

July 1, 2009 to September 30, 2009

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward		3927
Received this Quarter		62
	Carried Forward	3989

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

TORTIOUS ACTS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

OTHER APPLICATIONS**TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

O/S ANNUAL RENTAL APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

BOARD ORDERS ISSUED:-

0

MEDIATION REPORTS:-

0

RENTAL REVIEWS:-

10

July 1, 2009 to September 30, 2009

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**File NoOwner Operator

REVIEW OF COMPENSATION:-

0

RIGHT-OF-ENTRY:-

0

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0

July 1, 2009 to September 30, 2009

The following Table is a summary of those amounts reached in freely negotiated leases
in the quarter from July 1, 2009 to September 30, 2009

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		
							First Year	Annual	Licence #
Tundra	149-09	5	21	8	29	3.56	\$7,000	\$2,500	7024
Tundra	130-09	12	21	8	29	3.56	\$7,000	\$2,500	7000
Tundra	174-09	4 & 5	22	8	29	4.74	\$10,000	\$4,000	7060/61/62
Tundra	143-09	9	24	8	29	3.56	\$7,000	\$2,500	7013
Tundra	173-09	9	30	8	29	3.56	\$7,000	\$2,500	7054
Tundra	167-09	4	35	8	29	3.56	\$7,000	\$2,500	7048
Tundra	124-09	13	3	9	29	3.56	\$7,000	\$2,500	6994
Tundra	120-09	4	5	9	29	3.56	\$7,000	\$2,500	6990
Tundra	140-09	4	20	9	29	3.56	\$7,000	\$2,500	7010
Tundra	135-09	8	2	10	29	4.37	\$7,000	\$2,500	7005
Tundra	138-09	15	14	10	29	5.58	\$7,000	\$2,500	7008
Tundra	144-09	8	16	10	29	3.56	\$7,000	\$2,500	7014
Tundra	126-09	1	17	10	29	3.56	\$7,000	\$2,500	6996
T.Bird Oil	127-09	9	16	11	29	3.61	\$7,200	\$2,500	6997
T.Bird Oil	156-09	4	21	11	29	3.70	\$7,300	\$2,600	7034
T.Bird Oil	157-09	8	21	11	29	3.43	\$7,100	\$2,400	7035
T.Bird Oil	158-09	16	21	11	29	4.92	\$7,200	\$2,700	7036
EOG Resources	197-09	SW	7	1	24	1.74	\$1,000	N/A	**
EOG Resources	196-09	SW/SE	8 & 7	1	24	10.7	\$1,000	N/A	**
EOG Resources	195-07	SW	8	1	24	0.56	\$1,000	N/A	**
EOG Resources	194-09	ALL	16	1	25	7.23	\$1,000	N/A	**
EOG Resources	191-09	NE	21	1	25	1.48	\$1,000	N/A	**
EOG Resources	192-09	SE	28	1	25	2.98	\$1,000	N/A	**
EOG Resources	190-09	NE	28	1	25	0.76	\$1,000	N/A	**
Penn West	184-09	NW	30	1	25	1.10	\$1,150	N/A	**
Penn West	185-09	NE	30	1	25	0.71	\$870	N/A	**
Penn West	186-09	SE	31	1	25	1.66	\$1,660	N/A	**
Penn West	187-09	SE	31	1	25	0.54	\$540	N/A	**
Penn West	188-09	SW	31	1	25	1.64	\$1,640	N/A	**
Penn West	189-09	SE	2	2	26	2.43	\$2,505	N/A	**
CNR	183-09	NW	30	2	28	0.75	\$638	N/A	**
CNR	193-09	W1/2	30	2	28	1.53	\$1,530	N/A	**
CNR	198-09	SW	23	2	29	1.85	\$1,850	N/A	**
CNR	179-09	SE	24	2	29	2.33	\$1,980	N/A	**
CNR	180-09	NW	25	2	29	0.74	\$650	N/A	**
CNR	181-09	NE	25	2	29	0.75	\$650	N/A	**
CNR	182-09	NE	25	2	29	1.96	\$1,666	N/A	**
Fairborne Energy	200-09	NE	16	7	29	3.64	\$2,209	N/A	**
Fairborne Energy	199-09	SE	21	7	29	2.37	\$1,440	N/A	**
Rental Reviews									
CNR	2009-05-10	6	11	2	29			\$3,000	
CNR	2009-11-02	9	24	2	29			\$2,500	
CNR	2009-06-07	8	19	2	29			\$1,850	
CNR	2009-11-28	6	19	2	29			\$2,900	
CNR	2009-05-02	4	19	2	29			\$2,600	
CNR	2009-07-27	1	15	2	29			\$2,650	
CNR	2009-08-23	2	15	2	29			\$2,800	
CNR	2009-08-09	7	15	2	29			\$3,000	
CNR	2009-07-27	8	15	2	29			\$2,800	

July 1, 2009 to September 30, 2009

The average for freely negotiated leases reached in the quarter July 1, 2009 to September 30, 2009 are as follows:

SURFACE LEASES	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average</u>	<u>Average Amounts</u>	
				<u>Acres</u>	<u>First Year /</u>	<u>Annual</u>
	24	1	5	3.85	\$7,326	\$3,106
	24	2	1	3.26	\$7,300	\$2,800
	25	1	8	3.73	\$7,938	\$3,091
	25	2	2	3.56	\$7,800	\$2,900
	26	2	2	3.56	\$7,500	\$3,000
	27	9	2	2.95	\$7,000	\$2,500
	28	2	1	2.60	\$5,000	\$2,500
	28	7	2	3.56	\$7,000	\$2,500
	28	8	8	4.65	\$8,125	\$3,038
	28	9	2	3.16	\$7,000	\$2,500
	28	16	1	3.6	\$5,000	\$2,200
	28	17	1	5.44	\$5,000	\$2,200
	29	7	2	3.56	\$7,000	\$2,500
	29	8	14	3.64	\$7,214	\$2,607
	29	9	4	3.56	\$7,000	\$2,500
	29	10	4	4.27	\$7,000	\$2,500
	29	11	4	3.92	\$7,200	\$2,550
			62	3.80	\$7,304	\$2,746

SURFACE LEASES BY COMPANY

	<u># Leases</u>	<u>Average</u>	<u>Average Amounts</u>	
		<u>Acres</u>	<u>First Year /</u>	<u>Annual</u>
(1) EOG Resources	8	3.62	\$7,675	\$3,003
(2) Arc Resources	4	3.85	\$7,082	\$3,007
(3) Tristar	2	3.41	\$7,650	\$2,900
(4) Penn West	4	3.84	\$8,250	\$3,250
(5) Kiwi Resources	3	2.88	\$7,000	\$2,500
(6) CNR	1	2.60	\$5,000	\$2,500
(7) Cosens	1	4.52	\$7,000	\$2,300
(8) Kinwest 2008	2	4.52	\$5,000	\$2,200
(9) T. Bird Oil	4	3.92	\$7,200	\$2,550
(10) Tundra	33	3.92	\$7,364	\$2,682
	62	3.80	\$7,304	\$2,746

ACCESS ROADS****HYDRO RIGHT OF WAY BY COMPANY******FLOWLINE RIGHT OF WAY BY COMPANY**

(1) EOG Resources	7	3.64	\$1,000	N/A
(2) Penn West	6	1.35	\$1,394	N/A
(3) CNR	7	1.42	\$1,281	N/A
(4) Fairborne Energy	2	3.01	\$1,825	N/A

(1) Average amount per Average Acre