

July 1, 2012 to September 30, 2012

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

**SIGNED AGREEMENTS FOR SURFACE LEASES:-**

Brought Forward		5040
Received this Quarter		73
	Carried Forward	5113

**REVIEW OF COMPENSATION APPLICATIONS:-**

Brought Forward		1
Received this Quarter		1
Settled or Closed this Quarter		0
	Carried Forward	2

**RIGHT-OF-ENTRY APPLICATIONS:-**

Brought Forward		1
Received this Quarter		1
Settled or Closed this Quarter		0
	Carried Forward	2

**TORTIOUS ACTS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**OTHER APPLICATIONS****TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**O/S ANNUAL RENTAL APPLICATIONS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**APPLICATION FOR ABANDONMENT ORDER:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**BOARD ORDERS ISSUED:-****MEDIATION REPORTS:-****FLOW LINE/HYDRO RIGHT-OF-WAYS****RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS****ACCESS ROADS****VALVE SITES**

		0
		0
		69
		0
		0
		0

July 1, 2012 to September 30, 2012

**DETAILS OF CARRIED FORWARD APPLICATION****TYPE OF APPLICATION**File No      Owner Operator

REVIEW OF COMPENSATION:-

04-2012    Gabrielle v. Enerplus

RIGHT-OF-ENTRY:-

02-2012    PennWest v. Lee  
03-2012    Enerplus v. Gabrielle

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

01-2012    Coleman/4478429 Mb.

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0





The following Table is a summary of those amounts reached in freely negotiated leases

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
EOG	2010-02-26	SE	3	2	25	0.52	\$165	N/A	
EOG	2010-10-28	NE	11	2	25	0.75	\$225	N/A	
EOG	2010-12-09	NE	3	1	24	0.50	\$150	N/A	
PennWest	2011-01-18	NW	12	2	26	1.40	\$1,750	N/A	
PennWest	2011-02-03	SE	11	2	26	0.25	\$325	N/A	
PennWest	2011-02-15	NW	11	2	25	0.57	\$725	N/A	
PennWest	2011-02-15	SW	14	2	25	1.53	\$1,925	N/A	
PennWest	2011-02-17	NW	15	2	25	0.15	\$250	N/A	
EOG	2011-02-23	SE	15	1	25	1.01	\$303	N/A	
EOG	2011-03-03	NE	10	1	25	0.30	\$100	N/A	
EOG	2011-03-03	NE	15	1	25	0.70	\$210	N/A	
PennWest	2011-03-04	NE	2	2	26	0.32	\$400	N/A	
PennWest	2011-03-04	SE	3	2	26	0.43	\$550	N/A	
PennWest	2011-03-04	SE	2	2	26	1.14	\$1,675	N/A	
PennWest	2011-03-05	NE	2	2	26	0.07	\$250	N/A	
EOG	2011-03-08	SE	9	1	25	1.03	\$309	N/A	
PennWest	2011-03-09	SE	23	1	25	1.09	\$1,300	N/A	
Enerplus	2011-03-16	SE	27	11	26	0.82	\$850	N/A	
EOG	2011-03-25	SW	9	1	25	0.30	\$90	N/A	
CNR	2011-04-01	E1/2	23	2	29	0.23	\$250	N/A	
PennWest	2011-04-04	SW	3	2	25	0.39	\$500	N/A	
EOG	2011-05-25	SW	17	9	28	0.07	\$50	N/A	
CNR	2011-06-02	NW	16	2	29	0.41	\$410	N/A	
CNR	2011-06-13	NE	19	2	29	1.01	\$1,010	N/A	
CNR	2011-06-29	SE	19	2	29	0.41	\$410	N/A	
PennWest	2011-07-08	SE	3	2	26	1.21	\$1,525	N/A	
EOG	2011-07-27	SW	9	1	25	2.23	\$2,250	N/A	
EOG	2011-07-28	SW	15	1	25	0.71	\$750	N/A	
EOG	2011-07-28	NW	15	1	25	1.31	\$1,350	N/A	
EOG	2011-07-28	SE	10	2	25	0.21	\$250	N/A	
EOG	2011-08-02	SE	8	1	25	0.86	\$900	N/A	
EOG	2011-08-09	SE	9	1	25	1.74	\$1,740	N/A	
EOG	2011-08-18	NE/SE	7&18	1	24	0.61	\$650	N/A	
CNR	2011-08-24	NW	15	2	29	0.43	\$430	N/A	
CNR	2011-08-24	NW	29	2	29	0.13	\$250	N/A	
CNR	2011-08-26	NE	29	2	29	0.16	\$250	N/A	
PennWest	2011-08-26	NE	19	1	25	0.44	\$250	N/A	
CNR	2011-08-26	SW	29	2	29	0.98	\$980	N/A	
CNR	2011-08-30	SE	19	2	29	0.35	\$350	N/A	
PennWest	2011-08-31	NE	26	1	26	0.29	\$400	N/A	
EOG	2011-08-31	NW	33	1	28	0.35	\$350	N/A	
EOG	2011-03-31	SE	33	1	28	0.38	\$400	N/A	
EOG	2011-09-01	SW	5	1	24	0.29	\$300	N/A	
EOG	2011-09-01	SW	4	2	28	0.14	\$150	N/A	
EOG	2011-09-01	NW	36	1	28	0.74	\$750	N/A	
EOG	2011-09-01	NW	25	1	28	0.15	\$100	N/A	
EOG	2011-09-06	NE	8	1	25	0.77	\$231	N/A	
EOG	2011-09-06	NW	10	1	25	0.55	\$165	N/A	
EOG	2011-09-07	SE	18	2	28	0.23	\$250	N/A	
EOG	2011-09-07	NW	20	1	27	0.29	\$300	N/A	
EOG	2011-09-08	SW	1	2	25	0.8	\$800	N/A	
EOG	2011-09-08	SW	16	2	28	0.8	\$800	N/A	
EOG	2011-09-08	SE	4	2	28	0.17	\$200	N/A	
EOG	2011-09-08	SE	17	1	24	0.77	\$800	N/A	
EOG	2011-09-14	NW	35	1	28	0.38	\$400	N/A	
EOG	2011-09-14	SE	9	2	28	0.32	\$350	N/A	
EOG	2011-09-14	NE	33	1	28	0.30	\$300	N/A	
EOG	2011-09-28	NW	27	1	28	0.33	\$350	N/A	
PennWest	2011-10-05	NW	20	1	25	1.24	\$1,550	N/A	
EOG	2011-10-11	SE	10	1	25	0.38	\$400	N/A	
EOG	2011-10-17	NW	5	2	28	0.28	\$300	N/A	
EOG	2011-10-18	SW	8	2	28	0.04	\$100	N/A	
Arc Resources	2011-10-18	SE	10	1	24	0.28	\$84	N/A	
PennWest	2011-10-21	SW	1	2	26	0.22	\$2,750	N/A	
PennWest	2011-10-24	NE	15	1	25	0.26	\$350	N/A	
EOG	2011-11-01	NE	17	1	24	0.42	\$525	N/A	
PennWest	2011-11-17	SE	2	2	26	0.52	\$650	N/A	
EOG	2011-12-08	NW	17	1	24	0.18	\$225	N/A	
EOG	2011-12-22	NW	22	1	27	0.19	\$100	N/A	
CNR	2011-12-29	SE	20	2	29	0.30	\$300	N/A	

July 1, 2012 to September 30, 2012

The average for freely negotiated leases reached in the quarter July 1, 2012 to September 30, 2012 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
					<u>First Year /</u>	<u>Annual</u>
<b>SURFACE LEASES</b>	24	1	4	3.97	\$8,186	\$3,085
	24	2	1	4.83	\$11,000	\$4,200
	25	1	5	4.64	\$9,790	\$3,480
	25	2	1	4.23	\$9,500	\$3,200
	25	4	1	3.94	\$7,200	\$3,200
	26	2	1	4.57	\$9,350	\$3,400
	27	1	1	8.84	\$15,650	\$4,600
	27	15	2	4.45	\$7,600	\$3,138
	27	16	2	3.93	\$8,000	\$3,000
	28	1	2	5.64	\$12,500	\$4,550
	28	2	5	4.99	\$9,510	\$3,410
	28	7	1	3.39	\$8,000	\$3,000
	28	8	2	3.53	\$8,000	\$3,000
	28	9	4	4.04	\$8,000	\$3,000
	28	10	5	4.57	\$9,800	\$3,720
	28	11	1	4.3	\$7,500	\$3,200
	28	12	1	4.18	\$7,500	\$2,800
	28	13	6	3.72	\$7,833	\$2,933
	28	16	1	5.09	\$8,000	\$3,000
	28	17	1	5.53	\$8,000	\$3,000
	29	2	9	5.13	\$9,256	\$3,733
	29	7	8	4.34	\$9,875	\$3,750
	29	8	2	3.56	\$8,000	\$3,000
	29	9	4	4.15	\$8,375	\$3,250
	29	10	1	4.49	\$7,500	\$2,800
	29	14	1	4.14	\$7,200	\$3,050
	29	19	1	2.71	\$7,000	\$3,000
			73	4.46	\$8,968	\$3,389

**SURFACE LEASES BY COMPANY**

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
			<u>First Year /</u>	<u>Annual</u>
(1) EOG Resources	12	5.01	\$10,296	\$3,433
(2) Penn West	1	4.99	\$12,000	\$4,250
(3) Melita Resources	1	7.42	\$12,000	\$6,000
(4) Antler River	2	3.44	\$8,000	\$3,000
(5) Tundra	31	4.23	\$8,871	\$3,335
(6) Legacy	1	3.76	\$7,000	\$3,000
(7) Surge Energy	1	4.57	\$9,350	\$3,400
(8) Clampett Energy	1	3.94	\$7,200	\$3,200
(9) Fort Calgary Resources	2	2.59	\$7,000	\$3,000
(10) Paradise	1	3.67	\$7,000	\$2,800
(11) Crescent Point	5	4.30	\$7,480	\$3,065
(12) Interwest	2	4.58	\$7,500	\$2,900
(13) CNR	2	4.56	\$7,650	\$3,225
(14) Arc Resources	3	4.01	\$8,282	\$3,080
(15) Red Beds	8	5.24	\$9,875	\$3,919
	73	4.46	\$8,968	\$3,389

**\*ACCESS ROADS****\*\*\*HYDRO RIGHT OF WAY BY COMPANY**

(1) EOG	40	0.55	453
(2) PennWest	18	0.64	951
(3) Arc Resources	1	0.26	84
(4) CNR	10	0.44	464

**\*\*\*\*\*BATTERY****\*\* FLOW/PIPELINE RIGHT OF WAY BY CO.****VALVE SITES**

(1) Average amount per Average Acre