

October 1, 2010 to December 31, 2010

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

**SIGNED AGREEMENTS FOR SURFACE LEASES:-**

Brought Forward		4380	
Received this Quarter		97	
	Carried Forward	4477	

**REVIEW OF COMPENSATION APPLICATIONS:-**

Brought Forward		0	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	0	

**RIGHT-OF-ENTRY APPLICATIONS:-**

Brought Forward		1	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	1	

**TORTIOUS ACTS:-**

Brought Forward		0	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	0	

**OTHER APPLICATIONS****TERMINATION OF BOARD ORDERS:-**

Brought Forward		0	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	0	

**O/S ANNUAL RENTAL APPLICATIONS:-**

Brought Forward		0	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	0	

**APPLICATION FOR ABANDONMENT ORDER:-**

Brought Forward		0	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	0	

**BOARD ORDERS ISSUED:-**

0

**MEDIATION REPORTS:-**

0

**FLOW LINE/HYDRO RIGHT-OF-WAYS**

112

**RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS**

53

October 1, 2010 to December 31, 2010

**DETAILS OF CARRIED FORWARD APPLICATION****TYPE OF APPLICATION**File No      Owner Operator

REVIEW OF COMPENSATION:-

0

RIGHT-OF-ENTRY:-

29-2010 Penn West vs. C. Hofer

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0





October 1, 2010 to December 31, 2010

*The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from October 1, 2010 to December 31, 2010*

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
		Rental Reviews/Lease Renewals/Amendments							
Enerplus	2010-10-14	12	16	9	25	3.51	\$5,711	\$2,800	
Enerplus	2010-10-14	9	16	9	25	3.72	\$4,892	\$2,800	
Enerplus	2010-10-14	15	16	9	25	4.88	\$4,646	\$2,800	
Enerplus	2010-10-14	16	16	9	25	0.26	\$50	\$750	
Enerplus	2010-09-08	12	7	10	25	2.99	\$1,498	\$2,800	
Enerplus	2010-09-16	11	12	10	28	5.70	\$1,200	\$3,300	
Enerplus	2010-09-16	14B	12	10	28	4.53	Nil	\$2,800	
Enerplus	2010-07-13	9	2	10	28	3.57	\$1,450	\$2,800	
Enerplus	2010-07-13	10	2	10	28	6.03	\$975	\$2,800	
Enerplus	2010-09-16	12	12	10	28	3.54	\$857	\$2,800	
Enerplus	2010-09-16	13	12	10	28	3.55	\$1,455	\$2,800	
Enerplus	2010-09-16	14	12	10	28	4.14	\$1,850	\$2,800	
Enerplus	2010-09-16	5	12	10	28	4.08	\$630	\$3,300	
Zargon Oil & Gas	2010-09-08	5	36	9	28	3.03	\$850	\$2,850	
Zargon Oil & Gas	2010-09-08	12	36	9	28	2.67	Nil	\$2,800	
Zargon Oil & Gas	2010-09-08	13	36	9	28	3.03	Nil	\$2,850	
Zargon Oil & Gas	2010-09-08	11	36	9	28	4.55	Nil	\$2,850	
Penn West	2010-07-26	10B	1	2	26	6.44	\$5,600	\$4,450	
Enerplus	2010-05-05	14	14	10	26	2.56	\$4,194	\$2,800	
Enerplus	2010-05-05	11	14	10	26	6.21	\$1,670	\$2,800	
Enerplus	2010-05-05	12	14	10	26	0.6	\$750	\$750	
Enerplus	2010-07-13	5	2	10	28	3.77	\$1,150	\$2,800	
Enerplus	2010-05-06	9	25	10	26	3.64	\$1,350	\$2,800	
Enerplus	2010-05-06	15	25	10	26	3.25	\$1,750	\$2,800	
Enerplus	2010-05-06	16	25	10	26	3.52	\$50	\$2,800	
Enerplus	2010-09-15	6	28	9	25	3.54	\$1,650	\$2,800	
Enerplus	2010-09-15	3	28	9	25	4.12	\$1,850	\$2,800	
Enerplus	2010-09-15	11	28	9	25	3.59	\$1,427	\$2,800	
Enerplus	2010-09-15	14	28	9	25	3.55	\$1,328	\$2,800	
Enerplus	2010-06-25	9	10	11	26	3.53	\$1,127	\$2,800	
Enerplus	2010-06-25	10	10	11	26	5.4	\$813	\$2,800	
Enerplus	2010-06-25	8	10	11	26	3.54	\$1,049	\$2,800	
Enerplus	2010-06-25	1	10	11	26	3.53	\$917	\$2,800	
Enerplus	2010-09-16	3	12	10	28	3.61	\$1,350	\$2,800	
Enerplus	2010-09-16	4	12	10	28	3.56	\$1,341	\$2,800	
Enerplus	2010-09-16	5	12	10	28	3.53	\$1,350	\$2,800	
Enerplus	2010-09-16	6	12	10	28	4.08	\$1,790	\$2,800	
Enerplus	2010-03-18	8	23	10	26	3.53	\$50	\$2,800	
Penn West	2009-11-07	7	36	1	26	3.03	Nil	\$2,825	
Penn West	2010-01-09	10	36	1	26	5.24	Nil	\$3,475	
Penn West	2010-01-09	15	36	1	26	3.59	Nil	\$3,000	
Enerplus	2010-10-21	10	25	10	26	2.14	\$3,050	\$2,800	
Enerplus	2010-10-21	10	25	10	26	6.14	\$1,800	\$4,000	Battery/Rd
Enerplus	2010-10-15	5	28	9	28	3.58	\$1,750	\$2,800	
Enerplus	2010-10-15	3	32	9	28	3.46	\$1,320	\$2,800	
Enerplus	2010-10-15	6	32	9	28	4.67	\$1,100	\$2,800	
Enerplus	2010-07-05	10B	30	10	25	2.94	\$100	\$2,800	
Enerplus	2010-10-18	10C	30	10	25	3.76	\$100	\$2,800	
Enerplus	2010-05-19	7	30	10	25	3.78	\$2,950	\$2,800	
Enerplus	2010-05-19	12	29	10	25	3.78	\$2,070	\$2,800	
Enerplus	2010-05-19	9	19	10	25	6.02	\$5,660	\$2,800	
Enerplus	2010-05-19	10	30	10	25	5.99	\$3,250	\$2,800	
Enerplus	2010-05-19	15	30	10	25	4.97	\$5,600	\$2,800	

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Amount Annual	Licence #
		Right of Way Agreements							
EOG Resources	618-10	N1/2	3	1	24	10.74	\$13,425	N/A	
EOG Resources	619-10	SW	3	1	24	2.96	\$3,700	N/A	
EOG Resources	508-10	SE	21	1	25	2.91	\$2,910	N/A	
EOG Resources	511-10	NE	21	1	25	1.68	\$1,680	N/A	
EOG Resources	530-10	NE	21	1	25	1.50	\$300	N/A	
EOG Resources	601-10	NE	21	1	25	1.50	\$3,000	N/A	
EOG Resources	509-10	SW	22	1	25	4.56	\$4,560	N/A	
EOG Resources	514-10	N1/2	27	1	25	8.03	\$8,030	N/A	
EOG Resources	513-10	SE	28	1	25	2.98	\$2,980	N/A	
EOG Resources	515-10	NE	28	1	25	1.55	\$1,550	N/A	
EOG Resources	531-10	SE	28	1	25	3.99	\$4,788	N/A	
EOG Resources	532-10	NE	28	1	25	4.06	\$4,872	N/A	
EOG Resources	561-10	NE	28	1	25	1.67	\$1,670	N/A	
EOG Resources	582-10	NE	28	1	25	0.46	\$460	N/A	
EOG Resources	583-10	SE	28	1	25	5.13	\$5,130	N/A	
EOG Resources	584-10	SW	28	1	25	2.49	\$3,113	N/A	
EOG Resources	602-10	SE	28	1	25	3.99	\$7,980	N/A	
EOG Resources	603-10	NE	28	1	25	4.06	\$8,120	N/A	
EOG Resources	533-10	SE	33	1	25	3.99	\$798	N/A	
EOG Resources	536-10	NE	33	1	25	4.06	\$812	N/A	
EOG Resources	604-10	SE	33	1	25	3.99	\$798	N/A	
EOG Resources	605-10	NE	33	1	25	4.06	\$812	N/A	
EOG Resources	507-10	E1/2	34	1	25	5.58	\$5,580	N/A	
EOG Resources	510-10	E1/2	34	1	25	5.96	\$5,960	N/A	
EOG Resources	512-10	SE	3	2	25	2.71	\$2,710	N/A	
EOG Resources	539-10	SW	9	2	25	4.07	\$8,140	N/A	
EOG Resources	576-10	NW/SW	9&16	2	25	8.28	\$16,560	N/A	*2x flowline
EOG Resources	612-10	E1/2	10	2	25	2.59	\$3,238	N/A	
EOG Resources	610-10	SE	11	2	25	3.33	\$4,163	N/A	
EOG Resources	611-10	N1/2	11	2	25	7.73	\$9,663	N/A	
EOG Resources	534-10	NE	17	2	25	3.98	\$3,980	N/A	
EOG Resources	535-10	SE	17	2	25	3.98	\$3,980	N/A	
EOG Resources	525-10	N1/2/SE	20	2	25	11.28	\$22,560	N/A	
EOG Resources	537-10	S1/2	29	2	25	4.58	\$9,160	N/A	
EOG Resources	538-10	NW	30	2	25	3.98	\$7,960	N/A	
EOG Resources	575-10	S1/2	30	2	25	9.97	\$19,940	N/A	
EOG Resources	573-10	W1/2	31	2	25	8.46	\$16,920	N/A	
EOG Resources	567-10	SW	5	3	25	1.40	\$2,800	N/A	
EOG Resources	541-10	NW	6	3	25	4.43	\$8,860	N/A	
EOG Resources	574-10	E1/2	6	3	25	8.17	\$16,340	N/A	
EOG Resources	540-10	NW	1	3	26	1.73	\$3,460	N/A	
EOG Resources	542-10	NE	1	3	26	3.97	\$7,940	N/A	
EOG Resources	543-10	W1/2	12	3	26	7.97	\$15,940	N/A	
EOG Resources	591-10	W1/2/NE	13/24	3	26	17.01	\$34,020	N/A	
EOG Resources	568-10	E1/2	25	3	26	4.41	\$8,820	N/A	
EOG Resources	569-10	NW/NE	25/26	3	26	8.05	\$16,100	N/A	
EOG Resources	570-10	NW	26	3	26	3.99	\$7,980	N/A	
EOG Resources	572-10	N1/2	27	3	26	5.95	\$11,900	N/A	
EOG Resources	596-10	W1/2	34	3	26	7.91	\$15,820	N/A	
EOG Resources	592-10	SW	3	4	26	4.70	\$9,400	N/A	
EOG Resources	587-10	W1/2	10	4	26	9.48	\$18,960	N/A	
EOG Resources	585-10	E/E12/W1	10/15/23	4	26	17.17	\$4,340	N/A	
EOG Resources	595-10	SW	26	4	26	1.79	\$3,580	N/A	
EOG Resources	594-10	S1/2	27	4	26	8.49	\$16,980	N/A	
EOG Resources	588-10	E1/2	28	4	26	4.12	\$8,240	N/A	
EOG Resources	524-10	SE	33	4	26	3.98	\$7,960	N/A	
EOG Resources	586-10	NE	33	4	26	4.00	\$8,000	N/A	
EOG Resources	590-10	NW/NE	6&1	5	26/27	5.32	\$10,640	N/A	
EOG Resources	598-10	S1/2	4	5	26	7.51	\$15,020	N/A	
EOG Resources	597-10	S1/2	5	5	26	8.78	\$17,560	N/A	
EOG Resources	599-10	SE	6	5	26	3.99	\$7,980	N/A	
EOG Resources	593-10	SW	6//12	5	26/27	3.92	\$7,840	N/A	
EOG Resources	589-10	SE/NW	12	5	27	8.78	\$17,560	N/A	
EOG Resources	600-10	SW	13	5	27	1.76	\$3,520	N/A	
EOG Resources	523-10	S1/2	14	5	27	8.03	\$16,060	N/A	
EOG Resources	608-10	W1/2	14	5	27	3.96	\$7,920	N/A	
EOG Resources	609-10	NE	15	5	27	3.17	\$6,340	N/A	
EOG Resources	554-10	E1/2	21	5	27	9.13	\$18,260	N/A	
EOG Resources	553-10	S1/2	22	5	27	6.09	\$12,180	N/A	
EOG Resources	555-10	W1/2	28	5	27	8.34	\$16,680	N/A	
EOG Resources	558-10	NE	32	5	27	3.17	\$6,340	N/A	
EOG Resources	556-10	SW	33	5	27	4.26	\$8,520	N/A	



October 1, 2010 to December 31, 2010

The average for freely negotiated leases reached in the quarter October 1, 2010 to December 31, 2010 are as follows:

<b>SURFACE LEASES</b>	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
					<u>First Year /</u>	<u>Annual</u>
	24	1	13	4.69	\$10,976	\$3,901
	25	1	8	4.24	\$9,585	\$3,665
	25	2	5	4.74	\$10,650	\$3,765
	25	10	1	3.26	\$7,850	\$2,800
	26	1	1	4.12	\$10,650	\$4,100
	26	2	5	4.34	\$9,385	\$3,395
	27	1	1	3.81	\$7,000	\$3,000
	27	16	4	4.12	\$7,500	\$2,800
	28	1	6	4.16	\$7,583	\$3,108
	28	2	4	3.76	\$7,000	\$3,000
	28	3	2	3.04	\$7,725	\$3,100
	28	7	2	4.15	\$8,750	\$3,400
	28	8	8	3.7	\$7,750	\$2,875
	28	11	1	3.9	\$7,000	\$3,000
	28	13	3	4.57	\$7,933	\$3,200
	28	16	4	5.31	\$7,500	\$2,800
	28	17	1	6.05	\$7,500	\$2,800
	29	2	10	4.65	\$7,550	\$3,185
	29	7	2	3.65	\$7,500	\$2,900
	29	8	6	3.56	\$7,500	\$2,800
	29	9	6	4.02	\$8,250	\$3,150
	29	11	4	4.77	\$8,125	\$4,000
			97	4.28	\$8,549	\$3,294

**SURFACE LEASES BY COMPANY**

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
			<u>First Year /</u>	<u>Annual</u>
(1) EOG Resources	7	4.34	\$13,934	\$4,772
(2) Penn West	12	4.81	\$10,706	\$3,800
(3) Antler River	1	2.47	\$7,000	\$3,000
(4) Red Beds Resources	5	4.66	\$8,000	\$3,100
(5) Westman	1	4.42	\$7,700	\$3,300
(6) Molopo	12	4.07	\$7,333	\$3,179
(7) Tundra	30	4.14	\$7,733	\$2,910
(8) White North	2	4.41	\$8,750	\$3,000
(9) Relative Resources	1	3.74	\$7,500	\$3,000
(10) Enerplus	1	3.26	\$7,850	\$2,800
(11) T. Bird Oil	2	4.99	\$8,400	\$4,750
(12) Reliable	3	4.33	\$7,567	\$3,167
(13) 618555 Saskatchewan	2	3.67	\$7,500	\$3,000
(14) Fort Calgary Resources	3	4.57	\$7,933	\$3,200
(15) Surge Energy	3	3.73	\$8,933	\$3,333
(16) Arc Resources	5	4.37	\$7,476	\$3,088
(17) CNR	7	4.43	\$7,607	\$3,064
	97	4.28	\$8,549	\$3,294

**\*ACCESS ROADS**

CNR

1 2.26 \$8,450 \$3,200

**\*\*\*HYDRO RIGHT OF WAY BY COMPANY****\*\*FLOWLINE RIGHT OF WAY BY COMPANY**

EOG

112 5.19 \$9,114 N/A

(1) Average amount per Average Acre