

**Closing Date: November 8, 2017 1:00 P.M. Winnipeg, Manitoba**



## PUBLIC OFFERING OF CROWN OIL AND GAS RIGHTS

The undersigned will receive offers to purchase oil and gas leases as described in **SCHEDULE A**, up to 1:00 P.M. (Manitoba official time) on the 8th day of November, 2017.

**Each offer must be enclosed in a separately sealed envelope with "Lease Offer – November 8, 2017" clearly indicated on the outside of the envelope**, and be accompanied, where applicable, by the following:

- a) The cash bid of the bidder;
- b) Rent for each lease for the first year at the rate of \$3.50 per hectare;
- c) An application fee of \$400.00 per lease;
- d) Method of payment (electronic transfer of funds company account);
- e) The full name and address for service of the party the agreement is to be issued to;
- f) Where the agreement is to be issued in undivided interests, each interest should be clearly indicated;
- g) The G.S.T. Registration Number for each party wishing to have an interest in the agreement.

**The bonus, rental and fee must be submitted by electronic funds transfer.** All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1) as set forth in Informational Notice 09-02 (enclosed). It is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar. **Authorizations for the November 8, 2017 sale must be received no later than October 11, 2017. Bank drafts and certified cheques will not be accepted**, unless the bidder has been granted special prior exemption by the Petroleum Registrar.

The bidder is responsible for having sufficient funds in its account on sale day to cover all bids, rentals and fees. If the Branch is notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. Manitoba reserves the right to refuse future bids and/or posting requests by that bidder.

The bidder may request that consideration be given on another parcel or parcels, if an offer on one or more parcels is not successful, provided that the intent and order of choice is clearly stated and provided that alternative offers are for specific amounts. Any offer received contrary to these conditions or the regulation, will not be considered.

All offers should be mailed to:

Petroleum Registrar  
Manitoba Growth Enterprise and Trade  
Petroleum Branch  
1395 Ellice Avenue, Suite 360  
Winnipeg Manitoba R3G 3P2

or handed to any person acting for the Registrar at the office of the Petroleum Branch, 1395 Ellice Avenue, Suite 360, Winnipeg, Manitoba.

Leases granted shall be subject to the applicable Acts and Regulations in force from time to time.


Manitoba reserves the right to reject any or all offers received and to refund to the person making an offer any funds received from them.

Printed sale results will be provided, when available, to all parties participating in the sale and to other parties upon request. Sale results may be obtained by contacting Angela Hiebert, Crown Oil & Gas Rights Clerk at (204) 945-6578 or through our home page on the internet at [www.gov.mb.ca/iem/petroleum](http://www.gov.mb.ca/iem/petroleum).

Dated at Winnipeg, Manitoba this 5th day of October, 2017.

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**The Petroleum Branch is committed to providing quality service to all its clients. If you have any comments regarding the Manitoba Crown Land Tenure System and administrative policies related to the Crown Disposition Regulation, please contact the undersigned at the address noted above, or by telephone at (204) 945-6576 and fax at (204) 945-0586.**



Peter Mraz  
Acting Petroleum Registrar

Schedule A  
Oil and Gas Leases  
November 8, 2017

Parcel No.		Section	Township	Range	Meridian	Hectares
A1	*	Lsd.'s 9, 15 & 16 of 6	1	25	WPM	48
A2	*	Lsd. 2 of 22 Below Base of Mission Canyon	2	29	WPM	16
A3	*	SW $\frac{1}{4}$ of 22	6	28	WPM	64
A4	*	SE $\frac{1}{4}$ of 16	6	29	WPM	64
A5	*	NE $\frac{1}{4}$ of 26	6	29	WPM	64
A6	*	SE $\frac{1}{4}$ of 32	6	29	WPM	64
A7	*	All 36	6	29	WPM	256
A8	*	Lsd.'s 1, 2, 7, 8 and 10 of 6	7	28	WPM	80
A9	*	Lsd. 11 of 16	7	28	WPM	16
A10		Lsd. 11 of 31	13	26	WPM	16
A11		Ptn. SW $\frac{1}{4}$ of 32	13	26	WPM	62.32
A12	*	S $\frac{1}{2}$ of 34	13	28	WPM	128
A13		N $\frac{1}{2}$ of 34	13	28	WPM	128
A14	*	NE $\frac{1}{4}$ of 36	13	29	WPM	64
A15	*	NW $\frac{1}{4}$ of 36	13	29	WPM	64
A16	*	SW $\frac{1}{4}$ of 4	14	28	WPM	64
A17	*	NW $\frac{1}{4}$ of 4	14	28	WPM	64

\* Refer to Addendum

## Schedule A

### Oil and Gas Leases

November 8, 2017

Parcel No.	Section	Township	Range	Meridian	Hectares	
A18	Lsd.'s 1, 2 & 3 of 6	14	28	WPM	48	
A19	Lsd.'s 15 & 16 of 6	14	28	WPM	32	
A20	*	NE¼ of 10	14	28	WPM	64
A21	*	S½ of 11	14	28	WPM	128
A22	*	N½ of 11	14	28	WPM	128
A23		NE¼ of 12	14	28	WPM	64
A24		SE¼ of 12	14	28	WPM	64
A25	*	SE¼ of 16	14	28	WPM	64
A26	*	NE¼ of 25	14	28	WPM	64
A27	*	NE¼ of 26	14	28	WPM	64
A28	*	SE¼ of 28	14	28	WPM	64
A29	*	N½ of 28	14	28	WPM	128
A30		S½ of 29	14	28	WPM	128
A31		N½ of 29	14	28	WPM	128
A32	*	S½ of 36	14	28	WPM	128
A33	*	N½ of 36	14	28	WPM	128
A34	*	NE¼ of 2	14	29	WPM	64
A35		SE¼ of 2	14	29	WPM	64

\* Refer to Addendum

## Schedule A

### Oil and Gas Leases

November 8, 2017

Parcel No.	Section	Township	Range	Meridian	Hectares	
A36	SE¼ of 36	14	29	WPM	64	
A37	N½ of 36	14	29	WPM	128	
A38	NW¼ of 2	15	28	WPM	64	
A39	NE¼ of 4	15	28	WPM	64	
A40	SE¼ of 4	15	28	WPM	64	
A41	SW¼ of 10	15	28	WPM	64	
A42	S½ of 11	15	28	WPM	128	
A43	S½ of 16	15	28	WPM	128	
A44	*	Lsd.'s 9 & 10 of 18	16	27	WPM	32
A45	*	NE¼ of 12	16	28	WPM	64
A46	*	SW¼ of 24	16	28	WPM	64
A47		NE¼ of 10	17	28	WPM	64
A48		S½ of 11	17	28	WPM	128
A49	*	N½ of 11	17	28	WPM	128
A50		SW¼ of 14	17	28	WPM	64
A51		NW¼ of 14	17	28	WPM	64
A52		S½ of 16	17	28	WPM	128

\* Refer to Addendum

ADDENDUM TO  
PUBLIC OFFERING OF  
CROWN OIL AND GAS RIGHTS

November 8, 2017

**Parcels A6, A14, A15, A16 and A34**

These parcels are under private surface ownership and are under Conservation Agreement held by Manitoba Habitat Heritage Corporation. Special access and other restrictions may be placed on drilling and production operations in these areas.

**Parcel A1**

This parcel is under private surface ownership in an area containing the Burrowing Owl and is adjacent to an area which supports the Great Plains Toad. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

**Parcel A2**

This parcel is under private surface ownership, adjacent to an area which supports the Chestnut-collared Longspur, Burrowing Owl, Baird's Sparrow, Sprague's Pipit and the Loggerhead Shrike. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

**Parcel A3**

This parcel is under private surface ownership in an area containing Loggerhead Shrike and Barn Swallow. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

**Parcel A4**

This parcel is under private surface ownership, adjacent to an area which supports the Loggerhead Shrike and Sprague's Pipit. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

**Parcel A5**

This parcel is under private surface ownership, adjacent to an area which supports the Loggerhead Shrike and Bobolink. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcels A6, A21, A22, A25 and A26**

These parcels are under private surface ownership, adjacent to an area which supports the Bobolink. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in these areas.

### **Parcel A7**

This parcel is under private surface ownership in an area containing the Loggerhead Shrike and is adjacent to an area which supports the Bobolink. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcels A8 and A12**

These parcels are under private surface ownership, adjacent to an area which supports the Loggerhead Shrike. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in these areas.

### **Parcel A9**

This parcel is under private surface ownership in an area containing the Chestnut-collared Longspur, Sprague's Pipit and Loggerhead Shrike. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcels A16 and A46**

These parcels are under private surface ownership, adjacent to an area which supports the Barn Swallow. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in these areas.

### **Parcel A17**

This parcel is under private surface ownership in an area containing the Barn Swallow. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcel A20**

This parcel is under private surface ownership in an area containing the Bobolink. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcel A27**

This parcel is under private surface ownership in an area containing the Eastern Wood Pewee and is adjacent to an area which supports the Bobolink. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcel A28**

This parcel is under private surface ownership, adjacent to an area which supports Sprague's Pipit. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcel A29**

This parcel is under private surface ownership in an area containing Sprague's Pipit. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcel A32**

This parcel is under private surface ownership in an area containing the Eastern Wood Pewee. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcel A33**

This parcel is under private surface ownership, adjacent to an area which supports the Eastern Wood Pewee. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcel A44**

This parcel is under private surface ownership in an area containing Baird's Sparrow and Loggerhead Shrike. To avoid adverse impact to these species of conservation concern, restrictions may be placed on drilling and production operations in this area.

### **Parcel A45**

This parcel is under private surface ownership in an area containing Sprague's Pipit. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

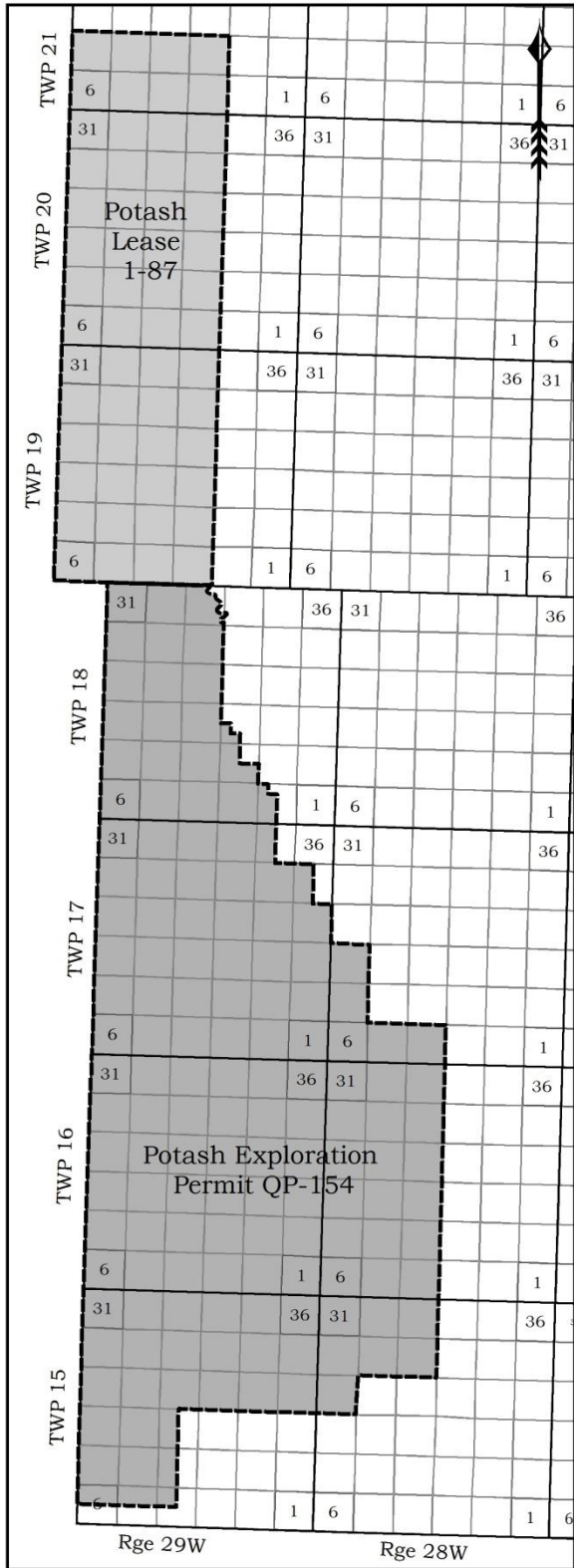
### **Parcel A49**

This parcel is under private surface ownership in an area containing the Horned Grebe. To avoid adverse impact to this species of conservation concern, restrictions may be placed on drilling and production operations in this area.

**For further information regarding any of the above noted parcels, please contact:**

Amy Jordan  
Acting Director  
Petroleum Branch  
(204) 945-6574





**Withdrawal of Crown Oil and Gas Rights From Disposition**

Information Notice 05-02,  
 October 13, 2005

**Potash Disposition Withdrawals**

-  Potash Disposition Area
-  Potash Lease
-  Potash Exploration Permit

Date: 30 September 2014  
 Scale: 1:250,000  
 Projection: UTM NAD83, Zone 14  
 Cartography: Tim Davis, Petroleum Branch



**Innovation, Energy and Mines**

Petroleum Branch  
360-1395 Ellice Ave, Winnipeg MB R3G 3P2  
T 204-945-6577 F 204-945-0586  
[www.manitoba.ca](http://www.manitoba.ca)

**INFORMATIONAL NOTICE 09-02**

**MAY 7, 2009**

**Mandatory Electronic Fund Transfer at  
Manitoba Public Offerings of Crown Oil and Gas Lease Rights**

On August 23, 1995, the Petroleum Branch introduced electronic transfer of funds for payment of bonuses, rentals and fees submitted with bid offerings at Manitoba Public Offerings of Crown Oil and Gas Lease Rights. This initiative has been very well received by industry and has resulted in a significant reduction in administrative activities for both industry and Branch staff.

To streamline Crown oil and gas procedures, effective with the August 13, 1997 sale, the Petroleum Branch requires mandatory payment of bonuses, rentals and fees be submitted with bid offerings by Electronic fund transfer. Bank drafts or certified cheques are not acceptable unless the bidder has been granted special exemption by the Petroleum Registrar.

All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1). The authorization should be prepared on company letterhead, witnessed or executed under seal and submitted to the Branch not less than five weeks prior to the date of the sale.

An authorization provided to the Branch does not have to be renewed for each sale. However, it is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar.

On sale day, once the successful bids are determined, the total amount owing by the company (any bonus, rental or fee) will be electronically withdrawn from the company's account.

The bidder is responsible for having sufficient funds in its account on sale day to cover all its bids, rentals and fees. If we are notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. The Department reserves the right to refuse future bids and/or posting requests by that bidder.

If you have any questions or comments in this regard, please contact the Petroleum Registrar at least one week prior to the sale date.

Keith Lowdon  
Director

**ATTACHMENT NO. 1**

(COMPANY LETTERHEAD)

Date:

Phone:

Growth, Enterprise and Trade  
Petroleum Branch  
360 - 1395 Ellice Avenue  
Winnipeg, MB R3G 3P2

Attention: **Amy Jordan**  
**Acting Director of Petroleum**

Dear Sir:

**Re: Remittance for Crown Oil and Gas Rights**

Please accept this document as authority for Manitoba Growth, Enterprise and Trade to debit our bank account on the understanding that any such debit will only be used to facilitate the payment by (name of company) for successful bids for Crown oil and gas rights. The debit will be limited to the amount of said successful bids, including any bonus, fees and applicable rent. The treatment of each payment shall be the same as if (name of company) had issued a cheque authorizing the bank to pay the amount indicated from our account.

It is further understood and agreed that (name of company) will have recourse to Manitoba Growth Enterprise and Trade for the recovery of debits made by the Department for purposes that have not been authorized by this document.

This authorization may be canceled by (name of company) at any time by written notice to the Department.

Your receipt of this authorization constitutes delivery by us.

Dated: \_\_\_\_\_

(Name of company)

(Corporate Seal)

Per: \_\_\_\_\_  
Treasurer, Comptroller or Director or Manager of Finance,  
or similar authority. The signatory should have some  
responsibility for financial or banking matters in the company.

Account Name:

Account No.:

Bank:

Branch:

Address:

Bank Transit No.:



**Growth, Enterprise and Trade**

Petroleum Branch  
360-1395 Ellice Ave, Winnipeg MB R3G 3P2  
T 204-945-6577 F 204-945-0586  
[www.manitoba.ca](http://www.manitoba.ca)

INFORMATIONAL NOTICE 16 - 01

May 17, 2016

SCHEDULE OF PUBLIC OFFERINGS OF MANITOBA  
CROWN OIL AND GAS RIGHTS - 2017

Growth, Enterprise and Trade has scheduled four Public Offerings of Crown Oil and Gas Rights in 2017.

The sale dates and corresponding closing dates prior to which the Department will entertain requests to have rights posted are:

<u>Sale Date</u>	<u>Closing Date for Posting</u>
February 8, 2017	November 11, 2016
May 10, 2017	February 10, 2017
August 9, 2017	May 12, 2017
November 8, 2017	August 11, 2017

Posting requests must be in writing, indicate the form of disposition requested and be received at the office of the Petroleum Branch, Winnipeg, Manitoba on or before the respective closing date shown above.

**Sale Notices**, listing the parcels offered and outlining sale procedures together with any special terms and conditions are available **5 weeks prior to the Sale Date** and will be:

1. E-mailed to all parties on the mailing list maintained by the Petroleum Branch; and,
2. Posted on the Department's internet site located at [www.gov.mb.ca/iem/petroleum](http://www.gov.mb.ca/iem/petroleum).

Keith Lowdon,  
Director

*Cette information existe également en français.*



Growth, Enterprise and Trade

Mineral Resources / Petroleum Branch

360-1395 Ellice Avenue, Winnipeg, MB Canada R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

INFORMATIONAL NOTICE 17 - 01

April 18, 2017

SCHEDULE OF PUBLIC OFFERINGS OF MANITOBA  
CROWN OIL AND GAS RIGHTS - 2018

The Department of Growth, Enterprise and Trade has scheduled four Public Offerings of Crown Oil and Gas Rights in 2018.

The sale dates and corresponding closing dates prior to which the Department will entertain requests to have rights posted are:

<u>Sale Date</u>	<u>Closing Date for Posting</u>
February 14, 2018	November 10, 2017
May 16, 2018	February 16, 2018
August 15, 2018	May 18, 2018
November 14, 2018	August 17, 2018

Posting requests must be in writing, indicate the form of disposition requested and be received at the office of the Petroleum Branch, Winnipeg, Manitoba on or before the respective closing date shown above.

**Sale Notices**, listing the parcels offered and outlining sale procedures together with any special terms and conditions are available **5 weeks prior to the Sale Date** and will be:

3. E-mailed to all parties on the mailing list maintained by the Petroleum Branch; and,
4. Posted on the Department's internet site located at [www.gov.mb.ca/iem/petroleum](http://www.gov.mb.ca/iem/petroleum).

Jim Crone,  
Director

*Cette information existe également en français*

