SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

SIGNED AGREEME	NTS FOR SURFACE LEASES:-		5404
	Brought Forward Received this Quarter		5191 71
	Neceived this Quarter	Carried Forward	5262
REVIEW OF COMP	ENSATION APPLICATIONS:-		
	Brought Forward		1
	Received this Quarter		0
	Settled or Closed this Quarter	Carried Forward	
	4 BBU 10 4 TIQUIO		
RIGHT-OF-ENTRY	APPLICATIONS:- Brought Forward		0
	Received this Quarter		12
	Settled or Closed this Quarter	Carried Forward	<u>0</u> 12
		Cameu Forward	12
TORTIOUS ACTS:-			
	Brought Forward Received this Quarter		0
	Settled or Closed this Quarter		0
	•	Carried Forward	0
OTHER APPL	ICATIONS		
TERMINATION OF	BOARD ORDERS:-		
TERMINATION OF	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Carried Forward	0
	•		
O/S ANNUAL RENT	AL APPLICATIONS:- Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Orminal Farmand	0
		Carried Forward	U
APPLICATION FOR	ABANDONMENT ORDER:-		
	Brought Forward Received this Quarter		0
	Settled or Closed this Quarter		0
		Carried Forward	0
BOARD ORDERS IS	SSUED:-		5
MEDIATION REPOR	RTS:-		0
FLOW LINE/HYDRO) RIGHT-OF-WAYS /LEASE RENEWALS/AMENDMEN	ITS	0
ACCESS ROADS	LEAGE INCIDENTALO/AMENDIMEN		0
VALVE SITES			0

DETAILS OF CARRIED FORWARD APPLICATION

TYPE OF APPLICATION	File No	Owner Operator
REVIEW OF COMPENSATION:-	04-2012	Gabrielle v. Enerplus (backpay)
RIGHT-OF-ENTRY:-	01-2013	EOG v. landowners (Pipeline)
TORTIOUS ACTS:-		0
O/S ANNUAL RENTAL APPLICATIONS:-		0
TERMINATIONS OF BOARD ORDERS:-		O
ABANDONMENT ORDER:-		0

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from January 1, 2013 to March 31, 2013

in the quarter nom our	110111 January 1, 2013 to March 31, 2013			Amount					
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence #
Tundra	015-03	8B	11	4	22	3.56	\$8,000	\$3,000	9026
Arc Resources	020-13	10B/C	10	1	24	4.63	\$10,025	\$3,300	9039
Arc Resources	021-13	9A	16	1	24	5.26	\$11,150	\$3,600	9041
Red Beds Res	016-13	7D	9	2	24	3.68	\$8,000	\$3,100	9027
EOG	038-13	6D	26	1	25	5.58	\$10,700	\$3,750	9180/9224
Westman	026-13	1D	30	1	25	5.57	\$18,000	\$7,500	9152
EOG	018-03	15A	4	2	25	3.85	\$7,900	\$3,100	9031
EOG	007-13	1B	10	2	25	4.30	\$8,600	\$3,200	9015
Penn West	035-13	15D	27	1	26	5.49	\$19,000	\$6,500	174/75/76/77
Kingsland Energy	023-13	4	27	9	26	5.61	\$8,795	\$3,500	9145
Black Gold	056-13	16C	8	10	26	3.60	\$7,000	\$3,000	9205
Corex	069-13	8D	17	10	26	4.05	\$7,600	\$3,150	9232
Black Gold	054-13	10C	1	11	27	5.70	\$9,700	\$3,500	9203
Elcano	024-13	10	34	12	27	5.69	\$7,900	\$3,300	9147
Tundra	010-13	1B	34	14	27	3.75	\$8,000	\$2,800	9019
Tundra	012-13	10B	36	14	27	7.46	\$8,000	\$2,800	9021
Tundra	019-13	5A	6	17	27	4.42	\$8,000	\$3,000	9037
Legacy Oil & Gas	001-13	14D	24	1	28	4.02	\$7,530	\$3,110	
EOG	028-13	9D	26	1	28	5.95	\$11,150	\$3,700	/59/60/61/62
EOG	011-13	7C	31	1	28	7.06	\$12,850	\$4,050	9020
EOG	006-13	3A	33	1	28	4.65	\$9,150	\$3,000	9014
EOG	040-13	1A	4	2	28	4.02	\$8,150	\$3,150	9182
EOG	022-13	16A	5	2	28	4.13	\$8,350	\$3,150	9042/43/44
EOG	037-13	7C	9	2	28	6.12	\$11,400	\$3,750	9179
EOG	027-13	9A	9	2	28	3.85	\$10,900	\$4,000	9154/55
EOG	017-13	9A	16	2	28	3.85	\$7,900	\$3,100	9028/29
CNR	049-13	1	19	2	28	4.19	\$7,600	\$3,200	9196
Tundra	029-13	1A	9	7	28	3.56	\$8,000	\$3,000	9163
Antler River	057-13	8A	21	7	28	3.34	\$8,000	\$3,000	9206
Tundra	004-13	16D	28	7	28	3.56	\$8,000	\$3,000	9012
Corval Energy	033-13	4B	24	8	28	4.45		\$3,250	9170/71
Black Gold	052-13	16A	32	8	28	3.62	\$6,600	\$2,900	9199
Tundra	070-13	14C	. 9	9	28	4.47	\$8,000	\$3,000	9234
Tundra	068-13	10C	35	9	28	4.03		\$3,000	9231
Tundra	067-13	15A	35	9	28	3.66		\$3,000	9230
Tundra	058-13	16A	20	10	28	3.56		\$3,000	9207
Tundra	047-13	7D	30	10	28	6.82			
Tundra	045-13	4C	32	10	28	3.56		\$3,000	
Petrobakken	008-13	2B	3	11	28	4.42		\$3,250	
Petrobakken	009-13	3B	3	11	28	5.40		\$3,500	
Crescent Point	002-13	16D	21	11.	28	4.18		\$3,200	
Crescent Point	064-13	5	3	13	28	4.61		\$3,400	
Crescent Point	065-13	6	3	13	28	8.08		\$4,425	
Crescent Point	053-13	8C	3	13	28	5.82		\$3,210	
Tundra	046-13	12B	3	13	28	5.08		\$3,000	
Tundra	060-13	13C	9	13	28	3.56		\$3,000	
Fort Calgary	050-13	2A	10	13	28	3.53		\$3,100	
Tundra	063-13	1A	13	13	28	4.26	\$8,000	\$3,000	9219
** Flow Line Right									
***Power Line Rig									
**** Petroleum ar		s Lease							
***** Consent of C	occupier				L				

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from January 1, 2013 to March 31, 2013

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Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence #
Fort Calgary	062-13	14D	6	14	28	3.73	\$7,000	\$3,250	9215
Fort Calgary	013-13	4 B	7	14	28	2.99	\$5,700	\$2,700	9022
Tundra	025-13	10B	36	16	28	4.46	\$8,000	\$3,000	9151
EOG	005-13	9A	11	2	29	3.98	\$8,100	\$3,100	9013
CNR	032-13	9	18	2	29	5.96	\$9,100	\$3,700	9166/67/68
Red River Oil	031-13	13D	11	7	29	3.81	\$8,200	\$3,400	9165
Red River Oil	034-13	5B	14	7	29	3.56	\$8,000	\$3,400	9173
Red River Oil	036-13	14C	19	7	29	4.09	\$8,500	\$3,400	9178
Tundra	055-13	13D	20	7	29	4.08	\$8,000	\$3,000	9204
Tundra	003-13	3A	36	7	29	4.25	\$8,000	\$3,000	9010
Tundra	030-13	5C	34	8	29	3.56	\$8,000	\$3,000	9164
Tundra	039-13	5B	35	8	29	3.56	\$8,000	\$3,000	9181
Tundra	041-13	12B	35	8	29	3.56	\$8,000	\$3,000	9185
Tundra	042-13	13B	35	8	29	3.56	\$8,000	\$3,000	9186
Tundra	043-13	4C	1	9	29	4.74	\$11,000	\$4,200	9189
Tundra	059-13	5C	1	9	29	3.21	\$8,000	\$3,000	9211
Tundra	044-13	9D	2	9	29	3.45	\$8,000	\$3,000	9190
Tundra	066-13	12C	20	9	29	4.74	\$11,000	\$4,200	9229/33
Paradise	014-13	12B	28	9	29	3.86	\$8,000	\$3,200	9023
Corex	051-13	8D	35	9	29	3.73	\$6,580	\$2,850	9198
Tundra	048-13	13C	17	10	29	4.25	\$8,000	\$2,800	9195
Tundra	061-13	13C	13	13	29	3.56	\$8,000	\$3,000	9214
Tundra	010-13	N1/2	26	14	27	1.11	\$1,000	\$500	
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				<u> </u>					
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*Road									
** Flow Line Righ	t of Way								
***Power Line Rig									
**** Petroleum a		Lease							
***** Consent of	Occupier				L	1		<u> </u>	

The average for freely negotiated leases reached in the quarter January 1, 2013 to March 31, 2013 are as follows:

, , ,	Range	Twp.	#Leases	Average <u>Acres</u>	Average Amounts First Year / Annual	
SURFACE LEASES	22	4	1	3.56	\$8,000	\$3,000
JONI AGE ELAGES	24	1	2	4.95	\$10,588	\$3,450
	24	2	1	3.68	\$8,000	\$3,100
	25	1	2	5.58	\$14,350	\$5,625
	25	2	2	4.08	\$8,250	\$3,150
	26	1	1	5.49	\$19,000	\$6,500
	26	9	1	5.61	\$8,795	\$3,500
	26	10	2	3.83	\$7,300	\$3,075
	27	11	1	5.70	\$9,700	\$3,500
	27	12	1	5.69	\$7,900	\$3,300
	27 27	14 17	2 1	5.61 4.42	\$8,000 \$8,000	\$2,800 \$3,000
	28	17	4	5.42	\$10,170	\$3,465
	28	2	6	4.36	\$9,050	\$3,392
	28	7	3	3.49	\$8,000	\$3,000
	28	8	2	4.04	\$7,150	\$3,075
	28	9	3	4.05	\$8,000	\$3,000
	28	10	3	4.65	\$5,667	\$3,000
	28	11	3	4.67	\$7,983	\$3,317
	28	13	7	4.99	\$8,576	\$3,305
	28	14	2	3.36	\$6,350	\$2,975
	28	16	1	4.46	\$8,000	\$3,000
	29	2	2	4.97	\$8,600	\$3,400
	29	7	5 4	3.96	\$8,140	\$3,240
	29	8 9	4 6	3.56 3.96	\$8,000 \$8,763	\$3,000 \$3,408
	29 29	9 10	1	3.96 4.25	\$8,000	\$2,800
	29	13	i	3.56	\$8,000	\$3,000
			70	4.43	\$8,626	\$3,325
SURFACE LEASES BY COMPANY						
				Average		Amounts
(A) 500 B			# Leases	<u>Acres</u> 4.78		/ Annual
(1) EOG Resources			12 1	4.78 5.49	\$9,596 \$19,000	\$3,421 \$6,500
(2) Penn West (3) Kingsland Energy			i	5.61	\$8,795	\$3,500
(4) Westman			· i	5.57	\$18,000	\$7,500
(5) Tundra			28	4.15	\$7,964	\$3,064
(6) Legacy			1	4.02	\$7,530	\$3,110
(7) Blackgold			3	4.31	\$7,767	\$3,133
(8) Elcano			1	5.69	\$7,900	\$3,300
(9) Fort Calgary Resources			3	3.42	\$6,450	\$3,017
(10) Antler River			1	3.34	\$8,000	\$3,000
(11) Crescent Point		4	4	5.67	\$9,196	\$3,559
(12) Petrobakken			2 2	4.91 5.08	\$8,275 \$8,350	\$3,375 \$3,450
(13) CNR			2	4.95	\$10,588	\$3,450 \$3,450
(14) Arc Resources (15) Red Beds			1	3.68	\$8,000	\$3,100
(16) Red Beds (16) Red River Oil			3	3.82	\$8,233	\$3,400
(17) Paradise			1	3.86	\$8,000	\$3,200
(18) Corval Energy			1	4.45	\$7,700	\$3,250
(19) Corex			2	3.89	\$7,090	\$3,000
			70	4.43	\$8,626	\$3,325
*ACCESS ROADS						

/4) Tund

(1) Tundra 1 1.11 \$1,000 \$500

- ***HYDRO RIGHT OF WAY BY COMPANY
 - (1) EOG
 - (2) PennWest
 - (3) Arc Resources
 - (4) CNR
- *****BATTERY
- ** FLOW/PIPELINE RIGHT OF WAY BY CO.

VALVE SITES

(1) Average amount per Average Acre