

Closing Date: August 9, 2017 1:00 P.M. Winnipeg, Manitoba



PUBLIC OFFERING OF CROWN OIL AND GAS RIGHTS

The undersigned will receive offers to purchase oil and gas leases as described in **SCHEDULE A**, up to 1:00 P.M. (Manitoba official time) on the 9th day of August, 2017.

Each offer must be enclosed in a separately sealed envelope with "Lease Offer – August 9, 2017" clearly indicated on the outside of the envelope, and be accompanied, where applicable, by the following:

- a) The cash bid of the bidder;
- b) Rent for each lease for the first year at the rate of \$3.50 per hectare;
- c) An application fee of \$400.00 per lease;
- d) Method of payment (electronic transfer of funds company account);
- e) The full name and address for service of the party the agreement is to be issued to;
- f) Where the agreement is to be issued in undivided interests, each interest should be clearly indicated;
- g) The G.S.T. Registration Number for each party wishing to have an interest in the agreement.

The bonus, rental and fee must be submitted by electronic funds transfer. All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1) as set forth in Informational Notice 09-02 (enclosed). It is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar. **Authorizations for the August 9, 2017 sale must be received no later than July 12, 2017. Bank drafts and certified cheques will not be accepted,** unless the bidder has been granted special prior exemption by the Petroleum Registrar.

The bidder is responsible for having sufficient funds in its account on sale day to cover all bids, rentals and fees. If the Branch is notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. Manitoba reserves the right to refuse future bids and/or posting requests by that bidder.

The bidder may request that consideration be given on another parcel or parcels, if an offer on one or more parcels is not successful, provided that the intent and order of choice is clearly stated and provided that alternative offers are for specific amounts. Any offer received contrary to these conditions or the regulation, will not be considered.

All offers should be mailed to:

Petroleum Registrar
Manitoba Growth Enterprise and Trade
Petroleum Branch
1395 Ellice Avenue, Suite 360
Winnipeg Manitoba R3G 3P2

or handed to any person acting for the Registrar at the office of the Petroleum Branch, 1395 Ellice Avenue, Suite 360, Winnipeg, Manitoba.

Leases granted shall be subject to the applicable Acts and Regulations in force from time to time.

Manitoba reserves the right to reject any or all offers received and to refund to the person making an offer any funds received from them.

Printed sale results will be provided, when available, to all parties participating in the sale and to other parties upon request. Sale results may be obtained by contacting Angela Hiebert, Crown Oil & Gas Rights Clerk at (204) 945-6578 or through our home page on the internet at www.gov.mb.ca/iem/petroleum.

Dated at Winnipeg, Manitoba this 5th day of July, 2017.

The Petroleum Branch is committed to providing quality service to all its clients. If you have any comments regarding the Manitoba Crown Land Tenure System and administrative policies related to the Crown Disposition Regulation, please contact the undersigned at the address noted above, or by telephone at (204) 945-6576 and fax at (204) 945-0586.



Peter Mraz
Acting Petroleum Registrar

Schedule A
Oil and Gas Leases
August 9, 2017

Parcel No.		Section	Township	Range	Meridian	Hectares
A1	*	All 29 Below Base of Lower Amaranth	1	27	WPM	256
A2	*	E½ of 24 Below Base of Lower Amaranth	1	28	WPM	128
A3	*	NE¼ of 26 Below Base of Lower Amaranth	1	28	WPM	64
A4	*	SW¼ of 34 Below Base of Lower Amaranth	1	28	WPM	64
A5	*	Lsd.'s 3 & 4 of 2 Below Base of Lower Amaranth	2	28	WPM	32
A6	*	Lsd.'s 5 & 6 of 2	2	28	WPM	32
A7	*	Lsd.'s 3 & 4 of 4 Below Base of Lower Amaranth	2	28	WPM	32
A8	*	Lsd.'s 5 & 6 of 4	2	28	WPM	32
A9	*	NE¼ of 10 Below Base of Mission Canyon	2	29	WPM	64
A10	*	NE¼ of 11 Below Base of Mission Canyon	2	29	WPM	64
A11	*	SE¼ and Lsd.'s 3, 4, 6 of 14 Below Base of Mission Canyon	2	29	WPM	112
A12	*	SE¼ of 18 Below Base of Mission Canyon	2	29	WPM	64
A13	*	NW¼ of 18 Below Base of Mission Canyon	2	29	WPM	64

* Refer to Addendum

Schedule A
Oil and Gas Leases
August 9, 2017

Parcel No.	Section	Township	Range	Meridian	Hectares
A14	SW¼ of 20 Below Base of Mission Canyon	2	29	WPM	64
A15	NW¼ of 20 Below Base of Mission Canyon	2	29	WPM	64
A16	* Lsd. 4 of 22 Below Base of Mission Canyon	2	29	WPM	16
A17	* Lsd.'s 3 ,5 & 6 of 22 Below Base of Lower Amaranth	2	29	WPM	48
A18	* Lsd.'s 1 & 8 of 24 Below Base of Lower Amaranth	2	29	WPM	32
A19	SW¼ of 29 Below Base of Lower Amaranth	2	29	WPM	64
A20	* Lsd. 1 of 18	3	28	WPM	16
A21	* NW¼ of 29	4	24	WPM	64
A22	* NE¼ of 11	4	25	WPM	64
A23	* NW¼ of 11	4	25	WPM	64
A24	* SE¼ of 11	4	26	WPM	64
A25	* NW¼ of 11	4	26	WPM	64
A26	* NW¼ of 11	5	25	WPM	64
A27	* E½ of 20	8	27	WPM	128
A28	W½ of 29	8	27	WPM	128

* Refer to Addendum

Schedule A
Oil and Gas Leases
August 9, 2017

Parcel No.	Section	Township	Range	Meridian	Hectares	
A29	*	Lsd.'s 3, 4, 5, 12, & 13 of 32	9	25	WPM	80
A30	*	Ptn. SE $\frac{1}{4}$, SW $\frac{1}{4}$ and Ptn. NW $\frac{1}{4}$ of 6	10	25	WPM	188.88
A31		Lsd. 13 of 10 Below Base of Lodgepole	10	28	WPM	16
A32	*	SW $\frac{1}{4}$ of 16	11	25	WPM	64
A33		NE $\frac{1}{4}$ of 18	11	25	WPM	64
A34	*	SW $\frac{1}{4}$ of 20	11	25	WPM	64
A35	*	SW $\frac{1}{4}$ of 28	11	25	WPM	64
A36	*	All 29	11	25	WPM	256
A37	*	SE $\frac{1}{4}$ of 30	11	25	WPM	64
A38		SE $\frac{1}{4}$ of 11	13	27	WPM	64

* Refer to Addendum

ADDENDUM TO
PUBLIC OFFERING OF
CROWN OIL AND GAS RIGHTS

August 9, 2017

Parcel A1

This parcel is under private surface ownership and located adjacent to an area that supports Bank Swallow. To avoid an adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A2

This parcel is under private surface ownership and is adjacent to an area which supports the Great Plains Toad, Chestnut-collared Longspur and Loggerhead Shrike. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcels A3 and A7

These parcels are under private surface ownership in areas that contain Bobolink and adjacent to areas which support the Loggerhead Shrike. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in these areas.

Parcel A4

This parcel is under private surface ownership and located adjacent to areas which support the Loggerhead Shrike and Sprague's Pipit. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcels A5 and A6

These parcels are under private surface ownership in areas that contain Loggerhead Shrike and adjacent to areas which support Baird's Sparrow, Sprague's Pipit and the Bank Swallow. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in these areas.

Parcel A8

This parcel is under private surface ownership and located adjacent to areas which support the Loggerhead Shrike and Bobolink. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A9

This parcel is under private surface ownership in an area containing Sprague's Pipit and adjacent to areas which support Baird's Sparrow and Loggerhead Shrike. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A10

This parcel is under private surface ownership in an area containing Chestnut-collared Longspur and Ferruginous Hawk and is adjacent to areas which support Baird's Sparrow, Sprague's Pipit, Burrowing Owl and Loggerhead Shrike. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A11

This parcel is under private surface ownership and located adjacent to areas which support Chestnut-collared Longspur, Great Plains Toad, Baird's Sparrow, Sprague's Pipit and the Burrowing Owl. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcels A12, A13 and A25

These parcels are under private surface ownership and located adjacent to areas which support the Chestnut-collared Longspur. To avoid an adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in these areas.

Parcel A16

This parcel is under private surface ownership and located adjacent to areas which support the Loggerhead Shrike. To avoid an adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A17

This parcel is under private surface ownership in an area containing the Loggerhead Shrike and is adjacent to areas which support Baird's Sparrow, Sprague's Pipit, Burrowing Owl and Chestnut-collared Longspur. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A18

This parcel is under private surface ownership and located adjacent to areas which support the Great Plains Toad and Baird's Sparrow. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A20

This parcel is under private surface ownership in an area containing Chestnut-collared Longspur, Baird's Sparrow and Sprague's Pipit and is adjacent to areas which support the Loggerhead Shrike. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A21

This parcel is under private surface owned by or under Conservation Agreement held by Manitoba Habitat Heritage Corporation. This parcel in an area containing Chestnut-collared Longspur, Sprague's Pipit and the Ferruginous Hawk. This parcel is adjacent to areas which support the Burrowing Owl. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A22

This parcel is under private surface ownership and located adjacent to areas which support the Chestnut-collared Longspur, Baird's Sparrow, Loggerhead Shrike, Burrowing Owl and Bobolink. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A23

This parcel is under private surface ownership and located adjacent to areas which support the Chestnut-collared Longspur and the Burrowing Owl. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A24

This parcel is under private surface ownership and located adjacent to areas which support the Chestnut-collared Longspur, Loggerhead Shrike and Sprague's Pipit. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A26

This parcel is under private surface ownership in an area containing Sprague's Pipit and is adjacent to areas which support the Bobolink, Northern Leopard Frog and Chestnut-collared Longspur. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A27

This parcel is under private surface owned by or under Conservation Agreement held by Manitoba Habitat Heritage Corporation. Restrictions may be placed on drilling and production operations in this area.

Parcel A29

This parcel is under private surface ownership in an area containing Western Spiderwort and is adjacent to areas which support Sprague's Pipit. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A30

This parcel is under private surface ownership in an area containing Western Spiderwort. To avoid an adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A35

This parcel is under private surface ownership adjacent to an area which supports Sprague's Pipit and Bobolink. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A36

This parcel is under private surface ownership in an area containing Sprague's Pipit and Bobolink. To avoid an adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcel A37

This parcel is under private surface ownership in an area containing Bobolink. To avoid an adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

Parcels A32, A34, A36 and A37

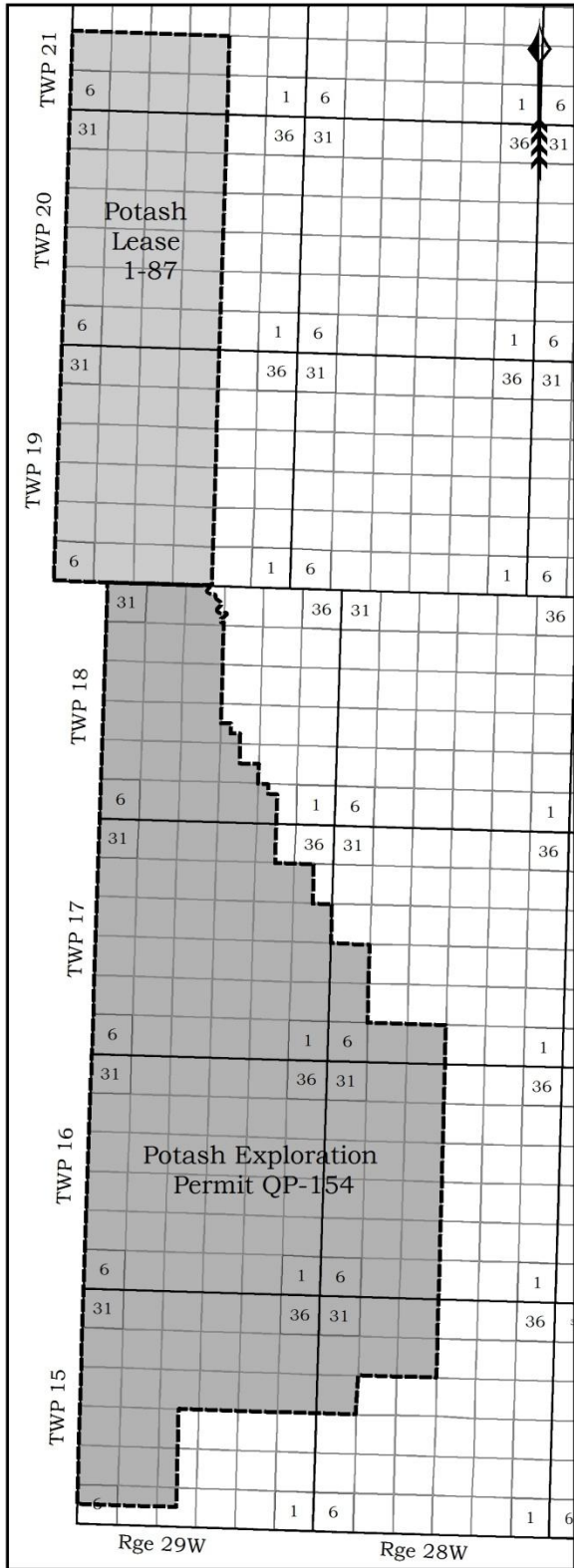
These parcels are under private surface ownership and lie within the Assiniboine River Valley which is subject to major overland flooding, with events occurring as recently as 2011 and 2014. Restrictions may be placed on drilling and production operations in these areas.

Parcels A1, A2, A7 and A8

These parcels are under private surface ownership and lie within areas of periodic waterway flooding. Restrictions may be placed on drilling and production operations in these areas.

For further information regarding any of the above noted parcels, please contact:

Mr. Jim Crone, Director
Petroleum Branch
Mineral Resources
Ph: (204) 945-1874



Withdrawal of Crown Oil and Gas Rights From Disposition

Information Notice 05-02,
 October 13, 2005

Potash Disposition Withdrawals

-  Potash Disposition Area
-  Potash Lease
-  Potash Exploration Permit

Date: 30 September 2014
 Scale: 1:250,000
 Projection: UTM NAD83, Zone 14
 Cartography: Tim Davis, Petroleum Branch



Innovation, Energy and Mines

Petroleum Branch
360-1395 Ellice Ave, Winnipeg MB R3G 3P2
T 204-945-6577 F 204-945-0586
www.manitoba.ca

INFORMATIONAL NOTICE 09-02

MAY 7, 2009

**Mandatory Electronic Fund Transfer at
Manitoba Public Offerings of Crown Oil and Gas Lease Rights**

On August 23, 1995, the Petroleum Branch introduced electronic transfer of funds for payment of bonuses, rentals and fees submitted with bid offerings at Manitoba Public Offerings of Crown Oil and Gas Lease Rights. This initiative has been very well received by industry and has resulted in a significant reduction in administrative activities for both industry and Branch staff.

To streamline Crown oil and gas procedures, effective with the August 13, 1997 sale, the Petroleum Branch requires mandatory payment of bonuses, rentals and fees be submitted with bid offerings by Electronic fund transfer. Bank drafts or certified cheques are not acceptable unless the bidder has been granted special exemption by the Petroleum Registrar.

All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1). The authorization should be prepared on company letterhead, witnessed or executed under seal and submitted to the Branch not less than five weeks prior to the date of the sale.

An authorization provided to the Branch does not have to be renewed for each sale. However, it is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar.

On sale day, once the successful bids are determined, the total amount owing by the company (any bonus, rental or fee) will be electronically withdrawn from the company's account.

The bidder is responsible for having sufficient funds in its account on sale day to cover all its bids, rentals and fees. If we are notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. The Department reserves the right to refuse future bids and/or posting requests by that bidder.

If you have any questions or comments in this regard, please contact the Petroleum Registrar at least one week prior to the sale date.

Keith Lowdon
Director

ATTACHMENT NO. 1

(COMPANY LETTERHEAD)

Date:

Phone:

Growth, Enterprise and Trade
Petroleum Branch
360 - 1395 Ellice Avenue
Winnipeg, MB R3G 3P2

Attention: **Mr. Jim Crone**
Director of Petroleum

Dear Sir:

Re: Remittance for Crown Oil and Gas Rights

Please accept this document as authority for Manitoba Growth, Enterprise and Trade to debit our bank account on the understanding that any such debit will only be used to facilitate the payment by (name of company) for successful bids for Crown oil and gas rights. The debit will be limited to the amount of said successful bids, including any bonus, fees and applicable rent. The treatment of each payment shall be the same as if (name of company) had issued a cheque authorizing the bank to pay the amount indicated from our account.

It is further understood and agreed that (name of company) will have recourse to Manitoba Growth Enterprise and Trade for the recovery of debits made by the Department for purposes that have not been authorized by this document.

This authorization may be canceled by (name of company) at any time by written notice to the Department.

Your receipt of this authorization constitutes delivery by us.

Dated: _____

(Name of company)

(Corporate Seal)

Per: _____
Treasurer, Comptroller or Director or Manager of Finance,
or similar authority. The signatory should have some
responsibility for financial or banking matters in the company.

Account Name:

Account No.:

Bank:

Branch:

Address:

Bank Transit No.:



Growth, Enterprise and Trade

Petroleum Branch
360-1395 Ellice Ave, Winnipeg MB R3G 3P2
T 204-945-6577 F 204-945-0586
www.manitoba.ca

INFORMATIONAL NOTICE 16 - 01

May 17, 2016

SCHEDULE OF PUBLIC OFFERINGS OF MANITOBA
CROWN OIL AND GAS RIGHTS - 2017

Growth, Enterprise and Trade has scheduled four Public Offerings of Crown Oil and Gas Rights in 2017.

The sale dates and corresponding closing dates prior to which the Department will entertain requests to have rights posted are:

<u>Sale Date</u>	<u>Closing Date for Posting</u>
February 8, 2017	November 11, 2016
May 10, 2017	February 10, 2017
August 9, 2017	May 12, 2017
November 8, 2017	August 11, 2017

Posting requests must be in writing, indicate the form of disposition requested and be received at the office of the Petroleum Branch, Winnipeg, Manitoba on or before the respective closing date shown above.

Sale Notices, listing the parcels offered and outlining sale procedures together with any special terms and conditions are available **5 weeks prior to the Sale Date** and will be:

1. E-mailed to all parties on the mailing list maintained by the Petroleum Branch; and,
2. Posted on the Department's internet site located at www.gov.mb.ca/iem/petroleum.

Keith Lowdon,
Director

Cette information existe également en français.



Growth, Enterprise and Trade

Mineral Resources / Petroleum Branch

360-1395 Ellice Avenue, Winnipeg, MB Canada R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

INFORMATIONAL NOTICE 17 - 01

April 18, 2017

SCHEDULE OF PUBLIC OFFERINGS OF MANITOBA
CROWN OIL AND GAS RIGHTS - 2018

The Department of Growth, Enterprise and Trade has scheduled four Public Offerings of Crown Oil and Gas Rights in 2018.

The sale dates and corresponding closing dates prior to which the Department will entertain requests to have rights posted are:

<u>Sale Date</u>	<u>Closing Date for Posting</u>
February 14, 2018	November 10, 2017
May 16, 2018	February 16, 2018
August 15, 2018	May 18, 2018
November 14, 2018	August 17, 2018

Posting requests must be in writing, indicate the form of disposition requested and be received at the office of the Petroleum Branch, Winnipeg, Manitoba on or before the respective closing date shown above.

Sale Notices, listing the parcels offered and outlining sale procedures together with any special terms and conditions are available **5 weeks prior to the Sale Date** and will be:

3. E-mailed to all parties on the mailing list maintained by the Petroleum Branch; and,
4. Posted on the Department's internet site located at www.gov.mb.ca/iem/petroleum.

Jim Crone,
Director

Cette information existe également en français.

