

January 1, 2012 to March 31, 2012

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-		
Brought Forward		4847
Received this Quarter		104
	Carried Forward	<u>4951</u>
REVIEW OF COMPENSATION APPLICATIONS:-		
Brought Forward		2
Received this Quarter		0
Settled or Closed this Quarter		2
	Carried Forward	<u>0</u>
RIGHT-OF-ENTRY APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
TORTIOUS ACTS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
 <u>OTHER APPLICATIONS</u>		
TERMINATION OF BOARD ORDERS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
O/S ANNUAL RENTAL APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
APPLICATION FOR ABANDONMENT ORDER:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
BOARD ORDERS ISSUED:-		4
MEDIATION REPORTS:-		0
FLOW LINE/HYDRO RIGHT-OF-WAYS		0
RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS		0
ACCESS ROADS		0
VALVE SITES		0

January 1, 2012 to March 31, 2012

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**File No Owner Operator

REVIEW OF COMPENSATION:-

2-2011 PennWest vs Tilbury
4-2011 Harmsworth Farms etc.

RIGHT-OF-ENTRY:-

0

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0

January 1, 2012 to March 31, 2012

The average for freely negotiated leases reached in the quarter January 1, 2012 to March 31, 2012 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
					<u>First Year /</u>	<u>Annual</u>
SURFACE LEASES	21	3	2	3.73	\$7,750	\$2,900
	23	1	1	4.84	\$9,400	\$3,350
	23	6	1	3.77	\$7,500	\$2,800
	24	1	6	3.64	\$7,158	\$2,825
	25	1	20	4.98	\$11,229	\$3,841
	25	2	3	6.05	\$10,817	\$3,750
	25	10	2	3.83	\$5,425	\$2,800
	26	1	3	4.54	\$9,700	\$3,467
	26	2	2	6.21	\$7,925	\$2,875
	27	1	6	4.85	\$10,058	\$3,700
	27	16	3	3.79	\$8,000	\$3,000
	28	1	3	4.22	\$7,817	\$3,450
	28	2	7	4.46	\$8,236	\$3,264
	28	7	2	4.1	\$8,000	\$3,000
	28	8	7	4.52	\$7,929	\$2,941
	28	9	1	3.56	\$7,000	\$2,800
	28	11	1	3.56	\$8,000	\$3,000
	28	13	9	4.98	\$7,489	\$2,967
	28	16	1	4.23	\$8,000	\$3,000
	29	2	2	4.21	\$8,600	\$3,200
	29	6	1	3.96	\$7,650	\$4,150
	29	7	1	3.56	\$7,500	\$2,800
	29	8	7	3.90	\$8,571	\$3,286
	29	9	2	4.22	\$7,250	\$2,800
	29	10	4	5.42	\$9,000	\$3,500
	29	11	5	4.92	\$9,240	\$3,490
	29	12	1	3.84	\$7,100	\$3,200
	29	14	1	4.85	\$8,200	\$3,300
			104	4.58	\$8,845	\$3,318

SURFACE LEASES BY COMPANY

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
			<u>First Year /</u>	<u>Annual</u>
(1) EOG Resources	28	4.91	\$10,312	\$3,608
(2) Penn West	8	5.64	\$10,813	\$3,744
(3) Renegade	3	4.54	\$9,700	\$3,467
(4) Surge Energy	1	4.84	\$9,250	\$3,650
(5) Paradise	2	4.22	\$7,000	\$2,800
(6) Westman	1	3.86	\$7,000	\$3,000
(7) Tundra	36	4.27	\$8,319	\$3,166
(8) Legacy	5	4.00	\$7,490	\$3,270
(9) Arc Resources	6	3.64	\$7,158	\$2,800
(10) Enerplus	2	3.83	\$5,425	\$4,150
(11) Clampett Energy	1	3.96	\$7,050	\$2,883
(12) Reliable	3	6.76	\$7,050	\$2,883
(13) Fort Calgary Resources	5	3.89	\$7,260	\$3,100
(14) T. Bird Oil	1	4.50	\$10,000	\$3,200
(15) Crescent Point	2	5.79	\$9,725	\$3,650
(16) Questerre Energy	1	3.41	\$7,000	\$3,000
	104	4.58	\$8,845	\$3,318

ACCESS ROADS****HYDRO RIGHT OF WAY BY COMPANY*********BATTERY******FLOWLINE RIGHT OF WAY BY COMPANY****VALVE SITES**

(1) Average amount per Average Acre