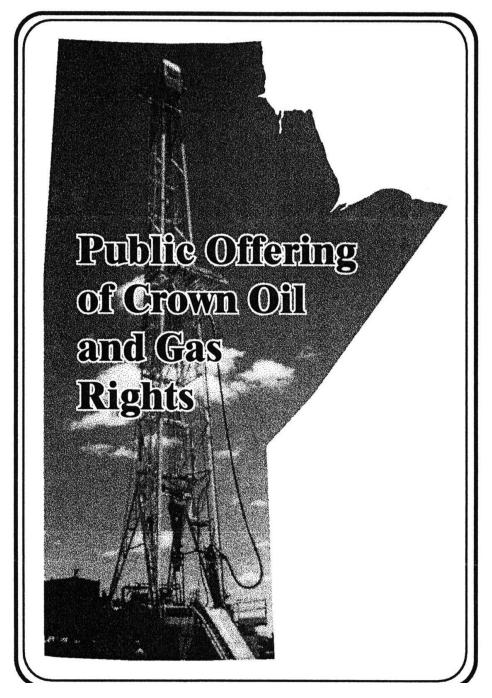
# ATTENTION: Only bids emailed to petroleumlandsale@gov.mb.ca are accepted



Closing Date: On or before Aug. 6, 2025, 1:00 P.M. (Manitoba Official Time)



The Notice of Public Offering of Crown Oil & Gas Rights is placed on the Petroleum Branch website and e-mailed to all parties on the Public Offering mailing list. You may subscribe to receive an e-mail copy of the Notice of Public Offering and Results by contacting Mildred Valentino at Mildred. Valentino@gov.mb.ca or 204-247-0257.

## **On-Line Bid**

As set forth in the Information Notice 25-02 (enclosed), all bidders are to email their bid offers in pdf form to the following address <a href="mailto:petroleumlandsale@gov.mb.ca">petroleumlandsale@gov.mb.ca</a>, which may be emailed after the posting of the Aug. 6, 2025 land sale.

The bid offers must be in pdf format and should be sent as an attachment, and not as part of the email body. The size of the pdf attachment should not exceed 20MB per email.

It is the responsibility of the bidder to make sure that their attachment is not corrupted and can be opened. Bid offers that are corrupted or cannot be opened during the land sale will be automatically disqualified.

Each individual bid offering is to be emailed to <a href="mailto:petroleumlandsale@gov.mb.ca">petroleumlandsale@gov.mb.ca</a>. The subject line of the email must be "Crown Oil and Gas Right Bid – Aug. 6, 2025".

## Acceptable form of Bid

The bid letter must be in accordance with the Sample bid forms attached. Petroleum Branch will only accept bid offerings in the attached sample formats. Any deviation from the sample forms provided may result in a rejection of the bid.

See sample bids attached or at <a href="http://www.gov.mb.ca/iem/petroleum/tenure/sample">http://www.gov.mb.ca/iem/petroleum/tenure/sample</a> bids.pdf

## **EXAMPLE OF BONUS BIDDING**

#### Sample No.1

Re: Lease Offer - (sale date)
Parcel No. ( )

(Company Name) hereby submits a bonus offer of \$20,000.00 for the subject Parcel A17.

Payment for the subject parcel, if successful, is to be made via Electronic Funds Transfer from (Company Name) general account in the total amount of \$20,624.00 being made up as follows:

Bonus Offer \$20,000.00

First Year Rental 224.00 (\$3.50/hectare; minimum \$50.00)

Application Fee 400.00 \$20,624.00

If we are the successful bidder, we request that the lease be issued to:

ABC Oil Company (100%) (complete address)

("signed")

NOTE: Bid letters must be on Company letterhead and must match name on Electronic Funds Transfer form

Sample No. 1 - acceptable form of bonus bidding offer permitted at a scheduled "Public Offering of Crown Oil and Gas Rights".

#### **EXAMPLE OF BONUS BIDDING**

## Sample No. 2

Re: Lease Offer - (sale date)

(Company Name) hereby makes an offer on the following parcels. Our bonus offer on each parcel is as indicated, as is our order of choice. If our offer on Choice No. 1 is unsuccessful, ignore Choice No. 1 and consider Choice No. 2. Similarly on Choice No. 2, Choice No. 3, and so on. Specific conditions relating to each Choice are as indicated.

## Choice No 1 must list a minimum of 2 parcels to start.

	Choice No. 1	Choice No. 2	Choice No. 3	Etc.
Conditions:	Must acquire Parcel A17	Must acquire Parcel A17	Must acquire None Parcel A17	
Parcel A17	\$15,100.00	\$18,400.00	\$20,000.00	\$28,700.00
Parcel A 8	8,600.00	9,600.00	12,000.00	
Parcel A12	6,900.00	7,400.00		
Parcel A 5	5,400.00			
	\$36,000.00	\$35,400.00	\$32,000.00	\$28,700.00

If successful, payment for the subject parcel(s), including the above noted bonus(es) plus applicable rental(s) and application fee(s), is to be made via Electronic Funds Transfer from (Company Name) general account.

If we are successful in one of the above choices, we request that the lease(s) be issued to:

ABC Oil Company (100%) (Address)

("signed")

NOTE: Bid letters must be on Company letterhead and must match name on electronic Funds Transfer form

Sample No. 2 - an acceptable form of bonus bidding offer permitted at a scheduled "Public Offering of Crown Oil and Gas Rights".

#### PUBLIC OFFERING OF CROWN OIL AND GAS RIGHTS

The Petroleum Branch will receive offers to purchase oil and gas leases as described in **SCHEDULE A**, up to 1:00 P.M. (Manitoba official time) on or before Aug. 6, 2025.

Each offer must be emailed to <a href="maileo:petroleumlandsale@gov.mb.ca">petroleumlandsale@gov.mb.ca</a> with Subject Line "Crown Oil & Gas Rights Bid - Aug. 6, 2025" with the following:

- a) The bonus amount of the bidder.
- b) Rent for each lease for the first year at the rate of \$3.50 per hectare.
- c) An application fee of \$400.00 per lease.
- d) Method of payment (electronic transfer of funds company account).
- e) The full name and address for service of the party the agreement is to be issued to.
- f) Where the agreement is to be issued in undivided interests, each interest should be clearly indicated.
- g) The G.S.T. Registration Number for each party wishing to have an interest in the agreement.

The bonus, rental and fee must be submitted by electronic funds transfer. All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1) as set forth in Informational Notice 09-02 (enclosed). It is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar. Authorizations for the Aug. 6, 2025, sale must be received no later than July 10, 2025. Bank drafts and certified cheques will not be accepted unless the bidder has been granted special prior exemption by the director.

The bidder is responsible for having sufficient funds in its account on sale day to cover all bids, rentals, and fees. If the Branch is notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. Manitoba reserves the right to refuse future bids and/or posting requests by that bidder.

The bidder may request that consideration be given on another parcel or parcels, if an offer on one or more parcels is not successful, provided that the intent and order of choice is clearly stated and provided that alternative offers are for specific amounts. Any offer received, contrary to these conditions or the regulation, will not be considered.

Leases granted shall be subject to the applicable Acts and Regulations in force from time to time.

Manitoba reserves the right to reject any or all offers received and to refund to the person making an offer any funds received from them.

Printed sale results will be provided, when available, to all parties participating in the sale and to other parties upon request. Sale results may be obtained by contacting Mildred Valentino, Tenure Specialist at (204) 247-0257 or through our home page on the internet at www.gov.mb.ca/iem/petroleum.

Dated at Winnipeg, Manitoba this 19th day of June 2025.

The Petroleum Branch is committed to providing quality service to all its clients. If you have any comments regarding the Manitoba Crown Land Tenure System and administrative policies related to the Crown Disposition Regulation, please contact Mildred Valentino at <a href="Mildred.Valentino@gov.mb.ca">Mildred.Valentino@gov.mb.ca</a>, or by telephone at (204) 247-0257.

# Schedule A Public Offering of Crown Oil & Gas Rights Aug. 6, 2025

Parcel No.	Section	Twp.	Rge.	Meridian	Hectares
A1	NW ¼ of Sec. 29	1	24	WPM	64
A2	SW ¼ of Sec. 32	1	24	WPM	64
A3	SE ¼ of Sec. 29	1	26	WPM	64
A4	NE ¼ of Sec. 20	4	21	WPM	64
A5	NE ¼ of Sec. 29	4	21	WPM	64
A6	Lsd's 12 &13 of Sec. 24	4	22	WPM	32
A7	NW ¼ of Sec. 4	3	28	WPM	64
A8	NW ¼ of Sec. 32	6	26	WPM	64
A9	SW ¼ of Sec. 32	6	26	WPM	64
A10	NE ¼ of Sec. 34	6	26	WPM	64
A11	NW ¼ of Sec. 32	6	27	WPM	64
A12	NE ¼ of Sec. 32	6	27	WPM	64
A13	NW ¼ of Sec. 28	6	28	WPM	64
A14	SW¼ of Sec. 34	6	28	WPM	64
A15	NW ¼ of Sec. 34	6	28	WPM	64
A16	NE ¼ of Sec. 34	6	28	WPM	64
A17	SE ¼ of Sec. 34	6	28	WPM	64
A18	N½ & SE¼ of Sec. 36	6	29	WPM	192
A19	NW ¼ of Sec. 2	7	26	WPM	64
A20	NE ¼ of Sec. 2	7	26	WPM	64
A21	SW¼ of Sec. 6	7	26	WPM	64
A22	NW ¼ of Sec. 1	7	27	WPM	64
A23	NE ¼ of Sec. 2	7	27	WPM	64
A24	NW ¼ of Sec. 2	7	27	WPM	64
A25	SW ¼ of Sec. 2	7	27	WPM	64
A26	NW ¼ of Sec. 4	7	27	WPM	64
A27	SE ¼ of Sec. 4	7	27	WPM	64
A28	SW ¼ of Sec. 4	7	27	WPM	64
A29	NW ¼ of Sec. 6	7	27	WPM	64
A30	SW ¼ of Sec. 6	7	27	WPM	64
A31	SE ¼, NW ¼ and Lsd 10 of Sec. 6	7	28	WPM	144
A32	S 1/2 of Sec. 2	7	29	WPM	128
A33	Lsds.'s 4, 5, 12 & 13 of Sec. 10	7	29	WPM	64
A34	Lsd's 2,7,10 &15 of Sec. 12	7	29	WPM	64
A35	SW 1/4 of Sec. 6	9	25	WPM	64
A36	SW ¼ of Sec.18	9	25	WPM	64
A37	Lsd's 13 & 14 of 34	10	26	WPM	32
A38	Lsd's 14,15 & 16 of Sec. 6	10	27	WPM	48
A39	SW 1/4 of Sec. 6	10	29	WPM	64
A40	Ptn. S ½ & Lsd's 12 &13 of Sec. 29	10	29	WPM	158.32

Parcel No.	Section	Twp.	Rge.	Meridian	Hectares
A41	SW ¼ of Sec. 16	11	25	WPM	64
A42	SW ¼ of Sec. 20	11	25	WPM	64
A43	Lsd 2 of Sec. 29	11	26	WPM	16
A44	NE ¼ of Sec. 10	12	28	WPM	64
A45	SE ¼ of Sec. 16	12	28	WPM	64
A46	S 1/2 & NE 1/4 of Sec. 12	13	28	WPM	192
A47	All of Sec. 14	13	28	WPM	256
A48	All of Sec. 18	13	28	WPM	256
A49	S ½ & NE ¼ of Sec. 22	13	28	WPM	192
A50	S ½ of Sec. 30	13	28	WPM	128
A51	SE ¼ of Sec. 2	13	29	WPM	64
A52	SW 1/4 of Sec. 2	13	29	WPM	64
A53	NE ¼ of Sec. 2	13	29	WPM	64
A54	NW ¼ of Sec. 2	13	29	WPM	64
A55	NW ¼ of Sec. 34	13	29	WPM	64
A56	NE ¼ of Sec. 34	13	29	WPM	64
A57	SE ¼ of Sec. 34	13	29	WPM	64
A58	SW ¼ of Sec. 34	13	29	WPM	64
A59	SE ¼ and Lsd's 3,5,6,15, & 16 of Sec 6	14	28	WPM	144
A60	SE ¼ & N ½ of Sec. 18	14	28	WPM	192
A61	SE ¼, Lsd's 3,6,11, &14 of Sec. 30	14	28	WPM	128
A62	NE ¼ of Sec. 4	14	29	WPM	64
A63	SE ¼ of Sec. 4	14	29	WPM	64
A64	SW ¼ of Sec. 4	14	29	WPM	64
A65	NE ¼ of Sec. 13	14	29	WPM	64
A66	N 1/2 of Sec. 23	14	29	WPM	128
A67	S 1/2 of Sec. 24	14	29	WPM	128
A68	NE ¼ of Sec. 29	16	27	WPM	64
A69	Lsd's 1,7& 8 of Sec. 32	16	27	WPM	48
A70	SW ¼ of Sec. 24	16	28	WPM	64
A71	Ptn. NW ¼ of Sec. 26	16	28	WPM	61.9
A72	SE ¼ of Sec. 9	17	27	WPM	64
A73	SW ¼ of Sec. 9	17	27	WPM	64
A74	NE ¼ of Sec. 11	17	27	WPM	64
A75	NW ¼ of Sec. 11	17	27	WPM	64
A76	SE 1/4 of Sec. 11	17	27	WPM	64
A77	SW ¼ of Sec. 11	17	27	WPM	64

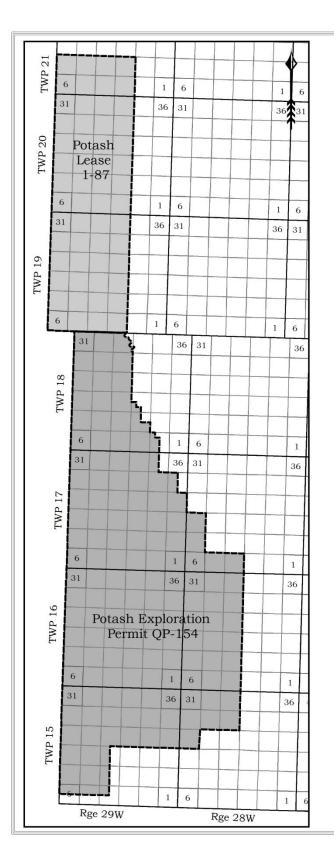
Page 2 of 2

#### Addendun

Lease holders are advised to contact the Manitoba Conservation Data Centre to determine if setbacks or other mitigation measures are required for any Species at Risk.

**A40** – Crown surface and currently with active grazing permit. Agricultural Crown Lands will need to be contacted to address any potential concerns with respects to forage activities. Successful bidder must also be aware that Lsd 8 of 29-10-29 has an active saltwater disposal permit that allows water disposal in the Lodgepole Formation.

**A68** - Crown surface and currently with active grazing permit. Agricultural Crown Lands will need to be contacted to address any potential concerns with respects to forage activities. Successful bidder must also be aware that Lsd 9 of 29-16-27 has an active saltwater disposal permit that allows water disposal in the Bakken and Lodgepole Formations.





## Withdrawl of Crown Oil and Gas Rights From Disposition

Information Notice 05-02, October 13, 2005

## **Potash Disposition Withdrawls**

Potash Disposition Area
Potash Lease

Potash Exploration Permit

Date: 30 September 2014

Scale: 1:250,000

Projection: UTM NAD83, Zone 14

Cartography: Tim Davis, Petroleum Branch



## Business, Mining, Trade and Job Creation

Mining, Oil and Gas Branch 360-1395 Ellice Avenue, Winnipeg, MB Canada R3G 3P2 T 204-945-1119 F 204-945-0586 www.manitoba.ca

INFORMATION NOTICE 25-02

April 10, 2025

## ONLINE SUBMISSION OF BIDS FOR THE PUBLIC OFFERING OF CROWN OIL & GAS RIGHTS IN MANITOBA

In accordance with the Crown Disposition Regulation, Section 2, the Minister holds a public sale of disposition by sealed tender. Any person may make application to the minister to hold a public sale of a disposition by sealed tender.

Effective for the August 6, 2025 land sale the process of sending bid offers will be through online submission.

- Interested bidders are to email their bid offer in pdf form to the following email address
   <u>petroleumlandsale@gov.mb.ca</u>. An automatic response should be received after submission.
   If no response is received, or if there are any concerns, please contact the petroleum tenure specialist at (204) 247-0257.
- The bid offers (in pdf form) must be as an attachment, and not as part of the email body. The size of pdf attachments should not exceed 20MB per email.
- It is the responsibility of the bidder to make sure that their attachment is not corrupted and
  can be opened. Bid offers that are corrupted or cannot be opened during the land sale will be
  automatically disqualified. Proof of this situation will be documented and will be provided to
  the disqualified bidder.
- 4. Deadline of receiving bid offers is 1:00 PM (Central time).
- Interested bidders can email their bid offers when the public sale notice is available on the petroleum website.
- Subject Line of the email must be the "Crown Oil and Gas Rights Bid date" (i.e. Crown Oil and Gas Rights Bid – August 6, 2025).

Marianne Porteous Digitally signed by Marianne Porteous Date: 2025 04:09 15:05:40 -05:00

Marianne Porteous Director - Mining, Oil & Gas



Business, Mining, Trade and Job Creation
Mining, Oil and Gas Branch
360-1395 Ellice Avenue, Winnipeg, MB Canada R3G 3P2
T 204-945-1119 F 204-945-0586
www.manitoba.ca

**INFORMATION NOTICE 25-01** 

February 18, 2025

## STREAMLINING THE CROWN OIL AND GAS RIGHT BONUS BIDDING PROCESS BY THE ELIMINATION OF SLIDER BIDS

In accordance with the Oil and Gas Act, section 35a, the Minister may issue a disposition, on acceptance of an offer to purchase a disposition in accordance with the regulation, to the person who makes the offer to purchase.

The Mining, Oil and Gas Branch of the Department of Business, Mining, Trade and Job Creation holds a quarterly public offering of Crown Oil and Gas Rights generally on the first Wednesday of February, May, August, and November through sealed competitive bidding.

The notice of public offering of Crown Oil and Gas Rights is posted on the branch website and e-mailed to all the parties on the public offering mailing list.

The branch currently accepts single-bid and slider-bid formats. A single bid is a straightforward bid on a particular parcel of land, while a slider bid means the bidder has several choices to bid on parcels of land with conditions.

Effective for the **November 5**, **2025**, public offering of Crown Oil & Gas Rights, the branch will only be accepting **single-bid format** following the example single-format (Figure 1).

The Minister may refuse any or all offers to purchase a disposition when the offer is not in accordance with the terms and conditions set out in the notice of public sale.

Marianne Porteous

Digitally signed by Marianne Portsou Date: 2025.04.10 10:06:18 -05'00'

Marianne Porteous Director-Mining, Oil & Gas

## Figure 1 EXAMPLE OF SINGLE-FORMAT BONUS BIDDING

Re: Lease Offer - (sale date)

Parcel No. ( )

	Parcel No. ( )
(Company Name) hereby submits a bonus	offer of \$20,000.00 for the subject Parcel ( ).
Payment for the subject parcel, if successfu Name) general account in the total amoun	ul, is to be made via Electronic Funds Transfer from (Company of \$ being made up as follows:
Bonus Offer First Year Rental Application Fee Total	\$(any competitive amount) \$(\$3.50/hectare; minimum \$50.00) \$
If we are the successful bidder, we request	t that the lease be issued to:
ABC Oil Company (100%) (complete address)	
("signed")	
NOTE: Bid letters must be on Company le form	etterhead and must match name on Electronic Funds Transfer



## Economic Development, Investment, Trade and Natural Resources 360-1395 Ellice Avenue, Winnipeg, MB Canada R3G 3P2 T 204-945-6577 F 204-945-0586 www.manitoba.ca

INFORMATION NOTICE 24-02

May 10, 2024

## SCHEDULE OF PUBLIC OFFERINGS OF MANITOBA CROWN OIL & GAS RIGHTS – 2025

The Department of Economic Development, Investment, Trade and Natural Resources has scheduled four Public Offerings of Crown Oil and Gas Rights in 2025.

The sale dates and corresponding closing dates prior to which the Department will entertain requests to have rights posted are:

Sale Date	Closing Date for Posting
February 5, 2025	November 7, 2024
May 7, 2025	February 6, 2025
August 6, 2025	May 8, 2025
November 5, 2025	August 7, 2025

Posting requests must be emailed to <u>petroleumlandtenure@gov.mb.ca</u>, indicating the form of disposition being requested, on or before the respective closing dates shown above.

Sale Notices, listing the parcels offered and outlining sale procedures, together with any special terms and conditions, should be available at least 5 weeks prior to the Sale Date and will be:

- Emailed to all parties on the mailing list maintained by the Petroleum Branch; and
- Posted on the Department's internet site located at www.gov.mb.ca/iem/petroleum.

Marianne Porteous

Marianne Porteous Director- Mining, Oil & Gas



### Innovation, Energy and Mines

Petroleum Branch 360-1395 Ellice Ave, Winnipeg MB R3G 3P2 T 204-945-6577 F 204-945-0586 www.manitoba.ca

**INFORMATIONAL NOTICE 09-02** 

MAY 7, 2009

## Mandatory Electronic Fund Transfer at Manitoba Public Offerings of Crown Oil and Gas Lease Rights

On August 23, 1995, the Petroleum Branch introduced electronic transfer of funds for payment of bonuses, rentals and fees submitted with bid offerings at Manitoba Public Offerings of Crown Oil and Gas Lease Rights. This initiative has been very well received by industry and has resulted in a significant reduction in administrative activities for both industry and Branch staff.

To streamline Crown oil and gas procedures, effective with the August 13, 1997 sale, the Petroleum Branch requires mandatory payment of bonuses, rentals and fees be submitted with bid offerings by Electronic fund transfer. Bank drafts or certified cheques are not acceptable unless the bidder has been granted special exemption by the Petroleum Registrar.

All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1). The authorization should be prepared on company letterhead, witnessed or executed under seal and submitted to the Branch not less than five weeks prior to the date of the sale.

An authorization provided to the Branch does not have to be renewed for each sale. However, it is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar.

On sale day, once the successful bids are determined, the total amount owing by the company (any bonus, rental or fee) will be electronically withdrawn from the company's account.

The bidder is responsible for having sufficient funds in its account on sale day to cover all its bids, rentals and fees. If we are notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. The Department reserves the right to refuse future bids and/or posting requests by that bidder.

If you have any questions or comments in this regard, please contact the Petroleum Registrar at least one week prior to the sale date.

Director

## ATTACHMENT NO. 1

(COMPANY LETTERHEAD)
Date:
Phone:
Business, Mining, Trade and Job Creation Petroleum Branch 360 - 1395 Ellice Avenue Winnipeg, MB R3G 3P2
Attention: Marianne Porteous Director
Dear Director Marianne Porteous:
Re: Remittance for Crown Oil and Gas Rights
Please accept this document as authority for Economic Development, Investment, Trade & Natural Resources to debit our bank account on the understanding that any such debit will only be used to facilitate the payment by ( <a href="mailto:name_of_company">name_of_company</a> ) for successful bids for Crown oil and gas rights. The debit will be limited to the amount of said successful bids, including any bonus, fees and applicable rent. The treatment of each payment shall be the same as if ( <a href="mailto:name_of_company">name_of_company</a> ) had issued a cheque authorizing the bank to pay the amount indicated from our account.
It is further understood and agreed that ( <u>name of company</u> ) will have recourse to Economic Development, Investment, Trade & Natural Resources for the recovery of debits made by the Department for purposes that have not been authorized by this document.
This authorization may be canceled by ( <u>name of company</u> ) at any time by written notice to the Department.
Your receipt of this authorization constitutes delivery by us.
Dated:
(Name of company) (Corporate Seal)  Per:
Treasurer, Comptroller or Director or Manager of Finance, or similar authority. The signatory should have some responsibility for financial or banking matters in the company.
Account Name:
Account No.:
Bank:
Branch:
Address:

Bank Transit No.: