|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **growth-enterprise_en** | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/21 – February 22/21) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To February 22/21** |  | **To February 24/20** | | |  | 2020 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 8 |  | 27 | | |  | 90 |
| Licences Cancelled | 0 |  | 0 | | |  | 11 |
| Vertical Wells Drilled | 0 |  | 4 | | |  | 7 |
| Horizontal Wells Drilled | 31 |  | 45 | | |  | 76 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 31 |  | 49 | | |  | 83 |
| No. of Metres Drilled | 70 370 |  | 102 811 | | |  | 166 777 |
| Wells Re-entered | 0 |  | 0 | | |  | 0 |
| Wells Being Drilled | 0 |  | 2 | | |  | 0 |
| No. of Active Rigs | 0 |  | 3 | | |  | 0 |
| Wells Licenced but Not Spudded | 32 |  | 35 | | |  | 55 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 31 |  | 49 | | |  | 80 |
| Wells Abandoned Dry | 0 |  | 0 | | |  | 2 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 0 |  | 0 | | |  | 1 |
|  |  |  |  | | |  |  |
| New Wells on Production | 1 |  | 0 | | |  | 100 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 3 |  | 0 | | |  | 0 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 59 |  | 0 | | |  | 0 |
| Kilometers Run | 0 |  | 79 | | |  | 79 |
|  |  |  |  | | |  |  |
|  | **2020** |  | **2019** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of November | 43 303.27 (48.19) |  | 443.23 (70.43) | | |  |  |
| Month of December | 43 346.19 (55.01) |  | 430.96 (68.48) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2021** |  | **2020** | | |  |  |
| Month of January | 175 733.6 |  | 214 985.5 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**22 February 2021**

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| --- | --- |
| Lic. No.: 11433 | Tundra Daly Sinclair HZNTL B16-21-8-28 (WPM)  UWI: 103.16-21-008-28W1.00  Status: Completing (COMP)  Completing: 20-Feb-2021 |
|  |  |
| Lic. No.: 11461 | Sinclair Unit No. 19 Prov. HZNTL B13-4-9-29 (WPM)  UWI: 103.13-04-009-29W1.00  Spud Date: 15-Feb-2021  K.B. Elevation: 534.15 m  Surface Casing: 244.50 mm @ 137.00 m with 6.5 t  Finished Drilling: 18-Feb-2021  Total Depth: 2481.00 m  Production Casing: 139.70 mm @ 2481.00 m with 38.0 t  Rig Released: 19-Feb-2021  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 19-Feb-2021 |
| Lic*.* No.: 11462 | Sinclair Unit No. 6 Prov. HZNTL 1-28-8-29 (WPM)  UWI: 102.01-28-008-29W1.00  Spud Date: 19-Feb-2021  K.B. Elevation: 535.53 m  Surface Casing: 244.50 mm @ 135.00 m with 6.5 t  Finished Drilling: 22-Feb-2021  Total Depth: 2306.00 m  Production Casing: 139.70 mm @ 2306.00 m with 36.0 t  Rig Released: 22-Feb-2021 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 22-Feb-2021 |
| Lic. No.: 11468 | Ewart Unit No. 17 HZNTL 1-9-7-28 (WPM)  UWI: 100.01-09-007-28W1.00  Spud Date: 16-Feb-2021  K.B. Elevation: 489.10 m  Surface Casing: 244.50 mm @ 137.00 m with 6.5 t  Intermediate Casing: 177.80 mm @ 1098.00 m with 23.5 t  Finished Drilling: 19-Feb-2021  Total Depth: 2508.00 m  Rig Released: 21-Feb-2021  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 21-Feb-2021 |
|  |  |
| Lic. No.: 11469 | Sinclair Unit No. 3 HZNTL A1-1-8-29 (WPM)  UWI: 103.01-01-008-29W1.00  Rig Released: 16-Feb-2021 |
|  | Status: Completing (COMP)  Completing: 21-Feb-2021 |
| Lic. No.: 11476 | Tundra Daly Sinclair HZNTL A8-7-10-28 (WPM)  UWI: 103.08-07-010-28W1.00  Status: Completing (COMP)  Completing: 16-Feb-2021 |
| Lic. No.: 11482 | Tundra Daly Sinclair Prov. HZNTL 5-12-10-29 (WPM)  UWI: 102.05-12-010-29W1.00  Status: Completing (COMP)  Completing: 18-Feb-2021 |
| Lic. No.: 11486 | Daly Unit No. 12 HZNTL 12-34-9-28 (WPM)  UWI: 102.12-34-009-28W1.00  Status: Completing (COMP)  Completing: 20-Feb-2021 |
| Lic. No.: 11487 | Daly Unit No. 12 HZNTL A12-34-9-28 (WPM)  UWI: 103.12-34-009-28W1.00  Status: Completing (COMP)  Completing: 17-Feb-2021 |
| Lic. No.: 11489 | Tundra Daly Sinclair HZNTL A9-22-9-29 (WPM)  UWI: 102.09-22-009-29W1.00  Status: Completing (COMP)  Completing: 22-Feb-2021 |
| Lic. No.: 11490 | Tundra Daly Sinclair HZNTL C16-21-8-28 (WPM)  UWI: 104.16-21-008-28W1.00  Status: Completing (COMP)  Completing: 21-Feb-2021 |
| Lic. No.: 11493 | Daly Unit No. 12 HZNTL A13-34-9-28 (WPM)  UWI: 103.13-34-009-28W1.00  Status: Completing (COMP)  Completing: 18-Feb-2021 |
| Lic. No.: 11497 | Corex Virden Prov. HZNTL 6-6-10-25 (WPM)  UWI:100.06-06-010-25W1.00 - Leg 1  UWI:100.06-06-010-25W1.02 - Leg 2  Licence Issued: 22-Feb-2021  Licensee: Corex Resources Ltd  Mineral Rights: Corex Resources Ltd  Contractor: Ensign Drilling Inc. - Rig# 14  Surface Location: 6B-7-10-25  Co-ords: 569.46 m N of S of Sec 7  414.32 m E of W of Sec 7  Grd Elev: 436.03 m  Proj. TD: 2090.90 m (Mississippian)  Field: Virden  Classification: Non Confidential Development  Status: Location(LOC) |
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