SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

SIGNED AGREEME	NTS FOR SURFACE LEASES:- Brought Forward Received this Quarter		3927 62
		Carried Forward	3989
REVIEW OF COMP	ENSATION APPLICATIONS:-		
	Brought Forward		0
	Received this Quarter Settled or Closed this Quarter		0
	Settled of Closed this Quarter	Carried Forward	0
RIGHT-OF-ENTRY	APPLICATIONS:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Carried Forward	0
TORTIOUS ACTS:-			
	Brought Forward Received this Quarter		0
	Settled or Closed this Quarter		0
		Carried Forward	0
OTHER APPLI	CATIONS		
TERMINATION OF I	BOARD ORDERS:-		
	Brought Forward		0
•	Received this Quarter Settled or Closed this Quarter		0
	Settled of Closed trils Quarter	Carried Forward	- 0
O/S ANNUAL RENT	AL APPLICATIONS:-		0
	Brought Forward Received this Quarter		0
	Settled or Closed this Quarter		0
		Carried Forward	0
APPLICATION FOR	ABANDONMENT ORDER:-		
	Brought Forward		0
	Received this Quarter Settled or Closed this Quarter		0
	Settled of Closed trils Quarter	Carried Forward	0
BOARD ORDERS IS	SQLIED:		0
			_
MEDIATION REPOR	RIS:-		0
RENTAL REVIEWS:	; -		10

DETAILS OF CARRIED FORWARD APPLICATION

TYPE OF APPLICATION	<u>File No</u>	Owner Operator
REVIEW OF COMPENSATION:-		0
RIGHT-OF-ENTRY:-		0
TORTIOUS ACTS:-		0
O/S ANNUAL RENTAL APPLICATIONS:-		0
TERMINATIONS OF BOARD ORDERS:-		0
ABANDONMENT ORDER:-		0

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from July 1, 2009 to September 30, 2009

in the quarter from July	y 1, 2009 to Sept	ember 30, 200	1 30, 2009				Amo		
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence #
EOG Resources	154-09	9B	4	1	24	3.83	\$8,300	\$3,500	7029/30
Arc Resources	115-09	13B	5	1	24	3.56	\$7,428	\$2,868	6983
Arc Resources	129-09	4B	10	1	24	3.71	\$7,000	\$3,015	6999
Arc Resources	137-09	5B	14	1	24	3.71	\$6,800	\$3,015	7007
Arc Resources	136-09	14A	14	1	24	4.42	\$7,100	\$3,130	7006
Tristar Oil	141-09	16A	8	2	24	3.26	\$7,300	\$2,800	7011
EOG Resources	116-09	12B	16	1	25	3.56	\$7,500	\$3,000	6986
EOG Resources	117-09	14D	16	1	25	3.56	\$7,400	\$2,925	6987
EOG Resources	118-09	14A	16	1	25	3.56	\$7,500	\$3,000	6988
EOG Resources	150-09	4B	27	1	25	3.80	\$7,800	\$3,000	7025
EOG Resources	163-09	6C	28	1	25	3.56	\$7,300	\$2,800	7043
Penn West	132-09	2B	31	1	25	3.56	\$8,000	\$3,000	7002
Penn West	131-09	7B	31	1	25	4.69	\$10,000	\$4,000	7001
Tristar Oil	151-09	13C	36	1	25	3.56	\$8,000	\$3,000	7026
EOG Resources	176-09	5B	16	2	25	3.56	\$7,800	\$2,900	7064
EOG Resources	177-09	5C	16	2	25	3.56	\$7,800	\$2,900	7065
Penn West	134-09	2A	2	2	26	3.56	\$7,500	\$3,000	7004
Penn West	133-09	2D	2	2	26	3.56	\$7,500	\$3,000	7003
Kiwi Resources	159-09	8	31	9	27	2.99	\$7,000	\$2,500	7037
Kiwi Resources	121-09	16	31	9	27	2.90	\$7,000	\$2,500	6991
CNR	166-09	6	30	2	28	2.60	\$5,000	\$2,500	7047
		3	9	7	28	3.56	\$7,000	\$2,500	7012
Tundra	142-09 152-09	8	33	7	28	3.56	\$7,000	\$2,500	7012
Tundra			4	8	28	5.56	\$10,000	\$4,000	6993
Tundra	123-09	6 12	4		28	3.86	\$7,000	\$2,500	7050
Tundra	169-09			8			\$7,000	\$2,500	6989
Tundra	119-09	14	4	8	28	4.62		\$2,500	6981
Tundra	113-09	12	11	8	28	4.92	\$7,000		7063
Tundra	175-09	3	15	8	28	4.25	\$7,000	\$2,500	
Tundra	172-09	5	16	8 ·	28	4.74	\$10,000	\$4,000	7053/55 7017/18
Tundra	147-09	13	16	8	28	4.74	\$10,000	\$4,000	
Cosens	114-09	15	20	8	28	4.52	\$7,000	\$2,300	6982
Kiwi Resources	148-09	13	13	9	28	2.76	\$7,000	\$2,500	7021
Tundra	153-09	8	25	9	28	3.56	\$7,000	\$2,500	7028
Kinwest 2008	145-09	8	13	16	28	3.60	\$5,000	\$2,200	7015
Kinwest 2008	146-09	10	16	17	28	5.44	\$5,000	\$2,200	7016
Tundra	139-09	2B	27	7	29	3.56	\$7,000	\$2,500	7009
Tundra	162-09	9	28	7	29	3.56	\$7,000	\$2,500	7040
Tundra	125-09	4	4	8	29	3.56	\$7,000	\$2,500	6995
Tundra	164-09	5C	4	8	29	3.56	\$7,000	\$2,500	7044
Tundra	160-09	12C	4	8	29	3.56	\$7,000	\$2,500	7038
Tundra	161-09	13	4	8	29	3.56	\$7,000	\$2,500	7039
Tundra	171-09	13	10	8	29	3.56	\$7,000	\$2,500	7052
Tundra	170-09	4	16	8	29	3.56	\$7,000	\$2,500	7051
Tundra	165-09	12	16	8	29	3.56	\$7,000	\$2,500	7045
Tundra	155-09	16	17	8	29	3.56	\$7,000	\$2,500	7033
 * Road Access 									
** Flow Line Rig					,				
*** Power Line R									
	d Natural Gas	Lease							
***** Consent of C	occupier								

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from July 1, 2009 to September 30, 2009

			_	_	_	_			
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence #
Tundra	149-09	5	21	8	29	3.56	\$7,000	\$2,500	7024
Tundra	130-09	12	21	8	29	3.56	\$7,000	\$2,500	7000
Tundra	174-09	4 & 5	22	8	29	4.74	\$10,000		7060/61/62
Tundra	143-09	9	24	8	29	3.56	\$7,000	\$2,500	7013
Tundra	173-09	9	30	8	29	3.56	\$7,000	\$2,500	7054
Tundra	167-09	4	35	8	29	3.56	\$7,000	\$2,500	7048
Tundra	124-09	13	3	9	29	3.56	\$7,000	\$2,500	6994
Tundra	120-09	4	5	9	29	3.56	\$7,000	\$2,500	6990
Tundra	140-09	4	20	9	29	3.56	\$7,000	\$2,500	7010
Tundra	135-09	8	2	10	29	4.37	\$7,000	\$2,500	7005
Tundra	138-09	15	14	10	29	5.58	\$7,000	\$2,500	7008
Tundra	144-09	8	16	10	29	3.56	\$7,000	\$2,500	7014
Tundra	126-09	1	17	10	29	3.56	\$7,000	\$2,500	6996
T.Bird Oil	127-09	.9	16	11	29	3.61	\$7,200	\$2,500	6997
T.Bird Oil	156-09	4	21	11	29	3.70	\$7,300	\$2,600	7034
T.Bird Oil	157-09	8	21	11	29	3.43	\$7,100	\$2,400	7035
T.Bird Oil	158-09	16	21	11	29	4.92	\$7,200	\$2,700	7036
EOG Resources	197-09	SW	7	1	24	1.74	\$1,000	N/A	
EOG Resources	196-09	SW/SE	8 & 7	1	24	10.7	\$1,000	N/A	
EOG Resources	195-07	SW	8	1	24	0.56	\$1,000	N/A	
EOG Resources	194-09	ALL	16	1	25	7.23	\$1,000	N/A	
EOG Resources	191-09	NE	21	1	25	1.48	\$1,000	N/A	
EOG Resources	192-09	SE	28	1	25	2.98	\$1,000	N/A	
EOG Resources	190-09	NE	28	1	25	0.76	\$1,000	N/A	,
Penn West	184-09	NW	30	1	25	1.10	\$1,150	N/A	*
Penn West	185-09	NE	30	1	25	0.71	\$870	N/A	
Penn West	186-09	SE	31	1	25	1.66	\$1,660	N/A	,
Penn West	187-09	SE	31	1	25	0.54	\$540	N/A	*
Penn West	188-09	SW	31	1	25	1.64	\$1,640	N/A	,
Penn West	189-09	SE	2	2	26	2.43	\$2,505	N/A	
CNR	183-09	NW	30	2	28	0.75	\$638	N/A	
CNR	193-09	W1/2	30	2	28	1.53	\$1,530	N/A	•
CNR	198-09	SW	23	2	29	1.85	\$1,850	N/A	
CNR	179-09	SE	24	2	29	2.33	\$1,980	N/A	•
CNR	180-09	NW	25	2	29	0.74	\$650	N/A	*
CNR	181-09	NE	25	2	29	0.75	\$650	N/A	*
CNR	182-09	NE	25	2	29	1.96	\$1,666	N/A	*
Fairborne Energy	200-09	NE	16	7	29	3.64	\$2,209	N/A	*
Fairborne Energy	199-09	SE	21	7	29	2.37	\$1,440	N/A	*
		R	ental Revie	ws		,			
CNR	2009-05-10	6	11	2	29			\$3,000	
CNR	2009-11-02	9	24	2	29			\$2,500	
CNR	2009-06-07	8	19	2	29			\$1,850	
CNR	2009-11-28	6	19	2	29			\$2,900	
CNR	2009-05-02	4	19	2	29			\$2,600	
CNR	2009-07-27	1	15	2	29			\$2,650	
CNR	2009-08-23	2	15	2	29			\$2,800	
CNR	2009-08-09	7	15	2	29			\$3,000	
CNR	2009-07-27	8	15	2	29			\$2,800	
	***************************************				I				

The average for freely negotiated leases reached in the quarter July 1, 2009 to September 30, 2009 are as follows:

	Range	Twp.	#Leases	Average <u>Acres</u>	Average First Year	
SURFACE LEASES	24	1	5	3.85	\$7,326	\$3,106
	24	2	1	3.26	\$7,300	\$2,800
	25	1	8	3.73	\$7,938	\$3,091
	25	2	2	3.56	\$7,800	\$2,900
	26	2	2	3.56	\$7,500	\$3,000
	27	9	2	2.95	\$7,000	\$2,500
	28	2	1	2.60	\$5,000	\$2,500
	28	7	2	3.56	\$7,000	\$2,500
	28	8	8	4.65	\$8,125	\$3,038
	28	9	2	3.16	\$7,000	\$2,500
	28	16	1	3.6	\$5,000	\$2,200
	28	17	1	5.44	\$5,000	\$2,200
•	29	7	2	3.56	\$7,000	\$2,500
	29	8	14	3.64	\$7,214	\$2,607
	29	9	4	3.56	\$7,000	\$2,500
	29	10	4	4.27	\$7,000	\$2,500
	29	11	4	3.92	\$7,200	\$2,550
			62	3.80	\$7,304	\$2,746

SURFACE LEASES BY COMPANY

	Average		<u>Average</u>	<u>Amounts</u>
	# Leases	# Leases Acres		<u>r</u> / <u>Annual</u>
(1) EOG Resources	8	3.62	\$7,675	\$3,003
(2) Arc Resources	4	3.85	\$7,082	\$3,007
(3) Tristar	2	3.41	\$7,650	\$2,900
(4) Penn West	4	3.84	\$8,250	\$3,250
(5) Kiwi Resources	3	2.88	\$7,000	\$2,500
(6) CNR	1	2.60	\$5,000	\$2,500
(7) Cosens	1	4.52	\$7,000	\$2,300
(8) Kinwest 2008	2	4.52	\$5,000	\$2,200
(9) T. Bird Oil	4	3.92	\$7,200	\$2,550
(10) Tundra	33	3.92	\$7,364	\$2,682
	62	3.80	\$7,304	\$2.746

*ACCESS ROADS

***HYDRO RIGHT OF WAY BY COMPANY

**FLOWLINE RIGHT OF WAY BY COMPANY

(1) EOG Resources	7	3.64	\$1,000	N/A
(2) Penn West	6	1.35	\$1,394	N/A
(3) CNR	7	1.42	\$1,281	N/A
(4) Fairborne Energy	2	3.01	\$1,825	N/A

(1) Average amount per Average Acre