

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/08 – August 18/08)

<u>DRILLING ACTIVITY</u>	to Aug. 18/08	To Aug. 20/07	2007 Total
Drilling Licences Issued	209	183	337
Licences Cancelled	15	11	27
Vertical Wells Drilled	134	130	264
Horizontal Wells Drilled	66	32	58
Stratigraphic Test Holes Drilled	2	1	2
Wells Drilled - Total	202	163	324
No. of Metres Drilled	275 874	191 464	382 558
Wells Re-entered	4	2	4
Wells Being Drilled	5	3	1
No. of Active Rigs	8	3	1
Wells Licenced but Not Spudded	33	71	45
Wells Completed as Potential Oil Wells	196	148	300
Wells Abandoned Dry	4	15	28
Wells Drilled but Not Completed	1	2	0
Other Completions	5	0	0
New Wells on Production	130	95	255
<u>GEOPHYSICAL ACTIVITY</u>			
Geophysical Programs Licenced	9	8	11
Licences Cancelled	0	0	1
Kilometers Licenced	2 751	1325	2 062
Kilometers Run	1 483	813	1 967
	2008	2007	
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of June	814.67 (129.46)	446.00 (70.87)	
Month of July	819.41 (130.21)	498.10 (79.15)	
	2008	2007	
<u>OIL PRODUCTION (M3)</u>			
Month of May	108 086.6	106 066.9	
Cumulative Thru May 31	553 423.1	542 776.7	

WEEKLY WELL ACTIVITY REPORT

18 August 2008

Lic. No.: 6240	<p>EOG Waskada HZNTL 13-4-1-24 (WPM) UWI: 100.13-04-001-24W1.00</p> <p>Please note revised UWI</p>
Lic. No.: 6419	<p>Kiwi Daly COM 14-22-9-28 (WPM) UWI: 100.14-22-009-28W1.00 (1 59A) UWI: 100.14-22-009-28W1.02 (1 60Q)</p> <p>Please note revised Field/Pool Codes</p>
Lic. No.: 6431	<p>EOG Waskada HZNTL 15-4-1-24 (WPM) UWI: 100.15-04-001-24W1.00</p> <p>Please note revised UWI</p>
Lic. No.: 6606	<p>CNRL Pierson 11-24-2-29 (WPM) UWI: 100.11-24-002-29W1.00</p> <p>Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 24-Jul-2008 Field/Pool Code: 7 29B</p>
Lic. No.: 6607	<p>CNRL Pierson A14-24-2-29 (WPM) UWI: 102.14-24-002-29W1.00</p> <p>Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 25-Jul-2008 Field/Pool Code: 7 29B</p>
Lic. No.: 6618	<p>Tundra Regent HZNTL 5-26-4-22 (WPM) UWI: 100.05-26-004-22W1.00 – Leg #1 UWI: 100.06-26-004-22W1.02 – Leg #2</p> <p>Please note revised well name and UWI</p> <p>Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 25-Jul-2008 Field/Pool Code: 7 29B</p>
Lic. No.: 6638	<p>Grand Banks Sinclair Prov. HZNTL 16-14-7-29 (WPM) UWI: 100.16-14-007-29W1.00</p> <p>Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 16-Jul-2008 Field/Pool Code: 16 62B</p>

Lic. No.: 6641 CNRL Pierson HZNTL 6-15-2-29 (WPM)
 UWI: 102.06-15-002-29W1.00

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 24-Jul-2008
 Field/Pool Code: 7 35A

Lic. No.: 6645 CNRL Pierson 1-19-2-29 (WPM)
 UWI: 100.01-19-002-29W1.00

Finished Drilling: 11-Aug-2008
 Total Depth: 1036.00 m
 Rig Released: 12-Aug-2008
 Production Casing: 114.30 mm @ 1036.00 m with 29.0 t
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 12-Aug-2008

Lic. No.: 6650 CNRL Pierson 14-19-2-29 (WPM)
 UWI: 100.14-19-002-29W1.00

Revision to Report of: 26-May-2008
 Contractor: **Trailblazer Drilling Corp. – Rig. # 35**

Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 18-Aug-2008

Lic. No.: 6653 CNRL Pierson 9-30-2-29 (WPM)
 UWI: 100.09-30-002-29W1.00

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 31-Jul-2008
 Field/Pool Code: 7 35A

Lic. No.: 6654 CNRL Pierson 11-30-2-29 (WPM)
 UWI: 100.11-30-002-29W1.00

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 30-Jul-2008
 Field/Pool Code: 7 35A

Lic. No.: 6655 CNRL Pierson 13-30-2-29 (WPM)
 UWI: 100.13-30-002-29W1.00

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 30-Jul-2008
 Field/Pool Code: 7 35A

Lic. No.: 6659 Grand Banks Sinclair Prov. HZNTL 2-11-7-29 (WPM)
 UWI: 100.02-11-007-29W1.00

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 19-Jul-2008
 Field/Pool Code: 16 62B

Lic. No.: 6660 Grand Banks Sinclair Prov. HZNTL 4-12-7-29 (WPM)
 UWI: 100.04-12-007-29W1.00

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 23-Jul-2008
 Field/Pool Code: 16 62B

Lic. No.: 6661 Black Gold Sinclair COM 11-33-8-28 (WPM)
 UWI: 100.11-33-008-28W1.00 (16 59I)
 UWI: 100.11-33-008-28W1.02 (16 62DD)

Please note revised well name and new UWI

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 26-Jun-2008
 Field/Pool Code: 16 59I/16 62DD (Commingle)

Lic. No.: 6673 CNRL Pierson 6-23-2-29 (WPM)
 UWI: 100.06-23-002-29W1.00

Revision to Report of: 02-Jun-2008
 Contractor: **Trailblazer Drilling Corp. – Rig. # 35**

Spud Date: 13-Aug-2008
 K.B. Elevation: 470.84 m
 Finished Drilling: 17-Aug-2008
 Total Depth: 1040.00 m
 Rig Released: 18-Aug-2008
 Surface Casing: 219.10 mm @ 119.00 m with 9.0 t
 Production Casing: Run
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 18-Aug-2008

Lic. No.: 6674 CNRL Pierson 10-24-2-29 (WPM)
 UWI: 100.10-24-002-29W1.00

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 23-Jul-2008
 Field/Pool Code: 7 29B

Lic. No.: 6675 CNRL Pierson 16-24-2-29 (WPM)
 UWI: 100.16-24-002-29W1.00

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 26-Jul-2008
 Field/Pool Code: 7 29B

Lic. No.: 6677 CNRL Pierson 2-25-2-29 (WPM)
 UWI: 102.02-25-002-29W1.00

Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 27-Jul-2008
 Field/Pool Code: 7 29B

Lic. No.: 6711 Grand Banks Sinclair Prov. HZNTL A2-11-7-29 (WPM)
 UWI: 102.02-11-007-29W1.00

Finished Drilling: 17-Aug-2008
 Total Depth: 2198.00 m
 Status: Setting Liner (SETTING LINER)
 Setting Liner: 18-Aug-2008

Lic. No.: 6713 Tundra Regent Prov. HZNTL 7-6-4-21 (WPM)
 UWI: 100.07-06-004-21W1.00 - Leg #1
 UWI: 100.03-06-004-21W1.02 - Leg #2

Status: Completing (COMP)
 Completing: 14-Aug-2008

Lic. No.: 6716 North Virden Scallion Unit No. 1 HZNTL 10-28-11-26 (WPM)
 UWI: 102.10-28-011-26W1.02 - Leg #1
 UWI: 102.10-28-011-26W1.03 - Leg #2

Status: Completing (COMP)
 Completing: 12-Aug-2008

Lic. No.: 6720 WPX Gambler Prov. PTH 3-1-18-29 (WPM)
 UWI: 100.03-01-018-29W1.00

Finished Drilling: 11-Aug-2008
 Total Depth: 932.00 m
 Rig Released: 12-Aug-2008
 Status: Abandoned Potash Test Hole (ABD PTH)
 Abandoned Potash Test Hole: 12-Aug-2008

Lic. No.: 6724 Leader Sinclair 3-33-8-28 (WPM)
 UWI: 100.03-33-008-28W1.00

Status: Completing (COMP)
 Completing: 12-Aug-2008

Lic. No.: 6725 Kiwi Daly 2-33-9-28 (WPM)
 UWI: 100.02-33-009-28W1.00

Spud Date: 14-Aug-2008
 K.B. Elevation: 509.13 m
 Finished Drilling: 16-Aug-2008
 Total Depth: 878.00 m
 Rig Released: 17-Aug-2008
 Surface Casing: 219.10 mm @ 140.00 m with 11.0 t
 Production Casing: 114.30 mm @ 878.00 m with 19.9 t
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 17-Aug-2008

Lic. No.: 6728 Tundra Sinclair 12-21-7-29 (WPM)
 UWI: 100.12-21-007-29W1.00

Spud Date: 11-Aug-2008
 K.B. Elevation: 516.03 m
 Finished Drilling: 14-Aug-2008
 Total Depth: 1049.00 m
 Rig Released: 14-Aug-2008
 Surface Casing: 177.80 mm @ 139.00 m with 8.0 t
 Production Casing: 114.30 mm @ 1049.00 m with 7.0 t
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 14-Aug-2008

Lic. No.: 6729 Tundra Sinclair 15-21-7-29 (WPM)
 UWI: 100.15-21-007-29W1.00

Revision to Report of: 21-Jul-2008
 Contractor: **Trinidad Drilling Ltd. – Rig. # 10**

Spud Date: 15-Aug-2008
 K.B. Elevation: 524.25 m
 Finished Drilling: 17-Aug-2008
 Total Depth: 1046.00 m
 Rig Released: 18-Aug-2008
 Surface Casing: 177.80 mm @ 139.00 m with 8.0 t
 Production Casing: 114.30 mm @ 1046.00 m with 7.0 t
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 18-Aug-2008

Lic. No.: 6737 Lodgepole et al Souris Hartney HZNTL 11-15-6-22 (WPM)
 UWI: 100.11-15-006-22W1.00 - Leg #1

Spud Date: 15-Aug-2008
 K.B. Elevation: 457.67 m
 Surface Casing: 244.50 mm @ 148.50 m with 15.5 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 18-Aug-2008

Lic. No.: 6739 Tundra Sinclair HZNTL 12-8-8-29 (WPM)
UWI: 102.12-08-008-29W1.00

Rig Released: 12-Aug-2008
Status: Completing (COMP)
Completing: 17-Aug-2008

Lic. No.: 6740 Grand Banks Sinclair HZNTL 9-15-7-29 (WPM)
UWI: 100.09-15-007-29W1.00

Intermediate Casing: 177.80 mm @ 1129.00 m with 26.1 t
Status: Drilling Ahead (DR)
Drilling Ahead: 18-Aug-2008

Lic. No.: 6741 White North Sinclair 3-27-8-28 (WPM)
UWI: 100.03-27-008-28W1.00

Finished Drilling: 12-Aug-2008
Total Depth: 905.00 m
Rig Released: 14-Aug-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 14-Aug-2008

Lic. No.: 6742 EOG Waskada 15-23-1-25 (WPM)
UWI: 100.15-23-001-25W1.00

Finished Drilling: 11-Aug-2008
Total Depth: 990.00 m
Rig Released: 13-Aug-2008
Production Casing: 114.30 mm @ 988.00 m with 15.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 13-Aug-2008

Lic. No.: 6744 WPX St. Lazare Prov. PTH 8-20-17-28 (WPM)
UWI: 100.08-20-017-28W1.00

Spud Date: 14-Aug-2008
K.B. Elevation: 483.65 m
Surface Casing: 244.50 mm @ 153.50 m with 16.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 18-Aug-2008

Lic. No.: 6745 North Virden Scallion Unit No. 1 HZNTL 16-15-11-26 (WPM)
 UWI: 102.16-15-011-26W1.00 - Leg #1

Finished Drilling: 16-Aug-2008
 Total Depth: 958.00 m
 Surface Casing: 244.50 mm @ 301.00 m with 32.0 t
 Intermediate Casing: 177.80 mm @ 777.00 m with 22.0 t

UWI: 102.08-15-011-26W1.02 - Leg #2

Kick-Off Date: 16-Aug-2008
 Kick-Off Point: 831
 Status: Drilling Ahead (DR)
 Drilling Ahead: 18-Aug-2008

Lic. No.: 6749 Tundra Sinclair 12-35-7-29 (WPM)
 UWI: 100.12-35-007-29W1.00

Revision to Report of: 05-Aug-2008
 Contractor: **Trinidad Drilling Ltd. – Rig. # 10**

Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 18-Aug-2008

Lic. No.: 6752 Tundra Sinclair HZNTL 5-8-8-29 (WPM)
 UWI: 102.05-08-008-29W1.00 - Leg #1

Spud Date: 12-Aug-2008
 K.B. Elevation: 534.46 m
 Surface Casing: 244.50 mm @ 138.00 m with 17.0 t
 Intermediate Casing: 177.80 mm @ 1122.00 m with 13.2 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 18-Aug-2008

Lic. No.: 6754 North Virden Scallion Unit No. 1 HZNTL 6-15-11-26 (WPM)
 UWI: 102.03-22-011-26W1.00 - Leg 1
 UWI: 102.06-15-011-26W1.02 - Leg 2
 UWI: 102.06-15-011-26W1.03 - Leg 3

Licence Issued: 15-Aug-2008
 Licensee: Enerplus ECT Resources Ltd.
 Mineral Rights: Freehold
 Contractor: Ensign Canadian Drilling - Rig# 545
 Surf. Location: 3B-22-11-26 (WPM)
 Co-ords: 120.00 m (N) of (S) boundary of Sec. 22
 603.85 m (E) of (W) boundary of Sec. 22
 Grd Elev: 456.29 m
 Proj. TD - Leg 1: 678.00 m (Mississippian)
 Proj. TD - Leg 2: 1,722.00 m (Mississippian)
 Proj. TD - Leg 3: 1,708.00 m (Mississippian)
 Field: Virden
 Classification: DEVELOPMENT (Well)
 Status: Location (LOC)

Lic. No.: 6755 Tundra Sinclair HZNTL 4-8-8-29 (WPM)
 UWI: 102.04-08-008-29W1.00

Licence Issued: 18-Aug-2008
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Freehold
 Contractor: Trinidad Drilling Ltd. - Rig# 14
 Surf. Location: 4C-9-8-29 (WPM)
 Co-ords: 402.00 m (N) of (S) boundary of Sec. 9
 80.00 m (E) of (W) boundary of Sec. 9
 Grd Elev: 529.98 m
 Proj. TD: 2,401.00 m (Devonian)
 Field: Sinclair
 Classification: DEVELOPMENT (Well)
 Status: Location (LOC)

Lic. No.: 6756 Tundra et al Sinclair 10-23-8-29 (WPM)
 UWI: 100.10-23-008-29W1.00

Licence Issued: 18-Aug-2008
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Freehold
 Contractor: Big Sky Drilling Inc. - Rig# 8
 Co-ords: 604.49 m (S) of (N) boundary of Sec. 23
 590.01 m (W) of (E) boundary of Sec. 23
 Grd Elev: 513.21 m
 Proj. TD: 968.00 m (Devonian)
 Field: Sinclair
 Classification: DEVELOPMENT (Well)
 Status: Location (LOC)

WELL NAME CHANGES

Lic. No.: 6618 From: Tundra Regent HZNTL 6-26-4-22 (WPM)
 To: Tundra Regent HZNTL 5-26-4-22 (WPM)

Lic. No.: 6661 From: Black Gold Sinclair 14-22-9-28 (WPM)
 To: Black Gold Sinclair COM 14-22-9-28 (WPM)



INFORMATIONAL NOTICE 08-03

July 25, 2008

Mandatory Electronic Data Submission Requirements – Deviation and Directional Surveys

The Manitoba Petroleum Branch is requesting that deviation and directional surveys be submitted in a standardized digital format (specified in Schedule A) in order to comply with Section 110 of the Drilling and Production Regulation under The Oil and Gas Act.

Deviation and directional surveys

110(1) *While drilling a well, the licensee shall conduct deviation surveys at depth intervals not exceeding 150 m.*

110(2) *Unless the director otherwise authorizes the licensee in writing, the licensee shall conduct a directional survey of the well, if:*

- (a) the surface location of the well is nearer to the boundary of its target area than 2% of the depth of the well; or*
- (b) the well is drilled directionally or horizontally;*

and before placing the well on production shall submit a copy of the results of the survey to the branch.

The reason for this request is that it will facilitate data transfer and management in a uniform format. Commencing September 1, 2008, deviation and directional surveys will be required to be submitted in a comma delimited ASCII format. Schedule A outlines the specifications of the comma delimited file.

If your choice of submission is by mail or courier the delivery address will be:

Barb Johnston
 Petroleum Technician
 Science, Technology, Energy and Mines
 Petroleum Branch
 P.O. Box 1359
 Virden, MB R0M 2C0

Alternative delivery methods, rather than mail or courier, may be arranged with the Branch by request.

Should you have any questions regarding well bore survey digital submission requirements to the Branch, or if there are any questions regarding the timeline, please contact:

Paul Legare, Digital Information Services at (204) 748-4263 or e-mail: paul.legare@gov.mb.ca.

Keith Lowdon
 Director of Petroleum

Schedule A

Deviation and Directional Survey Submissions

Format

- The following data must accompany the well bore values. Header information (listed below) must be contained within the first seven (7) rows within the data file.
- Survey Data must be submitted as a comma delimited, starting on the ninth row, containing the following information (listed below) in the specified order:

Header Information

UWI / WELL LOCATION	NOT NULL	VARCHAR2(21)	i.e. 100.01-01-010-28W1.00
SURVEY_DATE		DATE	
COMPANY_NAME	NOT NULL	VARCHAR2(60)	
CURVE_TYPE	NOT NULL	VARCHAR2(8)	i.e. Minimum Curve
CALCULATED_ANGLE		NUMBER(7,4)	True North = 0
DOG_LEG_INTERVAL_METRES	NOT NULL	NUMBER(3)	
VERTICAL_SECTION_AZIMUTH		NUMBER(5,2)	

Survey Data

MEASURED_DEPTH_METRES	NOT NULL	NUMBER(6,2)	
DRIFT_INCLINATION	NOT NULL	NUMBER(5,2)	
AZIMUTH_DEGREES	NOT NULL	NUMBER(4,1)	
TVD_METRES	NOT NULL	NUMBER(6,2)	
DOG_LEG		NUMBER(4,1)	
VERTICAL_SECTION_METRES		NUMBER(6,2)	
NORTHING_METRES	NOT NULL	NUMBER(7,2)	
EASTING_METRES	NOT NULL	NUMBER(7,2)	
SUBSEA		NUMBER(6,2)	
NORTHING		NUMBER(14,2)	
EASTING		NUMBER(14,2)	
EXTRAPOLATED		VARCHAR2(1)	Note: 'Y' or 'N' only
BUILD_RATE		NUMBER(4,2)	

NOTE: All fields marked as "NOT NULL" must be populated.