

October 1, 2009 to December 31, 2009

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward			3989
Received this Quarter			73
			0
Carried Forward			4062

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward			0
Received this Quarter			0
Settled or Closed this Quarter			0
			0
Carried Forward			0

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward			0
Received this Quarter			0
Settled or Closed this Quarter			0
			0
Carried Forward			0

TORTIOUS ACTS:-

Brought Forward			0
Received this Quarter			0
Settled or Closed this Quarter			0
			0
Carried Forward			0

OTHER APPLICATIONS**TERMINATION OF BOARD ORDERS:-**

Brought Forward			0
Received this Quarter			0
Settled or Closed this Quarter			0
			0
Carried Forward			0

O/S ANNUAL RENTAL APPLICATIONS:-

Brought Forward			0
Received this Quarter			0
Settled or Closed this Quarter			0
			0
Carried Forward			0

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward			0
Received this Quarter			0
Settled or Closed this Quarter			0
			0
Carried Forward			0

BOARD ORDERS ISSUED:-

0

MEDIATION REPORTS:-

0

RENTAL REVIEWS/LEASE AMENDMENTS:-

80

October 1, 2009 to December 31, 2009

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**File NoOwner Operator

REVIEW OF COMPENSATION:-

0

RIGHT-OF-ENTRY:-

0

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0

October 1, 2009 to December 31, 2009

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from October 1, 2009 to December 31, 2009

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
Border Energy	228-09	11A	26	7	29	6.27	\$7,000	\$3,000	7094
Magellan	212-09	14D	30	7	29	2.99	\$6,500	\$2,700	7078
Border Energy	220-09	6A	35	7	29	6.21	\$7,000	\$2,500	7086
Tundra	310-09	11	4	8	29	3.56	\$7,000	\$2,500	7133
Tundra	210-09	16D	14	8	29	3.66	\$7,000	\$2,500	7076
Tundra	203-09	12&13	22	8	29	4.74	\$10,000	\$4,000	7070
Tundra	209 & 222-09	8	25	8	29	4.74	\$10,000	\$4,000	7075&88
Tundra	308-09	16D	30	8	29	3.56	\$7,000	\$2,500	7121
Tundra	231-09	12	1	9	29	4.74	\$10,000	\$4,000	7098&99
Tundra	243-09	13B	2	9	29	3.56	\$7,000	\$2,500	7111
Tundra	329-09	13	3	9	29	4.75	\$10,000	\$4,000	7153
Tundra	237-09	14	28	9	29	3.56	\$7,000	\$2,500	7105
Tundra	249-09	3A	19	10	29	4.86	\$7,000	\$2,500	7119
Reliable Energy	217-09	11	10	11	29	4.76	\$7,780	\$3,250	7083
Reliable Energy	224-09	12	10	11	29	5.01	\$8,070	\$3,310	7090
Reliable Energy	218-09	13	10	11	29	4.34	\$7,240	\$3,110	7084
Reliable Energy	211-09	14	10	11	29	4.27	\$7,160	\$3,100	7077
T.Bird Oil	238-09	1	16	11	29	3.86	\$7,400	\$2,700	7106
T.Bird Oil	204-09	14	21	11	29	3.57	\$7,000	\$2,400	7071
Reliable Energy	324-09	11	24	11	29	4.21	\$7,100	\$2,900	7148
Reliable Energy	234-09	12	24	11	29	5.04	\$7,670	\$3,120	7102
Reliable Energy	245-09	11	27	11	29	6.6	\$10,200	\$3,600	7113
Reliable Energy	332-09	12	34	11	29	5.98	\$10,000	\$3,800	7156
Reliable Energy	318-09	14	35	11	29	4.85	\$8,850	\$4,000	7142
Reliable Energy	315-09	3	21	12	29	4.82	\$8,250	\$3,250	7139
Glamis Res	206-09	11	2	13	29	6.84	\$9,670	\$3,510	7072
Reliable Energy	235-09	1	8	13	29	3.86	\$7,000	\$3,100	7103
Tundra	246-09	12	24	13	29	3.74	\$7,000	\$2,500	7114
T.Bird Oil	205-09	NE/SE	21/28	11	29	2.88	\$1,450	\$1,450	*
EOG	278-09	NW	3	1	24	3.45	\$1,000	N/A	**
EOG	268-09	NW	4	1	24	0.48	\$1,000	N/A	**
EOG	269-09	NW	4	1	24	0.74	\$1,000	N/A	**
EOG	281-09	E1/2NW	4	1	24	13.60	\$1,000	N/A	**
EOG	254-09	NE	5	1	24	0.49	\$1,000	N/A	**
EOG	258-09	N1/2	5	1	24	11.10	\$1,000	N/A	**
EOG	279-09	NE	5	1	24	0.73	\$1,000	N/A	**
EOG	266-09	NE	6	1	24	0.48	\$1,000	N/A	**
EOG	255-09	SW	7	1	24	2.97	\$1,000	N/A	**
EOG	270-09	SE/SW	7 & 8	1	24	5.96	\$1,000	N/A	**
EOG	250-09	SE	8	1	24	2.54	\$1,000	N/A	**
EOG	267-09	NW	8	1	24	1.71	\$1,000	N/A	**
EOG	272-09	SW	8	1	24	0.88	\$1,000	N/A	**
EOG	271-09	SW	9	1	24	2.23	\$1,000	N/A	**
Tristar	289-09	NE	8	2	24	0.30	\$100	N/A	**
Tristar	287-09	NW	9	2	24	4.57	\$1,000	N/A	**
Tristar	288-09	NE	9	2	24	0.31	\$1,000	N/A	**
EOG	251-09	NW	11	1	25	2.98	\$1,000	N/A	**
EOG	257-09	NE	11	1	25	2.98	\$1,000	N/A	**
EOG	252-09	W1/2	12	1	25	4.32	\$1,000	N/A	**
EOG	274-09	SE	12	1	25	3.88	\$1,000	N/A	**
EOG	277-09	S1/2	15	1	25	6.35	\$1,000	N/A	**

October 1, 2009 to December 31, 2009

The following Table is a summary of those amounts reached in freely negotiated leases
in the quarter from October 1, 2009 to December 31, 2009

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
EOG	256-09	E1/2	16	1	25	4.84	\$1,000	N/A	**
EOG	280-09	SW	27	1	25	0.63	\$1,000	N/A	**
EOG	282-09	SE	28	1	25	1.48	\$1,000	N/A	**
EOG	290-09	SW	28	1	25	3.50	\$1,000	N/A	**
EOG	253-09	SE	33	1	25	0.69	\$1,000	N/A	**
EOG	284-09	SE	33	1	25	2.54	\$1,000	N/A	**
EOG	273-09	SE	34	1	25	1.55	\$1,000	N/A	**
EOG	283-09	NW	34	1	25	2.44	\$1,000	N/A	**
EOG	285-09	NW	34	1	25	5.17	\$1,000	N/A	**
EOG	286-09	SW	34	1	25	3.29	\$1,000	N/A	**
EOG	275-09	E1/2	10	2	25	5.85	\$1,000	N/A	**
EOG	276-09	NW	11	2	25	0.99	\$1,000	N/A	**
CNR	305-09	SW	10	2	29	1.13	\$1,130	N/A	**
CNR	306-09	NW	10	2	29	2.83	\$2,830	N/A	**
CNR	292-09	W1/2	23	2	29	4.13	\$4,130	N/A	**
CNR	294-09	SW	23	2	29	1.20	\$1,200	N/A	**
CNR	293-09	E12/SE	23/26	2	29	5.14	\$5,140	N/A	**
CNR	291-09	SW	26	2	29	0.29	\$290	N/A	**
Fairborne	261-09	NW	16	7	29	4.07	\$2,482	N/A	**
Fairborne	265-09	E1/2	16	7	29	6.03	\$3,665	N/A	**
Fairborne	260-09	NE	17	7	29	4.36	\$2,657	N/A	**
Fairborne	262-09	NW	17	7	29	4.83	\$2,939	N/A	**
Fairborne	263-09	N1/2	18	7	29	6.88	\$4,187	N/A	**
Fairborne	259-09	SE	20	7	29	0.53	\$329	N/A	**
Fairborne	264-09	SW	20	7	29	0.97	\$597	N/A	**
EOG	304-09	NW	3	1	24	0.81	\$350	N/A	***
EOG	301-09	SE/N1/2	4	1	24	1.96	\$500	N/A	***
EOG	303-09	NE	4	1	24	0.19	\$100	N/A	***
EOG	302-09	S1/2/NW	16	1	25	0.92	\$250	N/A	***
EOG	300-09	SE	10	2	25	0.09	\$100	N/A	***
CNR	295-09	N1/2	24	2	29	1.18	\$1,000	N/A	***
CNR	296-09	SW	29	2	29	0.02	\$150	N/A	***
Fairborne	299-09	NW	11	7	29	0.42	\$800	N/A	***
Fairborne	298-09	SW	14	7	29	0.08	\$800	N/A	***
Fairborne	297-09	S1/2	15	7	29	1.22	\$1,600	N/A	***
Rental Reviews/Lease Renewals									
CNR	2008-11-14	3	14	2	29			\$2,700	
CNR	2008-11-14	4	14	2	29			\$2,600	
CNR	2008-11-14	4	14	2	29			\$600	
CNR	2008-11-14	12	11	2	29			\$2,700	
CNR	2008-11-14	13	11	2	29			\$2,700	
CNR	2008-11-14	14	11	2	29			\$2,600	
Enerplus	2007-03-16	15	2	10	26	0.35	\$800	\$750	
Enerplus	2008-08-17	3	27	11	26	3.52	\$1,197	\$2,800	
Enerplus	2008-08-17	4	27	11	26	3.85	\$2,350	\$3,800	
Enerplus	2008-08-17	14	27	11	26	4.07	\$850	\$2,800	
Enerplus	2008-06-21	3	27	11	26	2.99	\$1,394	\$2,800	
Enerplus	2008-08-17	6 & 11	27	11	26	4.16	\$850	\$2,800	
Enerplus	2008-08-17	13	27	11	26	3.53	\$1,197	\$2,800	
Enerplus	2008-08-17	12	27	11	26	3.53	\$1,197	\$2,800	
Enerplus	2008-08-17	6	27	11	26	4.56	\$1,454	\$4,000	
Enerplus	2008-08-17	5	27	11	26	4.98	\$1,310	\$4,000	
Enerplus	2008-08-17	4	27	11	26	3.63	\$850	\$2,800	
Enerplus	2008-03-07	2	20	9	25	3.53	\$3,250	\$2,800	
Enerplus	2008-03-17	6	20	9	25	2.18	\$2,730	\$2,800	
Enerplus	2008-04-26	1	20	9	25	3.62	\$3,050	\$2,800	
Enerplus	2008-03-05	1,8, 9	20	9	25	5.48	\$3,010	\$2,800	
Enerplus	2009-02-03	5 & 12	33	11	26	4.55	\$650	\$2,800	
Enerplus	2009-05-05	7	23	10	26	3.30	\$1,462	\$2,800	
Enerplus	2009-05-05	2	23	10	26	1.70	\$1,464	\$2,800	
Enerplus	2009-05-05	6	23	10	26	2.00	\$1,975	\$2,800	
Enerplus	2009-05-05	4	23	10	26	3.81	\$1,735	\$2,800	
Enerplus	2009-05-05	2 & 3	23	10	26	3.93	\$1,790	\$2,800	
Enerplus	2009-05-16	5	23	10	26	4.28	\$1,624	\$2,800	
Enerplus	2009-10-26	2,3,6,7	23	10	26	0.72	\$50	\$750	
Enerplus	2007-11-29	4	13	10	26	3.05	\$3,810	\$2,800	
Enerplus	2007-08-01	9 & 10	23	10	26	3.97	\$3,738	\$2,800	
Enerplus	2007-12-09	15 & 16	23	10	26	4.13	\$3,684	\$2,800	
Enerplus	2007-08-15	12	24	10	26	2.87	\$3,476	\$2,800	
Enerplus	2007-08-15	15	24	10	26	3.53	\$3,388	\$2,800	

October 1, 2009 to December 31, 2009

The average for freely negotiated leases reached in the quarter October 1, 2009 to December 31, 2009 are as follows:

	Range	Twp.	#Leases	Average	Average Amounts	
				Acres	First Year /	Annual
SURFACE LEASES	24	1	4	4.64	\$8,953	\$3,650
	25	1	3	3.66	\$7,683	\$3,003
	26	1	2	3.86	\$8,000	\$3,000
	26	2	2	4.63	\$8,750	\$3,200
	26	11	1	2.98	\$7,850	\$2,800
	27	10	1	3.56	\$7,000	\$2,500
	27	16	2	4.14	\$7,000	\$2,500
	28	6	2	3.59	\$6,000	\$2,400
	28	7	2	3.93	\$7,000	\$2,500
	28	8	11	4.4	\$7,818	\$2,891
	28	9	3	3.56	\$7,167	\$2,667
	28	10	2	3.56	\$7,000	\$2,500
	28	11	1	5.58	\$7,240	\$3,000
	28	13	1	7.28	\$11,130	\$3,850
	28	17	2	4.11	\$7,000	\$2,500
	29	2	4	4.22	\$6,500	\$2,863
	29	3	1	4.08	\$7,300	\$3,200
	29	7	4	5.00	\$6,875	\$2,675
	29	8	5	4.05	\$8,200	\$3,100
	29	9	4	4.15	\$8,500	\$3,250
	29	10	1	4.86	\$7,000	\$2,500
	29	11	11	4.77	\$8,043	\$3,208
	29	12	1	4.82	\$8,250	\$3,250
	29	13	3	4.81	\$7,890	\$3,037
			73	4.36	\$7,725	\$2,969

SURFACE LEASES BY COMPANY

	# Leases	Average	Average Amounts	
		Acres	First Year /	Annual
(1) EOG Resources	5	4.63	\$9,022	\$3,552
(2) Arc Resources	1	3.56	\$7,000	\$3,000
(3) Connaught	1	4.08	\$7,300	\$3,200
(4) Penn West	5	3.96	\$8,050	\$3,050
(5) Enerplus	1	2.98	\$7,850	\$2,800
(6) CNR	4	4.22	\$6,500	\$2,863
(7) Cosens	1	5.20	\$7,000	\$2,300
(8) Koors Oil & Gas	2	3.59	\$6,000	\$2,400
(9) T. Bird Oil	2	3.89	\$7,050	\$2,550
(10) Tundra	28	4.10	\$7,643	\$2,821
(11) Antler River	1	2.97	\$7,000	\$3,000
(12) White North	1	6.87	\$10,000	\$3,500
(13) Blackgold Energy	3	3.57	\$7,000	\$2,500
(14) Relative Resources	1	3.56	\$7,500	\$3,000
(15) Reliable Energy	13	5.12	\$8,284	\$3,338
(16) Border Energy	2	6.24	\$7,000	\$2,750
(17) Magellan	1	2.99	\$6,500	\$2,700
(18) Glamis Resources	1	6.84	\$9,670	\$3,510
	73	4.36	\$7,725	\$2,969

***ACCESS ROADS**

(1) T. Bird Oil	1	2.88	\$1,450	\$1,450
-----------------	---	------	---------	---------

*****HYDRO RIGHT OF WAY BY COMPANY**

EOG	5	0.80	\$260	N/A
CNR	2	0.6	\$575	N/A
Fairborne	3	0.57	\$1,067	N/A

****FLOWLINE RIGHT OF WAY BY COMPANY**

(1) EOG Resources	31	3.25	\$1,000	N/A
(2) Tristar	3	1.73	\$1,000	N/A
(3) CNR	6	2.45	\$2,453	N/A
(4) Fairborne Energy	7	3.95	\$2,408	N/A

(1) Average amount per Average Acre