

January 1, 2013 to March 31, 2013

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-		
Brought Forward		5191
Received this Quarter		71
	Carried Forward	<u>5262</u>
REVIEW OF COMPENSATION APPLICATIONS:-		
Brought Forward		1
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>1</u>
RIGHT-OF-ENTRY APPLICATIONS:-		
Brought Forward		0
Received this Quarter		12
Settled or Closed this Quarter		0
	Carried Forward	<u>12</u>
TORTIOUS ACTS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
 <u>OTHER APPLICATIONS</u>		
TERMINATION OF BOARD ORDERS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
O/S ANNUAL RENTAL APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
APPLICATION FOR ABANDONMENT ORDER:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
BOARD ORDERS ISSUED:-		5
MEDIATION REPORTS:-		0
FLOW LINE/HYDRO RIGHT-OF-WAYS		0
RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS		0
ACCESS ROADS		0
VALVE SITES		0

January 1, 2013 to March 31, 2013

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**File NoOwner Operator

REVIEW OF COMPENSATION:-

04-2012 Gabrielle v. Enerplus
(backpay)

RIGHT-OF-ENTRY:-

01-2013 EOG v. landowners
(Pipeline)

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0

January 1, 2013 to March 31, 2013

The average for freely negotiated leases reached in the quarter January 1, 2013 to March 31, 2013 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
					<u>First Year /</u>	<u>Annual</u>
SURFACE LEASES	22	4	1	3.56	\$8,000	\$3,000
	24	1	2	4.95	\$10,588	\$3,450
	24	2	1	3.68	\$8,000	\$3,100
	25	1	2	5.58	\$14,350	\$5,625
	25	2	2	4.08	\$8,250	\$3,150
	26	1	1	5.49	\$19,000	\$6,500
	26	9	1	5.61	\$8,795	\$3,500
	26	10	2	3.83	\$7,300	\$3,075
	27	11	1	5.70	\$9,700	\$3,500
	27	12	1	5.69	\$7,900	\$3,300
	27	14	2	5.61	\$8,000	\$2,800
	27	17	1	4.42	\$8,000	\$3,000
	28	1	4	5.42	\$10,170	\$3,465
	28	2	6	4.36	\$9,050	\$3,392
	28	7	3	3.49	\$8,000	\$3,000
	28	8	2	4.04	\$7,150	\$3,075
	28	9	3	4.05	\$8,000	\$3,000
	28	10	3	4.65	\$5,667	\$3,000
	28	11	3	4.67	\$7,983	\$3,317
	28	13	7	4.99	\$8,576	\$3,305
	28	14	2	3.36	\$6,350	\$2,975
	28	16	1	4.46	\$8,000	\$3,000
	29	2	2	4.97	\$8,600	\$3,400
	29	7	5	3.96	\$8,140	\$3,240
	29	8	4	3.56	\$8,000	\$3,000
	29	9	6	3.96	\$8,763	\$3,408
	29	10	1	4.25	\$8,000	\$2,800
	29	13	1	3.56	\$8,000	\$3,000
			70	4.43	\$8,626	\$3,325

SURFACE LEASES BY COMPANY

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
			<u>First Year /</u>	<u>Annual</u>
(1) EOG Resources	12	4.78	\$9,596	\$3,421
(2) Penn West	1	5.49	\$19,000	\$6,500
(3) Kingsland Energy	1	5.61	\$8,795	\$3,500
(4) Westman	1	5.57	\$18,000	\$7,500
(5) Tundra	28	4.15	\$7,964	\$3,064
(6) Legacy	1	4.02	\$7,530	\$3,110
(7) Blackgold	3	4.31	\$7,767	\$3,133
(8) Elcano	1	5.69	\$7,900	\$3,300
(9) Fort Calgary Resources	3	3.42	\$6,450	\$3,017
(10) Antler River	1	3.34	\$8,000	\$3,000
(11) Crescent Point	4	5.67	\$9,196	\$3,559
(12) Petrobakken	2	4.91	\$8,275	\$3,375
(13) CNR	2	5.08	\$8,350	\$3,450
(14) Arc Resources	2	4.95	\$10,588	\$3,450
(15) Red Beds	1	3.68	\$8,000	\$3,100
(16) Red River Oil	3	3.82	\$8,233	\$3,400
(17) Paradise	1	3.86	\$8,000	\$3,200
(18) Corval Energy	1	4.45	\$7,700	\$3,250
(19) Corex	2	3.89	\$7,090	\$3,000
	70	4.43	\$8,626	\$3,325

***ACCESS ROADS**

(1) Tundra	1	1.11	\$1,000	\$500
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*****HYDRO RIGHT OF WAY BY COMPANY**

- (1) EOG
- (2) PennWest
- (3) Arc Resources
- (4) CNR

*******BATTERY****** FLOW/PIPELINE RIGHT OF WAY BY CO.****VALVE SITES**

(1) Average amount per Average Acre