

October 1, 2008 to December 31, 2008

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

**SIGNED AGREEMENTS FOR SURFACE LEASES:-**

Brought Forward		3700
Received this Quarter		115
	Carried Forward	3815

**REVIEW OF COMPENSATION APPLICATIONS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**RIGHT-OF-ENTRY APPLICATIONS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**TORTIOUS ACTS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**OTHER APPLICATIONS****TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**O/S ANNUAL RENTAL APPLICATIONS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**APPLICATION FOR ABANDONMENT ORDER:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**BOARD ORDERS ISSUED:-**

0

**MEDIATION REPORTS:-**

0

**RENTAL REVIEWS:-**

45

October 1, 2008 to December 31, 2008

**DETAILS OF CARRIED FORWARD APPLICATION****TYPE OF APPLICATION**File NoOwner Operator

REVIEW OF COMPENSATION:-

0

RIGHT-OF-ENTRY:-

0

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0



October 1, 2008 to December 31, 2008

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from October 1, 2008 to December 31, 2008

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		
							First Year	Annual	Licence #
Tundra	393-08	9D	5	9	28	5.30	\$10,000	\$4,000	6878
Relative Res	383-08	5	17	9	28	3.88	\$7,500	\$3,000	6866
Relative Res	384-08	2	18	9	28	5.02	\$7,500	\$3,000	6868
Kiwi Resources	338-08	14	17	10	28	2.79	\$7,000	\$2,500	6810
Tundra	356-08	11	6	13	28	6.45	\$7,000	\$2,500	6835
Tundra	381-08	2	1	17	28	6.33	\$7,000	\$2,500	6863
CNR	389-08	7	12	2	29	6.63	\$9,050	\$3,400	6874
CNR	390-08	8	14	2	29	5.94	\$8,300	\$3,250	6875
CNR	387-08	3	20	2	29	3.53	\$6,000	\$2,700	6872
CNR	392-08	11	25	2	29	4.11	\$6,630	\$2,930	6877
CNR	391-08	2	29	2	29	3.53	\$6,000	\$2,700	6876
Grand Banks	335-08	14D	17	7	29	4.86	\$7,000	\$2,950	6807
Fairborne Energy	394-08	13D	19	7	29	4.46	\$7,000	\$2,700	6823
Tundra	373-08	8	1	8	29	3.56	\$7,000	\$2,500	6854
Tundra	374-08	9D	1	8	29	3.56	\$7,000	\$2,500	6855
Tundra	330-08	13	7	8	29	3.56	\$7,000	\$2,500	6802
Tundra	379-08	12C	16	8	29	4.74	\$10,000	\$4,000	6860
Tundra	370-08	12C	21	8	29	4.74	\$10,000	\$4,000	6851/69
Tundra	345/72-08	1A	36	8	29	4.45	\$10,000	\$4,000	6819/53
Fox Oil	333-08	10	26	9	29	7.07	\$7,000	\$2,700	6805
Tundra	359-08	12C	8	10	29	3.56	\$7,000	\$2,500	6839
Tundra	378-08	1	27	10	29	3.56	\$7,000	\$2,500	6859
Reliable Res	386-08	5	10	11	29	3.96	\$7,000	\$3,000	6871
Tundra	350-08	4	33	11	29	4.06	\$7,000	\$2,500	6828
Tundra	349-08	13	33	12	29	4.25	\$7,000	\$2,500	6827
Tundra	346-08	4	26	13	29	5.28	\$7,000	\$2,500	6820
Tundra	358-08	4	34	14	29	3.91	\$7,000	\$2,500	6838
Tundra	382-08	3	1	17	28	2.08	\$500	\$200	N/A
EOG	403-08	SW	8	1	24	1.49	\$850	N/A	N/A
Enerplus	395-08	SE	28	10	25	1.69	\$850	N/A	N/A
Enerplus	396-08	SW	28	10	25	1.02	\$850	N/A	N/A
Enerplus	401-08	SE	30	10	25	1.34	\$850	N/A	N/A
Enerplus	398-08	SW	23	10	26	1.63	\$850	N/A	N/A
Enerplus	397-08	NW	24	10	26	2.80	\$850	N/A	N/A
Enerplus	399-08	NW	24	10	26	0.99	\$850	N/A	N/A
Enerplus	400-08	NE	24	10	26	2.62	\$850	N/A	N/A
Enerplus	314-08	SE	15	11	26	2.39	\$850	N/A	N/A
Enerplus	322-08	NE	21	11	26	0.28	\$850	N/A	N/A
Enerplus	317-08	SW	22	11	26	0.42	\$850	N/A	N/A
Enerplus	318-08	NW	22	11	26	2.58	\$850	N/A	N/A
Enerplus	319-08	SW	22	11	26	1.17	\$850	N/A	N/A
Enerplus	320-08	SE	22	11	26	2.55	\$850	N/A	N/A
Enerplus	315-08	SW	27	11	26	1.09	\$850	N/A	N/A
Enerplus	316-08	W1/2	33	11	26	3.61	\$850	N/A	N/A
Enerplus	323-08	SE	33	11	26	0.30	\$850	N/A	N/A
Enerplus	324-08	SE	33	11	26	0.64	\$850	N/A	N/A
Enerplus	325-08	SE	33	11	26	2.61	\$850	N/A	N/A
Enerplus	326-08	SE	33	11	26	0.49	\$850	N/A	N/A
Enerplus	321-08	NE	4	12	26	2.55	\$850	N/A	N/A
CNR	303-08	NW	30	2	28	1.59	\$2,260	N/A	N/A
CNR	306-08	NW	14	2	29	4.23	\$3,600	N/A	N/A
CNR	307-08	SW	14	2	29	3.10	\$2,340	N/A	N/A
CNR	293-08	NW	18	2	29	0.68	\$600	N/A	N/A
CNR	292-08	N1/2	19	2	29	3.57	\$3,670	N/A	N/A
CNR	309-08	SE	19	2	29	2.04	\$1,734	N/A	N/A
CNR	310-08	S1/2	19	2	29	5.54	\$4,709	N/A	N/A
CNR	311-08	S1/2	19	2	29	6.17	\$2,592	N/A	N/A
CNR	312-08	SE	19	2	29	1.02	\$867	N/A	N/A
CNR	313-08	NE	19	2	29	0.90	\$930	N/A	N/A
CNR	305-08	SW	23	2	29	3.04	\$2,600	N/A	N/A
CNR	294-08	NE	24	2	29	3.15	\$1,300	N/A	N/A
CNR	295-08	N1/2	24	2	29	4.38	\$3,025	N/A	N/A
CNR	304-08	NW	24	2	29	1.29	\$1,100	N/A	N/A
CNR	291-08	SE	25	2	29	1.03	\$1,060	N/A	N/A



October 1, 2008 to December 31, 2008

The average for freely negotiated leases reached in the quarter October 1, 2008 to December 31, 2008 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average</u>	<u>Average Amounts</u>	
				<u>Acres</u>	<u>First Year /</u>	<u>Annual</u>
<b>SURFACE LEASES</b>	24	1	9	3.60	\$7,703	\$2,567
	25	10	2	3.90	\$7,425	\$2,650
	26	10	3	3.53	\$7,850	\$2,800
	26	11	2	3.27	\$7,850	\$2,800
	26	12	1	3.96	\$7,850	\$2,800
	27	9	1	4.29	\$7,000	\$2,500
	27	10	1	4.25	\$7,000	\$2,500
	27	11	2	4.10	\$7,000	\$2,500
	27	15	1	3.56	\$7,000	\$2,500
	28	2	1	3.24	\$6,000	\$2,700
	28	7	3	4.67	\$9,000	\$3,500
	28	8	6	4.45	\$8,500	\$3,300
	28	9	6	4.43	\$9,167	\$3,667
	28	10	1	2.79	\$7,000	\$2,500
	28	13	1	6.45	\$7,000	\$2,500
	28	17	1	6.33	\$7,000	\$2,500
	29	2	5	4.75	\$7,196	\$2,996
	29	7	2	4.66	\$7,000	\$2,825
	29	8	6	4.10	\$8,500	\$3,250
	29	9	1	7.07	\$7,000	\$2,700
	29	10	2	3.56	\$7,000	\$2,500
	29	11	2	4.01	\$7,000	\$2,750
	29	12	1	4.25	\$7,000	\$2,500
	29	13	1	5.28	\$7,000	\$2,500
	29	14	1	3.91	\$7,000	\$2,500
			62	4.21	\$7,794	\$2,920

**SURFACE LEASES BY COMPANY**

	<u># Leases</u>	<u>Average</u>	<u>Average Amounts</u>	
		<u>Acres</u>	<u>First Year /</u>	<u>Annual</u>
(1) Tristar	1	3.35	\$6,800	\$2,700
(2) Antler River	1	2.80	\$7,000	\$3,000
(3) EOG Resources	8	3.63	\$7,816	\$2,550
(4) Fairborne Energy	1	4.46	\$7,000	\$2,700
(5) Kiwi Resources	1	2.79	\$7,000	\$2,500
(6) Fox Oil	1	7.07	\$7,000	\$2,700
(7) Grand Banks	1	4.86	\$7,000	\$2,950
(8) Cosens	1	4.42	\$7,000	\$2,300
(9) Reliable Resources	1	3.96	\$7,000	\$3,000
(10) CNR	6	4.50	\$6,997	\$2,947
(11) Relative Resources	2	4.45	\$7,500	\$3,000
(12) Enerplus	7	3.51	\$7,850	\$2,800
(13) Tundra	31	4.57	\$8,161	\$3,081
	62	4.21	\$7,794	\$2,920

**\*ACCESS ROADS**

(1) Tundra	1	2.08	\$500	\$200
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**\*\*\*HYDRO RIGHT OF WAY BY COMPANY**

(1) EOG	6	0.64	\$233	N/A
(2) CNR	2	1.63	\$1,400	N/A

**\*\*FLOWLINE RIGHT OF WAY BY COMPANY**

(1) Enerplus	20	1.64	\$850	N/A
(2) EOG	1	1.49	\$850	N/A
(3) CNR	23	2.66	\$1,930	N/A

(1) Average amount per Average Acre