

July 1, 2010 to September 30, 2010

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

**SIGNED AGREEMENTS FOR SURFACE LEASES:-**

Brought Forward		4272
Received this Quarter		108
	Carried Forward	4380

**REVIEW OF COMPENSATION APPLICATIONS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**RIGHT-OF-ENTRY APPLICATIONS:-**

Brought Forward		1
Received this Quarter		0
Settled or Closed this Quarter		26
	Carried Forward	1

**TORTIOUS ACTS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**OTHER APPLICATIONS****TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**O/S ANNUAL RENTAL APPLICATIONS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**APPLICATION FOR ABANDONMENT ORDER:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**BOARD ORDERS ISSUED:-**

0

**MEDIATION REPORTS:-**

0

**FLOW LINE/HYDRO RIGHT-OF-WAYS**

0

July 1, 2010 to September 30, 2010

**DETAILS OF CARRIED FORWARD APPLICATION****TYPE OF APPLICATION**File No      Owner Operator

REVIEW OF COMPENSATION:-

0

RIGHT-OF-ENTRY:-

29-2010 Penn West vs. C. Hofer

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0



July 1, 2010 to September 30, 2010

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from July 1, 2010 to September 30, 2010

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		
							First Year	Annual	Licence #
Tundra	378-10	13	8	7	28	3.56	\$7,500	\$2,800	7536
Tundra	331-10	5	16	7	28	3.56	\$7,000	\$2,800	7479
Antler River	398-10	11	16	7	28	2.77	\$7,000	\$3,000	7565
Tundra	360-10	4	17	7	28	3.56	\$7,500	\$2,800	7513
Tundra	361-10	12&13	17	7	28	4.74	\$10,000	\$4,000	7514&15
Tundra	377-10	1&8	18	7	28	4.74	\$10,000	\$4,000	7535&37
Tundra	333-10	16	18	7	28	3.56	\$7,500	\$2,800	7482
Tundra	362-10	9	19	7	28	3.56	\$7,500	\$2,800	7516
White North	343-10	8D	35	7	28	3.56	\$7,500	\$2,500	7494
Tundra	348-10	13	10	8	28	3.56	\$7,500	\$2,800	7499
Tundra	305-10	16	15	8	28	3.56	\$7,500	\$2,800	7448
Tundra	346-10	8	20	8	28	3.88	\$7,500	\$2,800	7497
Zargon	353-10	4	21	8	28	3.12	\$7,000	\$2,900	7504
White North	368-10	5C	24	8	28	5.06	\$10,000	\$3,500	7523
5369500 MB	386-10	11	32	8	28	6.03	\$7,500	\$2,800	7546
Tundra	371-10	1	6	9	28	3.56	\$7,500	\$2,800	7526
Tundra	370-10	4	6	9	28	3.56	\$7,500	\$2,800	7525
Blackgold	367-10	4C	8	9	28	3.56	\$7,000	\$2,500	7522
Tundra	332-10	12	8	9	28	3.56	\$7,500	\$2,800	7480
Magellan Res	373-10	13C	11	9	28	3.56	\$10,000	\$4,000	7528&29
Enerplus	300-10	13C	28	9	28	4.96	\$7,850	\$2,800	7441
Enerplus	397-10	5B	12	10	28	3.27	\$7,850	\$2,800	7564
Tundra	384-10	1	26	10	28	4.23	\$7,500	\$2,800	7543
Tundra	389-10	9	31	10	28	3.56	\$7,500	\$2,800	7549
Tundra	320-10	5	3	11	28	4.60	\$7,500	\$2,800	7467
Tundra	318-10	4	6	11	28	3.56	\$7,500	\$2,800	7465
Tundra	319-10	5	6	11	28	3.56	\$7,500	\$2,800	7466
Reliable Energy	301-10	9	5	13	28	6.07	\$9,770	\$3,700	7442
Tundra	385-10	4	17	13	28	3.56	\$7,500	\$2,800	7544
Fort Calgary Res	344-10	1	20	13	28	2.72	\$7,000	\$3,000	7495
Fort Calgary Res	329-10	3	21	13	28	3.26	\$7,000	\$3,000	7477
Fort Calgary Res	349-10	11	28	13	28	4.87	\$8,200	\$3,300	7500
Fort Calgary Res	350-10	15	30	13	28	3.49	\$7,000	\$3,000	7501
Fort Calgary Res	323-10	6	33	13	28	5.66	\$9,000	\$3,300	7470
Molopo	341-10	8D	31	1	29	3.76	\$7,000	\$3,000	7492
Molopo	304-10	13C	32	1	29	3.56	\$7,000	\$3,000	7447
Molopo	381-10	5C	2	2	29	3.56	\$7,000	\$3,000	7540
Molopo	365-10	5C	5	2	29	3.56	\$7,000	\$3,000	7520
Molopo	366-10	15D	6	2	29	3.76	\$7,000	\$3,000	7521
Molopo	364-10	12B	13	2	29	3.56	\$7,000	\$3,000	7519
Molopo	382-10	16D	26	2	29	3.56	\$7,000	\$3,000	7541
Molopo	387-10	1A	34	2	29	3.85	\$7,500	\$3,500	7547
Molopo	383-10	3A	35	2	29	3.76	\$7,500	\$3,500	7542
Tundra	379-10	16	24	7	29	4.74	\$10,000	\$4,000	7538/45
Tundra	363-10	1	25	7	29	4.74	\$10,000	\$4,000	7517/18
Tundra	310-10	1&8	25	7	29	4.74	\$10,000	\$4,000	7453/54
Tundra	327-10	8	25	7	29	2.37	\$5,000	\$2,000	7475
Tundra	328-10	9	25	7	29	2.37	\$5,000	\$2,000	7476
Tundra	334-10	9&16	25	7	29	4.74	\$10,000	\$4,000	7483/84
Tundra	388-10	16	36	8	29	3.56	\$7,500	\$2,800	7548
Tundra	369-10	1	1	9	29	3.56	\$7,500	\$2,800	7524
Interwest	306-10	8	32	9	29	4.52	\$7,000	\$2,800	7449
Interwest	307-10	9	32	9	29	4.29	\$7,000	\$2,800	7450
Interwest	308-10	16	32	9	29	4.30	\$7,000	\$2,800	7451
Interwest	375-10	5	33	9	29	3.56	\$7,500	\$2,800	7532
Tundra	380-10	1	35	10	29	3.56	\$7,500	\$2,800	7539
Tundra	321-10	16D	4	11	29	3.56	\$7,500	\$2,800	7468
Tundra	322-10	2D	11	11	29	5.65	\$7,500	\$2,800	7469
Reliable Energy	358-10	11C	10	11	29	2.45	\$5,100	\$1,300	7510
Reliable Energy	376-10	11D	10	11	29	3.12	\$6,300	\$1,500	7534
Reliable Energy	330-10	12C	10	11	29	3.75	\$6,750	\$3,000	7478
Reliable Energy	313-10	3	30	11	29	6.44	\$10,200	\$3,700	7457
Tundra	372-10	8	23	13	29	3.56	\$7,500	\$2,800	7527

July 1, 2010 to September 30, 2010

The average for freely negotiated leases reached in the quarter July 1, 2010 to September 30, 2010 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u> <u>First Year / Annual</u>	
<b>SURFACE LEASES</b>	24	1	1	4.47	\$9,975	\$3,425
	25	1	14	3.91	\$10,020	\$3,881
	25	4	2	3.80	\$7,250	\$2,500
	25	5	1	4.43	\$7,000	\$2,500
	26	1	4	3.22	\$8,063	\$3,150
	26	2	5	4.46	\$11,070	\$3,840
	27	1	4	3.72	\$7,300	\$3,125
	27	10	1	3.56	\$7,500	\$2,800
	28	1	7	3.92	\$7,143	\$3,143
	28	2	5	3.76	\$7,000	\$3,000
	28	7	10	3.84	\$8,150	\$3,150
	28	8	6	4.2	\$7,833	\$2,933
	28	9	6	3.79	\$7,892	\$2,950
	28	10	3	3.69	\$7,617	\$2,800
	28	11	3	3.91	\$7,500	\$2,800
	28	13	7	4.23	\$7,924	\$3,157
	29	1	2	3.66	\$7,000	\$3,000
	29	2	7	3.66	\$7,143	\$3,143
	29	7	6	3.95	\$8,333	\$3,333
	29	8	1	3.56	\$7,500	\$2,800
	29	9	5	4.05	\$7,200	\$2,800
	29	10	1	3.56	\$7,500	\$2,800
	29	11	6	4.16	\$7,225	\$2,517
	29	13	1	3.56	\$7,500	\$2,800
			108	3.91	\$8,089	\$3,153

#### SURFACE LEASES BY COMPANY

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u> <u>First Year / Annual</u>	
(1) EOG Resources	17	3.89	\$9,381	\$3,708
(2) Penn West	11	4.06	\$9,670	\$3,502
(3) 5369500 MB	1	6.03	\$7,500	\$2,800
(4) Clampett Energy	3	4.01	\$7,167	\$2,500
(5) Antler River	1	2.77	\$7,000	\$3,000
(6) Molopo	21	3.70	\$7,152	\$3,119
(7) Tundra	33	3.86	\$7,864	\$3,006
(8) White North	2	4.31	\$8,750	\$3,000
(9) Zargon	1	3.12	\$7,000	\$2,900
(10) Enerplus	2	4.12	\$7,850	\$2,800
(11) Blackgold	1	3.56	\$7,000	\$2,500
(12) Reliable	5	4.37	\$7,624	\$2,640
(13) Magellan Resources	1	3.56	\$10,000	\$4,000
(14) Fort Calgary Resources	5	4.00	\$7,640	\$3,120
(15) Interwest	4	4.17	\$7,125	\$2,800
	108	3.91	\$8,089	\$3,153

#### \*ACCESS ROADS

#### \*\*\*HYDRO RIGHT OF WAY BY COMPANY

#### \*\*FLOWLINE RIGHT OF WAY BY COMPANY