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## WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT  
 (January 1/08 – May 5/08)

<b><u>DRILLING ACTIVITY</u></b>	to May 5/08	To May 7/07	2007 Total
Drilling Licences Issued	98	83	337
Licences Cancelled	11	4	27
Vertical Wells Drilled	70	78	264
Horizontal Wells Drilled	32	14	58
Stratigraphic Test Holes Drilled	0	1	2
Wells Drilled - Total	102	93	324
No. of Metres Drilled	135 032	102 635	382 558
Wells Re-entered	1	1	4
Wells Being Drilled	0	0	1
No. of Active Rigs	0	0	1
Wells Licenced but Not Spudded	29	52	45
Wells Completed as Potential Oil Wells	98	84	300
Wells Abandoned Dry	2	10	28
Wells Drilled but Not Completed	0	0	0
Other Completions	3	0	0
New Wells on Production	75	77	251
<b><u>GEOPHYSICAL ACTIVITY</u></b>			
Geophysical Programs Licenced	6	3	11
Licences Cancelled	0	0	1
Kilometers Licenced	1 421	792	2 062
Kilometers Run	1 301	0	1 967
	2008	2007	
<b><u>OIL PRICES (Average)</u></b>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of March	635.45 (100.98)	420.09 (66.76)	
Month of April	695.41 (110.51)	432.45 (68.72)	
<b><u>OIL PRODUCTION (M3)</u></b>			
	2008	2007	
Month of February	98 256.4	102 293.8	
Cumulative Thru February 29	203 652.5	216 152.6	

**WEEKLY WELL ACTIVITY REPORT****05 May 2008**

Lic. No.: 1026

Rideau Daly 1-31-9-29 (WPM)  
UWI: 100.01-31-009-29W1.03Status: Abandoned Producer (ABD P)  
Abandoned Producer: 26-Jul-2007

Lic. No.: 1486

North Virden Scallion Unit No. 1 12-34-11-26 (WPM)  
UWI: 100.12-34-011-26W1.00Status: Abandoned Producer (ABD P)  
Abandoned Producer: 25-Apr-2008

Lic. No.: 3271

Cosens Daly COM 15-25-9-29 (WPM)  
UWI: 100.15-25-009-29W1.02**Please note revised well name**Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 19-Mar-2008  
Field/Pool Code: 1 60N

Lic. No.: 4152

Tundra Sinclair RE16-35-8-29 (WPM)  
UWI: 100.16-35-008-29W1.03**Please note revised on production date**Capable Of Oil Production: **18**-Jul-2007

Lic. No.: 5283

Kiwi Daly 12-8-10-28 (WPM)  
UWI: 100.12-08-010-28W1.02**Please note the Bakken formation is now abandoned**Status: Abandoned Producer (ABD P)  
Abandoned Producer: 14-Mar-2008

Lic. No.: 5716

Connaught Pierson 4-21-3-29 (WPM)  
UWI: 100.04-21-003-29W1.00Status: Completing (COMP)  
Completing: 01-May-2008

Lic. No.: 5755      Grand Banks Daly DIR 7-25-9-29 (WPM)  
 UWI: 100.07-25-009-29W1.00

Status: Abandoned Producer (ABD P)  
 Abandoned Producer: 31-May-2007

UWI: 100.07-25-009-29W1.02

Status: Abandoned Dry (ABD D)  
 Abandoned Producer: 31-May-2007

  

Lic. No.: 6271      Routledge Unit No. 1 HZNTL 13-33-9-25 (WPM)  
 UWI: 102.13-33-009-25W1.00 - Leg #1  
 UWI: 102.13-33-009-25W1.02 - Leg #2  
 UWI: 102.13-33-009-25W1.03 - Leg #3

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 03-Aug-2007  
 Field/Pool Code: 5 59C

  

Lic. No.: 6292      Enerplus Virden Prov. HZNTL 4-28-9-25 (WPM)  
 UWI: 100.04-28-009-25W1.00 – Leg #1  
 UWI: 100.04-28-009-25W1.02 – Leg #2

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 29-Jul-2007  
 Field/Pool Code: 5 59C

  

Lic. No.: 6300      Tundra Sinclair Prov. 12-34-7-29 (WPM)  
 UWI: 100.12-34-007-29W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 04-Jul-2007  
 Field/Pool Code: 16 62B

  

Lic. No.: 6313      Tundra Sinclair Prov. 5-34-7-29 (WPM)  
 UWI: 100.05-34-007-29W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 26-Jun-2007  
 Field/Pool Code: 16 62B

  

Lic. No.: 6406      EOG Waskada Prov. HZNTL 1-28-1-25 (WPM)  
 UWI: 102.01-28-001-25W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 22-Dec-2007  
 Field/Pool Code: 3 29A

- Lic. No.: 6467      Tundra et al Sinclair Prov. 9-34-8-29 (WPM)  
UWI: 100.09-34-008-29W1.00
- Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 07-Mar-2008  
Field/Pool Code: 16 62B
- Lic. No.: 6543      Enerplus Virden Prov. HZNTL 14-20-9-25 (WPM)  
UWI: 102.14-20-009-25W1.00 – Leg #1  
UWI: 100.13-20-009-25W1.02 – Leg #2  
UWI: 100.13-20-009-25W1.03 – Leg #3
- Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 25-Mar-2008  
Field/Pool Code: 5 59C
- Lic. No.: 6548      1346329 AB Pierson HZNTL 15-18-2-28 (WPM)  
UWI: 100.15-18-002-28W1.00
- Please note revised on production date**
- Capable Of Oil Production: **27-Feb-2008**
- Lic. No.: 6560      Tundra et al Sinclair Prov. 15-9-8-28 (WPM)  
UWI: 100.15-09-008-28W1.00
- Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 05-Mar-2008  
Field/Pool Code: 16 62B
- Lic. No.: 6562      Tundra Sinclair Prov. 4-16-7-28 (WPM)  
UWI: 100.04-16-007-28W1.00
- Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 11-Mar-2008  
Field/Pool Code: 16 62B
- Lic. No.: 6568      Tundra Regent HZNTL 5-25-4-22 (WPM)  
UWI: 100.05-24-004-22W1.02 - Leg #2
- Original Total Depth: 1303 m  
Revised Total Depth: 1478 m
- Lic. No.: 6582      Tundra et al Sinclair 12-28-8-28 (WPM)  
UWI: 100.12-28-008-28W1.00
- Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 04-Mar-2008  
Field/Pool Code: Confidential

Lic. No.: 6585      Lodgepole Regent HZNTL 6-3-5-22 (WPM)  
 UWI: 100.06-03-005-22W1.00 - Leg #1  
 UWI: 100.03-03-005-22W1.02 - Leg #2

**Please note revised well name due to field boundary changes**

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 07-Mar-2008  
 Field/Pool Code: 13 52D

Lic. No.: 6590      Tundra Sinclair 13-10-8-28 (WPM)  
 UWI: 100.13-10-008-28W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 04-Mar-2008  
 Field/Pool Code: 16 62B

Lic. No.: 6592      Tundra Daly 1-12-9-29 (WPM)  
 UWI: 100.01-12-009-29W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 08-Mar-2008  
 Field/Pool Code: Confidential

Lic. No.: 6596      Tundra Daly 12-12-9-29 (WPM)  
 UWI: 100.12-12-009-29W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 08-Mar-2008  
 Field/Pool Code: Confidential

Lic. No.: 6598      CNRL Pierson 4-30-2-28 (WPM)  
 UWI: 100.04-30-002-28W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 26-Mar-2008  
 Field/Pool Code: 7 29B

Lic. No.: 6599      CNRL Pierson 6-30-2-28 (WPM)  
 UWI: 100.06-30-002-28W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 26-Mar-2008  
 Field/Pool Code: 7 29B

Lic. No.: 6601      Border Sinclair 3-5-8-28 (WPM)  
 UWI: 100.03-05-008-28W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 03-Mar-2008  
 Field/Pool Code: 16 62B

- Lic. No.: 6603      Tundra Sinclair 5-1-9-29 (WPM)  
UWI: 100.05-01-009-29W1.00
- Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 08-Mar-2008  
Field/Pool Code: Confidential
- Lic. No.: 6608      CNRL Pierson A16-25-2-29 (WPM)  
UWI: 102.16-25-002-29W1.00
- Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 26-Mar-2008  
Field/Pool Code: 7 29B
- Lic. No.: 6627      CNRL Pierson Prov. 2-24-2-29 (WPM)  
UWI: 100.02-24-002-29W1.00
- Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 27-Mar-2008  
Field/Pool Code: 7 29B
- Lic. No.: 6640      5369500 MB Kirkella RE16-16-12-29 (WPM)  
UWI: 100.16-16-012-29W1.03
- Licence Issued: 25-Apr-2008  
Licensee: 5369500 Manitoba Ltd.  
Mineral Rights: Freehold  
Contractor: To Be Determined - Rig#  
Co-ords: 185.69 m (S) of (N) boundary of Sec. 16  
          359.07 m (W) of (E) boundary of Sec. 16  
Grd Elev: 522.41 m  
Proj. TD: 837.00 m (Devonian)  
Field: Kirkella  
Classification: DEVELOPMENT (Well)  
Status: Location (LOC)
- Lic. No.: 6641      CNRL Pierson HZNTL 6-15-2-29 (WPM)  
UWI: 102.06-15-002-29W1.00
- Licence Issued: 01-May-2008  
Licensee: Canadian Natural Resources Limited  
Mineral Rights: Freehold  
Contractor: To Be Determined - Rig#  
Surf. Location: 14C-10-2-29 (WPM)  
Co-ords: 55.00 m (S) of (N) boundary of Sec. 10  
          501.00 m (E) of (W) boundary of Sec. 10  
Grd Elev: 470.29 m  
Proj. TD: 1,026.00 m (Mississippian)  
Field: Pierson  
Classification: DEVELOPMENT (Well)  
Status: Location (LOC)

Lic. No.: 6642 CNRL Pierson HZNTL 3-34-2-28 (WPM)  
 UWI: 100.03-34-002-28W1.00

Licence Issued: 01-May-2008  
 Licensee: Canadian Natural Resources Limited  
 Mineral Rights: Freehold  
 Contractor: To Be Determined - Rig#  
 Surf. Location: 11B-34-2-28 (WPM)  
 Co-ords: 775.04 m (S) of (N) boundary of Sec. 34  
 501.00 m (E) of (W) boundary of Sec. 34  
 Grd Elev: 460.39 m  
 Proj. TD: 1,708.00 m (Mississippian)  
 Field: Pierson  
 Classification: DEVELOPMENT (Well)  
 Status: Location (LOC)

#### CERTIFICATES OF ABANDONMENT ISSUED

<u>Lic. No.</u>	<u>Well Name and Location</u>	<u>Date Issued</u>
874	Eureka Rossen Virden 3-28-10-26 (WPM)	21-Apr-2008
2661	Waskada Unit No. 12 Prov. WIW 1-24-1-26 (WPM)	05-May-2008
2721	Waskada Unit No. 12 13-24-1-26 (WPM)	05-May-2008
5249	Compton Oak Lake Prov. HZNTL 11-28-8-24 (WPM)	30-Apr-2008
5992	Wilderness Kirkella DIR 5-12-12-29 (WPM)	15-Apr-2008

#### WELL NAME CHANGES

Lic. No.: 3271	From: Cosens Daly 15-25-9-29 (WPM) To: Cosens Daly COM 15-25-9-29 (WPM)
Lic. No.: 5283	From: Kwi Daly COM 12-8-10-28 (WPM) To: Kiwi Daly 12-8-10-28 (WPM)
Lic. No.: 6585	From: Lodgepole Underhill HZNTL 6-3-5-22 (WPM) To: Lodgepole Regent HZNTL 6-3-5-22 (WPM)

**Please note: No Weekly Reports for the weeks of the 21<sup>st</sup> and 28<sup>th</sup> of April 2008.**

## WELL SUSPENSIONS

<b>Lic. No.</b>	<b>Well Name and Location</b>	<b>Suspension &amp; Expiry Date</b>	<b>Status</b>
953	North Virden Scallion Unit No. 1 11-22-11-26 (WPM) UWI: 100.11-22-011-26W1.00	23-Nov-2007 01-Jul-2010	SUSP COOP
1418	Virden Roselea Unit No. 1 Prov. 2-29-10-25 (WPM) UWI: 100.02-29-010-25W1.00	30-Nov-2007 01-Jul-2010	SUSP COOP
1432	Virden Roselea Unit No. 1 Prov. 8-29-10-25 (WPM) UWI: 100.08-29-010-25W1.00	28-Nov-2007 01-Jul-2010	SUSP COOP
2710	Enerplus OGL Kirkella Prov. 3-18-12-29 (WPM) UWI: 100.03-18-012-29W1.00	05-Nov-2007 01-Jul-2010	SUSP COOP
4606	North Virden Scallion Unit No. 1 HZNTL 12-34-11-26 (WPM) UWI: 100.12-34-011-26W1.00	30-Nov-2007 01-Jul-2010	SUSP COOP
4839	Enerplus Kirkella 2-15-12-29 (WPM) UWI: 100.02-15-012-29W1.00	21-Oct-2007 01-Jul-2010	SUSP COOP

<b>Wells Released from Confidential in April 2008</b>									
<b>LIC #</b>	<b>WELL_NAME</b>	<b>Redrill</b>	<b>LSD</b>	<b>SEC</b>	<b>TWP</b>	<b>RGE</b>	<b>STATUS</b>	<b>FIELD</b>	<b>Code</b>
6543	Enerplus Virden Prov. HZNTL		14	20	09	25	COOP	5	59C
6564	Tundra Sinclair		11	35	07	29	WOSR	16	
6568	Tundra Regent HZNTL		05	24	04	22	COMP	13	
6581	Tundra Sinclair Prov. HZNTL		16	30	08	28	COMP	16	
6588	Tundra Pierson HZNTL		14	15	03	28	COMP	7	
6589	CNRL Pierson HZNTL		02	25	02	29	COOP	7	42E
6608	CNRL Pierson	A	16	25	02	29	COOP	7	29B
6609	CNRL Pierson		03	25	02	29	COOP	7	29B
6611	1346329 AB Pierson HZNTL		09	07	02	28	COOP	7	29I
6612	CNRL Pierson HZNTL		03	30	02	28	COOP	7	42E
6613	Sinclair Unit No. 1 Prov. OBS	A	01	04	08	29	COMP	16	
6617	Tundra Sinclair HZNTL		13	25	08	29	COMP	16	
6618	Tundra Regent HZNTL		06	26	04	22	COMP	99	
6619	Grand Banks Sinclair Prov. HZNTL		01	11	07	29	WOSR	16	
6621	Waskada Unit No. 19 HZNTL		14	34	01	25	COMP	3	
6622	1346329 AB Pierson HZNTL		11	07	02	28	COOP	7	29I
6623	Tundra et al Sinclair		11	23	08	29	WOSR	16	
6624	Tundra Sinclair		04	05	09	29	WOSR	16	
6626	Grand Banks Sinclair HZNTL		03	15	07	29	WOSR	16	
6627	CNRL Pierson Prov.		02	24	02	29	COOP	7	29B
6628	CNRL Pierson Prov.		07	24	02	29	COOP	7	35A
6629	EOG Waskada Prov. HZNTL		09	11	02	25	WOSR	3	
6631	Tundra et al Sinclair		13	31	08	28	WOSR		
6632	Tundra Sinclair		07	31	08	29	WOSR	16	
6639	Tundra et al Sinclair		01	31	08	28	WOSR	16	