.1	31.0	1.6	0.4	1.0	1.4	2.56	132	0.0	0.0	907.9	610.1	112.8	0.0	0.0
1985-12	737	8.5	26.8	2.9	0.3	0.9	1.1	3.15	341	0.0	0.0	916.4	636.9	115.7	0.0	0.0
1986-01	744	18.0	29.5	1.2	0.6	1.0	1.5	1.64	67	0.0	0.0	934.4	666.4	116.9	0.0	0.0
1986-02	672	19.4	16.5	1.2	0.7	0.6	1.3	0.85	62	0.0	0.0	953.8	682.9	118.1	0.0	0.0
1986-03	744	19.3	19.5	0.8	0.6	0.6	1.3	1.01	41	0.0	0.0	973.1	702.4	118.9	0.0	0.0
1986-04	713	19.8	29.7	1.2	0.7	0.9	1.6	1.50	61	0.0	0.0	992.9	732.1	120.1	0.0	0.0
MONTH	HOURS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
		m3/M	m3/M	km3/M	m3/d	m3/d	m3/d		m3/m3	m3/M	km3/M	m3	m3	km3	m3	km3
1986-05	696	18.0	17.5	0.7	0.6	0.6	1.2	0.97	39	0.0	0.0	1010.9	740.6	120.8	0.0	0.0
1986-06	670	12.6	6.9	0.7	0.5	0.2	0.7	0.55	56	0.0	0.0	1023.5	747.5	121.5	0.0	0.0
1986-07	736	5.6	3.9	0.7	0.2	0.1	0.3	0.70	125	0.0	0.0	1029.1	751.4	122.2	0.0	0.0
1986-08	720	3.0	3.4	0.8	0.1	0.1	0.2	1.13	267	0.0	0.0	1032.1	754.8	123.0	0.0	0.0
1986-09	720	1.0	18.6	0.5	0.0	0.6	0.7	18.60	500	0.0	0.0	1033.1	773.4	123.5	0.0	0.0
1986-10	594	2.7	25.8	0.2	0.1	1.1	1.2	9.56	74	0.0	0.0	1035.8	799.2	123.7	0.0	0.0
1986-11	720	18.2	40.4	1.6	0.6	1.3	2.0	2.22	88	0.0	0.0	1054.0	839.6	125.3	0.0	0.0
1986-12	744	15.7	44.2	2.5	0.5	1.4	1.9	2.82	159	0.0	0.0	1069.7	883.8	127.8	0.0	0.0
1987-01	704	28.0	82.6	2.4	1.0	2.8	3.8	2.95	86	0.0	0.0	1097.7	966.4	130.2	0.0	0.0
1987-02	696	19.6	62.8	1.7	0.7	2.3	3.0	3.20	87	0.0	0.0	1117.3	1029.2	131.9	0.0	0.0
1987-03	744	36.6	122.0	1.4	1.2	3.9	5.1	3.33	38	0.0	0.0	1153.9	1151.2	133.3	0.0	0.0
1987-04	717	15.8	116.1	1.3	0.7	3.9	4.5	5.86	66	0.0	0.0	1173.7	1267.3	134.6	0.0	0.0
1987-05	744	33.8	72.2	1.1	1.1	2.3	3.4	2.14	33	0.0	0.0	1207.5	1339.5	135.7	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (2)13-26-001-26 W1M(0)

Omega
87-07-07
07:30:18

FIELD 1
POOL 1
BLOCK 10
ACCTG 0

PROVINCE MAN.
WORKING INTEREST 100.000000%
ON PROD 1983-06-27
ON INJN 1986-02-27

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	T.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-06	96	33.3	14.1	3.1	8.3	3.5	11.9	0.42	93	0.0	0.0	33.3	14.1	3.1	0.0	0.0
1983-07	697	82.7	238.5	8.0	2.9	8.4	11.4	2.88	97	0.0	0.0	116.0	252.6	11.1	0.0	0.0
1983-08	733	54.1	310.5	6.4	1.8	10.2	12.0	5.74	118	0.0	0.0	170.1	563.1	17.5	0.0	0.0
1983-09	672	15.3	242.2	4.3	0.6	8.7	9.2	15.33	82	0.0	0.0	185.9	805.3	18.8	0.0	0.0
1983-10	72[illegible]	11.3	401.2	1.5	0.4	13.4	13.8	35.50	132	0.0	0.0	197.2	1206.5	20.3	0.0	0.0
1983-11	72[illegible]	57.1	175.5	1.5	1.9	6.5	8.4	3.42	26	0.0	0.0	254.3	1402.0	21.8	0.0	0.0
1983-12	744	16.6	184.8	3.9	0.5	6.0	6.5	11.13	235	0.0	0.0	270.9	1586.8	25.7	0.0	0.0
1984-01	744	15.6	299.6	5.3	0.5	9.7	10.2	19.21	340	0.0	0.0	286.5	1886.4	31.0	0.0	0.0
1984-02	672	50.5	176.5	3.6	1.8	6.8	8.6	3.74	69	0.0	0.0	339.0	2062.9	34.6	0.0	0.0
1984-03	744	46.5	218.8	3.3	1.5	7.1	8.6	4.71	71	0.0	0.0	385.5	2301.7	37.9	0.0	0.0
1984-04	706	24.9	238.2	2.9	1.2	8.1	9.3	6.83	83	0.0	0.0	420.4	2539.9	40.8	0.0	0.0
1984-05	744	11.7	152.7	1.4	0.7	9.1	9.8	13.05	120	0.0	0.0	432.1	2692.6	42.2	0.0	0.0
1984-06	697	0.0	209.9	0.0	0.0	7.3	7.3	99.99	0	0.0	0.0	432.1	2902.5	42.2	0.0	0.0
1984-07	726	0.0	218.4	0.0	0.0	7.1	7.1	99.99	0	0.0	0.0	432.1	3120.9	42.2	0.0	0.0
1984-08	745	19.2	175.1	11.9	0.3	5.5	5.8	17.17	1167	0.0	0.0	442.3	3296.0	54.1	0.0	0.0
1984-09	718	3.8	158.6	1.6	0.1	5.3	5.4	41.74	421	0.0	0.0	446.1	3454.6	55.7	0.0	0.0
1984-10	745	2.3	175.5	1.7	0.1	6.3	6.4	85.00	739	0.0	0.0	448.4	3650.1	57.4	0.0	0.0
1984-11	715	10.9	102.3	1.4	0.4	3.4	3.8	9.39	128	0.0	0.0	459.3	3752.4	58.8	0.0	0.0
1984-12	744	24.3	146.6	1.7	0.8	4.7	5.5	6.03	70	0.0	0.0	483.6	3899.0	60.5	0.0	0.0
1985-01	740	30.9	173.8	0.9	1.0	5.6	6.6	5.62	29	0.0	0.0	514.5	4072.8	61.4	0.0	0.0
1985-02	672	24.6	174.2	1.4	0.9	6.2	7.1	7.08	57	0.0	0.0	539.1	4247.0	62.8	0.0	0.0
1985-03	744	15.6	231.8	2.1	0.5	7.5	8.0	14.86	135	0.0	0.0	554.7	4478.8	64.9	0.0	0.0
1985-04	719	9.8	218.9	1.4	0.3	7.3	7.6	22.34	143	0.0	0.0	564.5	4697.7	66.3	0.0	0.0
1985-05	740	6.6	237.5	2.0	0.2	7.7	7.9	35.98	303	0.0	0.0	571.1	4935.2	68.3	0.0	0.0
1985-06	720	7.3	217.5	2.2	0.2	7.3	7.5	29.79	301	0.0	0.0	578.4	5152.7	70.5	0.0	0.0
1985-07	717	11.4	184.7	1.5	0.4	6.2	6.6	16.20	132	0.0	0.0	589.8	5337.4	72.0	0.0	0.0
1985-08	372	4.4	145.3	1.7	0.3	9.4	9.7	33.02	386	0.0	0.0	594.2	5482.7	73.7	0.0	0.0
1985-09	360	4.0	66.8	1.7	0.3	4.5	4.7	16.70	425	0.0	0.0	598.2	5549.5	75.4	0.0	0.0
1985-10	335	3.1	90.5	1.2	0.2	6.4	6.6	29.19	387	0.0	0.0	601.3	5640.0	76.6	0.0	0.0
1985-11	360	3.4	122.5	1.9	0.2	8.2	8.4	36.03	559	0.0	0.0	604.7	5762.5	78.5	0.0	0.0
1985-12	362	1.7	71.8	0.7	0.1	4.7	4.9	42.24	412	0.0	0.0	606.4	5834.3	79.2	0.0	0.0
1986-01	36	0.2	7.2	0.3	0.1	4.8	4.9	36.00	1500	0.0	0.0	606.6	5841.5	79.5	0.0	0.0
1986-02	0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	183.2	0.0	606.6	5841.5	79.5	183.2	0.0
1986-03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1272.1	0.0	606.6	5841.5	79.5	1455.3	0.0
1986-04	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1704.6	0.0	606.6	5841.5	79.5	3159.9	0.0
1986-05	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1414.1	0.0	606.6	5841.5	79.5	4574.0	0.0
1986-06	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1560.1	0.0	606.6	5841.5	79.5	6134.1	0.0
1986-07	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	995.9	0.0	606.6	5841.5	79.5	7130.0	0.0
1986-08	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1429.3	0.0	606.6	5841.5	79.5	8559.3	0.0
1986-09	696	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1838.7	0.0	606.6	5841.5	79.5	10398.0	0.0
1986-10	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	2106.6	0.0	606.6	5841.5	79.5	12504.6	0.0
1986-11	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1357.6	0.0	606.6	5841.5	79.5	13862.2	0.0
1986-12	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	2523.6	0.0	606.6	5841.5	79.5	16385.8	0.0
MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1987-01	600	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1518.4	0.0	606.6	5841.5	79.5	17904.2	0.0
1987-02	672	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1458.3	0.0	606.6	5841.5	79.5	19362.5	0.0
1987-03	274	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1033.6	0.0	606.6	5841.5	79.5	20396.1	0.0

*** S T O R E ***
OMEGA PRODUCTION DATA BASE
WELL (2)01-27-001-26 W1M(0)

Omega
87-07-09
09:30:18

FROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1985-11-14
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1	219	120.2	16.3	9.9	9.1	1.2	10.3	0.14	82	0.0	0.0	120.3	16.3	9.9	0.0	0.0
2	703	238.8	91.9	21.6	8.2	3.1	11.3	0.38	90	0.0	0.0	359.1	108.2	31.5	0.0	0.0
3	661	149.7	152.6	13.9	[illegible]	5.9	11.3	1.10	93	0.0	0.0	507.8	271.8	45.4	0.0	0.0
2	531	76.7	42.4	4.9	3.2	1.8	4.9	0.55	64	0.0	0.0	584.5	314.2	50.3	0.0	0.0
3	712	83.1	20.5	4.2	2.8	0.7	3.5	0.25	51	0.0	0.0	667.6	334.7	54.5	0.0	0.0
4	662	42.4	17.4	2.0	1.5	0.6	2.2	0.41	47	0.0	0.0	710.0	352.1	56.5	0.0	0.0
5	707	52.0	30.8	3.7	1.8	1.0	2.8	0.59	71	0.0	0.0	762.0	382.9	60.2	0.0	0.0
6	701	36.9	23.7	3.7	1.3	0.8	2.1	0.64	100	0.0	0.0	798.9	406.6	63.9	0.0	0.0
7	676	29.2	18.8	3.4	1.4	0.6	2.0	0.48	87	0.0	0.0	838.1	425.4	67.3	0.0	0.0
8	690	38.9	19.7	2.8	1.4	0.7	2.0	0.48	72	0.0	0.0	877.0	444.1	70.1	0.0	0.0
9	678	36.3	25.8	3.5	1.3	0.9	2.2	0.71	96	0.0	0.0	913.3	469.9	73.6	0.0	0.0
10	698	46.0	47.4	2.7	1.6	1.6	3.2	1.03	59	0.0	0.0	959.3	517.3	76.3	0.0	0.0
11	680	47.3	15.6	1.0	1.7	0.6	2.2	0.33	21	0.0	0.0	1006.6	532.9	77.3	0.0	0.0
12	744	50.6	39.7	2.1	1.6	1.3	2.9	0.78	42	0.0	0.0	1057.2	572.6	79.4	0.0	0.0
1	720	45.3	117.9	2.0	1.5	3.9	5.4	2.60	44	0.0	0.0	1102.5	690.5	81.4	0.0	0.0
2	667	46.1	157.4	3.9	1.7	5.5	7.2	3.33	85	0.0	0.0	1148.6	843.9	85.3	0.0	0.0
3	726	67.0	185.6	3.0	2.2	6.1	8.4	2.77	45	0.0	0.0	1215.6	1029.5	88.3	0.0	0.0
4	703	69.0	114.3	3.1	2.4	3.9	6.3	1.66	45	0.0	0.0	1284.6	1143.8	91.4	0.0	0.0
5	689	65.3	28.7	3.8	2.3	1.0	3.3	0.44	58	0.0	0.0	1349.9	1172.5	95.2	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (2)02-27-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 3
BLOCK 10
ACCTG 10

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1985-09-13
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-09	406	124.3	82.5	7.5	7.3	4.9	12.2	0.66	60	0.0	0.0	124.3	82.5	7.5	0.0	0.0
1985-10	676	111.7	78.5	6.3	4.0	2.8	6.8	0.70	56	0.0	0.0	236.0	161.0	13.8	0.0	0.0
1985-11	632	74.8	87.7	5.3	2.8	3.3	6.2	1.17	71	0.0	0.0	310.8	248.7	19.1	0.0	0.0
1985-12	679	72.6	80.4	4.9	2.6	2.8	5.4	1.11	67	0.0	0.0	383.4	329.1	24.0	0.0	0.0
1986-01	702	73.2	88.5	4.2	2.5	3.0	5.5	1.21	57	0.0	0.0	456.6	417.6	28.2	0.0	0.0
1986-02	627	76.3	68.0	2.8	2.9	2.6	5.5	0.89	37	0.0	0.0	532.9	485.6	31.0	0.0	0.0
1986-03	704	78.6	66.6	4.0	2.7	2.3	5.0	0.85	51	0.0	0.0	611.5	552.2	35.0	0.0	0.0
1986-04	679	56.7	54.2	[redacted]	2.0	1.9	3.9	0.96	106	0.0	0.0	668.2	606.4	41.0	0.0	0.0
1986-05	648	65.0	47.3	[redacted]	2.4	1.8	4.2	0.73	103	0.0	0.0	733.2	653.7	47.7	0.0	0.0
1986-06	677	58.4	33.1	[redacted]	2.1	1.2	3.2	0.57	106	0.0	0.0	791.6	686.8	53.9	0.0	0.0
1986-07	681	56.9	33.1	[redacted]	2.0	1.2	3.2	0.58	97	0.0	0.0	848.4	719.9	59.4	0.0	0.0
1986-08	625	56.5	50.9	4.9	2.2	2.0	4.1	0.90	87	0.0	0.0	904.9	770.8	64.3	0.0	0.0
1986-09	678	58.8	51.4	5.0	2.1	1.8	3.9	0.87	85	0.0	0.0	963.7	822.2	69.3	0.0	0.0
1986-10	700	63.9	49.8	5.2	2.2	1.7	3.9	0.78	81	0.0	0.0	1027.6	872.0	74.5	0.0	0.0
1986-11	641	49.8	28.0	3.6	1.9	1.0	2.9	0.56	72	0.0	0.0	1077.4	900.0	78.1	0.0	0.0
1986-12	704	58.8	37.3	3.2	2.0	1.3	3.3	0.63	54	0.0	0.0	1136.2	937.3	81.3	0.0	0.0
1987-01	696	76.9	31.1	2.8	2.7	1.1	3.7	0.40	36	0.0	0.0	1213.1	968.4	84.1	0.0	0.0
1987-02	587	59.9	32.3	4.2	2.4	1.3	3.8	0.54	70	0.0	0.0	1273.0	1000.7	88.3	0.0	0.0
1987-03	704	61.9	38.2	3.8	2.1	1.3	3.4	0.62	61	0.0	0.0	1334.9	1038.9	92.1	0.0	0.0
1987-04	679	62.0	39.6	4.2	2.2	1.4	3.6	0.64	68	0.0	0.0	1396.9	1078.5	95.3	0.0	0.0
1987-05	696	53.1	30.2	3.2	1.8	1.0	2.9	0.57	60	0.0	0.0	1450.0	1108.7	99.5	0.0	0.0

*** STORE ***

OMEGA PRODUCTION DATA BASE

WELL (2)03-27-001-26 W1M(0)

PROVINCE MAN.

WORKING INTEREST 100.00000%

ON PROD 1983-07-19

ON INJN 1986-03-04

Omega

87-07-09

09:30:18

LAND#1 0

LAND#2 0

LAND#3 0

HOURS	OIL m3/d	WATER m3/d	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
204	77.8	12[illegible]	7.5	6.1	9.7	15.8	1.58	96	0.0	0.0	77.8	122.7	7.5	0.0	0.0
618	124.6	[illegible]	10.2	4.6	10.0	14.6	2.17	82	0.0	0.0	202.4	393.0	17.7	0.0	0.0
656	30.1	21[illegible].6	2.6	1.1	7.9	9.0	7.16	86	0.0	0.0	232.5	608.6	20.3	0.0	0.0
732	16.4	267.7	3.0	0.5	8.8	9.3	16.32	183	0.0	0.0	248.9	876.3	23.3	0.0	0.0
712	24.2	255.6	2.8	0.8	8.6	9.4	10.56	116	0.0	0.0	273.1	1131.9	26.1	0.0	0.0
744	99.6	144.7	3.7	3.4	4.7	7.7	1.53	39	0.0	0.0	367.7	1276.6	29.8	0.0	0.0
744	42.1	151.0	2.4	1.4	5.1	6.4	3.73	57	0.0	0.0	409.8	1433.6	32.2	0.0	0.0
696	43.7	161.5	2.1	1.5	5.6	7.1	3.70	48	0.0	0.0	453.5	1595.1	34.3	0.0	0.0
744	97.0	279.1	2.6	3.2	9.0	12.2	2.82	26	0.0	0.0	552.5	1874.2	36.9	0.0	0.0
651	21.8	217.7	2.0	0.8	8.0	8.8	9.99	92	0.0	0.0	574.3	2091.9	38.9	0.0	0.0
740	33.9	[illegible]	2.4	1.1	8.1	9.2	7.39	71	0.0	0.0	608.2	2342.4	41.3	0.0	0.0
713	26.4	220.7	3.2	0.9	7.4	8.3	8.36	121	0.0	0.0	634.6	2563.1	44.5	0.0	0.0
739	30.0	213.8	3.0	1.0	7.0	8.0	7.16	100	0.0	0.0	664.6	2777.9	47.5	0.0	0.0
768	37.3	[illegible]	1.9	1.2	8.4	9.5	7.18	51	0.0	0.0	701.9	3045.8	49.4	0.0	0.0
716	49.3	[illegible]	1.4	1.7	8.2	9.8	4.95	28	0.0	0.0	751.2	3290.0	50.8	0.0	0.0
745	21.2	213.3	3.9	0.7	6.9	7.6	10.06	184	0.0	0.0	772.4	3503.3	54.7	0.0	0.0
700	26.3	155.8	1.1	0.9	4.1	5.0	4.52	42	0.0	0.0	798.7	3622.1	55.8	0.0	0.0
744	21.3	174.7	2.1	0.7	6.3	7.0	8.93	96	0.0	0.0	820.5	3816.8	57.9	0.0	0.0
408	5.8	130.1	1.2	0.3	7.7	8.0	22.43	207	0.0	0.0	826.3	3946.9	59.1	0.0	0.0
672	16.4	183.8	2.5	0.6	6.6	7.2	11.21	152	0.0	0.0	842.7	4130.7	61.6	0.0	0.0
740	9.4	[illegible]	1.4	0.3	9.1	9.4	29.99	149	0.0	0.0	852.1	4412.6	63.0	0.0	0.0
719	7.7	117.9	2.1	0.3	4.0	4.3	15.18	266	0.0	0.0	860.0	4532.5	65.1	0.0	0.0
740	17.6	140.5	2.0	0.6	4.6	5.1	7.98	114	0.0	0.0	877.6	4673.0	67.1	0.0	0.0
720	77.5	141.7	3.5	2.7	4.7	7.4	1.78	42	0.0	0.0	957.1	4814.7	70.4	0.0	0.0
722	28.8	[illegible]	1.4	0.9	6.9	7.8	7.27	49	0.0	0.0	985.9	5024.0	71.8	0.0	0.0
744	12.3	[illegible]	0.9	0.4	10.4	10.8	26.20	73	0.0	0.0	998.2	5346.3	72.7	0.0	0.0
720	14.9	[illegible]	0.9	0.5	9.6	10.1	19.43	61	0.0	0.0	1013.0	5633.8	73.6	0.0	0.0
744	21.7	[illegible]	1.4	0.7	8.0	8.7	11.39	65	0.0	0.0	1034.7	5880.7	75.0	0.0	0.0
720	26.6	[illegible]	1.4	0.9	9.0	9.9	10.12	53	0.0	0.0	1061.3	6149.9	76.4	0.0	0.0
422	11.3	177.5	0.9	0.6	10.1	10.7	15.71	80	0.0	0.0	1072.6	6327.4	77.3	0.0	0.0
672	34.3	[illegible]	2.3	1.2	11.8	13.1	9.50	68	0.0	0.0	1107.3	6659.1	79.6	0.0	0.0
59	3.6	24.2	0.2	1.5	9.8	11.3	6.72	56	0.0	0.0	1111.1	6683.3	79.8	0.0	0.0
695	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1469.9	0.0	1111.1	6683.3	79.8	1469.9	0.0
720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1821.2	0.0	1111.1	6683.3	79.8	3291.1	0.0
735	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1414.1	0.0	1111.1	6683.3	79.8	4705.2	0.0
706	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1710.3	0.0	1111.1	6683.3	79.8	6415.5	0.0
744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1921.4	0.0	1111.1	6683.3	79.8	8336.9	0.0
744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	3114.9	0.0	1111.1	6683.3	79.8	11451.8	0.0
697	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	2598.0	0.0	1111.1	6683.3	79.8	14049.8	0.0
744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1797.1	0.0	1111.1	6683.3	79.8	15846.9	0.0
720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	2544.0	0.0	1111.1	6683.3	79.8	18390.9	0.0
744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	2195.6	0.0	1111.1	6683.3	79.8	20586.5	0.0
694	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	897.2	0.0	1111.1	6683.3	79.8	21483.7	0.0

0. 2

*** S T O R E ***
OMEGA PRODUCTION DATA BASE
WELL (2)03-27-001-26 W1M(0)

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1983-07-19
ON INJN 1986-03-04

Omega
87-07-09
09:30:18

LAND#1 0
LAND#2 0
LAND#3 0

1
3
10
0

	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR m3/m3	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
02	671	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	866.8	0.0	1111.1	6683.3	79.8	22350.5	0.0
03	403	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	712.9	0.0	1111.1	6683.3	79.8	23063.4	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)06-27-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 3
BLOCK 13
ACCTG 1

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-06-23
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982-06	192	49.6	0.0	0.0	6.2	0.0	6.2	0.00	0	0.0	0.0	49.6	0.0	0.0	0.0	0.0
1982-07	600	124.1	0.0	0.0	5.0	0.0	5.0	0.00	0	0.0	0.0	173.7	0.0	0.0	0.0	0.0
1982-08	720	98.4	30.9	0.0	3.3	1.0	4.3	0.31	0	0.0	0.0	272.1	30.9	0.0	0.0	0.0
1982-09	672	88.7	5.0	0.0	3.2	0.2	3.3	0.06	0	0.0	0.0	360.8	35.9	0.0	0.0	0.0
1982-10	350	56.1	3.2	0.0	3.8	0.2	4.1	0.06	0	0.0	0.0	416.9	39.1	0.0	0.0	0.0
1982-11	592	82.9	4.5	0.0	3.4	0.2	3.5	0.05	0	0.0	0.0	499.8	43.6	0.0	0.0	0.0
1982-12	398	47.2	1.7	3.4	2.8	0.1	2.9	0.04	72	0.0	0.0	547.0	45.3	3.4	0.0	0.0
1983-01	606	58.8	129.7	2.2	2.3	5.1	7.5	2.21	37	0.0	0.0	605.8	175.0	5.6	0.0	0.0
1983-02	648	148.1	146.2	1.4	5.5	5.4	10.9	0.99	9	0.0	0.0	753.9	321.2	7.0	0.0	0.0
1983-03	676	192.1	86.4	26.9	6.6	3.0	9.6	0.45	140	0.0	0.0	946.0	407.6	33.9	0.0	0.0
1983-04	720	250.0	79.4	6.0	8.3	2.6	11.0	0.32	24	0.0	0.0	1196.0	487.0	39.9	0.0	0.0
1983-05	744	195.7	164.2	9.8	6.3	5.3	11.6	0.84	50	0.0	0.0	1391.7	651.2	49.7	0.0	0.0
1983-06	714	146.8	140.6	5.3	4.9	4.7	9.7	0.96	36	0.0	0.0	1538.5	791.8	55.0	0.0	0.0
1983-07	744	240.2	86.9	6.3	7.7	2.8	10.6	0.36	26	0.0	0.0	1778.7	878.7	61.3	0.0	0.0
1983-08	696	227.3	118.8	3.4	8.0	4.2	12.1	0.52	15	0.0	0.0	2006.0	997.5	64.7	0.0	0.0
1983-09	703	240.8	138.4	3.3	8.2	4.7	12.9	0.57	14	0.0	0.0	2246.8	1135.9	68.0	0.0	0.0
1983-10	744	317.8	125.6	30.5	10.3	4.1	14.3	0.40	96	0.0	0.0	2564.6	1261.5	98.5	0.0	0.0
1983-11	712	123.0	38.7	25.2	4.5	1.3	5.8	0.29	189	0.0	0.0	2697.6	1300.2	123.7	0.0	0.0
1983-12	744	49.2	12.2	17.7	1.6	0.4	2.0	0.25	360	0.0	0.0	2746.8	1312.4	141.4	0.0	0.0
1984-01	744	39.7	12.9	15.0	1.3	0.4	1.7	0.32	378	0.0	0.0	2786.5	1325.3	156.4	0.0	0.0
1984-02	696	23.4	26.2	10.5	0.8	0.9	1.7	1.12	449	0.0	0.0	2809.9	1351.5	166.9	0.0	0.0
1984-03	744	31.3	33.0	9.4	0.4	1.1	1.4	2.92	832	0.0	0.0	2821.2	1384.5	176.3	0.0	0.0
1984-04	708	56.8	151.3	5.9	1.9	5.1	7.1	2.66	104	0.0	0.0	2878.0	1535.8	182.2	0.0	0.0
1984-05	620	100.3	409.1	3.0	3.9	15.8	19.7	4.08	30	0.0	0.0	2978.3	1944.9	185.2	0.0	0.0
1984-06	429	79.5	314.7	2.6	4.4	17.6	22.1	3.96	33	0.0	0.0	3057.8	2259.6	187.8	0.0	0.0
1984-07	738	149.0	470.8	2.8	4.8	15.3	20.2	3.16	19	0.0	0.0	3206.8	2730.4	190.6	0.0	0.0
1984-08	768	234.1	439.1	2.4	7.3	13.7	21.0	1.88	10	0.0	0.0	3440.9	3169.5	193.0	0.0	0.0
1984-09	716	130.0	406.3	2.3	4.4	13.6	18.0	3.13	18	0.0	0.0	3570.9	3575.8	195.3	0.0	0.0
1984-10	745	107.2	596.9	4.5	3.5	19.2	22.7	5.57	42	0.0	0.0	3678.1	4172.7	199.8	0.0	0.0
1984-11	697	102.2	359.7	0.9	3.5	12.4	15.9	3.52	9	0.0	0.0	3780.3	4532.4	200.7	0.0	0.0
1984-12	744	78.3	427.3	1.7	2.5	13.8	16.3	5.46	22	0.0	0.0	3858.6	4959.7	202.4	0.0	0.0
1985-01	749	106.5	735.4	1.5	3.5	23.9	27.3	6.91	14	0.0	0.0	3965.1	5695.1	203.9	0.0	0.0
1985-02	672	80.3	590.1	2.0	2.9	21.1	23.9	7.35	25	0.0	0.0	4045.4	6285.2	205.9	0.0	0.0
1985-03	732	132.4	525.1	1.8	4.3	17.2	21.6	3.97	14	0.0	0.0	4177.8	6810.3	207.7	0.0	0.0
1985-04	719	104.8	513.9	2.6	3.5	17.2	20.7	4.90	25	0.0	0.0	4282.6	7324.2	210.3	0.0	0.0
1985-05	740	87.4	571.9	2.6	2.8	18.5	21.4	6.54	30	0.0	0.0	4370.0	7896.1	212.9	0.0	0.0
1985-06	720	87.1	556.8	1.8	2.9	18.6	21.5	6.39	21	0.0	0.0	4457.1	8452.9	214.7	0.0	0.0
1985-07	732	103.1	557.8	1.9	3.4	18.3	21.7	5.41	18	0.0	0.0	4560.2	9010.7	216.6	0.0	0.0
1985-08	724	102.6	748.3	2.1	3.4	24.8	28.2	7.29	20	0.0	0.0	4662.8	9759.0	218.7	0.0	0.0
1985-09	720	157.7	586.8	1.7	5.3	19.6	24.8	3.72	11	0.0	0.0	4820.5	10345.8	220.4	0.0	0.0
1985-10	744	71.9	867.9	3.5	2.3	28.0	30.3	12.07	49	0.0	0.0	4892.4	11213.7	223.9	0.0	0.0
1985-11	704	132.2	775.8	4.8	4.5	26.4	31.0	5.87	36	0.0	0.0	5024.6	11989.5	228.7	0.0	0.0
1985-12	714	126.6	793.0	3.1	4.3	26.7	30.9	6.26	24	0.0	0.0	5151.2	12782.5	231.8	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)06-27-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 3
BLOCK 10
ACCTG 10

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-06-23
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-01	744	133.4	979.7	2.6	4.3	31.6	35.9	7.34	19	0.0	0.0	5284.6	13762.2	234.4	0.0	0.0
1986-02	650	124.3	389.0	4.9	4.6	14.4	19.0	3.13	39	0.0	0.0	5408.9	14151.2	239.3	0.0	0.0
1986-03	744	107.2	436.6	[illegible]	3.5	14.1	17.5	4.07	52	0.0	0.0	5516.1	14587.8	244.9	0.0	0.0
1986-04	719	179.0	645.4	[illegible]	[illegible]	21.5	27.5	3.61	45	0.0	0.0	5695.1	15233.2	252.9	0.0	0.0
1986-05	689	143.6	723.5	[illegible]	5.0	25.2	30.2	5.04	40	0.0	0.0	5838.7	15956.7	258.6	0.0	0.0
1986-06	717	88.4	601.0	[illegible]	3.0	26.8	29.8	9.06	72	0.0	0.0	5927.1	16757.7	265.0	0.0	0.0
1986-07	736	111.1	869.9	4.5	3.6	28.4	32.0	7.83	41	0.0	0.0	6038.2	17627.6	269.5	0.0	0.0
1986-08	744	258.0	812.7	[illegible]	8.3	26.2	34.5	3.15	22	0.0	0.0	6296.2	18440.3	275.2	0.0	0.0
1986-09	720	75.3	953.4	4.7	2.5	31.8	34.3	12.66	62	0.0	0.0	6371.5	19393.7	279.9	0.0	0.0
1986-10	736	36.3	1019.7	4.4	1.2	33.3	34.4	28.09	121	0.0	0.0	6407.8	20413.4	284.3	0.0	0.0
1986-11	720	17.3	767.8	2.1	0.6	25.6	26.2	44.38	121	0.0	0.0	6425.1	21181.2	286.4	0.0	0.0
1986-12	744	8.1	945.7	2.1	0.3	30.5	30.8	116.8	259	0.0	0.0	6433.2	22126.9	288.5	0.0	0.0
1987-01	720	23.6	936.6	2.7	0.8	31.2	32.0	39.69	114	0.0	0.0	6456.8	23063.5	291.2	0.0	0.0
1987-02	667	44.6	880.8	4.3	1.6	31.7	33.3	19.75	96	0.0	0.0	6501.4	23944.3	295.5	0.0	0.0
1987-03	720	106.2	867.1	4.2	3.5	28.9	32.4	8.16	40	0.0	0.0	6607.6	24811.4	299.7	0.0	0.0
1987-04	548	91.7	746.6	3.7	4.0	32.7	36.7	8.14	40	0.0	0.0	6699.3	25558.0	303.4	0.0	0.0
1987-05	744	29.7	1154.6	5.0	1.0	37.2	38.2	38.88	168	0.0	0.0	6729.0	26712.6	308.4	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)11-27-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 2
BLOCK 9
SLOT 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1982-10-25
ON INJN 1986-05-09

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982-10	168	31.2	20.8	0.0	4.5	3.0	7.4	0.67	0	0.0	0.0	31.2	20.8	0.0	0.0	0.0
1982-11	678	157.2	100.2	0.0	5.6	3.5	9.1	0.64	0	0.0	0.0	188.4	121.0	0.0	0.0	0.0
1982-12	736	130.9	100.3	9.3	4.3	3.3	7.5	0.77	71	0.0	0.0	319.2	221.3	9.3	0.0	0.0
1983-01	720	77.7	101.3	11.0	2.6	3.3	5.9	1.30	142	0.0	0.0	396.9	322.6	20.3	0.0	0.0
1983-02	648	70.8	83.1	1.4	2.6	3.1	5.7	1.17	20	0.0	0.0	467.7	405.7	21.7	0.0	0.0
1983-03	744	74.6	69.5	3.7	2.4	2.3	4.7	0.94	50	0.0	0.0	542.3	475.6	25.4	0.0	0.0
1983-04	720	73.2	38.7	2.5	2.4	1.3	3.7	0.53	34	0.0	0.0	615.5	514.3	27.9	0.0	0.0
1983-05	744	53.3	62.3	0.9	1.7	2.0	3.7	1.17	17	0.0	0.0	668.8	576.6	28.8	0.0	0.0
1983-06	720	72.3	10.8	2.0	2.4	0.4	2.8	0.15	28	0.0	0.0	741.1	587.4	30.8	0.0	0.0
1983-07	744	59.0	49.6	3.4	1.9	1.6	3.5	0.84	58	0.0	0.0	800.1	637.0	34.2	0.0	0.0
1983-08	704	61.1	35.9	1.9	2.1	1.2	3.3	0.59	31	0.0	0.0	861.2	672.9	36.1	0.0	0.0
1983-09	696	60.4	43.1	2.9	2.1	1.5	3.6	0.71	48	0.0	0.0	921.6	715.9	39.0	0.0	0.0
1983-10	594	36.1	42.8	1.9	1.5	1.7	3.2	1.19	53	0.0	0.0	957.7	758.7	40.9	0.0	0.0
1983-11	712	60.3	66.2	5.7	2.0	2.2	4.3	1.10	95	0.0	0.0	1018.0	824.9	46.6	0.0	0.0
1983-12	744	41.4	71.1	5.9	1.3	2.3	3.6	1.72	143	0.0	0.0	1059.4	896.0	52.5	0.0	0.0
1984-01	744	40.1	74.0	3.0	1.3	2.4	3.7	1.85	75	0.0	0.0	1099.5	970.0	55.5	0.0	0.0
1984-02	696	24.9	41.8	2.4	0.9	1.4	2.3	1.68	96	0.0	0.0	1124.4	1011.8	57.9	0.0	0.0
1984-03	744	20.6	27.4	4.0	0.7	0.9	1.5	1.33	194	0.0	0.0	1145.0	1039.2	61.9	0.0	0.0
1984-04	699	38.0	42.3	3.1	1.3	1.5	2.8	1.11	82	0.0	0.0	1183.0	1081.5	65.0	0.0	0.0
1984-05	209	26.5	12.2	2.1	3.0	1.4	4.4	0.46	79	0.0	0.0	1209.5	1093.7	67.1	0.0	0.0
1984-06	665	95.8	63.8	10.5	3.5	2.3	5.8	0.67	110	0.0	0.0	1305.3	1157.5	77.6	0.0	0.0
1984-07	738	77.0	50.1	7.0	2.5	1.6	4.1	0.65	91	0.0	0.0	1382.3	1207.6	84.6	0.0	0.0
1984-08	768	73.8	73.8	1.3	2.3	2.3	4.6	1.00	18	0.0	0.0	1456.1	1281.4	85.9	0.0	0.0
1984-09	702	69.9	44.0	1.2	2.4	1.5	3.9	0.63	17	0.0	0.0	1526.0	1325.4	87.1	0.0	0.0
1984-10	745	87.2	62.2	3.8	2.8	2.0	4.8	0.71	44	0.0	0.0	1613.2	1387.6	90.9	0.0	0.0
1984-11	697	66.8	54.8	0.9	2.3	1.9	4.2	0.82	13	0.0	0.0	1680.0	1442.4	91.8	0.0	0.0
1984-12	739	60.7	87.0	2.1	2.0	2.9	4.9	1.47	35	0.0	0.0	1740.7	1531.4	93.9	0.0	0.0
1985-01	734	70.2	151.1	2.6	2.3	4.9	7.2	2.15	37	0.0	0.0	1810.9	1682.5	96.5	0.0	0.0
1985-02	672	66.0	108.0	3.8	2.4	3.9	6.2	1.64	58	0.0	0.0	1876.9	1790.5	100.3	0.0	0.0
1985-03	740	56.7	128.2	2.3	1.8	4.2	6.0	2.26	41	0.0	0.0	1933.6	1918.7	102.6	0.0	0.0
1985-04	719	52.2	138.8	2.1	1.7	4.6	6.4	2.65	40	0.0	0.0	1985.8	2057.5	104.7	0.0	0.0
1985-05	740	54.2	138.5	1.9	1.8	4.5	6.2	2.56	35	0.0	0.0	2040.0	2196.0	106.6	0.0	0.0
1985-06	720	59.0	121.7	2.4	2.0	4.1	6.0	2.06	41	0.0	0.0	2099.0	2317.7	109.0	0.0	0.0
1985-07	732	71.9	91.2	2.7	2.4	3.0	5.3	1.27	38	0.0	0.0	2170.9	2408.9	111.7	0.0	0.0
1985-08	744	55.3	169.4	2.4	1.8	5.5	7.2	3.06	43	0.0	0.0	2226.2	2578.3	114.1	0.0	0.0
1985-09	720	50.8	168.4	2.2	1.7	5.6	7.3	3.31	43	0.0	0.0	2277.0	2746.7	116.3	0.0	0.0
1985-10	744	52.8	164.8	2.7	1.7	5.3	7.0	3.12	51	0.0	0.0	2329.8	2911.5	119.0	0.0	0.0
1985-11	672	47.8	150.8	2.1	1.7	5.4	7.1	3.15	44	0.0	0.0	2377.6	3062.3	121.1	0.0	0.0
1985-12	741	47.1	199.9	2.9	1.5	6.5	8.0	4.24	62	0.0	0.0	2424.7	3262.2	124.0	0.0	0.0
1986-01	744	54.5	201.0	2.6	1.8	6.5	8.2	3.69	48	0.0	0.0	2479.2	3463.2	126.6	0.0	0.0
1986-02	637	44.3	157.8	2.4	1.7	5.9	7.6	3.56	54	0.0	0.0	2523.5	3621.0	129.0	0.0	0.0
SHUT IN 1986-05	508	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1711.1	0.0	2523.5	3621.0	129.0	1711.1	0.0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-06	706	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	2206.5	0.0	2523.5	3621.0	129.0	3917.6	0.0
1986-07	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	3830.8	0.0	2523.5	3621.0	129.0	7748.4	0.0
1986-08	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	2632.4	0.0	2523.5	3621.0	129.0	10380.8	0.0
1986-09	699	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1455.0	0.0	2523.5	3621.0	129.0	11835.8	0.0
1986-10	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	3003.9	0.0	2523.5	3621.0	129.0	14837.7	0.0
1986-11	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	2933.2	0.0	2523.5	3621.0	129.0	17772.9	0.0
1986-12	392	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1724.5	0.0	2523.5	3621.0	129.0	19497.4	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (2)12-27-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 2
BLOCK 9
ACCTG 9

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-09-02
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-09	670	34.2	342.2	1.8	1.2	12.3	13.5	10.01	53	0.0	0.0	34.2	342.2	1.8	0.0	0.0
1983-10	692	19.4	339.5	3.6	0.7	11.8	12.4	17.50	186	0.0	0.0	53.6	681.7	5.4	0.0	0.0
1983-11	672	4.9	148.7	5.7	0.2	5.3	5.5	30.35	1163	0.0	0.0	58.5	830.4	11.1	0.0	0.0
1983-12	720	5.3	91.7	6.8	0.2	3.1	3.2	17.30	1283	0.0	0.0	63.8	922.1	17.9	0.0	0.0
1984-01	742	33.5	158.0	3.6	1.1	5.3	6.5	4.72	107	0.0	0.0	97.3	1080.1	21.5	0.0	0.0
1984-02	623	36.3	135.9	3.2	1.4	5.2	6.6	3.74	88	0.0	0.0	133.6	1216.0	24.7	0.0	0.0
1984-03	702	69.0	138.5	6.1	2.4	4.7	7.1	2.01	88	0.0	0.0	202.6	1354.5	30.8	0.0	0.0
1984-04	676	53.1	201.8	3.6	1.9	7.2	9.0	3.80	68	0.0	0.0	255.7	1556.3	34.4	0.0	0.0
1984-05	702	32.5	263.7	2.4	1.1	9.0	10.1	8.11	74	0.0	0.0	288.2	1820.0	36.8	0.0	0.0
1984-06	629	49.8	179.9	6.0	1.9	6.9	8.8	3.61	120	0.0	0.0	338.0	1999.9	42.8	0.0	0.0
1984-07	695	24.9	248.7	2.8	0.9	8.6	9.4	9.99	112	0.0	0.0	362.9	2248.6	45.6	0.0	0.0
1984-08	725	51.7	257.9	1.0	1.7	8.5	10.2	4.99	19	0.0	0.0	414.6	2506.5	46.6	0.0	0.0
1984-09	668	44.9	177.8	1.4	1.6	6.4	8.0	3.96	31	0.0	0.0	459.5	2684.3	48.0	0.0	0.0
1984-10	680	33.0	231.4	1.5	1.2	8.2	9.3	7.01	45	0.0	0.0	492.5	2915.7	49.5	0.0	0.0
1984-11	648	20.9	137.5	0.9	0.8	5.1	5.9	6.58	43	0.0	0.0	513.4	3053.2	50.4	0.0	0.0
1984-12	744	29.4	158.5	0.6	0.9	5.1	6.1	5.39	20	0.0	0.0	542.8	3211.7	51.0	0.0	0.0
1985-01	662	45.2	226.2	2.9	1.6	8.2	9.8	5.00	64	0.0	0.0	588.0	3437.9	53.9	0.0	0.0
1985-02	699	35.7	201.2	2.0	1.4	7.9	9.3	5.64	56	0.0	0.0	623.7	3639.1	55.9	0.0	0.0
1985-03	715	32.9	254.1	1.6	1.1	8.5	9.6	7.72	49	0.0	0.0	656.6	3893.2	57.5	0.0	0.0
1985-04	695	40.4	220.1	1.5	1.4	7.6	9.0	5.45	37	0.0	0.0	697.0	4113.3	59.0	0.0	0.0
1985-05	637	32.5	201.9	2.4	1.2	7.6	8.8	6.21	74	0.0	0.0	729.5	4315.2	61.4	0.0	0.0
1985-06	638	38.0	198.8	1.7	1.4	7.5	8.9	5.23	45	0.0	0.0	767.5	4514.0	63.1	0.0	0.0
1985-07	692	70.9	153.3	1.9	2.5	5.3	7.8	2.16	27	0.0	0.0	838.4	4667.3	65.0	0.0	0.0
1985-08	703	49.4	214.0	3.1	1.7	7.3	9.0	4.33	63	0.0	0.0	887.8	4881.3	68.1	0.0	0.0
1985-09	704	48.9	184.2	1.8	1.7	6.3	7.9	3.77	37	0.0	0.0	936.7	5065.5	69.9	0.0	0.0
1985-10	598	51.1	153.4	0.8	2.1	6.2	8.2	3.00	16	0.0	0.0	987.8	5218.9	70.7	0.0	0.0
1985-11	686	61.8	261.6	0.9	2.2	9.2	11.3	4.23	15	0.0	0.0	1049.6	5480.5	71.6	0.0	0.0
1985-12	677	56.9	276.8	0.7	2.0	9.8	11.8	4.86	12	0.0	0.0	1106.5	5757.3	72.3	0.0	0.0
1986-01	703	58.9	168.3	0.7	3.4	5.7	9.1	1.70	7	0.0	0.0	1205.4	5925.6	73.0	0.0	0.0
1986-02	361	53.5	73.8	0.5	3.6	4.9	8.5	1.38	9	0.0	0.0	1258.9	5999.4	73.5	0.0	0.0
1986-03	664	79.1	376.3	2.7	2.9	13.6	16.5	4.76	34	0.0	0.0	1338.0	6375.7	76.2	0.0	0.0
1986-04	679	161.3	244.0	0.8	[illegible]	8.6	14.3	1.51	5	0.0	0.0	1499.3	6619.7	77.0	0.0	0.0
1986-05	652	160.1	245.3	1.0	[illegible]	9.0	14.9	1.53	6	0.0	0.0	1659.4	6865.0	78.0	0.0	0.0
1986-06	676	25.6	478.3	3.2	0.9	17.0	17.9	18.68	125	0.0	0.0	1685.0	7343.3	81.2	0.0	0.0
1986-07	703	42.6	522.4	3.6	1.5	17.8	19.3	11.98	83	0.0	0.0	1728.6	7865.7	84.8	0.0	0.0
1986-08	704	44.5	662.1	3.6	1.5	22.6	24.1	14.88	81	0.0	0.0	1773.1	8527.8	88.4	0.0	0.0
1986-09	638	61.3	450.5	2.7	2.3	16.9	19.3	7.35	44	0.0	0.0	1834.4	8978.3	91.1	0.0	0.0
1986-10	617	45.7	425.4	3.0	1.8	16.5	18.3	9.31	66	0.0	0.0	1880.1	9403.7	94.1	0.0	0.0
1986-11	680	26.8	383.9	3.0	0.9	13.5	14.5	14.32	112	0.0	0.0	1906.9	9787.6	97.1	0.0	0.0
1986-12	662	43.3	457.9	3.0	1.6	16.6	18.2	10.58	69	0.0	0.0	1950.2	10245.5	100.1	0.0	0.0
1987-01	632	55.2	416.5	2.0	2.1	15.8	17.9	7.55	36	0.0	0.0	2005.4	10662.0	102.1	0.0	0.0
1987-02	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

PAGE NO. 1
OMEGA PRODUCTION DATA BASE
WELL (2)12-27-001-26 W1M(0)
FIELD 1
POOL 2
BLOCK 9
ACCTG 9
PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-09-02
ON INJN NOT ON YET
LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1987-04	609	76.7	350.4	2.1	3.0	13.8	16.8	4.57	27	0.0	0.0	2180.5	11755.6	109.3	0.0	0.0
1987-05	744	64.3	581.3	3.0	2.1	18.8	20.8	9.04	47	0.0	0.0	2244.8	12336.9	112.3	0.0	0.0

OMEGA PRODUCTION DATA BASE
WELL (0)13-27-001-26 W1M(0)

87-07-09
09:30:18

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-12-28
ON INJN NOT ON YET

FIELD	1
POOL	2
RUN	2
POOL	2

LAND#1	0
LAND#2	0
LAND#3	0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982-12	73	22.9	0.4	1.6	7.5	0.1	7.7	0.02	70	0.0	0.0	22.9	0.4	1.6	0.0	0.0
1983-01	708	272.1	11.1	13.4	9.2	0.4	9.6	0.04	49	0.0	0.0	295.0	11.5	15.0	0.0	0.0
1983-02	672	233.9	13.8	26.9	8.4	0.5	8.8	0.06	115	0.0	0.0	528.9	25.3	41.9	0.0	0.0
1983-03	720	299.5	0.0	42.1	10.0	0.0	10.0	0.00	141	0.0	0.0	828.4	25.3	84.0	0.0	0.0
1983-04	654	247.2	8.4	11.5	8.9	0.3	9.2	0.03	47	0.0	0.0	1075.6	33.7	95.5	0.0	0.0
1983-05	704	256.2	17.8	6.0	8.7	0.6	9.3	0.07	23	0.0	0.0	1331.8	51.5	101.5	0.0	0.0
1983-06	720	242.5	0.0	7.8	8.1	0.0	8.1	0.00	32	0.0	0.0	1574.3	51.5	109.3	0.0	0.0
1983-07	744	174.7	0.0	0.8	5.6	0.0	5.6	0.00	5	0.0	0.0	1749.0	51.5	110.1	0.0	0.0
1983-08	719	185.4	2.3	1.7	6.2	0.1	6.3	0.01	9	0.0	0.0	1934.4	53.8	111.8	0.0	0.0
1983-09	711	195.1	12.5	2.2	6.6	0.4	7.0	0.06	11	0.0	0.0	2129.5	66.3	114.0	0.0	0.0
1983-10	744	149.5	10.0	1.5	4.8	0.3	5.1	0.07	10	0.0	0.0	2279.0	76.3	115.5	0.0	0.0
1983-11	712	124.3	27.9	9.2	4.2	0.9	5.1	0.22	74	0.0	0.0	2403.3	104.2	124.7	0.0	0.0
1983-12	744	117.5	20.0	7.1	3.8	0.6	4.4	0.17	60	0.0	0.0	2520.8	124.2	131.8	0.0	0.0
1984-01	744	83.0	14.7	3.0	2.7	0.5	3.2	0.18	36	0.0	0.0	2603.8	138.9	134.8	0.0	0.0
1984-02	696	103.1	17.7	2.5	3.6	0.6	4.2	0.17	24	0.0	0.0	2706.9	156.6	137.3	0.0	0.0
1984-03	655	210.0	24.0	3.1	7.7	0.9	8.6	0.11	15	0.0	0.0	2916.9	180.6	140.4	0.0	0.0
1984-04	720	179.8	90.2	5.6	6.0	3.0	9.0	0.50	31	0.0	0.0	3096.7	270.8	146.0	0.0	0.0
1984-05	476	161.2	150.9	3.5	8.1	7.6	15.7	0.94	22	0.0	0.0	3257.9	421.7	149.5	0.0	0.0
1984-06	701	168.3	319.7	4.3	5.8	10.9	16.7	1.90	26	0.0	0.0	3426.2	741.4	153.8	0.0	0.0
1984-07	681	112.1	354.2	3.5	4.0	12.5	16.4	3.16	31	0.0	0.0	3538.3	1095.6	157.3	0.0	0.0
1984-08	768	107.7	563.3	2.1	3.4	17.6	21.0	5.23	19	0.0	0.0	3646.0	1658.9	159.4	0.0	0.0
1984-09	716	109.2	366.9	2.8	3.7	12.3	16.0	3.36	26	0.0	0.0	3755.2	2025.8	162.2	0.0	0.0
1984-10	745	149.0	368.6	4.0	4.8	11.9	16.7	2.47	27	0.0	0.0	3904.2	2394.4	166.2	0.0	0.0
1984-11	677	80.4	241.8	2.1	2.8	8.3	11.1	3.01	26	0.0	0.0	3984.6	2636.2	168.3	0.0	0.0
1984-12	744	92.8	388.9	1.7	3.0	12.5	15.5	4.19	18	0.0	0.0	4077.4	3025.1	170.0	0.0	0.0
1985-01	740	109.7	442.5	2.4	3.6	14.4	17.9	4.03	22	0.0	0.0	4187.1	3467.6	172.4	0.0	0.0
1985-02	672	125.2	406.0	1.6	4.5	14.5	19.0	3.24	13	0.0	0.0	4312.3	3873.6	174.0	0.0	0.0
1985-03	740	162.5	384.1	2.7	5.3	12.5	17.7	2.36	17	0.0	0.0	4474.8	4257.7	176.7	0.0	0.0
1985-04	719	62.7	249.7	2.9	2.1	8.3	10.4	3.98	46	0.0	0.0	4537.5	4507.4	179.6	0.0	0.0
1985-05	740	92.4	537.9	2.2	3.0	17.4	20.4	5.82	24	0.0	0.0	4629.9	5045.3	181.8	0.0	0.0
1985-06	720	187.9	310.2	3.0	6.3	10.3	16.6	1.65	16	0.0	0.0	4817.8	5355.5	184.8	0.0	0.0
1985-07	732	160.0	369.6	3.6	5.2	12.1	17.4	2.31	23	0.0	0.0	4977.8	5725.1	188.4	0.0	0.0
1985-08	744	96.9	619.9	4.4	3.1	20.0	23.1	6.40	45	0.0	0.0	5074.7	6345.0	192.8	0.0	0.0
1985-09	720	176.5	446.3	7.5	5.9	14.9	20.8	2.53	42	0.0	0.0	5251.2	6791.3	200.3	0.0	0.0
1985-10	744	197.2	385.9	6.2	6.4	12.4	18.8	1.96	31	0.0	0.0	5448.4	7177.2	206.5	0.0	0.0
1985-11	720	199.3	373.3	1.7	6.6	12.4	19.1	1.87	9	0.0	0.0	5647.7	7550.5	208.2	0.0	0.0
1985-12	741	74.4	622.7	2.6	2.4	20.2	22.6	8.37	35	0.0	0.0	5722.1	8173.2	210.8	0.0	0.0
1986-01	744	170.4	530.7	3.5	[illegible]	17.1	22.6	3.11	21	0.0	0.0	5892.5	8703.9	214.3	0.0	0.0
1986-02	672	81.6	545.5	3.5	2.9	19.5	22.4	6.69	43	0.0	0.0	5974.1	9249.4	217.8	0.0	0.0
1986-03	744	116.9	473.3	2.5	3.8	15.3	19.0	4.05	21	0.0	0.0	6090.9	9722.7	220.3	0.0	0.0
1986-04	707	149.9	414.5	2.5	5.0	14.0	19.1	2.78	17	0.0	0.0	6239.9	10137.2	222.8	0.0	0.0
1986-05	[illegible]	119.9	474.5	1.8	3.9	15.6	19.5	3.99	15	0.0	0.0	6358.8	10611.7	224.6	0.0	0.0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-07	736	56.0	590.4	2.6	1.8	18.9	20.8	10.36	46	0.0	0.0	6495.7	11669.7	231.0	0.0	0.0
1986-08	744	76.4	685.0	1.8	2.5	22.1	24.6	8.97	24	0.0	0.0	6572.1	12354.7	232.8	0.0	0.0
1986-09	720	80.1	555.3	2.9	2.7	18.5	21.2	6.93	36	0.0	0.0	6652.2	12910.0	235.7	0.0	0.0
1986-10	669	44.7	565.6	2.2	1.6	20.3	21.9	12.65	49	0.0	0.0	6696.9	13475.6	237.9	0.0	0.0
1986-11	720	38.8	543.7	1.3	1.3	18.1	19.4	14.01	34	0.0	0.0	6735.7	14019.3	239.2	0.0	0.0
1986-12	717	9.3	643.6	1.8	0.3	21.5	21.9	69.20	194	0.0	0.0	6745.0	14662.9	241.0	0.0	0.0
1987-01	720	25.5	576.0	2.0	0.9	19.2	20.1	22.59	78	0.0	0.0	6770.5	15238.9	243.0	0.0	0.0
1987-02	672	4.0	617.2	2.2	0.1	22.0	22.2	154.3	550	0.0	0.0	6774.5	15856.1	245.2	0.0	0.0
1987-03	744	17.1	678.5	2.1	0.6	21.9	22.4	39.68	123	0.0	0.0	6791.6	16534.6	247.3	0.0	0.0
1987-04	719	80.3	586.8	1.9	2.7	19.6	22.3	7.31	24	0.0	0.0	6871.9	17121.4	249.2	0.0	0.0
1987-05	744	150.8	557.1	2.5	4.9	18.0	22.8	3.69	17	0.0	0.0	7022.7	17678.5	251.7	0.0	0.0

POOL 2
BLOCK 9
ACCTG 9

WORKING INTEREST 100.00000%
ON PROD 1982-12-24
ON INJN NOT ON YET

14-27-1-26 WPM

LAND12 0
LAND03 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982-12	153	31.3	0.8	2.2	4.9	0.1	5.0	0.03	70	0.0	0.0	31.3	0.8	2.2	0.0	0.0
1983-01	696	233.7	11.6	3.3	8.1	0.4	8.5	0.05	14	0.0	0.0	265.0	12.4	5.5	0.0	0.0
1983-02	630	165.5	371.6	9.5	6.3	14.2	20.5	2.25	57	0.0	0.0	430.5	384.0	15.0	0.0	0.0
1983-03	696	218.4	6.0	30.6	7.5	0.2	7.7	0.03	140	0.0	0.0	648.9	390.0	45.6	0.0	0.0
1983-04	720	231.6	6.1	10.8	7.7	0.2	7.9	0.03	47	0.0	0.0	880.5	396.1	56.4	0.0	0.0
1983-05	744	177.7	4.0	3.6	5.7	0.1	5.9	0.02	20	0.0	0.0	1058.2	400.1	60.0	0.0	0.0
1983-06	672	132.0	16.8	1.5	4.7	0.6	5.3	0.13	11	0.0	0.0	1190.2	416.9	61.5	0.0	0.0
1983-07	744	125.2	51.7	6.5	4.0	1.7	5.7	0.41	52	0.0	0.0	1315.4	468.6	68.0	0.0	0.0
1983-08	732	147.8	17.0	12.0	4.8	0.6	5.4	0.12	81	0.0	0.0	1463.2	485.6	80.0	0.0	0.0
1983-09	720	188.0	25.9	13.6	6.3	0.9	7.1	0.14	72	0.0	0.0	1651.2	511.5	93.6	0.0	0.0
1983-10	732	140.0	34.9	4.3	4.6	1.1	5.7	0.25	31	0.0	0.0	1791.2	546.4	97.9	0.0	0.0
1983-11	712	107.9	8.7	9.8	3.6	0.3	3.9	0.08	91	0.0	0.0	1899.1	555.1	107.7	0.0	0.0
1983-12	744	108.4	4.7	11.3	3.5	0.2	3.6	0.04	104	0.0	0.0	2007.5	559.8	119.0	0.0	0.0
1984-01	700	92.1	8.5	9.0	3.2	0.3	3.4	0.09	98	0.0	0.0	2099.6	568.3	128.0	0.0	0.0
1984-02	656	90.7	63.3	2.1	3.3	2.3	5.6	0.70	23	0.0	0.0	2190.3	631.6	130.1	0.0	0.0
1984-03	675	133.3	23.4	4.5	4.7	0.8	5.6	0.18	34	0.0	0.0	2323.6	655.0	134.6	0.0	0.0
1984-04	694	202.6	8.0	5.4	7.0	0.3	7.3	0.04	27	0.0	0.0	2526.2	663.0	140.0	0.0	0.0
1984-05	648	137.9	11.2	4.0	5.2	0.4	5.6	0.08	29	0.0	0.0	2666.1	674.2	144.0	0.0	0.0
1984-06	673	186.4	7.9	6.2	6.6	0.3	6.9	0.04	33	0.0	0.0	2852.5	682.1	150.2	0.0	0.0
1984-07	643	178.4	10.1	3.0	6.7	0.4	7.0	0.06	17	0.0	0.0	3030.9	692.2	153.2	0.0	0.0
1984-08	713	177.2	13.1	1.7	6.0	0.4	6.4	0.07	10	0.0	0.0	3208.1	705.3	154.9	0.0	0.0
1984-09	653	179.1	5.3	2.6	6.6	0.2	6.8	0.03	15	0.0	0.0	3387.2	710.6	157.5	0.0	0.0
1984-10	675	252.2	7.5	2.8	9.0	0.3	9.2	0.03	11	0.0	0.0	3639.4	718.1	160.3	0.0	0.0
1984-11	625	250.4	7.3	2.6	9.6	0.3	9.9	0.03	10	0.0	0.0	3989.8	725.4	162.9	0.0	0.0
1984-12	695	289.3	18.9	3.2	10.0	0.7	10.6	0.07	11	0.0	0.0	4179.1	744.3	166.1	0.0	0.0
1985-01	668	216.0	10.1	4.0	7.8	0.4	8.1	0.05	19	0.0	0.0	4395.1	754.4	170.1	0.0	0.0
1985-02	633	177.6	14.4	1.8	6.7	0.5	7.3	0.08	10	0.0	0.0	4572.7	768.8	171.9	0.0	0.0
1985-03	676	203.0	66.3	1.9	7.2	2.4	9.6	0.33	9	0.0	0.0	4775.7	835.1	173.8	0.0	0.0
1985-04	680	153.7	46.4	2.9	5.4	1.6	7.1	0.30	19	0.0	0.0	4929.4	881.5	176.7	0.0	0.0
1985-05	704	104.4	45.3	3.4	3.6	1.5	5.1	0.43	33	0.0	0.0	5033.8	926.8	180.1	0.0	0.0
1985-06	678	83.4	47.1	1.7	3.0	1.7	4.6	0.56	20	0.0	0.0	5117.2	973.9	181.8	0.0	0.0
1985-07	699	76.2	36.4	1.7	2.6	1.2	3.9	0.48	22	0.0	0.0	5193.4	1010.3	183.5	0.0	0.0
1985-08	703	69.2	33.4	2.2	2.4	1.1	3.5	0.48	32	0.0	0.0	5262.6	1043.7	185.7	0.0	0.0
1985-09	679	60.9	45.7	2.7	2.2	1.6	3.8	0.75	44	0.0	0.0	5323.5	1089.4	188.4	0.0	0.0
1985-10	703	47.0	67.8	3.5	1.6	2.3	3.9	1.44	74	0.0	0.0	5370.5	1157.2	191.9	0.0	0.0
1985-11	614	11.7	104.5	0.7	0.5	4.1	4.5	8.93	60	0.0	0.0	5382.2	1261.7	192.6	0.0	0.0
1985-12	701	28.7	87.5	1.4	1.0	3.0	4.0	3.03	48	0.0	0.0	5411.1	1349.2	194.0	0.0	0.0
1986-01	703	40.6	87.7	1.9	1.4	3.0	4.4	2.16	47	0.0	0.0	5451.7	1436.9	195.9	0.0	0.0
1986-02	440	27.4	38.1	1.2	1.5	2.1	3.6	1.39	44	0.0	0.0	5479.1	1475.0	197.1	0.0	0.0
1986-03	536	73.0	74.5	1.2	2.9	3.0	5.9	1.02	16	0.0	0.0	5552.1	1549.5	198.3	0.0	0.0
1986-04	654	76.3	63.7	3.2	2.8	2.3	5.1	0.83	42	0.0	0.0	5628.4	1613.2	201.5	0.0	0.0
1986-05	691	78.8	63.5	4.7	2.7	2.2	4.9	0.81	60	0.0	0.0	5707.2	1676.7	206.2	0.0	0.0
1986-06	477	54.1	34.2	4.2	2.7	1.7	4.4	0.63	78	0.0	0.0	5761.3	1710.9	210.4	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)14-27-001-26 W3M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 2
BLOCK 9
ACCT6 9

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-12-24
OW INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-07	696	96.4	42.7	5.8	3.3	1.5	4.8	0.44	60	0.0	0.0	5857.7	1752.6	216.2	0.0	0.0
1986-08	704	85.7	91.5	3.5	2.9	3.1	6.0	1.07	41	0.0	0.0	5943.4	1845.1	219.7	0.0	0.0
1986-09	709	87.3	114.3	4.0	3.0	3.9	6.8	1.31	46	0.0	0.0	6030.7	1959.4	223.7	0.0	0.0
1986-10	744	109.2	119.1	3.8	3.5	3.8	7.4	1.09	35	0.0	0.0	6139.9	2076.5	227.5	0.0	0.0
1986-11	656	83.8	79.8	2.5	3.1	2.9	6.0	0.95	30	0.0	0.0	6223.7	2158.3	230.0	0.0	0.0
1986-12	686	130.3	100.0	4.6	4.6	3.5	8.1	0.77	35	0.0	0.0	6354.0	2258.3	234.6	0.0	0.0
1987-01	631	132.9	159.2	2.7	[illegible]	6.1	11.1	1.20	20	0.0	0.0	6486.9	2417.5	237.3	0.0	0.0
1987-02	619	126.2	161.2	4.5	4.9	6.3	11.1	1.28	36	0.0	0.0	6613.1	2578.7	241.8	0.0	0.0
1987-03	672	204.0	118.5	5.9	[illegible]	4.2	11.5	0.58	29	0.0	0.0	6817.1	2697.2	247.7	0.0	0.0
1987-04	671	190.6	219.8	4.1	[illegible]	7.9	14.7	1.15	22	0.0	0.0	7007.7	2917.0	251.8	0.0	0.0
1987-05	668	107.4	176.7	2.4	3.9	6.3	10.2	1.65	22	0.0	0.0	7115.1	3093.7	254.2	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)15-27-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 2
[illegible] 7
POSTS 9

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1983-02-21
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1983-02	192	72.7	1.5	4.7	9.1	0.2	9.3	0.02	65	0.0	0.0	72.7	1.5	4.7	0.0	0.0
1983-03	744	278.6	0.0	38.9	9.0	0.0	9.0	0.00	140	0.0	0.0	351.3	1.5	43.6	0.0	0.0
1983-04	620	205.2	43.4	8.0	7.9	1.7	9.6	0.21	39	0.0	0.0	556.5	44.9	51.6	0.0	0.0
1983-05	744	340.1	12.1	8.2	11.0	0.4	11.4	0.04	24	0.0	0.0	896.6	57.0	59.8	0.0	0.0
1983-06	672	327.5	3.3	9.1	11.7	0.1	11.8	0.01	28	0.0	0.0	1224.1	60.3	68.9	0.0	0.0
1983-07	672	331.4	11.2	6.8	11.8	0.4	12.2	0.03	21	0.0	0.0	1555.5	71.5	75.7	0.0	0.0
1983-08	676	340.7	11.1	4.5	11.7	0.4	12.1	0.03	13	0.0	0.0	1896.2	82.6	80.2	0.0	0.0
1983-09	678	406.9	27.3	5.5	14.4	1.0	15.4	0.07	14	0.0	0.0	2303.1	109.9	85.7	0.0	0.0
1983-10	732	381.7	99.3	5.8	12.5	3.3	15.8	0.26	15	0.0	0.0	2684.8	209.2	91.5	0.0	0.0
1983-11	352	171.8	41.1	2.6	11.7	2.8	14.5	0.24	15	0.0	0.0	2856.6	250.3	94.1	0.0	0.0
1983-12	432	187.3	42.6	4.6	10.4	2.4	12.8	0.23	25	0.0	0.0	3043.9	292.9	98.7	0.0	0.0
1984-01	528	199.0	136.7	4.4	9.0	6.2	15.3	0.69	22	0.0	0.0	3242.9	429.6	103.1	0.0	0.0
1984-02	696	298.3	320.2	5.3	10.3	11.0	21.3	1.07	18	0.0	0.0	3541.2	749.8	108.4	0.0	0.0
1984-03	600	166.0	459.7	13.8	6.6	18.4	25.0	2.77	83	0.0	0.0	3707.2	1209.5	122.2	0.0	0.0
1984-04	720	77.2	811.0	3.3	2.6	27.0	29.6	10.51	43	0.0	0.0	3784.4	2020.5	125.5	0.0	0.0
1984-05	620	9.5	330.4	2.1	0.4	12.8	13.2	34.78	221	0.0	0.0	3793.9	2350.9	127.6	0.0	0.0
1984-06	177	19.1	58.3	0.9	2.6	7.9	10.5	3.05	47	0.0	0.0	3813.0	2409.2	128.5	0.0	0.0
1984-07	672	96.7	220.8	3.7	3.4	7.7	11.0	2.28	38	0.0	0.0	3909.7	2630.0	132.2	0.0	0.0
1984-08	768	53.1	384.2	4.5	1.7	12.0	13.7	7.24	85	0.0	0.0	3962.8	3014.2	136.7	0.0	0.0
1984-09	716	187.8	116.5	3.9	6.4	3.9	10.3	0.61	21	0.0	0.0	4152.6	3130.7	140.6	0.0	0.0
1984-10	745	35.3	547.4	3.9	1.1	17.6	18.8	15.51	110	0.0	0.0	4187.9	3678.1	144.5	0.0	0.0
1984-11	697	84.2	70.1	2.5	2.9	2.4	5.3	0.83	30	0.0	0.0	4272.1	3748.2	147.0	0.0	0.0
1984-12	52	2.6	5.9	0.1	1.2	4.6	5.8	3.81	38	0.0	0.0	4274.7	3758.1	147.1	0.0	0.0
1985-01	668	3.6	401.1	1.0	0.1	14.4	14.5	111.4	278	0.0	0.0	4278.3	4159.2	148.1	0.0	0.0
1985-02	672	111.7	222.9	3.7	4.0	8.0	12.0	2.00	33	0.0	0.0	4390.0	4382.1	151.8	0.0	0.0
1985-03	432	67.0	138.4	2.5	3.7	7.7	11.4	2.07	37	0.0	0.0	4457.0	4520.5	154.3	0.0	0.0
SHUT IN																
1985-05	29	5.0	0.9	0.2	4.1	0.7	4.9	0.18	40	0.0	0.0	4462.0	4521.4	154.5	0.0	0.0
1985-06	720	170.9	56.4	7.6	5.7	1.9	7.6	0.33	44	0.0	0.0	4632.9	4577.8	162.1	0.0	0.0
1985-07	680	69.2	250.9	2.9	2.4	8.9	11.3	3.63	42	0.0	0.0	4702.1	4828.7	165.0	0.0	0.0
1985-08	744	64.3	443.3	2.4	2.1	14.3	16.4	6.89	37	0.0	0.0	4766.4	5272.0	167.4	0.0	0.0
1985-09	720	31.0	448.9	1.3	1.0	15.0	16.0	14.48	42	0.0	0.0	4797.4	5720.9	168.7	0.0	0.0
1985-10	432	30.0	210.7	1.2	1.7	11.7	13.4	7.02	40	0.0	0.0	4827.4	5931.6	169.9	0.0	0.0
1985-11	646	22.0	528.6	1.4	0.8	19.6	20.5	24.03	64	0.0	0.0	4849.4	6460.2	171.3	0.0	0.0
1985-12	526	25.8	268.1	1.4	1.2	12.2	13.4	10.39	54	0.0	0.0	4875.2	6728.3	172.7	0.0	0.0
1986-01	553	1.8	387.4	0.2	0.1	16.8	16.9	215.2	111	0.0	0.0	4877.0	7115.7	172.9	0.0	0.0
1986-02	672	9.3	433.3	4.4	0.3	15.5	15.8	46.59	473	0.0	0.0	4886.3	7549.0	177.3	0.0	0.0
1986-03	744	32.8	448.0	1.7	1.1	14.5	15.5	13.66	52	0.0	0.0	4919.1	7997.0	179.0	0.0	0.0
1986-04	719	22.1	468.9	1.0	0.7	15.7	16.4	21.22	45	0.0	0.0	4941.2	8465.9	180.0	0.0	0.0
1986-05	732	20.9	446.5	1.0	0.7	14.6	15.3	21.36	48	0.0	0.0	4962.1	8912.4	181.0	0.0	0.0
1986-06	408	15.2	155.1	1.3	0.9	9.1	10.0	10.20	86	0.0	0.0	4977.3	9067.5	182.3	0.0	0.0
1986-07	543	0.4	291.7	0.0	0.0	12.9	12.9	729.3	0	0.0	0.0	4977.7	9359.2	182.3	0.0	0.0
1986-08	744	10.0	339.7	0.5	0.3	11.0	11.3	33.97	50	0.0	0.0	4987.7	9698.9	182.8	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL 10115-27-001-26 W1M(0)

Omega
87-07-09
09:30:19

FIELD 1
POOL 2
BLOCK 9
ACCTG 9

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1983-02-21
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAKE#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-09	720	8.4	846.2	1.0	0.3	28.2	28.5	100.7	119	0.0	0.0	4996.1	10545.1	183.8	0.0	0.0
1986-10	404	2.9	1227.4	1.4	0.2	72.9	73.1	423.2	483	0.0	0.0	4999.0	11772.5	185.2	0.0	0.0
1986-11	240	0.0	1153.2	0.0	0.0	115.3	115.3	99.99	0	0.0	0.0	4999.0	12925.7	185.2	0.0	0.0
SHUT IN 1987-05	616	0.0	602.4	0.0	0.0	23.5	23.5	99.99	0	0.0	0.0	4999.0	13528.1	185.2	0.0	0.0

*** STORE ***
OMEGA PRODUCTION DATA BASE
WELL (0)16-27-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 2
BLOCK 7
ACCTG 6

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1982-12-17
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	POOL	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982-12	314	27.7	117.3	2.0	2.1	9.0	11.1	4.23	72	0.0	0.0	27.7	117.3	2.0	0.0	0.0
1983-01	244	173.7	115.3	13.2	5.6	3.7	9.3	0.66	76	0.0	0.0	201.4	232.6	15.2	0.0	0.0
1983-02	672	238.5	136.1	14.2	8.5	4.9	13.4	0.57	60	0.0	0.0	439.9	368.7	29.4	0.0	0.0
1983-03	744	301.0	95.6	42.3	9.7	3.1	12.8	0.32	141	0.0	0.0	740.9	464.3	71.7	0.0	0.0
1983-04	528	212.8	78.5	9.9	8.7	3.2	11.9	0.37	47	0.0	0.0	953.7	542.8	81.6	0.0	0.0
1983-05	744	229.6	166.8	12.7	7.4	5.4	12.8	0.73	55	0.0	0.0	1183.3	709.6	94.3	0.0	0.0
1983-06	720	222.3	112.2	2.7	7.9	3.7	11.7	0.47	11	0.0	0.0	1420.6	821.8	97.0	0.0	0.0
1983-07	744	212.7	140.0	12.5	7.1	4.7	11.9	0.66	59	0.0	0.0	1633.3	961.8	109.5	0.0	0.0
1983-08	720	204.2	80.4	11.1	6.8	2.7	9.5	0.39	54	0.0	0.0	1837.5	1042.2	120.6	0.0	0.0
1983-09	708	150.7	84.2	2.7	6.5	2.9	9.3	0.44	14	0.0	0.0	2028.2	1126.4	123.3	0.0	0.0
1983-10	722	147.3	141.2	4.2	4.9	4.6	9.5	0.95	28	0.0	0.0	2177.5	1267.6	127.5	0.0	0.0
1983-11	712	157.7	135.5	5.9	5.3	4.6	9.9	0.86	37	0.0	0.0	2335.2	1403.1	133.4	0.0	0.0
1983-12	744	135.8	144.8	6.8	4.4	4.7	9.1	1.07	50	0.0	0.0	2471.0	1547.9	140.2	0.0	0.0
1984-01	744	135.1	151.9	4.4	4.4	4.9	9.3	1.11	32	0.0	0.0	2607.4	1699.8	144.6	0.0	0.0
1984-02	676	174.1	156.2	2.5	4.6	5.4	10.0	1.16	19	0.0	0.0	2741.5	1856.0	147.1	0.0	0.0
1984-03	744	265.3	49.8	25.9	8.6	1.6	10.2	0.19	98	0.0	0.0	3006.8	1905.8	173.0	0.0	0.0
1984-04	720	241.9	266.7	16.4	8.1	8.9	17.0	1.10	68	0.0	0.0	3248.7	2172.5	189.4	0.0	0.0
1984-05	447	221.5	116.7	3.2	11.9	6.3	18.2	0.53	14	0.0	0.0	3470.2	2289.2	192.6	0.0	0.0
1984-06	480	222.3	50.7	4.3	13.6	3.0	16.6	0.22	19	0.0	0.0	3702.5	2339.9	196.9	0.0	0.0
1984-07	475	259.5	57.1	3.9	13.1	2.9	16.0	0.22	15	0.0	0.0	3962.0	2397.0	200.8	0.0	0.0
1984-08	425	220.0	89.5	3.0	12.1	4.9	17.1	0.41	14	0.0	0.0	4182.0	2486.5	203.8	0.0	0.0
1984-09	555	288.4	79.4	3.5	12.5	3.4	15.9	0.28	12	0.0	0.0	4470.4	2565.9	207.3	0.0	0.0
1984-10	391	217.1	74.6	2.5	13.0	4.6	17.6	0.35	12	0.0	0.0	4682.5	2640.5	209.8	0.0	0.0
1984-11	519	216.4	100.8	2.6	10.0	4.7	14.7	0.47	12	0.0	0.0	4898.9	2741.3	212.4	0.0	0.0
1984-12	521	260.2	192.5	3.3	9.1	8.4	17.5	0.92	16	0.0	0.0	5107.1	2933.8	215.7	0.0	0.0
1985-01	740	252.8	315.3	6.6	8.2	10.2	18.4	1.25	26	0.0	0.0	5359.9	3249.1	222.3	0.0	0.0
1985-02	672	241.2	256.8	5.5	8.6	9.2	17.8	1.06	23	0.0	0.0	5601.1	3505.9	227.8	0.0	0.0
1985-03	740	220.4	347.8	4.5	7.5	11.3	18.8	1.58	20	0.0	0.0	5821.5	3853.7	232.3	0.0	0.0
1985-04	7[illegible]	215.6	373.1	4.0	7.2	12.5	19.7	1.73	19	0.0	0.0	6047.1	4226.8	236.3	0.0	0.0
1985-05	7[illegible]	216.3	409.9	5.2	7.0	13.3	20.3	1.90	24	0.0	0.0	6263.4	4636.7	241.5	0.0	0.0
1985-06	72[illegible]	222.3	420.8	3.3	7.4	14.0	21.4	1.80	14	0.0	0.0	6476.7	5057.5	244.8	0.0	0.0
1985-07	72[illegible]	234.4	442.2	5.3	8.0	14.5	22.5	1.81	22	0.0	0.0	6741.1	5499.7	250.1	0.0	0.0
1985-08	744	223.0	574.7	4.8	6.8	19.2	25.9	2.63	23	0.0	0.0	6951.1	6074.0	254.9	0.0	0.0
1985-09	72[illegible]	194.8	614.5	5.2	6.5	20.5	27.0	3.15	27	0.0	0.0	7145.9	6708.5	260.1	0.0	0.0
1985-10	744	203.7	575.0	4.9	6.6	18.5	25.1	2.79	24	0.0	0.0	7351.6	7281.5	265.0	0.0	0.0
1985-11	7[illegible]	152.3	679.0	4.4	5.1	22.7	28.2	4.10	27	0.0	0.0	7514.9	7951.5	269.4	0.0	0.0
1985-12	21[illegible]	132.5	605.0	4.2	6.4	20.3	26.7	3.14	22	0.0	0.0	7707.4	8556.5	273.6	0.0	0.0
1986-01	7[illegible]	145.5	737.5	4.2	4.7	23.8	28.5	5.07	29	0.0	0.0	7852.9	9294.0	277.8	0.0	0.0
1986-02	672	160.8	596.7	4.2	[illegible]	21.3	27.1	3.71	26	0.0	0.0	8013.7	9890.7	282.0	0.0	0.0
1986-03	7[illegible]	141.6	620.7	4.9	4.6	20.1	24.7	4.40	35	0.0	0.0	8155.3	10514.4	286.9	0.0	0.0
1986-04	71[illegible]	117.4	632.9	4.0	3.9	21.1	25.0	5.39	34	0.0	0.0	8272.7	11147.3	290.9	0.0	0.0
1986-05	722	117.8	689.9	4.4	3.9	22.6	26.5	5.86	37	0.0	0.0	8390.5	11837.2	295.3	0.0	0.0
1986-06	718	148.7	567.7	5.9	5.0	19.0	23.9	3.82	40	0.0	0.0	8539.2	12404.9	301.2	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)16-27-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 2
BLOCK 9
ACCTG 9

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-12-17
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-07	736	162.8	704.3	5.5	[illegible]	23.0	28.3	4.33	34	0.0	0.0	8702.0	13109.2	306.7	0.0	0.0
1986-08	706	100.8	1064.7	5.9	3.4	36.2	39.6	10.56	59	0.0	0.0	8802.8	14173.9	312.6	0.0	0.0
1986-09	720	276.2	635.9	6.2	9.2	21.2	30.4	2.30	22	0.0	0.0	9079.0	14809.8	318.8	0.0	0.0
1986-10	743	141.1	918.2	8.2	4.6	29.7	34.2	6.51	58	0.0	0.0	9220.1	15728.0	327.0	0.0	0.0
1986-11	720	101.0	805.9	6.9	3.4	26.9	30.2	7.98	68	0.0	0.0	9321.1	16533.9	333.9	0.0	0.0
1986-12	728	70.9	1031.6	5.7	2.3	34.0	36.3	14.55	80	0.0	0.0	9392.0	17565.5	339.6	0.0	0.0
1987-01	744	69.2	1023.5	2.7	2.2	33.0	35.2	14.79	39	0.0	0.0	9461.2	18589.0	342.3	0.0	0.0
1987-02	667	35.3	993.4	3.3	1.3	35.7	37.0	28.14	93	0.0	0.0	9496.5	19582.4	345.6	0.0	0.0
1987-03	744	21.2	1117.2	4.0	0.7	36.0	36.7	52.70	189	0.0	0.0	9517.7	20699.6	349.6	0.0	0.0
1987-04	719	46.7	953.8	3.5	1.6	28.5	30.1	18.28	75	0.0	0.0	9564.4	21653.4	353.1	0.0	0.0
1987-05	744	106.1	1090.9	3.9	3.4	35.2	38.6	10.28	37	0.0	0.0	9670.5	22644.3	357.0	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)06-33-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-11-12
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-11	58	0.5	0.6	0.0	0.2	0.2	0.5	1.20	0	0.0	0.0	0.5	0.6	0.0	0.0	0.0
1985-12	218	0.0	585.4	0.0	0.0	44.3	44.3	99.99	0	0.0	0.0	0.5	586.0	0.0	0.0	0.0
1986-01	734	280.5	787.9	19.3	9.0	25.5	34.5	2.82	69	0.0	0.0	281.0	1375.9	19.3	0.0	0.0
1986-02	671	226.2	273.1	15.2	8.1	9.8	17.9	1.21	67	0.0	0.0	507.2	1649.0	34.5	0.0	0.0
1986-03	744	131.4	631.8	11.0	4.2	20.4	24.6	4.81	84	0.0	0.0	638.6	2280.8	45.5	0.0	0.0
1986-04	719	152.8	848.2	11.2	[illegible]	28.3	33.4	5.55	73	0.0	0.0	791.4	3129.0	56.7	0.0	0.0
1986-05	744	125.2	969.5	8.5	4.0	31.3	35.3	7.74	68	0.0	0.0	916.6	4098.5	65.2	0.0	0.0
1986-06	672	56.4	916.2	4.0	2.0	32.6	34.6	16.24	71	0.0	0.0	973.0	5014.7	69.2	0.0	0.0
1986-07	744	208.3	813.5	13.6	[illegible]	26.2	33.0	3.91	65	0.0	0.0	1181.3	5828.2	82.8	0.0	0.0
1986-08	744	75.9	1269.4	5.9	2.4	40.9	43.4	16.71	78	0.0	0.0	1257.2	7096.6	89.7	0.0	0.0
1986-09	720	44.5	963.3	3.9	1.5	32.1	33.6	21.65	88	0.0	0.0	1301.7	8059.9	92.6	0.0	0.0
1986-10	672	25.2	978.7	2.2	0.9	33.9	34.8	38.84	87	0.0	0.0	1326.9	9038.6	94.8	0.0	0.0
1986-11	720	17.2	847.4	2.1	0.6	28.2	28.8	49.27	122	0.0	0.0	1344.1	9886.0	96.9	0.0	0.0
1986-12	744	5.4	984.4	0.4	0.2	33.2	33.4	182.3	74	0.0	0.0	1349.5	10870.4	97.3	0.0	0.0
1987-01	742	0.0	968.5	0.7	0.0	32.6	32.6	99.99	99999	0.0	0.0	1349.5	11838.9	98.0	0.0	0.0
1987-02	672	0.0	979.9	1.3	0.0	35.0	35.0	99.99	99999	0.0	0.0	1349.5	12818.8	99.3	0.0	0.0
1987-03	744	1.1	1054.3	0.1	0.0	34.0	34.0	958.5	91	0.0	0.0	1350.6	13873.1	99.4	0.0	0.0
1987-04	504	1.2	868.5	0.2	0.1	39.0	39.1	723.8	167	0.0	0.0	1351.8	14741.6	99.6	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)07-33-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-09-31
ON INJN 1987-03-03

LAND#1 0
LAND#2 0
LAND#3 0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)07-33-001-26 W1M(0)

Omega
87-07-09
09:50:18

FIELD 1
POOL 1
WELL 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1985-08-31
ON INJN 1987-03-03

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-08	21	1.9	0.3	0.2	21.6	3.6	25.2	0.17	111	0.0	0.0	1.8	0.3	0.2	0.0	0.0
1985-09	705	59.1	26.1	5.2	2.0	0.9	2.9	0.44	88	0.0	0.0	60.9	26.4	5.4	0.0	0.0
1985-10	731	34.2	37.3	1.6	1.1	1.2	2.3	1.09	47	0.0	0.0	95.1	63.7	7.0	0.0	0.0
1985-11	720	36.9	44.9	1.3	1.0	1.5	2.5	1.45	42	0.0	0.0	126.0	108.6	8.3	0.0	0.0
1985-12	623	25.2	19.9	0.9	1.0	0.8	1.7	0.79	36	0.0	0.0	151.2	128.5	9.2	0.0	0.0
1986-01	744	24.9	16.8	2.2	0.8	0.5	1.3	0.67	88	0.0	0.0	176.1	145.3	11.3	0.0	0.0
1986-02	672	23.6	10.4	0.7	0.8	0.4	1.2	0.44	30	0.0	0.0	199.7	155.7	12.1	0.0	0.0
1986-03	744	22.4	10.1	0.8	0.7	0.3	1.0	0.45	36	0.0	0.0	222.1	165.8	12.9	0.0	0.0
1986-04	719	21.5	11.8	2.0	0.7	0.4	1.1	0.55	93	0.0	0.0	243.6	177.6	14.9	0.0	0.0
1986-05	744	23.8	10.1	1.8	0.8	0.3	1.1	0.42	76	0.0	0.0	267.4	187.7	16.7	0.0	0.0
1986-06	675	8.7	1.5	2.2	0.3	0.1	0.4	0.17	253	0.0	0.0	276.1	189.2	18.9	0.0	0.0
1986-07	744	14.0	10.6	2.4	0.5	0.3	0.8	0.76	171	0.0	0.0	290.1	199.8	21.3	0.0	0.0
1986-08	744	19.3	6.5	2.1	0.6	0.2	0.8	0.34	109	0.0	0.0	309.4	206.3	23.4	0.0	0.0
1986-09	720	20.7	6.9	2.0	0.7	0.2	0.9	0.33	96	0.0	0.0	330.3	213.2	25.4	0.0	0.0
1986-10	728	22.9	6.8	2.2	0.8	0.2	1.0	0.30	96	0.0	0.0	353.2	220.0	27.6	0.0	0.0
1986-11	720	22.6	4.1	1.8	0.8	0.1	0.9	0.18	80	0.0	0.0	375.8	224.1	29.4	0.0	0.0
1986-12	471	13.1	3.3	0.7	0.7	0.2	0.8	0.25	53	0.0	0.0	388.9	227.4	30.1	0.0	0.0
1987-01	682	18.2	2.8	1.6	0.6	0.1	0.7	0.15	88	0.0	0.0	407.1	230.2	31.7	0.0	0.0
1987-02	149	4.9	0.7	0.6	0.8	0.1	0.9	0.14	122	0.0	0.0	412.0	230.9	32.3	0.0	0.0
1987-03	695	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1109.2	0.0	412.0	230.9	32.3	1109.2	0.0
1987-04	719	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	3327.5	0.0	412.0	230.9	32.3	4436.7	0.0
1987-05	648	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	3757.1	0.0	412.0	230.9	32.3	8193.8	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)08-33-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-07-27
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	105	28.8	26.5	2.4	6.6	6.1	12.6	0.92	83	0.0	0.0	28.8	26.5	2.4	0.0	0.0
1985-08	642	143.3	157.3	12.7	5.4	6.0	11.3	1.11	89	0.0	0.0	172.1	185.8	15.1	0.0	0.0
1985-09	650	100.5	184.0	8.9	3.8	6.9	10.7	1.83	87	0.0	0.0	272.6	369.8	24.0	0.0	0.0
1985-10	711	76.1	288.4	9.4	2.6	9.7	12.3	3.79	124	0.0	0.0	348.7	658.2	33.4	0.0	0.0
1985-11	703	32.7	198.7	10.6	1.1	6.8	7.9	6.08	324	0.0	0.0	381.4	856.9	44.0	0.0	0.0
1985-12	716	11.0	133.9	7.8	0.4	4.5	4.9	12.17	709	0.0	0.0	392.4	990.8	51.8	0.0	0.0
1986-01	744	22.2	159.9	2.4	0.7	5.2	5.9	7.20	108	0.0	0.0	414.6	1150.7	54.2	0.0	0.0
1986-02	672	29.2	87.0	4.2	1.0	3.1	4.2	2.98	144	0.0	0.0	443.8	1237.7	58.4	0.0	0.0
1986-03	744	35.3	102.0	8.9	1.2	3.3	4.5	2.81	245	0.0	0.0	480.1	1339.7	67.3	0.0	0.0
1986-04	719	25.5	82.7	6.0	0.9	2.8	3.6	3.24	235	0.0	0.0	505.6	1422.4	73.3	0.0	0.0
1986-05	744	33.9	60.7	5.7	1.3	2.0	3.2	1.52	143	0.0	0.0	545.5	1483.1	79.0	0.0	0.0
1986-06	675	11.0	70.3	3.5	0.4	2.5	2.9	6.39	318	0.0	0.0	556.5	1553.4	82.5	0.0	0.0
1986-07	677	11.6	124.7	5.0	0.4	4.3	4.7	10.75	431	0.0	0.0	568.1	1678.1	87.5	0.0	0.0
1986-08	744	14.6	79.8	6.1	0.5	2.6	3.0	5.47	418	0.0	0.0	582.7	1757.9	93.6	0.0	0.0
1986-09	720	25.7	54.4	5.7	1.2	1.8	3.0	1.52	160	0.0	0.0	618.4	1812.3	99.3	0.0	0.0
1986-10	699	12.7	64.6	5.4	0.4	2.2	2.7	5.09	425	0.0	0.0	631.1	1876.9	104.7	0.0	0.0
1986-11	720	11.2	64.7	5.7	0.4	2.2	2.5	5.78	509	0.0	0.0	642.3	1941.6	110.4	0.0	0.0
1986-12	711	12.7	109.0	4.1	0.5	3.7	4.1	7.96	299	0.0	0.0	656.0	2050.6	114.5	0.0	0.0
1987-01	712	13.9	123.1	4.0	0.5	4.1	4.6	8.86	288	0.0	0.0	669.9	2173.7	118.5	0.0	0.0
1987-02	672	11.1	127.6	3.9	0.4	4.6	5.0	11.50	351	0.0	0.0	681.0	2301.3	122.4	0.0	0.0
1987-03	744	9.0	160.7	2.6	0.3	5.2	5.5	17.86	289	0.0	0.0	690.0	2462.0	125.0	0.0	0.0
1987-04	719	14.8	183.7	4.4	0.5	6.1	6.6	12.41	297	0.0	0.0	704.8	2645.7	129.4	0.0	0.0
1987-05	744	25.2	127.2	2.9	0.8	4.1	4.9	5.05	115	0.0	0.0	730.0	2772.9	132.3	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)09-33-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-10-29
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL 10)09-33-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-10-29
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982-10	72	5.1	3.3	0.0	1.7	1.1	2.8	0.65	0	0.0	0.0	5.1	3.3	0.0	0.0	0.0
1982-11	552	34.8	70.6	0.0	1.5	3.1	4.6	2.03	0	0.0	0.0	39.9	73.9	0.0	0.0	0.0
1982-12	576	37.8	159.7	0.0	1.3	5.5	6.8	4.22	0	0.0	0.0	77.7	233.6	0.0	0.0	0.0
1983-01	672	24.6	141.3	0.0	0.8	5.0	5.8	6.54	0	0.0	0.0	99.3	374.9	0.0	0.0	0.0
1983-02	648	33.5	184.4	0.0	1.2	6.8	8.1	5.50	0	0.0	0.0	132.8	559.3	0.0	0.0	0.0
1983-03	240	11.7	63.5	0.0	1.2	6.4	7.5	5.43	0	0.0	0.0	144.5	622.8	0.0	0.0	0.0
SHUT IN																
1983-05	480	13.0	182.0	0.0	0.7	9.1	9.8	14.00	0	0.0	0.0	157.5	804.8	0.0	0.0	0.0
1983-06	720	26.3	214.0	0.0	0.9	7.1	8.0	8.14	0	0.0	0.0	183.8	1018.8	0.0	0.0	0.0
1983-07	696	22.8	165.7	0.0	0.9	6.6	7.5	7.27	0	0.0	0.0	206.6	1184.5	0.0	0.0	0.0
1983-08	528	22.4	113.6	0.0	1.0	5.2	6.2	5.07	0	0.0	0.0	229.0	1298.1	0.0	0.0	0.0
1983-09	720	63.2	191.9	0.0	2.1	6.4	8.5	3.04	0	0.0	0.0	292.2	1490.0	0.0	0.0	0.0
1983-10	744	64.2	184.1	0.0	2.1	5.9	8.0	2.87	0	0.0	0.0	356.4	1674.1	0.0	0.0	0.0
1983-11	720	48.9	250.0	0.0	1.6	8.3	10.0	5.11	0	0.0	0.0	405.3	1924.1	0.0	0.0	0.0
1983-12	744	40.1	184.5	0.0	1.3	6.0	7.2	4.60	0	0.0	0.0	445.4	2108.6	0.0	0.0	0.0
1984-01	744	12.3	199.7	0.0	0.4	6.4	6.8	16.24	0	0.0	0.0	457.7	2308.3	0.0	0.0	0.0
1984-02	696	37.5	136.6	0.0	1.3	4.7	6.0	3.64	0	0.0	0.0	495.2	2444.9	0.0	0.0	0.0
1984-03	744	46.0	162.8	0.0	1.5	5.3	6.7	3.54	0	0.0	0.0	541.2	2607.7	0.0	0.0	0.0
1984-04	264	17.1	62.4	0.0	1.6	5.7	7.2	3.65	0	0.0	0.0	558.3	2670.1	0.0	0.0	0.0
SHUT IN																
1984-06	240	28.9	67.8	0.0	2.9	6.8	9.7	2.35	0	0.0	0.0	587.2	2737.9	0.0	0.0	0.0
1984-07	648	37.3	172.6	0.0	1.4	6.4	7.8	4.63	0	0.0	0.0	624.5	2910.5	0.0	0.0	0.0
1984-08	72	0.9	4.7	0.0	0.3	1.6	1.9	5.22	0	0.0	0.0	625.4	2915.2	0.0	0.0	0.0
SHUT IN																
1984-11	48	7.1	3.0	0.5	4.3	1.8	6.1	0.42	70	0.0	0.0	632.5	2918.2	0.5	0.0	0.0
1984-12	527	238.1	125.1	17.7	9.6	5.0	14.6	0.53	74	0.0	0.0	870.6	3043.3	18.2	0.0	0.0
1985-01	552	92.9	147.1	7.0	4.0	6.4	10.4	1.58	75	0.0	0.0	963.5	3190.4	25.2	0.0	0.0
1985-02	517	42.5	111.4	3.4	2.0	5.2	7.1	2.62	80	0.0	0.0	1006.0	3301.8	28.6	0.0	0.0
1985-03	723	80.1	137.6	6.5	2.6	4.5	7.2	1.72	81	0.0	0.0	1086.1	3439.4	35.1	0.0	0.0
1985-04	721	141.5	110.5	11.4	4.7	3.7	8.4	0.78	81	0.0	0.0	1227.6	3549.9	46.5	0.0	0.0
1985-05	631	115.2	79.0	10.4	4.1	2.8	6.8	0.68	90	0.0	0.0	1342.8	3628.7	56.9	0.0	0.0
1985-06	685	71.3	87.6	6.0	2.6	3.3	5.9	1.26	84	0.0	0.0	1414.1	3718.3	62.9	0.0	0.0
1985-07	737	29.7	170.2	2.5	1.0	5.5	6.5	5.69	84	0.0	0.0	1444.0	3888.5	65.4	0.0	0.0
1985-08	744	22.1	156.6	2.0	0.7	5.1	5.8	7.09	90	0.0	0.0	1466.1	4045.1	67.4	0.0	0.0
1985-09	552	18.8	113.2	1.7	0.8	4.6	5.4	6.02	90	0.0	0.0	1484.9	4158.3	69.1	0.0	0.0
1985-10	744	17.7	101.5	1.4	0.6	3.3	3.8	5.73	79	0.0	0.0	1502.6	4259.8	70.5	0.0	0.0
1985-11	675	8.6	103.0	1.0	0.3	3.7	4.0	11.98	116	0.0	0.0	1511.2	4362.8	71.5	0.0	0.0
1985-12	687	4.9	90.7	0.9	0.2	3.2	3.3	18.51	184	0.0	0.0	1516.1	4453.5	72.4	0.0	0.0
1986-01	744	13.3	92.6	0.9	0.4	3.0	3.4	6.96	68	0.0	0.0	1529.4	4546.1	73.3	0.0	0.0
1986-02	672	20.8	45.0	1.4	0.7	1.6	2.4	2.16	67	0.0	0.0	1550.2	4591.1	74.7	0.0	0.0
1986-03	744	24.0	38.2	1.4	0.8	1.2	2.0	1.59	58	0.0	0.0	1574.2	4629.3	76.1	0.0	0.0
1986-04	719	22.2	59.1	1.7	0.7	2.0	2.7	2.66	77	0.0	0.0	1596.4	4688.4	77.8	0.0	0.0
1986-05	744	36.8	63.8	3.7	1.2	2.1	3.2	1.73	101	0.0	0.0	1633.2	4752.2	81.5	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)09-33-001-26 W1M(0)

87-07-09
09:30:18

LAND#1 0
LAND#2 0
LAND#3 0

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1982-10-29
ON INJN NOT ON YET

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-06	717	27.1	67.1	1.7	0.9	2.2	3.2	2.48	63	0.0	0.0	1660.3	4819.3	83.2	0.0	0.0
1986-07	744	12.7	80.2	1.7	0.4	2.6	3.0	6.31	134	0.0	0.0	1673.0	4899.5	84.9	0.0	0.0
1986-08	744	48.4	93.5	1.5	1.6	3.0	4.6	1.93	31	0.0	0.0	1721.4	4993.0	86.4	0.0	0.0
1986-09	720	55.7	68.0	2.2	1.9	2.3	4.1	1.22	39	0.0	0.0	1777.3	5061.0	88.6	0.0	0.0
1986-10	718	24.3	110.4	1.9	0.8	3.7	4.5	4.54	78	0.0	0.0	1801.6	5171.4	90.5	0.0	0.0
1986-11	720	32.3	94.2	3.4	1.1	3.1	4.2	2.92	105	0.0	0.0	1833.9	5265.6	93.9	0.0	0.0
1986-12	635	34.6	70.8	2.3	1.3	2.7	4.0	2.05	66	0.0	0.0	1868.5	5336.4	96.2	0.0	0.0
1987-01	735	21.9	104.1	2.2	0.7	3.4	4.1	4.75	100	0.0	0.0	1890.4	5440.5	98.4	0.0	0.0
1987-02	672	12.9	90.4	2.4	0.5	3.2	3.7	7.01	186	0.0	0.0	1903.3	5530.9	100.8	0.0	0.0
1987-03	656	4.8	84.0	0.9	0.2	3.0	3.2	17.50	188	0.0	0.0	1908.1	5614.9	101.7	0.0	0.0
1987-04	719	7.1	114.2	1.5	0.2	3.8	4.0	16.08	211	0.0	0.0	1915.2	5729.1	103.2	0.0	0.0
1987-05	671	13.3	94.2	1.1	0.5	3.4	3.9	7.08	83	0.0	0.0	1928.5	5823.3	104.3	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)10-33-001-26 W1M(0)

Omega
87-07-07
09:30:18

LAND#1 0
LAND#2 0
LAND#3 0

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-11-12
ON INJN NOT ON YET

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	2.3	4.5	1.00	91	0.0	0.0	[illegible]	40.4	3.7	0.0	0.0

* * * S T O R E * * *

OMEGA PRODUCTION DATA BASE

WELL 10110-33-001-26 W1M(0)

Omega
87-07-07
09:30:18

FIELD 1
POOL 1
BLOCK 10
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-11-12
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-11	426	40.6	40.4	3.7	2.3	2.3	4.5	1.00	91	0.0	0.0	40.6	40.4	3.7	0.0	0.0
1985-12	481	38.6	25.6	2.6	2.0	1.3	3.3	0.66	67	0.0	0.0	79.2	66.0	6.3	0.0	0.0
1986-01	744	37.4	25.6	0.7	1.3	0.8	2.1	0.65	18	0.0	0.0	116.6	91.6	7.0	0.0	0.0
1986-02	672	23.1	12.5	1.4	0.8	0.4	1.3	0.54	61	0.0	0.0	141.7	104.1	8.4	0.0	0.0
1986-03	744	24.9	20.0	2.0	0.8	0.6	1.4	0.80	80	0.0	0.0	166.6	124.1	10.4	0.0	0.0
1986-04	528	16.7	10.5	1.5	0.9	0.5	1.3	0.56	90	0.0	0.0	183.3	134.6	11.9	0.0	0.0
1986-05	336	23.3	12.6	1.1	2.2	1.2	3.4	0.54	47	0.0	0.0	206.6	147.2	13.0	0.0	0.0
1986-06	720	21.6	4.3	0.7	2.3	0.5	2.8	0.20	32	0.0	0.0	230.2	151.5	13.7	0.0	0.0
1986-07	224	16.6	3.0	3.3	1.8	0.3	2.1	0.18	199	0.0	0.0	246.8	154.5	17.0	0.0	0.0
1986-08	136	19.7	2.0	1.3	2.5	0.3	2.8	0.10	65	0.0	0.0	266.5	156.5	18.3	0.0	0.0
1986-09	171	12.5	8.9	1.5	1.8	1.2	3.0	0.71	120	0.0	0.0	279.0	165.4	19.8	0.0	0.0
1986-10	120	22.0	3.8	1.4	3.9	0.7	4.6	0.17	64	0.0	0.0	301.0	169.2	21.2	0.0	0.0
1986-11	192	32.9	5.4	2.5	[illegible]	0.8	5.9	0.16	76	0.0	0.0	333.9	174.6	23.7	0.0	0.0
1986-12	192	28.4	9.8	0.9	3.6	1.3	5.1	0.35	32	0.0	0.0	362.3	184.4	24.6	0.0	0.0
1987-01	126	17.2	4.7	2.0	2.2	0.6	2.8	0.27	116	0.0	0.0	379.5	189.1	26.6	0.0	0.0
1987-02	168	11.3	4.7	2.4	1.7	0.7	2.4	0.39	202	0.0	0.0	391.4	193.8	29.0	0.0	0.0
1987-03	156	6.6	3.2	1.3	1.1	0.4	1.5	0.37	151	0.0	0.0	400.0	197.0	30.3	0.0	0.0
1987-04	150	15.0	1.4	0.8	2.0	0.2	2.2	0.09	53	0.0	0.0	415.0	198.4	31.1	0.0	0.0
1987-05	196	17.5	5.6	1.3	2.3	0.7	3.0	0.32	74	0.0	0.0	432.5	204.0	32.4	0.0	0.0

* * * S T O R E * * *
ONEGA PRODUCTION DATA BASE
WELL (0)11-33-001-26 W1M(0)

Onega
87-07-09
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-11-19
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-11	237	4.1	5.2	0.2	0.4	0.5	0.9	1.27	49	0.0	0.0	4.1	5.2	0.2	0.0	0.0
1985-12	712	9.1	15.5	0.7	0.3	0.5	0.8	1.70	77	0.0	0.0	13.2	20.7	0.9	0.0	0.0
1986-01	744	12.0	12.9	0.7	0.4	0.4	0.8	1.08	58	0.0	0.0	25.2	33.6	1.6	0.0	0.0
1986-02	264	7.0	9.2	0.7	0.6	0.8	1.5	1.31	100	0.0	0.0	32.2	42.8	2.3	0.0	0.0
1986-03	248	5.3	10.3	0.7	0.5	1.0	1.5	1.94	132	0.0	0.0	37.5	53.1	3.0	0.0	0.0
1986-04	240	4.4	14.0	0.3	0.4	1.4	1.8	3.18	68	0.0	0.0	41.9	67.1	3.3	0.0	0.0
1986-05	247	3.2	9.1	0.5	0.3	0.9	1.2	2.84	156	0.0	0.0	45.1	76.2	3.8	0.0	0.0
1986-06	236	3.8	5.4	0.3	0.4	0.5	0.9	1.42	79	0.0	0.0	48.9	81.6	4.1	0.0	0.0
1986-07	212	5.2	8.4	0.3	0.6	1.0	1.5	1.62	58	0.0	0.0	54.1	90.0	4.4	0.0	0.0
1986-08	155	2.9	7.3	0.0	0.4	1.1	1.6	2.52	0	0.0	0.0	57.0	97.3	4.4	0.0	0.0
1986-09	150	2.1	9.0	0.0	0.3	1.4	1.8	4.29	0	0.0	0.0	59.1	106.3	4.4	0.0	0.0
1986-10	150	2.4	4.5	0.0	0.4	0.8	1.3	1.88	0	0.0	0.0	61.5	110.8	4.4	0.0	0.0
1986-11	150	3.0	7.7	0.3	0.5	1.2	1.7	2.57	100	0.0	0.0	64.5	118.5	4.7	0.0	0.0
1986-12	151	6.1	3.8	0.7	1.0	0.6	1.6	0.62	115	0.0	0.0	70.6	122.3	5.4	0.0	0.0
1987-01	155	3.3	2.2	1.8	0.5	0.3	0.9	0.67	545	0.0	0.0	73.9	124.5	7.2	0.0	0.0
1987-02	140	3.2	4.1	1.3	0.5	0.7	1.3	1.28	406	0.0	0.0	77.1	128.6	8.5	0.0	0.0
1987-03	155	2.6	3.3	0.0	0.4	0.5	0.9	1.27	0	0.0	0.0	79.7	131.9	8.5	0.0	0.0
1987-04	150	8.0	1.3	0.6	1.3	0.2	1.5	0.16	75	0.0	0.0	87.7	133.2	9.1	0.0	0.0
1987-05	155	9.5	6.4	0.7	1.5	1.0	2.5	0.67	74	0.0	0.0	97.2	139.6	9.8	0.0	0.0

* * * S T O R E * * *
ONEGA PRODUCTION DATA BASE
WELL (0)13-33-001-26 W1M(0)

Onega
87-07-09
09:30:18

FIELD 1
POOL 2
BLOCK 59
ACCTG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-08-26
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-03	112	2.0	74.3	0.2	0.4	15.9	16.4	37.15	100	0.0	0.0	2.0	74.3	0.2	0.0	0.0
1985-05	216	0.3	142.3	0.0	0.0	15.8	15.8	474.3	0	0.0	0.0	2.3	216.6	0.2	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)13-33-001-26 W1M(2)

Omega
87-07-07
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1985-10-03
ON INJN 1987-03-03

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-10	625	107.8	290.2	9.3	4.1	11.1	15.3	2.69	86	0.0	0.0	107.8	290.2	9.3	0.0	0.0
1985-11	720	7.2	628.3	0.9	0.2	20.9	21.2	87.26	125	0.0	0.0	115.0	918.5	10.2	0.0	0.0
1985-12	744	19.0	497.9	1.2	0.6	16.9	17.6	26.21	63	0.0	0.0	134.0	1416.4	11.4	0.0	0.0
1986-01	739	122.6	561.8	8.5	4.0	18.3	22.3	4.58	69	0.0	0.0	256.6	1978.2	19.9	0.0	0.0
1986-02	672	147.0	297.7	6.6	[illegible]	10.6	15.9	2.03	45	0.0	0.0	403.6	2275.9	26.5	0.0	0.0
1986-03	744	50.7	220.2	4.1	1.6	7.1	8.7	4.34	81	0.0	0.0	454.3	2496.1	30.6	0.0	0.0
1986-04	719	72.3	137.7	7.5	3.1	4.6	7.7	1.49	81	0.0	0.0	546.6	2633.8	38.1	0.0	0.0
1986-05	744	77.6	159.8	5.9	2.5	5.2	7.7	2.06	76	0.0	0.0	624.2	2793.6	44.0	0.0	0.0
1986-06	717	34.5	205.6	2.7	1.2	6.9	8.0	5.96	78	0.0	0.0	658.7	2999.2	46.7	0.0	0.0
1986-07	744	14.2	277.2	0.8	0.5	8.9	9.4	19.52	56	0.0	0.0	672.9	3276.4	47.5	0.0	0.0
1986-08	744	26.6	152.5	1.5	0.9	4.9	5.8	5.73	56	0.0	0.0	699.5	3428.9	49.0	0.0	0.0
1986-09	523	1.2	78.8	0.2	0.1	3.6	3.7	65.67	167	0.0	0.0	700.7	3507.7	49.2	0.0	0.0
1986-10	673	1.7	115.6	0.3	0.1	4.1	4.2	68.00	176	0.0	0.0	702.4	3623.3	49.5	0.0	0.0
1986-11	720	4.2	119.3	0.5	0.1	4.0	4.1	28.40	119	0.0	0.0	706.6	3742.6	50.0	0.0	0.0
1986-12	711	2.6	164.1	0.2	0.1	5.5	5.6	63.12	77	0.0	0.0	709.2	3906.7	50.2	0.0	0.0
1987-01	744	0.0	167.8	1.4	0.0	5.4	5.4	99.99	99999	0.0	0.0	709.2	4074.5	51.6	0.0	0.0
1987-02	360	0.0	102.8	0.8	0.0	6.9	6.9	99.99	99999	0.0	0.0	709.2	4177.3	52.4	0.0	0.0
1987-03	692	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1114.2	0.0	709.2	4177.3	52.4	1114.2	0.0
1987-04	671	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	859.9	0.0	709.2	4177.3	52.4	1974.1	0.0
1987-05	360	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	341.2	0.0	709.2	4177.3	52.4	2315.3	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)14-33-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1985-08-10
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-08	280	128.3	99.5	11.3	8.1	6.3	14.4	0.78	98	0.0	0.0	128.3	99.5	11.3	0.0	0.0
1985-09	695	69.3	76.0	6.1	2.4	2.7	5.1	1.10	88	0.0	0.0	197.6	175.5	17.4	0.0	0.0
1985-10	741	38.5	72.4	2.4	1.2	2.3	3.6	1.88	62	0.0	0.0	236.1	247.9	19.8	0.0	0.0
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	3.7	2.60	64	0.0	0.0	267.3	329.0	21.8	[illegible]	[illegible]

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)14-33-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACEIG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1985-08-10
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-08	589	123.3	99.5	11.3	8.1	6.3	14.4	0.78	88	0.0	0.0	128.3	99.5	11.3	0.0	0.0
1985-09	685	69.3	76.0	6.1	2.4	2.7	5.1	1.10	88	0.0	0.0	197.6	175.5	17.4	0.0	0.0
1985-10	741	38.5	72.4	2.4	1.2	2.3	3.6	1.88	62	0.0	0.0	236.1	247.9	19.8	0.0	0.0
1985-11	720	31.2	81.1	2.0	1.0	2.7	3.7	2.60	64	0.0	0.0	267.3	329.0	21.8	0.0	0.0
1985-12	715	24.8	53.5	2.6	0.8	1.8	2.6	2.16	105	0.0	0.0	292.1	382.5	24.4	0.0	0.0
1986-01	738	24.9	51.3	1.4	0.8	1.7	2.5	2.06	56	0.0	0.0	317.0	433.8	25.8	0.0	0.0
1986-02	672	22.9	33.9	1.2	0.8	1.2	2.0	1.48	52	0.0	0.0	339.9	467.7	27.0	0.0	0.0
1986-03	744	22.4	32.6	1.3	0.7	1.1	1.8	1.46	67	0.0	0.0	362.3	500.3	28.5	0.0	0.0
1986-04	719	23.4	28.2	1.0	0.8	0.9	1.8	1.11	39	0.0	0.0	387.7	528.5	29.5	0.0	0.0
1986-05	744	23.3	16.0	1.8	1.1	0.5	1.6	0.48	54	0.0	0.0	421.0	544.5	31.3	0.0	0.0
1986-06	717	25.4	14.3	1.7	0.9	0.5	1.3	0.56	67	0.0	0.0	446.4	558.8	33.0	0.0	0.0
1986-07	744	15.5	32.8	1.2	0.5	1.1	1.6	2.12	77	0.0	0.0	461.9	591.6	34.2	0.0	0.0
1986-08	744	17.6	27.8	1.3	0.6	1.0	1.6	1.52	66	0.0	0.0	481.5	621.4	35.5	0.0	0.0
1986-09	720	25.7	10.8	1.2	0.9	0.4	1.2	0.42	47	0.0	0.0	507.2	632.2	36.7	0.0	0.0
1986-10	710	27.8	9.0	1.1	0.9	0.3	1.2	0.32	40	0.0	0.0	535.0	641.2	37.8	0.0	0.0
1986-11	720	27.8	8.1	1.8	0.9	0.3	1.2	0.29	65	0.0	0.0	562.8	649.3	39.6	0.0	0.0
1986-12	697	26.5	9.1	1.9	0.9	0.3	1.2	0.34	72	0.0	0.0	589.3	658.4	41.5	0.0	0.0
1987-01	744	24.3	9.1	1.7	0.8	0.3	1.1	0.37	70	0.0	0.0	613.6	667.5	43.2	0.0	0.0
1987-02	672	21.8	4.9	1.6	0.8	0.2	1.0	0.22	73	0.0	0.0	635.4	672.4	44.8	0.0	0.0
1987-03	744	23.0	5.2	1.1	0.7	0.2	0.9	0.23	48	0.0	0.0	658.4	677.6	45.9	0.0	0.0
1987-04	719	22.7	7.1	1.2	0.8	0.2	1.0	0.31	53	0.0	0.0	681.1	684.7	47.1	0.0	0.0
1987-05	744	22.5	10.6	1.4	0.7	0.3	1.1	0.47	62	0.0	0.0	703.6	695.3	48.5	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)15-33-001-26 W1M(0)

Omega
87-07 09
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-07-15
ON INJN 1987-03-04

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	281	174.1	74.0	14.5	11.0	4.7	15.6	0.43	83	0.0	0.0	174.1	74.0	14.5	0.0	0.0
1985-08	707	246.6	121.0	21.8	8.4	4.1	12.5	0.49	88	0.0	0.0	420.7	195.0	36.3	0.0	0.0
1985-09	723	153.5	83.4	13.6	5.1	2.8	7.9	0.54	89	0.0	0.0	574.2	278.4	49.9	0.0	0.0
1985-10	744	90.8	53.1	5.2	2.9	1.7	4.6	0.58	57	0.0	0.0	665.0	331.5	55.1	0.0	0.0
1985-11	720	83.9	63.7	4.2	2.8	2.1	4.9	0.76	50	0.0	0.0	748.9	395.2	59.3	0.0	0.0
1985-12	715	74.4	64.8	5.5	2.5	2.2	4.7	0.87	74	0.0	0.0	823.3	460.0	64.8	0.0	0.0
1986-01	744	80.6	59.0	6.9	2.6	1.9	4.5	0.73	86	0.0	0.0	903.9	519.0	71.7	0.0	0.0
1986-02	672	68.7	45.1	5.6	2.5	1.6	4.1	0.66	82	0.0	0.0	972.6	564.1	77.3	0.0	0.0
1986-03	744	56.9	35.8	8.6	1.8	1.2	3.0	0.63	151	0.0	0.0	1029.5	599.9	85.9	0.0	0.0
1986-04	717	58.0	42.6	6.5	1.9	1.4	3.4	0.73	112	0.0	0.0	1087.5	642.5	92.4	0.0	0.0
1986-05	744	75.7	25.5	7.0	2.4	0.8	3.3	0.34	92	0.0	0.0	1163.2	668.0	99.4	0.0	0.0
1986-06	717	61.6	11.2	6.7	2.1	0.4	2.4	0.18	109	0.0	0.0	1224.8	679.2	106.1	0.0	0.0
1986-07	744	63.1	25.9	6.2	2.0	0.8	2.9	0.41	98	0.0	0.0	1287.9	705.1	112.3	0.0	0.0
1986-08	744	51.7	27.2	5.9	1.7	0.9	2.5	0.53	114	0.0	0.0	1339.6	732.3	118.2	0.0	0.0
1986-09	720	56.8	22.2	5.7	1.9	0.7	2.6	0.39	100	0.0	0.0	1396.4	754.5	123.9	0.0	0.0
1986-10	740	71.4	3.0	6.2	2.3	0.1	2.4	0.04	87	0.0	0.0	1467.8	757.5	130.1	0.0	0.0
1986-11	720	63.4	6.7	5.9	2.1	0.2	2.3	0.11	93	0.0	0.0	1531.2	764.2	136.0	0.0	0.0
1986-12	711	68.2	9.2	4.6	2.3	0.3	2.6	0.13	67	0.0	0.0	1599.4	773.4	140.6	0.0	0.0
1987-01	744	77.8	2.1	4.9	2.5	0.1	2.6	0.03	63	0.0	0.0	1677.2	775.5	145.5	0.0	0.0
1987-02	120	11.5	0.3	0.8	2.3	0.1	2.4	0.03	70	0.0	0.0	1688.7	775.8	146.3	0.0	0.0
1987-03	660	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1276.9	0.0	1688.7	775.8	146.3	1276.9	0.0
1987-04	719	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1723.8	0.0	1688.7	775.8	146.3	3000.7	0.0
1987-05	600	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1314.5	0.0	1688.7	775.8	146.3	4315.2	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)16-33-001-26 W1M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-07-18
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	318	119.0	115.2	9.9	9.0	8.7	17.7	0.97	83	0.0	0.0	119.0	115.2	9.9	0.0	0.0
1985-08	623	[illegible]	287.9	17.1	7.4	10.9	18.3	1.46	89	0.0	0.0	312.2	398.1	27.0	0.0	0.0
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	16.4	1.87	88	0.0	0.0	467.1	660.0	40.7	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)16-33-001-26 W4M(0)

Omega
87-07-09
09:30:18

FIELD 1
POOL 1
PLOOP 15
POOTB 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FRDN 1985-07-18
ON INJN NOT ON YET

LAND01 0
LAND02 0
LAND03 0

MONTH	HOURS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
		e3/M	e3/M	km3/M	m3/d	m3/d	m3/d		m3/m3	m3/M	km3/M	m3	m3	km3	m3	km3
1985-07	316	119.0	115.2	9.9	9.0	8.7	17.7	0.97	83	0.0	0.0	119.0	115.2	9.9	0.0	0.0
1985-08	624	183.2	282.9	17.1	7.4	10.9	18.3	1.46	87	0.0	0.0	302.2	398.1	27.0	0.0	0.0
1985-09	531	156.9	281.7	13.7	5.8	19.6	16.4	1.82	88	0.0	0.0	467.1	680.0	40.7	0.0	0.0
1985-10	744	76.9	255.6	4.9	2.5	8.2	10.7	3.32	64	0.0	0.0	544.0	935.6	45.6	0.0	0.0
1985-11	483	53.8	173.7	2.3	1.9	8.6	10.5	4.60	61	0.0	0.0	581.8	1109.3	47.9	0.0	0.0
1985-12	685	57.5	167.9	3.5	2.1	5.8	7.9	2.92	59	0.0	0.0	641.4	1277.2	51.4	0.0	0.0
1986-01	744	50.0	164.8	5.1	1.6	5.3	6.9	3.29	102	0.0	0.0	691.5	1442.0	56.5	0.0	0.0
1986-02	672	55.8	102.4	4.7	2.0	3.7	5.7	1.84	84	0.0	0.0	747.3	1544.4	61.2	0.0	0.0
1986-03	744	49.3	78.5	6.1	1.3	2.5	3.8	1.95	152	0.0	0.0	787.5	1622.9	67.3	0.0	0.0
1986-04	719	38.2	110.3	4.7	1.3	3.7	5.0	2.89	123	0.0	0.0	825.7	1733.2	72.0	0.0	0.0
1986-05	744	37.2	110.2	3.7	1.7	3.6	5.3	2.07	107	0.0	0.0	879.0	1843.4	77.7	0.0	0.0
1986-06	717	44.5	65.5	5.5	1.5	2.2	3.7	1.46	122	0.0	0.0	923.9	1908.9	83.2	0.0	0.0
1986-07	744	15.1	152.5	5.0	0.5	4.9	5.4	10.03	329	0.0	0.0	939.1	2061.4	88.2	0.0	0.0
1986-08	744	15.6	119.9	4.3	0.5	3.9	4.4	7.69	276	0.0	0.0	954.7	2181.3	92.5	0.0	0.0
1986-09	720	24.5	87.6	4.0	0.8	3.0	3.8	3.73	167	0.0	0.0	978.7	2270.9	96.5	0.0	0.0
1986-10	699	7.9	101.3	4.1	0.3	3.5	3.8	12.99	526	0.0	0.0	986.5	2372.2	100.6	0.0	0.0
1986-11	720	16.3	76.7	3.3	0.6	2.6	3.1	4.54	195	0.0	0.0	1003.4	2448.9	103.9	0.0	0.0
1986-12	711	27.0	93.9	3.9	0.9	3.2	4.1	3.48	144	0.0	0.0	1030.4	2542.8	107.8	0.0	0.0
1987-01	744	57.9	62.9	3.4	1.9	2.0	3.9	1.09	59	0.0	0.0	1088.3	2605.7	111.2	0.0	0.0
1987-02	672	60.3	57.4	3.1	2.2	2.1	4.2	0.95	51	0.0	0.0	1148.6	2663.1	114.3	0.0	0.0
1987-03	744	61.6	73.0	2.4	2.0	2.4	4.3	1.19	39	0.0	0.0	1210.2	2736.1	116.7	0.0	0.0
1987-04	719	51.9	98.0	3.1	1.7	3.3	5.0	1.89	60	0.0	0.0	1262.1	2834.1	119.8	0.0	0.0
1987-05	744	43.7	95.2	2.4	1.4	3.1	4.5	2.18	55	0.0	0.0	1305.8	2929.3	122.2	0.0	0.0

GE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)01-34-001-26 W1M(0)

Omega
87-07-09
09:30:18

ELD 1
OL 2
OCK 9
CTG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-12-10
ON INJN 1987-01-20

LAND#1 0
LAND#2 0
LAND#3 0

ONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
4-12	456	83.0	158.8	6.2	4.4	8.4	12.7	1.91	75	0.0	0.0	83.0	158.8	6.2	0.0	0.0
5-01	740	43.0	314.5	3.3	1.4	10.2	11.6	7.31	77	0.0	0.0	126.0	473.3	9.5	0.0	0.0
5-02	672	23.7	288.5	1.9	0.8	10.3	11.2	12.17	80	0.0	0.0	149.7	761.8	11.4	0.0	0.0
5-03	493	5.4	205.4	0.4	0.3	10.0	10.3	38.04	74	0.0	0.0	155.1	967.2	11.8	0.0	0.0
5-04	624	2.1	272.0	0.2	0.1	10.5	10.5	129.5	95	0.0	0.0	157.2	1239.2	12.0	0.0	0.0
5-05	740	10.5	337.7	0.9	0.3	11.0	11.3	32.16	86	0.0	0.0	167.7	1576.9	12.9	0.0	0.0
5-06	609	19.0	265.0	1.6	0.7	10.4	11.2	13.95	84	0.0	0.0	186.7	1841.9	14.5	0.0	0.0
5-07	694	47.6	286.8	4.0	1.6	9.9	11.6	6.03	84	0.0	0.0	234.3	2128.7	18.5	0.0	0.0
5-08	744	14.7	355.6	1.3	0.5	11.5	11.9	24.19	88	0.0	0.0	249.0	2484.3	19.8	0.0	0.0
5-09	720	1.4	345.1	0.1	0.0	11.5	11.6	246.5	71	0.0	0.0	250.4	2829.4	19.9	0.0	0.0
5-10	744	1.4	360.6	0.1	0.0	11.6	11.7	257.6	71	0.0	0.0	251.8	3190.0	20.0	0.0	0.0
5-11	720	12.0	337.3	1.0	0.4	11.2	11.6	28.11	83	0.0	0.0	263.8	3527.3	21.0	0.0	0.0
5-12	744	11.4	320.8	0.9	0.4	10.3	10.7	28.14	79	0.0	0.0	275.2	3848.1	21.9	0.0	0.0
6-01	743	5.6	269.2	0.5	0.2	8.7	8.9	48.07	89	0.0	0.0	280.8	4117.3	22.4	0.0	0.0
6-02	168	0.4	59.0	0.0	0.1	8.4	8.5	147.5	0	0.0	0.0	281.2	4176.3	22.4	0.0	0.0
T IN																
7-01	284	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	289.8	0.0	281.2	4176.3	22.4	289.8	0.0
7-02	504	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	445.4	0.0	281.2	4176.3	22.4	735.2	0.0
7-03	642	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	524.9	0.0	281.2	4176.3	22.4	1260.1	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0101-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 13
ACCTS 12

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-09-01
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-09	610	159.0	140.5	11.6	6.3	5.5	11.8	0.88	73	0.0	0.0	159.0	140.5	11.6	0.0	0.0
1984-10	745	75.8	132.6	4.9	2.4	4.3	6.7	1.75	65	0.0	0.0	234.8	273.1	16.5	0.0	0.0
1984-11	716	51.0	49.5	1.7	1.7	1.6	3.3	0.95	33	0.0	0.0	285.8	321.6	18.2	0.0	0.0
1984-12	744	34.2	44.3	1.6	1.1	1.4	2.5	1.30	47	0.0	0.0	320.0	365.9	19.8	0.0	0.0
1985-01	731	13.6	26.0	0.7	1.0	1.9	2.9	1.91	51	0.0	0.0	333.6	391.9	20.5	0.0	0.0
1985-02	672	32.4	30.1	2.0	1.1	1.1	2.2	0.94	62	0.0	0.0	365.7	422.0	22.5	0.0	0.0
1985-03	749	28.4	44.3	1.6	0.9	1.4	2.3	1.58	57	0.0	0.0	393.8	466.3	24.1	0.0	0.0
1985-04	719	24.8	44.1	1.2	0.8	1.5	2.3	1.78	48	0.0	0.0	418.6	510.4	25.3	0.0	0.0
1985-05	740	21.5	41.7	0.9	0.7	1.4	2.0	1.94	42	0.0	0.0	440.1	552.1	26.2	0.0	0.0
1985-06	720	22.5	33.6	1.3	0.8	1.1	1.9	1.49	58	0.0	0.0	462.6	585.7	27.5	0.0	0.0
1985-07	731	24.9	22.2	1.5	0.8	0.7	1.5	0.89	60	0.0	0.0	487.5	607.9	29.0	0.0	0.0
1985-08	720	25.4	14.3	1.5	0.8	0.5	1.3	0.56	59	0.0	0.0	512.9	622.2	30.5	0.0	0.0
1985-09	241	20.5	9.3	0.7	1.6	0.7	2.3	0.45	34	0.0	0.0	533.4	631.5	31.2	0.0	0.0
1985-10	744	19.8	41.6	1.7	0.6	1.3	2.0	2.10	86	0.0	0.0	553.2	673.1	32.9	0.0	0.0
1985-11	547	17.5	19.8	1.3	0.8	0.8	1.6	1.07	74	0.0	0.0	570.7	691.9	34.2	0.0	0.0
1985-12	724	16.2	21.2	0.9	0.5	0.7	1.2	1.31	56	0.0	0.0	586.9	713.1	35.1	0.0	0.0
1986-01	445	10.3	20.4	0.7	0.5	1.1	1.6	2.02	67	0.0	0.0	597.0	733.5	35.8	0.0	0.0
1986-02	120	7.4	4.9	0.7	1.5	1.0	2.5	0.66	95	0.0	0.0	604.4	738.4	36.5	0.0	0.0
1986-03	347	74.1	16.0	8.9	[illegible]	1.1	6.2	0.22	120	0.0	0.0	678.5	754.4	45.4	0.0	0.0
1986-04	344	18.1	11.5	2.0	1.3	0.8	2.1	0.64	110	0.0	0.0	696.6	765.9	47.4	0.0	0.0
1986-05	372	13.7	21.9	2.6	0.9	1.4	2.3	1.60	190	0.0	0.0	710.3	787.8	50.0	0.0	0.0
1986-06	356	9.3	23.1	2.3	0.6	1.6	2.2	2.48	247	0.0	0.0	719.6	810.9	52.3	0.0	0.0
1986-07	364	15.3	20.2	2.4	1.0	1.3	2.4	1.27	151	0.0	0.0	735.5	831.1	54.7	0.0	0.0
1986-08	210	13.7	3.4	1.3	1.6	0.4	2.0	0.25	95	0.0	0.0	749.2	834.5	56.0	0.0	0.0
1986-09	127	19.6	8.7	1.0	3.7	1.6	5.3	0.44	51	0.0	0.0	768.8	843.2	57.0	0.0	0.0
1986-10	304	25.0	4.0	1.9	2.0	0.3	2.3	0.16	76	0.0	0.0	793.8	847.2	58.9	0.0	0.0
1986-11	216	20.0	2.2	2.6	2.2	0.2	2.5	0.11	130	0.0	0.0	813.8	849.4	61.5	0.0	0.0
SHUT IN																
1987-02	239	0.9	10.3	0.9	0.1	1.0	1.0	11.44	1000	0.0	0.0	814.7	859.7	62.4	0.0	0.0
1987-03	175	6.2	3.0	1.2	0.9	0.4	1.3	0.48	194	0.0	0.0	820.9	862.7	63.6	0.0	0.0
1987-04	280	7.6	9.7	0.6	0.7	0.8	1.5	1.28	79	0.0	0.0	828.5	872.4	64.2	0.0	0.0
1987-05	271	5.0	19.9	0.2	0.4	1.8	2.2	3.98	40	0.0	0.0	833.5	892.3	64.4	0.0	0.0

NO. 1

*** S T O R E ***
OMEGA PRODUCTION DATA BASE
WELL (0)02-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-09-01
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

.D 1
. 1
:K 13
IG 13

MTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
4-09	565	202.3	63.5	14.8	8.6	2.7	11.3	0.31	73	0.0	0.0	202.3	63.5	14.8	0.0	0.0
4-10	745	232.1	109.3	14.8	7.5	3.5	11.0	0.47	64	0.0	0.0	434.4	172.8	29.6	0.0	0.0
4-11	716	66.3	12.8	2.9	2.2	0.4	2.7	0.19	44	0.0	0.0	500.7	185.6	32.5	0.0	0.0
4-12	744	64.4	16.0	2.4	2.1	0.5	2.6	0.25	37	0.0	0.0	565.1	201.6	34.9	0.0	0.0
5-01	740	51.0	26.9	3.0	1.7	0.9	2.5	0.53	59	0.0	0.0	615.1	228.5	37.9	0.0	0.0
5-02	672	44.9	22.3	2.4	1.6	0.8	2.4	0.50	53	0.0	0.0	661.0	250.8	40.3	0.0	0.0
5-03	740	47.3	23.4	2.5	1.5	0.8	2.3	0.49	53	0.0	0.0	708.3	274.2	42.8	0.0	0.0
5-04	719	41.7	22.0	3.0	1.4	0.7	2.1	0.53	72	0.0	0.0	750.0	296.2	45.8	0.0	0.0
5-05	740	46.2	7.6	3.0	1.5	0.2	1.7	0.16	65	0.0	0.0	796.2	303.8	48.8	0.0	0.0
5-06	720	34.7	15.2	2.2	1.2	0.5	1.7	0.44	63	0.0	0.0	830.9	319.0	51.0	0.0	0.0
5-07	731	35.9	10.8	3.0	1.2	0.4	1.5	0.30	84	0.0	0.0	866.8	329.8	54.0	0.0	0.0
5-08	744	29.2	9.1	2.2	0.9	0.3	1.2	0.31	75	0.0	0.0	896.0	338.9	56.2	0.0	0.0
5-09	714	29.8	13.5	2.8	1.0	0.5	1.5	0.45	94	0.0	0.0	925.8	352.4	59.0	0.0	0.0
5-10	744	31.7	12.0	2.6	1.0	0.4	1.4	0.38	82	0.0	0.0	957.5	364.4	61.6	0.0	0.0
5-11	720	32.5	4.7	2.6	1.1	0.2	1.2	0.14	80	0.0	0.0	990.0	369.1	64.2	0.0	0.0
5-12	724	18.1	5.6	1.9	0.6	0.2	0.8	0.31	105	0.0	0.0	1008.1	374.7	66.1	0.0	0.0
6-01	744	18.0	6.9	1.9	0.6	0.2	0.8	0.38	105	0.0	0.0	1026.1	381.6	68.0	0.0	0.0
6-02	456	10.3	2.8	1.1	0.5	0.1	0.7	0.27	107	0.0	0.0	1036.4	384.4	69.1	0.0	0.0
6-03	372	18.1	4.5	2.4	1.2	0.3	1.5	0.25	133	0.0	0.0	1054.5	388.9	71.5	0.0	0.0
6-04	360	19.3	8.9	2.2	1.3	0.6	1.9	0.46	114	0.0	0.0	1073.8	397.8	73.7	0.0	0.0
6-05	372	33.0	3.8	2.9	2.1	0.2	2.4	0.12	88	0.0	0.0	1106.8	401.6	76.6	0.0	0.0
6-06	356	16.6	4.7	2.2	1.1	0.3	1.4	0.28	133	0.0	0.0	1123.4	406.3	78.8	0.0	0.0
6-07	372	24.0	1.7	2.6	1.5	0.1	1.7	0.07	108	0.0	0.0	1147.4	408.0	81.4	0.0	0.0
6-08	308	17.0	1.0	2.1	1.3	0.1	1.4	0.06	124	0.0	0.0	1164.4	409.0	83.5	0.0	0.0
6-09	303	13.6	5.1	1.3	1.1	0.7	1.8	0.67	96	0.0	0.0	1179.0	418.1	84.8	0.0	0.0
6-10	375	17.2	14.0	4.7	1.1	0.9	2.0	0.81	273	0.0	0.0	1195.2	432.1	89.5	0.0	0.0
6-11	360	15.9	3.5	2.3	1.1	0.2	1.3	0.22	145	0.0	0.0	1211.1	435.6	91.8	0.0	0.0
6-12	372	15.3	7.1	1.0	1.0	0.5	1.4	0.46	65	0.0	0.0	1226.4	442.7	92.8	0.0	0.0
7-01	372	21.3	4.2	0.8	1.4	0.3	1.6	0.20	38	0.0	0.0	1247.7	446.9	93.6	0.0	0.0
7-02	336	16.5	3.5	1.5	1.3	0.3	1.6	0.19	81	0.0	0.0	1266.2	450.4	95.1	0.0	0.0
7-03	372	17.8	2.8	1.1	1.1	0.2	1.3	0.16	62	0.0	0.0	1284.0	453.2	96.2	0.0	0.0
7-04	359	15.2	3.0	1.4	1.0	0.2	1.2	0.20	92	0.0	0.0	1299.2	456.2	97.6	0.0	0.0
7-05	392	19.7	4.2	0.9	1.2	0.3	1.5	0.21	46	0.0	0.0	1318.9	460.4	98.5	0.0	0.0

* * * S T O P E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)03-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1984-07-03
ON INJN NOT ON YET

LAND#1 9
LAND#2 0
LAND#3 0

	PRODS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
		m3/M	m3/M	km3/M	m3/d	m3/d	m3/d		m3/m3	m3/M	km3/M	m3	m3	km3	m3	km3
3	672	247.9	24.8	25.4	8.9	1.2	10.1	0.14	102	0.0	0.0	247.9	34.8	25.4	0.0	0.0
6	763	247.4	46.0	20.1	7.8	1.4	9.2	0.19	81	0.0	0.0	495.3	80.8	45.5	0.0	0.0
3	716	141.4	25.9	10.3	4.7	1.2	5.9	0.25	73	0.0	0.0	636.7	116.7	55.8	0.0	0.0
0	745	125.7	4.6	8.1	4.0	0.1	4.2	0.04	65	0.0	0.0	761.4	121.3	63.9	0.0	0.0
1	716	74.2	10.4	2.8	2.5	0.3	2.8	0.14	38	0.0	0.0	835.6	131.7	66.7	0.0	0.0
12	744	72.4	14.4	3.6	2.3	0.5	2.8	0.20	50	0.0	0.0	908.0	146.1	70.3	0.0	0.0
1	740	64.4	18.6	4.2	2.1	0.6	2.7	0.29	65	0.0	0.0	972.4	164.7	74.5	0.0	0.0
2	672	83.7	31.4	3.2	3.0	1.1	4.1	0.38	38	0.0	0.0	1056.1	196.1	77.7	0.0	0.0
3	127	10.8	2.2	0.4	2.0	0.4	2.5	0.20	37	0.0	0.0	1066.9	198.3	78.1	0.0	0.0
IN																
5	328	67.0	3.8	2.4	4.9	0.4	5.3	0.09	36	0.0	0.0	1133.9	204.1	80.5	0.0	0.0
6	720	77.3	8.4	3.4	2.6	0.3	2.9	0.11	44	0.0	0.0	1211.2	212.5	83.9	0.0	0.0
7	723	54.6	7.0	4.6	1.8	0.2	2.0	0.13	84	0.0	0.0	1265.8	219.5	88.5	0.0	0.0
8	736	44.0	5.1	3.8	1.4	0.2	1.6	0.12	86	0.0	0.0	1309.8	224.6	92.3	0.0	0.0
9	714	43.3	6.8	4.1	1.5	0.2	1.7	0.16	95	0.0	0.0	1353.1	231.4	96.4	0.0	0.0
10	744	50.2	7.5	4.3	1.6	0.2	1.9	0.15	86	0.0	0.0	1403.3	238.7	100.7	0.0	0.0
11	720	55.0	3.7	6.0	2.2	0.1	2.3	0.04	63	0.0	0.0	1458.3	242.4	106.7	0.0	0.0
12	724	85.0	5.0	4.3	2.8	0.2	3.0	0.06	51	0.0	0.0	1583.3	247.4	111.0	0.0	0.0
1	744	81.5	3.5	8.0	2.7	0.3	3.0	0.10	95	0.0	0.0	1667.6	255.9	119.0	0.0	0.0
2	672	65.3	17.6	6.3	2.3	0.7	3.0	0.30	96	0.0	0.0	1732.9	275.5	125.3	0.0	0.0
3	744	54.4	22.5	7.4	2.1	0.8	2.8	0.36	115	0.0	0.0	1787.3	299.0	132.7	0.0	0.0
4	719	51.0	28.7	5.7	1.7	1.0	2.7	0.56	112	0.0	0.0	1848.3	327.7	138.4	0.0	0.0
5	744	48.3	31.5	3.6	1.6	1.0	2.6	0.65	75	0.0	0.0	1896.6	359.2	142.0	0.0	0.0
6	691	52.7	25.5	4.2	1.9	0.9	2.8	0.48	80	0.0	0.0	1949.3	384.7	146.2	0.0	0.0
7	744	52.9	13.3	3.4	1.7	0.4	2.1	0.25	64	0.0	0.0	2002.1	398.0	149.6	0.0	0.0
8	744	33.7	13.2	3.1	1.1	0.4	1.5	0.39	92	0.0	0.0	2035.8	411.2	152.7	0.0	0.0
9	720	45.9	16.2	3.9	1.5	0.5	2.0	0.36	87	0.0	0.0	2120.6	436.4	156.6	0.0	0.0
10	735	39.9	9.0	4.6	1.3	0.3	1.6	0.23	116	0.0	0.0	2152.2	442.8	161.2	0.0	0.0
11	720	31.6	6.4	2.9	1.1	0.2	1.3	0.20	92	0.0	0.0	2181.2	445.3	164.1	0.0	0.0
12	744	29.0	2.5	1.6	0.9	0.1	1.0	0.09	55	0.0	0.0	2209.9	452.7	165.7	0.0	0.0
01	744	28.7	7.4	1.4	0.9	0.2	1.2	0.26	49	0.0	0.0	2228.9	463.0	168.7	0.0	0.0
02	672	17.0	10.3	1.6	0.7	0.4	1.0	0.54	94	0.0	0.0	2258.1	477.6	170.4	0.0	0.0
03	744	23.2	14.6	1.7	0.9	0.5	1.4	0.50	58	0.0	0.0	2290.1	487.0	172.7	0.0	0.0
04	719	32.0	9.4	2.3	1.1	0.3	1.4	0.29	72	0.0	0.0	2314.5	495.7	174.5	0.0	0.0
05	744	24.4	8.7	1.8	0.8	0.3	1.1	0.36	74	0.0	0.0	2314.5	495.7	174.5	0.0	0.0

Gauga
87-07-09
13:35:30

PAGE NO. 1

LAND#1 0
LAND#2 0
LAND#3 0

*** S T O R E ***
OMEGA PRODUCTION DATA BASE
WELL (0)04-01-002-26 W1M(0)

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRON 1984-06-29
ON INJN NOT ON YET

FIELD 1
POOL 1
BLOCK 13
ACCTG 13

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-06	39	15.3	5.2	1.9	9.4	3.2	12.6	0.34	124	0.0	0.0	15.3	5.2	1.9	0.0	0.0
1984-07	740	290.3	72.4	20.5	6.5	2.3	8.8	0.36	102	0.0	0.0	215.6	77.6	22.4	0.0	0.0
1984-08	761	128.7	36.8	10.4	4.1	1.2	5.2	0.29	81	0.0	0.0	344.3	114.4	32.8	0.0	0.0
1984-09	716	82.6	38.4	6.0	2.8	1.3	4.1	0.46	73	0.0	0.0	426.9	152.8	38.8	0.0	0.0
1984-10	745	59.4	44.1	3.4	1.9	1.4	3.3	0.74	57	0.0	0.0	486.3	196.9	42.2	0.0	0.0
1984-11	704	50.0	12.5	2.2	1.7	0.4	2.1	0.25	44	0.0	0.0	536.3	209.4	44.4	0.0	0.0
1984-12	587	38.8	15.6	1.4	1.6	0.6	2.2	0.40	36	0.0	0.0	575.1	225.0	45.8	0.0	0.0
1985-01	544	34.1	15.6	1.2	1.5	0.7	2.2	0.46	35	0.0	0.0	609.2	240.6	47.0	0.0	0.0
1985-02	672	36.4	20.4	1.9	1.3	0.7	2.0	0.56	52	0.0	0.0	645.6	261.0	48.9	0.0	0.0
1985-03	740	40.8	21.3	2.5	1.3	0.7	2.0	0.52	61	0.0	0.0	686.4	282.3	51.4	0.0	0.0
1985-04	719	40.9	15.6	2.5	1.4	0.5	1.9	0.38	61	0.0	0.0	727.3	297.9	53.9	0.0	0.0
1985-05	740	35.3	18.8	3.0	1.1	0.6	1.8	0.53	85	0.0	0.0	762.6	316.7	56.9	0.0	0.0
1985-06	720	31.7	11.6	2.4	1.1	0.4	1.4	0.37	76	0.0	0.0	794.3	328.3	59.3	0.0	0.0
1985-07	731	34.5	5.8	2.9	1.1	0.2	1.3	0.17	84	0.0	0.0	828.8	334.1	62.2	0.0	0.0
1985-08	712	27.3	8.6	2.0	0.9	0.3	1.2	0.32	73	0.0	0.0	856.1	342.7	64.2	0.0	0.0
1985-09	688	28.9	8.6	2.4	1.0	0.3	1.3	0.30	83	0.0	0.0	885.0	351.3	66.5	0.0	0.0
1985-10	744	36.8	9.5	2.9	1.2	0.3	1.5	0.26	79	0.0	0.0	921.8	360.8	69.5	0.0	0.0
1985-11	720	29.2	12.9	2.3	1.0	0.4	1.4	0.44	79	0.0	0.0	951.0	373.7	71.8	0.0	0.0
1985-12	724	22.6	7.7	2.1	0.7	0.3	1.0	0.34	93	0.0	0.0	973.6	381.4	73.9	0.0	0.0
1986-01	744	20.1	11.7	2.6	0.6	0.4	1.0	0.58	129	0.0	0.0	993.7	393.1	76.5	0.0	0.0
1986-02	672	22.6	11.4	2.4	0.8	0.4	1.2	0.50	106	0.0	0.0	1016.3	404.5	78.9	0.0	0.0
1986-03	744	18.3	9.3	2.0	0.6	0.3	0.9	0.51	109	0.0	0.0	1034.6	413.8	80.9	0.0	0.0
1986-04	719	15.6	9.1	1.8	0.5	0.3	0.8	0.58	115	0.0	0.0	1050.2	422.9	82.7	0.0	0.0
1986-05	744	18.3	4.1	2.4	0.6	0.1	0.7	0.22	131	0.0	0.0	1068.5	427.0	85.1	0.0	0.0
1986-06	717	15.5	6.7	2.5	0.5	0.2	0.7	0.43	161	0.0	0.0	1084.0	433.7	87.6	0.0	0.0
1986-07	744	21.2	2.8	2.8	0.7	0.1	0.8	0.13	132	0.0	0.0	1105.2	436.5	90.4	0.0	0.0
1986-08	744	22.7	7.5	2.8	0.7	0.2	1.0	0.33	123	0.0	0.0	1127.9	444.0	93.2	0.0	0.0
1986-09	695	27.2	7.6	4.0	0.9	0.3	1.2	0.28	147	0.0	0.0	1155.1	451.6	97.2	0.0	0.0
1986-10	513	21.4	4.1	4.7	0.8	0.2	1.0	0.19	220	0.0	0.0	1176.5	455.7	101.9	0.0	0.0
1986-11	155	5.3	0.9	0.7	0.8	0.1	0.9	0.17	132	0.0	0.0	1181.8	456.6	102.6	0.0	0.0
1986-12	744	19.9	3.9	2.1	0.6	0.1	0.8	0.20	106	0.0	0.0	1201.7	460.5	104.7	0.0	0.0
1987-01	744	15.8	4.1	2.7	0.5	0.1	0.6	0.26	171	0.0	0.0	1217.5	464.6	107.3	0.0	0.0
1987-02	672	14.0	5.6	1.5	0.5	0.2	0.7	0.40	107	0.0	0.0	1231.5	470.2	108.9	0.0	0.0
1987-03	343	10.1	1.9	0.7	0.7	0.1	0.8	0.19	69	0.0	0.0	1241.6	472.1	109.6	0.0	0.0
1987-04	545	22.9	2.5	1.7	1.0	0.1	1.1	0.11	74	0.0	0.0	1264.5	474.6	111.3	0.0	0.0
1987-05	744	23.4	2.6	2.5	0.8	0.1	0.8	0.11	107	0.0	0.0	1287.9	477.2	113.6	0.0	0.0

PAGE NO. 1
*** S T O R E ***
OMEGA PRODUCTION DATA BASE
WELL (0)05-01-002-26 W1M(0)
Gauga

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)05-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 13
SECTION 13

PROVINCE MAK.
WORKING INTEREST 100.00000%
ON PROD 1984-06-21
ON INJN 1987-02-04

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-06	218	111.8	22.7	14.1	12.3	2.5	14.8	0.20	126	0.0	0.0	111.8	22.7	14.1	0.0	0.0
1984-07	740	257.4	68.5	26.6	8.4	2.2	10.6	0.26	103	0.0	0.0	371.2	91.2	40.7	0.0	0.0
1984-08	763	220.8	37.8	17.9	6.9	1.2	8.1	0.17	81	0.0	0.0	592.0	129.0	58.6	0.0	0.0
1984-09	672	156.9	16.3	11.5	5.4	0.6	6.0	0.10	73	0.0	0.0	748.9	145.3	70.1	0.0	0.0
1984-10	745	114.9	31.4	7.1	3.7	1.0	4.7	0.27	62	0.0	0.0	863.8	176.7	77.2	0.0	0.0
1984-11	716	91.2	5.1	3.6	3.1	0.2	3.2	0.06	39	0.0	0.0	955.0	181.8	80.8	0.0	0.0
1984-12	744	75.8	24.0	3.7	2.4	0.8	3.2	0.32	49	0.0	0.0	1030.8	205.8	84.5	0.0	0.0
1985-01	740	72.9	32.6	4.9	2.4	1.1	3.4	0.45	67	0.0	0.0	1103.7	238.4	89.4	0.0	0.0
1985-02	672	70.7	24.8	5.1	2.5	0.9	3.4	0.35	72	0.0	0.0	1174.4	263.2	94.5	0.0	0.0
1985-03	740	73.5	21.6	5.9	2.4	0.7	3.1	0.29	80	0.0	0.0	1247.9	284.8	100.4	0.0	0.0
1985-04	719	73.8	27.2	5.0	2.5	0.9	3.4	0.37	68	0.0	0.0	1321.7	312.0	105.4	0.0	0.0
1985-05	740	71.3	19.4	5.1	2.3	0.6	3.0	0.27	71	0.0	0.0	1393.5	331.4	110.5	0.0	0.0
1985-06	720	66.7	15.2	4.5	2.2	0.5	2.7	0.23	67	0.0	0.0	1460.2	346.6	115.0	0.0	0.0
1985-07	731	61.3	17.7	4.7	2.0	0.6	2.6	0.29	77	0.0	0.0	1521.5	364.3	119.7	0.0	0.0
1985-08	736	55.5	15.8	3.9	1.8	0.5	2.3	0.28	70	0.0	0.0	1577.0	380.1	123.6	0.0	0.0
1985-09	714	59.0	11.1	3.8	2.0	0.4	2.4	0.19	64	0.0	0.0	1636.0	391.2	127.4	0.0	0.0
1985-10	744	60.5	16.1	4.3	2.0	0.5	2.5	0.27	71	0.0	0.0	1696.5	407.3	131.7	0.0	0.0
1985-11	720	53.5	10.2	3.7	1.8	0.3	2.1	0.19	69	0.0	0.0	1750.0	417.5	135.4	0.0	0.0
1985-12	224	51.9	9.0	6.3	1.7	0.3	2.0	0.17	121	0.0	0.0	1801.9	426.5	141.7	0.0	0.0
1986-01	744	53.6	18.9	5.7	1.7	0.6	2.3	0.35	106	0.0	0.0	1855.5	445.4	147.4	0.0	0.0
1986-02	672	46.0	13.4	4.6	1.6	0.5	2.1	0.29	100	0.0	0.0	1901.5	458.8	152.0	0.0	0.0
1986-03	744	43.2	12.0	4.9	1.4	0.4	1.8	0.28	113	0.0	0.0	1944.7	470.8	156.9	0.0	0.0
1986-04	719	43.1	11.8	4.7	1.4	0.4	1.8	0.27	109	0.0	0.0	1987.8	482.6	161.6	0.0	0.0
1986-05	744	40.3	8.9	4.9	1.3	0.3	1.6	0.22	120	0.0	0.0	2028.7	491.5	166.5	0.0	0.0
1986-06	672	34.8	5.2	3.7	1.2	0.2	1.4	0.15	106	0.0	0.0	2063.5	496.7	170.2	0.0	0.0
1986-07	744	32.3	4.1	2.9	1.0	0.1	1.2	0.13	90	0.0	0.0	2095.8	500.8	173.1	0.0	0.0
1986-08	744	33.8	5.5	4.6	1.1	0.2	1.3	0.16	136	0.0	0.0	2129.6	506.3	177.7	0.0	0.0
1986-09	720	32.2	2.1	11.6	1.1	0.1	1.1	0.07	360	0.0	0.0	2161.8	508.4	189.3	0.0	0.0
1986-10	678	43.8	3.7	6.8	1.6	0.1	1.8	0.09	155	0.0	0.0	2205.6	512.1	196.1	0.0	0.0
1986-11	654	38.4	2.7	5.7	1.4	0.1	1.5	0.07	148	0.0	0.0	2244.2	514.8	201.8	0.0	0.0
1986-12	216	11.8	1.1	1.6	1.3	0.1	1.4	0.09	136	0.0	0.0	2256.0	515.9	203.4	0.0	0.0
1987 IN																
1987-02	530	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	610.3	0.0	2256.0	515.9	203.4	610.3	0.0
1987-03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	428.5	0.0	2256.0	515.9	203.4	1038.8	0.0
1987-04	719	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1080.4	0.0	2256.0	515.9	203.4	2119.2	0.0
1987-05	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	736.7	0.0	2256.0	515.9	203.4	2855.9	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)06-01-002-26 W1M(0)

Omega
87-07-07
13:55:30

FIELD 1
POOL 1
BLOCK 13
ACCTG 13

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-06-13
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR m3/m3	GOR	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-06	420	197.4	60.2	24.9	11.3	3.4	14.7	0.30	126	0.0	0.0	197.4	60.2	24.9	0.0	0.0
1984-07	740	170.6	62.0	17.5	5.5	2.0	7.5	0.36	103	0.0	0.0	368.0	122.2	42.4	0.0	0.0
1984-08	763	129.7	53.9	10.5	4.1	1.7	5.8	0.42	81	0.0	0.0	497.7	176.1	52.9	0.0	0.0
1984-09	576	121.7	15.4	8.9	5.1	0.6	5.7	0.13	73	0.0	0.0	619.4	191.5	61.8	0.0	0.0
1984-10	745	109.0	19.0	6.5	3.5	0.6	4.1	0.17	60	0.0	0.0	728.4	210.5	68.3	0.0	0.0
1984-11	716	80.7	10.1	2.1	2.0	0.3	2.4	0.12	35	0.0	0.0	789.1	220.6	70.4	0.0	0.0
1984-12	744	57.2	23.0	2.6	1.8	0.7	2.6	0.40	45	0.0	0.0	846.3	243.6	73.0	0.0	0.0
1985-01	740	48.8	22.5	2.9	1.6	0.7	2.3	0.46	59	0.0	0.0	895.1	266.1	75.9	0.0	0.0
1985-02	672	44.7	15.5	2.6	1.6	0.6	2.2	0.35	58	0.0	0.0	939.8	281.6	78.5	0.0	0.0
1985-03	740	52.1	10.1	3.1	1.7	0.3	2.0	0.19	60	0.0	0.0	991.9	291.7	81.6	0.0	0.0
1985-04	719	45.4	15.7	2.9	1.5	0.5	2.0	0.35	64	0.0	0.0	1037.3	307.4	84.5	0.0	0.0
1985-05	740	46.5	14.9	3.0	1.5	0.5	2.0	0.32	65	0.0	0.0	1083.8	322.3	87.5	0.0	0.0
1985-06	720	39.1	13.0	2.6	1.3	0.4	1.7	0.33	66	0.0	0.0	1122.9	335.3	90.1	0.0	0.0
1985-07	731	37.1	9.2	2.5	1.2	0.3	1.5	0.25	67	0.0	0.0	1160.0	344.5	92.6	0.0	0.0
1985-08	736	35.8	9.9	2.4	1.2	0.3	1.5	0.28	67	0.0	0.0	1195.8	354.4	95.0	0.0	0.0
1985-09	714	35.7	11.5	2.6	1.2	0.4	1.6	0.32	73	0.0	0.0	1231.5	365.9	97.6	0.0	0.0
1985-10	744	37.2	11.4	2.9	1.2	0.4	1.6	0.31	78	0.0	0.0	1268.7	377.3	100.5	0.0	0.0
1985-11	720	34.5	10.0	2.1	1.2	0.3	1.5	0.29	61	0.0	0.0	1303.2	387.3	102.6	0.0	0.0
1985-12	724	32.0	12.5	3.8	1.1	0.4	1.5	0.39	119	0.0	0.0	1335.2	399.8	106.4	0.0	0.0
1986-01	744	29.0	13.2	3.0	0.9	0.4	1.3	0.46	103	0.0	0.0	1364.2	413.0	109.4	0.0	0.0
1986-02	672	20.6	6.3	2.4	0.7	0.2	1.0	0.31	117	0.0	0.0	1384.8	419.3	111.8	0.0	0.0
1986-03	744	17.5	6.1	2.4	0.6	0.2	0.8	0.35	137	0.0	0.0	1402.3	425.4	114.2	0.0	0.0
1986-04	719	18.4	6.4	2.3	0.6	0.2	0.8	0.35	125	0.0	0.0	1420.7	431.8	116.5	0.0	0.0
1986-05	744	20.5	5.8	3.3	0.7	0.2	0.8	0.28	161	0.0	0.0	1441.2	437.6	119.8	0.0	0.0
1986-06	717	13.2	2.4	3.2	0.4	0.1	0.5	0.18	242	0.0	0.0	1454.4	440.0	123.0	0.0	0.0
1986-07	744	23.0	2.6	2.9	0.7	0.1	0.8	0.11	126	0.0	0.0	1477.4	442.6	125.9	0.0	0.0
1986-08	744	28.1	2.5	4.1	0.9	0.1	1.0	0.09	146	0.0	0.0	1505.5	445.1	130.0	0.0	0.0
1986-09	720	26.6	0.9	3.0	0.9	0.0	0.9	0.03	113	0.0	0.0	1532.1	446.0	133.0	0.0	0.0
1986-10	733	33.6	2.6	4.6	1.1	0.1	1.2	0.08	137	0.0	0.0	1565.7	448.6	137.6	0.0	0.0
1986-11	720	25.1	2.0	4.1	0.8	0.1	0.9	0.08	163	0.0	0.0	1590.8	450.6	141.7	0.0	0.0
1986-12	744	20.9	2.6	2.3	0.7	0.1	0.8	0.12	110	0.0	0.0	1611.7	453.2	144.0	0.0	0.0
1987-01	744	16.1	1.6	2.6	0.5	0.1	0.6	0.10	161	0.0	0.0	1627.8	454.8	146.6	0.0	0.0
1987-02	672	12.1	0.8	2.4	0.4	0.0	0.5	0.07	198	0.0	0.0	1639.9	455.6	149.0	0.0	0.0
1987-03	296	4.2	0.5	0.2	0.3	0.0	0.4	0.12	48	0.0	0.0	1644.1	456.1	149.2	0.0	0.0
1987-04	548	19.4	2.3	0.4	0.8	0.1	1.0	0.12	21	0.0	0.0	1663.5	458.4	149.6	0.0	0.0
1987-05	690	19.5	5.4	1.2	0.7	0.2	0.9	0.28	62	0.0	0.0	1683.0	463.8	150.8	0.0	0.0

PG. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)07-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

PROVINCE MAN.
WORKING INTEREST 100.000000%
ON PROD 1984-09-12
ON INJN 1987-02-04

LAND#1 0
LAND#2 0
LAND#3 0

	HOURS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
		m3/M	m3/M	km3/M	m3/d	m3/d	m3/d		m3/m3	m3/M	km3/M	m3	m3	km3	m3	km3
97	366	122.2	11.6	8.9	8.0	3.6	11.6	0.45	73	0.0	0.0	122.2	54.6	8.9	0.0	0.0
98	727	172.7	127.9	10.7	5.7	4.2	9.9	0.74	62	0.0	0.0	295.1	182.5	19.6	0.0	0.0
99	653	69.7	12.3	2.1	2.4	0.5	2.9	0.19	30	0.0	0.0	365.0	195.6	21.7	0.0	0.0
12	744	63.7	21.3	2.9	2.1	0.9	3.0	0.44	46	0.0	0.0	428.7	223.4	24.6	0.0	0.0
01	743	48.3	42.5	3.2	1.6	1.5	3.0	0.94	66	0.0	0.0	477.1	268.9	27.8	0.0	0.0
02	672	43.7	35.1	2.3	1.6	1.3	2.8	0.80	53	0.0	0.0	520.8	304.0	30.1	0.0	0.0
03	749	54.4	28.6	3.1	1.8	0.7	2.4	0.38	57	0.0	0.0	575.2	324.6	33.2	0.0	0.0
04	719	43.9	29.8	2.7	1.5	1.0	2.5	0.70	62	0.0	0.0	619.1	355.4	35.9	0.0	0.0
05	740	39.5	30.7	3.3	1.3	1.0	2.3	0.78	84	0.0	0.0	658.6	386.1	39.2	0.0	0.0
06	720	37.7	21.2	2.4	1.3	0.7	2.0	0.56	64	0.0	0.0	696.3	407.3	41.6	0.0	0.0
07	731	41.4	17.9	2.3	1.4	0.7	2.0	0.48	56	0.0	0.0	737.7	427.2	43.9	0.0	0.0
08	744	36.9	27.1	2.2	1.0	0.9	1.9	0.88	71	0.0	0.0	768.6	454.3	46.1	0.0	0.0
09	716	39.7	17.7	1.8	1.0	0.7	1.7	0.66	61	0.0	0.0	798.3	474.0	47.9	0.0	0.0
10	744	33.0	21.7	2.2	1.1	0.7	1.8	0.66	67	0.0	0.0	831.3	495.7	50.1	0.0	0.0
11	720	24.9	19.5	2.1	0.8	0.7	1.5	0.78	84	0.0	0.0	856.2	515.2	52.2	0.0	0.0
12	724	18.6	18.8	2.1	0.6	0.6	1.2	1.01	113	0.0	0.0	874.8	534.0	54.3	0.0	0.0
01	588	19.2	15.2	1.9	0.9	0.7	1.6	0.79	99	0.0	0.0	894.0	549.2	56.2	0.0	0.0
02	672	33.5	15.1	2.8	1.2	0.5	1.7	0.39	84	0.0	0.0	927.5	562.3	59.0	0.0	0.0
03	744	33.0	11.2	3.7	1.1	0.4	1.4	0.34	112	0.0	0.0	960.5	573.5	62.7	0.0	0.0
04	719	31.2	11.1	3.2	1.0	0.4	1.4	0.36	103	0.0	0.0	991.7	584.6	65.9	0.0	0.0
05	744	33.2	9.5	2.9	1.1	0.3	1.3	0.26	87	0.0	0.0	1024.9	593.1	68.8	0.0	0.0
06	717	33.5	7.4	2.2	1.0	0.1	1.1	0.12	77	0.0	0.0	1053.4	596.5	71.0	0.0	0.0
07	744	31.7	4.9	2.6	1.0	0.2	1.2	0.15	82	0.0	0.0	1085.1	601.4	73.6	0.0	0.0
08	744	32.7	9.0	2.8	1.1	0.3	1.3	0.24	86	0.0	0.0	1117.8	609.4	76.4	0.0	0.0
09	720	29.3	6.2	3.2	1.0	0.2	1.2	0.21	107	0.0	0.0	1147.1	615.6	79.6	0.0	0.0
10	719	21.3	7.6	2.5	1.0	0.1	1.2	0.12	81	0.0	0.0	1178.7	619.2	82.1	0.0	0.0
11	683	32.7	3.1	2.3	1.1	0.1	1.3	0.09	70	0.0	0.0	1211.4	622.3	84.4	0.0	0.0
IN																
02	537	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1382.7	0.0	1211.4	622.3	84.4	1382.7	0.0
03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	598.6	0.0	1211.4	622.3	84.4	1981.3	0.0
04	719	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	889.3	0.0	1211.4	622.3	84.4	2869.6	0.0
05	696	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	657.2	0.0	1211.4	622.3	84.4	3526.8	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)08-01-002-26 W1M(0)

Cases
87-07-09
12:35:32

FIELD 1
POOL 1
BLOCK 13
ACCTG 13

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-09-02
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS Im3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-09	593	108.8	129.7	8.0	4.4	5.2	9.7	1.19	74	0.0	0.0	108.8	129.7	8.0	0.0	0.0
1984-10	682	55.7	135.3	3.4	2.0	4.8	6.7	2.43	61	0.0	0.0	164.5	265.0	11.4	0.0	0.0
1984-11	651	22.8	43.1	1.3	0.8	1.6	2.4	1.89	57	0.0	0.0	187.3	308.1	12.7	0.0	0.0
1984-12	713	20.9	48.3	1.5	0.7	1.6	2.3	2.31	72	0.0	0.0	208.2	356.4	14.2	0.0	0.0
1985-01	740	26.1	44.1	1.7	0.8	1.4	2.3	1.69	65	0.0	0.0	234.3	400.5	15.9	0.0	0.0
1985-02	672	23.1	26.7	0.6	0.8	1.0	1.8	1.16	26	0.0	0.0	257.4	427.2	16.5	0.0	0.0
1985-03	740	17.9	37.5	0.6	0.6	1.2	1.8	2.09	34	0.0	0.0	275.3	464.7	17.1	0.0	0.0
1985-04	717	17.0	31.3	1.3	0.6	1.0	1.6	1.84	76	0.0	0.0	292.3	496.0	18.4	0.0	0.0
1985-05	740	11.5	35.1	0.8	0.4	1.1	1.5	3.05	70	0.0	0.0	303.8	531.1	19.2	0.0	0.0
1985-06	630	19.2	27.9	0.4	0.7	1.1	1.8	1.45	21	0.0	0.0	323.0	559.0	19.6	0.0	0.0
1985-07	731	23.9	32.7	0.9	0.8	1.1	1.9	1.37	38	0.0	0.0	346.9	591.7	20.5	0.0	0.0
1985-08	744	11.9	38.1	0.7	0.4	1.2	1.6	3.20	59	0.0	0.0	358.8	629.8	21.2	0.0	0.0
1985-09	714	16.7	24.9	1.1	0.6	0.8	1.4	1.49	66	0.0	0.0	375.5	654.7	22.3	0.0	0.0
1985-10	744	13.9	27.0	0.9	0.4	0.9	1.3	1.94	65	0.0	0.0	389.4	681.7	23.2	0.0	0.0
1985-11	432	7.5	16.0	0.4	0.4	0.9	1.3	2.13	53	0.0	0.0	396.9	697.7	23.6	0.0	0.0
1985-12	71	2.9	0.1	0.3	1.0	0.0	1.0	0.03	103	0.0	0.0	399.8	697.8	23.9	0.0	0.0
1986-01	744	8.5	37.8	0.7	0.3	1.2	1.5	4.45	82	0.0	0.0	408.3	735.6	24.6	0.0	0.0
1986-02	672	8.3	25.5	0.7	0.3	0.9	1.2	3.07	84	0.0	0.0	416.6	761.1	25.3	0.0	0.0
1986-03	744	6.4	24.2	1.0	0.2	0.8	1.0	3.78	156	0.0	0.0	423.0	785.3	26.3	0.0	0.0
1986-04	719	9.2	20.4	1.3	0.3	0.7	1.0	2.22	141	0.0	0.0	432.2	805.7	27.6	0.0	0.0
1986-05	736	16.0	17.6	2.3	0.5	0.6	1.1	1.10	144	0.0	0.0	448.2	823.3	29.9	0.0	0.0
1986-06	717	13.7	12.0	2.8	0.5	0.4	0.9	0.88	204	0.0	0.0	461.9	835.3	32.7	0.0	0.0
1986-07	744	19.0	5.6	2.6	0.6	0.2	0.8	0.29	137	0.0	0.0	480.9	840.9	35.3	0.0	0.0
1986-08	744	13.1	7.5	2.1	0.4	0.2	0.7	0.57	160	0.0	0.0	494.0	848.4	37.4	0.0	0.0
1986-09	720	6.8	14.7	1.2	0.2	0.5	0.7	2.16	176	0.0	0.0	500.8	863.1	39.6	0.0	0.0
1986-10	394	3.7	9.6	0.5	0.2	0.6	0.8	2.59	135	0.0	0.0	504.5	872.7	39.1	0.0	0.0
1986-11	621	10.2	15.0	2.1	0.7	0.6	1.3	0.82	115	0.0	0.0	522.7	887.7	41.2	0.0	0.0
1986-12	686	17.4	17.1	2.0	0.6	0.6	1.2	0.98	115	0.0	0.0	540.1	904.8	43.2	0.0	0.0
1987-01	744	9.1	19.9	0.8	0.3	0.6	0.9	2.19	88	0.0	0.0	549.2	924.7	44.0	0.0	0.0
1987-02	672	7.4	20.3	1.1	0.3	0.7	1.0	2.74	149	0.0	0.0	556.6	945.0	45.1	0.0	0.0
1987-03	594	6.8	26.9	0.7	0.3	1.1	1.4	3.96	103	0.0	0.0	563.4	971.9	45.8	0.0	0.0
1987-04	719	6.1	43.0	0.8	0.2	1.4	1.6	7.05	131	0.0	0.0	569.5	1014.9	46.6	0.0	0.0
1987-05	683	7.4	36.4	0.7	0.3	1.3	1.5	4.92	95	0.0	0.0	576.9	1051.3	47.3	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)09-01-002-26 W3M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 13
ACCTG 13

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1985-07-11
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/d	WATER m3/M	GAS km3/d	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	421	69.6	30.0	5.8	3.4	1.5	4.9	0.43	83	0.0	0.0	69.6	30.0	5.8	0.0	0.0
1985-08	743	47.1	25.3	4.2	1.5	0.8	2.3	0.54	89	0.0	0.0	116.7	55.3	10.0	0.0	0.0
1985-09	702	23.3	27.9	2.1	0.8	1.0	1.8	1.20	90	0.0	0.0	140.0	83.2	12.1	0.0	0.0
1985-10	744	8.1	32.4	0.7	0.3	1.1	1.3	4.12	86	0.0	0.0	148.1	116.6	12.8	0.0	0.0
1985-11	579	5.5	26.7	0.5	0.2	1.1	1.3	4.85	91	0.0	0.0	153.6	143.3	13.3	0.0	0.0
1985-12	636	13.1	66.4	1.0	0.5	2.3	2.7	5.07	76	0.0	0.0	166.7	209.7	14.3	0.0	0.0
1986-01	744	6.5	42.9	0.5	0.2	1.4	1.6	6.60	77	0.0	0.0	173.2	252.6	14.8	0.0	0.0
1986-02	56	0.3	1.0	0.0	0.1	0.4	0.5	3.33	0	0.0	0.0	173.5	253.6	14.8	0.0	0.0
1986-03	571	3.7	34.6	0.3	0.2	1.5	1.5	9.35	81	0.0	0.0	177.2	288.2	15.1	0.0	0.0
1986-04	719	11.3	25.4	1.2	0.4	0.8	1.2	2.25	106	0.0	0.0	188.5	313.6	16.3	0.0	0.0
1986-05	744	7.5	29.1	2.0	0.2	0.9	1.2	3.88	267	0.0	0.0	196.0	342.7	18.3	0.0	0.0
1986-06	27	0.2	1.2	0.2	0.1	0.7	1.0	6.00	1000	0.0	0.0	196.2	343.9	18.5	0.0	0.0
1986-07	24	0.2	0.8	0.2	0.2	0.8	1.0	4.00	1000	0.0	0.0	196.4	344.7	18.7	0.0	0.0
SHUT IN																
1987-05	498	20.8	29.3	2.1	1.5	1.4	2.9	0.95	68	0.0	0.0	227.2	374.0	20.8	0.0	0.0

* * * STORE * * *
OMEGA PRODUCTION DATA BASE
WELL 10110-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 13
ACCTG 13

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-11-04
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-11	577	208.7	54.5	15.1	8.7	2.3	11.0	0.26	72	0.0	0.0	208.7	54.5	15.1	0.0	0.0
1984-12	703	131.6	24.7	9.8	4.5	0.8	5.3	0.19	74	0.0	0.0	340.3	79.2	24.9	0.0	0.0
1985-01	719	94.6	14.2	7.2	3.2	0.5	3.6	0.15	76	0.0	0.0	434.9	93.4	32.1	0.0	0.0
1985-02	672	79.6	11.8	6.3	2.8	0.4	3.3	0.15	79	0.0	0.0	514.5	105.2	38.4	0.0	0.0
1985-03	324	40.0	6.2	3.2	2.5	0.4	2.9	0.16	80	0.0	0.0	554.5	111.4	41.6	0.0	0.0
1985-04	314	56.9	7.1	4.6	4.3	0.5	4.9	0.12	81	0.0	0.0	611.4	118.5	46.2	0.0	0.0
1985-05	740	86.4	13.6	7.8	2.8	0.4	3.2	0.16	90	0.0	0.0	697.8	132.1	54.0	0.0	0.0
1985-06	636	56.8	18.0	4.8	2.1	0.7	2.8	0.32	85	0.0	0.0	754.6	150.1	58.8	0.0	0.0
1985-07	707	61.0	6.7	5.1	2.0	0.2	2.2	0.11	84	0.0	0.0	815.6	156.8	63.9	0.0	0.0
1985-08	726	49.1	13.6	4.3	1.6	0.4	2.0	0.28	88	0.0	0.0	864.7	170.4	68.2	0.0	0.0
1985-09	600	41.9	13.7	3.7	1.5	0.5	2.0	0.33	88	0.0	0.0	906.6	184.1	71.9	0.0	0.0
1985-10	681	44.8	11.5	3.8	1.6	0.4	2.0	0.26	85	0.0	0.0	951.4	195.6	75.7	0.0	0.0
1985-11	660	43.7	5.0	3.6	1.6	0.2	1.8	0.11	82	0.0	0.0	995.1	200.6	79.3	0.0	0.0
1985-12	653	32.2	8.9	2.7	1.1	0.3	1.4	0.28	84	0.0	0.0	1027.3	209.5	82.0	0.0	0.0
1986-01	744	33.2	13.2	2.6	1.1	0.4	1.5	0.40	78	0.0	0.0	1060.5	222.7	84.6	0.0	0.0
1986-02	672	25.7	11.1	2.1	0.9	0.4	1.3	0.43	82	0.0	0.0	1086.2	233.8	86.7	0.0	0.0
1986-03	744	24.6	9.0	2.4	0.8	0.3	1.1	0.37	98	0.0	0.0	1110.8	242.8	89.1	0.0	0.0
1986-04	719	26.0	7.8	2.3	0.9	0.3	1.1	0.30	88	0.0	0.0	1136.8	250.6	91.4	0.0	0.0
1986-05	744	26.6	8.0	2.1	0.9	0.3	1.1	0.30	79	0.0	0.0	1163.4	258.6	93.5	0.0	0.0
1986-06	717	29.0	2.2	2.5	1.0	0.1	1.0	0.08	86	0.0	0.0	1192.4	260.8	96.0	0.0	0.0
1986-07	744	31.8	4.4	2.7	1.0	0.1	1.2	0.14	85	0.0	0.0	1224.2	265.2	98.7	0.0	0.0
1986-08	744	26.1	4.2	2.3	0.8	0.1	1.0	0.16	88	0.0	0.0	1250.3	269.4	101.0	0.0	0.0
1986-09	720	34.2	3.7	1.7	1.1	0.1	1.3	0.11	50	0.0	0.0	1284.5	273.1	102.7	0.0	0.0
1986-10	721	27.2	3.8	2.5	0.9	0.1	1.0	0.14	92	0.0	0.0	1311.7	276.9	105.2	0.0	0.0
1986-11	720	28.4	15.8	2.3	0.9	0.5	1.5	0.56	81	0.0	0.0	1340.1	292.7	107.5	0.0	0.0
1986-12	744	20.0	0.4	1.4	0.6	0.0	0.7	0.02	70	0.0	0.0	1360.1	293.1	108.9	0.0	0.0
1987-01	744	27.0	5.5	1.3	0.9	0.2	1.0	0.20	48	0.0	0.0	1387.1	298.6	110.2	0.0	0.0
1987-02	672	22.0	6.8	2.6	0.8	0.2	1.0	0.31	118	0.0	0.0	1409.1	305.4	112.8	0.0	0.0
1987-03	744	21.4	5.8	1.9	0.7	0.2	0.9	0.27	89	0.0	0.0	1430.5	311.2	114.7	0.0	0.0
1987-04	719	30.3	7.5	1.8	1.0	0.3	1.3	0.25	59	0.0	0.0	1460.8	318.7	116.5	0.0	0.0
1987-05	661	21.8	6.2	1.4	0.8	0.2	1.0	0.28	64	0.0	0.0	1482.6	324.9	117.9	0.0	0.0

* * * STORE * * *
OMEGA PRODUCTION DATA BASE
WELL 10111-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 13
ACCTG 13

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-12-23
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-12	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)11-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1984-12-23
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

PERIOD	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-12	213	59.2	15.9	4.4	6.8	1.8	8.6	0.27	74	0.0	0.0	59.2	15.9	4.4	0.0	0.0
1985-01	740	122.4	30.0	9.3	4.0	1.0	4.9	0.25	76	0.0	0.0	181.6	45.9	13.7	0.0	0.0
1985-02	672	90.9	21.6	7.2	3.2	0.8	4.0	0.24	79	0.0	0.0	272.5	67.5	20.9	0.0	0.0
1985-03	744	44.2	10.3	3.6	2.8	0.6	3.4	0.23	81	0.0	0.0	316.7	77.8	24.5	0.0	0.0
SHUT IN																
1985-05	740	117.1	30.1	10.5	3.8	1.0	4.8	0.26	90	0.0	0.0	433.9	107.9	35.0	0.0	0.0
1985-06	699	60.0	20.4	5.1	2.1	0.7	2.8	0.34	85	0.0	0.0	493.8	128.3	40.1	0.0	0.0
1985-07	683	48.4	19.7	4.0	1.7	0.7	2.4	0.41	83	0.0	0.0	542.2	148.0	44.1	0.0	0.0
1985-08	744	48.3	19.0	4.3	1.6	0.6	2.2	0.39	89	0.0	0.0	590.5	167.0	48.4	0.0	0.0
1985-09	720	45.3	15.3	4.0	1.5	0.5	2.0	0.34	88	0.0	0.0	635.8	182.3	52.4	0.0	0.0
1985-10	744	47.2	13.6	4.0	1.5	0.4	2.0	0.29	85	0.0	0.0	683.0	195.9	56.4	0.0	0.0
1985-11	696	47.2	10.7	3.9	1.6	0.4	2.0	0.23	83	0.0	0.0	730.2	206.6	60.3	0.0	0.0
1985-12	724	36.4	12.8	2.9	1.2	0.4	1.6	0.35	80	0.0	0.0	766.6	219.4	63.2	0.0	0.0
1986-01	744	33.1	17.5	2.8	1.1	0.6	1.6	0.53	85	0.0	0.0	799.7	236.9	66.0	0.0	0.0
1986-02	672	28.1	9.7	2.3	1.0	0.3	1.4	0.35	82	0.0	0.0	827.8	246.6	68.3	0.0	0.0
1986-03	744	27.0	9.5	2.5	0.9	0.3	1.2	0.35	93	0.0	0.0	854.8	256.1	70.8	0.0	0.0
1986-04	717	25.5	9.3	2.2	0.9	0.3	1.2	0.36	86	0.0	0.0	880.3	265.4	73.0	0.0	0.0
1986-05	744	28.2	9.0	2.1	0.9	0.3	1.2	0.32	74	0.0	0.0	908.5	274.4	75.1	0.0	0.0
1986-06	717	23.7	6.9	2.0	0.8	0.2	1.0	0.29	84	0.0	0.0	932.2	281.3	77.1	0.0	0.0
1986-07	744	29.2	10.1	1.9	0.9	0.3	1.3	0.35	65	0.0	0.0	961.4	291.4	79.0	0.0	0.0
1986-08	744	25.0	10.0	2.0	0.8	0.3	1.1	0.40	80	0.0	0.0	986.4	301.4	81.0	0.0	0.0
1986-09	720	22.9	9.7	1.7	0.8	0.3	1.1	0.42	74	0.0	0.0	1009.3	311.1	82.7	0.0	0.0
1986-10	732	29.2	7.5	2.7	1.0	0.2	1.2	0.26	92	0.0	0.0	1038.5	318.6	85.4	0.0	0.0
1986-11	720	27.9	8.5	2.1	0.9	0.3	1.2	0.31	78	0.0	0.0	1065.5	327.1	87.5	0.0	0.0
1986-12	744	29.7	3.2	1.6	1.0	0.1	1.1	0.11	54	0.0	0.0	1095.2	330.3	89.1	0.0	0.0
1987-01	744	34.0	8.0	1.6	1.1	0.3	1.4	0.24	47	0.0	0.0	1129.2	338.3	90.7	0.0	0.0
1987-02	672	25.6	9.3	2.2	0.9	0.3	1.2	0.36	86	0.0	0.0	1154.8	347.6	92.9	0.0	0.0
1987-03	744	34.2	9.6	1.4	1.1	0.3	1.4	0.28	41	0.0	0.0	1189.0	357.2	94.3	0.0	0.0
1987-04	719	44.6	12.8	1.9	1.5	0.4	1.9	0.29	43	0.0	0.0	1233.6	370.0	96.2	0.0	0.0
1987-05	666	36.3	12.0	2.0	1.3	0.4	1.7	0.33	55	0.0	0.0	1269.9	382.0	98.2	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)12-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 13
ACCTS 13

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-01-21
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-01	259	58.3	21.3	7.5	9.1	2.0	11.1	0.22	76	0.0	0.0	98.3	21.3	7.5	0.0	0.0
1985-02	672	141.8	39.1	11.2	5.1	1.4	6.5	0.28	79	0.0	0.0	240.1	60.4	18.7	0.0	0.0
1985-03	460	72.8	32.7	5.9	3.8	1.7	5.5	0.45	81	0.0	0.0	312.9	93.1	24.6	0.0	0.0
1985-04	120	37.3	16.7	3.0	7.5	3.3	10.8	0.45	80	0.0	0.0	350.4	109.8	27.6	0.0	0.0
1985-05	740	134.7	27.5	12.1	4.4	0.9	5.3	0.20	90	0.0	0.0	485.1	137.3	39.7	0.0	0.0
1985-06	657	82.3	23.2	6.9	2.8	0.8	3.6	0.28	84	0.0	0.0	567.4	160.5	46.6	0.0	0.0
1985-07	740	76.9	30.7	6.4	2.5	1.0	3.5	0.40	83	0.0	0.0	644.3	191.2	53.0	0.0	0.0
1985-08	744	58.4	24.7	5.2	1.9	0.8	2.7	0.42	89	0.0	0.0	702.7	215.9	58.2	0.0	0.0
1985-09	720	59.7	21.8	5.3	2.0	0.7	2.7	0.37	89	0.0	0.0	762.4	237.7	63.5	0.0	0.0
1985-10	744	52.0	20.1	4.4	1.7	0.6	2.3	0.39	85	0.0	0.0	814.4	257.8	67.9	0.0	0.0
1985-11	720	51.4	17.7	4.2	1.7	0.6	2.3	0.34	82	0.0	0.0	865.8	275.5	72.1	0.0	0.0
1985-12	724	18.5	8.1	1.6	0.6	0.3	0.9	0.44	86	0.0	0.0	884.3	283.6	73.7	0.0	0.0
1986-01	744	33.0	13.7	2.4	1.1	0.4	1.5	0.42	73	0.0	0.0	917.3	297.3	76.1	0.0	0.0
1986-02	672	34.3	9.3	3.1	1.2	0.3	1.6	0.27	90	0.0	0.0	951.6	306.6	79.2	0.0	0.0
1986-03	744	26.6	9.3	2.2	0.9	0.3	1.2	0.35	83	0.0	0.0	978.2	315.9	81.4	0.0	0.0
1986-04	719	30.0	7.6	2.3	1.0	0.3	1.3	0.25	77	0.0	0.0	1008.2	323.5	83.7	0.0	0.0
1986-05	744	34.6	10.9	2.6	1.1	0.4	1.5	0.32	75	0.0	0.0	1042.8	334.4	86.3	0.0	0.0
1986-06	559	17.6	4.8	3.0	0.8	0.2	1.0	0.27	170	0.0	0.0	1060.4	339.2	89.3	0.0	0.0
1986-07	412	27.5	15.0	1.9	1.6	0.9	2.5	0.55	69	0.0	0.0	1087.9	354.2	91.2	0.0	0.0
1986-08	744	27.2	14.0	2.1	0.9	0.5	1.3	0.51	77	0.0	0.0	1115.1	368.2	93.3	0.0	0.0
1986-09	720	26.8	8.7	2.3	0.9	0.3	1.2	0.32	86	0.0	0.0	1141.9	376.9	95.6	0.0	0.0
1986-10	726	35.1	3.4	3.5	1.1	0.1	1.3	0.10	100	0.0	0.0	1177.0	380.3	99.1	0.0	0.0
1986-11	720	29.3	7.2	2.0	1.0	0.2	1.2	0.25	68	0.0	0.0	1206.3	387.5	101.1	0.0	0.0
1986-12	713	35.8	4.1	1.1	1.2	0.1	1.3	0.11	31	0.0	0.0	1242.1	391.6	102.2	0.0	0.0
1987-01	672	35.7	6.5	1.8	1.3	0.2	1.5	0.18	50	0.0	0.0	1277.8	398.1	104.0	0.0	0.0
1987-02	392	22.9	14.4	1.3	1.4	0.9	2.3	0.63	57	0.0	0.0	1300.7	412.5	105.3	0.0	0.0
1987-03	720	34.9	10.0	1.5	1.2	0.3	1.5	0.29	43	0.0	0.0	1335.6	422.5	106.8	0.0	0.0
1987-04	717	33.4	8.2	1.9	1.1	0.3	1.4	0.25	57	0.0	0.0	1369.0	430.7	108.7	0.0	0.0
1987-05	631	27.9	5.8	1.6	1.1	0.2	1.3	0.21	57	0.0	0.0	1396.9	436.5	110.3	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)13-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 13
ACCTS 13

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-01-25
ON INJN 1986-12-03

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-01	163	34.9	16.4	0.0	5.0	2.3	7.3	0.47	0	0.0	0.0	34.9	16.4	0.0	0.0	0.0

WELL (0113-01-002-26 W1M(0) 13:35:30

POOL	1	PROVINCE MAX.		LAND#1 0
POOL	1	WORKING INTEREST 100.00000%		LAND#2 0
PLDCK	13	ON PRDN 1984-01-25		LAND#3 0
PCOTS	13	ON INJN 1986-12-03		

MONTH	HOURS	OIL m3/d	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WGR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-01	168	31.9	16.4	0.0	5.0	2.3	7.3	0.47	0	0.0	0.0	34.9	16.4	0.0	0.0	0.0
1984-02	693	59.4	32.8	0.0	2.0	1.1	3.2	0.55	0	0.0	0.0	94.3	49.2	0.0	0.0	0.0
1984-03	576	49.3	17.2	0.0	1.7	0.7	2.4	0.43	0	0.0	0.0	134.6	66.4	0.0	0.0	0.0
SHUT IN																
1984-06	394	64.0	9.0	0.0	4.0	0.6	4.6	0.14	0	0.0	0.0	198.6	75.4	0.0	0.0	0.0
1984-07	648	61.1	13.5	0.0	2.3	0.5	2.8	0.22	0	0.0	0.0	259.7	88.9	0.0	0.0	0.0
1984-08	676	37.2	12.3	0.0	1.3	0.4	1.7	0.33	0	0.0	0.0	296.9	101.2	0.0	0.0	0.0
1984-09	552	23.7	8.6	0.0	1.0	0.4	1.4	0.36	0	0.0	0.0	320.6	109.8	0.0	0.0	0.0
1984-10	456	25.5	6.3	0.0	1.4	0.3	1.7	0.24	0	0.0	0.0	347.1	116.1	0.0	0.0	0.0
1984-11	168	4.6	12.5	0.0	0.7	1.8	2.4	2.72	0	0.0	0.0	351.7	128.6	0.0	0.0	0.0
SHUT IN																
1985-03	588	56.5	16.0	4.6	2.3	0.7	3.0	0.28	81	0.0	0.0	408.2	144.6	4.6	0.0	0.0
SHUT IN																
1985-05	138	17.2	2.9	1.5	3.0	0.5	3.5	0.17	87	0.0	0.0	425.4	147.5	6.1	0.0	0.0
1985-06	713	59.8	12.5	5.0	2.0	0.4	2.4	0.21	84	0.0	0.0	485.2	160.0	11.1	0.0	0.0
1985-07	695	44.1	13.8	3.7	1.5	0.5	2.0	0.31	84	0.0	0.0	529.3	173.8	14.8	0.0	0.0
1985-08	736	44.2	15.6	3.9	1.4	0.5	2.0	0.35	88	0.0	0.0	573.5	189.4	18.7	0.0	0.0
1985-09	720	36.4	10.6	3.2	1.2	0.4	1.6	0.29	88	0.0	0.0	609.9	200.0	21.9	0.0	0.0
1985-10	744	34.5	11.1	2.9	1.1	0.4	1.5	0.32	83	0.0	0.0	644.8	211.1	24.8	0.0	0.0
1985-11	633	31.8	5.7	2.6	1.2	0.2	1.4	0.18	82	0.0	0.0	676.6	216.8	27.4	0.0	0.0
1985-12	710	49.8	14.4	3.9	1.7	0.5	2.2	0.29	78	0.0	0.0	726.4	231.2	31.3	0.0	0.0
1986-01	732	20.0	17.0	1.6	0.7	0.6	1.2	0.85	80	0.0	0.0	746.4	248.2	32.9	0.0	0.0
1986-02	570	18.4	9.1	1.8	0.8	0.4	1.2	0.49	98	0.0	0.0	764.8	257.3	34.7	0.0	0.0
1986-03	744	22.2	10.4	1.7	0.7	0.3	1.1	0.47	77	0.0	0.0	787.0	267.7	36.4	0.0	0.0
1986-04	717	20.1	10.6	1.7	0.7	0.4	1.0	0.53	85	0.0	0.0	807.1	278.3	38.1	0.0	0.0
1986-05	744	24.3	6.8	2.3	0.8	0.2	1.0	0.28	95	0.0	0.0	831.4	285.1	40.4	0.0	0.0
1986-06	717	17.9	3.4	1.7	0.6	0.1	0.7	0.19	95	0.0	0.0	849.3	288.5	42.1	0.0	0.0
1986-07	744	18.6	7.2	1.4	0.6	0.2	0.8	0.39	75	0.0	0.0	867.9	295.7	43.5	0.0	0.0
1986-08	744	22.2	7.1	1.3	0.7	0.2	0.9	0.32	59	0.0	0.0	890.1	302.8	44.8	0.0	0.0
1986-09	720	21.0	7.5	0.9	0.7	0.3	1.0	0.36	43	0.0	0.0	911.1	310.3	45.7	0.0	0.0
1986-10	615	19.7	4.5	1.9	0.8	0.2	0.9	0.23	96	0.0	0.0	930.8	314.8	47.6	0.0	0.0
SHUT IN																
1986-12	638	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1530.3	0.0	930.8	314.8	47.6	1530.3	0.0
1987-01	738	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	674.9	0.0	930.8	314.8	47.6	2225.2	0.0
1987-02	552	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	543.0	0.0	930.8	314.8	47.6	2768.2	0.0
1987-03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	577.5	0.0	930.8	314.8	47.6	3345.7	0.0
1987-04	715	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	385.4	0.0	930.8	314.8	47.6	3731.1	0.0
1987-05	672	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	369.1	0.0	930.8	314.8	47.6	4100.2	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)14-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 13
ACCTG 13

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROM 1984-02-15
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-02	312	79.7	9.0	0.0	6.1	0.7	6.8	0.11	0	0.0	0.0	79.7	9.0	0.0	0.0	0.0
1984-03	576	72.1	30.3	0.0	3.0	1.3	4.3	0.42	0	0.0	0.0	151.8	39.3	0.0	0.0	0.0
SHUT IN																
1984-06	528	121.6	12.9	0.0	5.5	0.6	6.1	0.11	0	0.0	0.0	273.4	52.2	0.0	0.0	0.0
SHUT IN																
1985-02	337	62.5	6.4	5.1	4.5	0.5	4.9	0.10	82	0.0	0.0	335.9	58.6	5.1	0.0	0.0
1985-03	330	58.4	9.3	4.7	4.2	0.7	4.9	0.16	80	0.0	0.0	394.3	67.9	9.8	0.0	0.0
1985-05	674	72.7	12.5	6.5	2.6	0.4	3.0	0.17	89	0.0	0.0	467.0	80.4	16.3	0.0	0.0
1985-06	712	59.0	6.6	5.0	2.0	0.2	2.2	0.11	85	0.0	0.0	526.0	87.0	21.3	0.0	0.0
1985-07	727	63.8	4.4	5.3	2.1	0.1	2.3	0.07	83	0.0	0.0	589.8	91.4	26.6	0.0	0.0
1985-08	736	76.7	18.4	3.2	1.2	0.6	1.8	0.50	87	0.0	0.0	626.5	109.8	29.8	0.0	0.0
1985-09	720	34.7	15.8	3.1	1.2	0.5	1.7	0.46	89	0.0	0.0	661.2	125.6	32.9	0.0	0.0
1985-10	744	25.8	11.8	3.0	1.2	0.4	1.5	0.33	84	0.0	0.0	697.0	137.4	35.9	0.0	0.0
1985-11	652	30.1	10.0	2.5	1.1	0.4	1.5	0.33	83	0.0	0.0	727.1	147.4	38.4	0.0	0.0
1985-12	724	25.2	16.5	2.0	0.8	0.5	1.4	0.65	79	0.0	0.0	752.3	163.9	40.4	0.0	0.0
1986-01	723	27.9	15.4	1.9	0.9	0.5	1.4	0.55	68	0.0	0.0	780.2	179.3	42.3	0.0	0.0
1986-02	672	31.2	12.1	2.4	1.1	0.4	1.5	0.39	77	0.0	0.0	811.4	191.4	44.7	0.0	0.0
1986-03	744	23.4	10.0	2.0	0.8	0.3	1.1	0.43	85	0.0	0.0	834.8	201.4	46.7	0.0	0.0
1986-04	719	30.6	6.8	3.0	1.0	0.2	1.2	0.22	98	0.0	0.0	865.4	208.2	49.7	0.0	0.0
1986-05	744	26.7	7.1	2.6	0.9	0.2	1.1	0.27	97	0.0	0.0	892.1	215.3	52.3	0.0	0.0
1986-06	717	22.1	3.7	2.5	0.7	0.1	0.9	0.17	113	0.0	0.0	914.2	219.0	54.8	0.0	0.0
1986-07	744	24.4	8.4	2.4	0.8	0.3	1.1	0.34	98	0.0	0.0	938.6	227.4	57.2	0.0	0.0
1986-08	744	25.4	7.0	1.8	0.8	0.2	1.0	0.28	71	0.0	0.0	964.0	234.4	59.0	0.0	0.0
1986-09	720	22.7	6.9	1.5	0.8	0.2	1.0	0.30	66	0.0	0.0	986.7	241.3	60.5	0.0	0.0
1986-10	415	15.1	3.2	1.7	0.9	0.2	1.1	0.21	113	0.0	0.0	1001.8	244.5	62.2	0.0	0.0
1986-11	671	28.1	7.5	2.1	1.0	0.3	1.2	0.27	75	0.0	0.0	1029.9	252.0	64.3	0.0	0.0
1986-12	304	16.5	0.6	1.2	1.0	0.0	1.1	0.04	73	0.0	0.0	1046.4	252.6	65.5	0.0	0.0
1987-01	616	22.0	5.5	1.7	0.9	0.2	1.1	0.25	77	0.0	0.0	1068.4	258.1	67.2	0.0	0.0
1987-02	672	23.0	7.3	1.9	0.8	0.3	1.1	0.32	83	0.0	0.0	1091.4	265.4	69.1	0.0	0.0
1987-02	696	15.7	6.2	1.6	0.5	0.2	0.8	0.39	102	0.0	0.0	1107.1	271.6	70.7	0.0	0.0
1987-03	719	20.1	5.3	2.2	0.7	0.2	0.8	0.26	109	0.0	0.0	1127.2	276.9	72.9	0.0	0.0
1987-05	650	20.9	8.1	1.5	0.7	0.3	1.0	0.39	72	0.0	0.0	1148.0	285.0	74.4	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)15-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 13
ACCTG 13

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROM 1985-08-01
ON INJN 1987-01-24

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
											km3/M	m3	m3	km3	m3	km3

* * * S T O R E * * *

OMEGA PRODUCTION DATA BASE

WELL (0)15-01-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 13
ACCTG 13

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-08-01
ON INJN 1987-01-24

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M1	WATER m3/M1	GAS km3/M1	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M1	I.GAS km3/M1	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-08	711	114.1	55.7	10.1	3.9	1.9	5.7	0.49	89	0.0	0.0	114.1	55.7	10.1	0.0	0.0
1985-09	720	44.7	40.8	4.0	1.5	1.4	2.9	0.91	89	0.0	0.0	158.8	96.5	14.1	0.0	0.0
1985-10	738	36.9	34.0	3.1	1.2	1.1	2.3	0.92	84	0.0	0.0	195.7	130.5	17.2	0.0	0.0
1985-11	672	30.9	24.5	2.6	1.1	0.9	2.0	0.79	84	0.0	0.0	226.6	155.0	19.8	0.0	0.0
1985-12	653	26.5	39.4	2.1	1.0	1.4	2.4	1.49	79	0.0	0.0	253.1	194.4	21.9	0.0	0.0
1986-01	617	26.8	28.3	1.9	1.0	1.1	2.1	1.06	71	0.0	0.0	279.9	222.7	23.8	0.0	0.0
1986-02	672	23.6	19.5	1.6	0.8	0.7	1.5	0.83	68	0.0	0.0	303.5	242.2	25.4	0.0	0.0
1986-03	744	22.2	19.4	1.9	0.7	0.5	1.2	0.65	86	0.0	0.0	325.7	256.6	27.3	0.0	0.0
1986-04	719	19.6	14.3	1.8	0.7	0.5	1.1	0.73	92	0.0	0.0	345.3	270.9	29.1	0.0	0.0
1986-05	744	21.1	16.1	1.8	0.7	0.5	1.2	0.76	85	0.0	0.0	366.4	287.0	30.9	0.0	0.0
1986-06	717	17.6	11.8	2.4	0.7	0.4	1.1	0.60	122	0.0	0.0	384.0	298.8	33.3	0.0	0.0
1986-07	744	19.0	14.7	1.9	0.6	0.5	1.1	0.77	100	0.0	0.0	405.0	313.5	35.2	0.0	0.0
1986-08	744	17.0	15.3	1.5	0.6	0.5	1.1	0.81	79	0.0	0.0	424.0	328.8	36.7	0.0	0.0
1986-09	720	15.8	16.5	1.5	0.5	0.6	1.1	1.04	95	0.0	0.0	439.8	345.3	38.2	0.0	0.0
1986-10	728	21.1	11.1	1.6	0.7	0.4	1.1	0.53	76	0.0	0.0	460.9	356.4	39.8	0.0	0.0
1986-11	537	17.2	7.8	1.8	0.7	0.3	1.0	0.45	105	0.0	0.0	478.1	364.2	41.6	0.0	0.0
1986-12	134	7.8	0.2	0.2	1.4	0.0	1.4	0.03	26	0.0	0.0	485.9	364.4	41.8	0.0	0.0
1987-01	194	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	166.5	0.0	485.9	364.4	41.8	166.5	0.0
1987-02	636	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	459.0	0.0	485.9	364.4	41.8	625.5	0.0
1987-03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	307.3	0.0	485.9	364.4	41.8	932.8	0.0
1987-04	719	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	361.4	0.0	485.9	364.4	41.8	1294.2	0.0
1987-05	672	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	273.6	0.0	485.9	364.4	41.8	1567.8	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)04-03-002-26 W1M(2)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-06-03
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-06	659	52.1	86.5	2.8	1.9	3.2	5.0	1.66	54	0.0	0.0	52.1	86.5	2.8	0.0	0.0
1985-07	727	35.6	67.5	4.0	1.2	2.2	3.4	1.90	112	0.0	0.0	87.7	154.0	6.8	0.0	0.0
1985-08	740	28.6	56.7	2.7	0.9	1.8	2.8	1.98	94	0.0	0.0	116.3	210.7	9.5	0.0	0.0
1985-09	668	24.8	48.1	2.2	0.9	1.7	2.6	1.94	89	0.0	0.0	141.1	258.8	11.7	0.0	0.0
1985-10	744	24.8	33.2	1.4	0.8	1.1	1.9	1.34	56	0.0	0.0	165.9	292.0	13.1	0.0	0.0
1985-11	720	23.9	36.8	3.0	0.8	1.2	2.0	1.54	126	0.0	0.0	189.8	328.8	16.1	0.0	0.0
1985-12	718	23.2	30.7	2.9	0.8	1.0	1.8	1.32	125	0.0	0.0	213.0	359.5	19.0	0.0	0.0
1986-01	744	29.3	29.7	2.4	0.9	1.0	1.9	1.01	82	0.0	0.0	242.3	389.2	21.4	0.0	0.0
1986-02	672	18.8	32.4	1.8	0.7	1.2	1.8	1.72	96	0.0	0.0	261.1	421.6	23.2	0.0	0.0
1986-03	744	18.5	29.1	1.5	0.6	0.9	1.5	1.57	81	0.0	0.0	279.6	450.7	24.7	0.0	0.0
1986-04	719	17.8	23.7	1.8	0.6	0.8	1.4	1.33	101	0.0	0.0	297.4	474.4	26.5	0.0	0.0
1986-05	729	18.0	24.3	2.6	0.6	0.8	1.4	1.35	144	0.0	0.0	315.4	498.7	29.1	0.0	0.0
1986-06	716	17.8	21.3	3.0	0.6	0.7	1.3	1.20	169	0.0	0.0	333.2	520.0	32.1	0.0	0.0
1986-07	744	22.6	7.3	2.4	0.7	0.2	1.0	0.32	106	0.0	0.0	355.8	527.3	34.5	0.0	0.0
1986-08	744	16.9	13.0	2.5	0.5	0.4	1.0	0.77	148	0.0	0.0	372.7	540.3	37.0	0.0	0.0
1986-09	720	14.9	12.2	1.9	0.5	0.4	0.9	0.82	128	0.0	0.0	387.6	552.5	38.9	0.0	0.0
1986-10	727	17.6	10.2	2.2	0.6	0.3	0.9	0.58	125	0.0	0.0	405.2	562.7	41.1	0.0	0.0
1986-11	720	18.0	8.8	2.0	0.6	0.3	0.9	0.49	111	0.0	0.0	423.2	571.5	43.1	0.0	0.0
1986-12	744	14.0	6.9	1.8	0.5	0.2	0.7	0.49	129	0.0	0.0	437.2	578.4	44.9	0.0	0.0
1987-01	744	11.6	15.4	1.0	0.4	0.5	0.9	1.33	86	0.0	0.0	448.8	593.8	45.9	0.0	0.0
1987-02	672	7.8	16.1	0.7	0.3	0.6	0.9	2.06	90	0.0	0.0	456.6	609.9	46.6	0.0	0.0
1987-03	744	6.5	9.7	0.7	0.2	0.3	0.5	1.49	108	0.0	0.0	463.1	619.6	47.3	0.0	0.0
1987-04	719	8.6	21.6	1.0	0.3	0.7	1.0	2.51	116	0.0	0.0	471.7	641.2	48.3	0.0	0.0
1987-05	744	8.7	15.7	0.8	0.3	0.5	0.8	1.80	92	0.0	0.0	480.4	656.9	49.1	0.0	0.0

OMEGA PRODUCTION DATA BASE
WELL (0)05-03-002-26 W1M(0)

FIELD 1
POOL 2
BLOCK 15
ACCTG 4527

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-02-26
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-02	42	21.6	0.2	2.1	12.3	0.1	12.5	0.01	97	0.0	0.0	21.6	0.2	2.1	0.0	0.0
1984-03	558	218.8	5.5	23.9	7.6	0.2	7.8	0.03	109	0.0	0.0	240.4	5.7	26.0	0.0	0.0
1984-04	231	97.4	3.2	9.7	8.3	0.3	8.6	0.03	100	0.0	0.0	337.8	8.9	35.7	0.0	0.0
1984-05	459	157.1	1.8	13.3	8.2	0.1	8.3	0.01	85	0.0	0.0	494.9	10.7	49.0	0.0	0.0
1984-06	648	164.9	6.4	20.8	6.5	0.3	6.8	0.04	126	0.0	0.0	659.8	17.1	69.8	0.0	0.0
1984-07	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	571	0.0	0.0	858.3	22.0	81.2	0.0	0.0

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.000000%
ON PRDN 1984-07-11
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-07	485	148.0	110.0	13.6	7.3	5.4	12.8	0.74	92	0.0	0.0	148.0	110.0	13.6	0.0	0.0
1984-08	768	134.0	126.6	6.1	4.2	4.0	8.1	0.94	46	0.0	0.0	282.0	236.6	19.7	0.0	0.0
1984-09	713	55.9	48.5	2.1	1.9	1.6	3.5	0.87	38	0.0	0.0	337.9	285.1	21.8	0.0	0.0
1984-10	745	63.7	58.1	3.6	2.1	1.9	3.9	0.91	57	0.0	0.0	401.6	343.2	25.4	0.0	0.0
1984-11	720	52.5	30.5	2.6	1.8	1.0	2.8	0.58	50	0.0	0.0	454.1	373.7	28.0	0.0	0.0
1984-12	744	54.8	37.8	2.7	1.8	1.2	3.0	0.69	49	0.0	0.0	508.9	411.5	30.7	0.0	0.0
1985-01	740	60.1	21.9	3.0	1.9	0.7	2.7	0.36	50	0.0	0.0	569.0	433.4	33.7	0.0	0.0
1985-02	672	42.3	32.1	1.8	1.5	1.1	2.7	0.76	43	0.0	0.0	611.3	465.5	35.5	0.0	0.0
1985-03	740	36.3	51.4	2.3	1.2	1.7	2.8	1.42	63	0.0	0.0	647.6	516.9	37.8	0.0	0.0
1985-04	719	36.1	46.1	2.5	1.2	1.5	2.7	1.28	69	0.0	0.0	683.7	563.0	40.3	0.0	0.0
1985-05	740	40.9	34.9	2.6	1.3	1.1	2.5	0.85	64	0.0	0.0	724.6	597.9	42.9	0.0	0.0
1985-06	720	42.5	24.4	2.6	1.4	0.8	2.2	0.57	61	0.0	0.0	767.1	622.3	45.5	0.0	0.0
1985-07	729	38.2	21.9	2.9	1.3	0.7	2.0	0.57	76	0.0	0.0	805.3	644.2	48.4	0.0	0.0
1985-08	740	29.3	30.6	2.2	1.0	1.0	1.9	1.04	75	0.0	0.0	834.6	674.8	50.6	0.0	0.0
1985-09	714	26.8	27.2	2.0	0.9	0.9	1.8	1.01	75	0.0	0.0	861.4	702.0	52.6	0.0	0.0
1985-10	744	30.4	27.9	2.3	1.0	0.9	1.9	0.92	76	0.0	0.0	891.8	729.9	54.9	0.0	0.0
1985-11	720	31.1	29.7	2.1	1.0	1.0	2.0	0.95	68	0.0	0.0	922.9	759.6	57.0	0.0	0.0
1985-12	718	25.9	24.5	3.1	0.9	0.8	1.7	0.95	120	0.0	0.0	948.8	784.1	60.1	0.0	0.0
1986-01	744	21.6	21.6	1.9	0.7	0.7	1.4	1.00	88	0.0	0.0	970.4	805.7	62.0	0.0	0.0
1986-02	672	18.6	19.2	0.7	0.7	0.7	1.4	1.03	38	0.0	0.0	989.0	824.9	62.7	0.0	0.0
1986-03	744	20.9	13.6	1.7	0.7	0.4	1.1	0.65	81	0.0	0.0	1009.9	838.5	64.4	0.0	0.0
1986-04	719	21.7	10.4	1.5	0.7	0.3	1.1	0.48	69	0.0	0.0	1031.6	848.9	65.9	0.0	0.0
1986-05	744	22.0	15.5	2.6	0.7	0.5	1.2	0.70	118	0.0	0.0	1053.6	864.4	68.5	0.0	0.0
1986-06	716	19.4	14.7	2.7	0.7	0.5	1.1	0.76	139	0.0	0.0	1073.0	879.1	71.2	0.0	0.0
1986-07	744	24.6	7.1	2.3	0.8	0.2	1.0	0.29	93	0.0	0.0	1097.6	886.2	73.5	0.0	0.0
1986-08	744	18.5	15.1	2.3	0.6	0.5	1.1	0.82	124	0.0	0.0	1116.1	901.3	75.8	0.0	0.0
1986-09	720	21.5	12.1	1.9	0.7	0.4	1.1	0.56	88	0.0	0.0	1137.6	913.4	77.7	0.0	0.0
1986-10	722	22.0	11.1	1.9	0.7	0.4	1.1	0.50	86	0.0	0.0	1159.6	924.5	79.6	0.0	0.0
1986-11	720	27.9	7.5	2.3	0.9	0.3	1.2	0.27	82	0.0	0.0	1187.5	932.0	81.9	0.0	0.0
1986-12	744	23.1	5.5	2.0	0.7	0.2	0.9	0.24	87	0.0	0.0	1210.6	937.5	83.9	0.0	0.0
1987-01	744	17.8	10.7	1.5	0.6	0.3	0.9	0.60	84	0.0	0.0	1228.4	948.2	85.4	0.0	0.0
1987-02	672	18.2	17.7	1.8	0.7	0.6	1.3	0.97	99	0.0	0.0	1246.6	965.9	87.2	0.0	0.0
1987-03	744	23.9	12.4	1.6	0.8	0.4	1.2	0.52	67	0.0	0.0	1270.4	978.3	88.8	0.0	0.0
1987-04	719	18.0	14.9	1.4	0.6	0.5	1.1	0.83	78	0.0	0.0	1288.4	993.2	90.2	0.0	0.0
1987-05	100	2.3	2.3	0.1	0.6	0.6	1.1	1.00	43	0.0	0.0	1290.7	995.5	90.3	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)10-03-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 12
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-01-20
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR m3/m3	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-01	272	101.0	52.9	10.7	8.9	4.7	13.6	0.52	106	0.0	0.0	101.0	52.9	10.7	0.0	0.0
1984-02	676	158.1	83.7	15.7	5.5	2.9	8.3	0.53	99	0.0	0.0	259.1	136.6	26.4	0.0	0.0
1984-03	579	86.2	45.1	9.4	3.6	1.9	5.4	0.52	109	0.0	0.0	345.3	181.7	35.8	0.0	0.0
1984-04	584	74.7	39.7	7.4	3.1	1.6	4.7	0.53	99	0.0	0.0	420.0	221.4	43.2	0.0	0.0
1984-05	687	65.8	42.8	5.6	2.3	1.5	3.8	0.65	85	0.0	0.0	485.8	264.2	48.8	0.0	0.0
1984-06	720	57.6	33.0	7.3	1.9	1.1	3.0	0.57	127	0.0	0.0	543.4	297.2	56.1	0.0	0.0
1984-07	739	44.5	41.3	2.5	1.4	1.3	2.8	0.93	56	0.0	0.0	587.9	338.5	58.6	0.0	0.0
1984-08	768	23.8	85.8	1.9	0.7	2.7	3.4	3.61	80	0.0	0.0	611.7	424.3	60.5	0.0	0.0
1984-09	713	53.3	14.4	3.5	1.8	0.5	2.3	0.27	66	0.0	0.0	665.0	438.7	64.0	0.0	0.0
1984-10	745	41.0	34.6	2.8	1.3	1.1	2.4	0.84	68	0.0	0.0	706.0	473.3	66.8	0.0	0.0
1984-11	720	34.3	13.1	1.5	1.1	0.4	1.6	0.38	44	0.0	0.0	740.3	486.4	68.3	0.0	0.0
1984-12	744	38.8	21.1	2.1	1.3	0.7	1.9	0.54	54	0.0	0.0	779.1	507.5	70.4	0.0	0.0
1985-01	740	38.9	19.1	2.3	1.3	0.6	1.9	0.49	59	0.0	0.0	818.0	526.6	72.7	0.0	0.0
1985-02	672	43.0	7.2	1.6	1.5	0.3	1.8	0.17	37	0.0	0.0	861.0	533.8	74.3	0.0	0.0
1985-03	744	33.2	28.6	2.2	1.1	0.9	2.0	0.86	66	0.0	0.0	894.2	562.4	76.5	0.0	0.0
1985-04	719	36.2	22.4	2.1	1.2	0.7	2.0	0.62	58	0.0	0.0	930.4	584.8	78.6	0.0	0.0
1985-05	740	34.0	23.2	1.9	1.1	0.8	1.9	0.68	56	0.0	0.0	964.4	608.0	80.5	0.0	0.0
1985-06	720	30.8	20.0	1.9	1.0	0.7	1.7	0.65	62	0.0	0.0	995.2	628.0	82.4	0.0	0.0
1985-07	729	26.8	18.3	2.3	0.9	0.6	1.5	0.68	86	0.0	0.0	1022.0	646.3	84.7	0.0	0.0
1985-08	723	28.9	27.2	2.4	1.0	0.9	1.9	0.94	83	0.0	0.0	1050.9	673.5	87.1	0.0	0.0
1985-09	707	28.3	18.3	1.9	1.0	0.6	1.6	0.65	67	0.0	0.0	1079.2	691.8	89.0	0.0	0.0
1985-10	744	24.0	17.2	1.8	0.8	0.6	1.3	0.72	75	0.0	0.0	1103.2	709.0	90.8	0.0	0.0
1985-11	720	20.2	18.2	1.8	0.7	0.6	1.3	0.90	89	0.0	0.0	1123.4	727.2	92.6	0.0	0.0
1985-12	718	19.6	15.4	2.1	0.7	0.5	1.2	0.79	107	0.0	0.0	1143.0	742.6	94.7	0.0	0.0
1986-01	744	22.8	14.4	2.4	0.7	0.5	1.2	0.63	105	0.0	0.0	1165.8	757.0	97.1	0.0	0.0
1986-02	672	19.7	12.5	1.4	0.7	0.4	1.1	0.67	75	0.0	0.0	1184.5	769.5	98.5	0.0	0.0
1986-03	744	20.2	9.1	2.0	0.7	0.3	0.9	0.45	99	0.0	0.0	1204.7	778.6	100.5	0.0	0.0
1986-04	719	17.9	9.3	1.3	0.6	0.3	0.9	0.52	73	0.0	0.0	1222.6	787.9	101.8	0.0	0.0
1986-05	744	17.6	9.8	2.0	0.6	0.3	0.9	0.56	114	0.0	0.0	1240.2	797.7	103.8	0.0	0.0
1986-06	716	17.0	2.7	1.5	0.6	0.1	0.7	0.16	88	0.0	0.0	1257.2	800.4	105.3	0.0	0.0
1986-07	744	16.3	8.9	2.0	0.5	0.3	0.8	0.55	123	0.0	0.0	1273.5	809.3	107.3	0.0	0.0
1986-08	744	13.8	8.5	1.8	0.4	0.3	0.7	0.62	130	0.0	0.0	1287.3	817.8	109.1	0.0	0.0
1986-09	720	13.0	4.0	1.8	0.4	0.1	0.6	0.31	138	0.0	0.0	1300.3	821.8	110.9	0.0	0.0
1986-10	720	14.0	2.6	1.1	0.5	0.1	0.6	0.19	79	0.0	0.0	1314.3	824.4	112.0	0.0	0.0
1986-11	720	12.2	3.9	1.6	0.4	0.1	0.5	0.32	131	0.0	0.0	1326.5	828.3	113.6	0.0	0.0
1986-12	744	13.4	0.7	2.6	0.4	0.0	0.5	0.05	194	0.0	0.0	1339.9	829.0	116.2	0.0	0.0
1987-01	744	10.1	4.7	1.2	0.3	0.2	0.5	0.47	119	0.0	0.0	1350.0	833.7	117.4	0.0	0.0
1987-02	672	6.6	2.7	1.3	0.2	0.1	0.3	0.41	197	0.0	0.0	1356.6	836.4	118.7	0.0	0.0
1987-03	744	6.5	2.8	0.9	0.2	0.1	0.3	0.43	138	0.0	0.0	1363.1	839.2	119.6	0.0	0.0
1987-04	719	8.3	3.4	1.0	0.3	0.1	0.4	0.41	120	0.0	0.0	1371.4	842.6	120.6	0.0	0.0
1987-05	744	8.5	4.7	1.1	0.3	0.2	0.4	0.53	125	0.0	0.0	1380.2	847.3	121.7	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)11-03-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-06-05
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR m3/m3	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-06	[illegible]	212.8	36.2	26.8	11.1	1.9	13.0	0.17	126	0.0	0.0	212.8	36.2	26.8	0.0	0.0
1984-07	[illegible]	120.8	123.8	5.8	3.9	4.0	8.0	1.02	48	0.0	0.0	333.6	160.0	32.6	0.0	0.0
1984-08	[illegible]	69.8	94.0	4.5	2.2	3.0	5.2	1.35	64	0.0	0.0	403.4	254.0	37.1	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)11-03-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1984-06-05
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
		m3/M	m3/M	km3/M	m3/d	m3/d	m3/d		m3/m3	m3/M	km3/M	m3	m3	km3	m3	km3
1984-06	561	212.8	36.2	26.8	11.1	1.9	13.0	0.17	126	0.0	0.0	212.8	36.2	26.8	0.0	0.0
1984-07	735	126.8	123.8	5.8	3.9	4.0	8.0	1.02	48	0.0	0.0	333.6	160.0	32.6	0.0	0.0
1984-08	728	69.8	94.0	4.5	2.2	3.0	5.2	1.35	64	0.0	0.0	403.4	254.0	37.1	0.0	0.0
1984-09	707	62.1	44.8	3.7	2.1	1.5	3.6	0.72	60	0.0	0.0	465.5	298.8	40.8	0.0	0.0
1984-10	726	57.9	55.1	3.7	1.9	1.8	3.7	0.95	64	0.0	0.0	523.4	353.9	44.5	0.0	0.0
1984-11	720	51.7	28.4	2.6	1.7	0.9	2.7	0.55	50	0.0	0.0	575.1	382.3	47.1	0.0	0.0
1984-12	742	5[illegible].8	32.9	2.0	1.6	1.1	2.7	0.67	39	0.0	0.0	625.9	416.2	49.1	0.0	0.0
1985-01	740	47.5	41.1	2.4	1.5	1.3	2.9	0.87	51	0.0	0.0	673.4	457.3	51.5	0.0	0.0
1985-02	672	45.6	35.4	2.1	1.6	1.3	2.9	0.78	46	0.0	0.0	719.0	492.7	53.6	0.0	0.0
1985-03	749	61.6	12.8	2.7	2.0	0.4	2.4	0.21	44	0.0	0.0	780.6	505.5	56.3	0.0	0.0
1985-04	719	51.8	11.9	2.7	1.7	0.4	2.1	0.23	53	0.0	0.0	831.6	517.4	59.0	0.0	0.0
1985-05	97	18.9	5.5	1.1	4.6	1.4	5.9	0.30	60	0.0	0.0	850.0	522.9	60.1	0.0	0.0
1985-06	394	47.1	32.6	2.6	2.9	2.0	4.9	0.69	55	0.0	0.0	897.1	555.5	62.7	0.0	0.0
1985-07	729	64.3	54.0	3.6	2.1	1.6	3.9	0.84	56	0.0	0.0	961.4	609.5	66.3	0.0	0.0
1985-08	738	55.3	36.8	2.7	1.3	1.2	2.5	0.94	67	0.0	0.0	1000.7	646.3	69.0	0.0	0.0
1985-09	714	37.3	29.8	2.9	1.2	1.0	2.2	0.81	78	0.0	0.0	1037.7	676.1	71.9	0.0	0.0
1985-10	712	36.1	27.7	2.1	1.2	0.9	2.2	0.77	58	0.0	0.0	1073.8	703.8	74.0	0.0	0.0
1985-11	631	34.1	21.8	2.6	1.3	0.8	2.1	0.64	76	0.0	0.0	1107.9	725.6	76.6	0.0	0.0
1985-12	718	30.9	24.4	3.5	1.0	0.8	1.8	0.77	113	0.0	0.0	1138.8	750.0	80.1	0.0	0.0
1986-01	744	31.7	29.0	3.0	1.0	0.9	2.0	0.91	95	0.0	0.0	1170.5	779.0	83.1	0.0	0.0
1986-02	672	28.4	20.5	2.1	1.0	0.7	1.7	0.72	74	0.0	0.0	1198.9	799.5	85.2	0.0	0.0
1986-03	744	26.9	16.6	2.4	0.9	0.5	1.4	0.62	89	0.0	0.0	1225.8	816.1	87.6	0.0	0.0
1986-04	622	21.1	12.0	2.0	0.8	0.5	1.3	0.57	95	0.0	0.0	1246.9	828.1	89.6	0.0	0.0
1986-05	744	26.9	9.5	2.6	1.2	0.3	1.5	0.26	71	0.0	0.0	1283.3	837.6	92.2	0.0	0.0
1986-06	716	25.1	13.9	3.7	0.8	0.5	1.3	0.55	147	0.0	0.0	1308.4	851.5	95.9	0.0	0.0
1986-07	744	19.5	19.9	2.6	0.6	0.6	1.3	1.02	133	0.0	0.0	1327.9	871.4	98.5	0.0	0.0
1986-08	744	25.0	19.5	2.8	0.8	0.6	1.4	0.78	112	0.0	0.0	1352.9	890.9	101.3	0.0	0.0
1986-09	720	25.6	11.5	1.7	0.9	0.4	1.2	0.45	66	0.0	0.0	1378.7	902.4	103.0	0.0	0.0
1986-10	733	21.9	10.4	2.1	1.0	0.3	1.4	0.33	66	0.0	0.0	1410.6	912.8	105.1	0.0	0.0
1986-11	720	26.3	13.2	1.8	0.9	0.4	1.3	0.45	67	0.0	0.0	1437.5	926.0	106.9	0.0	0.0
1986-12	744	37.9	6.1	2.7	1.2	0.2	1.4	0.16	71	0.0	0.0	1475.4	932.1	109.6	0.0	0.0
1987-01	585	22.9	13.5	2.0	0.9	0.6	1.5	0.59	87	0.0	0.0	1498.3	945.6	111.6	0.0	0.0
1987-02	672	24.0	15.9	2.1	0.9	0.6	1.4	0.66	88	0.0	0.0	1522.3	961.5	113.7	0.0	0.0
1987-03	744	28.2	14.1	1.7	0.9	0.5	1.4	0.50	60	0.0	0.0	1550.5	975.6	115.4	0.0	0.0
1987-04	719	26.5	22.2	1.5	0.9	0.7	1.6	0.84	57	0.0	0.0	1577.0	997.8	116.9	0.0	0.0
1987-05	744	36.9	17.0	1.4	1.2	0.5	1.7	0.46	38	0.0	0.0	1613.9	1014.8	118.3	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)12-03-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1984-07-15
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-07	376	105.5	74.0	9.8	6.7	4.7	11.5	0.70	93	0.0	0.0	105.5	74.0	9.8	0.0	0.0
1984-08	767	176.2	113.4	11.9	5.5	3.5	9.1	0.64	68	0.0	0.0	281.7	187.4	21.7	0.0	0.0
1984-09	712	111.4	32.0	4.1	3.8	1.1	4.8	0.29	37	0.0	0.0	393.1	219.4	25.8	0.0	0.0
1984-10	717	86.7	28.6	3.0	2.9	1.0	3.9	0.33	35	0.0	0.0	479.8	248.0	28.8	0.0	0.0
1984-11	720	89.7	23.4	2.1	3.0	0.8	3.8	0.26	23	0.0	0.0	569.5	271.4	30.9	0.0	0.0
1984-12	744	74.9	39.1	2.7	2.4	1.3	3.7	0.52	36	0.0	0.0	644.4	310.5	33.6	0.0	0.0
1985-01	740	78.8	30.6	3.0	2.6	1.0	3.5	0.39	38	0.0	0.0	723.2	341.1	36.6	0.0	0.0
1985-02	672	77.5	11.6	2.0	2.8	0.4	3.2	0.15	26	0.0	0.0	800.7	352.7	38.6	0.0	0.0
1985-03	740	80.8	18.3	2.8	2.6	0.6	3.2	0.23	35	0.0	0.0	881.5	371.0	41.4	0.0	0.0
1985-04	719	73.8	25.2	2.8	2.5	0.8	3.3	0.34	38	0.0	0.0	955.3	396.2	44.2	0.0	0.0
1985-05	740	65.4	17.6	2.6	2.1	0.6	2.7	0.27	40	0.0	0.0	1020.7	413.8	46.8	0.0	0.0
1985-06	720	61.2	25.0	1.9	2.0	0.8	2.9	0.41	31	0.0	0.0	1081.9	438.8	48.7	0.0	0.0
1985-07	723	60.3	17.1	2.1	2.0	0.6	2.5	0.28	35	0.0	0.0	1142.2	455.9	50.8	0.0	0.0
1985-08	738	54.2	12.6	3.2	1.8	0.4	2.2	0.23	59	0.0	0.0	1196.4	468.5	54.0	0.0	0.0
1985-09	714	52.3	21.0	2.8	1.8	0.7	2.5	0.40	54	0.0	0.0	1248.7	489.5	56.8	0.0	0.0
1985-10	744	58.6	14.0	2.6	1.9	0.5	2.3	0.24	44	0.0	0.0	1307.3	503.5	59.4	0.0	0.0
1985-11	720	52.3	17.9	1.6	1.7	0.6	2.3	0.34	31	0.0	0.0	1359.6	521.4	61.0	0.0	0.0
1985-12	718	43.3	13.3	2.4	1.4	0.4	1.9	0.31	55	0.0	0.0	1402.9	534.7	63.4	0.0	0.0
1986-01	736	45.2	22.8	2.9	1.5	0.7	2.2	0.50	64	0.0	0.0	1448.1	557.5	66.3	0.0	0.0
1986-02	672	37.1	12.5	1.2	1.3	0.4	1.8	0.34	32	0.0	0.0	1485.2	570.0	67.5	0.0	0.0
1986-03	744	33.2	15.9	2.2	1.1	0.5	1.6	0.48	66	0.0	0.0	1518.4	585.9	69.7	0.0	0.0
1986-04	719	32.3	15.2	1.0	1.1	0.5	1.6	0.47	31	0.0	0.0	1550.7	601.1	70.7	0.0	0.0
1986-05	744	39.9	9.8	1.9	1.3	0.3	1.6	0.25	48	0.0	0.0	1590.6	610.9	72.6	0.0	0.0
1986-06	716	37.6	14.9	3.7	1.3	0.5	1.8	0.40	98	0.0	0.0	1628.2	625.8	76.3	0.0	0.0
1986-07	744	41.3	11.3	2.1	1.3	0.4	1.7	0.27	51	0.0	0.0	1669.7	637.1	78.4	0.0	0.0
1986-08	582	32.0	9.2	2.1	1.3	0.4	1.7	0.29	66	0.0	0.0	1701.7	646.3	80.5	0.0	0.0
SHUT IN																
1986-12	662	88.6	28.6	2.6	3.1	1.0	4.1	0.32	29	0.0	0.0	1790.3	674.9	83.1	0.0	0.0
1987-01	744	63.3	19.2	2.1	2.0	0.6	2.7	0.30	33	0.0	0.0	1853.6	694.1	85.2	0.0	0.0
1987-02	672	46.2	15.4	2.2	1.7	0.6	2.2	0.33	48	0.0	0.0	1899.8	709.5	87.4	0.0	0.0
1987-03	744	42.4	17.3	1.4	1.4	0.6	1.9	0.41	33	0.0	0.0	1942.2	726.8	88.8	0.0	0.0
1987-04	719	37.9	19.1	1.8	1.3	0.6	1.9	0.50	47	0.0	0.0	1980.1	745.9	90.6	0.0	0.0
1987-05	744	36.2	17.0	2.7	1.2	0.5	1.7	0.47	75	0.0	0.0	2016.3	762.9	93.3	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)13-03-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON FROM 1985-07-26
ON INJN 1987-03-06

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	127	49.5	17.8	4.1	9.4	3.4	12.7	0.36	83	0.0	0.0	49.5	17.8	4.1	0.0	0.0
1985-08	727	139.9	66.1	12.4	4.6	2.2	6.8	0.47	89	0.0	0.0	189.4	83.9	16.5	0.0	0.0
1985-09	715	61.0	57.2	4.5	2.0	1.9	4.0	0.94	74	0.0	0.0	250.4	141.1	21.0	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)13-03-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
FLOCD: 15
FCOTS 15

PROVINCE MAN.
WORKING INTEREST 100.000000%
ON PROD 1985-07-26
ON INJN 1987-03-06

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	127	49.5	17.8	4.1	9.4	3.4	12.7	0.36	83	0.0	0.0	49.5	17.8	4.1	0.0	0.0
1985-08	727	159.9	66.1	12.4	4.6	2.2	6.8	0.47	89	0.0	0.0	189.4	83.9	16.5	0.0	0.0
1985-09	715	61.9	57.2	4.5	2.0	1.9	4.0	0.94	74	0.0	0.0	250.4	141.1	21.0	0.0	0.0
1985-10	167	21.5	20.8	0.6	3.1	3.0	6.1	0.95	27	0.0	0.0	272.3	161.9	21.6	0.0	0.0
1985-11	720	67.6	87.1	4.4	2.3	2.9	5.2	1.28	65	0.0	0.0	340.1	249.0	26.0	0.0	0.0
1985-12	718	44.3	41.2	3.5	1.5	1.4	2.9	0.93	79	0.0	0.0	384.4	290.2	29.5	0.0	0.0
1986-01	744	43.2	44.9	3.3	1.4	1.4	2.8	1.04	76	0.0	0.0	427.6	335.1	32.8	0.0	0.0
1986-02	672	24.7	32.3	2.6	1.2	1.2	2.4	0.93	75	0.0	0.0	462.3	367.4	35.4	0.0	0.0
1986-03	744	22.9	24.2	1.7	1.1	0.8	1.8	0.74	52	0.0	0.0	495.2	391.6	37.1	0.0	0.0
1986-04	719	26.5	24.2	1.5	1.2	0.8	2.0	0.66	41	0.0	0.0	531.7	415.8	38.6	0.0	0.0
1986-05	744	23.6	21.4	2.6	1.1	0.7	1.8	0.64	77	0.0	0.0	565.3	437.2	41.2	0.0	0.0
1986-06	716	20.6	15.8	3.5	1.0	0.5	1.6	0.52	114	0.0	0.0	595.9	453.0	44.7	0.0	0.0
1986-07	744	33.9	8.1	2.4	1.1	0.3	1.4	0.24	71	0.0	0.0	629.7	461.1	47.1	0.0	0.0
1986-08	744	28.8	18.8	2.3	0.9	0.6	1.5	0.65	80	0.0	0.0	659.5	479.9	49.4	0.0	0.0
1986-09	720	27.5	11.6	2.0	0.9	0.4	1.3	0.42	73	0.0	0.0	686.0	491.5	51.4	0.0	0.0
1986-10	732	35.1	17.4	1.3	1.2	0.6	1.7	0.50	37	0.0	0.0	721.1	508.9	52.7	0.0	0.0
1986-11	720	29.3	12.4	1.5	1.0	0.4	1.4	0.42	51	0.0	0.0	750.4	521.3	54.2	0.0	0.0
1986-12	744	41.0	6.9	3.0	1.3	0.0	1.4	0.02	73	0.0	0.0	791.4	522.2	57.2	0.0	0.0
1987-01	744	29.3	10.0	1.9	0.9	0.3	1.3	0.34	65	0.0	0.0	820.7	532.2	59.1	0.0	0.0
1987-02	120	3.5	2.4	0.4	0.7	0.5	1.2	0.69	114	0.0	0.0	824.2	534.6	59.5	0.0	0.0
1987-03	620	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1263.6	0.0	824.2	534.6	59.5	1263.6	0.0
1987-04	719	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1263.0	0.0	824.2	534.6	59.5	2526.6	0.0
1987-05	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1048.4	0.0	824.2	534.6	59.5	3575.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)14-03-002-26 W1M(0)

Omega
87-07-09
13:35:30

LAND#1 0
LAND#2 0
LAND#3 0

FIELD 1
POOL 1
BLOCK 15
ACCTE 15

PROVINCE MAN.
WORKING INTEREST 100.000000%
ON PRDN 1982-12-22
ON INJN NOT ON YET

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1982-12	187	20.9	60.6	1.5	2.7	7.8	10.5	2.90	72	0.0	0.0	20.9	60.6	1.5	0.0	0.0
1983-01	744	26.1	182.6	2.0	0.8	5.9	6.7	7.00	77	0.0	0.0	47.0	243.2	3.5	0.0	0.0
1983-02	408	7.6	62.3	0.5	0.4	3.7	4.1	8.20	66	0.0	0.0	54.6	305.5	4.0	0.0	0.0
1983-03	310	24.4	10.0	1.7	1.8	0.8	2.6	0.41	70	0.0	0.0	79.0	315.5	5.7	0.0	0.0
1983-04	216	16.5	6.8	1.3	1.8	0.8	2.6	0.41	79	0.0	0.0	95.5	322.3	7.0	0.0	0.0
1983-05	280	34.7	14.6	3.2	3.0	1.3	4.2	0.42	92	0.0	0.0	130.2	336.9	10.2	0.0	0.0
1983-06	678	71.3	29.3	6.7	2.5	1.0	3.6	0.41	94	0.0	0.0	201.5	366.2	16.9	0.0	0.0
1983-07	287	28.0	11.3	2.7	2.3	0.9	3.3	0.40	96	0.0	0.0	229.5	377.5	19.6	0.0	0.0
1983-08	720	57.5	15.0	6.8	1.9	0.5	2.4	0.26	118	0.0	0.0	287.0	392.5	26.4	0.0	0.0
1983-09	676	45.3	8.0	3.8	1.6	0.3	1.8	0.18	84	0.0	0.0	332.3	400.5	30.2	0.0	0.0
1983-10	744	42.4	15.9	14.0	1.4	0.5	1.9	0.38	330	0.0	0.0	374.7	416.4	44.2	0.0	0.0
1983-11	624	27.8	14.5	2.6	1.1	0.6	1.6	0.52	94	0.0	0.0	402.5	430.9	46.8	0.0	0.0
1983-12	252	17.1	5.0	1.7	1.6	0.5	2.1	0.29	99	0.0	0.0	419.6	435.9	48.5	0.0	0.0
1984-01	571	53.3	21.6	5.7	2.2	0.9	3.1	0.41	107	0.0	0.0	472.9	457.5	54.2	0.0	0.0
1984-02	696	39.9	15.6	4.0	1.4	0.5	1.9	0.39	100	0.0	0.0	512.8	473.1	58.2	0.0	0.0
1984-03	722	40.5	7.2	4.4	1.3	0.2	1.6	0.18	109	0.0	0.0	553.3	480.3	62.6	0.0	0.0
1984-04	720	51.2	5.8	5.1	1.7	0.2	1.9	0.11	100	0.0	0.0	604.5	486.1	67.7	0.0	0.0
1984-05	744	64.7	5.3	3.8	1.4	0.2	1.6	0.12	85	0.0	0.0	649.2	491.4	71.5	0.0	0.0
1984-06	720	32.3	6.2	4.1	1.1	0.2	1.3	0.19	127	0.0	0.0	681.5	497.6	75.6	0.0	0.0
1984-07	740	25.8	17.9	1.4	0.8	0.6	1.4	0.69	54	0.0	0.0	707.3	515.5	77.0	0.0	0.0
1984-08	647	20.2	15.0	1.9	0.7	0.6	1.3	0.74	94	0.0	0.0	727.5	530.5	78.9	0.0	0.0
1984-09	570	20.2	5.8	2.8	0.9	0.2	1.1	0.29	139	0.0	0.0	747.7	536.3	81.7	0.0	0.0
1984-10	642	26.8	7.6	2.3	1.0	0.3	1.3	0.28	86	0.0	0.0	774.5	543.9	84.0	0.0	0.0
1984-11	648	19.7	4.0	1.2	0.7	0.1	0.9	0.20	61	0.0	0.0	794.2	547.9	85.2	0.0	0.0
1984-12	677	29.6	8.7	0.7	1.0	0.3	1.3	0.29	24	0.0	0.0	823.8	556.6	85.9	0.0	0.0
1985-01	670	38.6	17.2	1.0	1.5	0.7	2.1	0.45	26	0.0	0.0	862.4	573.8	86.9	0.0	0.0
1985-02	665	23.7	17.5	1.4	0.9	0.6	1.5	0.74	59	0.0	0.0	886.1	591.3	88.3	0.0	0.0
1985-03	672	22.1	16.2	1.5	0.8	0.7	1.5	0.87	68	0.0	0.0	908.2	610.5	89.8	0.0	0.0
1985-04	680	29.7	35.6	1.4	1.0	1.3	2.3	1.20	47	0.0	0.0	937.9	646.1	91.2	0.0	0.0
1985-05	692	31.8	45.0	1.1	1.3	1.8	3.1	1.42	35	0.0	0.0	969.7	691.1	92.3	0.0	0.0
1985-06	566	27.5	38.2	1.8	1.2	1.6	2.8	1.39	65	0.0	0.0	997.2	729.3	94.1	0.0	0.0
1985-07	714	27.2	38.8	1.7	0.9	1.3	2.2	1.43	63	0.0	0.0	1024.4	768.1	95.8	0.0	0.0
1985-08	697	11.9	47.7	0.7	0.4	1.6	2.1	4.01	59	0.0	0.0	1036.3	815.8	96.5	0.0	0.0
1985-09	476	16.2	10.8	1.5	0.8	0.5	1.4	0.67	93	0.0	0.0	1052.5	826.6	98.0	0.0	0.0
1985-10	627	25.5	9.9	1.3	1.0	0.4	1.4	0.39	51	0.0	0.0	1078.0	836.5	99.3	0.0	0.0
1985-11	267	16.8	2.7	0.7	1.1	0.2	1.3	0.16	42	0.0	0.0	1094.8	839.2	100.0	0.0	0.0
1985-12	1	0.1	0.0	0.0	2.4	0.0	2.4	0.00	0	0.0	0.0	1094.9	839.2	100.0	0.0	0.0
1986-01	675	21.5	10.4	1.1	1.0	0.5	1.4	0.48	51	0.0	0.0	1116.5	849.6	101.1	0.0	0.0
1986-02	672	21.6	13.9	1.4	0.8	0.5	1.3	0.64	65	0.0	0.0	1138.1	863.5	102.5	0.0	0.0
1986-03	669	14.7	11.2	1.3	0.5	0.4	1.0	0.76	88	0.0	0.0	1152.8	874.7	103.8	0.0	0.0
1986-04	719	19.3	9.5	1.7	0.6	0.3	1.0	0.49	88	0.0	0.0	1172.1	884.2	105.5	0.0	0.0
1986-05	591	17.7	11.1	2.5	0.7	0.5	1.2	0.63	141	0.0	0.0	1189.8	895.3	108.0	0.0	0.0
1986-06	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1986-07	211	7.7	6.9	1.2	0.6	0.5	1.1	0.90	156	0.0	0.0	1211.3	913.9	111.4	0.0	0.0
1986-08	642	18.2	13.0	2.8	0.7	0.5	1.2	0.71	154	0.0	0.0	1229.5	926.9	114.2	0.0	0.0
1986-09	543	14.9	5.3	2.0	0.7	0.2	0.9	0.36	134	0.0	0.0	1244.4	932.2	116.2	0.0	0.0
1986-10	499	38.6	5.5	1.1	1.9	0.3	2.1	0.14	28	0.0	0.0	1283.0	937.7	117.3	0.0	0.0
1986-11	403	16.8	2.3	1.0	1.0	0.1	1.1	0.14	60	0.0	0.0	1299.8	940.0	118.3	0.0	0.0
1986-12	439	25.1	5.1	1.6	1.4	0.3	1.7	0.20	64	0.0	0.0	1324.9	945.1	119.9	0.0	0.0
1987-01	425	17.7	1.9	1.2	1.0	0.1	1.1	0.11	68	0.0	0.0	1342.6	947.0	121.1	0.0	0.0
1987-02	563	19.0	1.7	2.0	0.8	0.1	0.9	0.09	105	0.0	0.0	1361.6	948.7	123.1	0.0	0.0
1987-03	674	19.5	4.1	1.6	0.6	0.1	0.8	0.22	86	0.0	0.0	1380.1	952.8	124.7	0.0	0.0
1987-04	547	12.2	7.0	1.7	0.5	0.3	0.8	0.57	139	0.0	0.0	1392.3	959.8	126.4	0.0	0.0

* * * S T O N E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)15-03-002-26 W1M(0)

87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCIB 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRON 1985-08-29
ON INJN 1987-03-06

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M1	WATER m3/M1	GAS km3/M1	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M1	I.GAS km3/M1	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-08	64	26.1	16.8	2.3	9.8	6.3	16.1	0.64	88	0.0	0.0	26.1	16.8	2.3	0.0	0.0
1985-09	715	78.6	97.1	5.5	2.6	3.3	5.9	1.24	70	0.0	0.0	104.7	113.9	7.8	0.0	0.0
1985-10	744	45.0	66.2	2.3	1.5	2.1	3.6	1.47	51	0.0	0.0	149.7	180.1	10.1	0.0	0.0
1985-11	720	33.9	58.1	1.6	1.1	1.9	3.1	1.71	47	0.0	0.0	183.6	238.2	11.7	0.0	0.0
1985-12	718	38.5	43.5	3.1	1.3	1.5	2.7	1.13	81	0.0	0.0	222.1	281.7	14.8	0.0	0.0
1986-01	744	32.6	38.8	2.3	1.1	1.3	2.3	1.19	71	0.0	0.0	254.7	320.5	17.1	0.0	0.0
1986-02	672	27.3	27.4	1.1	1.0	1.0	2.0	1.00	40	0.0	0.0	282.0	347.9	18.2	0.0	0.0
1986-03	744	24.1	24.4	1.5	0.8	0.8	1.6	1.01	62	0.0	0.0	306.1	372.3	19.7	0.0	0.0
1986-04	719	20.4	19.2	1.0	0.7	0.6	1.3	0.94	49	0.0	0.0	326.5	391.5	20.7	0.0	0.0
1986-05	481	24.1	15.8	0.8	1.2	0.8	2.0	0.66	33	0.0	0.0	350.6	407.3	21.5	0.0	0.0
1986-06	716	39.6	18.9	3.0	1.3	0.6	2.0	0.48	76	0.0	0.0	390.2	426.2	24.5	0.0	0.0
1986-07	731	22.5	17.8	2.1	0.7	0.6	1.3	0.79	93	0.0	0.0	412.7	444.0	26.6	0.0	0.0
1986-08	700	21.1	25.6	2.3	0.7	0.9	1.6	1.21	109	0.0	0.0	433.8	469.6	28.9	0.0	0.0
1986-09	720	19.7	16.9	1.5	0.7	0.6	1.2	0.86	76	0.0	0.0	453.5	486.5	30.4	0.0	0.0
1986-10	725	26.2	11.4	1.1	0.9	0.4	1.2	0.44	42	0.0	0.0	479.7	497.9	31.5	0.0	0.0
1986-11	583	23.8	2.6	1.1	1.0	0.1	1.1	0.11	46	0.0	0.0	503.5	500.5	32.6	0.0	0.0
SHUT IN																
1987-03	620	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1715.7	0.0	503.5	500.5	32.6	1715.7	0.0
1987-04	719	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1522.8	0.0	503.5	500.5	32.6	3238.5	0.0
1987-05	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1314.2	0.0	503.5	500.5	32.6	4552.7	0.0

OMEGA PRODUCTION DATA BASE
WELL (0)16-03-002-26 W1M(0)

13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCIB 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRON 1985-08-29
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M1	WATER m3/M1	GAS km3/M1	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M1	I.GAS km3/M1	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-08	63	23.5	6.1	2.1	9.0	2.3	11.3	0.26	89	0.0	0.0	23.5	6.1	2.1	0.0	0.0
1985-09	715	83.8	100.6	6.1	2.8	3.4	6.2	1.20	73	0.0	0.0	107.3	106.7	8.2	0.0	0.0
1985-10	571	44.0	75.3	2.8	1.8	3.2	5.0	1.71	64	0.0	0.0	151.3	182.0	11.0	0.0	0.0
1985-11	720	36.2	67.0	2.8	1.2	2.2	3.4	1.85	77	0.0	0.0	187.5	249.0	13.8	0.0	0.0
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1.80	80	0.0	0.0	219.8	307.1	16.4	0.0	0.0

FIELD
POOL
BLOCK 15
ACCIB 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1985-08-29
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-08	57	23.5	6.1	2.1	9.0	2.3	11.3	0.26	89	0.0	0.0	23.5	6.1	2.1	0.0	0.0
1985-09	715	83.8	100.6	6.1	2.8	3.4	6.2	1.20	73	0.0	0.0	107.3	106.7	8.2	0.0	0.0
1985-10	579	44.0	75.3	2.8	1.8	3.2	5.0	1.71	64	0.0	0.0	151.3	182.0	11.0	0.0	0.0
1985-11	720	36.2	67.0	2.8	1.2	2.2	3.4	1.85	77	0.0	0.0	187.5	249.0	13.8	0.0	0.0
1985-12	718	32.3	58.1	2.6	1.1	1.9	3.0	1.80	80	0.0	0.0	219.8	307.1	16.4	0.0	0.0
1986-01	744	28.4	47.8	2.2	0.9	1.5	2.5	1.68	77	0.0	0.0	248.2	354.9	18.6	0.0	0.0
1986-02	672	24.6	25.6	2.1	0.9	0.9	1.8	1.04	85	0.0	0.0	272.8	380.5	20.7	0.0	0.0
1986-03	744	28.5	22.3	1.7	0.9	0.7	1.6	0.78	60	0.0	0.0	301.3	402.8	22.4	0.0	0.0
1986-04	697	17.4	16.8	1.0	1.0	1.0	2.0	0.97	57	0.0	0.0	318.7	419.6	23.4	0.0	0.0
1986-05	744	33.0	28.6	3.3	1.1	0.9	2.0	0.87	100	0.0	0.0	351.7	448.2	26.7	0.0	0.0
1986-06	719	23.4	12.3	2.9	0.8	0.4	1.2	0.53	124	0.0	0.0	375.1	460.5	29.6	0.0	0.0
1986-07	631	24.7	9.8	1.2	0.9	0.4	1.3	0.40	49	0.0	0.0	399.8	470.3	30.8	0.0	0.0
1986-08	700	27.6	13.6	2.5	0.9	0.5	1.4	0.49	91	0.0	0.0	427.4	483.9	33.3	0.0	0.0
1986-09	720	21.0	16.9	1.5	0.7	0.6	1.3	0.80	71	0.0	0.0	448.4	500.8	34.8	0.0	0.0
1986-10	726	25.8	8.5	0.9	0.9	0.3	1.1	0.33	35	0.0	0.0	474.2	509.3	35.7	0.0	0.0
1986-11	712	22.4	11.4	1.3	0.8	0.4	1.1	0.51	58	0.0	0.0	496.6	520.7	37.0	0.0	0.0
1986-12	744	22.9	18.9	1.9	0.7	0.6	1.3	0.83	83	0.0	0.0	519.5	539.6	38.9	0.0	0.0
1987-01	744	22.1	16.1	1.2	0.7	0.5	1.2	0.73	54	0.0	0.0	541.6	555.7	40.1	0.0	0.0
1987-02	672	17.2	15.3	1.7	0.6	0.5	1.2	0.89	99	0.0	0.0	558.8	571.0	41.8	0.0	0.0
1987-03	744	21.0	13.8	1.4	0.7	0.4	1.1	0.66	67	0.0	0.0	579.8	584.8	43.2	0.0	0.0
1987-04	719	20.7	14.6	1.2	0.7	0.5	1.2	0.71	58	0.0	0.0	600.5	599.4	44.4	0.0	0.0
1987-05	744	23.0	10.2	1.1	0.7	0.3	1.1	0.44	48	0.0	0.0	623.5	609.6	45.5	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)01-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-08-30
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-08	56	14.6	17.9	1.2	6.3	7.7	13.9	1.23	82	0.0	0.0	14.6	17.9	1.2	0.0	0.0
1984-09	697	155.5	202.6	6.5	7.4	8.1	15.4	1.09	37	0.0	0.0	200.1	220.5	8.1	0.0	0.0
1984-10	720	171.8	250.8	11.8	5.7	8.3	14.1	1.46	69	0.0	0.0	371.7	471.3	19.9	0.0	0.0
1984-11	716	77.3	94.3	4.3	2.6	3.2	5.8	1.22	56	0.0	0.0	449.0	565.6	24.2	0.0	0.0
1984-12	744	67.9	114.1	4.2	2.2	3.7	5.9	1.68	62	0.0	0.0	516.9	679.7	28.4	0.0	0.0
1985-01	740	71.4	94.1	4.4	2.3	3.1	5.4	1.32	62	0.0	0.0	588.3	773.8	32.8	0.0	0.0
1985-02	672	55.4	89.7	3.9	2.0	3.2	5.2	1.62	70	0.0	0.0	643.7	863.5	36.7	0.0	0.0
1985-03	740	62.8	92.4	4.1	2.0	3.0	5.1	1.49	65	0.0	0.0	706.5	956.9	40.8	0.0	0.0
1985-04	719	57.1	84.3	4.4	1.9	2.8	4.7	1.48	77	0.0	0.0	763.6	1041.2	45.2	0.0	0.0
1985-05	740	33.7	101.2	4.3	1.1	3.3	4.4	3.00	128	0.0	0.0	797.3	1142.4	49.5	0.0	0.0
1985-06	720	29.3	86.4	4.1	1.0	2.9	3.9	2.95	140	0.0	0.0	826.6	1228.8	53.6	0.0	0.0
1985-07	730	36.4	61.8	4.6	1.2	2.0	3.2	1.70	126	0.0	0.0	863.0	1290.6	58.2	0.0	0.0
1985-08	740	29.5	99.5	3.5	1.0	3.2	4.2	3.37	119	0.0	0.0	892.5	1390.1	61.7	0.0	0.0
1985-09	720	30.4	94.2	3.1	1.0	3.1	4.2	3.10	102	0.0	0.0	922.9	1484.3	64.8	0.0	0.0
1985-10	744	27.6	78.7	2.9	1.2	2.5	3.8	2.09	77	0.0	0.0	960.5	1563.0	67.7	0.0	0.0
1985-11	27	1.4	3.0	0.2	1.2	2.7	3.9	2.14	143	0.0	0.0	961.9	1566.0	67.9	0.0	0.0
1985-12	571	80.0	133.4	9.9	3.4	5.6	9.0	1.67	124	0.0	0.0	1041.9	1699.4	77.8	0.0	0.0
1986-01	744	28.2	106.0	5.6	0.9	3.4	4.3	3.76	199	0.0	0.0	1070.1	1805.4	83.4	0.0	0.0
1986-02	672	18.3	45.0	2.1	0.8	1.9	2.7	2.46	115	0.0	0.0	1088.4	1850.4	85.5	0.0	0.0
1986-03	744	21.2	56.0	4.7	0.7	1.8	2.5	2.64	222	0.0	0.0	1109.6	1906.4	90.2	0.0	0.0
1986-04	719	15.9	55.0	3.5	0.5	1.8	2.3	3.46	252	0.0	0.0	1123.5	1961.4	93.7	0.0	0.0
1986-05	744	25.4	47.3	3.7	0.8	1.5	2.3	1.86	146	0.0	0.0	1148.9	2008.7	97.4	0.0	0.0
1986-06	716	22.7	32.4	3.8	0.8	1.1	1.8	1.43	167	0.0	0.0	1171.6	2041.1	101.2	0.0	0.0
1986-07	345	19.5	19.4	1.6	0.7	1.3	2.1	1.83	151	0.0	0.0	1182.2	2060.5	102.8	0.0	0.0
SHUT IN																
1986-12	478	43.4	47.3	1.6	2.2	2.4	4.6	1.09	37	0.0	0.0	1225.6	2107.8	104.4	0.0	0.0
1987-01	744	41.7	88.1	3.1	1.3	2.8	4.2	2.11	74	0.0	0.0	1267.3	2195.9	107.5	0.0	0.0
1987-02	672	36.1	69.5	3.3	1.3	2.5	3.8	1.93	91	0.0	0.0	1303.4	2265.4	110.8	0.0	0.0
1987-03	80	2.2	10.7	0.4	0.7	3.2	3.9	4.86	182	0.0	0.0	1305.6	2276.1	111.2	0.0	0.0
SHUT IN																
1987-05	535	35.6	100.9	1.8	1.5	4.5	6.0	3.00	54	0.0	0.0	1339.2	2377.0	113.0	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)02-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-08-29
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-08	31	17.2	14.5	1.4	5.3	4.3	9.6	0.81	79	0.0	0.0	17.8	14.5	1.4	0.0	0.0
1984-09	697	154.2	177.3	5.1	6.2	6.9	13.1	1.11	32	0.0	0.0	177.3	191.8	6.5	0.0	0.0
1984-10	620	147.0	193.7	8.4	5.2	7.0	12.2	1.35	57	0.0	0.0	324.8	390.5	14.9	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)02-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROW 1984-08-29
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	BOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-06	91	17.8	14.5	1.4	5.3	4.3	9.6	0.81	79	0.0	0.0	17.8	14.5	1.4	0.0	0.0
1984-07	613	159.3	177.3	5.1	6.2	6.9	13.1	1.11	32	0.0	0.0	177.3	191.8	6.5	0.0	0.0
1984-10	603	147.5	198.7	8.4	5.2	7.0	12.2	1.35	57	0.0	0.0	324.8	390.5	14.9	0.0	0.0
1984-11	716	83.5	57.6	2.7	2.8	1.9	4.7	0.69	32	0.0	0.0	408.3	448.1	17.6	0.0	0.0
1984-12	744	56.3	66.5	3.2	1.8	2.1	4.0	1.18	57	0.0	0.0	464.6	514.6	20.8	0.0	0.0
1985-01	740	59.5	64.1	3.4	1.9	2.1	4.0	1.08	57	0.0	0.0	524.1	578.7	24.2	0.0	0.0
1985-02	672	51.0	48.6	2.9	1.8	1.7	3.6	0.95	57	0.0	0.0	575.1	627.3	27.1	0.0	0.0
1985-03	740	42.3	69.1	3.5	1.4	2.2	3.6	1.63	83	0.0	0.0	617.4	696.4	30.6	0.0	0.0
1985-04	719	52.3	40.1	3.3	1.7	1.3	3.1	0.77	63	0.0	0.0	669.7	736.5	33.9	0.0	0.0
1985-05	740	38.3	53.5	4.1	1.2	1.7	3.0	1.40	107	0.0	0.0	708.0	790.0	38.0	0.0	0.0
1985-06	717	34.2	47.6	3.2	1.1	1.6	2.7	1.39	94	0.0	0.0	742.2	837.6	41.2	0.0	0.0
1985-07	730	30.9	42.8	3.6	1.0	1.4	2.4	1.39	117	0.0	0.0	773.1	880.4	44.8	0.0	0.0
1985-08	668	26.3	41.9	2.2	0.9	1.5	2.5	1.59	84	0.0	0.0	799.4	922.3	47.0	0.0	0.0
1985-09	457	21.5	27.6	1.3	1.1	1.4	2.6	1.28	60	0.0	0.0	820.9	949.9	48.3	0.0	0.0
1985-10	744	27.7	45.1	2.0	0.9	1.5	2.3	1.63	72	0.0	0.0	848.6	995.0	50.3	0.0	0.0
1985-11	720	29.3	33.0	2.4	1.0	1.1	2.1	1.13	82	0.0	0.0	877.9	1028.0	52.7	0.0	0.0
1985-12	718	25.8	30.8	2.9	0.9	1.0	1.9	1.19	112	0.0	0.0	903.7	1058.8	55.6	0.0	0.0
1986-01	744	23.2	44.2	2.1	0.7	1.4	2.2	1.91	91	0.0	0.0	926.9	1103.0	57.7	0.0	0.0
1986-02	672	21.5	28.1	1.6	0.8	1.0	1.8	1.31	74	0.0	0.0	948.4	1131.1	59.3	0.0	0.0
1986-03	744	22.0	25.3	1.2	0.7	0.8	1.5	1.15	55	0.0	0.0	970.4	1156.4	60.5	0.0	0.0
1986-04	719	20.5	27.5	1.2	0.7	0.9	1.6	1.34	59	0.0	0.0	990.9	1183.9	61.7	0.0	0.0
1986-05	485	19.3	8.2	2.0	1.0	0.4	1.4	0.42	104	0.0	0.0	1010.2	1192.1	63.7	0.0	0.0
1986-06	716	18.5	19.9	2.2	0.6	0.7	1.3	1.08	119	0.0	0.0	1028.7	1212.0	65.9	0.0	0.0
1986-07	744	19.7	25.3	3.6	0.6	0.8	1.5	1.28	183	0.0	0.0	1048.4	1237.3	69.5	0.0	0.0
1986-08	676	24.5	23.0	2.8	0.8	0.8	1.6	0.94	114	0.0	0.0	1072.9	1260.3	72.3	0.0	0.0
1986-09	651	13.1	9.5	1.5	0.5	0.4	0.8	0.73	115	0.0	0.0	1086.0	1269.8	73.8	0.0	0.0
1986-10	442	9.5	9.5	1.1	0.5	0.5	1.0	1.00	116	0.0	0.0	1095.5	1279.3	74.9	0.0	0.0
1986-11	581	39.1	39.6	3.1	1.4	1.4	2.8	1.01	79	0.0	0.0	1134.6	1318.9	78.0	0.0	0.0
1986-12	377	25.3	17.5	1.4	1.5	1.1	2.6	0.69	55	0.0	0.0	1159.9	1336.4	79.4	0.0	0.0
1987-01	744	28.7	32.3	0.8	0.9	1.0	2.0	1.13	28	0.0	0.0	1188.6	1368.7	80.2	0.0	0.0
1987-02	672	23.5	19.9	1.9	0.8	0.7	1.6	0.85	81	0.0	0.0	1212.1	1388.6	82.1	0.0	0.0
1987-03	687	16.9	23.9	1.7	0.6	0.8	1.4	1.41	101	0.0	0.0	1229.0	1412.5	83.8	0.0	0.0
1987-04	717	19.6	23.0	1.4	0.7	0.8	1.4	1.17	71	0.0	0.0	1248.6	1435.5	85.2	0.0	0.0
1987-05	412	11.0	29.6	2.7	0.6	1.7	2.4	2.69	245	0.0	0.0	1259.6	1465.1	87.9	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)03-04-002-26 W1M(0)

Omega
87-07-07
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-12-20
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-12	248	87.6	33.8	6.5	8.5	3.3	11.7	0.39	74	0.0	0.0	87.6	33.8	6.5	0.0	0.0
1985-01	714	221.6	90.2	16.8	7.4	3.0	10.5	0.41	76	0.0	0.0	309.2	124.0	23.3	0.0	0.0
1985-02	641	140.5	58.7	11.1	5.3	2.2	7.5	0.42	79	0.0	0.0	449.7	182.7	34.4	0.0	0.0
1985-03	476	69.9	40.2	5.6	3.5	2.0	5.5	0.58	81	0.0	0.0	518.6	222.9	40.0	0.0	0.0
1985-04	136	45.8	3.8	3.7	8.1	0.7	8.8	0.08	81	0.0	0.0	564.4	226.7	43.7	0.0	0.0
1985-05	725	186.7	58.2	15.0	5.5	1.9	7.4	0.35	90	0.0	0.0	751.1	284.9	58.7	0.0	0.0
1985-06	574	84.1	34.2	7.1	3.5	1.4	4.9	0.41	84	0.0	0.0	835.2	319.1	65.8	0.0	0.0
1985-07	693	101.3	34.3	8.4	3.6	1.2	4.8	0.34	83	0.0	0.0	936.5	353.4	74.2	0.0	0.0
1985-08	619	86.4	32.8	7.6	3.3	1.3	4.6	0.38	88	0.0	0.0	1002.9	386.2	81.8	0.0	0.0
1985-09	694	73.0	29.8	6.5	2.5	1.0	3.6	0.41	89	0.0	0.0	1075.9	416.0	88.3	0.0	0.0
1985-10	740	62.1	33.6	3.9	2.0	1.1	3.1	0.54	63	0.0	0.0	1138.0	449.6	92.2	0.0	0.0
1985-11	720	57.6	20.6	2.7	1.9	0.7	2.6	0.36	47	0.0	0.0	1195.6	470.2	94.9	0.0	0.0
1985-12	728	57.2	30.2	2.3	1.9	1.0	2.9	0.53	40	0.0	0.0	1252.8	500.4	97.2	0.0	0.0
1986-01	744	55.4	28.7	3.0	1.8	0.9	2.7	0.52	54	0.0	0.0	1308.2	529.1	100.2	0.0	0.0
1986-02	672	44.0	25.2	2.4	1.6	0.9	2.5	0.57	55	0.0	0.0	1352.2	554.3	102.6	0.0	0.0
1986-03	744	49.0	24.0	2.0	1.6	0.8	2.4	0.49	41	0.0	0.0	1401.2	578.3	104.6	0.0	0.0
1986-04	719	47.5	21.4	2.5	1.6	0.7	2.3	0.45	53	0.0	0.0	1448.7	599.7	107.1	0.0	0.0
1986-05	744	54.9	23.0	2.4	1.7	0.7	2.5	0.43	44	0.0	0.0	1502.7	622.7	109.5	0.0	0.0
1986-06	672	40.8	13.6	3.0	1.5	0.5	1.9	0.33	74	0.0	0.0	1543.5	636.3	112.5	0.0	0.0
1986-07	744	53.1	6.8	2.9	1.7	0.2	1.9	0.13	55	0.0	0.0	1596.6	643.1	115.4	0.0	0.0
1986-08	744	56.1	1.7	2.9	1.8	0.1	1.9	0.03	52	0.0	0.0	1652.7	644.8	118.3	0.0	0.0
1986-09	720	44.0	20.9	2.5	1.5	0.7	2.2	0.48	57	0.0	0.0	1696.7	665.7	120.8	0.0	0.0
1986-10	738	62.5	2.2	2.7	2.0	0.1	2.1	0.04	43	0.0	0.0	1759.2	667.9	123.5	0.0	0.0
1986-11	720	59.0	0.8	3.3	2.0	0.0	2.0	0.01	55	0.0	0.0	1819.2	668.7	126.8	0.0	0.0
1986-12	744	62.6	2.1	2.3	2.0	0.1	2.1	0.03	37	0.0	0.0	1881.8	670.8	129.1	0.0	0.0
1987-01	744	55.9	7.7	2.2	1.8	0.2	2.0	0.14	39	0.0	0.0	1937.6	678.5	131.3	0.0	0.0
1987-02	671	45.6	9.1	2.2	1.6	0.3	2.0	0.20	48	0.0	0.0	1983.2	687.6	133.5	0.0	0.0
1987-03	744	41.7	16.5	1.8	1.3	0.5	1.9	0.40	43	0.0	0.0	2024.9	704.1	135.3	0.0	0.0
1987-04	719	40.0	13.5	1.4	2.0	0.5	2.5	0.23	23	0.0	0.0	2084.9	717.6	136.7	0.0	0.0
1987-05	721	85.3	6.6	1.2	2.8	0.2	3.1	0.08	14	0.0	0.0	2170.4	724.2	137.9	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)04-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 4553

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1985-07-20
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	299	46.0	26.3	3.8	3.9	2.2	6.1	0.57	83	0.0	0.0	46.0	26.3	3.8	0.0	0.0
1985-08	744	40.7	49.2	3.6	1.3	1.6	2.9	1.21	88	0.0	0.0	86.7	75.5	7.4	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)04-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 4550

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-07-20
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	264	46.0	26.3	3.8	3.9	2.2	6.1	0.57	83	0.0	0.0	46.0	26.3	3.8	0.0	0.0
1985-08	744	40.7	49.2	3.6	1.3	1.6	2.9	1.21	88	0.0	0.0	86.7	75.5	7.4	0.0	0.0
1985-09	718	22.6	41.3	2.1	0.8	1.4	2.1	1.82	93	0.0	0.0	109.3	116.8	9.5	0.0	0.0
1985-10	740	14.7	36.5	1.1	0.5	1.2	1.7	2.48	75	0.0	0.0	124.0	153.1	10.6	0.0	0.0
1985-11	720	7.5	20.6	0.5	0.3	0.7	0.9	2.75	67	0.0	0.0	131.5	173.7	11.1	0.0	0.0
1985-12	712	11.0	34.1	1.5	0.4	1.1	1.5	3.10	136	0.0	0.0	142.5	207.8	12.6	0.0	0.0
1986-01	676	[illegible]	50.0	0.5	0.1	1.7	1.8	20.00	200	0.0	0.0	145.0	257.8	13.1	0.0	0.0
1986-02	672	11.5	29.8	0.7	0.4	1.1	1.5	2.59	61	0.0	0.0	156.5	287.6	13.8	0.0	0.0
1986-03	744	9.5	23.1	1.2	0.3	0.7	1.1	2.43	126	0.0	0.0	166.0	310.7	15.0	0.0	0.0
1986-04	627	8.9	27.2	0.7	0.3	1.0	1.4	3.06	79	0.0	0.0	174.9	337.9	15.7	0.0	0.0
1986-05	677	26.5	30.9	5.1	3.4	1.1	4.5	0.32	53	0.0	0.0	271.4	368.8	20.8	0.0	0.0
1986-06	717	8.6	29.1	1.5	0.3	1.0	1.3	3.38	174	0.0	0.0	280.0	397.9	22.3	0.0	0.0
1986-07	744	5.0	13.2	1.0	0.2	0.4	0.6	2.28	172	0.0	0.0	285.8	411.1	23.3	0.0	0.0
1986-08	744	5.4	19.7	0.7	0.2	0.6	0.8	3.65	130	0.0	0.0	291.2	430.8	24.0	0.0	0.0
1986-09	720	3.6	17.1	0.7	0.1	0.6	0.7	4.75	194	0.0	0.0	294.8	447.9	24.7	0.0	0.0
1986-10	627	3.9	13.2	1.1	0.1	0.5	0.7	3.38	282	0.0	0.0	298.7	461.1	25.8	0.0	0.0
1986-11	720	1.5	18.6	0.3	0.1	0.6	0.7	12.40	200	0.0	0.0	300.2	479.7	26.1	0.0	0.0
1986-12	637	3.4	4.2	0.9	0.2	0.2	0.4	0.78	167	0.0	0.0	305.6	483.9	27.0	0.0	0.0
1987-01	744	2.9	19.3	0.4	0.1	0.6	0.7	6.66	138	0.0	0.0	308.5	503.2	27.4	0.0	0.0
1987-02	672	1.3	8.8	0.4	0.1	0.3	0.5	2.32	105	0.0	0.0	312.3	512.0	27.8	0.0	0.0
1987-03	144	0.1	1.7	0.0	0.0	0.3	0.3	17.00	0	0.0	0.0	312.4	513.7	27.9	0.0	0.0
SPUT IN																
1987-05	576	1.0	33.3	1.1	0.0	1.4	1.4	99.99	99999	0.0	0.0	312.4	547.0	28.9	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)95-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1985-07-12
ON INJN 1987-03-05

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL e3/M	WATER e3/M	GAS ke3/M	OIL e3/d	WATER e3/d	FLUID e3/d	WOR	GOR e3/e3	I.WATER e3/M	I.GAS km3/M	CUM.OIL e3	CUM.WAT e3	CUM.GAS km3	C.I.WAT e3	C.I.GAS km3
1985-07	476	69.1	41.3	5.8	3.5	2.1	5.6	0.60	84	0.0	0.0	69.1	41.3	5.8	0.0	0.0
1985-08	744	47.7	41.7	4.2	1.5	1.3	2.9	0.87	88	0.0	0.0	116.8	83.0	10.0	0.0	0.0
1985-09	720	30.2	38.6	2.7	1.0	1.3	2.3	1.28	89	0.0	0.0	147.0	121.6	12.7	0.0	0.0
1985-10	704	30.2	35.1	2.4	1.0	1.2	2.2	1.16	79	0.0	0.0	177.2	156.7	15.1	0.0	0.0
1985-11	726	22.7	17.6	1.6	0.8	0.6	1.3	0.78	70	0.0	0.0	199.9	174.3	16.7	0.0	0.0
1985-12	728	12.5	28.8	1.6	0.4	0.9	1.4	2.30	128	0.0	0.0	212.4	203.1	18.3	0.0	0.0
1986-01	482	7.7	17.2	0.7	0.4	0.9	1.2	2.23	91	0.0	0.0	220.1	220.3	19.0	0.0	0.0
SHUT IN																
1986-03	563	11.7	34.1	0.8	0.5	1.4	1.9	2.91	68	0.0	0.0	231.8	254.4	19.8	0.0	0.0
1986-04	717	12.5	27.0	1.0	0.4	0.9	1.3	2.16	80	0.0	0.0	244.3	281.4	20.8	0.0	0.0
1986-05	744	16.2	24.2	1.9	0.5	0.8	1.3	1.49	117	0.0	0.0	260.5	305.6	22.7	0.0	0.0
1986-06	717	11.9	15.9	1.0	0.4	0.5	0.9	1.34	84	0.0	0.0	272.4	321.5	23.7	0.0	0.0
1986-07	742	8.2	16.4	0.7	0.3	0.5	0.8	2.00	85	0.0	0.0	280.6	337.9	24.4	0.0	0.0
1986-08	744	8.0	22.4	1.3	0.3	0.7	1.0	2.80	163	0.0	0.0	288.6	360.3	25.7	0.0	0.0
1986-09	28	0.3	0.5	0.3	0.3	0.4	0.7	1.67	1000	0.0	0.0	288.9	360.8	26.0	0.0	0.0
SHUT IN																
1987-03	636	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1151.5	0.0	288.9	360.8	26.0	1151.5	0.0
1987-04	623	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	517.3	0.0	288.9	360.8	26.0	1668.8	0.0
1987-05	312	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	545.2	0.0	288.9	360.8	26.0	2214.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)06-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 4546

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-12-28
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL e3/M	WATER e3/M	GAS km3/M	OIL e3/d	WATER e3/d	FLUID e3/d	WOR	GOR e3/e3	I.WATER e3/M	I.GAS km3/M	CUM.OIL e3	CUM.WAT e3	CUM.GAS km3	C.I.WAT e3	C.I.GAS km3
1984-12	54	24.4	17.9	1.8	7.9	4.9	11.8	0.70	74	0.0	0.0	24.4	17.0	1.8	0.0	0.0
1985-01	722	117.0	193.5	8.9	3.9	3.6	7.5	0.93	76	0.0	0.0	141.4	125.6	10.7	0.0	0.0
1985-02	695	65.5	61.4	5.2	2.4	2.3	4.7	0.94	79	0.0	0.0	206.9	187.0	15.9	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL 10)06-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 1
ACCTG 4546

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-12-28
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-12	84	24.4	17.0	1.8	7.0	4.9	11.8	0.70	74	0.0	0.0	24.4	17.0	1.8	0.0	0.0
1985-01	720	117.0	108.6	8.9	3.9	3.6	7.5	0.93	76	0.0	0.0	141.4	125.6	10.7	0.0	0.0
1985-02	648	65.5	51.4	5.2	2.4	2.3	4.7	0.94	79	0.0	0.0	206.9	187.0	15.9	0.0	0.0
1985-03	594	34.7	34.6	2.8	1.7	1.6	3.3	1.00	81	0.0	0.0	241.6	221.6	18.7	0.0	0.0
1985-04	99	15.1	4.5	1.2	3.7	1.1	4.8	0.30	79	0.0	0.0	256.7	226.1	19.9	0.0	0.0
1985-05	722	74.5	60.8	6.7	2.5	2.0	4.5	0.81	89	0.0	0.0	331.6	286.9	26.6	0.0	0.0
1985-06	706	42.5	40.3	3.6	1.4	1.4	2.8	0.95	85	0.0	0.0	374.1	327.2	30.2	0.0	0.0
1985-07	759	39.1	36.5	3.3	1.3	1.2	2.5	0.93	84	0.0	0.0	413.2	363.7	33.5	0.0	0.0
1985-08	720	33.7	36.7	3.0	1.1	1.2	2.3	1.09	89	0.0	0.0	446.9	400.4	36.5	0.0	0.0
1985-09	716	26.5	36.3	2.4	0.9	1.2	2.1	1.37	91	0.0	0.0	473.4	436.7	38.9	0.0	0.0
1985-10	744	24.2	36.0	1.7	0.8	1.2	1.9	1.49	70	0.0	0.0	497.6	472.7	40.6	0.0	0.0
1985-11	720	24.1	34.7	1.6	0.8	1.2	2.0	1.44	66	0.0	0.0	521.7	507.4	42.2	0.0	0.0
1985-12	728	21.8	36.7	1.9	0.7	1.2	1.9	1.68	87	0.0	0.0	543.5	544.1	44.1	0.0	0.0
1986-01	744	22.0	40.1	1.7	0.7	1.3	2.0	1.74	74	0.0	0.0	565.5	584.2	45.8	0.0	0.0
1986-02	672	21.0	28.6	2.1	0.8	1.0	1.8	1.36	100	0.0	0.0	587.5	612.8	47.9	0.0	0.0
1986-03	744	22.3	25.4	1.4	0.7	0.8	1.5	1.14	63	0.0	0.0	609.7	638.2	49.3	0.0	0.0
1986-04	717	21.6	27.1	1.5	0.7	0.9	1.6	1.29	71	0.0	0.0	630.7	665.3	50.8	0.0	0.0
1986-05	744	24.5	26.3	1.6	0.8	0.8	1.6	1.07	73	0.0	0.0	655.2	691.6	52.6	0.0	0.0
1986-06	717	13.3	4.2	2.2	1.1	0.1	1.3	0.13	66	0.0	0.0	668.5	695.8	54.8	0.0	0.0
1986-07	540	22.4	1.6	1.6	1.0	0.1	1.1	0.07	71	0.0	0.0	710.9	697.4	56.4	0.0	0.0
1986-08	702	21.5	39.5	1.8	0.7	1.4	2.1	1.80	82	0.0	0.0	732.8	736.9	58.2	0.0	0.0
1986-09	720	22.2	23.3	1.7	0.7	0.8	1.5	1.05	77	0.0	0.0	755.0	760.2	59.9	0.0	0.0
1986-10	721	28.7	15.2	2.4	1.0	0.5	1.5	0.53	84	0.0	0.0	783.7	775.4	62.3	0.0	0.0
1986-11	720	27.0	14.9	1.5	0.9	0.5	1.4	0.55	56	0.0	0.0	810.7	790.3	63.8	0.0	0.0
1986-12	744	31.9	9.8	1.6	1.0	0.3	1.3	0.31	50	0.0	0.0	842.6	800.1	65.4	0.0	0.0
1987-01	744	30.3	9.3	2.1	1.0	0.3	1.3	0.31	69	0.0	0.0	872.9	809.4	67.5	0.0	0.0
1987-02	672	23.5	10.7	2.0	0.8	0.4	1.2	0.46	85	0.0	0.0	896.4	820.1	69.5	0.0	0.0
1987-03	744	13.3	3.4	1.0	0.9	0.2	1.1	0.24	72	0.0	0.0	910.3	823.5	70.5	0.0	0.0
OUT IN																
1987-05	744	25.2	35.8	1.8	0.8	1.2	2.0	1.42	71	0.0	0.0	935.5	859.3	72.3	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)07-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-09-03
ON INJN 1987-03-05

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-09	522	67.1	154.4	2.3	3.1	7.1	10.2	2.30	34	0.0	0.0	67.1	154.4	2.3	0.0	0.0
1984-10	745	67.5	173.2	4.2	2.2	5.6	7.8	2.57	62	0.0	0.0	134.6	327.6	6.5	0.0	0.0
1984-11	716	32.5	45.6	0.9	1.1	1.5	2.6	1.40	28	0.0	0.0	167.1	373.2	7.4	0.0	0.0
1984-12	744	28.4	56.6	1.1	0.9	1.8	2.7	1.99	39	0.0	0.0	195.5	429.8	8.5	0.0	0.0
1985-01	740	21.4	57.6	1.4	0.7	1.9	2.6	2.69	65	0.0	0.0	216.9	487.4	9.9	0.0	0.0
1985-02	672	21.4	40.1	1.8	0.8	1.4	2.2	1.87	84	0.0	0.0	238.3	527.5	11.7	0.0	0.0
1985-03	740	23.9	39.8	0.2	0.8	1.3	2.1	1.67	8	0.0	0.0	262.2	567.3	11.9	0.0	0.0
1985-04	719	25.1	31.1	1.7	0.8	1.0	1.9	1.24	68	0.0	0.0	287.3	598.4	13.6	0.0	0.0
1985-05	345	7.3	21.8	1.3	0.5	1.5	2.0	2.99	178	0.0	0.0	294.6	620.2	14.9	0.0	0.0
1985-06	674	32.6	36.0	2.4	1.1	1.2	2.4	1.10	74	0.0	0.0	327.2	656.2	17.3	0.0	0.0
1985-07	728	16.3	35.5	3.4	0.5	1.2	1.7	2.18	209	0.0	0.0	343.5	691.7	20.7	0.0	0.0
1985-08	740	15.6	45.7	1.9	0.5	1.5	2.0	2.93	122	0.0	0.0	359.1	737.4	22.6	0.0	0.0
1985-09	713	14.5	38.2	0.8	0.5	1.3	1.8	2.63	55	0.0	0.0	373.6	775.6	23.4	0.0	0.0
1985-10	744	16.1	29.8	1.0	0.5	1.0	1.5	1.85	62	0.0	0.0	389.7	805.4	24.4	0.0	0.0
1985-11	127	2.2	6.2	0.2	0.4	1.2	1.6	2.82	91	0.0	0.0	391.9	811.6	24.6	0.0	0.0
1985-12	521	9.9	48.2	1.2	0.5	2.2	2.7	4.87	121	0.0	0.0	401.8	859.8	25.8	0.0	0.0
1986-01	744	15.8	53.4	1.7	0.5	1.7	2.2	3.38	108	0.0	0.0	417.6	913.2	27.5	0.0	0.0
1986-02	672	12.7	32.3	1.2	0.5	1.2	1.6	2.54	94	0.0	0.0	430.3	945.5	28.7	0.0	0.0
1986-03	744	14.3	27.5	1.2	0.5	0.9	1.4	1.95	84	0.0	0.0	444.6	973.4	29.9	0.0	0.0
1986-04	530	9.5	20.6	1.3	0.4	0.9	1.4	2.17	137	0.0	0.0	454.1	994.0	31.2	0.0	0.0
1986-05	623	21.9	21.1	2.9	0.8	0.8	1.7	0.96	132	0.0	0.0	476.0	1015.1	34.1	0.0	0.0
1986-06	716	21.9	18.9	2.5	0.7	0.6	1.4	0.86	114	0.0	0.0	497.9	1034.0	36.6	0.0	0.0
1986-07	744	15.4	29.7	3.1	0.5	0.9	1.4	1.88	201	0.0	0.0	513.3	1062.9	39.7	0.0	0.0
1986-08	744	8.3	35.9	2.8	0.3	1.2	1.4	4.33	337	0.0	0.0	521.6	1098.8	42.5	0.0	0.0
1986-09	632	6.9	25.2	1.7	0.3	1.0	1.2	3.65	246	0.0	0.0	528.5	1124.0	44.2	0.0	0.0
SHUT IN																
1986-12	419	15.9	19.7	1.2	0.9	1.1	2.0	1.24	75	0.0	0.0	544.4	1143.7	45.4	0.0	0.0
1987-01	744	17.0	28.5	2.0	0.5	0.9	1.5	1.68	118	0.0	0.0	561.4	1172.2	47.4	0.0	0.0
1987-02	120	2.3	5.0	0.5	0.5	1.0	1.5	2.17	217	0.0	0.0	563.7	1177.2	47.9	0.0	0.0
1987-03	644	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1948.2	0.0	563.7	1177.2	47.9	1948.2	0.0
1987-04	673	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1114.3	0.0	563.7	1177.2	47.9	3062.5	0.0
1987-05	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1077.1	0.0	563.7	1177.2	47.9	4139.6	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)08-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 2
BLOCK 77
ACCTG 4540

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-01-07
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-01	312	118.4	106.0	21.1	9.3	5.0	14.3	0.53	106	0.0	0.0	198.4	106.0	21.1	0.0	0.0
1984-02	528	190.8	152.9	18.9	7.3	5.8	13.1	0.80	99	0.0	0.0	389.2	258.9	40.0	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)09-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-01-28
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR m3/m3	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-01	41	2.3	20.7	0.2	1.3	12.1	13.5	9.00	87	0.0	0.0	2.3	20.7	0.2	0.0	0.0
1984-02	690	150.8	92.8	14.9	5.2	3.2	8.5	0.62	99	0.0	0.0	153.1	113.5	15.1	0.0	0.0
1984-03	728	118.2	42.0	12.9	3.9	1.4	5.3	0.36	109	0.0	0.0	271.3	155.5	28.0	0.0	0.0
1984-04	374	92.1	22.7	9.2	5.6	1.4	7.0	0.25	100	0.0	0.0	363.4	178.2	37.2	0.0	0.0
1984-05	451	90.4	20.3	7.6	4.8	1.1	5.9	0.22	84	0.0	0.0	453.8	198.5	44.8	0.0	0.0
1984-06	624	69.5	16.6	8.8	2.7	0.6	3.3	0.24	127	0.0	0.0	523.3	215.1	53.6	0.0	0.0
1984-07	731	61.7	37.2	6.3	2.0	1.2	3.2	0.60	102	0.0	0.0	585.0	252.3	59.9	0.0	0.0
1984-08	755	53.1	27.8	4.3	1.7	0.9	2.6	0.52	81	0.0	0.0	638.1	280.1	64.2	0.0	0.0
1984-09	674	42.5	28.2	1.2	1.5	1.0	2.5	0.66	28	0.0	0.0	680.6	308.3	65.4	0.0	0.0
1984-10	745	42.1	38.1	2.8	1.4	1.2	2.6	0.90	67	0.0	0.0	722.7	346.4	68.2	0.0	0.0
1984-11	719	39.9	13.3	1.0	1.3	0.4	1.8	0.33	25	0.0	0.0	762.6	359.7	69.2	0.0	0.0
1984-12	744	30.9	24.4	1.0	1.0	0.8	1.8	0.79	32	0.0	0.0	793.5	384.1	70.2	0.0	0.0
1985-01	740	25.9	35.2	1.6	0.8	1.1	2.0	1.36	62	0.0	0.0	819.4	419.3	71.8	0.0	0.0
1985-02	672	35.3	24.7	0.9	1.3	0.9	2.1	0.70	25	0.0	0.0	854.7	444.0	72.7	0.0	0.0
1985-03	740	37.4	60.3	1.4	1.2	2.0	3.2	1.61	37	0.0	0.0	892.1	504.3	74.1	0.0	0.0
1985-04	719	29.6	30.9	1.9	1.0	1.0	2.0	1.04	64	0.0	0.0	921.7	535.2	76.0	0.0	0.0
1985-05	588	37.4	1.8	2.2	1.5	0.1	1.6	0.05	59	0.0	0.0	959.1	537.0	78.2	0.0	0.0
1985-06	720	41.7	9.1	2.5	1.4	0.3	1.7	0.22	60	0.0	0.0	1000.8	546.1	80.7	0.0	0.0
1985-07	688	35.6	0.0	1.9	1.2	0.0	1.2	0.00	53	0.0	0.0	1036.4	546.1	82.6	0.0	0.0
1985-08	574	24.6	64.5	1.2	1.0	2.7	3.7	2.62	49	0.0	0.0	1061.0	610.6	83.8	0.0	0.0
1985-09	180	15.6	7.3	1.1	2.1	1.0	3.1	0.47	71	0.0	0.0	1076.6	617.9	84.9	0.0	0.0
1985-10	186	8.0	24.8	0.4	1.0	3.2	4.2	3.10	50	0.0	0.0	1084.6	642.7	85.3	0.0	0.0
1985-11	180	10.1	26.0	0.7	1.3	3.5	4.8	2.57	69	0.0	0.0	1094.7	668.7	86.0	0.0	0.0
1985-12	150	2.6	44.8	0.2	0.3	6.0	6.3	17.23	77	0.0	0.0	1097.3	713.5	86.2	0.0	0.0
1986-01	188	16.1	17.7	1.4	2.1	2.3	4.4	1.24	87	0.0	0.0	1113.4	731.4	87.6	0.0	0.0
1986-02	168	11.6	15.8	1.2	1.7	2.3	3.9	1.36	103	0.0	0.0	1125.0	749.2	88.8	0.0	0.0
1986-03	166	11.1	9.0	1.2	1.4	1.2	2.6	0.81	108	0.0	0.0	1136.1	758.2	90.0	0.0	0.0
1986-04	160	18.3	9.7	2.0	2.4	1.3	3.7	0.53	109	0.0	0.0	1154.4	767.9	92.0	0.0	0.0
1986-05	168	18.5	15.8	1.8	2.4	2.0	4.4	0.85	97	0.0	0.0	1172.9	783.7	93.8	0.0	0.0
1986-06	173	21.9	17.5	2.2	3.0	2.4	5.3	0.80	100	0.0	0.0	1194.8	801.2	96.0	0.0	0.0
1986-07	126	14.0	14.1	2.6	1.8	1.8	3.6	1.01	186	0.0	0.0	1208.8	815.3	98.6	0.0	0.0
1986-08	135	13.1	19.8	1.8	1.7	2.4	4.1	1.44	137	0.0	0.0	1221.9	834.1	100.4	0.0	0.0
1986-09	176	13.2	14.3	1.5	2.5	2.0	4.4	0.79	82	0.0	0.0	1240.1	848.4	101.9	0.0	0.0
1986-10	173	16.3	13.8	1.9	2.3	1.9	4.1	0.82	112	0.0	0.0	1257.0	862.2	103.8	0.0	0.0
1986-11	180	17.7	11.4	1.8	2.4	1.5	3.9	0.64	102	0.0	0.0	1274.7	873.6	105.6	0.0	0.0
1986-12	186	21.4	18.9	1.2	2.8	2.4	5.2	0.88	56	0.0	0.0	1296.1	892.5	106.8	0.0	0.0
1987-01	182	16.9	13.1	1.0	2.2	1.7	3.9	0.78	57	0.0	0.0	1313.0	905.6	107.8	0.0	0.0
1987-02	165	10.5	12.1	1.1	1.5	1.7	3.2	1.15	105	0.0	0.0	1323.5	917.7	108.9	0.0	0.0
1987-03	184	13.6	14.9	1.4	1.8	1.9	3.7	1.10	103	0.0	0.0	1337.1	932.6	110.3	0.0	0.0
1987-04	223	16.4	12.9	0.8	2.0	1.4	3.4	0.70	43	0.0	0.0	1355.5	945.5	111.1	0.0	0.0
1987-05	744	48.8	32.0	0.8	1.6	1.0	2.6	0.66	16	0.0	0.0	1404.3	977.5	111.9	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)10-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-09-04
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR m3/m3	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-09	577	62.1	140.7	2.1	2.6	5.9	8.4	2.27	34	0.0	0.0	62.1	140.7	2.1	0.0	0.0
1984-10	735	45.2	144.9	3.0	1.5	4.7	6.1	3.21	66	0.0	0.0	107.3	285.6	5.1	0.0	0.0
1984-11	715	24.5	32.3	1.2	0.8	1.1	1.9	1.32	49	0.0	0.0	131.8	317.9	6.3	0.0	0.0

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)10-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
SECTION 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-09-04
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL e3/M	WATER e3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1984-09	577	62.1	140.7	2.1	2.6	5.9	8.4	2.27	34	0.0	0.0	62.1	140.7	2.1	0.0	0.0
1984-10	745	45.2	144.9	3.0	1.5	4.7	6.1	3.21	66	0.0	0.0	107.3	285.6	5.1	0.0	0.0
1984-11	716	24.5	32.3	1.2	0.8	1.1	1.9	1.32	49	0.0	0.0	131.8	317.9	6.3	0.0	0.0
1984-12	744	15.9	51.9	1.2	0.5	1.7	2.2	3.26	75	0.0	0.0	147.7	369.8	7.5	0.0	0.0
1985-01	740	15.6	51.7	1.4	0.5	1.7	2.2	3.31	90	0.0	0.0	163.3	421.5	8.9	0.0	0.0
1985-02	525	23.1	35.0	1.5	1.0	1.6	2.6	1.52	65	0.0	0.0	186.4	456.5	10.4	0.0	0.0
1985-03	536	11.3	32.1	0.6	0.5	1.3	1.7	2.84	53	0.0	0.0	197.7	488.6	11.0	0.0	0.0
SHUT IN																
1985-05	73	4.7	24.3	0.2	1.5	8.0	9.5	5.17	43	0.0	0.0	202.4	512.9	11.2	0.0	0.0
1985-06	697	51.5	99.8	2.8	1.8	3.4	5.2	1.94	54	0.0	0.0	253.9	612.7	14.0	0.0	0.0
1985-07	720	7.4	86.0	0.4	0.2	2.8	3.1	11.62	54	0.0	0.0	261.3	698.7	14.4	0.0	0.0
1985-08	738	7.9	63.8	0.5	0.3	2.1	2.3	8.08	63	0.0	0.0	269.2	762.5	14.9	0.0	0.0
1985-09	292	4.5	18.7	0.2	0.4	1.5	1.9	4.16	44	0.0	0.0	273.7	781.2	15.1	0.0	0.0
1985-10	435	14.5	6.4	0.8	0.8	0.3	1.1	0.44	55	0.0	0.0	288.2	787.6	15.9	0.0	0.0
1985-11	720	21.3	18.0	1.4	0.7	0.6	1.3	0.85	66	0.0	0.0	309.5	805.6	17.3	0.0	0.0
1985-12	574	0.0	25.2	0.0	0.0	1.1	1.1	99.99	0	0.0	0.0	309.5	830.8	17.3	0.0	0.0
1986-01	181	0.4	0.9	0.3	0.6	1.4	2.0	2.25	750	0.0	0.0	309.9	831.7	17.6	0.0	0.0
1986-02	672	13.3	23.2	1.1	0.5	0.8	1.3	1.74	83	0.0	0.0	323.2	854.9	18.7	0.0	0.0
1986-03	569	8.8	13.2	1.0	0.4	0.6	0.9	1.50	114	0.0	0.0	332.0	868.1	19.7	0.0	0.0
1986-04	719	14.0	12.2	1.5	0.5	0.4	0.9	0.87	107	0.0	0.0	346.0	880.3	21.2	0.0	0.0
1986-05	744	13.2	13.6	2.1	0.4	0.4	0.9	1.03	159	0.0	0.0	359.2	893.9	23.3	0.0	0.0
1986-06	716	8.4	17.5	1.8	0.3	0.6	0.9	2.08	214	0.0	0.0	367.6	911.4	25.1	0.0	0.0
1986-07	223	1.9	6.3	0.7	0.2	0.7	0.9	3.32	368	0.0	0.0	369.5	917.7	25.8	0.0	0.0
SHUT IN																
1987-05	434	18.6	25.3	0.6	1.0	1.4	2.4	1.36	32	0.0	0.0	388.1	943.0	26.4	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)11-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-07-30
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	37	6.3	7.5	0.5	4.1	4.9	9.0	1.19	79	0.0	0.0	6.3	7.5	0.5	0.0	0.0
1985-08	734	51.7	45.0	4.6	1.7	1.5	3.2	0.87	89	0.0	0.0	58.0	52.5	5.1	0.0	0.0
1985-09	720	26.2	36.3	2.5	0.9	1.2	2.1	1.39	95	0.0	0.0	84.2	88.8	7.6	0.0	0.0
1985-10	709	24.4	51.0	2.0	0.8	1.7	2.6	2.09	82	0.0	0.0	108.6	139.8	9.6	0.0	0.0
1985-11	720	12.5	30.1	0.7	0.4	1.0	1.4	2.41	56	0.0	0.0	121.1	169.9	10.3	0.0	0.0
1985-12	705	7.5	30.2	0.7	0.3	1.0	1.3	4.03	93	0.0	0.0	128.6	200.1	11.0	0.0	0.0
1986-01	566	3.9	30.7	0.2	0.2	1.5	1.6	8.30	54	0.0	0.0	132.3	230.8	11.2	0.0	0.0
1986-02	65	7.3	10.5	0.5	2.1	3.0	5.0	1.44	68	0.0	0.0	139.6	241.3	11.7	0.0	0.0
1986-03	744	16.7	49.7	1.5	0.5	1.6	2.1	2.98	90	0.0	0.0	156.3	291.0	13.2	0.0	0.0
1986-04	719	6.5	34.5	0.8	0.2	1.2	1.4	5.31	123	0.0	0.0	162.8	325.5	14.0	0.0	0.0
1986-05	744	7.9	19.6	0.2	0.3	0.6	0.9	2.48	25	0.0	0.0	170.7	345.1	14.2	0.0	0.0
1986-06	223	2.9	2.9	0.3	0.3	0.3	0.6	1.00	103	0.0	0.0	173.6	348.0	14.5	0.0	0.0
SHUT IN 1987-05	248	3.9	21.5	0.4	0.4	2.1	2.5	5.51	103	0.0	0.0	177.5	369.5	14.9	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)12-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-07-27
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	110	17.7	12.1	1.5	3.9	2.9	6.7	0.74	85	0.0	0.0	17.7	13.1	1.5	0.0	0.0
1985-08	526	58.1	31.3	5.1	2.7	1.4	4.1	0.54	88	0.0	0.0	75.8	44.4	6.6	0.0	0.0
1985-09	708	24.8	43.7	2.2	0.8	1.5	2.3	1.76	89	0.0	0.0	100.6	88.1	8.8	0.0	0.0

PG. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)12-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1985-07-27
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
07	110	17.7	17.1	1.5	3.9	2.9	6.7	0.74	85	0.0	0.0	17.7	13.1	1.5	0.0	0.0
08	516	58.1	31.3	5.1	2.7	1.4	4.1	0.54	88	0.0	0.0	75.8	44.4	6.6	0.0	0.0
09	708	24.8	43.7	2.2	0.8	1.5	2.3	1.76	89	0.0	0.0	100.6	88.1	8.8	0.0	0.0
10	159	3.7	7.1	0.0	0.6	1.1	1.6	1.92	0	0.0	0.0	104.3	95.2	8.8	0.0	0.0
11	720	14.1	25.9	0.5	0.5	1.0	1.5	2.12	35	0.0	0.0	118.4	125.1	9.3	0.0	0.0
12	728	15.5	18.6	1.2	0.5	0.6	1.1	1.20	77	0.0	0.0	133.9	143.7	10.5	0.0	0.0
13	435	6.5	15.6	0.5	0.4	0.9	1.2	2.40	77	0.0	0.0	140.4	159.3	11.0	0.0	0.0
14	208	6.4	14.5	0.9	0.7	1.7	2.4	2.27	141	0.0	0.0	146.8	173.8	11.9	0.0	0.0
15	744	18.6	31.1	1.7	0.6	1.0	1.6	1.67	91	0.0	0.0	165.4	204.9	13.6	0.0	0.0
16	719	10.7	20.0	1.2	0.4	0.7	1.0	1.87	112	0.0	0.0	176.1	224.9	14.8	0.0	0.0
17	744	5.9	17.0	1.1	0.2	0.6	0.8	3.02	186	0.0	0.0	182.0	242.7	15.9	0.0	0.0
18	717	4.9	17.4	0.5	0.1	0.6	0.7	4.35	125	0.0	0.0	186.0	260.1	16.4	0.0	0.0
19	744	5.5	15.9	0.8	0.2	0.5	0.7	2.89	145	0.0	0.0	191.5	276.0	17.2	0.0	0.0
20	744	5.4	9.5	1.3	0.2	0.3	0.5	1.83	241	0.0	0.0	196.9	285.9	18.5	0.0	0.0
21	535	2.4	10.1	0.2	0.1	0.5	0.6	4.21	83	0.0	0.0	199.3	296.0	18.7	0.0	0.0
22	434	1.9	15.6	0.0	0.1	0.9	1.0	8.21	0	0.0	0.0	201.2	311.6	18.7	0.0	0.0
23	720	6.6	13.2	0.5	0.2	0.4	0.7	2.00	76	0.0	0.0	207.8	324.8	19.2	0.0	0.0
24	666	5.1	6.1	0.5	0.2	0.3	0.5	1.33	82	0.0	0.0	213.9	332.9	19.7	0.0	0.0
1	744	3.2	11.7	0.2	0.1	0.4	0.5	3.66	63	0.0	0.0	217.1	344.6	19.9	0.0	0.0
2	370	2.0	4.7	0.2	0.1	0.3	0.4	2.35	100	0.0	0.0	219.1	349.3	20.1	0.0	0.0
3	606	3.4	26.1	0.2	0.1	1.0	1.2	7.68	59	0.0	0.0	222.5	375.4	20.3	0.0	0.0
4	719	0.3	27.2	0.0	0.0	0.9	0.9	90.67	0	0.0	0.0	222.8	402.6	20.3	0.0	0.0
5	504	3.0	14.2	0.3	0.1	0.7	0.8	4.73	100	0.0	0.0	225.8	416.8	20.6	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)14-04-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 4037

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-07-25
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-07	696	45.1	9.8	3.8	7.7	1.7	9.4	0.22	84	0.0	0.0	45.1	9.8	3.8	0.0	0.0
1985-08	739	79.8	56.4	7.0	2.6	1.8	4.4	0.72	89	0.0	0.0	123.9	66.2	10.8	0.0	0.0
1985-09	715	27.2	52.5	2.5	0.9	1.8	2.7	1.97	92	0.0	0.0	151.1	119.7	13.3	0.0	0.0
1985-10	744	22.2	56.0	1.7	0.7	1.8	2.5	2.52	77	0.0	0.0	173.3	175.7	15.0	0.0	0.0
1985-11	696	14.9	53.4	1.2	0.5	1.8	2.4	3.61	81	0.0	0.0	188.1	229.1	16.2	0.0	0.0
1985-12	728	8.4	47.1	0.7	0.3	1.6	1.8	5.61	83	0.0	0.0	196.5	276.2	16.9	0.0	0.0
1986-01	651	6.1	43.8	0.7	0.2	1.7	1.9	7.18	115	0.0	0.0	202.6	320.0	17.6	0.0	0.0
SHUT IN																
1986-03	550	2.3	19.7	0.0	0.1	0.9	0.9	9.85	0	0.0	0.0	204.6	339.7	17.6	0.0	0.0
1986-04	719	7.1	37.8	0.5	0.2	1.3	1.6	5.61	70	0.0	0.0	211.7	379.5	18.1	0.0	0.0
1986-05	744	10.4	7.5	1.0	0.3	0.2	0.6	0.72	96	0.0	0.0	222.1	387.0	19.1	0.0	0.0
1986-06	717	8.7	20.4	0.7	0.3	0.7	1.0	2.34	80	0.0	0.0	230.8	407.4	19.8	0.0	0.0
1986-07	744	9.6	8.3	0.7	0.3	0.3	0.6	0.86	73	0.0	0.0	240.4	415.7	20.5	0.0	0.0
1986-08	744	8.7	17.5	1.0	0.3	0.6	0.8	2.01	115	0.0	0.0	249.1	433.2	21.5	0.0	0.0
1986-09	720	7.6	13.8	1.0	0.3	0.7	0.9	2.61	132	0.0	0.0	256.7	453.0	22.5	0.0	0.0
1986-10	168	0.6	3.0	0.0	0.1	0.4	0.5	5.00	0	0.0	0.0	257.3	456.0	22.5	0.0	0.0
SHUT IN																
1987-05	144	0.1	7.2	0.0	0.0	1.2	1.2	72.00	0	0.0	0.0	257.4	463.2	22.5	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)09-05-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-08-23
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-08	195	42.1	34.6	3.7	5.2	4.3	9.4	0.82	88	0.0	0.0	42.1	34.6	3.7	0.0	0.0
1985-09	720	64.0	64.8	5.7	2.1	2.2	4.3	1.01	89	0.0	0.0	106.1	99.4	9.4	0.0	0.0
1985-10	746	41.5	40.4	3.5	1.3	1.3	2.7	0.97	84	0.0	0.0	147.6	139.8	12.9	0.0	0.0
1985-11	718	25.7	60.6	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)10-05-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 15
ACCTG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-10-20
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-10	251	5.1	6.4	0.4	0.5	0.6	1.1	1.25	78	0.0	0.0	5.1	6.4	0.4	0.0	0.0
1985-11	718	9.5	19.2	0.9	0.3	0.6	1.0	2.02	95	0.0	0.0	14.6	25.6	1.3	0.0	0.0
1985-12	744	9.7	19.8	0.7	0.3	0.6	1.0	2.04	72	0.0	0.0	24.3	45.4	2.0	0.0	0.0
1986-01	744	1.2	6.0	0.0	0.0	0.2	0.2	5.00	0	0.0	0.0	25.5	51.4	2.0	0.0	0.0
1986-02	648	0.5	1.8	0.0	0.0	0.1	0.1	3.60	0	0.0	0.0	26.0	53.2	2.0	0.0	0.0
1986-03	705	0.3	0.8	0.0	0.0	0.0	0.0	2.67	0	0.0	0.0	26.3	54.0	2.0	0.0	0.0
1986-04	719	0.7	1.3	0.0	0.0	0.0	0.1	1.86	0	0.0	0.0	27.0	55.3	2.0	0.0	0.0
1986-05	744	1.3	7.1	0.0	0.0	0.2	0.3	5.46	0	0.0	0.0	28.3	62.4	2.0	0.0	0.0
1986-06	717	0.2	5.1	0.0	0.0	0.2	0.2	25.50	0	0.0	0.0	28.5	67.5	2.0	0.0	0.0
1986-07	576	2.4	8.5	0.5	0.1	0.4	0.5	3.54	208	0.0	0.0	30.9	76.0	2.5	0.0	0.0

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)11-05-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 2
BLOCK 57
ACCTG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1985-11-30
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-11	13	0.6	5.3	0.0	1.1	9.8	10.9	8.83	0	0.0	0.0	0.6	5.3	0.0	0.0	0.0
1985-12	673	5.9	265.0	0.5	0.2	9.2	9.4	44.92	85	0.0	0.0	6.5	270.3	0.5	0.0	0.0
1986-01	744	6.9	278.3	0.6	0.2	9.0	9.2	40.33	87	0.0	0.0	13.4	548.6	1.1	0.0	0.0

PAGE NO 1

* * * S T O R E * * *

OMEGA PRODUCTION DATA BASE

WELL (0)03-10-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD 1
POOL 1
BLOCK 10
WELLTYPE 10

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROD 1984-01-21
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

YEAR-M	YD.TS	OIL	WATER	GAS	OIL	WATER	FLUID	WOR	GOR	I.WATER	I.GAS	CUM.OIL	CUM.WAT	CUM.GAS	C.I.WAT	C.I.GAS
		M3/M	m3/M	km3/M	m3/d	m3/d	m3/d		m3/m3	m3/M	km3/M	m3	m3	km3	m3	km3
1984-01	202	47.1	26.1	5.0	4.3	2.4	6.7	0.55	106	0.0	0.0	47.1	26.1	5.0	0.0	0.0
1984-02	696	59.0	31.6	5.8	2.0	1.1	3.1	0.54	98	0.0	0.0	106.1	57.7	10.8	0.0	0.0
1984-03	712	47.6	14.8	5.2	1.6	0.5	2.1	0.31	109	0.0	0.0	153.7	72.5	16.0	0.0	0.0
1984-04	372	25.0	6.2	2.5	1.6	0.4	2.0	0.25	100	0.0	0.0	178.7	78.7	18.5	0.0	0.0
1984-05	433	38.1	9.5	3.2	2.1	0.5	2.6	0.25	84	0.0	0.0	216.8	88.2	21.7	0.0	0.0
1984-06	297	10.4	7.5	1.3	1.0	0.7	1.7	0.72	125	0.0	0.0	227.2	95.7	23.0	0.0	0.0
1984-07	740	22.6	34.8	1.4	0.7	1.1	1.9	1.54	62	0.0	0.0	249.8	130.5	24.4	0.0	0.0
1984-08	591	16.4	37.3	1.3	0.7	1.5	2.2	2.27	79	0.0	0.0	266.2	167.8	25.7	0.0	0.0
1984-09	212	2.7	8.5	0.9	0.3	1.0	1.3	3.15	333	0.0	0.0	268.9	176.3	26.6	0.0	0.0
1984-10	672	4.1	25.7	2.0	0.1	0.9	1.1	6.27	488	0.0	0.0	273.0	202.0	28.6	0.0	0.0
1984-11	607	10.6	7.6	0.5	0.4	0.3	0.7	0.72	47	0.0	0.0	283.6	209.6	29.1	0.0	0.0
1984-12	554	9.7	10.6	0.3	0.4	0.5	0.9	1.09	31	0.0	0.0	293.3	220.2	29.4	0.0	0.0
SHUT IN																
1985-04	426	15.8	26.4	0.9	0.9	1.5	2.4	1.67	57	0.0	0.0	309.1	246.6	30.3	0.0	0.0
1985-05	685	16.9	25.0	0.9	0.6	0.9	1.5	1.48	53	0.0	0.0	326.0	271.6	31.2	0.0	0.0
1985-06	654	9.7	8.5	0.6	0.4	0.3	0.7	0.88	62	0.0	0.0	335.7	280.1	31.8	0.0	0.0
1985-07	671	16.5	13.6	0.9	0.6	0.5	1.1	0.82	55	0.0	0.0	352.2	293.7	32.7	0.0	0.0
1985-08	736	21.3	9.1	0.9	0.7	0.3	1.0	0.43	42	0.0	0.0	373.5	302.8	33.6	0.0	0.0
1985-09	620	7.2	5.8	0.1	0.3	0.2	0.5	0.81	14	0.0	0.0	380.7	308.6	33.7	0.0	0.0
1985-10	583	6.4	7.1	0.2	0.3	0.3	0.6	1.11	31	0.0	0.0	387.1	315.7	33.9	0.0	0.0
1985-11	615	20.1	0.0	1.1	0.8	0.0	0.8	0.00	55	0.0	0.0	407.2	315.7	35.0	0.0	0.0
1985-12	719	23.0	0.0	1.4	0.8	0.0	0.8	0.00	61	0.0	0.0	430.2	315.7	36.4	0.0	0.0
1986-01	384	6.9	0.9	0.5	0.4	0.1	0.5	0.13	72	0.0	0.0	437.1	316.6	36.9	0.0	0.0
SHUT IN																
1986-04	446	2.2	0.9	0.3	0.1	0.0	0.2	0.41	136	0.0	0.0	439.3	317.5	37.2	0.0	0.0
1986-05	658	5.4	1.2	1.1	0.2	0.0	0.3	0.19	172	0.0	0.0	445.7	318.7	38.3	0.0	0.0
1986-06	580	15.9	2.0	1.8	0.7	0.1	0.7	0.13	113	0.0	0.0	461.6	320.7	40.1	0.0	0.0
1986-07	652	8.9	10.0	1.0	0.3	0.4	0.7	1.12	112	0.0	0.0	470.5	330.7	41.1	0.0	0.0
1986-08	651	6.2	9.5	0.3	0.2	0.4	0.6	1.53	48	0.0	0.0	476.7	340.2	41.4	0.0	0.0
1986-09	595	3.6	11.2	0.5	0.1	0.5	0.6	3.11	139	0.0	0.0	480.3	351.4	41.9	0.0	0.0
1986-10	534	3.2	8.9	0.0	0.1	0.4	0.5	2.78	0	0.0	0.0	483.5	360.3	41.9	0.0	0.0
1986-11	157	0.6	1.9	0.0	0.1	0.3	0.4	3.17	0	0.0	0.0	484.1	362.2	41.9	0.0	0.0
1986-12	432	0.9	1.7	0.2	0.1	0.1	0.1	1.89	222	0.0	0.0	485.0	363.9	42.1	0.0	0.0
SHUT IN																
1987-02	375	2.2	1.1	0.2	0.1	0.1	0.2	0.50	91	0.0	0.0	487.2	365.0	42.3	0.0	0.0
1987-03	302	2.1	0.8	0.1	0.2	0.1	0.2	0.38	48	0.0	0.0	489.3	365.8	42.4	0.0	0.0
1987-04	559	9.4	0.7	1.0	0.4	0.0	0.4	0.07	106	0.0	0.0	498.7	366.5	43.4	0.0	0.0
1987-05	504	9.5	1.5	0.6	0.5	0.1	0.5	0.16	63	0.0	0.0	508.2	368.0	44.0	0.0	0.0

PAGE NO 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)09-05-002-26 W1M(0)

Omega
87-07-09
13:35:30

FIELD
POOL
BLOCK 15
ACCTG 15

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PROM 1985-08-23
ON INJN NOT ON YET

LANDX1 0
LANDX2 0
LANDX7 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/d	WATER m3/d	FLUID m3/d	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3	C.I.WAT m3	C.I.GAS km3
1985-08	192	42.1	34.6	3.7	5.2	4.3	9.4	0.82	88	0.0	0.0	42.1	34.6	3.7	0.0	0.0
1985-09	720	64.0	64.8	5.7	2.1	2.2	4.3	1.01	89	0.0	0.0	106.1	99.4	9.4	0.0	0.0
1985-10	740	41.5	40.4	3.5	1.3	1.3	2.7	0.97	84	0.0	0.0	147.6	139.8	12.9	0.0	0.0
1985-11	716	25.2	60.6	2.1	0.8	2.0	2.9	2.40	83	0.0	0.0	172.8	200.4	15.0	0.0	0.0
1985-12	744	25.8	62.5	1.9	0.8	2.0	2.8	2.42	74	0.0	0.0	198.6	262.9	16.9	0.0	0.0
1986-01	744	10.8	22.1	1.4	0.3	0.7	1.1	2.05	130	0.0	0.0	209.4	285.0	18.3	0.0	0.0
1986-02	657	4.5	9.1	0.7	0.2	0.3	0.5	2.02	156	0.0	0.0	213.9	294.1	19.0	0.0	0.0
1986-03	744	3.7	3.6	0.3	0.1	0.1	0.2	0.92	128	0.0	0.0	217.6	297.7	19.3	0.0	0.0
1986-04	717	4.5	3.6	0.5	0.2	0.1	0.3	0.80	111	0.0	0.0	222.3	301.3	20.0	0.0	0.0
1986-05	744	20.7	18.0	1.6	0.7	0.6	1.2	0.87	87	0.0	0.0	243.0	319.3	21.6	0.0	0.0
1986-06	717	8.3	6.6	0.7	0.3	0.2	0.5	0.79	80	0.0	0.0	251.3	325.9	22.3	0.0	0.0
1986-07	744	18.2	13.4	1.6	0.6	0.4	1.0	0.74	88	0.0	0.0	270.0	339.3	24.1	0.0	0.0
1986-08	744	24.9	4.4	2.8	0.8	0.1	0.9	0.18	112	0.0	0.0	294.9	343.7	26.9	0.0	0.0
1986-09	720	17.8	12.0	2.7	0.6	0.4	1.0	0.67	152	0.0	0.0	312.7	355.7	29.6	0.0	0.0
1986-10	720	21.6	9.9	3.0	0.7	0.3	1.0	0.46	139	0.0	0.0	334.3	365.6	32.6	0.0	0.0
1986-11	720	1.5	30.2	0.2	0.1	1.0	1.1	20.13	133	0.0	0.0	335.8	395.8	32.8	0.0	0.0
1986-12	744	3.8	10.8	0.7	0.1	0.3	0.5	2.84	184	0.0	0.0	339.6	406.6	33.5	0.0	0.0
1987-01	744	4.9	6.2	0.6	0.2	0.2	0.4	1.27	122	0.0	0.0	344.5	412.8	34.1	0.0	0.0
1987-02	672	6.9	3.6	0.7	0.2	0.1	0.4	0.52	101	0.0	0.0	351.4	416.4	34.8	0.0	0.0
1987-03	742	8.2	8.4	0.3	0.3	0.3	0.5	1.02	37	0.0	0.0	359.6	424.8	35.1	0.0	0.0
1987-04	719	5.9	4.2	1.3	0.2	0.1	0.3	0.71	220	0.0	0.0	365.5	429.0	36.4	0.0	0.0
1987-05	744	9.5	8.6	0.5	0.3	0.3	0.6	0.91	53	0.0	0.0	375.0	437.6	36.9	0.0	0.0

Manitoba

The Oil and Natural Gas Conservation Board

Room 309
Legislative Building
Winnipeg, Manitoba, CANADA
R3C 0V8

(204) 945-3130

DEC 4 1985

Omega Hydrocarbons Ltd.
1300, 112 - 4th Avenue S.W.
Calgary, Alberta
T2P 0H3

Attention: Mr. G. E. Patey,
Vice President, Production

Dear Sirs:

Re: Exemption from MPR Restrictions

Waskada Lower Amaranth Unit No. 1
Waskada Unit No. 2
Waskada Unit No. 3
Waskada Unit No. 4
Waskada Unit No. 5
Waskada Unit No. 8

Enclosed herewith is Board Order No. 75A providing for conditional exemption from maximum permissible rate (MPR) restrictions for producing wells in the subject Units pursuant to Subsection 51(3) of The Petroleum Drilling and Production Regulations, 1984.

You will note that as in previous Orders, the exemption from MPR's is conditional on replacement of withdrawals on a monthly basis and maintenance of reservoir pressure above 5 000 kPa.

This Order No. 75A replaces Board Order No. 73A.

Yours sincerely,

ORIGINAL SIGNED BY
CHARLES S. KANG

Charles S. Kang,
Chairman

MA/lk

c.c. Petroleum Branch

b.c. Wm. McDonald
J. F. Redgwell

PS-I-25

Manitoba

Memorandum

Date November 21, 1985

To The Oil and Natural Gas Conservation Board

Charles S. Kang - Chairman
Wm. McDonald - Deputy Chairman
J. F. Redgwell- Member

From H. Clare Moster

Telephone

Subject Board Order No. 75A - Waskada Lower Amaranth A Pool

First | Fold

Further to my memo of October 3, 1985, attached and recommended for approval is Board Order No. 75A providing for conditional exemption from maximum permissible rate (MPR) restrictions for producing wells in the following Units:

Waskada Lower Amaranth Unit No. 1
Waskada Unit No. 2
Waskada Unit No. 3
Waskada Unit No. 4
Waskada Unit No. 5
Waskada Unit No. 8

This Order replaces Board Order No. 73A which previously granted condition MPR relief to wells in the Waskada Lower Amaranth Unit No. 1, Waskada Unit No. 2, Waskada Unit No. 3 and Waskada Unit No. 4 all in the Waskada Lower Amaranth A Pool. This new order covers these same Units plus Waskada Unit No. 5 and Waskada Unit No. 8.

Notice of this proposed Order No. 75A was published in the Manitoba Gazette on October 19, 1985 and in the Melita New Era on October 24, 1985. No objections to the Order were brought forth.

Original signed by H. C. Moster

H. Clare Moster

MA/HCM/lk

The New Era, Melita, Manitoba

fieds

WILL DO

Experienced legal secre-
ing in my home. Con-
stious and fast.

Business Oppo

BUSINESS OPPORTUN
limited income working
own home as commissio
Free details. Send a self-
stamped envelope to B.G.
608 Spence Street, Winni
R3B 2S1.

Notice to Credi

Classifieds

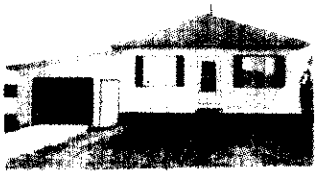
Property For Sale

—3 Bedroom Bungalow
—Finished Upstairs and Down
—Patio
—Utilty Shed

● ● ● ●

—Built in 1985
—1380 square feet
—Three Bedroom, 1½ bath
—Sunken living room
—Central air condition
—Two blocks from school
—Full basement

● ● ● ●



—101 North Drive
—Two Bedroom
—Full Basement
—Large Kitchen
—Nice Location

● ● ● ●

—13 Walter Thomas Drive
—12 x 60 (2 Bedroom)
—Includes Lot
—Woodburning Stove
—Priced to sell

● ● ● ●

—146 Willow Street
—2 Bedroom

WILL DO

WILL DO—Experienced legal secretary will do typing in my home. Confidential, conscientious and fast. Doreen Lund, 522-8142, Melita. 9-4p

NOTICE

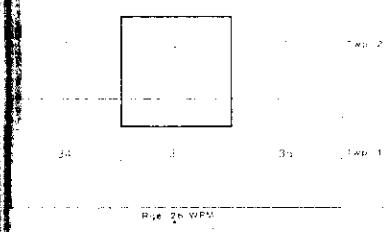
NOTICE—Anyone interested in curling the 1985-86 season, contact Don or Delmar Loucks, Melita for Men's and Mixed and June Bewski or Joanne Armstrong for Senior's and Ladies'. Deadline is October 25th. 10-1c

NOTICE—Dr. Stewarts office in Gainsborough, Sask., will be closed from Friday, October 25, and will reopen on Tuesday, November 5 at 1:00 p.m. 10-1c

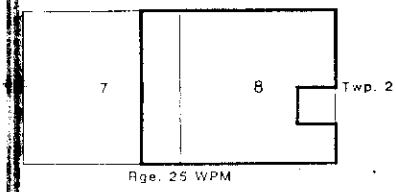
NOTICE

WASKADA OIL FIELD

Omega Hydrocarbons Ltd. has made application for exemption from the maximum permissible rate (MPR) limitations of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984 for wells in the Waskada Unit No. 5 and the Waskada Unit No. 8 as outlined below.



Waskada Unit No. 5



Waskada Unit No. 8

If no valid objection or intervention in writing is received by the Board at Room 309, Legislative Building, Winnipeg, Manitoba, R3C 0V8, within 14 days of the publication of this notice, the Board may approve the application.

Dated October 8, 1985

THE OIL AND NATURAL GAS CONSERVATION BOARD
Charles S. Kang,
Chairman

NOTICE—Attention Farmers! Once again we are ready to handle your "Feedlot Cleaning Problems". This year we will be operating three trucks and spreaders along with a new 350 Tractor Crawler. For further informa-

Business Opportu

BUSINESS OPPORTUN
limited income working
own home as commissio
Free details. Send a self
stamped envelope to B.G.
608 Spence Street, Winni
R3B 2S1.

Notice to Credi

NOTICE TO CRED
IN THE MATTER O
of GEORGE HARVEY
the Postal District of Ly
Province of Manitob
farmer, deceased.
ALL CLAIMS agains
named deceased, duly
Statutory Declaration, mu
the undersigned, at Box
vain, Manitoba on or bef
day of November, A.D.
DATED at Boissevain
toba, this 17th day of Oct
J. A.
Solicitor for th

NOTICE TO CRED
IN THE MATTER
ESTATE OF GEORGE
STERLING, late of the Po
of Tilston, in the Provinc
toba, Retired Farmer, de
ALL CLAIMS against
estate duly verified by
Declaration must be filed
of the undersigned on or
28th day of November, A
DATED at Melita, in Ma
17th day of October, A.D
R. A.
BARRISTER & SC
SOLICITOR FOR THE

AUCTION SALE

AUCTION SALE—Mid
tion Sales—Virden, Consi
Machinery, Car, Truck,
Saturday, October 26th,
a.m. at the sale yard, one
Virden. To consign to this
Auctioneer Ken Wilkinson
Virden.

MISCELLANEOU

ARTIST FOR HI
Paintings
Murals
Farm Signs
And More
C. A. Ramsay
673-2421 after 6 p

SPECIAL TO FARI
We have lowered the price
wall square tubing to 36c
bundle. All other sizes of
steel in stock. Bale feed
panels and gates $4.25 lin
forks $105.00; automatic

L.A. 405-85 — Winkler Building Supplies — P.T.H. No. 32 — Town of Winkler.

Application by Winkler Building Supplies for a permit for a Sign adjacent to P.T.H. No. 32, N.E.¼, Section 4-3-4 West, Town of Winkler.

L.A. 407-85 — D. W. Taylor — P.T.H. No. 101 — R.M. of Rosser.

Application by D. W. Taylor for a permit for an Access Driveway onto P.T.H. No. 101 (Service Road), N.W.¼, Section 30-11-2 East, R.M. of Rosser.

The Highway Traffic Board will be prepared to consider any submissions regarding the above applications at this hearing. Any persons wishing to make a submission should either contact the Secretary at the hearing or forward their written submission in advance to: A. Poltaruk, Secretary, The Highway Traffic Board, Room 200-301 Weston Street, Winnipeg, Manitoba, R3E 3H4. Phone: 945-8912.

Notice is hereby given that a hearing of The Highway Traffic Board will be held on Wednesday, October 30, 1985 at 10:00 A.M. in the Council Chambers of the L.G.D. of Park, Onanole, Manitoba.

Permits — Part I — Section 9 H.P.A. and Part III — Section 17 H.P.A.

L.A. 149-85 — Melba Patton — P.T.H. No. 10 — L.G.D. of Park.

Application by Melba Patton for a permit for a Meeting Hall and Parking Area adjacent to P.T.H. No. 10, S.E.¼, Section 13-19-19 West, L.G.D. of Park.

L.A. 391-85 — Esso Petroleum Canada — P.T.H. No. 1 and P.R. No. 259 — R.M. of Wallace.

Application by Esso Petroleum Canada for a permit for a Bulk Petroleum Plant, Card Lock Fleet Refueler, Office, Warehouse, Shed, Underground Storage Tank, Above Ground Tanks, Loading Rack, Platform, Light Standards, Sign, Parking Area and Fence adjacent to and Widening of Existing Access Driveways onto P.R. No. 259 near its intersection with P.T.H. No. 83, S.W.¼, Section 33-10-26 West, R.M. of Wallace.

L.A. 393-85 — K. Adolfson — P.T.H. No. 1 — R.M. of Wallace.

Application by K. Adolfson for a permit for a Porch Addition to an Existing Dwelling adjacent to P.T.H. No. 1, N.W.¼, Section 23-10-26 West, R.M. of Wallace.

L.A. 406-85 — R.M. of Shoal Lake — P.T.H. No. 16 — R.M. of Shoal Lake.

Application by the R.M. of Shoal Lake for a permit to widen Municipal Road Allowance Access onto P.T.H. No. 16, Sections 7 & 8, Twp. 17-23 West, R.M. of Shoal Lake.

L.A. 396-85 — Gaiser Builders Ltd. — P.T.H. No. 10 — City of Brandon.

Application by Gaiser Builders Ltd. for a permit for a Steel Building adjacent to P.T.H. No. 10, N.E.¼, Section 34-10-19 West, City of Brandon.

L.A. 417-85 — R. McKelvy — P.T.H. No. 10 — R.M. of Dauphin.

Application by R. McKelvy for a permit for a Sign adjacent to P.T.H., No. 10, S.E.¼, Section 9-24-19 West, R.M. of Dauphin.

The Highway Traffic Board will be prepared to consider any submissions regarding the above applications at this hearing. Any persons wishing to make a submission should either contact the Secretary at the hearing or forward their written submission in advance to: A. Poltaruk, Secretary, The Highway Traffic Board, Room 200-301 Weston Street, Winnipeg, Manitoba, R3E 3H4. Phone: 945-8912.

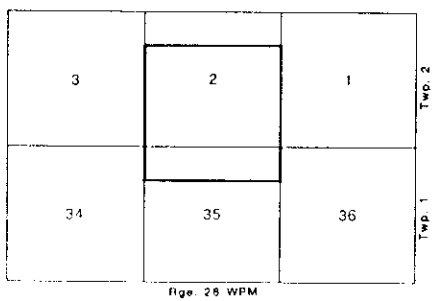
A. POLTARUK,
Secretary,
THE HIGHWAY TRAFFIC BOARD.

—42

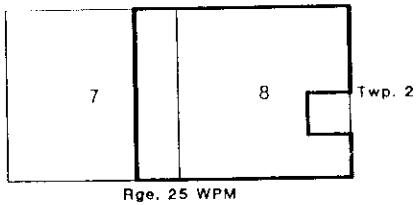
UNDER THE MINES ACT

Waskada Oil Field

Omega Hydrocarbons Ltd. has made application for exemption from the maximum permissible rate (MPR) limitations of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984 for wells in the Waskada Unit No. 5 and the Waskada Unit No. 8 as outlined below.



WASKADA UNIT NO. 5



WASKADA UNIT NO. 8

If no valid objection or intervention in writing is received by the Board at Room 309, Legislative Building, Winnipeg, Manitoba, R3C 0V8, within 14 days of the publication of this notice, the Board may approve the application.

Dated: October 8, 1985.

THE OIL AND NATURAL GAS CONSERVATION BOARD
CHARLES S. KANG
Chairman

—42

Manitoba

The Oil and Natural Gas
Conservation Board

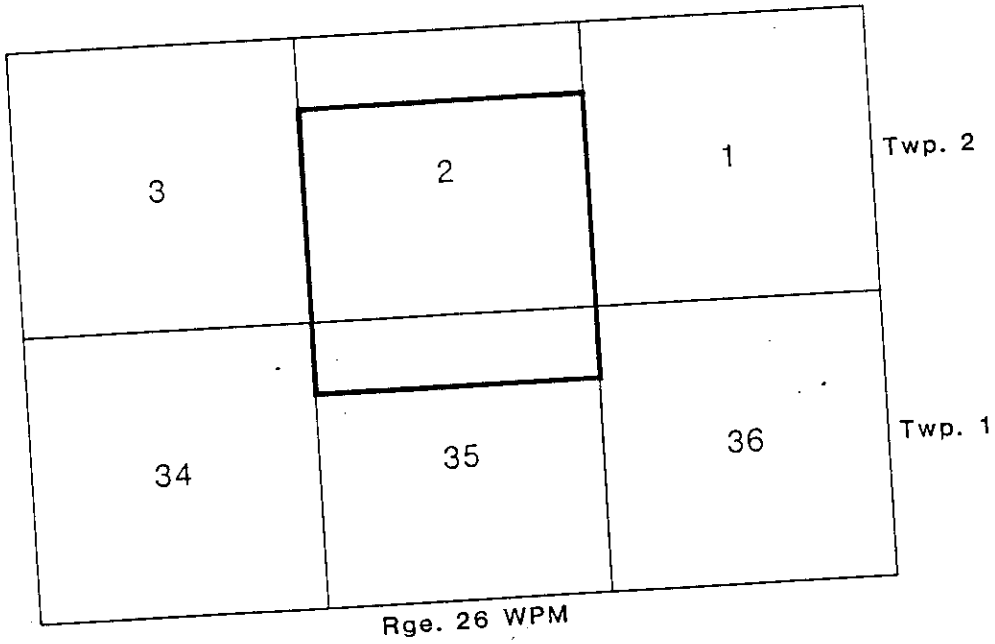
Room 309
Legislative Building
Winnipeg, Manitoba, CANADA
R3C 0V8

(204) 945-3130

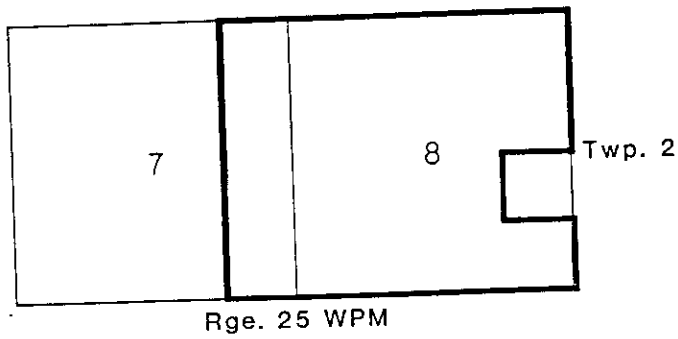
NOTICE

WASKADA OIL FIELD

Omega Hydrocarbons Ltd. has made application for exemption from the maximum permissible rate (MPR) limitations of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984 for wells in the Waskada Unit No. 5 and the Waskada Unit No. 8 as outlined below.



WASKADA UNIT NO. 5



WASKADA UNIT NO. 8

If no valid objection or intervention in writing is received by the Board at Room 309, Legislative Building, Winnipeg, Manitoba, R3C 0V8, within 14 days of the publication of this notice, the Board may approve the application.

DATED: October 8, 1985

THE OIL AND NATURAL GAS
CONSERVATION BOARD

Charles S. Kang,
Chairman

PS-1-25

MANITOBA
Inter-Departmental Memo

Date October 3, 1985

To The Oil and Natural Gas Conservation Board

Charles S. Kang - Chairman
Wm. McDonald - Deputy Chairman
J. F. Redgwell - Member

From H. Clare Moster
Director, Petroleum Branch

Telephone

Subject Waskada Unit No. 5 and Waskada Unit No. 8

Exemption from Maximum Permissible Rates

First | Fold

Omega Hydrocarbons Ltd., as operator of Waskada Unit No. 5 and Waskada Unit No. 2, have applied for exemption from the maximum permissible rate (MPR) restrictions of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984.

Recommendations:

It is recommended that notice of the application be published in the Manitoba Gazette and the Melita New Era. In addition, copies of the notice should be sent to offsetting working interest owners (see Table No. 1). A proposed notice is attached.

In the absence of objections or interventions, it is recommended that the application be approved and that Board Order No. 75A (draft attached) be issued. Note that Board Order No. 75A incorporates previous MPR exemptions for other Units in the Waskada Field that are operated by Omega.

Discussion:

As pointed out by Omega, conversion of an area to waterflood results in an immediate loss of production and cash flow. It is hoped in considering such projects that this initial loss will be offset by production rate response and increased recoverable reserves.

The increased recoverable reserves anticipated in this type of project result in part from increased reservoir pressures due to injection in the project areas. This increased pressure also results in a pressure gradient from the project area to surrounding non-pressure maintained lands. Due to this pressure gradient, fluid flow from the pressure maintained areas to the surrounding area may occur with the result that recoverable reserves may be lost to the operator who initiated the enhanced recovery project. Exemption from MPR restrictions is a way of counteracting this.

....2

The danger of unrestricted production rates is that reservoir pressures will be drawn down below the bubble point allowing excess gas production to occur and thereby jeopardizing recovery. To minimize the risk of this pressure draw down, provisions are included in the proposed Board Order requiring a minimum reservoir pressure somewhat in excess of the bubble point to be built up and maintained, and requiring replacement of reservoir voidage before MPR exemption is effective.

Figure No. 1 shows current (August 1985) oil production rates for Waskada Unit No. 5. Note that at present none of the wells have the capability of exceeding the MPR (= 240 m^3/mon. ÷ 30.4 days/mon. = 7.9 m^3/day). However, it is possible that production response could result in the MPR being a restriction. There are no wells with a cumulative overproduction in Waskada Unit No. 5.

Figure No. 2 shows current (August 1985) oil production rates for Waskada Unit No. 8. At present, only one well, Omega Waskada 4-8-2-25 (WPM), has production capability in excess of its MPR (10.2 m^3/d vs 7.9 m^3/d).

Through August 1985, two wells in Waskada Unit No. 8 are in an overproduced status (4-8-2-25, 157.2 m^3 and 7-8-2-25, 2m^3). However,4-8-2-25 has been shut-in for most of July and all of August. Continued shut-in will result in overproduction being eliminated by late September. The capability of the 7-8 well has declined below the MPR and overproduction will be eliminated in September.

In that approval of the application could effect offset operators, it is proposed that a notice be sent to these operators (see Table No. 1).

H. Clare Moster

LRD/lk

TABLE NO. 1

Working Interest Owners
Within and Surrounding
Waskada Unit No. 5
Waskada Unit No. 8

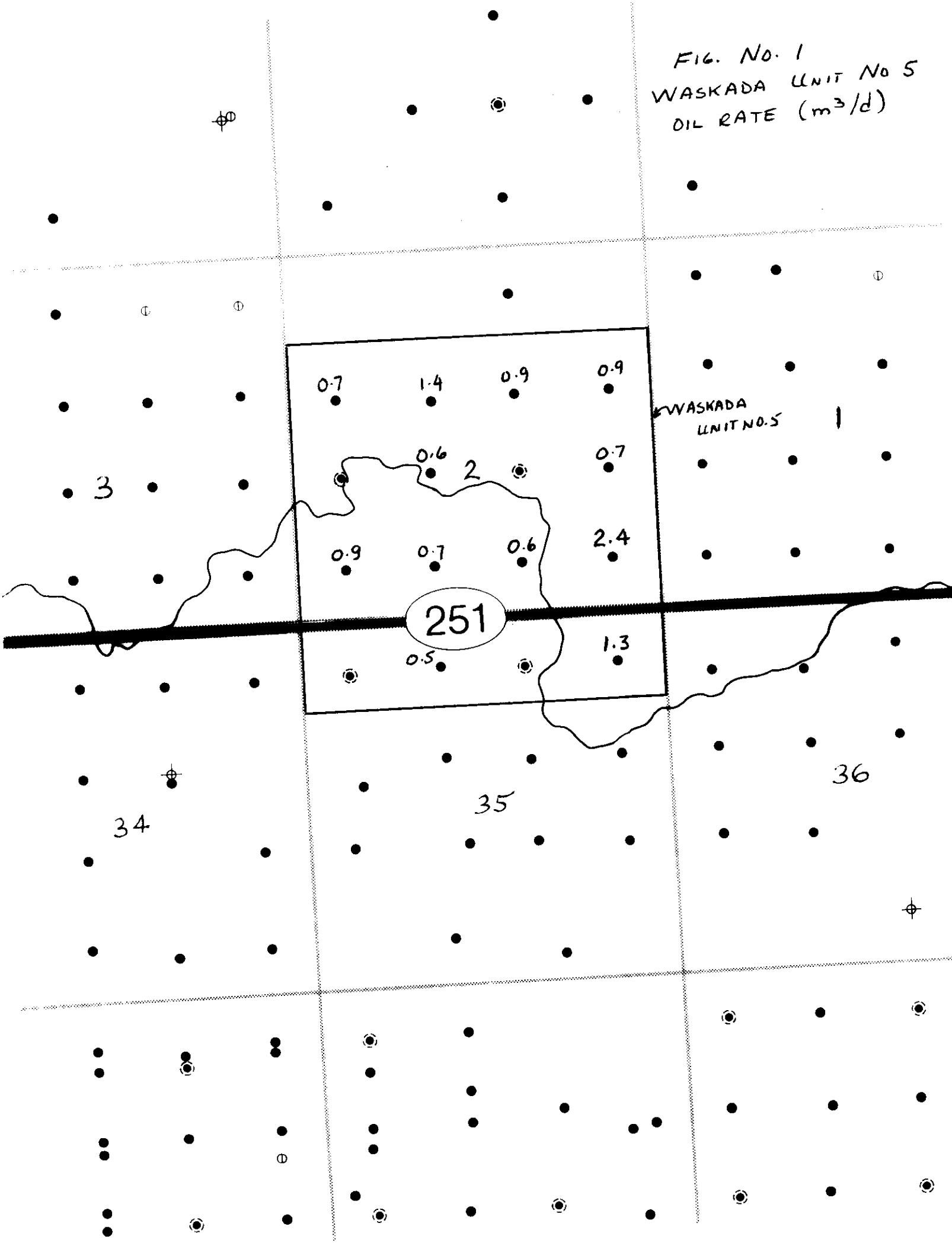
Waskada Unit No. 5

Working Interest Owner	Area
√Omega Hydrocarbons Ltd.	Unit & Sec. 34,35 & 36-1-26
√Chevron Canada Resources Limited	Unit
√ Sasko Oil and Gas Ltd.	NW¼-1-2-26
√Voyager Energy Ltd.	SE¼-10-2-26
√Rex Petroleum Ltd.	Unit & N½-27-26

Waskada Unit No. 8

√ Omega Hydrocarbons Ltd.	Unit & NW¼-9-2-25
Shell Canada Resources Ltd.	S½ 17, SW¼-16
	NW¼-4-2-25
Great Basins Petroleum Ltd.	NE¼-5, SW¼-9-2-25
√ Petro Star Petroleums Ltd.	NW¼-4-2-25
Wildmount Resources Ltd.	Lsd 1, 2, 3 & 4-17-2-25
	Lsd 4 & 5-16-2-25
√Andex Oil Co. Ltd.	Lsd 16-5-2-25
	Lsd 4 & 5-9-2-25
	Lsd 5, 13 & 15-4-2-25
United Canso Oil & Gas Ltd.	SW¼-16-2-25

FIG. NO. 1
WASKADA UNIT NO 5
OIL RATE (m^3/d)



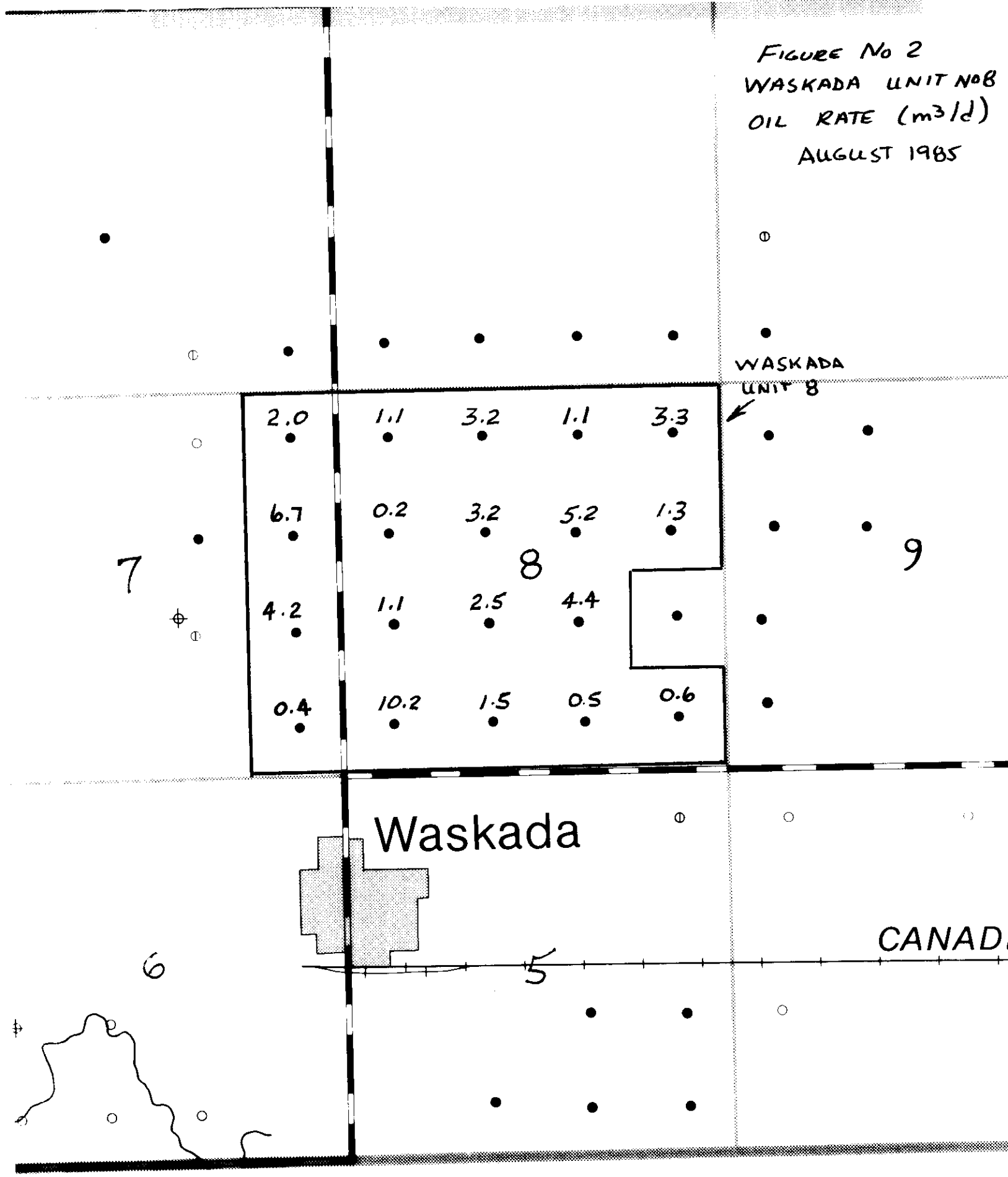


FIGURE No 2
WASKADA UNIT No 8
OIL RATE (m3/d)
AUGUST 1985
WASKADA UNIT 8
2.0
1.1
3.2
1.1
3.3
6.7
0.2
3.2
5.2
1.3
4.2
1.1
2.5
4.4
0.4
10.2
1.5
0.5
0.6
7
8
9
Waskada
CANAD
6
5

LEGEND

4-8-2-25

Over production

Month	Prod (m^3)	Allow (m^3)	O.P (m^3)	Cum O.P.
84-8	145.2	>240	0	0
84-9	315.7	240	75.7	75.7
84-10	124.9	240	—	—
84-11	430.6	240	190.6	190.6
84-12	450.7	240	210.7	401.3
85-01	446.0	240	206.0	607.3
85-02	382.1	240	142.1	749.4
85-03	350.7	240	110.7	860.1
85-04	208.2	240	—	828.3
85-05	182.3	240	—	770.6
85-06	96.4	240	—	627.0
85-07	10.2	240	—	397.2
85-08	0.0	240	-	157.2

OMEGA
HYDROCARBONS LTD.

1300 SUN LIFE PLAZA III
112 - 4th AVENUE S.W.
CALGARY, ALBERTA, CANADA T2P 0H3
TELEPHONE (403) 261-0743

September 27, 1985

The Oil & Natural Gas
Conservation Board
555 - 550 Graham Avenue
Winnipeg, Manitoba
R3C 4E3

Attention: Mr. Charles S. Kang
Deputy Chairman

Dear Sir:

Re: Waskada Lower Amaranth A Pool
Application for Elimination of Maximum Permissible Rates

Pursuant to Section 121 of the Manitoba Petroleum Drilling and Production Regulations, Omega Hydrocarbons Ltd. hereby applies for the elimination of "maximum permissible rates" within Waskada Unit No. 5 and Waskada Unit No. 8.

The previously mentioned unit areas are currently both receiving pressure maintenance therefore the wells inside these areas are expected to either increase or maintain their existing productivity. If maximum permissible rates remain in effect for project boundary wells capable of higher rates, oil from the pressurized flood area will over time migrate to offsetting lands that are not under pressure maintenance. The only way to prevent this type of oil migration and protect the correlative rights of all lessee and mineral right owners involved is to allow production rates to be determined by good engineering practice.

Operators that undertake secondary recovery projects do so with the goal of improving ultimate oil recovery. At the commencement of pressure maintenance there is an immediate loss of oil production from each injection well. This loss of production as well as any increase in ultimate recovery can only be recovered through the offsetting production wells. Therefore, by allowing maximum permissible rates to remain in effect inside a pressure maintenance project the goal of maximizing ultimate oil recovery is jeopardized rather than enhanced.

It is for these reasons that Omega Hydrocarbons Ltd. requests waiver of the maximum permissible rate regulation inside Waskada Unit No. 5 and Waskada Unit No. 8. We expect that the Board will rule favourably on this application as it has already done on previous applications.

.../2

In further support of this submission please find attached the following information:

1) List of Wells
2) Lessor Maps of the Application Area
3) Lessee Maps of the Application Area
4) Individual Production Well Histories

Should you have any comments or questions related to this submission please contact Mr. Bob Beamish or Mr. Richard Brekke at (403) 261-0743.

We would appreciate your earliest attention to this matter.

Yours truly,

OMEGA HYDROCARBONS LTD.

G.E. Patey
Vice President - Production

GEP:vb

Encl.

c.c. Bob Dubrieul - Manitoba Petroleum Branch
R.A. Beamish
Waskada Allowables File

List of Wells
Inside the Application Area

Waskada Unit No. 5

Omega Waskada 13-35-1-26 WPM
Omega Waskada 14-35-1-26 WPM
Omega Waskada 15-35-1-26 WPM
Omega Waskada 16-35-1-26 WPM
Omega Waskada 1-2-2-26 WPM
Omega Waskada 2-2-2-26 WPM
Omega Chevron Waskada 3-2-2-26 WPM
Omega Chevron Waskada 4-2-2-26 WPM
Omega Chevron Waskada 5-2-2-26 WPM
Omega Chevron Waskada 6-2-2-26 WPM
Omega Waskada 7-2-2-26 WPM
Omega Waskada 8-2-2-26 WPM
Omega Rex Waskada 9-2-2-26 WPM
Omega Rex Waskada 10-2-2-26 WPM
Omega Rex Waskda 11-2-2-26 WPM
Omega Rex Waskada 12-2-2-26 WPM

Waskada Unit No. 8

Omega Waskada 1-7-2-25 WPM
Omega Waskada 8-7-2-25 WPM
Omega Waskada 9-7-2-25 WPM
Omega Waskada 16-7-2-25 WPM
Omega Waskada 1-8-2-25 WPM
Omega Waskada 2-8-2-25 WPM
Omega Waskada 3-8-2-25 WPM
Omega Waskada 4-8-2-25 WPM
Omega Waskada 5-8-2-25 WPM
Omega Waskada 6-8-2-25 WPM
Omega Waskada 7-8-2-25 WPM
Omega Waskada 9-8-2-25 WPM
Omega Waskada 10-8-2-25 WPM
Omega Waskada 11-8-2-25 WPM
Omega Waskada 12-8-2-25 WPM
Omega Waskada 13-8-2-25 WPM
Omega Waskada 14-8-2-25 WPM
Omega Waskada 15-8-2-25 WPM
Omega Waskada 16-8-2-25 WPM

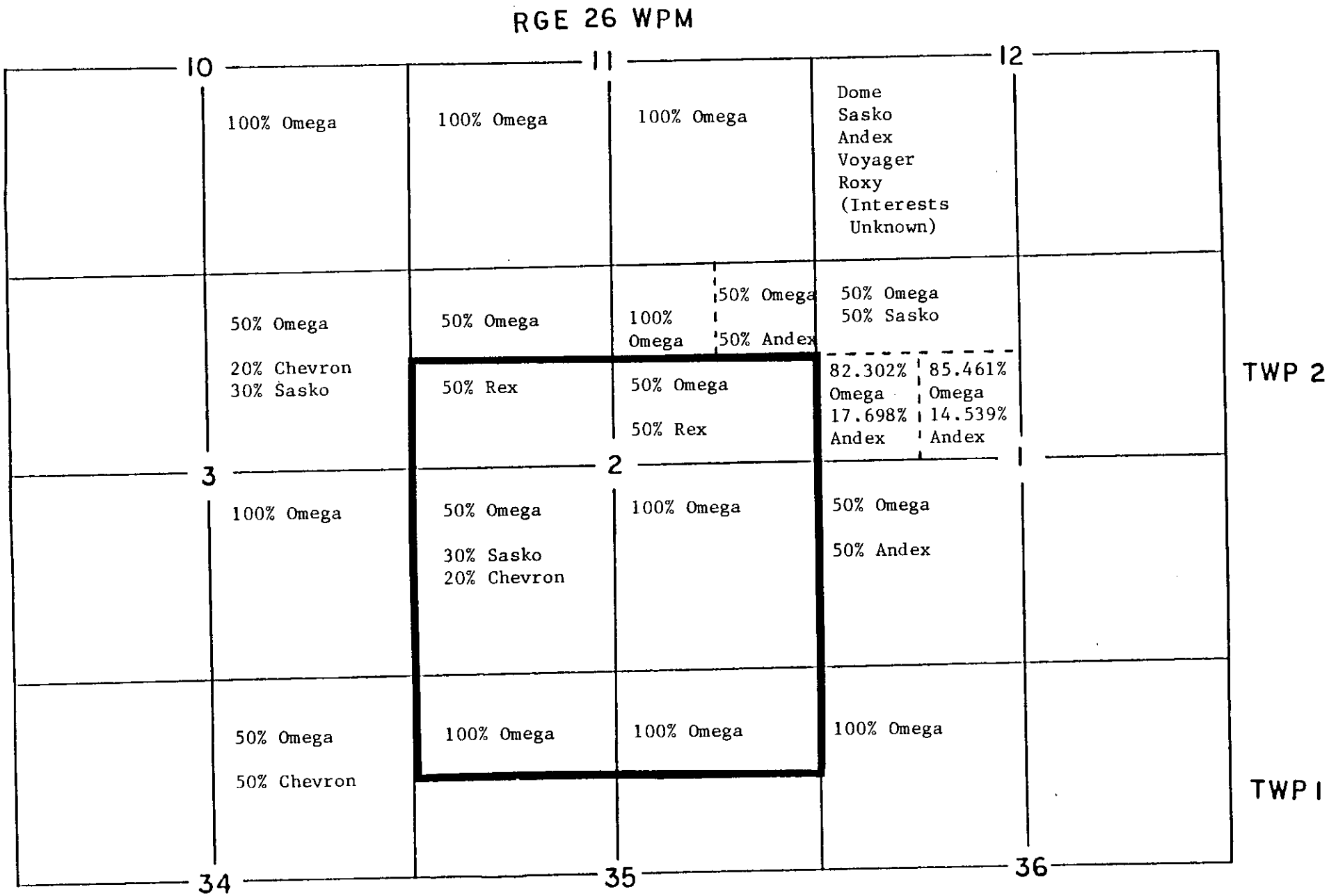
Lessor Map In and Adjoining
Waskada Unit No. 5

RGE 26 WPM

10	11		12	
100% Hooper Farms Ltd.	100% Manitoba Dept. of Energy & Mines	100% Manitoba Dept. of Energy & Mines	50% Dome 50% L.G. Vanbeselaere	
Ovey Oils Ltd. (except Railway ROW) PanCanadian (except Railway ROW)	100% Manitoba Dept. of Energy & Mines	100% Manitoba Dept. of Energy & Mines	60867 Manitoba Ltd. (N. of Railway) R.G.K. Hannah (S. of Railway) PanCanadian (Railway ROW)	TWP 2
3	2		1	
33.3% H. Lee 33.3% B. Lee 33.3% F. Lee	100% O.S. Young	92.2375% Lee Oil Limited 7.7625% PanCanadian 100% Lee Oil Limited	100% R.G.K. Hannah	
100% F.R. Young	100% Lee Oil Limited	100% Lee Oil Limited	100% Lee Oil Limited	TWP 1
34	35		36	

Attachement 2

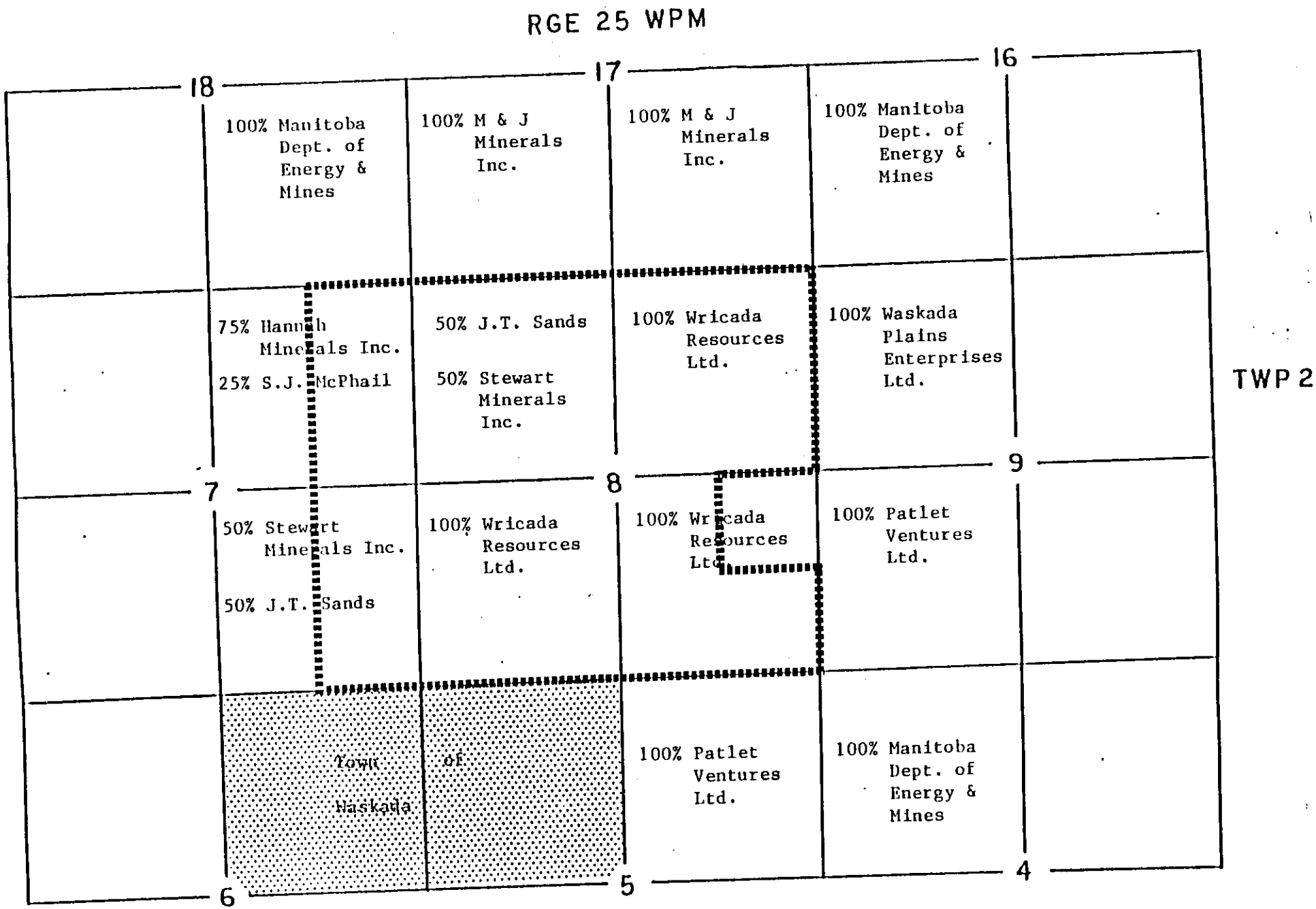
Lessee Map In and Adjoining
Waskada Unit No. 5



Waskada Unit No. 5

Attachment 3

Lessor Map In and Adjoining
Waskada Unit No. 8

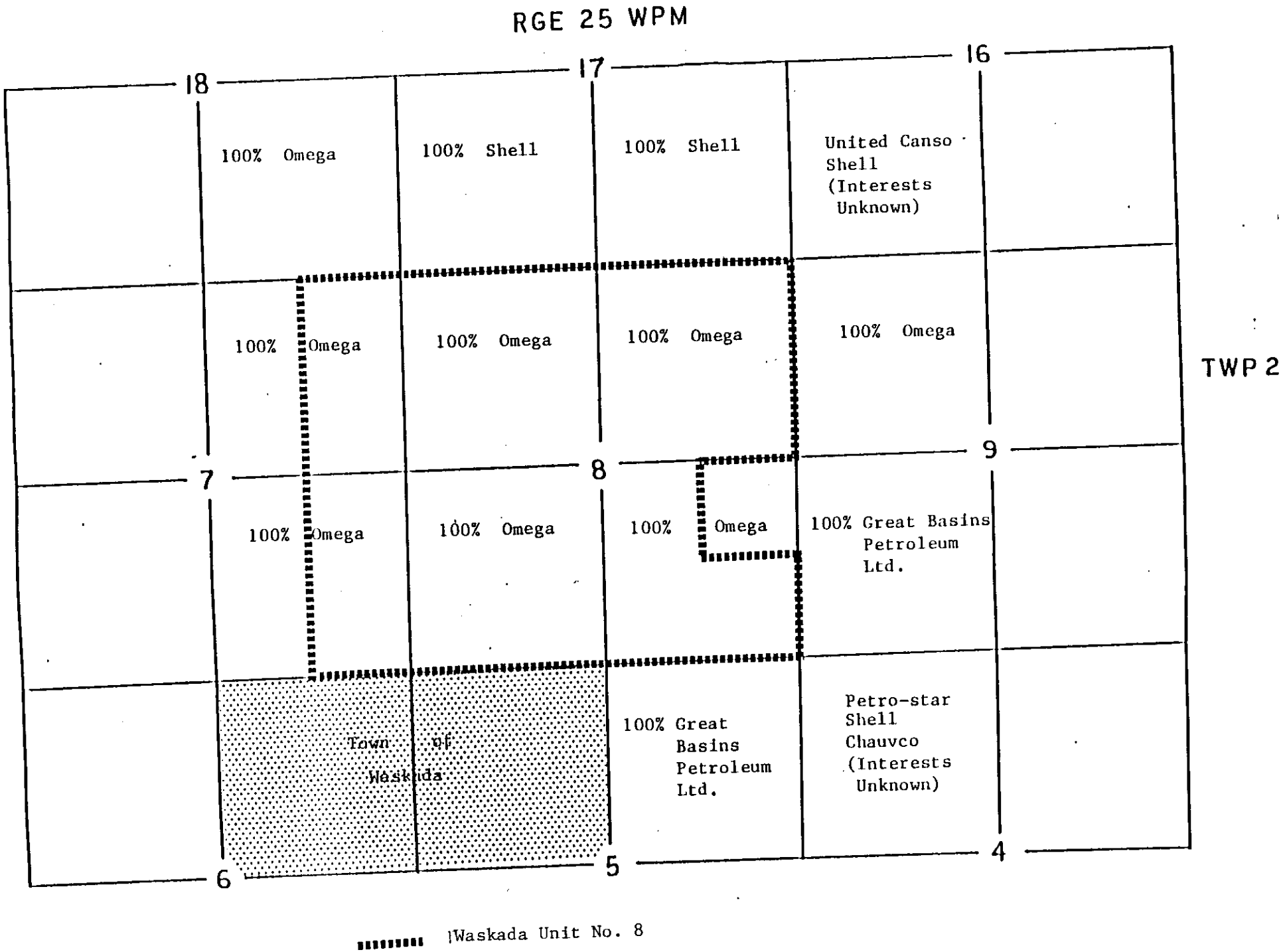


---- Waskada Unit No. 8

Attachment 4

Lessee Map In and Adjoining

Waskada Unit No. 8



Attachment 5

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)13-35-001-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-10-17 ON INJN 1985-01-09

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-10	350	104.1	84.0	9.1	3.4	2.7	6.1	0.81	87	0.0	0.0	0.0	0.0	104.1	84.0	9.1
1983-11	720	160.8	259.8	3.8	5.4	8.7	14.0	1.62	24	0.0	0.0	0.0	0.0	264.9	343.8	12.9
1983-12	712	54.4	147.6	3.9	1.8	4.8	6.5	2.71	72	0.0	0.0	0.0	0.0	319.3	491.4	16.8
1984-01	724	60.8	131.2	2.0	2.0	4.2	6.2	2.16	33	0.0	0.0	0.0	0.0	380.1	622.6	18.8
1984-02	696	62.0	68.2	2.6	2.1	2.4	4.5	1.10	42	0.0	0.0	0.0	0.0	442.1	690.8	21.4
1984-03	744	52.9	81.0	4.2	1.7	2.6	4.3	1.53	79	0.0	0.0	0.0	0.0	495.0	771.8	25.6
1984-04	720	56.5	103.6	3.1	1.9	3.5	5.3	1.83	55	0.0	0.0	0.0	0.0	551.5	875.4	28.7
1984-05	738	72.1	48.3	1.4	2.3	1.6	3.9	0.67	19	0.0	0.0	0.0	0.0	623.6	923.7	30.1
1984-06	713	27.1	100.7	2.9	0.9	3.4	4.3	3.72	107	0.0	0.0	0.0	0.0	650.7	1024.4	33.0
1984-07	739	28.5	108.5	2.6	0.9	3.5	4.4	3.81	91	0.0	0.0	0.0	0.0	679.2	1132.9	35.6
1984-08	744	31.2	126.8	2.1	1.0	4.1	5.1	4.06	67	0.0	0.0	0.0	0.0	710.4	1259.7	37.7
1984-09	716	21.1	53.9	3.0	0.7	1.8	2.5	2.55	142	0.0	0.0	0.0	0.0	731.5	1313.6	40.7
1984-10	745	28.3	54.6	2.4	0.9	1.8	2.7	1.93	85	0.0	0.0	0.0	0.0	759.8	1368.2	43.1
1984-11	716	35.2	25.3	1.6	1.2	0.8	2.0	0.72	45	0.0	0.0	0.0	0.0	795.0	1393.5	44.7
1984-12	144	7.1	8.2	0.3	0.2	0.3	0.5	1.15	42	0.0	0.0	0.0	0.0	802.1	1401.7	45.0
1985-01	552	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1450.5	0.0	46.8	0.0	802.1	1401.7	45.0
1985-02	672	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	865.6	0.0	30.9	0.0	802.1	1401.7	45.0
1985-03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1468.2	0.0	47.4	0.0	802.1	1401.7	45.0
1985-04	672	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1254.0	0.0	41.8	0.0	802.1	1401.7	45.0
1985-05	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	765.9	0.0	24.7	0.0	802.1	1401.7	45.0
1985-06	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	948.5	0.0	31.6	0.0	802.1	1401.7	45.0
1985-07	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1060.5	0.0	34.2	0.0	802.1	1401.7	45.0
1985-08	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1058.3	0.0	34.1	0.0	802.1	1401.7	45.0

Attachment 6

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)14-35-001-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 31

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-10-19 ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-10	299	111.6	52.5	9.8	3.6	1.7	5.3	0.47	88	0.0	0.0	0.0	0.0	111.6	52.5	9.8
1983-11	720	232.2	173.6	6.1	7.7	5.8	13.5	0.75	26	0.0	0.0	0.0	0.0	343.8	226.1	15.9
1983-12	728	121.0	473.5	29.3	3.9	15.3	19.2	3.91	242	0.0	0.0	0.0	0.0	464.8	699.6	45.2
1984-01	730	83.5	316.3	15.8	2.7	10.2	12.9	3.79	189	0.0	0.0	0.0	0.0	548.3	1015.9	61.0
1984-02	696	49.7	42.9	3.6	1.7	1.5	3.2	0.86	72	0.0	0.0	0.0	0.0	598.0	1058.8	64.6
1984-03	744	14.3	59.5	1.6	0.5	1.9	2.4	4.16	112	0.0	0.0	0.0	0.0	612.3	1118.3	66.2
1984-04	720	21.0	54.9	3.8	0.7	1.8	2.5	2.61	181	0.0	0.0	0.0	0.0	633.3	1173.2	70.0
1984-05	738	22.0	32.6	1.7	0.7	1.1	1.8	1.48	77	0.0	0.0	0.0	0.0	655.3	1205.8	71.7
1984-06	713	25.8	32.7	4.8	0.9	1.1	2.0	1.27	186	0.0	0.0	0.0	0.0	681.1	1238.5	76.5
1984-07	739	16.3	44.5	4.0	0.5	1.4	2.0	2.73	245	0.0	0.0	0.0	0.0	697.4	1283.0	80.5
1984-08	768	5.1	61.0	2.6	0.2	2.0	2.1	11.96	510	0.0	0.0	0.0	0.0	702.5	1344.0	83.1
1984-09	716	10.7	32.3	1.3	0.4	1.1	1.4	3.02	121	0.0	0.0	0.0	0.0	713.2	1376.3	84.4
1984-10	745	18.2	30.9	1.9	0.6	1.0	1.6	1.70	104	0.0	0.0	0.0	0.0	731.4	1407.2	86.3
1984-11	505	18.6	12.3	1.3	0.6	0.4	1.0	0.66	70	0.0	0.0	0.0	0.0	750.0	1419.5	87.6
1984-12	534	31.8	22.9	1.9	1.0	0.7	1.8	0.72	60	0.0	0.0	0.0	0.0	781.8	1442.4	89.5
1985-01	740	27.3	55.0	2.3	0.9	1.8	2.7	2.01	84	0.0	0.0	0.0	0.0	809.1	1497.4	91.8
1985-02	672	18.8	47.3	2.2	0.7	1.7	2.4	2.52	117	0.0	0.0	0.0	0.0	827.9	1544.7	94.0
1985-03	740	24.4	46.4	2.9	0.8	1.5	2.3	1.90	119	0.0	0.0	0.0	0.0	852.3	1591.1	96.9
1985-04	719	14.7	58.7	2.5	0.5	2.0	2.4	3.99	170	0.0	0.0	0.0	0.0	867.0	1649.8	99.4
1985-05	740	9.2	84.6	2.1	0.3	2.7	3.0	9.20	228	0.0	0.0	0.0	0.0	876.2	1734.4	101.5
1985-06	720	13.3	58.1	1.1	0.4	1.9	2.4	4.37	83	0.0	0.0	0.0	0.0	889.5	1792.5	102.6
1985-07	731	32.2	34.2	1.9	1.0	1.1	2.1	1.06	59	0.0	0.0	0.0	0.0	921.7	1826.7	104.5
1985-08	714	15.9	56.6	2.2	0.5	1.8	2.3	3.56	138	0.0	0.0	0.0	0.0	937.6	1883.3	106.7

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)15-35-001-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-10-14 ON INJN 1985-01-09

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-10	417	179.3	32.6	15.7	5.8	1.1	6.8	0.18	88	0.0	0.0	0.0	0.0	179.3	32.6	15.7
1983-11	717	288.9	98.5	6.3	9.6	3.3	12.9	0.34	22	0.0	0.0	0.0	0.0	468.2	131.1	22.0
1983-12	680	101.2	15.2	12.3	3.3	0.5	3.8	0.15	122	0.0	0.0	0.0	0.0	569.4	146.3	34.3
1984-01	744	68.8	13.7	5.9	2.2	0.4	2.7	0.20	86	0.0	0.0	0.0	0.0	638.2	160.0	40.2
1984-02	696	75.9	8.1	4.5	2.6	0.3	2.9	0.11	59	0.0	0.0	0.0	0.0	714.1	168.1	44.7
1984-03	744	79.7	15.4	4.2	2.6	0.5	3.1	0.19	53	0.0	0.0	0.0	0.0	793.8	183.5	48.9
1984-04	720	70.6	18.1	4.1	2.4	0.6	3.0	0.26	58	0.0	0.0	0.0	0.0	864.4	201.6	53.0
1984-05	738	67.6	4.7	3.4	2.2	0.2	2.3	0.07	50	0.0	0.0	0.0	0.0	932.0	206.3	56.4
1984-06	713	56.6	22.3	5.7	1.9	0.7	2.6	0.39	101	0.0	0.0	0.0	0.0	988.6	228.6	62.1
1984-07	739	59.9	9.4	4.6	1.9	0.3	2.2	0.16	77	0.0	0.0	0.0	0.0	1048.5	238.0	66.7
1984-08	768	45.3	12.1	3.4	1.5	0.4	1.9	0.27	75	0.0	0.0	0.0	0.0	1093.8	250.1	70.1
1984-09	716	35.5	12.3	3.5	1.2	0.4	1.6	0.35	99	0.0	0.0	0.0	0.0	1129.3	262.4	73.6
1984-10	745	45.2	15.2	2.8	1.5	0.5	1.9	0.34	62	0.0	0.0	0.0	0.0	1174.5	277.6	76.4
1984-11	716	48.7	1.8	2.3	1.6	0.1	1.7	0.04	47	0.0	0.0	0.0	0.0	1223.2	279.4	78.7
1984-12	219	16.9	0.4	0.6	0.5	0.0	0.6	0.02	36	0.0	0.0	0.0	0.0	1240.1	279.8	79.3
1985-01	552	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1624.8	0.0	52.4	0.0	1240.1	279.8	79.3
1985-02	672	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	812.8	0.0	29.0	0.0	1240.1	279.8	79.3
1985-03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1091.4	0.0	35.2	0.0	1240.1	279.8	79.3
1985-04	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	995.8	0.0	33.2	0.0	1240.1	279.8	79.3
1985-05	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	594.8	0.0	19.2	0.0	1240.1	279.8	79.3
1985-06	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	916.8	0.0	30.6	0.0	1240.1	279.8	79.3
1985-07	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1127.0	0.0	36.4	0.0	1240.1	279.8	79.3
1985-08	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1134.8	0.0	36.6	0.0	1240.1	279.8	79.3

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)16-35-001-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 59

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-10-17 ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-10	383	209.7	21.8	18.4	6.8	0.7	7.5	0.10	88	0.0	0.0	0.0	0.0	209.7	21.8	18.4
1983-11	720	331.3	53.6	6.8	11.0	1.8	12.8	0.16	21	0.0	0.0	0.0	0.0	541.0	75.4	25.2
1983-12	744	167.8	16.8	17.3	5.4	0.5	6.0	0.10	103	0.0	0.0	0.0	0.0	708.8	92.2	42.5
1984-01	744	124.5	11.1	13.0	4.0	0.4	4.4	0.09	104	0.0	0.0	0.0	0.0	833.3	103.3	55.5
1984-02	656	80.6	3.5	7.9	2.8	0.1	2.9	0.04	98	0.0	0.0	0.0	0.0	913.9	106.8	63.4
1984-03	744	84.7	6.8	5.4	2.7	0.2	3.0	0.08	64	0.0	0.0	0.0	0.0	998.6	113.6	68.8
1984-04	720	64.4	36.1	6.5	2.1	1.2	3.4	0.56	101	0.0	0.0	0.0	0.0	1063.0	149.7	75.3
1984-05	742	72.4	8.3	3.3	2.3	0.3	2.6	0.11	46	0.0	0.0	0.0	0.0	1135.4	158.0	78.6
1984-06	713	55.5	0.0	3.1	1.9	0.0	1.9	0.00	56	0.0	0.0	0.0	0.0	1190.9	158.0	81.7
1984-07	739	41.8	2.6	2.1	1.3	0.1	1.4	0.06	50	0.0	0.0	0.0	0.0	1232.7	160.6	83.8
1984-08	768	41.5	5.5	2.3	1.3	0.2	1.5	0.13	55	0.0	0.0	0.0	0.0	1274.2	166.1	86.1
1984-09	716	44.0	4.8	2.1	1.5	0.2	1.6	0.11	48	0.0	0.0	0.0	0.0	1318.2	170.9	88.2
1984-10	745	48.9	4.0	3.8	1.6	0.1	1.7	0.08	78	0.0	0.0	0.0	0.0	1367.1	174.9	92.0
1984-11	716	49.2	2.8	2.4	1.6	0.1	1.7	0.06	49	0.0	0.0	0.0	0.0	1416.3	177.7	94.4
1984-12	744	47.3	3.5	1.9	1.5	0.1	1.6	0.07	40	0.0	0.0	0.0	0.0	1463.6	181.2	96.3
1985-01	740	47.6	4.1	2.9	1.5	0.1	1.7	0.09	61	0.0	0.0	0.0	0.0	1511.2	185.3	99.2
1985-02	672	45.0	6.3	2.0	1.6	0.2	1.8	0.14	44	0.0	0.0	0.0	0.0	1556.2	191.6	101.2
1985-03	740	45.2	6.4	2.4	1.5	0.2	1.7	0.14	53	0.0	0.0	0.0	0.0	1601.4	198.0	103.6
1985-04	719	35.6	16.7	2.3	1.2	0.6	1.7	0.47	65	0.0	0.0	0.0	0.0	1637.0	214.7	105.9
1985-05	740	32.4	15.5	2.9	1.0	0.5	1.5	0.48	90	0.0	0.0	0.0	0.0	1669.4	230.2	108.8
1985-06	720	32.8	12.8	3.0	1.1	0.4	1.5	0.39	91	0.0	0.0	0.0	0.0	1702.2	243.0	111.8
1985-07	539	26.9	3.6	1.9	0.9	0.1	1.0	0.13	71	0.0	0.0	0.0	0.0	1729.1	246.6	113.7
1985-08	719	40.6	0.0	3.6	1.3	0.0	1.3	0.00	89	0.0	0.0	0.0	0.0	1769.7	246.6	117.3

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)01-02-002-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 72

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-11-12 ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-11	443	234.8	37.9	22.0	7.8	1.3	9.1	0.16	94	0.0	0.0	0.0	0.0	234.8	37.9	22.0
1983-12	718	296.3	39.9	30.2	9.6	1.3	10.8	0.13	102	0.0	0.0	0.0	0.0	531.1	77.8	52.2
1984-01	732	201.3	34.0	21.4	6.5	1.1	7.6	0.17	106	0.0	0.0	0.0	0.0	732.4	111.8	73.6
1984-02	652	154.1	26.9	15.3	5.3	0.9	6.2	0.17	99	0.0	0.0	0.0	0.0	886.5	138.7	88.9
1984-03	744	135.2	28.5	14.8	4.4	0.9	5.3	0.21	109	0.0	0.0	0.0	0.0	1021.7	167.2	103.7
1984-04	473	90.8	28.5	9.0	3.0	1.0	4.0	0.31	99	0.0	0.0	0.0	0.0	1112.5	195.7	112.7
1984-05	564	107.6	28.7	9.1	3.5	0.9	4.4	0.27	85	0.0	0.0	0.0	0.0	1220.1	224.4	121.8
1984-06	720	103.9	29.0	3.1	3.5	1.0	4.4	0.28	30	0.0	0.0	0.0	0.0	1324.0	253.4	124.9
1984-07	731	80.6	13.2	6.3	2.6	0.4	3.0	0.16	78	0.0	0.0	0.0	0.0	1404.6	266.6	131.2
1984-08	768	84.1	11.6	5.3	2.7	0.4	3.1	0.14	63	0.0	0.0	0.0	0.0	1488.7	278.2	136.5
1984-09	716	80.2	3.5	6.2	2.7	0.1	2.8	0.04	77	0.0	0.0	0.0	0.0	1568.9	281.7	142.7
1984-10	745	73.1	10.3	4.3	2.4	0.3	2.7	0.14	59	0.0	0.0	0.0	0.0	1642.0	292.0	147.0
1984-11	716	65.6	7.1	3.6	2.2	0.2	2.4	0.11	55	0.0	0.0	0.0	0.0	1707.6	299.1	150.6
1984-12	744	80.3	12.3	4.1	2.6	0.4	3.0	0.15	51	0.0	0.0	0.0	0.0	1787.9	311.4	154.7
1985-01	740	67.4	9.4	4.4	2.2	0.3	2.5	0.14	65	0.0	0.0	0.0	0.0	1855.3	320.8	159.1
1985-02	672	60.8	16.8	3.4	2.2	0.6	2.8	0.28	56	0.0	0.0	0.0	0.0	1916.1	337.6	162.5
1985-03	740	79.3	16.7	2.9	2.6	0.5	3.1	0.21	37	0.0	0.0	0.0	0.0	1995.4	354.3	165.4
1985-04	719	85.8	24.5	3.4	2.9	0.8	3.7	0.29	40	0.0	0.0	0.0	0.0	2081.2	378.8	168.8
1985-05	740	90.6	17.4	3.2	2.9	0.6	3.5	0.19	35	0.0	0.0	0.0	0.0	2171.8	396.2	172.0
1985-06	720	88.8	9.0	3.0	3.0	0.3	3.3	0.10	34	0.0	0.0	0.0	0.0	2260.6	405.2	175.0
1985-07	729	79.5	19.3	3.2	2.6	0.6	3.2	0.24	40	0.0	0.0	0.0	0.0	2340.1	424.5	178.2
1985-08	736	73.6	13.6	3.0	2.4	0.4	2.8	0.18	41	0.0	0.0	0.0	0.0	2413.7	438.1	181.2

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)02-02-002-26 W1M(0)

Omega
85-09-23
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FIELD 1
POOL 1
BLOCK 5
ACCTG 46

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-11-18 ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-11	293	129.4	45.3	12.1	4.3	1.5	5.8	0.35	94	0.0	0.0	0.0	0.0	129.4	45.3	12.1
1983-12	696	232.4	73.3	23.7	7.5	2.4	9.9	0.32	102	0.0	0.0	0.0	0.0	361.8	118.6	35.8
1984-01	728	141.4	45.0	15.0	4.6	1.5	6.0	0.32	106	0.0	0.0	0.0	0.0	503.2	163.6	50.8
1984-02	696	98.6	39.6	9.8	3.4	1.4	4.8	0.40	99	0.0	0.0	0.0	0.0	601.8	203.2	60.6
1984-03	584	80.1	22.3	8.8	2.6	0.7	3.3	0.28	110	0.0	0.0	0.0	0.0	681.9	225.5	69.4
1984-04	685	70.4	38.1	7.0	2.3	1.3	3.6	0.54	99	0.0	0.0	0.0	0.0	752.3	263.6	76.4
1984-05	708	64.5	39.4	5.5	2.1	1.3	3.4	0.61	85	0.0	0.0	0.0	0.0	816.8	303.0	81.9
1984-06	720	57.9	36.8	2.0	1.9	1.2	3.2	0.64	35	0.0	0.0	0.0	0.0	874.7	339.8	83.9
1984-07	731	47.5	14.2	2.8	1.5	0.5	2.0	0.30	59	0.0	0.0	0.0	0.0	922.2	354.0	86.7
1984-08	768	56.6	15.2	4.0	1.8	0.5	2.3	0.27	71	0.0	0.0	0.0	0.0	978.8	369.2	90.7
1984-09	716	52.7	7.8	3.3	1.8	0.3	2.0	0.15	63	0.0	0.0	0.0	0.0	1031.5	377.0	94.0
1984-10	745	48.9	19.6	2.8	1.6	0.6	2.2	0.40	57	0.0	0.0	0.0	0.0	1080.4	396.6	96.8
1984-11	716	41.6	12.8	2.3	1.4	0.4	1.8	0.31	55	0.0	0.0	0.0	0.0	1122.0	409.4	99.1
1984-12	744	36.5	24.8	2.9	1.2	0.8	2.0	0.68	79	0.0	0.0	0.0	0.0	1158.5	434.2	102.0
1985-01	740	34.1	28.3	3.1	1.1	0.9	2.0	0.83	91	0.0	0.0	0.0	0.0	1192.6	462.5	105.1
1985-02	672	33.4	24.7	2.6	1.2	0.9	2.1	0.74	78	0.0	0.0	0.0	0.0	1226.0	487.2	107.7
1985-03	740	51.4	4.6	2.6	1.7	0.1	1.8	0.09	51	0.0	0.0	0.0	0.0	1277.4	491.8	110.3
1985-04	719	38.0	20.1	2.9	1.3	0.7	1.9	0.53	76	0.0	0.0	0.0	0.0	1315.4	511.9	113.2
1985-05	208	13.7	4.6	1.1	0.4	0.1	0.6	0.34	80	0.0	0.0	0.0	0.0	1329.1	516.5	114.3
1985-06	720	46.7	15.9	2.6	1.6	0.5	2.1	0.34	56	0.0	0.0	0.0	0.0	1375.8	532.4	116.9
1985-07	551	26.4	14.8	1.7	0.9	0.5	1.3	0.56	64	0.0	0.0	0.0	0.0	1402.2	547.2	118.6
1985-08	368	17.1	0.0	0.9	0.6	0.0	0.6	0.00	53	0.0	0.0	0.0	0.0	1419.3	547.2	119.5

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)03-02-002-26 W1M(0)

Omega
85-09-23
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FIELD 1
POOL 1
BLOCK 5
ACCTG 22

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-02-02 ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1984-02	661	146.0	68.2	14.5	5.0	2.4	7.4	0.47	99	0.0	0.0	0.0	0.0	146.0	68.2	14.5
1984-03	744	88.6	38.7	9.7	2.9	1.2	4.1	0.44	109	0.0	0.0	0.0	0.0	234.6	106.9	24.2
1984-04	720	54.5	42.8	5.4	1.8	1.4	3.2	0.79	99	0.0	0.0	0.0	0.0	289.1	149.7	29.6
1984-05	634	54.3	24.6	4.6	1.8	0.8	2.5	0.45	85	0.0	0.0	0.0	0.0	343.4	174.3	34.2
1984-06	718	35.7	39.6	0.8	1.2	1.3	2.5	1.11	22	0.0	0.0	0.0	0.0	379.1	213.9	35.0
1984-07	720	34.8	42.3	3.7	1.1	1.4	2.5	1.22	106	0.0	0.0	0.0	0.0	413.9	256.2	38.7
1984-08	768	35.7	40.9	2.2	1.2	1.3	2.5	1.15	62	0.0	0.0	0.0	0.0	449.6	297.1	40.9
1984-09	704	26.1	26.7	2.7	0.9	0.9	1.8	1.02	103	0.0	0.0	0.0	0.0	475.7	323.8	43.6
1984-10	745	27.0	23.8	1.3	0.9	0.8	1.6	0.88	48	0.0	0.0	0.0	0.0	502.7	347.6	44.9
1984-11	716	25.1	13.4	0.9	0.8	0.4	1.3	0.53	36	0.0	0.0	0.0	0.0	527.8	361.0	45.8
1984-12	744	26.2	20.2	1.0	0.8	0.7	1.5	0.77	38	0.0	0.0	0.0	0.0	554.0	381.2	46.8
1985-01	744	23.8	18.1	0.7	0.8	0.6	1.4	0.76	29	0.0	0.0	0.0	0.0	577.8	399.3	47.5
1985-02	672	19.8	19.2	0.7	0.7	0.7	1.4	0.97	35	0.0	0.0	0.0	0.0	597.6	418.5	48.2
1985-03	740	16.7	22.5	0.6	0.5	0.7	1.3	1.35	36	0.0	0.0	0.0	0.0	614.3	441.0	48.8
1985-04	719	22.6	21.2	1.2	0.8	0.7	1.5	0.94	53	0.0	0.0	0.0	0.0	636.9	462.2	50.0
1985-05	740	23.5	19.6	2.0	0.8	0.6	1.4	0.83	85	0.0	0.0	0.0	0.0	660.4	481.8	52.0
1985-06	720	21.1	14.9	1.5	0.7	0.5	1.2	0.71	71	0.0	0.0	0.0	0.0	681.5	496.7	53.5
1985-07	729	25.1	6.0	1.5	0.8	0.2	1.0	0.24	60	0.0	0.0	0.0	0.0	706.6	502.7	55.0
1985-08	736	20.4	16.6	3.2	0.7	0.5	1.2	0.81	157	0.0	0.0	0.0	0.0	727.0	519.3	58.2

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)04-02-002-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 51 ON PRDN 1983-11-17

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-11	326	130.7	56.6	12.2	4.4	1.9	6.2	0.43	93	0.0	0.0	0.0	0.0	130.7	56.6	12.2
1983-12	738	269.5	75.1	27.5	8.7	2.4	11.1	0.28	102	0.0	0.0	0.0	0.0	400.2	131.7	39.7
1984-01	717	146.4	62.8	15.5	4.7	2.0	6.7	0.43	106	0.0	0.0	0.0	0.0	546.6	194.5	55.2
1984-02	674	100.0	59.6	9.9	3.4	2.1	5.5	0.60	99	0.0	0.0	0.0	0.0	646.6	254.1	65.1
1984-03	704	97.7	49.9	10.7	3.2	1.6	4.8	0.51	110	0.0	0.0	0.0	0.0	744.3	304.0	75.8
1984-04	600	70.8	39.1	7.0	2.4	1.3	3.7	0.55	99	0.0	0.0	0.0	0.0	815.1	343.1	82.8
1984-05	663	76.0	49.1	6.4	2.5	1.6	4.0	0.65	84	0.0	0.0	0.0	0.0	891.1	392.2	89.2
1984-06	713	64.3	40.5	1.7	2.1	1.4	3.5	0.63	26	0.0	0.0	0.0	0.0	955.4	432.7	90.9
1984-07	728	58.6	39.1	4.7	1.9	1.3	3.2	0.67	80	0.0	0.0	0.0	0.0	1014.0	471.8	95.6
1984-08	768	72.0	6.1	3.4	2.3	0.2	2.5	0.08	47	0.0	0.0	0.0	0.0	1086.0	477.9	99.0
1984-09	716	57.4	7.7	2.8	1.9	0.3	2.2	0.13	49	0.0	0.0	0.0	0.0	1143.4	485.6	101.8
1984-10	745	34.7	43.8	2.5	1.1	1.4	2.5	1.26	72	0.0	0.0	0.0	0.0	1178.1	529.4	104.3
1984-11	716	44.4	22.8	2.1	1.5	0.8	2.2	0.51	47	0.0	0.0	0.0	0.0	1222.5	552.2	106.4
1984-12	744	44.4	14.2	2.1	1.4	0.5	1.9	0.32	47	0.0	0.0	0.0	0.0	1266.9	566.4	108.5
1985-01	740	43.3	16.5	2.8	1.4	0.5	1.9	0.38	65	0.0	0.0	0.0	0.0	1310.2	582.9	111.3
1985-02	672	40.4	14.4	1.7	1.4	0.5	2.0	0.36	42	0.0	0.0	0.0	0.0	1350.6	597.3	113.0
1985-03	740	37.5	24.4	3.3	1.2	0.8	2.0	0.65	88	0.0	0.0	0.0	0.0	1388.1	621.7	116.3
1985-04	719	34.9	19.5	1.9	1.2	0.7	1.8	0.56	54	0.0	0.0	0.0	0.0	1423.0	641.2	118.2
1985-05	740	34.0	14.9	2.2	1.1	0.5	1.6	0.44	65	0.0	0.0	0.0	0.0	1457.0	656.1	120.4
1985-06	720	32.7	11.5	2.0	1.1	0.4	1.5	0.35	61	0.0	0.0	0.0	0.0	1489.7	667.6	122.4
1985-07	729	32.5	9.6	2.5	1.0	0.3	1.4	0.30	77	0.0	0.0	0.0	0.0	1522.2	677.2	124.9
1985-08	744	27.4	7.5	1.7	0.9	0.2	1.1	0.27	62	0.0	0.0	0.0	0.0	1549.6	684.7	126.6

PAGE NO. 1

* * * S T O R E * * *

OMEGA PRODUCTION DATA BASE

WELL (0)05-02-002-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-01-23 ON INJN 1985-01-07

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1984-01	208	92.8	29.5	9.9	3.0	1.0	3.9	0.32	107	0.0	0.0	0.0	0.0	92.8	29.5	9.9
1984-02	673	190.9	55.4	18.9	6.6	1.9	8.5	0.29	99	0.0	0.0	0.0	0.0	283.7	84.9	28.8
1984-03	631	105.4	51.2	11.5	3.4	1.7	5.1	0.49	109	0.0	0.0	0.0	0.0	389.1	136.1	40.3
1984-04	433	74.1	39.3	7.4	2.5	1.3	3.8	0.53	100	0.0	0.0	0.0	0.0	463.2	175.4	47.7
1984-05	389	76.2	40.0	6.4	2.5	1.3	3.7	0.52	84	0.0	0.0	0.0	0.0	539.4	215.4	54.1
1984-06	706	69.9	45.2	2.3	2.3	1.5	3.8	0.65	33	0.0	0.0	0.0	0.0	609.3	260.6	56.4
1984-07	733	67.5	18.9	5.6	2.2	0.6	2.8	0.28	83	0.0	0.0	0.0	0.0	676.8	279.5	62.0
1984-08	768	63.5	12.3	4.0	2.0	0.4	2.4	0.19	63	0.0	0.0	0.0	0.0	740.3	291.8	66.0
1984-09	716	55.9	10.0	3.7	1.9	0.3	2.2	0.18	66	0.0	0.0	0.0	0.0	796.2	301.8	69.7
1984-10	745	43.9	5.6	2.2	1.4	0.2	1.6	0.13	50	0.0	0.0	0.0	0.0	840.1	307.4	71.9
1984-11	716	42.9	11.0	2.2	1.4	0.4	1.8	0.26	51	0.0	0.0	0.0	0.0	883.0	318.4	74.1
1984-12	225	11.2	3.9	0.7	0.4	0.1	0.5	0.35	63	0.0	0.0	0.0	0.0	894.2	322.3	74.8
1985-01	572	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1078.8	0.0	34.8	0.0	894.2	322.3	74.8
1985-02	672	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	884.7	0.0	31.6	0.0	894.2	322.3	74.8
1985-03	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1001.3	0.0	32.3	0.0	894.2	322.3	74.8
1985-04	648	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	826.0	0.0	27.5	0.0	894.2	322.3	74.8
1985-05	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	461.4	0.0	14.9	0.0	894.2	322.3	74.8
1985-06	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	593.2	0.0	19.8	0.0	894.2	322.3	74.8
1985-07	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	724.4	0.0	23.4	0.0	894.2	322.3	74.8
1985-08	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	921.8	0.0	29.7	0.0	894.2	322.3	74.8

PAGE NO. 1

* * * S T O R E * * *

OMEGA PRODUCTION DATA BASE

WELL (0)06-02-002-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 41

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-08-14 ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-08	415	127.5	55.4	15.1	4.1	1.8	5.9	0.43	118	0.0	0.0	0.0	0.0	127.5	55.4	15.1
1983-09	720	128.7	31.4	10.8	4.3	1.0	5.3	0.24	84	0.0	0.0	0.0	0.0	256.2	86.8	25.9
1983-10	740	87.6	33.1	28.8	2.8	1.1	3.9	0.38	329	0.0	0.0	0.0	0.0	343.8	119.9	54.7
1983-11	720	97.8	30.0	9.2	3.3	1.0	4.3	0.31	94	0.0	0.0	0.0	0.0	441.6	149.9	63.9
1983-12	720	76.3	12.5	7.8	2.5	0.4	2.9	0.16	102	0.0	0.0	0.0	0.0	517.9	162.4	71.7
1984-01	744	74.3	14.5	7.9	2.4	0.5	2.9	0.20	106	0.0	0.0	0.0	0.0	592.2	176.9	79.6
1984-02	696	55.5	13.9	5.5	1.9	0.5	2.4	0.25	99	0.0	0.0	0.0	0.0	647.7	190.8	85.1
1984-03	744	49.9	20.4	5.5	1.6	0.7	2.3	0.41	110	0.0	0.0	0.0	0.0	697.6	211.2	90.6
1984-04	720	42.6	19.1	4.2	1.4	0.6	2.1	0.45	99	0.0	0.0	0.0	0.0	740.2	230.3	94.8
1984-05	716	45.5	16.3	3.8	1.5	0.5	2.0	0.36	84	0.0	0.0	0.0	0.0	785.7	246.6	98.6
1984-06	684	40.5	19.4	1.4	1.4	0.6	2.0	0.48	35	0.0	0.0	0.0	0.0	826.2	266.0	100.0
1984-07	731	32.7	19.7	3.0	1.1	0.6	1.7	0.60	92	0.0	0.0	0.0	0.0	858.9	285.7	103.0
1984-08	768	33.8	17.9	2.3	1.1	0.6	1.7	0.53	68	0.0	0.0	0.0	0.0	892.7	303.6	105.3
1984-09	716	31.0	7.1	2.8	1.0	0.2	1.3	0.23	90	0.0	0.0	0.0	0.0	923.7	310.7	108.1
1984-10	745	31.1	3.0	1.9	1.0	0.1	1.1	0.10	61	0.0	0.0	0.0	0.0	954.8	313.7	110.0
1984-11	716	32.7	0.0	1.4	1.1	0.0	1.1	0.00	43	0.0	0.0	0.0	0.0	987.5	313.7	111.4
1984-12	744	35.2	4.2	1.3	1.1	0.1	1.3	0.12	37	0.0	0.0	0.0	0.0	1022.7	317.9	112.7
1985-01	740	30.2	8.7	1.7	1.0	0.3	1.3	0.29	56	0.0	0.0	0.0	0.0	1052.9	326.6	114.4
1985-02	672	24.0	14.1	1.8	0.9	0.5	1.4	0.59	75	0.0	0.0	0.0	0.0	1076.9	340.7	116.2
1985-03	740	27.3	14.3	2.3	0.9	0.5	1.3	0.52	84	0.0	0.0	0.0	0.0	1104.2	355.0	118.5
1985-04	719	29.8	7.5	1.9	1.0	0.3	1.2	0.25	64	0.0	0.0	0.0	0.0	1134.0	362.5	120.4
1985-05	740	25.6	12.9	2.1	0.8	0.4	1.2	0.50	82	0.0	0.0	0.0	0.0	1159.6	375.4	122.5
1985-06	720	22.6	12.0	1.5	0.8	0.4	1.2	0.53	66	0.0	0.0	0.0	0.0	1182.2	387.4	124.0
1985-07	729	24.2	8.3	0.8	0.8	0.3	1.0	0.34	33	0.0	0.0	0.0	0.0	1206.4	395.7	124.8
1985-08	736	18.1	14.8	1.6	0.6	0.5	1.1	0.82	88	0.0	0.0	0.0	0.0	1224.5	410.5	126.4

PAGE NO. 1

* * * S T O R E * * *

OMEGA PRODUCTION DATA BASE

WELL (0)07-02-002-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 0

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-11-08 ON INJN 1985-01-10

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-11	486	124.3	58.9	11.6	4.1	2.0	6.1	0.47	93	0.0	0.0	0.0	0.0	124.3	58.9	11.6
1983-12	630	80.0	51.5	8.2	2.6	1.7	4.2	0.64	103	0.0	0.0	0.0	0.0	204.3	110.4	19.8
1984-01	720	80.4	21.3	8.5	2.6	0.7	3.3	0.26	106	0.0	0.0	0.0	0.0	284.7	131.7	28.3
1984-02	696	60.5	20.7	6.0	2.1	0.7	2.8	0.34	99	0.0	0.0	0.0	0.0	345.2	152.4	34.3
1984-03	744	49.8	23.2	5.4	1.6	0.7	2.4	0.47	108	0.0	0.0	0.0	0.0	395.0	175.6	39.7
1984-04	720	45.0	22.6	4.5	1.5	0.8	2.3	0.50	100	0.0	0.0	0.0	0.0	440.0	198.2	44.2
1984-05	593	36.0	21.3	3.0	1.2	0.7	1.8	0.59	83	0.0	0.0	0.0	0.0	476.0	219.5	47.2
1984-06	665	35.5	22.4	0.9	1.2	0.7	1.9	0.63	25	0.0	0.0	0.0	0.0	511.5	241.9	48.1
1984-07	725	42.9	21.3	3.7	1.4	0.7	2.1	0.50	86	0.0	0.0	0.0	0.0	554.4	263.2	51.8
1984-08	768	46.1	5.4	2.4	1.5	0.2	1.7	0.12	52	0.0	0.0	0.0	0.0	600.5	268.6	54.2
1984-09	716	34.3	11.6	2.5	1.1	0.4	1.5	0.34	73	0.0	0.0	0.0	0.0	634.8	280.2	56.7
1984-10	745	35.2	12.8	1.7	1.1	0.4	1.5	0.36	48	0.0	0.0	0.0	0.0	670.0	293.0	58.4
1984-11	716	35.1	4.5	1.5	1.2	0.2	1.3	0.13	43	0.0	0.0	0.0	0.0	705.1	297.5	59.9
1984-12	249	17.2	1.4	0.7	0.6	0.0	0.6	0.08	41	0.0	0.0	0.0	0.0	722.3	298.9	60.6
1985-01	504	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	803.0	0.0	25.9	0.0	722.3	298.9	60.6
1985-02	672	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	905.7	0.0	32.3	0.0	722.3	298.9	60.6
1985-03	720	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	623.2	0.0	20.1	0.0	722.3	298.9	60.6
1985-04	648	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	560.2	0.0	18.7	0.0	722.3	298.9	60.6
1985-05	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	403.1	0.0	13.0	0.0	722.3	298.9	60.6
1985-06	497	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	537.2	0.0	17.9	0.0	722.3	298.9	60.6
1985-07	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	978.4	0.0	31.6	0.0	722.3	298.9	60.6
1985-08	744	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0	1223.1	0.0	39.5	0.0	722.3	298.9	60.6

PAGE NO. 1

* * * S T O R E * * *

OMEGA PRODUCTION DATA BASE

WELL (0)08-02-002-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 32

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-11-06 ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-11	568	153.5	91.8	14.4	5.1	3.1	8.2	0.60	94	0.0	0.0	0.0	0.0	153.5	91.8	14.4
1983-12	718	100.6	60.2	10.3	3.2	1.9	5.2	0.60	102	0.0	0.0	0.0	0.0	254.1	152.0	24.7
1984-01	631	80.6	33.9	8.6	2.6	1.1	3.7	0.42	107	0.0	0.0	0.0	0.0	334.7	185.9	33.3
1984-02	696	73.8	27.9	7.3	2.5	1.0	3.5	0.38	99	0.0	0.0	0.0	0.0	408.5	213.8	40.6
1984-03	744	53.6	34.3	5.9	1.7	1.1	2.8	0.64	110	0.0	0.0	0.0	0.0	462.1	248.1	46.5
1984-04	720	49.2	32.0	4.9	1.6	1.1	2.7	0.65	100	0.0	0.0	0.0	0.0	511.3	280.1	51.4
1984-05	593	42.5	28.2	3.6	1.4	0.9	2.3	0.66	85	0.0	0.0	0.0	0.0	553.8	308.3	55.0
1984-06	701	41.3	31.9	1.1	1.4	1.1	2.4	0.77	27	0.0	0.0	0.0	0.0	595.1	340.2	56.1
1984-07	731	34.4	24.7	1.2	1.1	0.8	1.9	0.72	35	0.0	0.0	0.0	0.0	629.5	364.9	57.3
1984-08	768	43.1	7.0	2.3	1.4	0.2	1.6	0.16	53	0.0	0.0	0.0	0.0	672.6	371.9	59.6
1984-09	716	25.3	12.7	2.5	0.8	0.4	1.3	0.50	99	0.0	0.0	0.0	0.0	697.9	384.6	62.1
1984-10	745	37.4	12.6	1.8	1.2	0.4	1.6	0.34	48	0.0	0.0	0.0	0.0	735.3	397.2	63.9
1984-11	716	31.3	11.3	2.1	1.0	0.4	1.4	0.36	67	0.0	0.0	0.0	0.0	766.6	408.5	66.0
1984-12	744	34.2	13.9	1.3	1.1	0.4	1.6	0.41	38	0.0	0.0	0.0	0.0	800.8	422.4	67.3
1985-01	740	25.9	20.6	2.5	0.8	0.7	1.5	0.80	97	0.0	0.0	0.0	0.0	826.7	443.0	69.8
1985-02	672	23.9	20.5	1.5	0.9	0.7	1.6	0.86	63	0.0	0.0	0.0	0.0	850.6	463.5	71.3
1985-03	740	28.1	22.5	2.0	0.9	0.7	1.6	0.80	71	0.0	0.0	0.0	0.0	878.7	486.0	73.3
1985-04	719	30.9	23.4	2.1	1.0	0.8	1.8	0.76	68	0.0	0.0	0.0	0.0	909.6	509.4	75.4
1985-05	740	27.7	23.8	2.2	0.9	0.8	1.7	0.86	79	0.0	0.0	0.0	0.0	937.3	533.2	77.6
1985-06	720	24.5	14.1	1.5	0.8	0.5	1.3	0.58	61	0.0	0.0	0.0	0.0	961.8	547.3	79.1
1985-07	729	24.0	23.9	1.9	0.8	0.8	1.5	1.00	79	0.0	0.0	0.0	0.0	985.8	571.2	81.0
1985-08	736	22.2	15.5	1.9	0.7	0.5	1.2	0.70	86	0.0	0.0	0.0	0.0	1008.0	586.7	82.9

PAGE NO. 1 * * * S T O R E * * * Omega

OMEGA PRODUCTION DATA BASE 85-09-23

WELL (0)09-02-002-26 W1M(0) 14:23:42

FIELD 1

POOL 1 PROVINCE MAN. LAND#1 0

BLOCK 5 WORKING INTEREST 100.00000% LAND#2 0

ACCTG 30 ON PRDN 1984-01-11 ON INJN NOT ON YET LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1984-01	498	161.3	50.3	17.1	5.2	1.6	6.8	0.31	106	0.0	0.0	0.0	0.0	161.3	50.3	17.1
1984-02	696	109.6	39.6	10.9	3.8	1.4	5.1	0.36	99	0.0	0.0	0.0	0.0	270.9	89.9	28.0
1984-03	729	74.4	38.0	8.1	2.4	1.2	3.6	0.51	109	0.0	0.0	0.0	0.0	345.3	127.9	36.1
1984-04	234	54.2	20.5	5.4	1.8	0.7	2.5	0.38	100	0.0	0.0	0.0	0.0	399.5	148.4	41.5
1984-05	593	66.4	27.9	5.6	2.1	0.9	3.0	0.42	84	0.0	0.0	0.0	0.0	465.9	176.3	47.1
1984-06	720	46.9	30.5	1.4	1.6	1.0	2.6	0.65	30	0.0	0.0	0.0	0.0	512.8	206.8	48.5
1984-07	731	44.3	13.0	3.0	1.4	0.4	1.8	0.29	68	0.0	0.0	0.0	0.0	557.1	219.8	51.5
1984-08	768	48.6	15.5	2.1	1.6	0.5	2.1	0.32	43	0.0	0.0	0.0	0.0	605.7	235.3	53.6
1984-09	716	37.3	14.2	1.9	1.2	0.5	1.7	0.38	51	0.0	0.0	0.0	0.0	643.0	249.5	55.5
1984-10	745	36.1	24.6	1.5	1.2	0.8	2.0	0.68	42	0.0	0.0	0.0	0.0	679.1	274.1	57.0
1984-11	716	31.9	13.9	1.3	1.1	0.5	1.5	0.44	41	0.0	0.0	0.0	0.0	711.0	288.0	58.3
1984-12	744	39.7	9.3	1.2	1.3	0.3	1.6	0.23	30	0.0	0.0	0.0	0.0	750.7	297.3	59.5
1985-01	740	40.6	1.4	0.5	1.3	0.0	1.4	0.03	12	0.0	0.0	0.0	0.0	791.3	298.7	60.0
1985-02	672	26.4	14.3	1.4	0.9	0.5	1.5	0.54	53	0.0	0.0	0.0	0.0	817.7	313.0	61.4
1985-03	740	45.8	5.6	0.8	1.5	0.2	1.7	0.12	17	0.0	0.0	0.0	0.0	863.5	318.6	62.2
1985-04	719	42.3	4.3	1.7	1.4	0.1	1.6	0.10	40	0.0	0.0	0.0	0.0	905.8	322.9	63.9
1985-05	740	33.0	16.1	2.2	1.1	0.5	1.6	0.49	67	0.0	0.0	0.0	0.0	938.8	339.0	66.1
1985-06	720	32.7	14.7	1.9	1.1	0.5	1.6	0.45	58	0.0	0.0	0.0	0.0	971.5	353.7	68.0
1985-07	729	31.9	8.8	1.9	1.0	0.3	1.3	0.28	60	0.0	0.0	0.0	0.0	1003.4	362.5	69.9
1985-08	736	27.8	18.3	1.7	0.9	0.6	1.5	0.66	61	0.0	0.0	0.0	0.0	1031.2	380.8	71.6

PAGE NO. 1 * * * S T O R E * * * Omega

OMEGA PRODUCTION DATA BASE 85-09-23

WELL (0)10-02-002-26 W1M(0) 14:23:42

FIELD 1

POOL 1 PROVINCE MAN. LAND#1 0

BLOCK 5 WORKING INTEREST 100.00000% LAND#2 0

ACCTG 0 ON PRDN 1984-01-27 ON INJN NOT ON YET LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1984-01	120	46.0	11.8	4.9	1.5	0.4	1.9	0.26	107	0.0	0.0	0.0	0.0	46.0	11.8	4.9
1984-02	678	180.2	68.4	17.8	6.2	2.4	8.6	0.38	99	0.0	0.0	0.0	0.0	226.2	80.2	22.7
1984-03	744	91.7	58.2	10.0	3.0	1.9	4.8	0.63	109	0.0	0.0	0.0	0.0	317.9	138.4	32.7
1984-04	259	58.9	29.8	5.9	2.0	1.0	3.0	0.51	100	0.0	0.0	0.0	0.0	376.8	168.2	38.6
1984-05	497	71.4	31.3	6.0	2.3	1.0	3.3	0.44	84	0.0	0.0	0.0	0.0	448.2	199.5	44.6
1984-06	720	57.4	42.1	1.8	1.9	1.4	3.3	0.73	31	0.0	0.0	0.0	0.0	505.6	241.6	46.4
1984-07	731	47.7	38.9	3.8	1.5	1.3	2.8	0.82	80	0.0	0.0	0.0	0.0	553.3	280.5	50.2
1984-08	768	58.9	10.2	2.8	1.9	0.3	2.2	0.17	48	0.0	0.0	0.0	0.0	612.2	290.7	53.0
1984-09	716	52.9	3.5	2.0	1.8	0.1	1.9	0.07	38	0.0	0.0	0.0	0.0	665.1	294.2	55.0
1984-10	745	41.4	29.6	1.5	1.3	1.0	2.3	0.71	36	0.0	0.0	0.0	0.0	706.5	323.8	56.5
1984-11	539	27.5	8.9	1.2	0.9	0.3	1.2	0.32	44	0.0	0.0	0.0	0.0	734.0	332.7	57.7
SHUT IN																
1985-03	576	35.5	17.1	1.7	1.1	0.6	1.7	0.48	48	0.0	0.0	0.0	0.0	769.5	349.8	59.4
1985-04	719	77.3	28.0	2.9	2.6	0.9	3.5	0.36	38	0.0	0.0	0.0	0.0	846.8	377.8	62.3
1985-05	740	42.5	32.5	3.0	1.4	1.0	2.4	0.76	71	0.0	0.0	0.0	0.0	889.3	410.3	65.3
1985-06	720	34.1	25.7	2.6	1.1	0.9	2.0	0.75	76	0.0	0.0	0.0	0.0	923.4	436.0	67.9
1985-07	729	34.1	16.1	2.1	1.1	0.5	1.6	0.47	62	0.0	0.0	0.0	0.0	957.5	452.1	70.0
1985-08	736	26.5	22.0	1.5	0.9	0.7	1.6	0.83	57	0.0	0.0	0.0	0.0	984.0	474.1	71.5

PAGE NO. 1

* * * S T O R E * * *

OMEGA PRODUCTION DATA BASE

WELL (0)11-02-002-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 42

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1984-01-24 ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1984-01	190	51.6	18.8	5.5	1.7	0.6	2.3	0.36	107	0.0	0.0	0.0	0.0	51.6	18.8	5.5
1984-02	636	209.1	70.8	20.7	7.2	2.4	9.7	0.34	99	0.0	0.0	0.0	0.0	260.7	89.6	26.2
1984-03	744	139.5	68.8	15.3	4.5	2.2	6.7	0.49	110	0.0	0.0	0.0	0.0	400.2	158.4	41.5
1984-04	608	103.5	45.1	10.3	3.5	1.5	5.0	0.44	100	0.0	0.0	0.0	0.0	503.7	203.5	51.8
1984-05	738	94.5	44.6	8.0	3.0	1.4	4.5	0.47	85	0.0	0.0	0.0	0.0	598.2	248.1	59.8
1984-06	719	80.7	37.3	2.5	2.7	1.2	3.9	0.46	31	0.0	0.0	0.0	0.0	678.9	285.4	62.3
1984-07	731	71.9	29.2	5.3	2.3	0.9	3.3	0.41	74	0.0	0.0	0.0	0.0	750.8	314.6	67.6
1984-08	768	65.6	30.0	3.0	2.1	1.0	3.1	0.46	46	0.0	0.0	0.0	0.0	816.4	344.6	70.6
1984-09	716	60.1	12.8	2.6	2.0	0.4	2.4	0.21	43	0.0	0.0	0.0	0.0	876.5	357.4	73.2
1984-10	745	55.8	34.0	2.3	1.8	1.1	2.9	0.61	41	0.0	0.0	0.0	0.0	932.3	391.4	75.5
1984-11	716	33.4	4.1	1.9	1.1	0.1	1.3	0.12	57	0.0	0.0	0.0	0.0	965.7	395.5	77.4
1984-12	744	56.4	15.7	2.0	1.8	0.5	2.3	0.28	35	0.0	0.0	0.0	0.0	1022.1	411.2	79.4
1985-01	740	53.1	20.7	2.1	1.7	0.7	2.4	0.39	40	0.0	0.0	0.0	0.0	1075.2	431.9	81.5
1985-02	672	50.3	13.1	2.0	1.8	0.5	2.3	0.26	40	0.0	0.0	0.0	0.0	1125.5	445.0	83.5
1985-03	740	59.9	7.8	2.4	1.9	0.3	2.2	0.13	40	0.0	0.0	0.0	0.0	1185.4	452.8	85.9
1985-04	719	58.0	11.7	2.1	1.9	0.4	2.3	0.20	36	0.0	0.0	0.0	0.0	1243.4	464.5	88.0
1985-05	740	58.4	11.4	2.2	1.9	0.4	2.3	0.20	38	0.0	0.0	0.0	0.0	1301.8	475.9	90.2
1985-06	720	52.6	14.1	1.7	1.8	0.5	2.2	0.27	32	0.0	0.0	0.0	0.0	1354.4	490.0	91.9
1985-07	729	51.5	13.8	1.9	1.7	0.4	2.1	0.27	37	0.0	0.0	0.0	0.0	1405.9	503.8	93.8
1985-08	736	43.6	13.7	1.7	1.4	0.4	1.8	0.31	39	0.0	0.0	0.0	0.0	1449.5	517.5	95.5

PAGE NO. 1

* * * S T O R E * * *
OMEGA PRODUCTION DATA BASE
WELL (0)12-02-002-26 W1M(0)

Omega
85-09-23
14:23:42

FIELD 1
POOL 1
BLOCK 5
ACCTG 38

PROVINCE MAN.
WORKING INTEREST 100.00000%
ON PRDN 1983-09-29 ON INJN NOT ON YET

LAND#1 0
LAND#2 0
LAND#3 0

MONTH	HOURS	OIL m3/M	WATER m3/M	GAS km3/M	OIL m3/D	WATER m3/D	FLUID m3/D	WOR	GOR m3/m3	I.WATER m3/M	I.GAS km3/M	I.WATER m3/D	I.GAS km3/D	CUM.OIL m3	CUM.WAT m3	CUM.GAS km3
1983-09	30	16.2	3.4	1.4	0.5	0.1	0.7	0.21	86	0.0	0.0	0.0	0.0	16.2	3.4	1.4
1983-10	653	198.6	71.7	17.4	6.4	2.3	8.7	0.36	88	0.0	0.0	0.0	0.0	214.8	75.1	18.8
1983-11	696	86.8	61.0	8.1	2.9	2.0	4.9	0.70	93	0.0	0.0	0.0	0.0	301.6	136.1	26.9
1983-12	733	90.3	15.1	9.2	2.9	0.5	3.4	0.17	102	0.0	0.0	0.0	0.0	391.9	151.2	36.1
1984-01	744	84.1	15.6	8.9	2.7	0.5	3.2	0.19	106	0.0	0.0	0.0	0.0	476.0	166.8	45.0
1984-02	696	64.0	17.0	6.3	2.2	0.6	2.8	0.27	98	0.0	0.0	0.0	0.0	540.0	183.8	51.3
1984-03	744	57.2	35.8	6.3	1.8	1.2	3.0	0.63	110	0.0	0.0	0.0	0.0	597.2	219.6	57.6
1984-04	720	51.3	28.3	5.1	1.7	0.9	2.7	0.55	99	0.0	0.0	0.0	0.0	648.5	247.9	62.7
1984-05	724	49.5	31.7	4.2	1.6	1.0	2.6	0.64	85	0.0	0.0	0.0	0.0	698.0	279.6	66.9
1984-06	666	40.0	21.6	0.9	1.3	0.7	2.1	0.54	23	0.0	0.0	0.0	0.0	738.0	301.2	67.8
1984-07	714	35.9	19.6	3.5	1.2	0.6	1.8	0.55	97	0.0	0.0	0.0	0.0	773.9	320.8	71.3
1984-08	688	46.4	5.0	2.7	1.5	0.2	1.7	0.11	58	0.0	0.0	0.0	0.0	820.3	325.8	74.0
1984-09	716	32.1	8.1	3.2	1.1	0.3	1.3	0.25	100	0.0	0.0	0.0	0.0	852.4	333.9	77.2
1984-10	745	38.8	5.7	1.7	1.3	0.2	1.4	0.15	44	0.0	0.0	0.0	0.0	891.2	339.6	78.9
1984-11	716	21.7	3.1	1.4	0.7	0.1	0.8	0.14	65	0.0	0.0	0.0	0.0	912.9	342.7	80.3
1984-12	744	31.3	14.2	1.5	1.0	0.5	1.5	0.45	48	0.0	0.0	0.0	0.0	944.2	356.9	81.8
1985-01	740	30.3	16.5	2.6	1.0	0.5	1.5	0.54	86	0.0	0.0	0.0	0.0	974.5	373.4	84.4
1985-02	672	31.0	9.2	2.0	1.1	0.3	1.4	0.30	65	0.0	0.0	0.0	0.0	1005.5	382.6	86.4
1985-03	740	35.3	2.9	1.7	1.1	0.1	1.2	0.08	48	0.0	0.0	0.0	0.0	1040.8	385.5	88.1
1985-04	719	27.3	17.0	0.8	0.9	0.6	1.5	0.62	29	0.0	0.0	0.0	0.0	1068.1	402.5	88.9
1985-05	740	27.8	10.3	1.3	0.9	0.3	1.2	0.37	47	0.0	0.0	0.0	0.0	1095.9	412.8	90.2
1985-06	720	22.0	15.3	1.5	0.7	0.5	1.2	0.70	68	0.0	0.0	0.0	0.0	1117.9	428.1	91.7
1985-07	729	23.6	23.7	1.1	0.8	0.8	1.5	1.00	47	0.0	0.0	0.0	0.0	1141.5	451.8	92.8
1985-08	736	22.3	18.3	0.6	0.7	0.6	1.3	0.82	27	0.0	0.0	0.0	0.0	1163.8	470.1	93.4

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)01-07-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 1
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1984-10-04
ON INJN NOT ON YET WRKNG INT 100.000000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-10	634	12.9	3.4	1.0	0.5	0.1	0.6	0.26	78	0.0	0.0	0.0	0.0	12.9	3.4	0.0	0.0	0.0
1984-11	716	6.8	8.5	0.5	0.2	0.3	0.5	1.25	74	0.0	0.0	0.0	0.0	19.7	11.9	0.0	0.0	0.0
1984-12	398	4.4	3.8	0.3	0.3	0.2	0.5	0.86	68	0.0	0.0	0.0	0.0	24.1	15.7	0.0	0.0	0.0
1985-01	577	10.8	0.4	0.8	0.4	0.0	0.5	0.04	74	0.0	0.0	0.0	0.0	34.9	16.1	0.0	0.0	0.0
1985-02	5	0.1	0.0	0.0	0.5	0.0	0.5	0.00	0	0.0	0.0	0.0	0.0	35.0	16.1	0.0	0.0	0.0
1985-03	414	7.4	0.6	0.6	0.4	0.0	0.5	0.08	81	0.0	0.0	0.0	0.0	42.4	16.7	0.0	0.0	0.0
1985-04	720	10.6	0.7	0.9	0.4	0.0	0.4	0.07	85	0.0	0.0	0.0	0.0	53.0	17.4	0.0	0.0	0.0
1985-05	676	8.1	2.5	0.7	0.3	0.1	0.4	0.31	86	0.0	0.0	0.0	0.0	61.1	19.9	0.0	0.0	0.0
1985-06	664	6.8	3.4	0.6	0.2	0.1	0.4	0.50	88	0.0	0.0	0.0	0.0	67.9	23.3	0.0	0.0	0.0
1985-07	443	6.2	1.0	0.5	0.3	0.1	0.4	0.16	81	0.0	0.0	0.0	0.0	74.1	24.3	0.0	0.0	0.0
1985-08	696	12.1	0.1	1.0	0.4	0.0	0.4	0.01	83	0.0	0.0	0.0	0.0	86.2	24.4	0.0	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)08-07-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 15
LAND #1 0 LAND #2 0 LAND #3 0 ON FROM 1984-08-25
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	DIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-08	49	15.5	1.5	1.3	7.6	0.7	8.3	0.10	84	0.0	0.0	0.0	0.0	15.5	1.5	0.0	0.0	0.0
1984-09	716	104.3	0.4	7.6	3.5	0.0	3.5	0.00	73	0.0	0.0	0.0	0.0	119.8	1.9	0.0	0.0	0.0
1984-10	646	78.4	0.1	6.0	2.9	0.0	2.9	0.00	77	0.0	0.0	0.0	0.0	198.2	2.0	0.0	0.0	0.0
1984-11	716	75.5	0.0	5.5	2.5	0.0	2.5	0.00	73	0.0	0.0	0.0	0.0	273.7	2.0	0.0	0.0	0.0
1984-12	744	68.7	0.1	5.1	2.2	0.0	2.2	0.00	74	0.0	0.0	0.0	0.0	342.4	2.1	0.0	0.0	0.0
1985-01	740	58.6	0.1	4.4	1.9	0.0	1.9	0.00	75	0.0	0.0	0.0	0.0	401.0	2.2	0.0	0.0	0.0
1985-02	520	146.8	13.4	11.6	6.8	0.6	7.4	0.09	79	0.0	0.0	0.0	0.0	547.8	15.6	0.0	0.0	0.0
1985-03	428	144.3	14.4	11.7	8.1	0.8	8.9	0.10	81	0.0	0.0	0.0	0.0	692.1	30.0	0.1	0.0	0.0
1985-04	648	229.1	22.5	18.5	8.5	0.8	9.3	0.10	81	0.0	0.0	0.0	0.0	921.2	52.5	0.1	0.0	0.0
1985-05	740	170.7	34.6	15.4	5.5	1.1	6.7	0.20	90	0.0	0.0	0.0	0.0	1091.9	87.1	0.1	0.0	0.0
1985-06	672	128.9	18.4	10.9	4.6	0.7	5.3	0.14	85	0.0	0.0	0.0	0.0	1220.8	105.5	0.1	0.0	0.0
1985-07	692	143.4	22.4	11.9	5.0	0.8	5.8	0.16	83	0.0	0.0	0.0	0.0	1364.2	127.9	0.1	0.0	0.0
1985-08	744	130.7	17.7	11.0	4.2	0.6	4.8	0.14	84	0.0	0.0	0.0	0.0	1494.9	145.6	0.1	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)09-07-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 15
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1984-08-22
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-08	56	11.5	3.8	0.9	4.9	1.6	6.6	0.33	78	0.0	0.0	0.0	0.0	11.5	3.8	0.0	0.0	0.0
1984-09	714	113.8	0.4	8.3	3.8	0.0	3.8	0.00	73	0.0	0.0	0.0	0.0	125.3	4.2	0.0	0.0	0.0
1984-10	514	79.8	0.4	6.1	3.7	0.0	3.7	0.01	76	0.0	0.0	0.0	0.0	205.1	4.6	0.0	0.0	0.0
1984-11	579	56.9	2.1	4.1	2.4	0.1	2.4	0.04	72	0.0	0.0	0.0	0.0	262.0	6.7	0.0	0.0	0.0
1984-12	744	78.0	2.6	5.8	2.5	0.1	2.6	0.03	74	0.0	0.0	0.0	0.0	340.0	9.3	0.0	0.0	0.0
1985-01	470	63.1	1.3	4.8	3.2	0.1	3.3	0.02	76	0.0	0.0	0.0	0.0	403.1	10.6	0.0	0.0	0.0
1985-02	672	241.4	2.7	19.1	8.6	0.1	8.7	0.01	79	0.0	0.0	0.0	0.0	644.5	13.3	0.0	0.0	0.0
1985-03	428	145.8	7.3	11.8	8.2	0.4	8.6	0.05	81	0.0	0.0	0.0	0.0	790.3	20.6	0.1	0.0	0.0
1985-04	693	290.5	25.8	24.1	10.3	0.9	11.2	0.09	81	0.0	0.0	0.0	0.0	1088.8	46.4	0.1	0.0	0.0
1985-05	740	219.9	58.1	19.8	7.1	1.9	9.0	0.26	90	0.0	0.0	0.0	0.0	1308.7	104.5	0.1	0.0	0.0
1985-06	720	201.4	32.7	17.0	6.7	1.1	7.8	0.16	84	0.0	0.0	0.0	0.0	1510.1	137.2	0.1	0.0	0.0
1985-07	740	116.3	114.8	9.7	3.8	3.7	7.5	0.99	83	0.0	0.0	0.0	0.0	1626.4	252.0	0.1	0.0	0.0
1985-08	744	208.6	18.2	17.5	6.7	0.6	7.3	0.09	84	0.0	0.0	0.0	0.0	1835.0	270.2	0.1	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)16-07-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 18
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1994-10-22
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-10	220	81.9	21.1	6.3	8.9	2.3	11.2	0.26	77	0.0	0.0	0.0	0.0	81.9	21.1	0.0	0.0	0.0
1984-11	716	164.4	45.3	11.9	5.5	1.5	7.0	0.28	72	0.0	0.0	0.0	0.0	246.3	66.4	0.0	0.0	0.0
1984-12	744	130.4	42.1	9.7	4.2	1.4	5.6	0.32	74	0.0	0.0	0.0	0.0	376.7	108.5	0.0	0.0	0.0
1985-01	740	104.8	35.3	8.0	3.4	1.1	4.5	0.34	76	0.0	0.0	0.0	0.0	481.5	143.8	0.0	0.0	0.0
1985-02	672	81.7	27.6	6.5	2.9	1.0	3.9	0.34	80	0.0	0.0	0.0	0.0	563.2	171.4	0.0	0.0	0.0
1985-03	488	50.2	16.9	4.1	2.5	0.8	3.3	0.34	82	0.0	0.0	0.0	0.0	613.4	188.3	0.0	0.0	0.0
1985-04	504	63.3	21.6	5.1	3.0	1.0	4.0	0.34	81	0.0	0.0	0.0	0.0	676.7	209.9	0.1	0.0	0.0
1985-05	740	61.8	33.2	5.6	2.0	1.1	3.1	0.54	91	0.0	0.0	0.0	0.0	738.5	243.1	0.1	0.0	0.0
1985-06	720	47.0	38.2	4.0	1.6	1.3	2.8	0.81	85	0.0	0.0	0.0	0.0	785.5	281.3	0.1	0.0	0.0
1985-07	740	49.1	34.7	4.1	1.6	1.1	2.7	0.71	84	0.0	0.0	0.0	0.0	834.6	316.0	0.1	0.0	0.0
1985-08	744	62.5	19.6	5.3	2.0	0.6	2.6	0.31	85	0.0	0.0	0.0	0.0	897.1	335.6	0.1	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)01-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 4
LAND #1 0 LAND #2 0 LAND #3 0 ON PROD 1984-10-20
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-10	175	23.8	19.5	1.8	3.3	2.7	5.9	0.82	76	0.0	0.0	0.0	0.0	23.8	19.5	0.0	0.0	0.0
1984-11	716	47.2	44.1	3.4	1.6	1.5	3.1	0.93	72	0.0	0.0	0.0	0.0	71.0	63.6	0.0	0.0	0.0
1984-12	744	38.7	36.2	2.9	1.2	1.2	2.4	0.94	75	0.0	0.0	0.0	0.0	109.7	99.8	0.0	0.0	0.0
1985-01	192	9.6	8.3	0.7	1.2	1.0	2.2	0.86	73	0.0	0.0	0.0	0.0	119.3	108.1	0.0	0.0	0.0
1985-02	537	21.7	23.9	0.7	1.0	1.1	2.0	1.10	32	0.0	0.0	0.0	0.0	141.0	132.0	0.0	0.0	0.0
1985-03	740	21.4	37.9	0.8	0.7	1.2	1.9	1.77	37	0.0	0.0	0.0	0.0	162.4	169.9	0.0	0.0	0.0
1985-04	719	21.4	31.8	2.3	0.7	1.1	1.8	1.49	107	0.0	0.0	0.0	0.0	183.8	201.7	0.0	0.0	0.0
1985-05	740	18.8	18.0	2.0	0.6	0.6	1.2	0.96	106	0.0	0.0	0.0	0.0	202.6	219.7	0.0	0.0	0.0
1985-06	720	19.1	19.2	1.7	0.6	0.6	1.3	1.01	89	0.0	0.0	0.0	0.0	221.7	238.9	0.0	0.0	0.0
1985-07	740	17.7	29.5	1.9	0.6	1.0	1.5	1.67	107	0.0	0.0	0.0	0.0	239.4	268.4	0.0	0.0	0.0
1985-08	732	18.1	21.9	1.7	0.6	0.7	1.3	1.21	94	0.0	0.0	0.0	0.0	257.5	290.3	0.0	0.0	0.0

BUFFER COMPUTER SERVICES LTD.
OMEGA PRODUCTION DATA BASE
WELL (0)02-08-002-25 W1M(0)

OMEGA
85-09-24
09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 9
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1984-06-23
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-06	81	0.3	3.1	0.0	0.1	0.9	1.0	10.33	0	0.0	0.0	0.0	0.0	0.3	3.1	0.0	0.0	0.0
1984-07	340	31.0	5.4	3.2	2.2	0.4	2.6	0.17	103	0.0	0.0	0.0	0.0	31.3	8.5	0.0	0.0	0.0
1984-08	760	42.9	4.3	3.5	1.4	0.1	1.5	0.10	82	0.0	0.0	0.0	0.0	74.2	12.8	0.0	0.0	0.0
1984-09	702	36.0	3.0	2.6	1.2	0.1	1.3	0.08	72	0.0	0.0	0.0	0.0	110.2	15.8	0.0	0.0	0.0
1984-10	640	33.2	2.8	2.5	1.2	0.1	1.4	0.08	75	0.0	0.0	0.0	0.0	143.4	18.6	0.0	0.0	0.0
1984-11	693	44.0	4.1	3.2	1.5	0.1	1.7	0.09	73	0.0	0.0	0.0	0.0	187.4	22.7	0.0	0.0	0.0
1984-12	744	35.5	2.4	2.6	1.1	0.1	1.2	0.07	73	0.0	0.0	0.0	0.0	222.9	25.1	0.0	0.0	0.0
1985-01	740	26.7	1.9	2.0	0.9	0.1	0.9	0.07	75	0.0	0.0	0.0	0.0	249.6	27.0	0.0	0.0	0.0
1985-02	504	18.8	2.1	0.7	0.9	0.1	1.0	0.11	37	0.0	0.0	0.0	0.0	268.4	29.1	0.0	0.0	0.0
1985-03	740	21.5	8.1	0.8	0.7	0.3	1.0	0.38	37	0.0	0.0	0.0	0.0	289.9	37.2	0.0	0.0	0.0
1985-04	719	23.3	5.3	2.3	0.8	0.2	1.0	0.23	99	0.0	0.0	0.0	0.0	313.2	42.5	0.0	0.0	0.0
1985-05	740	23.5	4.3	1.5	0.8	0.1	0.9	0.18	64	0.0	0.0	0.0	0.0	336.7	46.8	0.0	0.0	0.0
1985-06	720	20.4	4.0	1.5	0.7	0.1	0.8	0.20	74	0.0	0.0	0.0	0.0	357.1	50.8	0.0	0.0	0.0
1985-07	740	17.0	5.8	2.8	0.6	0.2	0.7	0.34	165	0.0	0.0	0.0	0.0	374.1	56.6	0.0	0.0	0.0
1985-08	732	15.8	4.3	1.7	0.5	0.1	0.7	0.27	108	0.0	0.0	0.0	0.0	389.9	60.9	0.0	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)03-08-002-25 W1M(2) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 26
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1984-11-09
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-11	506	243.6	23.2	17.6	11.5	1.1	12.6	0.10	72	0.0	0.0	0.0	0.0	243.1	23.2	0.0	0.0	0.0
1984-12	744	270.9	55.0	20.1	8.7	1.8	10.5	0.20	74	0.0	0.0	0.0	0.0	514.0	78.2	0.0	0.0	0.0
1985-01	740	175.3	71.7	13.3	5.7	2.3	8.0	0.41	76	0.0	0.0	0.0	0.0	689.3	149.9	0.1	0.0	0.0
1985-02	672	107.1	147.2	3.0	3.8	5.3	9.1	1.37	28	0.0	0.0	0.0	0.0	796.4	297.1	0.1	0.0	0.0
1985-03	740	86.7	167.3	4.3	2.8	5.4	8.2	1.93	50	0.0	0.0	0.0	0.0	883.1	464.4	0.1	0.0	0.0
1985-04	719	78.8	155.0	3.8	2.6	5.2	7.8	1.97	48	0.0	0.0	0.0	0.0	961.9	619.4	0.1	0.0	0.0
1985-05	740	58.7	160.1	3.5	1.9	5.2	7.1	2.73	60	0.0	0.0	0.0	0.0	1020.6	779.5	0.1	0.0	0.0
1985-06	720	51.0	137.1	4.1	1.7	4.6	6.3	2.69	80	0.0	0.0	0.0	0.0	1071.6	916.6	0.1	0.0	0.0
1985-07	740	68.5	107.0	4.2	2.2	3.5	5.7	1.56	61	0.0	0.0	0.0	0.0	1140.1	1023.6	0.1	0.0	0.0
1985-08	732	47.0	146.8	3.0	1.5	4.8	6.4	3.12	64	0.0	0.0	0.0	0.0	1187.1	1170.4	0.1	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)04-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 74
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1984-08-20
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-08	285	145.2	4.6	11.8	12.2	0.4	12.6	0.03	81	0.0	0.0	0.0	0.0	145.2	4.6	0.0	0.0	0.0
1984-09	660	315.7	4.8	23.1	11.5	0.2	11.7	0.02	73	0.0	0.0	0.0	0.0	460.9	9.4	0.0	0.0	0.0
1984-10	290	124.9	2.4	9.6	10.3	0.2	10.5	0.02	77	0.0	0.0	0.0	0.0	585.8	11.8	0.0	0.0	0.0
1984-11	716	430.6	10.4	31.2	14.4	0.3	14.8	0.02	72	0.0	0.0	0.0	0.0	1016.4	22.2	0.1	0.0	0.0
1984-12	744	450.7	8.9	33.4	14.5	0.3	14.8	0.02	74	0.0	0.0	0.0	0.0	1467.1	31.1	0.1	0.0	0.0
1985-01	737	446.0	9.2	33.8	14.5	0.3	14.8	0.02	76	0.0	0.0	0.0	0.0	1913.1	40.3	0.1	0.0	0.0
1985-02	672	382.1	9.2	10.4	13.6	0.3	14.0	0.02	27	0.0	0.0	0.0	0.0	2295.2	49.5	0.2	0.0	0.0
1985-03	740	350.7	10.7	28.9	11.4	0.3	11.7	0.03	82	0.0	0.0	0.0	0.0	2645.9	60.2	0.2	0.0	0.0
1985-04	719	208.2	4.1	15.0	6.9	0.1	7.1	0.02	72	0.0	0.0	0.0	0.0	2854.1	64.3	0.2	0.0	0.0
1985-05	740	182.3	14.1	15.4	5.9	0.5	6.4	0.08	84	0.0	0.0	0.0	0.0	3036.4	78.4	0.2	0.0	0.0
1985-06	260	96.4	6.7	6.5	8.9	0.6	9.5	0.07	67	0.0	0.0	0.0	0.0	3132.8	85.1	0.2	0.0	0.0
1985-07	24	10.2	0.1	0.6	10.2	0.1	10.3	0.01	59	0.0	0.0	0.0	0.0	3143.0	85.2	0.2	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)05-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 61
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1983-11-07
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1983-11	523	20.2	6.3	1.9	0.9	0.3	1.2	0.31	94	0.0	0.0	0.0	0.0	20.2	6.3	0.0	0.0	0.0
1983-12	680	33.3	1.0	3.4	1.2	0.0	1.2	0.03	102	0.0	0.0	0.0	0.0	53.5	7.3	0.0	0.0	0.0
1984-01	730	36.1	0.3	3.8	1.2	0.0	1.2	0.01	105	0.0	0.0	0.0	0.0	89.6	7.6	0.0	0.0	0.0
1984-03	460	118.1	124.1	12.9	6.2	6.5	12.6	1.05	109	0.0	0.0	0.0	0.0	207.7	131.7	0.0	0.0	0.0
1984-04	644	202.8	121.4	20.2	7.6	4.5	12.1	0.60	100	0.0	0.0	0.0	0.0	410.5	253.1	0.0	0.0	0.0
1984-05	744	198.6	123.8	16.8	6.4	4.0	10.4	0.62	85	0.0	0.0	0.0	0.0	609.1	376.9	0.1	0.0	0.0
1984-06	720	188.7	83.2	23.8	6.3	2.8	9.1	0.44	126	0.0	0.0	0.0	0.0	797.8	460.1	0.1	0.0	0.0
1984-07	740	205.6	64.1	21.1	6.7	2.1	8.7	0.31	103	0.0	0.0	0.0	0.0	1003.4	524.2	0.1	0.0	0.0
1984-08	768	124.9	126.3	10.1	3.9	3.9	7.9	1.01	81	0.0	0.0	0.0	0.0	1128.3	650.5	0.1	0.0	0.0
1984-09	716	101.1	114.0	7.4	3.4	3.8	7.2	1.13	73	0.0	0.0	0.0	0.0	1229.4	764.5	0.1	0.0	0.0
1984-10	696	94.6	105.5	7.2	3.3	3.6	6.9	1.12	76	0.0	0.0	0.0	0.0	1324.0	870.0	0.1	0.0	0.0
1984-11	716	91.7	99.8	6.7	3.1	3.3	6.4	1.09	73	0.0	0.0	0.0	0.0	1415.7	969.8	0.1	0.0	0.0
1984-12	744	88.9	94.2	6.6	2.9	3.0	5.9	1.06	74	0.0	0.0	0.0	0.0	1504.6	1064.0	0.1	0.0	0.0
1985-01	740	81.4	87.5	6.2	2.6	2.8	5.5	1.07	76	0.0	0.0	0.0	0.0	1586.0	1151.5	0.1	0.0	0.0
1985-02	672	65.5	85.3	1.8	2.3	3.0	5.4	1.30	27	0.0	0.0	0.0	0.0	1651.5	1236.8	0.1	0.0	0.0
1985-03	740	59.3	113.7	2.9	1.9	3.7	5.6	1.92	49	0.0	0.0	0.0	0.0	1710.8	1350.5	0.2	0.0	0.0
1985-04	719	56.1	109.9	2.8	1.9	3.7	5.5	1.96	50	0.0	0.0	0.0	0.0	1766.9	1460.4	0.2	0.0	0.0
1985-05	740	49.4	98.0	2.2	1.6	3.2	4.8	1.98	45	0.0	0.0	0.0	0.0	1816.3	1558.4	0.2	0.0	0.0
1985-06	720	47.2	94.5	2.8	1.6	3.2	4.7	2.00	59	0.0	0.0	0.0	0.0	1863.5	1652.9	0.2	0.0	0.0
1985-07	740	57.1	89.7	3.6	1.9	2.9	4.8	1.57	63	0.0	0.0	0.0	0.0	1920.6	1742.6	0.2	0.0	0.0
1985-08	732	33.2	113.0	2.4	1.1	3.7	4.8	3.40	72	0.0	0.0	0.0	0.0	1953.8	1855.6	0.2	0.0	0.0

BUFFER COMPUTER SERVICES LTD.
OMEGA PRODUCTION DATA BASE
WELL (0)06-08-002-25 W1M(0)

OMEGA
85-09-24
09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 19
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1983-10-07
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1983-10	576	37.5	3.0	3.2	1.6	0.1	1.7	0.08	85	0.0	0.0	0.0	0.0	37.5	3.0	0.0	0.0	0.0
1983-11	714	42.1	3.9	3.9	1.4	0.1	1.5	0.09	93	0.0	0.0	0.0	0.0	79.6	6.9	0.0	0.0	0.0
1983-12	744	46.5	1.1	4.7	1.5	0.0	1.5	0.02	101	0.0	0.0	0.0	0.0	126.1	8.0	0.0	0.0	0.0
1984-01	736	40.1	0.4	4.3	1.3	0.0	1.3	0.01	107	0.0	0.0	0.0	0.0	166.2	8.4	0.0	0.0	0.0
1984-02	696	38.2	0.1	3.8	1.3	0.0	1.3	0.00	99	0.0	0.0	0.0	0.0	204.4	8.5	0.0	0.0	0.0
1984-03	744	39.7	0.2	4.3	1.3	0.0	1.3	0.01	108	0.0	0.0	0.0	0.0	244.1	8.7	0.0	0.0	0.0
1984-04	720	34.3	0.6	3.4	1.1	0.0	1.2	0.02	99	0.0	0.0	0.0	0.0	278.4	9.3	0.0	0.0	0.0
1984-05	744	32.5	0.1	2.7	1.0	0.0	1.1	0.00	83	0.0	0.0	0.0	0.0	310.9	9.4	0.0	0.0	0.0
1984-06	720	29.1	0.1	3.7	1.0	0.0	1.0	0.00	127	0.0	0.0	0.0	0.0	340.0	9.5	0.0	0.0	0.0
1984-07	716	27.9	1.5	2.9	0.9	0.1	1.0	0.05	104	0.0	0.0	0.0	0.0	367.9	11.0	0.0	0.0	0.0
1984-08	768	28.5	0.4	2.3	0.9	0.0	0.9	0.01	81	0.0	0.0	0.0	0.0	396.4	11.4	0.0	0.0	0.0
1984-09	716	24.8	0.0	1.8	0.8	0.0	0.8	0.00	73	0.0	0.0	0.0	0.0	421.2	11.4	0.0	0.0	0.0
1984-10	744	22.5	0.0	1.7	0.7	0.0	0.7	0.00	76	0.0	0.0	0.0	0.0	443.7	11.4	0.0	0.0	0.0
1984-11	716	24.1	0.0	1.7	0.8	0.0	0.8	0.00	71	0.0	0.0	0.0	0.0	467.8	11.4	0.0	0.0	0.0
1984-12	744	22.0	0.0	1.6	0.7	0.0	0.7	0.00	73	0.0	0.0	0.0	0.0	489.8	11.4	0.0	0.0	0.0
1985-01	613	17.8	0.0	1.4	0.7	0.0	0.7	0.00	79	0.0	0.0	0.0	0.0	507.6	11.4	0.0	0.0	0.0
1985-02	518	151.1	12.5	5.3	7.0	0.6	7.6	0.08	35	0.0	0.0	0.0	0.0	658.7	23.9	0.1	0.0	0.0
1985-03	740	246.3	25.5	17.8	8.0	0.8	8.8	0.10	72	0.0	0.0	0.0	0.0	905.0	49.4	0.1	0.0	0.0
1985-04	719	113.2	4.9	12.9	3.8	0.2	3.9	0.04	114	0.0	0.0	0.0	0.0	1018.2	54.3	0.1	0.0	0.0
1985-05	740	65.0	9.4	10.7	2.1	0.3	2.4	0.14	165	0.0	0.0	0.0	0.0	1083.2	63.7	0.1	0.0	0.0
1985-06	720	49.0	14.4	4.9	1.6	0.5	2.1	0.29	100	0.0	0.0	0.0	0.0	1132.2	78.1	0.1	0.0	0.0
1985-07	695	40.4	2.6	8.6	1.4	0.1	1.5	0.06	213	0.0	0.0	0.0	0.0	1172.6	80.7	0.1	0.0	0.0
1985-08	631	64.7	8.2	6.7	2.5	0.3	2.8	0.13	104	0.0	0.0	0.0	0.0	1237.3	88.9	0.1	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)07-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 81
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1983-08-10
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1983-08	508	98.2	15.6	11.7	4.6	0.7	5.4	0.16	119	0.0	0.0	0.0	0.0	98.2	15.6	0.0	0.0	0.0
1983-09	720	164.8	6.4	13.8	5.5	0.2	5.7	0.04	84	0.0	0.0	0.0	0.0	263.0	22.0	0.0	0.0	0.0
1983-10	744	163.5	6.9	54.2	5.3	0.2	5.5	0.04	331	0.0	0.0	0.0	0.0	426.5	28.9	0.1	0.0	0.0
1983-11	676	137.9	4.1	12.9	4.9	0.1	5.0	0.03	94	0.0	0.0	0.0	0.0	564.4	33.0	0.1	0.0	0.0
1983-12	744	150.7	8.8	15.4	4.9	0.3	5.1	0.06	102	0.0	0.0	0.0	0.0	715.1	41.8	0.1	0.0	0.0
1984-01	730	116.1	3.4	12.3	3.8	0.1	3.9	0.03	106	0.0	0.0	0.0	0.0	831.2	45.2	0.1	0.0	0.0
1984-02	696	110.4	2.5	10.9	3.8	0.1	3.9	0.02	99	0.0	0.0	0.0	0.0	941.6	47.7	0.1	0.0	0.0
1984-03	744	119.4	0.8	13.1	3.9	0.0	3.9	0.01	110	0.0	0.0	0.0	0.0	1061.0	48.5	0.1	0.0	0.0
1984-04	720	110.6	1.1	11.0	3.7	0.0	3.7	0.01	99	0.0	0.0	0.0	0.0	1171.6	49.6	0.2	0.0	0.0
1984-05	744	112.3	0.1	9.5	3.6	0.0	3.6	0.00	85	0.0	0.0	0.0	0.0	1283.9	49.7	0.2	0.0	0.0
1984-06	720	107.3	0.9	13.5	3.6	0.0	3.6	0.01	126	0.0	0.0	0.0	0.0	1391.2	50.6	0.2	0.0	0.0
1984-07	739	111.1	1.0	11.4	3.6	0.0	3.6	0.01	103	0.0	0.0	0.0	0.0	1502.3	51.6	0.2	0.0	0.0
1984-08	768	109.2	0.6	8.9	3.4	0.0	3.4	0.01	82	0.0	0.0	0.0	0.0	1611.5	52.2	0.2	0.0	0.0
1984-09	716	99.6	0.7	7.3	3.3	0.0	3.4	0.01	73	0.0	0.0	0.0	0.0	1711.1	52.9	0.2	0.0	0.0
1984-10	744	100.8	3.3	7.7	3.3	0.1	3.4	0.03	76	0.0	0.0	0.0	0.0	1811.9	56.2	0.2	0.0	0.0
1984-11	693	100.1	0.5	7.3	3.5	0.0	3.5	0.00	73	0.0	0.0	0.0	0.0	1912.0	56.7	0.2	0.0	0.0
1984-12	701	94.9	0.2	7.0	3.2	0.0	3.3	0.00	74	0.0	0.0	0.0	0.0	2006.9	56.9	0.2	0.0	0.0
1985-01	559	69.0	0.1	5.2	3.0	0.0	3.0	0.00	75	0.0	0.0	0.0	0.0	2075.9	57.0	0.2	0.0	0.0
1985-02	477	216.9	5.4	8.6	10.9	0.3	11.2	0.02	40	0.0	0.0	0.0	0.0	2292.8	62.4	0.2	0.0	0.0
~~1985-03~~	740	**332.5**	5.5	22.8	10.8	0.2	11.0	0.02	69	0.0	0.0	0.0	0.0	2625.3	67.9	0.3	0.0	0.0
~~1985-04~~	687	**306.9**	4.2	19.3	10.7	0.1	10.9	0.01	63	0.0	0.0	0.0	0.0	2932.2	72.1	0.3	0.0	0.0
~~1985-05~~	740	**289.1**	4.2	20.6	9.4	0.1	9.5	0.01	71	0.0	0.0	0.0	0.0	3221.3	76.3	0.3	0.0	0.0
1985-06	720	213.5	4.0	23.8	7.1	0.1	7.3	0.02	111	0.0	0.0	0.0	0.0	3434.8	80.3	0.3	0.0	0.0
1985-07	740	165.0	3.7	27.8	5.4	0.1	5.5	0.02	168	0.0	0.0	0.0	0.0	3599.8	84.0	0.4	0.0	0.0
1985-08	732	135.0	3.9	32.3	4.4	0.1	4.6	0.03	239	0.0	0.0	0.0	0.0	3734.8	87.9	0.4	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)09-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 38
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1983-10-25
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1983-10	136	3.0	0.6	0.2	0.5	0.1	0.6	0.20	67	0.0	0.0	0.0	0.0	3.0	0.6	0.0	0.0	0.0
1983-11	216	0.0	71.8	0.0	0.0	8.0	8.0	**.**	*****	0.0	0.0	0.0	0.0	3.0	72.4	0.0	0.0	0.0
1983-12	288	0.0	96.2	0.0	0.0	8.0	8.0	**.**	*****	0.0	0.0	0.0	0.0	3.0	168.6	0.0	0.0	0.0
1984-04	644	124.7	26.7	12.4	4.6	1.0	5.6	0.21	99	0.0	0.0	0.0	0.0	127.7	195.3	0.0	0.0	0.0
1984-05	744	132.2	31.8	11.2	4.3	1.0	5.3	0.24	85	0.0	0.0	0.0	0.0	259.9	227.1	0.0	0.0	0.0
1984-06	720	117.0	26.2	14.7	3.9	0.9	4.8	0.22	126	0.0	0.0	0.0	0.0	376.9	253.3	0.0	0.0	0.0
1984-07	740	116.2	31.8	11.9	3.8	1.0	4.8	0.27	102	0.0	0.0	0.0	0.0	493.1	285.1	0.1	0.0	0.0
1984-08	734	105.0	46.5	8.5	3.4	1.5	5.0	0.44	81	0.0	0.0	0.0	0.0	598.1	331.6	0.1	0.0	0.0
1984-09	716	91.6	35.2	6.7	3.1	1.2	4.3	0.38	73	0.0	0.0	0.0	0.0	689.7	366.8	0.1	0.0	0.0
1984-10	688	83.0	30.8	6.4	2.9	1.1	4.0	0.37	77	0.0	0.0	0.0	0.0	772.7	397.6	0.1	0.0	0.0
1984-11	693	68.5	23.5	5.0	2.4	0.8	3.2	0.34	73	0.0	0.0	0.0	0.0	841.2	421.1	0.1	0.0	0.0
1984-12	744	78.7	26.2	5.8	2.5	0.8	3.4	0.33	74	0.0	0.0	0.0	0.0	919.9	447.3	0.1	0.0	0.0
1985-01	740	70.1	24.8	5.3	2.3	0.8	3.1	0.35	76	0.0	0.0	0.0	0.0	990.0	472.1	0.1	0.0	0.0
1985-02	672	59.1	23.8	1.3	2.1	0.9	3.0	0.40	22	0.0	0.0	0.0	0.0	1049.1	495.9	0.1	0.0	0.0
1985-03	740	56.5	19.0	2.8	1.8	0.6	2.4	0.34	50	0.0	0.0	0.0	0.0	1105.6	514.9	0.1	0.0	0.0
1985-04	719	54.1	18.4	2.1	1.8	0.6	2.4	0.34	39	0.0	0.0	0.0	0.0	1159.7	533.3	0.1	0.0	0.0
1985-05	740	39.8	38.0	2.4	1.3	1.2	2.5	0.95	60	0.0	0.0	0.0	0.0	1199.5	571.3	0.1	0.0	0.0
1985-06	720	49.2	12.5	3.4	1.6	0.4	2.1	0.25	69	0.0	0.0	0.0	0.0	1248.7	583.8	0.1	0.0	0.0
1985-07	740	46.3	16.9	3.4	1.5	0.5	2.0	0.37	73	0.0	0.0	0.0	0.0	1295.0	600.7	0.1	0.0	0.0
1985-08	732	40.3	10.5	4.7	1.3	0.3	1.7	0.26	117	0.0	0.0	0.0	0.0	1335.3	611.2	0.1	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)10-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 47
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1983-11-19
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1983-11	285	52.3	7.5	4.9	4.4	0.6	5.0	0.14	94	0.0	0.0	0.0	0.0	52.3	7.5	0.0	0.0	0.0
1983-12	744	122.3	1.9	12.5	3.9	0.1	4.0	0.02	102	0.0	0.0	0.0	0.0	174.6	9.4	0.0	0.0	0.0
1984-01	744	114.2	1.0	12.1	3.7	0.0	3.7	0.01	106	0.0	0.0	0.0	0.0	288.8	10.4	0.0	0.0	0.0
1984-02	696	95.9	0.4	9.5	3.3	0.0	3.3	0.00	99	0.0	0.0	0.0	0.0	384.7	10.8	0.0	0.0	0.0
1984-03	744	98.5	0.5	10.8	3.2	0.0	3.2	0.01	110	0.0	0.0	0.0	0.0	483.2	11.3	0.0	0.0	0.0
1984-04	720	90.8	0.3	9.0	3.0	0.0	3.0	0.00	99	0.0	0.0	0.0	0.0	574.0	11.6	0.1	0.0	0.0
1984-05	740	89.6	0.0	7.6	2.9	0.0	2.9	0.00	85	0.0	0.0	0.0	0.0	663.6	11.6	0.1	0.0	0.0
1984-06	471	58.2	0.3	7.3	3.0	0.0	3.0	0.01	125	0.0	0.0	0.0	0.0	721.8	11.9	0.1	0.0	0.0
1984-07	739	93.1	0.2	9.5	3.0	0.0	3.0	0.00	102	0.0	0.0	0.0	0.0	814.9	12.1	0.1	0.0	0.0
1984-08	756	74.0	0.0	6.0	2.3	0.0	2.3	0.00	81	0.0	0.0	0.0	0.0	888.9	12.1	0.1	0.0	0.0
1984-09	577	59.0	0.2	4.3	2.5	0.0	2.5	0.00	73	0.0	0.0	0.0	0.0	947.9	12.3	0.1	0.0	0.0
1984-10	720	74.0	0.1	5.7	2.5	0.0	2.5	0.00	77	0.0	0.0	0.0	0.0	1021.9	12.4	0.1	0.0	0.0
1984-11	716	83.5	0.2	6.1	2.8	0.0	2.8	0.00	73	0.0	0.0	0.0	0.0	1105.4	12.6	0.1	0.0	0.0
1984-12	744	61.6	0.0	4.6	2.0	0.0	2.0	0.00	75	0.0	0.0	0.0	0.0	1167.0	12.6	0.1	0.0	0.0
1985-01	576	44.7	0.0	3.4	1.9	0.0	1.9	0.00	76	0.0	0.0	0.0	0.0	1211.7	12.6	0.1	0.0	0.0
1985-02	529	226.8	11.6	8.0	10.3	0.5	10.8	0.05	35	0.0	0.0	0.0	0.0	1438.5	24.2	0.1	0.0	0.0
1985-03	740	275.1	12.9	15.6	8.9	0.4	9.3	0.05	57	0.0	0.0	0.0	0.0	1713.6	37.1	0.1	0.0	0.0
1985-04	719	267.6	4.6	16.3	8.9	0.2	9.1	0.02	61	0.0	0.0	0.0	0.0	1981.2	41.7	0.2	0.0	0.0
1985-05	740	219.2	4.3	13.1	7.1	0.1	7.2	0.02	60	0.0	0.0	0.0	0.0	2200.4	46.0	0.2	0.0	0.0
1985-06	720	128.6	2.9	8.7	4.3	0.1	4.4	0.02	68	0.0	0.0	0.0	0.0	2329.0	48.9	0.2	0.0	0.0
1985-07	740	174.1	8.3	7.4	5.6	0.3	5.9	0.05	43	0.0	0.0	0.0	0.0	2503.1	57.2	0.2	0.0	0.0
1985-08	708	153.8	5.0	7.3	5.2	0.2	5.4	0.03	47	0.0	0.0	0.0	0.0	2656.9	62.2	0.2	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)11-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 5
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1984-09-07
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-09	521	18.5	0.3	1.4	0.9	0.0	0.9	0.02	76	0.0	0.0	0.0	0.0	18.5	0.3	0.0	0.0	0.0
1984-10	744	31.7	0.0	2.4	1.0	0.0	1.0	0.00	76	0.0	0.0	0.0	0.0	50.2	0.3	0.0	0.0	0.0
1984-11	713	32.7	0.0	2.4	1.1	0.0	1.1	0.00	73	0.0	0.0	0.0	0.0	82.9	0.3	0.0	0.0	0.0
1984-12	744	34.3	0.0	2.5	1.1	0.0	1.1	0.00	73	0.0	0.0	0.0	0.0	117.2	0.3	0.0	0.0	0.0
1985-01	716	29.3	0.0	2.2	1.0	0.0	1.0	0.00	75	0.0	0.0	0.0	0.0	146.5	0.3	0.0	0.0	0.0
1985-02	355	107.2	69.2	2.0	7.2	4.7	11.9	0.65	19	0.0	0.0	0.0	0.0	253.7	69.5	0.0	0.0	0.0
1985-03	740	261.7	85.6	8.4	8.5	2.8	11.3	0.33	32	0.0	0.0	0.0	0.0	515.4	155.1	0.0	0.0	0.0
1985-04	719	245.7	102.5	11.3	8.2	3.4	11.6	0.42	46	0.0	0.0	0.0	0.0	761.1	257.6	0.0	0.0	0.0
1985-05	740	223.5	96.1	13.9	7.2	3.1	10.4	0.43	62	0.0	0.0	0.0	0.0	984.6	353.7	0.0	0.0	0.0
1985-06	720	150.8	48.5	15.3	5.0	1.6	6.6	0.32	101	0.0	0.0	0.0	0.0	1135.4	402.2	0.1	0.0	0.0
1985-07	740	87.2	84.8	13.4	2.8	2.8	5.6	0.97	154	0.0	0.0	0.0	0.0	1222.6	487.0	0.1	0.0	0.0
1985-08	732	98.7	101.5	13.9	3.2	3.3	6.6	1.03	141	0.0	0.0	0.0	0.0	1321.3	588.5	0.1	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (6112-08-002-25 W1M10) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 2
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1984-11-21
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-11	221	13.7	10.4	1.0	1.5	1.1	2.6	0.76	73	0.0	0.0	0.0	0.0	13.7	10.4	0.0	0.0	0.0
1984-12	744	33.7	21.0	2.5	1.1	0.7	1.8	0.62	74	0.0	0.0	0.0	0.0	47.4	31.4	0.0	0.0	0.0
1985-01	728	26.8	15.4	2.0	0.9	0.5	1.4	0.57	75	0.0	0.0	0.0	0.0	74.2	46.8	0.0	0.0	0.0
1985-02	672	18.5	12.9	0.4	0.7	0.5	1.1	0.70	22	0.0	0.0	0.0	0.0	92.7	59.7	0.0	0.0	0.0
1985-03	744	13.7	21.3	2.3	0.4	0.7	1.1	1.55	168	0.0	0.0	0.0	0.0	106.4	81.0	0.0	0.0	0.0
1985-04	719	10.3	24.0	2.3	0.3	0.8	1.1	2.33	223	0.0	0.0	0.0	0.0	116.7	105.0	0.0	0.0	0.0
1985-05	336	3.5	11.6	0.2	0.3	0.8	1.1	3.31	57	0.0	0.0	0.0	0.0	120.2	116.6	0.0	0.0	0.0
1985-06	385	31.4	19.0	0.6	2.0	1.2	3.1	0.61	19	0.0	0.0	0.0	0.0	151.6	135.6	0.0	0.0	0.0
1985-07	744	10.5	21.0	0.7	0.3	0.7	1.0	2.00	67	0.0	0.0	0.0	0.0	162.1	156.6	0.0	0.0	0.0
1985-08	732	7.6	17.0	0.9	0.2	0.6	0.8	2.24	118	0.0	0.0	0.0	0.0	169.7	173.6	0.0	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0113-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 1
LAND #1 0 LAND #2 0 LAND #3 0 ON FRDN 1984-10-11
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-10	501	17.9	0.0	1.4	0.9	0.0	0.9	0.00	78	0.0	0.0	0.0	0.0	17.9	0.0	0.0	0.0	0.0
1984-11	692	14.7	6.0	1.1	0.5	0.2	0.7	0.41	75	0.0	0.0	0.0	0.0	32.6	6.0	0.0	0.0	0.0
1984-12	305	4.6	3.8	0.3	0.4	0.3	0.7	0.83	65	0.0	0.0	0.0	0.0	37.2	9.8	0.0	0.0	0.0
1985-01	561	6.6	5.0	0.5	0.3	0.2	0.5	0.76	76	0.0	0.0	0.0	0.0	43.8	14.8	0.0	0.0	0.0
1985-02	293	38.2	2.1	2.2	3.1	0.2	3.3	0.05	58	0.0	0.0	0.0	0.0	82.0	16.9	0.0	0.0	0.0
1985-03	740	15.8	8.5	0.0	0.5	0.3	0.8	0.54	0	0.0	0.0	0.0	0.0	97.8	25.4	0.0	0.0	0.0
1985-04	673	10.5	9.2	0.0	0.4	0.3	0.7	0.88	0	0.0	0.0	0.0	0.0	108.3	34.6	0.0	0.0	0.0
1985-05	101	0.4	1.8	0.0	0.1	0.4	0.5	4.50	0	0.0	0.0	0.0	0.0	108.7	36.4	0.0	0.0	0.0
1985-06	120	1.4	11.3	0.0	0.3	2.3	2.5	8.07	0	0.0	0.0	0.0	0.0	110.1	47.7	0.0	0.0	0.0
1985-07	176	6.1	11.6	0.4	0.8	1.6	2.4	1.90	66	0.0	0.0	0.0	0.0	116.2	59.3	0.0	0.0	0.0
1985-08	122	5.5	8.1	0.1	1.1	1.6	2.7	1.47	18	0.0	0.0	0.0	0.0	121.7	67.4	0.0	0.0	0.0

PAGE NO. 1 BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (D)14-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG B
LAND #1 0 LAND #2 0 LAND #3 0 ON PROD 1984-08-01
ON INJN NOT ON YET WRKNG INT 100.000000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-08	724	41.6	3.3	3.4	1.4	0.1	1.5	0.08	82	0.0	0.0	0.0	0.0	41.6	3.3	0.0	0.0	0.0
1984-09	711	40.8	0.2	3.0	1.4	0.0	1.4	0.00	74	0.0	0.0	0.0	0.0	82.4	3.5	0.0	0.0	0.0
1984-10	552	32.6	0.3	2.5	1.4	0.0	1.4	0.01	77	0.0	0.0	0.0	0.0	115.0	3.8	0.0	0.0	0.0
1984-11	716	21.7	0.0	1.6	0.7	0.0	0.7	0.00	74	0.0	0.0	0.0	0.0	136.7	3.8	0.0	0.0	0.0
1984-12	744	12.4	0.0	0.9	0.4	0.0	0.4	0.00	73	0.0	0.0	0.0	0.0	149.1	3.8	0.0	0.0	0.0
1985-01	485	65.5	2.3	5.0	3.2	0.1	3.4	0.04	76	0.0	0.0	0.0	0.0	214.6	6.1	0.0	0.0	0.0
1985-02	672	250.2	10.5	0.9	8.9	0.4	9.3	0.04	4	0.0	0.0	0.0	0.0	464.8	16.6	0.0	0.0	0.0
1985-03	740	164.7	6.3	4.5	5.3	0.2	5.5	0.04	27	0.0	0.0	0.0	0.0	629.5	22.9	0.0	0.0	0.0
1985-04	719	141.0	4.1	9.2	4.7	0.1	4.8	0.03	65	0.0	0.0	0.0	0.0	770.5	27.0	0.0	0.0	0.0
1985-05	740	120.6	2.2	6.1	3.9	0.1	4.0	0.02	51	0.0	0.0	0.0	0.0	891.1	29.2	0.0	0.0	0.0
1985-06	720	118.5	4.3	6.9	4.0	0.1	4.1	0.04	58	0.0	0.0	0.0	0.0	1009.6	33.5	0.0	0.0	0.0
1985-07	740	106.0	2.0	5.7	3.4	0.1	3.5	0.02	54	0.0	0.0	0.0	0.0	1115.6	35.5	0.0	0.0	0.0
1985-08	732	98.8	8.7	6.4	3.2	0.3	3.5	0.09	65	0.0	0.0	0.0	0.0	1214.4	44.2	0.1	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)15-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 10
LAND #1 0 LAND #2 0 LAND #3 0 ON PROD 1984-10-07
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-10	281	58.0	33.0	4.4	5.0	2.8	7.8	0.57	76	0.0	0.0	0.0	0.0	58.0	33.0	0.0	0.0	0.0
1984-11	716	83.8	63.1	6.1	2.8	2.1	4.9	0.75	73	0.0	0.0	0.0	0.0	141.8	96.1	0.0	0.0	0.0
1984-12	744	68.1	50.7	5.1	2.2	1.6	3.8	0.74	75	0.0	0.0	0.0	0.0	209.9	146.8	0.0	0.0	0.0
1985-01	740	60.5	45.7	4.6	2.0	1.5	3.4	0.76	76	0.0	0.0	0.0	0.0	270.4	192.5	0.0	0.0	0.0
1985-02	672	46.8	41.3	1.1	1.7	1.5	3.1	0.88	24	0.0	0.0	0.0	0.0	317.2	233.8	0.0	0.0	0.0
1985-03	740	40.0	46.7	3.3	1.3	1.5	2.8	1.17	83	0.0	0.0	0.0	0.0	357.2	280.5	0.0	0.0	0.0
1985-04	719	35.0	23.1	2.5	1.2	0.8	1.9	0.66	71	0.0	0.0	0.0	0.0	392.2	303.6	0.0	0.0	0.0
1985-05	740	38.7	11.6	2.2	1.3	0.4	1.6	0.30	57	0.0	0.0	0.0	0.0	430.9	315.2	0.0	0.0	0.0
1985-06	720	31.2	14.4	3.7	1.0	0.5	1.5	0.46	119	0.0	0.0	0.0	0.0	462.1	329.6	0.0	0.0	0.0
1985-07	740	28.6	23.7	2.5	0.9	0.8	1.7	0.83	87	0.0	0.0	0.0	0.0	490.7	353.3	0.0	0.0	0.0
1985-08	732	32.6	15.2	1.7	1.1	0.5	1.6	0.47	52	0.0	0.0	0.0	0.0	523.3	368.5	0.0	0.0	0.0

BUFFER COMPUTER SERVICES LTD. OMEGA
OMEGA PRODUCTION DATA BASE 85-09-24
WELL (0)16-08-002-25 W1M(0) 09:18:29

SYSTEM CODES: FIELD 1 POOL 1 BLOCK 99 ACCTG 8
LAND #1 0 LAND #2 0 LAND #3 0 ON PRDN 1984-07-28
ON INJN NOT ON YET WRKNG INT 100.00000% PROVINCE MAN.

MONTH	HOURS	OIL (M3)	WATER (M3)	GAS (kM3)	OIL.RT (M3/D)	WAT.RT (M3/D)	FLD.RT (M3/D)	WOR	GOR M3/M3	WAT.INJ (M3)	GAS.INJ (kM3)	W.I.RT (M3/D)	G.I.RT kM3/D	CUM.OIL (M3)	CUM.WAT (M3)	CUM.GAS (10^6M3)	C.WAT.IN (M3)	C.GAS.IN (10^6M3)
1984-07	79	6.5	1.3	0.7	2.0	0.4	2.4	0.20	108	0.0	0.0	0.0	0.0	6.5	1.3	0.0	0.0	0.0
1984-08	731	42.3	0.0	3.4	1.4	0.0	1.4	0.00	80	0.0	0.0	0.0	0.0	48.8	1.3	0.0	0.0	0.0
1984-09	708	35.9	0.0	2.6	1.2	0.0	1.2	0.00	72	0.0	0.0	0.0	0.0	84.7	1.3	0.0	0.0	0.0
1984-10	744	37.8	0.0	2.9	1.2	0.0	1.2	0.00	77	0.0	0.0	0.0	0.0	122.5	1.3	0.0	0.0	0.0
1984-11	711	37.2	0.2	2.7	1.3	0.0	1.3	0.01	73	0.0	0.0	0.0	0.0	159.7	1.5	0.0	0.0	0.0
1984-12	744	29.9	0.2	2.2	1.0	0.0	1.0	0.01	74	0.0	0.0	0.0	0.0	189.6	1.7	0.0	0.0	0.0
1985-01	696	25.1	0.0	1.9	0.9	0.0	0.9	0.00	76	0.0	0.0	0.0	0.0	214.7	1.7	0.0	0.0	0.0
1985-02	388	166.8	15.0	5.5	10.3	0.9	11.2	0.09	33	0.0	0.0	0.0	0.0	381.5	16.7	0.0	0.0	0.0
1985-03	740	267.8	19.0	15.7	8.7	0.6	9.3	0.07	59	0.0	0.0	0.0	0.0	649.3	35.7	0.0	0.0	0.0
1985-04	719	143.2	16.5	9.8	4.8	0.6	5.3	0.12	68	0.0	0.0	0.0	0.0	792.5	52.2	0.0	0.0	0.0
1985-05	740	137.9	24.7	7.8	4.5	0.8	5.3	0.18	57	0.0	0.0	0.0	0.0	930.4	76.9	0.1	0.0	0.0
1985-06	720	127.2	35.4	9.0	4.2	1.2	5.4	0.28	71	0.0	0.0	0.0	0.0	1057.6	112.3	0.1	0.0	0.0
1985-07	740	103.4	9.8	6.7	3.4	0.3	3.7	0.09	65	0.0	0.0	0.0	0.0	1161.0	122.1	0.1	0.0	0.0
1985-08	732	101.6	17.8	7.3	3.3	0.6	3.9	0.18	72	0.0	0.0	0.0	0.0	1262.6	139.9	0.1	0.0	0.0

MANITOBA

THE OIL AND NATURAL GAS CONSERVATION BOARD
309 LEGISLATIVE BUILDING
WINNIPEG, MANITOBA
R3C 0V8

OCT 3 - 1984

Omega Hydrocarbons Ltd.
630, 330 - 5th Avenue S.W.
Calgary, Alberta
T2P 0L4

Attention: Mr. G. E. Patey
Vice President, Production

Dear Sirs:

Re: Exemption from MPR Restrictions
Waskada Lower Amaranth Unit No. 1
Waskada Unit No. 2
Waskada Unit No. 3
Waskada Unit No. 4

Enclosed herewith is Board Order No. 73A providing for conditional exemption from maximum permissible rate (MPR) restrictions for producing wells in the subject Units pursuant to Subsection 51(3) of The Petroleum Drilling and Production Regulations, 1984.

You will note that as in previous Orders the exemption from MPR's is conditional on replacement of withdrawals on a monthly basis and maintenance of reservoir pressure above 5 000 kPa. Results of your recent pressure survey in Waskada Unit No. 4 indicates reservoir pressures below this limit in much of the Unit area. Consequently, prior to the MPR exemption becoming effective in these areas, it will be necessary for Omega to demonstrate, by means of additional pressure surveys, to the satisfaction of the Board, that pressures have been increased to a level in excess of 5 000 kPa.

This Order No. 73A replaces the following previous Board Orders passed under the old regulations which are now repealed:

....2

Board Order No. 70A - (Manitoba Regulation 274/83)

Board Order No. 71A - (Manitoba Regulation 56/84)

Board Order No. 72A - (Manitoba Regulation 113/84)

Yours sincerely

THE OIL AND NATURAL GAS
CONSERVATION BOARD

ORIGINAL SIGNED BY
IAN HAUGH

Ian Haugh
Deputy Chairman

LRO/HGM/lk

bc: Marc Eliesen
J. F. Redgwell
Petroleum Branch

September 13, 1984

Newscope Resources Limited
1600, 700 - 9th Avenue S.W.
Calgary, Alberta
T2P 3V4

Attention: Mr. K. D. Weir,
Vice President, Operations

Dear Sirs,

Re: Waskada Unit No. 4
Exemption from MPR Restrictions

Your letter of September 6, 1984 regarding your objection to approval of an application by Omega Hydrocarbons Ltd. for exemption from the maximum permissible rate limitations of Section 51 of The Petroleum Drilling and Production Regulations, 1984 is acknowledged.

As noted before, any approval of this application would require that Omega demonstrate to the satisfaction of the Board that pressures are maintained above the bubble point and that reservoir withdrawals are replaced by injection on a pattern basis. With respect to reservoir pressure data, this information is submitted to the Petroleum Branch and is available to the public upon request.

In view of the above, the Board considers that your objection to the subject application has been withdrawn.

Yours sincerely,

THE OIL AND NATURAL GAS
CONSERVATION BOARD

ORIGINAL SIGNED BY
IAN HAUGH

Ian Haugh
Deputy Chairman

LRD/lk

b.c. Petroleum Branch
Marc Eliesen
J. F. Redgwell

Waskada Unit No 4.

Pressure data - pre injection

Well	Ave Res Pressure	Extrapolated Pres
5-13	2939	3605
15-13	3351	3605
15-14	8413	9364
5-24	4308 (max)	4559-4883

COPY

September 12, 1984

Chevron Canada Resources Limited
500 - Fifth Avenue S.W.
Calgary, Alberta
T2P 0L7

Attention: D. G. Guest

Dear Sir:

Re: Application for Exemption from MPR Limitations for Wells in the Waskada Unit No. 4

The Board acknowledges with thanks your letter of August 27th, 1984 and notes Chevron's conditional withdrawal of its objection to the above-captioned application from Omega Hydrocarbons Ltd.

Yours sincerely

THE OIL AND NATURAL GAS
CONSERVATION BOARD

Ian Haugh
Deputy Chairman

bc: Marc Eliesen
J. F. Redgwell
Petroleum Branch

IH/bb

Chevron Canada Resources Limited
500 - Fifth Avenue S.W., Calgary, Alberta T2P 0L7

1984-08-27

Application by Omega Hydrocarbons
Ltd. from Maximum Permissible Rate
Restrictions - Waskada Unit No. 4
Intervention of Chevron Canada
Resources Limited
Our File No. 59,394

Mr. Ian Haugh,
Deputy Chairman,
The Oil and Natural Gas Conservation Board,
309 Legislative Building,
Winnipeg, Manitoba.
R3C 0V8

Dear Sir:

In reply to your letter dated 1984-08-17, we wish to advise that Chevron Canada Resources Limited withdraws its intervention in the above-captioned matter, upon the understanding that the approval of exemption from MPR restriction is subject to the conditions set forth in the said letter.

We trust the above is satisfactory.

Yours very truly,

D. G. GUEST

DGG/ps
Encl.

cc: Omega Hydrocarbons Ltd.,
Attention: J. Hall
630 One Calgary Place,
330 Fifth Avenue S.W.,
Calgary, Alberta.
T2P 0L4

xc: C Moster - Aug31/84
Haugh's Office

COPY

September 12, 1984

Tundra Oil and Gas
300 Assiniboine Avenue
Winnipeg, Manitoba
R3C 0X6

Attention: Dan Barchyn

Dear Sir:

Re: Application for Exemption from MPR Limitations for Wells in the Waskada Unit No. 4

The Board acknowledges with thanks your letter of September 10th, 1984 and notes Tundra's conditional withdrawal of its objection to the above-captioned application from Omega Hydrocarbons Ltd.

Yours sincerely

THE OIL AND NATURAL GAS
CONSERVATION BOARD

ORIGINAL SIGNED BY
IAN HAUGH

Ian Haugh
Deputy Chairman

bc: Marc Eliesen
J. F. Redgwell
Petroleum Branch

IH/bb

300 ASSINIBOINE AVENUE / WINNIPEG / MANITOBA / CANADA / R3C 0X6

September 10, 1984

The Oil and Natural Gas
Conservation Board
555 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4E3

ATTN: DR. IAN HAUGH, DEPUTY CHAIRMAN

Dear Sir:

RE: Application for Exemption from MPR Limitations for Wells in the Waskada Unit No. 4

Given the Board's intention to include in any any order relating to the above application the provisions as outlined in your letter of August 17, 1984, Tundra wishes to withdraw our objection to the application stated in our letter of July 27, 1984.

We are currently in the process of considering various alternatives for pressure maintenance on our lands and we will advise the Board of our intentions once we develop a final plan through consultation with our partners.

Sincerely,

Dan Barchyn

DB/sc

cc: Ken Lee
John Mitchell
Steve Hegion

Please Address Correspondence To: ☐ WESTMEAD LIMITED ☐ TUNDRA OIL AND GAS
TELEPHONE (204) 949-1195

NEWSCOPE

6 September 1984

The Oil and Natural Gas
Conservation Board
309 Legislative Building
Winnipeg, Manitoba
R3C 0V8

Attention: Mr. Ian Haugh
Deputy Chairman

Subject: Application for Exemption from M.P.R.
Waskada Unit No. 4 - Newscope Objection

In regards to your letter of August 17, 1984 concerning the subject matter, Newscope is prepared to withdraw its objection to the application if the following provisions are part of the Order.

1. A subsurface pressure survey is conducted on the offset Omega operated wells and the data is provided to Newscope et al.

2. Maintenance of average reservoir pressures well above the bubble points.

3. Voidage replacement of produced fluids are maintained.

Chevron has provided the Board with the subsurface pressure surveys and it is our position that pressure data on the Omega wells in Waskada Unit #4 should be taken on the wells immediately offsetting Section 12-1-26 and the pressure data be forwarded to the offset operators, namely Newscope and Chevron. The data on the Chevron wells in SW 1/4 Sec. 18-1-25 indicate severe reservoir pressure decline while pressures measured in Newscope operated wells indicate pressures above 6000 kPa which is well above the bubble point pressure. Newscope is prepared to withdraw its objection if the requested data demonstrates that large pressure differentials do not exist between our wells and Omega's.

NEWSCOPE RESOURCES LIMITED
SUITE 1600, 700-9TH AVENUE S.W.
CALGARY, ALBERTA T2P 3V4
OFFICE: (403) 266-1101

Newscope's position on pressure maintenance in Waskada is that the working interest and royalty interest owners in NE 1/4 Sec. 12 are common and Newscope as operator is prepared to commence water injection but unfortunately some other working interest owners have additional acreage and wells in the area which need to be included in a reasonable sized unit to provide for economic and operational efficiencies.

Yours sincerely

R. D. Weir
Vice-President, Operations

cc Partners
Waskada File
O&NCG file
Chevron

COPY

August 17, 1984

[illegible] Resources Limited
[illegible] Fifth Avenue, S.W.
Calgary, [illegible]
T2P 0L7

Attention: [illegible] Guest

[illegible]

[illegible] possible
[illegible]

[illegible] normal
[illegible] effect
[illegible]

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[illegible] make economic [illegible]
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[illegible] enance of average [illegible]
level i[illegible] the bubble point. [illegible] ish
to refer [illegible] order No. [illegible], relat[illegible]
which [illegible] requirements. It [illegible] at
such conditions adequately protect the
working interest and royalty owners out[illegible]
the unit [illegible], while continuing to provi[illegible]
initiation [illegible] state maintenance schemes.

...2

COPY

In view of the above, the Board requests that you indicate at your earliest convenience whether or not Chevron wishes to withdraw its intervention.

On a [illegible] matter, the Board would [illegible] appreciate receiving an [illegible] the status of Chevron's plans to initiate [illegible] operations on its interest lands in the [illegible]

Yours sincerely,

[illegible] NATURAL GAS
[illegible] BOARD

ORIGINAL SIGNED BY
IAN HAUGH

Chairman

[illegible]
J. [illegible]
Petroleum [illegible]

[illegible]

Chevron Canada Resources Limited
500 - Fifth Avenue S.W., Calgary, Alberta T2P 0L7

THE OIL AND NATURAL GAS
CONSERVATION BOARD
WINNIPEG, MANITOBA
JUL 31 1984
RECEIVED

1984-07-30

In the Matter of an Application
Made by Omega Hydrocarbons Ltd.
for Maximum Permissible Rate
Exemption for its Pressure Main-
tenance Operations in the Waskada
Lower Amaranth A Pool
Our File No. 59,394

Mr. Ian Haugh,
Deputy Chairman,
The Oil and Natural Gas Conservation Board,
555 - 330 Graham Avenue,
Winnipeg, Manitoba.
R3C 4E3

Dear Sir:

I enclose a copy of Chevron Canada Resources Limited's formal Intervention in the above.

Yours very truly,

D. G. GUEST

DGG/ps
Encl.

cc: Omega Hydrocarbons Ltd.,
630 One Calgary Place,
330 Fifth Avenue S.W.,
Calgary, Alberta.
T2P 0L4

THE OIL AND NATURAL GAS CONSERVATION BOARD
WASKADA OIL FIELD

IN THE MATTER OF THE MINES ACT AND THE
REGULATIONS MADE THEREUNDER

and

IN THE MATTER OF AN APPLICATION MADE BY
OMEGA HYDROCARBONS LTD. FOR MAXIMUM
PERMISSIBLE RATE EXEMPTION FOR ITS
PRESSURE MAINTENANCE OPERATIONS IN THE
WASKADA LOWER AMARANTH A POOL

INTERVENTION OF

CHEVRON CANADA RESOURCES LIMITED

JULY, 1984

THE OIL AND NATURAL GAS CONSERVATION BOARD
WASKADA OIL FIELD

IN THE MATTER OF THE MINES ACT AND THE
REGULATIONS MADE THEREUNDER

and

IN THE MATTER OF AN APPLICATION MADE BY
OMEGA HYDROCARBONS LTD. FOR MAXIMUM
PERMISSIBLE RATE EXEMPTION FOR ITS
PRESSURE MAINTENANCE OPERATIONS IN THE
WASKADA LOWER AMARANTH A POOL

INTERVENTION OF CHEVRON CANADA RESOURCES LIMITED

1. Chevron Canada Resources Limited (Chevron), a body corporate registered to do business in the Province of Manitoba, is actively engaged in the production of petroleum substances in the said Province and in particular in the Waskada Oil Field and, as such, has considerable interest, vested and otherwise, in the Application by Omega Hydrocarbons Ltd. for Maximum Permissible Rate (M.P.R.) exemption.

2. Technical Basis for Chevron's Intervention to Omega's Waskada M.P.R. exemption Application:

   Chevron Canada Resources Limited is concerned about the effects of an M.P.R. exemption in Omega Hydrocarbons Ltd.'s proposed Waskada Lower Amaranth A Pool Pressure Maintenance Scheme:

   a. Chevron is concerned that the lack of pressure maintenance in the Southeast Quarter of Section Thirteen (SE-1/4 13), Township One (1), Range Twenty-six (26), West of the Principal Meridian (WPM), (SE-1/4 13), and M. P.R. exemption permitting unrestricted withdrawals will create a pressure

sink in this area.

b. In addition, Chevron is concerned that the low pressure in the SE-1/4 13 could cause oil reserves to migrate from areas contiguous to the SE-1/4 13 in which Chevron has a working interest. Omega Hydrocarbons Ltd. has recognized the risk of drainage from adjacent lands by excluding the Southeast Quarter of Section Thirteen (SE-1/4 13) and Legal Subdivision Fourteen of Section Twelve (14-12) both in Township One (1), Range Twenty-six (26), West of the Principal Meridian (WPM) from their Application. The resulting drainage would cause a loss of equity to adjoining working interest and royalty owners.

3. All communications relative to this Intervention should be directed to:

Mr. D. G. Guest,
Chevron Canada Resources Limited,
500 Fifth Avenue S.W.,
Calgary, Alberta.
T2P OL7

ALL OF WHICH IS RESPECTFULLY SUBMITTED.

DATED at the City of Calgary, in the Province of Alberta this 30th day of July, A.D. 1984.

CHEVRON CANADA RESOURCES LIMITED

By: _____
D. G. GUEST, Its Counsel

COPY

August 17, 1984

[illegible] Limited
[illegible] venue, S.W.

[illegible]

[illegible] Weir
[illegible] President, Operations

[illegible] missible

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the [illegible] [illegible] the [illegible]
both [illegible] [illegible] initiative
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COPY

In view of the above, the Board requests that you indicate, at your earliest convenience, whether or not Newscope wishes to withdraw its objection. If you intend to maintain your objection, you are requested to submit the details of Newscope's position in writing to the Board.

[illegible] ter, you are requested to submit a summary [illegible] sure maintenance on your interest lands in th[illegible] er on your own initiative, or in concert wi[illegible] the field.

[illegible] ers sincerely,

[illegible] RAL GAS
[illegible] BRD

ORIGINAL SIGNED BY
IAN HAUGH

[illegible]

bc: [illegible]
[illegible]
Petroleum Branch

LRD/[illegible]

Newscope Resources Limited
Suite 1600, 700-9th Avenue S.W.
Calgary, Alberta T2P 3V4
Phone: (403) 266-1101

THE OIL AND NATURAL GAS
CONSERVATION BOARD
WINNIPEG, MANITOBA
JUL 26 1984
RECEIVED

25 July 1984

The Oil and Natural Gas Conservation Board
555 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4E3

Attention: Mr. Ian Haugh
Deputy Chairman

Subject: Notice of Objection
Waskada Oil Field Notice
dated July 18, 1984

Newscope Resources Limited hereby formally objects to the Application for Exemption from the maximum permissible rate (MPR) limitations by Omega Hydrocarbons in the Waskada Unit No. 4. The objection is filed on behalf of the working interest owners in wells that Newscope Resources Limited operates in Sections 7-1-25 WPM and 12-1-26 WPM.

It is Newscope Resources Limited's position that it is inequitable to all parties involved in offset land including the mineral rights owners to allow one producer to be exempt from the Oil and Natural Gas Conservation Board's regulations. It is the obligation of the Board to protect the interests of the offset mineral rights owners.

As a minimum requirement, Newscope Resources Limited's position is that a buffer zone of at least one D.S.U. be designated as subject the MPR limitations of subsection 51(1) of the Petroleum Drilling and Production Regulations 1984.

Newscope Resources Limited formally requests an inquiry on the Application for Exemption Notice - Waskada Oil Field by Omega Hydrocarbons dated July 18, 1984 concerning Waskada Unit #4. Newscope Resources Limited will detail its position in writing to the Board, when an inquiry date has been set.

Please address any questions and correspondence to the undersigned.

Yours sincerely

R. D. Weir
Vice-President Operations

cc Working Interest Owners
Mineral Rights Owners
Waskada Pressure Maintenance Project file
H.C. Moster - Director, Petroleum Branch

COPY

[illegible] 17, 1984

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an exam[illegible]
to Vaska's Unit [illegible], which contains suc[illegible]
the Board's opin[illegible] that such conditions [illegible] provide
correlative rights of working interest an[illegible]
within and offsetting the Unit Area, [illegible]
an incentive for initiation of pressure ma[illegible]
Conversely, it is likely that without an [illegible] pres
restrictions in a portion of the Unit Area [illegible] being pressu
maintained and which adjoins lands which are not [illegible]
maintained, reserves will be swept out of the Unit Area ther[illegible]
jeopardizing the correlative rights of royalty and working
owners in the Unit.

COPY

In view of the above, the Board requests that you indicate, at your earliest convenience, whether or not Tundra wishes to withdraw its objection.

On a related matter, the Board would appreciate receiving a summary of your plans for pressure maintenance on your interest lands in the Waskada field.

Yours sincerely,

THE OIL AND NATURAL GAS
CONSERVATION BOARD

ORIGINAL SIGNED BY
IAN HAUGH

Ian Haugh
Deputy Chairman

bc: Marc Eliesen
J. F. Redgwell
Petroleum Branch

LRD/IH/bb

300 ASSINIBOINE AVENUE / WINNIPEG / MANITOBA / CANADA / R3C 0X6

July 27, 1984

The Oil and Natural Gas Conservation Board
555 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4E3

ATTENTION: DR. IAN HAUGH, DEPUTY CHAIRMAN

Dear Sir:

RE: APPLICATION FOR EXEMPTION FROM MPR LIMITATIONS
FOR WELLS IN THE WASKADA UNIT NO. 4

With reference to our letters of October 6 and December 8, 1983 regarding excessive production rates in the Waskada area, we object to the above application.

We commend the Board on the action which it has taken to address the problem of excessive production rates in the Waskada area as reflected by the production during the first quarter of 1984. However, we feel that abolition of MPR's for all unit wells at this time will only serve to compound the problems of inequitable drainage patterns at the unit/non-unit boundaries, as discussed in our earlier correspondence.

We do not object to the exemption from MPR's for wells in the unit which do not directly offset non-unit producing properties. However, since the application pertains to all wells in the unit, we object on the basis that excessive production rates from unit wells directly offsetting our Lower Amaranth production in Section 19, Township 1, Range 25 will adversely affect our production at 4-19.

Sincerely,

Dan Barchyn

DB/eb

cc - Mr. Ken Lee, Mr. John Mitchell and Mr. Clare Moster

Please Address Correspondence To: ☐ WESTMEAD LIMITED ☐ TUNDRA OIL AND GAS
TELEPHONE (204) 949-1195

subsisting registered charges, to replace said Certificate of Title.

Dated at the Land Titles at BOISSEVAIN this Twenty-fifth day of July, A.D., 1984.

– District Registrar,
L. P. Elfenson.
50-1c

FOR RENT

Crawler Dozers For Rent—Bush equipped, power shift, IHC 20C & IHC 20B, you operate and supply fuel, $35.00-$45.00 hour based on length of rental period. Contact: Cando Contracting Ltd., Brandon, 725-2627, office hours. 49-4c

Business For Sale

FOR SALE—Oilfield Supply Business, Building and Land in Waskada. Interested parties please phone (701) 245-6651.
48-3c

WILL DO

WILL DO—Concrete basements, grade beams and fittings. Also wooden basements. Call Ron at 686-2254, Tilston.
45-t.f.n.

MISCELLANEOUS

MISCELLANEOUS—Mail Order L.P.'s, cassette or 45's. New or used. Send wants. Catalogue available upon request. Pyramid Records, 300 Notre Dame Avenue, Winnipeg. R3B 1P4. 943-4773.

FOR SALE—VERTEC VARIABLE speed blowers allow operator to match grain types, bin sizes and weather conditions. Also available direct drive blower and flush or above flooring. Phone (403) 853-2901, Box 840, Vermilion, Alberta.

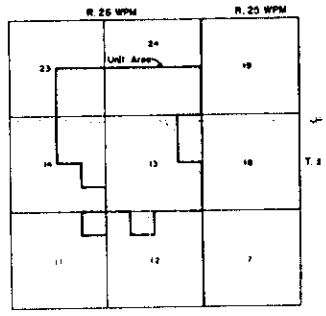
a.m. at FRASER AUCTION ... ½ mile North of junction No. 1 and No. 10 Brandon, Man. Several combines including: 1979-N5 Gleaner, 1983-M.F. 850, 1978-White 8600, 1977-CCIL 960, 1979-IHC 1460, plus 2 and 4WD tractors, S.P. & P.T. swathers, stone pickers, 1049 S.P. bale wagon, tillage, sprayers, spreaders, cats, cattle trailers, balers, rakes, mixers, cars, grain trucks, gravel trucks, boats, motorcycles, MOTOR HOME, and much more. See the Manitoba Co-operator or Western Producer for complete listing. Sale conducted by FRASER AUCTION SERVICE LTD., Brandon, Man., phone 727-2001 or 727-3935.

Cond. by Fraser Auction Service Ltd., Brandon, Man., phone 727-2001.

THE OIL AND NATURAL GAS CONSERVATION BOARD
309 Legislative Building
Winnipeg, Manitoba
R3C 0V8

NOTICE
Waskada Oil Field

Omega Hydrocarbons Ltd. has made application under The Mines Act for exemption from the maximum permissible rate (MPR) limitations of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984 for wells in the Waskada Unit No. 4 as outlined below.



Waskada Unit No. 4

If no valid objection or intervention in writing is received by the Board at 555-330 Graham Avenue, Winnipeg, Manitoba, R3C 4E3, within 14 days of the publication of this notice, the Board may approve the application.

Dated July 18th, 1984

Yours Sincerely,
THE OIL AND NATURAL GAS CONSERVATION BOARD
IAN HAUGH
Deputy Chairman

August 9, 1984

Dr. I. Haugh

L. R. Dubreuil
Chief Petroleum Engineer

Re: Objections to Omega's application for
Exemption from MPR Restrictions in Waskada Unit No. 4

Clare asked that I contact the parties which objected to the subject application, inform the parties of the normal provisions of Orders of this type (i.e.: voidage replacement and maintenance of pressure above the bubble point) and determine if possible whether the objections or interventions were still considered to be valid.

1. Chevron - I contacted Cal Folden, Chevron's Area Supervisor in Virden.

   When I explained the normal conditions that would be included in such an order, he commented that Chevron's specific concern would probably be satisfied. I indicated the Board would probably request that Chevron formally withdraw its intervention if its concerns were satisfied.

2. New Scope - I contacted Bob Weir. Newscope's Vice President of Operations.

   After explaining the normal provisions of such an order, he indicated that he didn't really disagree with the concept of MPR relief but he felt it was his responsibility as operator to object on behalf of other working interest and mineral interest owners.

   He also indicated he felt Newscope was being treated unfairly with regards to overproduction, and he implied indirectly that the production figures Omega reported were not accurate (that's funny coming from Newscope). I asked but he would not or could not give specifics. I assured him that based on data submitted to the Department, that Newscope wasn't being discriminated against.

   After a lengthy conversation, it was clear that Newscope was not going to withdraw its objection but rather wanted the Board to rule on the matter (or at least the validity of the objection). I asked him to support any technical or other details of the objection so the Board could determine what its next course of action might be.

3. Tundra - I talked to Dan Barchyn.

   After I explained the normal provisions that would be included in an exemption order, he indicated that the objection would probably be withdrawn.

Attached are draft acknowledgement letters to all three intervenors (objectors).

Original Signed By
L. R. DUBREUIL

LRD/sb
Att:

16, 1984.

ng
g Tang, of the City of Winnipeg,
have been issued a Change of
ficate to Hoang V. Tang.
16, 1984.

nd Burton to Wareham
r Katherine Wareham, of the
rict of Newdale, Homemaker,
ssued a Change of Name Certifi-
ey Catherine Wareham. Also to
is my unmarried infant child,
e Burton to Rhonda Lee Ware-

16, 1984.

cy to Yaroshinski
Ann Yarushynsky, of the City of
Microphotography Equipment
have been issued a Change of
rtificate to Shirley Ann
i. Also to be included is my un-
nfant child, Darrell John
cy to Darrell John Yaroshinski.
16, 1984.

"MURIEL ANN SMITH",
unity Services and Corrections.

IC ACT

a Trucking Ltd.,
Ontario.
on for Public Service Vehicle
for the transportation of farm
, ancillary parts and accesso-
, for Hurst Equipment Limited,
ale, Ontario, as follows:
oints in the Province of Ontario
itoba/Ontario boundary for fur-
various points in the Province
a and vice versa.
oints in the Province of Ontario
itoba/Ontario. Manitoba/Inter-
and Manitoba/Saskatchewan
or furtherance to points in the
ates of America and the
of Saskatchewan, Alberta and
mbia and vice versa. Corridor
nly. No pick ups or drop offs in
e of Manitoba.
oints in the Province of Man-
he Manitoba/Saskatchewan

boundary for furtherance to various points in the Provinces of Saskatchewan, Alberta and British Columbia and vice versa.

Docket 12115
Alex A. Cook, o/a
Alex's Taxi,
Split Lake, Manitoba.
Application for authority to operate an Inter-Municipal Livery to be based at Split Lake, Manitoba.

Docket 728/84
RKF Limited,
Winnipeg, Manitoba.
Application for Public Service Vehicle Certificate for the transportation of designated commodities in their final movement internationally, via the Manitoba/International boundary as follows:
(a) Products raised or produced on farms by tillage and cultivation of the soil (such as, vegetables, fruits, grains and nuts); not including such products or commodities which, as a result of some treatment have been so changed as to possess new forms, qualities or properties, but including seed grain,
(b) livestock, (c) honey, (d) peat moss.

Docket 12124
Bradleh Ventures Ltd.,
Vancouver, British Columbia.
Application for Public Service Vehicle Certificate for the following:
1. lumber for McIlveen Lumber Industries Ltd. and Steele Lumber Ltd., originating at Burnaby, British Columbia to Winnipeg, Manitoba and various points within a 50-road mile radius of the boundaries of Winnipeg, Manitoba.
2. peat moss and sphagnum peat moss based mixes for Fisonns Western Corporation, from Elma and Moss Spur, Manitoba to the Manitoba/International and the Manitoba/Saskatchewan boundaries for furtherance to various points in the United States of America and the Province of British Columbia.

Docket 12153
Purolator Courier Ltd.,
Winnipeg, Manitoba.
Application for extension of Public Service Vehicle Certificate for intra-provincial transportation of all commodities for Warner Lambert Canada Ltd. to and from various points in the Province of Manitoba south of the 52nd parallel.
Provided that no single package shall exceed 70 pounds in weight and no single shipment to any one consignee shall exceed 200 pounds in weight.
Docket 12154
Hare's Cartage Ltd., o/a

Neepawa Truck Service,
Neepawa, Manitoba.
Application for extension of Public Service Vehicle Certificate by way of deletion of Item 12 of its existing intra-provincial authority, which reads:
"12. Neepawa and district to and from Brandon for the transportation of general freight including livestock",
and substituting therefor, the following:
"12. Neepawa and district and Minnedosa and district, to and from Brandon, Manitoba for the transportation of general freight including livestock."
Anyone wishing to make representation or oppose the granting of the above applications, must file such notice with the Secretary of the Board, 200-301 Weston Street, Winnipeg, Manitoba, either by mail or personal filing, prior to 4:30 P.M., Monday, August 13, 1984. Notices received after this date will not be accepted.
Subsequent to the above date the applications will be scheduled for public hearing and the applicants and anyone who opposed will be notified as to the date, time and place of the Hearing.

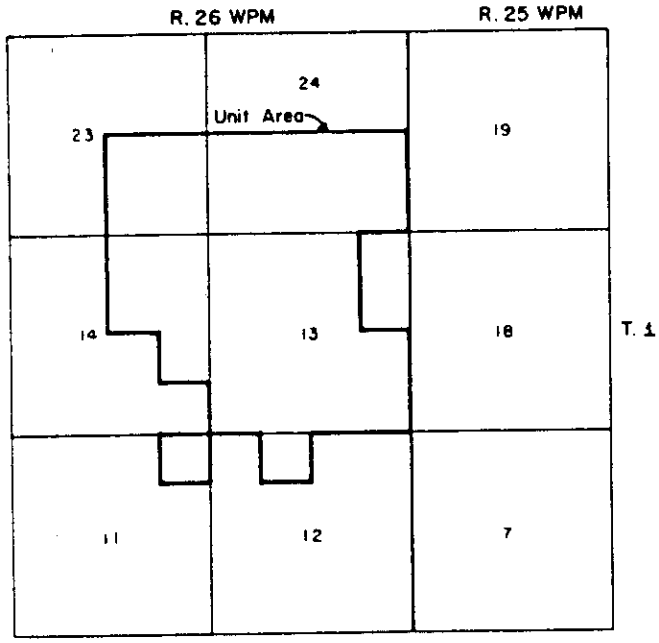
L. G. OLIJNEK,
Secretary,
THE MANITOBA MOTOR
TRANSPORT BOARD.

—30

UNDER THE MINES ACT

Waskada Oil Field
Omega Hydrocarbons Ltd. has made application under The Mines Act for exemption from the maximum permissible rate (MPR) limitations of subsection 51(1) of The Petroleum Drilling and Production

Regulations, 1984 for wells in the Waskada Unit No. 4. as outlined below.



Waskada Unit No. 4

If no valid objection or intervention in writing is received by the Board at 555-330 Graham Avenue, Winnipeg, Manitoba, R3C 4E3, within 14 days of the publication of this notice, the Board may approve the application.

Dated July 18th, 1984.

Yours sincerely,
THE OIL AND NATURAL GAS CONSERVATION BOARD.
IAN HAUGH,
Deputy Chairman.

—30

Waskada Unit No. 4.

UND

THE RURAL
SALE OF L

By virtue of a warrant issue
in the Province of Manitoba, unc
me directed and bearing date t
several parcels of lands, hereina
thereon with costs, I do hereby
for a period of one year or more
imposed, and the proportion of
Thursday September 6th, 1984, a
St. Paul, at the hour of two o'cloc
for arrears of taxes and costs.

Further take notice that the
right to bid up to the amount d
purchaser thereof on all the des
taxes and costs is offered by an

Descri

Lot 243, Plan 997 CT G22387 ...
7/19 & 36/39 & 42/44, Block 4, Pl
45/51 & 54/68, Block 4, Plan 1113
71/72, Block 4, Plan 1113 Except
1113 All CT G22935
87/99 & 101/107, Block 4, Plan 1
108/119 & 123 & 128/131, Block 4
7/26, Block 5, Plan 1113 ALL C
27/31 & 34/41 & 44/46 & 48/51 Bl
52/54 & 57/58 & 61/62 & 65/66, Bl
5, Plan 1113 Except Road 1067
Road 10671. 74/77, Block 5, Pla
All 125/134, Block 5, Plan 1113
130/133 & 137, Block 6, Plan 11
125, Block 4, Plan 1113 CT G24
126, Block 4, Plan 1113 CT G24
127, Block 4, Plan 1113 CT G24
105/106, Block 5, Plan 1113 CT
72/76, Block 6, Plan 1113 CT G
Dated at the Village of M
July, 1984.

9302—30

UND

Notice is hereby given that
20th day of August, 1984, unles
contrary be shown, I will, upo
tion of a dealing affecting the
ter mentioned, dispense wit
tion of Certificate of Title No.
from the Land Titles Office a
the name of John Didur, of t
nipeg, in Manitoba, Farmer,
owner of the following land:

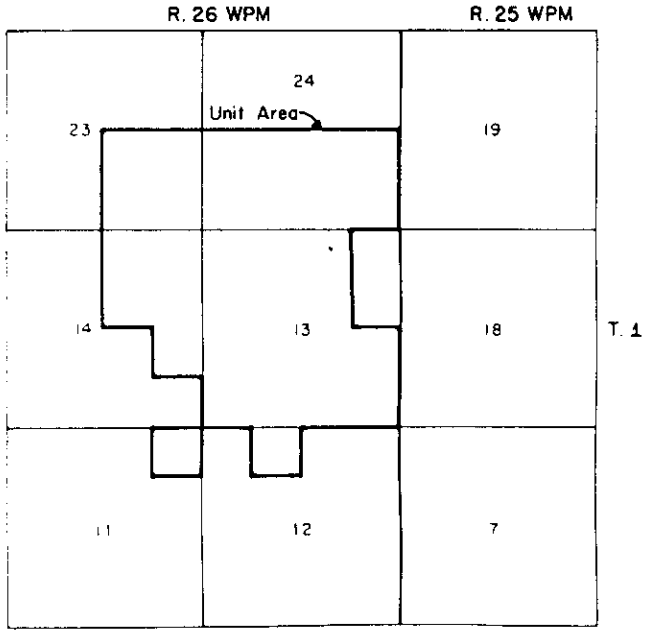
MANITOBA

THE OIL AND NATURAL GAS CONSERVATION BOARD
309 LEGISLATIVE BUILDING
WINNIPEG, MANITOBA
R3C 0V8

NOTICE

WASKADA OIL FIELD

Omega Hydrocarbons Ltd. has made application under The Mines Act for exemption from the maximum permissible rate (MPR) limitations of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984 for wells in the Waskada Unit No. 4. as outlined below.



Waskada Unit No. 4

If no valid objection or intervention in writing is received by the Board at 555 - 330 Graham Avenue, Winnipeg, Manitoba, R3C 4E3, within 14 days of the publication of this notice, the Board may approve the application.

Yours sincerely,

Dated July 18th, 1984

THE OIL AND NATURAL GAS
CONSERVATION BOARD

Ian Haugh
Deputy Chairman

PS-1-25

MANITOBA
Inter-Departmental Memo

Date July 16, 1984

To The Oil and Natural Gas Conservation Board

Marc Eliesen - Chairman
Dr. I. Haugh - Deputy Chairman
J. F. Redgwell - Member

From H. Clare Moster
Director, Petroleum Branch

Telephone

Subject Waskada Unit No. 4 - Exemption from Maximum Permissible Rate Restrictions

First | Fold

Omega Hydrocarbons, as operator of the Waskada Unit No. 4, has applied for exemption of the Maximum Permissible Rate Limitations of Section 51 of The Petroleum Drilling and Production Regulations, 1984 (Manitoba Regulation 147/84). Application is being made pursuant to Section 121 of the subject regulation.

Recommendations:

It is recommended that notice of the application be sent to offset working interest owners and published in the Manitoba Gazette and the Melita New Era (copy of proposed notice attached). If no valid objections to the notice are received, it is recommended that a Board Order, providing for exemption from MPR limitation for Waskada Lower Amaranth Unit No. 1, Waskada Unit No. 2, Waskada Unit No. 3 and Waskada Unit No. 4 be issued. A draft of the proposed Board Order is attached.

Discussion:

Board Order No. PM 41 approved a scheme of pressure maintenance by gas injection in a number of wells in the Waskada Unit No. 4.

Relief from MPR restrictions in a pressure maintenance scheme provides an incentive to the operator who initiated the scheme. Unrestricted rates will offset the immediate drop in production rate caused by conversion of a number of wells to injectors. In addition, unrestricted rates will minimize potential loss to the operator of oil which may otherwise be swept out of the project area.

Unrestricted rates can, however, be detrimental to ultimate recovery if pressure declines below the bubble point occur. To minimize this risk, previous exemption orders have included conditions requiring reservoir pressure to be at a level somewhat above the bubble point and further requiring replacement of voidage on a pattern basis. Approval of the current application on the same conditions as previous approvals is recommended.

....2

It is noted that the area of the application as shown in Omega's application is not the total Unit area but conforms to the active injection patterns. However, as the voidage replacement conditions to the Order would result in no exemption in the inactive patterns, it is recommended that approval be given for the entire Unit area. This will avoid future additions to the Order should these patterns become active.

Current production data (May 1984) indicates accumulated overproduction in the Unit has been reduced to 216.7 m^3 from 2 021.9 m^3 in December 1983. Further, production targets are being tailored to eliminate the remaining overproduction. In view of the rapid decline in overproduction and assuming that continuation of this trend will be reflected by June 1984 production, delay of approval of the application due to overproduction is not recommended.

Coincident with the approval of Manitoba Regulation 147/84, a housekeeping regulation (Manitoba Regulation 150/84) rescinded previously effective petroleum related regulations. Board Order Nos. 70A, 71A and 72A provide for exemption from the MPR limitations of Manitoba Revised Regulation M160-R4P (rescinded by Manitoba Regulation 150/84 for wells in Waskada Lower Amaranth Unit No. 1, Waskada Unit No. 2 and Waskada Unit No. 3 respectively. Consequently, to maintain exemption status for these wells, a new exemption order is required. The attached draft of Board Order No. 73A provides for exemption from MPR restrictions for the four Units in question.

for H. Clare Moster

LRD/lk

HYDROCARBONS Ltd.
TELEPHONE: (403) 261-0743
630 - 330 FIFTH AVENUE S.W., CALGARY, ALBERTA T2P 0L4

June 25, 1984

The Oil and Natural Gas
Conservation Board
555 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4E3

Attention: Dr. Ian Haugh
Deputy Chairman

Dear Sir:

Re: Application for Elimination of
Maximum Permissible Rates
Waskada Unit No. 4 Area

Omega Hydrocarbons Ltd. hereby applies for elimination of Maximum Permissible Rates in the Waskada Unit No. 4 area currently under secondary recovery by gas flood under Section 121 of the proposed Manitoba Petroleum Drilling and Production Regulations.

As required by Section 121 the following materials are offered in support of this application:

a) List of Wells - See Appendix "A"

b) List of Mineral Owners and Lessees within 1/2 kilometer - See Appendix "B"

c) Production Histories of each well - See computer print outs.

d) Discussion of the Effect of Approval of this Application on:

i) Correlative Rights - Approval of this application is anticipated to protect the correlative rights of the royalty and mineral interest owners. Under pressure maintenance the wells in the application area can be expected to maintain and improve upon their production capability. If MPR's are to remain in effect for edge wells capable of higher rates, oil from the pressurized flood area will no doubt migrate to offsetting lower pressure areas. The only way to prevent this migration is to allow production rates to be determined solely by good engineering

p.c. - H. Clare Moster
June 29, 1984 - ra
(item c) - original to H.C.M.)

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i) practice thereby preventing this pressure differential induced migration.

On the opposite side of the coin; it is not realistic to suppose that oil from areas outside the flood will migrate to the flood area given that there will be no pressure differential driving force to cause that migration.

ii) Producing Characteristics of Wells in the Application Area - It is anticipated that only a reduced number of the total wells will become capable of producing rates exceeding the existing MPR's. It is however also true that it is these very wells that stand to lose the most from a correlative rights sense should they be restricted by MPR's.

iii) Ultimate Recovery - Provide that pressures and voidage replacement are maintained it is not expected that pool Ultimate Recovery would be impaired and possibly it may be enhanced by unrestricted production.

e) Justification - This application is justified primarily on the basis of correlative rights protection particularly as it is affected by neighbouring non-Omega operated lands not under pressure maintenance.

A secondary justification is that related to an economic reward to those operators willing and capable of instigating secondary recovery projects. There is always a measure of risk associated with secondary recovery projects that begins with the immediate economic effect of taking approximately every fourth well off production for use as an injection well. This loss of production can only be replaced by higher production rates from the offsetting producers which can be seriously jeopardized by MPR's.

Omega has established a reputation as a prudent operator in the area and expects that the Board will rule favourably on this application as it has already done on similar applications for Omega's waterflood projects.

Yours truly,

OMEGA HYDROCARBONS LTD.

Ed Wyse

W.E. Wyse
Petroleum Engineer

Enclo:

WEW/tt

APPENDIX "A"

LIST OF WELLS IN
APPLICATION AREA

1) Omega Waskada 3-13-1-26 WPM
2) Omega Waskada 4-13-1-26 WPM
3) Omega Waskada 5-13-1-26 WPM
4) Omega Waskada 6-13-1-26 WPM
5) Omega Waskada 10-13-1-26 WPM
6) Omega Waskada 11-13-1-26 WPM
7) Omega Waskada 12-13-1-26 WPM
8) Omega Waskada 13-13-1-26 WPM
9) Omega Waskada 14-13-1-26 WPM
10) Omega Waskada 15-13-1-26 WPM
11) Omega Waskada 8-14-1-26 WPM
12) Omega Waskada 9-14-1-26 WPM
13) Omega Waskada 10-14-1-26 WPM
14) Omega Waskada 15-14-1-26 WPM
15) Omega Waskada 16-14-1-26 WPM
16) Omega Waskada 1-23-1-26 WPM
17) Omega Waskada 2-23-1-26 WPM
18) Omega Waskada 7-23-1-26 WPM
19) Omega Waskada 8A-23-1-26 WPM
20) Omega Waskada 1A-24-1-26 WPM
21) Omega Waskada 2-24-1-26 WPM

22) Omega Andex Waskada 3-24-1-26 WPM
23) Omega Andex Waskada 4-24-1-26 WPM
24) Omega Andex Waskada 5-24-1-26 WPM
25) Omega Andex Waskada 6-24-1-26 WPM

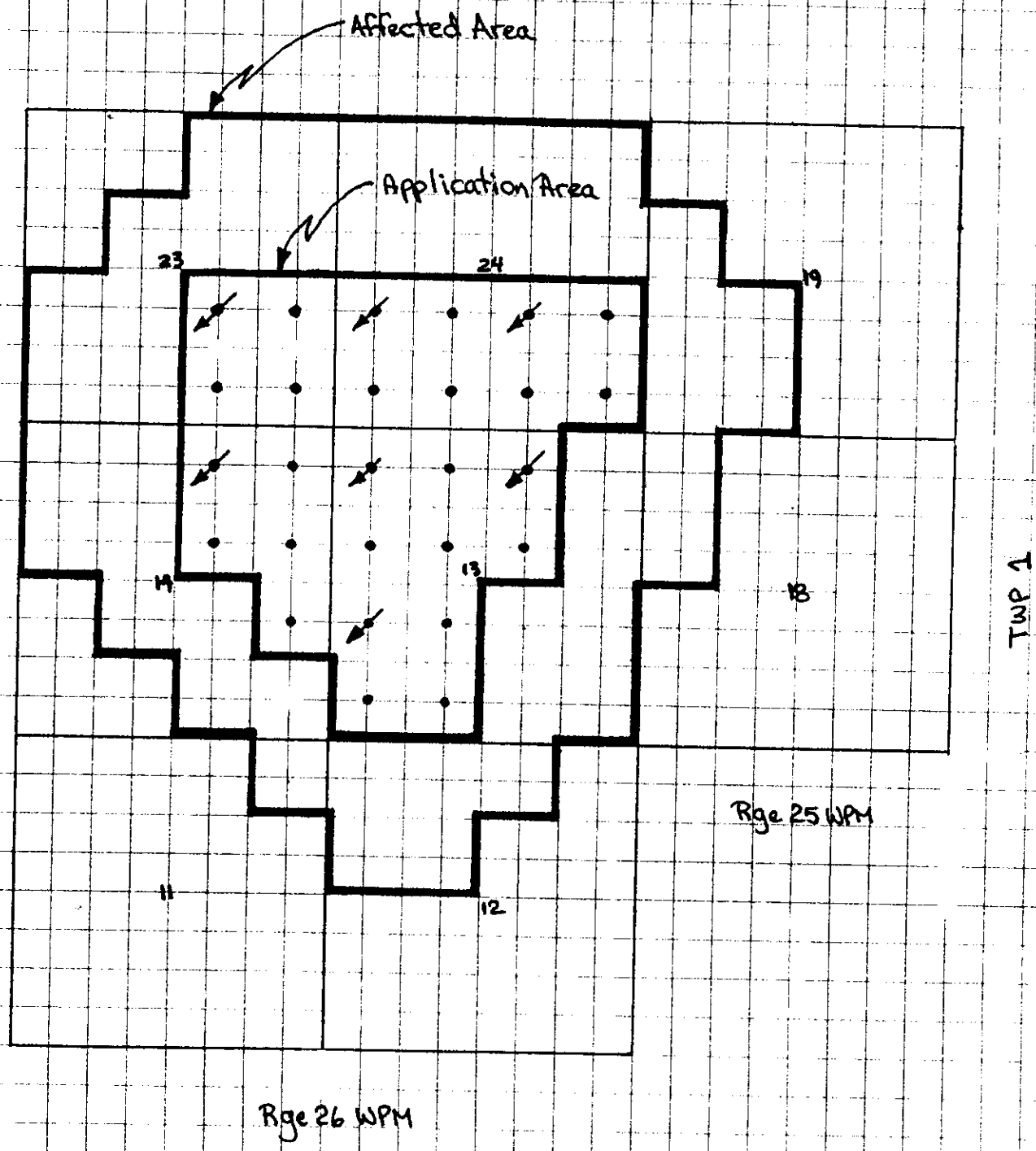
26) Omega Waskada 7-24-1-26 WPM
27) Omega Waskada 8A-24-1-26 WPM

APPENDIX "B"

LIST OF MINERAL OWNERS AND
LESSEES WITHIN 1/2 KILOMETER

LAND	MINERAL HOLDER	LESSEE
NW/4 Sec. 18-1-25 WPM	Crown	Westmead Limited Brosco Fund Limited
W/2 Sec. 19-1-25 WPM (und. 1/6 int.)	Brosco Fund Limited Westmead Limited Jeanette Sophia Redden Canada Permanent Trust Company	Copperhead Oil Co. Ltd. Corvair Oil Ltd. Tundra Trading Limited Brosco Fund Limited
(und. 1/3 int.)	Canada Permanent Trust Company	
NE/4 Sec. 11-1-26 WPM	Crown	Francana Oil & Gas Ltd. Page Petroleum Petroventures
NE/4 Sec. 12-1-26 WPM	Hernefield Enterprises Ltd.	New Scope
NW/4 Sec. 12-1-26 WPM	The Canada Trust Company	Omega Hydrocarbons Ltd.
All Sec. 13-1-26 WPM	Kaiser Oil	Omega Hydrocarbons Ltd.
SW/4 Sec. 14-1-26 WPM	Talcorp Limited	Shell Canada Resources
NE/4 Sec. 14-1-26 WPM	Arthur Irwin Hainsworth	Omega Hydrocarbons Ltd.
SE/4 Sec. 14-1-26 WPM	John Wilfred Hainsworth	Century Exploration
NW/4 Sec. 14-1-26 WPM	Crown	Voyager Petroleums
NW/4 Sec. 23-1-26 WPM (und. 1/4 int.)	John Hainsworth Olive Hainsworth Catherine M. Thomas Nancy L. Goede	Omega Hydrocarbons Ltd.
NE/4 Sec. 23-1-26 WPM	Mabel Kathleen Hainsworth	Omega Hydrocarbons Ltd.
SE/4 Sec. 23-1-26 WPM	John Wilfred Hainsworth	Omega Hydrocarbons Ltd.
SW/4 Sec. 23-1-26 WPM (und. 1/3 int.)	Joyce E. Hainsworth Roland James Hainsworth Heather Dawn Meggison	Voyager Petroleums
NE/4 Sec. 24-1-26 WPM	Missilinda of Canada Donald Edmund McGregor George Franklin McArthur	Omega Hydrocarbons Ltd.
NW/4 Sec. 24-1-26 WPM	North American Royalties Donald Edmund McGregor George Franklin McArthur	Omega Hydrocarbons Ltd.
SE/4 Sec. 24-1-26 WPM	Crown	Omega Hydrocarbons Ltd.
SW/4 Sec. 24-1-26 WPM	George Franklin McArthur John Spelliscy Edmund Albert & Mary Elizabeth McGregor	Omega Hydrocarbons Ltd.

FIGURE 1
APPLICATION AREA



ON PRODUCTION DATE: 821027 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8210	80	30.7	16.5	.00	9.2	14.2	35	0	.0	.00	31	17	0	0	0
8211	456	133.6	90.0	.00	7.0	11.8	40	0	.0	.00	164	107	0	0	0
8212	558	.0	154.6	.00	.0	6.6	100	0	.0	.00	164	261	0	0	0
8303	626	255.7	28.1	21.84	9.8	10.9	10	85	.0	.00	420	289	22	0	0
8304	690	256.3	67.2	23.04	8.9	11.3	21	90	.0	.00	676	356	45	0	0
8305	744	57.1	13.2	5.28	1.8	2.3	19	92	.0	.00	733	370	50	0	0
8306	720	40.8	19.7	5.86	1.4	2.0	33	144	.0	.00	774	389	56	0	0
8307	744	39.3	9.3	5.89	1.3	1.6	19	150	.0	.00	813	399	62	0	0
8308	744	44.2	14.5	3.50	1.4	1.9	25	79	.0	.00	858	413	65	0	0
8309	712	37.0	21.3	3.80	1.2	2.0	37	103	.0	.00	895	434	69	0	0
8310	744	34.9	14.9	3.80	1.1	1.6	30	109	.0	.00	930	449	73	0	0
8311	712	33.4	20.8	3.80	1.1	1.8	38	114	.0	.00	963	470	77	0	0
8312	744	22.2	18.8	4.60	.7	1.3	46	207	.0	.00	985	489	81	0	0
8401	744	34.0	8.2	2.40	1.1	1.4	19	71	.0	.00	1019	497	84	0	0
8402	691	24.1	8.7	1.90	.8	1.1	27	79	.0	.00	1043	506	86	0	0
8403	744	29.7	8.3	3.70	1.0	1.2	22	125	.0	.00	1073	514	89	0	0
8404	690	24.2	8.0	2.70	.8	1.1	25	112	.0	.00	1097	522	92	0	0
8405	740	21.7	7.8	2.50	.7	1.0	26	115	.0	.00	1119	530	95	0	0

ON PRODUCTION DATE: 820927 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8209	48	7.4	4.9	.00	3.7	6.1	40	0	.0	.00	7	5	0	0	0
8210	344	49.7	38.1	.00	3.5	6.1	43	0	.0	.00	57	43	0	0	0
8211	452	41.4	58.2	.00	2.2	5.3	58	0	.0	.00	98	101	0	0	0
8212	558	42.6	87.4	2.82	1.9	5.6	67	66	.0	.00	141	189	3	0	0
8301	696	77.9	50.1	.36	2.7	4.4	39	5	.0	.00	219	239	3	0	0
8302	624	54.3	24.0	2.43	2.1	3.0	31	45	.0	.00	273	263	6	0	0
8303	608	46.0	28.6	2.77	1.8	2.9	38	60	.0	.00	319	291	8	0	0
8304	648	39.1	33.0	3.65	1.4	2.7	46	93	.0	.00	358	324	12	0	0
8305	648	39.8	28.0	3.17	1.5	2.5	41	80	.0	.00	398	352	15	0	0
8306	672	45.7	10.1	4.56	1.6	2.0	18	100	.0	.00	444	362	20	0	0
8307	538	44.2	9.0	2.43	2.0	2.4	17	55	.0	.00	488	371	22	0	0
8308	384	12.6	2.6	1.10	.8	.9	17	87	.0	.00	501	374	23	0	0
8309	666	34.8	27.7	2.20	1.3	2.3	44	63	.0	.00	535	402	26	0	0
8310	694	41.6	30.8	3.00	1.4	2.5	43	72	.0	.00	577	433	29	0	0
8311	688	39.5	24.5	3.50	1.4	2.2	38	89	.0	.00	617	457	32	0	0
8312	668	36.2	15.6	2.30	1.3	1.9	30	64	.0	.00	653	473	34	0	0
8401	704	38.7	13.4	3.60	1.3	1.8	26	93	.0	.00	691	486	38	0	0
8402	651	34.0	16.4	2.80	1.3	1.9	33	82	.0	.00	725	502	41	0	0
8403	696	34.2	11.7	3.30	1.2	1.6	25	96	.0	.00	760	514	44	0	0
8404	672	30.7	12.8	2.70	1.1	1.6	29	88	.0	.00	790	527	47	0	0
8405	699	27.5	17.9	2.10	.9	1.6	39	76	.0	.00	818	545	49	0	0

ON PRODUCTION DATE: 020922 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8209	144	32.6	.0	.00	5.4	5.4	0	0	.0	.00	33	0	0	0	0
8210	695	142.8	96.4	.00	4.9	8.3	40	0	.0	.00	175	96	0	0	0
8211	720	129.5	178.5	.00	4.3	10.3	58	0	.0	.00	305	275	0	0	0
8212	738	36.7	7.3	2.92	1.2	1.4	17	80	.0	.00	342	282	3	0	0
8301	744	19.0	12.4	1.55	.6	1.0	39	82	.0	.00	361	295	4	0	0
8302	648	26.5	6.6	2.16	1.0	1.2	20	82	.0	.00	387	301	7	0	0
8303	632	31.1	11.5	3.04	1.2	1.6	27	98	.0	.00	418	313	10	0	0
8304	720	24.8	10.7	2.44	.8	1.2	30	98	.0	.00	443	323	12	0	0
8305	744	23.7	6.7	3.03	.8	1.0	22	128	.0	.00	467	330	15	0	0
8306	691	23.9	8.0	3.44	.8	1.1	25	144	.0	.00	491	338	19	0	0
8307	576	7.9	4.8	3.69	.3	.5	38	467	.0	.00	498	343	22	0	0
8308	408	26.4	7.7	1.70	1.6	2.0	23	64	.0	.00	525	351	24	0	0
8309	712	43.9	17.3	3.80	1.5	2.1	28	87	.0	.00	569	368	28	0	0
8310	742	44.0	10.9	5.10	1.4	1.8	20	116	.0	.00	613	379	33	0	0
8311	688	43.7	5.3	4.30	1.5	1.7	11	98	.0	.00	656	384	37	0	0
8312	744	25.5	6.3	5.30	.8	1.0	20	208	.0	.00	682	390	42	0	0
8401	744	26.3	8.0	4.20	.8	1.1	23	160	.0	.00	708	398	47	0	0
8402	691	20.4	4.4	3.40	.7	.9	18	167	.0	.00	729	403	50	0	0
8403	744	26.4	4.6	3.50	.9	1.0	15	133	.0	.00	755	407	54	0	0
8404	716	25.6	4.4	3.40	.9	1.0	15	133	.0	.00	781	412	57	0	0
8405	461	11.0	2.9	1.90	.6	.7	21	173	.0	.00	792	415	59	0	0

ON PRODUCTION DATE: 820720 ZONE IS 01

MNTH	HRS	PRODUCTION			RATES		WAT	GOR	INJECTION		CUMULATIVES				
YR/M		OIL M3	WATER M3	GAS KM3	OIL M3/D	FLUID M3/D	CUT		WATER M3	GAS KM3	OIL M3	WATER M3	GAS KM3	INJWAT M3	INJGAS KM3
8207	264	8.0	4.4	.00	.7	1.1	35	0	.0	.00	8	4	0	0	0
8208	576	44.6	177.0	.00	1.9	9.2	80	0	.0	.00	53	181	0	0	0
8210	312	6.3	25.8	.00	.5	2.5	80	0	.0	.00	59	207	0	0	0
8211	456	5.4	245.4	.00	.3	13.2	98	0	.0	.00	64	453	0	0	0
8212	738	11.6	329.8	.82	.4	11.1	97	71	.0	.00	76	782	1	0	0
8301	732	7.0	162.0	.38	.2	5.5	96	54	.0	.00	83	944	1	0	0
8302	504	23.2	69.8	2.81	1.1	4.4	75	121	.0	.00	106	1014	4	0	0
8303	511	38.6	186.3	11.96	1.8	10.6	83	310	.0	.00	145	1201	16	0	0
8304	720	136.5	126.7	4.87	4.5	8.8	48	36	.0	.00	281	1327	21	0	0
8305	744	175.1	132.7	7.27	5.6	9.9	43	42	.0	.00	456	1460	28	0	0
8306	691	75.3	112.5	3.75	2.6	6.5	60	50	.0	.00	532	1572	32	0	0
8307	528	26.3	510.9	2.99	1.2	24.4	95	114	.0	.00	558	2083	35	0	0
8309	718	68.7	642.2	5.30	2.3	23.8	90	77	.0	.00	627	2726	40	0	0
8310	742	105.9	636.5	3.70	3.4	24.0	86	35	.0	.00	732	3362	44	0	0
8311	712	27.0	776.9	4.40	.9	27.1	97	163	.0	.00	759	4139	48	0	0
8312	744	55.0	765.0	5.10	1.8	26.5	93	93	.0	.00	814	4904	53	0	0
8401	359	19.2	299.3	3.20	1.3	21.3	94	167	.0	.00	834	5203	57	0	0
8402	691	67.0	693.1	3.40	2.3	26.4	91	51	.0	.00	901	5896	60	0	0
8403	744	90.0	711.1	4.40	2.9	25.8	89	49	.0	.00	991	6607	64	0	0
8404	720	237.5	416.8	4.20	7.9	21.8	64	18	.0	.00	1228	7024	69	0	0
8405	740	123.3	630.8	4.60	4.0	24.5	84	37	.0	.00	1352	7655	73	0	0

ON PRODUCTION DATE: 820814 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8208	432	185.4	79.5	.00	10.3	14.7	30	0	.0	.00	185	79	0	0	0
8209	696	103.4	53.0	.00	3.6	5.4	34	0	.0	.00	289	133	0	0	0
8210	584	106.7	77.1	.00	4.4	7.6	42	0	.0	.00	396	210	0	0	0
8211	700	112.0	160.6	.00	3.8	9.3	59	0	.0	.00	507	370	0	0	0
8212	738	222.8	36.5	17.98	7.2	8.4	14	81	.0	.00	730	407	18	0	0
8301	736	216.5	16.3	9.61	7.1	7.6	7	44	.0	.00	947	423	28	0	0
8302	648	82.9	5.0	9.74	3.1	3.3	6	117	.0	.00	1030	428	37	0	0
8303	644	73.1	8.3	10.74	2.7	3.0	10	147	.0	.00	1103	436	48	0	0
8304	720	45.5	5.1	10.28	1.5	1.7	10	226	.0	.00	1148	441	58	0	0
8305	744	26.6	6.0	4.09	.9	1.1	18	154	.0	.00	1175	447	62	0	0
8306	720	19.8	4.5	4.15	.7	.8	19	210	.0	.00	1195	452	67	0	0
8307	744	18.6	9.3	8.84	.6	.9	33	475	.0	.00	1213	461	75	0	0
8308	744	24.0	5.5	5.70	.8	1.0	19	238	.0	.00	1237	467	81	0	0
8309	718	27.9	20.9	3.10	.9	1.6	43	111	.0	.00	1265	488	84	0	0
8310	742	34.0	25.1	3.80	1.1	1.9	42	112	.0	.00	1299	513	88	0	0
8311	712	48.5	5.9	5.00	1.6	1.8	11	103	.0	.00	1348	519	93	0	0
8312	744	34.1	4.7	5.90	1.1	1.3	12	173	.0	.00	1382	523	99	0	0
8401	744	28.7	4.7	9.20	.9	1.1	14	321	.0	.00	1411	528	108	0	0
8402	691	26.6	4.4	7.70	.9	1.1	14	289	.0	.00	1437	532	116	0	0
8403	744	34.4	4.6	7.70	1.1	1.3	12	224	.0	.00	1472	537	124	0	0
8404	720	21.6	1.3	4.70	.7	.8	6	218	.0	.00	1493	538	128	0	0
8405	740	18.7	.0	2.80	.6	.6	0	150	.0	.00	1512	538	131	0	0

ON PRODUCTION DATE: 921199 ZONE IS 01

MNTH	HRS	PRODUCTION			RATES		WAT	GOR	INJECTION		CUMULATIVES				
YR/M		OIL	WATER	GAS	OIL	FLUID	CUT		WATER	GAS	OIL	WATER	GAS	INJWAT	INJGAS
		M3	M3	KM3	M3/D	M3/D			M3	KM3	M3	M3	KM3	M3	KM3
8211	393	168.6	87.5	.00	10.3	15.6	34	0	.0	.00	169	87	0	0	0
8212	738	282.3	215.8	19.89	9.2	16.2	43	70	.0	.00	451	303	20	0	0
8301	736	84.7	39.4	8.97	2.8	4.0	32	106	.0	.00	536	343	29	0	0
8302	648	53.1	3.3	6.13	2.0	2.1	6	115	.0	.00	589	346	35	0	0
8303	632	16.7	8.1	2.40	.6	.9	33	144	.0	.00	605	354	37	0	0
8304	715	28.3	6.1	5.72	.9	1.2	18	202	.0	.00	634	360	43	0	0
8305	744	32.4	6.2	9.29	1.0	1.2	16	287	.0	.00	666	366	52	0	0
8306	720	24.9	3.6	8.15	.8	.9	13	327	.0	.00	691	370	61	0	0
8307	744	18.6	9.3	6.31	.6	.9	33	339	.0	.00	710	379	67	0	0
8308	744	28.5	6.7	4.90	.9	1.1	19	172	.0	.00	738	386	72	0	0
8309	712	31.6	2.0	6.00	1.1	1.1	6	190	.0	.00	770	388	78	0	0
8310	742	36.6	2.9	6.60	1.2	1.3	7	180	.0	.00	806	391	84	0	0
8311	712	35.1	17.1	6.60	1.2	1.8	33	188	.0	.00	841	408	91	0	0
8312	744	28.6	12.1	8.40	.9	1.3	30	294	.0	.00	870	420	99	0	0
8401	744	30.2	8.0	8.40	1.0	1.2	21	278	.0	.00	900	428	108	0	0
8402	691	34.6	10.1	8.50	1.2	1.6	23	246	.0	.00	935	438	116	0	0
8403	744	26.0	12.5	8.60	.8	1.2	32	331	.0	.00	961	451	125	0	0
8404	720	19.3	16.5	5.20	.6	1.2	46	269	.0	.00	980	467	130	0	0
8405	740	20.3	3.7	5.70	.7	.8	15	281	.0	.00	1000	471	136	0	0

ON PRODUCTION DATE: 820925 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8209	96	61.7	27.6	.00	15.4	22.3	31	0	.0	.00	62	28	0	0	0
8210	256	54.3	43.0	.00	5.1	9.1	44	0	.0	.00	116	71	0	0	0
8211	714	132.7	183.6	.00	4.5	10.6	58	0	.0	.00	249	254	0	0	0
8212	738	159.1	102.2	11.21	5.2	8.5	39	70	.0	.00	408	356	11	0	0
8301	616	63.0	30.7	4.51	2.5	3.7	33	72	.0	.00	471	387	16	0	0
8302	504	67.9	7.8	3.37	3.2	3.6	10	50	.0	.00	539	395	19	0	0
8303	632	26.3	29.8	3.83	1.0	2.1	53	146	.0	.00	565	425	23	0	0
8304	720	57.9	23.4	5.41	1.9	2.7	29	93	.0	.00	623	448	28	0	0
8305	744	81.2	16.1	8.79	2.6	3.1	17	108	.0	.00	704	464	37	0	0
8306	720	70.0	14.4	8.15	2.3	2.8	17	116	.0	.00	774	479	45	0	0
8307	744	59.0	18.6	10.10	1.9	2.5	24	171	.0	.00	833	497	55	0	0
8308	744	64.5	10.5	5.10	2.1	2.4	14	79	.0	.00	898	508	60	0	0
8309	712	64.5	16.5	5.50	2.2	2.7	20	85	.0	.00	962	524	66	0	0
8310	742	60.1	21.2	5.50	1.9	2.6	26	92	.0	.00	1022	545	71	0	0
8311	712	64.5	6.1	5.70	2.2	2.4	9	88	.0	.00	1087	551	77	0	0
8312	744	74.3	5.5	6.80	2.4	2.6	7	92	.0	.00	1161	557	84	0	0
8401	744	72.5	15.1	7.40	2.3	2.8	17	102	.0	.00	1234	572	91	0	0
8402	691	54.9	14.7	5.90	1.9	2.4	21	107	.0	.00	1288	587	97	0	0
8403	744	56.9	17.9	5.30	1.8	2.4	24	93	.0	.00	1345	605	103	0	0
8404	720	58.8	18.7	5.40	2.0	2.6	24	92	.0	.00	1404	623	108	0	0
8405	740	49.2	14.6	4.60	1.6	2.1	23	93	.0	.00	1453	638	113	0	0

ON PRODUCTION DATE: 820405 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8204	552	132.8	90.7	.00	5.8	9.7	41	0	.0	.00	133	91	0	0	0
8205	744	149.3	54.8	.00	4.8	6.6	27	0	.0	.00	282	146	0	0	0
8206	720	133.8	76.2	.00	4.5	7.0	36	0	.0	.00	416	222	0	0	0
8207	744	106.4	77.6	.00	3.4	5.9	42	0	.0	.00	522	299	0	0	0
8208	336	46.1	33.8	.00	3.3	5.7	42	0	.0	.00	568	333	0	0	0
8209	144	15.1	36.6	.00	2.5	8.6	71	0	.0	.00	583	370	0	0	0
8210	584	106.7	77.1	.00	4.4	7.6	42	0	.0	.00	690	447	0	0	0
8211	714	114.3	163.9	.00	3.8	9.4	59	0	.0	.00	804	611	0	0	0
8212	516	95.8	63.8	6.75	4.5	7.4	40	70	.0	.00	900	674	7	0	0
8301	732	144.0	89.1	3.63	4.7	7.6	38	25	.0	.00	1044	764	10	0	0
8302	648	132.7	121.3	15.52	4.9	9.4	48	117	.0	.00	1177	885	26	0	0
8303	632	219.9	108.3	30.68	8.4	12.5	33	140	.0	.00	1397	993	57	0	0
8304	720	247.4	94.6	55.74	8.2	11.4	28	225	.0	.00	1644	1088	112	0	0
8305	744	29.2	12.1	14.55	.9	1.3	29	498	.0	.00	1674	1100	127	0	0
8306	616	37.9	10.2	7.53	1.5	1.9	21	199	.0	.00	1711	1110	134	0	0
8307	744	51.3	24.8	11.78	1.7	2.5	33	230	.0	.00	1763	1135	146	0	0
8308	744	41.1	5.3	7.70	1.3	1.5	11	187	.0	.00	1804	1140	154	0	0
8309	712	68.0	13.4	10.00	2.3	2.7	16	147	.0	.00	1872	1154	164	0	0
8310	742	84.5	14.5	10.00	2.7	3.2	15	118	.0	.00	1956	1168	174	0	0
8311	712	75.6	15.1	9.90	2.5	3.1	17	131	.0	.00	2032	1183	184	0	0
8312	744	56.3	13.7	12.00	1.8	2.3	20	213	.0	.00	2088	1197	196	0	0
8401	744	50.1	11.6	11.80	1.6	2.0	19	236	.0	.00	2138	1209	208	0	0
8402	515	43.6	11.3	8.70	2.0	2.6	21	200	.0	.00	2182	1220	216	0	0
8403	744	49.8	21.1	12.40	1.6	2.3	30	249	.0	.00	2232	1241	229	0	0
8404	430	15.3	9.3	5.80	.9	1.4	38	379	.0	.00	2247	1250	234	0	0
8405	740	23.9	11.9	9.00	.8	1.2	33	377	.0	.00	2271	1262	243	0	0

PRODUCTION/INJECTION HISTORY FOR WELL 0013130012610

ON PRODUCTION DATE: 820731 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8207	96	44.5	41.8	.00	11.1	21.6	48	0	.0	.00	45	42	0	0	0
8209	600	83.6	200.2	.00	3.3	11.4	71	0	.0	.00	128	242	0	0	0
8210	144	5.7	6.6	.00	.9	2.1	54	0	.0	.00	134	249	0	0	0
8301	456	143.6	44.2	35.14	7.6	9.9	24	245	.0	.00	277	293	35	0	0
8302	648	232.2	59.8	27.06	8.6	10.8	20	117	.0	.00	510	353	62	0	0
8303	602	261.8	51.6	14.15	10.4	12.5	16	54	.0	.00	771	404	76	0	0
8304	720	227.1	91.6	18.67	7.6	10.6	29	82	.0	.00	998	496	95	0	0
8305	744	203.7	132.7	15.46	6.6	10.9	39	76	.0	.00	1202	628	110	0	0
8306	720	204.0	113.1	37.14	6.8	10.6	36	182	.0	.00	1406	742	148	0	0
8307	620	193.8	162.9	34.36	7.5	13.8	46	177	.0	.00	1600	904	182	0	0
8308	744	238.5	121.3	35.00	7.7	11.6	34	147	.0	.00	1839	1026	217	0	0
8309	712	129.2	61.3	18.20	4.4	6.4	32	141	.0	.00	1968	1087	235	0	0
8310	744	99.9	136.0	14.90	3.2	7.6	58	149	.0	.00	2068	1223	250	0	0
8311	712	99.5	104.5	12.00	3.4	6.9	51	121	.0	.00	2167	1328	262	0	0
8312	744	72.2	151.3	16.60	2.3	7.2	68	230	.0	.00	2239	1479	279	0	0
8401	744	112.0	96.2	12.20	3.6	6.7	46	109	.0	.00	2351	1575	291	0	0
8402	691	101.5	103.7	13.20	3.5	7.1	51	130	.0	.00	2453	1679	304	0	0
8403	744	102.1	102.5	16.50	3.3	6.6	50	162	.0	.00	2555	1781	321	0	0
8404	720	118.0	76.1	12.60	3.9	6.5	39	107	.0	.00	2673	1857	333	0	0
8405	620	81.0	48.0	13.00	3.1	5.0	37	160	.0	.00	2754	1905	346	0	0

PRODUCTION/INJECTION HISTORY FOR WELL 0015130012610

ON PRODUCTION DATE: 811029 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8111	600	360.0	20.0	.00	14.4	15.2	5	0	.0	.00	360	20	0	0	0
8112	480	302.6	67.2	.00	15.1	18.5	18	0	.0	.00	663	87	0	0	0
8201	576	402.4	69.8	.00	16.8	19.7	15	0	.0	.00	1065	157	0	0	0
8202	600	269.0	83.7	.00	10.8	14.1	24	0	.0	.00	1334	241	0	0	0
8203	504	289.2	71.9	.00	13.8	17.2	20	0	.0	.00	1623	313	0	0	0
8204	720	322.0	54.9	.00	10.7	12.6	15	0	.0	.00	1945	368	0	0	0
8205	744	159.8	23.5	.00	5.2	5.9	13	0	.0	.00	2105	391	0	0	0
8206	720	211.3	26.7	.00	7.0	7.9	11	0	.0	.00	2316	418	0	0	0
8207	744	180.1	9.3	.00	5.8	6.1	5	0	.0	.00	2496	427	0	0	0
8208	744	155.4	8.9	.00	5.0	5.3	5	0	.0	.00	2652	436	0	0	0
8209	720	126.5	24.1	.00	4.2	5.0	16	0	.0	.00	2778	460	0	0	0
8210	728	144.8	33.4	.00	4.8	5.9	19	0	.0	.00	2923	493	0	0	0
8211	714	124.5	45.8	.00	4.2	5.7	27	0	.0	.00	3048	539	0	0	0
8212	738	24.5	7.3	2.43	.8	1.0	23	99	.0	.00	3072	546	2	0	0
8301	744	30.9	4.1	3.69	1.0	1.1	12	119	.0	.00	3103	551	6	0	0
8302	648	23.2	3.3	4.69	.9	1.0	12	202	.0	.00	3126	554	11	0	0
8303	664	12.1	3.4	1.81	.4	.6	22	150	.0	.00	3138	557	13	0	0
8304	720	20.7	4.8	4.45	.7	.8	19	215	.0	.00	3159	562	17	0	0
8305	744	35.5	4.0	8.49	1.1	1.3	10	239	.0	.00	3195	566	26	0	0
8306	720	36.1	3.6	7.82	1.2	1.3	9	217	.0	.00	3231	570	33	0	0
8307	744	33.9	6.2	7.15	1.1	1.3	15	211	.0	.00	3265	576	41	0	0
8308	744	51.4	8.7	6.40	1.7	1.9	14	125	.0	.00	3316	585	47	0	0
8309	718	50.8	7.0	8.20	1.7	1.9	12	161	.0	.00	3367	592	55	0	0
8310	742	63.6	4.6	8.80	2.1	2.2	7	138	.0	.00	3430	596	64	0	0
8311	712	70.2	4.6	8.10	2.4	2.5	6	115	.0	.00	3501	601	72	0	0
8312	744	49.4	4.8	7.30	1.6	1.7	9	148	.0	.00	3550	606	79	0	0
8401	744	28.7	6.4	4.60	.9	1.1	18	160	.0	.00	3579	612	84	0	0
8402	691	22.9	6.4	4.10	.8	1.0	22	179	.0	.00	3602	618	88	0	0
8403	744	26.7	3.1	5.80	.9	1.0	10	217	.0	.00	3628	621	94	0	0
8404	720	29.3	2.6	5.10	1.0	1.1	8	174	.0	.00	3658	624	99	0	0
8405	462	13.4	8.8	2.90	.7	1.2	40	216	.0	.00	3671	633	102	0	0

PRODUCTION/INJECTION HISTORY FOR WELL 00081400120410

ON PRODUCTION DATE: 820802 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8208	648	214.4	87.3	.00	7.9	11.2	29	0	.0	.00	214	87	0	0	0
8209	528	30.5	133.4	.00	1.4	7.4	81	0	.0	.00	245	221	0	0	0
8211	310	88.6	63.0	.00	6.9	11.7	42	0	.0	.00	334	284	0	0	0
8212	642	294.0	72.6	20.87	11.0	13.7	20	71	.0	.00	627	356	21	0	0
8301	518	180.8	69.7	20.28	8.4	11.6	28	112	.0	.00	808	426	41	0	0
8302	556	99.6	226.7	5.88	4.3	14.1	69	59	.0	.00	908	653	47	0	0
8303	588	116.7	200.2	8.47	4.8	12.9	63	73	.0	.00	1025	853	56	0	0
8304	710	137.1	255.9	6.40	4.6	13.3	65	47	.0	.00	1162	1109	62	0	0
8305	726	146.9	295.5	16.56	4.9	14.6	67	113	.0	.00	1309	1404	78	0	0
8306	675	125.2	172.5	33.22	4.5	10.6	58	265	.0	.00	1434	1577	112	0	0
8307	744	128.9	297.9	28.61	4.2	13.8	70	222	.0	.00	1563	1875	140	0	0
8308	732	198.6	327.0	37.80	6.5	17.2	62	190	.0	.00	1761	2202	178	0	0
8309	712	234.9	316.7	54.60	7.9	18.6	57	232	.0	.00	1996	2518	233	0	0
8310	742	256.2	318.5	54.90	8.3	18.6	55	214	.0	.00	2252	2837	288	0	0
8311	664	195.0	255.1	35.90	7.0	16.3	57	184	.0	.00	2447	3092	324	0	0
8312	744	140.6	159.1	14.40	4.5	9.7	53	102	.0	.00	2588	3251	338	0	0
8401	744	110.5	212.8	10.20	3.6	10.4	66	92	.0	.00	2699	3464	348	0	0
8402	691	78.9	169.3	8.80	2.7	8.6	68	112	.0	.00	2777	3633	357	0	0
8403	744	77.7	164.0	8.80	2.5	7.8	68	113	.0	.00	2855	3797	366	0	0
8404	720	72.8	161.2	7.90	2.4	7.8	69	109	.0	.00	2928	3958	374	0	0
8405	744	65.2	197.4	6.40	2.1	8.5	75	98	.0	.00	2993	4156	380	0	0

PRODUCTION/INJECTION HISTORY FOR WELL 0009140012610

ON PRODUCTION DATE: 821115 ZONE 15 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8211	384	126.8	59.4	.00	7.9	11.6	32	0	.0	.00	127	59	0	0	0
8212	696	216.9	101.3	15.40	7.5	11.0	32	71	.0	.00	344	161	15	0	0
8301	744	195.1	134.4	22.67	6.3	10.6	41	116	.0	.00	539	295	38	0	0
8302	648	108.3	202.7	12.63	4.0	11.5	65	117	.0	.00	647	498	51	0	0
8303	588	88.9	186.3	12.49	3.6	11.2	68	140	.0	.00	736	684	63	0	0
8304	720	99.3	225.9	4.87	3.3	10.8	69	49	.0	.00	835	910	68	0	0
8305	727	155.2	229.4	16.17	5.1	12.7	60	104	.0	.00	990	1139	84	0	0
8306	616	169.3	81.2	21.62	6.6	9.8	32	128	.0	.00	1160	1221	106	0	0
8307	744	163.8	222.2	35.18	5.3	12.5	58	215	.0	.00	1324	1443	141	0	0
8308	744	118.1	418.0	13.20	3.8	17.3	78	112	.0	.00	1442	1861	154	0	0
8309	712	116.4	352.8	4.00	3.9	15.8	75	34	.0	.00	1558	2214	158	0	0
8310	742	126.9	355.0	4.10	4.1	15.6	74	32	.0	.00	1685	2569	162	0	0
8311	608	119.6	242.0	6.80	4.7	14.3	67	57	.0	.00	1805	2811	169	0	0
8312	720	130.1	237.7	12.70	4.3	12.3	65	98	.0	.00	1935	3048	182	0	0
8401	456	55.4	89.6	4.50	2.9	7.6	62	81	.0	.00	1990	3138	186	0	0
8402	637	75.2	123.9	6.40	2.8	7.5	62	85	.0	.00	2065	3262	193	0	0
8403	744	75.4	117.8	7.00	2.4	6.2	61	93	.0	.00	2141	3380	200	0	0
8404	720	47.7	107.1	7.20	1.6	5.2	69	151	.0	.00	2188	3487	207	0	0
8405	744	40.6	127.9	5.80	1.3	5.4	76	143	.0	.00	2229	3615	213	0	0

ON PRODUCTION DATE: 821204 ZONE IS 01

MNTH	HRS	PRODUCTION			RATES		WAT	GOR	INJECTION		CUMULATIVES				
YR/M		OIL	WATER	GAS	OIL	FLUID	CUT		WATER	GAS	OIL	WATER	GAS	INJWAT	INJGAS
		M3	M3	KM3	M3/D	M3/D			M3	KM3	M3	M3	KM3	M3	KM3
8212	533	156.4	135.6	11.10	7.0	13.1	46	71	.0	.00	156	136	11	0	0
8303	408	39.3	36.7	5.26	2.3	4.5	48	134	.0	.00	196	172	16	0	0
8304	720	49.6	67.2	11.37	1.7	3.9	58	229	.0	.00	245	240	28	0	0
8305	698	44.6	69.8	9.17	1.5	3.9	61	206	.0	.00	290	309	37	0	0
8306	720	18.7	29.6	10.02	.6	1.6	61	536	.0	.00	309	339	47	0	0
8307	744	15.3	55.9	8.98	.5	2.3	79	587	.0	.00	324	395	56	0	0
8308	744	15.1	39.9	2.20	.5	1.8	73	146	.0	.00	339	435	58	0	0
8309	712	15.7	31.7	1.30	.5	1.6	67	83	.0	.00	355	466	59	0	0
8310	742	17.0	31.8	1.30	.5	1.6	65	76	.0	.00	372	498	61	0	0
8311	664	15.2	25.9	1.80	.5	1.5	63	118	.0	.00	387	524	62	0	0
8312	744	11.2	17.5	9.60	.4	.9	61	857	.0	.00	398	542	72	0	0
8401	744	17.4	31.0	8.20	.6	1.6	64	471	.0	.00	416	573	80	0	0
8402	696	4.8	37.9	4.90	.2	1.5	89	***	.0	.00	420	610	85	0	0
8403	744	2.3	90.0	3.90	.1	3.0	98	***	.0	.00	423	700	89	0	0
8404	720	11.3	31.7	3.80	.4	1.4	74	336	.0	.00	434	732	93	0	0
8405	744	5.4	25.9	7.10	.2	1.0	83	***	.0	.00	439	758	100	0	0

ON PRODUCTION DATE: 921129 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8211	48	10.8	9.7	.00	5.4	10.3	47	0	.0	.00	11	10	0	0	0
8212	528	200.3	123.2	14.22	9.1	14.7	38	71	.0	.00	211	133	14	0	0
8303	24	.0	10.4	.00	.0	10.4	100	0	.0	.00	211	143	14	0	0
8306	48	5.4	23.0	.20	2.7	14.2	81	37	.0	.00	217	166	14	0	0
8307	744	43.4	502.7	4.33	1.4	17.6	92	100	.0	.00	260	669	19	0	0
8308	744	18.4	660.3	1.70	.6	21.9	97	92	.0	.00	278	1329	20	0	0
8309	712	15.7	579.0	1.30	.5	20.0	97	83	.0	.00	294	1908	22	0	0
8310	622	14.3	488.3	1.00	.6	19.4	97	70	.0	.00	308	2397	23	0	0
8311	664	25.2	490.5	3.70	.9	18.6	95	147	.0	.00	334	2887	26	0	0
8312	360	15.3	254.2	2.90	1.0	18.0	94	190	.0	.00	349	3141	29	0	0
8401	211	3.3	112.9	2.00	.4	13.2	97	606	.0	.00	352	3254	31	0	0
8402	696	78.6	367.0	4.90	2.7	15.4	82	62	.0	.00	431	3621	36	0	0
8403	744	29.1	453.1	4.20	.9	15.6	94	144	.0	.00	460	4074	40	0	0
8404	720	88.7	389.1	4.80	3.0	15.9	81	54	.0	.00	548	4463	45	0	0
8405	468	63.9	326.2	4.80	3.3	20.0	84	75	.0	.00	612	4790	50	0	0

ON PRODUCTION DATE: 820320 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8204	672	245.3	22.9	.00	8.8	9.6	9	0	.0	.00	245	23	0	0	0
8205	600	280.0	17.2	.00	11.2	11.9	6	0	.0	.00	525	40	0	0	0
8206	720	235.2	20.4	.00	7.8	8.5	8	0	.0	.00	760	60	0	0	0
8207	720	235.1	26.3	.00	7.8	8.7	10	0	.0	.00	996	87	0	0	0
8208	744	168.6	40.0	.00	5.4	6.7	19	0	.0	.00	1164	127	0	0	0
8209	672	130.6	32.8	.00	4.7	5.8	20	0	.0	.00	1295	160	0	0	0
8210	412	95.9	23.4	.00	5.6	6.9	20	0	.0	.00	1391	183	0	0	0
8211	720	136.4	34.3	.00	4.5	5.7	20	0	.0	.00	1527	217	0	0	0
8212	696	108.5	26.2	7.70	3.7	4.6	19	71	.0	.00	1636	244	8	0	0
8301	744	89.8	35.6	10.44	2.9	4.0	28	116	.0	.00	1725	279	18	0	0
8302	648	214.5	63.1	1.08	7.9	10.3	23	5	.0	.00	1940	342	19	0	0
8303	632	231.8	51.4	1.44	8.8	10.8	18	6	.0	.00	2172	394	21	0	0
8304	720	240.7	58.0	11.37	8.0	10.0	19	47	.0	.00	2412	452	32	0	0
8305	744	219.5	74.4	20.01	7.1	9.5	25	91	.0	.00	2632	526	52	0	0
8306	456	66.2	49.1	20.68	3.5	6.1	43	312	.0	.00	2698	575	73	0	0
8307	744	101.9	76.5	49.51	3.3	5.8	43	486	.0	.00	2800	652	122	0	0
8308	744	123.4	70.9	13.60	4.0	6.3	36	110	.0	.00	2923	722	136	0	0
8309	712	125.3	63.3	10.40	4.2	6.4	34	83	.0	.00	3049	786	146	0	0
8310	742	136.6	63.8	11.90	4.4	6.5	32	87	.0	.00	3185	850	158	0	0
8311	664	109.0	45.6	11.20	3.9	5.6	29	103	.0	.00	3294	895	169	0	0
8312	744	38.3	10.7	7.00	1.2	1.6	22	183	.0	.00	3333	906	176	0	0
8401	744	42.7	21.1	5.40	1.4	2.1	33	126	.0	.00	3375	927	182	0	0
8402	696	42.9	10.2	3.80	1.5	1.8	19	89	.0	.00	3418	937	186	0	0
8403	744	41.3	9.5	4.40	1.3	1.6	19	107	.0	.00	3460	947	190	0	0
8404	720	39.0	15.7	4.00	1.3	1.8	29	103	.0	.00	3499	962	194	0	0
8405	744	37.4	20.0	4.00	1.2	1.9	35	107	.0	.00	3536	982	198	0	0

ON PRODUCTION DATE: 820806 ZONE IS 01

MNTH	HRS	PRODUCTION			RATES		WAT	GOR	INJECTION		CUMULATIVES				
YR/M		OIL	WATER	GAS	OIL	FLUID	CUT		WATER	GAS	OIL	WATER	GAS	INJWAT	INJGAS
		M3	M3	KM3	M3/D	M3/D			M3	KM3	M3	M3	KM3	M3	KM3
8208	264	150.7	100.6	.00	13.7	22.8	40	0	.0	.00	151	101	0	0	0
8209	648	233.1	154.3	.00	8.6	14.3	40	0	.0	.00	384	255	0	0	0
8210	392	111.4	73.8	.00	6.8	11.3	40	0	.0	.00	495	329	0	0	0
8211	715	174.7	120.6	.00	5.9	9.9	41	0	.0	.00	670	449	0	0	0
8212	648	210.8	137.4	8.23	7.8	12.9	39	39	.0	.00	881	587	8	0	0
8301	732	203.6	221.4	16.95	6.7	13.9	52	83	.0	.00	1084	808	25	0	0
8302	632	184.4	153.1	16.89	7.0	12.8	45	92	.0	.00	1269	961	42	0	0
8303	632	292.8	178.6	11.02	11.1	17.9	38	38	.0	.00	1562	1140	53	0	0
8304	720	333.6	204.1	20.04	11.1	17.9	38	60	.0	.00	1895	1344	73	0	0
8305	744	378.2	32.2	18.49	12.2	13.2	8	49	.0	.00	2273	1376	92	0	0
8306	720	290.7	244.1	8.80	9.7	17.8	46	30	.0	.00	2564	1620	100	0	0
8307	744	294.1	378.6	24.69	9.5	21.7	56	84	.0	.00	2858	1999	125	0	0
8308	736	223.5	215.7	20.90	7.3	14.3	49	94	.0	.00	3082	2215	146	0	0
8309	696	207.8	79.6	17.90	7.2	9.9	28	86	.0	.00	3289	2294	164	0	0
8310	732	193.7	175.8	29.20	6.4	12.1	48	151	.0	.00	3483	2470	193	0	0
8311	720	234.6	272.4	34.80	7.8	16.9	54	148	.0	.00	3718	2742	228	0	0
8312	696	237.3	301.2	44.80	8.2	18.6	56	189	.0	.00	3955	3044	273	0	0
8401	408	186.1	88.4	41.50	10.9	16.1	32	223	.0	.00	4141	3132	314	0	0
8402	384	167.6	100.7	36.40	10.5	16.8	38	217	.0	.00	4309	3233	351	0	0
8403	426	188.6	139.1	31.50	10.6	18.5	42	167	.0	.00	4497	3372	382	0	0
8404	408	191.3	142.4	28.40	11.3	19.6	43	148	.0	.00	4689	3514	411	0	0
8405	404	223.9	7.8	23.70	13.3	13.8	3	106	.0	.00	4912	3522	434	0	0

ON PRODUCTION DATE: 921211 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8212	248	85.7	80.5	6.08	8.3	16.1	48	71	.0	.00	86	80	6	0	0
8302	184	67.4	65.4	.82	8.8	17.3	49	12	.0	.00	153	146	7	0	0
8303	632	106.3	173.2	9.59	4.0	10.6	62	90	.0	.00	259	319	16	0	0
8304	720	9.9	12.2	22.53	.3	.7	55	***	.0	.00	269	331	39	0	0
8305	24	.2	.1	.76	.2	.3	33	***	.0	.00	270	331	40	0	0
8306	480	114.6	179.8	4.00	5.7	14.7	61	35	.0	.00	384	511	44	0	0
8307	365	98.6	253.7	1.38	6.5	23.2	72	14	.0	.00	483	765	45	0	0
8308	672	10.1	1068.8	1.10	.4	38.5	99	109	.0	.00	493	1834	46	0	0
8309	512	3.8	266.3	4.00	.2	12.7	99	***	.0	.00	497	2100	50	0	0
8311	168	1.7	57.1	.20	.2	8.4	97	118	.0	.00	498	2157	50	0	0
8403	576	16.5	461.9	1.90	.7	19.9	97	115	.0	.00	515	2619	52	0	0
8404	720	16.1	601.7	1.60	.5	20.6	97	99	.0	.00	531	3221	54	0	0
8405	740	6.7	644.8	.70	.2	21.1	99	104	.0	.00	538	3866	55	0	0

PRODUCTION/INJECTION HISTORY FOR WELL 0208230012610

ON PRODUCTION DATE: 830625 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8306	380	240.8	86.2	37.71	15.2	20.7	26	157	.0	.00	241	86	38	0	0
8307	629	429.3	112.9	13.66	16.4	20.7	21	32	.0	.00	670	199	51	0	0
8308	608	363.3	157.5	11.10	14.3	20.6	30	31	.0	.00	1033	357	62	0	0
8309	690	202 8	460.2	18.60	7.1	23.1	69	92	.0	.00	1236	817	81	0	0
8310	732	178.5	693.5	29.70	5.9	28.6	80	166	.0	.00	1415	1510	111	0	0
8311	528	214.8	195.6	21.20	9.8	18.7	48	99	.0	.00	1630	1706	132	0	0
8312	744	206.3	587.2	28.20	6.7	25.6	74	137	.0	.00	1836	2293	160	0	0
8401	336	77.8	338.8	7.60	5.6	29.8	81	98	.0	.00	1914	2632	168	0	0
8402	696	322.3	383.5	29.20	11.1	24.3	54	91	.0	.00	2236	3015	197	0	0
8403	432	216.3	191.1	20.70	12.0	22.6	47	96	.0	.00	2452	3207	218	0	0
8404	720	159.0	363.8	17.50	5.3	17.4	70	110	.0	.00	2611	3570	235	0	0
8405	740	123.0	336.7	14.20	4.0	14.9	73	115	.0	.00	2734	3907	249	0	0

ON PRODUCTION DATE: 830615 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8306	376	429.4	39.9	74.24	27.4	30.0	9	173	.0	.00	429	40	74	0	0
8307	695	250.9	17.4	56.99	8.7	9.3	6	227	.0	.00	680	57	131	0	0
8308	720	364.3	52.1	75.00	12.1	13.9	13	206	.0	.00	1045	109	206	0	0
8309	654	392.5	52.2	48.80	14.4	16.3	12	124	.0	.00	1437	162	255	0	0
8310	664	453.3	77.2	36.50	16.4	19.2	15	81	.0	.00	1890	239	292	0	0
8311	496	268.0	29.2	59.60	13.0	14.4	10	222	.0	.00	2158	268	351	0	0
8312	692	120.1	18.7	40.90	4.2	4.8	13	341	.0	.00	2279	287	392	0	0
8401	642	98.3	4.1	9.60	3.7	3.8	4	98	.0	.00	2377	291	402	0	0
8402	464	75.8	3.3	8.80	3.9	4.1	4	116	.0	.00	2453	294	410	0	0
8403	326	115.3	12.1	30.10	8.5	9.4	9	261	.0	.00	2568	306	441	0	0
8404	360	201.7	48.3	39.30	13.4	16.7	19	195	.0	.00	2770	355	480	0	0
8405	355	82.1	16.0	20.70	5.6	6.6	16	252	.0	.00	2852	371	501	0	0

ON PRODUCTION DATE: 821223 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8212	211	95.8	35.4	6.78	10.9	14.9	27	71	.0	.00	96	35	7	0	0
8301	744	173.7	222.3	7.39	5.6	12.8	56	43	.0	.00	270	258	14	0	0
8302	648	152.6	186.1	17.68	5.7	12.5	55	116	.0	.00	422	444	32	0	0
8303	640	250.5	169.9	16.99	9.4	15.8	40	68	.0	.00	673	614	49	0	0
8304	552	145.1	214.7	13.23	6.3	15.6	60	91	.0	.00	818	828	62	0	0
8305	726	228.8	304.4	35.14	7.6	17.6	57	154	.0	.00	1047	1133	97	0	0
8306	720	225.6	270.1	62.07	7.5	16.5	54	275	.0	.00	1272	1403	159	0	0
8307	734	196.1	416.3	45.66	6.4	20.0	68	233	.0	.00	1468	1819	205	0	0
8308	714	110.1	76.4	25.40	3.7	6.3	41	231	.0	.00	1578	1896	230	0	0
8309	718	159.7	270.7	21.30	5.3	14.4	63	133	.0	.00	1738	2166	252	0	0
8310	698	254.8	209.9	19.00	8.8	16.0	45	75	.0	.00	1993	2376	271	0	0
8311	712	149.3	461.4	19.50	5.0	20.6	76	131	.0	.00	2142	2838	290	0	0
8312	720	225.3	325.6	25.90	7.5	18.4	59	115	.0	.00	2367	3163	316	0	0
8401	732	221.1	292.5	40.10	7.2	16.8	57	181	.0	.00	2589	3456	356	0	0
8402	691	287.9	233.1	32.00	10.0	18.1	45	111	.0	.00	2876	3689	388	0	0
8403	744	299.5	256.1	47.30	9.7	17.9	46	158	.0	.00	3176	3945	435	0	0
8404	720	301.2	262.0	33.70	10.0	18.8	47	112	.0	.00	3477	4207	469	0	0
8405	428	167.6	142.0	16.10	9.4	17.4	46	96	.0	.00	3645	4349	485	0	0

PRODUCTION/INJECTION HISTORY FOR WELL 0003240012610

ON PRODUCTION DATE: 830715 ZONE IS 01

MNTH	HRS	PRODUCTION			RATES		WAT	GOR	INJECTION		CUMULATIVES				
YR/M		OIL	WATER	GAS	OIL	FLUID	CUT		WATER	GAS	OIL	WATER	GAS	INJWAT	INJGAS
		M3	M3	KM3	M3/D	M3/D			M3	KM3	M3	M3	KM3	M3	KM3
8307	408	216.2	54.8	20.78	12.7	15.9	20	96	.0	.00	216	55	21	0	0
8308	743	258.0	181.9	13.00	8.3	14.2	41	50	.0	.00	474	237	34	0	0
8309	718	289.5	219.1	28.40	9.7	17.0	43	98	.0	.00	764	456	62	0	0
8310	742	275.8	497.1	37.60	8.9	24.7	64	136	.0	.00	1040	943	100	0	0
8311	712	351.4	257.6	28.00	11.8	20.5	42	80	.0	.00	1391	1201	128	0	0
8312	458	225.6	300.8	47.80	11.8	27.6	57	212	.0	.00	1617	1501	176	0	0
8401	379	197.0	246.7	30.50	12.5	28.1	56	155	.0	.00	1814	1748	206	0	0
8402	336	166.4	182.7	13.90	11.9	24.9	52	84	.0	.00	1980	1931	220	0	0
8403	336	219.5	84.1	19.60	15.7	21.7	28	89	.0	.00	2199	2015	240	0	0
8404	384	223.9	30.9	16.00	14.0	15.9	12	71	.0	.00	2423	2046	256	0	0
8405	444	224.6	31.5	13.80	12.1	13.8	12	61	.0	.00	2648	2077	269	0	0

PRODUCTION/INJECTION HISTORY FOR WELL 0004240012610

ON PRODUCTION DATE: 830715 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8307	396	163.8	84.3	15.74	9.9	15.0	34	96	.0	.00	164	84	16	0	0
8308	721	207.5	242.9	9.50	6.9	15.0	54	46	.0	.00	371	327	25	0	0
8309	718	349.5	174.0	18.70	11.7	17.5	33	54	.0	.00	721	501	44	0	0
8310	742	127.3	759.4	17.00	4.1	28.7	86	134	.0	.00	848	1261	61	0	0
8311	712	140.8	796.8	18.60	4.7	31.6	85	132	.0	.00	989	2057	80	0	0
8312	514	153.8	418.7	16.40	7.2	26.7	73	107	.0	.00	1143	2476	96	0	0
8401	744	256.2	610.4	29.40	8.3	28.0	70	115	.0	.00	1399	3087	125	0	0
8402	643	232.8	495.0	22.10	8.7	27.2	68	95	.0	.00	1632	3582	147	0	0
8403	528	178.6	395.1	20.10	8.1	26.1	69	113	.0	.00	1810	3977	168	0	0
8404	720	391.1	331.1	25.20	13.0	24.1	46	64	.0	.00	2201	4308	193	0	0
8405	476	234.3	210.8	16.00	11.8	22.4	47	68	.0	.00	2436	4518	209	0	0

PRODUCTION/INJECTION HISTORY FOR WELL 00052460126 16

ON PRODUCTION DATE: 830715 ZONE TS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8307	408	178.4	91.4	17.14	10.5	15.9	34	96	.0	.00	178	91	17	0	0
8308	733	218.5	318.1	10.10	7.2	17.6	59	46	.0	.00	397	410	27	0	0
8309	718	372.6	204.3	17.00	12.5	19.3	35	46	.0	.00	769	614	44	0	0
8310	742	264.4	408.6	14.10	8.6	21.8	61	53	.0	.00	1034	1022	58	0	0
8311	664	338.4	142.4	12.10	12.2	17.4	30	36	.0	.00	1372	1165	70	0	0
8312	308	182.6	93.7	7.20	14.2	21.5	34	39	.0	.00	1555	1259	78	0	0
8401	408	259.2	172.7	13.70	15.2	25.4	40	53	.0	.00	1814	1431	91	0	0
8402	333	185.0	297.6	18.60	13.3	34.8	62	101	.0	.00	1999	1729	110	0	0
8403	336	162.6	178.2	11.50	11.6	24.3	52	71	.0	.00	2162	1907	121	0	0
8404	288	189.8	89.8	9.20	15.8	23.3	32	48	.0	.00	2352	1997	131	0	0
8405	332	241.8	30.6	8.80	17.5	19.7	11	36	.0	.00	2593	2027	139	0	0

ON PRODUCTION DATE. 830714 ZONE IS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8307	414	199.9	16.0	19.21	11.6	12.5	7	96	.0	.00	200	16	19	0	0
8308	727	319.4	61.9	17.00	10.5	12.6	16	53	.0	.00	519	78	36	0	0
8309	718	398.1	66.2	36.40	13.3	15.5	14	91	.0	.00	917	144	73	0	0
8310	742	431.9	84.3	77.10	14.0	16.7	16	179	.0	.00	1349	228	150	0	0
8311	712	259.9	51.2	64.60	8.8	10.5	16	249	.0	.00	1609	280	214	0	0
8312	744	203.5	26.3	69.00	6.6	7.4	11	339	.0	.00	1813	306	283	0	0
8401	680	143.4	72.0	47.10	5.1	7.6	33	328	.0	.00	1956	378	330	0	0
8402	691	131.0	30.2	38.80	4.5	5.6	19	296	.0	.00	2087	408	369	0	0
8403	744	117.7	12.4	35.70	3.8	4.2	10	303	.0	.00	2205	421	405	0	0
8404	720	86.7	19.0	27.90	2.9	3.5	18	322	.0	.00	2292	440	433	0	0
8405	740	67.1	14.4	21.80	2.2	2.6	18	325	.0	.00	2359	454	455	0	0

PRODUCTION/INJECTION HISTORY FOR WELL 0007240012610

ON PRODUCTION DATE: 811123 ZONE TS 01

MNTH YR/M	HRS	PRODUCTION OIL M3	PRODUCTION WATER M3	PRODUCTION GAS KM3	RATES OIL M3/D	RATES FLUID M3/D	WAT CUT	GOR	INJECTION WATER M3	INJECTION GAS KM3	CUMULATIVES OIL M3	CUMULATIVES WATER M3	CUMULATIVES GAS KM3	CUMULATIVES INJWAT M3	CUMULATIVES INJGAS KM3
8111	192	109.6	40.8	.00	13.7	18.8	27	0	.0	.00	110	41	0	0	0
8112	312	118.8	25.6	.00	9.1	11.1	18	0	.0	.00	228	66	0	0	0
8201	576	204.0	50.7	.00	8.5	10.6	20	0	.0	.00	432	117	0	0	0
8202	672	218.6	15.5	.00	7.8	8.4	7	0	.0	.00	651	133	0	0	0
8203	744	232.4	13.0	.00	7.5	7.9	5	0	.0	.00	883	146	0	0	0
8204	672	228.8	8.7	.00	8.2	8.5	4	0	.0	.00	1112	154	0	0	0
8205	480	131.3	3.8	.00	6.6	6.8	3	0	.0	.00	1244	158	0	0	0
8206	720	177.3	.0	.00	5.9	5.9	0	0	.0	.00	1421	158	0	0	0
8207	744	183.0	.0	.00	5.9	5.9	0	0	.0	.00	1604	158	0	0	0
8208	744	159.7	.0	.00	5.2	5.2	0	0	.0	.00	1764	158	0	0	0
8209	720	128.6	.0	.00	4.3	4.3	0	0	.0	.00	1892	158	0	0	0
8210	739	147.0	.0	.00	4.8	4.8	0	0	.0	.00	2039	158	0	0	0
8211	702	154.5	32.2	.00	5.3	6.4	17	0	.0	.00	2194	190	0	0	0
8212	714	50.9	3.5	3.41	1.7	1.8	6	67	.0	.00	2245	194	3	0	0
8301	744	53.9	4.1	5.31	1.7	1.9	7	99	.0	.00	2298	198	9	0	0
8302	648	35.4	3.3	3.61	1.3	1.4	9	102	.0	.00	2334	201	12	0	0
8303	640	48.8	4.5	4.24	1.8	2.0	8	87	.0	.00	2383	206	17	0	0
8304	720	39.7	6.9	5.89	1.3	1.6	15	148	.0	.00	2422	213	22	0	0
8305	744	44.0	4.0	7.27	1.4	1.5	8	165	.0	.00	2466	217	30	0	0
8306	672	39.2	3.4	3.88	1.4	1.5	8	99	.0	.00	2506	220	34	0	0
8307	744	36.0	6.2	4.21	1.2	1.4	15	117	.0	.00	2542	226	38	0	0
8308	744	37.4	5.3	3.50	1.2	1.4	12	94	.0	.00	2579	232	41	0	0
8309	718	39.9	4.6	4.90	1.3	1.5	10	123	.0	.00	2619	236	46	0	0
8310	742	43.9	4.6	5.80	1.4	1.6	9	132	.0	.00	2663	241	52	0	0
8311	572	56.7	6.1	6.30	2.4	2.6	10	111	.0	.00	2719	247	58	0	0
8312	744	62.1	6.7	4.30	2.0	2.2	10	69	.0	.00	2782	254	63	0	0
8401	744	56.2	10.2	5.20	1.8	2.1	15	93	.0	.00	2838	264	68	0	0
8402	691	57.4	9.9	5.20	2.0	2.3	15	91	.0	.00	2895	274	73	0	0
8403	744	67.6	4.6	8.70	2.2	2.3	6	129	.0	.00	2963	278	82	0	0
8404	720	64.4	4.4	8.60	2.1	2.3	6	134	.0	.00	3027	283	90	0	0
8405	620	42.8	7.8	5.90	1.7	2.0	15	138	.0	.00	3070	290	96	0	0

ON PRODUCTION DATE: 830828 ZONE IS 01

MNTH	HRS	PRODUCTION			RATES		WAT	GOR	INJECTION		CUMULATIVES				
YR/M		OIL	WATER	GAS	OIL	FLUID	CUT		WATER	GAS	OIL	WATER	GAS	INJWAT	INJGAS
		M3	M3	KM3	M3/D	M3/D			M3	KM3	M3	M3	KM3	M3	KM3
8308	96	140.4	68.5	16.70	35.1	52.2	33	119	.0	.00	140	68	17	0	0
8309	498	470.0	26.9	17.10	22.7	23.9	5	36	.0	.00	610	95	34	0	0
8310	559	377.9	12.0	32.80	16.2	16.7	3	87	.0	.00	988	107	67	0	0
8311	452	279.0	7.3	26.90	14.8	15.2	3	96	.0	.00	1267	115	93	0	0
8312	350	193.2	4.4	35.30	13.2	13.5	2	183	.0	.00	1461	119	129	0	0
8401	360	163.1	2.4	44.10	10.9	11.0	1	270	.0	.00	1624	122	173	0	0
8402	456	236.9	2.9	49.40	12.5	12.6	1	209	.0	.00	1861	124	222	0	0
8403	264	153.4	1.6	28.70	13.9	14.1	1	187	.0	.00	2014	126	251	0	0
8404	264	165.4	1.6	28.50	15.0	15.2	1	172	.0	.00	2179	128	280	0	0
8405	263	146.1	1.6	23.90	13.3	13.5	1	164	.0	.00	2325	129	303	0	0

PS-1-25

MANITOBA
Inter-Departmental Memo

Date May 7, 1984

To The Oil and Natural Gas Conservation Board

Marc Eliesen - Chairman
Dr. I. Haugh - Deputy Chairman
J. F. Redgwell - Member

From H. Clare Moster
Director, Petroleum Branch

Telephone

Subject Waskada Unit No. 3 - Exemption from MPR Restrictions

First | Fold

Omega Hydrocarbons Ltd. applied in December 1983 for exemption from the maximum production rate restrictions of subsection 11(1) of Manitoba Revised Regulation M160 R4P for wells in the waterflood area of the Waskada Lower Amaranth A Pool (Waskada Lower Amaranth Unit No. 1, Waskada Unit No. 2 and Waskada Unit No. 3). The Board issued Order No. 70A and Order No. 71A providing for exemption for wells in the Lower Amaranth Unit No. 1 and the Waskada Unit No. 2 respectively. Exemption for wells in the proposed Waskada Unit No. 3 was withheld as the Unit has not yet become effective. On April 27, 1984, the Board approved the Waskada Unit No. 3 agreement and the Unit consequently became effective on May 1, 1984.

Recommendation:

It is recommended that Board Order No. 72A, providing for exemption, under certain conditions, of wells in the Waskada Unit No. 3 from the maximum production rate (MPR) restrictions of subsection 11(1) of Manitoba Revised Regulation M160-R4P, be issued. Copies of the proposed order are attached.

Discussion:

Attachment No. 1 to this memo is a copy of the Petroleum Branch's memo to the Board, dated March 9, 1984, in which it was recommended that exemption from MPR restrictions be granted for the Waskada Unit 2 and, upon Board approval of the Unit Agreement, for the Waskada Unit No. 3. The application was advertised in the Manitoba Gazette and the Melita New Era and no interventions were received. Board Order No. 71A, pertaining to the Waskada Unit No. 2 was subsequently issued.

The proposed Order provides for MPR exemption for the Waskada Unit No. 3 on the same conditions, relating to pressure level and voidage replacement.

....2

In the Branch's March 9, 1984 memo, it was noted that approval of the MPR exemption application was being tied by the Board to the elimination of overproduction in the Units. Based on production data through March 1984, the only remaining overproduction in the area of Unit No. 3 is 8.9 m^3 in Omega Waskada 1-31-1-25 (WPM). It is also noted that this well has not overproduced on a monthly basis since December 1983 and that in all likelihood, overproduction will have been eliminated by the end of April 1984. Consequently, it is recommended that approval of the remaining portion of Omega's application be granted at this time.

Original Signed by H. C. Moster

H. Clare Moster

LRD/lk

April 30, 1984

Omega Hydrocarbons Ltd.
630, 330 - 5th Avenue S.W.
Calgary, Alberta
T2P 0L4

Attention: D. Mark Mawdsley

Dear Sirs:

Re: Waskada Lower Amaranth A Pool -
Pilot Waterflood Performance

Your letter of March 28, 1984, transmitting the results of your second semi-annual pressure fall-off survey in the subject pool is hereby acknowledged.

We are concerned with the declining reservoir pressure in the original pilot waterflood area, particularly in the pattern Omega Waskada WIW 13-24LAm-1-26 (WPM). Based on your survey, the reservoir pressure in this pattern has fallen below the bubble point. Further, we note that reservoir voidage has not been replaced on either a cumulative or current basis in this pattern. In view of the above, it is evident that wells in this pattern do not satisfy the conditions of Board Order No. 70A relating to exemption from maximum permissable rate restrictions. Additionally, recent reports indicate voidage replacement has been deficient in some of the other patterns in the pilot area and in some cases (particularly the Omega Waskada WIW 15-24-1-26 pattern), performance parameters (i.e. - oil rate and gas-oil ratio) are deteriorating.

We request that you provide your comments regarding the recent performance of the pilot waterflood area and submit your specific plans to comply with the provisions of Board Order No. 70A.

Yours sincerely,

Original Signed by H. C. Moster

H. Clare Moster, P. Eng.
Director, Petroleum Branch

LRD/lk

PS 1-25

MANITOBA
Inter-Departmental Memo

Date April 24, 1984

To H. Clare Moster
Director

From L. R. Dubreuil
Chief Petroleum Engineer

Telephone

Subject Waskada Lower Amaranth A Pool - Pilot Waterflood Performance

First | Fold

Attached is a report of Omega's March 1984 pressure survey. Nine water injection wells were surveyed by monitoring wellhead pressure fall-offs after shut-in.

The survey uncovers an area of concern in the performance of the pilot waterflood area. All four patterns in the pilot area show a decrease in pressure from the previous survey (see Table 1). In one case, 13-24LAm-1-26, the current pressure is well below the bubble point. The decreasing pressures appear to be the result of insufficient injection over the last few months. The insufficient injection appears to be the result of a limitation in water supply resulting from commencement of injection in Waskada Unit No. 2. Figures 1 thru 4 indicate voidage replacement rates in the pilot patterns and Figure 5 shows water injection and supply curves.

The recent underinjection and declining pressure are also reflected in pattern oil production and gas-oil ratio graphs which show decreasing oil production rate and increasing GOR in most patterns.

While the current performance of the pilot is not disasterous, the trends are disturbing. Continuation of these trends could well jeopardize total ultimate recovery in the area.

Based on the current pressure surveys and the voidage replacement rates, the conditions for relief from maximum production rate (MPR) restrictions are not being met in the 13-24 pattern. Further voidage replacement is deficient in the other ~~four~~ three patterns and although the pressures in these patterns remain above the 5000 kPa limit, the "Letter" of Board Order No. 70A is not being met.

In light of the above and the apparent limitation in water availability I recommend the Branch send Omega a letter acknowledging receipt of the pressure survey data, pointing out the unsatisfactory performance and the contravention of Board Order No. 70A and requesting Omega's comments and plans to rectify the situation. A draft of such a letter is attached.

LRD/sb
Att:

L R Dubreuil

TABLE 1

March 1984 - Pressure Falloff Survey

Well	Current Pressure Date	Current Pressure Average (Pressure (kPa)	Current Pressure Type	Previous Pressure Date	Previous Pressure Average Pressure (kPa)	Previous Pressure Type
16-22-1-26	3-10/14-84	6899	Falloff	Oct. 6/83	5944	Gradient
15-23-1-26	3- 7/15-84	5765	Falloff	Sept.23/30-83	2946	Buildup
13-24LAm-1-26	3- 3/5 -84	3530	Falloff	July 11/83	6852	Falloff
15-24-1-26	3- 3/8 -84	7878	Falloff	July 20/83	8605	Falloff
5-25-1-26	3- 4/7 -84	6104	Falloff	July 25/83	7571	Falloff
7-25-1-26	3- 4/10-84	5692	Falloff	July 16/83	7361	Falloff
13-25-1-26	3- 6/10-84	7024	Falloff	- - First Survey - -		
15-25-1-26	3- 8/15-84	8389	Falloff	Sept.23/30-83	3088	Buildup
7-26-1-26	3-10-84	7870	Falloff	Dec. 21/28-83	2198	Buildup
5-27-1-26	3-11/15-84	6910	Falloff	- - First Survey - -		

FIG. NO. 1
VOIDAGE REPLACEMENT

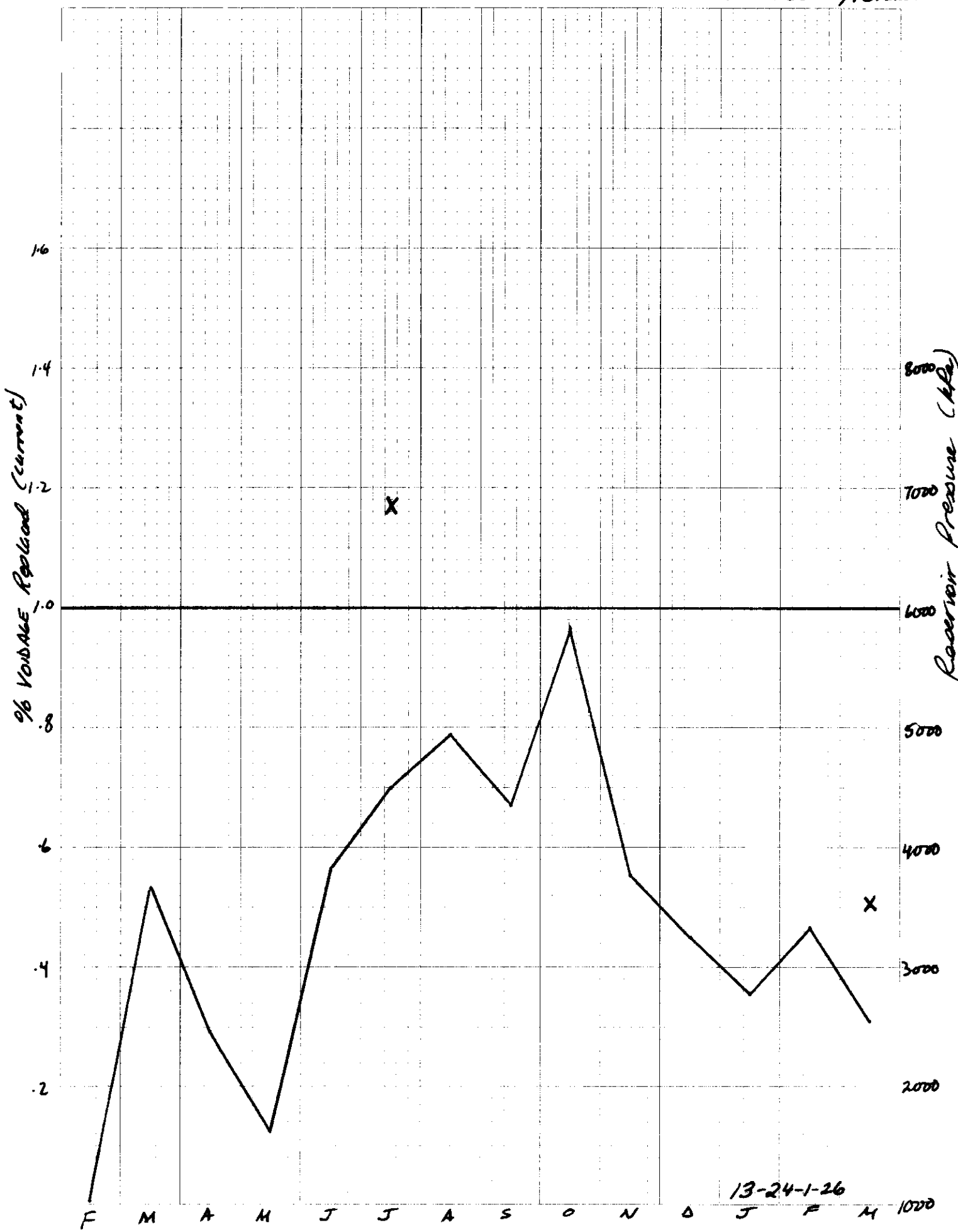


FIG. NO. 2
VOIDAGE REPLACEMENT
BY PATTERN

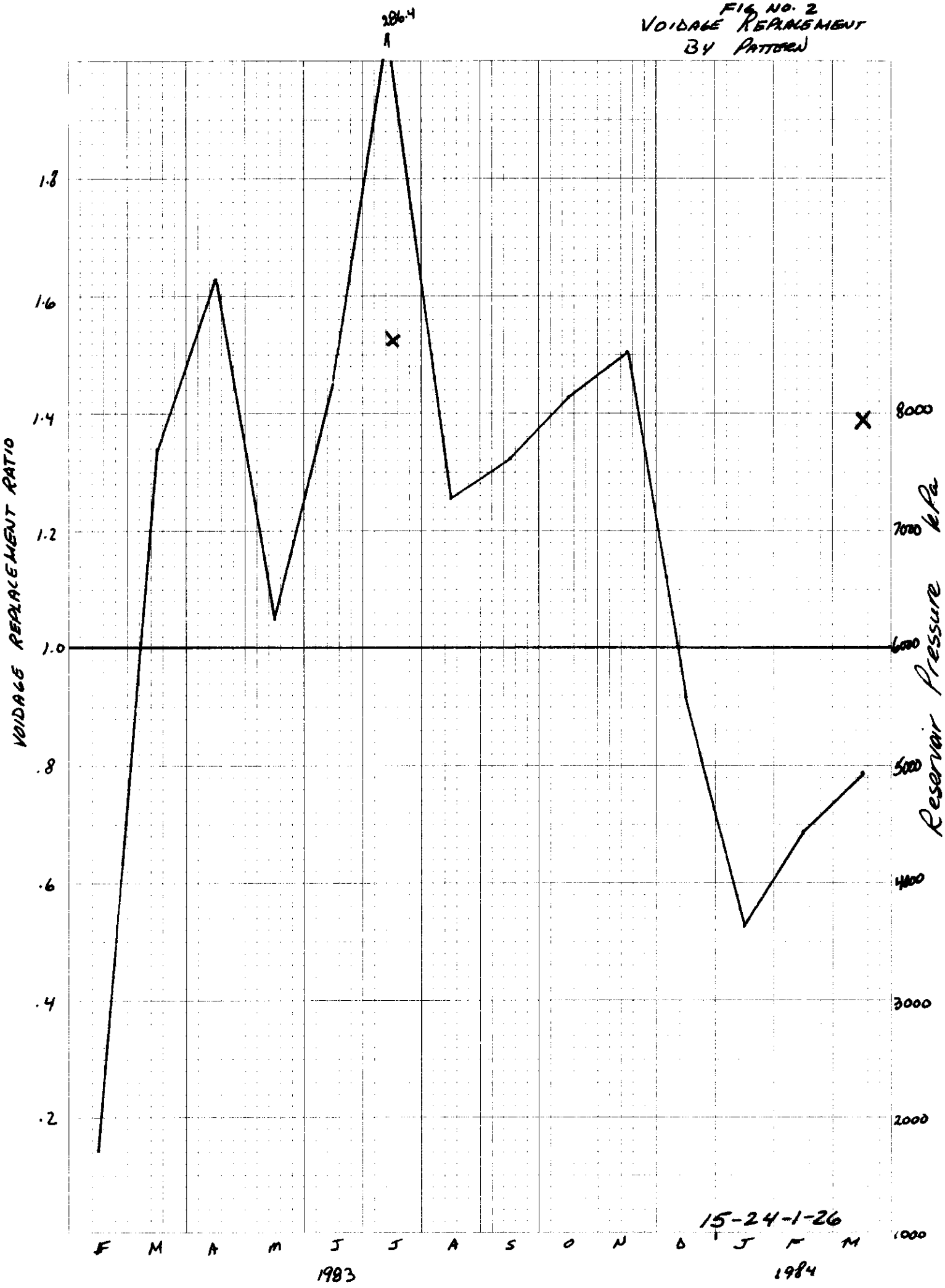


FIG. NO. 3

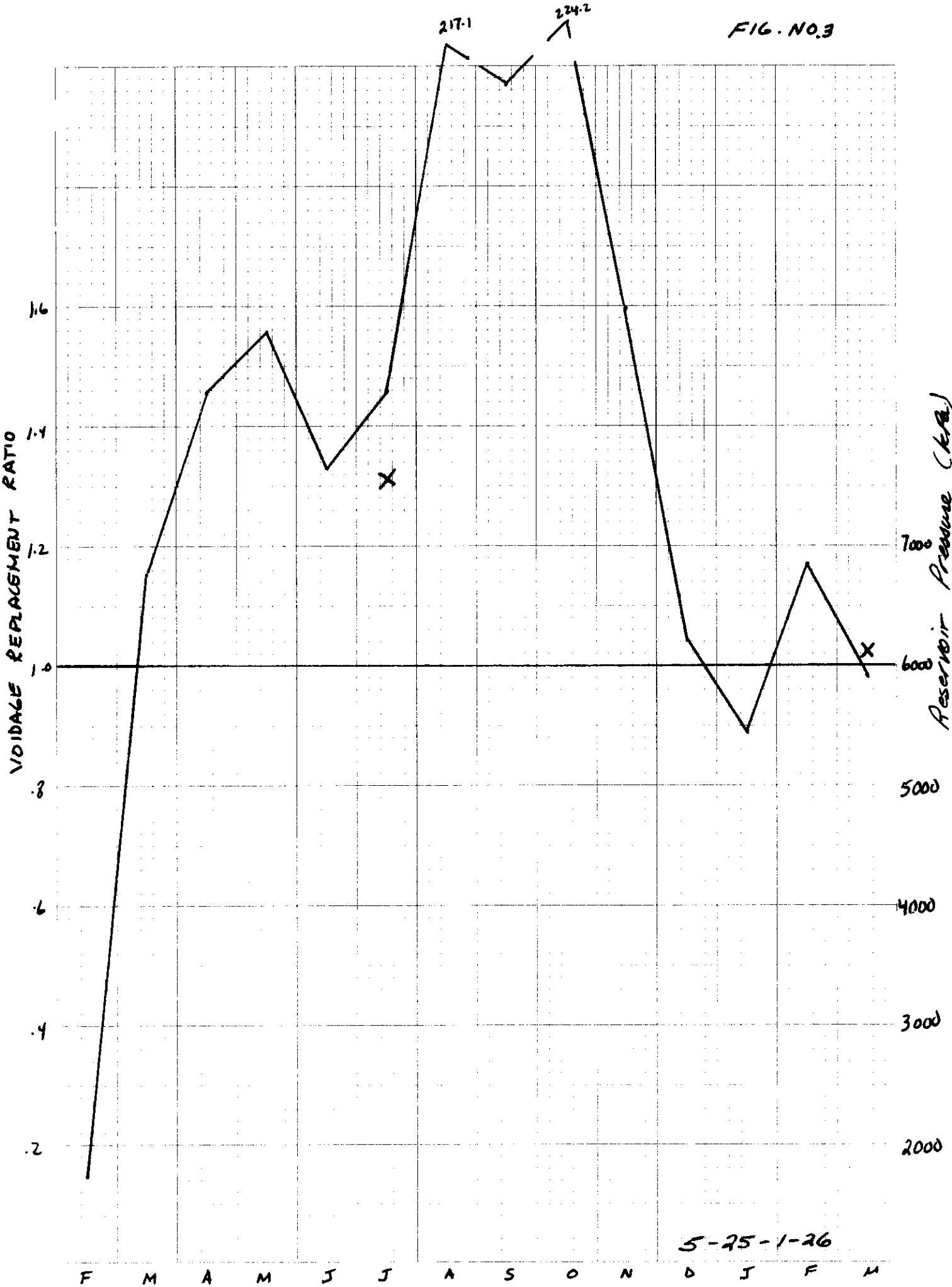


FIG. NO. 4

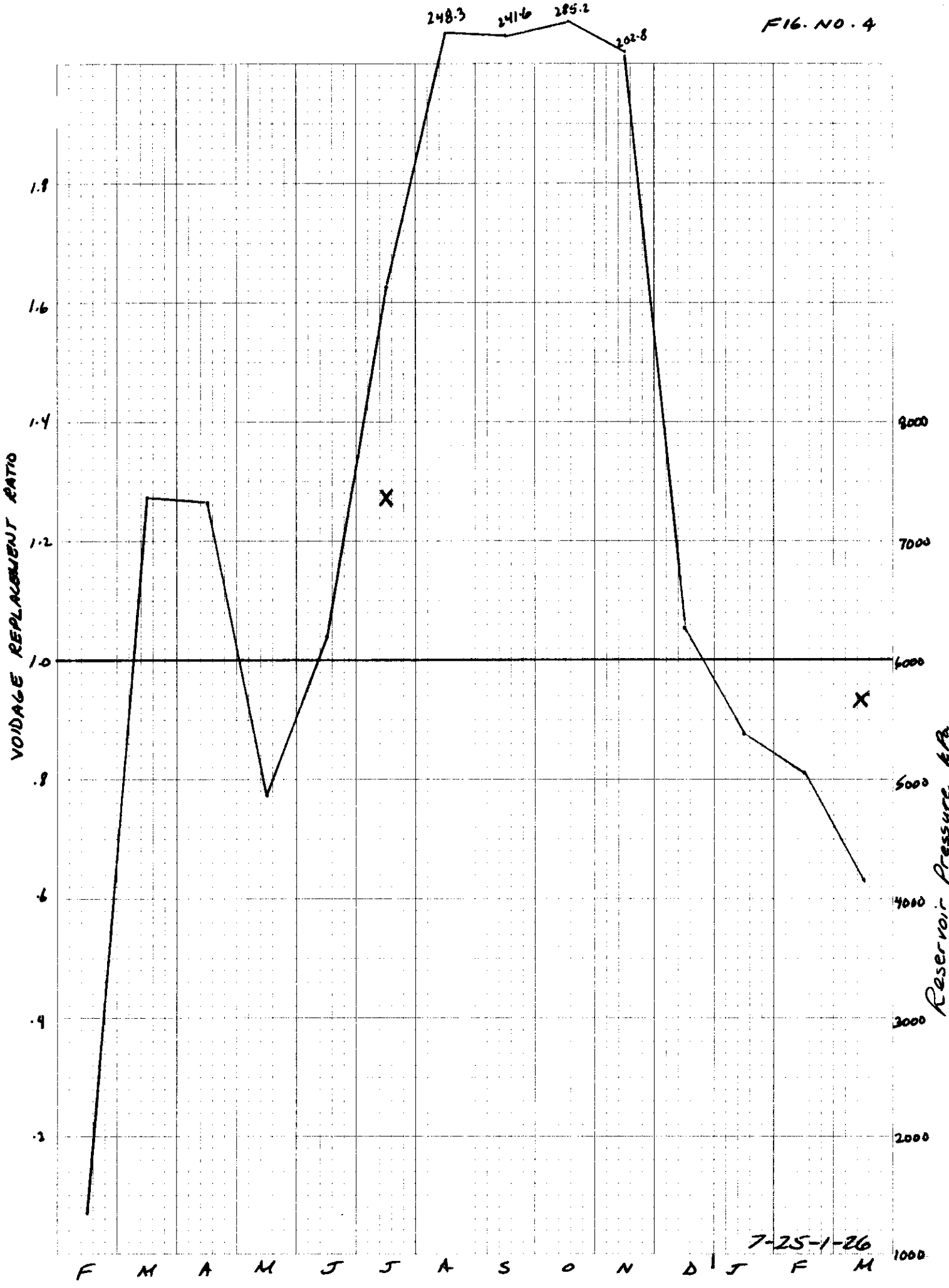
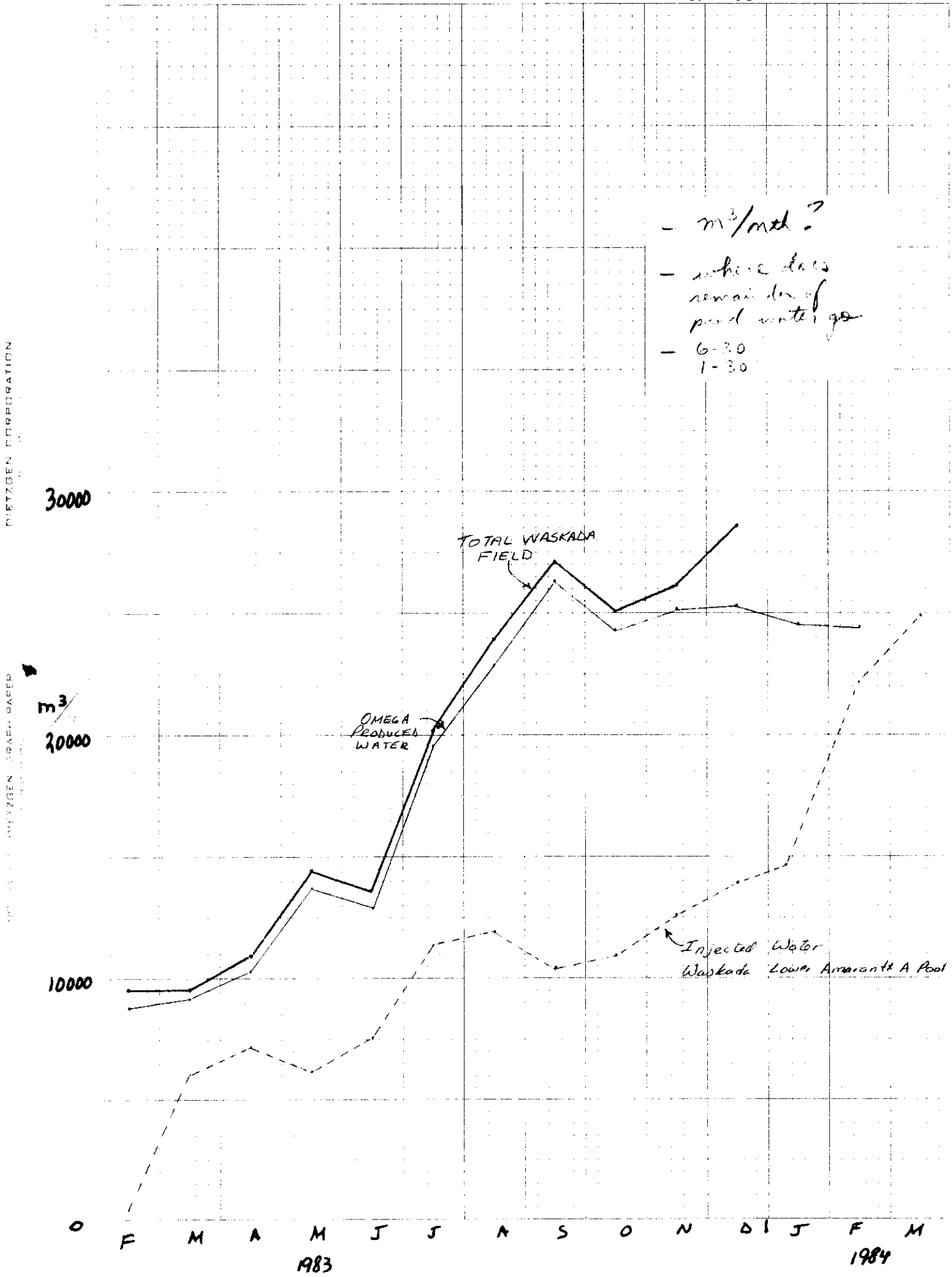


FIG NO. 5

WATER VOLUMES - PRODUCED AND INJECTED



→ P.C.

New File
- Waskada Un. No. 2
Relief From Production
Allowable

MANITOBA
DEPARTMENT OF ENERGY AND MINES

THE OIL AND NATURAL GAS CONSERVATION BOAR
309 LEGISLATIVE BUILDING
WINNIPEG, MANITOBA
R3C 0V8

April 10, 1984

DEPARTMENT OF ENERGY AND MINES
APR 11 1984
PETROLEUM BRANCH

Omega Hydrocarbons Ltd.
630, 330 - 5th Avenue S.W.
Calgary, Alberta
T2P OL4

Attention: Mr. G. E. Patey
Vice President, Production

Dear Sirs:

Re: Board Order No. 71A - Waskada Unit No. 2

Enclosed herewith is Board Order No. 71A which provides for exemption from the maximum permissible rate limitations of subsection 11(1) of Manitoba Revised Regulation M160-R4P for wells in Waskada Unit No. 2 provided that certain conditions relating to reservoir pressure level and voidage replacement are satisfied.

Your application for a similar exemption for the proposed Waskada Unit No. 3 will be processed upon approval of that Unit by the Board.

Yours sincerely

THE OIL AND NATURAL GAS
CONSERVATION BOARD

Ian Haugh
Deputy Chairman

LRD/lk/ra

bc: Petroleum Branch

PS-1-25

MANITOBA
Inter-Departmental Memo

Date March 9, 1984

To The Oil and Natural Gas Conservation Board

Marc Eliesen - Chairman
Dr. I. Haugh - Deputy Chairman
J. F. Redgwell - Member

From H. Clare Moster
Director, Petroleum Branch

Telephone

Subject Waskada Lower Amaranth A Pool - Waterflood Area

Relief from Maximum Production Rate Restriction

Omega Hydrocarbons Ltd. applied in December, 1983 for exemption from the maximum production rate restrictions of subsection 11(1) of Manitoba Revised Regulation M160-R4P for wells in the waterflood areas of the Waskada Lower Amaranth A Pool (Waskada Lower Amaranth Unit No. 1, Waskada Unit No. 2 and proposed Waskada Unit No. 3). The Board passed Order No. 70A providing exemption for wells in the Waskada Lower Amaranth Unit No. 1. No objections were received when the application was recently advertised for Units 2 and 3.

Recommendation:

It is recommended that:

1. Board Order No. 71A, draft attached, providing for exemption from the above mentioned production rate restrictions for wells in the Waskada Unit No. 2 (providing certain reservoir conditions are met), be issued.

2. A similar Board Order be issued upon the approval of the proposed Waskada Unit No. 3 by the Board.

Discussion:

Relief from maximum permissible rate limitations for a reservoir which is being pressure maintained is desirable in that a) it provides incentive for operators to consider pressure maintenance operations and b) it minimizes the chance of loss to the operator, who is pressure maintaining, of oil that may otherwise be swept to neighbouring properties. Balancing this desire for exemption is a concern that ultimate recovery from the reservoir not be adversely affected by the unrestricted rates. Should the unrestricted rates cause reservoir pressure to drop below the bubble point, gas will come out of solution and be produced as excess gas, thereby resulting in a loss of reservoir energy and hydrocarbon mobility. This in turn presents the potential for reduced recovery.

....2

First | Fold

The draft of Board Order No. 71 (attached) provides for relief from production restrictions provided a) reservoir pressure levels exceed a level above the bubble point and b) reservoir voidage is replaced by injection fluids. Satisfaction of both these criteria would ensure minimization of the possible detrimental affects of unrestricted production rates. The attached order also provides some flexibility for the operator with respect to satisfying the conditions. Firstly, pressure level and voidage replacement requirements are related to individual injection patterns. Consequently, under-injection in one part of the Unit does not necessarily result in production restriction for the entire Unit. Secondly, inasmuch as the critical parameter in minimizing detrimental effects of unrestricted production is pressure, the wording of the order provides exemption if pressure levels above 5 000 kPa are observed or, if subsequent to observation of such pressure levels, voidage has been replacedon a cumulative basis since initiation of injection. This will avoid unwarranted temporary restrictions should injection volumes be curtailed for mechanical reasons (e.g.: pump failures, well problems, etc.).

The above modifications to the previous draft provide flexibility to the operator while retaining the requirement to demonstrate to the Board that pressure levels are acceptable.

Earlier correspondence between the Board and Omega noted that the Board would not consider approval of the application for exemption from production rate restrictions until the overproduction status of the wells in Waskada Unit No. 2 and the proposed Waskada Unit No. 3 was rectified. Based on January 1984 estimated production, the total overproduction from wells in the Waskada Unit No. 2 is 320.5 m^3. When wells converted to water injection are deducted from this, the total cumulative overproduction is only 118.8 m^3. Further, based on discussions with Omega, it is likely that all overproduction in Waskada Unit No. 2 will be essentially eliminated by the end of February. Consequently, it is recommended that Board Order No. 71A be issued at this time. Similar steps to reduce overproduction have been taken in the area of the proposed Waskada Unit No. 3.

NOTE: Simultaneous with the passage of the new Petroleum Drilling and Production Regulations, 1984, it is proposed to repeal all allowable orders (including M160-R4P) and replace them with a consolidated regulation of special allowable exemptions. This will mean that this regulation will be repealed at that time.

Original Signed by H. C. Moster

H. Clare Moster

LRD/HCM/lk

United Grain Growers Elevators in Manitou, Manitoba, to the Manitoba/Ontario border for furtherance to Thunder Bay, Ontario as authorized.
(subject to filing of complementary authority from the Province of Ontario within 180 days).

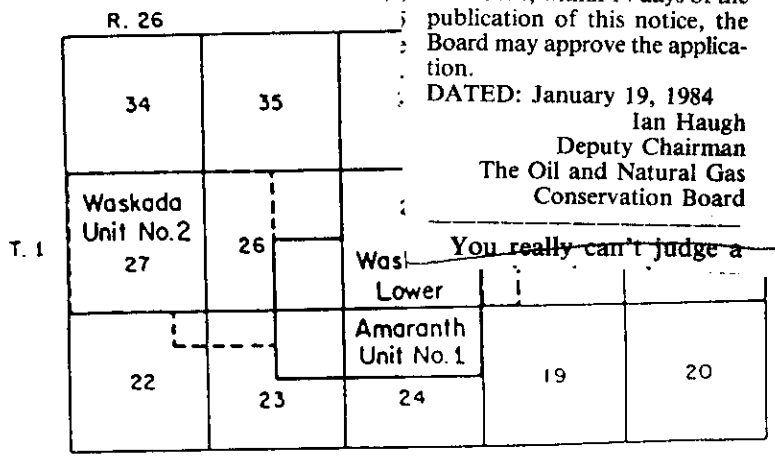
4. Authorized for the transportation of truckload shipments of farm machinery and equipment from Pilot Mound Machinery Co-Op, Pilot Mound, Manitoba, to and from Pilot Mound, Manitoba, to and from the Manitoba/Saskatchewan and the Manitoba/International boundaries for furtherance as authorized.

5. Authorized for the transportation of truckload shipments of bagged fertilizer, for Louise Consumer's Co-Op Ltd., Pilot Mound, Manitoba to Pilot Mound, from the Manitoba/Saskatchewan border from points in the Provinces of Saskatchewan and Alberta as authorized.
(subject to filing complementary authority from the Provincial Transport Boards of Saskatchewan, Alberta and the Interstate Commerce Commission with respect to Item 4 and 5 within 180 days).

UNDER THE

Waskada Oil Field

Omega Hydrocarbons Ltd. has made application under The Mines Act for exemption from the maximum permissible rate (MPR) limitations of Section 11 of Manitoba Revised Regulation M160-R4P for wells in the waterflood area of the Waskada Lower Amaranth A Pool. Such exemption has been granted for wells in the Waskada Lower Amaranth Unit No. 1 by Board Order No. 70A. The present application pertains to an expansion of the exempted areas to include the Waskada Unit No. 2 and the



rebuilt motor & trans., 41 ft. J.D. 1600 deep tiller with or without N.H. 3. Jim Barron La Riviere 825-2010.

NOTICE

The Oil and Natural Gas Conservation Board
309 Legislative Building
Winnipeg, Manitoba
R3C 0V8

NOTICE

Waskada Oil Field

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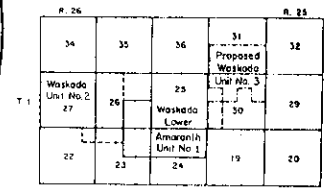

If now valid objection or intervention in writing is received by the Board at 989 Century Street, Winnipeg, Manitoba, R3H 0W4, within 14 days of the publication of this notice, the Board may approve the application.

DATED: January 19, 1984

Ian Haugh
Deputy Chairman
The Oil and Natural Gas Conservation Board

You really can't judge a

Melita Star Feb 2, 1984

MANITOBA
DEPARTMENT OF ENERGY AND MINES

THE OIL AND NATURAL GAS CONSERVATION BOARD
309 LEGISLATIVE BUILDING
WINNIPEG, MANITOBA
R3C 0V8

NOTICE

WASKADA OIL FIELD

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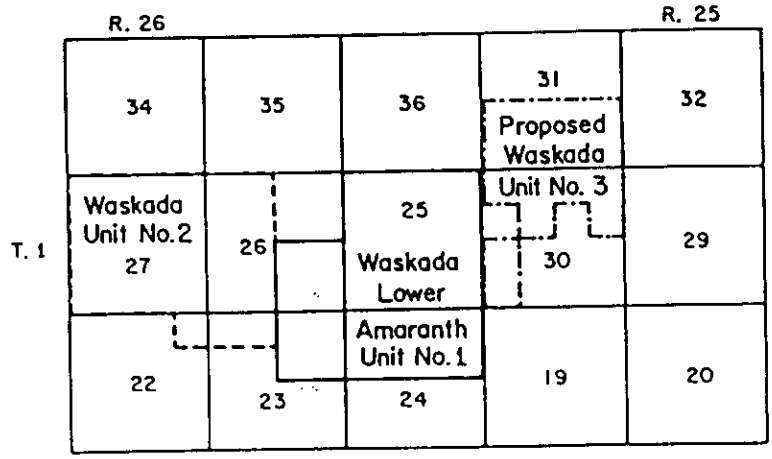

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DATED: January 19, 1984

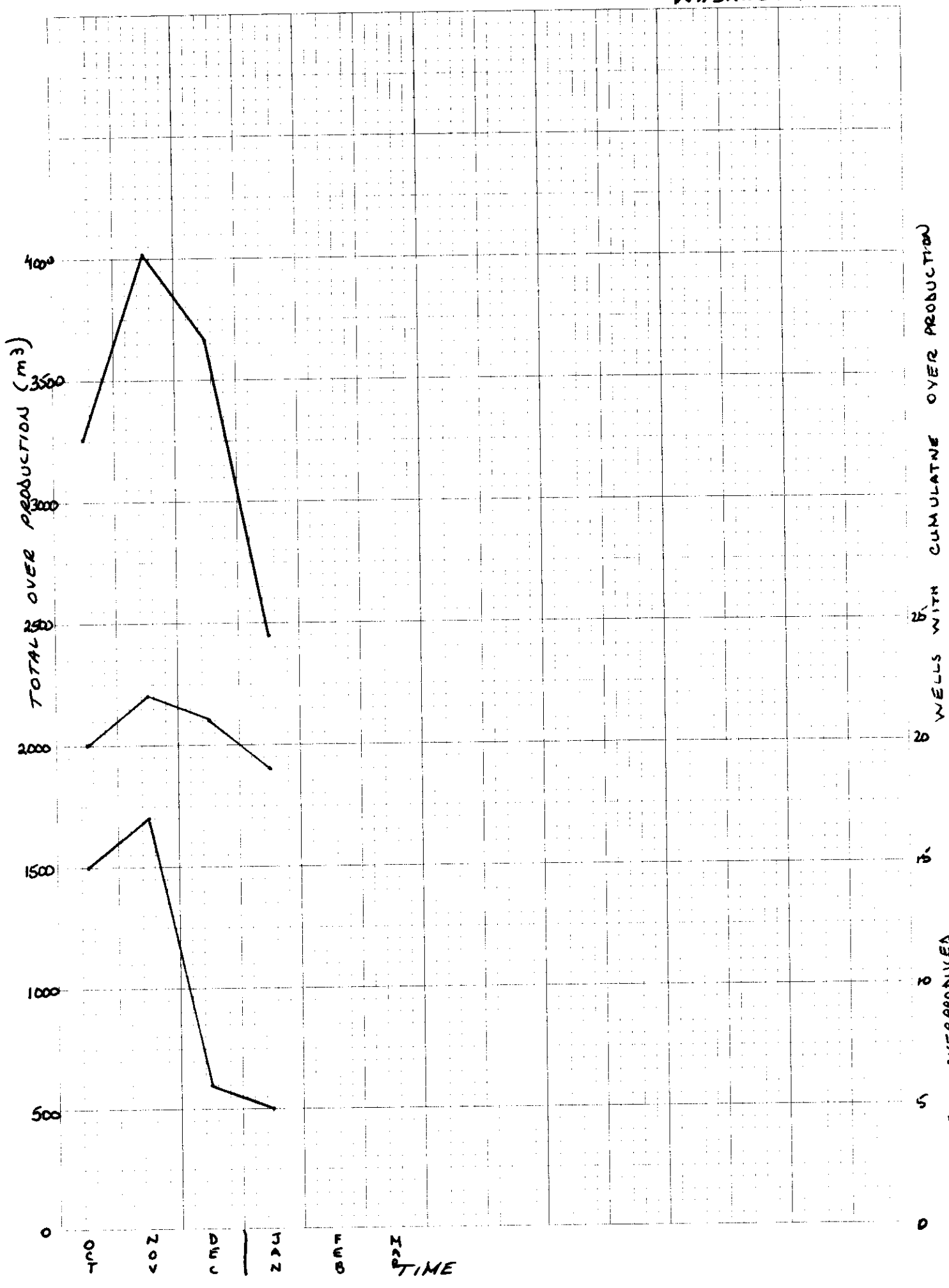
Ian Haugh
Deputy Chairman
The Oil and Natural Gas
Conservation Board

OMEGA OVERPRODUCTION.

JAN 84

Well	Cum O.P OCT	CUM O.P DEC	JAN PROD	CUM OP JAN	RANK IN OP	UNIT 2 or 3
1-24 LAm-1-26	6109	513.9	98.3	365.8	1	
6-24-1-26	418.1	396.2 ~~20~~	143.4	293.2	2	
8-24LAm-1-26	363.0	349.9	163.1	266.6	3	
15-27-1-26	303.7	177.5	199.0	130.1	8	
1-23-1-26	271.9	258.5	186.1	198.2	5	
8-23LAm-1-26	196.2	132.0	77.8	—		
5-24-1-26	152.1	187.8	259.2	200.6	4	
15-27LAm-1-26	138.8	241.0	84.6	79.2	14	X
7-31-1-25	124.7	98.8	30.2	—		
3-24-1-26	92.0	183.6	197.0	134.2	7	
12-26LAm-1-26	43.0	117.5	141.6	12.7	16	X
14-27LAm-1-26	34.6	73.9	183.6	11.1	17	X
5-36-1-26	—	75.1	213.4	42.1	15	
16-35-1-26	—	13.8	124.5	—		
13-36-1-26	—	114.1	253.8	121.5	11	
8-24-1-26	—	3.4	108.5	—		
8-31-1-26	—	297.4	100.9	151.9	6	X
6-27LAm-1-26	—	—	341.4	95.0	12	X
13-27LAm-1-26	—	214.9	154.0	122.5	9	X
1-31-1-26	—	141.0	194.1	88.7	13	X
1-2-2-26	—	49.9	201.3	4.8	19	
4-2-2-26	—	23.1	146.4	—	[illegible]	
4-24-1-26	—	—	256.2	9.8	18	
12-30LAm-1-26	—	—	368.2	121.8	10	
	3258.0		3663.3	2449.8		
	20		21	19		

OMEGA OVERPRODUCTION
WASKADA FIELD



MANITOBA
DEPARTMENT OF ENERGY AND MINES

THE OIL AND NATURAL GAS CONSERVATION BOARD
309 LEGISLATIVE BUILDING
WINNIPEG, MANITOBA
R3C 0V8

January 9, 1984

Omega Hydrocarbons Ltd.
630, 330 - 5th Avenue S.W.
Calgary, Alberta
T2P OL4

Attention: Mr. G. E. Patey
Vice President, Production

Dear Sirs:

Re: Waskada Lower Amaranth A Pool -
Relief from Maximum Production
Rate Restrictions - Waterflood area

Your application dated December 22, 1983 for elimination of Maximum Production Rates for the Waskada Lower Amaranth A Pool, Waterflood Project Expansion area is acknowledged. A notice pertaining to your application is being prepared and will be published in the Manitoba Gazette and the Melita New Era in the near future. In addition, the notice will be sent to all offset operators in the area.

The favourable performance of the pilot waterflood has been noted, as well as the desirability of unrestricted rates in a project of this type. However, the Board is concerned that where cumulative overproduction exists, approval of such an application may jeopardize the correlative rights of offset operators. Consequently, approval of your application will not be considered until all cumulative overproduction for wells in the Waskada Unit No. 2 and the proposed Waskada Unit No. 3 has been essentially eliminated.

Yours sincerely

THE OIL AND NATURAL GAS
CONSERVATION BOARD

Ian Haugh
Deputy Chairman

HCM/IH/ra

be: Marc Eliesen
J. F. Redgwell
Petroleum Branch

→ Rol

PS-1-25

MANITOBA
Inter-Departmental Memo

Date January 5, 1984

To The Oil and Natural Gas Conservation Board

Marc Eliesen - Chairman
Dr. I. Haugh - Deputy Chairman
J. F. Redgwell - Member

From H. Clare Moster
Director, Petroleum Branch

Telephone

Subject Relief from Maximum Production Rate Restrictions

Waskada Lower Amaranth A Pool - Waterflood Area

Omega Hydrocarbons Ltd. has applied for exemption from the maximum production rate restrictions of subsection 11(1) of Manitoba Revised Regulation M160-R4P for wells in the waterflood area of the Waskada Lower Amaranth A Pool. The "waterflood area" is taken to mean the area of The Waskada Lower Amaranth Unit No. 1, The Waskada Unit No. 2 and the proposed Waskada Unit No. 3.

Recommendation:

It is recommended that notice of the application be published in the Manitoba Gazette and the Melita New Era as well as sent to offsetting working interest owners. A copy of the proposed notice is attached.

If no valid objections to the notice are received, and if the overproduction status of the wells listed on Attachment No. 1 has been substantially eliminated by the end of December 1983, it is recommended that the application be approved and that Board Order No. 71A (draft attached) be issued.

Discussion:

Subsection 11(1) of Manitoba Revised Regulation M160-R4P establishes a maximum production rate for wells in the Waskada Field at 50 barrels of oil per day on a calendar day basis or 60 barrels per operating day. Board Order No. 70A provides exemption from this limit for wells in the Waskada Lower Amaranth Unit No. 1 provided certain conditions, relating to voidage replacement and pressure level are satisfied. Omega has recently received approval, under Board Order No. PM 40, to expand waterflood operations to the Waskada Unit No. 2 and the proposed Waskada Unit No. 3 (see figure 1).

Omega's application is based on observation that unrestricted production rates have had no apparent negative impact on the performance of Unit No. 1. Further, Omega points out that conversion to waterflood entails some immediate loss of capacity (conversion of wells to injection), additional investment and risk of premature water breakthrough. These factors provide a disincentive to initiating water injection which can be counteracted by removal of production restrictions.

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Inasmuch as early waterflood performance in the subject pool indicates that significant incremental recovery will result over primary depletions, it is in the Province's interest to encourage such operations by removing economic disincentives where such measures do not jeopardize ultimate recovery. Review of the performance of the initial waterflood area supports Omega's contention that unrestricted production rates have not had a negative impact on production performance.

Omega's comment that increased productivity should be utilized to ensure that migration of oil off the project area does not occur is basically valid. However, in the project area, a number of wells have been substantially overproduced (see Attachment No. 1). This situation gives rise to the possibility that fluid transfer from offsetting operations may have already occurred. To grant exemption from production restrictions in such instances, overproduction status would be eliminated and any fluid transfer from the project area to the offset operators would ~~not~~ also be eliminated. Consequently, to preserve the interests of offset operators, it is proposed to withhold approval of the application until overproduction has been substantially eliminated. Due to the potential impact of approval of this application, advertisement for objections with copies sent to offsetting working interest owners is recommended.

The conditions specified in Board Order No. 70A prior to authorization of unrestricted production required that reservoir voidage be maintained on a pattern basis and that reservoir pressure be maintained at levels above the bubble point. Similar restrictions are incorporated into the attached draft of Board Order No. 71A.

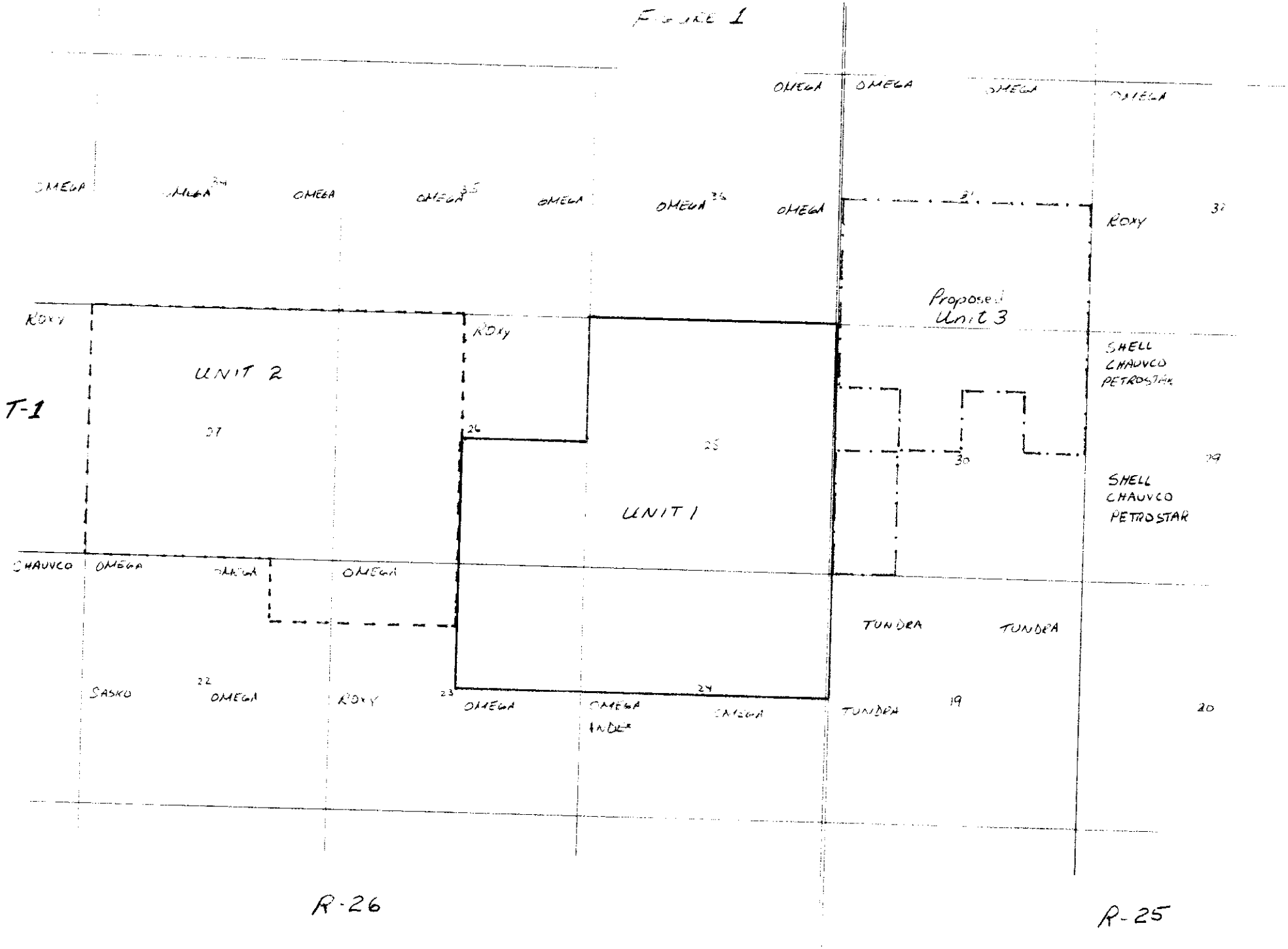
At the time of writing, the proposed Waskada Unit No. 3 has not yet received Board approval. While the draft Order contains reference to Unit 3, this can be deleted if Board approval has not been given prior to preparation of the final Order.

Original signed by H. C. Moster

H. Clare Moster

LRD/lk

FIGURE 1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UNIT 2
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26
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UNIT 1
Proposed Unit 3
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SHELL
CHAUVCO
PETROSTAR
SHELL
CHAUVCO
PETROSTAR
T-1
CHAUVCO
OMEGA
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TUNDRA
TUNDRA
SASKO
22
OMEGA
ROXY
23
OMEGA
OMEGA
INDEX
OMEGA
24
TUNDRA
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R-26
R-25

ATTACHMENT NO. 1

Overproduction Status of
Wells in Waskada Unit No. 2 and
Proposed Waskada Unit No. 3

Well	Overproduction (m^3) Cum. to Nov. 83	Cum. to Oct. 83	Proposed W.I.W.
15-27LAm-1-26	284.5	138.8	X
7-31-1-25	213.2	124.7	X
8-27-1-26	25.8	50.7	
12-26LAm-1-26	128.3	43.0	
14-27LAm-1-26	89.0	34.6	
12-27-1-26	-	6.8	
8-31-1-25	206.9	-	
6-27LAm-1-26	5.0	-	
13-27LAm-1-26	73.0	-	X

HYDROCARBONS Ltd.
TELEPHONE (403) 261-0743
630 · 330 FIFTH AVENUE S.W., CALGARY, ALBERTA T2P 0L4

December 22, 1983

The Oil and Natural Gas
Conservation Board
939 Century Street
Winnipeg, Manitoba
R3H 0W4

Attention: Dr. Ian Haugh
Deputy Chairman

Dear Sir:

Re: Application for Elimination of Maximum Production Rates for Waskada Lower Amaranth Waterflood Project Expansion Area

Omega Hydrocarbons Ltd. commenced water injection at its Waskada Lower Amaranth pilot waterflood on February 25, 1983. When this project was approved by the Conservation Board approval was also granted for elimination of MPR's as they pertain to wells in this project.

After almost one year of operation there is now definitive evidence of the overall success of the project in three key areas:

1) Repressuring the waterflood area. Recent pressure surveys indicated that we have been successful in elevating the depleted pressure to above the bubble point of 4220 kPag in all patterns. Calculated average pressures of 6852, 7571 and 7361 kPag were measured at injection wells 13-24, 5-25 and 7-25 respectively. Although the analysis of data recorded at 15-24 was inconclusive as to the definitive average formation, there was a clear indication of a pressure above the bubble point.

2) Arresting the oil production decline. The attached well production plots of wells in the project indicate, almost without exception, at least a halting of the rate of declining production. In a significant number of wells there has been actual improvement in the oil rate above pre-

../2

flood rates.

The success of the waterflood project is all that much more dramatic when contrasted to the performance of a typical Lower Amaranth well under primary depletion. To illustrate this an extensive statistical analysis was done on all Omega operated Lower Amaranth production and is depicted on the enclosed graph. For 161 Lower Amaranth wells the typical performance curve was developed in the following manner:

a) The producing hours, oil and water for the first month of production for all wells were added together from which an initial average oil rate and water cut was calculated and plotted for month 1.

b) Similarly the producing hours, oil and water for the second month of production for all wells having at least 2 months of production were added together and plotted. To illustrate the realibility of the average, the number of wells included for each point plotted was also plotted. Referring to the plot one can see that there are fewer and fewer wells with increasing productive life.

c) By continuing to repeat this process the full graph was drawn. Wells were dropped from the sums as they ran out of productive life or when they came under the influence of the waterflood.

The typical primary performance plot indicates a average initial rate of 7.3 m^3/op day declining to 3.4 m^3/op day after only 12 months; a 53% rate of decline. Eighty-four wells have produced at least 12 months guaranteeing a reliable average for that period whereas only 5 wells have produced 24 months or more, casting some doubt on the validity of the performance curve beyond 15 months.

Clearly waterflood performance is much improved over primary depletion.

3) <u>Allaying concerns over MPR's under waterflood</u>. Of the 20 producing wells in the pilot waterflood, ten have produced at levels repeatedly above the allowable rate. Of these 10 wells only one has demonstrated a loss of productivity due to water influx;

../3

Waskada 1A-25-1-26 WPM. We are of the opinion that the poor performance at 1A-25 was not as a result of rate, however even if it were for a stralified sandstone reservoir like the Lower Amaranth a casualty rate can certainly be expected.

Assuming we agree that the pilot waterflood has been successful in accomplishing its goals, we offer the following reasons for substantiating our application for an unrestricted allowable for the expanded waterflood project area:

1) For a given project area 25% of all producing wells must be converted from a producing to an injecting status which without changes in the rules of the MPR result in a 25% reduction in allowable. This is clearly a discentive to waterflood which is philosophically wrong.

2) Waterflooding costs money and carries with it a degree of risk. The level of risk of losing wells to premature water break through are acceptable given the expected increases in recovery and rate from the bulk of the wells. If wells that respond to the flood are unduly held back by MPR's the economic incentive to waterflooding is severely impaired.

3) The benefits; as with the risks, of waterflooding should accrue to those operators that take the intiative to implement secondary recovery. In that respect, as reservoir pressure is restored and oil is pushed from one DSU to another the oil should be recovered by wells within the project area. If MPR's restrict this recovery, the oil could be pushed beyond the flood pattern benefitting offsetting owners and operators who have no right to that oil production.

In summary Omega feels firmly justified in the view that secondary recovery projects, particularly waterflood projects, should not be regulated by MPR's provided that the principles of good engineering are maintained and hope that the Board will rule favourable to this application.

Yours truly,

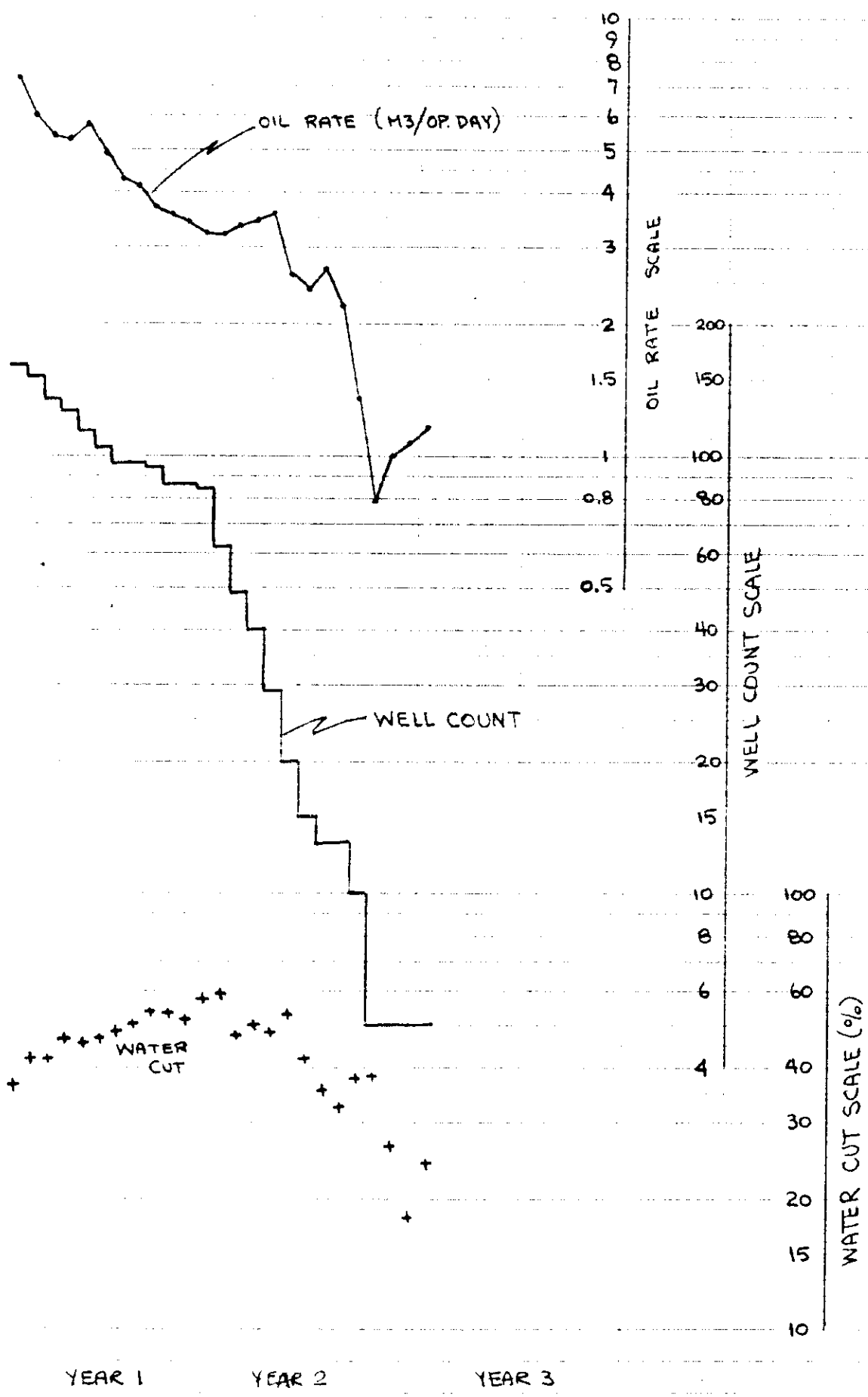
OMEGA HYDROCARBONS LTD.

G.E. Patey
V.P. of Production

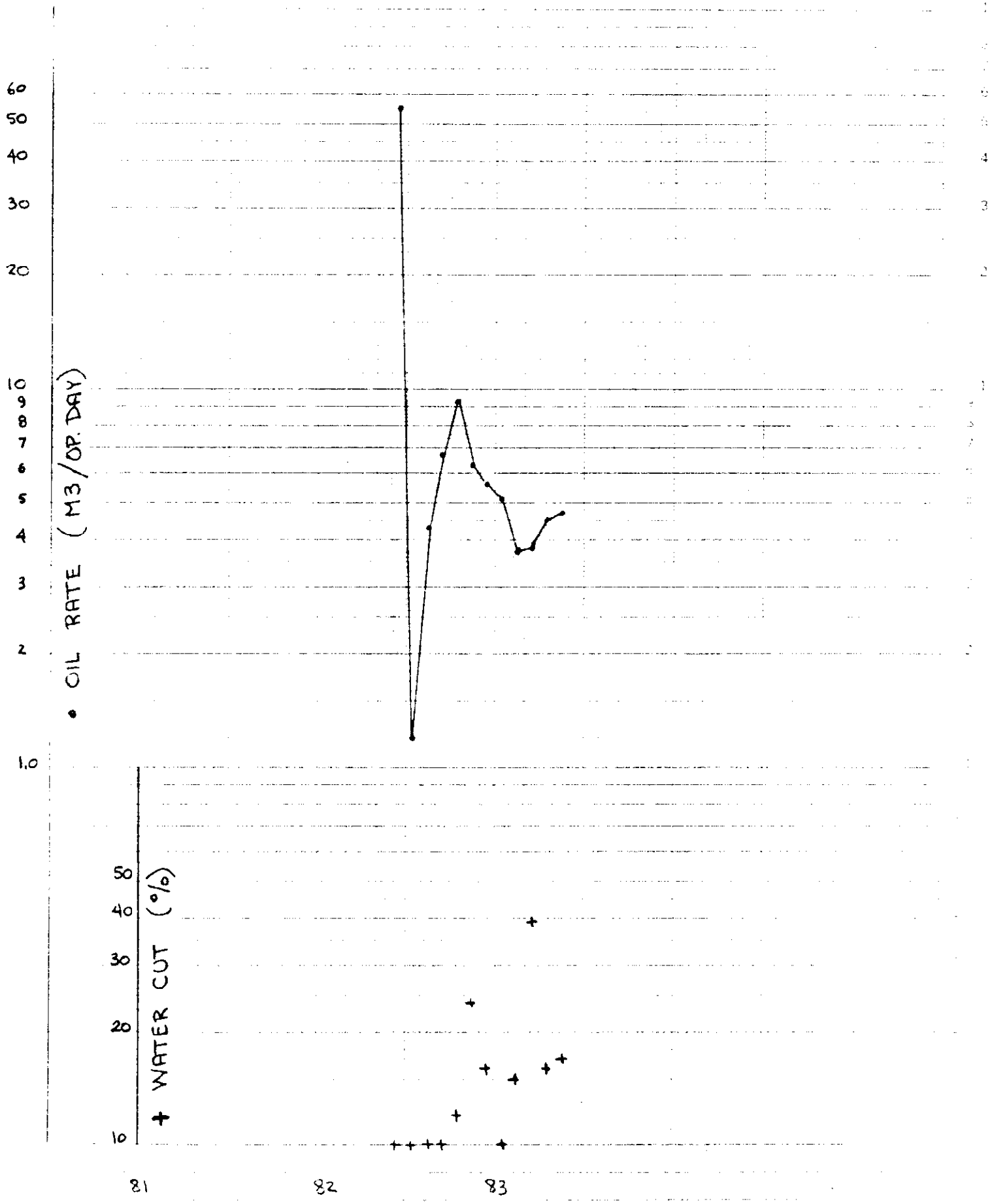
c.c. Clare Moster, Petroleum Branch
Enclo:

GEP/tt

TYPICAL PRIMARY RESPONSE



WASKADA 9-24-1-26 WPM



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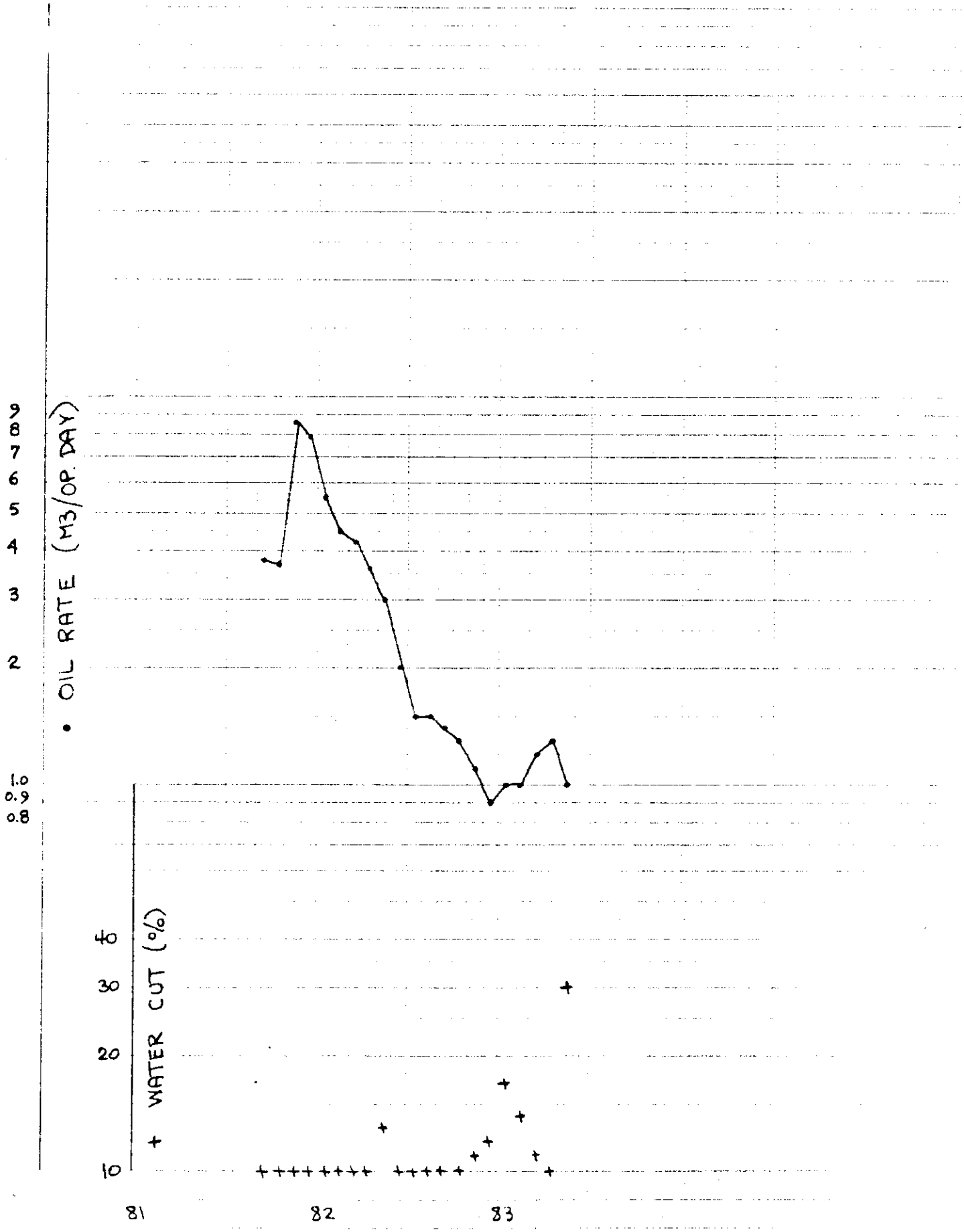

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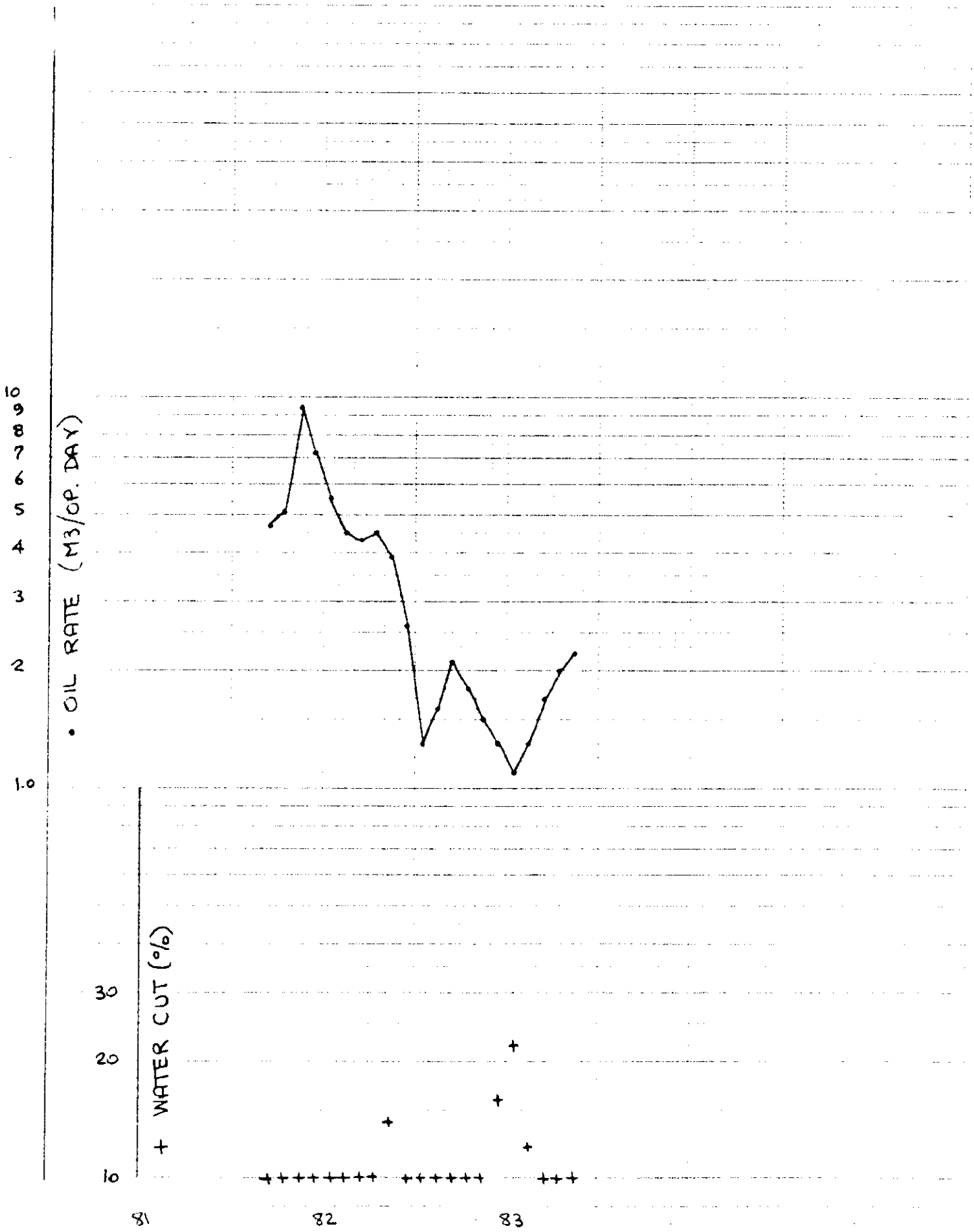

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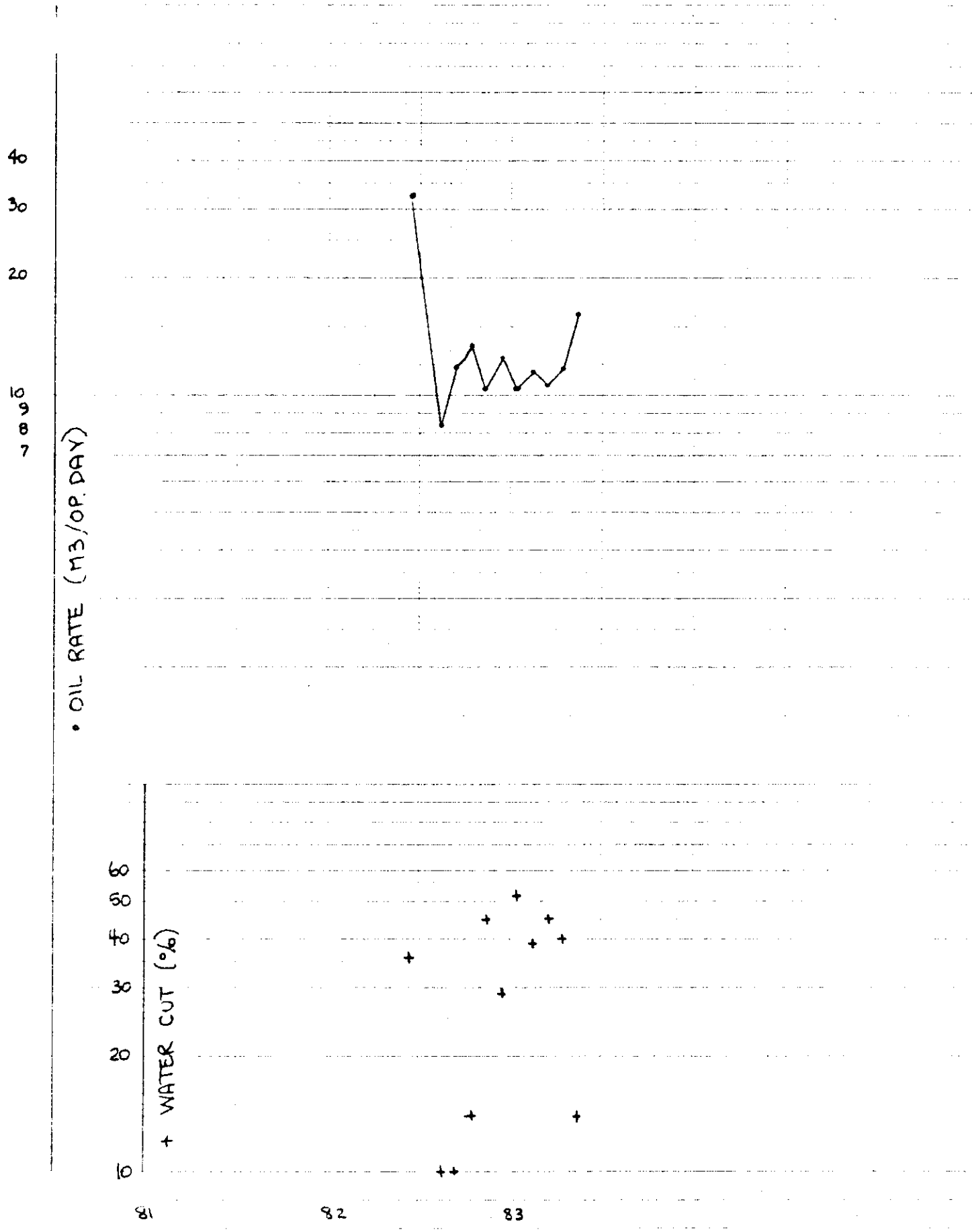

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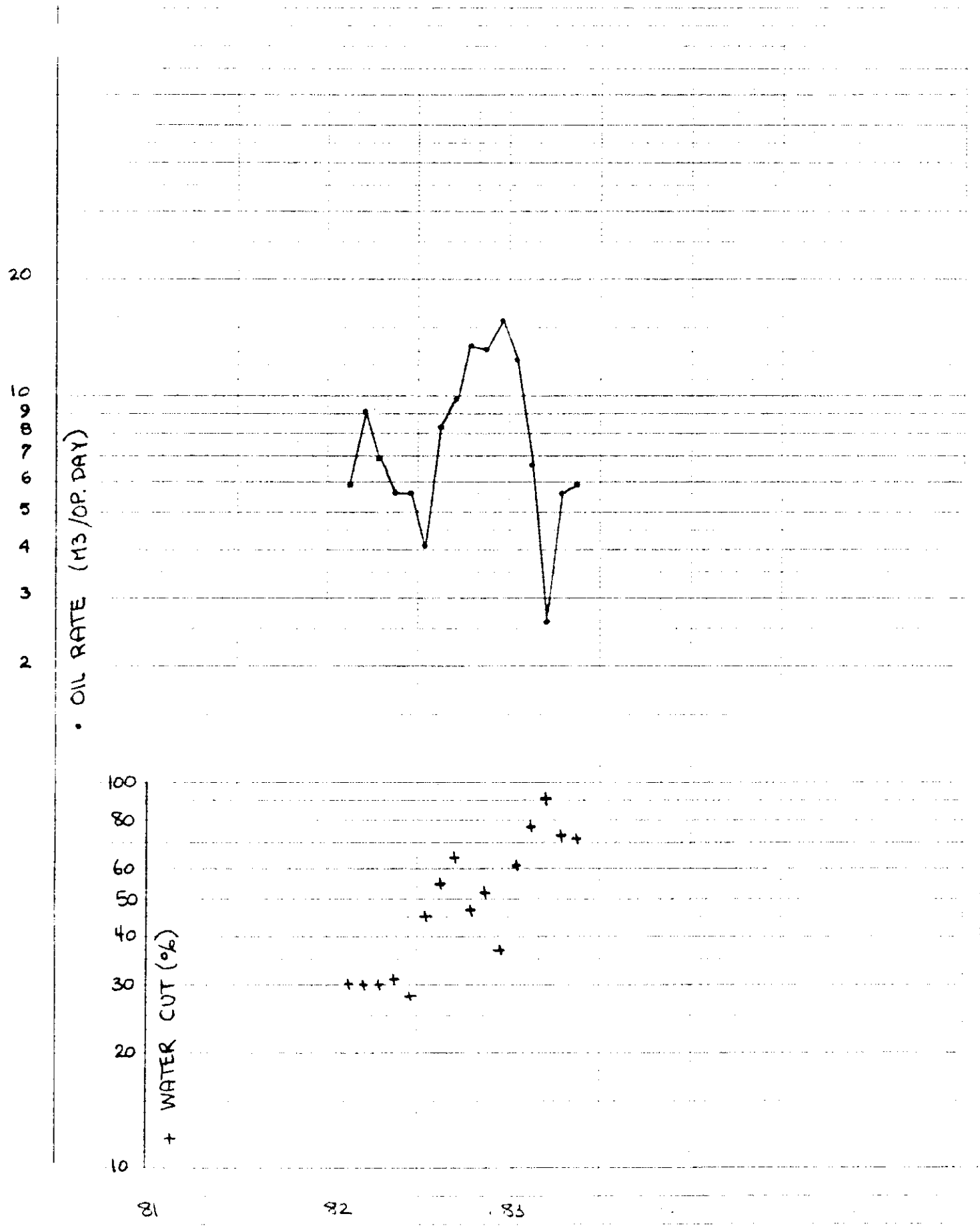

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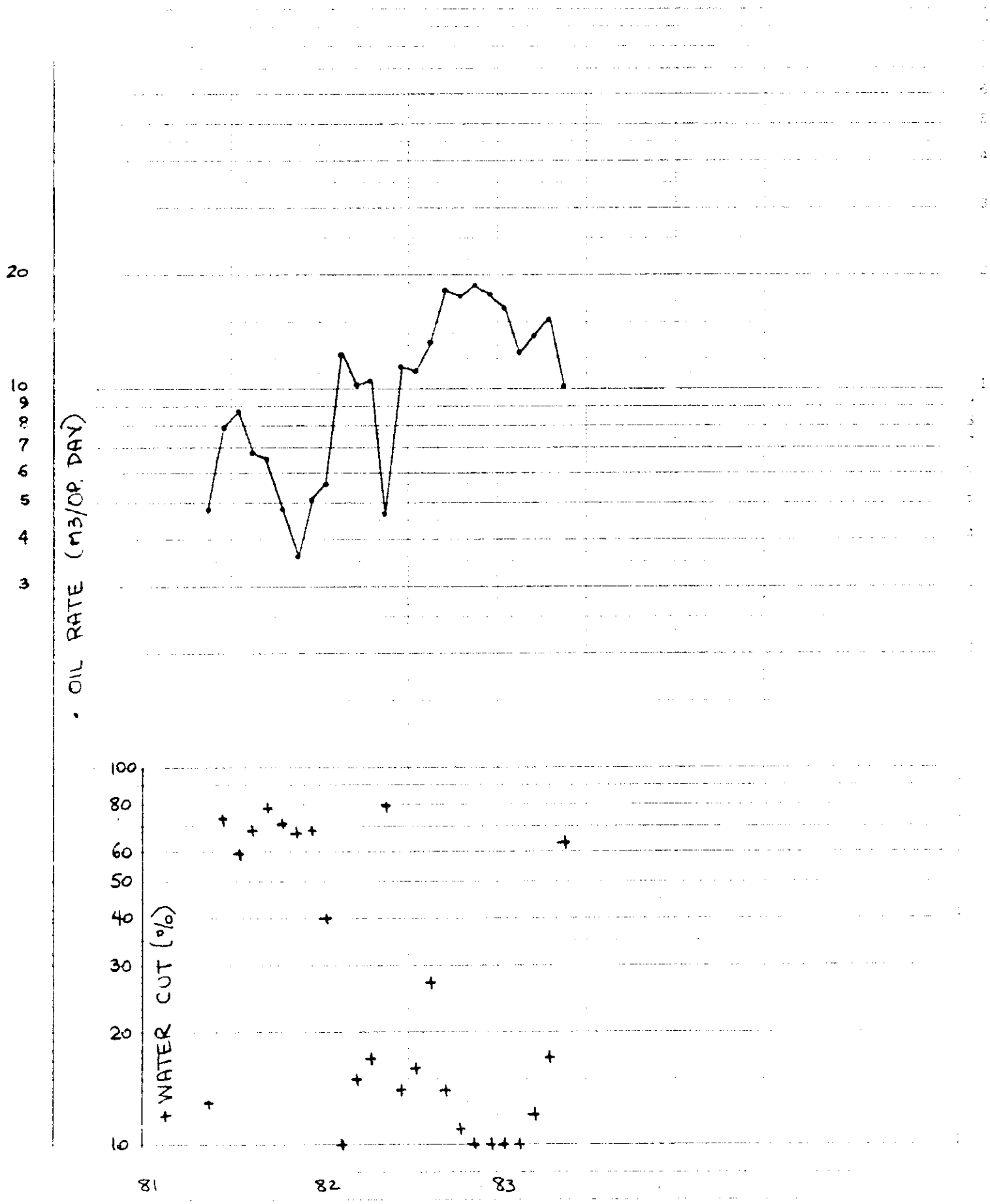

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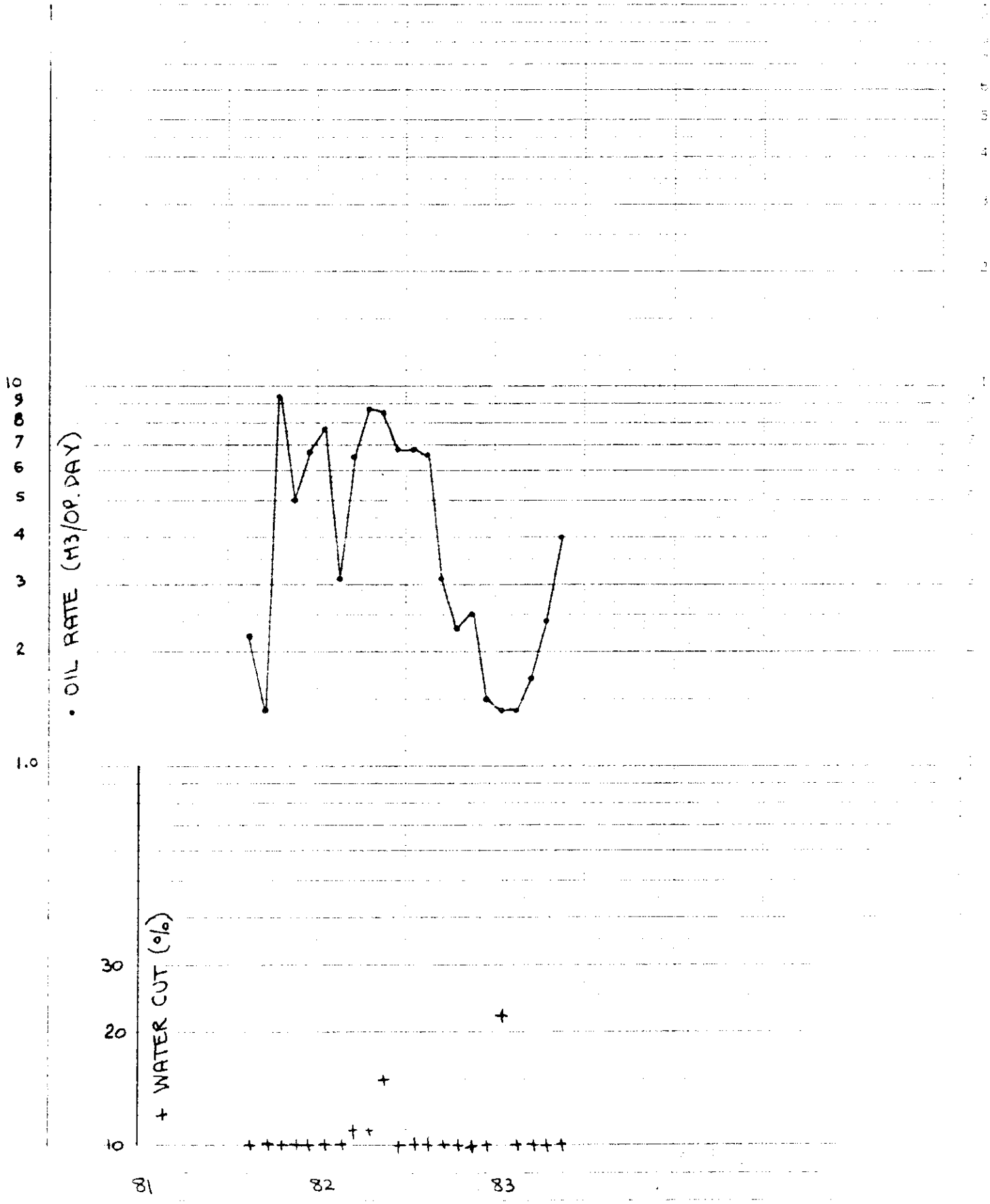

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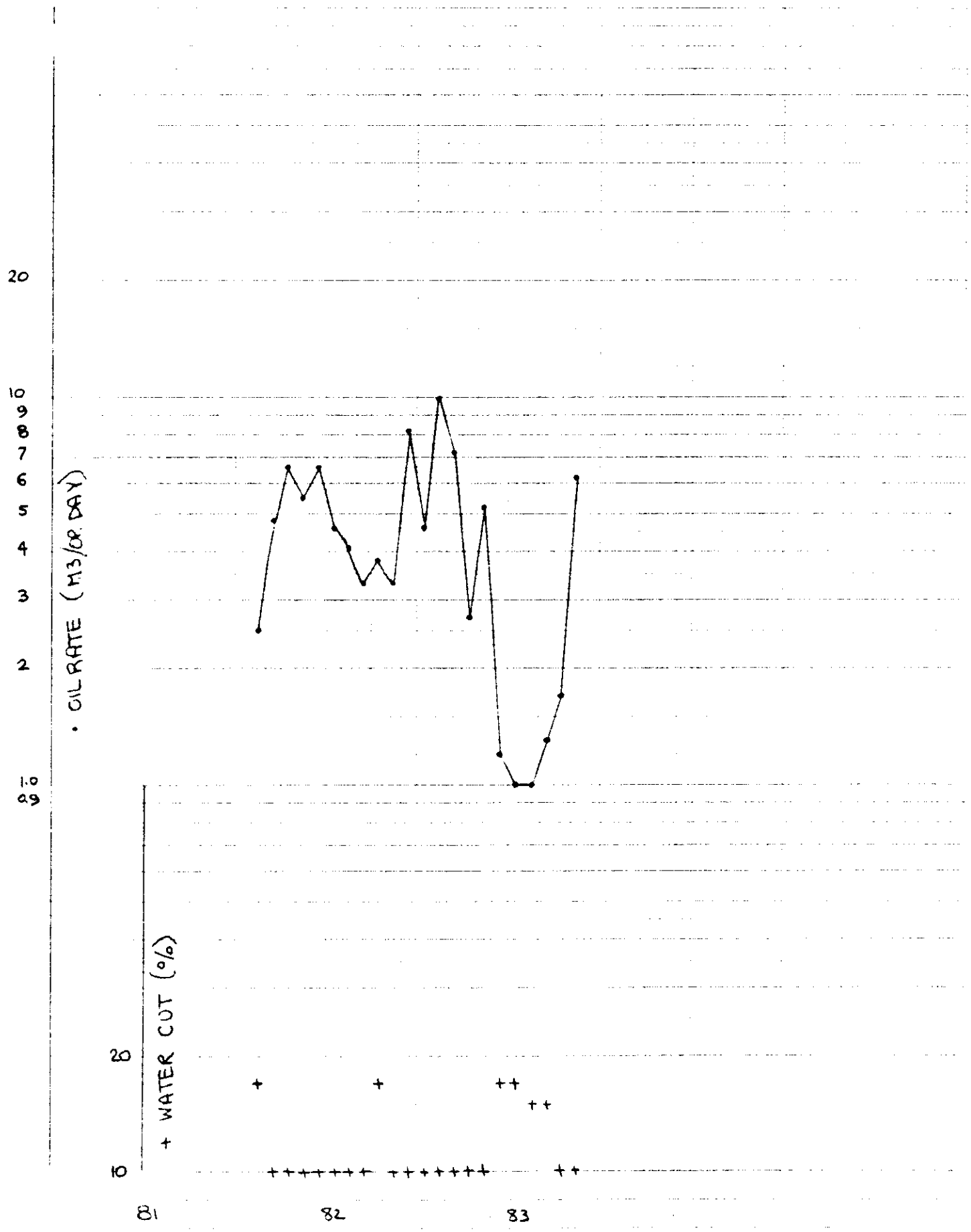

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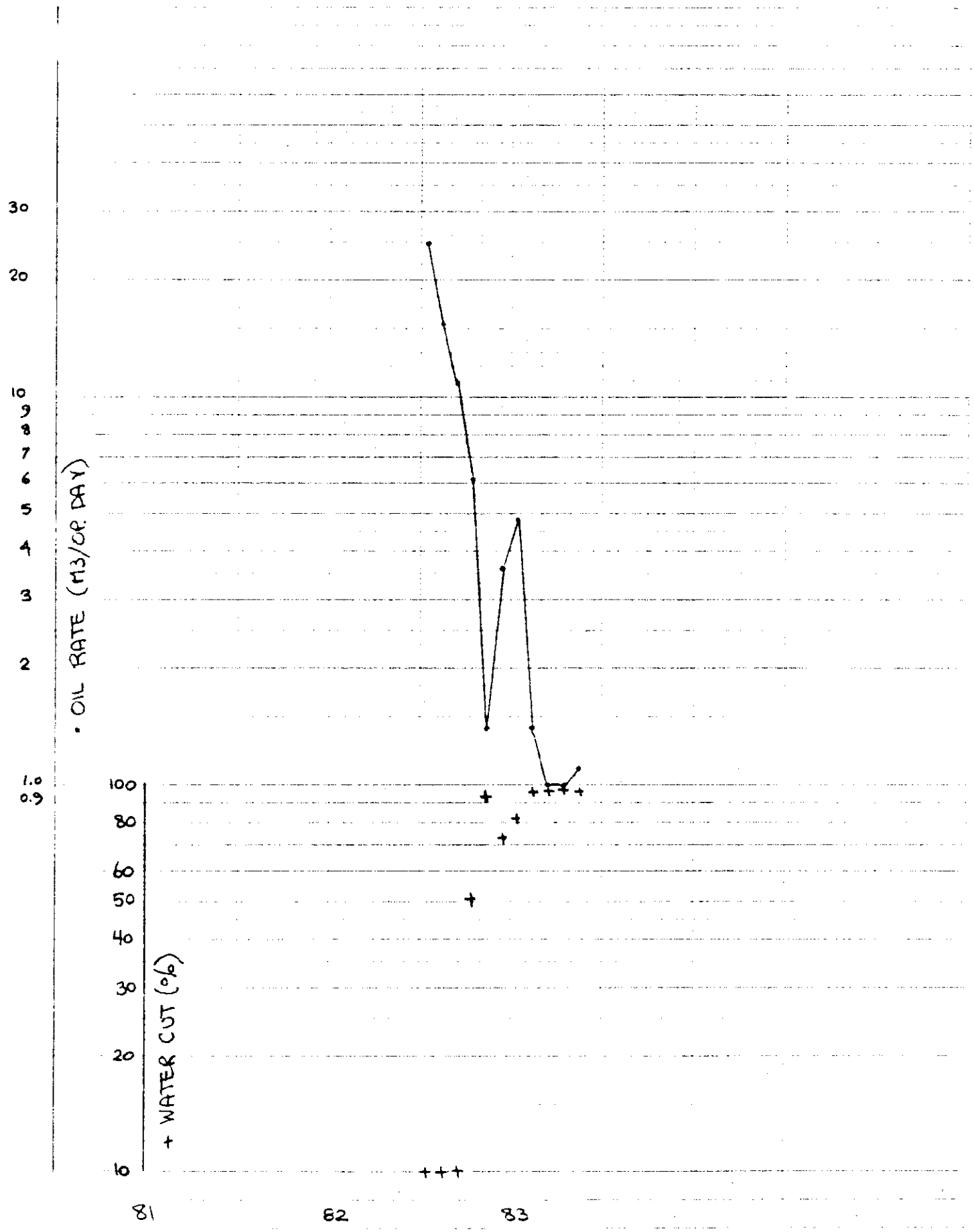

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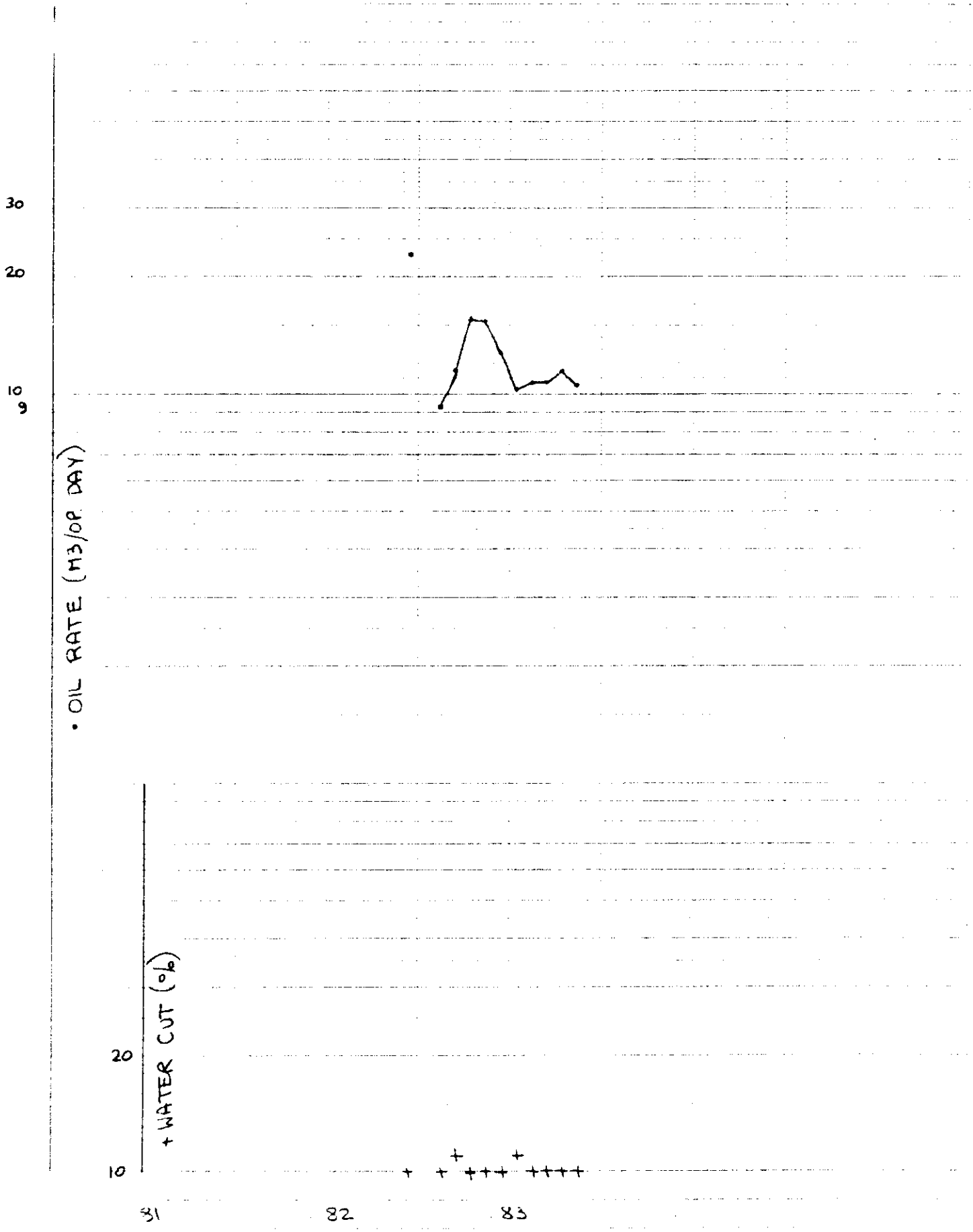

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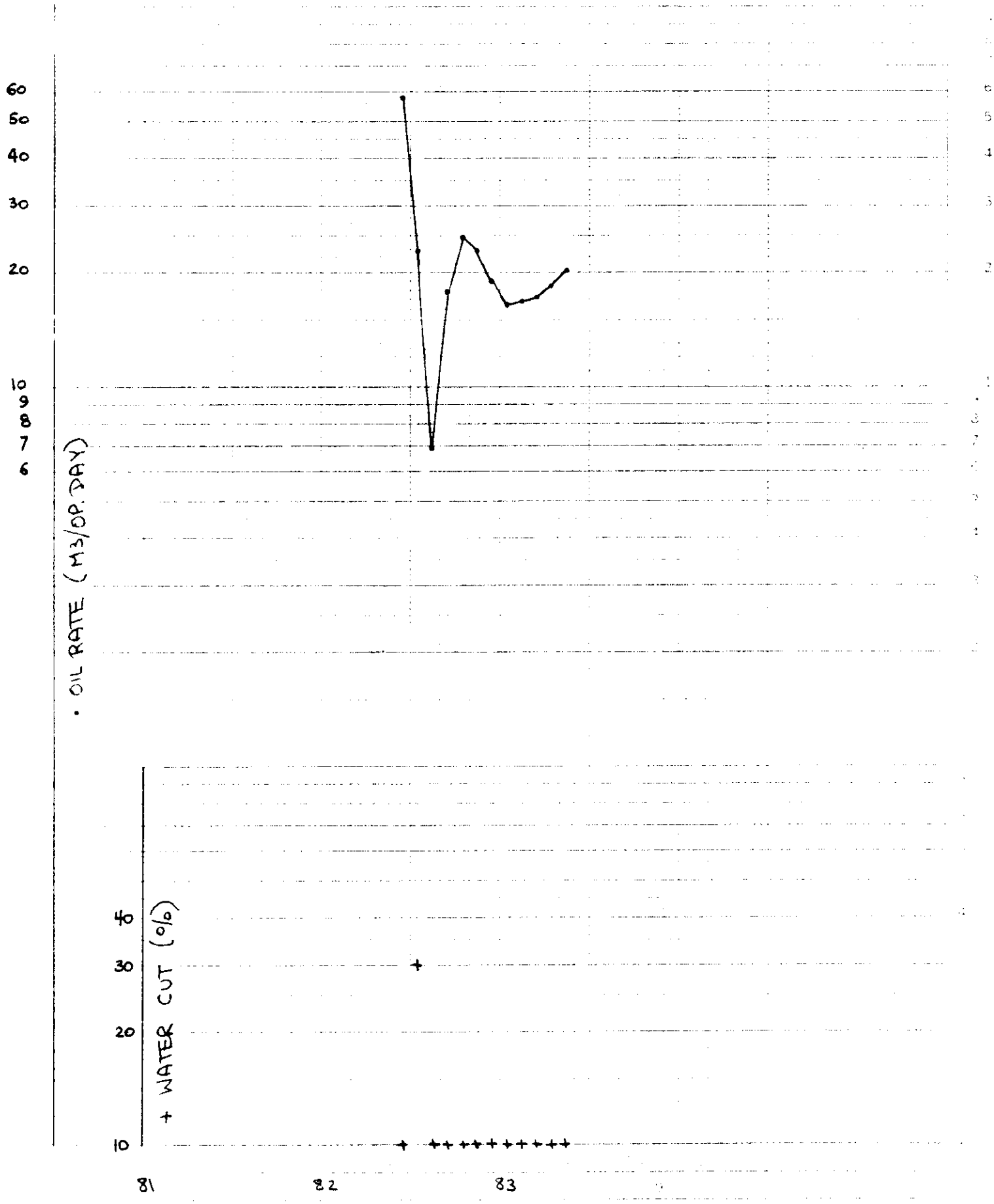

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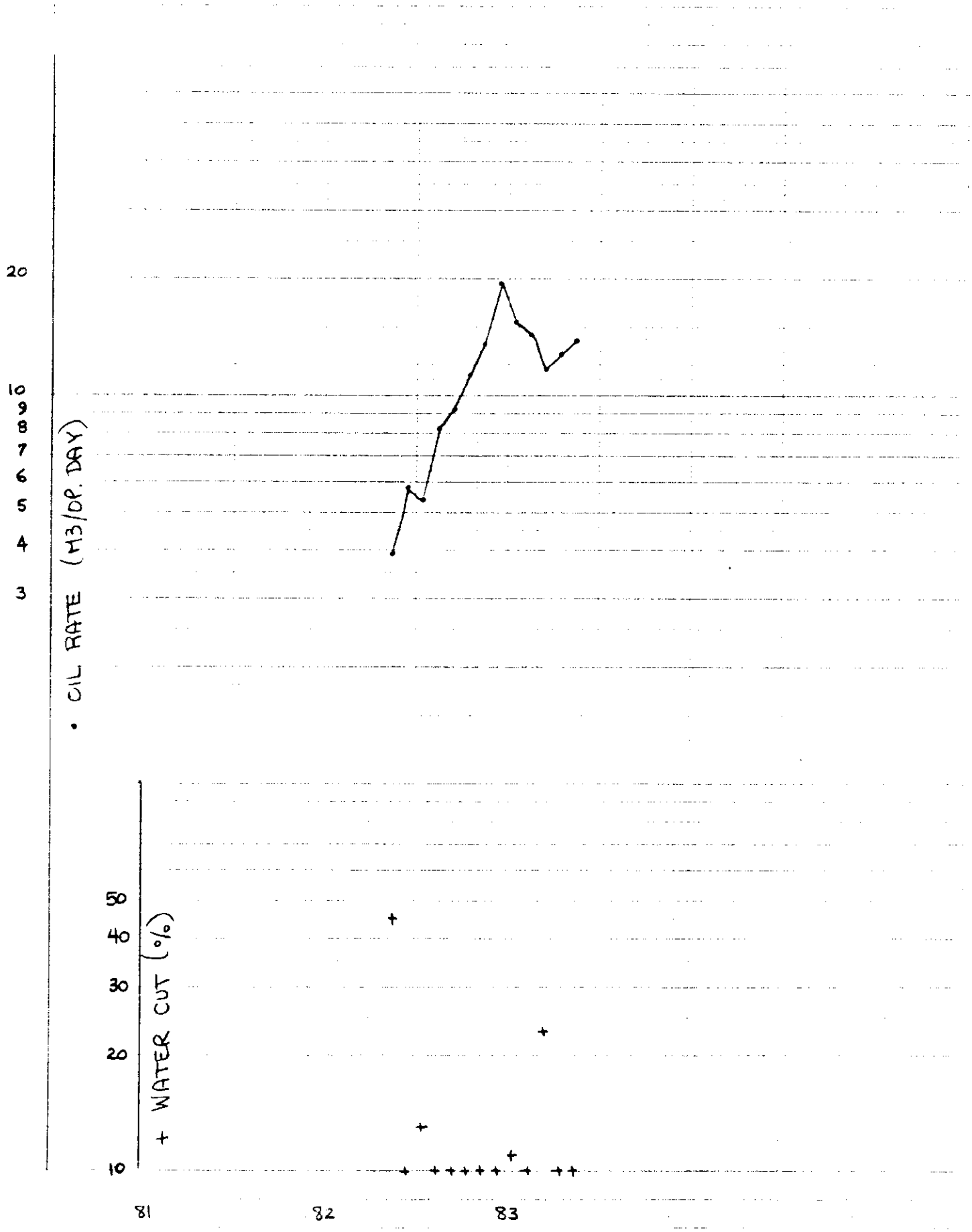
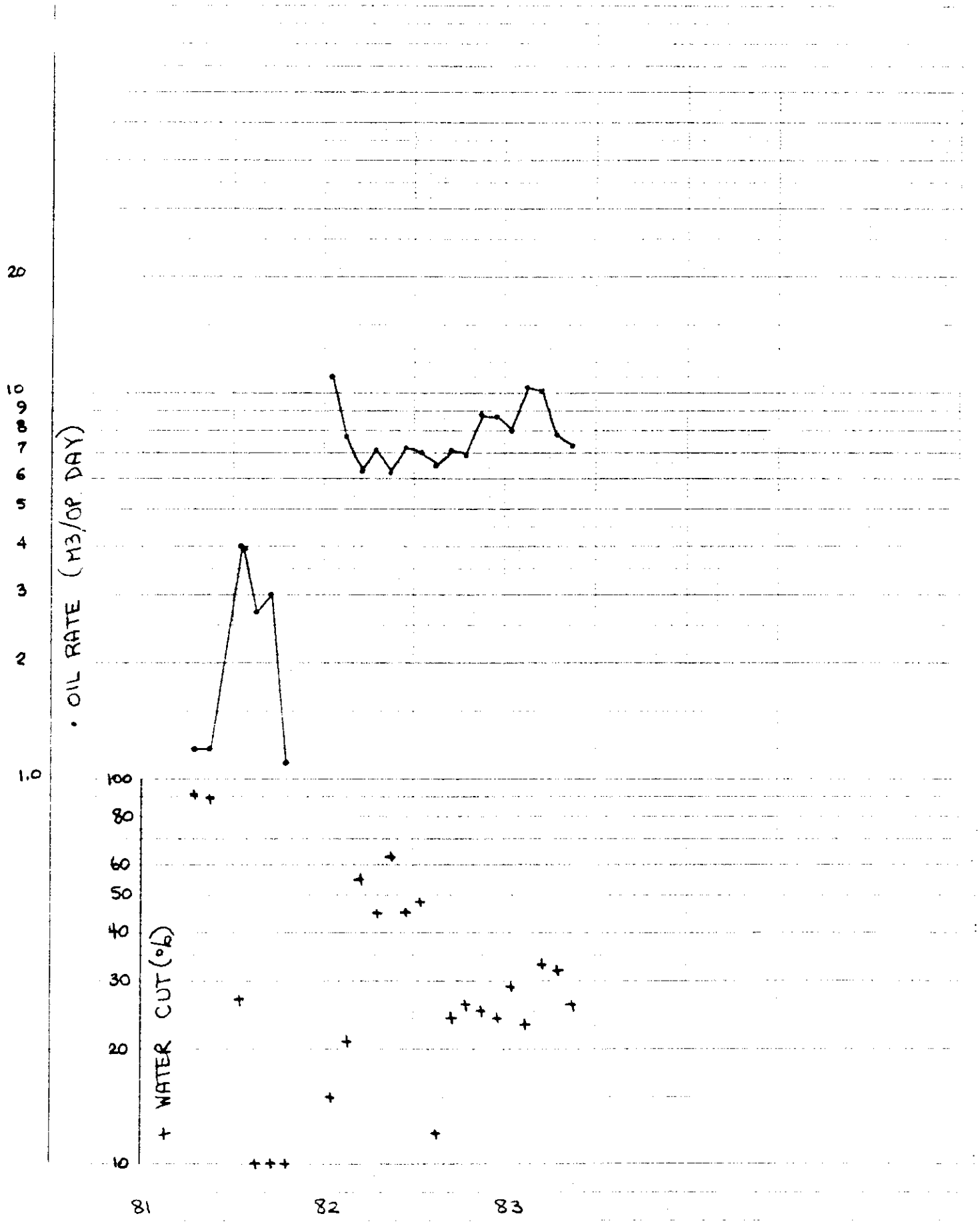


WASKADA 1-26-1-26 WPM



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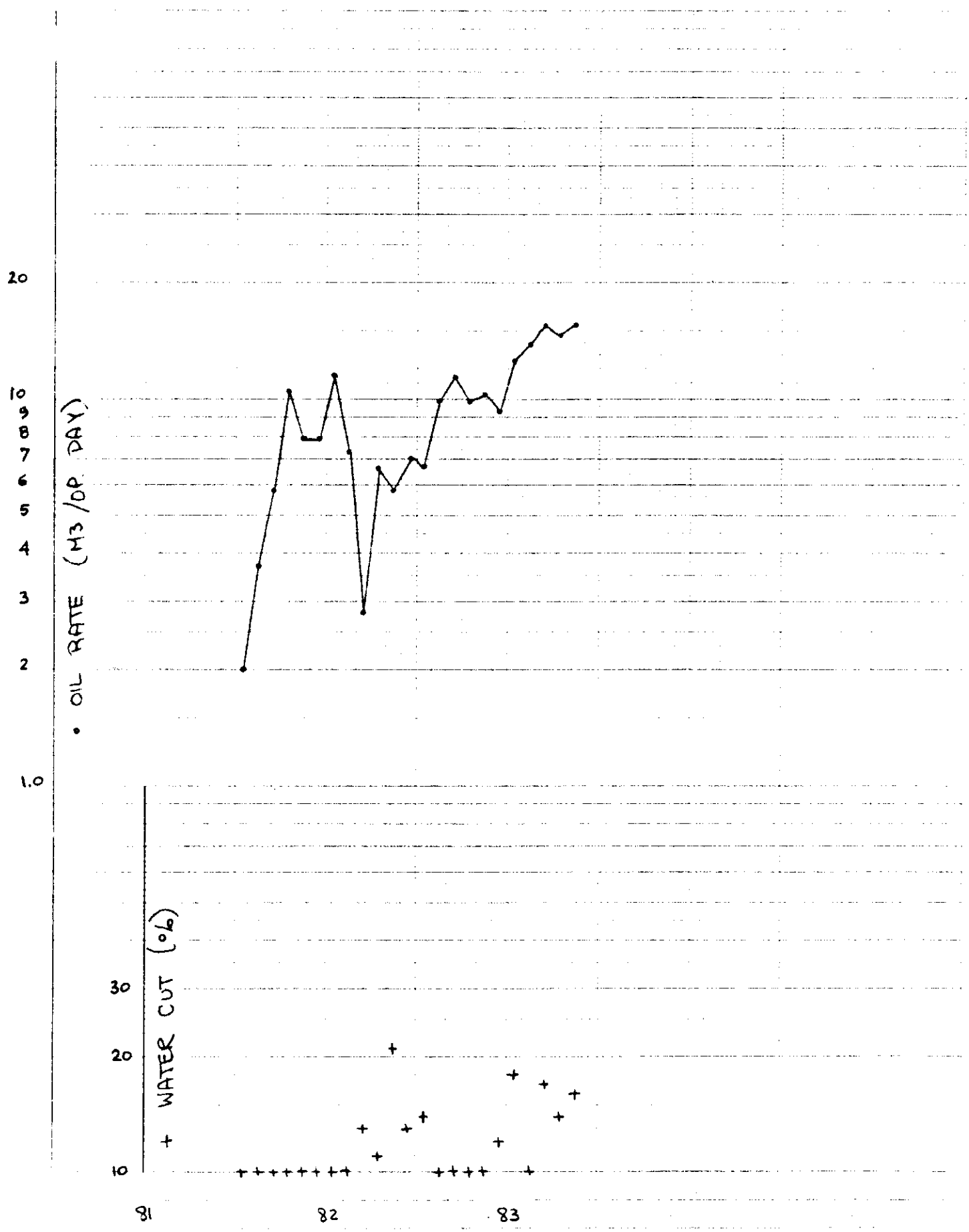

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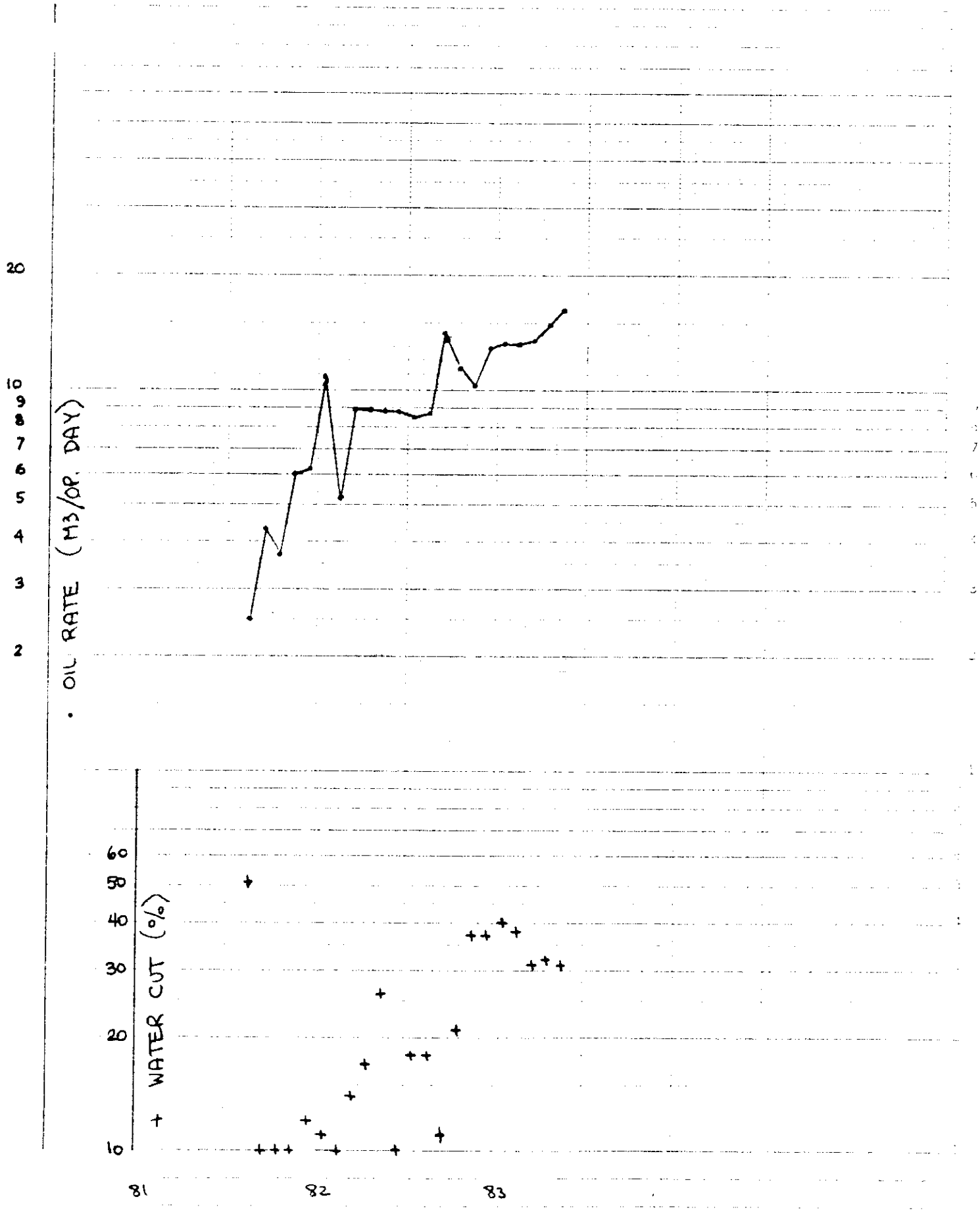

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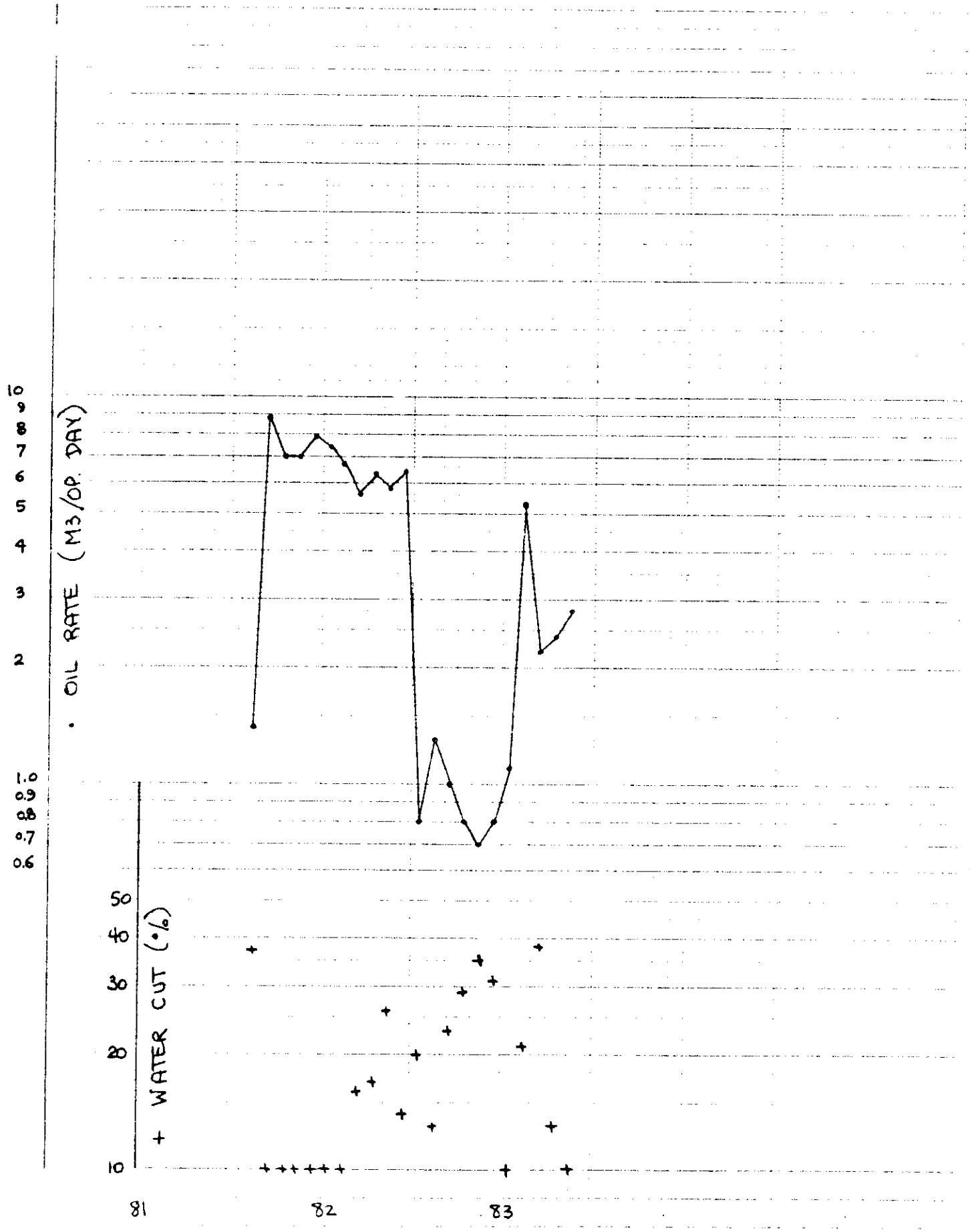

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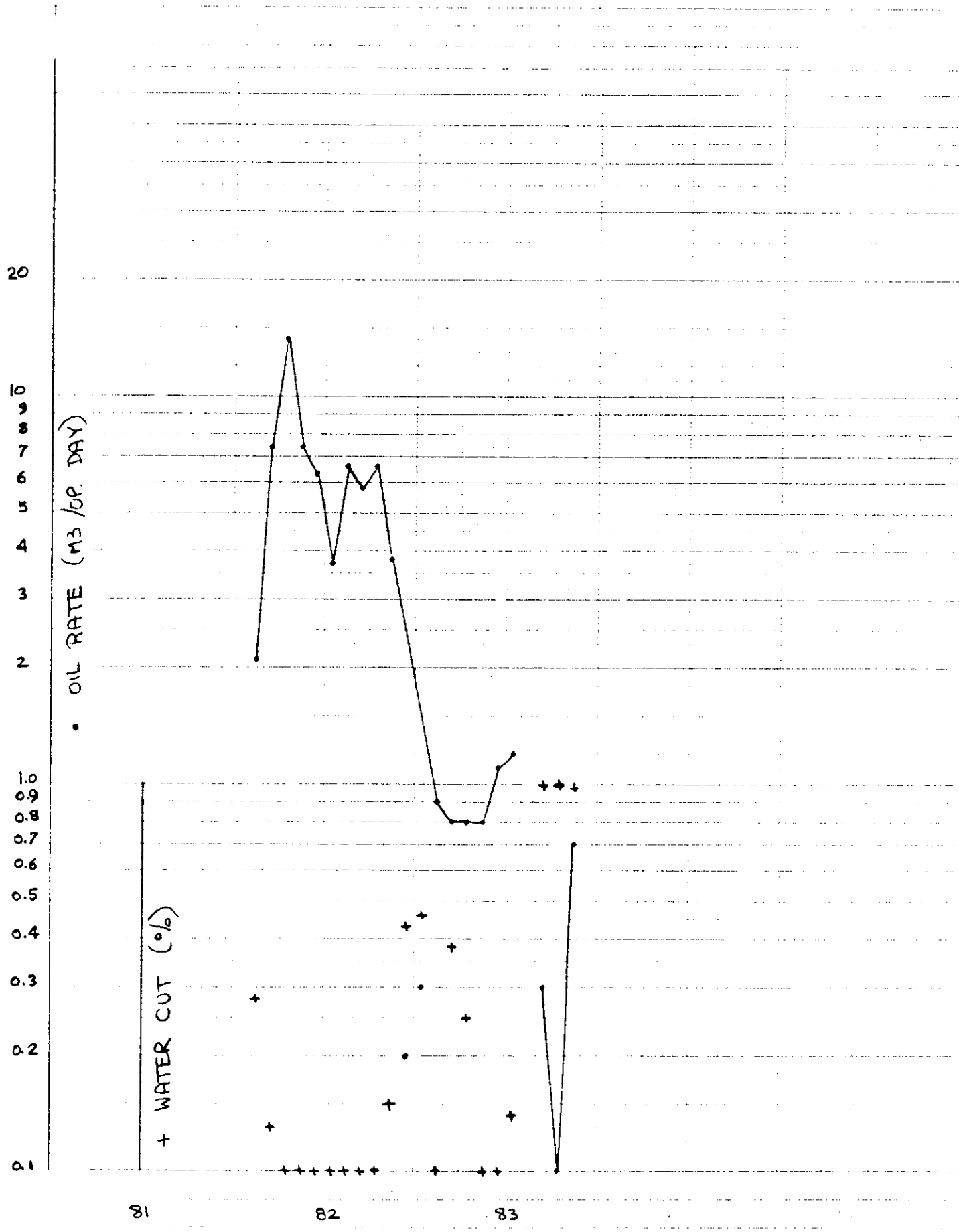

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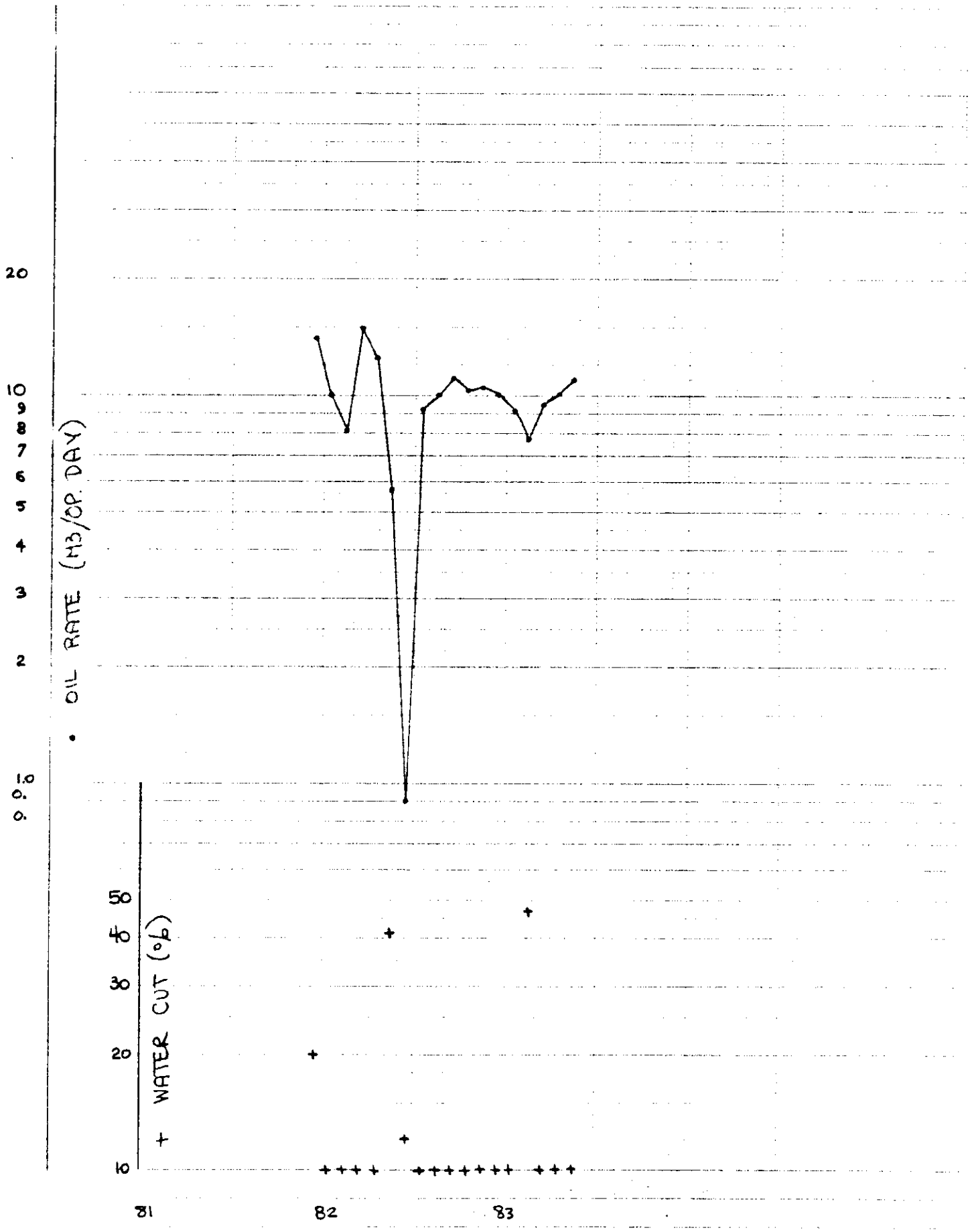

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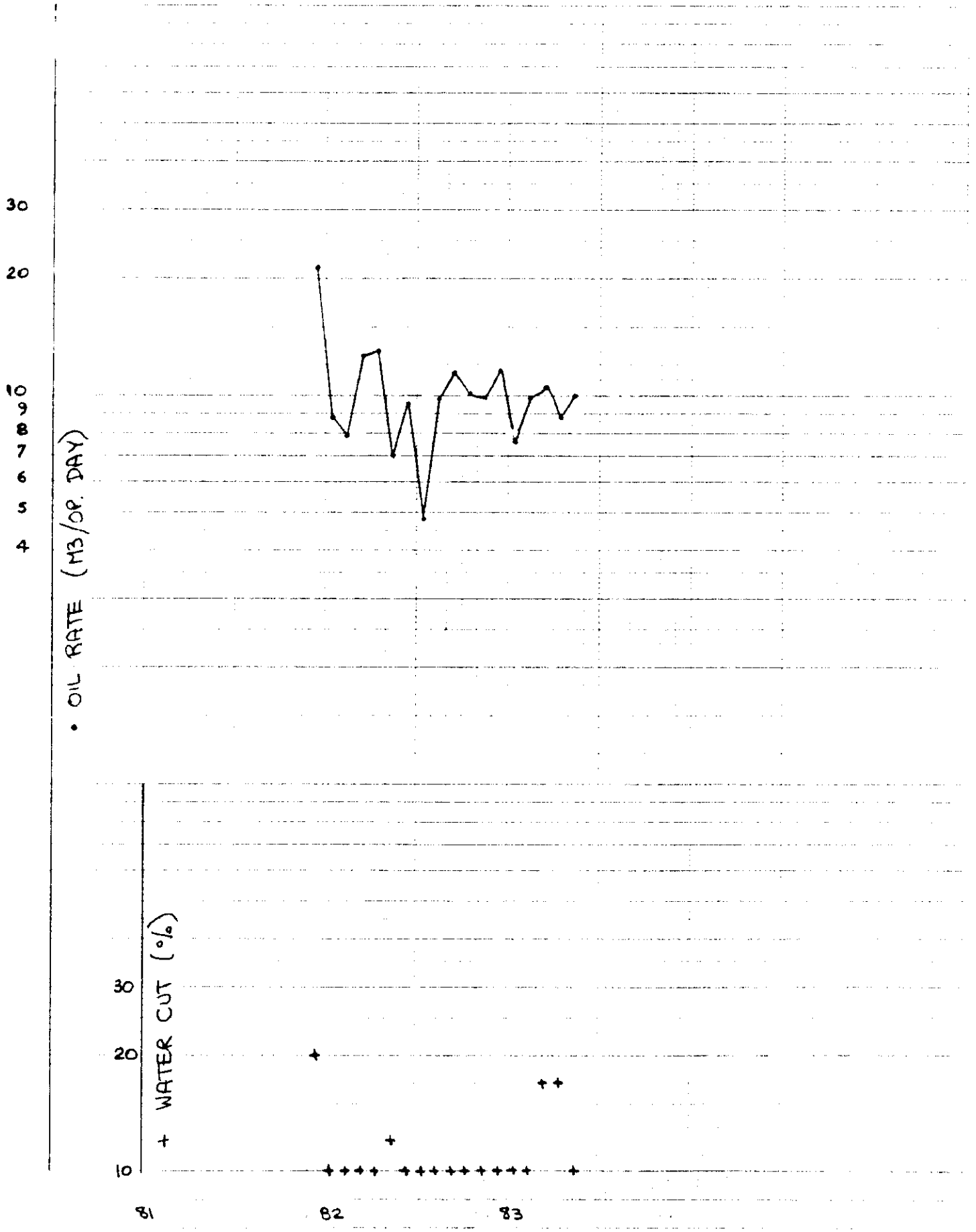
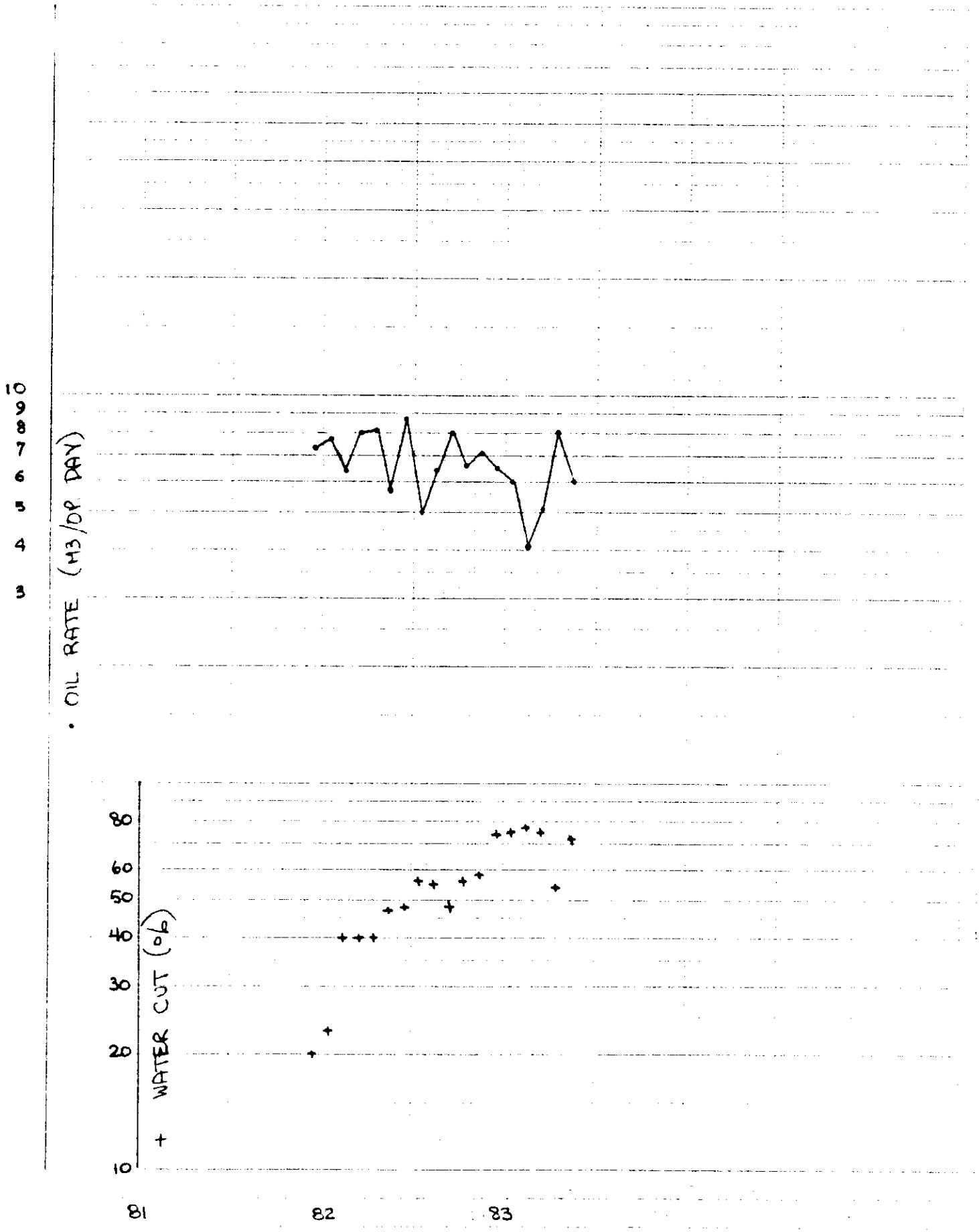


WASKADA 12-25-1-26 WPM



December 13, 1983

H. Clare Moster
Director, Petroleum Branch

The Oil and Natural Gas
Conservation Board

Marc Eliesen - Chairman
Dr. I. Haugh - Deputy Chairman
J. F. Redgwell - Member

Waskada Lower Amaranth Unit No. 1

Relief from Production Allowables

Attached and recommended for approval by the Board is a draft of Board Order No. 70A. This Order replaces Board Order No. 69A (copy attached) which was inadvertently terminated on the termination of Board Order No. PM 39.

Board Order No. 69A provided for exemption of under certain conditions wells in the Waskada Lower Amaranth Unit No. 1 from the allowable restrictions of Manitoba Revised Regulation M160-R4P.

The conditions involved in Board Order No. 69A pertained to reservoir pressure and voidage replacement rate.

Order No. 69A required that a well have a static reservoir pressure in excess of 5 000 kPa to qualify for exemption from allowable restrictions. Attachment No. 1 is a summary of pressure fall-off surveys conducted in July '83 on the 4 active injection wells in the Unit. These surveys indicate that the average reservoir pressure exceeds the 5 000 kPa limit in all active patterns.

The second requirement in Board Order No. 69A relates to voidage replacement. Attachment No. 2 lists voidage replacement percentages for all active patterns since January 1983. With one exception (13-24) all patterns have consistently achieved voidage replacement.

Relief from allowable restrictions for this Unit was granted in part to allow proper technical evaluation of water injection in the Waskada Lower Amaranth A Pool. Such evaluation is provided through pressure surveys and producing parameters (chiefly oil rate and gas oil ratio). Attachments 3 and 4 are plots by pattern of these parameters. These plots indicate positive response in all patterns including 13-24.

....2

The conclusion drawn from this information is that even though voidage is not being replaced on a strict numerical basis in the 13-24 pattern, pressure is being adequately maintained. Further, pressure and production performance for all patterns indicates that production in excess of the normal monthly allowable has not resulted in any detrimental effects on the reservoir.

In view of this conclusion, it is recommended that the allowable relief be approved, under the same conditions as specified in Board Order No. 69A, for all wells in the Waskada Lower Amaranth Unit No. 1. This recommendation is reflected in draft Board Order No. 70A.

Original Signed by H. C. Moster

H. Clare Moster

Attachments

ATTACHMENT 1

Waskada Lower Amaranth Unit No. 1

Pressure Surveys

Well	Date	Calculated Average Reservoir Pressure
13-24-1-26	July 11, 1983	6 852 kPa
15-24-1-26	July 20, 1983	8 605 kPa
5-25-1-26	July 25, 1983	7 571 kPa
7-25-1-26	July 16, 1983	7 361 kPa

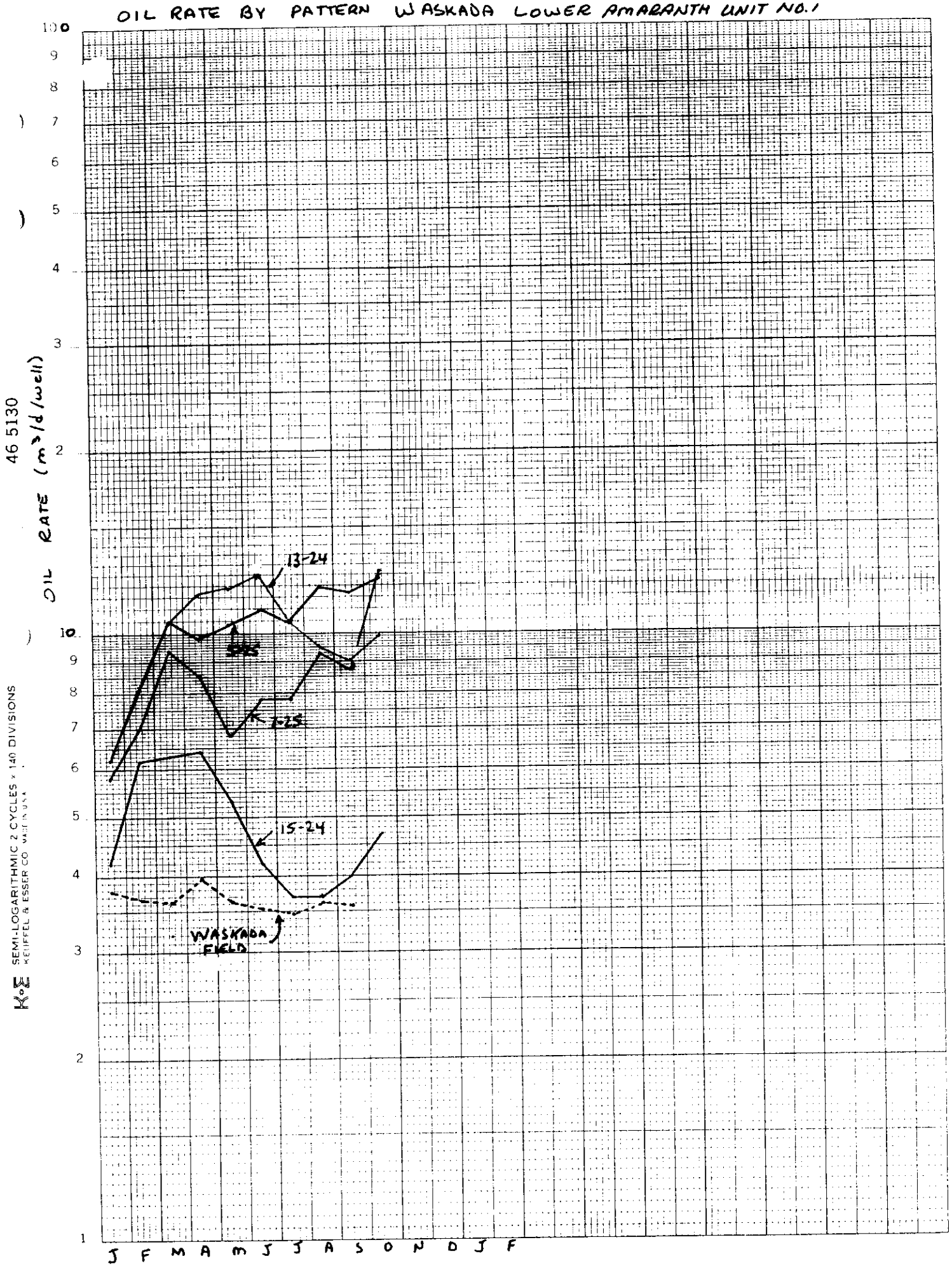
ATTACHMENT 2

Waskada Lower Amaranth Unit No. 1
Voidage Replacement (Percentage)

Month	Pattern			
	15-24	13-24	5-25	7-25
Jan.	0	0	0	0
Feb.	14.4%	0.4%	14.8%	7%
March	133.8%	53.3%	115.6%	127.6%
April	162.7%	29.4%	145.5%	126.3%
May	103.2%	12.3%	155.8%	77.7%
June	144.7%	56.2%	132.9%	104.0%
July	286.4%	69.9%	145.9%	162.5%
Aug.	125.6%	78.6%	217.1%	248.3%
Sept.	132.3%	67.0%	196.7%	241.6%
Oct.	142.7%	96.5%	224.2%	285.2%

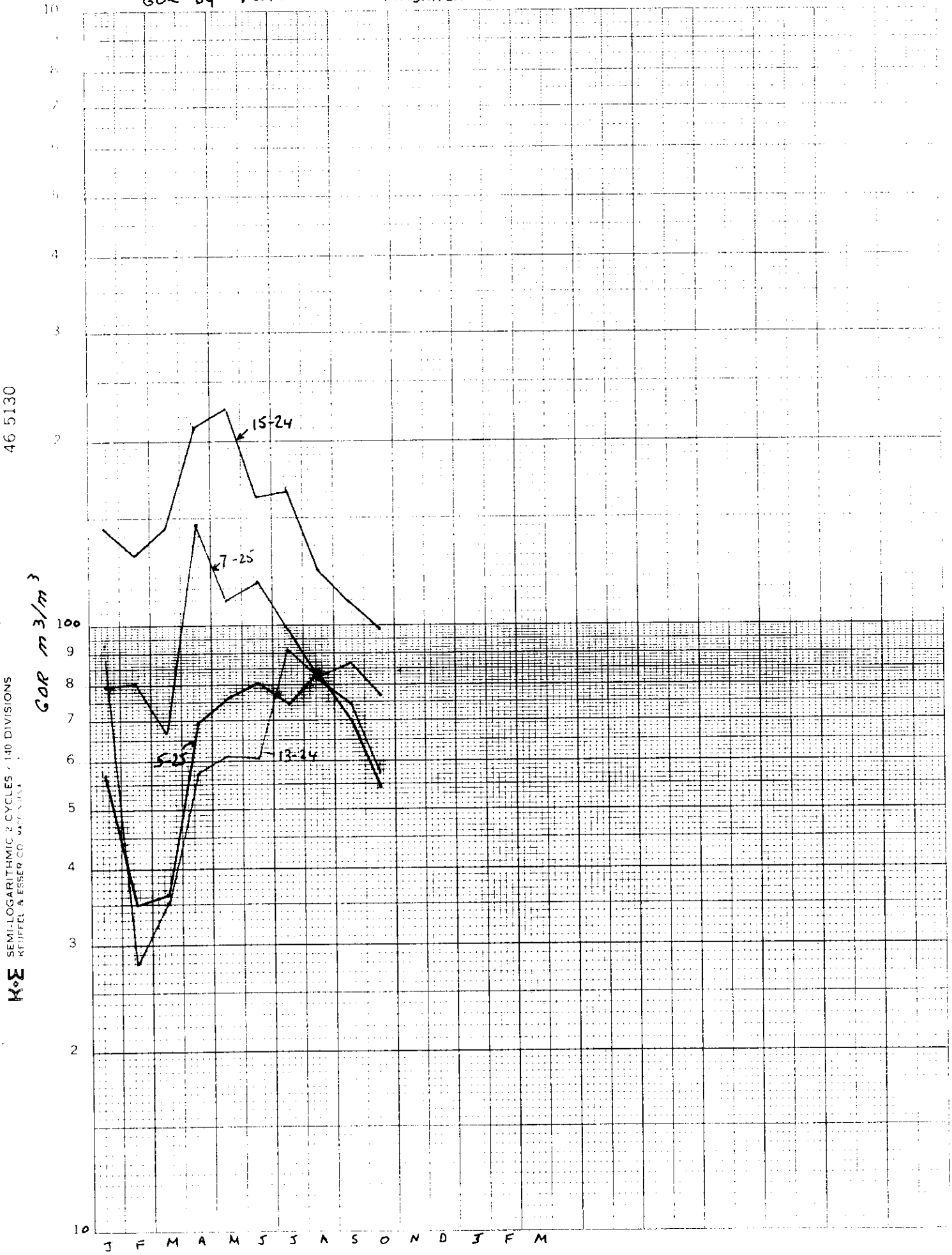
ATTACHMENT NO. 3

OIL RATE BY PATTERN WASKADA LOWER AMARANTH UNIT NO. 1



Attachment No. 4

GOR by Pattern - WASKADA L. AMARANTH UNIT NO. 1



March 11, 1983

The Oil and Natural Gas
Conservation Board

Marc Kliesen
Dr. I. Haugh
J. F. Radgwell

H. Clare Moster
Director
Petroleum Branch
975 Century St.

RE: WASKADA LOWER AMARANTH UNIT NO. 1 - RELIEF FROM PRODUCTION ALLOWABLE

As part of its original application, dated May 19, 1982, pertaining to the subject Unit and a proposed pilot waterflood, Omega Hydrocarbons Ltd., also applied for exemption of Unit wells from production rate restrictions for the duration of the pilot waterflood.

Recommendations:

It is recommended that Order No. 69A (draft attached), be issued to allow relief from production allowable restrictions subject to certain pressure and reservoir voidage considerations.

Discussion:

Section 11 of Manitoba Revised Regulation M160-R4P provides for a maximum production rate for all wells in the Waskada Field of 50 barrels/day (7.95 m^3/d) on an average basis and 60 barrels/day (9.54 m^3/d) on a daily basis. At present, a number of wells in the Waskada Field, including some in the Unit area, have production capability equal to, or exceeding these production allowable restrictions. Continued application of these restrictions to wells in the Unit area (coincident with the pilot waterflood area) would greatly mask the performance of the wells in the pilot area and would therefore hinder proper evaluation of the pilot waterflood.

Further, relief from production restrictions would provide an economic incentive to continue the waterflood. It is noted that due to the fact that all production from the Unit area qualifies for new oil royalties and taxes, current legislation provides no incentive to initiate secondary recovery schemes.

Based on the foregoing, the Branch recommends approval of Omega's request for exemption from the restrictions of Manitoba Revised Regulation M160-R4P for wells in the Unit area. This exemption should be subject to certain restrictions, discussed below, regarding reservoir pressure and reservoir voidage replacement capability.

One concern with respect to unlimited production rates is the possibility that reservoir pressures may be drawn down below the bubble point allowing liberation of solution gas and resulting in a wastage of reservoir energy which would have a negative impact on ultimate recovery.

. . . 2

To counteract these concerns, it is proposed to include clauses in Order No. 69A to make exemption from the above mentioned production restrictions contingent on certain conditions relating to reservoir pressure and injection capability.

1. Clause 2.(1) (a) requires that the operator demonstrate to the Board that static reservoir pressure of each well of the Unit, when corrected to datum, exceeds 5000 kPa. This will ensure a reasonable cushion between the bubble point (4 220 kPa) and the reservoir pressure and should minimize the potential for excess gas production.

2. Clause 2.(1) (b) requires that reservoir withdrawals be completely replaced by injection as a prerequisite for continued relief from production rate restrictions. The details of the method of voidage replacement calculation can be spelled out in a letter from the Branch to Omega. In general, it is proposed to require voidage calculation on a pattern basis. (see Attachment No. 2)

Based on recent pressure data obtained by Omega, and preliminary field reports, it would appear unlikely that any wells would qualify immediately for the exemption.

H. Clare Moster

LRD/HCM/sb

Detailed Procedures for Determining MPR Exemption Status Pursuant To Clause 1.(2)(b) of Order No. 69A

1) Reservoir voidage replacement to be calculated on a pattern basis.

2) Patterns for voidage replacement outlined on Figure 1 and will be referred to by the Lsd and Section No. of the injection well. (e.g. 7-25 Pattern)

3) Voidage in each pattern is calculated as follows:

   5-25 Pattern = 0.50 x (6-25 + 4-25) + 0.25 x (3-25)

   7-25 Pattern = 0.50 x (6-25 + 2-25 + A8-25) + 0.25 x (3-25 + 1-25)
   etc.

   where (6-25) is reservoir voidage from the well in

   6-25-1-26 and is calculated as follows:

   (6-25) = qo x Bo + qw where: qo = oil production (m^3/month)

   qw = water production "

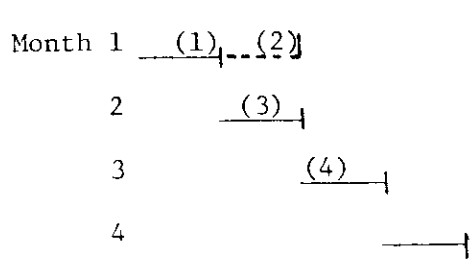
   Bo = oil formation volume factor at reservoir pressure

   etc.

4) For complete voidage replacement, the ratio of pattern injection to pattern voidage is to be 1 or greater.

5) For a well to be eligible for MPR exemption, it must satisfy the voidage replacement criteria for <u>each</u> pattern that it is in, as well as the pressure requirements of Clause 1.(2)(a) of Order No. 69A.

6) MPR exemption to be determined on a monthly basis using latest available monthly production and injection data. This is illustrated below.



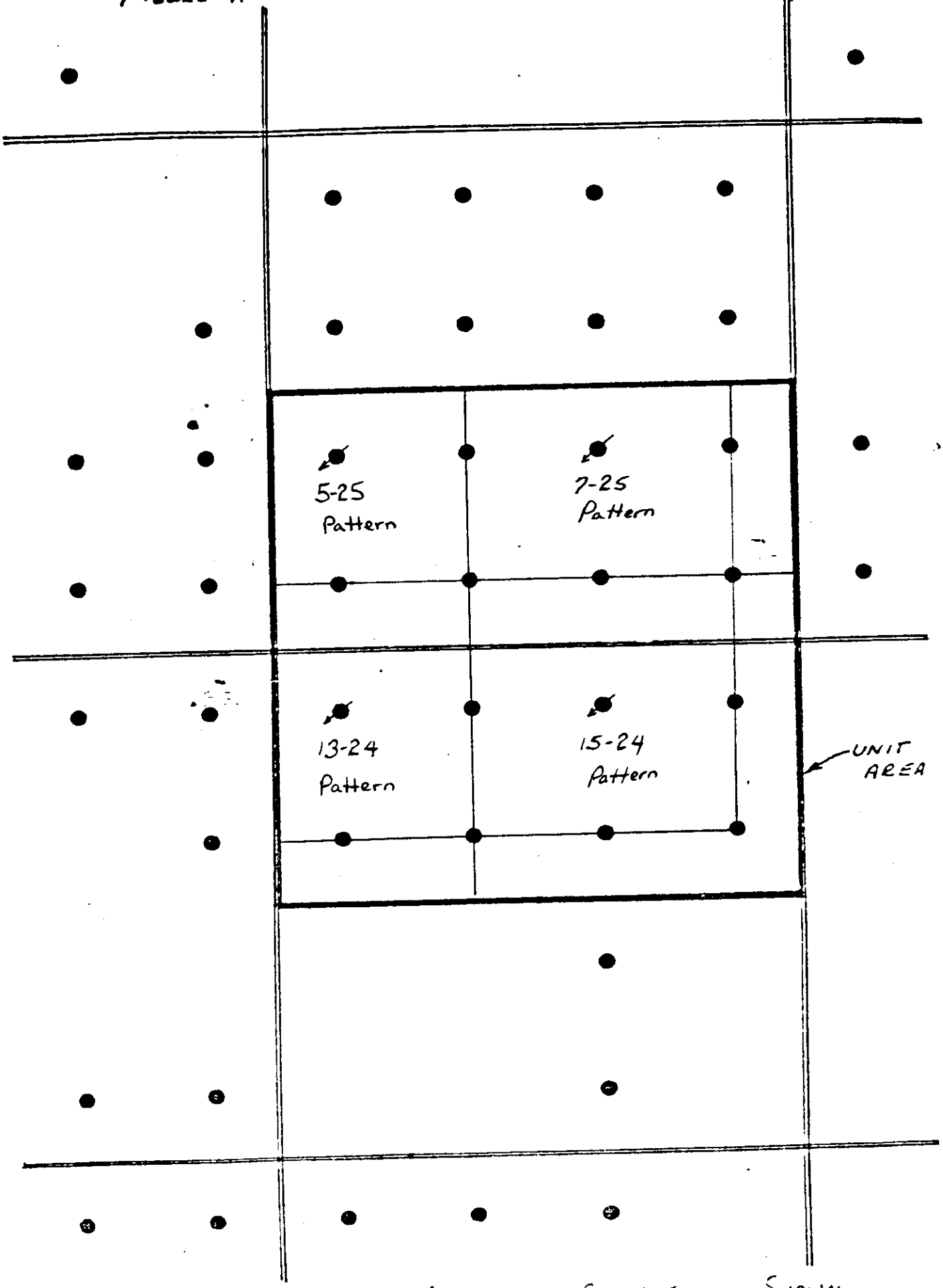
(1) Month 1 injection/prod.

(2) Month 1 data available

(3) Month 2 injection/prod.

(4) Month 3 injection/prod. determined by (2)

FIGURE 1. - WASKADA LOWER AMARANTH UNIT No. 1



NOTE - ONLY LOWER AMARANTH COMPLETIONS SHOWN

Nov 15/82

→ BOB

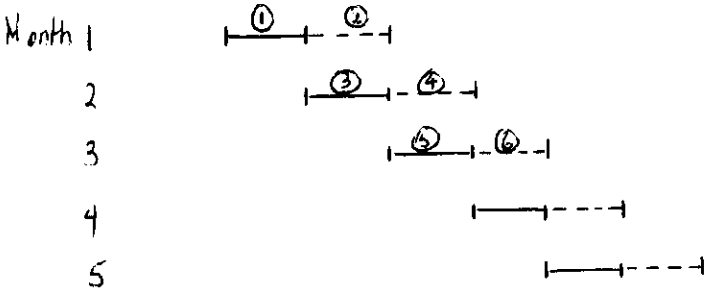
Agreement

Clare

Attached are Omega's comments on the orders which we unofficially forwarded them.

I would prefer a cumulative determination of voidage, initiating at the beginning of injection and assuming pressure limitations were being met.

The following schematic chart illustrates how this would work.



① INJECTION

② DATA AVAILABLE TO DETERMINE ALLOWABLE STATUS OF MONTH ③

③ INJECTION.

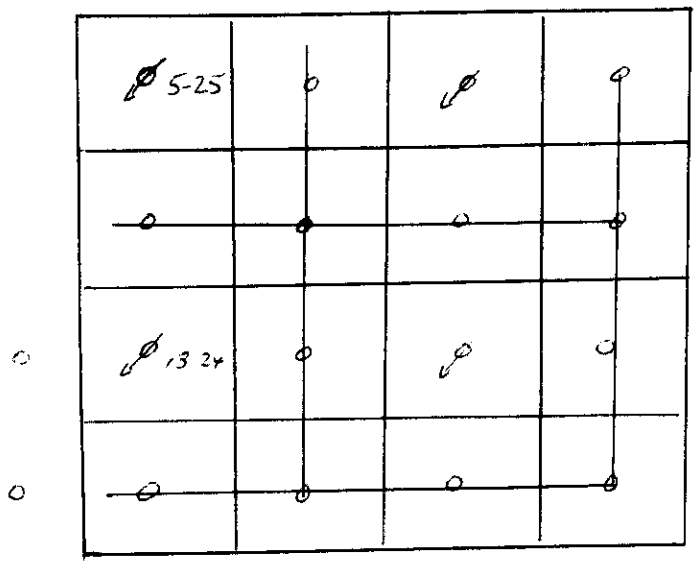
④ DATA AVAILABLE TO DETERMINE ALLOWABLE STATUS OF MONTH 4.

⑤ INJECTION PER ②

use of a longer period (say quarterly to determine allowable status would make system less sensitive to rapid pressure changes and would be more complex.

Details of how the calculation is to be handled would best be set out in correspondance between ~~[illegible]~~ the Branch and Omega instead of being written into an order.

With further expansion of the Unit in mind, I would suggest calculation of voidage on a pattern basis (see below)



VOIDAGE IN 5-25 pattern $= 0.5\,V_{4-25} + 0.5\,V_{6-25} + 0.25\,V_{3-25}$

13-24 " $= 0.5\,V_{4-25} + 0.25\,V_{3-25} + 0.5\,V_{4-24} + 0.5\,V_{1-24} + V_{12-24}$

etc

For a given well (say 4-25) to be exempt from allowable restrictions, both (all) patterns in which it is involved must have voidage replaced.

Another method possibly initially simpler would be calculation on a quarter section basis. However this is less reflective of reality and could cause problems if only a portion of a quarter section is incorporated into the unit

As I indicate I prefer the pattern basis which would be quite mechanical once set up but I'm open to discussion.

HYDROCARBONS Ltd.
TELEPHONE: (403) 261-0743
630 - 330 FIFTH AVENUE S.W., CALGARY, ALBERTA T2P 0L4

November 11, 1982

Bob Dubreuil
Petroleum Branch
975 - Century Street
Winnipeg, Manitoba
R3H 0W4

Dear Bob:

RE: Waskada Lower Amaranth Unit No. 1

Regarding the anticipated Board Orders for the formation of the above pilot waterflood unit we offer the following comments:

1) Omega has no difficulty in accepting voidage replacement by water injection as a prerequisite of waiving Maximum Permissible Rates (MPR's) for unit wells. The Board Order wording however should allow for minor month to month flucuations in meeting this objective. Adjustments to target levels of injection and/or production can only realistically be done monthly, after the previous month's volumes have been calculated.

We would suggest that either a cumulative over/under voidage replacement factor or a period longer than a single month for averaging would supply sufficient control and allow for time lag in the feed back control of these production levels.

2) Being as the mechanics of the various reports and controls will not be specified in detail within the Board Orders it would be sufficient to allow some of these situations to work themselves out as we go. Certainly continued co-operation from Omega can be expected so that we both realize our respective goals.

I hope these comments are useful to you.

Yours truly,

G. E. Patey

GEP/cpw