|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
|  | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/20 – March 23/20) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To March 23/20** |  | To March 25/19 | | |  | 2019 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 34 |  | 46 | | |  | 225 |
| Licences Cancelled | 1 |  | 3 | | |  | 17 |
| Vertical Wells Drilled | 5 |  | 4 | | |  | 13 |
| Horizontal Wells Drilled | 60 |  | 69 | | |  | 208 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 65 |  | 73 | | |  | 221 |
| No. of Metres Drilled | 133 012 |  | 159 035 | | |  | 482 956 |
| Wells Re-entered | 0 |  | 0 | | |  | 1 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 7 |
| Wells Licenced but Not Spudded | 27 |  | 45 | | |  | 58 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 64 |  | 71 | | |  | 217 |
| Wells Abandoned Dry | 1 |  | 0 | | |  | 1 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 0 |  | 2 | | |  | 4 |
|  |  |  |  | | |  |  |
| New Wells on Production | 15 |  | 0 | | |  | 216 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 2 | | |  | 4 |
| Licences Cancelled | 0 |  | 0 | | |  | 1 |
| Kilometers Licenced | 0 |  | 174 | | |  | 580 |
| Kilometers Run | 79 |  | 0 | | |  | 20 |
|  |  |  |  | | |  |  |
|  | **2020** |  | **2019** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of January | 427.19 (67.88) |  | 380.81 (60.51) | | |  |  |
| Month of February | 43 362.74 (57.64) |  | 441.54 (70.16) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2019** |  | **2018** | | |  |  |
| Month of January | 213 413.9 |  | 206 810.0 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**23 March 2020**

|  |  |
| --- | --- |
| Lic. No.: 311 | Corex Virden 10-28-10-26 (WPM)  UWI: 100.10-28-010-26W1.00  Status: Abandoned Producer (ABD P)  Abandoned Producer: 20-Mar-2020 |
| Lic. No.: 1392 | North Virden Scallion Unit No. 1 WIW 9-33-11-26 (WPM)  UWI: 100.09-33-011-26W1.00  UWI: 100.09-33-011-26W1.02  Status: Water Injection Well (WIW)  Water Injection Well: 11-Feb-2020  Field/Pool Code: 5 59A |
|  |  |
| Lic. No.: 3174 | Corex Virden A9-31-10-26 (WPM)  UWI: 102.09-31-010-26W1.00  Status: Abandoned Producer (ABD P)  Abandoned Producer: 17-Mar-2020 |
| Lic. No.: 6931 | Corex Kirkella 7-3-12-29 (WPM)  UWI: 100.07-03-012-29W1.00  Status: Abandoned Dry (ABD D)  Abandoned Dry: 17-Mar-2020 |
| Lic. No.: 7936 | Tundra Manson WSW 11-10-13-28 (WPM)  UWI: 100.11-10-013-28W1.00  **UWI: 100.11-10-013-28W1.02 – Added**  **Please note added UWI for Recompletion**  UWI: 100.11-10-013-28W1.00  Status: Abandoned Producer (ABD P)  Abandoned Producer: 12-Jun-2019  **UWI: 100.11-10-013-28W1.02** |
|  | Status: Water Source Well (WSW)  Water Source Well: 04-Feb-2020  Field/Pool Code: 17 21 |
| Lic. No.: 11034 | East Manson Unit No. 3 HZNTL WIW 16-21-13-28 (WPM)  UWI: 100.16-21-013-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 27-Oct-2018  Field/Pool Code: 17 62B  **Status: Water Injection Well (WIW)**  **Water Injection Well: 05-Aug-2019**  **Field/Pool Code: 17 62B** |
| Lic. No.: 11035 | East Manson Unit No. 3 HZNTL 15-21-13-28 (WPM)  UWI: 100.15-21-013-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 25-Oct-2018  Field/Pool Code: 17 62B |
| Lic. No.: 11083 | Tundra Daly Sinclair Prov. DIR 6-36-6-29 (WPM)  UWI: 100.06-36-006-29W1.00  **UWI: 100.06-36-006-29W1.02 – Added**  **Please note added UWI for Recompletion**  UWI: 100.06-36-006-29W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 01-Dec-2018  Field/Pool Code: 1 62X  **Status: Abandoned Producer (ABD P)**  **Abandoned Producer: 12-Jul-2019**  **UWI: 100.06-36-006-29W1.02** |
|  | Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 18-Jul-2019  Field/Pool Code: 1 59QQ |
|  |  |
| Lic. No.: 11113 | Tundra Daly Sinclair SWD **COM** 5-6-11-28 (WPM)  UWI: 100.05-06-011-28W1.00  **UWI: 100.05-06-011-28W1.02**  **UWI: 100.05-06-011-28W1.03**  **UWI: 100.05-06-011-28W1.04**  **Please note added UWIs and well name change**  Status: Salt Water Disposal (SWD)  Salt Water Disposal: 15-Mar-2019 |
|  | Field/Pool Code: 1 79/ 1 89 / 1 90 / 1 99 (Commingled) |
|  |  |
| Lic. No.: 11212 | Tundra Daly Sinclair Prov. HZNTL B1-4-10-29 (WPM)  UWI: 103.01-04-010-29W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 05-Feb-2020  Field/Pool Code: 1 59A |
| Lic. No.: 11217 | Tundra Daly Sinclair HZNTL A5-3-10-29 (WPM)  UWI: 102.05-03-010-29W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 29-Dec-2019  Field/Pool Code: 1 59A |
| Lic. No.: 11240 | Tundra Daly Sinclair HZNTL A13-8-10-28 (WPM)  UWI: 102.13-08-010-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 22-Jan-2020  Field/Pool Code: 1 59A |
| Lic. No.: 11241 | Tundra Daly Sinclair HZNTL B13-8-10-28 (WPM)  UWI: 103.13-08-010-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 20-Jan-2020  Field/Pool Code: 1 59A |
| Lic. No.: 11305 | Ewart Unit No. 14 HZNTL B8-10-8-28 (WPM)  UWI: 103.08-10-008-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 26-Jan-2020  Field/Pool Code: 1 62A |
| Lic. No.: 11329 | Daly Unit No. 12 Prov. HZNTL A9-29-9-28 (WPM)  UWI: 104.09-29-009-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 07-Feb-2020  Field/Pool Code: 1 59A |
| Lic. No.: 11343 | Sinclair Unit No. 3 Prov. HZNTL 4-10-8-29 (WPM)  UWI: 102.04-10-008-29W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 26-Jan-2020  Field/Pool Code: 1 62A |
| Lic. No.: 11344 | Sinclair Unit No. 1 Prov. HZNTL A16-16-8-29 (WPM)  UWI: 103.16-16-008-29W1.00 |
|  | Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 10-Feb-2020  Field/Pool Code: 1 62A |
| Lic. No.: 11350 | Tundra Daly Sinclair Prov. HZNTL C13-36-8-29 (WPM)  UWI: 105.13-36-008-29W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 29-Nov-2019  Field/Pool Code: 1 59A |
|  |  |
| Lic. No.: 11362 | Tundra Daly Sinclair HZNTL A4-21-9-29 (WPM)  UWI: 103.04-21-009-29W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 31-Jan-2020  Field/Pool Code: 1 59A |
| Lic. No.: 11365 | Tundra Daly Sinclair HZNTL A16-9-10-29 (WPM)  UWI: 102.16-09-010-29W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 12-Feb-2020  Field/Pool Code: 1 59T |
| Lic. No.: 11373 | Tundra Daly Sinclair Prov. HZNTL B5-11-9-29 (WPM)  UWI: 103.05-11-009-29W1.00  Status: Completing (COMP)  Completing: 24-Jan-2020 |
|  |  |