

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/09 – February 23/09)

<u>DRILLING ACTIVITY</u>	to Feb. 23/09	To Feb. 25/08	2008 Total
Drilling Licences Issued	41	78	332
Licences Cancelled	0	10	25
Vertical Wells Drilled	3	50	185
Horizontal Wells Drilled	35	16	126
Stratigraphic Test Holes Drilled	0	0	3
Wells Drilled - Total	38	66	314
No. of Metres Drilled	79 014	82 235	456 039
Wells Re-entered	0	1	4
Wells Being Drilled	5	6	0
No. of Active Rigs	6	9	0
Wells Licenced but Not Spudded	38	42	38
Wells Completed as Potential Oil Wells	37	66	289
Wells Abandoned Dry	0	1	19
Wells Drilled but Not Completed	1	0	0
Other Completions	0	0	10
New Wells on Production	0	0	227
<u>GEOPHYSICAL ACTIVITY</u>			
Geophysical Programs Licenced	2	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	407	1 409	3 168
Kilometers Run	0	0	2 608
<u>OIL PRICES (Average)</u>			
	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of December	243.52 (38.70)/2008	534.95 (85.01)/2007	
Month of January	267.71 (42.54)/2009	551.00 (87.56)/2008	
<u>OIL PRODUCTION (M3)</u>			
	2008	2007	

Month of October	110 173.9	109 910.3
Cumulative Thru October 31	1 112 401.9	1 064 492.8

WEEKLY WELL ACTIVITY REPORT

23 February 2009

Lic. No.: 5457 South Pierson Unit No. 1 WIW 2B-17-2-29 (WPM)
UWI: 1B0.02-17-002-29W1.00

Please note revised well name

Status: Water Injection Well (WIW)
Water Injection Well: 12-Sep-2008
Field/Pool Code: 7 35A

Lic. No.: 5846 South Pierson Unit No. 1 WIW 14B-8-2-29 (WPM)
UWI: 1B0.14-08-002-29W1.00

Please note revised well name

Status: Water Injection Well (WIW)
Water Injection Well: 05-Sep-2008
Field/Pool Code: 7 35A

Lic. No.: 5861 South Pierson Unit No. 1 WIW 6D-17-2-29 (WPM)
UWI: 1D0.06-17-002-29W1.00

Please note revised well name

Status: Water Injection Well (WIW)
Water Injection Well: 07-Aug-2008
Field/Pool Code: 7 35A

Lic. No.: 5864 South Pierson Unit No. 1 WIW 16B-17-2-29 (WPM)
UWI: 1B0.16-17-002-29W1.00

Please note revised well name

Status: Water Injection Well (WIW)
Water Injection Well: 07-Aug-2008
Field/Pool Code: 7 35A

Lic. No.: 5890 South Pierson Unit No. 1 WIW 4D-17-2-29 (WPM)
UWI: 1D0.04-17-002-29W1.00

Please note revised well name

Status: Water Injection Well (WIW)
Water Injection Well: 31-Jul-2008
Field/Pool Code: 7 35A

Lic. No.: 5893 7South Pierson Unit No. 1 WIW 12B-17-2-29 (WPM)
UWI: 1B0.12-17-002-29W1.00

Please note revised well name

Status: Water Injection Well (WIW)
Water Injection Well: 31-Jul-2008
Field/Pool Code: 7 35A

Lic. No.: 5923 South Pierson Unit No. 1 WIW 2D-17-2-29 (WPM)
UWI: 1D0.02-17-002-29W1.00

Please note revised well name

Status: Water Injection Well (WIW)
Water Injection Well: 05-Aug-2008
Field/Pool Code: 7 35A

Lic. No.: 6074 South Pierson Unit No. 1 WIW 6B-9-2-29 (WPM)
UWI: 1B0.06-09-002-29W1.00

Please note revised well name

Status: Water Injection Well (WIW)
Water Injection Well: 26-Aug-2008
Field/Pool Code: 7 35A

Lic. No.: 6077 South Pierson Unit No. 1 WIW 14D-9-2-29 (WPM)
UWI: 1D0.14-09-002-29W1.00

Please note revised well name

Status: Water Injection Well (WIW)
Water Injection Well: 04-Sep-2008
Field/Pool Code: 7 35A

Lic. No.: 6078 South Pierson Unit No. 1 WIW 6D-9-2-29 (WPM)
UWI: 1D0.06-09-002-29W1.00

Please note revised well name

Status: Water Injection Well (WIW)
Water Injection Well: 26-Aug-2008
Field/Pool Code: 7 35A

Lic. No.: 6642 CNRL Pierson HZNTL 3-34-2-28 (WPM)
UWI: 100.03-34-002-28W1.00 – Leg #1
UWI: 100.03-34-002-28W1.02 – Leg #2

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 05-Aug-2008
Field/Pool Code: 7 35C

Lic. No.: 6683 Tundra Sinclair Prov. 1-20-7-28 (WPM)
UWI: 100.01-20-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 04-Oct-2008
Field/Pool Code: 16 62B

Lic. No.: 6731 Fairborne Sinclair Prov. HZNTL A3-10-7-29 (WPM)
UWI: 102.03-10-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 18-Oct-2008
Field/Pool Code: 16 62B

Lic. No.: 6733 Fairborne Sinclair Prov. HZNTL 3-12-7-29 (WPM)
UWI: 100.03-12-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 28-Oct-2008
Field/Pool Code: 16 62B

Lic. No.: 6751 Tundra Sinclair Prov. HZNTL 16-11-8-28 (WPM)
UWI: 100.16-11-008-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 28-Nov-2008
Field/Pool Code: Confidential

Lic. No.: 6787 Fairborne Sinclair HZNTL 2-17-7-29 (WPM)
UWI: 100.02-17-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 24-Nov-2008
Field/Pool Code: Confidential

Lic. No.: 6789 Tundra Daly Prov. HZNTL 13-11-9-29 (WPM)
UWI: 100.13-11-009-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 07-Nov-2008
Field/Pool Code: 1 62B

Lic. No.: 6795 Black Gold Sinclair COM 2-27-8-28 (WPM)
UWI: 100.02-27-008-28W1.00 (16 59F)
UWI: 100.02-27-008-28W1.02 (16 62B)

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 03-Nov-2008
Field/Pool Code: 16 59F/16 62B (Commingled)

Lic. No.: 6799 Tundra Sinclair Prov. HZNTL 1-30-8-28 (WPM)
UWI: 100.01-30-008-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 18-Nov-2008
Field/Pool Code: 16 62B

Lic. No.: 6806 Tundra Virden HZNTL 3-25-11-27 (WPM)
UWI: 100.03-25-011-27W1.00 – Leg #1
UWI: 102.13-24-011-27W1.02 – Leg #2
UWI: 100.11-24-011-27W1.03 – Leg #3

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 16-Nov-2008
Field/Pool Code: 5 59A

Lic. No.: 6807 Fairborne Sinclair HZNTL 14-20-7-29 (WPM)
UWI: 100.14-20-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 01-Dec-2008
Field/Pool Code: 16 62B

Lic. No.: 6809 Tundra Sinclair Prov. HZNTL 16-34-7-28 (WPM)
UWI: 100.16-34-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 25-Nov-2008
Field/Pool Code: 16 62B

Lic. No.: 6812 Tundra Daly Prov. HZNTL 5-11-9-29 (WPM)
UWI: 100.05-11-009-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 20-Dec-2008
Field/Pool Code: 1 62B

Lic. No.: 6818 EOG Waskada HZNTL 16-5-1-24 (WPM)
UWI: 102.16-05-001-24W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 08-Jan-2009
Field/Pool Code: 3 29I

Lic. No.: 6822 ARC Waskada HZNTL 12-15-1-24 (WPM)
UWI: 102.12-15-001-24W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 29-Jan-2009
Field/Pool Code: 3 29I

Lic. No.: 6826 TriStar Goodlands HZNTL 9-9-2-24 (WPM)
UWI: 100.09-09-002-24W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 11-Dec-2008
Field/Pool Code: 3 44N

Lic. No.: 6829 Tundra Sinclair Prov. HZNTL 1-28-8-28 (WPM)
UWI: 100.01-28-008-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 05-Dec-2008
Field/Pool Code: 16 62B

Lic. No.: 6830 ARC Waskada HZNTL 4-9-1-24 (WPM)
UWI: 102.04-09-001-24W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 27-Jan-2009
Field/Pool Code: 3 29I

Lic. No.: 6832 EOG Waskada HZNTL 14-5-1-24 (WPM)
UWI: 102.14-05-001-24W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 12-Jan-2009
Field/Pool Code: 3 29I

Lic. No.: 6833 Tundra Sinclair Prov. HZNTL 13-32-7-28 (WPM)
UWI: 100.13-32-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 10-Dec-2008
Field/Pool Code: 16 62B

Lic. No.: 6834 Tundra Sinclair HZNTL 16-33-7-28 (WPM)
UWI: 102.16-33-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 12-Dec-2008
Field/Pool Code: 16 62B

Lic. No.: 6836 ARC Waskada Prov. HZNTL 13-6-1-24 (WPM)
UWI: 100.13-06-001-24W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 24-Jan-2009
Field/Pool Code: 3 29I

Lic. No.: 6843 EOG Waskada HZNTL 3-8-1-24 (WPM)
UWI: 102.03-08-001-24W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 28-Jan-2009
Field/Pool Code: 3 29I

Lic. No.: 6844 EOG Waskada HZNTL A3-8-1-24 (WPM)
UWI: 103.03-08-001-24W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 03-Feb-2009
Field/Pool Code: 3 29I

Lic. No.: 6845 EOG Waskada HZNTL 9-8-1-24 (WPM)
UWI: 102.09-08-001-24W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 07-Feb-2009
Field/Pool Code: 3 29I

Lic. No.: 6868

Relative Res Daly COM 2-18-9-28 (WPM)
UWI: 100.02-18-009-28W1.00 (Confidential)
UWI: 100.02-18-009-28W1.02 (Confidential)

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 03-Jan-2009
Field/Pool Code: Confidential/Confidential (Commingled)

Lic. No.: 6883

Magellan Daly Prov. HZNTL 1-29-10-29 (WPM)
UWI: 102.01-29-010-29W1.00 – Leg #1
UWI: 102.01-29-010-29W1.02 – Leg #2

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 29-Jan-2009
Field/Pool Code: 1 60A

Lic. No.: 6904

Tundra Sinclair HZNTL 9-10-8-28 (WPM)
UWI: 100.09-10-008-28W1.00

Finished Drilling: 18-Feb-2009
Total Depth: 2250.00 m
Rig Released: 20-Feb-2009
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 20-Feb-2009

Lic. No.: 6905

Tundra Sinclair Prov. HZNTL 14-29-7-29 (WPM)
UWI: 100.14-29-007-29W1.00

Finished Drilling: 19-Feb-2009
Total Depth: 2328.00 m
Rig Released: 20-Feb-2009
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 20-Feb-2009

Lic. No.: 6906

Sinclair Unit No. 1 HZNTL WIW 1-16-8-29 (WPM)
UWI: 102.01-16-008-29W1.00

Intermediate Casing: 177.80 mm @ 1100.00 m wit 14.0 t
Finished Drilling: 22-Feb-2009
Total Depth: 2445.00 m
Status: Waiting On Orders (WOO)
Waiting On Orders: 23-Feb-2009

Lic. No.: 6908

Antler River Sinclair 6-13-7-29 (WPM)
UWI: 100.06-13-007-29W1.00

Status: Completing (COMP)
Completing: 23-Feb-2009

Lic. No.: 6909 Tundra Sinclair Prov. HZNTL 1-16-8-28 (WPM)
UWI: 100.01-16-008-28W1.00

Finished Drilling: 18-Feb-2009
Total Depth: 2267.00 m
Rig Released: 19-Feb-2009
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 19-Feb-2009

Lic. No.: 6910 Tundra Sinclair Prov. HZNTL 9-16-8-28 (WPM)
UWI: 100.09-16-008-28W1.00

Spud Date: 20-Feb-2009
K.B. Elevation: 501.82 m
Surface Casing: 244.50 mm @ 138.00 m with 17.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 23-Feb-2009

Lic. No.: 6912 Waskada Unit No. 19 HZNTL 8-34-1-25 (WPM)
UWI: 102.08-34-001-25W1.00

Surface Casing: 219.10 mm @ 300.00 m with 20.0 t
Production Casing: 139.70 mm @ 1644.00 m with 35.0 t
Finished Drilling: 19-Feb-2009
Total Depth: 1646.00 m
Rig Released: 21-Feb-2009
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 21-Feb-2009

Lic. No.: 6913 Waskada Unit No. 19 Prov. HZNTL 9-34-1-25 (WPM)
UWI: 102.09-34-001-25W1.00

Spud Date: 21-Feb-2009
K.B. Elevation: 478.62 m
Surface Casing: 219.10 mm @ 300.00 m with 20.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 23-Feb-2009

Lic. No.: 6916

Antler River Pierson HZNTL 10-20-2-28 (WPM)
UWI: 100.10-20-002-28W1.00 – Leg #1

Intermediate Casing: 177.80 mm @ 1107.00 m with 14.5 t
Finished Drilling: 21-Feb-2009
Total Depth: 1748.00 m

UWI: 100.10-20-002-28W1.02 – Leg #2

Kick-Off Date: 21-Feb-2009
Kick-Off Point: 1158 m
Status: Drilling Ahead (DR)
Drilling Ahead: 23-Feb-2009

Lic. No.: 6918

Tundra Sinclair Prov. HZNTL 2-20-7-29 (WPM)
UWI: 100.02-20-007-29W1.00

Licence Issued: 19-Feb-2009
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 9
Surf. Location: 15C-20-7-29 (WPM)
Co-ords: 60.00 m (S) of (N) boundary of Sec. 20
674.88 m (W) of (E) boundary of Sec. 20
Grd Elev: 516.49 m
Proj. TD: 2,400.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6919

Tundra Sinclair HZNTL 14-1-8-28 (WPM)
UWI: 100.14-01-008-28W1.00

Licence Issued: 19-Feb-2009
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Surf. Location: 14D-2-8-28 (WPM)
Co-ords: 180.28 m (S) of (N) boundary of Sec. 2
745.70 m (E) of (W) boundary of Sec. 2
Grd Elev: 485.14 m
Proj. TD: 2,420.00 m (Devonian)
Field: Sinclair
Classification: EXPLORATORY (Outpost)
Spud Date: 20-Feb-2009
K.B. Elevation: 489.10 m
Surface Casing: 244.50 mm @ 139.00 m with 15.0 t
Status: Running Casing (CSG)
Running Casing: 23-Feb-2009

Lic. No.: 6920

Tundra Sinclair HZNTL 4-7-8-28 (WPM)
UWI: 100.04-07-008-28W1.00

Licence Issued: 19-Feb-2009
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 14
Surf. Location: 4C-7-8-28 (WPM)
Co-ords: 286.27 m (N) of (S) boundary of Sec. 7
 60.00 m (E) of (W) boundary of Sec. 7
Grd Elev: 503.39 m
Proj. TD: 2,471.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Spud Date: 21-Feb-2009
K.B. Elevation: 506.68 m
Surface Casing: 244.50 mm @ 138.50 m with 15.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 23-Feb-2009

WELL NAME CHANGES

Lic. No.: 5457	From: South Pierson Unit No. 1 2B-17-2-29 (WPM) To: South Pierson Unit No. 1 WIW 2B-17-2-29 (WPM)
Lic. No.: 5846	From: South Pierson Unit No. 1 14B-8-2-29 (WPM) To: South Pierson Unit No. 1 WIW 14B-8-2-29 (WPM)
Lic. No.: 5861	From: South Pierson Unit No. 1 6D-17-2-29 (WPM) To: South Pierson Unit No. 1 WIW 6D-17-2-29 (WPM)
Lic. No.: 5864	From: South Pierson Unit No. 1 16B-17-2-29 (WPM) To: South Pierson Unit No. 1 WIW 16B-17-2-29 (WPM)
Lic. No.: 5890	From: South Pierson Unit No. 1 4D-17-2-29 (WPM) To: South Pierson Unit No. 1 WIW 4D-17-2-29 (WPM)
Lic. No.: 5893	From: South Pierson Unit No. 1 12B-17-2-29 (WPM) To: South Pierson Unit No. 1 WIW 12B-17-2-29 (WPM)
Lic. No.: 5923	From: South Pierson Unit No. 1 2D-17-2-29 (WPM) To: South Pierson Unit No. 1 WIW 2D-17-2-29 (WPM)
Lic. No.: 6074	From: South Pierson Unit No. 1 6B-9-2-29 (WPM) To: South Pierson Unit No. 1 WIW 6B-9-2-29 (WPM)
Lic. No.: 6077	From: South Pierson Unit No. 1 14D-9-2-29 (WPM) To: South Pierson Unit No. 1 WIW 14D-9-2-29 (WPM)
Lic. No.: 6078	From: South Pierson Unit No. 1 6D-9-2-29 (WPM) To: South Pierson Unit No. 1 WIW 6D-9-2-29 (WPM)
Lic. No.: 6795	From: Black Gold Sinclair 2-27-8-28 (WPM) To: Black Gold Sinclair COM 2-27-8-28 (WPM)
Lic. No.: 6868	From: Relative Res Daly 2-18-9-28 (WPM) To: Relative Res Daly COM 2-18-9-28 (WPM)



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DATE: January 27th, 2009

TO: Staff and Clients

**FROM: Pamela Fulton-Regula, P. Geo
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SUBJECT: Field and Pool Revisions Summary 2009– Non-confidential information only

Effective January 1, 2009, are the following field and pool designations under the Oil and Gas Act.

POOL BOUNDARY REVISIONS

Pool boundary revisions have occurred in the following pools:

Field	Pool	Field-Pool Code
Daly	Lodgepole A	01 59A
	Lodgepole B	01 59B
	Lodgepole C	01 59C
	Lodgepole D	01 59D
	Bakken B	01 60B
	Bakken DD	01 60DD
	Bakken Q	01 60Q
	Bakken-Three Forks B	01 62B
Waskada	Lower Amaranth A	03 29A
	Mission Canyon 3B	03 43B
	Mission Canyon 1D	03 44D
Virден	Lodgepole A	05 59A
Pierson	Lower Amaranth B	07 29B
	Lower Amaranth - Mission Canyon 3B A	07 35A
	Mission Canyon 3B B	07 42B
	Mission Canyon 3B E	07 42E
	Mission Canyon 3A A	07 43A
	Mission Canyon 3A B	07 43B
Field	Pool	Field-Pool Code
Kirkella	Lodgepole Crinoidal C	09 55C
Souris Hartney	Lodgepole Virден A	10 53A

Regent	Whitewater Lake A	13 52A
	Lodgepole Virden B	13 53B
	Lodgepole Virden D	13 53D
Sinclair	Lodgepole C	16 59C
	Lodgepole G	16 59G
	Lodgepole H	16 59H
	Lodgepole I	16 59I
	Bakken-Three Forks B	16 62B
Other Areas	Lower Amaranth-Lodgepole A	99 40A
	Mission Canyon 1 M	99 44M
	Mission Canyon 1 N	99 44N
	Mission Canyon 1 H	99 44H
	Lodgepole B	99 59B

Pool boundary changes for these pools can be seen in the Designated Fields and Pool 2008 book.

FIELD BOUNDARY REVISIONS

Daly

- Field reduced to exclude:
 - In Township 8, Range 28: NE ¼ 35.
 - In Township 9, Range 28: SW ¼ 2, S ½ 3 & SE ¼ 4.
 - In Township 10, Range 27: NW ¼ 5.
- Field expanded to include:
 - In Township 8, Range 28: SE ¼ 36.
 - In Township 9, Range 28: W ½ 9, Sec 8, S ½ 17, SE ¼ 18, E ½ 7 & N ½ 6.
 - In Township 9, Range 29: N ½ 1 & NE ¼ 2.
 - In Township 10, Range 28: NW ¼ 31.

Tilston

- Field expanded to include: NE ¼ 7-6-29.

Waskada

- Field reduced to exclude: N ½ 19-1-24 & N ½ 20-1-24.
- Field expanded to include:
 - In Township 1, Range 25: SW ¼ 25.
 - In Township 2, Range 24: N ½ 4, NW ¼ 3, Sections 9 & 10, E ½ 8, SE ¼ 17, S ½ 16, S ½ 15, SW ¼ 14 & W ½ 11.

Lulu Lake

- No Field boundary revisions.

Virden

- Field expanded to include: NW ¼ 9-11-25, SE ¼ 34-9-25 & NW ¼ 30-10-26.

Whitewater

- Field reduced to exclude: S ½ 15-3-21.
- Field expanded to include: SE ¼ 1-3-21 & SE ¼ 32-2-21.

Pierson

- Field reduced to exclude: E ½ 36-2-28 & E ½ 25-2-28.
- Field expanded to include: N ½ 20-3-29, N ½ 21-3-29, NE ¼ 23-3-29, S ½ 2-3-28, SW ¼ 1-3-28, SE ¼ 17-2-28, NE ¼ 4-2-28 & SE ¼ 6-2-29.

Kirkella

- Field expanded to include: SW ¼ 29-12-29 & NW ¼ 7-12-28.

Souris Hartney

- Field expanded to include: NW ¼ 21-6-22 & SW ¼ 23-6-22.

Coulter

- Field expanded to include: NW ¼ 17-1-27.

Regent

- Field expanded to include:
 - In Township 3, Range 21: NW ¼ 32 & N ½ 31.
 - In Township 3, Range 22: N ½ 36.
 - In Township 4, Range 21: NE ¼ 30, NW ¼ 18, SW ¼ 5 & S ½ 6.
 - In Township 4, Range 22: NE ¼ 35, SW ¼ 36, NE ¼ 28 & SE ¼ 33.
 - In Township 5, Range 21: N ½ 6, Sec 7, W ½ 8 & W ½ 5.
 - In Township 5, Range 22: SE ¼ 9, S ½ 10, SW ¼ 11, W ½ 2, N ½ 1 & Sec 12.

Mountainside

- No Field boundary revisions.

Birdtail

- No Field boundary revisions.

Sinclair

- Field reduced to exclude: SE ¼ 28-7-28.
- Field expanded to include:
 - In Township 6, Range 28: N ½ 32 & N ½ 31.
 - In Township 6, Range 29: N ½ 36.
 - In Township 7, Range 28: N ½ 35.
 - In Township 7, Range 29: NW ¼ 1, SW ¼ 9 and Sec. 8.
 - In Township 8, Range 28: NE ¼ 31 & NW ¼ 32.
 - In Township 9, Range 28: SE ¼ 6, S ½ 5, S ½ 4 & SW ¼ 3.
 - In Township 9, Range 29: S ½ 18, N ½ 7, SW ¼ 7 & NW ¼ 8.

NEW FIELD DESIGNATIONS

None

NEW NON-CONFIDENTIAL POOL DESIGNATIONS **

Field	Pool	Field Pool Code
Daly Waskada	Lodgepole V Pool	01 59V
	Lower Amaranth O	03 29O
	Mission Canyon 1 O	03 44O
	Mission Canyon 1 P	03 44P
Kirkella Regent	Lodgepole A	09 59A
	Lodgepole Virden E	13 53E
Other Areas	Melita B	99 19B
	Bakken – Three Forks N	99 62N

Pool boundary for these pools can be seen in the Designated Fields and Pool 2009 book.

**Note: This list only includes active pool codes.

POOL CONSOLIDATIONS & POOL CODE CHANGES/CORRECTIONS

- Pool Code corrections:
 - 01 62P-> 01 62B
 - Affected wells:

Licence	UWI	Old Field Pool Code	New Field Pool Code	Confidential Release
6371	100.05-07-009-28W1.00	1 62P	01 62B	2008-08-02 0:00
6524	100.04-07-009-28W1.00	1 62P	01 62B	2008-08-02 0:00
6536	100.03-07-009-28W1.00	1 62P	01 62B	2008-08-02 0:00
6592	100.01-12-009-29W1.00	1 62P	01 62B	2008-08-02 0:00
6778	100.06-07-009-28W1.02	1 62P	01 62B	2008-10-26 0:00

- Pool Code corrections:
 - 07 29I -> 07 29B
 - Affected wells:

Licence	UWI	Old Field Pool Code	New Field Pool Code	Confidential Release
2654	100.14-05-002-28W1.00	7 29I	07 29B	
4186	100.13-05-002-28W1.00	7 29I	07 29B	
4187	100.02-07-002-28W1.00	7 29I	07 29B	
4205	100.08-05-002-28W1.02	7 29I	07 29B	
4343	102.15-29-001-28W1.00	7 29I	07 29B	
4360	100.07-32-001-28W1.00	7 29I	07 29B	
4361	100.07-06-002-28W1.00	7 29I	07 29B	
4364	100.13-32-001-28W1.00	7 29I	07 29B	1994-08-11 0:00
5841	100.13-29-001-28W1.00	7 29I	07 29B	2007-03-16 0:00
6084	100.05-07-002-28W1.00	7 29I	07 29B	2006-11-12 0:00
6611	100.09-07-002-28W1.00	7 29I	07 29B	2008-04-01 0:00
6622	100.11-07-002-28W1.00	7 29I	07 29B	2008-04-10 0:00

- Pool Code corrections:
 - 13 52C -> 13 53B
 - Affected wells:

Licence	UWI	Old Field Pool Code	New Field Pool Code	Confidential Release
859	100.01-34-004-22W1.00	13 52C	13 53B	
6493	100.07-34-004-22W1.00	13 52C	13 53B	2007-12-24 0:00
6493	100.07-34-004-22W1.02	13 52C	13 53B	2007-12-24 0:00

- Pool Code corrections:
 - 13 52D -> 13 53B
 - Affected wells:

Licence	UWI	Old Field Pool Code	New Field Pool Code	Confidential Release
2788	100.04-03-005-22W1.00	13 52D	13 53B	
6578	102.01-03-005-22W1.02	13 52D	13 53B	2008-03-02 0:00
6578	100.02-03-005-22W1.00	13 52D	13 53B	2008-03-02 0:00
6578	100.02-03-005-22W1.03	13 52D	13 53B	2008-03-02 0:00
6585	100.03-03-005-22W1.00	13 52D	13 53B	2008-03-18 0:00
6585	100.03-03-005-22W1.02	13 52D	13 53B	2008-03-18 0:00
6585	100.11-34-004-22W1.03	13 52D	13 53B	2008-10-06 0:00
6688	100.14-03-005-22W1.03	13 52D	13 53B	2008-08-03 0:00
6688	100.15-03-005-22W1.02	13 52D	13 53B	2008-08-03 0:00
6688	100.15-03-005-22W1.00	13 52D	13 53B	2008-08-03 0:00

*Pool code corrections:**16 62B – Sinclair Bakken-Three Forks B Pool*

- Addition of 16 62Y, 16 62Z, 16 62DD & 16 62EE.
- Affected wells:

Licence	UWI	Old Field Pool Code	New Field Pool Code	Confidential Release
6036	100.16-36-008-29W1.00	16 62Y	16 62B	2007-09-25 0:00
6631	100.13-31-008-28W1.00	16 62Y	16 62B	2008-04-10 0:00
6088	100.12-10-007-28W1.00	16 62Z	16 62B	2007-10-19 0:00
6417	100.13-03-007-28W1.00	16 62Z	16 62B	2008-09-17 0:00
3857	100.06-33-008-28W1.02	16 62DD	16 62B	2005-12-23 0:00
3871	100.07-33-008-28W1.02	16 62DD	16 62B	2008-07-06 0:00
6438	100.05-33-008-28W1.02	16 62DD	16 62B	2007-10-30 0:00
6570	100.04-33-008-28W1.02	16 62DD	16 62B	2008-02-28 0:00
6575	100.12-33-008-28W1.02	16 62DD	16 62B	2008-03-04 0:00
6605	100.08-33-008-28W1.02	16 62DD	16 62B	2008-03-19 0:00
6661	100.11-33-008-28W1.02	16 62DD	16 62B	2008-07-19 0:00
6662	100.13-33-008-28W1.02	16 62DD	16 62B	2008-08-31 0:00
6724	100.03-33-008-28W1.02	16 62DD	16 62B	2008-09-08 0:00
6770	100.14-33-008-28W1.02	16 62DD	16 62B	2008-10-12 0:00
6779	100.16-32-008-28W1.00	16 62DD	16 62B	2008-10-20 0:00
6080	100.16-27-008-28W1.02	16 62EE	16 62B	2007-11-07 0:00
6700	100.01-34-008-28W1.00	16 62EE	16 62B	2008-08-08 0:00

- Pool Code corrections:
 - 99 29K -> 03 29O
 - Affected wells:

Licence	UWI	Old Field Pool Code	New Field Pool Code	Confidential Release
5363	100.13-10-002-24W1.00	99 29K	03 29O	2005-12-18 0:00
5531	100.13-09-002-24W1.02	99 29K	03 29O	2006-12-19 0:00

- Pool Code corrections:
 - 99 44N -> 03 44O
 - Affected wells:

Licence	UWI	Old Field Pool Code	New Field Pool Code	Confidential Release
5531	100.13-09-002-24W1.00	99 44N	03 44O	2006-09-27 0:00
6415	100.07-09-002-24W1.00	99 44N	03 44O	2008-09-12 0:00

- Pool Code corrections:
 - 99 44P -> 03 44P
 - Affected wells:

Licence	UWI	Old Field Pool Code	New Field Pool Code	Confidential Release
5725	100.15-10-002-24W1.00	99 44P	03 44P	2006-02-28 0:00
6490	100.08-09-002-24W1.02	99 44P	03 44P	2008-01-06 0:00
6490	100.08-09-002-24W1.00	99 44P	03 44P	2008-01-06 0:00
6490	100.08-09-002-24W1.03	99 44P	03 44P	2008-01-06 0:00
6630	102.08-09-002-24W1.02	99 44P	03 44P	2008-07-05 0:00
6630	102.08-09-002-24W1.00	99 44P	03 44P	2008-07-05 0:00

- Pool Code corrections:
 - 99 53E ->13 53E
 - Affected wells:

Licence	UWI	Old Field Pool Code	New Field Pool Code	Confidential Release
6408	100.02-07-005-21W1.00	99 53E	13 53E	2008-09-12 0:00
6409	100.01-12-005-22W1.00	99 53E	13 53E	2008-09-08 0:00
6544	100.07-07-005-21W1.00	99 53E	13 53E	2008-09-12 0:00
6544	102.02-07-005-21W1.02	99 53E	13 53E	2008-09-12 0:00

ABANDONNED & INACTIVE POOLS

The following Field Pool codes have no active wells, and are therefore considered abandoned or non-active:

Field	Pool	Field Pool Code
Daly	Lodgepole E	01 59E
	Bakken E	01 60E
	Bakken-Three Forks P	01 62P
Pierson	Lower Amaranth I	07 29I
	Mission Canyon 3A	07 43C
Regent	Whitewater Lake C	13 52C
	Whitewater Lake D	13 52D
Sinclair	Bakken-Three Forks Y	16 62Y
	Bakken-Three Forks Z	16 62Z
	Bakken-Three Forks DD	16 62DD
	Bakken-Three Forks EE	16 62EE
Other Areas	Three Forks C	16 65C
	Lower Amaranth K	99 29K
	Mission Canyon 1 N	99 44N
	Mission Canyon 1 P	99 44P
	Viriden E	99 53E

2008 YEAR-END TOTALS

Total Field-Pool Codes Assigned in 2008 (by UWI): 395
New wells on production/injection in 2008 (by licence): 251
Total Active Pools: 188
Total Abandoned Pools: 53
Total Currently Producing Pools: 135