

Closing Date: May 7, 2025, 1:00 P.M. Winnipeg, Manitoba



The Notice of Public Offering of Crown Oil & Gas Rights is placed on the Petroleum Branch website and e-mailed to all parties on the Public Offering mailing list. You may subscribe to receive an e-mail copy of the Notice of Public Offering and Results by contacting Mildred Valentino at Mildred.Valentino@gov.mb.ca or 204-247-0257.

Acceptable form of Bid

The Petroleum Registrar will receive bids on the sale date up to 1:00 pm (Manitoba official time).

Each individual bid offering is to be submitted under sealed tender, with the Public Offering Sale date clearly indicated on the outside of each envelope. Each bid must consist of the first-year rental fee (\$3.50/hectare), a non-refundable \$400.00 application fee, along with the bonus offer as determined by the bidder, an address for service, the GST Number and the names and percentage of interest of all parties to the agreement.

Effective immediately, the bid letter must be in accordance with the Sample bid forms attached. Petroleum Branch will only accept bid offerings in the attached sample formats. Any deviation from the sample forms provided may result in a rejection of the bid.

See sample bids attached or at http://www.gov.mb.ca/iem/petroleum/tenure/sample-bids.pdf

EXAMPLE OF BONUS BIDDING

Sample No.1

Re: Lease Offer - (sale date)
Parcel No. ()

(Company Name) hereby submits a bonus offer of \$20,000.00 for the subject Parcel A17.

Payment for the subject parcel, if successful, is to be made via Electronic Funds Transfer from (Company Name) general account in the total amount of \$20,624.00 being made up as follows:

Bonus Offer \$20,000.00

First Year Rental 224.00 (\$3.50/hectare; minimum \$50.00)

Application Fee 400.00 \$20,624.00

If we are the successful bidder, we request that the lease be issued to:

ABC Oil Company (100%) (complete address)

("signed")

NOTE: Bid letters must be on Company letterhead and must match name on Electronic Funds Transfer form

Sample No. 1 - acceptable form of bonus bidding offer permitted at a scheduled "Public Offering of Crown Oil and Gas Rights".

EXAMPLE OF BONUS BIDDING

Sample No. 2

Re: Lease Offer - (sale date)

(Company Name) hereby makes an offer on the following lease parcels. Our bonus offer on each parcel is as indicated, as is our order of choice. If our offer on Choice No. 1 is unsuccessful, ignore Choice No. 1 and consider Choice No. 2. Similarly on Choice No. 2, Choice No. 3, and so on. Specific conditions relating to each Choice is as indicated.

Choice No 1 must list a minimum of 2 parcels to start.

	Choice No. 1	Choice No. 2	Choice No. 3	Etc.
Conditions:	Must acquire Parcel A17	Must acquire Parcel A17	Must acquire Parcel A17	None
Parcel A17	\$15,100.00	\$18,400.00	\$20,000.00	\$28,700.00
Parcel A 8	8,600.00	9,600.00	12,000.00	
Parcel A12	6,900.00	7,400.00		
Parcel A 5	5,400.00			
	\$36,000.00	\$35,400.00	\$32,000.00	\$28,700.00

If successful, payment for the subject parcel(s), including the above noted bonus(es) plus applicable rental(s) and application fee(s), is to be made via Electronic Funds Transfer from (Company Name) general account.

If we are successful on one of the above choices, we request that the lease(s) be issued to:

ABC Oil Company (100%) (Address)

("signed")

NOTE: Bid letters must be on Company letterhead and must match name on Electronic Funds Transfer form

Sample No. 2 - acceptable form of bonus bidding offer permitted at a scheduled "Public Offering of Crown Oil and Gas Rights".

PUBLIC OFFERING OF CROWN OIL AND GAS RIGHTS

The undersigned will receive offers to purchase oil and gas leases as described in **SCHEDULE A**, up to 1:00 P.M. (Manitoba official time) on May 7, 2025.

Each offer must be enclosed in a separately sealed envelope with "Lease Offer – May 7, 2025" clearly indicated on the outside of the envelope, and be accompanied, where applicable, by the following:

- a) The cash bid of the bidder.
- b) Rent for each lease for the first year at the rate of \$3.50 per hectare.
- c) An application fee of \$400.00 per lease.
- d) Method of payment (electronic transfer of funds company account).
- e) The full name and address for service of the party the agreement is to be issued to.
- f) Where the agreement is to be issued in undivided interests, each interest should be clearly indicated.
- g) The G.S.T. Registration Number for each party wishing to have an interest in the agreement.

The bonus, rental and fee must be submitted by electronic funds transfer. All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1) as set forth in Informational Notice 09-02 (enclosed). It is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar. Authorizations for the May 7, 2025, sale must be received no later than April 28, 2025. Bank drafts and certified cheques will not be accepted unless the bidder has been granted special prior exemption by the director.

The bidder is responsible for having sufficient funds in its account on sale day to cover all bids, rentals and fees. If the Branch is notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. Manitoba reserves the right to refuse future bids and/or posting requests by that bidder.

The bidder may request that consideration be given on another parcel or parcels, if an offer on one or more parcels is not successful, provided that the intent and order of choice is clearly stated and provided that alternative offers are for specific amounts. Any offer received contrary to these conditions or the regulation, will not be considered.

Only couriered bids will be accepted for the May 7, 2025, Public Offering of Crown Oil & Gas Rights Sale.

All offers should be couriered to:

Petroleum Branch
Business, Mining, Trade and Job Creation
1395 Ellice Avenue, Suite 360
Winnipeg Manitoba R3G 3P2

Leases granted shall be subject to the applicable Acts and Regulations in force from time to time.

Manitoba reserves the right to reject any or all offers received and to refund to the person making an offer any funds received from them.

Printed sale results will be provided, when available, to all parties participating in the sale and to other parties upon request. Sale results may be obtained by contacting Mildred Valentino, Tenure Specialist at (204) 247-0257 or through our home page on the internet at www.gov.mb.ca/iem/petroleum.

Dated at Winnipeg, Manitoba this 27th day of March 2025.

The Petroleum Branch is committed to providing quality service to all its clients. If you have any comments regarding the Manitoba Crown Land Tenure System and administrative policies related to the Crown Disposition Regulation, please contact Mildred Valentino at the address noted above, or by telephone at (204) 247-0257.

Amended Schedule A

Public Offering of Oil and Gas Leases

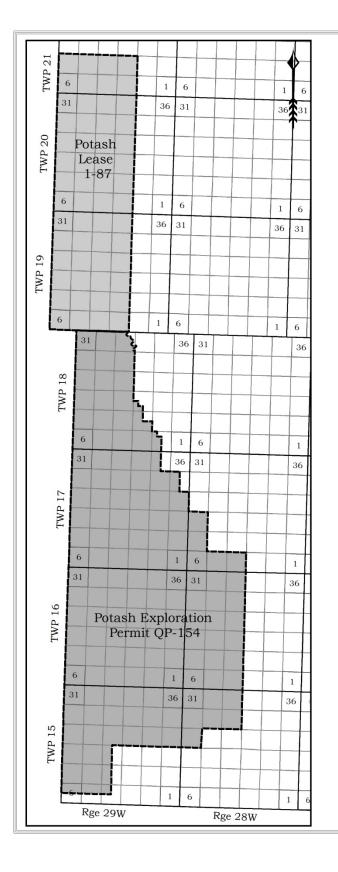
May 7, 2025

Parcel No.	Section	Township	Range	Meridian	Hectares
A1	NW 1/4 of 28	1	24	WPM	64
A2	NE 1/4 of 29	1	24	WPM	64
\\\\\\\\	NL /4 01 29	4	24	WPM	64
A3	NW 1/4 of 29	1	24	14/514	64
A4	SW 1/4 of 32	1	24	WPM	64
/ (4	017 74 01 02	1	25	WPM	48
A5	Lsd.'s 9, 15, & 16 of 6	,	25	VA/DA 4	40
A6	Lsd.'s 11, 12 & 13 of 29	1	25	WPM	48
7.0	254.5 11, 12 4 15 51 25	1	26	WPM	64
A7	SE 1/4 of 2	•		VA/DAA	
A8	Lsd.'s 9, 10, & 15 of 11	1	<mark>26</mark>	WPM WPM	<mark>48</mark>
A9	SE 1/4 of 11	1	26	WPM	64
A10	SW 1/4 of 11	1	26	WPM	64
A11	NW 1/4 of 11	1	26	WPM	64
A12	NE 1/4 of 29	1	26	WPM	64
A13	NE 1/4 of 32	1	26	WPM	64
A14	NE 1/4 of 29	2	21	WPM	64
A15	NW 1/4 of 29	2	21	WPM	64
A16	SE 1/4 of 29	2	21	WPM	64
A17	SW 1/4 of 29	2	21	WPM	64
A18	SW 1/4 of 18	2	24	WPM	64
A19	NW 1/4 of 10	2	26	WPM	64
A20	W ½ of 6	2	27	WPM	128
A21	Lsd.'s 5 & 6 of 2	2	28	WPM	32
A22	Lsd.'s 5 & 6 of 6	<mark>2</mark>	<mark>28</mark>	WPM	<mark>32</mark>
A23	NW ¼ 36	2	28	WPM	64
A24	Lsd.'s 1, 9, & 16 of 22 (Below Base of Mission Canyon)	2	29	WPM	48
A25	E ½ of 34	2	29	WPM	125.92
A26	Lsd 6 of 36	2	29	WPM	16
A27	NE ¼ of 32	3	22	WPM	64
A28	NE ½ of 11	3	23	WPM	64
A29	NW ¼ of 11	3	23	WPM	64
A30	SE ½ of 11	3	23	WPM	64
A31	SW ¼ of 11	3	23	WPM	64
A32	NE ½ of 12	3	23	WPM	64
A33	NW ½ of 12	3	23	WPM	64
, 100	1444 /4 01 12				J-T

A34	SE 1/4 of 12	3	23	WPM	64
A35	NW 1/4 of 4	3	28	WPM	63.90
A36	N ½ of 18	3	29	WPM	128
A37	NW 1/4 of 32	4	28	WPM	64
A38	NW 1/4 of 34	4	28	WPM	64
A39	NE 1/4 of 27	6	25	WPM	64
A40	SW 1/4 of 11	7	24	WPM	64
A41	SE 1/4 of 11	7	25	WPM	64
A42	SW 1/4 of 12	7	25	WPM	64
A43	W ½ of 32	7	27	WPM	128
A44	NW 1/4 of 2	7	29	WPM	64
A45	SW 1/4 of 20	8	23	WPM	64
A46	NW 1/4 of 20	9	24	WPM	60.37
A47	Lsd 13 of 14	11	29	WPM	16
A48	Lsd 14 of 14 (Below Base of Torquay)	11	29	WPM	16
A49	Lsd.'s 7 & 8 of 18	11	29	WPM	32
A50	NE 1/4 of 20	11	29	WPM	64
A51	N ½ of 22	11	29	WPM	128
A52	NE 1/4 of 12	12	29	WPM	64
A53	NW 1/4 of 16	12	29	WPM	64
A54	SE 1/4 of 20	12	29	WPM	64
A55	Lsd.'s 5, 6, 11 & 12 of 11	14	29	WPM	64
Total					3,530.19

Addendum:

Parcel A6 – Successful bidder must be aware that Lsd 13 of Sec. 29-1-25WPM is with active Saltwater Disposal well that is disposing into the Lodgepole Formation.



Manitoba 📆 **Petroleum Branch**

Withdrawl of Crown Oil and Gas **Rights From Disposition**

Information Notice 05-02, October 13, 2005

Potash Disposition Withdrawls

Potash Disposition Area

Potash Lease

Potash Exploration Permit

Date: 30 September 2014 Scale: 1:250,000

Projection: UTM NAD83, Zone 14

Cartography: Tim Davis, Petroleum Branch



Business, Mining, Trade and Job Creation
Mining, Oil and Gas Branch
360-1395 Ellice Avenue, Winnipeg, MB Canada R3G 3P2
T 204-945-1119 F 204-945-0586
www.manitoba.ca

INFORMATION NOTICE 25-01

February 18, 2025

STREAMLINING THE CROWN OIL AND GAS RIGHT BONUS BIDDING PROCESS BY THE ELIMINATION OF SLIDER BIDS

In accordance with the Oil and Gas Act, section 35a, the Minister may issue a disposition, on acceptance of an offer to purchase a disposition in accordance with the regulation, to the person who makes the offer to purchase.

The Mining, Oil and Gas Branch of the Department of Business, Mining, Trade and Job Creation holds a quarterly public offering of Crown Oil and Gas Rights generally on the first Wednesday of February, May, August, and November through sealed competitive bidding.

The notice of public offering of Crown Oil and Gas Rights is posted on the branch website and e-mailed to all the parties on the public offering mailing list.

The branch currently accepts single-bid and slider-bid formats. A single bid is a straightforward bid on a particular parcel of land, while a slider bid means the bidder has several choices to bid on parcels of land with conditions.

Effective for the **November 5, 2025,** public offering of Crown Oil & Gas Rights, the branch will only be accepting **single-bid format** following the example single-format (Figure 1).

The Minister may refuse any or all offers to purchase a disposition when the offer is not in accordance with the terms and conditions set out in the notice of public sale.

Marianne Porteous
Director-Mining, Oil & Gas

Figure 1 EXAMPLE OF SINGLE-FORMAT BONUS BIDDING

Re: Lease Offer - (sale date)
Parcel No. ()

		Parcel No. ()
Payment for the	e subject parcel, if successfu	offer of \$20,000.00 for the subject Parcel (). I, is to be made via Electronic Funds Transfer from (Company of \$ being made up as follows:
	Bonus Offer First Year Rental Application Fee Total	\$(any competitive amount) \$(\$3.50/hectare; minimum \$50.00) \$ 400.00 (standard fee) \$
If we are the su	ccessful bidder, we request ABC Oil Company (100%)	that the lease be issued to:
("signed")	(complete address)	
NOTE: Bid lette form	ers must be on Company le	terhead and must match name on Electronic Funds Transfer



Economic Development, Investment, Trade and Natural Resources 360-1395 Ellice Avenue, Winnipeg, MB Canada R3G 3P2 T 204-945-6577 F 204-945-0586 www.manitoba.ca

INFORMATION NOTICE 24-02

May 10, 2024

SCHEDULE OF PUBLIC OFFERINGS OF MANITOBA CROWN OIL & GAS RIGHTS – 2025

The Department of Economic Development, Investment, Trade and Natural Resources has scheduled four Public Offerings of Crown Oil and Gas Rights in 2025.

The sale dates and corresponding closing dates prior to which the Department will entertain requests to have rights posted are:

Sale Date	Closing Date for Posting
February 5, 2025	November 7, 2024
May 7, 2025	February 6, 2025
August 6, 2025	May 8, 2025
November 5, 2025	August 7, 2025

Posting requests must be emailed to <u>petroleumlandtenure@gov.mb.ca</u>, indicating the form of disposition being requested, on or before the respective closing dates shown above.

Sale Notices, listing the parcels offered and outlining sale procedures, together with any special terms and conditions, should be available at least 5 weeks prior to the Sale Date and will be:

- 1. Emailed to all parties on the mailing list maintained by the Petroleum Branch; and
- Posted on the Department's internet site located at <u>www.gov.mb.ca/iem/petroleum</u>.

Marianne Porteous

Digitally signed by Martenne Porteous Date: 2004.05.29 20:20:18-00007

Marianne Porteous Director- Mining, Oil & Gas



Innovation, Energy and Mines

Petroleum Branch 360-1395 Ellice Ave, Winnipeg MB R3G 3P2 T 204-945-6577 F 204-945-0586 www.manitoba.ca

INFORMATIONAL NOTICE 09-02

MAY 7, 2009

Mandatory Electronic Fund Transfer at Manitoba Public Offerings of Crown Oil and Gas Lease Rights

On August 23, 1995, the Petroleum Branch introduced electronic transfer of funds for payment of bonuses, rentals and fees submitted with bid offerings at Manitoba Public Offerings of Crown Oil and Gas Lease Rights. This initiative has been very well received by industry and has resulted in a significant reduction in administrative activities for both industry and Branch staff.

To streamline Crown oil and gas procedures, effective with the August 13, 1997 sale, the Petroleum Branch requires mandatory payment of bonuses, rentals and fees be submitted with bid offerings by Electronic fund transfer. Bank drafts or certified cheques are not acceptable unless the bidder has been granted special exemption by the Petroleum Registrar.

All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1). The authorization should be prepared on company letterhead, witnessed or executed under seal and submitted to the Branch not less than five weeks prior to the date of the sale.

An authorization provided to the Branch does not have to be renewed for each sale. However, it is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar.

On sale day, once the successful bids are determined, the total amount owing by the company (any bonus, rental or fee) will be electronically withdrawn from the company's account.

The bidder is responsible for having sufficient funds in its account on sale day to cover all its bids, rentals and fees. If we are notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. The Department reserves the right to refuse future bids and/or posting requests by that bidder.

If you have any questions or comments in this regard, please contact the Petroleum Registrar at least one week prior to the sale date.

Director

ATTACHMENT NO. 1

(COMP	ATTACHMENT NO. T ANY LETTERHEAD)
Date:	
Phone:	
Petroleu 360 - 13	s, Mining, Trade and Job Creation m Branch 95 Ellice Avenue eg, MB R3G 3P2
Attention	n: Marianne Porteous Director
Dear Di	rector Marianne Porteous:
Re: Rem	nittance for Crown Oil and Gas Rights
debit our of composuccessf	ccept this document as authority for Economic Development, Investment, Trade & Natural Resources to r bank account on the understanding that any such debit will only be used to facilitate the payment by (name any) for successful bids for Crown oil and gas rights. The debit will be limited to the amount of said ill bids, including any bonus, fees and applicable rent. The treatment of each payment shall be the same as of company) had issued a cheque authorizing the bank to pay the amount indicated from our account.
Investme	her understood and agreed that (<u>name of company</u>) will have recourse to Economic Development, ent, Trade & Natural Resources for the recovery of debits made by the Department for purposes that have authorized by this document.
This aut	horization may be canceled by (<u>name of company</u>) at any time by written notice to the Department.
Your rec	ceipt of this authorization constitutes delivery by us.
Dated:	
Per:	(Name of company) (Corporate Seal)
2 - 2 - 2	Treasurer, Comptroller or Director or Manager of Finance, or similar authority. The signatory should have some responsibility for financial or banking matters in the company.
Account	Name:
Account	No.:
Bank:	
Branch:	
Address	:

Bank Transit No.: