SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

SIGNED AGREEME	NTS FOR SURFACE LEASES:- Brought Forward Received this Quarter	Carried Forward	6043 14 6057
REVIEW OF COMP	ENSATION APPLICATIONS:- Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Forward	29 0 0 29
RIGHT-OF-ENTRY	APPLICATIONS:- Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Forward	0 2 0 2
TORTIOUS ACTS:-	Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Forward	1 0 0 1
OTHER APPLI	CATIONS		
TERMINATION OF I	BOARD ORDERS:- Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Forward	0 0 0
O/S ANNUAL RENT	AL APPLICATIONS:- Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Forward	0 0 0
APPLICATION FOR	ABANDONMENT ORDER:- Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Forward	0 0 0
BOARD ORDERS IS MEDIATION REPOR FLOW LINE/HYDRO RENTAL REVIEWS/ ACCESS ROADS VALVE SITES	RTS:-	TS	2 0 0 0 0

DETAILS OF CARRIED FORWARD APPLICATION

TYPE OF APPLICATION

File No Owner Operator

REVIEW OF COMPENSATION:-

05-2016 Andrew Mngt. V. Corex

RIGHT-OF-ENTRY:-

07-2016 rescent Point V Shepher 08-2016 Corval V Woodnorth

TORTIOUS ACTS:-

02-2016 Roberts V. Kripa

O/S ANNUAL RENTAL APPLICATIONS:-

TERMINATIONS OF BOARD ORDERS:-

ABANDONMENT ORDER:-

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from July 1, 2016 to September 30, 2016

sort by location

Company	File No.		Sec.	Twp.	Rge.	Acres	Amount		
		LSD					First Year	Annual	Licence #
Corex Resources	082-16	5A	19	9	27	4.17	\$8,200.00	\$3,200.00	10564
Crescent Point	076-16	5	11	12	27	4.51	\$8,400.00	\$3,440.00	10558
Crescent Point	070-16	6D	11	12	27	6.81	\$11,600.00	\$4,100.00	10552
Tundra	078-16	4C	13	12	27	3.56	\$8,000.00	\$3,400.00	10560
Tundra	074-16	4D	14	12	27	3.56	\$8,000.00	\$3,200.00	10556
Fire Sky Energy Ltd.	065-16	5C	22	12	27	3.31	\$8,000.00	\$3,200.00	10547
Melita Resources	083-16	3A	29	2	28	3.09		\$3,200.00	10565
Tundra	079-16	5B	21	8 .	28	5.5	\$14,000.00	\$5,700.00	10561
Tundra	075-16	12B	35	9	28	4.49	\$8,000.00		10557
Crescent Point	067-16	8D	16	13	28	5.09		\$3,825.00	10549
Crescent Point	073-16	16D	16	13	28	4.18	\$8,500.00	\$3,500.00	10555
Crescent Point	068-16	4B	10	10	29	4.18		\$3,500.00	10550
Crescent Point	069-16	5B	10	10	29	4.18		\$3,500.00	10551
Tundra .	072-16	1D	26	10	29	3.56	\$8,000.00	\$3,400.00	10554
*Road									
** Flow Line Right of Way									
**Power Line Right of Way								. 1	
*** Petroleum and Natural									
**** Consent of Occupier							100000000000000000000000000000000000000		

The average for freely negotiated leases reached in the quarter July 1, 2016 to September 30, 2016 are as follows:

	Range	Twp.	#Leases	Acres		nnual
SURFACE LEASES	27	9	1	4.17	\$8,200	\$3,200
	27	12	5	4.35	\$8,800	\$3,468
	28	2	1	3.09	\$8,000	\$3,200
	28	8	1	5.50	\$14,000	\$5,700
	28	9	1	4.49	\$8,000	\$3,800
	28	13	2	4.63	\$9,217	\$3,662
	29	10	3	3.97	\$8,333	\$3,466
			14	4.3	\$9,221	\$3,785
SURFACE LEASES BY COMPANY						
			# Leases	Average Acres	Average Amounts First Year Annual	
Corex Resources			. 1	4.17	\$8,200	\$3,200
Crescent Point			6	4.82	\$9,239	\$3,644
Fire Sky Energy Ltd.			1	3.31	\$8,000	\$3,200
Melita Resources			1	3.09	\$8,000	\$3,200
Tundra			5	4.13	\$9,200	\$3,900

14

4.3

\$9,221

\$3,785

^{*}ACCESS ROADS

^{**} FLOW/PIPELINE RIGHT OF WAY BY CO.

^{***}HYDRO RIGHT OF WAY BY COMPANY

^{****}BATTERY