

## WEEKLY WELL ACTIVITY REPORT

### PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/08 – August 25/08)

<b><u>DRILLING ACTIVITY</u></b>	to Aug. 25/08	To Aug. 27/07	2007 Total
Drilling Licences Issued	214	192	337
Licences Cancelled	15	11	27
Vertical Wells Drilled	139	135	264
Horizontal Wells Drilled	69	34	58
Stratigraphic Test Holes Drilled	2	1	2
Wells Drilled - Total	209	170	324
No. of Metres Drilled	287 679	200 108	382 558
Wells Re-entered	4	4	4
Wells Being Drilled	4	3	1
No. of Active Rigs	8	3	1
Wells Licenced but Not Spudded	32	71	45
Wells Completed as Potential Oil Wells	202	159	300
Wells Abandoned Dry	4	15	28
Wells Drilled but Not Completed	1	0	0
Other Completions	6	0	0
New Wells on Production	137	97	255
<b><u>GEOPHYSICAL ACTIVITY</u></b>			
Geophysical Programs Licenced	9	8	11
Licences Cancelled	0	0	1
Kilometers Licenced	2 751	1325	2 062
Kilometers Run	1 483	953	1 967
	2008	2007	
<b><u>OIL PRICES (Average)</u></b>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of June	814.67 (129.46)	446.00 (70.87)	
Month of July	819.41 (130.21)	498.10 (79.15)	
	2008	2007	
<b><u>OIL PRODUCTION (M3)</u></b>			
Month of May	108 086.6	106 066.9	
Cumulative Thru May 31	553 423.1	542 776.7	

## WEEKLY WELL ACTIVITY REPORT

**25 August 2008**

Lic. No.: 505            Tundra Pierson Prov. 2-11-3-29 (WPM)  
UWI: 100.02-11-003-29W1.00

Status: Abandoned Producer (ABD P)  
Abandoned Producer: 22-Aug-2008

Lic. No.: 6422            Tundra Sinclair 2-19-8-29 (WPM)  
UWI: 100.02-19-008-29W1.00

Status: Completing (COMP)  
Completing: 19-Aug-2008

Lic. No.: 6554            Tundra Sinclair Prov. 2-24-7-29 (WPM)  
UWI: 100.02-24-007-29W1.00

**Please note revised date**

Capable Of Oil Production: **03-Jul-2008**

Lic. No.: 6563            Tundra Sinclair Prov. 5-16-7-28 (WPM)  
UWI: 100.05-16-007-28W1.00

Status: Capable Of Oil Production (COOP)  
Capable Of Oil Production: 04-Jul-2008  
Field/Pool Code: 16 62B

Lic. No.: 6618            Tundra Regent HZNTL 5-26-4-22 (WPM)  
UWI: 100.05-26-004-22W1.00 – Leg #1  
UWI: 100.06-26-004-22W1.02 – Leg #2

Revision to Report of: 18-Aug-2008  
Field/Pool Code: **13 53B**

Lic. No.: 6637            Tundra Pierson 14-35-2-28 (WPM)  
UWI: 100.14-35-002-28W1.00

Status: Abandoned Dry (ABD D)  
Abandoned Dry: 22-Aug-2008

Lic. No.: 6650 CNRL Pierson 14-19-2-29 (WPM)  
 UWI: 100.14-19-002-29W1.00

Spud Date: 18-Aug-2008  
 K.B. Elevation: 484.59 m  
 Finished Drilling: 21-Aug-2008  
 Total Depth: 1042.00 m  
 Rig Released: 22-Aug-2008  
 Surface Casing: 177.80 mm @ 120.00 m with 8.0 t  
 Production Casing: 114.30 mm @ 1041.50 m with 16.0 t  
 Status: Waiting On Service Rig (WOSR)  
 Waiting On Service Rig: 22-Aug-2008

Lic. No.: 6658 Tundra Sinclair Prov. 13-16-7-28 (WPM)  
 UWI: 100.13-16-007-28W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 04-Jul-2008  
 Field/Pool Code: 16 62B

Lic. No.: 6670 Tundra Sinclair 11-5-7-28 (WPM)  
 UWI: 100.11-05-007-28W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 04-Jul-2008  
 Field/Pool Code: 16 62B

Lic. No.: 6671 Tundra Sinclair 12-5-7-28 (WPM)  
 UWI: 100.12-05-007-28W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 07-Jul-2008  
 Field/Pool Code: 16 62B

Lic. No.: 6672 Tundra Sinclair 13-5-7-28 (WPM)  
 UWI: 100.13-05-007-28W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 07-Jul-2008  
 Field/Pool Code: 16 62B

Lic. No.: 6673 CNRL Pierson 6-23-2-29 (WPM)  
 UWI: 100.06-23-002-29W1.00

Status: Completing (COMP)  
 Completing: 20-Aug-2008

Lic. No.: 6688      Tundra Regent HZNTL 15-3-5-22 (WPM)  
 UWI: 100.15-03-005-22W1.02 - Leg #2

Revision to Report of: 07-Jul-2008

Kick-Off Point: 909 m  
 Original Total Depth: 1544.00 m  
 New Total Depth: **1870.00** m

UWI: 100.14-03-005-22W1.03 - Leg #3

Revision to Report of: 14-Jul-2008

Kick-Off Point: 945 m  
 Original Total Depth: 1670.00 m  
 New Total Depth: **1544.00** m

Lic. No.: 6694      Tundra Sinclair 1-30-7-28 (WPM)  
 UWI: 100.01-30-007-28W1.00

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 19-Jul-2008  
 Field/Pool Code: 16 62B

Lic. No.: 6699      CNRL Pierson HZNTL 4-30-2-28 (WPM)  
 UWI: 102.04-30-002-28W1.00

Revision to Report of: 23-Jun-2008  
 Contractor: **Trailblazer Drilling Corp. – Rig. # 35**

Spud Date: 13-Aug-2008  
 Spud Date: 23-Aug-2008  
 K.B. Elevation: 466.08 m  
 Surface Casing: 244.50 mm @ 160.00 m with 17.0 t  
 Status: Drilling Ahead (DR)  
 Drilling Ahead: 25-Aug-2008

Lic. No.: 6711      Grand Banks Sinclair Prov. HZNTL A2-11-7-29 (WPM)  
 UWI: 102.02-11-007-29W1.00

Rig Released: 19-Aug-2008  
 Status: Waiting On Service Rig (WOSR)  
 Waiting On Service Rig: 19-Aug-2008

Lic. No.: 6717      Cosens Sinclair Prov. COM 16-20-8-28 (WPM)  
 UWI: 100.16-20-008-28W1.00 (Confidential)  
 UWI: 100.16-20-008-28W1.02 (Confidential)

**Please note new UWI and revised well name**

Status: Capable Of Oil Production (COOP)  
 Capable Of Oil Production: 28-Jul-2008  
 Field/Pool Code: Confidential / Confidential (Commingled)

Lic. No.: 6729      Tundra Sinclair 15-21-7-29 (WPM)  
 UWI: 100.15-21-007-29W1.00

Status: Completing (COMP)  
 Completing: 23-Aug-2008

Lic. No.: 6730      Grand Banks Sinclair Prov. HZNTL 3-10-7-29 (WPM)  
 UWI: 100.03-10-007-29W1.00

Spud Date: 20-Aug-2008  
 K.B. Elevation: 519.24 m  
 Surface Casing: 244.50 mm @ 135.00 m with 16.0 t  
 Status: Drilling Ahead (DR)  
 Drilling Ahead: 25-Aug-2008

Lic. No.: 6734      Grand Banks Sinclair Prov. HZNTL A16-14-7-29 (WPM)  
 UWI: 102.16-14-007-29W1.00

Revision to Report of: 28-Jul-2008  
 Contractor: Big Sky Drilling Ltd. – **Rig. # 76**

Spud Date: 25-Aug-2008  
 K.B. Elevation: 515.30 m  
 Status: Drilling Ahead (DR)  
 Drilling Ahead: 25-Aug-2008

Lic. No.: 6737      Lodgepole et al Souris Hartney HZNTL 11-15-6-22 (WPM)  
 UWI: 100.11-15-006-22W1.00 - Leg #1

Finished Drilling: 23-Aug-2008  
 Total Depth: 1463.00 m  
 Intermediate Casing: 177.80 mm @ 756.00 m with 10.5 t

UWI: 100.12-15-006-22W1.02 - Leg #2

Kick-Off Date: 23-Aug-2008  
 Kick-Off Point: 771  
 Status: Drilling Ahead (DR)  
 Drilling Ahead: 25-Aug-2008

Lic. No.: 6740      Grand Banks Sinclair HZNTL 9-15-7-29 (WPM)  
 UWI: 100.09-15-007-29W1.00

Finished Drilling: 21-Aug-2008  
 Total Depth: 2538.00 m  
 Rig Released: 23-Aug-2008  
 Status: Waiting On Service Rig (WOSR)  
 Waiting On Service Rig: 23-Aug-2008

Lic. No.: 6741      White North Sinclair 3-27-8-28 (WPM)  
 UWI: 100.03-27-008-28W1.00

Status: Completing (COMP)  
 Completing: 22-Aug-2008

Lic. No.: 6743      WPX St. Lazare Prov. PTH 4-11-17-28 (WPM)  
 UWI: 100.04-11-017-28W1.00

Status: Moving In Rotary Tools (MIRT)  
 Moving In Rotary Tools: 25-Aug-2008

Lic. No.: 6744      WPX St. Lazare Prov. PTH 8-20-17-28 (WPM)  
 UWI: 100.08-20-017-28W1.00

Finished Drilling: 20-Aug-2008  
 Total Depth: 1007.00 m  
 Rig Released: 22-Aug-2008  
 Status: Abandoned Potash Test Hole (ABD PTH)  
 Abandoned Potash Test Hole: 22-Aug-2008

Lic. No.: 6745      North Virden Scallion Unit No. 1 HZNTL 16-15-11-26 (WPM)  
 UWI: 102.08-15-011-26W1.02 - Leg #2

Finished Drilling: 19-Aug-2008  
 Total Depth: 1272.00 m

UWI: 102.08-15-011-26W1.03 - Leg #3

Kick-Off Date: 19-Aug-2008  
 Kick-Off Point: 817  
 Finished Drilling: 22-Aug-2008  
 Total Depth: 1485.00 m  
 Rig Released: 25-Aug-2008  
 Status: Waiting On Service Rig (WOSR)  
 Waiting On Service Rig: 25-Aug-2008

- Lic. No.: 6748           Tundra Sinclair 9-35-7-29 (WPM)  
UWI: 100.09-35-007-29W1.00
- Revision to Report of: 05-Aug-2008  
Contractor: Trinidad Drilling Ltd. – **Rig. # 10**
- Spud Date: 22-Aug-2008  
K.B. Elevation: 513.52 m  
Finished Drilling: 24-Aug-2008  
Total Depth: 1009.00 m  
Surface Casing: 177.80 mm @ 138.50 m with 8.0 t  
Status: Preparing To Run Casing (PREP CSG)  
Preparing To Run Casing: 25-Aug-2008
- Lic. No.: 6749           Tundra Sinclair 12-35-7-29 (WPM)  
UWI: 100.12-35-007-29W1.00
- Spud Date: 18-Aug-2008  
K.B. Elevation: 517.29 m  
Finished Drilling: 21-Aug-2008  
Total Depth: 1015.00 m  
Rig Released: 22-Aug-2008  
Surface Casing: 177.80 mm @ 136.00 m with 8.0 t  
Production Casing: 1140.30 mm @ 1046.00 m with 14.0 t  
Status: Waiting On Service Rig (WOSR)  
Waiting On Service Rig: 22-Aug-2008
- Lic. No.: 6752           Tundra Sinclair HZNTL 5-8-8-29 (WPM)  
UWI: 102.05-08-008-29W1.00
- Finished Drilling: 20-Aug-2008  
Total Depth: 2422.00 m  
Rig Released: 24-Aug-2008  
Status: Waiting On Service Rig (WOSR)  
Waiting On Service Rig: 24-Aug-2008
- Lic. No.: 6754           North Virden Scallion Unit No. 1 HZNTL 6-15-11-26 (WPM)  
UWI: 102.03-22-011-26W1.00 - Leg #1
- Status: Moving In Rotary Tools (MIRT)  
Moving In Rotary Tools: 25-Aug-2008
- Lic. No.: 6755           Tundra Sinclair HZNTL 4-8-8-29 (WPM)  
UWI: 102.04-08-008-29W1.00
- Revision to Report of: 18-Aug-2008  
Contractor: Trinidad Drilling Ltd. – **Rig. # 9**
- Status: Moving In Rotary Tools (MIRT)  
Moving In Rotary Tools: 25-Aug-2008

Lic. No.: 6757      Grand Banks Sinclair Prov. HZNTL A4-10-7-29 (WPM)  
 UWI: 103.04-10-007-29W1.00

Licence Issued: 21-Aug-2008  
 Licensee: Grand Banks Energy Corporation  
 Mineral Rights: Crown  
 Contractor: Big Sky Drilling Inc. - Rig# 605  
 Surf. Location: 13C-10-7-29 (WPM)  
 Co-ords: 50.00 m (S) of (N) boundary of Sec. 10  
           255.38 m (E) of (W) boundary of Sec. 10  
 Grd Elev: 511.73 m  
 Proj. TD: 2,404.00 m (Devonian)  
 Field: Sinclair  
 Classification: DEVELOPMENT (Well)  
 Status: Location (LOC)

Lic. No.: 6758      Grand Banks Sinclair Prov. HZNTL 2-16-7-29 (WPM)  
 UWI: 100.02-16-007-29W1.00

Licence Issued: 21-Aug-2008  
 Licensee: Grand Banks Energy Corporation  
 Mineral Rights: Crown  
 Contractor: Big Sky Drilling Inc. - Rig# 76  
 Surf. Location: 1A-21-7-29 (WPM)  
 Co-ords: 70.54 m (N) of (S) boundary of Sec. 21  
           175.00 m (W) of (E) boundary of Sec. 21  
 Grd Elev: 515.98 m  
 Proj. TD: 2,568.00 m (Devonian)  
 Field: Sinclair  
 Classification: DEVELOPMENT (Well)  
 Status: Location (LOC)

Lic. No.: 6759      Grand Banks Sinclair Prov. HZNTL A2-16-7-29 (WPM)  
 UWI: 102.02-16-007-29W1.00

Licence Issued: 21-Aug-2008  
 Licensee: Grand Banks Energy Corporation  
 Mineral Rights: Crown  
 Contractor: Big Sky Drilling Inc. - Rig# 76  
 Surf. Location: 1B-21-7-29 (WPM)  
 Co-ords: 65.64 m (N) of (S) boundary of Sec. 21  
           378.79 m (W) of (E) boundary of Sec. 21  
 Grd Elev: 514.09 m  
 Proj. TD: 2,568.00 m (Devonian)  
 Field: Sinclair  
 Classification: DEVELOPMENT (Well)  
 Status: Location (LOC)

Lic. No.: 6760      Tundra Sinclair 12-9-7-28 (WPM)  
 UWI: 100.12-09-007-28W1.00

Licence Issued: 22-Aug-2008  
 Licensee: Tundra Oil & Gas Partnership  
 Mineral Rights: Freehold  
 Contractor: Big Sky Drilling Inc. - Rig# 8  
 Co-ords: 664.58 m (S) of (N) boundary of Sec. 9  
           173.26 m (E) of (W) boundary of Sec. 9  
 Grd Elev: 482.60 m  
 Proj. TD: 983.00 m (Devonian)  
 Field: Sinclair  
 Classification: DEVELOPMENT (Well)  
 Status: Location (LOC)

Lic. No.: 6761      Tundra Sinclair Prov. 12-16-7-28 (WPM)  
 UWI: 100.12-16-007-28W1.00

Licence Issued: 22-Aug-2008  
 Licensee: Tundra Oil & Gas Partnership  
 Mineral Rights: Crown  
 Contractor: Trinidad Drilling Ltd. - Rig# 10  
 Co-ords: 633.92 m (S) of (N) boundary of Sec. 16  
           161.39 m (E) of (W) boundary of Sec. 16  
 Grd Elev: 494.57 m  
 Proj. TD: 982.00 m (Devonian)  
 Field: Sinclair  
 Classification: DEVELOPMENT (Well)  
 Status: Location (LOC)

#### CERTIFICATES OF ABANDONMENT ISSUED

<u>Lic. No.</u>	<u>Well Name and Location</u>	<u>Date Issued</u>
5542	Tundra Boissevain 12-16-3-20 (WPM)	20-Aug-2008
5837	Tundra South Deloraine 10-36-1-23 (WPM)	20-Aug-2008
6390	Tundra Elgin 9-31-5-21 (WPM)	20-Aug-2008

#### WELL NAME CHANGES

Lic. No.: 6490      From: New Midland Armstrong Goodlands HZNTL 5-10-2-24 (WPM)  
                           To: New Midland Armstrong Goodlands HZNTL 8-9-2-24 (WPM)

Lic. No.: 6717      From: Cosens Sinclair Prov. 16-20-8-28 (WPM)  
                           To: Cosens Sinclair Prov. COM 16-20-8-28 (WPM)



**INFORMATIONAL NOTICE 08-03**

July 25, 2008

**Mandatory Electronic Data Submission Requirements – Deviation and Directional Surveys**

The Manitoba Petroleum Branch is requesting that deviation and directional surveys be submitted in a standardized digital format (specified in Schedule A) in order to comply with Section 110 of the Drilling and Production Regulation under The Oil and Gas Act.

***Deviation and directional surveys***

**110(1)** *While drilling a well, the licensee shall conduct deviation surveys at depth intervals not exceeding 150 m.*

**110(2)** *Unless the director otherwise authorizes the licensee in writing, the licensee shall conduct a directional survey of the well, if:*

*(a) the surface location of the well is nearer to the boundary of its target area than 2% of the depth of the well; or*

*(b) the well is drilled directionally or horizontally;*

*and before placing the well on production shall submit a copy of the results of the survey to the branch.*

The reason for this request is that it will facilitate data transfer and management in a uniform format. Commencing September 1, 2008, deviation and directional surveys will be required to be submitted in a comma delimited ASCII format. Schedule A outlines the specifications of the comma delimited file.

If your choice of submission is by mail or courier the delivery address will be:

Barb Johnston  
 Petroleum Technician  
 Science, Technology, Energy and Mines  
 Petroleum Branch  
 P.O. Box 1359  
 Virden, MB R0M 2C0

Alternative delivery methods, rather than mail or courier, may be arranged with the Branch by request.

Should you have any questions regarding well bore survey digital submission requirements to the Branch, or if there are any questions regarding the timeline, please contact:

Paul Legare, Digital Information Services at (204) 748-4263 or e-mail: [paul.legare@gov.mb.ca](mailto:paul.legare@gov.mb.ca).

Keith Lowdon  
 Director of Petroleum

## Schedule A

### Deviation and Directional Survey Submissions

#### Format

- The following data must accompany the well bore values. Header information (listed below) must be contained within the first seven (7) rows within the data file.
- Survey Data must be submitted as a comma delimited, starting on the ninth row, containing the following information (listed below) in the specified order:

#### Header Information

UWI / WELL LOCATION	NOT NULL	VARCHAR2(21)	i.e. 100.01-01-010-28W1.00
SURVEY_DATE		DATE	
COMPANY_NAME	NOT NULL	VARCHAR2(60)	
CURVE_TYPE	NOT NULL	VARCHAR2(8)	i.e. Minimum Curve
CALCULATED_ANGLE		NUMBER(7,4)	True North = 0
DOG_LEG_INTERVAL_METRES	NOT NULL	NUMBER(3)	
VERTICAL_SECTION_AZIMUTH		NUMBER(5,2)	

#### Survey Data

MEASURED_DEPTH_METRES	NOT NULL	NUMBER(6,2)	
DRIFT_INCLINATION	NOT NULL	NUMBER(5,2)	
AZIMUTH_DEGREES	NOT NULL	NUMBER(4,1)	
TVD_METRES	NOT NULL	NUMBER(6,2)	
DOG_LEG		NUMBER(4,1)	
VERTICAL_SECTION_METRES		NUMBER(6,2)	
NORTHING_METRES	NOT NULL	NUMBER(7,2)	
EASTING_METRES	NOT NULL	NUMBER(7,2)	
SUBSEA		NUMBER(6,2)	
NORTHING		NUMBER(14,2)	
EASTING		NUMBER(14,2)	
EXTRAPOLATED		VARCHAR2(1)	Note: 'Y' or 'N' only
BUILD_RATE		NUMBER(4,2)	

NOTE: All fields marked as "NOT NULL" must be populated.