

WASKADA UNIT NO. 8

WATERFLOOD PROGRESS REPORT

January 1, through December 31, 2010

PennWest Exploration

**Prepared by:
Siros Mahmody, P.Eng.
Senior Waterflood Exploitation Engineer**

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INTRODUCTION

The WASKADA UNIT NO.8 pressure maintenance project commenced water injection into the Lower Amaranth designed and in accordance with Manitoba Energy and Mines Approval No. PM 58.

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

Unit Information:

UNITIZED ZONE: Lower Amaranth

Original Unit Sept.1, 1985 Board Order - Voluntary

First Enlargement June 1, 1986 Board Order - Voluntary

POOL: Waskada Lower Amaranth A (03 29A)

This report documents the performance of the Waskada Unit # 8 pressure maintenance project for the period of January 1 to December 31, 2010.

Unit # 8 is part of main Waskada. The Waskada field is situated on the northeast rim of the Williston Basin in southern Manitoba. It comprises a large portion of Township 1 and 2, Ranges 25 and 26 (W1PM).

The Waskada Fields produce light density crude (approximately 36° API), predominantly from the Lower Amaranth formation. The interlaminated, shallow marine to subtidal succession of sandstones, siltstones, and shale progressively onlaps the Mississippian unconformity surface from basin center, up dip to the north and eastern basin limits in Saskatchewan and Manitoba. The fine grained reservoir rock has a complex reservoir characterization with 13 to 16 % porosity and permeability on the order of 0.5 to 15 md. The lower Amaranth, the oldest Mesozoic unit is a clastic red bed sequence lying directly on the Paleozoic erosional surface. It consists of a series of dolomitic siltstones and sandstones interbedded with argillaceous siltstones and shales. The section is usually subdivided into a lower sandy unit and an overlying shale unit. The lower sequence is the oil production zone. The bulk of pay is founded in the laminated sandstone/siltstone facies.

The Lower Amaranth has been classified into four general lithological types:

1. Interbedded shale/siltstone/sandstone by grain size, color and texture
2. Siltstone – This lithology occurs in distinct intervals up to two or three meters in thickness. It is generally light green in color and dolomitic.
3. Laminated sandstone – This occurs in distinct sandy intervals with a wide range of grain sizes and primary sedimentary structures.
4. Massive sandstone – This lithology occurs in thin intervals and usually associated with the laminated sandstones facies. Beds are usually light grey to reddish grey in color and coarse to medium – grained.

UNIT HISTORY

Waskada Unit #8 (Unit History)

Abbreviated Well ID	Date Well Spudded	On Prod YYYY/MM	Org Operator Name	Ground Elevation (m)	TVD (m)
00/01-07-002-25W1/0	8/9/1984	1984/10	Omega Hydcbns Ltd	470.2	919.0
00/08-07-002-25W1/0	8/12/1984	1984/08	Omega Hydcbns Ltd	469.9	923.0
00/09-07-002-25W1/0	8/5/1984	1984/08	Omega Hydcbns Ltd	471.6	919.0
00/16-07-002-25W1/0	8/2/1984	1984/10	Omega Hydcbns Ltd	468.5	924.0
00/01-08-002-25W1/0	7/7/1984	1984/10	Omega Hydcbns Ltd	472.4	924.0
00/02-08-002-25W1/0	6/7/1984	1984/06	Omega Hydcbns Ltd	460.5	904.0
00/03-08-002-25W1/2	7/4/1984	1984/11	NCE Petrofund Corp	472.2	927.0
00/04-08-002-25W1/0	7/1/1984	1984/08	Omega Hydcbns Ltd	471.4	923.0
00/05-08-002-25W1/0	10/25/1983	1983/11	Omega Hydcbns Ltd	471.7	905.0
00/06-08-002-25W1/0	9/21/1983	1983/10	Omega Hydcbns Ltd	473.3	902.0
00/07-08-002-25W1/0		1983/08	Omega Hydcbns Ltd	472.7	940.0
00/08-08-002-25W1/2	7/11/1984	1985/05	NCE Petrofund Corp	472.7	920.0
00/09-08-002-25W1/0	9/17/1983	1983/10	Omega Hydcbns Ltd	473.4	900.0
00/10-08-002-25W1/0	10/29/1983	1983/11	Omega Hydcbns Ltd	472.7	900.0
00/11-08-002-25W1/0	7/21/1984	1984/09	Omega Hydcbns Ltd	472.3	924.0

Abbreviated Well ID	Date Well Spudded	On Prod YYYY/MM	Org Operator Name	Ground Elevation (m)	TVD (m)
A0/11-08-002-25W1/0	10/18/1997	1997/11	NCE Rsrcls Grp Inc	473.2	926.0
00/12-08-002-25W1/0	7/25/1984	1984/11	Omega Hydcbns Ltd	472.8	924.0
00/13-08-002-25W1/0	7/28/1984	1984/10	Omega Hydcbns Ltd	470.9	919.0
00/14-08-002-25W1/0	6/11/1984	1984/08	Omega Hydcbns Ltd	471.1	907.0
00/15-08-002-25W1/0	7/17/1984	1984/10	Omega Hydcbns Ltd	474.3	915.0
00/16-08-002-25W1/0	7/14/1984	1984/07	Omega Hydcbns Ltd	473.4	921.0

Waskada Unit #8 (Production & Injection History)

Abbreviated Well ID	First Prod YYYY/M M	On Inject. YYYY/M M	Last Prod. YYYY/M M	Cumulati ve OIL Prod. (m3)	Cumulati ve WTR Prod. (m3)	First 12 mo. Ave WC %	Last Inject. YYYY/M M
00/01-07-002-25W1/0	1984/10		1989/04	237	253	22.1	
00/08-07-002-25W1/0	1984/08		2010/11	9,603	1,963	8.6	
00/09-07-002-25W1/0	1984/08		2010/11	12,993	2,313	13.4	
00/16-07-002-25W1/0	1984/10		1996/06	5,007	4,593	28.2	
00/01-08-002-25W1/0	1984/10		1988/08	785	985	53.4	
00/02-08-002-25W1/0	1984/06		1998/02	3,319	1,474	12.2	
00/03-08-002-25W1/2	1984/11		2008/04	10,202	8,548	52.8	
00/04-08-002-25W1/0	1984/08		2010/11	23,335	7,754	2.6	
00/05-08-002-25W1/0	1983/11	1985/10	1985/09	1,970	1,928	39.7	2006/06
00/06-08-002-25W1/0	1983/10		2010/11	14,842	3,070	2.6	
00/07-08-002-25W1/0	1983/08	1986/11	1986/10	5,593	133	3.3	2006/11
00/08-08-002-25W1/2	1985/05		2010/10	2,226	1,191	12.0	
00/09-08-002-25W1/0	1983/10		1996/07	3,911	2,219	34.7	
00/10-08-002-25W1/0	1983/11		2000/09	13,259	11,600	1.2	

00/11-08-002-25W1/0	1984/09		2010/11	20,062	6,556	30.3	
A0/11-08-002-25W1/0	1997/11		2010/11	4,985	776	7.7	
00/12-08-002-25W1/0	1984/11		1996/07	2,257	1,900	51.5	
00/13-08-002-25W1/0	1984/10	1985/10	1985/09	122	65	34.9	2006/06
00/14-08-002-25W1/0	1984/08		2010/12	17,928	2,282	3.1	
00/15-08-002-25W1/0	1984/10	1985/10	1985/09	545	373	40.6	2010/12
00/16-08-002-25W1/0	1984/07		2010/11	19,707	5,718	9.6	

DISCUSSION:

Production Performance

Production Response versus Injection: Since injection began, early 1985, injection rates fluctuated to some degree amongst the injectors; it is difficult to link any production responses to any specific injector. Although injection rate was high recently, it did not affect the produced oil and water.

Voidage Replacement Ratio Calculation

What could be described as very limited success, the waterflood was not maintained properly and injection rate was dropped year after year in most cases, and then increased. The cumulative VRR in the pool is about 1.57 and current monthly VRR is very high. This can be misleading, from one hand, as the injection across the pool is quite variable, and from other hand it is unknown how much of this water lost to Mission Canyon Formation, located just below the Amaranth Formation.

To understand the past performance of the Lower Amaranth waterflood, we are doing some reservoir engineering work to come up with potential solutions. One of our plans is to do a pilot plan in section 2: The objective of the pilot is to:

1. See if can we can inject water continuously into the Lower Amaranth Formation
 - i. Particle size less than 1 micron
 - ii. Total Suspended Solid (TSS) less than 10 ppm
 - iii. Oil less than 10 ppm
2. Inject below the frac pressure
3. Test the simulation model that we have built.

2011 Waskada Lower Amaranth Waterflood Pilot Location

The pilot producer will be 102/12-01-02-26W1/00 (The horizontal well) and the injectors will be two vertical wells; 100/12-01-02-26W1 and 100/11-01-02-26 (need to be converted to injectors)

Corrosion and Scale Prevention Program

We currently inject ScalCor down all the new horizontal wells. Plus, PennWest will be installing cathodic protection on the wells. Also, the new gathering system is Fiberglass and as such is not susceptible to corrosion.

SUMMARY AND RECOMMENDATIONS

[Producers]

Current Producing Wells

1. 00/14-08-002-25W1/0

Current Suspended Wells

1. 00/03-08-002-25W1/2 (since 2008/05)
2. 00/04-08-002-25W1/0 (since 2010/12)
3. 00/06-08-002-25W1/0 (since 2010/12)
4. 00/08-07-002-25W1/0 (since 2010/12)
5. 00/08-08-002-25W1/2 (since 2010/11)
6. 00/09-07-002-25W1/0 (since 2010/12)
7. 00/11-08-002-25W1/0 (since 2010/12)

8. 00/16-08-002-25W1/0 (since 2010/12)
9. A0/11-08-002-25W1/0 (since 2010/12)

Abandoned Wells

1. 00/01-07-002-25W1/0 (since 1989/05)
2. 00/16-07-002-25W1/0 (since 1996/07)
3. 00/01-08-002-25W1/0 (since 1988/09)
4. 00/02-08-002-25W1/0 (since 1998/03)
5. 00/09-08-002-25W1/0 (since 1996/08)
6. 00/10-08-002-25W1/0 (since 2000/10)
7. 00/12-08-002-25W1/0 (since 1996/08)

[Injectors]

Current Injecting Wells

None

Current Suspended Wells

1. 00/05-08-002-25W1/0 (since 2006/07)
2. 00/13-08-002-25W1/0 (since 2006/07)
3. 00/15-08-002-25W1/0 (since 2011/01)

Abandoned Wells

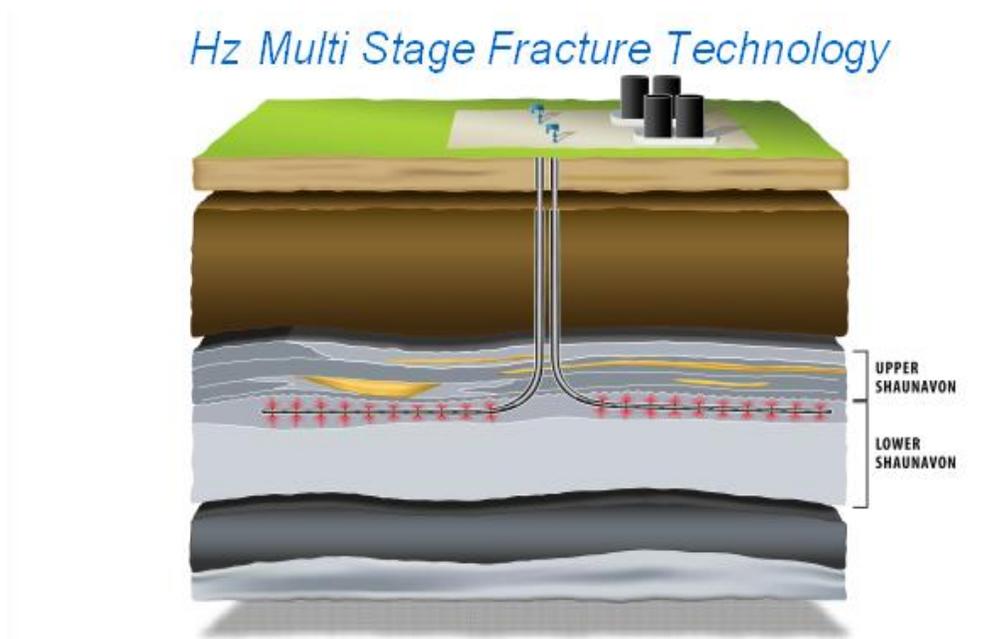
1. 00/07-08-002-25W1/0 (since 2006/12)

The behavior of a Waskada Unit 8 producers are indicated by examining the oil rate versus time plots (see Appendix B). Unit 8 exhibited relatively high initial oil productivity (most of the wells that drilled in the past were verticals), rapidly declining to flat/low decline rates, with almost no discernible water flood response. This behavior can be explained by drop in the reservoir pressure from initial (approximately 8700 kPag) to

above in some wells or below in others bubble point pressure (about 4200 kPag) followed by solution gas breakout which adversely affected the relative permeability to oil. (see Table # 2)

Also, it is believed that fracture stimulation treatments, performed on these wells prior to initiation of water injection, “broke” through into the higher productivity Mississippian zone and that majority of injected water to date has entered this zone. This is one of the major explanations for lack of waterflood response to date and the continued decline in oil productivities.

The Waskada Lower Amaranth is becoming a non-conventional tight oil resources play that utilizes horizontal multi-stage frac drilling technology (small multi-stage frac stimulations on newly drilled wells will remain “in zone” within the Lower Amaranth) to re-develop the thick low perm oil zones adjacent to the conventional Amaranth zone that was discovered in the 1980’s. PennWest is panning to drill a horizontal well in 2011, the potential location will be 102/03-08-002-25W1. PennWest’s follow up plan is to drill more horizontal wells in the unit, convert some of the recent horizontal producing wells to injection wells to increase the sweep efficiency and ultimately increase the recoverable oil in place. The following is the HZ Multi Stage Fracture Technology development plan that we are using:



TABLES**Waskada Unit #8****Table 1: Rate History**

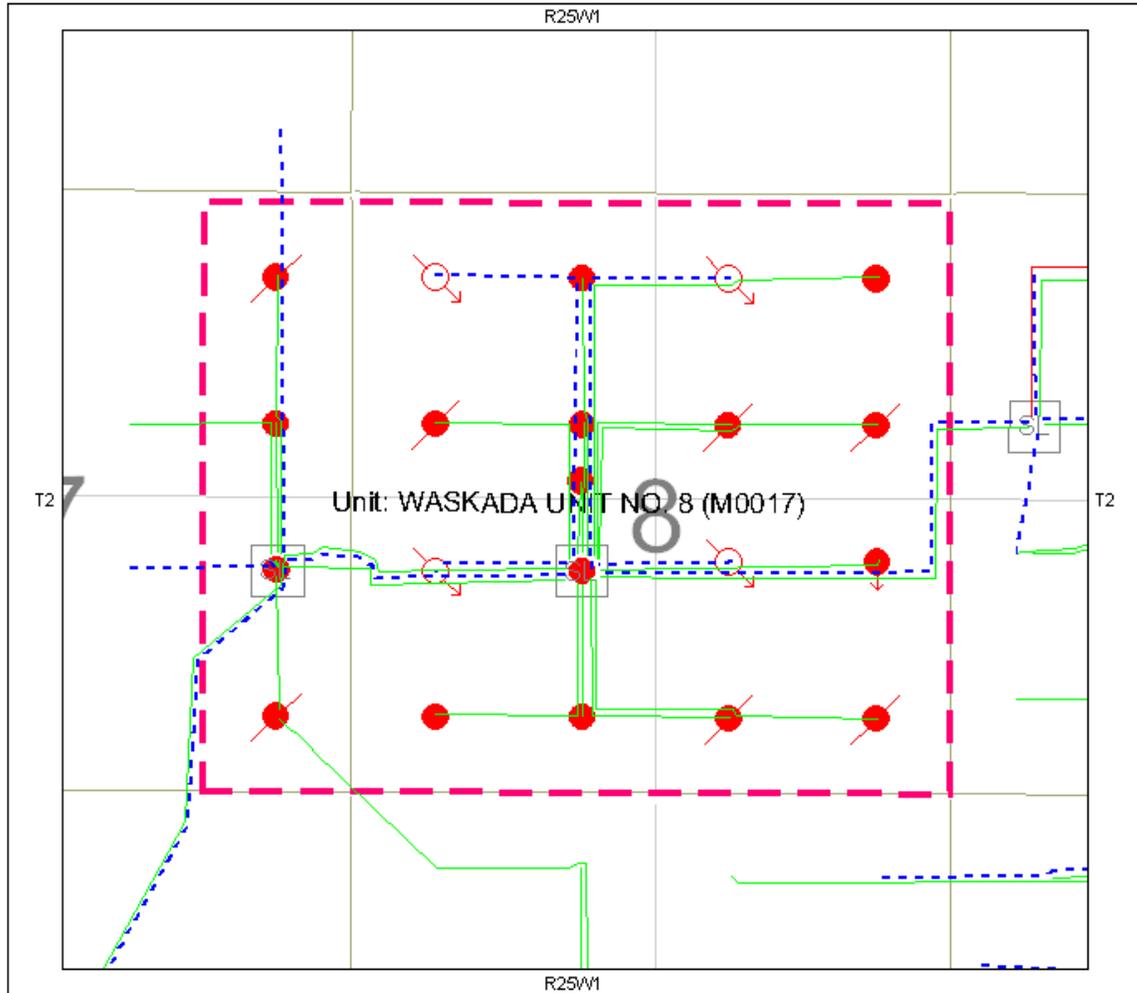
Date	Oil		Water		Inj Water	
Year	m3/year	m3/day	m3/year	m3/day	m3/year	m3/day
1983	1,072	2.94	235	0.64	0	0.00
1984	9,163	25.10	1,921	5.26	0	0.00
1985	20,803	56.99	6,068	16.62	11,348	31.09
1986	16,539	45.31	3,806	10.43	57,395	157.25
1987	14,757	40.43	2,561	7.02	47,134	129.14
1988	11,954	32.75	4,154	11.38	18,592	50.94
1989	11,607	31.80	4,748	13.01	9,878	27.06
1990	9,024	24.72	4,501	12.33	11,526	31.58
1991	8,145	22.31	3,456	9.47	13,196	36.15
1992	7,267	19.91	3,223	8.83	14,976	41.03
1993	6,629	18.16	2,172	5.95	31,660	86.74
1994	5,332	14.61	2,716	7.44	11,248	30.82
1995	5,152	14.12	4,522	12.39	12,639	34.63
1996	4,673	12.80	2,289	6.27	14,502	39.73
1997	4,846	13.28	1,641	4.50	11,958	32.76
1998	5,388	14.76	1,312	3.59	8,507	23.31
1999	4,273	11.71	1,511	4.14	7,544	20.67
2000	4,499	12.33	1,830	5.01	5,226	14.32
2001	3,787	10.38	1,633	4.47	5,778	15.83
2002	2,960	8.11	1,502	4.12	5,645	15.47
2003	2,635	7.22	1,268	3.47	5,693	15.60
2004	2,273	6.23	1,002	2.74	5,628	15.42
2005	2,022	5.54	1,230	3.37	4,674	12.81
2006	1,959	5.37	1,500	4.11	8,710	23.86
2007	1,568	4.30	1,101	3.02	1,867	5.12
2008	1,590	4.35	1,771	4.85	31,376	85.96
2009	1,649	4.52	1,182	3.24	24,265	66.48
2010	1,325	3.63	842	2.31	55,871	153.07

Table 2: Pressure Surveys

Location	Shut In Date	Date of Survey	Type of Survey	Pressure @ Datum Depth (kPa)
00/04-08-002-25W1/0	29-Nov-06	11-Dec-06	Acoustic Build Up	2857
00/05-08-002-25W1/0	Nov-89	(334 days)	Static Gradient	8297
00/13-08-002-25W1/0	Jan-91	(20 days)	Static Gradient	9170

APPENDIX A

Appendix A – Area Map



WELL SYMBOLS

• OIL	✂ AD	⊕ PTN	⊕ D&A	⊕ WI
○ LCT	✂ ANI	⊕ STN	⊕ CMM	⊕ DRL
⊕ RDR	⊕ WD	⊕ AWS	⊕ AWD	⊕ SWI
▲ SO	⊕ WSC	⊕ J&A	□ SL	

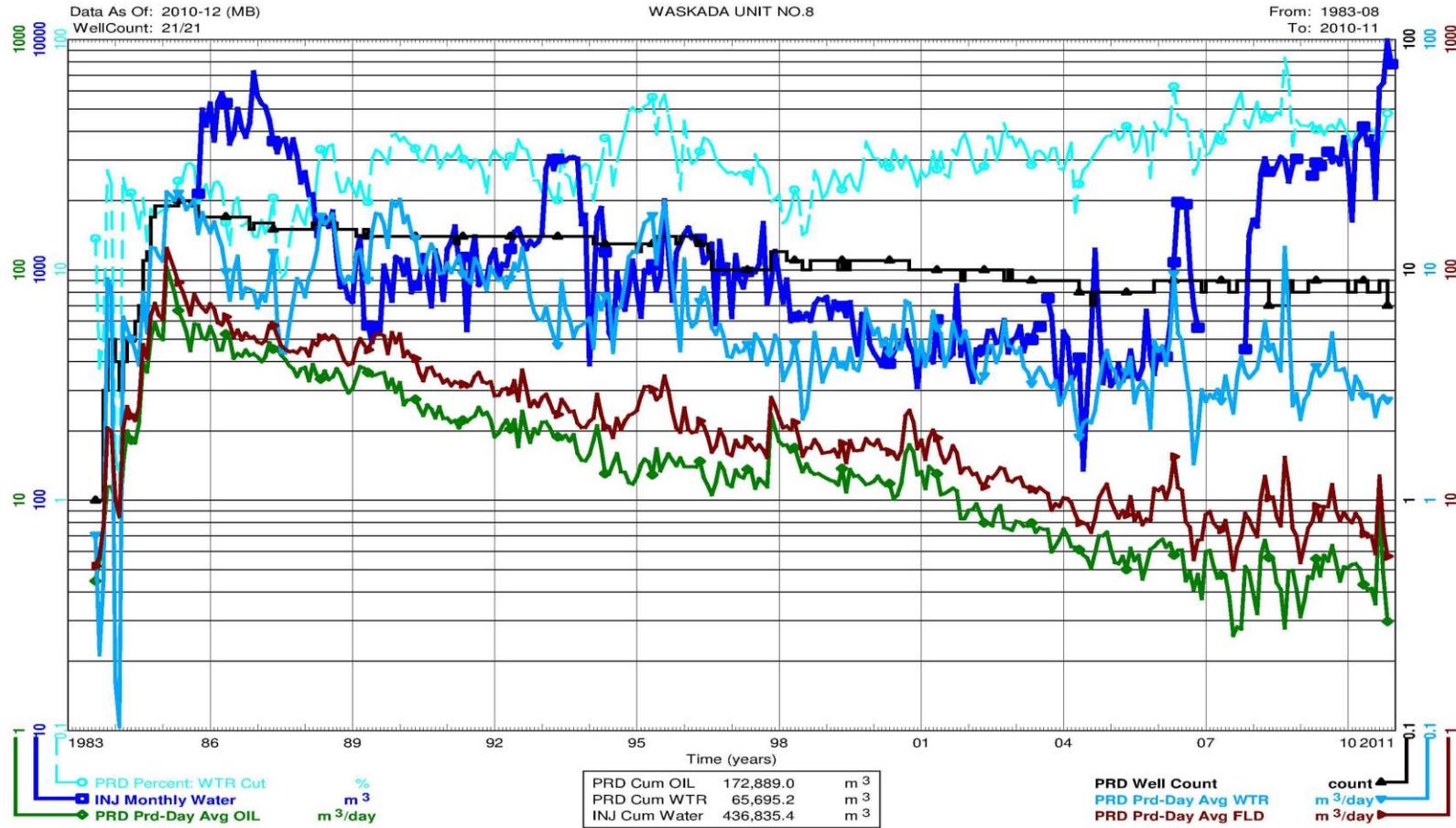
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Waskada Unit #8

	By :	Date : 2011/04/14
	Scale = 1:14473	Project : Waskada

APPENDIX B

Appendix B – Production and Injection History plot

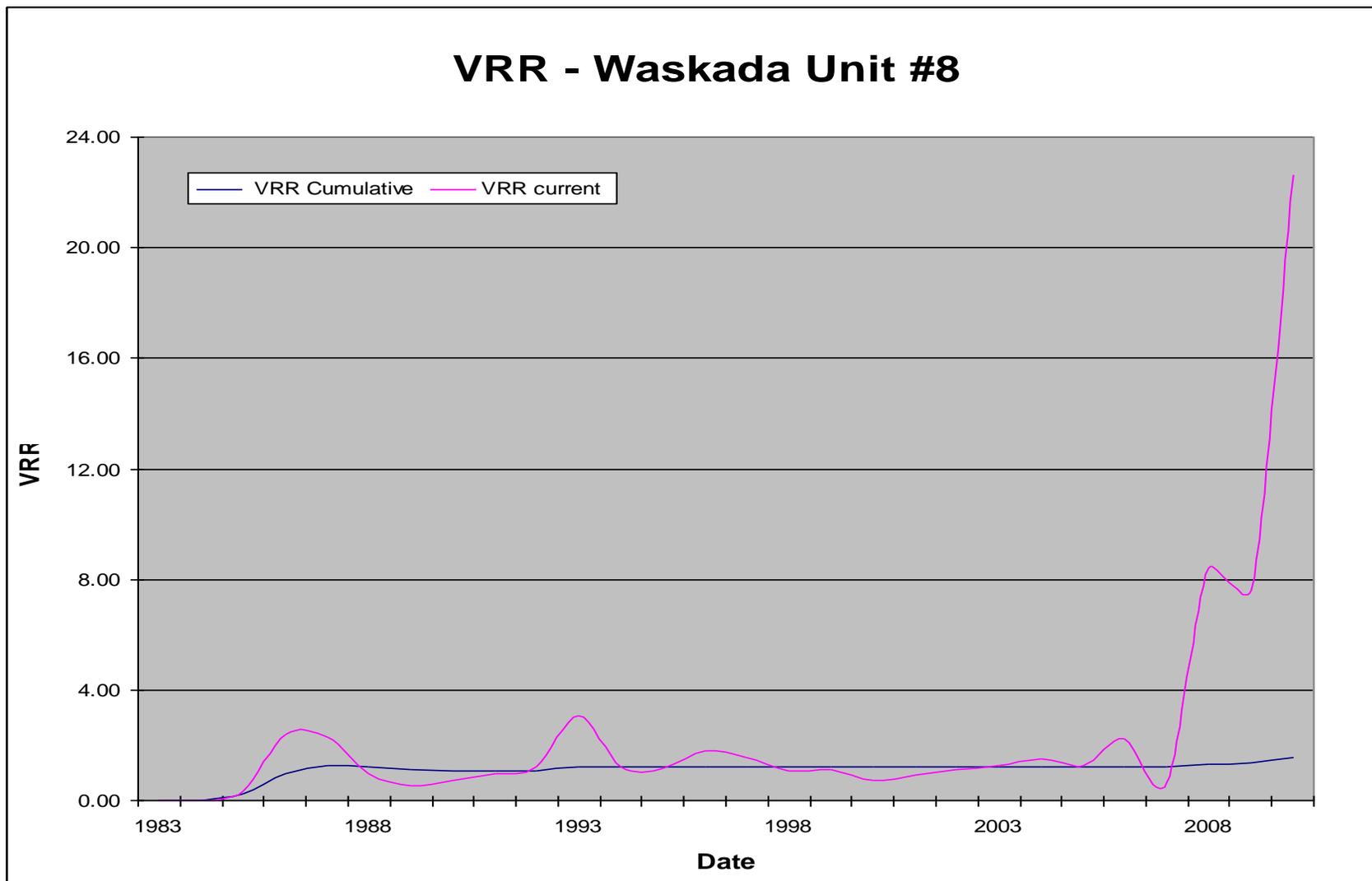


Thursday, March 31, 2011, 03:52 PM



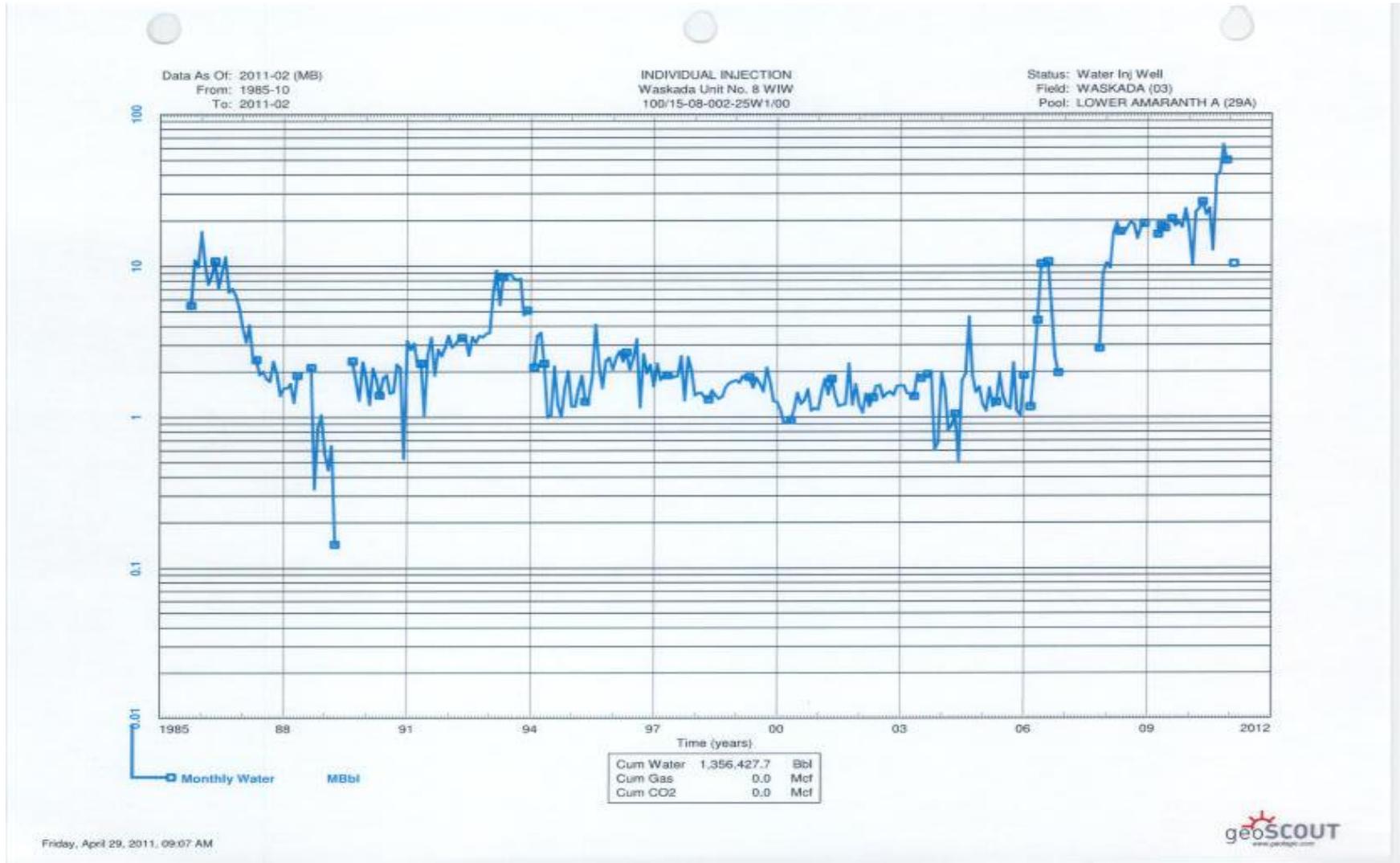
APPENDIX C

Appendix C – Voidage Replacement Ratio VRR



APPENDIX D

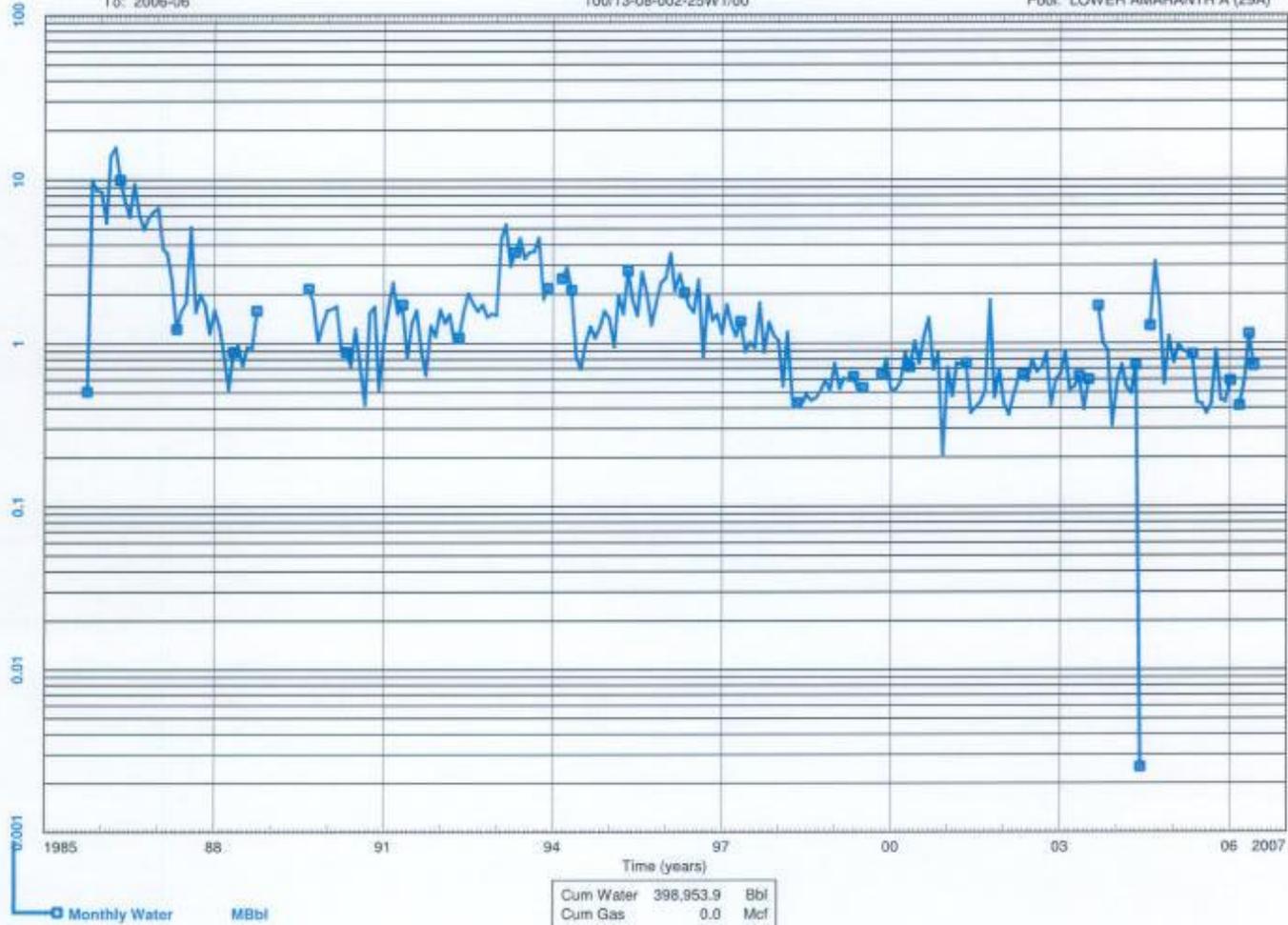
Appendix D – Production and Injection Profiles (Individual wells)



Data As Of: 2011-02 (MB)
From: 1985-10
To: 2006-06

INDIVIDUAL INJECTION
Waskada Unit No: 8 WIW
100/13-08-002-25W1/00

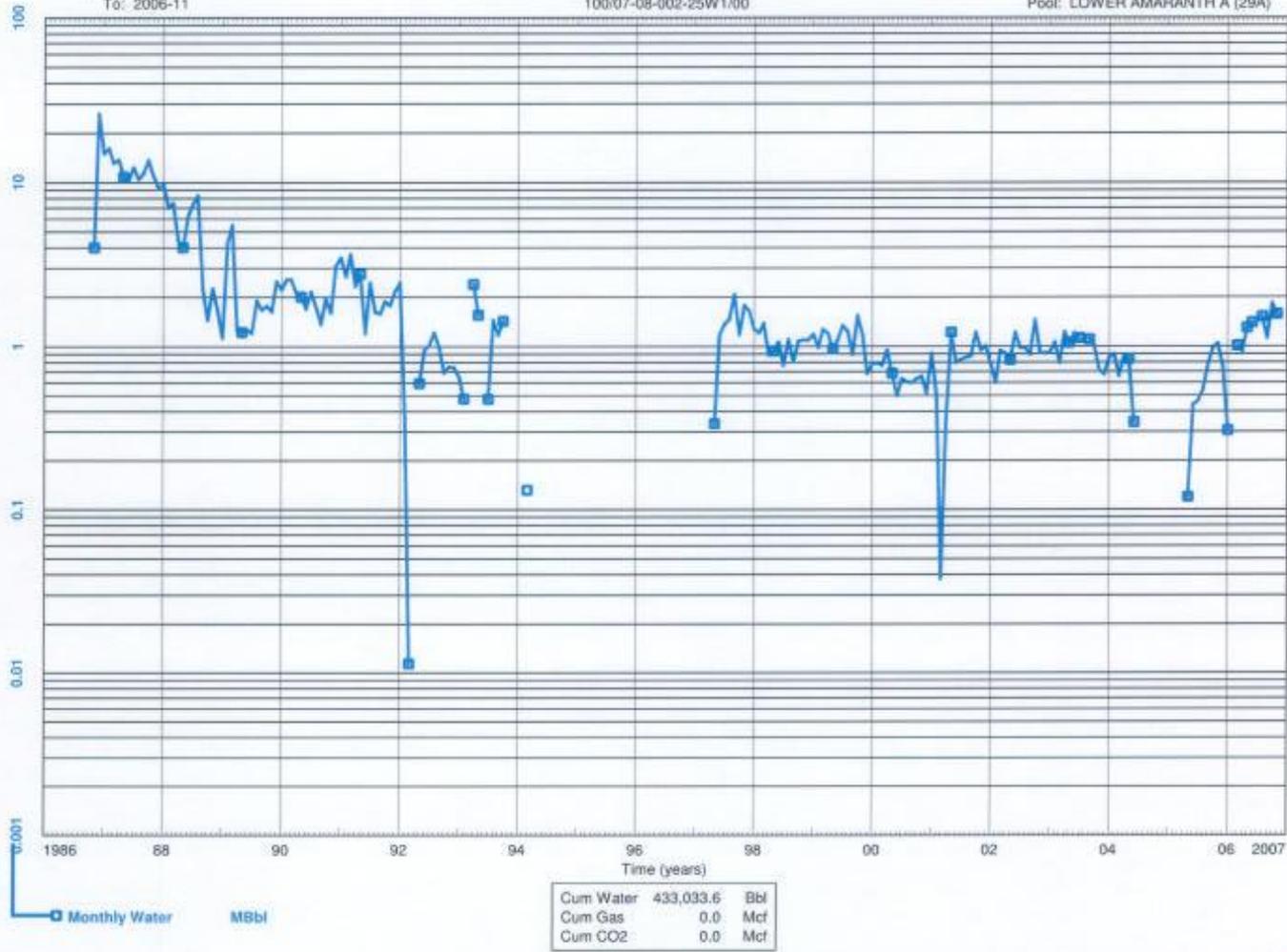
Status: Water Inj Well
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1986-11
To: 2006-11

INDIVIDUAL INJECTION
~~Para West-Waskada SWD~~
100:07-08-002-25W1:00

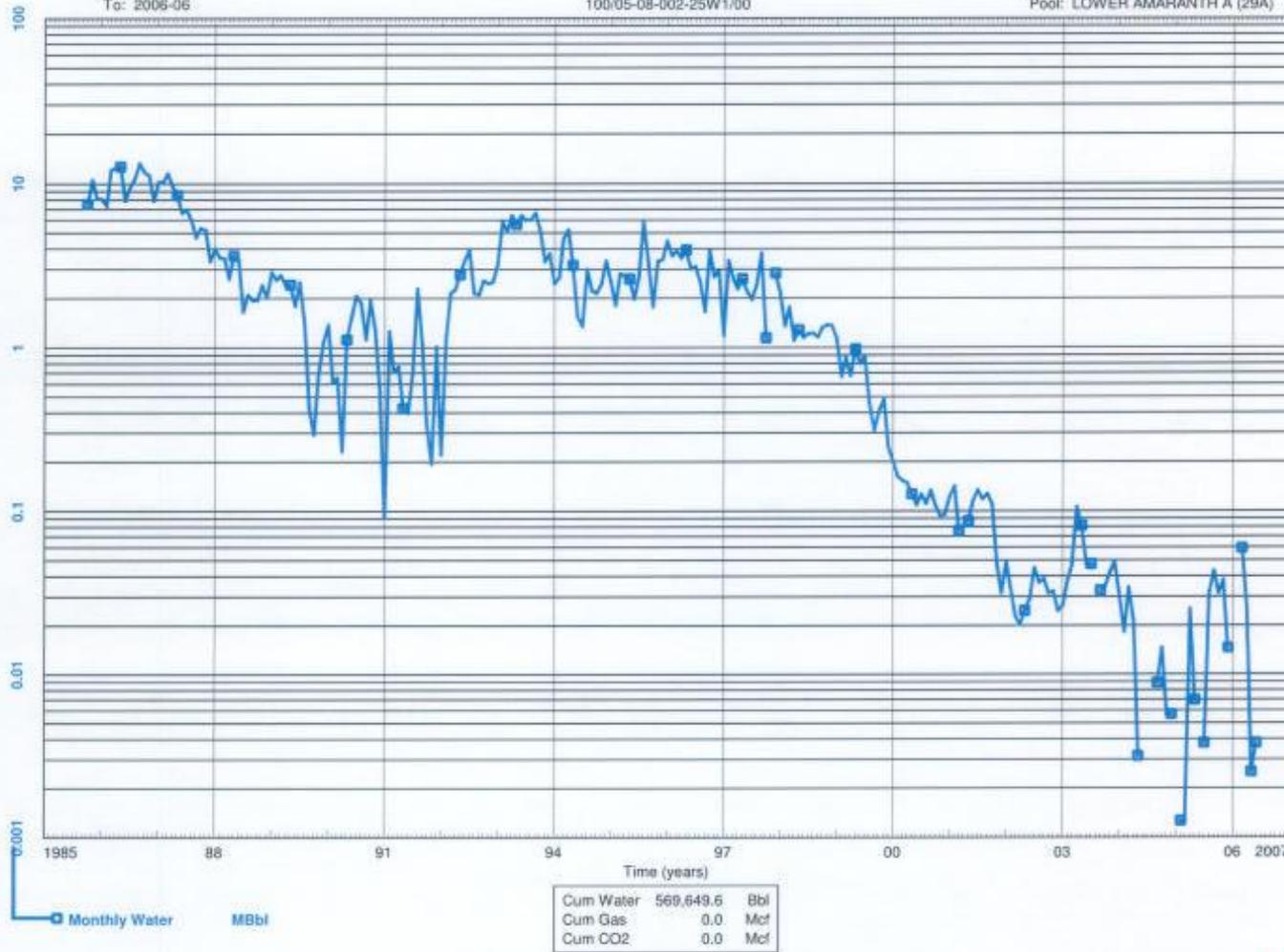
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Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1985-10
To: 2006-06

INDIVIDUAL INJECTION
Waskada Unit No. 6 WIW
100/05-08-002-25W1/00

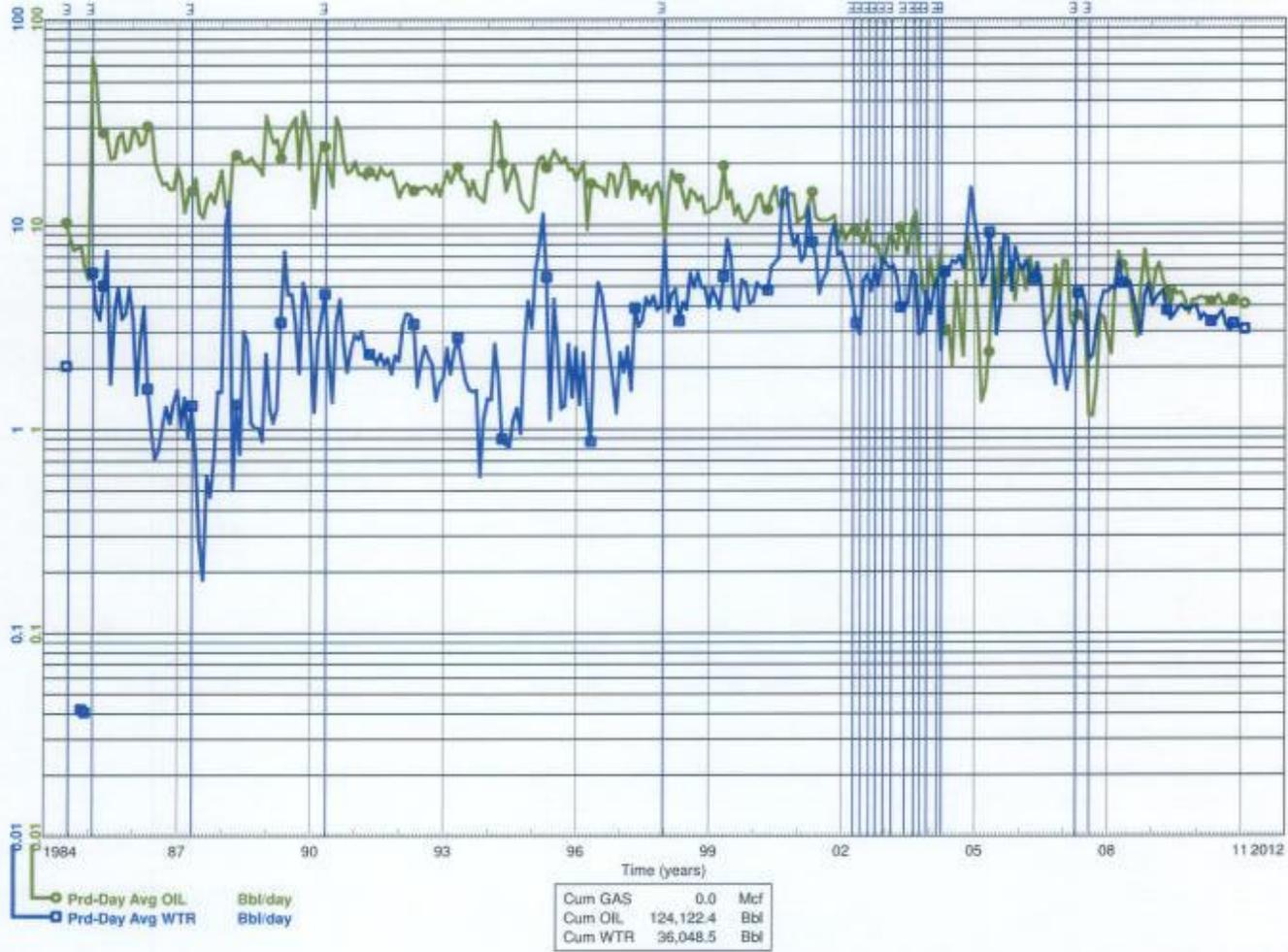
Status: Water Inj Well
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
 From: 1984-07
 To: 2011-02

INDIVIDUAL PRODUCTION
 Waskada Unit No. 8
 100/16-08-002-25W1/00

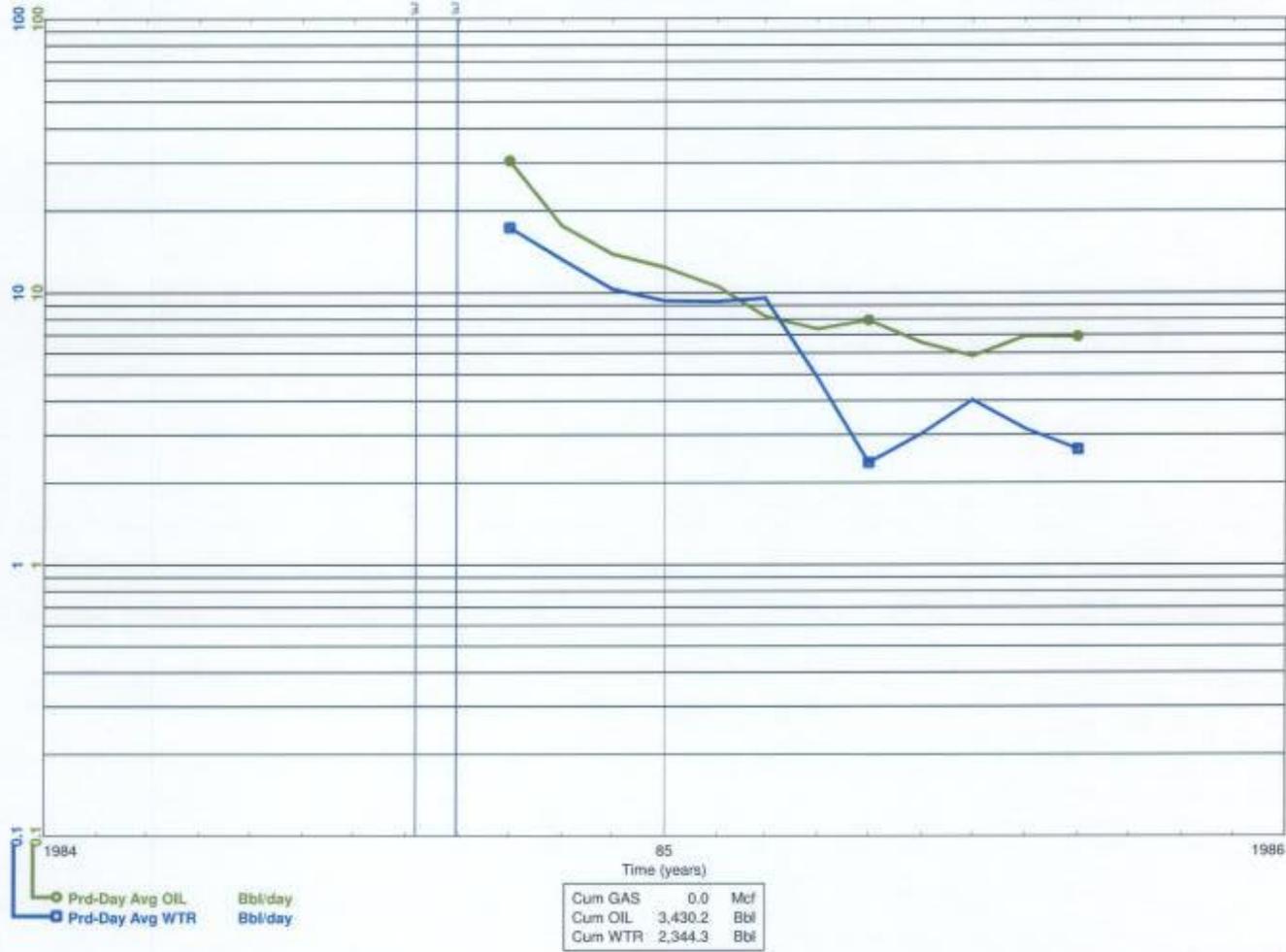
Status: Capable Of Oil Prod
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1984-10
To: 1985-09

INDIVIDUAL PRODUCTION
Waskada Unit No. 8 WIW
100/15-08-002-25W1/00

Status: Water Inj Well
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1984-08
To: 2011-02

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/14-08-002-25W1/00

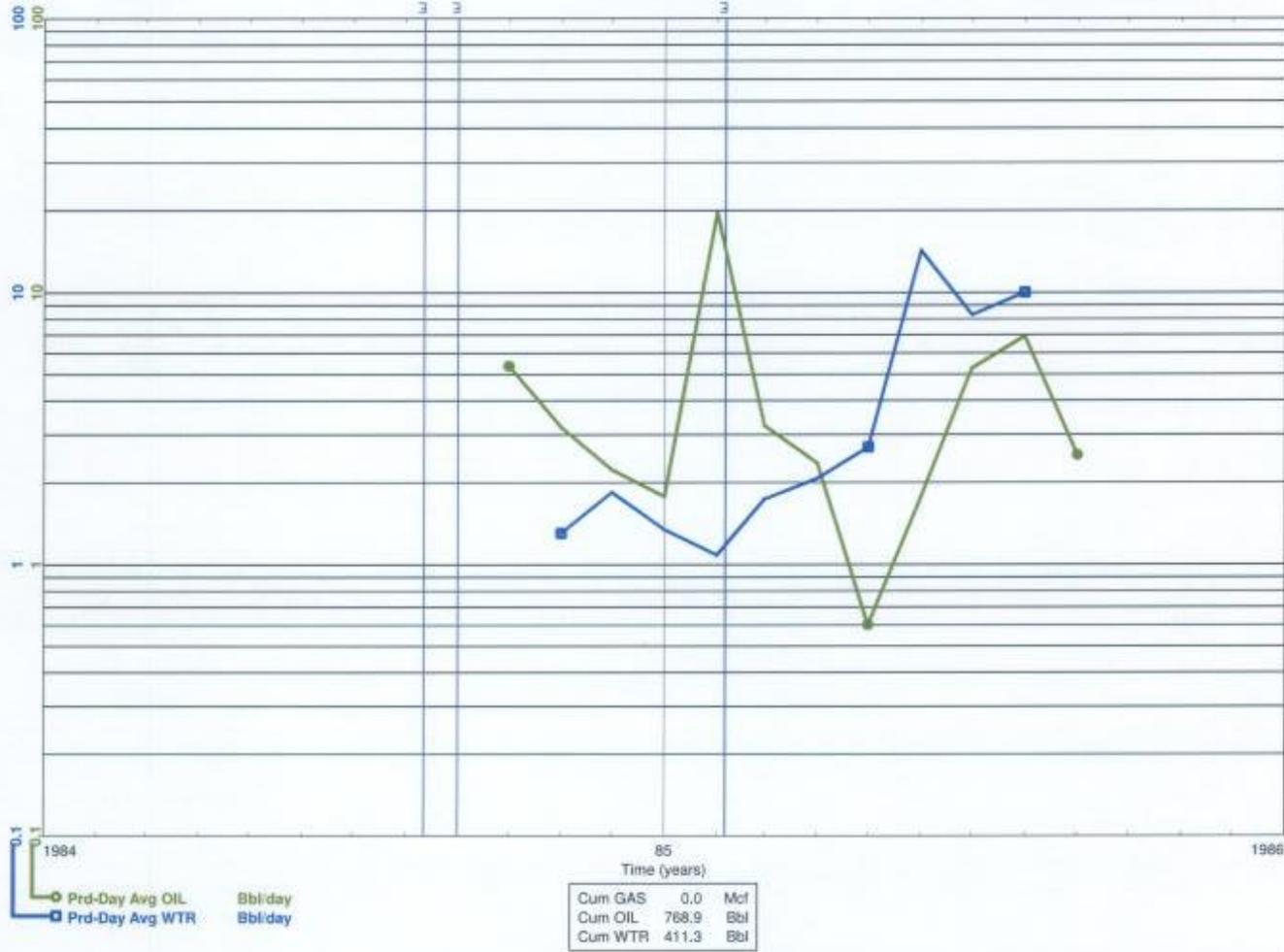
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Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1984-10
To: 1985-09

INDIVIDUAL PRODUCTION
Waskada Unit No. 8 WIW
100/13-08-002-25W1/00

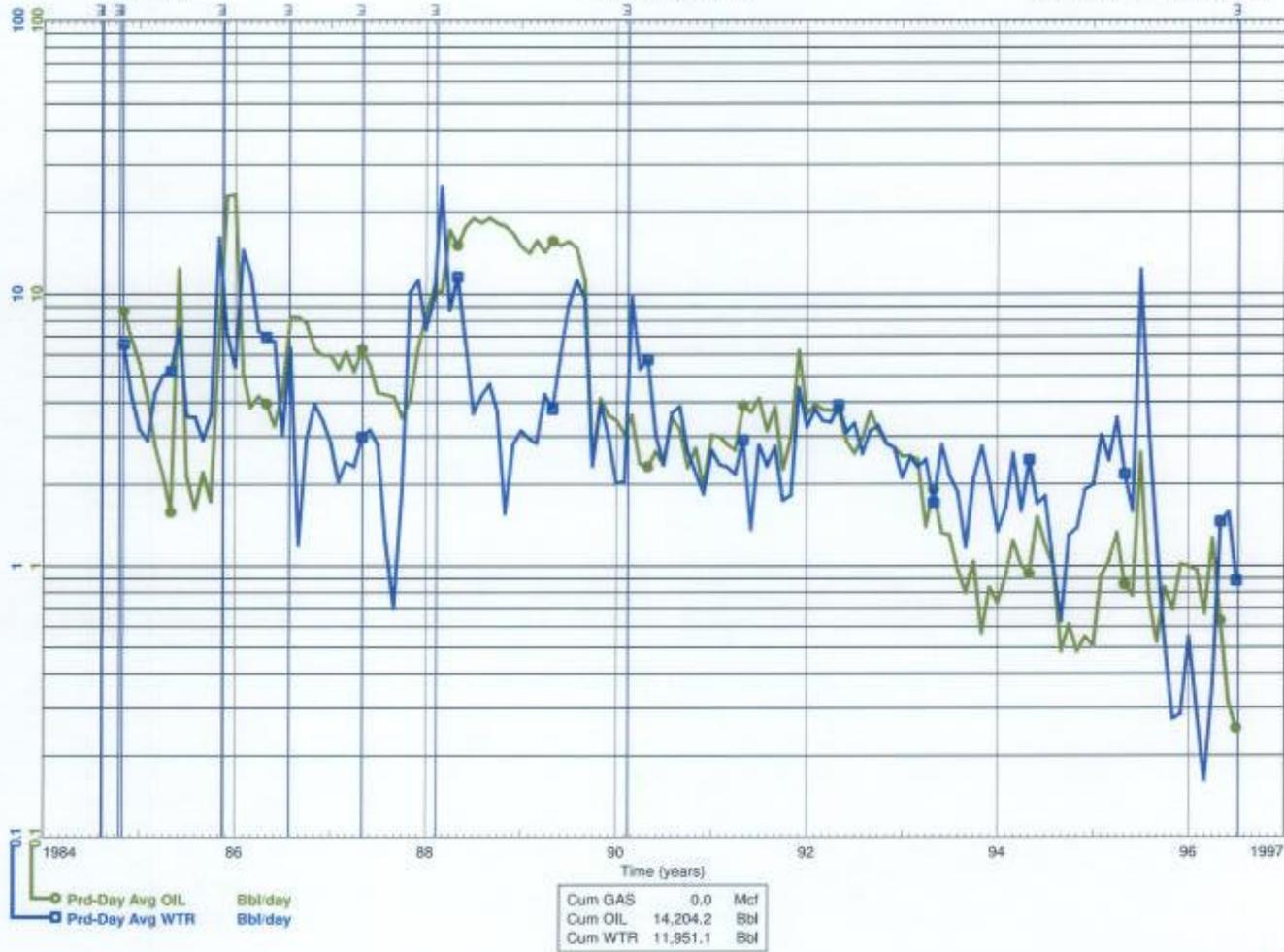
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Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1984-11
To: 1996-07

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/12-08-002-25W1/00

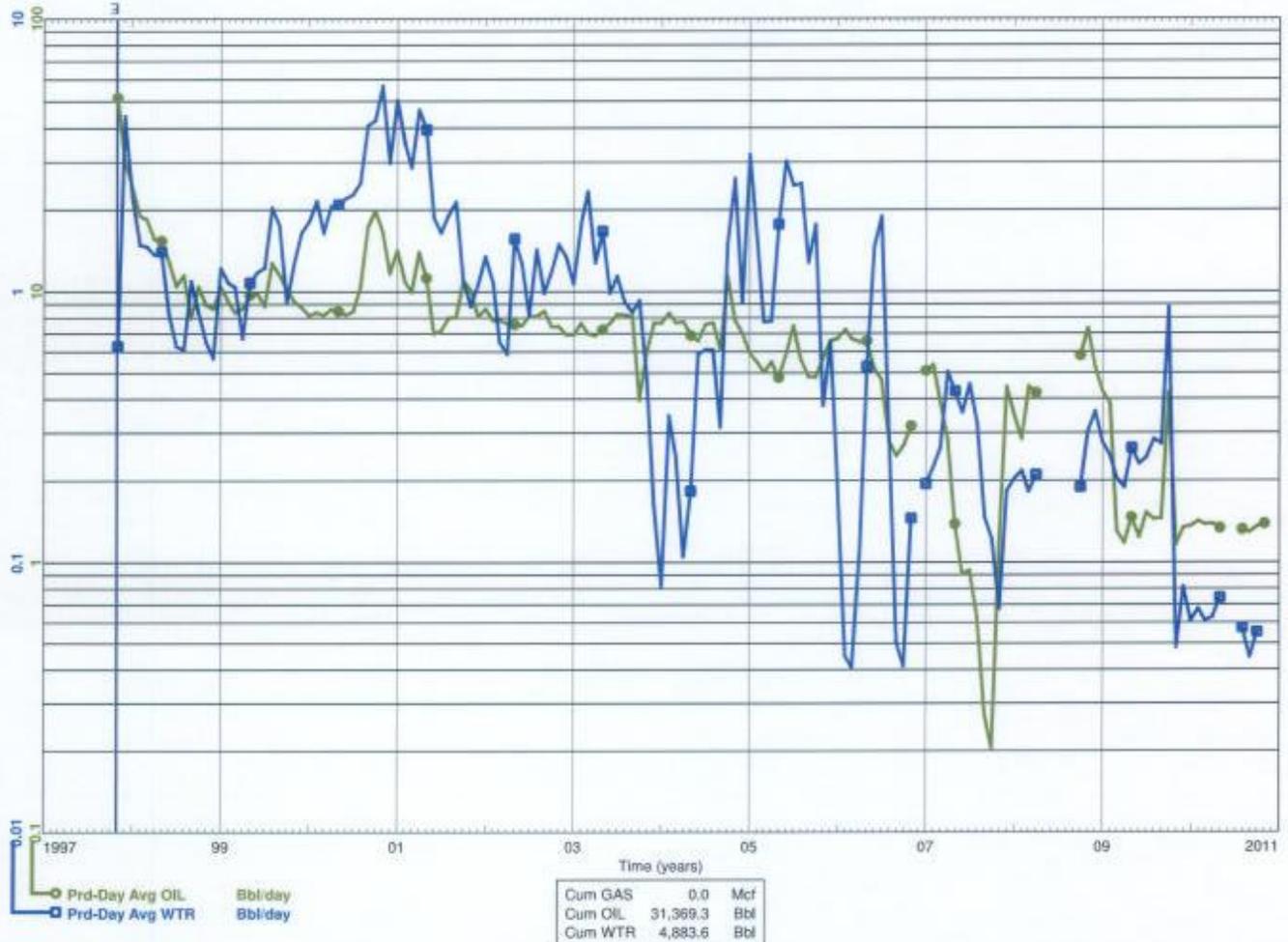
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Field: WASKADA (03)
Pool: LOWER AMARANTH A (28A)



Data As Of: 2011-02 (MB)
 From: 1997-11
 To: 2010-11

INDIVIDUAL PRODUCTION
 Waskada Unit No. 8
 1A0'11-08-002-25W1/00

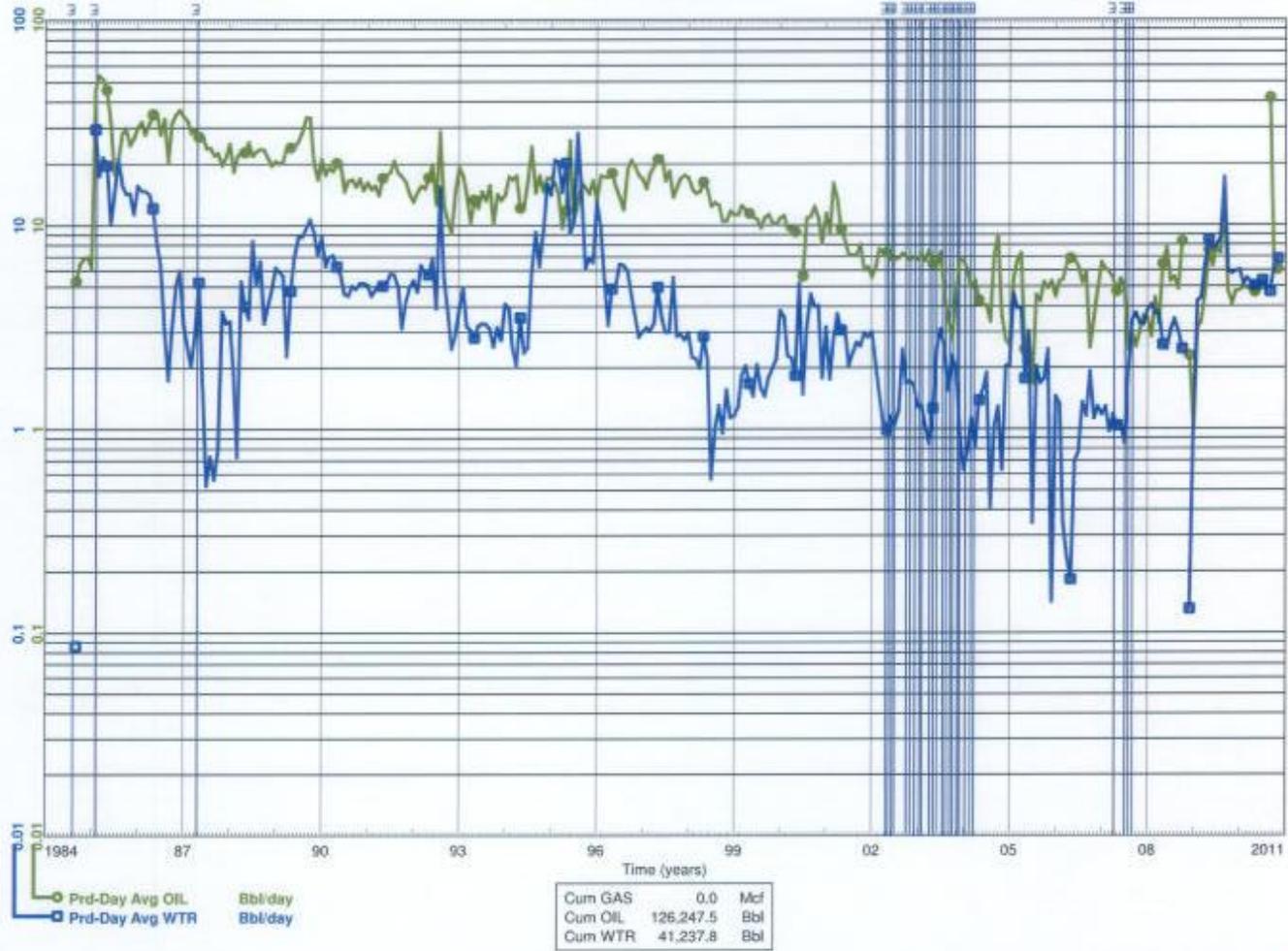
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 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1984-09
To: 2010-11

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/11-08-002-25W1/00

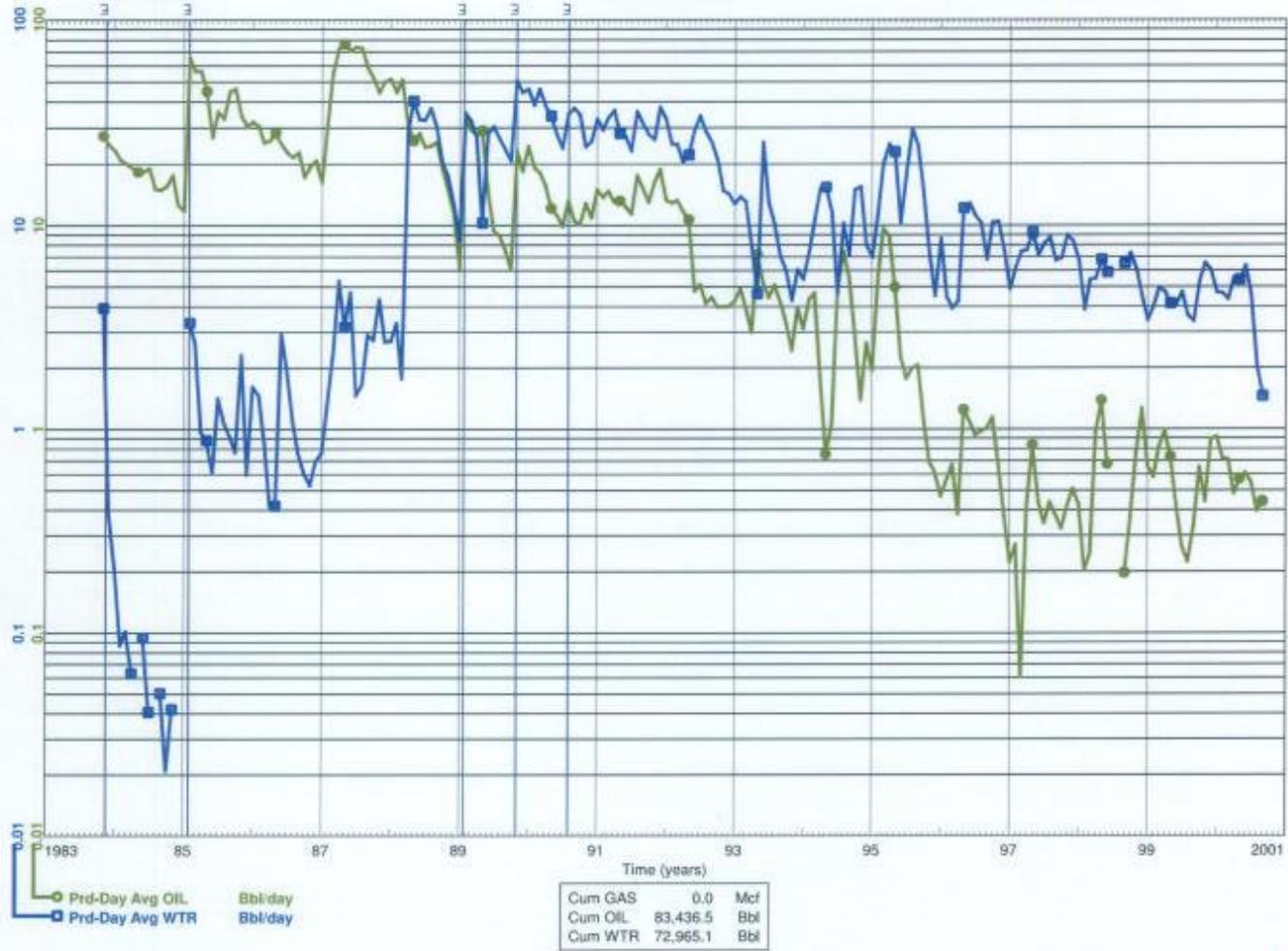
Status: Capable Of Oil Prod
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1983-11
To: 2000-09

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/10-06-002-25W1/00

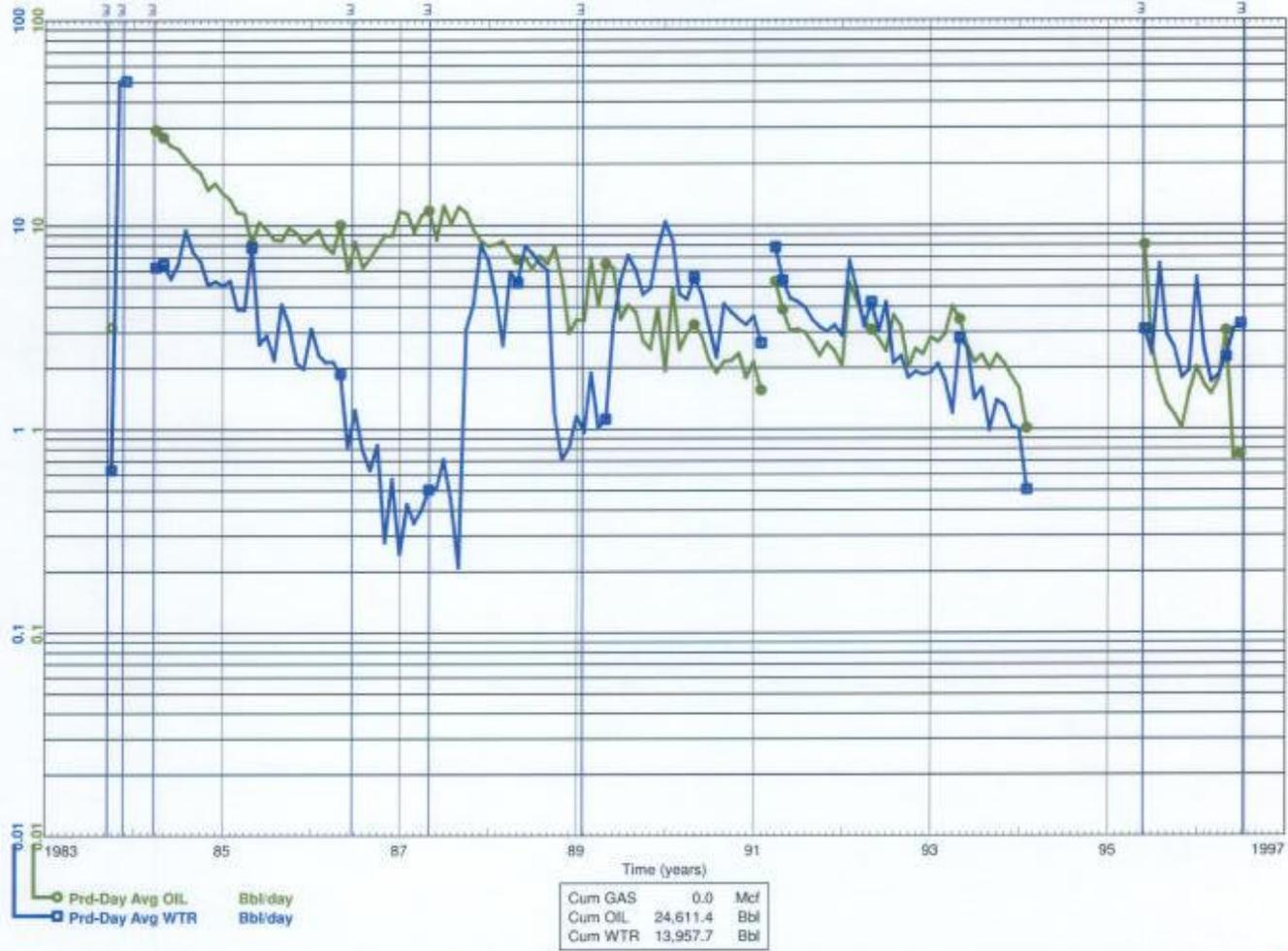
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Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1983-10
To: 1996-07

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/09-08-002-25W1/00

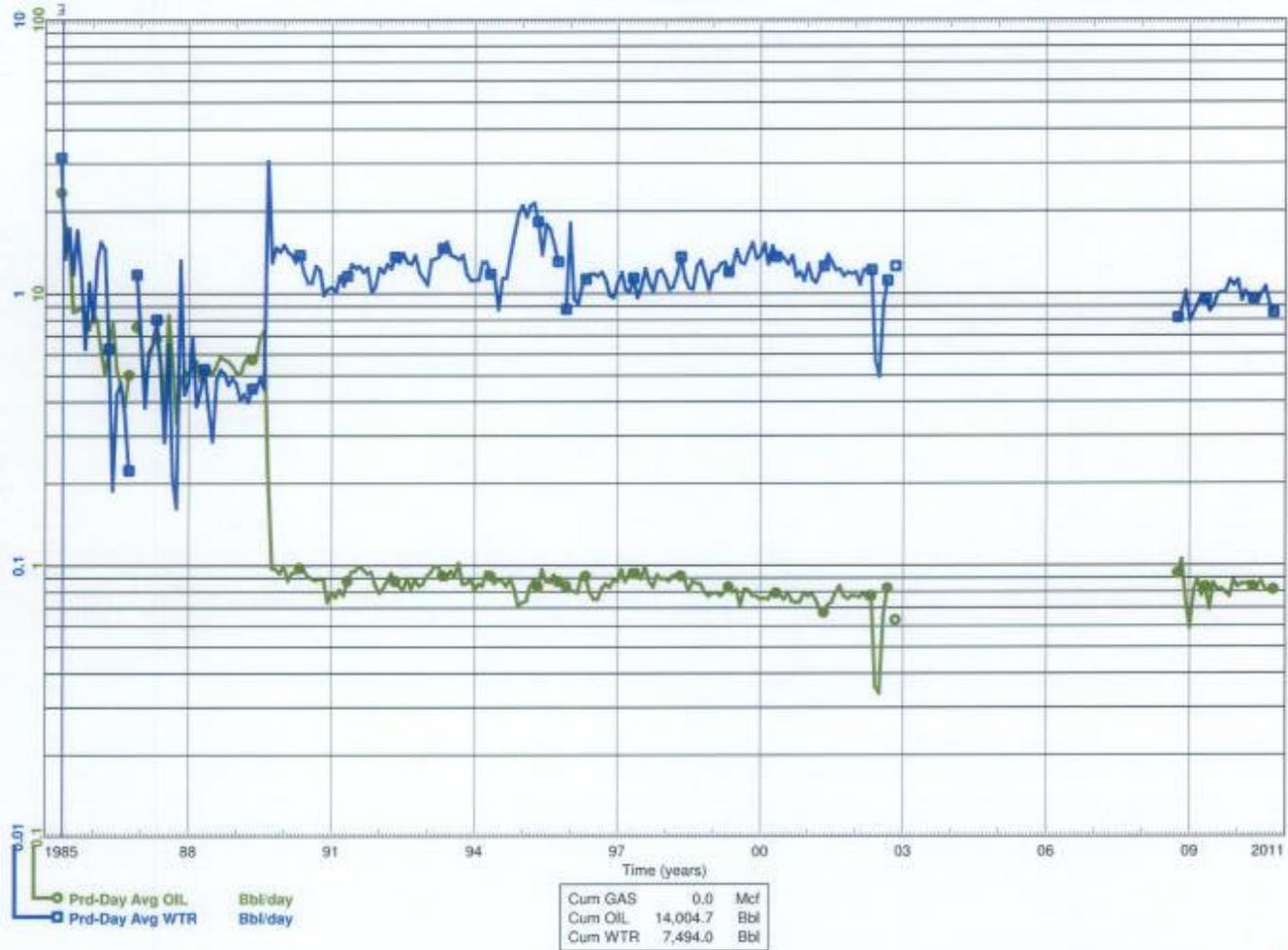
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Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1985-05
To: 2010-10

INDIVIDUAL PRODUCTION
Waskada Unit No. 8 COM
100/08-08-002-25W1/02

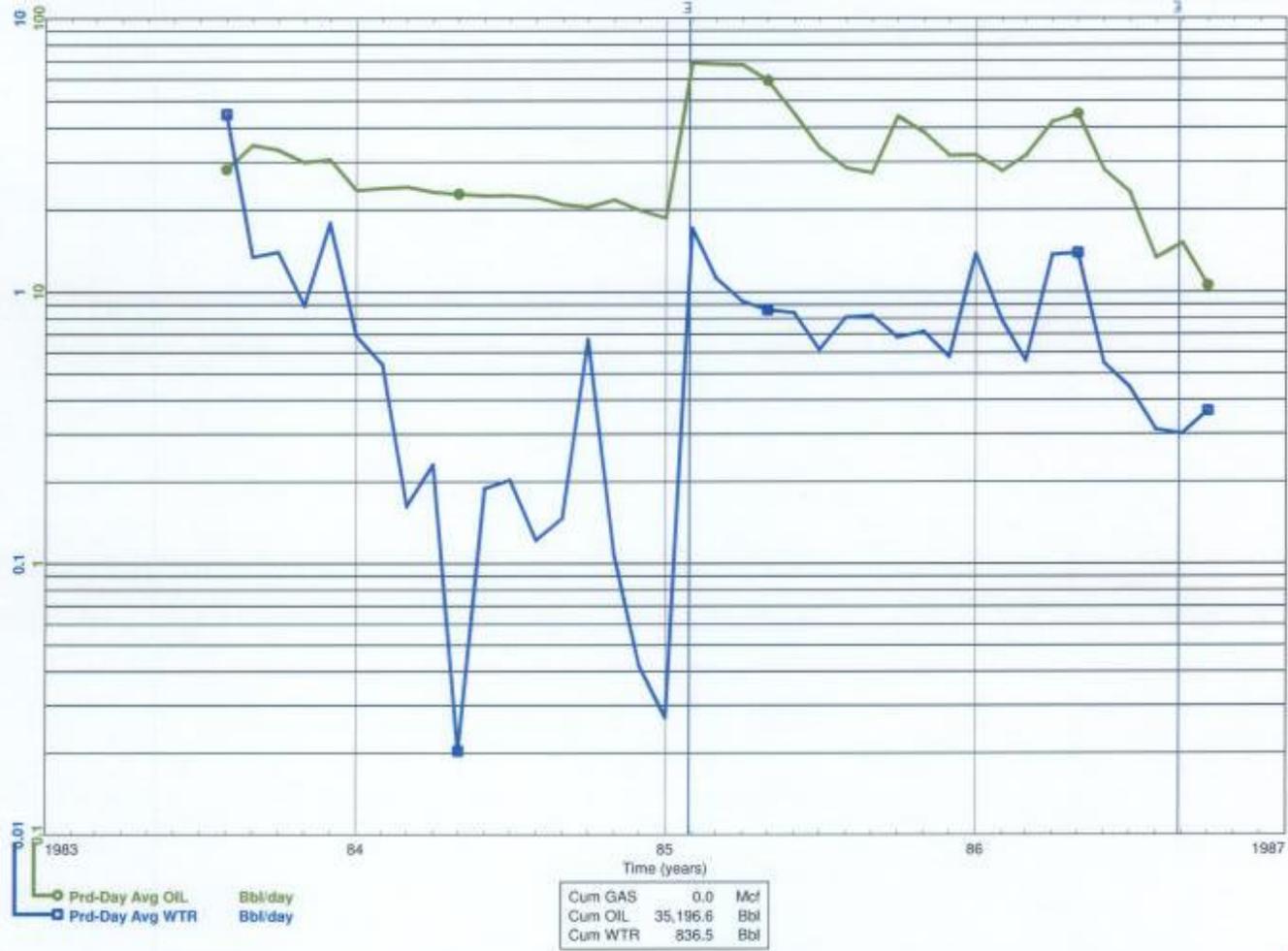
Status: Comingled
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
 From: 1983-08
 To: 1986-10

INDIVIDUAL PRODUCTION
 Penn West Waskada-6WB
 100/07-08-002-25W1/00

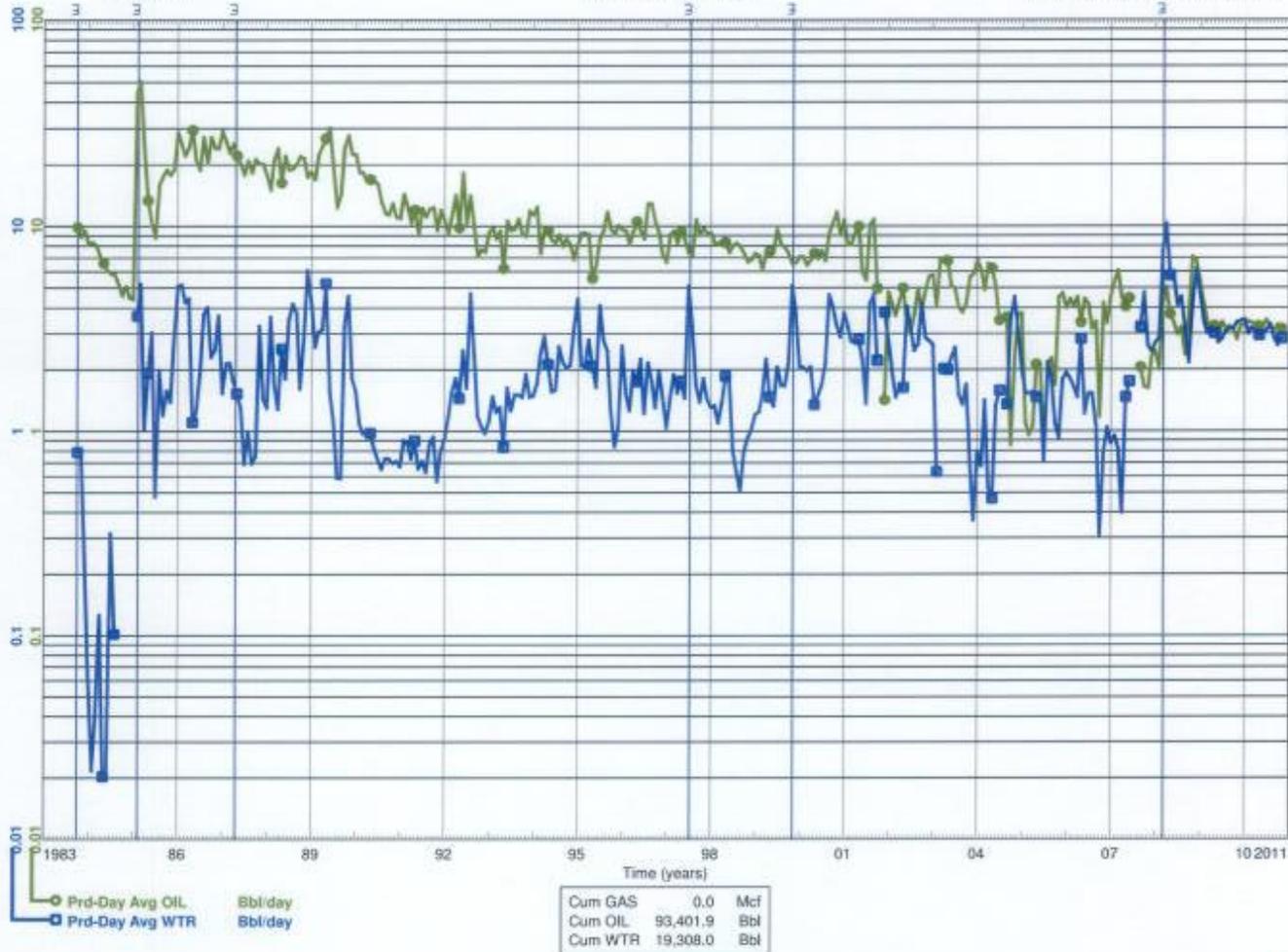
Status: Abandoned Water Inj Well
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1983-10
To: 2010-11

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/06-08-002-25W1/00

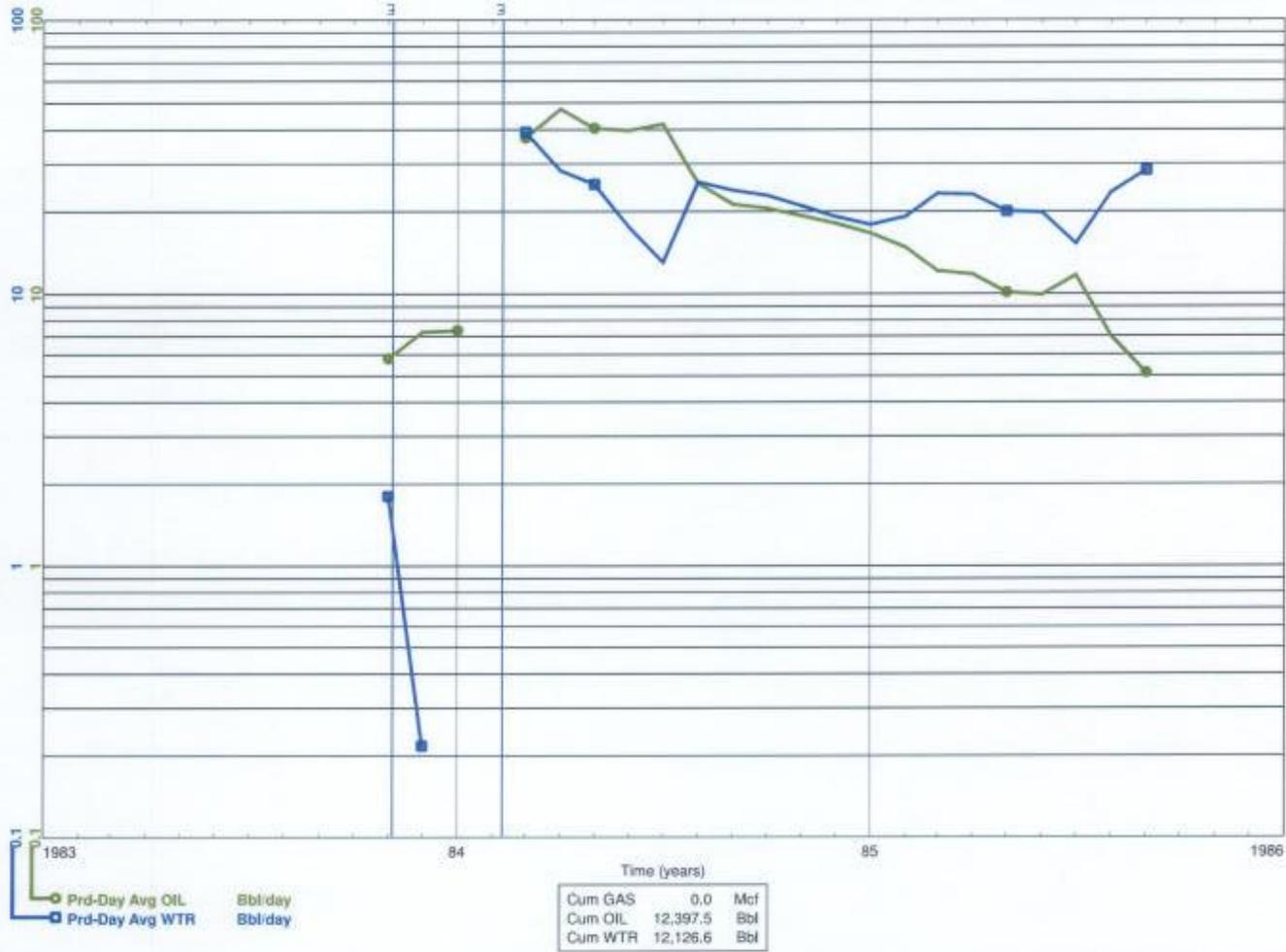
Status: Capable Of Oil Prod
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
 From: 1983-11
 To: 1985-09

INDIVIDUAL PRODUCTION
 Waskada Unit No. 8 WIW
 100/05-08-002-25W1/00

Status: Water Inj Well
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)

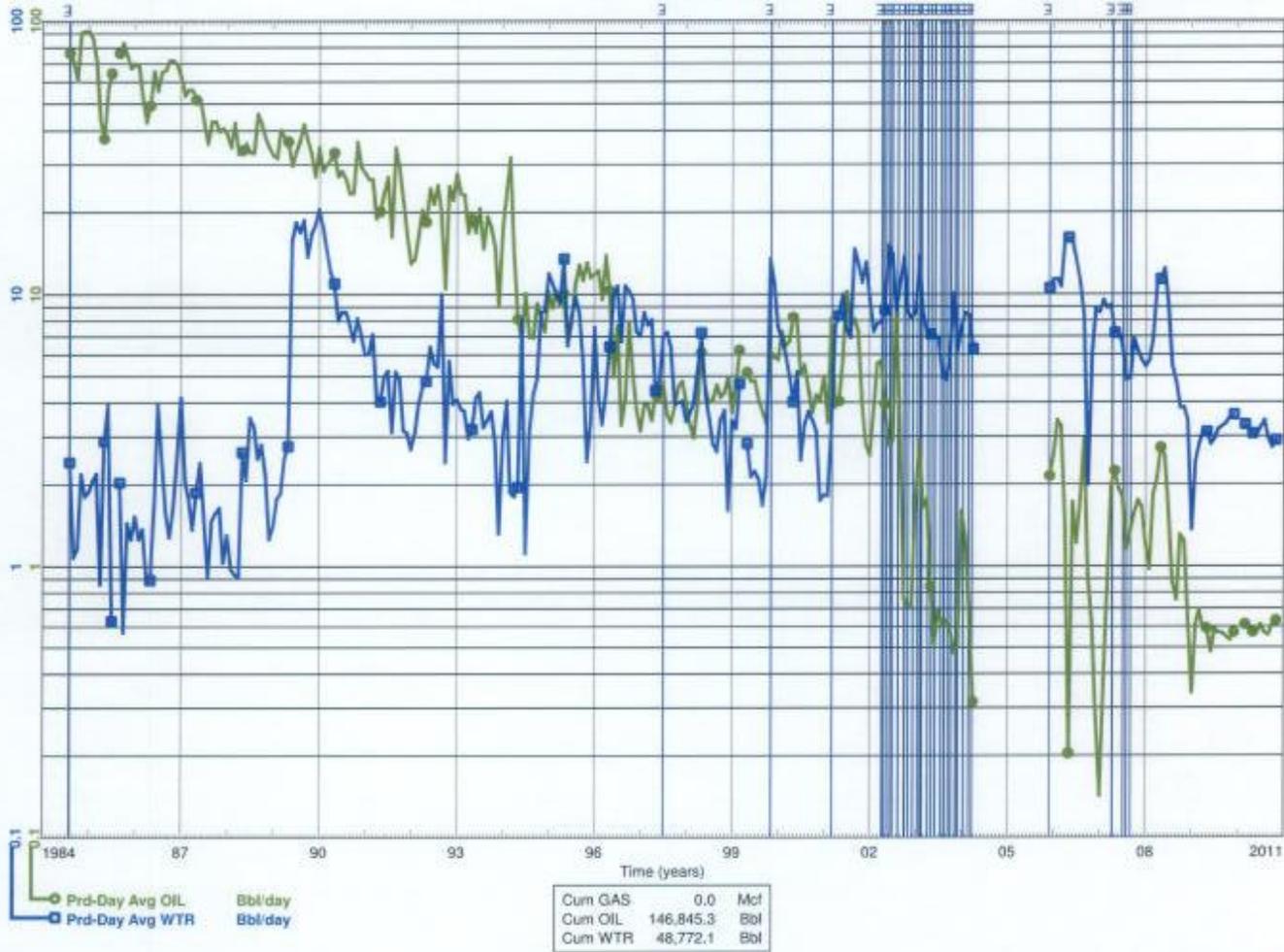


Time (years)		
Cum GAS	0.0	Mcf
Cum OIL	12,397.5	Bbl
Cum WTR	12,126.6	Bbl

Data As Of: 2011-02 (MB)
From: 1984-08
To: 2010-11

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/04-08-002-25W1/00

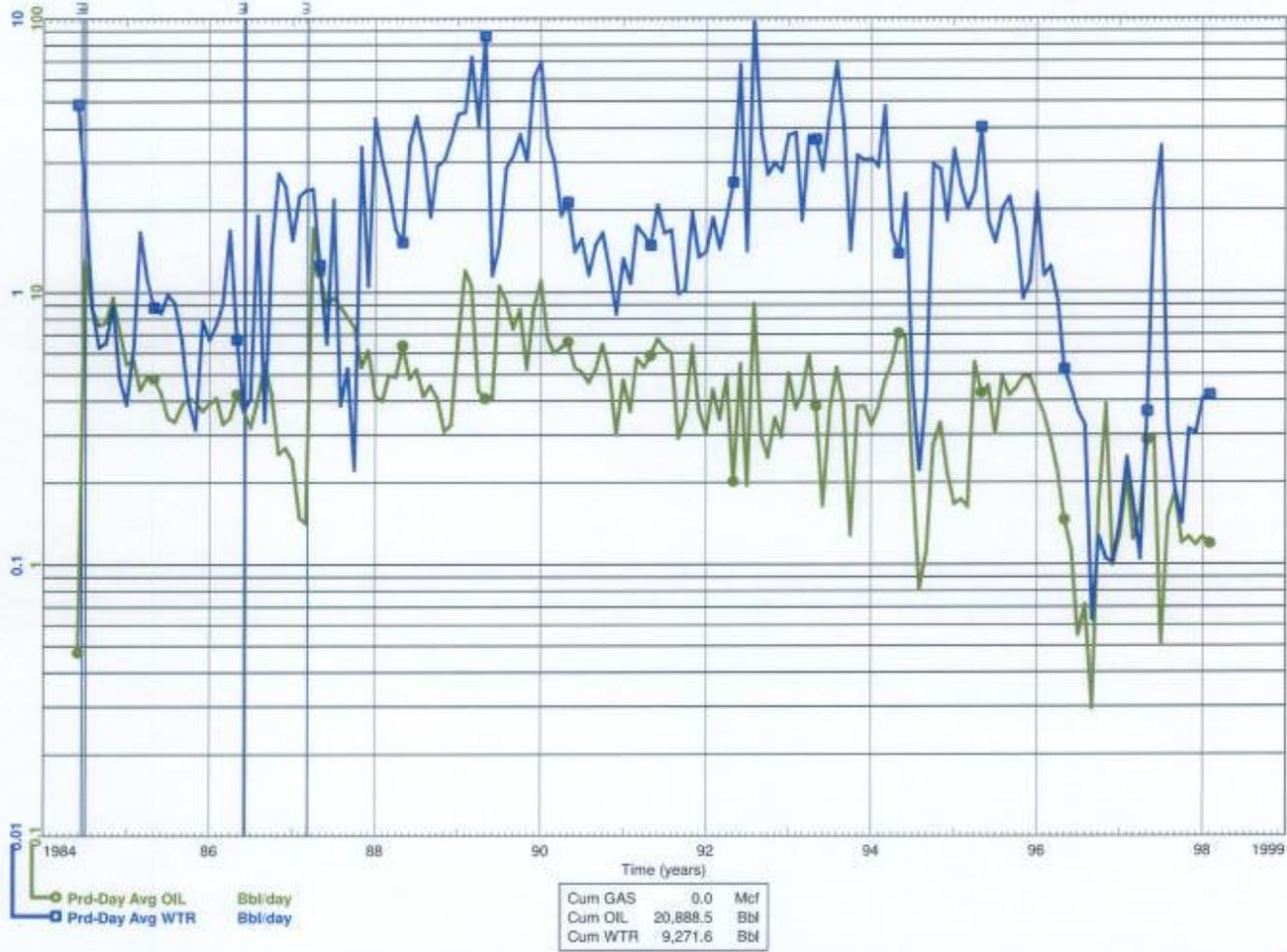
Status: Capable Of Oil Prod
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1984-06
To: 1998-02

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/02-08-002-25W1/00

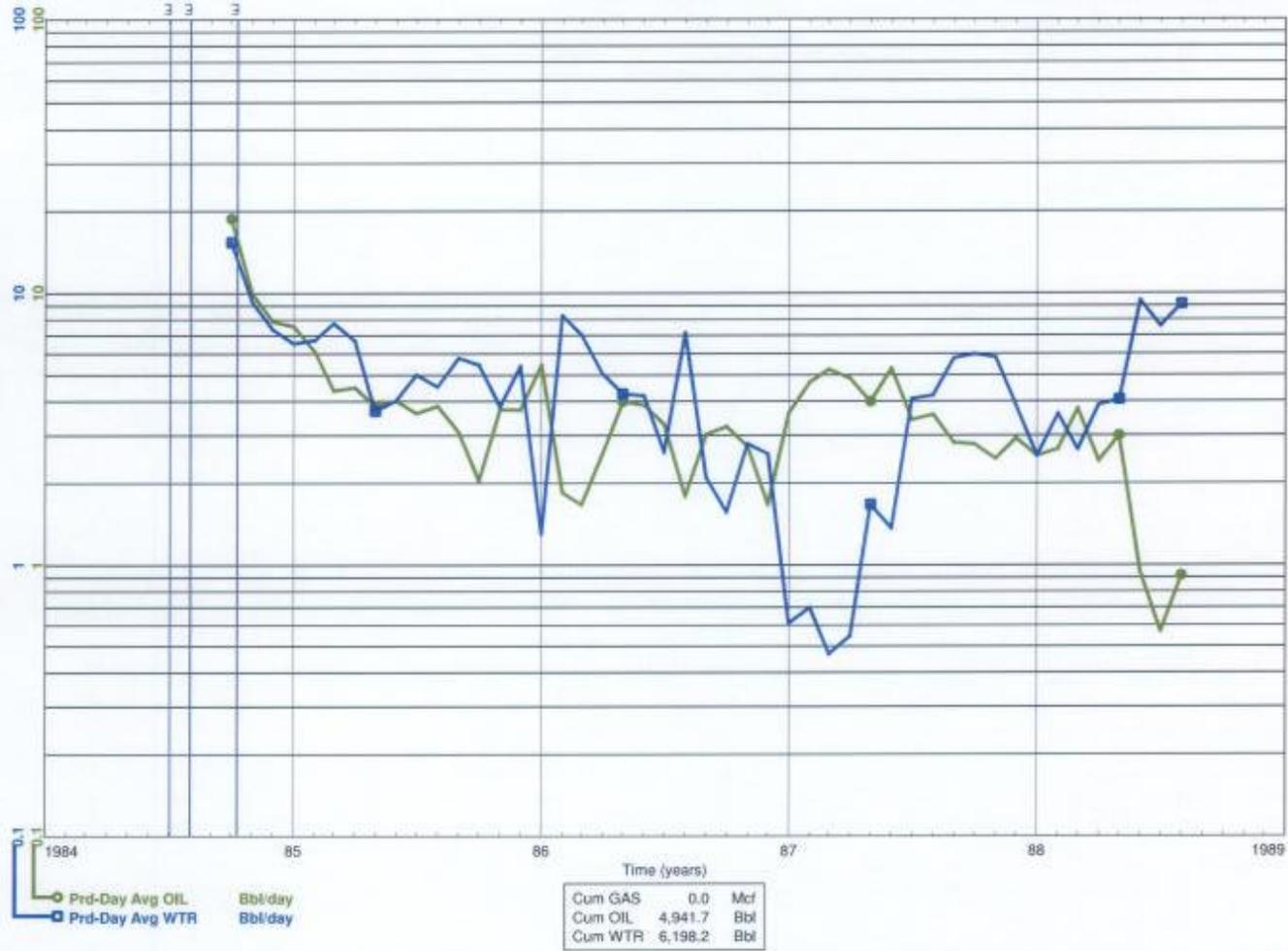
Status: Abandoned Producer
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1984-10
To: 1988-08

INDIVIDUAL PRODUCTION
-Omega.Waskada-
100/01-08-002-25W1/00

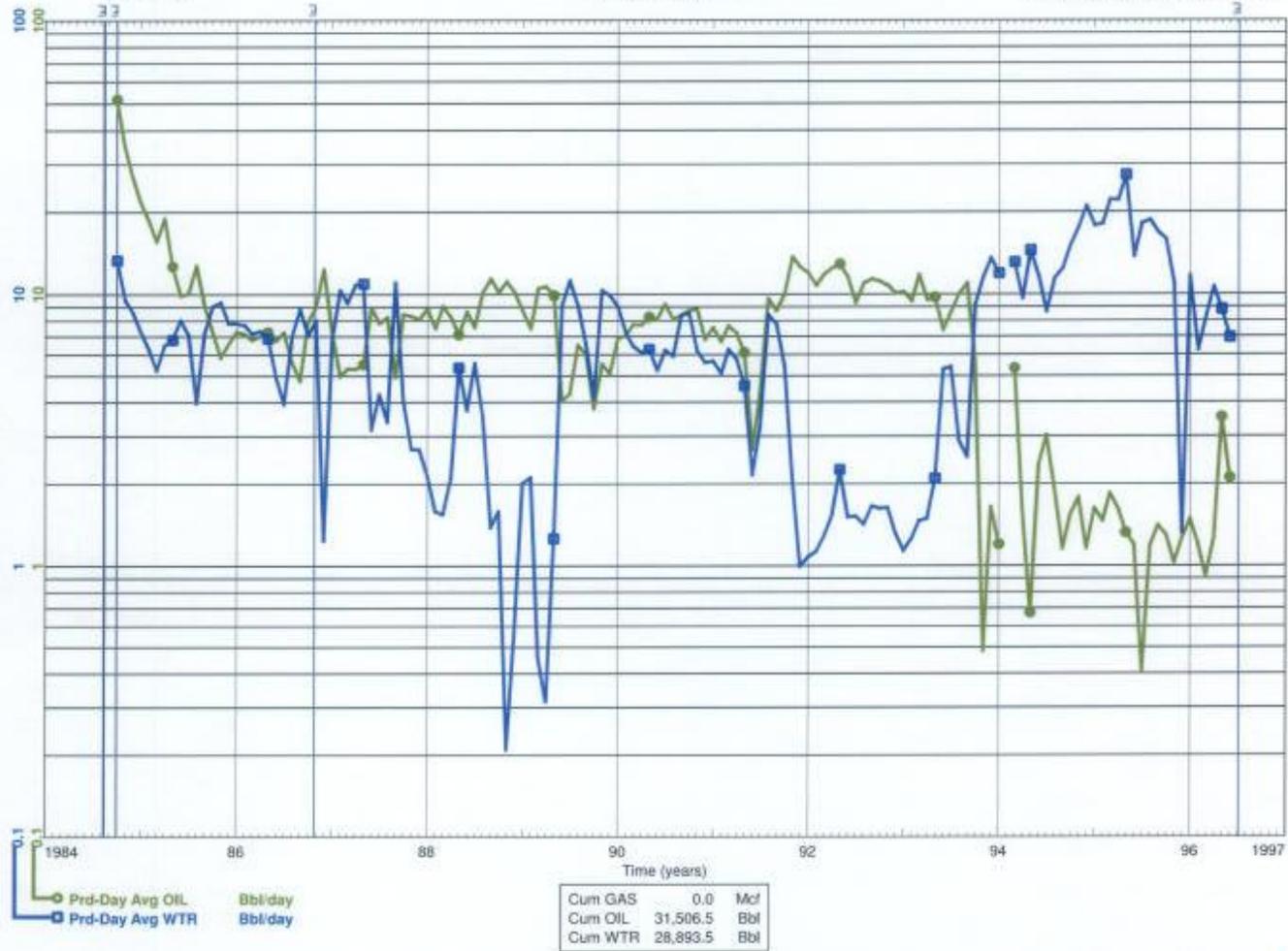
Status: Abandoned Producer
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1984-10
To: 1996-06

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/16-07-002-25W1/00

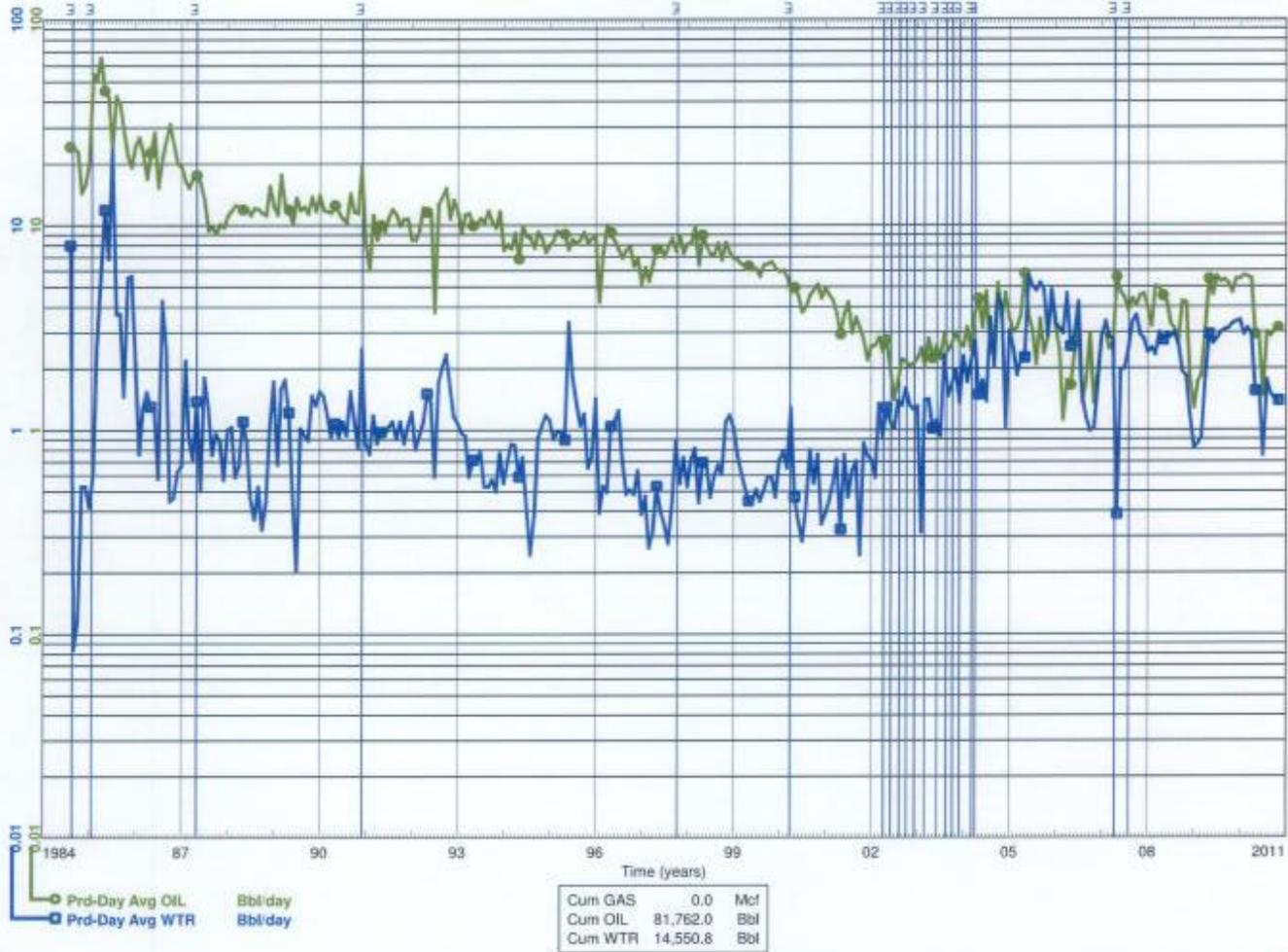
Status: Abandoned Producer
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1984-08
To: 2010-11

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/09-07-002-25W1/00

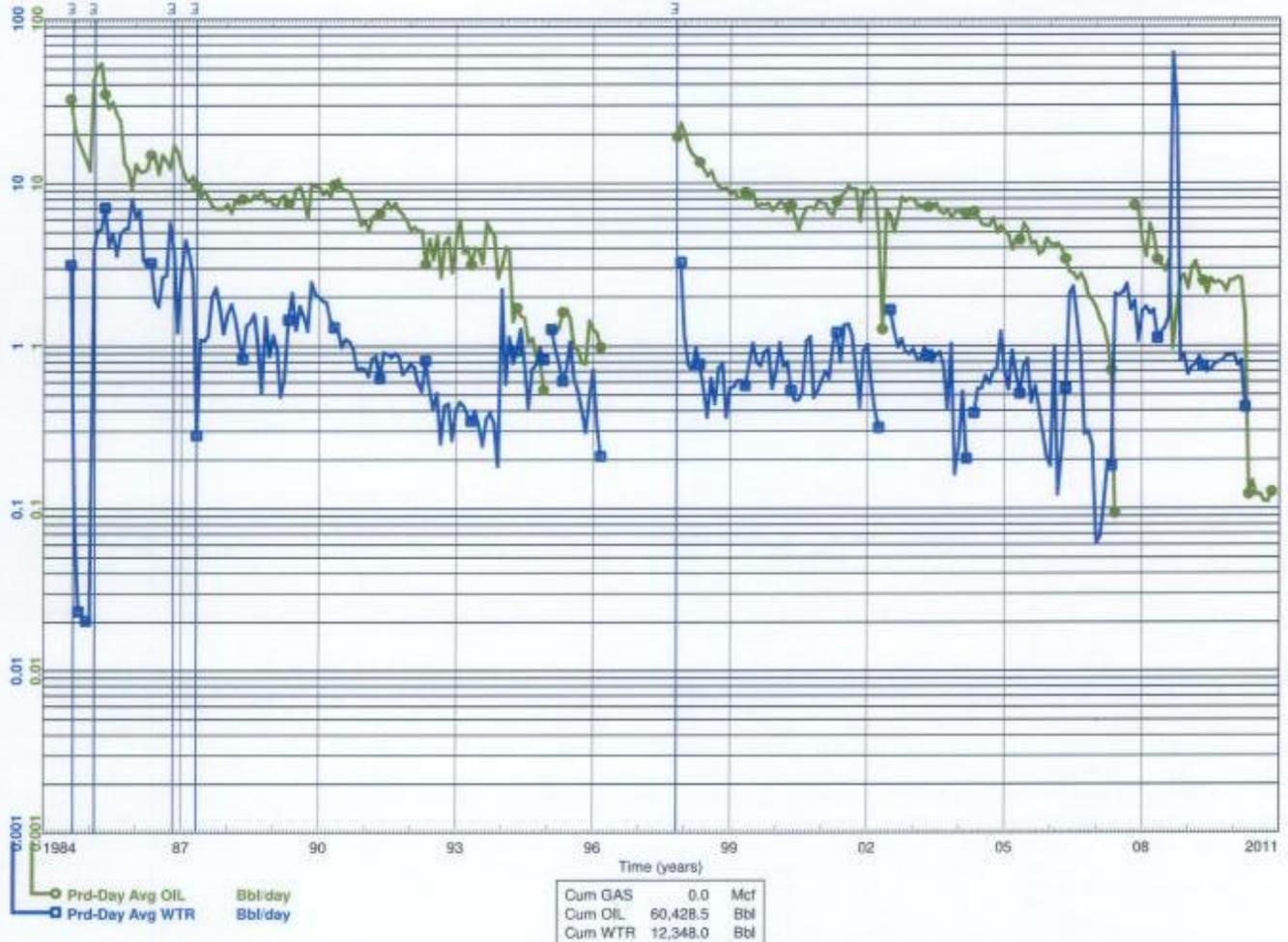
Status: Capable Of Oil Prod
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
From: 1984-08
To: 2010-11

INDIVIDUAL PRODUCTION
Waskada Unit No. 8
100/08-07-002-25W1/00

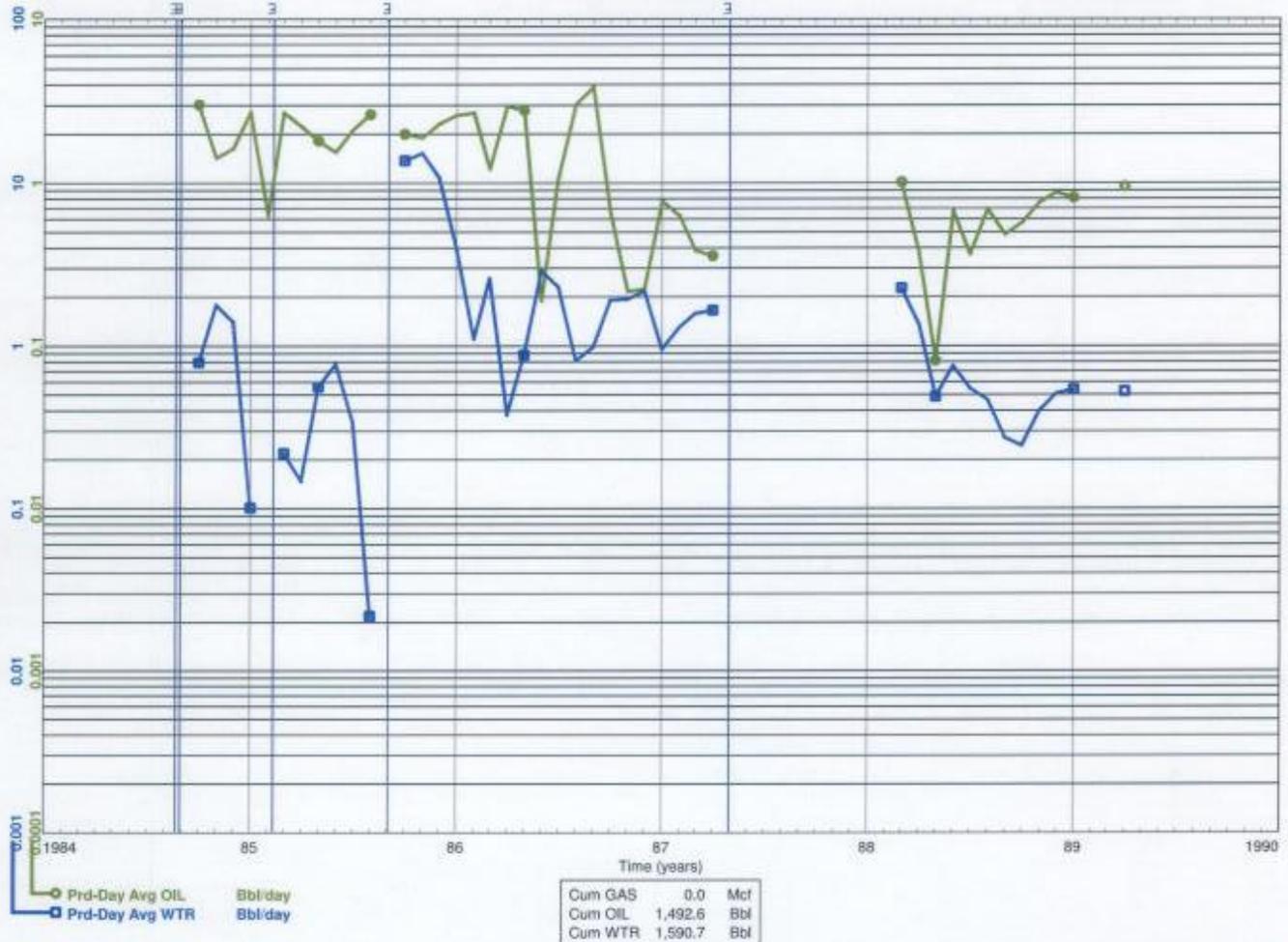
Status: Capable Of Oil Prod
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-02 (MB)
 From: 1984-10
 To: 1989-04

INDIVIDUAL PRODUCTION
 -Grege-Waskada-
 100/01-07-002-25W1/00

Status: Abandoned Producer
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)



Cum GAS	0.0	Mcf
Cum OIL	1,492.6	Bbl
Cum WTR	1,590.7	Bbl