

Growth, Enterprise and Trade

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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/19 – June 10/19)

DRILLING ACTIVITY	To June 10/19	To Jun 11/18	2018 Total
Drilling Licences Issued	91	106	290
Licences Cancelled	14	2	13
Vertical Wells Drilled	4	5	13
Horizontal Wells Drilled	75	79	263
Stratigraphic Test Holes Drilled	0	0	0
Wells Drilled - Total	79	84	276
No. of Metres Drilled	171 172	164 615	586 264
Wells Re-entered	0	0	0
Wells Being Drilled	1	0	0
No. of Active Rigs	3	0	8
Wells Licenced but Not Spudded	72	95	74
Wells Completed as Potential Oil Wells	77	82	271
Wells Abandoned Dry	0	1	3
Wells Drilled but Not Completed	0	0	0
Other Completions	2	1	2
New Wells on Production	0	4	113
GEOPHYSICAL ACTIVITY			
Geophysical Programs Licenced	2	0	3
Licences Cancelled	0	1	1
Kilometers Licenced	174	0	82
Kilometers Run	0	195	638
	2019	2018	
OIL PRICES (Average)	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of April	503.78 (80.05)	494.27 (78.54)	
Month of May	482.25 (76.63)	522.15 (82.97)	
OIL PRODUCTION (M3)	2018	2017	
Month of August	189 804.4	193 117.8	

WEEKLY WELL ACTIVITY REPORT

10 June 2019

Lic. No.: 6834 Ewart Unit No. 10 HZNTL 16-33-7-28 (WPM)

UWI: 102.16-33-007-28W1.00

Status: Capable of Oil Production - Suspended (SUSP COOP)

COOP - Suspended: 15-Feb-2018

Lic. No.: 7177 Ewart Unit No. 10 HZNTL 3-3-8-28 (WPM)

UWI: 100.03-03-008-28W1.00

Status: Capable of Oil Production - Suspended (SUSP COOP)

COOP - Suspended: 27-Feb-2018

Lic. No.: 8716 TORC Birdtail HZNTL 15-33-15-27 (WPM)

UWI: 100.15-33-015-27W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 10-Jun-2019

Lic. No.: 10436 Tundra Daly Sinclair Prov. HZNTL 4-32-9-28 (WPM)

UWI: 102.04-32-009-28W1.00

Status: Capable of Oil Production - Suspended (SUSP COOP)

COOP - Suspended: 09-Mar-2018

Lic. No.: 11162 Sinclair Unit No. 1 HZNTL 1A-8-8-29 (WPM)

UWI: 102.01-08-008-29W1.00 Spud Date: 03-Jun-2019 K.B. Elevation: 534.73 m

Surface Casing: 244.50 mm @ 135.00 m with 7.5 t Intermediate Casing: 177.80 mm@ 1120.00 m with 18.0 t

Finished Drilling: 07-Jun-2019 Total Depth: 2541.00 m Rig Released: 07-Jun-2019

Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 07-Jun-2019

Lic. No.: 11200 Daly Unit No. 12 HZNTL 15-3-10-28 (WPM)

UWI: 102.15-03-010-28W1.00 Finished Drilling: 04-Jun-2019 Total Depth: 1545.00 m

Intermediate Casing: 139.70 mm@ 1545.00 m with 29.0 t

Rig Released: 05-Jun-2019

Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 05-Jun-2019

Lic. No.: 11201 Daly Unit No. 12 HZNTL A15-3-10-28 (WPM)

UWI: 103.15-03-010-28W1.00 Spud Date: 07-Jun-2019 K.B. Elevation: 505.64 m

Surface Casing: 244.50 mm @ 135.00 m with 7.5 t

Finished Drilling: 09-Jun-2019 Total Depth: 1509.00 m

Intermediate Casing: 139.70 mm@ 1509.00 m with 26.0 t

Rig Released: 10-Jun-2019

Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 10-Jun-2019

Lic. No.: 11210 Tundra Daly Sinclair Prov. HZNTL B16-4-9-28 (WPM)

UWI: 103.16-04-009-28W1.00

Please note revision to Report dated 11-Feb-2019 Drilling Contractor: Ensign Drilling Inc. – Rig #9

Spud Date: 07-Jun-2019 K.B. Elevation: 484.90 m

Surface Casing: 244.50 mm @ 136.00 m with 7.5 t

Status: Drilling Ahead (DR) Drilling Ahead: 10-Jun-2019

Lic. No.: 11224 Daly Unit No. 12 HZNTL B15-3-10-28 (WPM)

UWI: 104.15-03-010-28W1.00 Spud Date: 05-Jun-2019 K.B. Elevation: 505.67 m

Surface Casing: 244.50 mm @ 136.00 m with 7.5 t

Finished Drilling: 07-Jun-2019 Total Depth: 1515.00 m

Intermediate Casing: 139.70 mm@ 1515.00 m with 26.0 t

Rig Released: 07-Jun-2019

Status: Waiting On Service Rig (WOSR) Waiting On Service Rig: 07-Jun-2019

Lic. No.: 11226 Daly Unit No. 12 HZNTL C16-3-10-28 (WPM)

UWI: 105.16-03-010-28W1.00

Status: Moving In Rotary Tools (MIRT) Moving In Rotary Tools: 10-Jun-2019

Lic. No.: 11243 North Virden Scallion Unit No. 1 HZNTL 4-15-11-26 (WPM)

UWI: 102.04-15-011-26W1.00

Status: Moving In Rotary Tools (MIRT) Moving In Rotary Tools: 10-Jun-2019

Please note, there are no new licences in this Report.

NEW UNIT APPROVALS

RE: Daly Unit No. 19 Project Approval

The effective date for **Daly Unit No. 19** is April 1, 2019 covering the following in the Daly Field:

LSDs	Section	Township	Range
All	25	10	29
All	36	10	29

Field pool code: 01 62A

RE: North Virden Scallion Unit No. 3 Project Approval

The effective date for **North Virden Scallion Unit No. 3** is April 1, 2019 covering the following in the North Virden Scallion Field:

LSDs	Section	Township	Range
3, 4, 5, 7, 10, 15	29	11	26
1 – 3, 6 – 8, 11, 14	30	11	26

Field pool code: 05 59A

RE: Cromer Unit No. 5 Project Approval

The effective date for Cromer Unit No. 5 is June 1, 2019 covering the following in the Cromer Field:

LSDs	Section	Township	Range
9 - 16	22	9	28
All	26	9	28
All	27	9	28
All	28	9	28
1 – 8	33	9	28
1 - 8	34	9	28

Field pool code: 01 62A

RE: Birdtail Unit No. 4 Project Approval

The effective date for **Birdtail Unit No. 4** is June 1, 2019 covering the following in the Birdtail Field:

LSDs	Section	Township	Range
1 - 8	6	17	27
9 - 16	31	16	27
3 - 6	32	16	27
11 - 13	32	16	27

Field pool code: 15 62A

RE: Birdtail Unit No. 5 Project Approval

The effective date for **Birdtail Unit No. 5** is June 1, 2019 covering the following in the Birdtail Field:

LSDs	Section	Township	Range
5, 6, 11, 12, 13, 14	19	16	27
7, 8, 9, 10, 15, 16	24	16	28

Field pool code: 15 62A

RE: East Manson Unit No. 9 Project Approval

The effective date for **East Manson Unit No. 9** is June 1, 2019 covering the following in the East Manson Field:

LSDs	Section	Township	Range
11 - 14	15	13	28
9, 10, 15, 16	16	13	28

Field pool code: 17 62B