

July 1, 2013 to September 30, 2013

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

SIGNED AGREEMENTS FOR SURFACE LEASES:-		
Brought Forward		5325
Received this Quarter		93
	Carried Forward	<u>5418</u>
REVIEW OF COMPENSATION APPLICATIONS:-		
Brought Forward		0
Received this Quarter		6
Settled or Closed this Quarter		1
	Carried Forward	<u>6</u>
RIGHT-OF-ENTRY APPLICATIONS:-		
Brought Forward		59
Received this Quarter		0
Settled or Closed this Quarter		59
	Carried Forward	<u>0</u>
TORTIOUS ACTS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
 <b><u>OTHER APPLICATIONS</u></b>		
TERMINATION OF BOARD ORDERS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
O/S ANNUAL RENTAL APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
APPLICATION FOR ABANDONMENT ORDER:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
BOARD ORDERS ISSUED:-		42
MEDIATION REPORTS:-		0
FLOW LINE/HYDRO RIGHT-OF-WAYS		95
RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS		0
ACCESS ROADS		1
VALVE SITES		0

July 1, 2013 to September 30, 2013

**DETAILS OF CARRIED FORWARD APPLICATION**

<b>TYPE OF APPLICATION</b>	<u>File No</u>	<u>Owner Operator</u>
REVIEW OF COMPENSATION:-	01-2013	Gabrielle v. Enerplus (backpay)
	04-2013	Jorgensen v. Tundra
RIGHT-OF-ENTRY:-	03-2013	EOG v. landowners (Pipeline)
	02-2013	WinnWest v. Landowner: (Pipeline)
TORTIOUS ACTS:-		0
O/S ANNUAL RENTAL APPLICATIONS:-		
TERMINATIONS OF BOARD ORDERS:-		0
ABANDONMENT ORDER:-		0

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from July 1, 2013 to September 30, 2013

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
Tundra	191-13	1D	12	4	22	4.08	\$8,000	\$3,000	9057
ARC Resources Ltd.	203-13	7C	10	1	24	3.37	\$8,225	\$3,000	9069
ARC Resources	357-13	10B	14	1	24	4.37	\$3,500	\$4,300	9421
ARC Resources	367-13	14A	15	1	24	4.15	\$9,400	\$3,200	9431
ARC Resources	369-13	14D	15	1	24	4.15	\$9,400	\$3,200	9433
ARC Resources	365-13	2C	15	1	24	4.57	\$10,100	\$3,400	9429
ARC Resources Ltd.	189-13	3D	15	1	24	4.21	\$9,465	\$3,200	9055
ARC Resources	291-13	7C	15	1	24	5.56	\$7,778	\$5,920	9355
Red Beds	313-13	16D	7	2	24	5.63	\$15,000	\$5,200	9377
Red Beds	298-13	9D	8	2	24	5.63	\$15,000	\$5,200	9362
Red Beds	287-13	13B	10	2	24	6.69	\$12,600	\$6,200	9351
Penn West	209-13	12C	17	1	25	5.63	\$10,050	\$2,825	9075
Penn West	262-13	3A	20	1	25	7.54	\$20,000	\$5,800	9128
WestMan Exploration	247-13	1D	30	1	25	5.67	\$18,000	\$7,500	9113
EOG Resources	337-13	2B	33	1	25	4.05	\$8,200	\$3,150	9401
EOG Resources	231-13	4C	1	2	25	4.23	\$9,500	\$3,200	9097
Penn West	303-13	3C	8	2	25	11.67	\$38,000	\$12,000	9367
Penn West	299-13	3D	8	2	25	11.67	\$38,000	\$12,000	9363
Red Beds	288-13	16C	12	2	25	4.74	\$15,000	\$5,200	9352
Penn West	332-13	3B	16	2	25	5.83	\$21,250	\$6,500	9396
Clampett Energy Ltd.	179-13	13C	33	3	25	3.56	\$8,378	\$3,068	9045
Corex Resources Ltd.	388-13	6B	6	11	25	3.80	\$7,300	\$3,100	9452
EverGro Energy	343-13	15	19	12	26	4.04	\$8,000	\$3,100	9407
EverGro Energy Corp.	240-13	16	19	12	26	4.13	\$7,500	\$3,100	9106
Tundra	261-13	9B	8	17	26	6.96	\$8,000	\$3,000	9127
Tundra	252-13	6C	28	17	26	8.31	\$8,000	\$3,000	9118
Corex Resources	340-13	4D	19	9	27	4.77	\$8,500	\$3,300	9404
Elcano Exploration	370-13	11	22	12	27	5.11	\$8,700	\$3,100	9434
Elcano Exploration	384-13	1	1	13	27	4.28	\$8,100	\$3,400	9448
Elcano Exploration	371-13	7	3	13	27	5.28	\$9,730	\$3,945	9435
Port Calgary Resources Lt	195-13	13B	22	15	27	3.44	\$9,500	\$3,100	9061
Port Calgary Resources Lt	212-13	13B	22	15	27	2.99	\$9,500	\$3,100	9078
Tundra	250-13	11D	4	16	27	4.10	\$8,000	\$2,800	9116
Kinwest 2008 Energy	285-13	4B	16	16	27	3.56	\$8,000	\$3,000	9349
Tundra	246-13	11D	19	16	27	5.45	\$8,000	\$3,000	9112
Tundra	271-13	5A	6	17	27	4.42	\$8,000	\$3,000	9137
Legacy Oil	322-13	12C	20	1	28	3.83	\$7,313	\$3,100	9386
Legacy Oil	324-13	13C	26	1	28	3.56	\$6,916	\$3,000	9388
Legacy Oil	281-13	8A	35	1	28	4.45	\$8,130	\$3,235	9345
EOG Resources	242-13	9D	4	2	28	3.74	\$7,700	\$3,050	9108
EOG Resources	276-13	16A	5	2	28	4.13	\$8,350	\$3,150	9142
EOG Resources	229-13	2C	9	2	28	4.84	\$8,200	\$3,400	9095
Legacy Oil	363-13	15B	19	2	28	4.28	\$7,908	\$3,200	9427
Red Beds	311-13	16D	19	2	28	3.56	\$8,000	\$2,800	9375
Red Beds	310-13	9D	19	2	28	4.74	\$11,000	\$4,200	9374
EOG Resources	228-13	11A	21	2	28	6.96	\$12,700	\$4,000	9094
Tundra	206-13	1D	6	7	28	3.56	\$8,000	\$3,000	9072
Tundra	290-13	13C	33	7	28	3.86	\$8,000	\$3,000	9354
Tundra	200-13	5B	9	8	28	3.81	\$8,000	\$3,000	9066
Tundra	352-13	9A	20	8	28	4.53	\$8,000	\$3,000	9416
Corval Energy Ltd.	385-13	16D	22	8	28	3.56	\$7,800	\$3,600	9449
Corval Energy Ltd.	260-13	16D	6	9	28	3.56	\$6,600	\$3,000	9126
Corex Resources Ltd.	378-13	8A	7	9	28	4.03	\$7,600	\$3,650	9442
Relative Resources	234-13	1	17	9	28	3.33	\$8,000	\$3,200	9100
Tundra	222-13	5C	23	9	28	3.66	\$8,000	\$2,800	9088
Tundra	297-13	5C	6	10	28	4.74	\$10,000	\$4,000	9361
Tundra	207-13	3A	7	10	28	4.22	\$8,000	\$3,000	9073
Tundra	289-13	4B	2	11	28	3.56	\$8,000	\$3,000	9353



**Pipeline Right of Way Agreements**

<b>Company</b>	<b>Date</b>	<b>LSD</b>	<b>Sec.</b>	<b>Twp.</b>	<b>Rge.</b>	<b>Acres</b>	<b>First Year per acre</b>	<b>TOTAL</b>
Penn West	2011-07-26	NW	30	1	25	0.65	\$1,250	\$813
Penn West	2011-07-26	NE	30	1	25	1.49	\$1,250	\$1,863
Penn West	2011-07-27	SE	35	1	26	0.99	\$1,250	\$1,238
Penn West	2011-07-27	NE	26	1	26	1.10	\$1,250	\$1,375
Penn West	2011-08-17	SE	2	2	26	0.48	\$1,250	\$600
Penn West	2011-08-23	SW	3	2	25	1.53	\$2,325	\$2,325
Penn West	2011-08-30	NE	2	2	26	2.83	\$3,550	\$3,550
Penn West	2011-08-30	SW	32	1	25	1.77	\$1,250	\$2,213
Penn West	2011-08-30	NE/SE	2	2	26	1.14	\$1,425	\$1,425
Penn West	2011-08-30	SE	11	2	26	4.06	\$5,075	\$5,075
Penn West	2011-09-07	NE	27	1	26	3.99	\$1,250	\$4,988
Penn West	2011-09-07	SE	27	1	26	3.03	\$1,250	\$3,788
Penn West	2011-09-08	SE	25	1	26	5.71	\$1,250	\$7,138
Penn West	2011-09-08	NE	25	1	26	1.04	\$1,250	\$1,300
Penn West	2011-09-08	NW	26	1	26	4.97	\$1,250	\$6,213
Penn West	2011-09-08	NE	26	1	26	3.67	\$1,250	\$4,588
Penn West	2011-09-08	NE	27	1	26	1.24	\$1,250	\$1,550
Penn West	2011-09-23	SE	26	4	33	2.89	\$1,000	\$2,890
Penn West	2011-09-27	SW	5	2	25	0.50	\$1,250	\$625
Penn West	2011-09-27	SE	5	2	25	1.11	\$1,250	\$1,388
Penn West	2011-10-06	SW	3	2	25	2.29	\$2,900	\$2,900
Penn West	2011-10-17	SW	3	2	25	0.76	\$1,200	\$1,200
Penn West	2011-10-20	NW	20	1	25	0.31	\$1,250	\$388
Penn West	2011-10-20	NE	19	1	25	1.67	\$1,250	\$2,088
Penn West	2011-10-20	SE	30	1	25	4.97	\$1,250	\$6,213
Penn West	2011-10-20	NE	30	1	25	3.77	\$1,250	\$4,713
Penn West	2011-10-31	SE	4	2	25	0.74	\$1,461	\$1,081
Penn West	2011-10-31	SE	4	2	25	1.77	\$1,285	\$2,275
Penn West	2011-11-01	NE	33	1	25	2.60	\$1,250	\$3,250
Penn West	2011-11-29	SW	5	2	25	2.31	\$1,250	\$2,888
Penn West	2011-12-05	NW	30	1	25	3.23	\$1,250	\$4,038
Penn West	2011-12-21	E½	19	1	25	10.11	\$1,250	\$12,638
Penn West	2011-12-21	NW	20	1	25	0.49	\$1,250	\$613
Penn West	2011-12-21	NE	18	1	25	1.96	\$1,250	\$2,450
Penn West	2012-01-05	N½	20	1	25	9.17	\$1,250	\$11,463
Penn West	2012-01-05	NW	20	1	25	1.81	\$1,250	\$2,263
Penn West	2012-01-05	NE	20	1	25	2.06	\$1,250	\$2,575
Penn West	2012-01-09	SE	3	2	26	2.69	\$1,250	\$3,363
Penn West	2012-01-19	SW	8	2	25	1.04	\$1,250	\$1,300
Penn West	2012-01-19	NW	8	2	25	1.81	\$1,250	\$2,263
Penn West	2012-05-11	NW	24	1	26	2.55	\$1,250	\$3,188
Penn West	2012-06-06	SW	32	1	25	1.61	\$1,250	\$2,013
Penn West	2012-06-06	NW	32	1	25	3.99	\$1,250	\$4,988
Penn West	2012-06-06	SE	4	2	25	0.74	\$1,461	\$1,081
Penn West	2012-06-26	NW	30	1	25	1.89	\$1,500	\$2,835
Penn West	2012-06-26	NW	30	1	25	5.26	\$1,500	\$7,890
Penn West	2012-06-26	NE	30	1	25	7.17	\$1,500	\$10,755
Penn West	2012-06-28	SW	36	1	26	1.13	\$1,250	\$1,413
Penn West	2012-08-10	SW	31	1	25	1.42	\$1,500	\$2,130

Penn West	2012-08-10	NW	31	1	25	2.05	\$1,500	\$3,075
Penn West	2012-08-10	NE	31	1	25	1.73	\$1,500	\$2,595
Penn West	2012-08-10	NE	31	1	25	1.43	\$1,500	\$2,145
Penn West	2012-08-10	NW	31	1	25	1.20	\$1,500	\$1,800
Penn West	2012-08-17	NE	26	1	26	1.67	\$1,500	\$2,505
Penn West	2012-08-17	NW	25	1	26	1.60	\$1,500	\$2,400
Penn West	2012-08-24	NW	25	1	26	4.21	\$1,500	\$6,315
Penn West	2012-08-28	SW	31	1	25	3.03	\$1,500	\$4,545
Penn West	2012-08-28	SE	26	1	26	2.72	\$1,500	\$4,080
Penn West	2012-08-28	NE	26	1	26	3.90	\$1,500	\$5,850
Penn West	2012-08-30	NW	30	1	25	1.16	\$1,500	\$1,740
Penn West	2012-09-05	SE	26	1	26	1.70	\$1,500	\$2,550
Penn West	2012-09-05	SW	25	1	26	2.04	\$1,500	\$3,060
Penn West	2012-09-10	NW	17	1	25	4.36	\$750	\$3,270
Penn West	2012-09-10	NW	17	1	25	4.36	\$750	\$3,270
Penn West	2012-09-10	NE	18	1	25	4.42	\$1,500	\$6,630
Penn West	2012-10-30	SW	23	1	25	1.17	\$1,500	\$1,755
Penn West	2012-10-30	NE	20	1	25	1.77	\$1,500	\$2,655
Penn West	2012-10-30	SE	21	1	25	3.54	\$1,500	\$5,310
Penn West	2012-10-30	S½	22	1	25	9.98	\$1,500	\$14,970
Penn West	2012-10-30	NW	21	1	25	5.24	\$1,500	\$7,860
Penn West	2012-10-30	NE	21	1	25	2.52	\$1,500	\$3,780
Penn West	2012-10-30	NE	21	1	25	6.13	\$1,500	\$9,195
Penn West	2012-11-01	NE	27	1	26	3.05	\$1,500	\$4,575
Penn West	2012-11-06	SW	23	1	25	1.81	\$1,500	\$2,715
Penn West	2012-11-23	SW	20	1	25	5.66	\$1,500	\$8,490
Penn West	2012-11-23	NW	20	1	25	5.01	\$1,500	\$7,515
Penn West	2012-12-03	NW	36	1	26	2.55	\$1,500	\$3,825
Penn West	2012-12-20	SE	8	2	25	4.58	\$1,500	\$6,870
Penn West	2012-12-20	NE	5	2	25	7.70	\$1,500	\$11,550
Penn West	2012-12-20	NE	8	2	25	0.63	\$1,500	\$945
Penn West	2012-12-20	SE	8	2	25	1.69	\$1,500	\$2,535
Penn West	2012-12-20	SE	8	2	25	4.35	\$1,500	\$6,525
Penn West	2013-01-23	NW	9	2	25	1.48	\$1,500	\$2,220
Penn West	2013-01-23	SW	8	2	25	0.77	\$1,500	\$1,155
Penn West	2013-01-24	SW	16	2	25	0.25	\$1,500	\$375
Penn West	2013-01-24	NW	9	2	25	4.89	\$1,500	\$7,335
Penn West	2013-01-24	SE	5	2	25	6.85	\$1,500	\$10,275
Penn West	2013-01-24	SW	5	2	25	2.09	\$1,500	\$3,135
Penn West	2013-05-21	SW	8	2	25	3.23	\$1,500	\$4,845
Penn West	2013-05-21	NE	17	1	25	1.28	\$1,500	\$1,920
Penn West	2013-05-21	NW	17	1	25	1.06	\$750	\$795
Penn West	2013-05-21	NW	17	1	25	1.06	\$750	\$795
Penn West	2013-05-21	SW	23	1	25	1.52	\$1,500	\$2,280
Penn West	2013-05-21	NW	23	1	25	3.65	\$1,500	\$5,475
Penn West	2013-05-27	SW	25	1	26	3.01	\$1,500	\$4,515

\* This amount includes an unknown expediency payment and is not included in the QAR calculations

July 1, 2013 to September 30, 2013

The average for freely negotiated leases reached in the quarter July 1, 2013 to September 30, 2013 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year / Annual</u>	
<b>SURFACE LEASES</b>	22	4	1	4.08	\$8,000	\$3,000
	24	1	7	4.34	\$8,267	\$3,746
	24	2	3	5.98	\$14,200	\$5,533
	25	1	4	5.72	\$14,063	\$4,819
	25	2	5	7.63	\$24,350	\$7,780
	25	3	1	3.56	\$8,378	\$3,068
	25	11	1	3.80	\$7,300	\$3,100
	26	12	2	4.09	\$7,750	\$3,100
	26	17	2	7.64	\$8,000	\$3,000
	27	9	1	4.77	\$8,500	\$3,300
	27	12	1	5.11	\$8,700	\$3,100
	27	13	2	4.78	\$8,915	\$3,673
	27	15	2	3.22	\$9,500	\$3,100
	27	16	3	4.37	\$8,000	\$2,933
	27	17	1	4.42	\$8,000	\$3,000
	28	1	3	3.95	\$7,453	\$3,112
	28	2	7	4.61	\$9,123	\$3,400
	28	7	2	3.71	\$8,000	\$3,000
	28	8	3	3.97	\$7,933	\$3,200
	28	9	4	3.65	\$7,550	\$3,163
	28	10	2	4.48	\$9,000	\$3,500
	28	11	4	3.97	\$7,938	\$3,250
	28	12	1	4.18	\$7,300	\$3,100
	28	13	5	5.20	\$8,840	\$3,420
	28	14	1	3.88	\$7,000	\$3,000
	28	16	1	3.56	\$8,000	\$3,000
	29	1	1	4.74	\$11,000	\$4,000
	29	2	4	4.81	\$8,731	\$3,519
	29	7	4	4.76	\$9,125	\$3,700
	29	9	7	3.78	\$7,836	\$3,071
	29	10	3	3.69	\$8,000	\$2,933
	29	11	2	3.56	\$8,225	\$3,000
	29	14	3	4.12	\$7,450	\$3,217
			<b>93</b>	<b>4.60</b>	<b>\$9,104</b>	<b>\$3,480</b>

**SURFACE LEASES BY COMPANY**

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year / Annual</u>	
1662960 AB Ltd.	1	3.56	\$8,000.00	\$3,200.00
ARC Resources Ltd.	7	4.34	\$8,267.00	\$3,746.00
Clampett Energy Ltd.	1	3.56	\$8,378.00	\$3,068.00
CNRL	3	5.23	\$8,975.00	\$3,692.00
Corex Resources Ltd.	7	4.2	\$7,800.00	\$3,307.00
Corval Energy Ltd.	2	3.56	\$7,200.00	\$3,300.00
Crescent Point Energy	8	4.84	\$8,288.00	\$3,313.00
Elcano Exploration	3	4.89	\$8,843.00	\$3,482.00
EOG Resources Canada Inc.	6	4.66	\$9,108.00	\$3,325.00
EverGo Energy Corp.	2	4.09	\$7,750.00	\$3,100.00
Fort Calgary	5	3.67	\$8,190.00	\$3,150.00
Kinwest 2008 Energy	1	3.56	\$8,000.00	\$3,000.00
Legacy Oil	4	4.03	\$7,567.00	\$3,134.00
Penn West	5	8.47	\$25,460.00	\$7,825.00
Red Beds Resources	8	4.91	\$11,950.00	\$4,475.00
Red River Oil	2	3.99	\$8,250.00	\$3,400.00
Relative Resources	1	3.33	\$8,000.00	\$3,200.00
T. Bird Oil Ltd.	2	3.56	\$8,225.00	\$3,000.00
Tundra	24	4.4	\$8,250.00	\$3,100.00
WestMan Exploration	1	5.67	\$18,000.00	\$7,500.00
	<b>93</b>	<b>4.6</b>	<b>\$9,104.00</b>	<b>\$3,480.00</b>

**\*ACCESS ROADS** 1 4.18 \$7,300 \$3,100

**\*\* FLOW/PIPELINE RIGHT OF WAY BY CO.**  
**1. Penn West Petroleum Ltd.** 95 2.80 \$1,447 \$3,823

**\*\*\*HYDRO RIGHT OF WAY BY COMPANY**  
 1  
 2

**\*\*\*\*BATTERY**